

Monroe Street, Tallahassee, FL 31401; Volusia County Public Library, City Island, Daytona Beach, FL 2014.

In accordance with 43 CFR 3314.1, public hearings on the draft EIS are tentatively scheduled in Daytona Beach, Florida, and Wilmington, North Carolina, in early June. The exact dates, times, and locations will be announced by Federal Register Notice in the near future.

The hearings will provide the Secretary of the Interior with additional information from both public and private sectors to help fully evaluate the potential effects of leasing oil and gas tracts in the South Atlantic. In addition, the proceedings will give the Secretary the opportunity to receive further comments and views of concerned Federal, State, and local agencies.

After testimony and comments have been received and analyzed, a final EIS will be prepared.

Dated: April 19, 1984.

William D. Bettenberg,

Director, Minerals Management Service.

Approved:

Bruce Blanchard,

Director, Environmental Project Review.

[FR Doc. 84-11055 Filed 4-24-84; 8:45 am]

BILLING CODE 4310-MR-M

Refund Procedures

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice.

SUMMARY: The U.S. Supreme Court recently refused to review the lower court decision in *Interstate Natural Gas Association of American et al v. The Federal Energy Regulatory Commission* thereby invalidating the application of FERC Orders 93 and 93A.

As a result, certain payors of royalties on Federal and Indian leases may be due refunds of a portion of royalties paid on natural gas for the period from December 1, 1978, to December 8, 1983. The purpose of this Notice is to provide information to royalty payors about the procedures MMS will use to process refunds for these cases.

FOR FURTHER INFORMATION CONTACT:

Mr. Milton Dial, Chief, Royalty Compliance Division, FTS 326-3011 (303) 231-3011

Mr. James Detlets, Deputy Division Chief, Fiscal Accounting, FTS 326-3282 (303) 231-3286.

SUPPLEMENTARY INFORMATION: The refund process will consist of a two-step procedure; the first part to validate the claim for a refund; the second part the

submission of adjustment lines to effect the actual refund.

Each applicant for a refund will submit the information for Part I of the refund process in the following format:

1. A schedule providing by production month: a. The royalty paid to MMS. b. The royalty due. c. The royalty overpaid (a - b).

2. A schedule for each production month showing, by lease and well, the calculation of the incorrect royalty paid (including adjustments and corrections) and the calculation of the correct royalty. As a minimum, the schedules should provide the following for each calculation:

- a. Category of gas/NGPA section.
- b. Gas volumes and pressure base.
- c. Btu for reported pressure base.
- d. Water vapor content used in calculation.
- e. Calculation of the gas prices (NGPA base price for reported pressure base x Btu adjustment factor \pm gathering).
- f. Royalty value of the gas.
- g. Royalty rate.
- h. The royalty paid/due MMS.
- i. The date royalty was paid.
- j. The net royalty overpayment.

3. Documentation that the gas purchaser(s) has/have been reimbursed for the decrease in gas value.

4. For Outer Continental Shelf leases, information showing that the payment for which a refund or credit is sought was made within 2 years of the request. Applicants are referred to Solicitor's Opinion M-36942, 88 Int. Dec. 1090 (1981).

Following review of the material submitted above, the applicant for approved refund will be notified to submit a refiling of MMS Form 2014 (Report of Sales and Royalty Remittance) for the period covered by the refund request. Specific instructions will be given to each payor at this time on how revised MMS Form 2014 is to be submitted.

Part I of the application for refund is to be submitted to: Chief, Royalty Compliance Division, P.O. Box 25165, Denver, Colorado 80225.

Part II of the application for refund relating to adjustment lines is to be submitted to: Chief, Accounting Operations Division, P.O. Box 25165, Denver, Colorado 80225.

Instructions for the preparation and submission of Part II will be provided to individual payors upon the review of materials submitted in Part I.

Special instructions for submission of Part II will be issued to those payors who submit their MMS 2014 report in a tape format.

Note.—These procedures apply to all royalty payors except El Paso Natural Gas

Company. Special refund procedure instructions will be issued to El Paso Natural Gas, since it has not yet converted to the Auditing and Financing System.

Robert E. Boldt,

Associate Director for Royalty Management.

April 18, 1984.

[FR Doc. 84-11061 Filed 4-24-84; 8:45 am]

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INTERNATIONAL TRADE COMMISSION

[Investigation No. TA-201-51]

Carbon and Certain Alloy Steel Products; Change of Location of Prehearing Conference

AGENCY: International Trade Commission.

ACTION: Change of location of prehearing conference.

EFFECTIVE DATE: April 19, 1984.

FOR FURTHER INFORMATION CONTACT: Mr. Kenneth R. Mason, Secretary, U.S. International Trade Commission, Washington, D.C. 20436 (telephone: (202) 523-0461).

SUPPLEMENTARY INFORMATION: In its notice issued February 10, 1984, the Commission announced that a prehearing conference would be held in connection with this investigation on April 30, 1984, in Room 117 of the U.S. International Trade Commission building. Due to the large number of participants in the investigation, the prehearing conference will be held, instead, in the Commission hearing room (331) in the U.S. International Trade Commission building.

Issued: April 19, 1984.

By Order of the Commission.

Kenneth R. Mason,
Secretary.

[FR Doc. 84-11149 Filed 4-24-84; 8:45 am]

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[Investigations Nos. 731-TA-134 and 135 (Final)]

Color Television Receivers From the Republic of Korea and Taiwan

Determinations

On the basis of the record¹ developed in the subject investigations, the

¹ The record is defined in § 207.2(i) of the Commission's Rules of Practice and Procedure (19 CFR 207.2(i)).