

adopted by voluntary consensus standards bodies.

This proposed rule does not use technical standards. Therefore, we did not consider the use of voluntary consensus standards.

Environment

We have analyzed this proposed rule under Commandant Instruction M16475.ID which guides the Coast Guard in complying with the National Environmental Policy Act of 1969 (NEPA)(42 U.S.C. 4321–4370f), and have made a preliminary determination that this action is not likely to have a significant effect on the human environment because it simply promulgates the operating regulations or procedures for drawbridges. We seek any comments or information that may lead to the discovery of a significant environmental impact from this proposed rule.

List of Subjects in 33 CFR Part 117 Bridges

For the reasons discussed in the preamble, the Coast Guard proposes to amend 33 CFR part 117 as follows:

PART 117—DRAWBRIDGE OPERATION REGULATIONS

1. The authority citation for part 117 continues to read as follows:

Authority: 33 U.S.C. 499; 33 CFR 1.05–1; Department of Homeland Security Delegation No. 0170.1.

2. In § 117.451, redesignate paragraphs (c), (d), and (e) as paragraphs (d), (e), and (f), respectively, and add new paragraph (c) to read as follows:

§ 117.451 Gulf Intracoastal Waterway
* * * * *

(c) The draw of the SR 316 Bayou Blue Bridge, mile 49.8, near Houma shall open on signal; except that, from August 15 to May 31 (the school year), the draw need not be opened from 7 a.m. to 8:30 a.m., from 2 p.m. to 4 p.m., and from 4:30 p.m. to 5:30 p.m., Monday through Friday except Federal holidays.

* * * * *

Dated: February 21, 2008.

J.H. Korn,
Captain, U.S. Coast Guard, Commander, 8th Coast Guard District, Acting.

[FR Doc. E8–4940 Filed 3–11–08; 8:45 am]

BILLING CODE 4910–15–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 80

[EPA–HQ–2005–0036; FRL–8542–2]

RIN 2060–AO89

Control of Hazardous Air Pollutants From Mobile Sources: Early Credit Technology Requirement Revision

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA is proposing to revise the February 26, 2007 mobile source air toxics rule’s requirements that specify the benzene control technologies that qualify a refiner to generate early benzene credits. We are proposing to allow another specific benzene control technology, benzene alkylation, in addition to the four operational or technological changes that the 2007 rule currently allows. We are also proposing a general provision that would allow a refiner to submit a request to EPA to approve other benzene-reducing operational changes or technologies for the purpose of generating early credits. In the “Rules and Regulations” section of this **Federal Register** we are revising the February 26, 2007 rule as discussed above via a direct final rule without a prior proposed rule. If we receive no adverse comment, we will not take further action on this proposed rule.

DATES: Written comments must be received by April 11, 2008.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA–HQ–2005–0036, by mail to: EPA–HQ–2005–0036, Environmental Protection Agency, Mailcode: 2822T, 1200 Pennsylvania Ave., NW., Washington, DC 20460. Comments may also be submitted

electronically or through hand delivery/courier by following the detailed instructions in the **ADDRESSES** section of the direct final rule located in the rules section of this **Federal Register**.

FOR FURTHER INFORMATION CONTACT:

Christine Brunner, Office of Transportation and Air Quality, Assessment and Standards Division, Environmental Protection Agency, 2000 Traverwood, Ann Arbor, MI 48105; telephone number: (734) 214–4287; fax number: (734) 214–4816; e-mail address: *brunner.christine@epa.gov*. Alternative contact: Assessment and Standards Division Hotline, telephone number: (734) 214–4636; e-mail address: *asinfo@epa.gov*.

SUPPLEMENTARY INFORMATION:

Why is EPA Issuing This Proposed Rule?

This document proposes to revise the early credit technology requirement under the MSAT2 benzene rule. We have published a direct final rule that takes this action in the “Rules and Regulations” section of this **Federal Register** because we view this as a noncontroversial action and anticipate no adverse comment. We have explained our reasons for this action in the preamble to the direct final rule.

If we receive no adverse comment, we will not take further action on this proposed rule. If we receive adverse comment, we will withdraw the direct final rule and it will not take effect. We would address all public comments in any subsequent final rule based on this proposed rule.

We do not intend to institute a second comment period on this action. Any parties interested in commenting must do so at this time. For further information, please see the information provided in the **ADDRESSES** section of this document.

Does this Action Apply to Me?

This action may affect you if you produce gasoline. The following table gives some examples of entities that may have to follow the regulations.

Category	NAICS ¹ codes	SIC ² codes	Examples of potentially regulated entities
Industry	324110	2911	Petroleum Refiners.

¹ North American Industry Classification System (NAICS).

² Standard Industrial Classification (SIC) system code.

This table is not intended to be exhaustive, but provides a guide for readers regarding entities likely to be regulated by this action. This table lists the types of entities that EPA is now

aware could potentially be affected by this action. Other types of entities not listed in the table could also be affected. To decide whether your organization might be affected by this action, you

should carefully examine today’s proposed action and the existing regulations in 40 CFR part 80. If you have any questions regarding the applicability of this action to a

particular entity, consult the persons listed in the preceding **FOR FURTHER INFORMATION CONTACT** section.

Outline of This Preamble

- I. Background
- II. Today's Action
- III. Environmental and Economic Impact
- IV. Statutory and Executive Order Reviews
 - A. Executive Order 12866: Regulatory Planning and Review
 - B. Paperwork Reduction Act
 - C. Regulatory Flexibility Act
 - D. Unfunded Mandates Reform Act
 - E. Executive Order 13132: Federalism
 - F. Executive Order 13175: Consultation and Coordination with Indian Tribal Governments
 - G. Executive Order 13045: Protection of Children from Environmental Health & Safety Risks
 - H. Executive Order 13211: Actions that Significantly Affect Energy Supply, Distribution, or Use
 - I. National Technology Transfer and Advancement Act
 - J. Executive Order 12898: Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations
- Statutory Provisions and Legal Authority
- List of Subjects

I. Background

The Mobile Source Air Toxics rule (MSAT2), published on February 26, 2007 (72 FR 8428), requires that refiners and importers produce gasoline that has an annual average benzene content of 0.62 volume percent (vol%) or less, beginning in 2011. (See § 80.1230(a).) The rule also requires that no refiner or importer have an actual average gasoline benzene level greater than 1.3 volume percent. After achieving an actual annual average benzene level of 1.3 vol%, refiners and importers may use benzene credits to reduce their average benzene level to 0.62 vol%. Refiners may generate benzene credits for their own use or to sell to others, in two ways. Once the program begins in 2011, a refiner generates credits (known as standard credits) when its average annual gasoline benzene level is less than 0.62 vol%. Importers can also generate standard credits. Refiners may also generate credits prior to 2011.¹ These credits are called early credits. The final rule allowed for the generation of early benzene credits in any annual averaging period prior to 2011 (i.e., 2008, 2009, and 2010), as well as for the partial year period June 1—December 31, 2007. Early credits are generated on a refinery basis. In order to generate early credits, a refinery must meet several requirements:

(1) Establish a benzene baseline based on the average benzene level of the gasoline produced at the refinery during the two-year period 2004–05. (See § 80.1285.)

(2) Make operational changes or improvements in benzene control technology that will result in real benzene reductions. (See § 80.1275(d).)

(3) Achieve an annual average benzene level at least 10% lower than its baseline level. (See § 80.1275(a).)

In § 80.1275(d)(1) of the MSAT2 final rule, we specified four types of operational changes and benzene control technology improvements that would allow a refinery to qualify for generating early credits if it implemented the changes after 2005 and if it also met the other related requirements. These operational changes and technology improvements are:

(1) Treating the heavy straight run naphtha entering the reformer using light naphtha splitting and/or isomerization.

(2) Treating the reformat stream exiting the reformer using benzene extraction or benzene saturation.

(3) Directing additional refinery streams to the reformer for treatment as described in (1) and (2) above.

(4) Directing reformat streams to other refineries with treatment capabilities as described in (2) above.

We included in this list all the strategies we thought would reduce benzene and be cost-effective. The provision was intended to not allow early credit generation solely by benzene reductions achieved through ethanol blending. A refinery needs to implement at least one of the listed improvements.

The final rule did not provide a way for EPA to consider alternative means of reducing benzene, no matter how efficacious the alternative might be. Soon after the rule was finalized, it came to our attention that at least one refinery had plans to install benzene alkylation technology. Benzene alkylation is not one of the four operational or technological changes enumerated in the final rule. Although EPA regards benzene alkylation as a legitimate benzene reduction technology, we did not expect it to be used. (See the Regulatory Impact Analysis (EPA 420-R-07-002, February 2007), Chapter 6, Page 36.)

II. Today's Action

We published a Questions and Answers document related to the MSAT2 program on August 16, 2007. (<http://epa.gov/otaq/regs/toxics/420f07053.pdf>) In that document, we

specifically addressed benzene alkylation and indicated that benzene alkylation meets the intent of the technology requirement for early credits. As discussed in the preamble of the final rule, early credits are generated based on innovations in gasoline benzene control technology that result in real benzene reductions prior to the start of the program in 2011. (See 72 FR 8486.) The use of benzene alkylation directly results in lower gasoline benzene levels.

We are proposing to revise § 80.1275(d)(1) to include benzene alkylation in the list of acceptable benzene reduction operational and technological strategies. We are also proposing a general provision that would allow a refiner to petition EPA to use an operational or technological change that is not listed in the regulation for the purpose of generating early credits. The refiner would have to demonstrate that the benzene control technology improvement or operational change results in a net reduction in the refinery's average gasoline benzene level, exclusive of benzene reductions due simply to blending practices. The petition would have to be submitted to EPA prior to the start of the first averaging period in which the refinery plans to generate early credits. EPA expects it would act on such a petition before the end of that averaging period. The refiner would also have to provide additional information requested by EPA.

The other requirements for generating early credits are unchanged. These include submitting a benzene baseline, reducing the refinery's baseline benzene level by at least 10% in a given averaging period, and not moving gasoline or blendstock streams between refineries for the purpose of generating early credits (See 72 FR 8486.)

III. Environmental and Economic Impact

We believe there will be no negative environmental or economic impacts resulting from the proposed changes. This action would allow those companies that have alternative means or strategies for reducing gasoline benzene to request EPA approval to use them for the purpose of generating early benzene credits. Average gasoline benzene levels from such refiners would decrease faster and earlier than if they had not generated early credits, and such credits would help provide for a robust credit pool when the program starts in 2011.

¹ Importers are not allowed to generate early credits because they do not have the ability to make the benzene reduction technology changes that would lower benzene levels in the gasoline pool.

IV. Statutory and Executive Order Reviews

A. Executive Order 12866: Regulatory Planning and Review

This action would revise the February 26, 2007 mobile source air toxics rule's requirements that specify the benzene control technologies that qualify a refiner to generate early benzene credits. It would allow another specific benzene control technology, benzene alkylation, to be used for the purpose of generating early credits, and would allow a refiner to submit a request to EPA to approve other benzene-reducing operational changes or technologies for the purpose of generating early credits. This action is not expected to have an annual impact on the economy of more than \$100 million, nor does it raise any novel legal or policy issues. This action is not a "significant regulatory action" under the terms of Executive Order 12866 (58 FR 51735, October 4, 1993) and is therefore not subject to review under the Executive Order.

B. Paperwork Reduction Act

This proposed action would not impose an information collection burden under the provisions of the Paperwork Reduction Act, 44 U.S.C. 3501 *et seq* because the proposed amendments do not change the information collection requirements of the underlying rule.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

An agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in 40 CFR are listed in 40 CFR Part 9.

C. Regulatory Flexibility Act

EPA has determined that it is not necessary to prepare a regulatory flexibility analysis in connection with

this proposed rule because this action would not have a significant economic impact on a substantial number of small entities.

For purposes of assessing the impacts of today's rule on small entities, small entity is defined as: (1) A petroleum refining company with fewer than 1500 employees or a petroleum wholesaler or broker with fewer than 100 employees, based on the North American Industrial Classification System (NAICS); (2) a small governmental jurisdiction that is a government of a city, county, town, school district or special district with a population of less than 50,000; and (3) a small organization that is any not-for-profit enterprise which is independently owned and operated and is not dominant in its field.

D. Unfunded Mandates Reform Act

Title II of the Unfunded Mandates Reform Act of 1995 (UMRA), P.L. 104-4, establishes requirements for Federal agencies to assess the effects of their regulatory actions on State, local, and tribal governments and the private sector. Under section 202 of the UMRA, EPA generally must prepare a written statement, including a cost-benefit analysis, for proposed and final rules with "federal mandates" that may result in expenditures to State, local, and tribal governments, in the aggregate, or to the private sector, of \$100 million or more in any one year. Before promulgating an EPA rule for which a written statement is needed, section 205 of the UMRA generally requires EPA to identify and consider a reasonable number of regulatory alternatives and adopt the least costly, most cost-effective or least burdensome alternative that achieves the objectives of the rule. The provisions of section 205 do not apply when they are inconsistent with applicable law. Moreover, section 205 allows EPA to adopt an alternative other than the least costly, most cost-effective or least burdensome alternative if the Administrator publishes with the final rule an explanation why that alternative was not adopted. Before EPA establishes any regulatory requirements that may significantly or uniquely affect small governments, including tribal governments, it must have developed under section 203 of the UMRA a small government agency plan. The plan must provide for notifying potentially affected small governments, enabling officials of affected small governments to have meaningful and timely input in the development of EPA regulatory proposals with significant Federal intergovernmental mandates, and informing, educating, and advising

small governments on compliance with the regulatory requirements.

This proposed rule contains no Federal mandates (under the regulatory provisions of Title II of the UMRA) for State, local, or tribal governments or the private sector. EPA has determined that this proposed rule does not contain a Federal mandate that may result in expenditures of \$100 million or more for State, local, and tribal governments, in the aggregate, or the private sector in any one year. This proposed rule simply modifies the original rule in a limited manner, and would not significantly change the original rule. Thus, this proposed rule is not subject to the requirements of sections 202 and 205 of the UMRA.

EPA has determined that this proposed rule contains no regulatory requirements that might significantly or uniquely affect small governments, because it applies only to parties that produce gasoline.

E. Executive Order 13132: Federalism

Executive Order 13132, entitled "Federalism" (64 FR 43255, August 10, 1999), requires EPA to develop an accountable process to ensure "meaningful and timely input by State and local officials in the development of regulatory policies that have federalism implications." "Policies that have federalism implications" is defined in the Executive Order to include regulations that have "substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government."

This proposed rule does not have federalism implications. It would not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132. The rule would amend existing regulatory provisions applicable only to producers of gasoline and would not alter State authority to regulate these entities. The amendments would impose no direct costs on State or local governments. Thus, Executive Order 13132 does not apply to this proposed rule.

F. Executive Order 13175: Consultation and Coordination With Indian Tribal Governments

Executive Order 13175, entitled "Consultation and Coordination with Indian Tribal Governments" (65 FR 67249, November 6, 2000), requires EPA to develop an accountable process to

ensure “meaningful and timely input by tribal officials in the development of regulatory policies that have tribal implications.” “Policies that have tribal implications” is defined in the Executive Order to include regulations that have “substantial direct effects on one or more Indian tribes, on the relationship between the Federal government and the Indian tribes, or on the distribution of power and responsibilities between the Federal government and Indian tribes.”

This proposed rule does not have tribal implications, as specified in Executive Order 13175. It would not have substantial direct effects on tribal governments, on the relationship between the Federal government and Indian tribes, or on the distribution of power and responsibilities between the Federal government and Indian tribes, as specified in Executive Order 13175. The proposed rule would amend existing regulatory provisions applicable only to producers of gasoline and would impose no direct costs on tribal governments. Thus, Executive Order 13175 does not apply to this proposed rule.

G. Executive Order 13045: Protection of Children From Environmental Health & Safety Risks

Executive Order 13045: “Protection of Children from Environmental Health Risks and Safety Risks” (62 FR 19885, April 23, 1997) applies to any rule that: (1) Is determined to be “economically significant” as defined under Executive Order 12866, and (2) concerns an environmental health or safety risk that EPA has reason to believe may have a disproportionate effect on children. If the regulatory action meets both criteria, the Agency must evaluate the environmental health or safety effects of the planned rule on children, and explain why the planned regulation is preferable to other potentially effective and reasonably feasible alternatives considered by the Agency.

This proposed rule is not subject to Executive Order 13045 because it is not an economically significant regulatory action as defined in Executive Order 12866.

H. Executive Order 13211: Actions That Significantly Affect Energy Supply, Distribution, or Use

This proposed rule is not subject to Executive Order 13211, “Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use” (66 FR 28355 (May 22, 2001)) because it is not a significant regulatory action under Executive Order 12866.

I. National Technology Transfer and Advancement Act

Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (“NTTAA”), Public Law 104–113, section 12(d) (15 U.S.C. 272 note) directs EPA to use voluntary consensus standards in its regulatory activities unless to do so would be inconsistent with applicable law or otherwise impractical. Voluntary consensus standards are technical standards (e.g., materials specifications, test methods, sampling procedures, and business practices) that are developed or adopted by voluntary consensus standards bodies. The NTTAA directs EPA to provide Congress, through OMB, explanations when the Agency decides not to use available and applicable voluntary consensus standards.

This proposed action does not involve technical standards. Therefore, EPA did not consider the use of any voluntary consensus standards.

J. Executive Order 12898: Federal Actions To Address Environmental Justice in Minority Populations and Low-Income Populations

Executive Order 12898 (59 FR 7629 (Feb. 16, 1994)) establishes federal executive policy on environmental justice. Its main provision directs federal agencies, to the greatest extent practicable and permitted by law, to make environmental justice part of their mission by identifying and addressing, as appropriate, disproportionately high and adverse human health or environmental effects of their programs, policies and activities on minority populations and low-income populations in the United States.

EPA has determined that this proposed rule will not have disproportionately high and adverse human health or environmental effects on minority or low-income populations. We believe there will be no negative environmental or economic impacts resulting from the proposed changes compared to the February 26, 2007 rule this action proposes to modify.

Statutory Provisions and Legal Authority

The statutory authority for the fuels controls in this proposed rule can be found in sections 202 and 211(c) of the Clean Air Act (CAA), as amended. Support for any procedural and enforcement-related aspects of the fuel controls in this proposal, including recordkeeping requirements, comes from sections 114(a) and 301(a) of the CAA.

List of Subjects in 40 CFR Part 80

Environmental protection, Administrative practice and procedure, Air pollution control, Confidential business information, Fuel additives, Gasoline, Imports, Labeling, Motor vehicle fuel, Motor vehicle pollution, Penalties, Reporting and recordkeeping requirements.

Dated: March 6, 2008.

Stephen L. Johnson,
Administrator.

For the reasons set forth in the preamble, 40 CFR part 80 is amended as set forth below:

PART 80—REGULATION OF FUELS AND FUEL ADDITIVES

1. The authority citation for part 80 continues to read as follows:

Authority: 42 U.S.C. 7414, 7542, 7545 and 7601(a).

2. Section 80.1275 is amended as follows:

- a. By adding paragraph (d)(1)(v).
- b. By redesignating paragraph (d)(2) as paragraph (d)(3).
- c. By adding paragraph (d)(2).

§ 80.1275 How are early benzene credits generated?

* * * * *

(d) * * *

(1) * * *

(v) Providing for benzene alkylation.

(2)(i) A refiner may petition EPA to approve, for purposes of paragraph (d)(1) of this section, the use of operational changes and/or improvements in benzene control technology that are not listed in paragraph (d)(1) of this section to reduce gasoline benzene levels at a refinery.

(ii) The petition specified in paragraph (d)(2)(i) of this section must be sent to: U.S. EPA, NVFEL-ASD, Attn: MSAT2 Early Credit Benzene Reduction Technology, 2000 Traverwood Dr., Ann Arbor, MI 48105.

(iii) The petition specified in paragraph (d)(2)(i) of this section must show how the benzene control technology improvement or operational change results in a net reduction in the refinery’s average gasoline benzene level, exclusive of benzene reductions due simply to blending practices.

(iv) The petition specified in paragraph (d)(2)(i) of this section must be submitted to EPA prior to the start of the first averaging period in which the refinery plans to generate early credits.

(v) The refiner must provide additional information as requested by EPA.

(3) Has not included gasoline blendstock streams transferred to, from,

or between refineries, except as noted in paragraph (d)(1)(iv) of this section.

* * * * *

[FR Doc. E8-4915 Filed 3-11-08; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 271

[EPA-R08-RCRA-2006-0382; FRL-8541-6]

Colorado: Final Authorization of State Hazardous Waste Management Program Revisions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: Colorado has applied to EPA for final authorization of the changes to its hazardous waste program under the Resource Conservation and Recovery Act (RCRA). The EPA proposes to grant final authorization to the hazardous waste program changes submitted by Colorado. In the “Rules and Regulations” section of this **Federal Register**, EPA is authorizing the State’s program changes as an immediate final rule. EPA did not make a proposal prior to the immediate final rule because we believe these actions are not controversial and do not expect comments to oppose them. We have explained the reasons for this authorization in the preamble to the immediate final rule. Unless we get written comments opposing this authorization during the comment period, the immediate final rule will become effective and the Agency will not take further action on this proposal. If we receive comments that oppose these actions, we will publish a document in the **Federal Register** withdrawing this rule before it takes effect. EPA will then address public comments in a later final rule based on this proposal. Any parties interested in commenting on these actions must do so at this time. EPA may not provide further opportunity for comment.

DATES: Comments must be received on or before April 11, 2008.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-R08-RCRA-2006-0382, by one of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the on-line instructions for submitting comments.
- *E-mail:* daly.carl@epa.gov.
- *Fax:* (303) 312-6341.
- *Mail:* Send written comments to Carl Daly, Solid and Hazardous Waste

Program, EPA Region 8, Mailcode 8P-HW, 1595 Wynkoop Street, Denver, Colorado 80202-1129.

• *Hand Delivery or Courier:* Deliver your comments to Carl Daly, Solid and Hazardous Waste Program, EPA Region 8, Mailcode 8P-HW, 1595 Wynkoop Street, Denver, Colorado 80202-1129. Such deliveries are only accepted during the Regional Office’s normal hours of operation. The public is advised to call in advance to verify the business hours. Special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. EPA-R08-RCRA-2006-0382. EPA’s policy is that all comments received will be included in the public docket without change, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through <http://www.regulations.gov>, or e-mail. The federal web site <http://www.regulations.gov> is an “anonymous access” system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an e-mail comment directly to EPA without going through <http://www.regulations.gov>, your e-mail address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If EPA cannot read your comment due to technical difficulties, and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters or any form of encryption, and be free of any defects or viruses. For additional information about EPA’s public docket, visit the EPA Docket Center homepage at <http://www.epa.gov/epahome/dockets.htm>.

Docket: All documents in the docket are listed in the <http://www.regulations.gov> index. Although listed in the index, some information may not be publicly available, e.g., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, will be publicly available only in hard copy. Publicly available docket materials are available either

electronically through <http://www.regulations.gov> or in hard copy at: EPA Region 8, from 9 a.m. to 4 p.m., 1595 Wynkoop Street, Denver, Colorado, contact: Carl Daly, phone number (303) 312-6416, or the Colorado Department of Public Health and Environment, from 9 a.m. to 4 p.m., 4300 Cherry Creek Drive South, Denver, Colorado 80222-1530, contact: Randy Perila, phone number (303) 692-3364.

FOR FURTHER INFORMATION CONTACT: Carl Daly, Solid and Hazardous Waste Program, U.S. Environmental Protection Agency, Region 8, 1595 Wynkoop Street, Denver, Colorado 80202, (303) 312-6416, daly.carl@epa.gov.

SUPPLEMENTARY INFORMATION: For additional information, please see the immediate final rule published in the “Rules and Regulations” section of this **Federal Register**.

Dated: February 28, 2008.

Carol Rushin,

Acting Regional Administrator, Region 8.

[FR Doc. E8-4977 Filed 3-11-08; 8:45 am]

BILLING CODE 6560-50-P

DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

49 CFR Part 192

[Docket ID PHMSA-2005-23447; Notice 2]

RIN 2137-AE25

Pipeline Safety: Standards for Increasing the Maximum Allowable Operating Pressure for Gas Transmission Pipelines

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA), Department of Transportation

ACTION: Notice of proposed rulemaking.

SUMMARY: PHMSA proposes to amend the pipeline safety regulations to prescribe safety requirements for the operation of certain gas transmission pipelines at pressures based on higher stress levels. The result would be an increase of maximum allowable operating pressure (MAOP) over that currently allowed in the regulations. This action would update regulatory standards to reflect improvements in pipeline materials, assessment tools, and maintenance practices, which together have significantly reduced the risk of failure in steel pipeline fabricated and installed over the last twenty-five years. The proposed rule would allow use of an established industry standard for the calculation of