

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL02-123-004, et al.]

Boston Edison Company, et al., Electric Rate and Corporate Filings

July 13, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Boston Edison Company

[Docket No. EL02-123-004]

Take notice that, on July 2, 2004, Boston Edison Company (BECO) submitted its compliance filing pursuant to the Commission's Order issued June 2, 2004 in Docket No. EL02-123-002, 107 FEC ¶ 61,248.

BECO states that copies of the filing were served upon the official service list in the above-captioned proceeding and the affected customers.

Comment Date: July 23, 2004.

2. Devon Power LLC, Middletown Power LLC, Montville Power LLC, and NRG Power Marketing Inc

[Docket No. ER03-563-040]

Take notice that on July 8, 2004, Middletown Power LLC (Middletown) and Norwalk Power LLC (Norwalk) tendered for filing revisions to the True-Up Schedules to the Cost-of-Service Agreements between Middletown and Norwalk and ISO New England Inc. (ISO-NE) filed April 7, 2004 in Docket No. ER03-563-032 and amended on June 28, 2004 in Docket No. ER03-563-037.

Middletown and Norwalk state that they have provided copies of the Revised True-Up Schedules to ISO-NE and served each person designated on the official service list compiled by the Secretary in Docket No. ER03-563.

Comment Date: July 29, 2004.

3. New York Independent System Operator Inc.

[Docket No. ER03-836-005]

Take notice that on July 8, 2004, New York Independent System Operator Inc. (NYISO) tendered for filing its third and 10-Minute Non-Synchronous Reserve Market Report (Report). NYISO states that the Report is in response to Commission's order issued July 1, 2003 Conditionally Accepting Proposed Tariff Revisions in Docket No. ER03-836-000.

Comment Date: July 29, 2004.

4. Arizona Public Service Company

[Docket No. ER04-442-003]

Take notice that July 1, 2004 Arizona Public Service Company (APS) submitted for filing revisions to its Open Access Transmission Tariff (OATT) in compliance with the Commission's order issued June 4, 2004 in Docket No. ER04-442-002.

APS states that copies of this letter have been served on all parties on the service list.

Comment Date: July 22, 2004.

5. MidAmerican Energy Company

[Docket No. ER04-627-001]

Take notice that on July 8, 2004, MidAmerican Energy Company (MidAmerican), filed a revised Transmission Operating Agreement between MidAmerican and Nebraska Public Power District in compliance with the Commission's letter order issued May 7, 2004 in Docket No. ER04-627-000.

MidAmerican states that it has served a copy of the filing on the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment Date: July 29, 2004.

6. MAG Energy Solutions Inc.

[Docket No. ER04-839-001]

Take notice that on July 6, 2004, MAG Energy Solutions Inc. (MAG E.S.) submitted for filing additional information and a revised rate schedule regarding its Petition for Acceptance of Initial Rate Schedule, Waivers and Blanket Authority filed May 13, 2004 in Docket No. ER04-839-001.

Comment Date: July 28, 2004.

7. Kansas City Power & Light Company

[Docket No. ER04-982-000]

Take notice that on July 1, 2004, Kansas City Power & Light Company, (KCPL) submitted for filing a Notice of Cancellation of Service Schedules B, D, E and F to KCPL's Rate Schedule FERC No. 88.

KCPL states that it has served a notice of the proposed cancellation on Missouri Public Service Commission, Kansas Corporation Commission and The Empire District Electric Company.

Comment Date: July 22, 2004.

8. Panda Leesburg Power Partners, L.P.

[Docket No. ER04-995-000]

Take notice that on July 9, 2004, Panda Leesburg Power Partners, L.P., (Panda Leesburg), pursuant to 18 CFR 35.13 and 131.53 of the Commission's Rules and Regulations, submitted for filing a Notice of Cancellation of Panda Leesburg's FERC Rate Schedule No. 1.

Panda Leesburg requests an effective date of August 20, 2003.

Comment Date: July 30, 2004.

9. Panda Midway Power Partners, L.P.

[Docket No. ER04-996-000]

Take notice that on July 9, 2004, Panda Midway Power Partners, L.P., (Panda Midway), pursuant to 18 CFR 35.13 and 131.53 of the Commission's Rules and Regulations, submitted for filing a Notice of Cancellation of Panda Midway's FERC Rate Schedule No.1. Panda Midway requests an effective date of April 12, 2004.

Comment Date: July 30, 2004.

10. Panda Perkiomen Power, L.P.

[Docket No. ER04-997-000]

Take notice that on July 9, 2004, Panda Perkiomen Power, L.P. (Panda Perkiomen) pursuant to 18 CFR 35.13 and 131.53 of the Commission's Rules and Regulations, submitted for filing a Notice of Cancellation of Panda Perkiomen's FERC Rate Schedule No. 1. Panda Perkiomen requests an effective date of August 20, 2003.

Comment Date: July 30, 2004.

11. Vermont Electric Cooperative, Inc.

[Docket No. ER04-998-000]

Take notice that on July 9, 2004, Vermont Electric Cooperative, Inc. (VEC) tendered for filing, pursuant to section 205 of the Federal Power Act, Rate Schedule FERC No. 11 and two Notices of Cancellation of its existing First Revised Rate Schedule FERC Nos. 5 and 7, affecting the terms and conditions of service to Barton Village, Inc. Electric Department (Barton) and the Village of Orleans Electric Department (Orleans). VEC requests an effective date of April 1, 2004.

VEC states that copies of the filing were served on Barton, Orleans, Vermont Electric Power Company, Inc., the Vermont Public Service Board, and the Vermont Department of Public Service.

Comment Date: July 30, 2004.

12. LG&E Westmoreland Rensselaer

[Docket No. ER04-999-000]

Take notice that on July 8, 2004, LG&E Westmoreland Rensselaer (LG&E Westmoreland) tendered for filing, in accordance with 18 CFR 35.15 of the Commission's Rules and Regulations, a Notice of Cancellation of its Rate Schedule FERC No. 1, Revision No. 1, and all supplements thereto. LG&E Westmoreland requests an effective date of July 1, 2004.

Comment Date: July 29, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically

via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.
 [FR Doc. E4-1613 Filed 7-20-04; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF04-13-000]

El Paso Pipeline Group, Western Pipelines; Notice of Intent To Prepare an Environmental Impact Statement for the Piceance Basin Expansion Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings and Route Inspection

July 14, 2004.
 The staff of the Federal Energy Regulatory Commission (FERC or

Commission) will prepare an environmental impact statement (EIS) on the El Paso Pipeline Group, Western Pipeline's (El Paso) planned Piceance Basin Expansion Project in northwestern Colorado and south-central Wyoming. This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the planned project. Your input will help to determine which issues need to be evaluated in the EIS. The Commission will use the EIS in its decisionmaking process to determine whether or not to authorize the project. Please note that the scoping period will close on August 16, 2004.

Comments may be submitted in written form or verbally. Further details on how to submit written comments are provided in the Public Participation section of this notice. In lieu of sending written comments, you are invited to attend the public scoping meetings scheduled as follows:

SCHEDULE FOR PUBLIC SCOPING MEETINGS

| Date and time | Location |
|--------------------------------|--|
| August 3, 2004, at 7 p.m. | Moffat County Commissioner's Office—Shadow Mountain Facility, 1055 County Road 7, Craig, CO. |
| August 4, 2004, at 7 p.m. | Meeker Community Center—Fairfield Center, 200 Main Street, Meeker, CO. |

Note that El Paso plans to hold open house meetings to announce its project to the public on the same dates and at the same locations as the FERC public scoping meetings. The open houses will begin at 6:30 p.m.

Public scoping meetings are being held in the two Colorado counties where the majority of the planned facilities would be located. Because El Paso's planned pipeline would be located along the same route in Wyoming as the planned Entrega Pipeline Project (PF04-7-000) for which scoping was recently concluded, we are not scheduling an additional public meeting in Wyoming. However, this should not discourage the submission of written comments regarding the facilities planned for the Wyoming portion of El Paso's project.

This notice is being sent to landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. We¹ urge government representatives to notify their

constituents of this planned project and encourage them to comment on their areas of concern.

Summary of the Proposed Project

El Paso is planning to construct, own, and operate a new 143-mile, 24-inch-diameter interstate natural gas pipeline that will extend from its existing Greasewood Compressor Station near Meeker in the Piceance Basin of Rio Blanco County, Colorado, to its existing Wamsutter Compressor Station in Sweetwater County near Wamsutter, Wyoming. Here, the new pipeline would interconnect with existing pipeline systems owned by Wyoming Interstate Company and Colorado Interstate Gas Company (CIG). This project could add at least 350,000 decatherms per day of new capacity to transport natural gas from the Western Rocky Mountain Region to markets in the midwestern and eastern United States.

The project would include the addition of compression at the

Greasewood Compressor Station, and construction of other appurtenant facilities. The proposed pipeline alignment would follow existing pipeline or utility corridors for about 85 percent of its length.

One of El Paso's customers would need to transport gas between a location in the Parachute Valley, Garfield County, Colorado, and the Greasewood Compressor Station. Various transport means, including the use of both existing and new facilities, are under consideration. However, one option would require construction of a new 36-mile-long interconnecting pipeline from the area of the existing Roan Cliffs Meter Station (north of Parachute) to the Greasewood Compressor Station. If constructed, the route of the interconnecting pipeline would generally parallel CIG's existing Parachute Creek Lateral pipeline. Information on an interconnecting pipeline will be included in the analysis presented in the EIS. Construction of

¹ "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.