

FERC Electric Tariff CO-OP 1 (I&M Electric Tariff No. 6), which became effective July 29, 1982. I&M requests an effective date as of May 1, 2004. I&M also requests that it be designated as First Revised Service Agreement No. 2.

I&M states that a copy of its filing was served upon the Indiana Utility Regulatory Commission and Hoosier Energy Rural Electric Cooperative, Inc.

*Comment Date:* July 12, 2004.

#### 7. Olde Towne Energy Associates, LLC.

[Docket No. ER04-942-000]

Take notice that on June 21, 2004, Olde Towne Energy Associates, LLC., a Minnesota limited liability company (OTEA), submitted for filing for acceptance of OTEA Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. OTEA states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. OTEA further states that it is not in the business of generating or transmitting electric power. OTEA requests an effective date of June 28, 2004

*Comment Date:* July 12, 2004.

#### 8. New York Independent System Operator, Inc.

[Docket No. ER04-943-000]

Take notice that on June 21, 2004, the New York Independent System Operator, Inc. (NYISO) and the New York Transmission Owners filed a joint filing to eliminate export charges on exports to the New England Control Area.

The NYISO states that it has served a copy of this filing upon all parties that have executed Service Agreements under the NYISO's Open Access Transmission Tariff or Services Tariff, the New York State Public Service Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

*Comment Date:* July 12, 2004.

#### 9. Reliant Energy Wholesale Generation, LLC

[Docket No. ER04-944-000]

Take notice that on June 21, 2004, Reliant Energy Wholesale Generation, LLC (REWG) submitted for filing an application requesting acceptance of REWG's FERC Electric Tariff, Original Volume No. 1; approval of certain blanket authorizations; and waiver of certain Commission's Regulations.

*Comment Date:* July 12, 2004.

#### 10. Reliant Energy Solutions West, LLC

[Docket No. ER04-945-000]

Take notice that on June 21, 2004, Reliant Energy Solutions West, LLC (Solutions West) submitted for filing a Notice of Cancellation pursuant to 18 CFR 35.15 to reflect the cancellation of its FERC Electric Tariff, Original Volume No. 1. Solutions West requests an effective date of June 21, 2004.

*Comment Date:* July 12, 2004.

#### 11. Reliant Energy Desert Basin, LLC

[Docket No. ER04-946-000]

Take notice that on June 21, 2004, Reliant Energy Desert Basin, LLC (Desert Basin) submitted for filing a Notice of Cancellation pursuant to 18 CFR 35.15 to reflect the cancellation of its FERC Electric Tariff, Original Volume No. 1, and Service Agreement No. 1 under that tariff. Desert Basin requests an effective date of June 21, 2004.

Desert Basin states that it has served copies on Reliant Energy Services, Inc., the customer under the service agreement.

*Comment Date:* July 12, 2004.

#### 12. Indianapolis Power & Light Company

[Docket No. ES04-38-000]

Take notice that on June 15, 2004, Indianapolis Power & Light Company (Applicant) filed an application with the Federal Energy Regulatory Commission seeking authority under section 204 of the Federal Power Act, to issue, from time to time, not to exceed \$500 million of short-term debt instruments from the date of the Order, through July 29, 2006, and which will have maturity dates of one year or less from the date of issuance.

*Comment Date:* July 22, 2004.

#### 13. Fong Wan

[Docket No. ID-4066-000]

Take notice that on June 4, 2004, Fong Wan submitted to the Commission an Application for Authorization to Hold Interlocking Positions pursuant to section 305(b) of the Federal Power Act and Part 45 of the Commission's Regulations.

*Comment Date:* July 6, 2004.

#### 14. El Paso Corporation

[Docket No. TS04-267-000]

Take notice that on June 7, 2004, El Paso Corporation (El Paso) filed a petition for a declaratory order holding that, following a planned merger, neither Enterprise Products Partners L.P., Enterprise Products GP, LLC, nor any subsidiaries or affiliates of either of those companies will be Energy Affiliates of El Paso or any of its

regulated Transmission Provider affiliates under the Order No. 2004 Standards of Conduct.

*Comment Date:* July 23, 2004.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-1661 Filed 7-27-04; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Project No. 1413-032 Idaho]

#### Fall River Rural Electric Cooperative, Inc.; Notice of Availability of Environmental Assessment

July 2, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for new license for the continued operation of the Buffalo River Hydroelectric Project, located on the

Buffalo River near its confluence with the Henry's Fork River in Fremont County, Idaho, and has prepared an Environmental Assessment (EA) for the project. The project occupies about 9.8 acres of land within the Targhee National Forest, administered by the U.S. Forest Service.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 1413-032 to all comments. Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

For further information, contact Gaylord Hoisington at (202) 502-6032.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E4-1656 Filed 7-27-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12187-000]

#### Price Dam Partnership, LTD; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 21, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 12187-000.

c. *Date filed:* June 3, 2002.

d. *Applicant:* Price Dam Partnership, LTD.

e. *Name of Project:* Price Dam Hydroelectric Project.

f. *Location:* On the Mississippi River, in the City of Alton, Wood River Township, Madison County, Illinois.

The proposed project would be constructed on the U.S. Corps of Engineers (Corps) Melvin Price Locks & Dam and would occupy 7.8 acres of federal lands (including six of nine existing gate bays in the dam and a portion of the Illinois shoreline for the construction of the proposed transmission line).

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. James B. Price; Price Dam Partnership LTD; P.O. Box 5550; Aiken, SC 29804-5550; (803) 642-5581.

i. *FERC Contact:* Lee Emery, (202) 502-8379, or [lee.emery@ferc.gov](mailto:lee.emery@ferc.gov).

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please indicate the project number (P-12187) on any comments or motions filed.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must

also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted and is now ready for environmental analysis.

l. The proposed project would use the U.S. Army Corps of Engineers' Melvin Price Locks & Dam and Reservoir, and would consist of the following new facilities: (1) 192 individual, turbine/generator units grouped in six moveable steel modules with each module containing 32 bulb-type generators having a capacity of 550 kilowatts; (2) six air-operated spillway gates containing an inflatable rubber bladder; (3) a mobile, 1,000 metric ton crane; (4) a fish bypass on each module; (5) a trashrack assembly with a two-inch clear spacing between the bars and a crane-operated trash rake; (6) a new 0.8-mile-long, 138-kilovolt transmission line; and (7) appurtenant facilities. The average annual generation is estimated to be 319,000 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant.