• Peference Docket No. PF04–1–000 on the original and both copies.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.govunder the "eFiling" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Login to File" and then "New User Account."

If you do not want to send comments at this time but still want to remain on our mailing list, please return the Mailing List Retention Form included in Appendix 2.

Availability of Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208 FERC (3372) or on the FERC Internet Web site (http:// www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" (i.e., PF04-1-000), and follow the instructions. Searches may also be done using the phrase "Golden Pass" in the "Text Search" field. For assistance with access to eLibrary, the helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or at

FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

In addition, the Commission now offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to http://www.ferc.gov/esubscribenow.htm.

Magalie R. Salas,

Secretary.

[FR Doc. E4-164 Filed 2-2-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP93-541-013]

Young Gas Storage Company, Ltd; Notice of Intent To Prepare an Environmental Assessment for the Proposed Young Storage Project and Request for Comments on Environmental Issues

January 23, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Young Storage Project involving construction and operation of facilities by Young Gas Storage Company, Ltd (Young) in Morgan County, Colorado.¹ These facilities would consist of:

- 3 horizontally drilled injection/ withdrawal wells (Wells 43, 44, and 45);
- Facilities associated with each well that include a surface wellhead and associated filters/separators, orifice meter, catalytic heater, and methanol injection/storage tanks with concrete footers;
- 600 feet of 6-inch-diameter steel gas pipeline;
- 1,090 feet of 4-inch-diameter steel gas pipeline;
- 1,090 feet of 2-inch-diameter poly instrument pipeline; and
- 1,090 feet of 2-inch-diameter fiberglass drainline pipeline.

This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project

notice Young provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (http://www.ferc.gov).

Summary of the Proposed Project

Young has analyzed the operation of the Young Storage Field and determined that water has been displaced and produced from the storage field during the 8 years of its operation. This has increased the pore space available for gas storage. The increased space has caused storage pressures to decrease below the pressure contemplated when the field was designed. The storage field has also expanded into areas that cannot be effectively drained by the existing wells. The reduced pressure and reservoir expansion have reduced deliverability from the field.

Young wants to drill there injection/ withdrawal wells to better access certain areas within the existing Young Storage Field. It would also construct pipeline and related facilities to connect these new wells to its existing storage field pipeline system. The storage capacity and withdrawal capability of the Young Storage Field would not be increased above the presently certificated volumes (10 billion cubic feet and 198,813 thousand cubic feet per day, respectively) by construction and operation of the proposed facilities. Young also proposes to expand the protection zone for the storage field.

Young would also reclassify two existing injection/withdrawal wells (Wells 24 and 39) as observation wells.

Young also proposes to conduct a reservoir testing program to evaluate the possibility of increasing gas deliverability from the storage field as it drills the proposed new injection/withdrawal wells.

The location of the project facilities is shown in appendix $1.^2$

Land Requirements for Construction

Construction of the proposed facilities would require about 6.8 acres of land. Following construction, about 2.2 acres would be maintained for operation of the new facilities. The remaining 4.6 acres of land would be restored and allowed to revert to its former use.

 $^{^1}$ Young's application was filed with the Commission under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's Internet Web site (http://www.ferc.gov) at the "eLibrary" link or from the Commission's Public Reference and Files Maintenance Branch at (202) 502–8371. For instructions on connecting to eLibrary refer to the last page of this notice.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us 3 to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice of intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- · Geology and soils;
- Land use;
- Ground water:
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species;
- Public safety.

We will not discuss impacts to the following resource areas since they are not present in the project area, or would not be affected by the proposed facilities.

- Surface water:
- Wetlands;
- Fisheries:
- Residential areas;
 Federal State on least a
- Federal, State, or local parks, forests, trails, scenic highways, wild and scenic rivers, nature preserves, wildlife refuges, wilderness areas, game management areas, or other designated natural, recreational, or scenic areas registered as natural landmarks;
 - Native American reservations; or
 - Coastal zone management areas.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be

published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission(s official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the public participation section below.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Young. This preliminary list of issues may be changed based on your comments and our analysis.

- A total of 6.77 acres of agricultural land and pasture would be affected by the project.
- Three horizontally drilled wells would be constructed.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal including alternative well locations and pipeline routes, and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of Gas Branch 2.
- Reference Docket No. CP93-541-013.
- Mail your comments so that they will be received in Washington, DC on or before February 23, 2004.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission

strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created on-line."

We may mail the EA for comment. If you are interested in receiving it, please return the Information Request (appendix 4). If you do not return the Information Request, you will be taken off the mailing list.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenors play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to rule 214 of the Commission(s rules of practice and procedure (18 CFR 385.214) (see appendix 2).4 Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Environmental Mailing List

An effort is being made to send this notice to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. This includes all landowners who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within distances defined in the Commission's regulations of certain aboveground facilities. By this notice we are also asking governmental agencies, especially those in appendix 3, to express their interest in becoming

³ "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

⁴Interventions may also be filed electronically via the Internet in lieu of paper. *See* the previous discussion on filing comments electronically.

cooperating agencies for the preparation of the EA.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with eLibrary, the eLibrary helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or at FERConlinesupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to http://www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission's calendar located at http://www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Magalie R. Salas,

Secretary.

[FR Doc. E4-165 Filed 2-2-04; 8:45 AM]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OW-2003-0081, FRL-7617-3]

Agency Information Collection
Activities: Proposed Collection;
Comment Request; Survey
Questionnaire To Determine the
Effectiveness, Costs, and Impacts of
Sewage and Graywater Treatment
Devices for Large Cruise Ships
Operating in Alaska, EPA ICR Number
OW-2003-0014, OMB Control Number
20XX-XXXX

AGENCY: Environmental Protection

Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces

that EPA is planning to submit a proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB). This is a request for a new collection. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before April 5, 2004.

ADDRESSES: Submit your comments, referencing docket ID number OW–2003–0081, to EPA online using EDOCKET (our preferred method), by email to ow-docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, EPA Docket Center, Environmental Protection Agency, Water Docket, EPA West, 4101T, 1200 Pennsylvania Ave., NW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT:

Elizabeth Kim, Oceans and Coastal Protection Division, Office of Water, 4504T, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (202) 566–1270; fax number: (202) 566–1546; e-mail address: kim.elizabeth@epa.gov.

SUPPLEMENTARY INFORMATION: EPA has established a public docket for this ICR under Docket ID number OW-2003-0081, which is available for public viewing at the Water Docket in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for Water Docket is (202) 566-2426. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at http:// www.epa.gov/edocket. Use EDOCKET to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA within 60 days of this notice. EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material,

Confidential Business Information (CBI), or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's Federal Register notice describing the electronic docket at 67 FR 38102 (May 31, 2002), or go to http://www.epa.gov/ edocket.

Affected entities: Entities potentially affected by this action are operators of cruise lines and individual cruise ships authorized to carry for hire 500 or more passengers that operate in and near waters of the State of Alaska.

Title: Survey Questionnaire to Determine the Effectiveness, Costs, and Impacts of Sewage and Graywater Treatment Devices for Large Cruise Ships Operating in Alaska.

Abstract: On December 12, 2000, Congress passed HR 4577 (Pub. L. 106-554), "Department of Labor, Health and Human Services, and Education, and Related Agencies Appropriations Act." This act included a section, entitled "Title XIV: Certain Alaskan Cruise Ship Operations" (33 U.S.C. 1902 Note). Title XIV set requirements for the discharge of sewage and graywater from cruise ships capable of carrying for hire 500 or more passengers while operating in the waters of the Alexander Archipelago and the navigable waters of the United States within the State of Alaska and within the Kachemak Bay National Estuarine Research Reserve. Title XIV also authorized that:

the Administrator [of the EPA] may promulgate effluent standards for treated sewage (human body waste and the wastes from toilets and other receptacles intended to receive or retain human body waste) and graywater (galley, dishwasher, bath, and laundry waste water) from cruise vessels operating in the waters of the Alexander Archipelago or the navigable waters of the United States within the State of Alaska or within the Kachemak Bay National Estuarine Research Reserve. Regulations implementing such standards shall take into account the best available scientific information on the environmental effects of the regulated discharges and the availability of new technologies for wastewater treatment.

EPA has begun an effort to develop and promulgate regulations, as