

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP03-58-000]

**Texas Eastern Transmission, LP; Notice of Proposed Changes in FERC Gas Tariff**

November 12, 2002.

Take notice that on October 31, 2002, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, and First Revised Volume No. 2, revised tariff sheets as listed on Appendix A to the filing, to become effective December 1, 2002. In addition, Texas Eastern submitted its Annual Interruptible Revenue Reconciliation Report pursuant to its Amended Global Settlement.

Texas Eastern states that the revised tariff sheets and the Annual Interruptible Revenue Reconciliation Report contained in the filing are being filed (i) pursuant to Section 15.6, Applicable Shrinkage Adjustment (ASA), and Section 15.8, Periodic Reports, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Seventh Revised Volume No. 1, (ii) in compliance with the Stipulation and Agreement (Global Settlement) approved by the Commission in its order issued May 12, 1994 [67 FERC ¶ 61,170, reh'g denied, 68 FERC ¶ 61,062 (1994)], and (iii) in compliance with the Joint Stipulation and Agreement Amending Global Settlement (Amended Global Settlement) approved by the Commission in its order issued August 28, 1998 [84 FERC ¶ 61,200 (1998)].

Texas Eastern states that by this filing, it is reducing by approximately 25% the level of its ASA Usage Surcharge included in its rates, and reflecting minor changes in its ASA Percentages, which are designed to retain in-kind the projected quantities of gas required for the operation of Texas Eastern's system in providing service to its customers. These adjustments are effective for the twelve month period beginning December 1, 2002.

Texas Eastern states that copies of its filing have been mailed to all affected customers of Texas Eastern and interested state commissions, as well as to all parties to the Settlement in Docket No. RP85-177-119, *et al.*

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,***Deputy Secretary.*

[FR Doc. 02-29150 Filed 11-18-02; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. RP01-236-008, RP00-553-011, and RP00-481-008]

**Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing**

November 8, 2002.

Take notice that on October 30, 2002, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing, as part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing.

Transco states that the purpose of this filing is to comply with the Commission's Order on Rehearing and Clarification issued on August 29, 2002 in the referenced proceeding.

Transco states that it will serve copies of the instant filing on its affected customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Magalie R. Salas,***Secretary.*

[FR Doc. 02-29143 Filed 11-15-02; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 719]

**Trinity Conservancy Inc.; Notice of Authorization for Continued Project Operation**

November 12, 2002.

On October 31, 2000, Trinity Conservancy Inc., licensee for the Trinity Project No. 719, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 719 is located on Phelps and James Creeks in Chelan County, Washington.

The license for Project No. 719 was issued for a period ending November 1, 2002. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the

Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 719 is issued to Trinity Conservancy Inc. for a period effective November 2, 2002, through November 1, 2003, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before November 2, 2003, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Trinity Conservancy Inc. is authorized to continue operation of the Trinity Project No. 719 until such time as the Commission acts on its application for subsequent license.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-29148 Filed 11-18-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER97-1523-071, et al.]

#### Central Hudson Gas & Electric Corporation, et al.; Electric Rate and Corporate Filings

November 7, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. Central Hudson Gas & Electric, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric and Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation, New York Power Pool, New York Independent System Operator, Inc.

[Docket Nos. ER97-1523-071, OA97-470-066, and ER97-4234-064]

Take notice that on October 30, 2002, the New York Independent System Operator, Inc. (NYISO) filed an analysis of its current method of addressing storm watch conditions and of alternative options for cost recovery.

The NYISO has served a copy of this filing on each party designated on the official service list in Docket Nos. ER97-1523-003, -004, -005, -006, -052, -061, OA97-470-004, -005, -006, ER97-4234-002, -003, -004 and EC99-31-001 in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure, 18 CFR 2010 (2002).

*Comment Date:* November 20, 2002.

#### 2. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-1420-006]

Take notice that on November 1, 2002, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted a First Revised, Volume No. 1 Resulting Company Tariff in compliance with the Commission's Order issued on May 31, 2002 in Midwest Independent Transmission System Operator, Inc., Docket No. ER02-1420-000, 99 FERC ¶ 61,250 (2002). In addition, the Midwest ISO also submitted the Second Revised Resulting Company Agreement in compliance with the Commission's Order issued on October 11, 2002 in Midwest Independent Transmission System Operator, Inc., Docket No. ER02-1420-001, 101 FERC ¶ 61,044 (2002).

The Midwest ISO has requested waiver of the requirements set forth in 18 CFR 385.2010. The Midwest ISO has electronically served a copy of this filing upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at [www.midwestiso.org](http://www.midwestiso.org) under the heading "Filings to FERC" for other interested parties in this matter.

The Midwest ISO will provide hard copies to any interested parties upon request.

*Comment Date:* November 22, 2002.

#### 3. Williams Energy Marketing & Trading Company

[Docket Nos. ER03-132-000]

Take notice that on November 1, 2002, Williams Energy Marketing & Trading Company (Williams) tendered for filing pursuant to Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d, and part 35 of the Commission's Regulations, 18 CFR 35, revised pages to the Reliability Must-Run Service Agreements (RMR Agreements) between Williams and the California Independent System Operator Corporation (ISO) for certain RMR units located at the Alamitos and Huntington Beach Generating Stations.

The purpose of the filing is to update Williams' existing RMR Agreements to reflect an extension of the two existing RMR Agreements and certain annual updates to Schedules A, B, C D and J of the RMR Agreements. Copies of the filing were served upon the ISO and Southern California Edison Company.

*Comment Date:* November 22, 2002.

#### 4. New England Power Pool

[Docket No. ER03-133-000]

Take notice that on November 1, 2002, the New England Power Pool (NEPOOL) Participants Committee submitted (1) the Eighty-Ninth Agreement Amending New England Power Pool Agreement, which changes how NEPOOL Votes are calculated at NEPOOL Technical Committees, and (2) the Ninetieth Agreement Amending New England Power Pool Agreement, which reduces the financial assurance requirement of a Non-Municipal Participant in certain circumstances under the Financial Assurance Policy for NEPOOL Members. A January 1, 2003 effective date was requested for each of these Agreements.

The NEPOOL Participants Committee states that copies of these materials were sent to the NEPOOL Participants, Non-Participant Transmission Customers and the New England state governors and regulatory commissions.

*Comment Date:* November 22, 2002.

#### 5. New England Power Pool

[Docket No. ER03-134-000]

Take notice that on November 1, 2002, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance materials to permit NEPOOL to expand its membership to include Citadel Energy Products LLC (Citadel), and to terminate the