# **Electric Quarterly Report Data Dictionary**

Version 1.0 (issued December 21, 2007)

## EQR Data Dictionary ID Data

Field #	Field	Required	Value	Definition
1	Filer Unique Identifier	<b>√</b>	FR1	(Respondent) – An identifier (i.e., "FR1") used to designate a record containing Respondent identification information in a comma-delimited (csv) file that is imported into the EQR filing. Only one record with the FR1 identifier may be imported into an EQR for a given quarter.
1	Filer Unique Identifier	✓	FS# (where "#" is an integer)	(Seller) – An identifier (e.g., "FS1", "FS2") used to designate a record containing Seller identification information in a comma-delimited (csv) file that is imported into the EQR filing. One record for each seller company may be imported into an EQR for a given quarter.
1	Filer Unique Identifier	✓	FA1	(Agent) – An identifier (i.e., "FA1") used to designate a record containing Agent identification information in a comma-delimited (csv) file that is imported into the EQR filing. Only one record with the FA1 identifier may be imported into an EQR for a given quarter.
2	Company Name	✓	Unrestricted text (100 characters)	(Respondent) – The name of the company taking responsibility for complying with the Commission's regulations related to the EQR.
2	Company Name	✓	Unrestricted text (100 characters)	(Seller) – The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s). This name may be the same as the Company Name of the Respondent.
2	Company Name	✓	Unrestricted text (100 characters)	(Agent) – The name of the entity completing the EQR filing. The Agent's Company Name need not be the name of the company under Commission jurisdiction.
3	Company DUNS Number	for Respondent and Seller	Nine digit number	The unique nine digit number assigned by Dun and Bradstreet to the company identified in Field Number 2.
4	Contact Name	✓	Unrestricted text (50 characters)	(Respondent) – Name of the person at the Respondent's company taking responsibility for compliance with the Commission's EQR regulations.
4	Contact Name	✓	Unrestricted text (50 characters)	(Seller) – The name of the contact for the company authorized to make sales as indicated in the company's FERC tariff(s). This name may be the same as the Contact Name of the Respondent.

# EQR Data Dictionary ID Data

Field #	Field	Required	Value	Definition
4	Contact Name	✓	Unrestricted text (50 characters)	(Agent) – Name of the contact for the Agent, usually the person who prepares the filing.
5	Contact Title	✓	Unrestricted text (50 characters)	Title of contact identified in Field Number 4.
6	Contact Address	✓	Unrestricted text	Street address for contact identified in Field Number 4.
7	Contact City	✓	Unrestricted text (30 characters)	City for the contact identified in Field Number 4.
8	Contact State	✓	Unrestricted text (2 characters)	Two character state or province abbreviations for the contact identified in Field Number 4.
9	Contact Zip	✓	Unrestricted text (10 characters)	Zip code for the contact identified in Field Number 4.
10	Contact Country Name	✓	CA - Canada MX - Mexico US – United States UK – United Kingdom	Country (USA, Canada, Mexico, or United Kingdom) for contact address identified in Field Number 4.
11	Contact Phone	✓	Unrestricted text (20 characters)	Phone number of contact identified in Field Number 4.
12	Contact E-Mail	✓	Unrestricted text	E-mail address of contact identified in Field Number 4.
13	Filing Quarter	✓	YYYYMM	A six digit reference number used by the EQR software to indicate the quarter and year of the filing for the purpose of importing data from csv files. The first 4 numbers represent the year (e.g., 2007). The last 2 numbers represent the last month of the quarter (e.g., 03=1st quarter; 06=2nd quarter, 09=3rd quarter, 12=4th quarter).

Field #	Field	Required	Value	Definition
14	Contract Unique ID	✓	An integer proceeded by the letter "C" (only used when importing contract data)	An identifier beginning with the letter "C" and followed by a number (e.g., "C1", "C2") used to designate a record containing contract information in a comma-delimited (csv) file that is imported into the EQR filing. One record for each contract product may be imported into an EQR for a given quarter.
15	Seller Company Name	✓	Unrestricted text (100 characters)	The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s). This name must match the name provided as a Seller's "Company Name" in Field Number 2 of the ID Data (Seller Data).
16	Customer Company Name	✓	Unrestricted text (70 characters)	The name of the counterparty.
17	Customer DUNS Number	✓	Nine digit number	The unique nine digit number assigned by Dun and Bradstreet to the company identified in Field Number 16.
18	Contract Affiliate	✓	Y (Yes) N (No)	The customer is an affiliate if it controls, is controlled by or is under common control with the seller. This includes a division that operates as a functional unit. A customer of a seller who is an Exempt Wholesale Generator may be defined as an affiliate under the Public Utility Holding Company Act and the FPA.
19	FERC Tariff Reference	✓	Unrestricted text (60 characters)	The FERC tariff reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales, power sales or sales of related jurisdictional services at cost-based rates or at market-based rates. If the sales are market-based, the tariff that is specified in the FERC order granting the Seller Market Based Rate Authority must be listed.

Field #	Field	Required	Value	Definition
20	Contract Service Agreement ID	✓	Unrestricted text (30 characters)	Unique identifier given to each service agreement that can be used by the filing company to produce the agreement, if requested. The identifier may be the number assigned by FERC for those service agreements that have been filed with and accepted by the Commission, or it may be generated as part of an internal identification system.
21	Contract Execution Date	✓	YYYYMMDD	The date the contract was signed. If the parties signed on different dates, use the most recent date signed.
22	Contract Commencement Date	✓	YYYYMMDD	The date the terms of the contract reported in the EQR were effective. If the terms reported in the Contract Data section of the EQR became effective or if service under those terms began on multiple dates (i.e.: due to an amendment), the date to be reported as the Commencement Date is the date when service began pursuant to the most recent amendment to the terms reported in the Contract Data section of the EQR.
23	Contract Termination Date	If specified in the contract.	YYYYMMDD	The date that the contract expires.
24	Actual Termination Date	If contract terminated.	YYYYMMDD	The date the contract actually terminates.
25	Extension Provision Description	✓	Unrestricted text	Description of terms that provide for the continuation of the contract.
26	Class Name	✓		See definitions of each class name below.
26	Class Name	✓	F - Firm	For transmission sales, a service or product that always has priority over non-firm service. For power sales, a service or product that is not interruptible for economic reasons.

Field #	Field	Required	Value	Definition
26	Class Name	<b>√</b>	NF - Non-firm	For transmission sales, a service that is reserved and/or scheduled on an as-available basis and is subject to curtailment or interruption at a lesser priority compared to Firm service. For an energy sale, a service or product for which delivery or receipt of the energy may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.
26	Class Name	✓	UP - Unit Power Sale	Designates a dedicated sale of energy and capacity from one or more than one specified generation unit(s).
26	Class Name	✓	N/A - Not Applicable	To be used only when the other available Class Names do not apply.
27	Term Name	✓	LT - Long Term ST - Short Term N/A - Not Applicable	Contracts with durations of one year or greater are long-term. Contracts with shorter durations are short-term.
28	Increment Name	✓		See definitions for each increment below.
28	Increment Name	✓	H - Hourly	Terms of the contract (if specifically noted in the contract) set for up to 6 consecutive hours ( $\leq$ 6 consecutive hours).
28	Increment Name	✓	D - Daily	Terms of the contract (if specifically noted in the contract) set for more than 6 and up to 60 consecutive hours (>6 and $\leq$ 60 consecutive hours).
28	Increment Name	✓	W - Weekly	Terms of the contract (if specifically noted in the contract) set for over 60 consecutive hours and up to 168 consecutive hours (>60 and $\leq$ 168 consecutive hours).
28	Increment Name	✓	M - Monthly	Terms of the contract (if specifically noted in the contract) set for more than 168 consecutive hours up to, but not including, one year (>168 consecutive hours and < 1 year).
28	Increment Name	✓	Y - Yearly	Terms of the contract (if specifically noted in the contract) set for one year or more ( $\geq 1$ year).
28	Increment Name	✓	N/A - Not Applicable	Terms of the contract do not specify an increment.

Field #	Field	Required	Value	Definition
29	Increment Peaking Name	✓		See definitions for each increment peaking name below.
29	Increment Peaking Name	✓	FP - Full Period	The product described may be sold during those hours designated as on- peak and off-peak in the NERC region of the point of delivery.
29	Increment Peaking Name	✓	OP - Off-Peak	The product described may be sold only during those hours designated as off-peak in the NERC region of the point of delivery.
29	Increment Peaking Name	✓	P - Peak	The product described may be sold only during those hours designated as on-peak in the NERC region of the point of delivery.
29	Increment Peaking Name	✓	N/A - Not Applicable	To be used only when the increment peaking name is not specified in the contract.
30	Product Type Name	✓		See definitions for each product type below.
30	Product Type Name	✓	CB - Cost Based	Energy or capacity sold under a FERC-approved cost-based rate tariff.
30	Product Type Name	✓	CR - Capacity Reassignment	An agreement under which a transmission provider sells, assigns or transfers all or portion of its rights to an eligible customer.
30	Product Type Name	✓	MB - Market Based	Energy or capacity sold under the seller's FERC-approved market-based rate tariff.
30	Product Type Name	✓	T - Transmission	The product is sold under a FERC-approved transmission tariff.
30	Product Type Name	✓	Other	The product cannot be characterized by the other product type names.
31	Product Name	✓	See Product Name Table, Appendix A.	Description of product being offered.
32	Quantity	If specified in the contract	Number with up to 4 decimals	Quantity for the contract product identified.

Field #	Field	Required	Value	Definition
33	Units	If specified in the contract	See Units Table, Appendix E.	Measure stated in the contract for the product sold.
34	Rate		Number with up to 4 decimals	The charge for the product per unit as stated in the contract.
35	Rate Minimum		Number with up to 4 decimals	Minimum rate to be charged per the contract, if a range is specified.
36	Rate Maximum	One of four rate fields (34, 35, 36, or 37) must be included.	Number with up to 4 decimals	Maximum rate to be charged per the contract, if a range is specified.
37	Rate Description		Unrestricted text	Text description of rate. If the rate is currently available on the FERC website, a citation of the FERC Accession Number and the relevant FERC tariff including page number or section may be included instead of providing the entire rate algorithm. If the rate is not available on the FERC website, include the rate algorithm, if rate is calculated. If the algorithm would exceed the 150 character field limit, it may be provided in a descriptive summary (including bases and methods of calculations) with a detailed citation of the relevant FERC tariff including page number and section. If more than 150 characters are required, the contract product may be repeated in a subsequent line of data until the rate is adequately described.
38	Rate Units	If specified in the contract	See Rate Units Table, Appendix F.	Measure stated in the contract for the product sold.

Field #	Field	Required	Value	Definition
39	Point of Receipt Balancing Authority(PORBA)	If specified in the contract	See Balancing Authority Table, Appendix B.	The registered NERC Balancing Authority (formerly called NERC Control Area) where service begins for a transmission or transmission-related jurisdictional sale. The Balancing Authority will be identified with the abbreviation used in OASIS applications. If receipt occurs at a trading hub specified in the EQR software, the term "Hub" should be used.
40	Point of Receipt Specific Location (PORSL)	If specified in the contract	Unrestricted text (50 characters). If "HUB" is selected for PORCA, see Hub Table, Appendix C.	The specific location at which the product is received if designated in the contract. If receipt occurs at a trading hub, a standardized hub name must be used. If more points of receipt are listed in the contract than can fit into the 50 character space, a description of the collection of points may be used. 'Various,' alone, is unacceptable unless the contract itself uses that terminology.
41	Point of Delivery Balancing Authority(PODBA)	If specified in the contract	See Balancing Authority Table, Appendix B.	The registered NERC Balancing Authority (formerly called NERC Control Area) where a jurisdictional product is delivered and/or service ends for a transmission or transmission-related jurisdictional sale. The Balancing Authority will be identified with the abbreviation used in OASIS applications. If delivery occurs at the interconnection of two control areas, the control area that the product is entering should be used. If delivery occurs at a trading hub specified in the EQR software, the term "Hub" should be used.
42	Point of Delivery Specific Location (PODSL)	If specified in the contract	Unrestricted text (50 characters). If "HUB" is selected for PODCA, see Hub Table, Appendix C.	The specific location at which the product is delivered if designated in the contract. If receipt occurs at a trading hub, a standardized hub name must be used.
43	Begin Date	If specified in the contract	YYYYMMDDHHMM	First date for the sale of the product at the rate specified.

Field #	Field	Required	Value	Definition
44	End Date	If specified in the contract	YYYYMMDDHHMM	Last date for the sale of the product at the rate specified.
45	Time Zone	✓	See Time Zone Table, Appendix D.	The time zone in which the sales will be made under the contract.

Field #	Field	Required	Value	Definition
46	Transaction Unique ID	<b>√</b>	An integer proceeded by the letter "T" (only used when importing transaction data)	An identifier beginning with the letter "T" and followed by a number (e.g., "T1", "T2") used to designate a record containing transaction information in a comma-delimited (csv) file that is imported into the EQR filing. One record for each transaction record may be imported into an EQR for a given quarter. A new transaction record must be used every time a price changes in a sale.
47	Seller Company Name	✓	Unrestricted text (100 Characters)	The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s). This name must match the name provided as a Seller's "Company Name" in Field 2 of the ID Data (Seller Data).
48	Customer Company Name	✓	Unrestricted text (70 Characters)	The name of the counterparty.
49	Customer DUNS Number	✓	Nine digit number	The unique nine digit number assigned by Dun and Bradstreet to the counterparty to the contract.
50	FERC Tariff Reference	✓	Unrestricted text (60 Characters)	The FERC tariff reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales, power sales or sales of related jurisdictional services at cost-based rates or at market-based rates. If the sales are market-based, the tariff that is specified in the FERC order granting the Seller Market Based Rate Authority must be listed.
51	Contract Service Agreement ID	<b>√</b>	Unrestricted text (30 Characters)	Unique identifier given to each service agreement that can be used by the filing company to produce the agreement, if requested. The identifier may be the number assigned by FERC for those service agreements that have been filed and approved by the Commission, or it may be generated as part of an internal identification system.
52	Transaction Unique Identifier	<b>√</b>	Unrestricted text (24 Characters)	Unique reference number assigned by the seller for each transaction.

Field #	Field	Required	Value	Definition Data
53	Transaction Begin Date	<b>√</b>	YYYYMMDDHHMM (csv import) MMDDYYYYHHMM (manual entry)	First date and time the product is sold during the quarter.
54	Transaction End Date	<b>√</b>	YYYYMMDDHHMM (csv import) MMDDYYYYHHMM (manual entry)	Last date and time the product is sold during the quarter.
55	Time Zone	✓	See Time Zone Table, Appendix D.	The time zone in which the sales will be made under the contract.
56	Point of Delivery Balancing Authority (PODBA)	✓	See Balancing Authority Table, Appendix B.	The registered NERC Balancing Authority (formerly called NERC Control Area) abbreviation used in OASIS applications.
57	Point of Delivery Specific Location (PODSL)	✓	Unrestricted text (50 characters). If "HUB" is selected for PODBA, see Hub Table, Appendix C.	The specific location at which the product is delivered. If receipt occurs at a trading hub, a standardized hub name must be used.
58	Class Name	✓		See class name definitions below.
58	Class Name	✓	F - Firm	A sale, service or product that is not interruptible for economic reasons.
58	Class Name	✓	NF - Non-firm	A sale for which delivery or receipt of the energy may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.
58	Class Name	✓	UP - Unit Power Sale	Designates a dedicated sale of energy and capacity from one or more than one specified generation unit(s).
58	Class Name	✓	BA - Billing Adjustment	Designates an incremental material change to one or more transactions due to a change in settlement results. "BA" may be used in a refiling after the next quarter's filing is due to reflect the receipt of new information. It may not be used to correct an inaccurate filing.

Field #	Field	Required	Value	Definition
58	Class Name	✓	N/A - Not Applicable	To be used only when the other available class names do not apply.
59	Term Name	✓	LT - Long Term ST - Short TermN/A - Not Applicable	Power sales transactions with durations of one year or greater are long-term. Transactions with shorter durations are short-term.
60	Increment Name	✓		See increment name definitions below.
60	Increment Name	✓	H - Hourly	Terms of the particular sale set for up to 6 consecutive hours ( $\leq$ 6 consecutive hours) Includes LMP based sales in ISO/RTO markets.
60	Increment Name	✓	D - Daily	Terms of the particular sale set for more than 6 and up to 60 consecutive hours (>6 and $\leq$ 60 consecutive hours) Includes sales over a peak or offpeak block during a single day.
60	Increment Name	✓	W - Weekly	Terms of the particular sale set for over 60 consecutive hours and up to 168 consecutive hours (>60 and $\leq$ 168 consecutive hours). Includes sales for a full week and sales for peak and off-peak blocks over a particular week.
60	Increment Name	✓	M - Monthly	Terms of the particular sale set for set for more than 168 consecutive hours up to, but not including, one year (>168 consecutive hours and < 1 year). Includes sales for full month or multi-week sales during a given month.
60	Increment Name	✓	Y - Yearly	Terms of the particular sale set for one year or more ( $\geq 1$ year). Includes all long-term contracts with defined pricing terms (fixed-price, formula, or index).
60	Increment Name	✓	N/A - Not Applicable	To be used only when other available increment names do not apply.
61	Increment Peaking Name	✓		See definitions for increment peaking below.
61	Increment Peaking Name	✓	FP - Full Period	The product described was sold during Peak and Off-Peak hours.
61	Increment Peaking Name	✓	OP - Off-Peak	The product described was sold only during those hours designated as off-peak in the NERC region of the point of delivery.
61	Increment Peaking Name	✓	P - Peak	The product described was sold only during those hours designated as on-peak in the NERC region of the point of delivery.

Field #	Field	Required	Value	Definition
61	Increment Peaking Name	✓	N/A - Not Applicable	To be used only when the other available increment peaking names do not apply.
62	Product Name	✓	See Product Names Table, Appendix A.	Description of product being offered.
63	Transaction Quantity	✓	Number with up to 4 decimals.	The quantity of the product in this transaction.
64	Price	✓	Number with up to 6 decimals.	Actual price charged for the product per unit. The price reported cannot be averaged or otherwise aggregated
65	Rate Units	✓	See Rate Units Table, Appendix F	Measure appropriate to the price of the product sold.
66	Total Transmission Charge	✓	Number with up to 2 decimals	Payments received for transmission services when explicitly identified.
67	Total Transaction Charge	✓	Number with up to 2 decimals	Transaction Quantity (Field 63) times Price (Field 64) plus Total Transmission Charge (Field 66).

# EQR Data Dictionary Appendix A. Product Names

Product Name	Contract Product	Transaction Product	Definition
BLACK START SERVICE	<b>√</b>	<b>✓</b>	Service available after a system -wide blackout where a generator participates in system restoration activities without the availability of an outside electric supply (Ancillary Service).
BOOKED OUT POWER		✓	Energy or capacity contractually committed bilaterally for delivery but not actually delivered due to some offsetting or countervailing trade (Transaction only).
CAPACITY	✓	✓	A quantity of demand that is charged on a \$/KW or \$/MW basis.
CUSTOMER CHARGE	✓	✓	Fixed contractual charges assessed on a per customer basis that could include billing service.
DIRECT ASSIGNMENT FACILITIES CHARGE	✓		Charges for facilities or portions of facilities that are constructed or used for the sole use/benefit of a particular customer.
EMERGENCY ENERGY	✓		Contractual provisions to supply energy or capacity to another entity during critical situations.
ENERGY	✓	✓	A quantity of electricity that is sold or transmitted over a period of time.
ENERGY IMBALANCE	✓	✓	Service provided when a difference occurs between the scheduled and the actual delivery of energy to a load obligation.
EXCHANGE	✓	<b>✓</b>	Transaction whereby the receiver accepts delivery of energy for a supplier's account and returns energy at times, rates, and in amounts as mutually agreed if the receiver is not an RTO/ISO.
FUEL CHARGE	✓	✓	Charge based on the cost or amount of fuel used for generation.
GRANDFATHERED BUNDLED	✓	✓	Services provided for bundled transmission, ancillary services and energy under contracts effective prior to Order No. 888's OATTs.
INTERCONNECTION AGREEMENT	✓		Contract that provides the terms and conditions for a generator, distribution system owner, transmission owner, transmission provider, or transmission system to physically connect to a transmission system or distribution system.
MEMBERSHIP AGREEMENT	✓		Agreement to participate and be subject to rules of a system operator.

## EQR Data Dictionary Appendix A. Product Names

Appendix A. Froduct Names			
Product Name	Contract Product	Transaction Product	Definition
MUST RUN AGREEMENT	✓		An agreement that requires a unit to run.
NEGOTIATED-RATE TRANSMISSION	✓	✓	Transmission performed under a negotiated rate contract (applies only to merchant transmission companies).
NETWORK	✓		Transmission service under contract providing network service.
NETWORK OPERATING AGREEMENT	✓		An executed agreement that contains the terms and conditions under which a network customer operates its facilities and the technical and operational matters associated with the implementation of network integration transmission service.
OTHER	✓	✓	Product name not otherwise included.
POINT-TO-POINT AGREEMENT	✓		Transmission service under contract between specified Points of Receipt and Delivery.
REACTIVE SUPPLY & VOLTAGE CONTROL	✓	✓	Production or absorption of reactive power to maintain voltage levels on transmission systems (Ancillary Service).
REAL POWER TRANSMISSION LOSS	✓	✓	The loss of energy, resulting from transporting power over a transmission system.
REGULATION & FREQUENCY RESPONSE	✓	✓	Service providing for continuous balancing of resources (generation and interchange) with load, and for maintaining scheduled interconnection frequency by committing on-line generation where output is raised or lowered and by other non-generation resources capable of providing this service as necessary to follow the moment-by-moment changes in load (Ancillary Service).
REQUIREMENTS SERVICE	✓	<b>✓</b>	Firm, load-following power supply necessary to serve a specified share of customer's aggregate load during the term of the agreement. Requirements service may include some or all of the energy, capacity and ancillary service products. (If the components of the requirements service are priced separately, they should be reported separately in the transactions tab.)
SCHEDULE SYSTEM CONTROL & DISPATCH	✓	✓	Scheduling, confirming and implementing an interchange schedule with other Balancing Authorities, including intermediary Balancing Authorities providing transmission service, and ensuring operational security during the interchange transaction (Ancillary Service).

# EQR Data Dictionary Appendix A. Product Names

Product Name	Contract Product	Transaction Product	Definition
SPINNING RESERVE	✓	<b>✓</b>	Unloaded synchronized generating capacity that is immediately responsive to system frequency and that is capable of being loaded in a short time period or non-generation resources capable of providing this service (Ancillary Service).
SUPPLEMENTAL RESERVE	✓	✓	Service needed to serve load in the event of a system contingency, available with greater delay than SPINNING RESERVE. This service may be provided by generating units that are on-line but unloaded, by quick-start generation, or by interruptible load or other non-generation resources capable of providing this service (Ancillary Service).
SYSTEM OPERATING AGREEMENTS	✓		An executed agreement that contains the terms and conditions under which a system or network customer shall operate its facilities and the technical and operational matters associated with the implementation of network.
TOLLING ENERGY	✓	✓	Energy sold from a plant whereby the buyer provides fuel to a generator (seller) and receives power in return for pre-established fees.
TRANSMISSION OWNERS AGREEMENT	✓		The agreement that establishes the terms and conditions under which a transmission owner transfers operational control over designated transmission facilities.
UPLIFT	✓	✓	A make-whole payment by an RTO/ISO to a utility.

EQR Data Dictionary Appendix B. Balancing Authority				
Balancing Authority	Abbreviation	Outside US*		
AESC, LLC - Wheatland CIN	AEWC			
Alabama Electric Cooperative, Inc.	AEC			
Alberta Electric System Operator	AESO	✓		
Alliant Energy Corporate Services, LLC - East	ALTE			
Alliant Energy Corporate Services, LLC- West	ALTW			
Ameren Transmission	AMRN			
Ameren Transmission. Illinois	AMIL			
Ameren Transmission. Missouri	AMMO			
American Transmission Systems, Inc.	FE			
Aquila Networks – Kansas	WPEK			
Aquila Networks - Missouri Public Service	MPS			
Aquila Networks - West Plains Dispatch	WPEC			
Arizona Public Service Company	AZPS			
Associated Electric Cooperative, Inc.	AECI			
Avista Corp.	AVA			
Batesville Balancing Authority	BBA			
Big Rivers Electric Corp.	BREC			
Board of Public Utilities	KACY			
Bonneville Power Administration Transmission	BPAT			
British Columbia Transmission Corporation	BCTC	✓		
California Independent System Operator	CISO			
Carolina Power & Light Company - CPLW	CPLW			

EQR Data Dictionary			
Appendix B. Balancing Authority  Balancing Authority	Abbreviation	Outside US*	
Carolina Power and Light Company - East	CPLE	Outside US	
Central and Southwest	CSWS		
Central Illinois Light Co	CILC		
Chelan County PUD	CHPD		
Cinergy Corporation	CIN		
City of Homestead	HST		
City of Independence P&L Dept.	INDN		
City of Tallahassee	TAL		
City Water Light & Power	CWLP		
Cleco Power LLC	CLEC		
Columbia Water & Light	CWLD		
Comision Federal de Electricidad	CFE	✓	
Constellation Energy Control and Dispatch - Arkansas	PUPP		
Constellation Energy Control and Dispatch - City of Benton, AR	BUBA		
Constellation Energy Control and Dispatch - City of Ruston, LA	DERS		
Constellation Energy Control and Dispatch - Conway, Arkansas	CNWY		
Constellation Energy Control and Dispatch - Gila River	GRMA		
Constellation Energy Control and Dispatch - Harquehala	HGMA		
Constellation Energy Control and Dispatch - North Little Rock, AK	DENL		
Constellation Energy Control and Dispatch - West Memphis, Arkansas	WMUC		
Dairyland Power Cooperative	DPC		
DECA, LLC - Arlington Valley	DEAA		

EQR Data Dictionary Appendix B. Balancing Authority				
Balancing Authority	Abbreviation	Outside US*		
Duke Energy Corporation	DUK			
East Kentucky Power Cooperative, Inc.	EKPC			
El Paso Electric	EPE			
Electric Energy, Inc.	EEI			
Empire District Electric Co., The	EDE			
Entergy	EES			
ERCOT ISO	ERCO			
Florida Municipal Power Pool	FMPP			
Florida Power & Light	FPL			
Florida Power Corporation	FPC			
Gainesville Regional Utilities	GVL			
Georgia System Operations Corporation	GSOC			
Georgia Transmission Corporation	GTC			
Grand River Dam Authority	GRDA			
Grant County PUD No.2	GCPD			
Great River Energy	GRE			
Great River Energy	GREC			
Great River Energy	GREN			
Great River Energy	GRES			
GridAmerica	GA	<u> </u>		
Hoosier Energy	НЕ			
Hydro-Quebec, TransEnergie	HQT	✓		

EQR Data Dictionary Appendix B. Balancing Authority				
Balancing Authority	Abbreviation	Outside US*		
Idaho Power Company	IPCO			
Illinois Power Co.	IP			
Illinois Power Co.	IPRV			
Imperial Irrigation District	IID			
Indianapolis Power & Light Company	IPL			
ISO New England Inc.	ISNE			
JEA	JEA			
Kansas City Power & Light, Co	KCPL			
Lafayette Utilities System	LAFA			
LG&E Energy Transmission Services	LGEE			
Lincoln Electric System	LES			
Los Angeles Department of Water and Power	LDWP			
Louisiana Energy & Power Authority	LEPA			
Louisiana Generating, LLC	LAGN			
Madison Gas and Electric Company	MGE			
Manitoba Hydro Electric Board, Transmission Services	MHEB	✓		
Michigan Electric Coordinated System	MECS			
Michigan Electric Coordinated System - CONS	CONS			
Michigan Electric Coordinated System - DECO	DECO			
MidAmerican Energy Company	MEC			
Midwest ISO	MISO			
Minnesota Power, Inc.	MP			

EQR Data Dictionary Appendix B. Balancing Authority				
Balancing Authority	Abbreviation	Outside US*		
Montana-Dakota Utilities Co.	MDU			
Muscatine Power and Water	MPW			
Nebraska Public Power District	NPPD			
Nevada Power Company	NEVP			
New Brunswick Power Corporation	NBPC	✓		
New Horizons Electric Cooperative	NHC1			
New York Independent System Operator	NYIS			
North American Electric Reliability Council	TEST			
Northern Indiana Public Service Company	NIPS			
Northern States Power Company	NSP			
NorthWestern Energy	NWMT			
Ohio Valley Electric Corporation	OVEC			
Oklahoma Gas and Electric	OKGE			
Ontario - Independent Electricity Market Operator	IMO	✓		
OPPD CA/TP	OPPD			
Otter Tail Power Company	OTP			
P.U.D. No. 1 of Douglas County	DOPD			
PacifiCorp-East	PACE			
PacifiCorp-West	PACW			
PJM Interconnection	PJM			
Portland General Electric	PGE			
Public Service Company of Colorado	PSCO			

EQR Data Dictionary Appendix B. Balancing Authority				
Balancing Authority	Abbreviation	Outside US*		
Public Service Company of New Mexico	PNM			
Puget Sound Energy Transmission	PSEI			
Reedy Creek Improvement District	RC			
Sacramento Municipal Utility District	SMUD			
Salt River Project	SRP			
Santee Cooper	SC			
SaskPower Grid Control Centre	SPC	✓		
Seattle City Light	SCL			
Seminole Electric Cooperative	SEC			
Sierra Pacific Power Co Transmission	SPPC			
South Carolina Electric & Gas Company	SCEG			
South Mississippi Electric Power Association	SME			
South Mississippi Electric Power Association	SMEE			
Southeastern Power Administration - Hartwell	SEHA			
Southeastern Power Administration - Russell	SERU			
Southeastern Power Administration - Thurmond	SETH			
Southern Company Services, Inc.	SOCO			
Southern Illinois Power Cooperative	SIPC			
Southern Indiana Gas & Electric Co.	SIGE			
Southern Minnesota Municipal Power Agency	SMP			
Southwest Power Pool	SWPP			
Southwestern Power Administration	SPA			

EQR Data Dictionary				
Appendix B. Balancing Authority  Balancing Authority	<u>Abbreviation</u>	Outside US*		
Southwestern Public Service Company	SPS			
Sunflower Electric Power Corporation	SECI			
Tacoma Power	TPWR			
Tampa Electric Company	TEC			
Tennessee Valley Authority ESO	TVA			
Trading Hub	HUB			
TRANSLink Management Company	TLKN			
Tucson Electric Power Company	TEPC			
Turlock Irrigation District	TIDC			
Upper Peninsula Power Co.	UPPC			
Utilities Commission, City of New Smyrna Beach	NSB			
Westar Energy - MoPEP Cities	MOWR			
Western Area Power Administration - Colorado-Missouri	WACM			
Western Area Power Administration - Lower Colorado	WALC			
Western Area Power Administration - Upper Great Plains East	WAUE			
Western Area Power Administration - Upper Great Plains West	WAUW			
Western Farmers Electric Cooperative	WFEC			
Western Resources dba Westar Energy	WR			
Wisconsin Energy Corporation	WEC			
Wisconsin Public Service Corporation	WPS			
Yadkin, Inc.	YAD			

<sup>\*</sup> Balancing authorities outside the United States may only be used in the Contract Data section to identify specified receipt/delivery points in jurisdictional transmission contracts.

# EQR Data Dictionary Appendix C. Hub

HUB	Definition
ADHUB	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the AEP/Dayton Hub.
AEPGenHub	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the AEPGenHub.
СОВ	The set of delivery points along the California-Oregon commonly identified as and agreed to by the counterparties to constitute the COB Hub.
Cinergy (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Cinergy balancing authority.
Cinergy Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") nodes defined by the Midwest Independent Transmission System Operator, Inc., as Cinergy Hub (MISO).
Entergy (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Entergy balancing authority.
FE Hub	The aggregated Elemental Pricing nodes ("Epnodes") nodes defined by the Midwest Independent Transmission System Operator, Inc., as FE Hub (MISO).
Four Corners	The set of delivery points at the Four Corners power plant commonly identified as and agreed to by the counterparties to constitute the Four Corners Hub.
Illinois Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") nodes defined by the Midwest Independent Transmission System Operator, Inc., as Illinois Hub (MISO).
Mead	The set of delivery points at or near Hoover Dam commonly identified as and agreed to by the counterparties to constitute the Mead Hub.
Michigan Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") nodes defined by the Midwest Independent Transmission System Operator, Inc., as Michigan Hub (MISO).
Mid-Columbia (Mid-C)	The set of delivery points along the Columbia River commonly identified as and agreed to by the counterparties to constitute the Mid-Columbia Hub.
Minnesota Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") nodes defined by the Midwest Independent Transmission System Operator, Inc., as Minnesota Hub (MISO).
NEPOOL (Mass Hub)	The aggregated Locational Marginal Price ("LMP") nodes defined by ISO New England Inc., as Mass Hub.

# EQR Data Dictionary Appendix C. Hub

NIHUB	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the Northern Illinois Hub.
NOB	The set of delivery points along the Nevada-Oregon border commonly identified as and agreed to by the counterparties to constitute the NOB Hub.
NP15	The set of delivery points north of Path 15 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the NP15 Hub.
NWMT	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Northwestern Energy Montana balancing authority.
PJM East Hub	The aggregated Locational Marginal Price nodes ("LMP") defined by PJM Interconnection, LLC as the PJM East Hub.
PJM South Hub	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the PJM South Hub.
PJM West Hub	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the PJM Western Hub.
Palo Verde	The switch yard at the Palo Verde nuclear power station west of Phoenix in Arizona. Palo Verde Hub includes the Hassayampa switchyard 2 miles south of Palo Verde.
SOCO (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Southern Company balancing authority.
SP15	The set of delivery points south of Path 15 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the SP15 Hub.
TVA (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Tennessee Valley Authority balancing authority.
ZP26	The set of delivery points associated with Path 26 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the ZP26 Hub.

EQR Data Dictionary Appendix D. Time Zone

Time Zone	Definition
AD	Atlantic Daylight
AP	Atlantic Prevailing
AS	Atlantic Standard
CD	Central Daylight
CP	Central Prevailing
CS	Central Standard
ED	Eastern Daylight
EP	Eastern Prevailing
ES	Eastern Standard
MD	Mountain Daylight
MP	Mountain Prevailing
MS	Mountain Standard
NA	Not Applicable
PD	Pacific Daylight
PP	Pacific Prevailing
PS	Pacific Standard
UT	Universal Time

EQR Data Dictionary Appendix E. Units

Units	Definition
KV	Kilovolt
KVA	Kilovolt Amperes
KVR	Kilovar
KW	Kilowatt
KWH	Kilowatt Hour
KW-DAY	Kilowatt Day
KW-MO	Kilowatt Month
KW-WK	Kilowatt Week
KW-YR	Kilowatt Year
MVAR-YR	Megavar Year
MW	Megawatt
MWH	Megawatt Hour
MW-DAY	Megawatt Day
MW-MO	Megawatt Month
MW-WK	Megawatt Week
MW-YR	Megawatt Year
RKVA	Reactive Kilovolt Amperes
FLAT RATE	Flat Rate

EQR Data Dictionary Appendix F. Rate Units

Rate Units	Definition
\$/KV	dollars per kilovolt
\$/KVA	dollars per kilovolt amperes
\$/KVR	dollars per kilovar
\$/KW	dollars per kilowatt
\$/KWH	dollars per kilowatt hour
\$/KW-DAY	dollars per kilowatt day
\$/KW-MO	dollars per kilowatt month
\$/KW-WK	dollars per kilowatt week
\$/KW-YR	dollars per kilowatt year
\$/MW	dollars per megawatt
\$/MWH	dollars per megawatt hour
\$/MW-DAY	dollars per megawatt day
\$/MW-MO	dollars per megawatt month
\$/MW-WK	dollars per megawatt week
\$/MW-YR	dollars per megawatt year
\$/MVAR-YR	dollars per megavar year
\$/RKVA	dollars per reactive kilovar amperes
CENTS	cents
CENTS/KVR	cents per kilovolt amperes
CENTS/KWH	cents per kilowatt hour
FLAT RATE	rate not specified in any other units