

2007 Oregon Utility Statistics



Public Utility Commission of Oregon

2007 Oregon Utility Statistics

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Cover photo of Lake Billy Chinook in Central Oregon by Renee Sloan

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Data are unaudited by the Commission and shown as submitted by the companies.

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Electric



Foreword to Electric Utilities

Three investor-owned electric utilities operate in Oregon. Investor-owned utilities provide service to approximately 74 percent of the customers in the state.

The average annual kilowatt hour (kWh) consumption of residential customers for Oregon operations of investor-owned electric utilities is as follows:

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>
Investor-Owned Electric Utilities	11,482	11,395	11,301	11,324	11,363

The following types of electric suppliers served electric customers in Oregon on December 31, 2007:

<u>Type of Electricity Supplier</u>	<u>Number</u>	<u>kWh Sales in Oregon (%)</u>	<u>Customers in Oregon (%)</u>
Investor-Owned	3	66.2	73.7
Electricity Service Suppliers (ESS) ^[1]	6	4.7	< 0.1
Cooperative ^[2]	19	9.6	10.6
Municipal-Owned ^[2]	12	11.1	9.7
People's Utility District ^[2]	6	8.4	6.0

^[1]Since March 1, 2002, all retail electricity consumers of Portland General Electric Company and PacifiCorp, except residential consumers, may elect to purchase electricity from an entity other than the distribution utility. (See ORS 757.600 et seq.)

^[2]Cooperatives, Municipal-Owned Utilities, and People's Utility Districts (PUDs), are not subject to the regulatory jurisdiction of the Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Reports submitted by Cooperatives, Municipal-Owned Utilities, and PUDs are unaudited by the Commission. Some companies may report duplicate customers. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. When duplicate customers are known and measurable, they have been footnoted. Summary data are provided for informational purposes only.

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Douglas Electric Cooperative, Inc.	
Harney Electric Cooperative, Inc.	
Hood River Electric Cooperative	
Lane Electric Cooperative, Inc.	
Midstate Electric Cooperative, Inc.	

Oregon Trail Electric Consumers Cooperative, Inc.
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Canby Utility
City of Cascade Locks
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Central Lincoln PUD

Clatskanie PUD

Columbia River PUD

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Tillamook PUD

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Investor-Owned Electric Utilities in Oregon
TEN-YEAR SUMMARY
SELECTED STATISTICS

	Oregon Total ^[A]				Residential Averages in Oregon			
	Revenue From Ultimate Customers	Sales To Ultimate Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
		Number of Customers	Revenue Per kWh (Cents)	Revenue			kWh	
1998	\$1,692,964,177	34,310,889	1,186,732	4.93	1,022,772	6.09	\$740	12,151
1999	\$1,749,595,106	35,045,835	1,217,451	4.99	1,049,155	6.02	\$727	12,086
2000	\$1,870,000,274	36,034,749	1,237,642	5.16	1,065,963	6.16	\$740	12,012
2001	\$1,902,307,044	34,359,349	1,250,798	5.51	1,077,223	6.54	\$742	11,350
2002	\$2,154,762,902	32,924,399	1,262,800	6.54	1,086,030	7.33	\$827	11,289
2003	\$2,047,362,984	32,282,141	1,279,011	6.34	1,101,243	7.17	\$815	11,363
2004	\$2,015,364,693	31,563,111	1,299,576	6.39	1,119,645	7.26	\$822	11,324
2005	\$2,035,325,033	31,422,866	1,323,526	6.48	1,140,484	7.31	\$826	11,301
2006	\$2,216,730,104	33,047,876	1,366,066 [C]	6.71	1,169,449 [C]	7.67	\$874	11,395
2007	\$2,416,321,362	32,232,556	1,367,214	7.50	1,178,509	8.74	\$1,004	11,482

[A] Ultimate Customer Totals exclude Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] PacifiCorp's 2006 figures reflect duplicate customers, i.e., a customer with more than one meter.

Idaho Power Company – Oregon Electric
TEN-YEAR SUMMARY
SELECTED STATISTICS

	Oregon Total ^[A]				Residential Averages in Oregon			
	Revenue From Ultimate Customers	Sales To Ultimate Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
Number of Customers	Revenue Per kWh (Cents)	Revenue	kWh					
1998	\$24,759,771	596,326	17,032	4.15	12,768	5.02	\$725	14,459
1999	\$24,834,290	637,917	17,133	3.89	12,830	4.79	\$704	14,704
2000	\$35,055,556	652,252	17,240	3.96	12,902	4.87	\$714	14,666
2001	\$35,060,650	626,014	17,379	4.10	12,933	5.02	\$720	14,331
2002	\$26,527,702	628,718	17,461	4.22	12,976	5.05	\$736	14,565
2003	\$26,116,169	628,952	17,689	4.15	13,015	5.00	\$724	14,468
2004	\$28,326,830	665,045	17,851	4.26	13,078	5.19	\$756	14,554
2005	\$30,807,742	676,230	17,953	4.56	13,119	5.31	\$775	14,578
2006	\$29,668,453	703,349	17,912	4.22	13,180	5.28	\$799	15,128
2007	\$30,277,143	693,458	18,265	4.37	13,292	5.39	\$811	15,044

[A] Ultimate Customer Totals exclude Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

PacifiCorp – Oregon Electric
TEN-YEAR SUMMARY
SELECTED STATISTICS

	Oregon Total ^[A]				Residential Averages in Oregon			
	Revenue From Ultimate Customers	Sales To Ultimate Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
			Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
1998	\$757,663,685	16,271,090	478,639	4.66	402,203	6.15	\$786	12,784
1999	\$751,434,199	15,148,926	486,188	4.96	408,929	6.23	\$776	12,441
2000	\$796,740,342	15,509,953	494,363	5.14	415,730	6.41	\$799	12,464
2001	\$771,090,736	14,693,147	500,361	5.25	420,694	6.52	\$769	11,793
2002	\$743,912,414	13,523,797	503,390	5.50	423,380	6.40	\$758	11,841
2003	\$738,110,370	13,227,335	510,826	5.58	429,996	6.37	\$774	12,154
2004	\$716,477,387 [C]	13,133,928 [D]	519,389	5.46	437,737	6.24	\$743	11,922
2005	\$727,294,158 [C]	13,206,589 [D]	530,040	5.51	447,272	6.31	\$759	12,016
2006	\$817,746,393 [C]	13,912,000 [D]	559,323 [E]	5.88	464,338 [E]	6.92	\$827	11,960
2007	\$929,694,145 [C]	14,077,356 [D]	548,362	6.60	463,265	8.08	\$984	12,183

[A] Ultimate Customer Totals exclude Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] Beginning January 1, 2004, certain commercial and industrial customers have chosen to be served by Electricity Service Suppliers (ESSs) for their energy needs. These figures include revenues received by PacifiCorp from providing distribution services to customers of ESSs.

[D] These figures do not include energy delivered to customers of ESSs. Energy delivered to customers of ESSs totaled 0 MWh in 2004, 169,729 MWh in 2005, 108,645 MWh in 2006, and 103,855 MWh in 2007.

[E] PacifiCorp's 2006 figures reflect duplicate customers, i.e., a customer with more than one meter.

Portland General Electric Company
TEN-YEAR SUMMARY
SELECTED STATISTICS

	Oregon Total ^[A]				Residential Averages in Oregon			
	Revenue From Ultimate Customers	Sales To Ultimate Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
Number of Customers	Revenue Per kWh (Cents)	Revenue	kWh					
1998	\$910,540,721	17,443,473	691,061	5.22	607,801	6.07	\$709	11,683
1999	\$973,326,617	19,258,992	714,130	5.05	627,396	5.90	\$697	11,802
2000	\$1,038,204,376	19,872,544	726,039	5.22	637,331	6.02	\$702	11,663
2001	\$1,096,155,658	19,040,188	733,058	5.76	643,596	6.59	\$725	11,001
2002	\$1,384,322,786	18,771,884	741,949	7.37	649,674	8.05	\$874	10,864
2003	\$1,283,136,445	18,425,854	750,496	6.96	658,232	7.82	\$844	10,785
2004	\$1,270,560,476 [C]	17,764,138 [D]	762,336	7.15	668,830	8.05	\$875	10,870
2005	\$1,277,223,133 [C]	17,540,047 [D]	775,533	7.28	680,093	8.10	\$872	10,768
2006	\$1,369,315,258 [C]	18,432,527 [D]	788,831	7.43	691,931	8.29	\$907	10,944
2007	\$1,456,350,074 [C]	17,461,742 [D]	800,587	8.34	701,952	9.31	\$1,020	10,953

[A] Ultimate Customer Totals exclude Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] Beginning January 1, 2004, certain commercial and industrial customers have chosen to be served by Electricity Service Suppliers (ESSs) for their energy needs.

These figures include revenues received by Portland General Electric Company from providing distribution services to customers of ESSs.

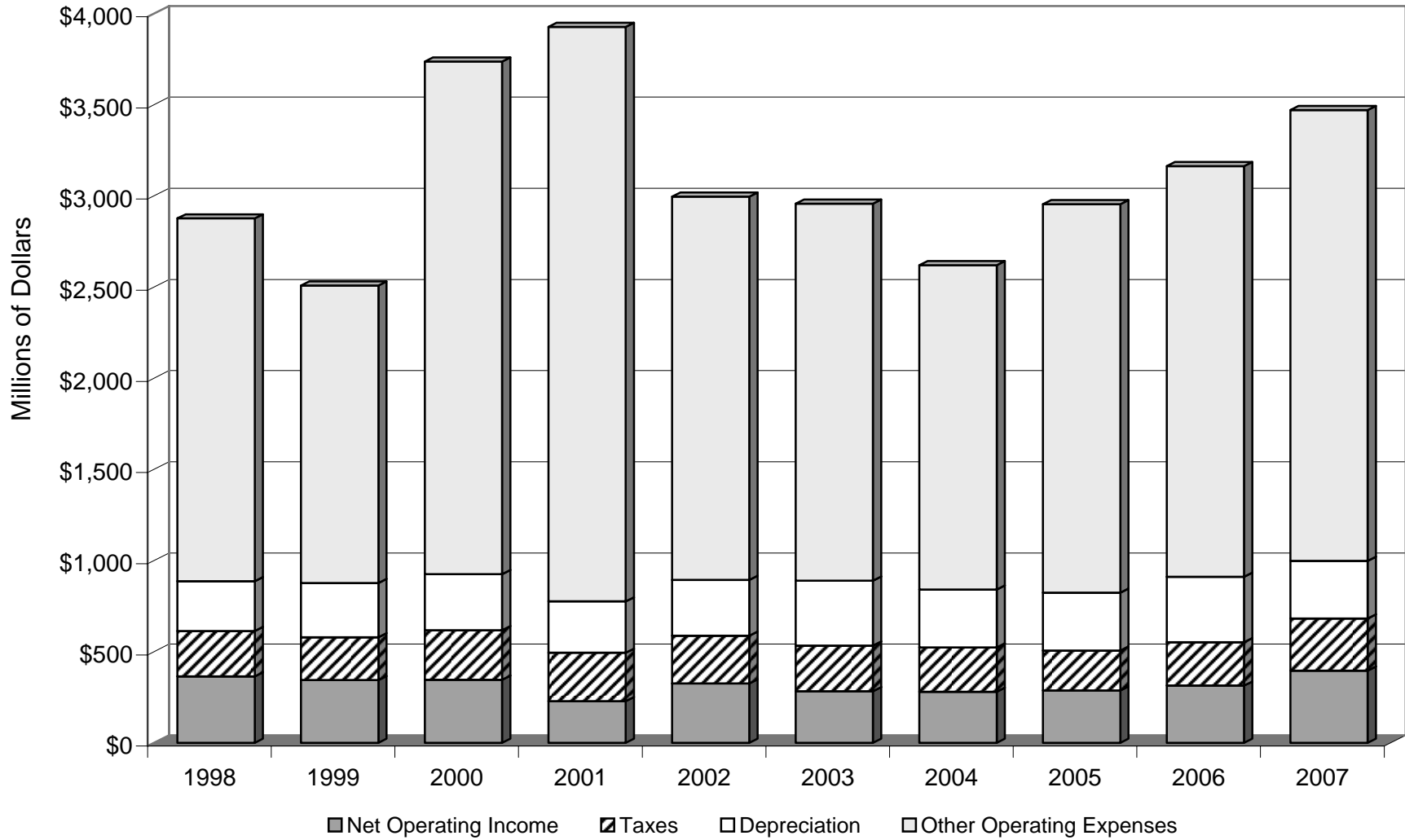
[D] These figures do not include energy delivered to customers of ESSs. Energy delivered to customers of ESSs totaled 775,877 MWh in 2004, 1,213,906 MWh in 2005, 998,573 MWh in 2006, and 2,164,687 MWh in 2007.

2007 MWh SALES TO ULTIMATE CUSTOMERS ^[A]
Oregon

	<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>		<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>
Investor-Owned Utilities:				Municipal-Owned Utilities:			
Idaho Power	693,458	1.4%	18,265	Ashland	175,565	0.36%	10,902
PacifiCorp	14,077,356	28.9%	548,362	Bandon	64,860	0.13%	3,684
Portland General Electric	17,461,742	35.9%	800,587	Canby	162,406	0.33%	6,682
Total	32,232,556	66.2%	1,367,214	Cascade Locks	21,790	0.04%	573
				Drain	20,534	0.04%	695
Total Energy Service Suppliers (ESS)	2,268,542	4.7%	49	Eugene	2,728,685	5.60%	86,507
				Forest Grove	248,269	0.51%	8,774
Cooperatives:				Hermiston	107,004	0.22%	5,210
Blachly-Lane County	145,760	0.30%	3,516	McMinnville	883,483	1.81%	16,017
Central Electric	651,720	1.34%	30,471	Milton-Freewater	110,937	0.23%	4,913
Clear Water Power	1,938	0.00%	161	Monmouth	68,032	0.14%	3,895
Columbia Basin Electric	92,889	0.19%	3,739	Springfield	805,268	1.65%	31,181
Columbia Power	24,472	0.05%	1,778	Total	5,396,833	11.1%	179,033
Columbia Rural Electric	5,397	0.01%	136				
Consumers Power, Inc.	388,248	0.80%	21,233	People's Utility Districts:			
Coos-Curry Electric	342,629	0.70%	17,029	Central Lincoln	1,207,402	2.48%	38,146
Douglas Electric	150,923	0.31%	9,767	Clatskanie	993,079	2.04%	5,323
Harney Electric	71,656	0.15%	2,209	Columbia River	501,446	1.03%	18,314
Hood River Electric	104,806	0.22%	3,565	Emerald	450,853	0.93%	19,602
Lane Electric	235,220	0.48%	12,600	Northern Wasco Co.	532,464	1.09%	10,647
Midstate Electric	376,881	0.77%	17,959	Tillamook	428,316	0.88%	20,083
Oregon Trail Electric	683,748	1.40%	29,642	Total	4,113,561	8.4%	112,115
Salem Electric	326,776	0.67%	18,338				
Surprise Valley Electrification	35,586	0.07%	1,676				
Umatilla Electric	874,855	1.80%	13,680				
Wasco Electric	95,782	0.20%	4,566				
West Oregon	72,090	0.15%	4,294				
Total	4,681,375	9.6%	196,359	Total Oregon	48,692,867	100.0%	1,854,770

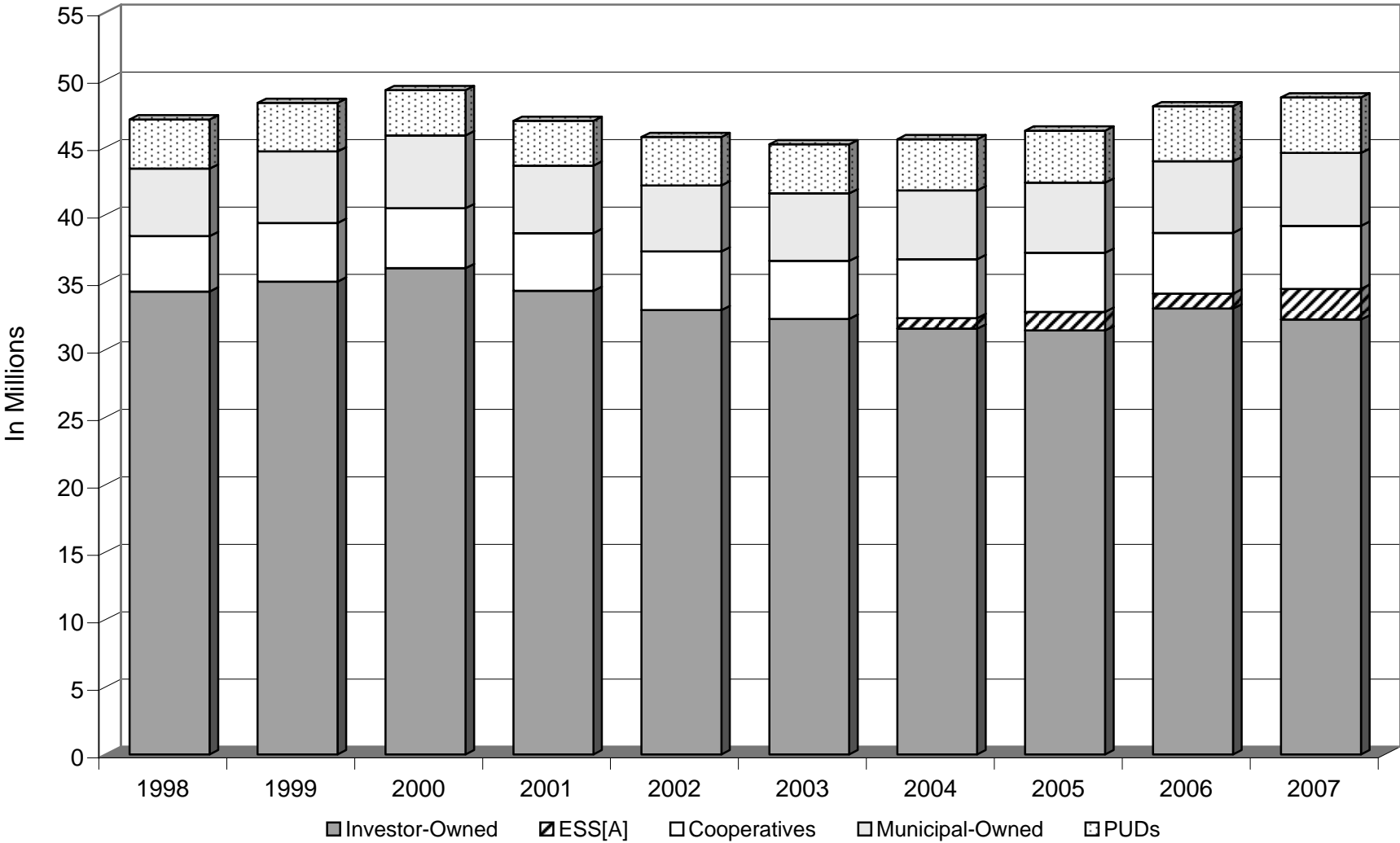
[A] Ultimate Customer Totals exclude Sales for Resale.

Investor-Owned Electric Utilities in Oregon
TEN-YEAR SUMMARY
DISTRIBUTION OF OPERATING REVENUES



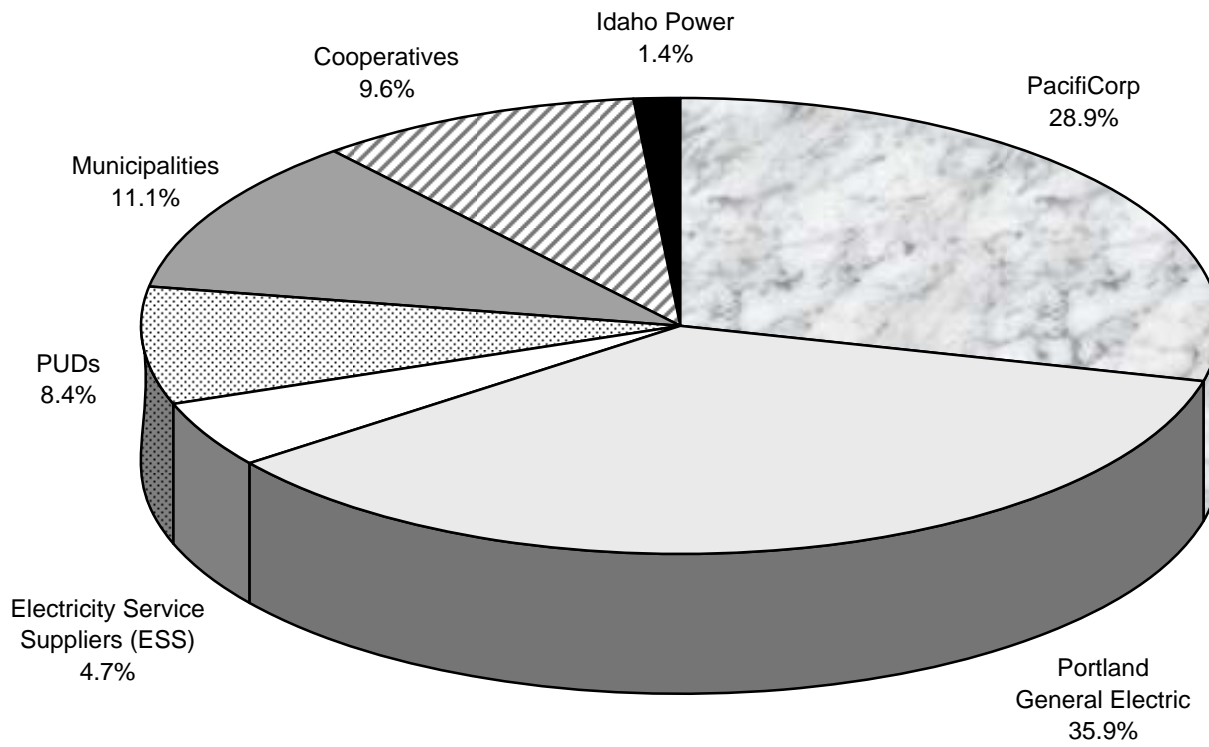
(Operating Revenues include revenue from Ultimate Customers, Sales for Resale, and Other Electric Operations.)

Electric Suppliers in Oregon
TEN-YEAR SUMMARY
TOTAL SALES TO ULTIMATE CUSTOMERS (MWh)

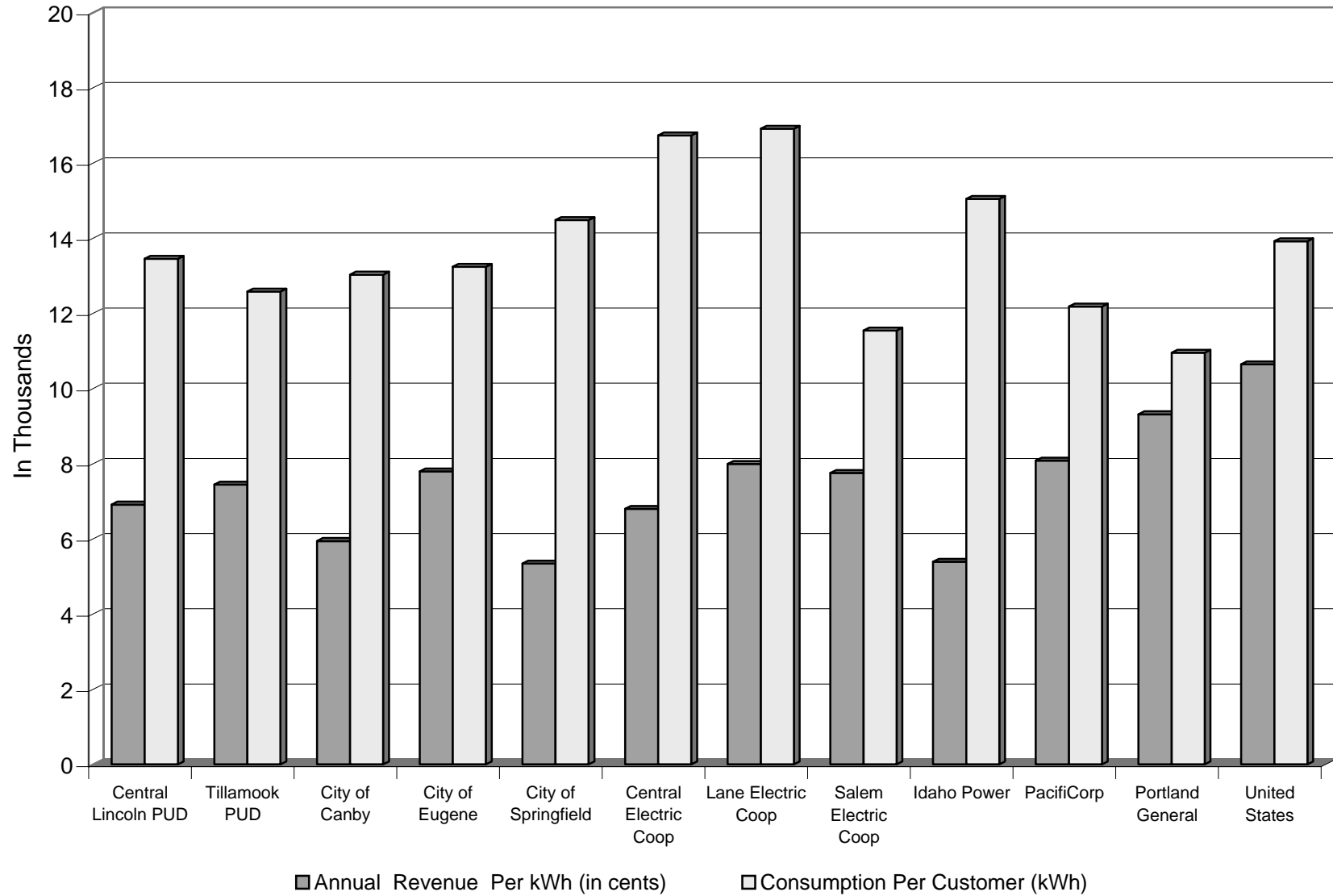


[A] Beginning January 1, 2004, certain commercial and industrial customers have chosen to be served by Electricity Service Suppliers (ESSs) for their energy needs.

Electric Utilities – Total Oregon
SALES TO ULTIMATE CUSTOMERS DURING 2007 (MWh)

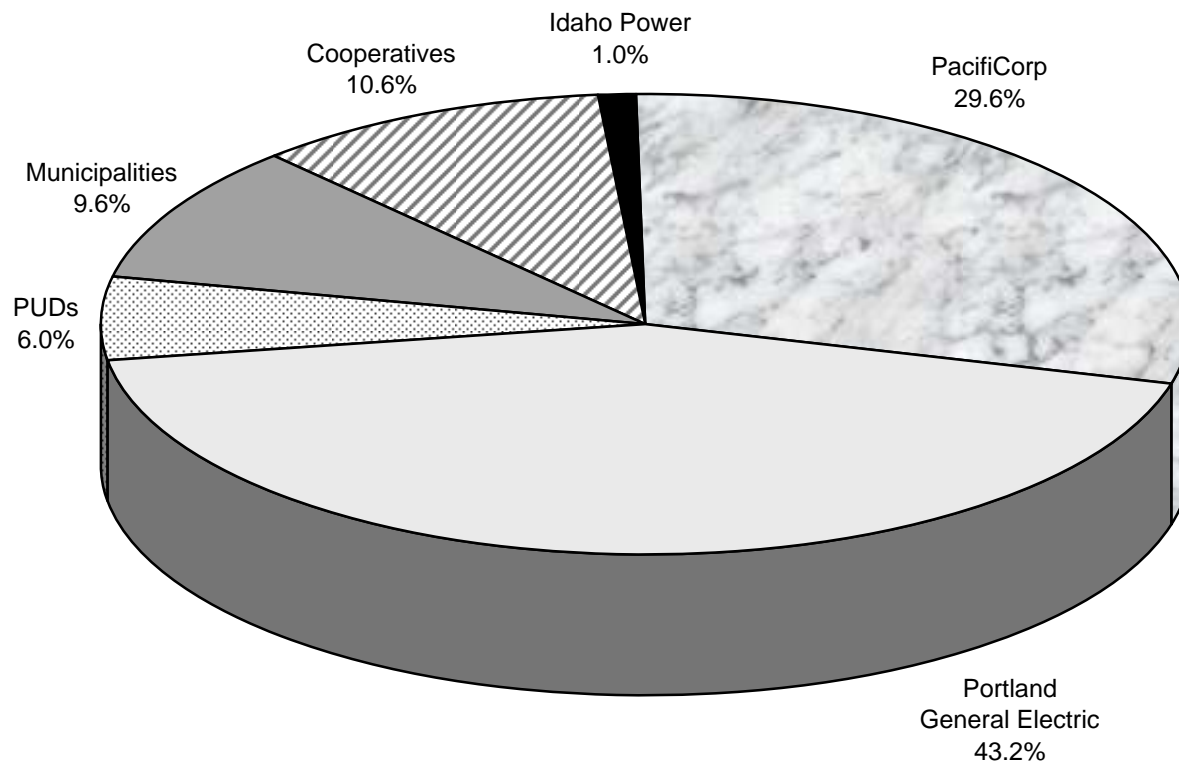


Electric Utilities – Total Oregon and United States^[A]
RESIDENTIAL AVERAGES FOR 2007



[A] United States data for residential averages is from the Energy Information Administration, Department of Energy.

Electric Utilities – Total Oregon
CUSTOMERS IN OREGON FOR 2007^[A]



[A] For 2007, ESS customers comprise less than 1%.

Investor-Owned Electric Utilities in Oregon
BALANCE SHEET – TOTAL SYSTEM
Year Ending December 31, 2007

	Idaho Power Co.	PacifiCorp	Portland General Electric Co.	Investor-Owned Electric Utilities
ASSETS AND OTHER DEBITS				
Utility Plant	\$3,799,704,789	\$16,637,482,510	\$4,898,550,533	\$25,335,737,832
Construction Work in Progress	257,589,900	941,818,776	125,676,924	1,325,085,600
Less: Depreciation & Amortization Reserve	<u>1,468,831,768</u>	<u>6,691,765,903</u>	<u>2,408,841,933</u>	<u>10,569,439,604</u>
Net Utility Plant	\$2,588,462,921	\$10,887,535,383	\$2,615,385,524	\$16,091,383,828
Other Property & Investments	84,935,717	476,374,579	176,589,649	737,899,945
Current & Accrued Assets	252,113,294	1,311,185,598	524,886,039	2,088,184,931
Deferred Debits	<u>655,407,621</u>	<u>1,629,842,070</u>	<u>540,919,078</u>	<u>2,826,168,769</u>
Total Assets & Other Debits	<u><u>\$3,580,919,553</u></u>	<u><u>\$14,304,937,630</u></u>	<u><u>\$3,857,780,290</u></u>	<u><u>\$21,743,637,473</u></u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$97,877,030	\$3,417,945,896	\$640,571,145	\$4,156,394,071
Preferred Stock	0	41,463,300	0	41,463,300
Premium (Less Disc.) on Capital Stock	581,757,435	0	0	581,757,435
Other Paid-in Capital	0	427,063,956	6,984,559	434,048,515
Installments Received on Capital Stock	0	0	0	0
Less: Capital Stock Expense	(2,096,925)	(41,288,207)	(1,535,603)	(44,920,735)
Retained Earnings	388,826,291	1,231,878,766	674,269,643	2,294,974,700
Unappropriated Undist. Sub. Earnings	53,474,014	7,557,544	(25,991)	61,005,567
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(6,156,500)</u>	<u>(3,516,384)</u>	<u>(4,444,530)</u>	<u>(14,117,414)</u>
Total Proprietary Capital	\$1,113,681,345	\$5,081,104,871	\$1,315,819,223	\$7,510,605,439
Long-Term Debt	1,142,572,019	5,117,231,407	1,312,675,057	7,572,478,483
Other Noncurrent Liabilities	99,959,657	979,463,051	275,366,870	1,354,789,578
Current & Accrued Liabilities	304,535,871	798,053,867	391,394,961	1,493,984,699
Customer Advances for Construction	33,261,676	17,485,789	53,409	50,800,874
Accumulated Deferred Investment Tax Cr.	71,000,710	53,767,820	3,913,488	128,682,018
Other Deferred Credits	20,838,443	59,527,962	2,395,170	82,761,575
Other Regulatory Liabilities	203,756,794	71,343,435	97,080,921	372,181,150
Unamortized Gain on Required Debt	0	0	192,260	192,260
Accumulated Deferred Income Taxes	<u>591,313,038</u>	<u>2,126,959,428</u>	<u>458,888,931</u>	<u>3,177,161,397</u>
Total Liabilities & Other Credits	<u><u>\$3,580,919,553</u></u>	<u><u>\$14,304,937,630</u></u>	<u><u>\$3,857,780,290</u></u>	<u><u>\$21,743,637,473</u></u>

Investor-Owned Electric Utilities in Oregon
INCOME STATEMENT – TOTAL SYSTEM
Year Ending December 31, 2007

	Idaho Power Co.	PacifiCorp	Portland General Electric Co.	Investor-Owned Electric Utilities
NET INCOME				
Operating Revenues	\$875,401,235	\$4,243,625,971	\$2,234,048,531	\$7,353,075,737
Operation & Maintenance Expenses	\$600,557,914	\$2,785,895,241	\$1,704,280,202	\$5,090,733,357
Depreciation & Amortization Expenses	103,072,230	471,704,862	172,031,359	746,808,451
Taxes Other Than Income	17,633,417	95,617,887	80,020,169	193,271,473
Income Taxes	32,930,483	199,850,659	72,958,628	305,739,770
Other Operating Expenses	(639,681)	(4,234,427)	7,438,826	2,564,718
Total Operating Expenses	<u>\$753,554,363</u>	<u>\$3,548,834,222</u>	<u>\$2,036,729,184</u>	<u>\$6,339,117,769</u>
Net Operating Income	\$121,846,872	\$694,791,749	\$197,319,347	\$1,013,957,968
Net Other Income & Deductions	13,513,288	31,545,232	23,272,130	68,330,650
Income Before Interest Charges	<u>\$135,360,160</u>	<u>\$726,336,981</u>	<u>\$220,591,477</u>	<u>\$1,082,288,618</u>
Interest Charges	51,183,994	258,794,134	65,177,862	375,155,990
AFUDC-Credit	7,597,141	28,653,980	9,596,166	45,847,287
Income Before Extraordinary Items	<u>\$76,579,025</u>	<u>\$438,888,867</u>	<u>\$145,817,449</u>	<u>\$661,285,341</u>
Extraordinary Items	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u><u>\$76,579,025</u></u>	<u><u>\$438,888,867</u></u>	<u><u>\$145,817,449</u></u>	<u><u>\$661,285,341</u></u>
RETAINED EARNINGS				
Balance, January 1	\$402,532,009	\$785,730,319	\$582,924,205	\$1,771,186,533
Net Income	76,579,025	438,888,867	145,817,449	661,285,341
Other Credits	0	13,325,103	0	13,325,103
Dividends	(53,490,283)	(2,083,790)	(58,350,797)	(113,924,870)
Other Debits	15,135,588	0	0	15,135,588
Other Charges	0	0	0	0
Appropriated Retained Earnings	<u>1,543,966</u>	<u>3,575,811</u>	<u>3,852,795</u>	<u>8,972,572</u>
Balance, December 31	<u><u>\$442,300,305</u></u>	<u><u>\$1,239,436,310</u></u>	<u><u>\$674,243,652</u></u>	<u><u>\$2,355,980,267</u></u>

Investor-Owned Electric Utilities in Oregon
FINANCIAL DATA – OREGON AND SYSTEM
Year Ending December 31, 2007

	Idaho Power Co.		PacifiCorp		Portland General Electric Co.	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
OPERATING REVENUES						
Residential	\$10,778,751	\$308,207,698	\$456,070,668	\$1,263,790,936	\$716,039,841	\$1,182,889,260
Commercial	10,286,798	256,206,389	309,581,771	1,014,421,434	577,023,149	896,891,718
Industrial	9,106,160	101,409,337	158,914,542	914,316,590	146,374,252	314,394,954
Public Street & Highway Lighting	105,434	2,479,808	5,127,164	18,902,690	16,907,256	22,139,854
Other Public Authorities	0	0	0	17,509,459	5,576	5,576
Interdepartmental Sales	0	0	0	0	0	0
Revenue from Ultimate Customers	\$30,277,143	\$668,303,232	\$929,694,145	\$3,228,941,109	\$1,456,350,074	\$2,416,321,362
Sales for Resale	7,905,826	154,948,157	234,043,495	856,864,831	691,952,981	933,902,302
Total Revenue from Electric Sales	\$38,182,969	\$823,251,389	\$1,163,737,640	\$4,085,805,940	\$2,148,303,055	\$3,350,223,664
(Less) Provision for Rate Refunds	0	1,075,534	0	0	(18,487,203)	(18,487,203)
Other Electric Revenue	1,573,477	53,225,380	38,645,059	157,820,031	67,258,273	107,476,809
Total Operating Revenue	\$39,756,446	\$875,401,235	\$1,202,382,699 [A]	\$4,243,625,971	\$2,234,048,531	\$3,476,187,676
OPERATING EXPENSES						
Production	\$19,191,739	\$388,712,334	\$531,016,109	\$2,087,575,788	\$1,378,010,107	\$1,928,217,955
Transmission	1,140,503	26,659,257	42,301,854	154,194,872	77,092,017	120,534,374
Distribution	2,530,355	44,612,561	71,299,303	221,340,872	63,397,430	137,227,088
Customer Accounts	739,731	16,065,664	32,462,443	95,457,786	55,868,010	89,070,184
Customer Service & Information	212,041	23,097,575	4,002,724	46,969,452	9,831,802	14,046,567
Sales	0	0	0	0	(2,359)	(2,359)
Administrative & General	4,745,006	101,410,523	57,866,498	180,356,471	120,083,195	182,694,699
Total Operating Expenses	\$28,559,375	\$600,557,914	\$738,948,931	\$2,785,895,241	\$1,704,280,202	\$2,471,788,508
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$4,890,911	\$103,072,230	\$140,091,474	\$471,704,862	172,031,359	\$317,013,744
Taxes	1,999,883	50,563,900	131,294,088	295,468,546	151,518,176	284,812,147
Miscellaneous Debits & Credits	0	2,114,441	0	(4,234,427)	13,077,244	13,077,244
Net Gains (Loss) from Disposition of Utility Plant	0	(2,754,122)	(2,780,220)	0	(4,177,797)	(6,958,017)
Total Revenue Deductions	\$6,890,794	\$152,996,449	\$268,605,342	\$762,938,981	\$332,448,982	\$607,945,118
Total Expenses and Deductions	\$35,450,169	\$753,554,363	\$1,007,554,273	\$3,548,834,222	\$2,036,729,184	\$3,079,733,626
NET OPERATING INCOME (or Loss)	\$4,306,277	\$121,846,872	\$194,828,426	\$694,791,749	\$197,319,347	\$396,454,050

[A] PacifiCorp's revenues include allocations to Oregon.

Investor-Owned Electric Utilities in Oregon
SOURCE AND DISPOSITION OF ELECTRIC ENERGY
OREGON AND SYSTEM (MWh)^[A]
Year Ending December 31, 2007

	Idaho Power Co.		PacifiCorp		Portland General Electric Co.	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
GENERATION (MWh)						
Steam	436,616	7,144,279	0	48,172,013	5,050,878	5,487,494
Nuclear	0	0	0	0	0	0
Hydro	2,342,358	6,181,322	1,373,517	3,743,905	1,802,042	5,517,917
Other	0	222,410	2,000,798	6,271,889	3,550,735	5,551,533
Total Generation	2,778,974	13,548,011	3,374,315	58,187,807	10,403,655	16,556,944
PURCHASED ENERGY	[B]	5,195,964	4,122,259	13,186,772	21,190,869	25,313,128
INTERCHANGES – NET	[B]	(199,658)	12,050,849	400,095	(33,398)	12,017,451
Grand Total Available	[B]	18,544,317	19,547,423	71,774,674	31,561,126	51,108,549
SALES (MWh)						
Residential	199,962	5,227,166	5,643,854	15,975,228	7,688,285	13,532,101
Commercial	209,406	5,831,537	4,942,794	15,951,322	7,181,001	12,333,201
Industrial	283,239	3,453,633	3,453,087	20,892,453	2,484,642	6,220,968
Public Street & Highway Lighting	851	29,489	37,621	136,080	107,748	146,220
Other Public Authorities	0	0	0	435,395	66	66
Interdepartmental Sales	0	0	0	0	0	0
Total Sales to Ultimate Customers	693,458	14,541,825	14,077,356	53,390,478	17,461,742	32,232,556
Sales for Resale	129,500	2,743,647	3,803,455	13,723,855	12,941,965	16,874,920
Total All Sales	822,958	17,285,472	17,880,811 [C]	67,114,333	30,403,707	49,107,476
ENERGY NOT REPORTED AS SOLD						
Furnished Without Charge	[B]	0	0	0	0	0
Used by Company	[B]	0	22,741	161,514	24,643	47,384
Total Accounted For	822,958	17,285,472	17,903,552	67,275,847	30,428,350	49,154,860
BALANCE LOST	[B]	1,258,845	1,643,871	4,498,827	1,132,776	2,776,647
Grand Total Disposition	[B]	18,544,317	19,547,423	71,774,674	31,561,126	51,108,549
GENERATION CAPACITY (Total Installed Year End)						
Steam	64,200	1,118,220	1,891,997	6,905,100	1,370,830	3,327,027
Hydro	581,500	1,695,380	276,951	1,010,770	778,700	1,637,151
Other	0	264,600	495,008	1,806,600	1,301,600	1,796,608
Total Installed (kW)	645,700 [D]	3,078,200	2,663,957	9,722,470	3,451,130	6,760,787

[A] 1 Megawatt hour (MWh) =1,000 Kilowatt hours (kWh).

[B] Data unavailable.

[C] These numbers include some interruptible sales to Oregon.

[D] Oregon situs.

Investor-Owned Electric Utilities in Oregon
SALES STATISTICS – OREGON AND SYSTEM
Year Ending December 31, 2007

	<u>Idaho Power Co.</u>		<u>PacifiCorp</u>		<u>Portland General Electric Co.</u>	<u>Investor-Owned Electric Utilities</u>
	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>Oregon</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	13,292	397,286	463,265	1,440,688	701,952	1,178,509
Commercial	4,945	78,670	74,652	204,569	98,124	177,721
Industrial	8	126	9,870	34,119	260	10,138
Public Street & Highway Lighting	20	1,012	575	4,230	250	845
Other Public Authorities	0	0	0	13	1	1
Interdepartmental Sales	0	0	0	0	0	0
Total Customers	18,265	477,094	548,362	1,683,619	800,587	1,367,214
Resale Customers	0	0	0	0	60	60
Total	18,265	477,094	548,362	1,683,619	800,647	1,367,274
AVERAGE REVENUE PER kWh SOLD (Cents)						
Residential	5.39	5.90	8.08	7.91	9.31	8.74
Commercial	4.91	4.39	6.26	6.36	8.04	7.27
Industrial	3.22	2.94	4.60	4.38	5.89	5.05
Public Street & Highway Lighting	12.39	8.41	13.63	13.89	15.69	15.14
Other Public Authorities	0.00	0.00	0.00	4.02	8.45	8.45
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales - Ultimate Customer	4.37	4.60	6.60	6.05	8.34	7.50
Sales for Resale	6.10	5.65	6.15	6.24	5.35	5.53
Total	4.64	4.76	6.51	6.09	7.07	6.82
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$811	\$776	\$984	\$877	\$1,020	\$1,004
Sales (kWh)	15,044	13,157	12,183	11,089	10,953	11,482

Electric Cooperatives in Oregon
OPERATING REVENUES, EXPENSES, AND INCOME
Year Ending December 31, 2007

	<u>Blachly- Lane Co.</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
OPERATING REVENUES						
Residential	\$4,767,939	\$30,160,427	\$143,639	\$3,313,558	\$1,256,926	\$60,511
Commercial & Industrial	5,140,840	8,859,928	23,598	1,599,659	463,023	23,547
Public Street and Highway Lighting	5,159	52,021	0	44,498	14,428	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	3,605,678	2,342	1,442,278	313,909	235,281
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$9,913,938</u>	<u>\$42,678,054</u>	<u>\$169,579</u>	<u>\$6,399,993</u>	<u>\$2,048,286</u>	<u>\$319,339</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$9,913,938</u>	<u>\$42,678,054</u>	<u>\$169,579</u>	<u>\$6,399,993</u>	<u>\$2,048,286</u>	<u>\$319,339</u>
Miscellaneous Revenues	89,358	487,528	6,538	58,163	350,467	3,500
Total Operating Revenues	<u>\$10,003,296</u>	<u>\$43,165,582</u>	<u>\$176,117</u>	<u>\$6,458,156</u>	<u>\$2,398,753</u>	<u>\$322,839</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	4,897,752	21,273,968	64,219	2,811,700	793,007	138,068
Transmission	11,744	21,218	0	20,497	0	152
Distribution	1,295,522	2,611,873	28,051	875,721	676,151	33,500
Customer Accounts	358,420	1,472,711	6,263	259,983	148,278	9,931
Customer Service & Information	114,180	490,323	2,704	17,143	0	3,449
Administrative & General	960,572	3,949,912	14,627	508,423	260,066	24,114
Total Operating Expenses	<u>\$7,638,190</u>	<u>\$29,820,005</u>	<u>\$115,864</u>	<u>\$4,493,467</u>	<u>\$1,877,502</u>	<u>\$209,214</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$497,508	\$4,724,345	\$20,257	\$792,516	\$196,742	\$24,752
Taxes	152,812	1,589,243	4,476	213,815	54,959	9,257
Other Expenses	389,663	4,745,377	17,592	340,495	140,191	25,924
Non-operating (Gain) or Loss	(259,288)	(1,247,433)	0	(98,605)	(44,580)	(4,869)
Total Other Revenue Deductions	<u>\$780,695</u>	<u>\$9,811,532</u>	<u>\$42,325</u>	<u>\$1,248,221</u>	<u>\$347,312</u>	<u>\$55,064</u>
Net Operating Income or (Loss)	<u>\$1,584,411</u>	<u>\$3,534,045</u>	<u>\$17,928</u>	<u>\$716,468</u>	<u>\$173,939</u>	<u>\$58,561</u>
Fixed Capital	\$21,049,392	\$175,415,164	\$562,363	\$28,650,738	\$10,267,512	\$866,895
Depreciation Reserve	9,134,695	52,160,147	165,106	9,776,981	5,600,429	279,167

Electric Cooperatives in Oregon
OPERATING REVENUES, EXPENSES, AND INCOME
Year Ending December 31, 2007

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
OPERATING REVENUES						
Residential	\$21,377,687	\$16,205,414	\$10,897,732	\$1,113,363	\$3,393,487	\$15,898,822
Commercial & Industrial	7,921,343	10,202,212	2,391,512	698,160	2,682,793	2,637,901
Public Street and Highway Lighting	114,561	94,036	9,805	0	0	172,233
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	488,773	485,909	139,309	2,115,894	149,312	7,340
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$29,902,364</u>	<u>\$26,987,571</u>	<u>\$13,438,358</u>	<u>\$3,927,417</u>	<u>\$6,225,592</u>	<u>\$18,716,296</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$29,902,364</u>	<u>\$26,987,571</u>	<u>\$13,438,358</u>	<u>\$3,927,417</u>	<u>\$6,225,592</u>	<u>\$18,716,296</u>
Miscellaneous Revenues	186,469	325,242	228,251	19,530	209,464	235,321
Total Operating Revenues	<u>\$30,088,833</u>	<u>\$27,312,813</u>	<u>\$13,666,609</u>	<u>\$3,946,947</u>	<u>\$6,435,056</u>	<u>\$18,951,617</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	12,761,571	11,407,197	5,080,552	1,848,419	3,126,220	7,722,900
Transmission	83,807	250,062	58,810	133,060	468,458	10,651
Distribution	5,077,572	5,103,792	2,605,887	611,134	613,048	3,620,742
Customer Accounts	1,309,126	1,338,751	526,049	112,857	145,852	942,377
Customer Service & Information	282,775	516,213	172,334	45,844	78,218	569,479
Administrative & General	1,638,361	2,104,893	1,018,174	93,846	640,926	1,914,246
Total Operating Expenses	<u>\$21,153,212</u>	<u>\$20,720,908</u>	<u>\$9,461,806</u>	<u>\$2,845,160</u>	<u>\$5,072,722</u>	<u>\$14,780,395</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$3,297,909	\$2,888,346	\$1,184,888	\$530,350	\$317,112	\$1,605,363
Taxes	892,407	677,035	383,276	84,336	193,574	579,088
Other Expenses	2,546,349	1,399,756	599,874	21,383	204,677	1,166,529
Non-operating (Gain) or Loss	(667,809)	(649,603)	(522,242)	(164,667)	0	(1,394,969)
Total Other Revenue Deductions	<u>\$6,068,856</u>	<u>\$4,315,534</u>	<u>\$1,645,796</u>	<u>\$471,402</u>	<u>\$715,363</u>	<u>\$1,956,011</u>
Net Operating Income or (Loss)	<u>\$2,866,765</u>	<u>\$2,276,371</u>	<u>\$2,559,007</u>	<u>\$630,385</u>	<u>\$646,971</u>	<u>\$2,215,211</u>
Fixed Capital	\$119,187,189	\$89,113,715	\$20,099,112	\$21,618,153	\$5,428,994	\$51,682,700
Depreciation Reserve	46,345,024	26,131,710	18,294,748	6,953,138	3,302,430	13,599,680

Electric Cooperatives in Oregon
OPERATING REVENUES, EXPENSES, AND INCOME
Year Ending December 31, 2007

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
OPERATING REVENUES							
Residential	\$15,979,811	\$20,301,736	\$14,521,705	\$1,083,051	\$10,600,043	\$4,058,094	\$5,925,135
Commercial & Industrial	5,812,538	21,644,154	9,228,547	377,813	19,268,742	2,347,886	1,408,913
Public Street and Highway Lighting	0	237,876	296,539	3,432	55,850	18,944	13,765
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	0
Irrigation Sales	2,286,051	2,703,562	0	814,964	13,199,824	830,507	8,811
Other Sales to Ultimate Customers	0	0	182,809	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$24,078,400</u>	<u>\$44,887,328</u>	<u>\$24,229,600</u>	<u>\$2,279,260</u>	<u>\$43,124,459</u>	<u>\$7,255,431</u>	<u>\$7,356,624</u>
Sales for Resale	0	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$24,078,400</u>	<u>\$44,887,328</u>	<u>\$24,229,600</u>	<u>\$2,279,260</u>	<u>\$43,124,459</u>	<u>\$7,255,431</u>	<u>\$7,356,624</u>
Miscellaneous Revenues	103,991	714,381	78,366	0	864,154	536,265	88,092
Total Operating Revenues	<u>\$24,182,391</u>	<u>\$45,601,709</u>	<u>\$24,307,966</u>	<u>\$2,279,260</u>	<u>\$43,988,613</u>	<u>\$7,791,696</u>	<u>\$7,444,716</u>
OPERATING EXPENSES							
Production	\$0	\$0	\$0		\$0	\$0	\$0
Purchase	11,667,137	22,080,494	11,114,732		24,631,199	3,056,490	2,315,649
Transmission	66,700	312,935	0		34,368	(13,334)	22,646
Distribution	3,035,432	4,222,455	1,721,655		4,267,019	1,608,872	2,086,248
Customer Accounts	1,303,664	1,186,194	1,222,810		941,306	291,885	324,405
Customer Service & Information	156,399	554,008	87,466		678,657	97,589	21,516
Administrative & General	2,668,032	5,145,523	2,705,431		2,851,519	786,799	751,628
Total Operating Expenses	<u>\$18,897,364</u>	<u>\$33,501,609</u>	<u>\$16,852,094</u>	[A]	<u>\$33,404,068</u>	<u>\$5,828,301</u>	<u>\$5,522,092</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization Expenses	\$2,525,596	\$3,286,266	\$1,288,011		\$3,064,184	\$554,077	\$693,496
Taxes	557,187	1,414,208	1,193,096		1,000,764	202,452	205,405
Other Expenses	1,457,843	2,379,339	914,881		2,164,909	260,174	684,710
Non-operating (Gain) or Loss	(462,552)	(446,305)	(393,008)		(826,353)	(146,385)	(132,006)
Total Other Revenue Deductions	<u>\$4,078,074</u>	<u>\$6,633,508</u>	<u>\$3,002,980</u>	[A]	<u>\$5,403,504</u>	<u>\$870,318</u>	<u>\$1,451,605</u>
Net Operating Income or (Loss)	<u>\$1,206,953</u>	<u>\$5,466,592</u>	<u>\$4,452,892</u>	[A]	<u>\$5,181,041</u>	<u>\$1,093,077</u>	<u>\$471,019</u>
Fixed Capital	\$77,339,726	\$122,677,915	\$48,582,829	\$8,584,160	\$100,899,270	\$24,222,559	\$26,050,341
Depreciation Reserve	(30,923,143)	38,656,980	22,418,210	5,334,869	37,087,906	9,882,996	9,738,211

[A] Available system-wide only.

Electric Cooperatives in Oregon
SOURCE AND DISPOSITION OF ELECTRIC ENERGY (kWh)
Year Ending December 31, 2007

	<u>Blachly- Lane Co.</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, Nuclear & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	153,901,493	701,476,088	0	0	0	0
From Publicly Owned Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	<u>0</u>	<u>0</u>	<u>2,071,580</u>	<u>101,530,119</u>	<u>27,716,402</u>	<u>5,608,921</u>
Total Purchases	<u>153,901,493</u>	<u>701,476,088</u>	<u>2,071,580</u>	<u>101,530,119</u>	<u>27,716,402</u>	<u>5,608,921</u>
Grand Total Available	<u><u>153,901,493</u></u>	<u><u>701,476,088</u></u>	<u><u>2,071,580</u></u>	<u><u>101,530,119</u></u>	<u><u>27,716,402</u></u>	<u><u>5,608,921</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	53,362,663	443,665,434	1,596,534	38,468,526	13,757,816	826,381
Commercial & Industrial	92,360,829	147,655,362	314,118	24,699,578	5,872,751	219,143
Public Street and Highway Lighting	36,423	288,622	0	297,896	83,400	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	60,110,542	27,578	29,423,058	4,758,080	4,350,984
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Sales to Ultimate Customers	<u>145,759,915</u>	<u>651,719,960</u>	<u>1,938,230</u>	<u>92,889,058</u>	<u>24,472,047</u>	<u>5,396,508</u>
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total All Sales	<u>145,759,915</u>	<u>651,719,960</u>	<u>1,938,230</u>	<u>92,889,058</u>	<u>24,472,047</u>	<u>5,396,508</u>
ENERGY NOT REPORTED AS SOLD						
Used by Utility	253,993	1,205,843	0	233,109	116,323	0
Supplied Without Charge	0	0	0	0	0	0
Loss	<u>7,887,585</u>	<u>48,550,285</u>	<u>133,350</u>	<u>8,407,952</u>	<u>3,128,032</u>	<u>212,413</u>
Total Unsold	<u>8,141,578</u>	<u>49,756,128</u>	<u>133,350</u>	<u>8,641,061</u>	<u>3,244,355</u>	<u>212,413</u>
Grand Total Disposition	<u><u>153,901,493</u></u>	<u><u>701,476,088</u></u>	<u><u>2,071,580</u></u>	<u><u>101,530,119</u></u>	<u><u>27,716,402</u></u>	<u><u>5,608,921</u></u>

Electric Cooperatives in Oregon
SOURCE AND DISPOSITION OF ELECTRIC ENERGY (kWh)
Year Ending December 31, 2007

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, Nuclear & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	14,816	0	0	0	0	0
From Publicly Owned Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	416,804,412	360,534,392	163,315,786	79,616,970	110,210,602	249,577,240
Total Purchases	<u>416,819,228</u>	<u>360,534,392</u>	<u>163,315,786</u>	<u>79,616,970</u>	<u>110,210,602</u>	<u>249,577,240</u>
Grand Total Available	<u><u>416,819,228</u></u>	<u><u>360,534,392</u></u>	<u><u>163,315,786</u></u>	<u><u>79,616,970</u></u>	<u><u>110,210,602</u></u>	<u><u>249,577,240</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	265,545,957	197,990,655	120,723,475	17,229,409	51,811,898	199,002,489
Commercial & Industrial	116,461,823	140,312,251	28,450,950	9,976,115	51,180,347	35,375,829
Public Street and Highway Lighting	519,846	427,951	122,383	0	0	729,953
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	5,720,373	3,897,703	1,626,563	44,450,112	1,813,609	111,698
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>388,247,999</u>	<u>342,628,560</u>	<u>150,923,371</u>	<u>71,655,636</u>	<u>104,805,854</u>	<u>235,219,969</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>388,247,999</u>	<u>342,628,560</u>	<u>150,923,371</u>	<u>71,655,636</u>	<u>104,805,854</u>	<u>235,219,969</u>
ENERGY NOT REPORTED AS SOLD						
Used by Utility	(1,130,757)	838,757	99,195	246,408	68,020	0
Supplied Without Charge	0	0	0	0	0	0
Loss	29,701,986	17,067,075	12,293,220	7,714,926	5,336,728	14,357,271
Total Unsold	<u>28,571,229</u>	<u>17,905,832</u>	<u>12,392,415</u>	<u>7,961,334</u>	<u>5,404,748</u>	<u>14,357,271</u>
Grand Total Disposition	<u><u>416,819,228</u></u>	<u><u>360,534,392</u></u>	<u><u>163,315,786</u></u>	<u><u>79,616,970</u></u>	<u><u>110,210,602</u></u>	<u><u>249,577,240</u></u>

Electric Cooperatives in Oregon
SOURCE AND DISPOSITION OF ELECTRIC ENERGY (kWh)
Year Ending December 31, 2007

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
GENERATED OUTPUT FROM OWN PLANTS							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, Nuclear & Other	0	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY							
From Privately Owned Electric Utilities	0	0	0	0	0	0	0
From Publicly Owned Utilities	0	0	0	0	0	0	0
From Other Sources (Non-Utility)	400,478,884	720,873,370	340,150,314	39,986,770	918,720,470	104,660,729	72,089,576
Total Purchases	<u>400,478,884</u>	<u>720,873,370</u>	<u>340,150,314</u>	<u>39,986,770</u>	<u>918,720,470</u>	<u>104,660,729</u>	<u>72,089,576</u>
Grand Total Available	<u><u>400,478,884</u></u>	<u><u>720,873,370</u></u>	<u><u>340,150,314</u></u>	<u><u>39,986,770</u></u>	<u><u>918,720,470</u></u>	<u><u>104,660,729</u></u>	<u><u>72,089,576</u></u>
SALES TO ULTIMATE CUSTOMERS							
Residential	235,717,847	267,226,556	187,344,186	15,864,181	160,679,139	49,393,033	54,715,767
Commercial & Industrial	96,464,441	358,873,225	135,669,829	5,678,441	413,561,390	33,877,935	17,100,554
Public Street and Highway Lighting	0	1,698,999	2,390,051	21,120	390,240	104,608	180,216
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	0
Irrigation Sales	44,698,235	55,949,265	0	14,022,350	300,224,184	12,406,524	93,039
Other Sales to Ultimate Customers	0	0	1,372,249	0	0	0	0
Total Sales to Ultimate Customers	<u>376,880,523</u>	<u>683,748,045</u>	<u>326,776,315</u>	<u>35,586,092</u>	<u>874,854,953</u>	<u>95,782,100</u>	<u>72,089,576</u>
Sales for Resale	0	0	0	0	0	0	0
Total All Sales	<u>376,880,523</u>	<u>683,748,045</u>	<u>326,776,315</u>	<u>35,586,092</u>	<u>874,854,953</u>	<u>95,782,100</u>	<u>72,089,576</u>
ENERGY NOT REPORTED AS SOLD							
Used by Utility	0	1,067,122	0	960	1,452,706	171,889	275,829
Supplied Without Charge	0	0	0	0	0	0	0
Loss	23,598,361	36,058,203	13,373,999	4,399,718	42,412,811	8,706,740	(275,829)
Total Unsold	<u>23,598,361</u>	<u>37,125,325</u>	<u>13,373,999</u>	<u>4,400,678</u>	<u>43,865,517</u>	<u>8,878,629</u>	<u>0</u>
Grand Total Disposition	<u><u>400,478,884</u></u>	<u><u>720,873,370</u></u>	<u><u>340,150,314</u></u>	<u><u>39,986,770</u></u>	<u><u>918,720,470</u></u>	<u><u>104,660,729</u></u>	<u><u>72,089,576</u></u>

Electric Cooperatives in Oregon

SALES STATISTICS

Year Ending December 31, 2007

	Blachly- Lane Co.	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	3,185	26,515	140	3,067	1,293	45
Commercial & Industrial	323	2,306	18	472	244	26
Public Street and Highway Lighting	8	80	0	8	4	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	0	1,570	3	192	237	65
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	3,516 [B]	30,471 [C]	161	3,739 [D]	1,778 [E]	136 [F]
Sales for Resale	0	0	0	0	0	0
Total	3,516 [B]	30,471 [C]	161	3,739 [D]	1,778 [E]	136 [F]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	8.93	6.80	9.00	8.61	9.14	7.32
Commercial & Industrial	5.57	6.00	7.51	6.48	7.88	10.75
Public Street and Highway Lighting	14.16	18.02	0.00	14.94	17.30	0.00
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	6.00	8.49	4.90	6.60	5.41
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	6.80	6.55	8.75	6.89	8.37	5.92
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	6.80	6.55	8.75	6.89	8.37	5.92
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,497	\$1,137	\$1,026	\$1,080	\$972	\$1,345
Sales (kWh)	16,754	16,733	11,404	12,543	10,640	18,364
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, Nuclear & Other	0	0	0	0	0	0

[B] Includes the following duplicates: 559 Residential; 201 Commercial/Industrial; and 2 Public Street and Highway Lighting.

[C] Includes the following duplicates: 2,308 Residential; 330 Commercial/Industrial; 2 Public Street and Highway Lighting; and 180 Irrigation Sales.

[D] Includes the following duplicates: 796 Residential; 57 Commercial/Industrial; and 98 Irrigation Sales.

[E] Includes the following duplicates: 580 Residential; 92 Commercial/Industrial; and 120 Irrigation Sales.

[F] Includes the following duplicates: 5 Residential; 11 Commercial/Industrial; and 50 Irrigation Sales.

Electric Cooperatives in Oregon
SALES STATISTICS
Year Ending December 31, 2007

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	19,031	14,630	8,849	875	3,128	11,767
Commercial & Industrial	1,617	1,957	669	774	274	797
Public Street and Highway Lighting	14	3	9	0	0	25
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	571	439	240	560	163	11
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	<u>21,233 [G]</u>	<u>17,029</u>	<u>9,767 [H]</u>	<u>2,209 [I]</u>	<u>3,565 [J]</u>	<u>12,600 [K]</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>21,233 [G]</u>	<u>17,029</u>	<u>9,767 [H]</u>	<u>2,209 [I]</u>	<u>3,565 [J]</u>	<u>12,600 [K]</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	8.05	8.18	9.03	6.46	6.55	7.99
Commercial & Industrial	6.80	7.27	8.41	7.00	5.24	7.46
Public Street and Highway Lighting	22.04	21.97	8.01	0.00	0.00	23.60
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	8.54	12.47	8.56	4.76	8.23	6.57
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>7.70</u>	<u>7.88</u>	<u>8.90</u>	<u>5.48</u>	<u>5.94</u>	<u>7.96</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>7.70</u>	<u>7.88</u>	<u>8.90</u>	<u>5.48</u>	<u>5.94</u>	<u>7.96</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,123	\$1,108	\$1,232	\$1,272	\$1,085	\$1,351
Sales (kWh)	13,953	13,533	13,643	19,691	16,564	16,912
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, Nuclear & Other	0	0	0	0	0	0

[G] Includes the following duplicates: 2,269 Residential; 192 Commercial/Industrial; 2 Public Street and Highway Lighting; and 68 Irrigation Sales.

[H] Includes the following duplicates: 973 Residential; 60 Commercial/Industrial; and 22 Irrigation Sales.

[I] Includes the following duplicates: 272 Residential; 252 Commercial/Industrial; and 190 Irrigation Sales.

[J] Includes the following duplicates: 670 Residential; 90 Commercial/Industrial; and 60 Irrigation Sales.

[K] Includes the following duplicates: 16 Public Street and Highway Lighting.

Electric Cooperatives in Oregon

SALES STATISTICS

Year Ending December 31, 2007

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
AVERAGE NUMBER OF CUSTOMERS							
Residential	15,961	24,417	16,234	1,109	10,584	3,715	3,993
Commercial & Industrial	1,529	4,201	1,809	340	1,754	547	287
Public Street and Highway Lighting	0	25	74	1	7	6	4
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0	0
Irrigation	469	999	0	226	1,335	298	10
Other Sales to Ultimate Customers	0	0	221	0	0	0	0
Total Customers	<u>17,959</u>	<u>29,642</u>	<u>18,338</u>	<u>1,676</u>	<u>13,680</u>	<u>4,566 [L]</u>	<u>4,294 [M]</u>
Sales for Resale	0	0	0	0	0	0	0
Total	<u>17,959</u>	<u>29,642</u>	<u>18,338</u>	<u>1,676</u>	<u>13,680</u>	<u>4,566 [L]</u>	<u>4,294 [M]</u>
AVERAGE REVENUE PER KWH SOLD (Cents)							
Residential	6.78	7.60	7.75	6.83	6.60	8.22	10.83
Commercial & Industrial	6.03	6.03	6.80	6.65	4.66	6.93	8.24
Public Street and Highway Lighting	0.00	14.00	12.41	16.25	14.31	18.11	7.64
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	5.11	4.83	0.00	5.81	4.40	6.69	9.47
Other Sales to Ultimate Customers	0.00	0.00	13.32	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>6.39</u>	<u>6.56</u>	<u>7.41</u>	<u>6.40</u>	<u>4.93</u>	<u>7.57</u>	<u>10.20</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>6.39</u>	<u>6.56</u>	<u>7.41</u>	<u>6.40</u>	<u>4.93</u>	<u>7.57</u>	<u>10.20</u>
RESIDENTIAL AVERAGE PER CUSTOMER							
Revenue	\$1,001	\$831	\$895	\$977	\$1,002	\$1,092	\$1,484
Sales (kWh)	14,768	10,944	11,540	14,305	15,181	13,296	13,703
PLANT OUTPUT CAPACITY (kW)							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, Nuclear & Other	0	0	0	0	0	0	0

[L] Includes the following duplicates: 816 Residential; 351 Commercial/Industrial; 1 Public Street and Highway Lighting; and 144 Irrigation Sales.

[M] Includes the following duplicates: 439 Residential; 152 Commercial/Industrial; and 2 Public Street and Highway Lighting.

Municipal-Owned Electric Utilities in Oregon
OPERATING REVENUES, EXPENSES, AND INCOME
Year Ending December 31, 2007

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water and Electric Board</u>
OPERATING REVENUES						
Residential	\$6,268,727	\$2,443,780	\$4,646,265	\$676,257	\$541,152	\$79,967,522
Commercial & Industrial	4,449,621	1,764,343	3,746,682	684,391	863,175	92,001,837
Public Street and Highway Lighting	0	0	37,648	19,100	1,600	729,688
Other Public Authorities	1,048,715	216,555	191,832	236,135	0	0
Interdepartmental Sales	425,952	128,791	20,310	0	0	0
Irrigation Sales	0	116,963	0	0	0	0
Other Sales to Ultimate Customers	0	0	0	0	10,883	1,207,494
Total Revenue from Ultimate Customers	<u>\$12,193,015</u>	<u>\$4,670,432</u>	<u>\$8,642,737</u>	<u>\$1,615,883</u>	<u>\$1,416,810</u>	<u>\$173,906,541</u>
Sales for Resale	0	0	0	0	0	78,933,015
Total Revenue – Sales of Electric Energy	<u>\$12,193,015</u>	<u>\$4,670,432</u>	<u>\$8,642,737</u>	<u>\$1,615,883</u>	<u>\$1,416,810</u>	<u>\$252,839,556</u>
Miscellaneous Revenues	324,577	428,536	259,065	103,692	23,258	13,953,787
Total Operating Revenues	<u>\$12,517,592</u>	<u>\$5,098,968</u>	<u>\$8,901,802</u>	<u>\$1,719,575</u>	<u>\$1,440,068</u>	<u>\$266,793,343</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$15,167,794
Purchase	5,302,702	1,987,380	5,639,804	587,051	716,445	125,902,141
Transmission	1,175,504	0	0	137,952	0	2,253,377
Distribution	5,258,298	1,372,595	444,627	516,933	251,462	14,382,122
Customer Accounts	0	398,509	0	126,653	113,909	7,829,556
Customer Service & Information	356,187	36,811	499,372	2,446	0	7,398,435
Administrative & General	524,953	318,951	964,017	146,006	108,558	22,856,116
Total Operating Expenses	<u>\$12,617,644</u>	<u>\$4,114,246</u>	<u>\$7,547,820</u>	<u>\$1,517,041</u>	<u>\$1,190,374</u>	<u>\$195,789,541</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$352,540	\$0	\$463,205	\$71,977	\$33,408	\$12,235,690
Taxes	0	290,676	416,996	82,458	63,573	11,873,497
Other Expenses	56,621	106,107	0	140	0	11,810,065
Non-operating (Gain) or Loss	0	0	(391,321)	0	0	0
Total Other Revenue Deductions	<u>\$409,161</u>	<u>\$396,783</u>	<u>\$488,880</u>	<u>\$154,575</u>	<u>\$96,981</u>	<u>\$35,919,252</u>
Net Operating Income or (Loss)	<u><u>(\$509,213)</u></u>	<u><u>\$587,939</u></u>	<u><u>\$865,102</u></u>	<u><u>\$47,959</u></u>	<u><u>\$152,713</u></u>	<u><u>\$35,084,550</u></u>
Fixed Capital	\$0	\$11,808,886	\$0	\$2,554,547	\$0	\$507,199,885
Depreciation Reserve	0	6,046,224	0	1,373,490	1,751,140	268,034,433

Municipal-Owned Electric Utilities in Oregon
OPERATING REVENUES, EXPENSES, AND INCOME
Year Ending December 31, 2007

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
OPERATING REVENUES						
Residential	\$6,101,970	\$3,515,120	\$9,337,993	\$3,322,809	\$3,120,723	\$21,182,984
Commercial & Industrial	6,470,860	3,483,060	26,440,105	1,881,135	1,540,313	18,821,824
Public Street and Highway Lighting	160,839	99,241	109,820	26,739	75,438	117,738
Other Public Authorities	0	0	30,396	65,404	0	1,617,798
Interdepartmental Sales	0	0	0	0	0	178,856
Irrigation Sales	4,140	41,506	80,795	329,067	0	0
Other Sales to Ultimate Customers	0	0	205,965	68,608	0	0
Total Revenue from Ultimate Customers	<u>\$12,737,809</u>	<u>\$7,138,927</u>	<u>\$36,205,074</u>	<u>\$5,693,762</u>	<u>\$4,736,474</u>	<u>\$41,919,200</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$12,737,809</u>	<u>\$7,138,927</u>	<u>\$36,205,074</u>	<u>\$5,693,762</u>	<u>\$4,736,474</u>	<u>\$41,919,200</u>
Miscellaneous Revenues	0	97,733	2,806,130	1,688,748	2,112,539	1,599,314
Total Operating Revenues	<u>\$12,737,809</u>	<u>\$7,236,660</u>	<u>\$39,011,204</u>	<u>\$7,382,510</u>	<u>\$6,849,013</u>	<u>\$43,518,514</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	6,617,519	3,587,750	28,010,494	4,049,388	2,378,590	27,246,750
Transmission	1,131,762	0	0	0	0	0
Distribution	946,399	720,368	1,725,763	487,468	871,129	4,274,556
Customer Accounts	166,589	417,239	334,061	356,655	267,861	2,142,349
Customer Service & Information	0	30,387	0	235,611	0	1,449,235
Administrative & General	2,117,293	361,373	1,555,440	931,369	66,859	1,897,166
Total Operating Expenses	<u>\$10,979,562</u>	<u>\$5,117,117</u>	<u>\$31,625,758</u>	<u>\$6,060,491</u>	<u>\$3,584,439</u>	<u>\$37,010,056</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$397,802	\$449,314	\$1,301,297	\$217,944	\$260,093	\$2,471,448
Taxes	714,935	364,945	1,831,417	455,994	241,542	1,903,422
Other Expenses	54,250	580,635	2,765	0	441,639	(1,060,955)
Non-operating (Gain) or Loss	139,332	0	0	0	0	(1,812,170)
Total Other Revenue Deductions	<u>\$1,306,319</u>	<u>\$1,394,894</u>	<u>\$3,135,479</u>	<u>\$673,938</u>	<u>\$943,274</u>	<u>\$1,501,745</u>
Net Operating Income or (Loss)	<u>\$451,928</u>	<u>\$724,649</u>	<u>\$4,249,967</u>	<u>\$648,081</u>	<u>\$2,321,300</u>	<u>\$5,006,713</u>
Fixed Capital	\$21,389,862	\$11,871,912	\$41,190,857	\$9,569,106	\$7,223,026	\$96,476,263
Depreciation Reserve	9,028,905	2,286,405	14,256,683	(1,879,482)	2,857,910	32,083,709

Municipal-Owned Electric Utilities in Oregon
SOURCE AND DISPOSITION OF ELECTRIC ENERGY (kWh)
Year Ending December 31, 2007

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water and Electric Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	317,000	0	0	0	0	726,447,500
Steam, Internal Combustion, Nuclear & Other	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>206,060,600</u>
Total	317,000	0	0	0	0	932,508,100
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	2,219,708,000
From Publicly Owned Utilities	0	0	0	0	0	218,257,000
From Other Sources (Non-Utility)	<u>180,244,563</u>	<u>67,841,764</u>	<u>170,915,396</u>	<u>22,626,985</u>	<u>21,371,920</u>	<u>939,252,000 [A]</u>
Total Purchases	180,244,563	67,841,764	170,915,396	22,626,985	21,371,920	3,377,217,000
Grand Total Available	<u><u>180,561,563</u></u>	<u><u>67,841,764</u></u>	<u><u>170,915,396</u></u>	<u><u>22,626,985</u></u>	<u><u>21,371,920</u></u>	<u><u>4,309,725,100</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	91,297,783	34,435,893	78,195,064	8,337,405	7,607,077	1,026,244,981
Commercial & Industrial	60,504,766	24,542,579	78,893,399	10,576,038	12,825,189	1,671,730,002
Public Street and Highway Lighting	0	0	885,558	112,260	5,399	10,933,279
Other Public Authorities	17,977,987	2,836,358	3,780,181	2,763,972	0	0
Interdepartmental Sales	5,784,878	1,873,813	651,861	0	0	0
Irrigation Sales	0	1,171,512	0	0	0	0
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>96,740</u>	<u>19,776,250</u>
Total Sales to Ultimate Customers	175,565,414	64,860,155	162,406,063	21,789,675	20,534,405	2,728,684,512
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,525,836,600</u>
Total All Sales	175,565,414	64,860,155	162,406,063	21,789,675	20,534,405	4,254,521,112
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	402,256	0	0	0	0
Supplied Without Charge	0	0	0	0	0	0
Loss	<u>4,996,149</u>	<u>2,579,353</u>	<u>8,509,333</u>	<u>837,310</u>	<u>837,515</u>	<u>55,203,988</u>
Total Unsold	4,996,149	2,981,609	8,509,333	837,310	837,515	55,203,988
Grand Total Disposition	<u><u>180,561,563</u></u>	<u><u>67,841,764</u></u>	<u><u>170,915,396</u></u>	<u><u>22,626,985</u></u>	<u><u>21,371,920</u></u>	<u><u>4,309,725,100</u></u>

[A] Includes (1.97) billion Bookout credits.

Municipal-Owned Electric Utilities in Oregon
SOURCE AND DISPOSITION OF ELECTRIC ENERGY (kWh)
Year Ending December 31, 2007

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, Nuclear & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Utilities	0	0	30,396,000	0	0	0
From Other Sources (Non-Utility)	<u>257,170,090</u>	<u>109,033,444</u>	<u>869,306,906</u>	<u>113,757,921</u>	<u>69,304,575</u>	<u>835,013,000</u>
Total Purchases	<u>257,170,090</u>	<u>109,033,444</u>	<u>899,702,906</u>	<u>113,757,921</u>	<u>69,304,575</u>	<u>835,013,000</u>
Grand Total Available	<u><u>257,170,090</u></u>	<u><u>109,033,444</u></u>	<u><u>899,702,906</u></u>	<u><u>113,757,921</u></u>	<u><u>69,304,575</u></u>	<u><u>835,013,000</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	109,768,731	50,243,871	208,004,341	64,217,487	43,421,561	396,629,000
Commercial & Industrial	136,703,000	55,333,876	670,391,339	38,568,448	24,066,538	401,847,990
Public Street and Highway Lighting	1,724,103	699,155	2,125,796	415,796	543,589	2,843,000
Other Public Authorities	0	0	397,980	1,608,469	0	950,000
Interdepartmental Sales	0	0	0	0	0	2,998,000
Irrigation Sales	73,370	727,397	1,347,496	5,689,958	0	0
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>1,215,882</u>	<u>436,924</u>	<u>0</u>	<u>0</u>
Total Sales to Ultimate Customers	<u>248,269,204</u>	<u>107,004,299</u>	<u>883,482,834</u>	<u>110,937,082</u>	<u>68,031,688</u>	<u>805,267,990</u>
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total All Sales	<u>248,269,204</u>	<u>107,004,299</u>	<u>883,482,834</u>	<u>110,937,082</u>	<u>68,031,688</u>	<u>805,267,990</u>
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	0	479,227	0	0	2,998,000
Supplied Without Charge	0	0	0	0	0	0
Loss	<u>8,900,886</u>	<u>2,029,145</u>	<u>15,740,845</u>	<u>2,820,839</u>	<u>1,272,887</u>	<u>26,747,010</u>
Total Unsold	<u>8,900,886</u>	<u>2,029,145</u>	<u>16,220,072</u>	<u>2,820,839</u>	<u>1,272,887</u>	<u>29,745,010</u>
Grand Total Disposition	<u><u>257,170,090</u></u>	<u><u>109,033,444</u></u>	<u><u>899,702,906</u></u>	<u><u>113,757,921</u></u>	<u><u>69,304,575</u></u>	<u><u>835,013,000</u></u>

Municipal-Owned Electric Utilities in Oregon

SALES STATISTICS

Year Ending December 31, 2007

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water and Electric Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	9,423	2,719	6,002	503	526	77,533
Commercial & Industrial	1,318	770	641	58	103	8,963
Public Street and Highway Lighting	0	0	6	1	6	10
Other Public Authorities	98	53	30	11	0	0
Interdepartmental	63	17	3	0	0	0
Irrigation	0	125	0	0	0	0
Other Sales to Ultimate Customers	0	0	0	0	60	1
Total Customers	10,902 [B]	3,684	6,682	573	695 [C]	86,507
Sales for Resale	0	0	0	0	0	0
Total	10,902 [B]	3,684	6,682	573	695 [C]	86,507
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	6.87	7.10	5.94	8.11	7.11	7.79
Commercial & Industrial	7.35	7.19	4.75	6.47	6.73	5.50
Public Street and Highway Lighting	0.00	0.00	4.25	17.01	29.64	6.67
Other Public Authorities	5.83	7.63	5.07	8.54	0.00	0.00
Interdepartmental Sales	7.36	6.87	3.12	0.00	0.00	0.00
Irrigation Sales	0.00	9.98	0.00	0.00	0.00	0.00
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	11.25	6.11
Total Sales to Ultimate Customers	6.94	7.20	5.32	7.42	6.90	6.37
Sales for Resale	0.00	0.00	0.00	0.00	0.00	5.17
Total	6.94	7.20	5.32	7.42	6.90	5.94
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$665	\$899	\$774	\$1,344	\$1,029	\$1,031
Sales (kWh)	9,689	12,665	13,028	16,575	14,462	13,236
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	225,000
Steam, Internal Combustion, Nuclear & Other	0	0	0	0	0	129,000

[B] Includes the following duplicates: 75 Other Public Authorities and 64 Interdepartmental Sales.

[C] Includes the following duplicates: 60 Other Sales to Ultimate Customers.

Municipal-Owned Electric Utilities in Oregon

SALES STATISTICS

Year Ending December 31, 2007

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	7,833	4,415	12,627	3,562	3,659	27,387
Commercial & Industrial	925	777	2,575	567	234	3,021
Public Street and Highway Lighting	0	13	1	3	2	78
Other Public Authorities	0	0	2	7	0	694
Interdepartmental	0	0	0	0	0	1
Irrigation	16	5	23	250	0	0
Other Sales to Ultimate Customers	0	0	789	524	0	0
Total Customers	<u>8,774</u>	<u>5,210</u>	<u>16,017</u>	<u>4,913</u>	<u>3,895</u>	<u>31,181</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>8,774</u>	<u>5,210</u>	<u>16,017</u>	<u>4,913</u>	<u>3,895</u>	<u>31,181</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	5.56	7.00	4.49	5.17	7.19	5.34
Commercial & Industrial	4.73	6.29	3.94	4.88	6.40	4.68
Public Street and Highway Lighting	9.33	14.19	5.17	6.43	13.88	4.14
Other Public Authorities	0.00	0.00	7.64	4.07	0.00	N/A
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	5.97
Irrigation Sales	5.64	5.71	6.00	5.78	0.00	0.00
Other Sales to Ultimate Customers	0.00	0.00	16.94	15.70	0.00	0.00
Total Sales to Ultimate Customers	<u>5.13</u>	<u>6.67</u>	<u>4.10</u>	<u>5.13</u>	<u>6.96</u>	<u>5.21</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>5.13</u>	<u>6.67</u>	<u>4.10</u>	<u>5.13</u>	<u>6.96</u>	<u>5.21</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$779	\$796	\$740	\$933	\$853	\$773
Sales (kWh)	14,014	11,380	16,473	18,028	11,867	14,482
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, Nuclear & Other	0	0	0	0	0	0

People's Utility Districts in Oregon
OPERATING REVENUES, EXPENSES, AND INCOME
Year Ending December 31, 2007

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
OPERATING REVENUES						
Residential	\$30,182,937	\$2,981,548	\$13,409,132	\$19,432,188	\$7,992,865	\$16,812,716
Commercial & Industrial	33,211,714	37,243,272	14,276,056	11,547,897	16,569,993	10,799,681
Public Street and Highway Lighting	915,545	88,547	237,791	55,967	222,850	110,268
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	117,642	437,793	96,074	0
Other Sales to Ultimate Customers	0	0	0	0	0	266,343
Total Revenue from Ultimate Customers	<u>\$64,310,196</u>	<u>\$40,313,367</u>	<u>\$28,040,621</u>	<u>\$31,473,845</u>	<u>\$24,881,782</u>	<u>\$27,989,008</u>
Sales for Resale	0	7,033,183	374,808	0	2,843,821	0
Total Revenue – Sales of Electric Energy	<u>\$64,310,196</u>	<u>\$47,346,550</u>	<u>\$28,415,429</u>	<u>\$31,473,845</u>	<u>\$27,725,603</u>	<u>\$27,989,008</u>
Miscellaneous Revenues	2,095,356	(1,025,635)	0	1,948,321	1,047,972	352,726
Total Operating Revenues	<u>\$66,405,552</u>	<u>\$46,320,915</u>	<u>\$28,415,429</u>	<u>\$33,422,166</u>	<u>\$28,773,575</u>	<u>\$28,341,734</u>
OPERATING EXPENSES						
Production	\$0	\$77,423	\$0	\$460,768	\$849,151	\$0
Purchase	39,434,343	34,437,761	16,086,022	14,840,722	15,604,202	14,275,549
Transmission	0	3,070,860	0	0	11,630	0
Distribution	4,801,019	1,123,674	1,939,409	3,121,363	1,120,478	5,714,942
Customer Accounts	1,877,574	594,879	647,433	1,504,173	449,521	974,613
Customer Service & Information	143,422	(658,032)	675,026	811,652	365,862	490,455
Administrative & General	6,374,393	2,390,613	2,703,668	2,447,735	1,956,758	2,361,891
Total Operating Expenses	<u>\$52,630,751</u>	<u>\$41,037,178</u>	<u>\$22,051,558</u>	<u>\$23,186,413</u>	<u>\$20,357,602</u>	<u>\$23,817,450</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$6,909,167	\$1,399,075	\$1,647,428	\$4,019,980	\$1,874,220	\$1,759,776
Taxes	2,674,058	421,727	823,493	826,111	441,028	695,572
Other Expenses	253,804	278,807	993,750	3,334,691	895,454	816,498
Non-operating (Gain) or Loss	0	0	(676,583)	(1,350,203)	(9,112)	(372,040)
Total Other Revenue Deductions	<u>\$9,837,029</u>	<u>\$2,099,609</u>	<u>\$2,788,088</u>	<u>\$6,830,579</u>	<u>\$3,201,590</u>	<u>\$2,899,806</u>
Net Operating Income or (Loss)	<u>\$3,937,772</u>	<u>\$3,184,128</u>	<u>\$3,575,783</u>	<u>\$3,405,174</u>	<u>\$5,214,383</u>	<u>\$1,624,478</u>
Fixed Capital	\$159,574,038	\$39,532,478	\$52,421,571	\$113,750,901	\$54,324,964	\$68,022,744
Depreciation Reserve	80,290,283	12,365,711	21,046,491	52,040,217	24,463,791	19,122,374

People's Utility Districts in Oregon
SOURCE AND DISPOSITION OF ELECTRIC ENERGY (kWh)
Year Ending December 31, 2007

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	78,438,393	0
Steam, Internal Combustion, Nuclear & Other	0	548,960	0	15,195,005	0	0
Total	<u>0</u>	<u>548,960</u>	<u>0</u>	<u>15,195,005</u>	<u>78,438,393</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	49,853,000	0	524,766	0	0
From Publicly Owned Utilities	0	15,340,000	0	0	0	977,840
From Other Sources (Non-Utility)	<u>1,246,834,478</u>	<u>1,120,511,000</u>	<u>515,872,888</u>	<u>466,039,877</u>	<u>504,814,096</u>	<u>446,139,230</u>
Total Purchases	<u>1,246,834,478</u>	<u>1,185,704,000</u>	<u>515,872,888</u>	<u>466,564,643</u>	<u>504,814,096</u>	<u>447,117,070</u>
Grand Total Available	<u><u>1,246,834,478</u></u>	<u><u>1,186,252,960</u></u>	<u><u>515,872,888</u></u>	<u><u>481,759,648</u></u>	<u><u>583,252,489</u></u>	<u><u>447,117,070</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	436,771,835	71,713,184	205,535,846	269,397,461	137,505,013	225,987,268
Commercial & Industrial	768,641,777	920,556,656	291,929,142	174,145,787	391,488,699	197,514,255
Public Street and Highway Lighting	1,988,310	808,867	2,147,034	307,878	1,573,408	1,892,500
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	1,834,114	7,002,322	1,897,329	0
Other Sales to Ultimate Customers	0	0	0	0	0	2,922,043
Total Sales to Ultimate Customers	<u>1,207,401,922</u>	<u>993,078,707</u>	<u>501,446,136</u>	<u>450,853,448</u>	<u>532,464,449</u>	<u>428,316,066</u>
Sales for Resale	0	161,035,000	0	0	43,084,000	0
Total All Sales	<u>1,207,401,922</u>	<u>1,154,113,707</u>	<u>501,446,136</u>	<u>450,853,448</u>	<u>575,548,449</u>	<u>428,316,066</u>
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	232,320	456,716	571,360	587,986	868,580
Supplied Without Charge	0	0	0	0	0	0
Loss	<u>39,432,556</u>	<u>31,906,933</u>	<u>13,970,036</u>	<u>30,334,840</u>	<u>7,116,054</u>	<u>17,932,424</u>
Total Unsold	<u>39,432,556</u>	<u>32,139,253</u>	<u>14,426,752</u>	<u>30,906,200</u>	<u>7,704,040</u>	<u>18,801,004</u>
Grand Total Disposition	<u><u>1,246,834,478</u></u>	<u><u>1,186,252,960</u></u>	<u><u>515,872,888</u></u>	<u><u>481,759,648</u></u>	<u><u>583,252,489</u></u>	<u><u>447,117,070</u></u>

People's Utility Districts in Oregon
SALES STATISTICS
Year Ending December 31, 2007

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	32,475	3,951	15,779	17,298	9,086	17,963
Commercial & Industrial	5,671	556	1,924	1,740	568	2,120
Public Street and Highway Lighting	N/A	816	551	16	945	N/A
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	0	0	60	548	48	0
Other Sales to Ultimate Customers	0	0	0	0	0	N/A
Total Customers	<u>38,146</u>	<u>5,323</u>	<u>18,314 [A]</u>	<u>19,602 [B]</u>	<u>10,647 [C]</u>	<u>20,083</u>
Sales for Resale	<u>0</u>	<u>23</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	38,146	5,346	18,314 [A]	19,602 [B]	10,647 [C]	20,083
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	6.91	4.16	6.52	7.21	5.81	7.44
Commercial & Industrial	4.32	4.05	4.89	6.63	4.23	5.47
Public Street and Highway Lighting	N/A	10.95	11.08	18.18	14.16	N/A
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	0.00	6.41	6.25	5.06	0.00
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	N/A
Total Sales to Ultimate Customers	<u>5.33</u>	<u>4.06</u>	<u>5.59</u>	<u>6.98</u>	<u>4.67</u>	<u>6.53</u>
Sales for Resale	<u>0.00</u>	<u>4.37</u>	<u>0.00</u>	<u>0.00</u>	<u>6.60</u>	<u>0.00</u>
Total	5.33	4.10	5.67	6.98	4.82	6.53
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$929	\$755	\$850	\$1,123	\$880	\$936
Sales (kWh)	13,449	18,151	13,026	15,574	15,134	12,581
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, Nuclear & Other	0	0	0	3,200	0	0

[A] Includes the following duplicates: 1,533 Residential; 1,052 Commercial/Industrial; 524 Public Street and Highway Lighting; 55 Irrigation Sales.

[B] Includes the following duplicates: 1,349 Residential.

[C] Includes the following duplicates: 1,095 Residential; 135 Commercial/Industrial; 943 Public Street and Highway Lighting; 14 Irrigation Sales.

Electric Utilities in Oregon
SELECTED STATISTICS
Year Ending December 31, 2007

	<u>Cooperatives^[A]</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
OPERATING REVENUES					
Residential	\$181,059,080	\$141,125,302	\$90,811,386	\$1,182,889,260	\$1,595,885,028
Commercial & Industrial	102,733,109	162,147,346	123,648,613	1,211,286,672	1,599,815,740
Public Street & Highway Lighting	1,133,147	1,377,851	1,630,968	22,139,854	26,281,820
Other Public Authorities	0	3,406,835	0	5,576	3,412,411
Interdepartmental Sales	0	753,909	0	0	753,909
Irrigation Sales	28,829,744	572,471	651,509	N/A	30,053,724
Other Sales to Ultimate Customers	182,809	1,492,950	266,343	N/A	1,942,102
Total Revenue from Ultimate Customers	<u>\$313,937,889</u>	<u>\$310,876,664</u>	<u>\$217,008,819</u>	<u>\$2,416,321,362</u>	<u>\$3,258,144,734</u>
Sales for Resale	0	78,933,015	10,251,812	933,902,302	1,023,087,129
Total Revenue – Sales of Electric Energy	<u>\$313,937,889</u>	<u>\$389,809,679</u>	<u>\$227,260,631</u>	<u>\$3,350,223,664</u>	<u>\$4,281,231,863</u>
(Less) Provision for Rate Refunds	0	0	0	(18,487,203)	(18,487,203)
Miscellaneous Revenues	4,585,080	23,397,379	4,418,740	107,476,809	139,878,008
Total Operating Revenues	<u>\$318,522,969</u>	<u>\$413,207,058</u>	<u>\$231,679,371</u>	<u>\$3,476,187,676</u>	<u>4,439,597,074</u>
OPERATING EXPENSES^[A]					
Production	\$0	\$15,167,794	\$1,387,342	\$1,928,217,955	\$1,944,773,091
Purchase	146,791,274	212,026,014	134,678,599	0	493,495,887
Transmission	1,481,774	4,698,595	3,082,490	120,534,374	129,797,233
Distribution	40,094,674	31,251,720	17,820,885	137,227,088	226,394,367
Customer Accounts	11,900,862	12,153,381	6,048,193	89,070,184	119,172,620
Customer Service & Information	3,888,297	10,008,484	1,828,385	14,044,208	29,769,374
Administrative & General	28,037,092	31,848,101	18,235,058	182,694,699	260,814,950
Total Operating Expenses	<u>\$232,193,973</u>	<u>\$317,154,089</u>	<u>\$183,080,952</u>	<u>\$2,471,788,508</u>	<u>3,204,217,522</u>
OTHER REVENUE DEDUCTIONS					
Depreciation and Amortization Expenses	\$27,491,718	\$18,254,718	\$17,609,646	\$317,013,744	\$380,369,826
Taxes	9,407,390	18,239,455	5,881,989	284,812,147	318,340,981
Other Expenses ^[B]	19,459,666	11,991,267	6,573,004	13,077,244	51,101,181
Non-operating (Gain) or Loss	(7,460,674)	(2,064,159)	(2,407,938)	(6,958,017)	(18,890,788)
Total Revenue Deductions	<u>\$48,898,100</u>	<u>\$46,421,281</u>	<u>\$27,656,701</u>	<u>\$607,945,118</u>	<u>\$730,921,200</u>
Net Operating Income or (Loss)	<u>\$37,430,896</u>	<u>\$49,631,688</u>	<u>\$20,941,718</u>	<u>\$396,454,050</u>	<u>\$504,458,352</u>

[A] Cooperatives: Operating Expenses exclude Surprise Valley Electrification.

[B] Includes Interest Expenses.

Electric Utilities in Oregon
SELECTED STATISTICS
Year Ending December 31, 2007

	<u>Cooperatives</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
AVERAGE NUMBER OF CUSTOMERS					
Residential	168,538	156,189	96,552	1,178,509	1,599,788
Commercial & Industrial	19,944	19,952	12,579	187,859	240,334
Public Street & Highway Lighting	268	120	2,328	845	3,561
Other Public Authorities	0	895	0	1	896
Interdepartmental	0	84	0	0	84
Irrigation	7,388	419	656	N/A	8,463
Other Sales to Ultimate Customers	221	1,374	0	N/A	1,595
Total Customers	<u>196,359</u>	<u>179,033</u>	<u>112,115</u>	<u>1,367,214</u>	<u>1,854,721</u>
SALES (MWh)					
Residential	2,374,922	2,118,403	1,346,911	13,532,101	19,372,337
Commercial & Industrial	1,714,105	3,185,983	2,744,276	18,554,169	26,198,533
Public Street & Highway Lighting	7,292	20,288	8,718	146,220	182,518
Other Public Authorities	0	30,315	0	66	30,381
Interdepartmental Sales	0	11,309	0	0	11,309
Irrigation Sales	583,684	9,010	10,734	N/A	603,427
Other Sales to Ultimate Customers	1,372	21,526	2,922	N/A	25,820
Total Sales to Ultimate Customers	<u>4,681,375</u>	<u>5,396,833</u>	<u>4,113,561</u>	<u>32,232,556 [A]</u>	<u>46,424,325</u>
AVERAGE REVENUE PER KWH SOLD (Cents)					
Residential	7.62	6.66	6.74	8.74	8.24
Commercial & Industrial	5.99	5.09	4.51	6.53	6.11
Public Street & Highway Lighting	15.54	6.79	18.71	15.14	14.40
Other Public Authorities	0.00	11.24	0.00	8.45	11.23
Interdepartmental Sales	0.00	6.67	0.00	0.00	6.67
Irrigation Sales	4.94	6.35	6.07	N/A	4.98
Other Sales to Ultimate Customers	13.32	6.94	9.11	N/A	7.52
Total Sales to Ultimate Customers	<u>6.71</u>	<u>5.76</u>	<u>5.28</u>	<u>7.50</u>	<u>7.02</u>
RESIDENTIAL AVERAGE PER CUSTOMER					
Revenue	\$1,074	\$904	\$941	\$1,004	\$998
Sales (kWh)	14,091	13,563	13,950	11,482	12,109

[A] Does not include MWh delivered to Electricity Service Suppliers (ESS) customers of Portland General Electric Company and PacifiCorp.

Natural Gas



Foreword to Natural Gas Utilities

Three investor-owned natural gas utilities operate in Oregon. They reported sales of 891 million therms in Oregon during 2007 resulting in operating revenues from natural gas sales of \$1.1 billion. Northwest Natural Gas Company, dba NW Natural, is the largest natural gas distribution utility operating in Oregon. NW Natural heavily skews the statistical data and graphs reflecting the Oregon operations of the three investor-owned natural gas utilities.

During 2007, NW Natural's Oregon total operating revenues comprised 77 percent of the total for the state. The company's operating expenses, excluding depreciation, amortization, and taxes, represented 74 percent of the total expenses for the three utilities.

NW Natural's delivered therm volumes, excluding transportation, accounted for 81 percent of Oregon natural gas utility therm sales. Cascade Natural Gas Corporation accounted for 10 percent of delivered therm sales, while Avista Utilities accounted for 9 percent.

Index to Natural Gas Utilities

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Investor-Owned Natural Gas Utilities in Oregon

TEN-YEAR SUMMARY

SELECTED STATISTICS

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
1998	\$424,991,344	779,311,077	542,530	478,771	\$0.65	\$490	754
1999	\$490,295,112	843,073,437	567,519	502,000	\$0.68	\$545	797
2000	\$564,811,597	846,807,114	590,336	522,850	\$0.79	\$602	765
2001	\$686,237,442	825,642,199	611,418	542,799	\$0.95	\$687	723
2002	\$689,824,841	781,043,325	630,398	560,966	\$0.98	\$699	711
2003	\$641,475,787	780,039,943	650,938	579,609	\$0.96	\$636	664
2004	\$773,033,527	837,651,889	670,713	597,808	\$1.08	\$717	666
2005	\$1,000,838,040	922,948,426	690,918	616,954	\$1.25	\$834	668
2006	\$1,146,954,892	898,820,445	715,027	639,792	\$1.40	\$933	665
2007	\$1,173,100,950	890,777,344	725,195	649,551	\$1.42	\$967	683

[A] Total excludes transportation of customer-owned natural gas.

Avista Utilities – Oregon Natural Gas
TEN-YEAR SUMMARY
SELECTED STATISTICS

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
1998	\$43,513,174	82,167,240	72,822	63,436	\$0.59	\$420	613
1999	\$46,257,366	86,842,467	74,857	65,302	\$0.59	\$444	755
2000	\$53,316,333	83,633,579	77,689	67,838	\$0.70	\$479	689
2001	\$75,161,232	82,135,000	80,249	70,179	\$0.97	\$632	649
2002	\$67,101,070	79,922,630	82,264	72,056	\$0.90	\$568	632
2003	\$64,547,450	81,506,529	84,892	74,516	\$0.86	\$534	618
2004	\$83,757,885	84,177,703	87,447	76,919	\$1.09	\$666	613
2005	\$128,990,484	88,247,139	90,233	79,474	\$1.29	\$799	620
2006	\$166,013,603	86,712,127	92,355	81,447	\$1.49	\$910	609
2007	\$178,270,722	85,340,233	94,015	82,981	\$1.58	\$938	595

[A] Total excludes transportation of customer-owned natural gas.

Cascade Natural Gas Corporation – Oregon Natural Gas
TEN-YEAR SUMMARY
SELECTED STATISTICS

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
1998	\$33,428,312	62,940,680	38,066	31,303	\$0.67	\$500	746
1999	\$37,840,720	67,404,500	41,000	33,974	\$0.69	\$516	742
2000	\$48,418,900	81,764,985	42,434	35,040	\$0.84	\$638	761
2001	\$55,449,900	66,974,219	45,240	37,779	\$0.95	\$681	714
2002	\$59,119,747	69,625,385	46,910	39,333	\$0.97	\$715	741
2003	\$58,353,871	69,824,484	48,338	40,546	\$0.96	\$675	705
2004	\$65,270,261	74,402,036	51,049	43,116	\$1.00	\$722	725
2005	\$79,796,124	79,403,557	54,648	46,455	\$1.10	\$815	743
2006	\$89,997,086	81,951,508	58,155	49,744	\$1.22	\$895	732
2007	\$98,359,515	87,598,167	61,260	52,585	\$1.28	\$926	725

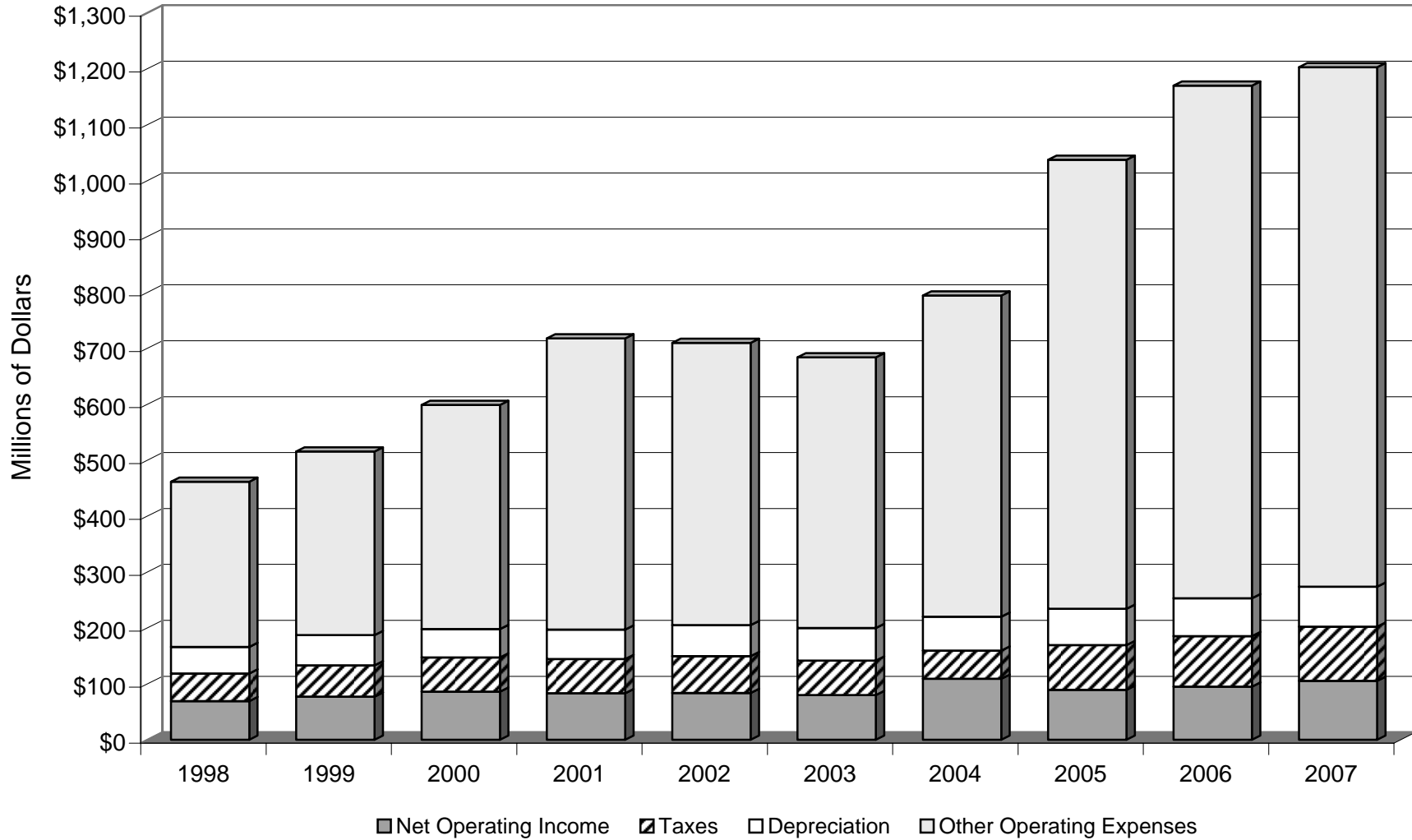
[A] Total excludes transportation of customer-owned natural gas.

Northwest Natural Gas Company – Oregon Natural Gas
TEN-YEAR SUMMARY
SELECTED STATISTICS

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
1998	\$348,049,858	634,203,157	431,642	384,032	\$0.66	\$501	761
1999	\$406,197,026	688,826,470	451,662	402,724	\$0.70	\$564	808
2000	\$463,076,364	681,408,550	470,213	419,972	\$0.80	\$618	777
2001	\$555,626,310	676,532,980	485,929	434,841	\$0.95	\$697	735
2002	\$563,604,024	631,495,310	501,224	449,577	\$1.00	\$719	721
2003	\$518,574,466	628,708,930	517,708	464,547	\$0.97	\$648	667
2004	\$624,005,381	679,072,150	532,217	477,773	\$1.08	\$725	669
2005	\$792,051,432	755,297,730	546,037	491,025	\$1.26	\$841	669
2006	\$890,944,203	730,156,810	564,517	508,601	\$1.41	\$941	668
2007	\$896,470,713	717,838,944	569,920	513,985	\$1.41	\$975	693

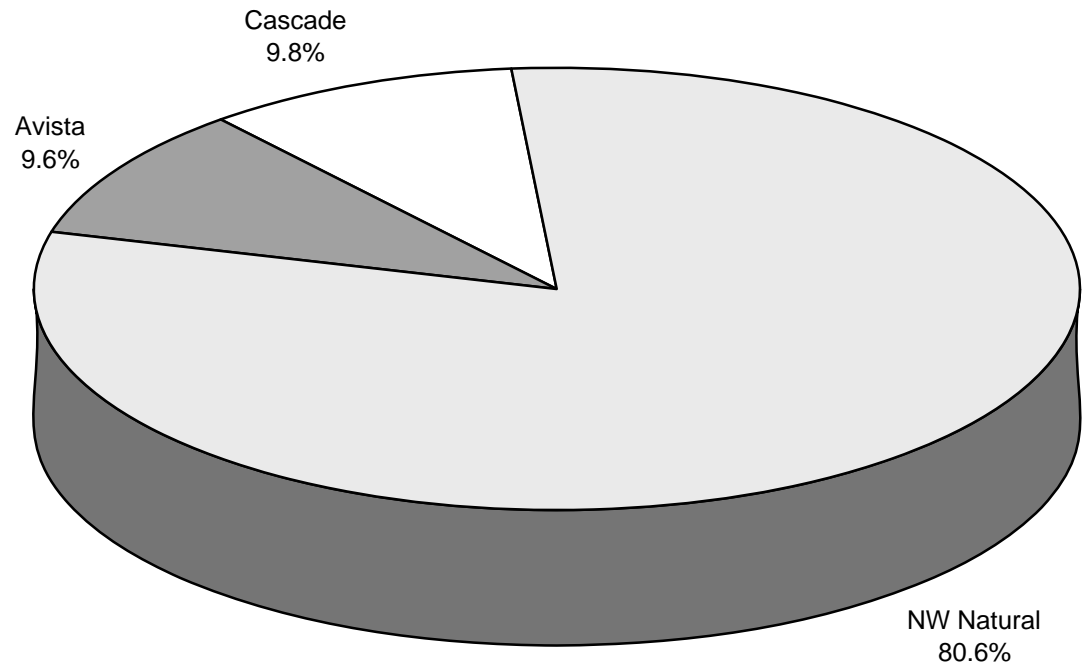
[A] Total excludes transportation of customer-owned natural gas.

Investor-Owned Natural Gas Utilities in Oregon
TEN-YEAR SUMMARY
DISTRIBUTION OF OPERATING REVENUES

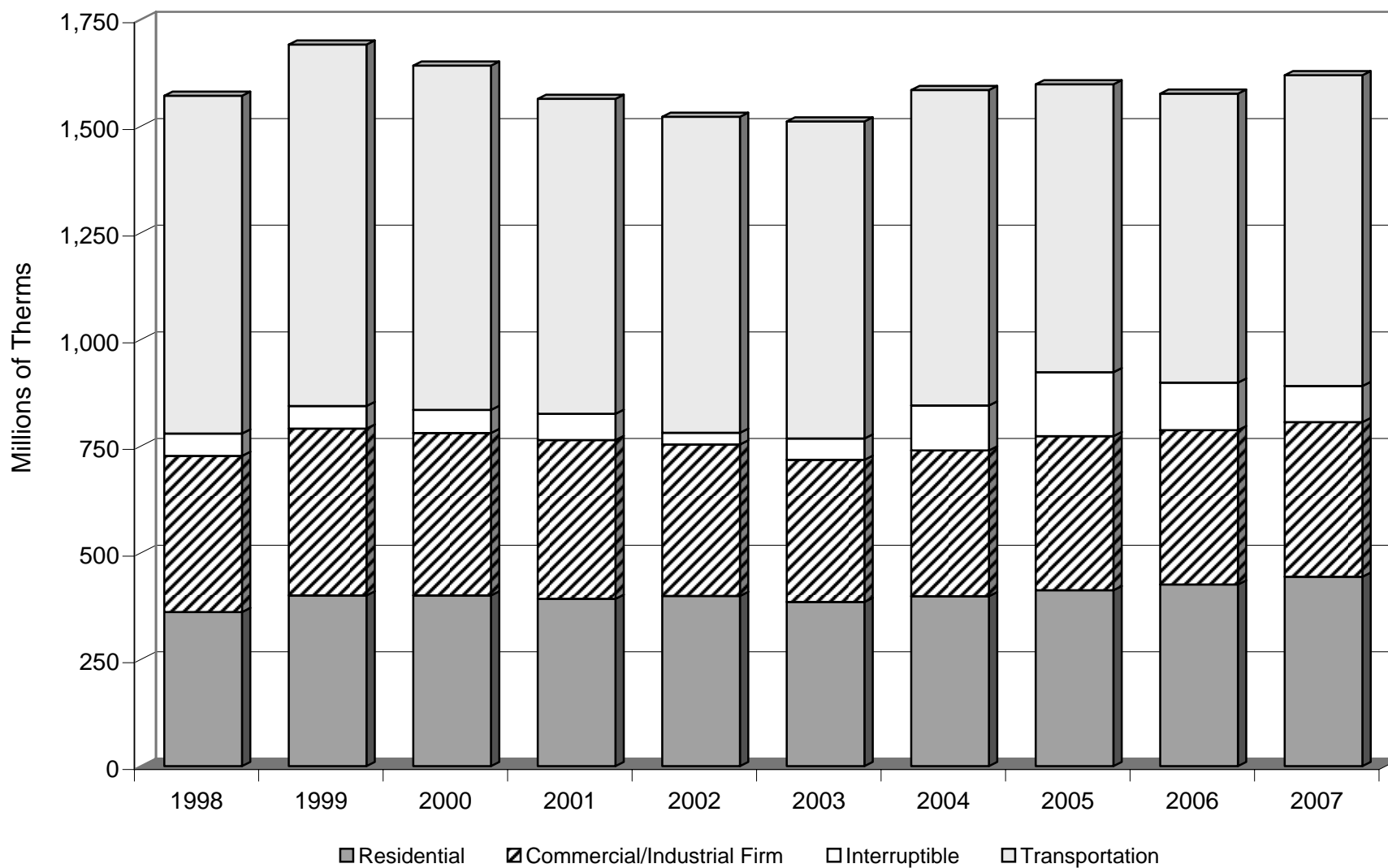


(Operating Revenues include revenue from Natural Gas Sales, Transportation, and Miscellaneous Utility Operations.)

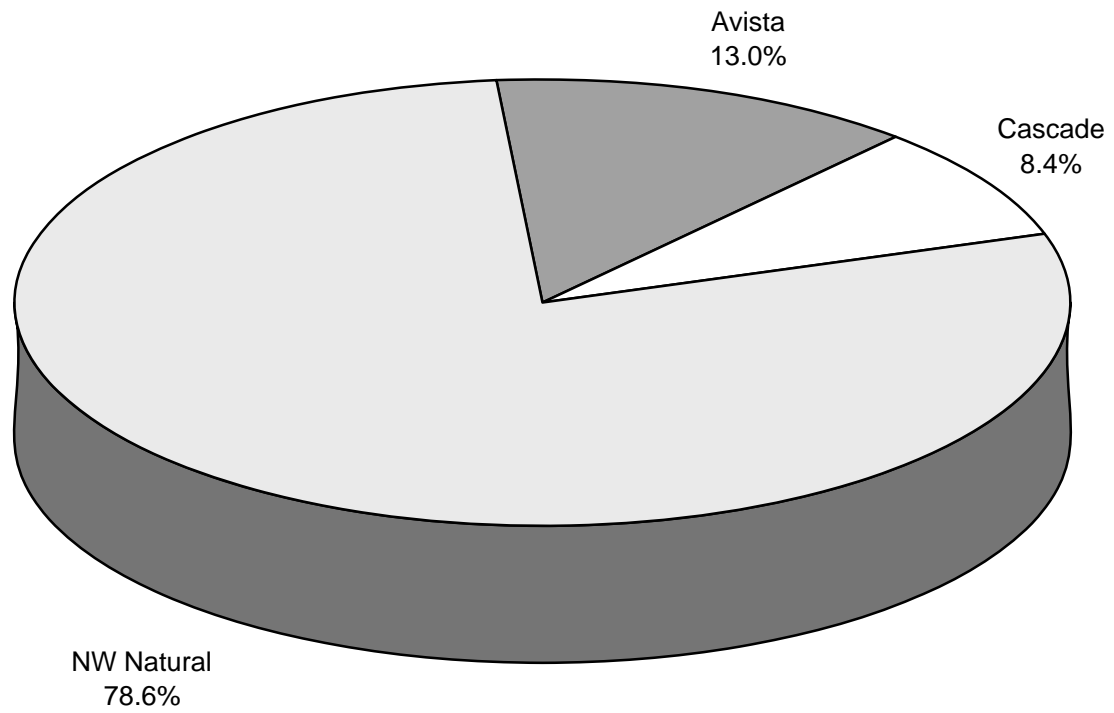
Investor-Owned Natural Gas Utilities in Oregon
NATURAL GAS DELIVERED FOR 2007
(Sales in Therms – Excludes Transportation)



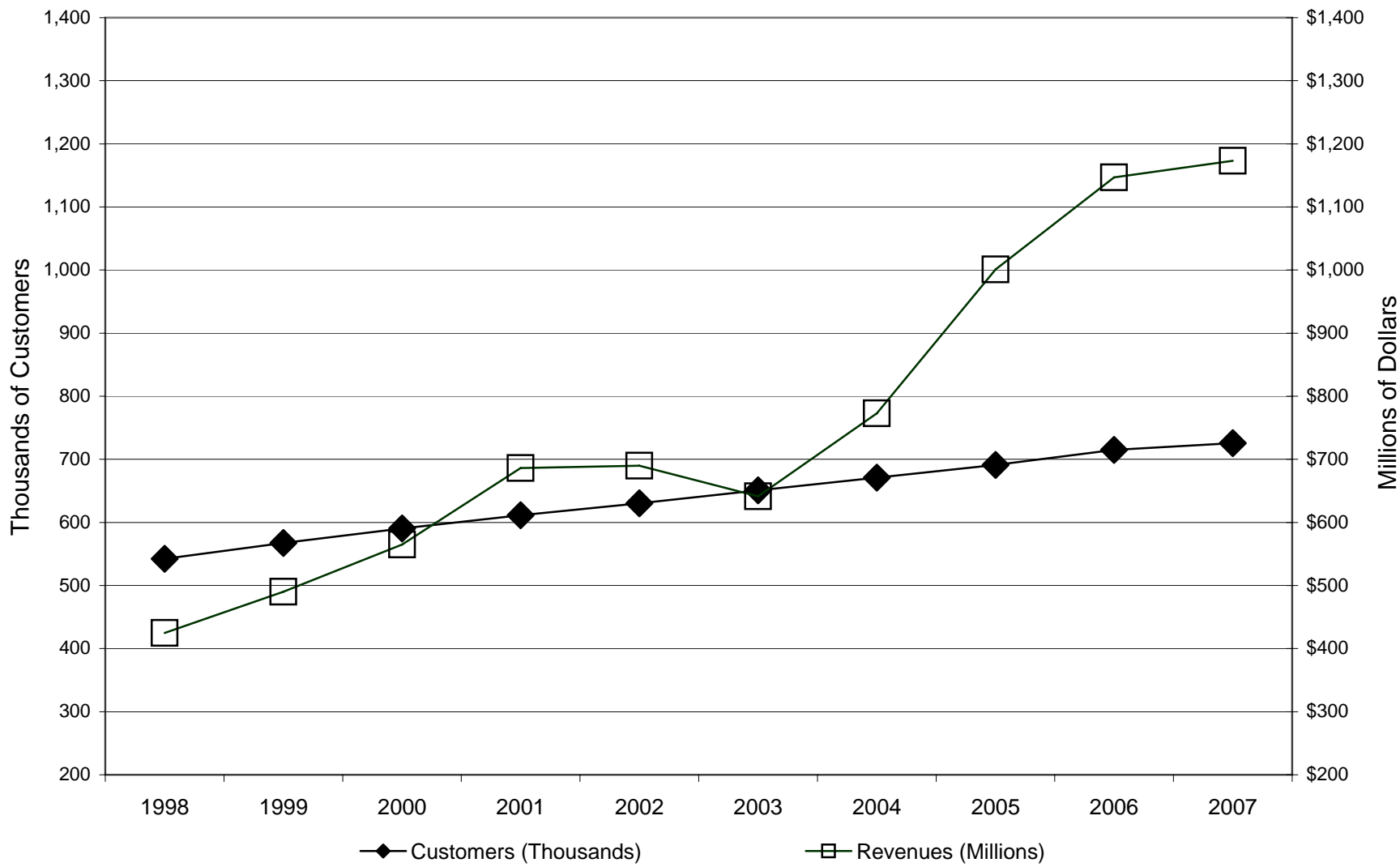
Investor-Owned Natural Gas Utilities in Oregon
TEN-YEAR SUMMARY
THERMS OF NATURAL GAS DELIVERED IN OREGON



Investor-Owned Natural Gas Utilities in Oregon
NATURAL GAS CUSTOMERS FOR 2007
(Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
TEN-YEAR SUMMARY
CUSTOMERS AND REVENUES FROM NATURAL GAS SALES IN OREGON



Note: Revenues from gas sales exclude transportation revenue and miscellaneous revenue.

Investor-Owned Natural Gas Utilities in Oregon

BALANCE SHEET - TOTAL SYSTEM

Year Ending December 31, 2007

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant in Service	\$3,131,916,272	\$639,713,335	\$2,016,573,912	\$5,788,203,519
Plant Under Construction	75,679,838	5,189,989	21,355,222	102,225,049
Less: Deprec. & Amortization Reserve	<u>1,090,037,407</u>	<u>294,748,068</u>	<u>820,418,918</u>	<u>2,205,204,393</u>
Net Utility Plant	\$2,117,558,703	\$350,155,256	\$1,217,510,216	\$3,685,224,175
Natural Gas Stored Adjustments	0	0	14,232,300	14,232,300
Other Property & Investments	188,930,664	2,567,799	120,787,446	312,285,909
Current & Accrued Assets	167,088,568	119,940,352	271,049,291	558,078,211
Deferred Debits	<u>448,236,651</u>	<u>45,104,199</u>	<u>122,248,776</u>	<u>615,589,626</u>
Total Assets & Other Debits	<u><u>\$2,921,814,586</u></u>	<u><u>\$517,767,606</u></u>	<u><u>\$1,745,828,029</u></u>	<u><u>\$5,185,410,221</u></u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$727,945,794	\$1,000	\$329,938,979	\$1,057,885,773
Preferred Stock	0	0	0	0
Premium (Less Discount) on Cap. Stock	0	117,703,952	0	117,703,952
Other Paid-in Capital	2,281,868	0	1,649,864	3,931,732
Installments Received on Cap. Stock	0	0	5,492	5,492
Less: Capital Stock Expense	(3,294,916)	0	0	(3,294,916)
Retained Earnings	221,313,566	30,022,485	275,654,541	526,990,592
Unappropriated Undist. Sub. Earnings	(14,672,673)	(565,105)	(8,996,398)	(24,234,176)
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(19,607,486)</u>	<u>(650,818)</u>	<u>(3,501,757)</u>	<u>(23,760,061)</u>
Total Proprietary Capital	\$913,966,153	\$146,511,514	\$594,750,721	\$1,655,228,388
Long-Term Debt	1,058,266,667	164,679,000	512,000,000	1,734,945,667
Other Noncurrent Liabilities	109,191,076	6,428,991	116,018,822	231,638,889
Current & Accrued Liabilities	192,296,019	110,826,157	314,065,838	617,188,014
Customer Advances for Construction	1,265,933	4,339,953	2,264,385	7,870,271
Accumulated Deferred Invest. Tax Credits	423,036	904,670	3,194,184	4,521,890
Other Deferred Credits	18,072,332	12,717,074	599,826	31,389,232
Other Regulatory Liabilities	69,009,533	17,939,074	0	86,948,607
Accumulated Deferred Income Taxes	<u>559,323,837</u>	<u>53,421,173</u>	<u>202,934,253</u>	<u>815,679,263</u>
Total Liabilities & Other Credits	<u><u>\$2,921,814,586</u></u>	<u><u>\$517,767,606</u></u>	<u><u>\$1,745,828,029</u></u>	<u><u>\$5,185,410,221</u></u>

Investor-Owned Natural Gas Utilities in Oregon
INCOME STATEMENT - TOTAL SYSTEM
Year Ending December 31, 2007

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
NET OPERATING INCOME				
Operating Revenues	\$577,530,773	\$443,629,271	\$1,015,970,324	\$2,037,130,368
Operation Expenses	\$498,031,115	\$348,267,788	\$741,596,669	\$1,587,895,572
Maintenance Expenses	8,010,873	2,988,787	16,669,238	27,668,898
Depreciation & Amortization Expenses	18,337,075	18,451,259	67,410,206	104,198,540
Taxes Other Than Income	26,030,922	36,593,353	49,860,045	112,484,320
Income Taxes	6,160,522	9,341,567	39,017,843	54,519,932
Other Operating Expenses	1,523,504	792,000	0	2,315,504
Total Operating Expenses	<u>\$558,094,011</u>	<u>\$416,434,754</u>	<u>\$914,554,001</u>	<u>\$1,889,082,766</u>
Net Operating Income	\$19,436,762	\$27,194,517	\$101,416,323	\$148,047,602
Net Other Income & Deductions	[A]	1,517,514	10,893,374	12,410,888
Income Before Interest Charges	[A]	\$28,712,031	\$112,309,697	\$141,021,728
Interest Charges		12,674,658	36,501,064	49,175,722
AFUDC - Credit		97,222	1,311,266	1,408,488
Income Before Extraordinary Items	[A]	\$15,940,151	\$74,497,367	\$90,437,518
Extraordinary Items		<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u>[A]</u>	<u>\$15,940,151</u>	<u>\$74,497,367</u>	<u>\$90,437,518</u>
RETAINED EARNINGS				
Balance, January 1	\$217,643,249	\$22,326,623	\$230,773,587	\$470,743,459
Net Income	38,475,085	15,940,151	74,497,366	128,912,602
Other Credits	45,790,010	0	0	45,790,010
Dividends	(31,450,517)	(8,809,394)	(38,612,810)	(78,872,721)
Other Debits	(5,726,651)	0	0	(5,726,651)
Appropriated Retained Earnings	(48,260,105)	0	0	(48,260,105)
Other Changes	(9,830,178)	0	0	(9,830,178)
Balance, December 31	<u>\$206,640,893</u>	<u>\$29,457,380</u>	<u>\$266,658,143</u>	<u>\$502,756,416</u>

[A] Details are unavailable.

Investor-Owned Natural Gas Utilities in Oregon
FINANCIAL DATA - OREGON AND SYSTEM
Year Ending December 31, 2007

	<u>Avista Utilities</u>		<u>Cascade Natural Gas Corporation</u>		<u>Northwest Natural Gas Company</u>		<u>Investor-Owned Natural Gas Utilities</u>	
	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>
OPERATING REVENUES (\$000s)								
Revenues from Natural Gas Sales	\$178,271	\$567,201	\$98,360	\$422,434	\$896,471	\$993,646	\$1,173,101	\$1,983,281
Revenues from Transportation	2,586	6,638	2,589	18,672	13,284	14,199	18,459	39,509
Other Misc. Operating Revenues	1,066	3,692	603	2,523	12,457	8,126	14,125	14,341
Total Operating Revenues	<u>\$181,922</u>	<u>\$577,531</u>	<u>\$101,551</u>	<u>\$443,629</u>	<u>\$922,212</u>	<u>\$1,015,970</u>	<u>\$1,205,685</u>	<u>\$2,037,130</u>
OPERATING EXPENSES (\$000s)								
Production	\$141,691	\$452,635	\$71,433	\$306,815	\$580,761	\$639,000	\$793,885	\$1,398,450
Distribution & Transmission	5,400	15,401	2,726	11,418	34,192	29,957	42,318	56,776
Customer Accounts	2,699	9,371	1,878	7,436	20,469	18,550	25,046	35,357
Customer Service & Information	1,958	8,274	614	1,429	5,974	4,835	8,546	14,538
Sales	265	988	5	20	2,869	2,592	3,138	3,601
Administrative & General	6,384	19,372	6,046	24,139	43,522	63,331	55,952	106,843
Total Operating Expenses	<u>\$158,398</u>	<u>\$506,042</u>	<u>\$82,702</u>	<u>\$351,257</u>	<u>\$687,786</u>	<u>\$758,266</u>	<u>\$928,886</u>	<u>\$1,615,564</u>
OTHER REVENUE DEDUCTIONS (\$000s)								
Depreciation & Amortization	\$7,439	\$18,337	\$4,042	\$18,451	\$60,164	\$67,410	\$71,645	\$104,199
Taxes	6,916	32,191	7,907	45,935	81,997	88,878	96,820	167,004
Miscellaneous Debits and Credits	2,338	1,524	792	792	0	0	3,130	2,316
Total Revenue Deductions	<u>\$16,694</u>	<u>\$52,052</u>	<u>\$12,741</u>	<u>\$65,178</u>	<u>\$142,161</u>	<u>\$156,288</u>	<u>\$171,595</u>	<u>\$273,518</u>
Total Expenses and Deductions	<u>\$175,092</u>	<u>\$558,094</u>	<u>\$95,443</u>	<u>\$416,435</u>	<u>\$829,947</u>	<u>\$914,554</u>	<u>\$1,100,482</u>	<u>\$1,889,083</u>
NET OPERATING INCOME (\$000s)	<u>\$6,831</u>	<u>\$19,437</u>	<u>\$6,108</u>	<u>\$27,195</u>	<u>\$92,265</u>	<u>\$101,416</u>	<u>\$105,204</u>	<u>\$148,048</u>

Investor-Owned Natural Gas Utilities in Oregon
GAS PURCHASE AND DELIVERY STATISTICS - OREGON
Year Ending December 31, 2007

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
PURCHASE STATISTICS (therms)				
Natural Gas Sales	85,340,233	87,598,167	717,838,940	890,777,340
Natural Gas Used by Company	15,482	65,753	4,069,780	4,151,015
Natural Gas Delivered to Storage - Net	1,592,830	0	9,615,830	11,208,660
Sales for Resale	79,406,882	0	0	79,406,882
Losses and Billing Delay	(516,510)	1,524,958	1,790,560	2,799,008
Total Natural Gas Disbursements	<u>165,838,917</u>	<u>89,188,878</u>	<u>733,315,110</u>	<u>988,342,905</u>
REVENUE BY SERVICE CLASS				
Residential Sales	\$77,807,555	\$48,703,268	\$501,356,574	\$627,867,397
Commercial & Industrial Sales:				
Firm Sales	46,799,447	49,656,247	325,982,090	422,437,784
Interruptible Sales	2,059,555	0	69,132,050	71,191,605
Transportation	2,586,079	2,588,863	13,284,115	18,459,057
Total Revenue	<u>\$129,252,636</u>	<u>\$100,948,378</u>	<u>\$909,754,829</u>	<u>\$1,139,955,843</u>
NATURAL GAS DELIVERED (therms)				
Residential Sales	49,373,106	38,105,818	356,143,850	443,622,774
Commercial & Industrial Sales:				
Firm Sales	34,066,278	49,492,349	278,902,511	362,461,138
Interruptible Sales	1,900,849	0	82,792,583	84,693,432
Transportation	33,285,760	283,777,893	411,012,619	728,076,272
Total Therms	<u>118,625,993</u>	<u>371,376,060</u>	<u>1,128,851,563</u>	<u>1,618,853,616</u>
AVERAGE NUMBER OF CUSTOMERS				
Residential Sales	82,981	52,585	513,985	649,551
Commercial & Industrial Sales:				
Firm Sales	11,001	8,675	55,327	75,003
Interruptible Sales	33	0	608	641
Transportation	40	27	179	246
Total Customers	<u>94,055</u>	<u>61,287</u>	<u>570,099</u>	<u>725,441</u>
REVENUE PER THERM (\$)				
Residential Sales	1.58	1.28	1.41	1.42
Commercial & Industrial Sales:				
Firm Sales	1.37	1.00	1.17	1.17
Interruptible Sales	1.08	N/A	0.84	0.84
Transportation	0.08	0.01	0.03	0.03
RESIDENTIAL AVERAGE PER CUSTOMER				
Revenue	\$938	\$926	\$975	\$967
Therm Consumption	595	725	693	683

Telecommunications



Foreword to Telecommunications Utilities and Cooperatives (ILECS)

This section contains total company and total Oregon telecommunications data from annual reports filed by 34 incumbent local exchange carriers (ILECs). The ILECs consist of telecommunications utilities and cooperatives. Eighteen utilities serve less than 50,000 access lines in Oregon (small telecommunications utilities), and are partially exempt from regulation under Oregon Revised Statute (ORS) 759.040. Five utilities serve more than 50,000 access lines (large telecommunications utilities), and are subject to local rate regulation. Eleven cooperatives serve Oregon customers and are exempt from local regulation. The Commission has jurisdiction over all EAS routes, but does not regulate the EAS rates of telecommunications cooperatives. Only Qwest Corporation has opted into price-cap regulation.

The data are shown as reported by the ILECs with two exceptions. First, Commission staff added directory revenues for Qwest Corporation, United Telephone Company of the Northwest dba Embarq, and Verizon Northwest, as required by Commission Orders. Second, Commission staff estimated and added income taxes for several privately held small telecommunications utilities to allow comparison with larger corporations.

ILECs' 2007 gross Oregon operating revenues totaled \$1.3 billion, a 6 percent decrease from 2006. Qwest served 71 percent of Oregon's ILEC customers, and Verizon served 21 percent. Therefore, the graphs and statistical data are heavily weighted by Qwest and Verizon.

ILECs served about 85 percent of Oregon switched access lines, and competitive LECs served about 15 percent in 2006. The Commission will publish competitive LEC data for 2007 in January 2009.

Index to Telecommunications Utilities and Cooperatives (ILECS)

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Financial and Statistical Data	
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Telecommunications Cooperatives

Beaver Creek Cooperative Tel. Company
 Canby Telephone Association
 Clear Creek Mutual Telephone Company
 Colton Telephone Company
 Gervais Telephone Company
 Molalla Telephone Company
 Monitor Cooperative Telephone Company
 Pioneer Telephone Cooperative
 St. Paul Cooperative Telephone Association
 Scio Mutual Telephone Association
 Stayton Cooperative Telephone Company

Small Telecommunications Utilities

Asotin Telephone Company dba TDS
 Cascade Utilities, Inc.
 Citizens Telecom. Co. of Oregon dba Frontier
 Eagle Telephone System, Inc.
 Helix Telephone Co.
 Home Telephone Company
 Malheur Home Telephone Company
 Midvale Telephone Exchange, Inc.
 Monroe Telephone Company
 Mount Angel Telephone Company
 Nehalem Telecommunications, Inc.
 North-State Telephone Co.
 Oregon Telephone Corporation
 Oregon-Idaho Utilities, Inc.
 People's Telephone Co.
 Pine Telephone System, Inc.
 Roome Telecommunications, Inc.
 TDS Telecom (see Asotin and Home)
 Trans-Cascades Telephone Company

Large Telecommunications Utilities

CenturyTel of Eastern Oregon, Inc.
 CenturyTel of Oregon, Inc.
 Embarq (see United)
 Qwest Corporation
 United Telephone Company
 of the Northwest dba Embarq
 Verizon Northwest Inc.

Local Exchange Carriers (LECs) - Total Oregon
TEN-YEAR SUMMARY
SWITCHED ACCESS LINES ^[A]

		Incumbent LECs				
		<u>Cooperatives</u>	<u>Utilities with Less Than 50,000 Lines</u>	<u>CenturyTel, Embarq & Verizon</u>	<u>Qwest</u>	<u>Competitive LECs</u>
1998	[B]	2.4%	2.4%	28.6%	62.7%	3.9%
1999	[B]	2.4%	2.3%	27.5%	62.3%	5.5%
2000	[B]	2.5%	2.3%	27.4%	61.4%	6.4%
2001	[B]	2.5%	2.3%	27.8%	58.5%	8.9%
2002	[B]	2.5%	2.3%	27.3%	56.6%	11.3%
2003	[B]	2.6%	2.4%	27.5%	53.6%	13.9%
2004	[B]	2.8%	2.5%	28.4%	54.1%	12.2%
2005		2.8%	2.5%	26.9%	51.7%	16.1%
2006		2.7%	2.6%	26.2%	51.8%	16.7%
2007	[C]	[C]	[C]	[C]	[C]	[C]

[A] Total lines exclude unbundled network elements (UNEs), wideband, private line (dedicated circuits between two or more locations), and special access; and they include radio common carrier, company mobile, switched access Feature Group A (FGA) FX/ONAL, and pay stations.

[B] Some wholesale lines had been included in prior years' data for ILECs. The lines have been restated to more closely match the Annual Competition Survey.

[C] The Commission will publish competitive LEC data for 2007 in January 2009.

Incumbent Local Exchange Carriers (ILECs) - Total Oregon
TEN-YEAR SUMMARY
REVENUES AND CUSTOMERS

	Revenues (\$000's)			Average Access Lines (Wireline)			Average UNE NACs	Average Wideband & Private Line
	Total [A]	Local Service	Toll, Access & Universal Service	Total Business, Residential & Other [B] [D]	Residential	Business		
1998	\$1,378,350 [C][E][F]	\$609,323 [C][F]	\$609,707 [C][F]	2,091,395	1,443,162	624,602	NA	NA
1999	\$1,477,433 [C][E][F]	\$645,606 [C][F]	\$650,583 [C][F]	2,165,684	1,486,017	628,038	NA	NA
2000	\$1,557,033 [C][E][F]	\$667,254 [F][G]	\$678,391 [F][G]	2,225,482	1,518,417	633,570	NA	NA
2001	\$1,554,504 [E]	\$683,336 [G]	\$671,232 [G]	2,214,950	1,519,620	602,900	NA	NA
2002	\$1,522,847 [E]	\$652,801 [G]	\$656,290 [G]	2,082,331	1,459,420	560,670	163,076	NA
2003	\$1,530,021 [E]	\$597,600	\$646,894	2,048,769	1,386,292	453,162	163,881	NA [H]
2004	\$1,465,206 [E]	\$567,320	\$613,788	2,069,076	1,323,904	414,550	180,136	919,712 [H][I]
2005	\$1,500,481 [E]	\$553,725	\$650,033	1,992,755	1,258,415	388,708	191,707	977,412 [H][I]
2006	\$1,415,951 [E]	\$506,984	\$611,517	1,813,162	1,182,731	367,869	183,028	1,074,338 [I]
2007	\$1,395,219 [E]	\$500,870	\$649,865	1,688,676	1,075,747	381,232	148,996	1,154,787

[A] Total revenues are shown net of uncollectibles and include billing and collection, directories (yellow pages), rent, and miscellaneous revenues.

[B] Total lines exclude unbundled network elements (UNEs), wideband, private line (dedicated circuits between two or more locations), and special access; and they include radio common carrier, company mobile, switched access Feature Group A (FGA) FX/ONAL, and pay stations.

[C] Through 2000, Extended Area Service (EAS) settlements and access charges paid by the utilities to other companies were included as net revenues.

[D] Some wholesale lines had been included in prior years' data for ILECs. The lines have been restated to more closely match the Annual Competition Survey.

[E] Gross revenues include imputed directory revenues.

[F] Revenues reflect the effects of the one-time refund Qwest made during 2000, in compliance with Order 00-190.

[G] Amounts for 2000, 2001, and 2002 include the restatements filed by Qwest in 2003.

[H] Qwest 2003 value removed at publication of 2006 data. Company changed reporting methodology beginning with 2004 and 2003 value not consistent with amounts reported in subsequent periods. Amounts for 2004 and 2005 have been restated to reflect the new methodology.

[I] Verizon wideband and private line data for 2003-2006 restated at publication of 2007 data.

CenturyTel - Total Oregon ^[C]
TEN-YEAR SUMMARY
REVENUES AND CUSTOMERS

	Revenues (\$000's)			Average Access Lines (Wireline)			Average UNE NACs	Average Wideband & Private Line
	Total	Local Service	Toll, Access & Universal Service	Total Business, Residential & Other	Residential	Business		
	[A]			[B] [D]				
1998	\$65,004	\$19,030	\$42,135	73,475	55,634	16,911	NA	NA
1999	\$66,897	\$20,766	\$42,908	76,801	57,617	17,848	NA	NA
2000	\$70,610	\$22,207	\$44,970	78,937	59,261	17,073	NA	NA
2001	\$69,149	\$22,569	\$43,382	79,130	59,660	16,040	NA	NA
2002	\$67,057	\$22,477	\$43,275	77,680	58,920	15,470	20	NA
2003	\$65,186	\$22,308	\$41,325	75,254 [E]	58,083 [E]	13,986	100	0
2004	\$69,053	\$21,936	\$44,896	72,413	57,106	14,528	100	1,803
2005	\$68,697	\$21,927	\$44,827	72,994	55,665	16,000	0	0
2006	\$66,439	\$21,521	\$42,009	70,708	53,708	14,932	0	0
2007	\$69,041	\$21,309	\$46,813	67,482	50,762	13,995	0	0

[A] Total revenues are shown net of uncollectibles and include billing and collection, directories (yellow pages), rent, and miscellaneous revenues.

[B] Total lines exclude unbundled network elements (UNEs), wideband, private line (dedicated circuits between two or more locations), and special access; and they include radio common carrier, company mobile, switched access Feature Group A (FGA) FX/ONAL, and pay stations.

[C] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity for setting Oregon intrastate rates.

[D] Some wholesale lines had been included in prior years' data for ILECs. The lines have been restated to more closely match the Annual Competition Survey.

[E] The amount published in 2003 has been revised.

**Qwest Corporation - Total Oregon
TEN-YEAR SUMMARY
REVENUES AND CUSTOMERS**

	<u>Revenues (\$000's)</u>			<u>Average Access Lines (Wireline)</u>			<u>Average UNE NACs</u>	<u>Average Wideband & Private Line</u>
	<u>Total</u>	<u>Local Service</u>	<u>Toll, Access & Universal Service</u>	<u>Total Business, Residential & Other</u>	<u>Residential</u>	<u>Business</u>		
	[A]			[B] [D]				
1998	\$831,613 [C][E][F]	\$382,702 [F]	\$345,464 [F]	1,363,878	921,838	426,386	NA	NA
1999	\$899,679 [C][E][F]	\$413,775 [F]	\$373,326 [F]	1,408,444	947,754	445,192	NA	NA
2000	\$956,355 [C][E][F]	\$420,721 [F]	\$405,281 [F]	1,446,814	968,956	443,461	NA	NA
2001	\$939,094 [C][F]	\$426,902 [F]	\$382,145 [F]	1,440,950	972,890	389,040	NA	NA
2002	\$925,028 [C]	\$409,739 [F]	\$357,018 [F]	1,338,200	929,650	359,810	160,000	NA
2003	\$929,724 [C]	\$374,706	\$347,186	1,345,121 [G]	873,527	270,949 [G]	160,076 [G]	NA
2004	\$881,061 [C]	\$349,270	\$321,140	1,379,009	828,804	243,036	174,797	845,643
2005	\$920,835 [C]	\$343,629	\$357,199	1,329,545	787,014	227,573	184,925	887,634
2006	\$845,731 [C]	\$306,679	\$330,030	1,191,008	738,698	217,880	175,178	973,159
2007	\$838,952 [C]	\$312,794	\$358,165	1,102,198	666,314	235,946	140,810	1,050,358

[A] Total revenues are shown net of uncollectibles and include billing and collection, directories (yellow pages), rent, and miscellaneous revenues.

[B] Total lines exclude unbundled network elements (UNEs), wideband, private line (dedicated circuits between two or more locations), and special access; and they include radio common carrier, company mobile, switched access Feature Group A (FGA) FX/ONAL, and pay stations.

[C] Gross revenues include imputed directory revenues.

[D] Some wholesale lines had been included in prior years' data for ILECs. The lines have been restated to more closely match the Annual Competition Survey.

[E] Revenues reflect the effects of the one-time refund Qwest made during 2000, in compliance with Order 00-190.

[F] Amounts for 2000, 2001, and 2002 include the restatements filed by Qwest in 2003.

[G] The amount published in 2003 has been revised.

[H] Qwest 2003 value removed at publication of 2006 data. Company changed reporting methodology beginning with 2004 and 2003 value not consistent with amounts reported in subsequent periods. Amounts for 2004 and 2005 have been restated to reflect the new methodology.

United Telephone Company of the Northwest dba Embarq - Total Oregon

**TEN-YEAR SUMMARY
REVENUES AND CUSTOMERS**

	Revenues (\$000's)			Average Access Lines (Wireline)			Average UNE NACs	Average Wideband & Private Line
	Total	Local Service	Toll, Access & Universal Service	Total Business, Residential & Other	Residential	Business		
	[A]			[B] [D]				
1998	\$52,286 [C]	\$20,940	\$29,793	73,506	51,702	19,004	NA	NA
1999	\$55,508 [C]	\$22,127	\$31,461	76,695	53,292	20,424	NA	NA
2000	\$57,472 [C]	\$23,871	\$28,113	79,256	54,340	20,119	NA	NA
2001	\$57,042 [C]	\$24,746	\$29,484	79,570	54,360	18,790	NA	NA
2002	\$56,638 [C]	\$24,787	\$29,776	74,620	52,910	18,530	0	NA
2003	\$57,805 [C]	\$24,159	\$31,236	69,161 [E]	51,068	18,052	0	3,152
2004	\$52,546 [C]	\$23,810	\$26,430	72,856	49,584	17,242	0	0
2005	\$55,163 [C]	\$23,371	\$27,478	70,557	47,887	16,720	0	0
2006	\$53,434 [C]	\$22,807	\$26,746	68,341	45,829	16,584	0	0
2007	\$52,398 [C]	\$22,321	\$26,826	66,087	43,604	16,517	0	0

[A] Total revenues are shown net of uncollectibles and include billing and collection, directories (yellow pages), rent, and miscellaneous revenues.

[B] Total lines exclude unbundled network elements (UNEs), wideband, private line (dedicated circuits between two or more locations), and special access; and they include radio common carrier, company mobile, switched access Feature Group A (FGA) FX/ONAL, and pay stations.

[C] Gross revenues include imputed directory revenues.

[D] Some wholesale lines had been included in prior years' data for ILECs. The lines have been restated to more closely match the Annual Competition Survey.

[E] The amount published in 2003 has been revised.

Verizon Northwest Inc. - Total Oregon
TEN-YEAR SUMMARY
REVENUES AND CUSTOMERS

	Revenues (\$000's)			Average Access Lines (Wireline)			Average UNE NACs	Average Wideband & Private Line
	Total [A]	Local Service	Toll, Access & Universal Service	Total Business, Residential & Other [B] [D]	Residential	Business		
1998	\$340,132 [C]	\$157,976	\$137,121	475,246	333,558	139,491	NA	NA
1999	\$359,981 [C]	\$156,820	\$144,911	495,134	344,644	120,604	NA	NA
2000	\$371,885 [C]	\$165,556	\$140,798	508,785	351,160	127,917	NA	NA
2001	\$379,154 [C]	\$172,284	\$149,281	502,610	347,190	153,650	NA	NA
2002	\$362,645 [C]	\$158,729	\$157,320	477,370	333,400	142,210	2,900	NA
2003	\$363,330 [C]	\$139,308	\$155,852	448,875 [E]	320,629	126,436 [E]	3,705	NA
2004	\$343,625 [C]	\$134,012	\$148,305	437,868	306,882	116,211	5,239	62,707 [I]
2005	\$336,511 [C]	\$127,295	\$147,999	414,767	288,031	105,233	6,782	76,412 [I]
2006	\$332,457 [C]	\$117,517	\$144,280	383,054	268,129	96,552	7,850	88,716 [I]
2007	\$314,101 [C]	\$105,940	\$145,413	357,659	242,737	93,539	8,186	91,619

[A] Total revenues are shown net of uncollectibles and include billing and collection, directories (yellow pages), rent, and miscellaneous revenues.

[B] Total lines exclude unbundled network elements (UNEs), wideband, private line (dedicated circuits between two or more locations), and special access; and they include radio common carrier, company mobile, switched access Feature Group A (FGA) FX/ONAL, and pay stations.

[C] Gross revenues include directory revenues.

[D] Some wholesale lines had been included in prior years' data for ILECs. The lines have been restated to more closely match the Annual Competition Survey.

[E] The amount published in 2003 has been revised.

[I] Verizon wideband and private line data for 2003-2006 restated at publication of 2007 data.

Small Telecommunications Utilities - Total Oregon ^[C]

**TEN-YEAR SUMMARY
REVENUES AND CUSTOMERS**

	Revenues (\$000's)			Average Access Lines (Wireline)			Average UNE NACs	Average Wideband & Private Line
	Total [A]	Local Service	Toll, Access & Universal Service	Total Business, Residential & Other [B] [D]	Residential	Business		
1998	\$45,630	\$14,263	\$29,278	52,160	39,070	11,710	NA	NA
1999	\$48,640	\$15,638	\$30,941	53,290	39,740	12,280	NA	NA
2000	\$50,295	\$16,810	\$30,637	54,500	40,640	12,600	NA	NA
2001	\$53,555	\$16,923	\$33,883	54,460	40,900	12,440	NA	NA
2002	\$52,999	\$17,009	\$33,563	56,681	40,320	12,080	150	NA
2003	\$52,780	\$16,739	\$33,600	52,665	39,393	11,897	0	1,473 [E]
2004	\$54,596	\$16,272	\$34,494	51,376	38,445	11,704	0	3,499
2005	\$53,739	\$15,725	\$33,090	50,010	37,443	11,525	0	5,771
2006	\$54,284	\$15,857	\$32,368	48,505	36,461	11,169	0	5,359
2007	\$56,032	\$15,670	\$35,346	47,037	35,339	10,855	0	6,723

[A] Total revenues are shown net of uncollectibles and include billing and collection, directories (yellow pages), rent, and miscellaneous revenues.

[B] Total lines exclude unbundled network elements (UNEs), wideband, private line (dedicated circuits between two or more locations), and special access; and they include radio common carrier, company mobile, switched access Feature Group A (FGA) FX/ONAL, and pay stations.

[C] Eighteen small telecommunications utilities serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

[D] Some wholesale lines had been included in prior years' data for ILECs. The lines have been restated to more closely match the Annual Competition Survey.

[E] The amount published in 2003 has been revised.

Telecommunications Cooperatives - Total Oregon ^[C]

**TEN-YEAR SUMMARY
REVENUES AND CUSTOMERS**

	Revenues (\$000's)			Average Access Lines (Wireline)			Average UNE NACs	Average Wideband & Private Line
	Total [A]	Local Service	Toll, Access & Universal Service	Total Business, Residential & Other [B] [D]	Residential	Business		
1998	\$43,685	\$14,412	\$25,916	53,130	41,360	11,100	NA	NA
1999	\$46,728	\$16,480	\$27,036	55,320	42,970	11,690	NA	NA
2000	\$50,416	\$18,089	\$28,592	57,190	44,060	12,400	NA	NA
2001	\$56,510	\$19,912	\$33,057	58,230	44,620	12,940	NA	NA
2002	\$58,480	\$20,060	\$35,338	57,780	44,220	12,570	6	NA
2003	\$61,196	\$20,380	\$37,695	57,693 [E]	43,592	11,842 [E]	0	4,503 [E]
2004	\$64,325	\$22,020	\$38,523	55,554	43,083	11,829	0	6,060
2005	\$65,536	\$21,778	\$39,440	54,882	42,375	11,657	0	7,595
2006	\$63,606	\$22,603	\$36,084	51,546	39,906	10,752	0	7,104
2007	\$64,695	\$22,836	\$37,302	48,213	36,991	10,380	0	6,087

[A] Total revenues are shown net of uncollectibles and include billing and collection, directories (yellow pages), rent, and miscellaneous revenues.

[B] Total lines exclude unbundled network elements (UNEs), wideband, private line (dedicated circuits between two or more locations), and special access; and they include radio common carrier, company mobile, switched access Feature Group A (FGA) FX/ONAL, and pay stations.

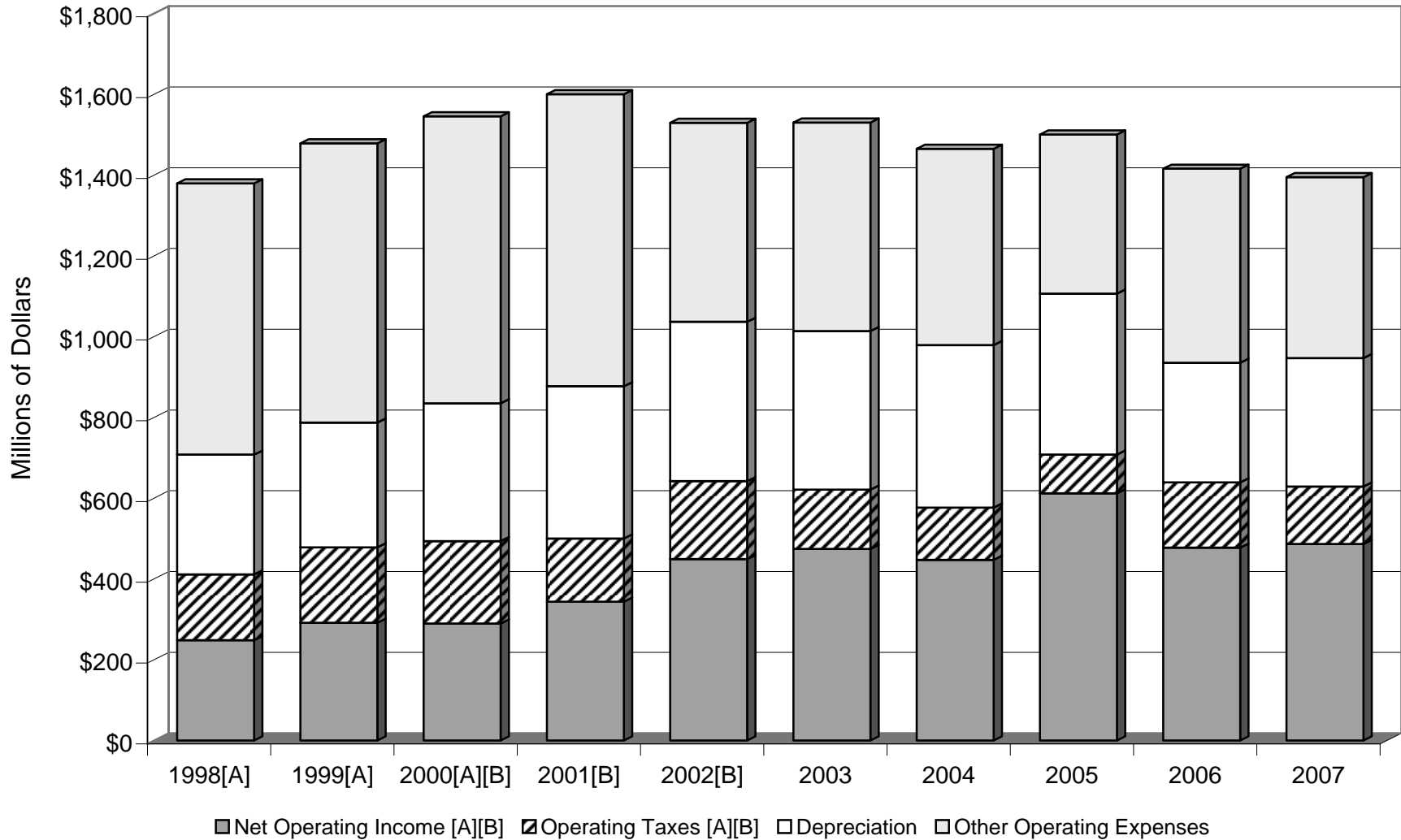
[C] Eleven telecommunications cooperatives serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

[D] Some wholesale lines had been included in prior years' data for ILECs. The lines have been restated to more closely match the Annual Competition Survey.

[E] The amount published in 2003 has been revised.

Telecommunications Utilities and Cooperatives (ILECs) – Total Oregon

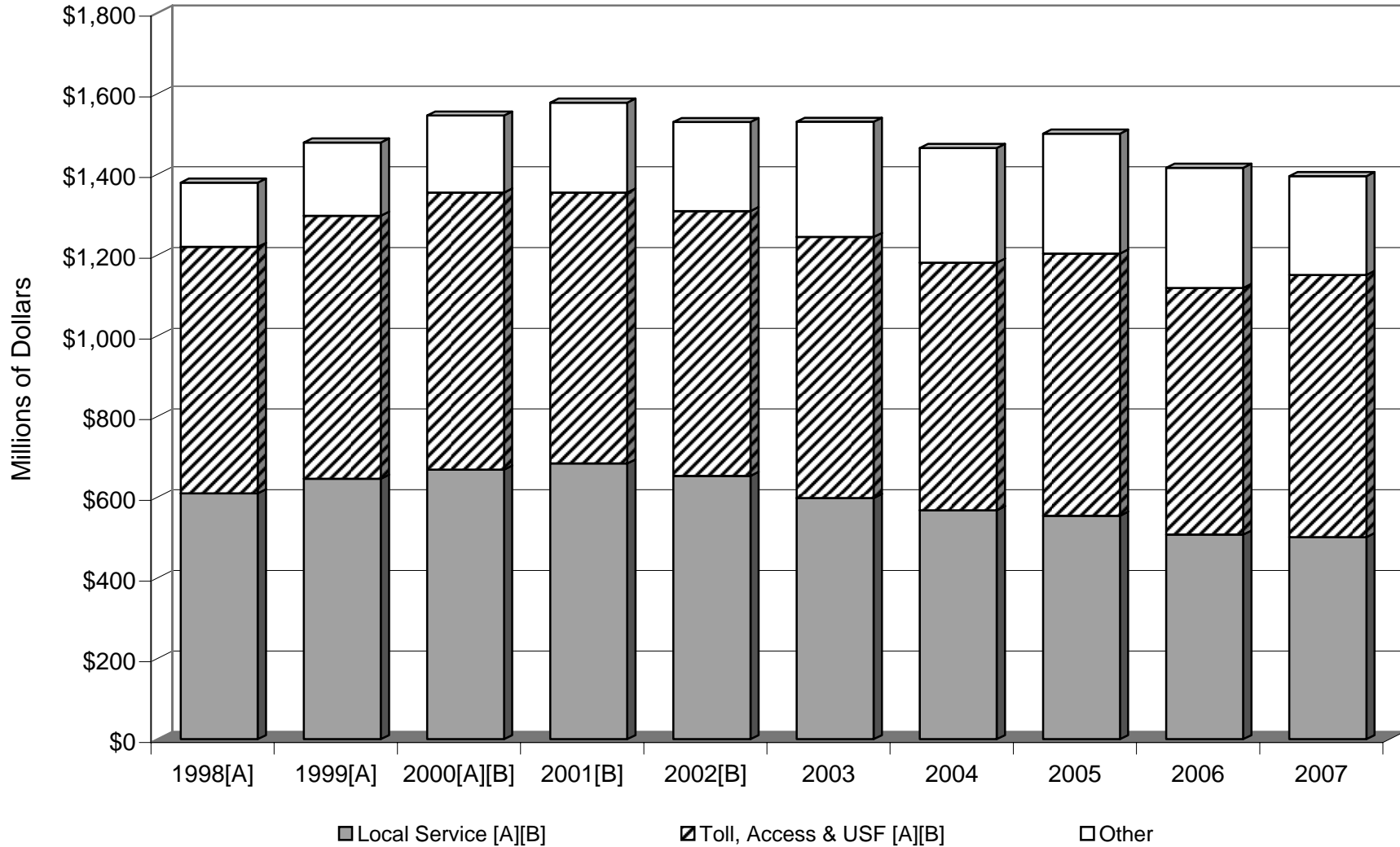
**TEN-YEAR SUMMARY
DISTRIBUTION OF OPERATING REVENUES**



[A] Qwest's revenues have been restated to recognize the refund of 1996-1999 revenues, which Qwest paid during 2000.

[B] Amounts for 2000, 2001, and 2002 include the restatements filed by Qwest in 2003.

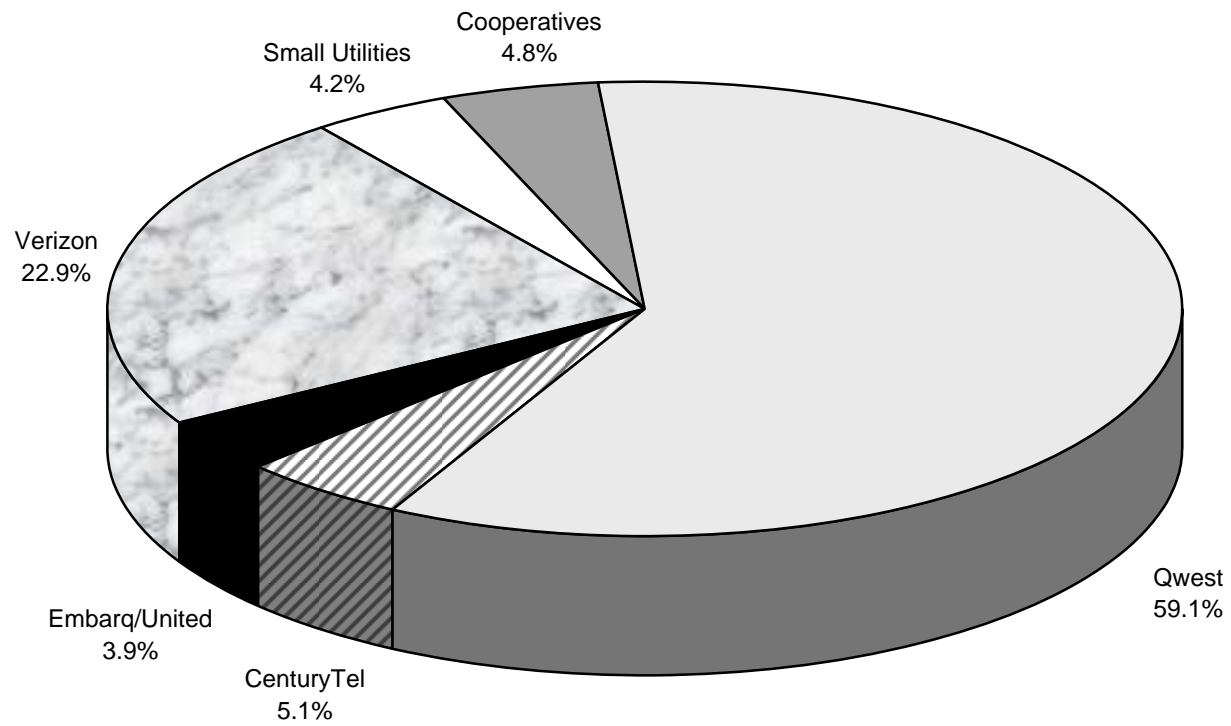
Telecommunications Utilities and Cooperatives (ILECs) – Total Oregon
TEN-YEAR SUMMARY
SOURCES OF OREGON OPERATING REVENUES



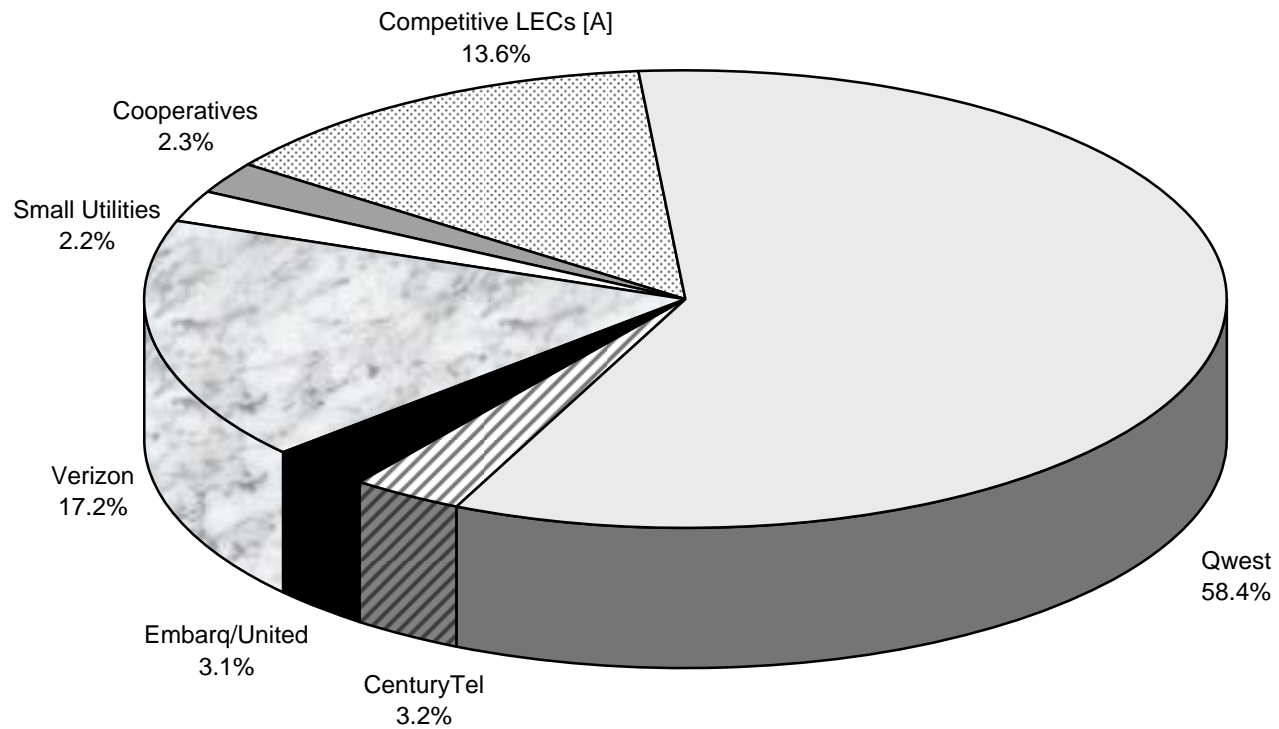
[A] Qwest's revenues have been restated to recognize the refund of 1996-1999 revenues, which Qwest paid during 2000.

[B] Amounts for 2000, 2001, and 2002 include the restatements filed by Qwest in 2003.

Telecommunications Utilities and Cooperatives (ILECs) – Total Oregon
TELECOMMUNICATIONS SALES DURING 2007
(Gross Operating Revenues)

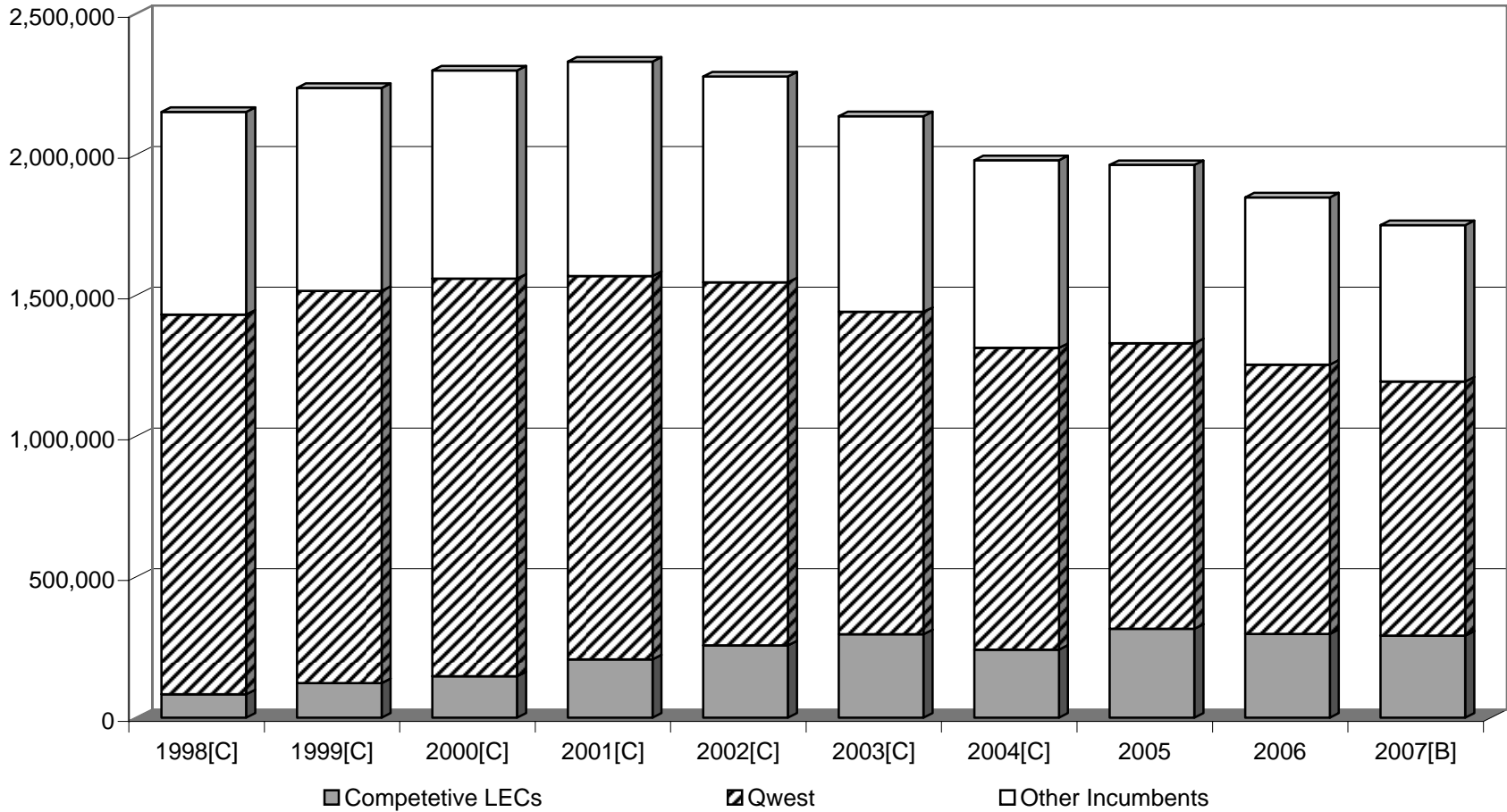


Incumbent and Competitive Local Exchange Carriers – Total Oregon
DISTRIBUTION OF SWITCHED ACCESS LINES (WIRELINE) DURING 2007



[A] The competitive LEC estimate is based on 2006 data; all other data was reported by companies for 2007. The Commission will publish competitive LEC data for 2007 in January 2009.

Local Exchange Carriers (LECs) – Total Oregon
TEN-YEAR SUMMARY
SWITCHED ACCESS LINES^[A]

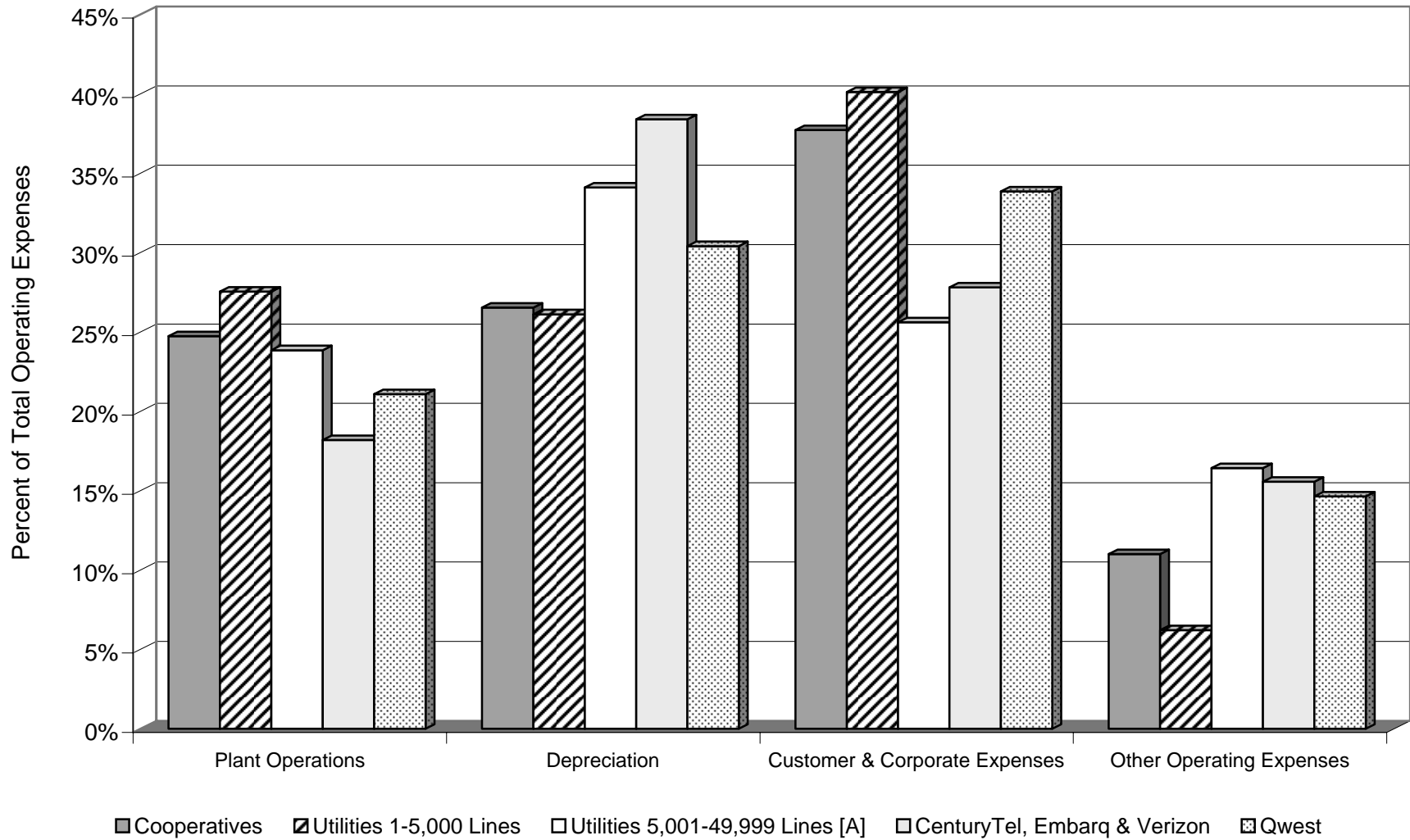


[A] Total lines exclude unbundled network elements (UNEs), wideband, private line (dedicated circuits between two or more locations), and special access; and they include radio common carrier, company mobile, switched access Feature Group A (FGA) FX/ONAL, and pay stations.

[B] The competitive LEC estimate is based on 2006 data; all other data was reported by companies for 2007. The Commission will publish competitive LEC data for 2007 in January 2009.

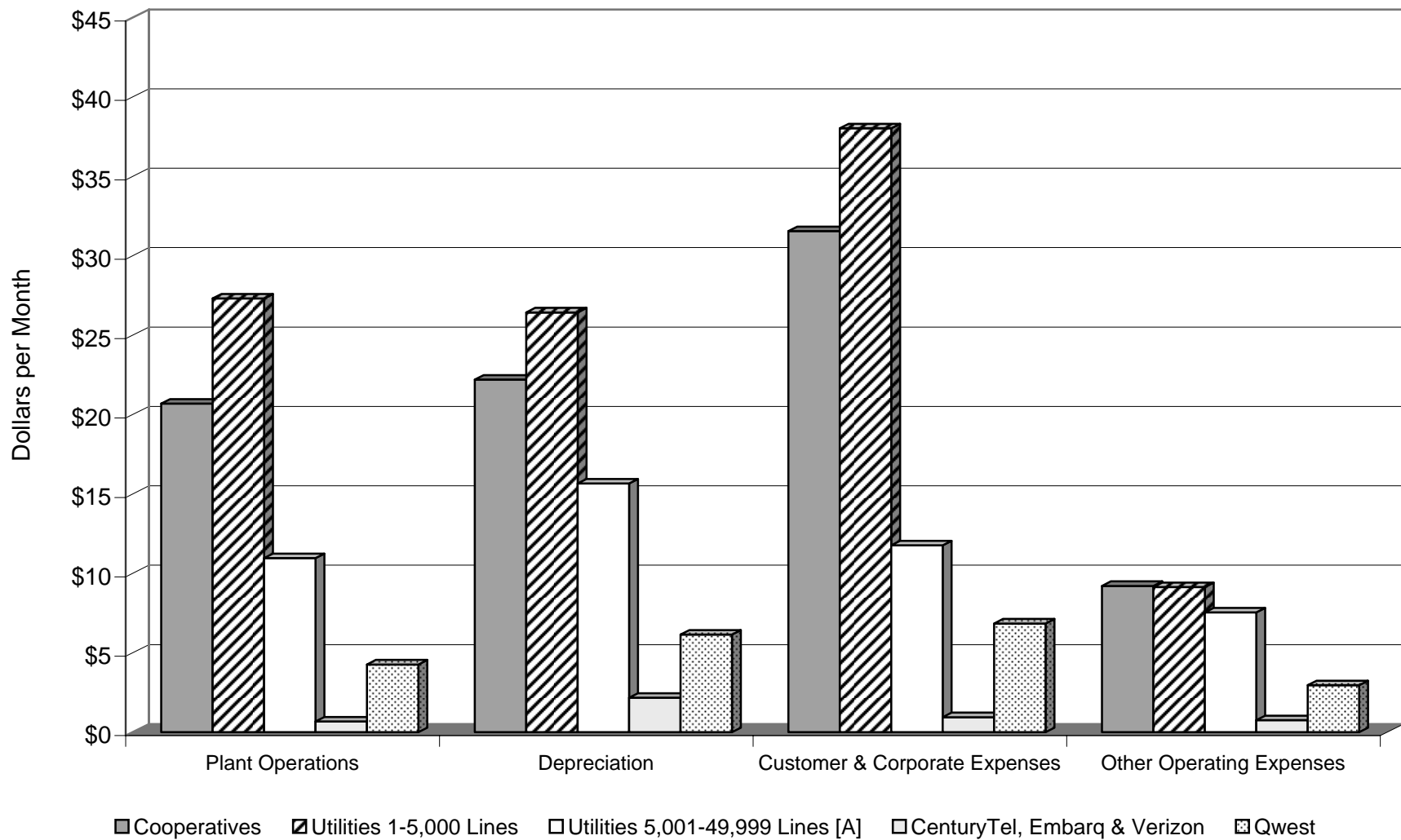
[C] Some wholesale lines had been included in prior years' data for ILECs. The lines have been restated to more closely match the Annual Competition Survey.

Telecommunications Utilities and Cooperatives (ILECs) – Total Oregon
EXPENSE CATEGORIES AS PERCENTAGE OF EXPENSES DURING 2007
 by Size of Company



[A] Cascade Utilities, Frontier/Citizens, and Malheur

Telecommunications Utilities and Cooperatives (ILECs) – Total Oregon
MONTHLY OPERATING COSTS PER AVERAGE ACCESS LINE (WIRELINE) DURING 2007
 by Size of Company



[A] Cascade Utilities, Frontier/Citizens, and Malheur.

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Telecommunications Utilities and Cooperatives (ILECs)
NOTES TO FINANCIAL AND STATISTICAL DATA
Year Ending December 31, 2007

- [A] Rate of return equals net operating income divided by average rate base. Total Oregon amounts include interstate operations subject to FCC jurisdiction, and the rates of return are provided for comparative purposes only. The Oregon Commission only regulates intrastate operations under Oregon Revised Statute (ORS) Chapter 759. Recently, intrastate rates of return have been lower than the interstate rates of return. Intrastate data will be available to the Oregon Commission in November 2008, but staff has not been compiling the intrastate data.
- [B] Each small utility serves less than 50,000 access lines in Oregon. Their local rates are not generally subject to regulation. The statistics of the 18 small utilities are heavily weighted by Cascade Utilities, Citizens Telecommunications Company of Oregon dba Frontier, and Malheur Home Telephone Company. Combined, these three utilities serve 17 percent of Oregon's small telecommunications utility customers.
- [C] For telecommunications cooperatives and associations, through services (as defined in Oregon Administrative Rule 860-034-0015) and access charges are subject to Commission regulation under ORSs 759.220 and 759.225. The statistics of the cooperatives are heavily weighted by Pioneer Telephone Cooperative, which serves 14 percent of Oregon's telecommunications cooperative members, and Canby Telephone Association, which serves 6 percent.
- [D] Each large utility serves at least 50,000 access lines in Oregon and is subject to intrastate regulation by the Commission, except as indicated in Notes [L] and [M]. The statistics of the large utilities are heavily weighted by Qwest.
- [E] For a few small privately held utilities, staff added state and federal corporate taxes on regulated operations for comparative purposes.
- [F] Asotin Telephone Company and Home Telephone Company are owned by TDS Telecom.
- [G] Cascade Utilities and Trans-Cascades Telephone Company are affiliated companies.
- [H] Malheur Home Telephone Company is owned by Qwest Corporation.
- [I] North-State Telephone Co. and Oregon Telephone Corporation are affiliated companies.
- [J] Oregon-Idaho Utilities does business as Humboldt Telephone Company in Malheur County, Oregon.
- [K] People's Telephone Co. is owned by Stayton Cooperative Telephone Company.
- [L] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity for setting Oregon intrastate rates.
- [M] Qwest Corporation opted into price-cap regulation under ORS 759.405, effective January 1, 2001.
- [N] Qwest's, Embarq's, and Verizon's yellow page revenue imputations are shown as required by Commission orders.
- [O] For some assets, depreciation is allowed to exceed asset book value. In some instances, this allows total rate base to become a negative value. When this occurs, the return on rate base formula does not provide a meaningful result.

Small Telecommunications Utilities ^[B]
OREGON AND SYSTEM OPERATIONS
Year Ending December 31, 2007

	Asotin Telephone Company dba TDS		Cascade Utilities, Inc.	Citizens Telecom. Co. of Oregon dba Frontier	Eagle Telephone System, Inc.	Helix Telephone Co.	Home Telephone Company
	Oregon [F]	System					
BALANCE SHEET (\$000s)							
Land & Support Assets	\$108	\$809	\$6,825	\$4,224	\$651	\$1,023	\$287
Central Office Equipment	105	2,445	12,525	19,223	1,928	1,099	989
Cable & Wire Facilities	806	5,386	20,188	28,824	2,022	1,682	1,626
Other Telecommunications Plant	0	415	535	22	0	2	35
Accumulated Depreciation	(1,057)	(5,799)	(24,344)	(41,179)	(3,098)	(2,501)	(2,428)
Net Telecommunications Plant	(\$38)	\$3,256	\$15,729	\$11,114	\$1,503	\$1,305	\$509
Plant Under Construction	0	39	215	0	452	0	34
Other Assets & Other Debits		6,409	50,593	45,870	1,425	1,146	617
Total Assets & Other Debits		<u>\$9,704</u>	<u>\$66,537</u>	<u>\$56,984</u>	<u>\$3,380</u>	<u>\$2,451</u>	<u>\$1,160</u>
Long-Term Debt		\$2	\$0	\$8,000	\$1,317	\$907	\$0
Other Liabilities & Deferred Credits		444	7,250	5,232	375	265	213
Stockholders' Equity		9,258	59,287	43,752	1,688	1,279	947
Total Liabilities & Other Credits		<u>\$9,704</u>	<u>\$66,537</u>	<u>\$56,984</u>	<u>\$3,380</u>	<u>\$2,451</u>	<u>\$1,160</u>
INCOME STATEMENT (\$000s)							
Local Service	\$28	\$430	\$3,577	\$4,510	\$62	\$135	\$248
Toll, Access & Universal Service Funds	134	901	4,328	5,939	1,438	895	421
Directory, Other & Uncollectibles	3	233	1,087	1,859	36	(11)	64
Total Operating Revenues	\$165	\$1,564	\$8,992	\$12,308	\$1,536	\$1,019	\$733
Plant Operations	17	187	1,849	1,716	458	236	129
Depreciation & Amortization	40	535	1,899	2,940	290	208	102
Customer Operations	28	137	775	834	89	42	72
Corporate Operations	24	206	1,437	580	498	334	119
Other Operating Expenses	19	148	1,230	1,485	14	23	53
Operating Taxes	18	156	884	2,239	52	46 [E]	110
Net Jurisdictional Differences	0	0	0	0	0	0	0
Net Operating Income	\$19	\$195	\$918	\$2,514	\$135	\$130	\$148
Nonoperating Net Income (Loss)	19	145	3,590	896	307	7	(21)
Imputations	0	0	0	0	(11)	(18) [E]	0
Reported Net Income	<u>\$38</u>	<u>\$340</u>	<u>\$4,508</u>	<u>\$3,410</u>	<u>\$431</u>	<u>\$119</u>	<u>\$127</u>

[A]-[O] See Notes on page 73.

Small Telecommunications Utilities ^[B]
OREGON AND SYSTEM OPERATIONS
Year Ending December 31, 2007

	Asotin Telephone Company dba TDS		Cascade Utilities, Inc.	Citizens Telecom. Co. of Oregon dba Frontier	Eagle Telephone System, Inc.	Helix Telephone Co.	Home Telephone Company
	Oregon [F]	System		[G]			
AVERAGE RATE BASE (\$000s)							
Telecommunications Plant in Service	\$985	\$8,861	\$39,498	\$51,517	\$4,431	\$3,804	\$2,918
Accumulated Depreciation	(984)	(5,616)	(23,758)	(40,023)	(2,910)	(2,402)	(2,376)
Accumulated Taxes & Other Rate Base	(7)	(65)	(765)	(2,369)	21	(1)	(38)
Total Rate Base	<u>(\$6)</u>	<u>\$3,180</u>	<u>\$14,975</u>	<u>\$9,125</u>	<u>\$1,542</u>	<u>\$1,401</u>	<u>\$504</u>
AVERAGE ACCESS LINES (whole)							
Residential	96	1,117	6,964	10,154	340	270	512
Business	42	195	1,490	2,470	88	26	233
Other	0	0	63	297	15	0	37
Total Access Lines	<u>138</u>	<u>1,312</u>	<u>8,517</u>	<u>12,921</u>	<u>443</u>	<u>296</u>	<u>782</u>
Unbundled Network Elements (UNEs)	0	0	0	0	0	0	0
Private Line & Wideband	0	0	0	0	0	0	1
MONTHLY AMT. / ACCESS LINE (\$ whole)							
Average Telecom. Plant in Service	\$7,134	\$6,754	\$4,638	\$3,987	\$10,003	\$12,851	\$3,726
Average Rate Base	(42)	2,424	1,758	706	3,481	4,735	644
Operating Revenues	100	99	88	78	289	287	78
Depreciation & Amortization Expenses	24	34	19	19	55	59	11
Customer & Corporate Expenses	31	22	22	9	110	106	20
Taxes & Other Operating Expenses	33	31	39	34	99	86 [E]	31
Net Operating Income	11	12	9	16	25	37	16
PERCENT OF GROSS REVENUES							
Local Service Revenues	17.0%	27.3%	39.7%	36.0%	4.0%	13.2%	33.7%
Depreciation & Amortization Expenses	24.3%	34.0%	21.1%	23.4%	18.9%	20.4%	13.9%
Plant Operation Expenses	10.3%	11.9%	20.5%	13.7%	29.8%	23.1%	17.6%
Customer Expenses	17.0%	8.7%	8.6%	6.7%	5.8%	4.1%	9.8%
Corporate Expenses	14.6%	13.1%	16.0%	4.6%	32.4%	32.8%	16.2%
TOTAL OREGON RATE OF RETURN ^[A]							
Return on Rate Base	N/A [O]	6.1%	6.1%	27.5%	8.8%	9.3% [E]	29.3%

[A]-[O] See Notes on page 73.

Small Telecommunications Utilities ^[B]
OREGON AND SYSTEM OPERATIONS
Year Ending December 31, 2007

	Malheur Home Telephone Company	Midvale Telephone Exchange, Inc.		Monroe Telephone Company	Mount Angel Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Co.
	<u>Oregon</u>	<u>System</u>					
	[H]						[I]
BALANCE SHEET (\$000s)							
Land & Support Assets	\$1,801	\$38	\$2,317	\$1,574	\$1,024	\$1,181	\$170
Central Office Equipment	12,165	449	9,508	1,872	2,266	3,828	2,124
Cable & Wire Facilities	22,314	1,054	15,878	2,967	1,630	4,318	9,563
Other Telecommunications Plant	275	0	28	3	0	74	211
Accumulated Depreciation	(30,560)	(1,205)	(15,289)	(3,271)	(3,675)	(6,871)	(1,892)
Net Telecommunications Plant	<u>\$5,995</u>	<u>\$336</u>	<u>\$12,442</u>	<u>\$3,145</u>	<u>\$1,245</u>	<u>\$2,530</u>	<u>\$10,176</u>
Plant Under Construction	56	0	696	121	5	1	0
Other Assets & Other Debits	4,911		4,847	1,718	460	4,946	1,489
Total Assets & Other Debits	<u>\$10,962</u>		<u>\$17,985</u>	<u>\$4,984</u>	<u>\$1,710</u>	<u>\$7,477</u>	<u>\$11,665</u>
Long-Term Debt	\$0		\$9,772	\$3,048	\$175	\$5,183	\$7,972
Other Liabilities & Deferred Credits	3,587		3,411	528	353	603	1,958
Stockholders' Equity	<u>7,375</u>		<u>4,802</u>	<u>1,408</u>	<u>1,182</u>	<u>1,691</u>	<u>1,735</u>
Total Liabilities & Other Credits	<u>\$10,962</u>		<u>\$17,985</u>	<u>\$4,984</u>	<u>\$1,710</u>	<u>\$7,477</u>	<u>\$11,665</u>
INCOME STATEMENT (\$000s)							
Local Service	\$3,535	\$59	\$918	\$257	\$700	\$723	\$154
Toll, Access & Universal Service Funds	3,937	358	5,557	1,573	1,295	2,345	836
Directory, Other & Uncollectibles	1,381	7	468	340	40	34	(5)
Total Operating Revenues	<u>\$8,853</u>	<u>\$424</u>	<u>\$6,943</u>	<u>\$2,170</u>	<u>\$2,035</u>	<u>\$3,102</u>	<u>\$985</u>
Plant Operations	1,620	135	2,919	689	385	803	126
Depreciation & Amortization	2,573	86	1,464	428	169	616	225
Customer Operations	623	43	295	261	361	158	39
Corporate Operations	1,319	109	1,164	556	556	692	266
Other Operating Expenses	854	19	160	32	107	219	40
Operating Taxes	872	13	231	54	119 [E]	117 [E]	79
Net Jurisdictional Differences	0	0	0	0	(12)	0	0
Net Operating Income	<u>\$992</u>	<u>\$19</u>	<u>\$710</u>	<u>\$150</u>	<u>\$350</u>	<u>\$497</u>	<u>\$210</u>
Nonoperating Net Income (Loss)	17	(41)	(284)	(279)	513	(600)	83
Imputations	0	0	0	0	(60) [E]	(6) [E]	0
Reported Net Income	<u>\$1,009</u>	<u>(\$22)</u>	<u>\$426</u>	<u>(\$129)</u>	<u>\$803</u>	<u>(\$109)</u>	<u>\$293</u>

[A]-[O] See Notes on page 73.

Small Telecommunications Utilities ^[B]
OREGON AND SYSTEM OPERATIONS
Year Ending December 31, 2007

	Malheur Home Telephone Company	Midvale Telephone Exchange, Inc.		Monroe Telephone Company	Mount Angel Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Co.
	[H]	<u>Oregon</u>	<u>System</u>	<u>Company</u>	<u>Company</u>	<u>Company</u>	[I]
AVERAGE RATE BASE (\$000s)							
Telecommunications Plant in Service	\$36,234	\$1,525	\$26,145	\$6,307	\$4,810	\$9,272	\$7,484
Accumulated Depreciation	(29,501)	(1,171)	(14,613)	(3,021)	(3,600)	(6,606)	(1,784)
Accumulated Taxes & Other Rate Base	(305)	(46)	(696)	107	22	108	5
Total Rate Base	<u>\$6,428</u>	<u>\$308</u>	<u>\$10,836</u>	<u>\$3,393</u>	<u>\$1,232</u>	<u>\$2,774</u>	<u>\$5,705</u>
AVERAGE ACCESS LINES (whole)							
Residential	7,906	188	2,424	744	1,173	2,424	402
Business	3,660	53	436	157	702	630	93
Other	164	3	36	6	48	9	17
Total Access Lines	<u>11,730</u>	<u>244</u>	<u>2,896</u>	<u>907</u>	<u>1,923</u>	<u>3,063</u>	<u>512</u>
Unbundled Network Elements (UNEs)	0	0	0	0	0	0	0
Private Line & Wideband	6,290	0	0	14	0	0	0
MONTHLY AMT. / ACCESS LINE (\$ whole)							
Average Telecom. Plant in Service	\$2,011	\$6,249	\$9,028	\$6,848	\$2,501	\$3,027	\$14,617
Average Rate Base	357	1,263	3,742	3,685	641	906	11,142
Operating Revenues	42	145	200	196	88	83	161
Depreciation & Amortization Expenses	12	29	42	39	7	17	37
Customer & Corporate Expenses	9	52	42	74	40	23	50
Taxes & Other Operating Expenses	16	57	95	70	26 [E]	29 [E]	40
Net Operating Income	5	6	20	14	15	14	34
PERCENT OF GROSS REVENUES							
Local Service Revenues	41.0%	13.9%	13.2%	11.8%	34.3%	22.8%	15.7%
Depreciation & Amortization Expenses	29.9%	20.3%	21.1%	19.7%	8.3%	19.4%	22.9%
Plant Operation Expenses	18.8%	31.8%	42.0%	31.8%	18.9%	25.3%	12.8%
Customer Expenses	7.2%	10.1%	4.2%	12.0%	17.7%	5.0%	4.0%
Corporate Expenses	15.3%	25.7%	16.8%	25.6%	27.3%	21.8%	27.1%
TOTAL OREGON RATE OF RETURN ^[A]							
Return on Rate Base	15.4%	6.2%	6.6%	4.4%	28.4% [E]	17.9% [E]	3.7%

[A]-[O] See Notes on page 73.

Small Telecommunications Utilities ^[B]
OREGON AND SYSTEM OPERATIONS
Year Ending December 31, 2007

	Oregon Telephone Corporation	Oregon-Idaho Utilities, Inc.		People's Telephone Co.	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans- Cascades Telephone Tel. Co.
	[I]	Oregon	System	[K]			[G]
BALANCE SHEET (\$000s)							
Land & Support Assets	\$1,300	\$1,745	\$1,939	\$100	\$1,872	\$2,683	\$220
Central Office Equipment	5,724	3,267	3,630	800	3,503	2,161	364
Cable & Wire Facilities	11,249	8,312	9,235	3,097	12,104	1,864	961
Other Telecommunications Plant	11	275	305	0	26	0	0
Accumulated Depreciation	(8,086)	(7,977)	(8,863)	(2,900)	(7,514)	(4,655)	(1,202)
Net Telecommunications Plant	\$10,198	\$5,622	\$6,246	\$1,097	\$9,991	\$2,053	\$343
Plant Under Construction	0	106	117	663	394	0	1
Other Assets & Other Debits	4,241		3,179	2,351	1,594	3,846	2,075
Total Assets & Other Debits	<u>\$14,439</u>		<u>\$9,542</u>	<u>\$4,111</u>	<u>\$11,979</u>	<u>\$5,899</u>	<u>\$2,419</u>
Long-Term Debt	\$13,247		\$4,077	\$0	\$9,934	\$712	\$0
Other Liabilities & Deferred Credits	849		539	1,108	96	480	283
Stockholders' Equity	343		4,926	3,003	1,949	4,707	2,136
Total Liabilities & Other Credits	<u>\$14,439</u>		<u>\$9,542</u>	<u>\$4,111</u>	<u>\$11,979</u>	<u>\$5,899</u>	<u>\$2,419</u>
INCOME STATEMENT (\$000s)							
Local Service	\$475	\$168	\$186	\$434	\$224	\$312	\$69
Toll, Access & Universal Service Funds	2,999	2,786	3,096	1,374	3,266	1,049	373
Directory, Other & Uncollectibles	(136)	51	57	76	30	145	15
Total Operating Revenues	<u>\$3,338</u>	<u>\$3,005</u>	<u>\$3,339</u>	<u>\$1,884</u>	<u>\$3,520</u>	<u>\$1,506</u>	<u>\$457</u>
Plant Operations	509	569	632	363	628	493	90
Depreciation & Amortization	900	640	712	307	958	299	70
Customer Operations	125	122	135	164	198	62	51
Corporate Operations	585	618	687	275	1,279	306	168
Other Operating Expenses	181	202	224	156	99	80	38
Operating Taxes	314	297	330	325	117	175	22
Net Jurisdictional Differences	0	0	0	0	0	0	0
Net Operating Income	\$724	\$557	\$619	\$294	\$241	\$91	\$18
Nonoperating Net Income (Loss)	(301)	(211)	(234)	56	(371)	38	118
Imputations	0	0	0	0	0	0	0
Reported Net Income	<u>\$423</u>	<u>\$346</u>	<u>\$385</u>	<u>\$350</u>	<u>(\$130)</u>	<u>\$129</u>	<u>\$136</u>

[A]-[O] See Notes on page 73.

Small Telecommunications Utilities ^[B]
OREGON AND SYSTEM OPERATIONS
Year Ending December 31, 2007

	<u>Oregon Telephone Corporation</u> [I]	<u>Oregon-Idaho Utilities, Inc.</u>		<u>People's Telephone Co.</u> [K]	<u>Pine Telephone System, Inc.</u>	<u>Roome Telecommuni- cations Inc.</u>	<u>Trans- Cascades Telephone Tel. Co.</u> [G]
		<u>Oregon</u>	<u>System</u>				
AVERAGE RATE BASE (\$000s)							
Telecommunications Plant in Service	\$17,145	\$13,457	\$14,952	\$3,935	\$16,251	\$6,699	\$1,542
Accumulated Depreciation	(7,678)	(7,667)	(8,518)	(2,765)	(7,079)	(4,520)	(1,168)
Accumulated Taxes & Other Rate Base	18	121	134	(157)	56	(117)	(39)
Total Rate Base	<u>\$9,485</u>	<u>\$5,911</u>	<u>\$6,568</u>	<u>\$1,013</u>	<u>\$9,228</u>	<u>\$2,062</u>	<u>\$335</u>
AVERAGE ACCESS LINES (whole)							
Residential	1,350	478	532	1,126	668	381	165
Business	344	128	145	226	209	268	40
Other	77	43	48	2	8	43	7
Total Access Lines	<u>1,771</u>	<u>649</u>	<u>725</u>	<u>1,354</u>	<u>885</u>	<u>692</u>	<u>212</u>
Unbundled Network Elements (UNEs)	0	0	0	0	0	0	0
Private Line & Wideband	0	0	0	388	0	31	0
MONTHLY AMT. / ACCESS LINE (\$ whole)							
Average Telecom. Plant in Service	\$9,681	\$20,735	\$20,623	\$2,259	\$18,362	\$9,266	\$7,275
Average Rate Base	5,356	9,108	9,059	582	10,427	2,852	1,580
Operating Revenues	157	386	384	90	331	174	180
Depreciation & Amortization Expenses	42	82	82	15	90	35	28
Customer & Corporate Expenses	33	95	95	21	139	42	86
Taxes & Other Operating Expenses	47	137	136	40	79	86	59
Net Operating Income	34	72	71	14	23	10	7
PERCENT OF GROSS REVENUES							
Local Service Revenues	14.2%	5.6%	5.6%	23.0%	6.4%	20.7%	15.1%
Depreciation & Amortization Expenses	27.0%	21.3%	21.3%	16.3%	27.2%	19.9%	15.3%
Plant Operation Expenses	15.3%	18.9%	18.9%	19.3%	17.8%	32.7%	19.7%
Customer Expenses	3.7%	4.1%	4.0%	8.7%	5.6%	4.1%	11.2%
Corporate Expenses	17.5%	20.6%	20.6%	14.6%	36.3%	20.3%	36.8%
TOTAL OREGON RATE OF RETURN ^[A]							
Return on Rate Base	7.6%	9.4%	9.4%	29.0%	2.6%	4.4%	5.4%

[A]-[O] See Notes on page 73.

Large Telecommunications Utilities ^[D]
OREGON AND SYSTEM OPERATIONS
Year Ending December 31, 2007

	CenturyTel, Inc.			Qwest Corporation	
	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Total Oregon Operations	Oregon	System
			[L]	[M]	
BALANCE SHEET (\$000s)					
Land & Support Assets	\$9,039	\$8,546	\$17,585	\$266,044	\$4,394,703
Central Office Equipment	58,928	43,427	102,355	1,408,615	18,605,170
Cable & Wire Facilities	144,179	58,719	202,898	1,577,442	19,606,697
Other Telecommunications Plant	32	7	39	140,243	841,618
Accumulated Depreciation	(184,789)	(86,616)	(271,405)	(2,324,163)	(31,207,143)
Net Telecommunications Plant	\$27,389	\$24,083	\$51,472	\$1,068,181	\$12,241,045
Plant Under Construction	388	348	736	0	154,182
Other Assets & Other Debits	52,423	15,563	67,986		2,679,910
Total Assets & Other Debits	<u>\$80,200</u>	<u>\$39,994</u>	<u>\$120,194</u>		<u>\$15,075,137</u>
Long-Term Debt	\$7,484	\$0	\$7,484		\$7,546,761
Other Liabilities & Deferred Credits	5,418	2,933	8,351		6,780,784
Stockholders' Equity	67,298	37,061	104,359		747,592
Total Liabilities & Other Credits	<u>\$80,200</u>	<u>\$39,994</u>	<u>\$120,194</u>		<u>\$15,075,137</u>
INCOME STATEMENT (\$000s)					
Local Service	\$9,731	\$11,577	\$21,309	\$312,794	\$3,825,230
Toll, Access & Universal Service Funds	26,248	20,565	46,813	358,165	4,249,095
Directory, Other & Uncollectibles	(356)	1,276	919	167,993	2,717,977
Total Operating Revenues	<u>\$35,623</u>	<u>\$33,418</u>	<u>\$69,041</u>	<u>\$838,952</u>	<u>\$10,792,302</u>
Plant Operations	6,753	6,152	12,905	110,011	1,594,094
Depreciation & Amortization	10,486	6,062	16,548	158,679	2,011,035
Customer Operations	2,276	2,606	4,881	109,053	1,276,233
Corporate Operations	3,035	2,631	5,666	67,587	837,850
Other Operating Expenses	2,844	2,676	5,521	76,394	765,687
Operating Taxes	4,894	5,928	10,822	99,204	1,169,305
Net Jurisdictional Differences	0	0	0	0	103,478
Net Operating Income	\$5,335	\$7,363	\$12,698	\$218,024	\$3,034,620
Nonoperating Net Income (Loss)	1,460	1,024	2,485	(105,636)	(1,674,130)
Imputations	0	0	0	52,390	1,003,800
Reported Net Income	<u>\$6,795</u>	<u>\$8,387</u>	<u>\$15,183</u>	<u>\$164,778</u>	<u>\$2,364,290</u>

[A]-[O] See Notes on page 73.

Large Telecommunications Utilities ^[D]
OREGON AND SYSTEM OPERATIONS
Year Ending December 31, 2007

	CenturyTel, Inc.			Qwest Corporation	
	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Total Oregon Operations [L]	Oregon [M]	System
AVERAGE RATE BASE (\$000s)					
Telecommunications Plant in Service	\$212,109	\$109,191	\$321,301	\$3,399,418	\$43,339,540
Accumulated Depreciation	(181,793)	(84,172)	(265,964)	(2,263,506)	(30,116,692)
Accumulated Taxes & Other Rate Base	(1,702)	(1,155)	(2,860)	(87,128)	(882,553)
Total Rate Base	<u>\$28,614</u>	<u>\$23,864</u>	<u>\$52,477</u>	<u>\$1,048,784</u>	<u>\$12,340,295</u>
AVERAGE ACCESS LINES (whole)					
Residential	22,682	28,081	50,762	666,314	7,733,621
Business	7,552	6,443	13,995	235,946	1,976,071
Other	1,244	1,480	2,725	199,938	1,818,883
Total Access Lines	<u>31,478</u>	<u>36,004</u>	<u>67,482</u>	<u>1,102,198</u>	<u>11,528,575</u>
Unbundled Network Elements (UNEs)	0	0	0	140,810	1,170,497
Private Line & Wideband	0	0	0	1,050,358	15,415,288
MONTHLY AMT. / ACCESS LINE (\$ whole)					
Average Telecom. Plant in Service			\$4,761	\$1,579	\$1,609
Average Rate Base			778	487	458
Operating Revenues			85	32 [N]	33
Depreciation & Amortization Expenses			20	6	6
Customer & Corporate Expenses			13	7	7
Taxes & Other Operating Expenses			36	11 [N]	11
Net Operating Income			16	8	9
PERCENT OF GROSS REVENUES					
Local Service Revenues			30.8%	36.9%	35.2%
Depreciation & Amortization Expenses			23.9%	18.7%	18.5%
Plant Operation Expenses			18.7%	13.0%	14.7%
Customer Expenses			7.1%	12.9%	11.7%
Corporate Expenses			8.2%	8.0%	7.7%
TOTAL OREGON RATE OF RETURN ^[A]					
Return on Rate Base			24.2%	20.8% [N]	24.6%

[A]-[O] See Notes on page 73.

Large Telecommunications Utilities ^[D]
OREGON AND SYSTEM OPERATIONS
Year Ending December 31, 2007

	United Telephone Company of the Northwest dba Embarq		Verizon Northwest Inc.	
	Oregon	System	Oregon	System
BALANCE SHEET (\$000s)				
Land & Support Assets	\$23,016	\$31,729	\$99,162	\$399,171
Central Office Equipment	96,397	206,325	555,319	1,845,522
Cable & Wire Facilities	124,639	252,493	825,077	2,480,153
Other Telecommunications Plant	368	948	13,455	37,014
Accumulated Depreciation	(175,260)	(341,490)	(947,667)	(3,132,285)
Net Telecommunications Plant	<u>\$69,160</u>	<u>\$150,005</u>	<u>\$545,346</u>	<u>\$1,629,575</u>
Plant Under Construction	0	3,990	0	25,428
Other Assets & Other Debits		34,905		514,944
Total Assets & Other Debits		<u>\$188,900</u>		<u>\$2,169,947</u>
Long-Term Debt		\$37,150		\$173,607
Other Liabilities & Deferred Credits		44,551		1,033,902
Stockholders' Equity		107,199		962,438
Total Liabilities & Other Credits		<u>\$188,900</u>		<u>\$2,169,947</u>
INCOME STATEMENT (\$000s)				
Local Service	\$22,321	\$44,305	\$105,940	\$374,312
Toll, Access & Universal Service Funds	26,826	55,223	145,413	484,411
Directory, Other & Uncollectibles	3,251 [N]	4,434	62,748 [N]	155,581
Total Operating Revenues	<u>\$52,398</u>	<u>\$103,962</u>	<u>\$314,101</u>	<u>\$1,014,304</u>
Plant Operations	9,787	17,672	40,126	122,240
Depreciation & Amortization	15,886	33,219	100,109	316,780
Customer Operations	4,296	8,996	34,038	119,887
Corporate Operations	5,724	11,761	41,406	132,695
Other Operating Expenses	5,197	9,179	43,029	109,300
Operating Taxes	4,277	10,448	19,593	75,012
Net Jurisdictional Differences	0	0	0	(1,857)
Net Operating Income	<u>\$7,231</u>	<u>\$12,687</u>	<u>\$35,800</u>	<u>\$140,247</u>
Nonoperating Net Income (Loss)	2,036	1,914	(19,138)	(57,193)
Imputations	495 [N]	1,295	7,130 [N]	18,300
Reported Net Income	<u>\$9,762</u>	<u>\$15,896</u>	<u>\$23,792</u>	<u>\$101,354</u>

[A]-[O] See Notes on page 73.

Large Telecommunications Utilities ^[D]
OREGON AND SYSTEM OPERATIONS
Year Ending December 31, 2007

	United Telephone Company of the Northwest dba Embarq		Verizon Northwest Inc.	
	Oregon	System	Oregon	System
AVERAGE RATE BASE (\$000s)				
Telecommunications Plant in Service	\$240,938	\$486,353	\$1,438,464	\$4,664,562
Accumulated Depreciation	(170,156)	(328,798)	(902,863)	(2,999,464)
Accumulated Taxes & Other Rate Base	1,793	(11,745)	(44,619)	(70,462)
Total Rate Base	<u>\$72,575</u>	<u>\$145,810</u>	<u>\$490,982</u>	<u>\$1,594,636</u>
AVERAGE ACCESS LINES (whole)				
Residential	43,604	90,652	242,737	797,710
Business	16,517	39,750	93,539	320,927
Other	5,966	10,322	21,383	56,335
Total Access Lines	66,087	140,724	357,659	1,174,972
Unbundled Network Elements (UNEs)	0	0	8,186	15,437
Private Line & Wideband	0	0	292,705	1,473,584
MONTHLY AMT. / ACCESS LINE (\$ whole)				
Average Telecom. Plant in Service	\$3,646	\$3,456	\$2,212	\$1,761
Average Rate Base	1,098	1,036	755	602
Operating Revenues	66 [N]	61	40 [N]	32
Depreciation & Amortization Expenses	20	20	13	10
Customer & Corporate Expenses	13	12	10	8
Taxes & Other Operating Expenses	24 [N]	22	13 [N]	9
Net Operating Income	9	8	5	4
PERCENT OF GROSS REVENUES				
Local Service Revenues	42.4%	42.4%	33.6%	36.7%
Depreciation & Amortization Expenses	30.2%	31.8%	31.8%	31.1%
Plant Operation Expenses	18.6%	16.9%	12.7%	12.0%
Customer Expenses	8.2%	8.6%	10.8%	11.8%
Corporate Expenses	10.9%	11.3%	13.1%	13.0%
TOTAL OREGON RATE OF RETURN ^[A]				
Return on Rate Base	10.0% [N]	8.7%	7.3% [N]	8.8%

[A]-[O] See Notes on page 73.

Telecommunications Utilities and Cooperatives (ILECs)

OREGON AND SYSTEM OPERATIONS

Year Ending December 31, 2007

	Total of 18 Small Telecommunications Utilities		Total of 11 Telecom. Cooperatives	Total of 5 Large Telecommunications Utilities		Total ILECs Serving Oregon	
	Oregon	System		Oregon	System	Oregon	System
	[B]		[C]		[D]		
BALANCE SHEET (\$000s)							
Land & Support Assets	\$26,826	\$30,000	\$41,584	\$405,807	\$4,843,188	\$474,217	\$4,914,772
Central Office Equipment	74,391	86,152	67,681	2,162,686	20,759,371	2,304,758	20,913,204
Cable & Wire Facilities	134,580	154,908	130,256	2,730,056	22,542,240	2,994,892	22,827,404
Other Telecommunications Plant	1,469	1,943	182	154,105	879,619	155,756	881,744
Accumulated Depreciation	(154,412)	(174,125)	(139,426)	(3,718,495)	(34,952,323)	(4,012,334)	(35,265,874)
Net Telecommunications Plant	\$82,854	\$98,878	\$100,277	\$1,734,159	\$14,072,095	\$1,917,289	\$14,271,250
Plant Under Construction	2,048	2,796	1,361	736	184,337	4,145	188,494
Other Assets & Other Debits		141,713	89,344		3,297,746		47,933
Total Assets & Other Debits		<u>\$243,387</u>	<u>\$190,982</u>		<u>\$17,554,178</u>		<u>\$17,988,547</u>
Long-Term Debt		\$64,347	\$39,966		\$7,765,002		\$7,869,315
Other Liabilities & Deferred Credits		27,573	21,954		7,867,588		7,917,115
Stockholders' Equity		151,467	129,062		1,921,588		2,202,117
Total Liabilities & Other Credits		<u>\$243,387</u>	<u>\$190,982</u>		<u>\$17,554,178</u>		<u>\$17,988,547</u>
INCOME STATEMENT (\$000s)							
Local Service	\$15,670	\$16,949	\$22,836	\$462,364	\$4,265,156	\$500,870	\$4,304,941
Toll, Access & Universal Service Funds	35,346	41,622	37,302	577,217	4,835,542	649,865	4,914,466
Directory, Other & Uncollectibles	5,016	5,713	4,557	234,911	2,878,911	244,484	2,889,181
Total Operating Revenues	\$56,032	\$64,284	\$64,695	\$1,274,492	\$11,979,609	\$1,395,219	\$12,108,588
Plant Operations	10,815	13,832	13,481	172,829	1,746,911	197,125	1,774,224
Depreciation & Amortization	12,750	14,695	14,464	291,222	2,377,582	318,436	2,406,741
Customer Operations	4,047	4,421	9,038	152,268	1,409,997	165,353	1,423,456
Corporate Operations	9,721	11,027	11,523	120,383	987,972	141,627	1,010,522
Other Operating Expenses	4,851	5,143	5,998	130,141	889,687	140,990	900,828
Operating Taxes	5,853	6,242	2,070	133,896	1,265,587	141,819	1,273,899
Net Jurisdictional Differences	(12)	(12)	0	0	101,621	(12)	101,609
Net Operating Income	\$8,007	\$8,936	\$8,121	\$273,753	\$3,200,252	\$289,881	\$3,217,309
Nonoperating Net Income (Loss)	3,820	3,680	(1,999)	(120,253)	(1,726,924)	(118,432)	(1,725,243)
Imputations	(95)	(95)	0	60,015	1,023,395	59,921	1,023,300
Reported Net Income	<u>\$11,732</u>	<u>\$12,521</u>	<u>\$6,122</u>	<u>\$213,515</u>	<u>\$2,496,723</u>	<u>\$231,370</u>	<u>\$2,515,366</u>

[A]-[O] See Notes on page 73.

Telecommunications Utilities and Cooperatives (ILECs)

OREGON AND SYSTEM OPERATIONS

Year Ending December 31, 2007

	Total of 18 Small Telecommunications Utilities		Total of 11 Telecom. Cooperatives	Total of 5 Large Telecommunications Utilities		Total ILECs Serving Oregon	
	Oregon	System		Oregon	System	Oregon	System
	[B]		[C]		[D]		
AVERAGE RATE BASE (\$000s)							
Telecommunications Plant in Service	227,814	439,156	\$238,257	\$5,400,121	\$48,811,756	\$5,866,192	\$49,489,169
Accumulated Depreciation	(149,013)	(329,025)	(136,820)	(3,602,489)	(33,710,918)	(3,888,322)	(34,176,763)
Accumulated Taxes & Other Rate Base	(3,386)	(4,893)	1,938	(132,814)	(967,620)	(134,262)	(970,575)
Total Rate Base	<u>\$75,415</u>	<u>\$105,238</u>	<u>\$214,676</u>	<u>\$577,217</u>	<u>\$4,835,542</u>	<u>\$649,865</u>	<u>\$4,914,466</u>
AVERAGE ACCESS LINES (whole)							
Residential	35,339	38,650	36,991	1,003,416	8,672,745	1,075,746	8,748,385
Business	10,855	11,409	10,380	359,996	2,350,742	381,230	2,372,530
Other	843	879	842	214,566	1,888,266	216,252	1,889,990
Total Access Lines	47,037	50,938	48,213	1,577,978	12,911,753	1,673,228	13,010,905
Unbundled Network Elements (UNEs)	0	0	0	72,197	1,185,934	72,197	1,185,934
Private Line & Wideband	6,723	6,723	6,087	1,343,062	16,888,872	1,355,872	16,901,681
MONTHLY AMT. / ACCESS LINE (\$ whole)							
Average Telecom. Plant in Service	\$705	\$628	\$571	(\$5,063)	(\$462)	(\$3,979)	
Average Rate Base	200	209	174	347	342	316	
Operating Revenues	25	26	25	60 [N]	66	53 [N]	
Depreciation & Amortization Expenses	6	6	6	15	14	13	
Customer & Corporate Expenses	7	7	8	14	14	12	
Taxes & Other Operating Expenses	9 [E]	10	8	18 [N]	19	16 [E][N]	
Net Operating Income	4	4	3	14	19	12	
PERCENT OF GROSS REVENUES							
Local Service Revenues	27.9%	26.3%	35.3%	36.0%	35.3%	35.7%	35.3%
Depreciation & Amortization Expenses	22.7%	22.8%	22.3%	22.7%	19.7%	22.7%	19.7%
Plant Operation Expenses	19.3%	21.5%	20.8%	13.5%	14.5%	14.0%	14.5%
Customer Expenses	7.2%	6.9%	14.0%	11.9%	11.7%	11.8%	11.7%
Corporate Expenses	17.3%	17.1%	17.8%	9.4%	8.2%	10.1%	8.3%
TOTAL OREGON RATE OF RETURN ^[A]							
Return on Rate Base	4.5% [E]	4.5%	3.8%	16.4% [N]	22.6%	14.1% [E][N]	3.2%

[A]-[O] See Notes on page 73.

Water



Foreword to Water Utilities

In general, only investor-owned water utilities and water associations are subject to the jurisdiction of the Public Utility Commission. The Commission regulates water rates if the utility serves 500 or more customers or its average monthly residential rate exceeds \$33 and 20 percent or more of its customers petition the Commission requesting regulation of rates. During 2007, there were approximately 77 water utilities subject to PUC jurisdiction. However, only rate-regulated water utilities are required to file annual reports with the Commission.

For accounting purposes, water utilities are classified as A, B, and C, according to the level of water operating revenues.

Class A water utilities consistently have annual water operating revenues of \$1,000,000 or more. There was one Class A water utility: Avion Water Company, Inc.

Class B water utilities consistently have annual operating revenues between \$200,000 and \$999,999. Six Class B water utilities filed an annual report for 2007: Agate Water System, Cline Butte Utility Company, Crooked River Ranch Water Company, Roats Water System, Inc., Running Y Utility Company, and Salmon Valley Water Company.

Class C water utilities consistently have annual water operating revenues of less than \$200,000. Seventeen Class C water utilities filed an annual report for 2007: Alsea Properties, Inc., Hillview Water Company, Illahe Estates Water System, Long Butte Water System, Inc., Metolius Meadows Property Owners Association, Odell Water Company, Pete's Mountain Water Company, Inc., RL Water LLC, Seventh Mountain Golf Village Water Company, Shadow Wood Water Service, South Coast Water District, Inc., South Hills Water System, Inc., Squaw Creek Canyon Development, Wagon Wheel Water Company, Westland Estates Water System, Inc., Wilderness Canyon Water District, and Willamette Water Company.

Four water utilities did not file an annual report in a timely manner to be included in this publication: Lakeshore Water District, Salmon River Water Company, Sunriver Water LLC, and Tierra Del Mar Water Company. Commission staff is currently working with these utilities to ensure timely submission of annual reports in the future. Crooked River Ranch Water Company became regulated in 2006, and the company's first annual report is included. As a result of ORS 90.532 and ORS 90.536, Commission regulation of Duke's Farm LLC and A & G Water & Sewer LLC were withdrawn in 2007.

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Investor-Owned Water Utilities
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	Agate Water System	Alea Properties, Inc.	Avion Water Company, Inc.	Cline Butte Utility Company	Crooked River Ranch Water Company	Hillview Water Company
ASSETS & OTHER DEBITS						
Utility Plant	\$3,406,736	\$111,470	\$40,282,499	\$6,588,758	\$3,275,052	\$40,676
Less: Depreciation & Amortization Reserve	0	(90,754)	(7,241,820)	(2,261,425)	(1,513,242)	(18,915)
Other Property & Investments	0	0	0	0	0	0
Materials and Supplies	0	0	210,373	0	41,201	0
Other Current & Accrued Assets	86,844	12,193	985,396	47,661	378,657	0
Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	<u>\$3,493,580</u>	<u>\$32,909</u>	<u>\$34,236,448</u>	<u>\$4,374,994</u>	<u>\$2,181,668</u>	<u>\$21,761</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$28,775	\$0	\$164,338	\$3,185,100	\$0	\$9,000
Retained Earnings	(34,697)	7,103	6,572,043	380,463	2,132,024	(1,982)
Long-Term Debt	3,492,101	0	8,037,392	0	49,644	3,693
Customer Deposits	0	1,058	6,751	5,264	0	0
Other Current & Accrued Liabilities	7,401	24,748	513,400	804,167	0	0
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Contributions in Aid of Construction	0	0	18,772,289	0	0	11,050
Accumulated Deferred Income Taxes	0	0	170,235	0	0	0
Total Liabilities & Other Credits	<u>\$3,493,580</u>	<u>\$32,909</u>	<u>\$34,236,448</u>	<u>\$4,374,994</u>	<u>\$2,181,668</u>	<u>\$21,761</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	1,126	0	0	0	4	0
Metered - Residential	0	82	10,009	1,272	1,534	13
Metered - Commercial	0	0	1,023	26	0	0
Irrigation (including golf courses)	0	0	797	140	0	0
Fire Protection	0	0	117	0	0	0
Other	0	0	0	1	0	0
Total Customers	<u>1,126</u>	<u>82</u>	<u>11,946</u>	<u>1,439</u>	<u>1,538</u>	<u>13</u>

Investor-Owned Water Utilities
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	Illaha Estates Water System	Long Butte Water System, Inc.	Metolius Meadows Property Owners Association	Odell Water Company	Pete's Mountain Water Company, Inc.	RL Water LLC.
ASSETS & OTHER DEBITS						
Utility Plant	\$1,431,653	\$139,720	\$209,005	\$1,520,740	\$358,423	\$1,854,100
Less: Depreciation & Amortization Reserve	(476,063)	(49,700)	(105,619)	(277,690)	(188,686)	(1,168,667)
Other Property & Investments	249,994	1,908,400	58,949	0	0	0
Materials and Supplies	0	86	10,600	0	0	0
Other Current & Accrued Assets	42,532	21,602	132,252	21,227	8,190	114
Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	<u>\$1,248,116</u>	<u>\$2,020,108</u>	<u>\$305,187</u>	<u>\$1,264,277</u>	<u>\$177,927</u>	<u>\$685,547</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$779,604	\$100	\$208,709	\$24,064	(\$16,528)	\$0
Retained Earnings	24,906	(15,213)	0	(156,419)	124,202	0
Long-Term Debt	0	35,847	54,480	1,394,467	0	0
Customer Deposits	0	3,384	0	0	0	0
Other Current & Accrued Liabilities	30,552	10,739	30,502	2,165	15,253	323,860
Advances for Construction	0	0	5,501	0	0	0
Other Deferred Credits	0	0	5,995	0	0	0
Contributions in Aid of Construction	364,154	1,985,241	0	0	55,000	0
Accumulated Deferred Income Taxes	48,900	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$1,248,116</u>	<u>\$2,020,098</u>	<u>\$305,187</u>	<u>\$1,264,277</u>	<u>\$177,927</u>	<u>\$323,860</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	154	0	0	66
Metered - Residential	252	273	129	115	89	0
Metered - Commercial	1	0	3	25	0	0
Irrigation (including golf courses)	0	0	0	0	0	1
Fire Protection	0	0	0	0	0	0
Other	0	0	0	3	0	0
Total Customers	<u>253</u>	<u>273</u>	<u>286</u>	<u>143</u>	<u>89</u>	<u>67</u>

Investor-Owned Water Utilities
FINANCIAL DATA AND SALES STATISTICS
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	<u>Roats Water System, Inc.</u>	<u>Running Y Utility Company</u>	<u>Salmon Valley Water Company</u>	<u>Seventh Mtn. Golf Village Water Co.</u>	<u>Shadow Wood Water Service</u>	<u>South Coast Water District</u>
ASSETS & OTHER DEBITS						
Utility Plant	\$3,533,044	\$12,344,401	\$322,181	\$153,319	\$246,886	\$5,064
Less: Depreciation & Amortization Reserve	(1,417,654)	(2,532,918)	0	(69,948)	(77,979)	(3,512)
Other Property & Investments	0	0	0	0	0	0
Materials and Supplies	19,750	0	0	0	0	0
Other Current & Accrued Assets	1,459,880	49,216	104,472	1,277	0	4,008
Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	<u>\$3,595,020</u>	<u>\$9,860,699</u>	<u>\$426,653</u>	<u>\$84,648</u>	<u>\$168,907</u>	<u>\$5,560</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$14,160	\$5,180,000	\$123,000	\$30,271	\$0	\$2,000
Retained Earnings	1,042,922	(2,228,675)	(57,357)	31,631	103,604	102
Long-Term Debt	712,154	0	335,740	0	65,303	0
Customer Deposits	23,505	0	25,000	0	0	0
Other Current & Accrued Liabilities	111,588	6,909,374	311	22,746	0	3,458
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Contributions in Aid of Construction	1,568,051	0	0	0	0	0
Accumulated Deferred Income Taxes	122,640	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$3,595,020</u>	<u>\$9,860,699</u>	<u>\$426,694</u>	<u>\$84,648</u>	<u>\$168,907</u>	<u>\$5,560</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	3	182	65	74
Metered - Residential	1,349	478	549	0	0	0
Metered - Commercial	162	24	538	0	0	0
Irrigation (including golf courses)	0	58	0	0	0	0
Fire Protection	0	0	0	0	0	0
Other	1	0	7	0	0	0
Total Customers	<u>1,512</u>	<u>560</u>	<u>1,097</u>	<u>182</u>	<u>65</u>	<u>74</u>

Investor-Owned Water Utilities
FINANCIAL DATA AND SALES STATISTICS
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	South Hills Water System, Inc.	Squaw Creek Canyon Development	Wagon Wheel Water Company	Westland Estates Water System, Inc.	Wilderness Canyon Water District	Willamette Water Company
ASSETS & OTHER DEBITS						
Utility Plant	\$61,335	\$588,867	\$21,479	\$23,439	\$83,653	\$788,574
Less: Depreciation & Amortization Reserve	(52,991)	(205,370)	(21,479)	0	(15,715)	(393,087)
Other Property & Investments	47,805	0	11,210	0	0	0
Materials and Supplies	0	0	0	0	0	454
Other Current & Accrued Assets	1,736	8,498	6,289	0	0	17,656
Deferred Debits	0	0	0	0	0	20,647
Total Assets & Other Debits	<u>\$57,885</u>	<u>\$391,995</u>	<u>\$17,499</u>	<u>\$23,439</u>	<u>\$67,938</u>	<u>\$434,244</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$2,387	\$573,134	(\$3,373)	\$0	\$9,000	\$51,712
Retained Earnings	39,558	(181,139)	20,872	23,439	9,558	(21,835)
Long-Term Debt	15,940	0	0	0	39,965	0
Customer Deposits	0	0	0	0	0	1,306
Other Current & Accrued Liabilities	0	0	0	0	0	83,610
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	350
Contributions in Aid of Construction	0	0	0	0	10,339	319,101
Accumulated Deferred Income Taxes	0	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$57,885</u>	<u>\$391,995</u>	<u>\$17,499</u>	<u>\$23,439</u>	<u>\$68,862</u>	<u>\$434,244</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	0	0	0	0
Metered - Residential	104	138	55	22	20	100
Metered - Commercial	0	0	0	0	0	63
Irrigation (including golf courses)	0	0	0	0	0	0
Fire Protection	0	0	0	0	0	8
Other	0	0	0	0	0	0
Total Customers	<u>104</u>	<u>138</u>	<u>55</u>	<u>22</u>	<u>20</u>	<u>171</u>

Investor-Owned Water Utilities
FINANCIAL DATA AND SALES STATISTICS
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	Agate Water System	Alesa Properties, Inc.	Avion Water Company, Inc.	Cline Butte Utility Company	Crooked River Ranch Water Company	Hillview Water Company
OPERATING REVENUES						
Flat Rate	\$528,212	\$0	\$0	\$0	\$1,320	\$0
Metered - Residential	0	19,334	4,090,657	590,942	585,011	7,409
Metered - Commercial	0	0	1,133,516	30,802	0	0
Irrigation (including golf courses)	0	0	210,443	163,968	0	0
Fire Protection	0	0	24,544	0	0	0
Other Sales of Water	0	0	79,730	1,964	0	0
Other Operating Revenue	0	0	524,884	146,365	170,922	0
Total Operating Revenues	\$528,212	\$19,334	\$6,063,774	\$934,041	\$757,253	\$7,409
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$129,519	\$0	\$0	\$0
Purchased Power	43,439	798	552,584	96,107	65,349	705
Water Treatment	6,910	2,466	43,193	242	4,392	215
Supplies and Expenses	58,208	1,271	562,964	106,924	101,806	267
Repairs of Plant	4,276	1,250	103,454	0	46,540	0
Administrative & General	307,640	12,003	2,051,543	131,337	383,848	1,138
Total Operating Expenses	\$420,473	\$17,788	\$3,443,257	\$334,610	\$601,935	\$2,325
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$286,794	\$1,724	\$422,812	\$385,464	\$89,209	\$531
Operating Income Taxes	10	18	522,497	0	0	103
Other Operating Taxes	79,358	388	415,143	0	31,732	0
Uncollectible Revenue/Bad Debt Expense	(16,240)	0	0	0	0	0
Total Revenue Deductions	\$349,922	\$2,130	\$1,360,452	\$385,464	\$120,941	\$634
Total Expenses and Deductions	\$770,395	\$19,918	\$4,803,709	\$720,074	\$722,876	\$2,959
Other Income	\$0	\$0	\$0	\$0	\$8,018	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	668	0	0	0	4,951	0
Other Income Deductions	0	0	0	0	247	0
NET OPERATING INCOME (or Loss)	(\$242,851)	(\$584)	\$1,260,065	\$213,967	\$37,197	\$4,450

Investor-Owned Water Utilities
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	<u>Illaha Estates Water System</u>	<u>Long Butte Water System, Inc.</u>	<u>Metolius Meadows Property Owners Association</u>	<u>Odell Water Company</u>	<u>Pete's Mountain Water Company, Inc.</u>	<u>RL Water LLC.</u>
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$40,859	\$0	\$0	\$24,778
Metered - Residential	178,048	200,074	5,887	39,418	141,223	0
Metered - Commercial	13,326	0	0	71,140	0	0
Irrigation (including golf courses)	0	0	0	0	0	0
Fire Protection	0	0	0	0	0	3,500
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	0	0	2,714	0	0
Total Operating Revenues	<u>\$191,374</u>	<u>\$200,074</u>	<u>\$46,746</u>	<u>\$113,273</u>	<u>\$141,223</u>	<u>\$28,278</u>
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$1,694
Purchased Power	14,635	17,319	4,899	2,228	18,536	5,802
Water Treatment	10,442	1,948	150	782	1,830	2,024
Supplies and Expenses	14,955	29,354	18,432	12,778	26,257	6,623
Repairs of Plant	6,963	12,104	26,720	682	7,233	13,167
Administrative & General	59,075	128,851	59,642	46,034	70,084	107,461
Total Operating Expenses	<u>\$106,070</u>	<u>\$189,576</u>	<u>\$109,843</u>	<u>\$62,504</u>	<u>\$123,940</u>	<u>\$136,770</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$25,341	\$7,615	\$6,607	\$60,411	\$10,864	\$0
Operating Income Taxes	19,496	0	3	10	10	0
Other Operating Taxes	5,227	15,184	2,793	16,936	9,735	102
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0	0
Total Revenue Deductions	<u>\$50,064</u>	<u>\$22,799</u>	<u>\$9,403</u>	<u>\$77,357</u>	<u>\$20,609</u>	<u>\$102</u>
Total Expenses and Deductions	<u>\$156,134</u>	<u>\$212,375</u>	<u>\$119,246</u>	<u>\$139,861</u>	<u>\$144,549</u>	<u>\$136,873</u>
Other Income	\$0	\$22,803	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	2,821	0	0	0	0
Other Income Deductions	0	14,723	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$35,240</u></u>	<u><u>(\$7,042)</u></u>	<u><u>(\$72,500)</u></u>	<u><u>(\$26,589)</u></u>	<u><u>(\$3,326)</u></u>	<u><u>(\$108,595)</u></u>

Investor-Owned Water Utilities
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	<u>Roats Water System, Inc.</u>	<u>Running Y Utility Company</u>	<u>Salmon Valley Water Company</u>	<u>Seventh Mtn. Golf Village Water Co.</u>	<u>Shadow Wood Water Service</u>	<u>South Coast Water District</u>
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$666	\$48,035	\$39,561	\$35,413
Metered - Residential	666,623	236,291	121,798	0	0	0
Metered - Commercial	177,666	70,676	119,358	0	0	0
Irrigation (including golf courses)	0	101,946	0	0	0	0
Fire Protection	16,635	0	0	0	0	0
Other Sales of Water	3,669	0	1,553	7,345	0	0
Other Operating Revenue	6,428	51,093	900	0	0	0
Total Operating Revenues	<u>\$871,021</u>	<u>\$460,006</u>	<u>\$244,275</u>	<u>\$55,380</u>	<u>\$39,561</u>	<u>\$35,413</u>
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$0
Purchased Power	67,866	52,196	15,449	16,767	2,396	4,654
Water Treatment	10,162	0	1,480	685	740	5,554
Supplies and Expenses	216,080	44,162	36,185	8,311	1,844	10,575
Repairs of Plant	6,751	0	7,449	0	0	0
Administrative & General	352,761	102,917	155,080	16,725	5,412	14,941
Total Operating Expenses	<u>\$653,620</u>	<u>\$199,275</u>	<u>\$215,643</u>	<u>\$42,488</u>	<u>\$10,392</u>	<u>\$35,724</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$103,767	\$433,028	\$23,060	\$6,518	\$6,897	\$388
Operating Income Taxes	0	0	10	1,302	506	0
Other Operating Taxes	39,586	4,608	26,053	896	671	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0	0
Total Revenue Deductions	<u>\$143,353</u>	<u>\$437,636</u>	<u>\$49,123</u>	<u>\$8,716</u>	<u>\$8,074</u>	<u>\$388</u>
Total Expenses and Deductions	<u>\$796,973</u>	<u>\$636,911</u>	<u>\$264,766</u>	<u>\$51,204</u>	<u>\$18,466</u>	<u>\$36,112</u>
Other Income	\$253,162	\$0	\$3,988	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	67,195	0	13,861	0	6,417	0
Other Income Deductions	67,212	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$192,803</u></u>	<u><u>(\$176,905)</u></u>	<u><u>(\$30,364)</u></u>	<u><u>\$4,176</u></u>	<u><u>\$14,678</u></u>	<u><u>(\$699)</u></u>

Investor-Owned Water Utilities
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	<u>South Hills Water System, Inc.</u>	<u>Squaw Creek Canyon Development</u>	<u>Wagon Wheel Water Company</u>	<u>Westland Estates Water System, Inc.</u>	<u>Wilderness Canyon Water District</u>	<u>Willamette Water Company</u>
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$8,160	\$0	\$0	\$0
Metered - Residential	32,312	63,132	22,127	12,536	10,677	50,161
Metered - Commercial	0	0	0	0	0	102,247
Irrigation (including golf courses)	0	0	0	0	0	0
Fire Protection	0	0	0	0	0	7,497
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	0	0	0	0	1,455
Total Operating Revenues	<u>\$32,312</u>	<u>\$63,132</u>	<u>\$30,287</u>	<u>\$12,536</u>	<u>\$10,677</u>	<u>\$161,360</u>
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$66,732
Purchased Power	1,929	14,578	3,522	2,649	987	0
Water Treatment	1,809	0	935	376	510	225
Supplies and Expenses	2,217	27,864	9,474	676	2,949	11,222
Repairs of Plant	2,726	1,022	0	759	0	3,727
Administrative & General	11,745	39,033	8,530	3,172	2,486	114,524
Total Operating Expenses	<u>\$20,425</u>	<u>\$82,497</u>	<u>\$22,461</u>	<u>\$7,632</u>	<u>\$6,932</u>	<u>\$196,430</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$7,785	\$20,093	\$1,935	\$1,153	\$1,111	\$3,083
Operating Income Taxes	10	129	10	0	158	0
Other Operating Taxes	1,163	0	650	810	0	1,479
Uncollectible Revenue/Bad Debt Expense	0	0	0	658	0	1,505
Total Revenue Deductions	<u>\$8,958</u>	<u>\$20,222</u>	<u>\$2,595</u>	<u>\$2,621</u>	<u>\$1,269</u>	<u>\$6,067</u>
Total Expenses and Deductions	<u>\$29,383</u>	<u>\$102,719</u>	<u>\$25,056</u>	<u>\$10,253</u>	<u>\$8,201</u>	<u>\$202,497</u>
Other Income	\$8,400	\$0	\$0	\$0	\$2,100	\$628
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	1,258	0	0	0	478	30
Other Income Deductions	2,342	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$7,729</u></u>	<u><u>(\$39,587)</u></u>	<u><u>\$5,231</u></u>	<u><u>\$2,283</u></u>	<u><u>\$4,098</u></u>	<u><u>(\$40,539)</u></u>