

FEDERAL ENERGY REGULATORY COMMISSION

OFFICE OF ENERGY MARKET REGULATION

FERC-580

Interrogatory on Fuel and Energy Purchase Practices



2008

DESK REFERENCE

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I. General Filing Requirements

Introduction

Review of past filings revealed a large amount of missing data, inconsistencies between filings, and misinterpretations of the questions. As a result, staff at the Federal Energy Regulatory Commission (FERC or Commission) undertook measures to improve this data collection. First it reorganized the questions. Second, to improve data quality and completeness, it became necessary to incorporate certain data quality control elements (DQCEs), such as the utility codes the Energy Information Administration (EIA) assigns for use in federal energy data collections. Otherwise, the 2008 FERC-580 asks the same questions as in the past.

Also, this year respondents may choose to prepare their responses using an *Excel* workbook Commission staff created or a *Word* version of the questions in the *Excel* workbook. The *Excel* workbook provides respondents with drop-down menus and links—including all of the DQCEs—which will help with data entry... Because use of the *Excel* workbook will help FERC in the possible automation of this data collection, respondents are encouraged to use the workbook. For those who choose to use the *Word* version, all DQCEs are at <http://staging.ferc.gov/docs-filing/hard-filing/form-580/overview.asp> either as lists or Internet links to where the information can be found.

Please direct any questions or comments about completing the 2008 FERC-580 to FERC-580@ferc.gov.

Who Must File

All jurisdictional utilities owning and/or operating at least one steam-electric generating station of 50 MW or greater capacity, or having a majority ownership interest in a jointly-owned steam-electric generating station of at least 50 MW and that had a cost-based rate tariff on file with the Commission during the reporting period are required to file a FERC-580. Utilities that do not have a cost-based rate tariff on file with the Commission are not required to file the FERC-580.

How and What to File

Commission eFiling instructions are located at <http://www.ferc.gov/docs-filing/efiling.asp>.

For respondents who do not choose to eFile their response to the FERC-580, filing instructions can be located on the Commission's website here:

<http://www.ferc.gov/help/submission-guide.asp>

If respondents choose the option of using the *Excel* workbook, they are encouraged to use the following file naming convention when they eFile:

CompanyName_2008_FERC-580.xls

Respondents who choose to use the *Word* version of the 2008 FERC-580 should use the same naming convention, but make the extension *.doc*. For example:

CompanyName_2008_FERC-580.doc

Please do not convert the *Excel* workbook or the *Word* document to portable display format (.pdf) as it will inhibit Commission data analysis.

Any other necessary documents that are required to accompany the filing, such as the organization charts required by Question 6, may be eFiled at the same time as the *Excel* workbook or *Word* document. The file naming convention would be more specific to those documents. For example, a *Word* file with the organization chart required by Question 6 would be named as follows:

ABCElectricCompany_2008_FERC-580_Q6.doc

Please be aware that all attached documents must be in electronic file formats accepted by the Commission. In addition, all parts of any submission that are created or available in text searchable native application format must be submitted in that format or in Print-to-PDF format. Failure to provide text-searchable formats in eFiled documents may result in a request for re-submission or rejection of the filing.

Respondents who choose the *Excel* workbook option, and who need to file a change to a filed response can do so by eFiling the workbook with the revised information. For example, if the respondent needs to change the response provided for Question 2, the respondent would make the change and name the revised file as follows:

UtilityABC_2008_FERC-580_Q2_revised.xls

The respondent should include a cover letter with the eFiled revision explaining the circumstances that required the revision.

Also, please be aware that the Commission's eFiling system can accept only documents that are less than 50 MB in size.

When to file

Responses are due September 15.

Privileged information

As has been the case in previous FERC-580 filing years, the Office of Management and Budget has approved the public release of all information collected in the FERC-580. Requests for privileged treatment of information that if disclosed would violate the terms of a rail transportation contract confidentiality clause, will be considered. Those requesting privileged treatment should be specific in the request for privileged treatment as to the rail contract and terms involved. Privileged treatment requests must also comply with 18 CFR 388.112.

Directions for filing privileged information are located at:

<http://www.ferc.gov/help/filing-guide/file-ceii.asp>

Respondents are able to eFile privileged information. Privileged portions of filings should be filed as a separate *Excel* file, *Word* file, hard copy document, or CD apart from public portions. Privileged CD's and hard copy documents should be clearly labeled as *Privileged*. Electronic files should have *_PRIVILEGED* added to their naming convention directly before the file extension. For example:

The public portion of a FERC-580 filed in the worksheet format would be named:

CompanyName_2008_FERC-580.xls

The *Privileged* portion would be named:

CompanyName_2008_FERC-580_PRIVILEGED.xls

II. Step-by-Step Instructions for Completing the FERC-580

What follows is general guidance for FERC-580 filers. This guidance applies to all questions of the interrogatory, regardless of the format the respondent chooses to use. Detailed step-by-step instructions for the completion of the FERC-580 follow this general guidance. There is a glossary of data elements and terms used in Section III.

Instructions for the *Microsoft Excel* Version of the 2008 FERC-580

When opening the *Excel* file, click on the *Enable Macros* button, followed by the *Don't Update* button. **Make sure to set the security level in Excel to *Medium*.** Use the following steps to change the security level:

1. On the *Tools* menu, click *Options*.
2. Click the *Security* tab.
3. Under *Macro Security*, click *Macro Security*.
4. Click the *Security Level* tab, and then select the *Medium* security level.

Once open, respondents will see that the *Excel* workbook is set up with a separate worksheet for each FERC-580 question. At the bottom of each worksheet is a tab labeled with the FERC-580 question number. On each spreadsheet, respondents answer in the space provided.

Some of the worksheets ask about matters that may not be applicable to the utility of the respondent. These worksheets contain large red *Click Here* boxes. On these worksheets, if a question does not apply to the respondent utility, select the red *Click Here* box and the answer *Does Not Apply* will automatically appear in the worksheet and apply to the question. If the *Click Box* is selected by mistake, the respondent should simply select the cell in which it appears and push the delete key. This erases the answer *Does Not Apply*.

Drop-down lists have been incorporated into the *Excel* workbook where necessary to speed data entry. Hyperlinks have been included as well.

Instructions for the *Microsoft Word* Version of the 2008 FERC 580

Respondents using the *Word* version should make sure to label the filing clearly using the numbering provided in each question. Respondents using the *Word* version who find a FERC-580 question that does not apply to the utility, should key in the words *Not Applicable* next to the question.

Question 1: Utility Contact Information

Interrogatory on Fuel and Energy Purchase Practices (FERC-580)		
Filing Deadline: September 15, 2008		
OMB approved information collection # 1902-0137; expires: 8/31/2010		
Name of Utility	<input style="width: 95%;" type="text"/>	EIA Utility code: <input style="width: 95%;" type="text"/>
Provide the following information for principal contact individuals at your Utility:		
	Fuel procurement	Energy purchases
Name (first, MI, last)	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Title	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Email address	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Street/P.O. address (1)	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Street/P.O. address (2)	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
City	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
State (choose from drop-down)	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Zipcode	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Telephone number (999) 999-9999	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Question 1: Did your Utility have a "Fuel Cost and Economic Power Adjustment Clause" (FAC) in 2006 and/or 2007? (choose from drop-down list) <input style="width: 100px; height: 20px;" type="text"/>		
If no, STOP HERE, you are finished and this Excel workbook is ready to file with FERC.		

Enter the name and EIA utility code of the utility for which you are reporting. Enter the requested utility contact information and answer the question concerning whether the utility for which you are reporting had a fuel adjustment clause

(FAC) at anytime during reporting years 2006 or 2007. If you answer no to this question, you have completed your 2008 FERC-580 interrogatory. Your workbook should be filed as described above. If you answer yes to this question, proceed to question 2 by clicking on its tab at the bottom of the workbook.

Question 2: Audits, Studies, Reports

Question 2. File electronic versions of all audits, studies, reports, etc. in their entirety, (including exhibits and all attachments), prepared in both 2006 and/or 2007 and addressing:

- the Utility’s fuel supply contracts,
- the Utility’s fuel procurement policies and practices and
- fuel prices.

List the documents you are submitting in the following table.

If you have no documents as described above to submit, click here.

File name with extension (ex. 2006XYZcontract.doc)	Document Description

Submit electronic copies of any audits, studies, reports, etc., that relate to the utility’s fuel supply contracts, its fuel procurement policies and fuel prices. List the file names of these documents. If you are using the worksheet, put this data in the column called File name with extension. If you are not using the worksheet, provide the file name with extension in your response to this question. Include file name extensions. For example, the .doc at the end of the file name 2006ABCcontract.doc indicates the software needed to read and work with the document is *Microsoft Word*. Provide a brief description of the document. Use the cell with the column titled Document Description if you are using the worksheet.

Question 3a: Basic Contract Information

Question 3a. For each fossil fuel supply contract, including informal agreements with associated companies, of longer than one year in duration, and in force at any time during 2006 or 2007, provide for each contract separately, the information requested in the table below. Note: No response to any part of question 3 is necessary for No. 2 Fuel Oil.

Basic Contract Information							
Contract ID/number	Reporting Year <i>(choose from drop-down list)</i>	Contract Dates			Contract Type		
		Contract signing date <i>(mm/dd/yy)</i>	Date of first delivery <i>(mm/dd/yy)</i>	Contract expiration date <i>(mm/dd/yy)</i>	Coal <i>(choose from drop-down list)</i>	Gas supply <i>(choose from drop-down list)</i>	Gas transportation <i>(choose from drop-down list)</i>

Identify each fossil fuel contract by entering the contract identification number that your utility uses internally. If you are using the worksheet, use the drop-down list to select the appropriate reporting year (2006, 2007, or both 2006 and 2007).

Question 3b: Contract Changes

Question 3b. For each fuel supply contract, including informal agreements with associated companies, of longer than one year in duration, and in force at any time during 2006 or 2007, provide the contract change information requested in the table below. List one contract change item per column. **Only report the changes made to your contracts during reporting years 2006 & 2007.**

If there were no changes to any of your contracts, click here

Contract Changes			
	Contract change 1	Contract change 2	Contract change 3
Contract ID/Number			
Type of contract change (choose from drop-down list)			
Effective date of change (mm/dd/yy)			
Party that initiated the change			
Provision before the change			
Provision after the change			
What prompted the contract change?			
Amount of any payments made to the supplier or transporter to allow the contract change (\$xx.xx)			
Benefits received as a result of the payments made to the supplier or transporter to allow the contract change			
Contract change costs that were passed through the FAC (\$xx.xx)			

Provide the requested information separately for each contract that changed during the reporting years. If you are using the worksheet, use a separate column to provide information for each contract change.

Question 3c: Fuel Supplier Information

<p>Question 3c. For each fossil fuel supply contract, including informal agreements with associated companies, of longer than one year in duration, and in force at any time during 2006 or 2007, provide, for each contract separately, the fuel supplier information requested in the table below.</p>								
Fuel Supplier Information								
Contract ID/number	Reporting Year (choose from drop-down list)	Supplier's name	Supplier's MSHA ID	Supplier's USDOT Number	Supplier's street address	City	2-letter State code (choose from drop-down list)	zip code

Provide the requested fuel supplier information for each contract separately. Use the drop-down lists in the worksheet to speed your data entry to the utility association and supplier type questions. If your choice is not listed in any of the workbook drop-downs, simply key in your answer in the space provided in the worksheet. The person/organization from which a utility gets coal, gas or oil fuel would be the entity that receives any type of compensation from the reporting utility for providing fuel from the coal mine or petroleum products' refinery/storage facility. If you select *Owner or Other* in the spreadsheet or provide *Owner or Other* as your response to this question, provide the name(s) of the entity(ies). If you select *Owner or Other* and this entity is affiliated with the Utility, provide an organization chart for question 6 which includes the names of those who are on the board of directors.

Question 3d: Identification of the Fuel's Physical Receipt Point

Question 3d. For each fossil fuel supply contract, including informal agreements with associated companies, of one year duration or longer, and in force at any time during 2006 or 2007, provide, for each contract separately, the information requested in the table below.

Identification of the Fuel's Physical Receipt Point								
Contract ID/number	Reporting Year (choose from drop-down list)	Receipt point type (choose from drop-down list)	Receipt point name	2-letter State code of the fuel's receipt point location (choose from drop-down list)	FIPS county code of the fuel's receipt point location	If receipt point is located outside the U.S., enter region / country here	Additional mine information	
							MSHA ID	BOM District

If you are using the spreadsheet, use a new row for each source. For example, if the fuel sources for Contract 1 are two different mines, use a separate worksheet row to enter the information requested for each Contract 1 mine. Click on the hyperlinks in the worksheet to look-up the FIPS county code of each receipt point. Click on the coal source BOM district hyperlink to find the coal mine district to enter for each coal source. If you are not using the worksheet, provide the information as above with the same level of detail specified.

Question 3e: Contracted Fuel Characteristics

Question 3e. For each fossil fuel supply contract, including informal agreements with associated companies, of one year duration or longer, and in force at any time during 2006 or 2007, provide for each contract separately, the information requested in the table below.

Contract Fuel Quantity and Quality										
Contract ID/number	Reporting Year (choose from drop-down list)	Annual base quantity per contract			Energy content			Impurities		
		Gas (x10 ³ mmbtu)	Oil (x10 ³ bbls)	Coal (x10 ³ tons)	Gas (Btu/ft ³)	Oil (Btu/gal)	Coal (Btu/lb)	sulfur content (% weight)	ash content (%weight)	moisture (%)

If the contract specifications changed from 2006 to 2007, enter two rows of information for the contract. In this circumstance, each row should contain the same contract ID and provide the requested information for each contract each of the two years. If the contract specifications were the same for each year, indicate so by responding or selecting in the spreadsheet *2006 & 2007* under the column titled *Reporting Year* and only enter one row of information for the contract in the worksheet or provide the information only for the relevant year. Continue until all of your contracts are listed and all of the applicable information is entered.

Question 3f: Delivered Fuel Information

Question 3f. For each fossil fuel supply contract, including informal agreements with associated companies, of longer than one year in duration, and in force at any time during 2006 or 2007, provide, for each contract separately, the information requested in the table below.

Delivered Fuel Quantity and Quality												
Contract ID/number	Reporting Year (choose from drop-down list)	Plant name	Plant EIA code	Delivered Fuel Quantity and Quality								
				Delivered quantity			Energy content			Impurities		
				Gas (x10 ³ mmbtu)	Oil (x10 ³ bbls)	Coal (x10 ³ tons)	Gas (Btu/ft ³)	Oil (Btu/bbl)	Coal (Btu/lb)	sulfur content (% weight)	ash content (% weight)	moisture (%)

Information addressing actual fuel deliveries is required for each contract per reporting year, per source, and per plant. The column titles in this question of the interrogatory specify the units required.

Question 3g: Weighted Average Fuel Prices

Question 3g. For each fossil fuel supply contract, including informal agreements with associated companies, of one year duration or longer, and in force at any time during 2006 or 2007 provide the information requested in the table below. Provide the information by reporting year and by plant, for each contract separately.							
Actual Weighted Average Fuel Prices							
Contract ID/number	Reporting Year <i>(choose from drop-down list)</i>	Plant name	Plant EIA code	Annual weighted average fuel price		Cost components not included in the FOB fuel price	
				Actual weighted average fuel price paid FOB origin /year (cents/mmBtu)	Actual weighted average fuel price paid FOB plant /year (cents/mmBtu)	Type of cost component	Weighted average cost (cents/mmBtu)

Enter the information, including all adjustments, per plant for each calendar year. If the fuel is purchased on a delivered basis, no FOB origin price is required to be identified.

Question 3h: Transportation Information

Question 3h. For each fossil fuel supply contract, including informal agreements with associated companies, of longer than one year in duration, and in force at any time during 2006 or 2007, provide, for each contract separately, the transportation information requested in the table below,

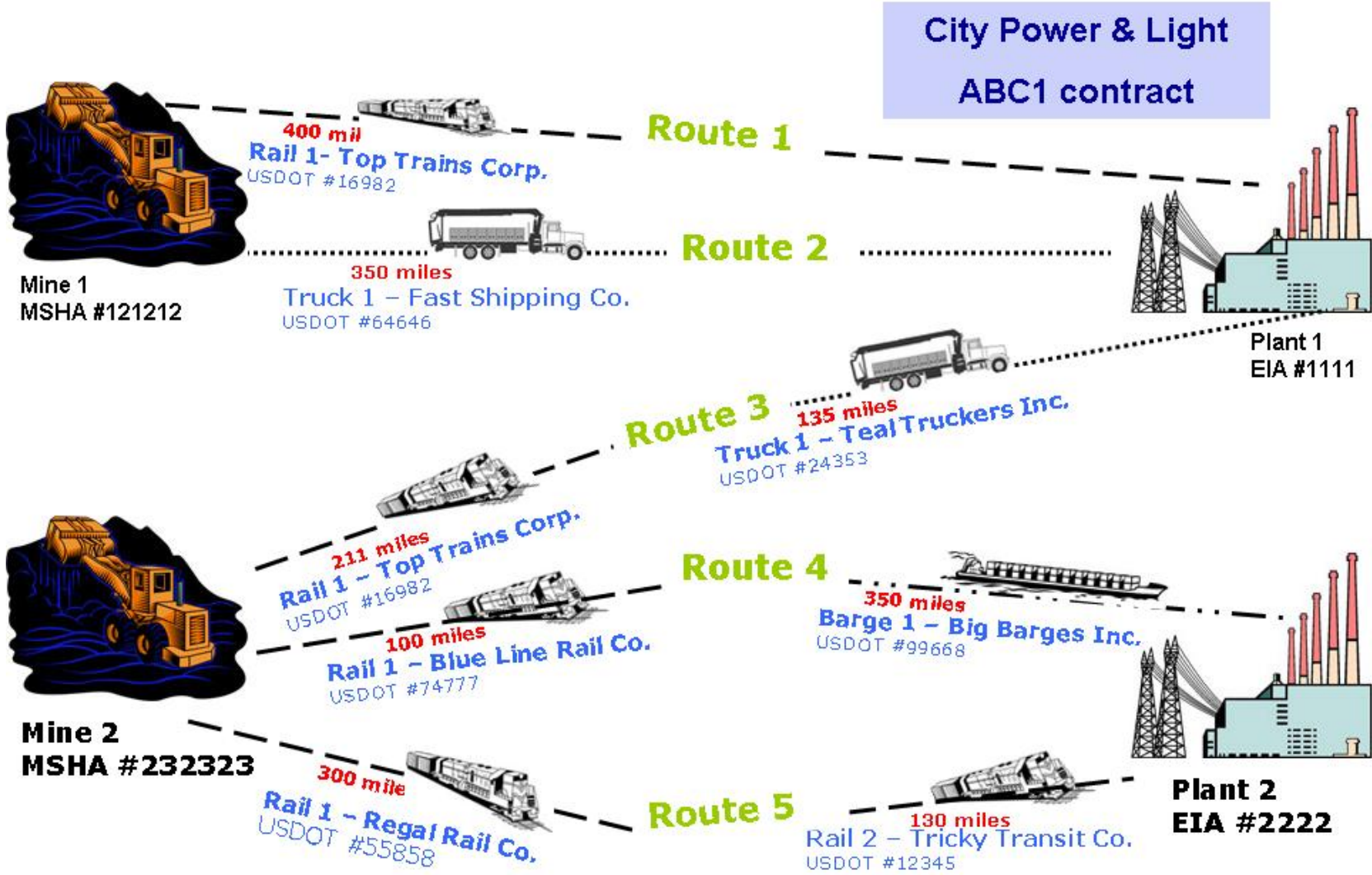
If the supplier provides the transportation and you do not have transportation information as a result, click here

Transportation Information											
Contract ID/number	Reporting Year (choose from drop-down list)	Route #	Fuel receipt point name	Transportation company name	Transportation Company's USDOT Number	Transportation mode (choose from drop-down list)	Mode Distance (mi.)	EIA code of plant at route's destination	Weighted average transportation cost for each transportation mode (cents/mmBtu)	Cost components not included in the transportation cost	
										Type of cost component	Weighted average cost (cents/mmBtu)

A separate worksheet row should be used to report transportation information for each mode of each transportation route by reporting year. The state and FIPS county code designations are both needed to specify the end points of each transportation route's destination. A hyperlink to the website where transporter USDOT numbers can be found is included.

Please use the illustrations below to aid in completion of Question 3h. The first illustration (a graphic) depicts the underlying transportation activities. The second illustration (a filled-in table) shows how the data from the example would be provided in your response to this question.

Question 3h Illustration:



Question 3h. For each fossil fuel supply contract, including informal agreements with associated companies, of one year duration or longer, and in force at any time during 2006 or 2007, provide, for each contract separately, the transportation information requested in the table below,

If the supplier provides the transportation and you do not have transportation information as a result, click here

Transportation Information									Cost components not included in the transportation cost		
Contract ID/number	Reporting Year (choose from drop-down list)	Route #	Fuel Source	Transportation company name	Transportation Company's USDOT Number	Transportation mode (choose from drop-down list)	Mode Distance (mi.)	EIA code of plant at route's destination	Weighted average transportation cost for each transportation mode (cents/mmBtu)	Type of cost component	Weighted average cost (cents/mmBtu)
ABC1	2007	1	Mine 1	Top Trains Corp.	16982	rail	400	1111			
ABC1	2007	2	Mine 1	Fast Shipping Co.	64646	truck	350	1111			
ABC1	2007	3	Mine 2	Top Trains Corp.	16982	rail	211	1111			
ABC1	2007	3	Mine 2	Teal Truckers Inc.	24353	truck	135	2222			
ABC1	2007	4	Mine 2	Blue Line Rail Co.	74777	rail	100	2222			
ABC1	2007	4	Mine 2	Big Barges Inc.	99668	barge	350	2222			
ABC1	2007	5	Mine 2	Regal Rail Co.	55858	rail	300	2222			
ABC1	2007	5	Mine 2	Tricky Transit Co.	12345	rail	130	2222			

Question 3i: Shortfalls Caused by Supplier

Question 3i. For each contract that had quantities delivered in calendar years 2006 or 2007 less than the minimum quantity specified under the contract (*shortfall*) please provide the information requested in the table below.

If there were no contract shortfalls, click here

Shortfalls Caused by the Supplier						
Contract ID/number	Reporting Year <i>(choose from drop-down list)</i>	Shortfall cause <i>(choose from drop-down list)</i>	Shortfall quantity (tons/bbls/m mBtu x10 ³)	Portion of shortfall caused by Supplier's noncompliance with contract terms (tons/bbls/mmBtu x10 ³)	Supplier effort to correct the shortfall <i>(choose from drop-down list)</i>	Utility's response to the shortfall <i>(choose from drop-down list)</i>

If a delivery shortfall caused by the Supplier occurred during the reporting period, provide the requested information.

Question 3j: Shortfalls Caused By Utility

Question 3j. For each contract that had quantities delivered in calendar years 2006 or 2007 less than the minimum quantity specified under the contract (*shortfall*) please provide the information requested in the table below.

If there were no contract shortfalls caused by the Utility, click here

Shortfalls Caused by Utility						
Contract ID/number	Reporting Year <i>(choose from drop-down list)</i>	Shortfall cause <i>(choose from drop-down list)</i>	Shortfall amount (tons/bbls/mm Btu x10 ³)	Portion of shortfall caused by Utility's noncompliance with contract terms (tons/bbls/mmBtu x10 ³)	Utility's response to shortfall <i>(choose from drop-down list)</i>	Type of shortfall payment made by the Utility separately for calendar years 2006 and 2007

If a delivery shortfall occurred that was caused by the Utility during the reporting period, provide the requested information.

Question 3k: Entity Association with Utility

<p>Question 3k. Provide the information requested below for any entity listed in your filing that has any type of association with your Utility.</p>			
<p>Entity Name</p>	<p>Entity Type <i>(choose from drop-down list)</i></p>	<p>Entity MSHA or USDOT number <i>(if applicable)</i></p>	<p>Type of Association with Utility <i>(choose from drop-down list)</i></p>

Provide the requested information concerning any entity listed within your filing.

Question 4: Qualifying Facility and Independent Power Producer Contracts

Question 4. If during the 2006-2007 period, the Utility had any contracts or agreements for the purchase of either energy or capacity from a PURPA qualifying facility (QF), or an Independent Power Producer (IPP), under which all or any portion of the purchase costs were passed through the FAC, provide the information requested in the table below. Provide the information separately for each reporting year 2006 and 2007.

If there were no IPP or QF purchases as described above, click here

QF and IPP purchase of energy and/or capacity under which all or any portion of the purchase costs were passed through the FAC at any time during 2006 or 2007					
Reporting Year <i>(choose from drop-down list)</i>	QF or IPP purchase? <i>(choose from drop-down list)</i>	Seller of the electric power	Amount of energy or capacity purchased (MWh)	Annual dollar amount of the fuel cost component passed through the wholesale FAC (\$xx.xx)	Cite Commission Order (or rate schedule number containing the provision) approving FAC use for QF/IPP costs

Report all contracts and agreements with qualifying facilities (QFs) and independent power producers (IPPs) in place during the reporting period. Provide all relevant information per reporting year. Provide a legal citation to the FERC document where the Commission approved use of a fuel adjustment clause for QF or IPP costs in the last column. If there were no agreements with QFs or IPPs, use the click box to indicate so.

Question 5: Fuel Shipped for Others

Question 5. If any fuel has been shipped for others under the Utility's fuel transportation contracts during calendar years 2006 and/or 2007, describe how the Utility allocated the cost of transportation, taking into account any volume discounts, between itself, the other company(ies), and the Utility's wholesale ratepayers.

If no fuel was shipped for others as described above, click here.

Describe the allocation of transportation costs for fuel shipped for others by the utility during the reporting period. If no fuel was shipped for others, click the red box and go to Question 6.

Question 6: Organizational Charts

Question 6. File organization chart(s) in electronic format, showing the corporate relationships during reporting years 2006 and 2007 between the Utility and all of its associated companies, affiliate companies, sister companies, subsidiaries, parent companies, etc., that are in any way involved with fossil or nuclear fuels, including, but not limited to:

- fuel supply,
- fuel purchase and/or lease,
- fuel production (including coal preparation plants),
- fuel storage,
- fuel transportation,
- fuel transfer and
- fuel reserve and/or lease ownership (involving fuel resources).

List the documents you are submitting, in this table:

File name with extension (ex. 2006ABCcontract.doc)	Document Description

Organization charts showing all corporate relationships that are in any way involved with fuels that existed during the 2006 and 2007 reporting period should be eFiled as described earlier in this document. These charts should show the relationship between the utility and its associated companies, affiliate companies, sister companies, subsidiaries and parent companies that are in any way involved with the utility and fossil fuels. They should clearly indicate how the utility and the company(ies) were/are involved. For example, the entity may be buying and selling fuels, producing fuel for the utility or storing fuel for the utility. In addition to the electronic organization charts, submit a description of each company and the type of service performed by that company. List the documents you are filing by file name and document description.

Question 7: Liability

Question 7. Provide the information requested in the table below, regarding companies for which your Utility guaranteed the loans or assumed liability for financing, whether associated or not, if the companies, during reporting years 2006 and/or 2007, were involved in any aspect of fuel supply, purchase, lease, production, storage, transportation, transfer, or had owned fuel reserves or leases.

If your Utility did not guarantee the loans or assume liability for financing of another company, click here.

Reporting Year (choose from drop-down list)	Name of company for whom Utility guaranteed loans or provided financing, etc.	Description of services provided to the Utility by the company named	Extent of the Utility's financial commitment (\$xx.xx)

List all financial services as described that were provided by your utility. Additionally, specify the utility's financial commitment. If there were no financial services provided, use the red click box to report so and go to Question 8.

Question 8: Fuel Related Assets

Question 8. Identify the assets involved, the investment amount, the asset use and the service life and salvage value used in determining the asset's depreciation expense, if your Utility carried on its books during reporting years 2006 or 2007, any assets relating to:

- fuel production (mines, preparation plants, gas or oil wells, refineries, etc.),
- off-site fuel storage,
- fuel transportation (rail cars, barges, colliers, pipelines, etc.),
- fuel transfer facilities,
- fuel reserves and
- fuel leases.

If your Utility had no assets as described above, click here

Description of asset involved	Investment amount (\$xx.xx)	Asset use	Service life used in determining the asset's depreciation expense (yr/mo)	Salvage value used in determining the asset's depreciation expense (\$xx.xx)

Provide the requested fuel-related asset information for 2006 and 2007. Use one row per asset. If there were none, click the red box to report this.

III. Glossary

Data Element	Definition
Annual base quantity per contract	The contracted minimum amount of fuel for one calendar year.
Annual weighted average	An average taken over a 12-month period in which each item being averaged is multiplied by a number (weight) based on the item's relative importance. The result is summed and the total is divided by the sum of the weights.
Associated (affiliated) companies	Companies or persons that directly or indirectly through one or more intermediaries, control, or are controlled by, or are under common control with the account company. (see 18 CFR Part 101)
Base price plus escalation	Different components of the price escalate (or de-escalate) as a function of changing economic conditions (indices).
BOM District	The coal producing districts from the Bituminous Coal Act of 1937 in later years were often referred to as "Bureau of Mines Districts."
Capacity	Electricity available to provide to a market during a defined period.
Commission cite	Reference to a Commission document/issuance.
Contract ID/ number	Unique contract identifier that the utility uses internally to identify a contract.
Cost-plus contract with a fixed fee provision	Purchaser agrees to pay all producer's costs plus a management fee. Some contracts provide for payment of both a management fee and a profit. This contract has a Fixed Fee provision.
Cost-Plus contract with an incentive fee provision	Purchaser agrees to pay all producer's costs plus a management fee. Some contracts provide for payment of both a management fee and a profit. This contract has an Incentive Fee provision, i.e., a variable fee that is tied to various productivity and cost reduction incentives.
EIA	Energy Information Administration.
EIA code	Unique identification number assigned by EIA to utilities and plants.
FAC	Fuel adjustment clause. A fuel adjustment clause is an automatic fuel cost recovery mechanism, pursuant to 18 CFR 35.14, within the cost-based tariffs of some FERC-jurisdictional electric utilities. Not all utilities have them and those that do must comply with the Commission's regulations in 18 CFR 35.14 with regard to their use. The purpose of a FAC is to keep utilities whole with regard to rapid changes in the cost of fuel. It gives utilities a vehicle for passing through to their wholesale rate payers increases or decreases in the cost of fuel without obtaining prior Commission approval.
Filing Year	The year the data is collected.

FIPS county code	National Institute of Standards and Technology standard codes for all U.S. counties. They are unique for each State
Fixed-price contract	Price is fixed over the life of the contract.
FOB	FOB is an acronym for <i>Free On Board</i> . The term FOB (often seen as f.o.b.) is commonly used when shipping goods to indicate who pays loading and transportation costs, and/or the point at which the responsibility of the goods transfers from shipper to buyer. FOB origin is the term used when the ownership/liability of goods passes from the seller to the buyer at the time the goods leave the origin. FOB plant designates that the seller is responsible for the goods until the buyer takes possession at the delivery point. This is important in determining who is responsible for lost or damaged goods when they are in transit from the seller to the buyer. The buyer is responsible when shipped FOB origin and the seller is responsible when shipped FOB delivery point.
IPP	A generator who provides either capacity or wholesale power to utilities. IPPs operate in the franchised territories of host utilities and do not possess transmission facilities or sell electricity on the retail market.
Mode	A general term used to describe different types of transport facilities used to transport cargo.
MSHA ID	Mine identification number assigned by the Mine Safety and Health Administration.
Price renegotiation	The price is renegotiated at predetermined intervals, usually one year. This type of contract, frequently known as an EVERGREEN CONTRACT, may also contain provisions for price adjustments between renegotiations.
Price tied to market	Price tied to the price of coal being sold in a particular market. Product and market area are defined in the contract. Contract may contain a "Most Favored Nations" clause, i.e., supplier will not sell to any utility at a price lower than yours is paying.
QF	QF is an acronym for "qualifying facility". A QF is a generating facility which meets the requirements for QF status under the Public Utility Regulatory Policies Act of 1978 and 18CFR Part 292 of the Commission's regulations, and which has either self-certified with the Commission or has obtained FERC certification of QF status. There are two types of QFs: cogeneration facilities and small power production facilities.
Receipt Point	Where the utility or utility's contracted agent takes possession of the fuel.
Reporting year	The time period to which the data provided in the FERC-580 applies.
Route	The course or way of transport.
Service life	The length of time during which a machine, tool, or other apparatus or device can be operated or used.
Shortfall	Contracted less delivered amount.
Supplier	The entity that provides the fuel.

<p>USDOT Number</p>	<p>A number required to be obtained from the Federal Motor Carrier Safety Administration by every self-propelled commercial motor vehicle operated in interstate commerce that meets at least one of the following criteria: (1) has a gross vehicle weight or gross combination weight rating, or gross vehicle or combination weight of 10,001 pounds or more, whichever is greater; (2) is designed or used to transport more than 8 passengers (including the driver) for compensation; (3) is designed or used to transport more than 15 passengers, including the driver, and not used to transport passengers for compensation; and (4) is used in transporting a quantity of Hazardous Materials requiring placarding.</p>
<p>Utility name</p>	<p>The exact legal name of the Utility.</p>