

NUCLEAR REGULATORY COMMISSION

[Docket No. 52-008]

Dominion Nuclear North Anna, LLC; Notice of Acceptance of Application for Early Site Permit for the North Anna ESP Site

The Nuclear Regulatory Commission (NRC, the Commission) has received an application from Dominion Nuclear North Anna LLC (Dominion) dated September 25, 2003, filed pursuant to Section 103 of the Atomic Energy Act and 10 CFR Part 52, for an early site permit (ESP) for a location in central Virginia (near Mineral, Virginia) identified as the North Anna ESP site. A notice of receipt and availability of this application was previously published in the **Federal Register** (68 FR 59642; October 16, 2003).

An applicant may seek an ESP in accordance with Subpart A of 10 CFR part 52 separate from the filing of an application for a construction permit (CP) or combined license (COL) for a nuclear power facility. The ESP process allows resolution of issues relating to siting. At any time during the period of an ESP (up to 20 years), the permit holder may reference the permit in a CP or COL application.

The NRC staff has determined that Dominion has submitted information in accordance with 10 CFR Part 52 that is sufficiently complete and acceptable for docketing. The Docket No. established for this application is 52-008. The NRC staff will perform a detailed technical review of the application, and docketing of the ESP application does not preclude the NRC from requesting additional information from the applicant as the review proceeds, nor does it predict whether the Commission will grant or deny the application. The Commission will conduct a hearing in accordance with 10 CFR 52.21 and will receive a report on the application from the Advisory Committee on Reactor Safeguards in accordance with 10 CFR 52.23. If the Commission then finds that the application meets the applicable standards of the Atomic Energy Act and the Commission's regulations, and that required notifications to other agencies and bodies have been made, the Commission will issue an ESP, in the form and containing conditions and limitations that the Commission finds appropriate and necessary.

In accordance with 10 CFR Part 51, the Commission will also prepare an environmental impact statement for the proposed action. Pursuant to 10 CFR 51.26, and as part of the environmental scoping process, the staff intends to

hold a public scoping meeting. Detailed information regarding this meeting will be included in a future **Federal Register** notice.

Finally, the Commission will announce, in a future **Federal Register** notice, the opportunity for petition for leave to intervene in the hearing required for this application by 10 CFR 52.21.

A copy of the Dominion ESP application is available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. It is also accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html> (ADAMS Accession No. ML032731517). Persons who do not have access to ADAMS, or who encounter problems in accessing the documents located in ADAMS, should contact the NRC Public Document Room staff by telephone at 1-800-397-4209, 301-415-4737 or by e-mail to pdr@nrc.gov.

For the Nuclear Regulatory Commission.

Dated at Rockville, Maryland this 23rd day of October 2003.

James E. Lyons,

Program Director, New Research and Test Reactors Program, Division of Regulatory Improvement Programs, Office of Nuclear Reactor Regulation.

[FR Doc. 03-27216 Filed 10-28-03; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-247 & 50-286 and License Nos. DPR 26 & DPR 64]

Entergy Nuclear Operating Company, Indian Point Nuclear Generating Unit Nos. 2 and 3; Receipt of Request for Action Under 10 CFR 2.206

Notice is hereby given that by Petition dated September 8, 2003, as supplemented by letter dated September 22, 2003, submitted by Riverkeeper and the Union of Concerned Scientists (collectively, the Petitioners), the U.S. Nuclear Regulatory Commission (NRC) has been requested to take enforcement actions against Entergy Nuclear Operation Inc. (Entergy), the licensee for Indian Point Nuclear Generating, Units Nos. 2 and 3, (IP2 and 3) in Buchanan, New York, and the Petitioners requested as an alternative enforcement action that the NRC prevent plant restart until certain conditions have been met with additional restrictions in the interim.

As the bases for the request to have the NRC take enforcement actions against the licensee, the Petitioners assert that the continued operations of IP2 and 3 present a public health hazard because of a lack of reasonable assurance that the containment sumps will be able to perform their safety function. The request is based on publically available reports published by the NRC. The Petitioners assert that this action is entirely consistent with actions taken by the NRC for the Donald C. Cook and Davis-Besse nuclear plants.

The request is being treated pursuant to 10 CFR 2.206 of the Commission's regulations. The request has been referred to the Director of the NRC's Office of Nuclear Reactor Regulation (NRR). As provided by Section 2.206, appropriate action will be taken on this Petition within a reasonable time.

A copy of the Petition is available in the Agencywide Documents Access and Management System (ADAMS) for inspection at the Commission's Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, and from the ADAMS Public Library component on the NRC's Web site, <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room), using Accession No. ML032580235. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC's PDR reference staff by telephone at 1-800-397-4209 or 301-415-4737 or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland this 23rd day of October 2003.

For the Nuclear Regulatory Commission.

R. William Borchardt,

Acting Director, Office of Nuclear Reactor Regulation.

[FR Doc. 03-27215 Filed 10-28-03; 8:45 am]

BILLING CODE 7590-01-P

PENSION BENEFIT GUARANTY CORPORATION**Submission of Information Collection for OMB Review; Comment Request; Qualified Domestic Relations Orders Submitted to the PBGC**

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of request for extension of OMB approval.

SUMMARY: The Pension Benefit Guaranty Corporation ("PBGC") is requesting that the Office of Management and Budget ("OMB") extend approval, under the Paperwork Reduction Act, of an

information collection (OMB control number 1212-0054; expires November 30, 2003) relating to model forms contained in the PBGC booklet, *Divorce Orders & PBGC*. The booklet provides guidance on how to submit a proper qualified domestic relations order (a "QDRO") to the PBGC. This notice informs the public of the PBGC's request and solicits public comment on the collection of information.

DATES: Comments should be submitted by November 28, 2003.

ADDRESSES: Comments may be mailed to the Office of Information and Regulatory Affairs of the Office of Management and Budget, Attn: Desk Officer for Pension Benefit Guaranty Corporation, Washington, DC 20503. Copies of the request for extension (including the collection of information) may be obtained without charge by writing to the PBGC's Communications and Public Affairs Department, suite 240, 1200 K Street, NW., Washington, DC 20005-4026, or by visiting that office or calling (202)-326-4040 during normal business hours. (TTY and TDD users may call the Federal relay service toll-free at 1-800-877-8339 and request connection to 202-326-4040.) The *Divorce Orders & PBGC* booklet may be accessed on the PBGC's Web site at <http://www.pbgc.gov>.

FOR FURTHER INFORMATION CONTACT:

James L. Beller, Attorney, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005-4026, 202-326-4020. TTY and TDD users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4020.

SUPPLEMENTARY INFORMATION: The PBGC is requesting a three-year extension of the paperwork approval relating to model forms contained in the PBGC booklet, *Divorce Orders & PBGC*. The collection of information has been approved through November 30, 2003, by OMB under control number 1212-0054. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

A defined benefit pension plan that does not have enough money to pay benefits may be terminated if the employer responsible for the plan faces severe financial difficulty, such as bankruptcy, and is unable to maintain the plan. In such an event, the PBGC becomes trustee of the plan and pays benefits, subject to legal limits, to plan participants and beneficiaries.

The benefits of a pension plan participant generally may not be

assigned or alienated. Title I of ERISA provides an exception for domestic relations orders that relate to child support, alimony payments, or marital property rights of an alternate payee (a spouse, former spouse, child, or other dependent of a plan participant). The exception applies only if the domestic relations order meets specific legal requirements that make it a qualified domestic relations order.

When the PBGC is trustee of a plan, it reviews submitted domestic relations orders to determine whether the order is qualified before paying benefits to an alternate payee. The requirements for submitting a QDRO are established by statute. The models and the guidance assist parties by making it easier to comply with ERISA's QDRO requirements in plans trusted by the PBGC; they do not create any additional requirements and result in a reduction of the statutory burden.

The PBGC estimates that it will receive 664 QDROs each year from prospective alternate payees; that the average burden of preparing a QDRO with the assistance of the guidance and model QDROs in PBGC's booklet will be ¼ hour of the alternate payee's time and \$734 in professional fees if the alternate payee hires an attorney or other professional to prepare the QDRO, or 10 hours of the alternate payee's time if the alternate payee prepares the QDRO without hiring an attorney or other professional; and that the total annual burden will be 234 hours and \$482,400.

The PBGC is revising the QDRO booklet by providing an insert noting that the PBGC now offers more choices of annuity benefit forms. The insert will briefly describe the new benefit options and their availability to alternate payees and will refer parties to the PBGC's Web site, <http://www.pbgc.gov>, or the PBGC's regulations (29 CFR 4022) for more information on these annuity benefit forms.

Issued in Washington, DC, this 23rd day of October, 2003.

Stuart Sirkin,

Director, Corporate Policy and Research Department, Pension Benefit Guaranty Corporation.

[FR Doc. 03-27222 Filed 10-28-03; 8:45 am]

BILLING CODE 7708-01-P

SECURITIES AND EXCHANGE COMMISSION

Proposed Collection; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and

Information Services, Washington, DC 20549.

Extension:

Rule 15c2-12, SEC File No. 270-330, OMB Control No. 3235-0372

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission ("Commission") is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget for extension and approval.

• Rule 15c2-12 Disclosure requirements for municipal securities

Rule 15c2-12 under the Securities Exchange Act of 1934 requires underwriters of municipal securities: (1) To obtain and review a copy of an official statement deemed final by an issuer of the securities, except for the omission of specified information; (2) in non-competitively bid offerings, to make available, upon request, the most recent preliminary official statement, if any; (3) to contract with the issuer of the securities, or its agent, to receive, within specified time periods, sufficient copies of the issuer's final official statement to comply both with this rule and any rules of the MSRB; (4) to provide, for a specified period of time, copies of the final official statement to any potential customer upon request; (5) before purchasing or selling municipal securities in connection with an offering, to reasonably determine that the issuer or other specified person has undertaken, in a written agreement or contract, for the benefit of holders of such municipal securities, to provide certain information about the issue or issuer on a continuing basis to a nationally recognized municipal securities information repository; and (6) to review the information the issuer of the municipal security has undertaken to provide prior to recommending a transaction in the municipal security.

These disclosure and recordkeeping requirements will ensure that investors have adequate access to official disclosure documents that contain details about the value and risks of particular municipal securities at the time of issuance while the existence of compulsory repositories will ensure that investors have continued access to terms and provisions relating to certain static features of those municipal securities. The provisions of Rule 15c2-12 regarding an issuer's continuing disclosure requirements assist investors by ensuring that information about an