

Use Of Geophysical Toolbox to Characterize Ground-Water Flow in Fractured-Rock

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“Toolbox” Approach

- Multiple methods
Surface and borehole
- Measure different properties
- Range of scales
- Integrated interpretation

Reference: Shapiro, A.M., Hsieh, P.A., and Haeni, F. P.,
1999



Toolbox Approach - Advantages

- Reduce uncertainty
- Improve models
- Sampling and testing locations



The Total Toolbox

Historical review of site

Geology

Surface Geophysics

Drilling

Cross-contamination prevention

Borehole Geophysics

Hydrologic testing and tracer tests

Discrete interval completion

Chemical sampling

Modeling

Integrated interpretation



Surface Geophysics

- **DC Resistivity**
- **Electromagnetics**
- **Continuous Seismic Reflection/ GPR**
- **Seismic Reflection**
- **Surface Radar (GPR)**



DC Resistivity

2-Dimensional

- **Imaging Vadose zone, fracture zones, bedrock units**
- **Detecting, mapping, and monitoring conductive fluids**

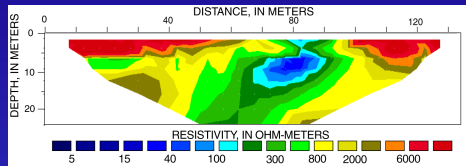
Reference: Powers, C.J., Singha, Kamini, and Haeni, F.P., 1999



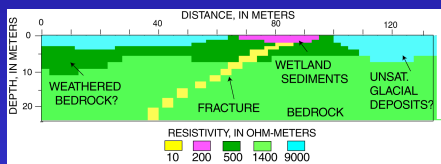


Modeling 2D Resistivity Data South of Landfill

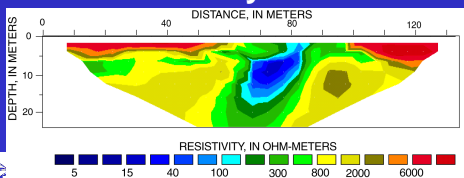
Inverted Resistivity Section



Model Resistivity Section



Synthetic Inverted
Resistivity Section



DC Resistivity

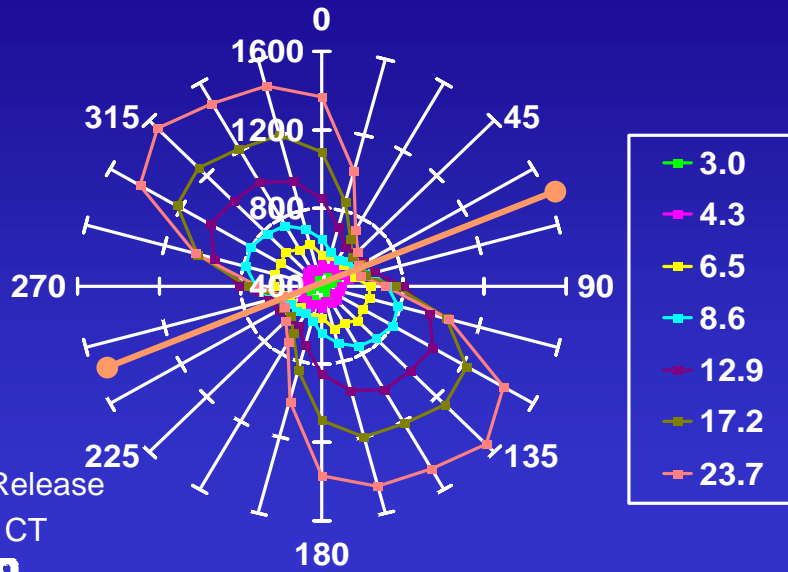
Azimuthal

- Directional resistivity
- Fracture direction and depth

Reference: Lane, J.W., Jr., Haeni, F.P., and Watson, W.M., 1995



Square Array



LNAPL Release
Ashford, CT



Disadvantages of DC-Resistivity Methods

- Pavement
- Underground utilities
- Needs open area
- Modeling not automated



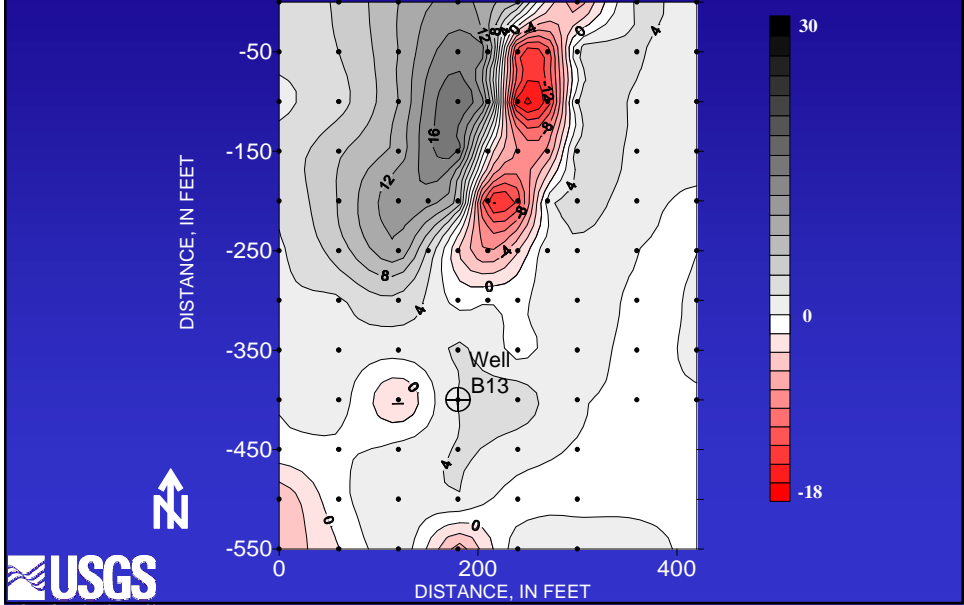
Electromagnetics

- Inductive Terrain Conductivity

Reference: Powers, C.J., Singha, Kamini, and Haeni, F.P., 1999

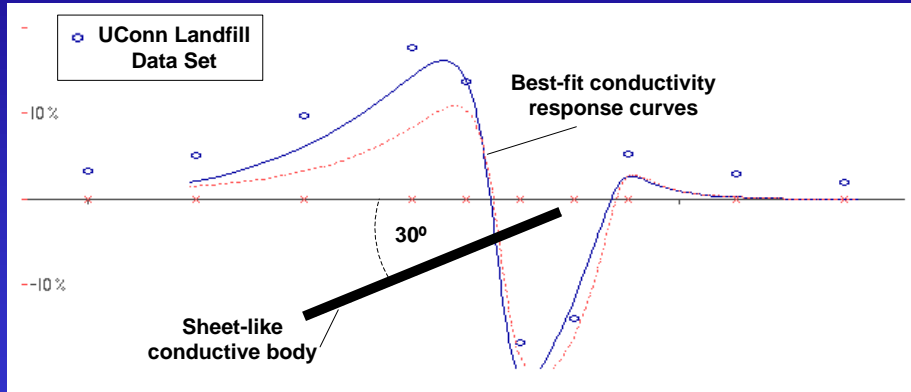


EM34 20-m Vertical-Dipole



EM34 Forward Modeling

Vertical-dipole 20-m coil spacing



Slingram Interpretation Program, HLu 1989



Disadvantages of Electromagnetics

- Cultural Interference
- Small anomalies
- Non-unique Interpretation



Surface Geophysics Summary

- Areal information
- Optimize drill hole location
- Continuous profiles
- Collect data in difficult areas
- Determination of anisotropy

Reference: Powers, Wilson, Haeni and Johnson 1999



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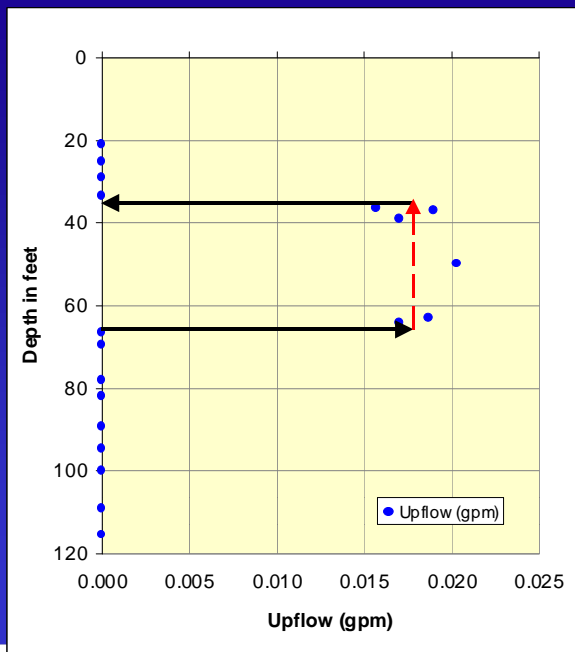
Integrated interpretation



Cross-contamination

- Vertical flow is due to differences in the hydraulic head in individual fractures.
- Ambient flow can cause the **spreading of contaminants** in open boreholes.
- Chemical sampling can be misleading





HPFM data
Under Ambient
Conditions:

**Water exits the
well at 35**

**Upflow of 0.018
gpm (26 gpd,
9,500 gpy)**

**Water flows
into the well
at 65 feet**

MW101R



Water -Filled Borehole Liners Flute[®] System

- “packs off” the entire length of the borehole.
- Prevents ambient vertical flow
- Minimizes the potential for cross-contamination.

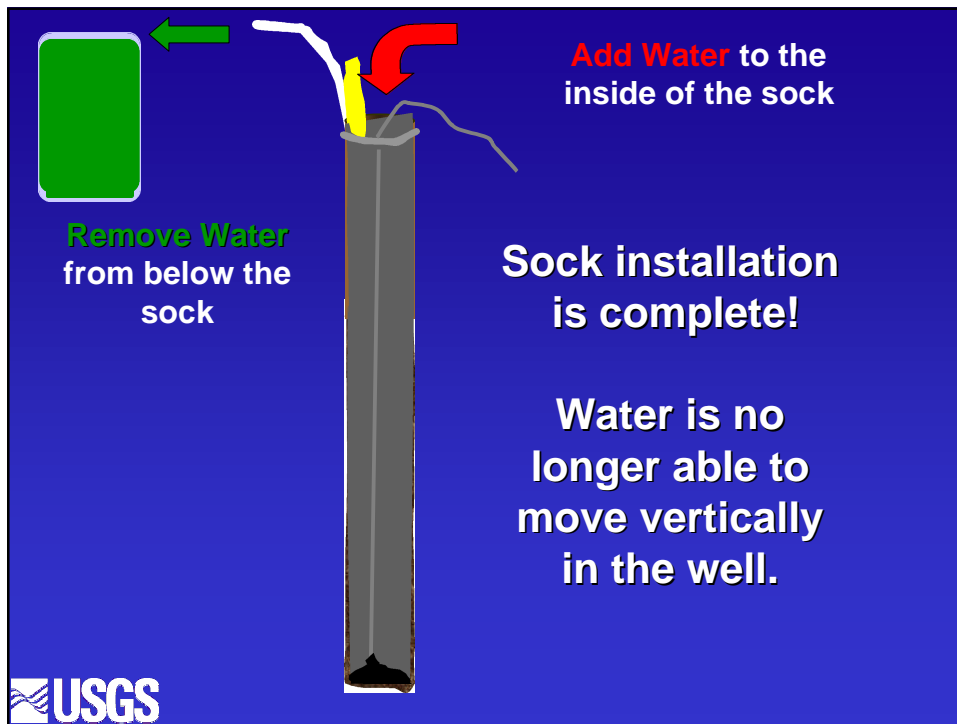


Well Sock Wrapped on Reel for Shipping



Attaching Well Sock to Borehole Casing





Disadvantages of Well Socks

- Temporarily prevents integrated head measurements
- Makes integrated sampling more difficult
- Lots of water is moved around

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Borehole Geophysics

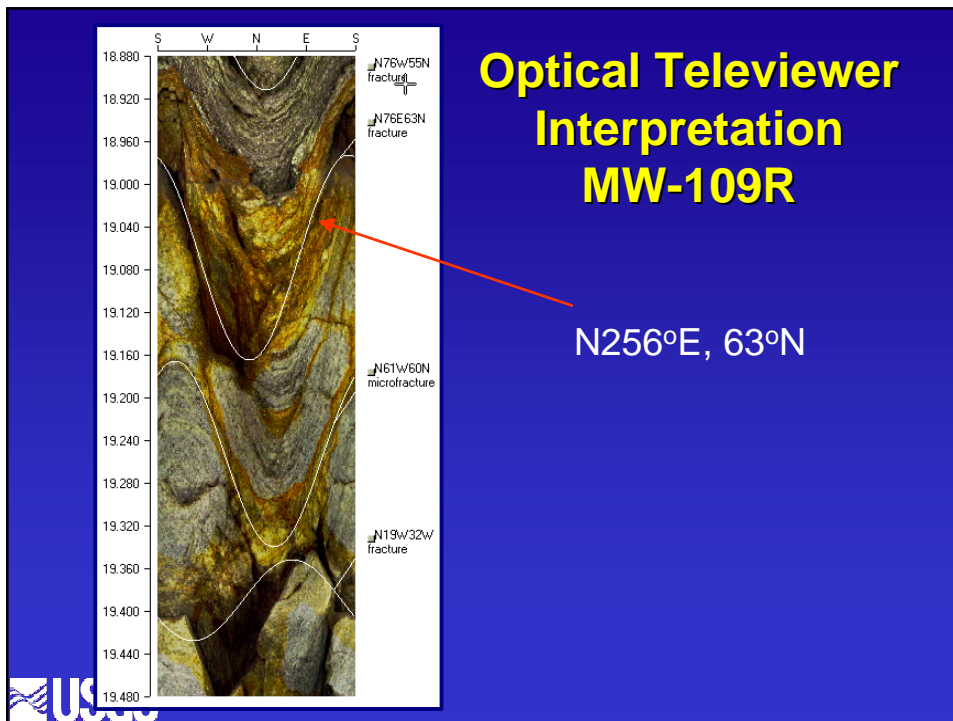
- Conventional
- **Borehole-Wall Imaging**
 - Acoustic televiewer
 - Optical televiewer**
- **Flowmeter**
- **Radar Methods**
- Tomography



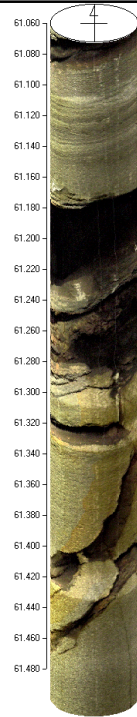
Borehole-Wall Imaging Optical Televiewer

- Oriented video image and conventional fisheye
- Air- and water- filled holes (clear)
- **Virtual Core**
- Fracture and structural orientations
- Borehole deviation

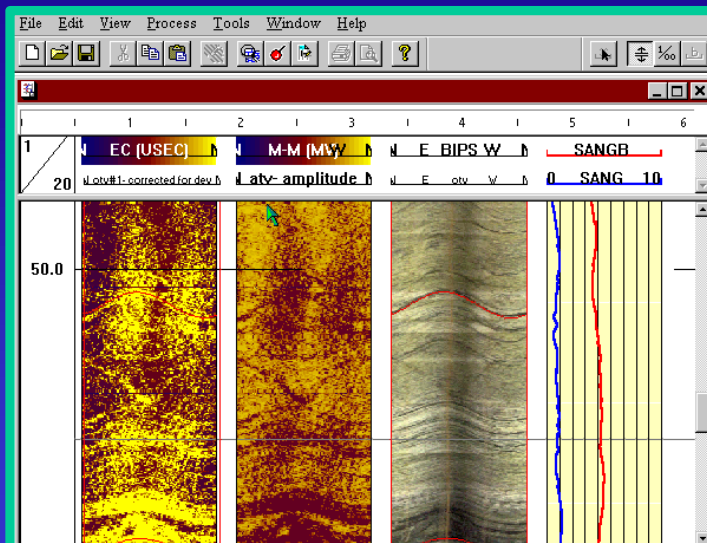
Reference: Williams, J.H., and Johnson, C.D., 2000



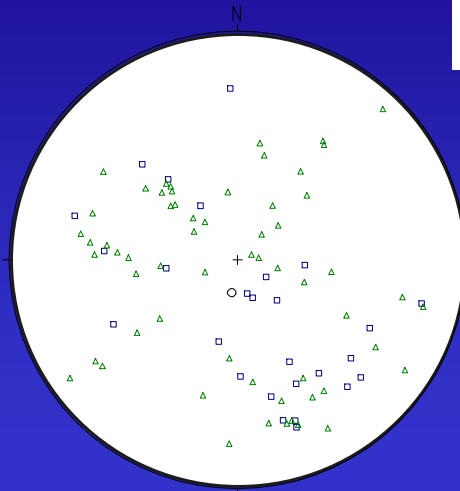
Virtual Core Well RD-35B 61-61.5m



Interpretation



All Fractures in 12 bedrock wells



PERASE AFB - All FRAX
□ FRACTURES - shallow
△ FRACTURES - deep

Wide variation in
orientations.

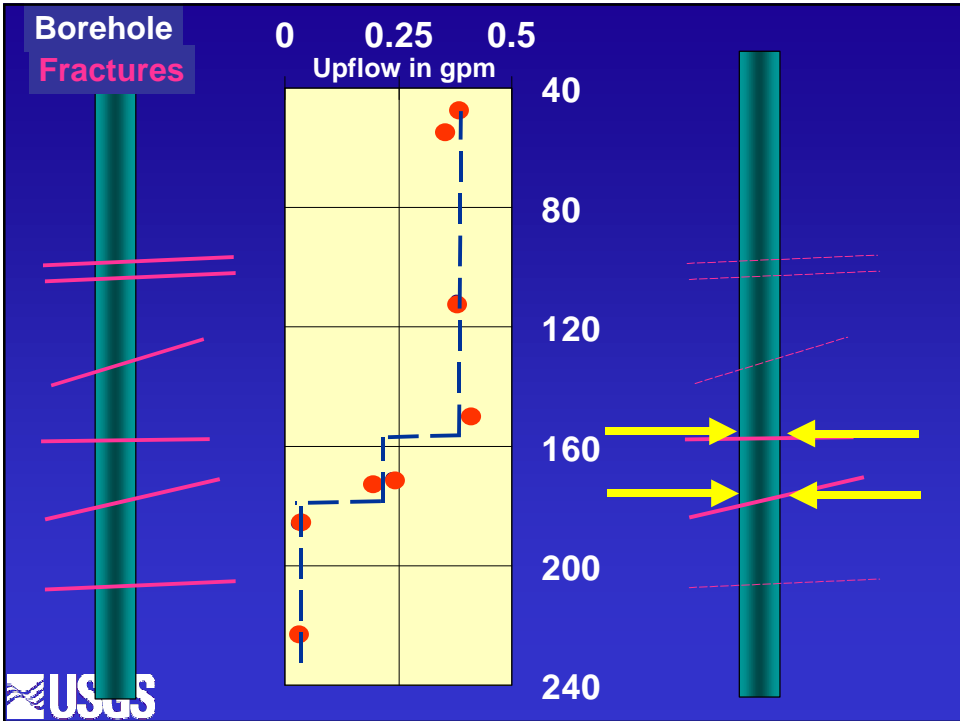
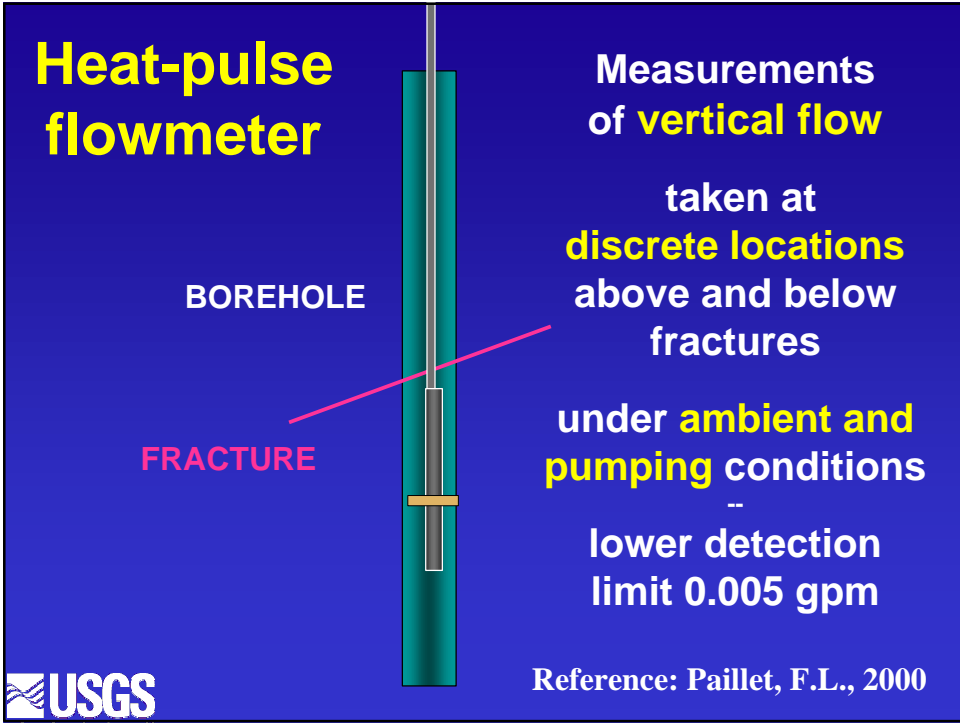
**But which
ones are
transmissive?**

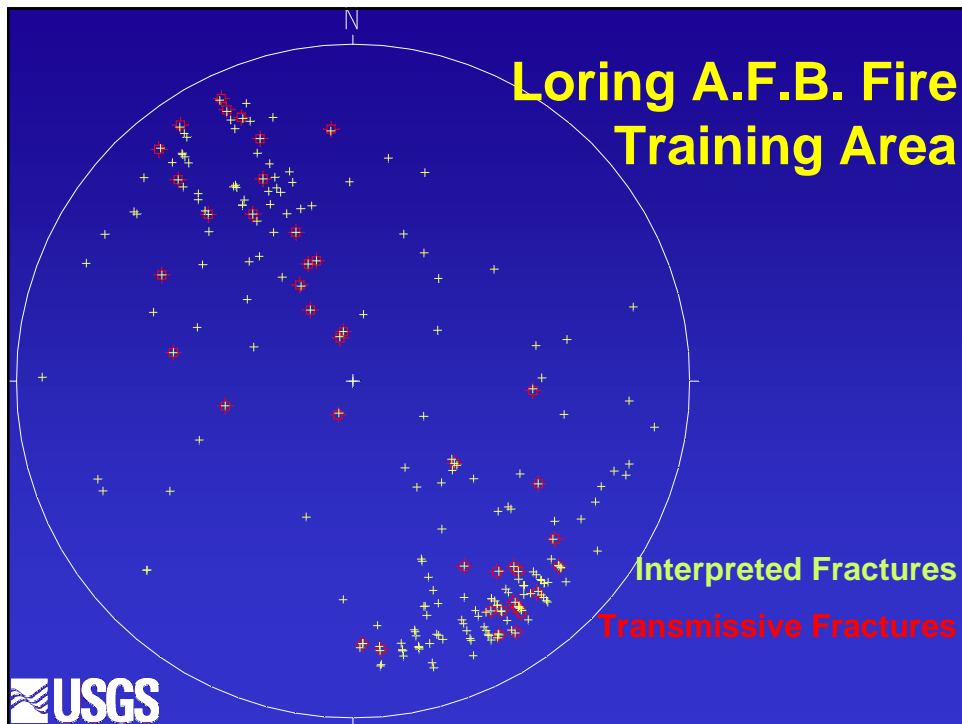


Flowmeter

- Detects borehole flow under static and pump conditions
- Delineates transmissive fractures
- Defines relative vertical hydraulic gradients
- Spinner, heat-pulse, and EM flowmeters







Borehole Radar

Reflection and cross-hole methods

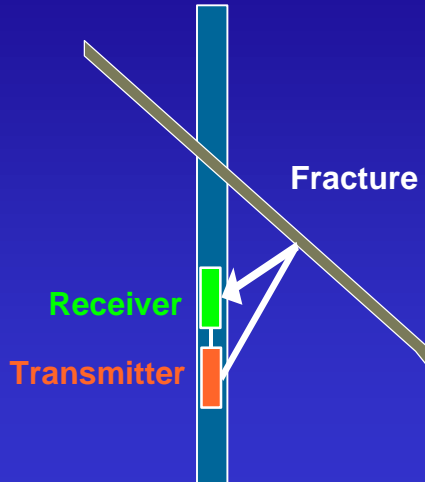
- Image beyond and between boreholes
- Estimate lateral extent of fractures and lithologic changes
- **Can image features that do not intercept the borehole**

Reference: Olsson, O., Falk, L., Forslund, O., Lundmark, L., Sandberg, E., 1992, Borehole radar applied to the characterization of hydraulically conductive fracture zones in crystalline rock, *Geophysical Prospecting*, Vol. 40 (2), pp. 109-142.

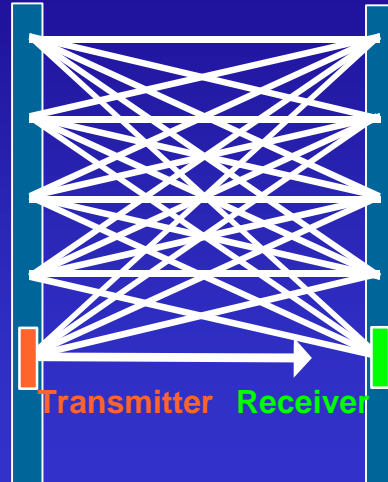


Borehole Radar Methods

Reflection

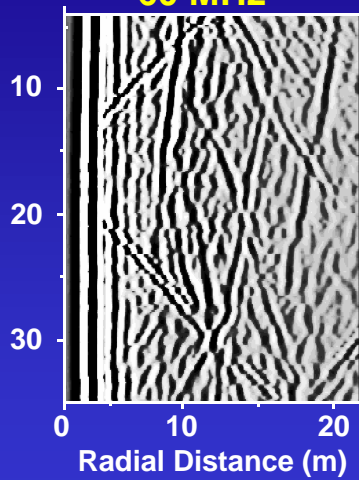


Tomography

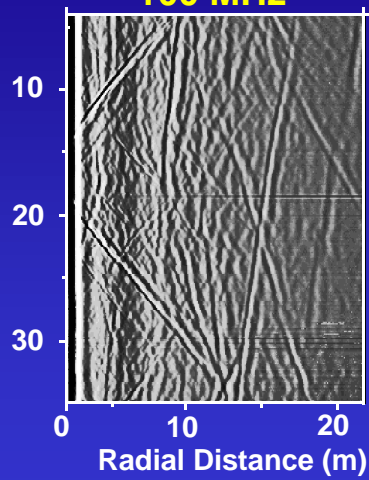


Borehole Radar Reflection Data

60 MHz



100 MHz



Borehole Geophysics Summary

- Strike and dip of transmissive fractures
- Ambient flow in borehole
- Design of discrete interval completions
- Sampling locations and methods
- Detection of features not intersecting the borehole
- Relation of geologic structure to transmissive fractures



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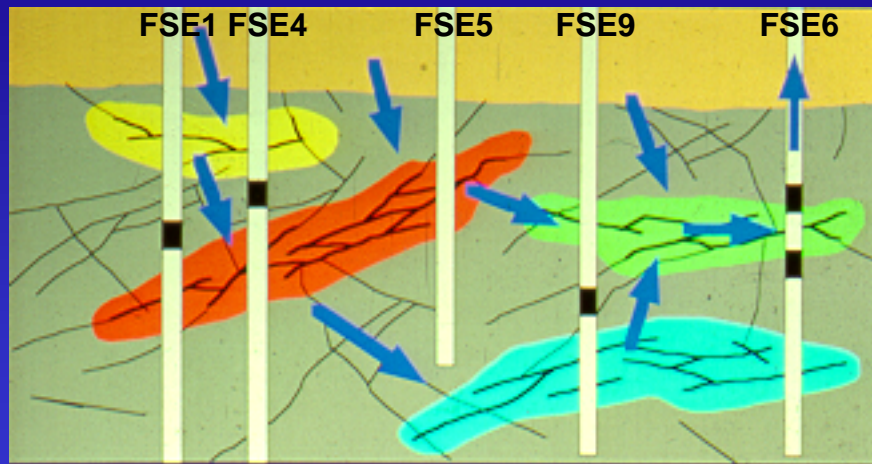
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Conceptual Diagram of the FSE Wellfield



0 10 20 30 METERS



Reference: Shapiro, A.M., and Hsieh, P.A., 1996

Summary: Benefits Of The Toolbox Approach

- Improved site characterization
- Sampling locations and model parameters
- Efficient remediation and monitoring design
- Determination of feasibility



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