

remedied or requests reconsideration of the action and presents to the Director, KCCO, in writing, information in support of such request. The warehouse operator may, if dissatisfied with the Director's determination, obtain a review of the determination and an informal hearing by submitting a request with the Deputy Administrator. Appeals shall be as prescribed in 7 CFR part 780.

#### § 1423.9 Examination of warehouses.

Before approval, and while a storage agreement is in effect, a warehouse must be examined by a person designated by CCC periodically to determine compliance with this part. CCC or any other agency of USDA shall, at any time, have the right to inspect the warehouse storage facilities and any applicable records. Inspection or examination by CCC does not absolve the warehouse operator of any failure to comply with this part that CCC does not discover. Failure to allow access to facilities as required under this paragraph will result in rejection or revocation of approval.

#### § 1423.10 Exceptions for United States Warehouse Act licensed warehouses.

The financial requirements, net worth alternatives, and examination provisions of this part do not apply to any warehouse operator approved or applying for approval for the storage and handling of commodities under CCC programs if the warehouse is licensed under the U.S. Warehouse Act (USWA) for such commodities. A special examination shall be made of such warehouse whenever CCC determines such action is necessary.

#### § 1423.11 Exemption from standards.

The Deputy Administrator may temporarily exempt the standards of this part for approval of warehouses to store CCC-interest commodities where such exemption is considered necessary to protect the interests of CCC and when necessary to carry out CCC programs.

#### § 1423.12 Application, inspection, and annual agreement fees.

Each warehouse operator not licensed under USWA shall pay to CCC an application fee, as well as inspection fees, and annual agreement fees, for each warehouse approved by CCC or for which approval is sought. The terms and conditions of such fees will be set forth in the applicable agreement.

(a) The application and inspection fees shall be the inspection fee applicable to the commodity announced by FSA for USWA warehouse operators; and

(b) The annual agreement fee shall be fifty (50) percent of the applicable USWA annual license fee.

#### § 1423.13 Appeals, suspensions, and debarment.

(a) After initial approval, warehouse operators may request that CCC reconsider adverse actions when the warehouse operator establishes that the reasons for the action have been remedied or requests reconsideration of the action and presents to the Director, KCCO, in writing, information in support of such request. The warehouse operator may, if dissatisfied with the Director's determination, obtain a review of the determination and an informal hearing by submitting a request to the Deputy Administrator. Appeals shall be as prescribed in 7 CFR part 780, and under such regulations, the warehouse operator shall be considered as a "participant."

(b) Suspension and debarment actions taken under this part shall be conducted in accordance with part 1407 of this chapter. After expiration of the suspension or debarment period, a warehouse operator may, at any time, apply for approval under this part.

Signed at Washington, DC, on November 14, 2003.

**James R. Little,**

*Executive Vice President, Commodity Credit Corporation.*

[FR Doc. 03-28989 Filed 11-19-03; 8:45 am]

**BILLING CODE 3410-05-P**

## NUCLEAR REGULATORY COMMISSION

### 10 CFR Part 50

RIN 3150-AH32

#### Minor Changes to Decommissioning Trust Fund Provisions

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Proposed rule.

**SUMMARY:** The NRC is amending its regulations related to decommissioning trust fund provisions to correct typographical errors and make minor changes to a final rule promulgated by the NRC in December of 2002. This action adds clarifying language to amendments regarding notification requirements, investment prohibitions, and the option for licensees to retain their existing license conditions.

**DATES:** Comments on the proposed rule must be received on or before December 22, 2003.

**ADDRESSES:** You may submit comments by any one of the following methods.

Please include the following number (RIN 3150-AH32) in the subject line of your comments. Comments on rulemakings submitted in writing or in electronic form will be made available to the public in their entirety on the NRC rulemaking Web site. Personal information will not be removed from your comments.

*Mail comments to:* Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Rulemakings and Adjudications Staff.

*E-mail comments to:* [SECY@nrc.gov](mailto:SECY@nrc.gov). If you do not receive a reply e-mail confirming that we have received your comments, contact us directly at (301) 415-1966. You may also submit comments via the NRC's rulemaking Web site at <http://ruleforum.llnl.gov>. Address questions about our rulemaking Web site to Carol Gallagher (301) 415-5905; e-mail [cag@nrc.gov](mailto:cag@nrc.gov).

*Hand deliver comments to:* 11555 Rockville Pike, Rockville, Maryland 20852, between 7:30 am and 4:15 pm Federal workdays. (Telephone (301) 415-1966).

*Fax comments to:* Secretary, U.S. Nuclear Regulatory Commission at (301) 415-1101.

Publicly available documents related to this rulemaking may be viewed electronically on the public computers located at the NRC's Public Document Room (PDR), O1 F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland. The PDR reproduction contractor will copy documents for a fee. Selected documents, including comments, may be viewed and downloaded electronically via the NRC rulemaking Web site at <http://ruleforum.llnl.gov>.

Publicly available documents created or received at the NRC after November 1, 1999, are available electronically at the NRC's Electronic Reading Room at <http://www.nrc.gov/reading-rm/adams.html>. From this site, the public can gain entry into the NRC's Agencywide Document Access and Management System (ADAMS), which provides text and image files of NRC's public documents. If you do not have access to ADAMS or if there are problems in accessing the documents located in ADAMS, contact the NRC PDR Reference staff at 1-800-397-4209, 301-415-4737 or by e-mail to [pdr@nrc.gov](mailto:pdr@nrc.gov).

#### FOR FURTHER INFORMATION CONTACT:

Brian J. Richter, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone (301) 415-1978; e-mail [bjr@nrc.gov](mailto:bjr@nrc.gov).

**SUPPLEMENTARY INFORMATION:** For additional information see the direct final rule published in the Rules and Regulations section of this Federal Register.

Because NRC considers this action noncontroversial and routine, the NRC is publishing this proposed rule concurrently as a direct final rule. The direct final rule will become effective on December 24, 2003. However, if the NRC receives significant adverse comments on the direct final rule by December 22, 2003, then the NRC will publish a document that withdraws the direct final rule. If the direct final rule is withdrawn, the NRC will address the comments received in response to the proposed revisions in a subsequent final rule. Absent significant modifications to the proposed revisions requiring republication, the NRC will not initiate a second comment period for this action in the event the direct final rule is withdrawn.

A significant adverse comment is a comment where the commenter explains why the rule would be inappropriate, including challenges to the rule's underlying premise or approach, or would be ineffective or unacceptable without a change. A comment is adverse and significant if:

(1) The comment opposes the rule and provides a reason sufficient to require a substantive response in a notice-and-comment process. For example, a substantive response is required when:

(a) The comment causes the NRC staff to reevaluate (or reconsider) its position or conduct additional analysis;

(b) The comment raises an issue serious enough to warrant a substantive response to clarify or complete the record; or

(c) The comment raises a relevant issue that was not previously addressed or considered by the NRC staff.

(2) The comment proposes a change or an addition to the rule, and it is apparent that the rule would be ineffective or unacceptable without incorporation of the change or addition.

(3) The comment causes the staff to make a change (other than editorial) to the rule.

**List of Subjects in 10 CFR Part 50**

Antitrust, Classified information, Criminal Penalties, Fire protection, Intergovernmental relations, Nuclear power plants and reactors, Radiation protection, Reactor siting criteria, and Reporting and recordkeeping requirements.

For the reasons set out in the preamble and under the authority of the Atomic Energy Act of 1954, as amended; the Energy Reorganization Act of 1974,

as amended; and 5 U.S.C. 552 and 553, the NRC is proposing to adopt the following amendments to 10 CFR part 50.

**PART 50—DOMESTIC LICENSING OF PRODUCTION AND UTILIZATION FACILITIES**

1. The authority citation for Part 50 continues to read as follows:

**Authority:** Secs. 102, 103, 104, 105, 161, 182, 183, 186, 189, 68 Stat. 936, 937, 938, 948, 953, 954, 955, 956, as amended, sec. 234, 83 Stat. 444, as amended (42 U.S.C. 2132, 2133, 2134, 2135, 2201, 2232, 2233, 2236, 2239, 2282); secs. 201, as amended, 202, 206, 88 Stat. 1242, as amended, 1244, 1246 (42 U.S.C. 5841, 5842, 5846).

Section 50.7 also issued under Pub. L. 95-601, sec. 10, 92 Stat. 2951 (42 U.S.C. 5851). Section 50.10 also issued under secs. 101, 185, 68 Stat. 955 as amended (42 U.S.C. 2131, 2235), sec. 102, Pub. L. 91-190, 83 Stat. 853 (42 U.S.C. 4332). Sections 50.13, 50.54(dd), and 50.103 also issued under sec. 108, 68 Stat. 939, as amended (42 U.S.C. 2138). Sections 50.23, 50.35, 50.55, and 50.56 also issued under sec. 185, 68 Stat. 955 (42 U.S.C. 2235). Sections 50.33a, 50.55a and Appendix Q also issued under sec. 102, Pub. L. 91-190, 83 Stat. 853 (42 U.S.C. 4332). Sections 50.34 and 50.54 also issued under sec. 204, 88 Stat. 1245 (42 U.S.C. 5844). Sections 50.58, 50.91, and 50.92 also issued under Pub. L. 97-415, 96 Stat. 2073 (42 U.S.C. 2239). Section 50.78 also issued under sec. 122, 68 Stat. 939 (42 U.S.C. 2152). Sections 50.80-50.81 also issued under sec. 184, 68 Stat. 954, as amended (42 U.S.C. 2234). Appendix F also issued under sec. 187, 68 Stat. 955 (42 U.S.C. 2237).

2. In § 50.75, the sixth sentence of paragraphs (e)(1)(i) and the sixth sentence of (e)(1)(ii), paragraph (h)(1)(i)(A), the first sentences of paragraphs (h)(1)(i)(B), (h)(1)(iv), and (h)(2), are revised, and a new paragraph (h)(5) is added to read as follows:

**§ 50.75 Reporting and recordkeeping for decommissioning planning.**

\* \* \* \* \*

(e)(1) \* \* \*

(i) \* \* \* A licensee that has prepaid funds based on the formulas in § 50.75(c) of this section may take credit for projected earnings on the prepaid decommissioning funds using up to a 2 percent annual real rate of return up to the time of permanent termination of operations.

(ii) \* \* \* A licensee that has collected funds based on the formulas in § 50.75(c) of this section may take credit for collected earnings on the decommissioning funds using up to a 2 percent annual real rate of return up to the time of permanent termination of operations. \* \* \*

\* \* \* \* \*

(h)(1) \* \* \*

(j) \* \* \*

(A) Is prohibited from investing the funds in securities or other obligations of the licensee or any other owner or operator of any nuclear power reactor or their affiliates, subsidiaries, successors or assigns, or in a mutual fund in which at least 50 percent of the fund is invested in the securities of a licensee or parent company whose subsidiary is an owner or operator of a foreign or domestic nuclear power plant. However, the funds may be invested in securities tied to market indices or other non-nuclear sector collective, commingled, or mutual funds, provided that this subsection shall not operate in such a way as to require the sale or transfer either in whole or in part, or other disposition of any such prohibited investment that was made before the publication date of this rule, and provided further that no more than 10 percent of trust assets may be indirectly invested in securities of any entity owning or operating one or more nuclear power plants.

(B) Is obligated at all times to adhere to a standard of care set forth in the trust, which either shall be the standard of care, whether in investing or otherwise, required by State or Federal law or one or more State or Federal regulatory agencies with jurisdiction over the trust funds, or, in the absence of any such standard of care, whether in investing or otherwise, that a prudent investor would use in the same circumstances. \* \* \*

\* \* \* \* \*

(iv) Except for withdrawals being made under 10 CFR 50.82(a)(8) or for payments of ordinary administrative costs (including taxes) and other incidental expenses of the fund (including legal, accounting, actuarial, and trustee expenses) in connection with the operation of the fund, no disbursement or payment may be made from the trust, escrow account, Government fund, or other account used to segregate and manage the funds until written notice of the intention to make a disbursement or payment has been given to the Director, Office of Nuclear Reactor Regulation, or the Director, Office of Nuclear Material Safety and Safeguards, as applicable, at least 30 working days before the date of the intended disbursement or payment. \* \* \*

(2) Licensees that are "electric utilities" under § 50.2 that use prepayment or an external sinking fund to provide financial assurance shall include a provision in the terms of the trust, escrow account, Government fund, or other account used to segregate

and manage funds that except for withdrawals being made under 10 CFR 50.82(a)(8) or for payments of ordinary administrative costs (including taxes) and other incidental expenses of the fund (including legal, accounting, actuarial, and trustee expenses) in connection with the operation of the fund, no disbursement or payment may be made from the trust, escrow account, Government fund, or other account used to segregate and manage the funds until written notice of the intention to make a disbursement or payment has been given the Director, Office of Nuclear Reactor Regulation or the Director, Office of Nuclear Material Safety and Safeguards, as applicable at least 30 working days before the date of the intended disbursement or payment.

\* \* \*

\* \* \* \* \*

(5) The provisions of paragraphs (h)(1) through (h)(3) of this section do not apply to any licensee that as of December 24, 2003, has existing license conditions relating to decommissioning trust agreements, so long as the licensee does not elect to amend those license conditions. If a licensee with existing license conditions relating to decommissioning trust agreements elects to amend those conditions, the license amendment shall be in accordance with the provisions of paragraph (h) of this section.

Dated at Rockville, Maryland, this 20th day of October, 2003.

For the Nuclear Regulatory Commission.

**William D. Travers,**

*Executive Director for Operations.*

[FR Doc. 03-29021 Filed 11-19-03; 8:45 am]

**BILLING CODE 7590-01-P**

## FARM CREDIT ADMINISTRATION

### 12 CFR Parts 614, 620, and 630

RIN 3052-AC07

#### Loan Policies and Operations; Disclosure to Shareholders; Disclosure to Investors in Systemwide and Consolidated Bank Debt Obligations of the Farm Credit System

**AGENCY:** Farm Credit Administration.

**ACTION:** Proposed rule; reopening of comment period.

**SUMMARY:** The Farm Credit Administration (FCA, agency, or we) is reopening the comment period on the proposed rule to amend the agency's regulations governing the Farm Credit System's (System) mission to provide sound and constructive credit and services to young, beginning, and small

farmers and ranchers, and producers or harvesters of aquatic products (YBS farmers and ranchers or YBS). This additional comment period will give interested parties more time to consider the issues raised in the proposed rule and respond.

**DATES:** Please send your comments to the FCA by January 20, 2004.

**ADDRESSES:** We encourage you to send comments by electronic mail to "reg-comm@fca.gov" or through the Pending Regulations section of FCA's Web site, "http://www.fca.gov." You may also send comments to S. Robert Coleman, Director, Regulation and Policy Division, Office of Policy and Analysis, Farm Credit Administration, 1501 Farm Credit Drive, McLean, Virginia 22102-5090 or by facsimile to (703) 734-5784. You may review copies of all comments we receive at our office in McLean, Virginia.

#### FOR FURTHER INFORMATION CONTACT:

Robert E. Donnelly, Senior Policy Analyst, Office of Policy and Analysis, Farm Credit Administration, McLean, VA 22102-5090, (703) 883-4498, TTY (703) 883-4434

or

Wendy R. Laguarda, Senior Counsel, Office of General Counsel, Farm Credit Administration, McLean, VA 22102-5090, (703) 883-4020, TTY (703) 883-4020.

**SUPPLEMENTARY INFORMATION:** On September 15, 2003, we published a proposed rule in the **Federal Register** seeking public comment on amendments to regulations governing the System's mission to provide sound and constructive credit and services to young, beginning, and small farmers and ranchers, and producers or harvesters of aquatic products. The comment period expired on November 14, 2003. See 68 FR 53915, September 15, 2003. We have received a request that the FCA provide an additional 60 days to comment. In response to this request, we are reopening the comment period until January 20, 2004, so all interested parties have more time to respond. The FCA supports public involvement and participation in its regulatory and policy process and invites all interested parties to review and provide comments on the proposed rule.

Dated: November 14, 2003.

**James M. Morris,**

*Acting Secretary, Farm Credit Administration Board.*

[FR Doc. 03-28969 Filed 11-19-03; 8:45 am]

**BILLING CODE 6705-01-P**

## DEPARTMENT OF TRANSPORTATION

### Federal Aviation Administration

#### 14 CFR Part 71

[Docket No. FAA-2003-16410; Airspace Docket No. 03-ACE-79]

#### Proposed Establishment of Class E2 Airspace; and Modification of Class E5 Airspace; Hutchinson, KS

**AGENCY:** Federal Aviation Administration (FAA), DOT.

**ACTION:** Notice of proposed rulemaking.

**SUMMARY:** This notice proposes to create a Class E surface area at Hutchinson, KS for those times when the air traffic control tower (ATCT) is closed. It also proposes to modify the Class E5 airspace at Hutchinson, KS.

**DATES:** Comments for inclusion in the Rules Docket must be received on or before December 18, 2003.

**ADDRESSES:** Send comments on this proposal to the Docket Management System, U.S. Department of Transportation, Room Plaza 401, 400 Seventh Street, SW., Washington, DC 20590-0001. You must identify the docket number FAA-2003-16210/ Airspace Docket No. 03-ACE-79, at the beginning of your comments. You may also submit comments on the Internet at <http://dms.dot.gov>. You may review the public docket containing the proposal, any comments received, and any final disposition in person in the Dockets Office between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays. The Docket Office (telephone 1-800-647-5527) is on the plaza level of the Department of Transportation NASSIF Building at the above address.

**FOR FURTHER INFORMATION CONTACT:** Kathy Randolph, Air Traffic Division, Airspace Branch, ACE-520C, DOT Regional Headquarters Building, Federal Aviation Administration, 901 Locust, Kansas City, MO 64106; telephone: (816) 329-2525.

#### SUPPLEMENTARY INFORMATION:

##### Comments Invited

Interested parties are invited to participate in this proposed rulemaking by submitting such written data, views, or arguments, as they may desire. Comments that provide the factual basis supporting the views and suggestions presented are particularly helpful in developing reasoned regulatory decisions on the proposal. Comments are specifically invited on the overall regulatory, aeronautical, economic, environmental, and energy-related aspects of the proposal.