

PTA to accomplish individual weapons qualification, this may not increase training costs, but could result in even more time away from home station. Constructing QTR2 at PTA would pose conflicts with the use of Range 8 and the potential development of an SBCT-specific anti-armor and live-fire tracking range. Acquiring the full acreage in the South Range Acquisition Area (SRAA) partially cures the shortage of Army training lands in Hawaii, provides a buffer to incompatible development along the southern border of SBMR, and provides some additional safety zones for Wheeler Army Airfield's runway. Additionally, based on The Nature Conservancy's comments, changes to the orientation of QTR2 have minimized the impact on access to the Honouliuli Preserve.

Therefore, we select the Proposed Action for implementation. We have fully considered the environmental impacts associated with the Proposed Action. Notwithstanding these impacts, we have decided to implement all facets of the Proposed Action because it best meets the purpose and need for this action and it is critical to achieving current and future national security objectives in U.S. Pacific Command's Area of Responsibility (AOR). This AOR is vital to the security of the United States and key allies. The AOR covers more than 50 percent of earth's surface and traverses 16 times zones. It includes nearly 60 percent of the world's population living in 43 countries. The world's six largest armed forces operate within this AOR: Peoples Republic of China, United States, Russia, India, North Korea, and South Korea. Nations within this AOR are parties to five of the seven worldwide U.S. mutual defense treaties. Additionally, approximately 35 percent of U.S. international trade is transacted within this AOR.

The ROD also commits to the implementation of mitigation and monitoring measures to rectify, reduce, or eliminate adverse effects to land use and recreation, visual resources, air quality, noise, traffic, water resources, geology, soils and seismicity, biological resources, cultural resources, human health and safety, and socioeconomic and Environmental Justice. The mitigation and monitoring measures are defined in the Final EIS.

Copies of the SBCT ROD are available for review at the following libraries: Hilo Public Library, 300 Waianuenue Avenue, Hilo; Kailua-Kona Public Library, 75-138 Hualalai Road, Kailua-Kona; Thelma Parker Memorial Public and School Library, 96767-1209 Mamalahoa Hwy., Kamuela; Kahuku Public and School Library, 56-490

Kamehameha Hwy., Kahuku; Mililani Public Library, 95-450 Makaimoimo Street, Mililani; Hawaii State Library, 478 South King St., Honolulu; Wahiawa Public Library, 820 California Avenue, Wahiawa; Waianae Public Library, 85-625 Farrington Hwy., Waianae; Waialua Public Library, 67-068 Kealohanui Street, Waialua; UH Environmental Center, Krauss Annex 19, 2500 Dole Road, Honolulu.

The Record of Decision may also be reviewed at the SBCT Web site <http://www.SBCTEIS.com>.

Dated: September 2, 2004.

Raymond J. Fatz,

Deputy Assistant Secretary of the Army, (Environment, Safety and Occupational Health) OASA(I&E).

[FR Doc. 04-20511 Filed 9-9-04; 8:45 am]

BILLING CODE 3710-08-M

DEPARTMENT OF DEFENSE

Department of the Army

Availability for Non-Exclusive, Exclusive, or Partially Exclusive Licensing of U.S. Provisional Patent Applications Concerning Identification of Small Molecule Inhibitors of Anthrax Lethal Factor

AGENCY: Department of the Army, DoD.

ACTION: Notice.

SUMMARY: In accordance with 37 CFR 404.6 and 404.7, announcement is made of the availability for licensing of the invention described in U.S. Provisional Patent Application Serial No. 60/535,180 entitled "Identification of Small Molecule Inhibitors of Anthrax Lethal Factor," filed December 24, 2003. The United States Government, as represented by the Secretary of the Army, has rights in this invention.

ADDRESSES: Commander, U.S. Army Medical Research and Materiel Command, ATTN: Command Judge Advocate, MCMR-JA, 504 Scott Street, Fort Detrick, Frederick, MD 21702-5012.

FOR FURTHER INFORMATION CONTACT: For patent issues, Ms. Elizabeth Arwine, Patent Attorney, (301) 619-7808. For licensing issues, Dr. Paul Mele, Office of Research & Technology Assessment, (301) 619-6664, both at telefax (301) 619-5034.

Brenda S. Bowen,

Army Federal Register Liaison Officer.

[FR Doc. 04-20521 Filed 9-9-04; 8:45 am]

BILLING CODE 3710-08-M

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency information collection activities: submission for OMB review; comment request.

SUMMARY: The EIA has submitted the Electric Power Program to the Office of Management and Budget (OMB) for review and a three-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*).

DATES: Comments must be filed by October 12, 2004. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

ADDRESSES: Send comments to OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX (202-395-7285) is recommended. The mailing address is 726 Jackson Place, NW., Washington, DC 20503. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Grace Sutherland. To ensure receipt of the comments by the due date, submission by FAX (202-287-1705) or e-mail (grace.sutherland@eia.doe.gov) is recommended. The mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Ms. Sutherland may be contacted by telephone at (202) 287-1712.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a

categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-411, 412, 423, 767, 826, 860, 860M, 861, 906, and 920, "Electric Power Program."

2. Energy Information Administration.

3. OMB Number 1905-0129.

4. Three-year extension.

5. Mandatory (all forms except for EIA-411) and voluntary (EIA-411).

6. The Electric Power Surveys collect electric power information including capacity, generation, fuel consumption, fuel receipts, fuel stocks, and prices, along with financial information. Respondents include both regulated and unregulated entities that comprise the U.S. electric power industry. Electric power data collected are used by the Department of Energy for analysis and forecasting. Data are published in various EIA reports.

Below are additional proposed changes to the electric power surveys that that have been made subsequent to the April 2, 2004 **Federal Register** notice (69 FR 17400) requesting public comments. The proposed changes resulted from EIA's consideration of public comments and internal reviews of the electric power surveys.

Generic changes across forms:

1. Replaced "Regulated" and "Unregulated" with "Utility" and "Non Utility," where appropriate.

2. Standardized all "Higher Heating Value" tables across forms.

3. Combined all glossaries into one that can be accessed online; replaced all glossaries in the individual forms with links to the online version.

4. Revised burden estimates for all forms.

The changes noted below are FORM changes only. Many instructional changes were made in all the forms for the following form changes, and, in some cases, to better clarify the meaning of various data element requests.

For Form EIA-411

1. Modified: Schedule 2, CAPACITY FOR EXISTING GENERATORS IN REPORTING YEAR (was Schedule 3 in **Federal Register** version) by replacing lines 8, 9 and 10 with line 8. Basically lumped all of the derating categories into one category. Total operable capacity (line 11) is now line 9.

2. Modified: Schedule 3, HISTORICAL AND PROJECTED DEMAND AND CAPACITY (was Schedule 2 in **Federal Register** version) by adding lines 7a, 7b1, 7b2, 7c, and 7d

to provide additional derating categories at a higher level of aggregation than Schedule 2 would have been.

3. Modified: Schedule 4, HISTORICAL AND PROJECTED CAPACITY PURCHASES/INCOMING TRANSFERS (MEGAWATTS) to include capacity incoming transfers, and to list Plant and Unit ID for each transfer/purchase.

For Form EIA-412

1. Modified: Schedule 9, Parts A, B, & C, ELECTRIC GENERATING PLANT STATISTICS, to add "Net Generation" back into forms, keeping "Gross Generation" but instructing respondents to provide Gross Generation only if they are unable to provide Net Generation data.

2. Also added "Rents" to Production Expenses portion of Schedule 9, Parts B & C (Rents was already included in Part A) in order to pick up all expenses.

3. Added a list of Prime Mover codes to instructions for Schedule 9, Parts A, B & C, line 1, "Kind of Plant."

For Form EIA-767

1. In SCHEDULE 4, BOILER INFORMATION, PART C. DESIGN PARAMETERS, deleted lines 18 through 21 on alternate fuel capabilities.

2. In SCHEDULE 6, COOLING SYSTEM INFORMATION, PART B. DESIGN PARAMETERS, added line 22, datum for latitude and longitude.

3. In SCHEDULE 9, STACK AND FLUE INFORMATION—DESIGN PARAMETERS, added line 18, datum for latitude and longitude.

For Form EIA-826

1. Deleted SCHEDULE 1. RETAIL SALES TO ULTIMATE CUSTOMERS, PART E. ANY OTHER RETAIL ENERGY SERVICE PROVIDER THAT DOES NOT MEET THE REQUIREMENTS FOR SCHEDULES A THROUGH D.

2. Deleted word "Retail" from Schedule 1, Parts A, B, C, & D.

For Form EIA-860

1. Replaced data element from Schedule 3, Generator Information—"Is this Generator Regulated?" with "Is Any Part of This Generator Owned by an Entity that is Not an Electric Utility?"

2. Modified Schedule 3, Part B, Question 3—to read "Maximum Reactive Output (Lagging MVAR) At Expected Peak Output."

3. Modified Schedule 3, Part B, Questions 8 to "Is this generator associated with a Combined Heat and Power system (fuel input is used to produce both electricity and useful thermal output?)" and Question 9 to "Is this a Distributed Generator?"

4. Added question 10 b to Schedule 3, Part B—"Is this generator part of a Solid Fuel Gasification system?"

5. Modified number of fuel options for co-firing reportable from 9 to 6 (Q. 20, Sch. 3, Part B).

6. Modified number of "other energy sources" from ten to four (Q. 14, Part B; Q. 11, Part C; Q. 13, Part D).

7. Deleted question on ability to co-fire natural gas in Parts B, C and D.

8. Added question 7b to Schedule 3, Part C, and 9b to Schedule 3, Part D—"Will this generator be part of a Solid Fuel Gasification system?"

9. Deleted question from Schedule 3, Part D.—Expected Active Power Output at Maximum Reactive Output (MW).

10. Deleted question from Schedule 3, Part B—Active Power Output at Maximum Reactive Output (MW).

11. Modified Schedule 3, Part D, Question 7 to: "Will this generator be associated with a Combined Heat and Power system (fuel input is used to produce both electricity and useful thermal output?)" and Question 8 to "Will this be a Distributed Generator?"

12. Deleted Schedule 7.

For Form EIA-861

1. Deleted word "Retail" from Schedule 4, Parts A, B, C, and D.

2. Deleted SCHEDULE 4. RETAIL SALES TO ULTIMATE CUSTOMERS, PART E. ANY OTHER RETAIL ENERGY SERVICE PROVIDER THAT DOES NOT MEET THE REQUIREMENTS FOR SCHEDULES A THROUGH D.

For Form EIA-906

1. Modified response due date on form from "10 days following the end of the report month," to "the last day of the month following the end of the reporting period."

2. Modified "Stocks at End of Reporting Month" to "Stocks at End of Reporting Period."

For Form EIA-920

1. Modified response due date on form from 10 working days after the end of the report month to the last day of the month following the end of the reporting period.

2. Modified "Stocks at End of Reporting Month" to "Stocks at End of Reporting Period."

3. Added line f—Other Outgoing Electricity to Schedule 4.2.

7. Business or other for-profit; State, local or tribal government; Federal government.

8. 155, 120 hours of burden.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report,

when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** SECTIONN.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13)(44 U.S.C. 3501 *et seq.*)

Issued in Washington, DC, September 2, 2004.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 04-20500 Filed 9-9-04; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-70-005]

Algonquin Gas Transmission, LLC; Notice of Negotiated Rate

September 3, 2004.

Take notice that on August 31, 2004, Algonquin Gas Transmission, LLC (Algonquin) tendered for filing as a part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to become effective October 1, 2004:

Original Sheet No. 58
Sheet Nos. 59-88

Algonquin states that it also tendered for filing a copy of the service agreement reflecting the negotiated rate for firm transportation service to be rendered to Distrigas of Massachusetts LLC (Distrigas), to become effective on October 1, 2004, or a later date as the facilities constructed for the Everett Alternative Project are placed into service.

Algonquin states that the purpose of this filing is to implement the negotiated rate agreement for firm transportation service to be rendered to Distrigas by means of the expansion facilities approved by the Commission in Docket No. CP04-67.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E4-2147 Filed 9-9-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[RP04-554-000, et al.]

Algonquin Gas Transmission, LLC et al.; Notice of Proposed Changes in FERC Gas Tariff

September 3, 2004.

In the matter of: RP04-514-000, RP04-515-000, RP04-555-000, RP04-516-000, RP04-524-000, RP04-525-000, RP04-527-000, RP04-528-000, RP04-529-000, RP04-557-000, RP04-530-000, RP04-558-000, RP04-559-000, RP04-560-000, RP04-561-000, RP04-531-000, RP04-562-000, RP04-518-000, RP04-532-000, RP04-519-000, RP04-500-000, RP04-533-000, RP04-534-000, RP04-535-000, RP04-506-000, RP04-563-000, RP04-501-000, RP04-536-000, RP04-537-000, RP04-539-000, RP04-520-000, RP04-502-000, RP04-540-000, RP04-508-000, RP04-510-000, RP04-542-000, RP04-541-000, RP04-566-000, RP04-567-000, RP04-577-000, RP04-511-000, RP04-

543-000, RP04-544-000, RP04-545-000, RP04-546-000, RP04-568-000, RP04-569-000, RP04-512-000, RP04-550-000, RP04-513-000, RP04-570-000, RP04-547-000, RP04-548-000, RP04-579-000, RP04-551-000, RP04-571-000, RP04-504-000, RP04-580-000, RP04-572-000, RP04-552-000, and RP04-553-000; ANR Pipeline Company, ANR Storage Company, Black Marlin Pipeline Company, Blue Lake Gas Storage Company, Canyon Creek Compression Company, Colorado Interstate Gas Company, Columbia Gas Transmission Company, Columbia Gulf Transmission Company, Crossroads Pipeline Company, Dauphin Island Gathering Partners, Destin Pipeline Company, L.L.C., Discovery Gas Transmission LLC, Dominion Cove Point LNG, LP, Dominion Transmission, Inc., East Tennessee Natural Gas, LLC, El Paso Natural Gas Company, Equitrans, L.P., Gas Transmission Northwest Corporation, Granite State Gas Transmission Company, Great Lakes Gas Transmission Limited Partnership, Guardian Pipeline, L.L.C., Gulf South Pipeline Company, LP, Horizon Pipeline Company, L.L.C., Iroquois Gas Transmission System, L.P., Kinder Morgan Interstate Gas Transmission LLC, Maritimes & Northeast Pipeline, L.L.C., Midwestern Gas Transmission Company, Mojave Pipeline Company, National Fuel Gas Supply Corporation, Natural Gas Pipeline Company of America, North Baja Pipeline, L.L.C., Northern Border Pipeline Company, Northern Natural Gas Company, Northwest Pipeline Corporation, Ozark Gas Transmission, L.L.C., Paiute Pipeline Company, Panhandle Eastern Pipe Line Company, LP, Pine Needle LNG Company, LLC, Portland Natural Gas Transmission System, Questar Southern Trails Pipeline Company, Sabine Pipe Line LLC, Sea Robin Pipeline Company, Southern Star Central Gas Pipeline, Inc., Southwest Gas Storage Company, Southwest Gas Transmission Company, A Limited Partnership, Steuben Gas Storage Company, Texas Eastern Transmission, LP, Texas Gas Transmission, LLC, Trailblazer Pipeline Company, TransColorado Gas Transmission Company, Transcontinental Gas Pipe Line Corporation, Trunkline Gas Company, LLC, Trunkline LNG Company, LLC, Tuscarora Gas Transmission Company, Vector Pipeline L.P., Venice Gathering System, L.L.C., Viking Gas Transmission Company, WestGas InterState, Inc., Williston Basin Interstate Pipeline Company, Wyoming Interstate Company, Ltd., and Young Gas Storage Company, Ltd.

Take notice that the above-referenced pipelines tendered for filing their tariff sheets respectively, pursuant to section 154.402 of the Commission's regulations, to reflect the Commission's change in the unit rate for the Annual Charge Adjustment (ACA) surcharge to be applied to rates for recovery of 2004 Annual Charges pursuant to Order No. 472, in Docket No. RM87-3-000. The proposed effective date of the tariff sheets is October 1, 2004.

The above-referenced pipelines state that the purpose of their filings is to