

(3) *Aggregating requests.* A requester may not file multiple requests at the same time, each seeking portions of a document or documents, solely in order to avoid payment of fees. When the Agency reasonably believes that a requester or, on rare occasions, a group of requesters acting in concert, is attempting to break a request down into a series of requests for the purpose of evading the assessment of fees, the Agency may aggregate any such requests and charge accordingly. The Agencies will not aggregate multiple requests on unrelated subjects from one requester.

(4) *Advance payments.* (i) Advance payment, i.e., payment before work is commenced or continued on a request are not required unless:

(A) The Agency estimates or determines that allowable charges that a requester may be required to pay are likely to exceed \$250. Then, the Agency shall notify the requester of the likely cost and obtain satisfactory assurance of full payment where the requester has a history of prompt payment of FOIA fees, or require an advance payment of an amount up to the full estimated charges in the case of requesters with no history of payment; or

(B) Where a requester has previously failed to pay a fee charged in a timely fashion (i.e. within 30 days of the date of the billing), the Agency may require the requester to pay the full amount owed plus any applicable interest as provided above, or to demonstrate that he has, in fact, paid the fee, and to make an advance payment of the full amount of the estimated fee before the Agency begins to process a new request or a pending request from that requester.

(ii) When the Agency acts under paragraph (g)(4)(i) of this section, the administrative time limits prescribed in subsection (a)(6) of the FOIA (i.e., 10 working days from receipt of initial requests and 20 working days from receipt of appeals from initial denial, plus permissible extensions of these time limits) will begin only after the Agency has received fee payments described above.

(5) *Effect of the Debt Collection Act of 1982 (Pub. L. 97-365).* The Agency will follow those debt collection procedures published in 22 CFR Part 309 where appropriate, to encourage repayment.

Dated: February 29, 1988.

Loret Miller Ruppe,

Director.

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## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

30 CFR Parts 202, 203, 206, 207, 210, and 241

### Oil and Gas Product Valuation Regulations

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Announcement of training sessions.

**SUMMARY:** The Minerals Management Service (MMS) published a Notice in the Federal Register on February 11, 1988 (53 FR 4011), providing notification that it will conduct seven training seminars at different geographic locations on the new oil and gas product valuation regulations that were published in the Federal Register on January 15, 1988 (53 FR 1184 and 53 FR 1230, respectively). The seminars will also include a discussion of Pub. L. 100-234, "Notice to Lessees Numbered 5 Gas Royalty Act of 1987," which was signed by the President of the United States on January 6, 1988. The MMS hereby gives notice that it will conduct two additional seminars at the locations and on the dates identified below.

**DATES:** See Supplementary Information.

**ADDRESSES:** See Supplementary Information.

**FOR FURTHER INFORMATION CONTACT:** John L. Price, Chief, Oil and Gas Valuation Branch, Royalty Valuation and Standards Division (303) 231-3392, FTS 328-3392, or Dennis C. Whitcomb, Chief, Rules and Procedures Branch (303) 231-3432, FTS 328-3432.

**SUPPLEMENTARY INFORMATION:** The new oil and gas valuation regulations that were published in the Federal Register on January 15, 1988, amended and clarified existing regulations governing the valuation of oil and gas for royalty computation purposes. The regulations govern the methods by which value is determined when computing oil or gas royalties and net profit shares under Federal (onshore and Outer Continental Shelf) and Indian (Tribal and allotted) oil and gas leases (except leases on the Osage Indian Reservation, Osage County, Oklahoma). Public Law 100-234, "Notice to Lessees Numbered 5 Gas Royalty Act of 1987" (the Act) applies to the valuation of natural gas produced from onshore Federal and Indian oil and gas leases during the period January 1, 1982, through July 31, 1988, which was, prior to the Act, required to be valued under Section I.A.2, II.A.2, and VI of "Notice to Lessees and Operators of

Federal and Indian Onshore Oil and Gas Leases Number 5" (NTL-5).

The training seminars will include discussions on the following topics:

- Impact of Public Law 100-234 on gas valuation.
- Impact of the new regulations on oil and gas valuation.
- Impact of the new regulations on oil and gas transportation and processing allowances.
- Information collection requirements and reporting forms (MMS-4109, "Gas Processing Allowance Summary Report"; MMS-4110, "Oil Transportation Allowance Report"; and MMS-4295, "Gas Transportation Allowance Report") required to support oil and gas transportation and processing allowance deductions from royalties due. On the second day of each seminar, the forms will be reviewed in a "how to complete," step-by-step process.

### Location and Dates

See the prior Federal Register Notice published on February 11, 1988 (53 FR 4011), for the location and the dates of the seven initially scheduled training seminars. The two additional seminars will be held from 8:00 a.m. to 4:30 p.m. each day on the dates and at the locations shown below:

Dates	Locations
April 5-6, 1988	Marathon Oil Company, 5555 San Felipe, Houston, Texas 77253.
April 7-8, 1988	Union Texas Petroleum Corp., Auditorium, Room 1638, 1330 Post Oak Boulevard, Houston, Texas 77252.

### Reservations

The training seminars are open to the public. Persons interested in attending one of these seminars should make a reservation by telephone on or before March 28, 1988, to Ms. Julie White (303) 231-3155, FTS 328-3155.

Telephone reservations should be confirmed in writing to Ms. Julie White, Minerals Management Service, Royalty Valuation and Standards Division, P.O. Box 25165, MS 653, Denver, Colorado 80225.

Persons requesting reservations should specify the seminar location that they are interested in attending and the number of attendees. Due to space limitations, the number of attendees may be limited at each seminar location. (Likewise, if insufficient interest is shown in attending any of the individual training sessions, such sessions may be canceled and alternate arrangements will be made for those who expressed

interest.) Reservations will be provided on a first-come-first-served basis.

Date: March 4, 1988.

Jerry D. Hill,

Associate Director for Royalty Management.

[FR Doc. 88-5442 Filed 3-11-88; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Parts 60 and 61

[FRL-3340-1]

#### Standards of Performance for New Stationary Sources; National Emissions Standards for Hazardous Air Pollutants; North Carolina; Delegation of Additional Authority

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Delegation of authority.

**SUMMARY:** On December 15, 1987, the North Carolina Division of Environmental Management requested delegation of authority for the implementation and enforcement of certain standards in 40 CFR Part 60 (Standards of Performance for New Stationary Sources) and 40 CFR Part 61 (National Emission Standards for Hazardous Pollutants) that had been promulgated or revised as of June 15, 1987. On January 27, 1988, these standards were delegated to North Carolina.

**DATE:** The effective date of the delegations is January 27, 1988.

**ADDRESSES:** Copies of the requests for delegation of authority and EPA's letters of delegation of authority may be examined during normal business hours at the Agency's regional office, 345 Courtland Street NE., Atlanta, Georgia 30365. All reports required pursuant to the newly delegated standards (listed below) should be submitted to Mr. N. Ogden Gerald, Chief, Air Quality Section, Division of Environmental Management, North Carolina Department of Natural Resources and Community Development, P.O. Box 27687, Raleigh, North Carolina 27611-7687.

**FOR FURTHER INFORMATION CONTACT:** Gregg M. Worley of the EPA Region IV Air Programs Branch, at the above address and telephone number (404) 347-2864 or FTS 257-2864.

**SUPPLEMENTARY INFORMATION:** Sections 111(c)(1) and 112(d)(1) of the Clean Air Act authorize EPA to delegate to the states the authority to implement and enforce the standards set out in 40 CFR

Part 60, Standards of Performance for New Stationary Sources (NSPS) and 40 CFR Part 61, National Emission Standards for Hazardous Air Pollutants (NESHAP).

On December 15, 1987, the North Carolina Division of Environmental Management (NCDEM) requested delegation of authority of NSPS for Subpart Kb (Standards of Performance for Storage Vessels (Including Petroleum Liquid Storage Vessels) for Petroleum Liquids for which Construction, Reconstruction, or Modification Commenced after July 23, 1984). NCDEM also requested redelegation of authority of NSPS for Subpart Ka (Standards of Performance for Storage Vessels for Petroleum Liquids for which Construction, Reconstruction, or Modification Commenced after May 18, 1978, and prior to July 23, 1984), Subpart HH (Lime Manufacturing Plants), and NESHAP Subpart E (Mercury).

After thorough review of the request, the Regional Administrator determined that such a delegation was appropriate for these source categories with all the conditions set forth in the delegation letter of November 24, 1976.

I certify, pursuant to 5 U.S.C. 605(b), that these delegations will not have a significant impact on a substantial number of small entities.

The Office of Management and Budget has exempted this rule from the requirement of section 3 of Executive Order 12291.

**Authority:** Sections 111 and 112 of the Clean Air Act, as amended (42 U.S.C. 7411 and 7412)

Date: March 3, 1988.

Joe R. Franzmathes,

Acting Regional Administrator.

[FR Doc. 88-5468 Filed 3-11-88; 8:45 am]

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### 40 CFR Part 61

[Region II Docket No. 88; FRL-3340-3]

#### Designation of Areas for Air Quality Planning Purposes; Revisions to Section 107 Attainment Status Designation for the State of New Jersey; Correction

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule; correction.

**SUMMARY:** EPA is correcting an error in the Clean Air Act Section 107(d) attainment status designations for sulfur dioxide (SO<sub>2</sub>) in New Jersey which appeared in the preamble of a Federal Register rulemaking notice on December 31, 1987 (52 FR 49408). This correction

will insert a phase into the text of the document which describes the extent of the SO<sub>2</sub> nonattainment area in Warren County, New Jersey.

**FOR FURTHER INFORMATION CONTACT:** William S. Baker, Chief, Air Programs Branch, Environmental Protection Agency, Room 1005, 26 Federal Plaza, New York, New York 10278, (212) 264-2517.

#### SUPPLEMENTARY INFORMATION:

On December 31, 1987, EPA announced final action on a request from the State of New Jersey to revise its air quality designations with respect to sulfur dioxide (SO<sub>2</sub>) of a part of Warren County (52 FR 49408). Such designations are required by section 107(d) of the Clean Air Act and may be revised from time to time at the request of a State. This notice is being submitted to correct a typographical error in the preamble of the December 31, 1987 rulemaking notice.

A phase in the preamble of the December 31, 1987 notice which describes the extent of the SO<sub>2</sub> nonattainment area in Warren County was inadvertently omitted. The extent of the area in question is the same as originally proposed on October 29, 1986 (51 FR 39550).

The following correction is made in FRL-3307-9, "Designation of Areas for Air Quality Planning Purposes; Revision to Section 107 Attainment Status Designations for the State of New Jersey", published in the Federal Register on December 31, 1987 (52 FR 49408). The second full paragraph under the Section III, the "Conclusion" section on page 49410 is revised to read as follows:

The areas being redesignated from "better than national standards" to "does not meet national standards" for sulfur dioxide are the Town of Belvidere, the entire Townships of Harmony, White, and Oxford, and that portion of Liberty Township south of the Universal Transverse Mercator Grid System (UTM) coordinate N4522 and west of UTM coordinate E505, and that portion of Mansfield Township west of UTM coordinate E505. Warren County is located in the northwestern part of New Jersey in the Northeast Pennsylvania-Upper Delaware Valley Interstate Air Quality Control Region.

**Authority:** 42 U.S.C. 7401-7642.

Dated: March 3, 1988.

William J. Muszynski

Acting Regional Administrator,

Environmental Protection Agency.

[FR Doc. 88-5469 Filed 3-11-88; 8:45 am]

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