

**DRAFT****1 Explosion Pressure Design Criteria**  
**2 for New Seals in U.S. Coal Mines**

3  
4 R. Karl Zipf Jr., Ph.D., P.E., Senior Mining Engineer, NIOSH – Pittsburgh Research Laboratory

5 Michael J. Sapko, M.Sc., Senior Scientist, NIOSH – Pittsburgh Research Laboratory

6 Jürgen F. Brune, Ph.D., Branch Chief, NIOSH – Pittsburgh Research Laboratory

7  
8 **Executive Summary**

9  
10 Seals are dam-like structures constructed in underground coal mines throughout the U.S. to  
11 isolate abandoned mining panels or groups of panels from the active workings. Historically,  
12 mining regulations required seals to withstand a 140 kPa (20 psi) explosion pressure; however,  
13 the 2006 MINER Act requires MSHA to increase this design standard by the end of 2007. This  
14 report provides a sound scientific and engineering justification to recommend a three-tiered  
15 explosion pressure design criteria for new seals in coal mines in response to the MINER Act.  
16 Much of the information contained in this report also applies to existing seals.

17  
18 NIOSH engineers examined seal design criteria and practices used in the U.S., Europe and  
19 Australia and then classified seals into their various applications. Next, NIOSH engineers  
20 considered various kinds of explosive atmospheres that can accumulate within sealed areas and  
21 used simple gas explosion models to estimate worst case explosion pressures that could impact

## DRAFT

22 seals. Three design pressure pulses were developed for the dynamic structural analysis of new  
23 seals under the conditions in which those seals may be used: unmonitored seals where there is a  
24 possibility of methane-air detonation behind the seal; unmonitored seals with little likelihood of  
25 detonation; and monitored seals where the amount of potentially explosive methane-air is strictly  
26 limited and controlled. These design pressure pulses apply to new seal design and construction.

27

28 For the first condition, an unmonitored seal with the possibility of detonation, the recommended  
29 design pulse rises to 4.4 MPa (640 psi) and then falls to the 800 kPa (120 psi) constant volume  
30 explosion overpressure. For unmonitored seals without the possibility of detonation, a less  
31 severe design pulse that simply rises to the 800 kPa (120 psi) constant volume explosion  
32 overpressure, but without the initial spike, may be employed. For monitored seals, engineers can  
33 use a 345 kPa (50 psi) design pulse if monitoring can assure 1) that the maximum length of  
34 explosive mix behind a seal does not exceed 5 m (15 ft) and 2) that the volume of explosive mix  
35 does not exceed 40% of the total sealed volume. Use of this 345 kPa (50 psi) design pulse  
36 requires monitoring and active management of the sealed area atmosphere.

37

38 NIOSH engineers used these design pressure pulses along with the Wall Analysis Code from the  
39 U.S. Army Corps of Engineers and a simple plug analysis to develop design charts for the  
40 minimum required seal thickness to withstand each of these explosion pressure pulses. These  
41 design charts consider a range of practical construction materials used in the mining industry and  
42 specify a minimum seal thickness given a certain seal height. These analyses show that  
43 resistance to even the 4.4 MPa (640 psi) design pulse can be achieved using common seal  
44 construction materials at reasonable thickness, demonstrating the feasibility and practical

## DRAFT

45 applications of this report. Engineers can also use other structural analysis programs to analyze  
46 and design seals by using the appropriate design pulse for the structural load and a design safety  
47 factor of 2 or more. Finally, this report also provides criteria for monitoring the atmosphere  
48 behind seals.

49

50 NIOSH will continue research to improve underground coal mine sealing strategies and prevent  
51 explosions in sealed areas of coal mines. In collaboration with the U.S. National Laboratories,  
52 NIOSH's new project will further examine the dynamics of methane and coal dust explosions in  
53 mines and the dynamic response of seals to these explosion loads. This work seeks better  
54 understanding of the detonation phenomena and simple techniques to protect seals from transient  
55 pressures. Additional work will conduct field measurements of the atmosphere within sealed  
56 areas. Successful implementation of the seal design criteria and the associated recommendations  
57 in this report for new seal design and construction should significantly reduce the risk of seal  
58 failure due to explosions in abandoned areas of underground coal mines.

# DRAFT

## 59 **Section 1 – Introduction**

### 60 ***1.1. Report objective***

61 Seals are used in underground coal mines throughout the U.S. to isolate abandoned mining areas  
62 from the active workings. Prior to the Sago disaster in 2006, mining regulations required seals to  
63 withstand a 140 kPa (20 psi) explosion pressure; however, the recently passed Mine  
64 Improvement and New Emergency Response Act of 2006 (the MINER Act) requires the Mine  
65 Safety and Health Administration (MSHA) to increase this design standard by the end of 2007.  
66 This report provides a sound scientific and engineering justification to recommend a three-tiered  
67 explosion pressure design criteria for new seals in coal mines in response to the MINER Act.  
68 The recommendations contained herein apply to new seal design and construction in U.S. coal  
69 mines.

### 70 ***1.2. Seals and ventilation systems in underground coal mining***

71 To control methane in mined-out areas of coal mines, and thereby reduce explosion risk from  
72 methane build-up, current mining regulations (30 CFR 75.334) require companies to either  
73 ventilate or seal those areas. Continued ventilation of abandoned areas is costly and may divert  
74 ventilating air away from other, more productive uses. Seals are sometimes a more economical  
75 alternative to ventilation. Without sealing, large mined-out areas still require regular inspections  
76 and can expose miners to underground hazards.

77

78 A ventilation system delivers fresh air to the mains, submains, gateroad entries, production  
79 panels and all the active areas of the mine via intake airways, while return airways remove

## DRAFT

80 contaminated air laden with dust and methane. Various ventilation control devices, namely  
81 stoppings, overcasts and regulators, control and direct the airflow throughout the system. Fans,  
82 located on the surface, provide the power to move the required air quantity. In addition to the  
83 primary ventilation system for providing air to all the active mining faces, bleeder entries located  
84 around the perimeter of mining areas serve to dilute methane from all mined-out areas long after  
85 panels are extracted.

86  
87 When an area of an underground coal mined is mined out, operators will frequently choose to  
88 isolate the abandoned area with simple dam-like structures called seals rather than continue to  
89 ventilate the area. Seals are walls constructed from solid, incombustible materials such as  
90 concrete, brick or cinder block that separate abandoned panels or groups of panels from the  
91 active areas of the mine. MSHA data indicates that over 13,000 seals in over 2,200 sets exist in  
92 active coal mines throughout the U.S. Estimates suggest that mining companies or their  
93 contractors build several thousand seals annually.

94  
95 In active mining, primary access to production areas occurs via a system of “mains” and  
96 “submains” corridors. These corridors contain a conveyor system to remove the mined coal and  
97 the ventilation system. Production panels are developed from these corridors.

98  
99 For room-and-pillar mining, as shown in **Figures 1A and 1B**, mining companies typically  
100 develop five to eleven entries plus the cross-cuts to mine a panel. The pillars created during  
101 advance mining may be extracted completely during retreat mining. A room-and-pillar system  
102 may or may not utilize “bleeders” along the outer perimeter of the panel as part of its ventilation

## DRAFT

103 system to remove methane gas from the mined-out areas. **Figure 1A** shows a typical layout with  
104 bleeders, which is the more common practice, while **Figure 1B** shows a typical bleederless  
105 room-and-pillar layout. Bleederless systems are sometimes applied when spontaneous  
106 combustion is a potential problem for the mine. For longwall mining, as shown in **Figures 2A**  
107 **and 2B**, coal companies will typically mine a three-entry gateroad system off the mains or  
108 submains to develop a longwall panel. As shown in **Figure 2A or 2B**, the entire coal block is  
109 then extracted using retreat longwall mining.

110

111 Once a panel or a group of panels in a mining district has been mined out, seals may be  
112 constructed. Depending on mining conditions, operators might seal individual room-and-pillar  
113 panels, individual longwall panels or groups of panels in mining districts. Sealing an individual  
114 room-and-pillar panel might entail construction of multiple seals at the mouth and bleeder ends  
115 of the panel. Sealing several adjacent panels may occur later. Finally, sealing the entire room-  
116 and-pillar panel district might occur with the construction of multiple seals across mains,  
117 submains and bleeder entries at a judicious location (**Figure 1A**). When using a bleederless  
118 ventilation system, sealing of individual room-and-pillar panels and districts occurs in a similar  
119 manner, but fewer seals are required (**Figure 1B**).

120

121 Sealing mined-out longwall panels has many similarities to room-and-pillar mining. Multiple  
122 seals may be constructed at the mouth and bleeder end of the panel after a longwall panel is  
123 mined out and the tailgate is no longer needed. A mined-out longwall panel district may then be  
124 closed off by constructing seals across mains, submains and bleeders at the proper location. This  
125 type of sealing is referred to as “delayed panel sealing” and is common where there is low risk of

## DRAFT

126 spontaneous combustion (**Figure 2A**). Where spontaneous combustion is a potential problem,  
127 mining companies may decide to seal a longwall panel during retreat mining, called “immediate  
128 panel sealing” (**Figure 2B**). In this case, seals are constructed in every cross-cut between the  
129 first and middle headgate entries behind the longwall face. The newly formed mined-out area is  
130 substantially isolated from oxygen soon after mining, thereby decreasing the risk of spontaneous  
131 combustion problems. Depending on the length of the longwall panel, 50 to 100 seals might be  
132 constructed as the panel is mined.

### 133 *1.3. Seal applications and design issues*

134 In developing design criteria for seals, engineers must consider the seal application and the  
135 conditions created by those applications. Different explosion pressures and other forces that may  
136 act on seals in various applications should influence their design. There are four seal  
137 applications with unique characteristics: a. panel, b. district, c. cross-cut, and d. fire. **Figures 1A**  
138 **& B and 2A & B** illustrate the first three seal applications. Fire seals will not be considered in  
139 this report.

140  
141 For each seal application, there are three conditions to consider: a. explosion loading potential, b.  
142 convergence loading potential, and c. leakage potential. The explosion loading potential depends  
143 mainly on the volume and geometry of the mined-out area behind the seal. Larger sealed  
144 volumes with longer propagation distances can lead to higher gas and coal dust explosion  
145 pressures. The roof and floor convergence loading potential depends mainly on the proximity of  
146 the seals to mined-out areas. Seals located close to fully-extracted longwall or room-and-pillar  
147 panels are more likely to experience damage due to excessive convergence. Finally, the leakage

## DRAFT

148 potential of a seal depends on the ventilation system as well as damage to the seal and  
149 surrounding rock caused by convergence loading. Seals located in areas of high pressure  
150 differential in the ventilation system will have greater potential for leakage of either fresh air into  
151 the sealed area or potentially explosive methane out from the sealed area. The level of each of  
152 these conditions by seal type is summarized in **Table 1**.

153  
154 *A. Room-and-pillar panel seals or longwall gateroad seals (Figures 1A, 1B, 2A and 2B)* are the  
155 first seal application. These seals are constructed soon after a panel's abandonment at the mouth  
156 and bleeder ends of a room-and-pillar panel or longwall panel on the tailgate side. Hundreds of  
157 meters of open entry are likely behind the seals and around the periphery of a room-and-pillar  
158 panel. In a longwall gateroad, while the outer gate entries probably cave in after mining, the  
159 inner entries may remain open for three to four kilometers or more in larger mines. The length  
160 of open entry behind these seals can lead to a large potential volume of explosive mix, in turn  
161 creating a high explosion loading potential. Panel seals have a moderate level of convergence  
162 loading. They also have a moderate leakage potential due to the possibility of damage from  
163 ground pressure and higher pressure differential from the ventilation system. Judicious  
164 placement of the seals, however, can minimize the risk of ground pressure and therefore of  
165 damage to the seal and the resulting leakage.

166  
167 *B. District seals (Figures 1A, 1B, 2A and 2B)* are the second application and possibly the most  
168 common seal application. These seals are constructed at strategic locations to remove groups of  
169 room-and-pillar or longwall panels from the ventilation system. In large room-and-pillar or  
170 longwall mining situations, the entries behind the seals most likely remain open for distances of



## DRAFT

171 hundreds of meters, and the potential volume of explosive mix behind these seals may fill several  
172 large panels. The large volume of explosive mix contributes to a very large explosion loading  
173 potential. Convergence loading is likely to be low given the distance of the seals from the  
174 mined-out areas. Leakage potential of district seals is again moderate, owing to the low  
175 convergence loading but the high ventilation pressure differential.

176

177 *C. Longwall gateroad cross-cut seals (Figure 2B)* may be constructed if the spontaneous  
178 combustion potential for the coal is high, necessitating the isolation of the mined-out areas from  
179 oxygen as soon as possible. These seals are constructed behind the retreating longwall face in  
180 the cross-cut between the first and second headgate entry. Open area behind these seals is small,  
181 making the potential volume of explosive mix and the explosion loading potential also small.  
182 Cross-cut seals are likely, however, to have high convergence loading and therefore to become  
183 damaged. Despite low ventilation pressure differential, the high convergence loading contributes  
184 to high leakage potential.

185

186 *D. Fire seals* are used to isolate a fire from the ventilation system and may be located anywhere  
187 in a mine layout. Fire seals have the unique requirement that they must develop their design  
188 strength quickly; a cure time of less than one day is preferable. Fire seals are mentioned here for  
189 completeness, but will not be considered further in this report.

190

## DRAFT

### 191 *1.4. Development of explosive gas and dust accumulations in sealed areas of coal* 192 *mines*

193 Ventilation is maintained in mined-out areas during seal construction up to the point of final seal  
194 completion. Upon sealing, the typical coal mine atmosphere contains about 21% oxygen and  
195 79% nitrogen and less than 1% methane. When ventilation to the abandoned area ceases,  
196 composition of that atmosphere will begin to change depending on the geologic characteristics of  
197 the coal. Some coals will slowly oxidize and therefore remove oxygen and release carbon  
198 dioxide into the atmosphere of the abandoned area. However, with few exceptions, all  
199 underground coal beds liberate methane to some degree, and thus the methane concentration  
200 within the sealed areas will increase. Methane is explosive in air when the concentration ranges  
201 from 5 to 15% by volume, and all sealed areas will eventually enter this explosive range at some  
202 point in time after sealing. Fortunately, methane will continue to accumulate in the sealed area,  
203 and when the concentration exceeds 15%, that atmosphere is no longer explosive. The time  
204 required for the atmosphere in the sealed area to pass beyond the upper explosive limit and  
205 become inert ranges from about one day to several weeks depending on the mine's methane  
206 liberation rate.

207  
208 During the time the sealed area contains a volume of explosive mix while its atmosphere crosses  
209 from the lower to the upper explosive limit, any ignition source could initiate an explosion in the  
210 sealed area. Therefore normal sealing practice can create an explosive gas accumulation until  
211 the sealed area atmosphere either self-inerts naturally or becomes inert artificially via engineered  
212 procedures such as the injection of inert gas.

213

## DRAFT

214 Based on the types of seals and the mining methods shown schematically in **Figures 1A, 1B, 2A**  
215 **and 2B**, NIOSH researchers have identified three types of explosive gas accumulation that can  
216 form within a sealed area. In **Figure 3, 3A and 3C** show two types of explosive gas  
217 accumulation that can occur as a result of normal sealing practice. The first type of explosive  
218 gas accumulation is a large volume that is completely filled with explosive mix and is  
219 completely confined with no possible venting (**3A**). This situation arises behind district and  
220 panel seals sometime after sealing during the inertization phase. Because the explosive mix is  
221 confined with no venting, if it ignites, there is no place for the expanding gases to go, and  
222 significant pressure increases within the sealed area will result.

223

224 The second type of accumulation is a completely filled but partially confined and partially vented  
225 volume (**3C**). This kind of accumulation develops behind panel or cross-cut seals adjacent to a  
226 fully extracted longwall or room-and-pillar panel. These seals are most often constructed close  
227 to the broken rock of the mined-out area (the gob) and if accumulated gas ignites, the expanding  
228 gases can vent to some extent into the inert gob. Nevertheless, large pressure increases within  
229 the sealed area remain a distinct possibility.

230

231 Even after a large sealed area has become inert as a result of methane concentration above the  
232 upper explosive limit, oxygen depletion from coal oxidation, or artificial inertization, sealed  
233 areas continue to present explosion hazards because air leakage around seals can create an  
234 explosive atmosphere around the perimeter of the sealed area. During periods of falling  
235 atmospheric pressure, sealed areas tend to outgas and leak potentially explosive methane gas into  
236 the mine ventilation system. The active-mine side of seals must therefore have sufficient airflow

## DRAFT

237 to dilute this methane influx. During periods of rising atmospheric pressure, however, oxygen-  
238 laden air tends to leak into sealed areas and can create a volume of potentially explosive mix  
239 immediately behind the seals. In addition, the mine ventilation system itself can create a  
240 pressure differential across a sealed area leading to leakage into one set of seals and leakage out  
241 of another set. This third type of explosive gas accumulation caused by leaking seals is depicted  
242 in **Figure 3B**. The explosive mix is partially confined and can vent either into a large reservoir  
243 of inert atmosphere or into the gob. This situation can arise behind any kind of seal, district,  
244 panel or cross-cut. If an ignition occurs, significant pressure increases are still possible.

### 245 *1.5. Explosions in sealed areas of coal mines*

246 Since 1993, ten known explosions have occurred within the sealed areas of active underground  
247 coal mines in the U.S. **Table 2** summarizes the known characteristics of these explosions  
248 including the mine name, the year, size of sealed area, damage, cause, possible ignition source  
249 and reference to any reports on the incident if available.

250

251 The 1993 explosion at Mary Lee #1 Mine (Checca and Zuchelli, 1995) blew out two seals  
252 underground and displaced a shaft seal cap by 1 m (3.3 feet). Air leakage around the seals may  
253 have allowed an explosive mix to develop behind the seals. Production of methane gas from the  
254 sealed areas via surface boreholes may have increased air leakage through seals and contributed  
255 to the explosive mix accumulation in the sealed area. Lightning is the suspected ignition source.

256

257 A 1997 MSHA report describes explosions at the Oak Grove #1 Mine that occurred in 1994,  
258 1996 and again in 1997. The first explosion occurred in April 1994 in a sealed area, which

## DRAFT

259 enclosed approximately 3.5 km<sup>2</sup> (1.35 square miles) of abandoned workings. This explosion  
260 destroyed three of the 38 seals that surrounded the mined-out area. After the explosion, the seals  
261 were rebuilt to the 140 kPa (20 psi) design standard. In January 1996, a second explosion in the  
262 sealed area destroyed five additional seals less than 600 m (2,000 ft) from the seals destroyed by  
263 the 1994 explosion. In July 1997, the third and most violent explosion occurred in the same  
264 vicinity as the previous two explosions and three more seals were destroyed. The MSHA  
265 investigation report concluded that “the propagating forces of the explosion... were estimated to  
266 be greater than 140 kPa (20 psi).” Again, air leakage around the seals may have led to an  
267 explosive mix accumulation behind the seals. Possible methane production from surface  
268 boreholes into the sealed area and high ventilation pressure differentials may have exacerbated  
269 the air leakage. Lightning appears to be the most likely ignition source for all three explosions.

270  
271 A 1995 MSHA report describes explosions that occurred sometime in 1995 at the Gary #50 Mine  
272 (now called Pinnacle Mine). Once again, air leakage around the seals caused an explosive mix to  
273 accumulate immediately behind the seals. Surface methane production from gob boreholes may  
274 have caused air leakage around seals and the development of an explosive mix. Several ignition  
275 sources are suspected including lightning, a roof fall or metal-to-metal contact.

276  
277 Two explosions within sealed areas happened at the Oasis Mine, as described in a 1996 MSHA  
278 report. In May 1996, mine personnel noted an unusual spike on the fan pressure recording chart.  
279 Inspection of the mine revealed three destroyed seals and one damaged seal, along with elevated  
280 levels of CO gas. A second occurred in June 1996. Mine personnel noted smoke coming from  
281 an exhaust shaft and another spike on the fan pressure recording chart. Damage from the second

## DRAFT

282 explosion is not clear, but more seals were destroyed. Lightning is a suspected ignition source in  
283 both explosions. The mine was idle at the time of both explosions.

284

285 According to a 2006 MSHA report, an explosion happened within a sealed area of the McClane  
286 Canyon mine on November 27, 2005, which destroyed nine seals. No one was underground at  
287 the time of the explosion. Subsequent investigation suspected improper construction of the seals.

288

289 Official MSHA accident investigations of explosions at the Sago Mine and the Darby Mine are  
290 still in progress. In each case, explosions occurred within the sealed area which caused the  
291 catastrophic failure of seals. Recent MSHA inspections of the Jones Fork E-3 Mine found  
292 evidence of an explosion within a sealed area; however, there were no injuries associated with  
293 the event.

294

295 In summary, several documented explosions within sealed areas that destroyed seals occurred  
296 between 1993 and 2006 prior to the Sago disaster. Significant accumulations of methane-air mix  
297 behind the seals led to the explosions. Investigators could not always conclusively determine the  
298 ignition source, although lightning was suspected in several instances.

299

300 At this time no data is available on explosions within sealed areas that happened prior to 1990.

301 Nagy (1981) documents 18 major explosions in underground coal mines that occurred between  
302 1958 and 1977 and another 52 smaller explosions between 1970 and 1977. Reviewing the  
303 ignition source from all these explosions indicates that all occurred in the active areas of the  
304 mine. It is not known if any explosions occurred within sealed areas.

**DRAFT**

305

306 The number of explosions in the 1990's and 2000's may correlate with a trend towards more  
307 sealing by the U.S. underground coal mining industry. Unfortunately, quantitative data on the  
308 number of seals constructed annually does not exist in the record. Mitchell (1971) notes "that  
309 prior to World War II, sealing unused and abandoned areas was a common practice." He also  
310 states that the few seals built between 1945 and 1970 were mainly in mines with high  
311 spontaneous combustion potential, implying a decline in the overall use of seals during this time  
312 period. Passage of the Federal Coal Mine Health and Safety Act of 1969, which required mines  
313 to either ventilate or seal with "explosion-proof bulkheads" all areas, may have contributed to an  
314 increase in the use of seals since 1969. Increased underground coal production may have also  
315 contributed to an increase in sealing.

# DRAFT

316

## 317 **Section 2 – Comparison of Seal Design Practices in the U.S., Europe,** 318 **and Australia**

### 319 *2.1. Origin and evolution of 140 kPa (20 psi) seal design criterion in the U.S.*

320 The earliest known engineering standard for seals in underground coal mines in the U.S. is a  
321 1921 regulation for sealing connections between coal mines located on U.S. government-owned  
322 lands. Rice et al. (1931) stated that this regulation required seals to withstand a pressure of 345  
323 kPa (50 psi) and that it was "based on the general opinion of men experienced in mine-explosion  
324 investigations." Evidently, the intent of the regulation was to prevent an explosion in one mine  
325 from propagating to a neighboring mine. Sealing a mined-out, abandoned area may have been a  
326 secondary consideration. Rice et al. (1931) provided engineering designs for seals to meet the  
327 345 kPa (50 psi) criterion along with test results to substantiate the designs.

328

329 The 140 kPa (20 psi) criterion for “explosion-proof” seals in the U.S. originates from D.W.  
330 Mitchell’s 1971 work titled “Explosion-proof bulkheads – present practices.” Mitchell  
331 developed what became the 140 kPa (20 psi) design standard in response to needs of the Federal  
332 Coal Mine Health and Safety Act of 1969. This Act required mined-out areas to be ventilated or  
333 sealed with “explosion-proof bulkheads” that were to be constructed with “solid, substantial and  
334 incombustible materials.” The original Act required the bulkhead “to prevent an explosion  
335 which may occur in the atmosphere on one side from propagating to the atmosphere on the other  
336 side.”



## DRAFT

337

338 It appears that prior to 1970, mining engineers believed that sealed areas required protection  
339 from explosions originating in the active mining area that would breach the seals and flood the  
340 active workings with toxic or flammable gases. Mitchell reports on work at the former U.S.  
341 Bureau of Mines now NIOSH Pittsburgh Research Laboratory (PRL) Experimental Mine done  
342 by Rice in the 1930's who found that a weak stopping with rock dust barriers on both faces  
343 would prevent flame propagation into the sealed area even though the stopping was destroyed.  
344 Mitchell did not consider the possibility of an explosion originating within the sealed area that  
345 could rupture the seals and destroy the active mining area through blast effects or with toxic  
346 gases. It was commonly believed that sealed areas were inert with methane concentrations far  
347 above the 15% upper explosive limit.

348

349 Mitchell reviewed seal design standards and practices in use in the U.S., the U.K., Germany and  
350 Poland. In the U.K., commissions investigating various coal mine explosions assumed that  
351 pressures of 140 to 345 kPa (20 to 50 psi) could develop and therefore a 345 kPa (50 psi)  
352 standard would provide an adequate safety margin for seals. In Germany and Poland, authorities  
353 decided that seals should withstand 500 kPa (73 psi) based on observations from moderate-  
354 strength experimental coal mine explosions.

355

356 Mitchell also considered the hundreds of test explosions conducted in the former U.S. Bureau of  
357 Mines now NIOSH PRL Experimental Mine from 1914 through the 1960's. Most explosions  
358 developed from 7 to 876 kPa (1 to 127 psi), although a few tests developed higher pressures that  
359 caused considerable damage, which were un-recordable with existing sensors. Mitchell noted

## DRAFT

360 that more than 60 m (200 ft) from the origin of an explosion of a small amount of explosive mix  
361 in 15 m (50 ft) of entry, the explosion pressures seldom exceeded 140 kPa (20 psi). Most sealed  
362 areas are far from the active mining areas, so Mitchell concluded that a seal may be considered  
363 “explosion-proof” if it is designed to withstand a static load of 140 kPa (20 psi). Again, this  
364 conclusion is derived from the perspective of containment of an explosion of a limited amount of  
365 explosive atmosphere on the active mining side. It does not consider the containment of an  
366 explosion within the sealed area. Explosions from the active mining side will usually occur far  
367 enough away from seals such that a 140 kPa (20 psi) design standard would provide the desired  
368 protection.

369

370 Mitchell also considered the hazard of explosive methane gas leakage into the active mine  
371 atmosphere from sealed areas, which can occur during periods of falling barometric pressure.  
372 The additional methane drainage into the active workings could exceed the capacity of the  
373 ventilation system and result in an explosion hazard somewhere in the mine. However, Mitchell  
374 did not consider the opposite hazard created when air leaks from the active atmosphere into a  
375 sealed area to form an explosive mix behind the seals.

376

377 Prior to 1992, the Code of Federal Regulations (CFR) lacked a definitive engineering design  
378 specification for explosion-proof seals. CFR 30 Part 75 stated that pending the development and  
379 publication of more specific design criteria for explosion-proof seals or bulkheads, such seals or  
380 bulkheads may be constructed of solid, substantial and incombustible material such as concrete,  
381 brick, cinder block, etc. Stephan (1990) sought to provide technical justification for such a  
382 specification in the CFR. Based on investigations of underground coal mine explosions between

## DRAFT

383 1977 and 1990, he concluded that the explosion pressure on seals generally does not exceed 20  
384 psi. Hence, the explosion pressure performance criterion for seals became 140 kPa (20 psi) in  
385 the 1992 rule change to CFR 30 Part 75.335(a)(2). NIOSH researchers also note that the CFR  
386 states this criterion as a “static horizontal pressure” of 140 kPa (20 psi).

387

388 The Stephan report also recognizes that the abandoned areas can contain an explosive methane-  
389 air mix as the atmosphere crosses through the flammable range in the process of self-  
390 inertization. Stephan clearly warns that “a seal constructed to withstand an explosion pressure  
391 wave of 140 kPa (20 psi) may not be sufficient in these cases.” Stephan also recognizes that air  
392 leakage through seals can lead to an explosive mix accumulation behind seals and that potential  
393 ignition sources always exist such as roof falls or spontaneous combustion.

394

395 In summary, the original 140 kPa (20 psi) design criterion for seals is not based on containment  
396 of an explosion within the sealed area. The criterion apparently stems from the belief that the  
397 atmosphere within the sealed area was not explosive and that the real hazard from sealed areas  
398 arises from leakage of methane or toxic gases from sealed areas into the ventilation system.

### 399 ***2.2. Seal design practices in Europe and Australia***

400 **Table 3** summarizes the seal design, construction and related sealed-area practices used in  
401 Europe and Australia. The underground coal mining methods in each locale vary significantly,  
402 although all are highly mechanized. European coal mines tend to use arched, single-entry gate  
403 roads for longwall mining. Australian coal mines use two-entry and some three-entry gate road  
404 systems for longwall development. Production from room-and-pillar coal mining is very limited

## DRAFT

405 in both Europe and Australia. In contrast, the U.S. coal industry uses both room-and-pillar and  
406 longwall mining, and the mains, sub-mains and gate roads will have multiple entries. The  
407 following discussions will trace the origins of seal design standards in locales outside the U.S.

### 408 *Seal design practices in the United Kingdom*

409 Early research in the UK (Mason and Tideswell, 1933) sought means for suppressing  
410 spontaneous-combustion fires in mined-out areas. After sealing an area to suppress a gob fire, an  
411 explosion of flammable gases distilled from the coal can occur. Fire-control seals must resist the  
412 anticipated forces developed by the explosion. Beginning in 1942, and re-issued in 1962, a  
413 committee of the UK Institution of Mining Engineers issued a report on "Sealing Off Fires  
414 Underground" to provide ventilation system design guidance for possible fire control with seals.  
415 Succeeding committees state that "it is desirable in designing explosion-proof stoppings (i.e.,  
416 seals) to assume that pressures of 140 to 345 kPa (20 to 50 psi) may be developed." These  
417 reports recommended seal designs, mostly using gypsum, to resist the assumed explosion  
418 pressures. In addition, these reports recommend "pressure balancing" to control the oxygen  
419 influx to sealed areas along with monitoring practices for these areas. With reference to  
420 explosion testing at the former UK Buxton facility, the "Sealing Off Fires Underground" report  
421 reissued in 1985, recommended an explosion design pressure of 524 kPa (76 psi) and a formula  
422 for calculating the required thickness of an explosion proof seal, given as:

423

$$424 \quad t = \frac{H + W}{2} + 0.6$$

425

## DRAFT

426 where  $t$  is the required seal thickness in meters and  $H$  and  $W$  are the roadway height and width in  
427 meters, respectively. This formula assumes the use of "Hardstop" for the seal, which is a  
428 gypsum product with a compressive strength of about 4 MPa (600 psi). Recent explosion tests  
429 on full-scale seals validated this design formula and showed that the formula containing an  
430 implicit safety factor of at least 2 (Brookes and Nicol, 1997; Brookes and Leeming, 1999; Anon.,  
431 IMM, 1998).

### 432 *Seal design practices in Germany*

433 Michelis and Kleine (1989) describe regulatory standards in Germany for the design and  
434 construction of explosion-proof seals in underground coal mines. The official "Directives for the  
435 Construction of Stoppings" require that seals withstand a static pressure of 500 kPa (72 psi) with  
436 a safety factor of 2. This standard has apparently been in place since the 1940's and possibly  
437 earlier. Similar to the UK seal design standards, the German standard also includes a formula to  
438 calculate the required seal thickness, given as:

439

$$440 \quad t = \frac{0.7 a}{\sqrt{\sigma_{bz}}}$$

441

442 where  $t$  is the seal thickness in meters;  $a$  is the largest roadway dimension (width or height), and  
443  $\sigma_{bz}$  is the flexural strength of the seal material in MPa. Genthe (1968) developed this formula  
444 based on an arching analysis. Seal construction material is a mixture of 2/3 flyash and 1/3  
445 cement with the possible addition of an accelerator. The flexural strength of this material ranges  
446 from about 1 to 2 MPa (150 to 300 psi), and its compressive strength is about 5 MPa (750 psi).

447

## DRAFT

448 Full-scale testing of seals at the Tremonia Experimental Mine verified the design formula in  
449 typical conditions. A safety factor of 2 may be implicit to the formula.

### 450 *Seal design practices in Poland*

451 Cybulski et al. (1967) discussed a series of test explosions conducted in the "1 Maja" mine which  
452 generated pressure greater than 3 MPa (450 psi) and caused great damage to a test seal. These  
453 researchers believed it difficult or impractical to construct a seal robust enough to withstand  
454 these observed pressures. They reasoned that in practice only small volumes of explosive  
455 methane-air could accumulate in the face area of an active longwall operation and therefore the  
456 maximum explosion pressure at a seal does not exceed 500 kPa (72 psi). This design standard  
457 appears to correlate with those in Germany and the UK.

458

459 Examination of the Polish technical literature did not identify a design formula for seal thickness.  
460 Full-scale testing at Experimental Mine Barbara is used to validate various seal designs. Lebecki  
461 (1999) describes several such validation tests. These tests will apply a pressure of about 1 MPa  
462 (145 psi) to a candidate seal in order to assure that the design has a safety factor of about 2.

### 463 *Seal design practices in Australia*

464 After the Moura No. 2 disaster which killed 11 miners in 1994 (Roxborough, 1997), Australian  
465 regulatory authorities and the Australian coal mining industry implemented major safety changes  
466 with respect to seals and sealed areas of coal mines. The Moura No. 2 explosion resulted from  
467 the ignition of a methane-air mixture within a room-and-pillar panel that was sealed about 22  
468 hours prior to the explosion. Queensland regulations now recognize two types of seals, namely

## DRAFT

469 the “type C” and the “type D” seal (Oberholzer and Lyne, 2002). The seal regulations in New  
470 South Wales have similar requirements as in Queensland (Gallagher, 2005).

471  
472 A type D seal must withstand a 345 kPa (50 psi) explosion overpressure and is required “when  
473 persons are to remain underground while an explosive atmosphere exists in a sealed area and the  
474 possibility of spontaneous combustion, incendive spark or some other ignition source could  
475 exist” (Lyne, 1996). Alternatively, if monitoring of the sealed area atmosphere demonstrates that  
476 an explosive atmosphere does not exist, then a type C seal designed to withstand a 140 kPa (20  
477 psi) overpressure is permitted. In adopting these pressure design criteria for type C and type D  
478 seals, Australian authorities recognized that explosion pressures up to 1.4 MPa (200 psi) had  
479 been observed in experimental mine explosions; however, these experts believed that it is not  
480 practical to build structures to withstand this pressure throughout a multi-heading mine (Lyne,  
481 1996).

482  
483 Using a type C seal, designed for a 140 kPa (20 psi) overpressure, requires stringent monitoring  
484 of the sealed area atmosphere. NIOSH researchers note that the Queensland standard for a type  
485 C seal does not allow for any amount of explosive mix behind a seal. When using the type C  
486 seal, detection of any explosive mix within a sealed area requires the immediate withdrawal of  
487 all mining personnel until the problem is corrected, usually by injecting inert gas behind the seal.

488  
489 The Australian standards allow the mine operators broad latitude to adopt whichever technology  
490 or materials they wish to employ; however, the seal design must meet four key elements:

## DRAFT

- 491 1. Full-scale testing at an internationally-recognized mine testing explosion gallery must  
492 validate the design and specifications for a seal.
- 493 2. The seal design must consider site specific factors such as design life, geotechnical  
494 conditions, repair possibility and water head.
- 495 3. Management must ensure that the actual seal installation meets all design specifications.
- 496 4. Management must inspect and maintain all seals according to design specifications.

497 Initially, the new Australian seal standards relied on full-scale testing to validate seal designs.  
498 Tests conducted in the late 1990's on a few seal designs provided key validation data for  
499 structural analysis computer programs, and now these analysis programs have become the means  
500 to evaluate new seal designs as opposed to additional full-scale testing.

501

502 As mentioned earlier, the use of type C seals designed to withstand a 0.140 MPa (20 psi)  
503 explosion overpressure requires routine gas sampling and analysis to assure that the sealed area  
504 atmosphere contains no explosive mix. Demonstrating this lack of explosive mix requires a  
505 monitoring system along with a management plan to collect the requisite data, analyze and  
506 interpret it in a timely manner and take the necessary actions, such as withdrawal of people or  
507 inertization, if required. Queensland regulatory authorities have issued standards for the  
508 monitoring of sealed areas that provide guidance for the location of monitoring points along with  
509 the sampling frequency (Lyne, 1998).

510

511 With reference to the traditional Coward Triangle graph representing the methane-air explosive  
512 zone, the Queensland monitoring standard defines an explosive risk buffer zone whose  
513 boundaries are methane from 2½% to 22% and more than 8% oxygen. This standard requires “a



## DRAFT

514 regular sampling regime such that a maximum change in the methane concentration of 0.5% CH<sub>4</sub>  
515 absolute can be detected between samples” (Lyne, 1998). In many situations, a sampling  
516 frequency every few hours is common practice.

517  
518 To meet the required sampling frequency, most Australian longwall mines have deployed tube-  
519 bundle systems for continuous gas monitoring similar to that shown in **Figure 4**. Going  
520 clockwise from top left, this figure shows a typical monitoring shed located on the surface above  
521 a longwall mine. The monitoring tubes enter the mine via a borehole to the left of the shed.  
522 Typical tube-bundle systems will monitor from 20 to 40 points or more, with about half located  
523 in the active mining areas and the other half in the sealed areas. The next photograph shows a  
524 close-up of a seven-tube-bundle. The pumps, shown in the next photograph, draw air samples  
525 continuously from each monitoring point. The last photograph shows where the sample tubes  
526 enter the monitoring shed for analysis. Inside the monitoring shed is a solenoid-valve-manifold  
527 system activated by a programmable logic controller. Samples are automatically directed to an  
528 on-line gas analyzer and analyzed for CO, CO<sub>2</sub>, CH<sub>4</sub> and O<sub>2</sub>. It is assumed that N<sub>2</sub> and Argon  
529 comprise the balance. A typical tube-bundle system provides a gas analysis at each monitoring  
530 point every 1 to 3 hours. Real-time data is displayed at the mine’s control center where trained  
531 operators can respond as necessary.

532  
533 In addition to monitoring to assure that the sealed area does not contain any explosive mix, many  
534 Australian coal mines artificially inert sealed areas. Artificial inertization is mainly employed at  
535 mines with high risk of spontaneous combustion. Two major systems are in use at this time,  
536 namely nitrogen gas injection and the Tomlinson boiler. Nitrogen injection systems may use

## DRAFT

537 molecular membranes to separate nitrogen from the atmosphere. While these systems are  
538 adequate for routine nitrogen injection at a low flow rate, they may lack sufficient capacity for  
539 injection during an emergency such as a fully-developed spontaneous combustion event. The  
540 Tomlinson boiler, shown in **Figure 5**, burns jet fuel and air in a combustion chamber, and the  
541 resulting exhaust gases are captured and compressed for injection into a sealed area. The inert  
542 gas is mainly nitrogen and carbon dioxide with trace amounts of carbon monoxide and 1 to 2%  
543 oxygen.

544  
545 Since the Moura No. 2 disaster which resulted from an explosion within a recently sealed area,  
546 the Australian regulatory authorities and mining industry have developed sealed area  
547 management systems to assure that potentially explosive methane-air mixes do not accumulate  
548 undetected within sealed areas. A key component of this management system is monitoring with  
549 real-time data acquisition systems coupled to simple data analysis, display and warning systems.  
550 In addition to monitoring, some mines may employ artificial inertization of their sealed areas to  
551 control potentially explosive mixes.

552

# DRAFT

## 553 Section 3 – Explosion Chemistry and Physics

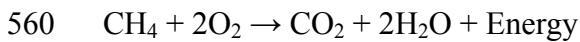
554

### 555 *3.1. The 908 kPa (132 psi) constant volume explosion pressure*

556

557 The chemical reaction for an ideal, stoichiometric mix of about 10% by volume methane in air is  
558 given by

559



561

562 To give mining engineers a sense for the amount of energy in a methane-air mix, the energy  
563 content in 1 m<sup>3</sup> of ideal methane-air mix is about the same as 0.75 kg of TNT.

564

565 The ideal gas law is

566

$$567 pv = RT$$

568

569 where p is the total pressure; v is the specific volume; R is the universal gas constant, and T is  
570 the absolute temperature. For the closed, constant volume system considered under ideal,  
571 adiabatic conditions, the initial and final temperatures and pressures are related as

572

$$573 p_f / p_i = T_f / T_i$$

574

## DRAFT

575 Thermodynamic equilibrium programs such as CHEETAH (Fried et al., 2000) or NASA-Lewis  
576 (McBride and Gordon, 1996) predict that the final temperature is about 2,670 K. For an initial  
577 temperature of 298 K, the temperature increase ratio is thus  $2,670 / 298$  or 8.96, and therefore the  
578 ratio of final to initial pressure is also about 8.96.

579  
580 Assuming that the initial total pressure is 101 kPa (14.7 psi), the final total pressure is 908 kPa  
581 (132 psi). We sometimes round these numbers to 900 kPa (135 psi). The pressure increase is  
582 therefore 807 kPa (117 psi). Again, we sometimes round these numbers to 800 kPa (120 psi).

583  
584 **Fact 1 – Combustion of stoichiometric ( $\approx 10\%$ ) methane-air mix in a closed volume raises**  
585 **the absolute pressure from 101 kPa to 908 kPa (14.7 psi to 132 psi).**

586  
587 Combustion of non-stoichiometric methane-air mixes produces lower temperature and pressure  
588 increases. **Figure 6** (derived from Cashdollar et al., 2000) shows the variation of absolute  
589 pressure throughout the flammable range of methane concentration in air. The maximum  
590 absolute pressure occurs at about 10% methane in air, slightly above stoichiometric proportions  
591 of 9.5%, but that pressure is substantial over a considerable range surrounding the ideal. As it is  
592 not possible to predict the composition of an explosive methane-air mix within a sealed area,  
593 conservative engineering practice dictates that we plan for the highest potential explosion  
594 pressure, that is, the pressure developed by the ideal stoichiometric mix.

## DRAFT

### 595 *3.2. Effect of coal dust on explosion pressure*

596 Coal dust explosion data presented by Hertzberg and Cashdollar (1986), Weimann (1986) and  
597 Cashdollar (1996), shows that the rapid combustion of coal dust in air will develop a constant  
598 volume explosion pressure similar to that for methane-air. In a coal dust explosion, volatilization  
599 of the fuel dust occurs rapidly within the flame-front leading to the evolution of various gaseous  
600 hydrocarbons, which react similarly to methane gas. Thus, the constant volume explosion  
601 pressure for coal dust-air is similar to methane-air but slightly less.

602  
603 **Figure 7** (Cashdollar 1996) shows that CH<sub>4</sub>-air reaches its maximum absolute pressure of almost  
604 908 kPa (132 psi) at a concentration of about 65 g/m<sup>3</sup> which is about 10% CH<sub>4</sub> by volume. The  
605 theoretical maximum indicated on this figure is consistent with the complete calculations shown  
606 in **Figure 6**. The experimental data is slightly less than theoretical calculations due to heat losses  
607 in the experiments. The mix becomes fuel-rich and nonflammable above a concentration of  
608 about 150 g/m<sup>3</sup> or 15% by volume.

609  
610 **Figure 7** also shows the theoretical maximum absolute explosion pressure for coal dust which  
611 ranges from about 790 to 890 kPa (115 to 129 psi). The best-fit line describing the experimental  
612 data is also slightly less than theoretical expectations due to heat losses in the experiments. Coal  
613 dust however, does not have a similar rich limit, and instead it reaches a maximum pressure and  
614 levels off at concentrations of about 200 to 300 g/m<sup>3</sup>. The energy release from a coal dust  
615 explosion is only limited by the available oxygen in the reaction vessel or the sealed area of a  
616 coal mine, if enough dust is available.

617

## DRAFT

618 **Fact 2 – Combustion of fuel-rich coal dust and air mix in a closed volume raises the**  
619 **absolute pressure from 101 kPa to about 790 to 890 kPa (115 psi to 129 psi) which is only**  
620 **slightly less than combustion of methane-air mix.**

621

622 Similar to methane, coal dust explosibility also depends on the oxygen concentration.

623 Cashdollar (1996) shows that coal dust in air is no longer explosive below an oxygen

624 concentration of 10%.

### 625 ***3.3. Explosions in tunnels***

626 The prior analysis for the basic 908 kPa (132 psi) constant volume explosion pressure contains  
627 three key assumptions: a. the reaction vessel is small and spherical so that dynamic effects due to  
628 pressure waves are negligible, b. the ignition occurs at the center of the vessel and c. the flame  
629 speed remains small and well below the speed of sound (subsonic). However, methane-air  
630 ignitions in mines propagate along mine entries (tunnels), and the physics is much more complex  
631 than a simple reaction vessel. These complexities can lead to the development of much higher  
632 explosion pressures.

633

634 Consider a mine entry closed at both ends and filled with methane-air mix as shown in **Figure 8**.

635 Ignition occurs at the far right end, and the flame propagates to the left. Four stages in the

636 combustion process are detailed in the figure: 1. slow deflagration, 2. fast deflagration, 3.

637 detonation and 4. reflection of a detonation wave from head on impact with the closed end.

638 Above each stage of combustion is a pressure profile along the tunnel. Upon ignition, the initial

639 flame speed is only 3 m/s (10 ft/s); however, a slow deflagration develops rapidly where the

## DRAFT

640 turbulent flame speed might increase to about 300 m/s (1,000 ft/s). The pressure in the burned  
641 gas behind the flame front increases to the 908 kPa (132 psi) constant volume explosion  
642 pressure. The combustion front acts as a piston compressing the unburned gas in front of it. The  
643 leading edge of this acoustic wave propagates to the left at the local sound speed of about 341  
644 m/s (1,120 ft/s). In between this wave front and the flame front, the unburned gas acquires  
645 velocity to the left and the static pressure inside this region will increase. This pressure increase  
646 ahead of the flame front is termed “pressure piling.”

647  
648 As the velocity of the unburned gas ahead of the flame front increases, the flow becomes more  
649 turbulent. The flame front will evolve from a simple planar front at low flame speeds to a  
650 progressively more complex wrinkled flame front as the turbulence increases. The increased  
651 turbulent flow in the unburned gas ahead of the flame front will increase the combustion rate and  
652 the flame front will begin to catch up to the pressure wave front. At higher but still subsonic  
653 flame front speeds, the combustion process becomes a fast deflagration. Combustion of pre-  
654 compressed unburned gases, leads to pressures greater than the 908 kPa (132 psi) constant  
655 volume explosion pressure. For example, if pressure piling has increased the pressure to 300 kPa  
656 ahead of the flame front, then the pressure immediately behind the flame front will be 300 kPa x  
657 9 or 2.7 MPa (392 psi). However, these transient pressure waves will equilibrate and the overall  
658 pressure inside the closed tunnel will eventually settle down to 908 kPa (132 psi).

659  
660 Flow dynamics play a complex role in accelerating the combustion process as a result of  
661 increasing turbulence. **Figure 9** illustrates a strong positive feedback loop that exists between  
662 flame propagation speed, turbulence and combustion rate. Combustion of methane-air mix leads

## DRAFT

663 to expansion, increased pressure and increased velocity of combustion products and the  
664 unburned methane-air mix. The increased flow velocity leads to increased flame propagation  
665 speed, increased turbulence in the methane-air mix and finally increased combustion rate. Thus,  
666 as shown in **Figure 9**, the feedback loop closes with even faster expansion rate along with higher  
667 pressure and velocity developed.

### 668 *3.4. Static, dynamic and reflected pressure from explosions in tunnels*

669 The pressure and energy in the gas flow ahead of the flame front shown in **Figure 8** consists of  
670 two parts, namely a "quasi-static" component and a "dynamic" or kinetic component. The quasi-  
671 static pressure component arises from the gas temperature and acts equally in all directions. The  
672 magnitude of the quasi-static pressure component was discussed earlier where it was shown to  
673 rise to a pressure of 908 kPa (132 psi). For engineering design, one must generally consider the  
674 total stress acting on a structure, which is the sum of the quasi-static and dynamic components.

675

676 As shown in **Figure 8**, as the hot gases behind the flame front expand, the expansion will push  
677 the flame front and the gas ahead of the flame front forward or to the left in this example.

678 Glasstone (1962) presents equations to describe such a blast wave and the factors controlling its  
679 strength. These relationships are derived from the Rankine-Hugoniot conditions that are based  
680 on conservation of mass, momentum and energy at the blast wave front.

681

682 The magnitude of the wind or dynamic (velocity) pressure is given by:

683

684 
$$p_v = \frac{1}{2} \rho V^2$$



## DRAFT

685

686 where  $p_v$  is the dynamic (velocity) pressure;  $\rho$  is the gas density, and  $V$  is the gas velocity.

687

688 The dynamic pressure at the shock front is related to the quasi-static overpressure  $p_s$  by:

689

$$690 \quad p_v = \frac{5}{2} \frac{p_s^2}{7 p_o + p_s}$$

691

692 where  $p_o$  is the initial pressure. In a deflagration, the quasi-static overpressure ranges from 0 to

693 almost 807 kPa (117 psi), and the initial pressure is 101 kPa (14.7 psi); therefore, the dynamic

694 pressure ranges from 0 to about 1000 kPa (145 psi). Even at a modest quasi-static overpressure

695 of 400 kPa (58 psi), the dynamic component of pressure is about 360 kPa (52 psi). Thus, the

696 quasi-static and the dynamic pressure are both significant components of the total pressure for

697 design purposes.

698

699 When a shock wave strikes a structure such as a seal head on, reflected overpressure on the seal

700 is given by:

701

$$702 \quad p_R = 2 p_s \left( \frac{7 p_o + 4 p_s}{7 p_o + p_s} \right)$$

703

704 If the quasi-static pressure is at its maximum value of about 807 kPa (117 psi), then the reflected

705 pressure is about 4.1 MPa (595 psi).

706

## DRAFT

707 As mentioned before, the quasi-static pressure and the dynamic (velocity) pressure form the total  
708 pressure. Proper structural analysis of seals must consider the total gas pressure and not just the  
709 static component as specified in the current CFR 75.335. In certain situations, the quasi-static  
710 component might act alone on a seal; however, in most cases, seals must withstand a total  
711 pressure consisting of both a quasi-static and dynamic (velocity) component.

712  
713 The term static and dynamic as used in the above discussions are misnomers since static would  
714 imply no time dependence or motion, whereas dynamic typically implies time dependence. The  
715 static and dynamic (velocity) pressures suggested in **Figure 8** are both changing in time and  
716 space. In the analysis for the explosion pressure on seals, the static pressure ( $p_s$ ) refers to the  
717 time-dependent static gas pressure that acts equally in all directions, whereas the dynamic  
718 (velocity) pressure  $p_v$  refers to the time-dependent velocity pressure that acts in the same  
719 direction as the gas expansion velocity.

### 720 ***3.5. The 1.76 MPa (256 psi) Chapman-Jouguet (CJ) detonation wave pressure***

721 If the flow ahead of the flame front is sufficiently turbulent, the flame speed may increase from  
722 subsonic to supersonic in a process known as “deflagration-to-detonation transition” or DDT.  
723 The flame speed for a deflagration is by definition subsonic or less than about 341 m/s (1,120  
724 ft/s). With pressure piling effects, a deflagration generally creates transient explosion pressures  
725 less than about 2.0 MPa (290 psi). For a methane-air detonation, the detonation wave (a shock  
726 wave) propagates at about 1,800 m/s (5,900 ft/s) or about Mach 5.3. When detonation occurs,  
727 the pressure wave front and the flame front become one (**Figure 8**). In a detonation, the transient

## DRAFT

728 pressure rises in a few microseconds to about 1.76 MPa (256 psi) for methane-air, but then  
729 quickly equilibrates to the 908 kPa (132 psi) constant volume explosion pressure as before.

730  
731 During a DDT event, the flame front travels at supersonic velocity, and the pressure wave no  
732 longer disturbs the unburned gas ahead of the flame front. Pockets of reactive gas within the fast  
733 moving reaction zone are formed and small auto-explosions occur within these pockets. These  
734 small shocks pre-compress and pre-heat the unburned gas so intensely that they auto-ignite the  
735 mixture. The small compression waves then coalesce into a larger amplitude shock. A  
736 detonation relies on shock heating and pressurization of the unburned gas to initiate the reaction  
737 immediately behind the shock wave. The detonation thus becomes self driven by the auto-  
738 explosions occurring at the shock front and propagates away from the DDT point at the CJ  
739 pressure for as long as combustible material is available.

740  
741 A fundamental parameter for gaseous detonations is cell width, which is a measure of the  
742 physical dimensions of the cells comprising the detonation wave front. For a stoichiometric  
743 methane-air mixture, this cell size is about 30 cm (1 ft). In order to propagate a detonation in a  
744 tunnel, the width must be greater than the cell size by a factor of about 5, which implies a  
745 minimum tunnel dimension of about 1.5 m (5 ft). Detonation of methane-air is therefore a very  
746 real possibility in most coal mines and has been documented experimentally (Cybulski, 1975).

747  
748 Another parameter associated with detonation is the run-up distance, which is the distance from  
749 the ignition point to where DDT first occurs. In smooth pipes, the run-up distance may range  
750 from 50 to 100 times the pipe diameter (Lee, 1984; Bartknecht, 1993; Wingerden et al, 1999;

## DRAFT

751 Kolbe and Baker, 2005). For mine tunnels with an equivalent diameter of about 2 m (6 ft) the  
752 run-up distance could range from 100 to 200 m (300 to 600 ft). The most important factor  
753 governing run-up distance is turbulence that accelerates combustion. Roughness of the tunnel  
754 walls or blockages in the tunnel from mining machinery or roof support structures can contribute  
755 to increased flow turbulence, which in turn affects the onset to DDT and decreases the run-up  
756 distance. Pending further research, NIOSH scientists selected 50 m (150 ft) as the minimum run-  
757 up distance for detonation of methane-air in a tunnel. NIOSH scientists will conduct additional  
758 research to better understand run-up distance and the factors that control it.

759  
760 If detonation of methane-air occurs, the pressure developed in the detonation wave can be  
761 computed as

$$762 \frac{P_2}{P_1} = 1 + \frac{\gamma_1}{(1 + \gamma_2)} \left( \frac{D}{c_1} \right)^2$$

764  
765 where  $P_1$  and  $P_2$  are the pressures ahead and behind the detonation wave;  $\gamma_1$  and  $\gamma_2$  are the  
766 specific heat ratios of reactants and products, respectively;  $c_1$  is the sound speed, and  $D$  is the  
767 detonation wave speed. For methane-air, the detonation wave speed is about 1,800 m/s (5,900  
768 ft/s), and the sound speed is about 341 m/s (1,120 ft/s). The specific heat ratio for the reactants is  
769 about 1.34 and for the products about 1.28. The computed pressure ratio is therefore 17.4.

770 Assuming that the pressure ( $P_1$ ) of the reactants ahead of the detonation wave is 101 kPa (14.7  
771 psi), the detonation wave pressure ( $P_2$ ) is about 1.76 MPa (256 psi). This pressure is also known  
772 as the Chapman-Jouguet (CJ) detonation pressure. Additional thermodynamic calculations with

## DRAFT

773 the CHEETAH (Fried et al., 2000) and NASA-Lewis (McBride and Gordon, 1996) codes also  
774 predict a value of 1.76 MPa (256 psi) for the CJ detonation pressure.

775

776 **Fact 3 – If detonation occurs in an ideal methane-air mix at 1 standard atmosphere, the**  
777 **detonation pressure developed is 1.76 MPa or 256 psi (CJ detonation pressure).**

778

779 Again, as indicated in **Figure 8**, when detonation occurs, the pressure rises over microseconds to  
780 1.76 MPa (256 psi) but then decays to the 908 kPa (132 psi) constant volume explosion pressure.  
781 When detonation occurs, un-reacted gases ahead of the flame front remain at the original static  
782 pressure and at rest until the detonation wave arrives and the reaction occurs. This CJ detonation  
783 pressure is a kind of static pressure in that it acts equally in all directions. Since the gas velocity  
784 ahead of the detonation wave is 0, the dynamic pressure is also 0 until the detonation wave  
785 arrives.

### 786 ***3.6. The 4.50 MPa (653 psi) reflected detonation wave pressure***

787 If a detonation wave impacts a solid wall such as a mine seal, a reflected shock wave forms and  
788 propagates in the opposite direction back through the combustion products. Several classical  
789 works on the fluid dynamics of combustion present analyses of this reflected detonation wave  
790 pressure. Landau and Lifshitz (1959) derived a relation between the incident and reflected shock  
791 pressure as

792

$$793 \frac{P_R}{P_I} = \frac{5\gamma + 1 + \sqrt{17\gamma^2 + 2\gamma + 1}}{4\gamma}$$

794

## DRAFT

795 where  $\gamma$  is the specific heat ratio of the combustion products. Assuming that  $\gamma$  is 1.28 as before,  
796 the ratio of reflected to incident detonation wave pressure is 2.54. The prior derivation found  
797 that the pressure of a methane-air detonation wave is 1.76 MPa (256 psi). When this wave  
798 reflects from a solid surface such as a seal, the reflected shock wave pressure and the transient  
799 peak pressure on the seal is  $2.54 \times 1.76$  or 4.5 MPa (653 psi).

800

801 **Fact 4 – A methane-air detonation wave reflects from a solid surface at a pressure of 4.50**  
802 **MPa (653 psi).**

### 803 *3.7. Possible higher detonation and reflected shock wave pressures*

804 At least two situations can arise that could produce even higher detonation and reflected shock  
805 wave pressures. At the moment of deflagration to detonation transition (DDT), some pressure  
806 piling may remain just ahead of the newly formed detonation wave. As the detonation wave  
807 propagates through this pre-compressed methane-air mix, higher detonation pressures may  
808 develop locally, well in excess of the steady state CJ detonation pressure. Fortunately, this  
809 pressure is highly localized and short-lived if DDT occurs early during combustion. Under these  
810 conditions, the supersonic detonation wave will quickly pass through a pre-compressed gas zone  
811 and the pressure returns to a steady-state CJ detonation wave pressure of 1.76 MPa (256 psi)  
812 (Dorofeev et al., 1996).

### 813 *3.8. Measured experimental mine explosion pressures*

814 The theoretical calculations above give a constant volume explosion pressure of 908 kPa (132  
815 psi), detonation pressure of 1.76 MPa (256 psi) and reflected detonation wave pressure of 4.50

## DRAFT

816 MPa (653 psi) with possibilities for even higher pressures still. Test explosions conducted at  
817 experimental mines in the U.S. and around the world confirm the reality of these pressures.  
818

819 Nagy (1981) summarized decades of methane and coal dust explosion research at the former  
820 U.S. Bureau of Mines (now NIOSH PRL) Experimental Mine. In all cases, these tests were  
821 open-ended, that is the explosive mixture is partially confined and able to vent, unlike the totally  
822 confined environment within a sealed area. A few of the larger tests developed peak pressures of  
823 1.04 MPa (150 psi) and indicate that some pressure piling occurred as the explosion propagated.  
824 Early work at the Tremonia Mine in Germany (Schultze-Rhonhof, 1952) developed pressures of  
825 1 MPa (145 psi) in similar open-ended experiments, supporting the U.S. findings.

826

827 Cybulski et al. (1967) described nine experimental methane-air explosion experiments in a 57-m-  
828 long tunnel (187 ft) at the 1 Maja mine in Poland. The amount of explosive mix ranged from 70  
829 to 1,000 m<sup>3</sup> (2,500 to 35,300 ft<sup>3</sup>) and the length of the gas zone ranged from 4.3 m (14 ft) to the  
830 full 57 m (187 ft) length of the experimental tunnel. Two tests in which the explosive mix  
831 completely filled the tunnel produced peak pressures greater than 3.2 MPa (450 psi). Pressure  
832 piling clearly occurred during these particular tests. Flame speed was measured at 1,200 m/s  
833 (3,936 ft/s) corresponding to about Mach 3.5, which suggests the possibility that detonation  
834 occurred. Other tests, in which the tunnel was not completely filled with explosive mix,  
835 developed peak pressures in the range of 0.2 to 1.5 MPa (30 to 225 psi). These experimental  
836 results showed a clear relationship between the length of the explosive mix zone and the  
837 maximum explosion pressures. A gas zone length more than 50-m-long (165 ft) can develop  
838 peak explosion pressures of more than 2.0 MPa (290 psi), which in turn may lead to detonation.

## DRAFT

839  
840 In test number 1397 conducted at Experimental Mine Barbara in Poland, Cybulski (1975) back-  
841 calculated explosion pressures in excess of 4.1 MPa (595 psi). The experimental explosion was  
842 initiated in coal dust about 200 m (656 ft) from the closed end of a tunnel. Three measurements  
843 of pressure wave speed ranged from 1,600 to 2,000 m/s (5,250 to 6,560 ft/s), which clearly  
844 suggest detonation. Unfortunately, sensors could not measure the pressure directly; however, the  
845 explosion punched a 1.4 square meter hole into a 32-mm-thick steel door. The shear force  
846 necessary to punch this hole indicates an explosion pressure of at least 4.1 MPa (595 psi).

847  
848 In his Ph.D. dissertation, Genthe (1968) examined peak explosion pressure, flame speed and the  
849 length of an explosive mix zone in order to determine their relationships. Experimental  
850 explosions with subsonic flame speeds less than about 330 m/s (1,100 ft/s) led to explosion  
851 pressures less than 1.0 MPa (145 psi). Explosions that developed supersonic flame speeds of up  
852 to 1,200 m/s (3,940 ft/s) produced peak pressures of up to 1.8 MPa (270 psi). The length of the  
853 explosive mix zone also correlated to higher peak explosion pressures. Similar to the previously  
854 described results from Cybulski (1967), an explosion with a gas zone length of 50 m (165 ft)  
855 produced peak explosion pressure of 1.8 MPa (261 psi), which could be indicative of detonation.

### 856 ***3.9. Summary of main parameters affecting gas explosion strength***

857 There are several factors that can influence the level of explosion pressure that develops within a  
858 sealed abandoned area of a coal mine. Some can be controlled through engineering or  
859 monitoring; others cannot. Because many of these factors cannot be controlled, conservative  
860 engineering practice dictates that mining engineers plan for the worst case explosion pressures.



## DRAFT

861  
862 Calculations in previous sections of this report describe this “worst-case scenario”, the  
863 combustion of a confined, stoichiometric methane-air mix of about 10% methane by volume.  
864 Pressure was shown to increase from atmospheric pressure to 908 kPa (132 psi). The  
865 combustion rate of methane-air in a tunnel may be enhanced by turbulence that is induced by  
866 roughness or obstructions in the tunnel. As turbulence increases, the combustion rate also  
867 increases, which leads to more turbulence in a strong feedback loop. A deflagration-to-  
868 detonation transition (DDT) may occur resulting in a detonation wave with a pressure of 1.76  
869 MPa (256 psi) at 1 standard atmosphere initial conditions. When detonation waves reflect from  
870 solid objects such as mine seals, they can induce transient pressures of 4.5 MPa (653 psi). Under  
871 certain conditions, even higher pressures are possible.

872  
873 An inhomogeneous, poorly mixed or layered explosive gas cloud will generate lower explosion  
874 pressure. The location of the ignition point also has an effect that can either increase or decrease  
875 the explosion pressure. These are two conditions for which there is no engineering solution.  
876 Four additional major factors affect the pressures developed during a gas explosion: a. the  
877 concentration of methane in air, b. the overall volume of explosive mix, c. the degree of filling of  
878 the volume with explosive mix and d. the degree of confinement of the explosive mix.

879  
880 a. Departure from the ideal mix used in the above calculations results in lower explosion  
881 pressures. However, both a 6% methane-air mix near the lower flammability limit and a 14%  
882 mix near the upper flammability limit develop a 500 kPa (73 psi) explosion pressure (**Figure 6**).  
883 Thus, a methane-air mix develops variable but substantial explosion pressure over most of its

## DRAFT

884 flammable range. Detonation and reflected detonation wave pressures are also substantial over  
885 most of the flammable range as shown in **Figure 10**.

886

887 b. The overall volume of explosive methane-air mix also affects the explosion pressures  
888 developed. Larger sealed areas have longer run-up distances and increased possibility for DDT  
889 and the resulting higher transient pressures. Information available at this time indicates that any  
890 sealed volumes with a run-up distance greater than about 50 m (165 ft) behind the seal are at risk  
891 of developing the higher pressures that result from a detonation (Lee, 1984; Bartknecht, 1993).

892

893 c. The degree of filling of the sealed volume with explosive gas mix controls what fraction of the  
894 constant volume explosion pressure will develop. A volume that is 100% filled with explosive  
895 mix will develop the entire 908 kPa (132 psi) explosion pressure, while a volume that is only  
896 33% filled will only see a 303 kPa (44 psi) explosion pressure. A well-executed monitoring and  
897 management plan for the sealed area atmosphere can control and limit the possible explosion  
898 pressure that a seal must resist.

899

900 d. The degree of confinement influences the explosion pressure developed. A completely  
901 confined explosive mix will develop the full 908 kPa (132 psi) constant volume explosion  
902 pressure. District and panel seals may meet this confinement condition after sealing while the  
903 sealed area atmosphere crosses through the explosive range during initial inertization. The  
904 explosion pressure developed by a partially confined explosive mix will vary depending on the  
905 degree of venting from the explosion area, but will be less than the 908 kPa (132 psi) constant

**DRAFT**

906 volume explosion pressure. Cross-cut seals may meet this condition as there can be partial

907 venting into the gob behind the seals.

908

DRAFT

# DRAFT

## 909 Section 4 – Modeling Explosion Pressures on Seals

### 910 *4.1. Model characteristics*

911 The prior discussions on explosion pressures placed general bounds on peak explosion pressures  
912 possible; however, NIOSH researchers sought additional information on the pressure-time  
913 history that could develop in a methane-air explosion. Experimental mine explosions can  
914 generally only study comparatively small volumes of explosive mix. Most experiments  
915 worldwide fill less than 20 m (65 ft) of tunnel with methane-air mix, although a few tests have  
916 filled as much as 58 m (190 ft) of tunnel with explosive mix. Accordingly, NIOSH researchers  
917 utilized two reputable gas explosion computer models to extrapolate small volume gas explosion  
918 data to larger gas explosions typical of what could happen in a coal mine.

919  
920 The two gas explosion models are AutoReaGas, available from Century-Dynamics (2007) in the  
921 U.K. and FLACS, available from GexCon (2007) of the Christian Michelson Research Institute  
922 in Norway. AutoReaGas and FLACS are specialized computational fluid dynamics (CFD)  
923 models for solving numerically the partial differential equations governing a gas explosion.  
924 These models are used extensively in the oil, gas and chemical industries to assess risks,  
925 consequences and mitigation measures for various gas explosion scenarios. In particular, they  
926 have seen application to off-shore oil and gas production facilities since the Piper-Alpha disaster  
927 in 1988. A few research groups in Europe have made attempts to use these models to study gas  
928 explosions in mines, but to date such work is very limited. The work for NIOSH described  
929 herein probably represents the most extensive use of these models in a mining industry

## DRAFT

930 application. For a complete discussion of most gas explosion model capabilities and limitations,  
931 see the reviews by Lea and Ledin (2002) and Popat et al. (1996).

932

933 Gas explosion numerical models, such as AutoReaGas and FLACS, consist essentially of three

934 elements: 1. the Reynold's averaged Navier-Stokes equations, 2. a turbulence model and 3. an

935 empirical turbulent flamelet model. The Reynold's averaged Navier-Stokes equations describe

936 the fluid flow and are expressions for conservation of mass, momentum and energy for a

937 differential volume in terms of pressure, temperature, gas density and velocity components.

938 Coupled to the conservation equations is an equation of state, which is usually approximated

939 with the ideal gas law such as  $pV = nRT$ . In gas explosion models, the Navier-Stokes equations

940 are modified to consider the changing concentration of both reactants and products.

941

942 The second major element in gas explosion models is a turbulence model to describe the

943 dissipation rate of turbulence kinetic energy. Most CFD models, including AutoReaGas and

944 FLACS, use an empirical  $k$ - $\epsilon$  turbulence model. Simply stated, the  $k$ - $\epsilon$  turbulence model relates

945 the dissipation rate ( $\epsilon$ ) of turbulence kinetic energy ( $k$ ) to the production of turbulence kinetic

946 energy from Reynolds stresses and the removal of turbulence kinetic energy due to dissipative

947 effects.  $\epsilon$  depends on the velocity fluctuations in the flow, which in turn depends on a length

948 scale,  $1/K$ , where  $K$  is a wave number.  $\epsilon(K)$  follows a power-law spectrum where little energy

949 dissipation occurs in large eddies with small  $K$  and most energy dissipation occurs in small

950 eddies with large  $K$ . At a critical length scale,  $l_K$ , the organized motion cascades to small eddies

951 whereupon kinetic energy is converted into heat. The  $k$ - $\epsilon$  turbulence model contains several

952 empirically determined constants that are well known for many practical applications.

## DRAFT

953

954 The third element in these models is a combustion model to describe the concentration change  
955 rates of reactant and product species and the associated energy release rate. Most CFD models  
956 use empirical reaction rate models. AutoReaGas uses an empirical correlation between reaction  
957 rate and flame speed. FLACS uses a “ $\beta$  flame model” that correlates turbulent burning velocity  
958 with turbulence parameters. In both models, an increase in turbulence kinetic energy results in  
959 an increase in the reaction rate.

960

961 In most applications of the AutoReaGas and FLACS models in the oil, gas and chemical  
962 industries, the computed and measured explosion pressures do not exceed about 500 kPa (72  
963 psi). These models do not properly consider the physics of detonation or DDT. Thus, at the  
964 extremely high pressures that could occur in a mining explosion, the models are not correct;  
965 however, they will correctly indicate the pressure build up to these high pressures. Despite these  
966 shortcomings at high pressures, such models still provide useful insights into many practical  
967 applications of interest at lower pressures.

### 968 ***4.2. Model calibration***

969 Initial gas explosion model calculations attempted to duplicate measured pressure versus time  
970 histories from six tests done at the Lake Lynn Experimental Mine (LLEM). **Figure 11** (right)  
971 shows the test and model geometry for three experiments in the D drift at LLEM, and **Figure 11**  
972 (left) shows the same for three B drift experiments. As shown in **Table 4**, each test involved a  
973 larger amount of explosive methane-air mix. The length of the gas clouds ranged from about 3.7  
974 to 18.3 m (12 to 60 ft).

## DRAFT

975  
976 **Figure 12** shows typical measured versus computed pressure-time histories for both the  
977 AutoReaGas and the FLACS models. For these small volume gas explosions, experiment and  
978 model compare well. The magnitude of the peak pressures compare well along with the shape or  
979 width of the pressure pulse. However, these models do not compute arrival time of the pressure  
980 pulses accurately. The first arrival of the calculated pressure pulse is slower than that measured.  
981 This difference arises from the nature of the actual ignition. The models assume a single point  
982 ignition, whereas in the actual tests, an electric match that emitted a shower of sparks started the  
983 explosion simultaneously in many different locations. In summary, despite the offset in timing,  
984 the gas explosion models reproduced the measured experimental data well.

### 985 ***4.3. Confined explosion models of large gas cloud volumes***

986 Having calibrated the models successfully, the next group of models examined larger and larger  
987 volumes of completely confined explosive mix similar to the first type of gas accumulation  
988 shown in **Figure 3A**. The model geometry, shown in **Figure 13**, is based on the same LLEM  
989 model employed earlier. Each model has infinitely strong seals placed in the A, B and C drifts  
990 41, 71, 161, 228 or 300 m (135, 233, 528, 748 or 984 ft) from the end of B drift. A  
991 stoichiometric (10%) methane-air mix fills the entire model volume, and ignition occurs at the  
992 end of B drift.

993  
994 **Figure 14** shows the computed pressure-time history at seal B for the larger and larger volumes  
995 of explosive mix using the AutoReaGas model (**Figure 14A**) and the FLACS model (**Figure**  
996 **14B**). With the 41 m cloud, the pressure rises to about the 908 kPa (132 psi) constant volume

## DRAFT

997 (CV) explosion pressure over 0.5 seconds and then remains at that level as expected. The  
998 pressure pulse shows some reflections, but their magnitude is small. With the 71 m (233 ft)  
999 cloud, the pressure rises to about 1.0 MPa (145 psi) and then settles down to the 908 kPa (132  
1000 psi) CV explosion pressure. With the larger clouds (161, 228 and 300 m), the pressure rises very  
1001 quickly in less than 0.1 second to 2 to 3 MPa (290 to 435 psi), but then equilibrates to the 908  
1002 kPa (132 psi) CV explosion pressure as expected.

1003

1004 As mentioned earlier, these high pressures of more than 1.0 MPa (145 psi) by the AutoReaGas  
1005 and FLACS models are not accurate since detonation may have occurred, and these models do  
1006 not capture DDT or detonation. However, the models are correct in indicating that very high  
1007 pressures have developed.

1008

1009 **Figure 15** summarizes the peak explosion pressures computed for seals A, B and C by the  
1010 AutoReaGas and FLACS models for larger explosive mix volumes and longer explosion lengths.  
1011 Also shown on this figure are the 908 kPa (132 psi) CV explosion pressure, the 1.76 MPa (256  
1012 psi) C-J detonation pressure and the 4.5 MPa (653 psi) reflected detonation wave pressure.  
1013 Beyond a length of 100 m (330 ft), the computed pressures are more than 2.0 MPa (290 psi), and  
1014 detonation is highly likely. These calculations suggest that gas clouds with run-up distances less  
1015 than 50 m (165 ft) may not develop pressures much beyond 1.0 MPa (145 psi) and may be less  
1016 likely to detonate.



## DRAFT

### 1017 *4.4. Partially confined explosion models of leaking seals*

1018 This group of models considers an explosive mix that forms directly behind a seal due to air  
1019 leakage, similar to the second type of gas accumulation shown in **Figure 3B**. This explosive mix  
1020 is only partially confined and able to vent freely into inert atmosphere deeper into the sealed  
1021 area. The model geometry shown in **Figure 16** is again based on the LLEM. The model has  
1022 infinitely strong seals in the A, B and C drifts at 228 m (748 ft) from the beginning of B drift. A  
1023 10% methane-air mix fills the volume for 15, 30 or 60 m (49, 98 or 197 ft) behind the seals. The  
1024 ignition point is right behind the B drift seal, which is the worst possible case.

1025  
1026 **Figure 17** shows computed pressure-time history at seal B for the various explosive mix  
1027 volumes considered using the AutoReaGas model (**Figure 17A**) and the FLACS model (**Figure**  
1028 **17B**). Computed pressures at the B seal range from 100 to 500 kPa (15 to 73 psi) and are within  
1029 the normal operating boundaries of these models.

1030  
1031 **Figure 18** shows the computed peak explosion pressures for the 15, 30 and 60 m (50, 100 and  
1032 200 ft) gas clouds from the models for the A, B and C seals. Also shown are the measured peak  
1033 explosion pressures versus gas cloud length for the six calibration experiments presented in  
1034 **Table 4**. As shown in **Figure 18**, a simple linear relationship exists between explosive mix  
1035 length and the peak pressure developed at the seal, up to about 30 m (100 ft). As the explosive  
1036 mix length becomes larger and longer, the peak explosion pressure on the seal increases. The  
1037 model calculations extrapolate well from the known LLEM experiments. This simple  
1038 relationship provides practical guidance for both monitoring and the allowable amount of  
1039 explosive mix that can exist behind a seal of given strength.

**DRAFT**

DRAFT

# DRAFT

## 1040 Section 5 – Design Pulses for Seals

1041  
1042 Previous derivations based on the chemistry and physics of explosions placed bounds on the  
1043 peak pressures that can develop on a seal. The gas explosion models confirmed the 908 kPa (132  
1044 psi) constant volume explosion pressures that will develop from any confined gas explosion.  
1045 The large volume gas explosion models hinted at the much larger explosion pressures that can  
1046 develop as a result of pressure piling, reflected pressure waves or detonation. The limited  
1047 volume gas explosion models of partially confined explosions demonstrate that if proper  
1048 engineering can limit the volume of explosive mix behind a seal, it is possible to limit the  
1049 explosion pressures that could develop.

1050  
1051 Considering the three types of seals discussed in this report and the three types of explosive gas  
1052 accumulations shown in **Figure 3**, NIOSH engineers developed three design pressure pulses for  
1053 different seal types under different mining conditions. In the 4.4 MPa (640 psi) design pulse  
1054 shown in **Figure 20**, the pressure first rises to 4.4 MPa (640 psi) over 0.001 second, falls to 800  
1055 kPa (120 psi) after 0.1 second and then remains at that level. The initial pressure rise over 1  
1056 milli-second is consistent with that of detonation waves. Several computed pressure-time  
1057 histories from the large gas explosion models indicate that the initial pressure peaks equilibrate  
1058 to the 800 kPa (120 psi) constant volume explosion overpressure after 0.1 second. The 4.4 MPa  
1059 (640 psi) design pulse encompasses these gas explosion model simulations, which is a  
1060 conservative engineering approach.

1061

## DRAFT

1062 The 800 kPa (120 psi) design pulse, shown in **Figure 21**, rises to 800 kPa (120 psi) over 0.25  
1063 seconds and then remains at that level. This pressure rise rate is more conservative than the  
1064 computed rise time for the pressure-time histories from the small-volume, confined gas  
1065 explosion models. This rise time is also consistent with laboratory-scale experimental methane-  
1066 air explosions reported by Sapko et al. (1976).

1067  
1068 Finally, the 50 psi (345 kPa) design pulse, shown in **Figure 22**, rises to 345 kPa (50 psi) over  
1069 0.10 seconds and remains there. Again, this pressure rise rate is more conservative than gas  
1070 explosion model calculations of similar situations.

1071  
1072 In developing these design pulses, NIOSH engineers considered the following key facts and  
1073 limitations:

1074  
1075 a. For sealed areas of sufficient volume to have an explosion run-up distance greater than 50 m  
1076 (165 ft) in any direction, detonation of methane-air becomes a possibility. The design pulse must  
1077 include the 4.5 MPa (653 psi) reflected detonation wave pressure in addition to the 908 kPa (132  
1078 psi) constant volume explosion pressure. Most sealed areas of a coal mine are confined volumes  
1079 with no venting possibility. Effectively, the seal will see an overpressure of 4.4 MPa (638 psi).

1080  
1081 b. For sealed areas with all possible explosion run-up distances less than 50 m (165 ft),  
1082 detonation is less likely.

1083

## DRAFT

1084 c. For a confined volume of explosive mix with no venting possible, the design pulse should  
1085 encompass the 908 kPa (132 psi) constant volume explosion pressure. Effectively, the seal must  
1086 resist 800 kPa (120 psi). Again, most sealed areas of a coal mine are confined volumes with no  
1087 venting possibility.

1088

1089 d. For a partially confined volume of explosive mix with complete venting, the maximum  
1090 pressure in the design pulse may be 345 kPa (50 psi), if the length of the explosive mix volume  
1091 behind the seal is limited to 30 m (100 ft) or less. A properly managed sealed area atmosphere  
1092 requires a well-engineered monitoring and inertization system to assure that the length of  
1093 explosive mix behind a seal does not exceed the design limit.

1094

1095 The most important factor in designing seals and sealing an area centers on an up-front  
1096 management decision of whether to monitor and actively manage the sealed area atmosphere or  
1097 to seal the area and not monitor or manage the sealed area atmosphere in any way. The design  
1098 pressure pulses presented herein reflect this important management decision. **Table 5** presents  
1099 the technical criteria governing the use of the design pressure pulses for the structural design of  
1100 seals in two different scenarios. Scenario 1 pertains to unmonitored seals with no monitoring  
1101 and no inertization. Scenario 2 applies to monitored seals with a managed atmosphere behind  
1102 the seals and inertization as necessary. The associated **Figure 19** illustrates these scenarios and  
1103 the technical criteria within schematic mine layouts.

1104

1105 **Table 5** and **Figure 19** consider panel and district seal types along with cross-cut seal types for  
1106 scenario 1, the unmonitored-sealed-area-atmosphere approach or scenario 2, the monitored and

## DRAFT

1107 managed-sealed-area-atmosphere approach. The application criteria presented below and in  
1108 **Table 5** are mutually exclusive and lead to the logical categorization shown; however, if doubt  
1109 exists, the seal design engineer should always use the 4.4 MPa (640 psi) design pulse.

1110

1111 a. For unmonitored panel and district seals where the length of the sealed volume exceeds 50 m  
1112 (165 ft) in any direction, engineers should use the 4.4 MPa (640 psi) design pulse (**Figure 20**).  
1113 Because the potential explosion run-up length is more than 50 m (165 ft), detonation is a real  
1114 possibility. The sealed area for this case is completely confined, not vented in any way and  
1115 100% filled with explosive mix (**Figure 19A**). The situation depicted here may occur in many  
1116 sealed areas, especially right after sealing during the initial inertization phase.

1117

1118 b. For unmonitored panel and district seals where the length of the sealed volume does not  
1119 exceed 50 m (165 ft) in any direction, engineers can use the 800 kPa (120 psi) design pulse  
1120 (**Figure 21**). Because the potential explosion length is less than 50 m (165 ft), detonation is less  
1121 likely, but a potential explosion will still reach the 800 kPa (120 psi) constant volume explosion  
1122 overpressure. The sealed area for this case is completely filled with explosive mix and is mostly  
1123 confined, but it can vent somewhat into the broken rock of a mined-out area, i.e. the gob (**Figure**  
1124 **19B**). This situation is also common and may arise when sealing a full extraction panel, either  
1125 longwall or room-and-pillar.

1126

1127 c. For unmonitored cross-cut seals, the length of the sealed volume will not likely exceed 50 m  
1128 (165 ft) in current mining practice. As before, detonation is less likely, and engineers can use the  
1129 800 kPa (120 psi) design pulse shown in **Figure 21**. The sealed volume is completely filled with

## DRAFT

1130 explosive mix, is mostly confined and can vent somewhat into the gob (**Figure 19C**). This  
1131 situation arises commonly at longwall mines extracting spontaneous combustion-prone coal.

1132

1133 d. For monitored panel and district seals where the length of the sealed volume exceeds 50 m  
1134 (165 ft) in any direction, if monitoring can assure that 1. the maximum length of explosive mix  
1135 behind a seal does not exceed 30 m (100 ft) and 2. the volume of explosive mix does not exceed  
1136 40% of the total sealed volume, engineers can use the 345 kPa (50 psi) design pulse shown in  
1137 **Figure 22**. The limited volume explosive mix is partially confined, and able to vent into the  
1138 inert atmosphere beyond (**Figure 19D**). This situation will arise in the atmosphere behind a  
1139 panel or district seal that first becomes inert and then due to subsequent air leakage develops a  
1140 localized explosive mix.

1141

1142 e. For monitored panel and district seals where the length of the sealed volume is less than 50 m  
1143 (165 ft) in any direction, if monitoring can assure that 1. the maximum length of explosive mix  
1144 behind a seal does not exceed 10 m (33 ft) and 2. the volume of explosive mix does not exceed  
1145 40% of the total sealed volume, engineers can again use the 345 kPa (50 psi) design pulse shown  
1146 in **Figure 22**. This situation will develop behind seals to a full extraction panel that later leak  
1147 (**Figure 19E**).

1148

1149 f. For monitored cross-cut seals where the length of the sealed volume is less than 50 m (165 ft)  
1150 in any direction, if monitoring can assure that 1. the maximum length of explosive mix behind a  
1151 seal does not exceed 5 m (15 ft) and 2. the volume of explosive mix does not exceed 40% of the

**DRAFT**

1152 total sealed volume, engineers can use the 345 kPa (50 psi) design pulse. This situation will  
1153 develop behind cross-cut seals in spontaneous combustion-prone longwall mines (**Figure 19F**).

1154

1155 In summary, NIOSH engineers developed three explosion pressure design pulses to describe the  
1156 structural loading on mine seals resulting from a methane-air explosion in the sealed area of a  
1157 coal mine under several different conditions. If these conditions are not met, the engineer  
1158 responsible for a seal design should use the conservative 4.4 MPa (640 psi) design pulse.

1159

DRAFT



## DRAFT

### 1160 **Section 6 – Minimum New Seal Designs to Withstand the Design**

#### 1161 **Pressure Pulses**

1162

1163 The explosion pressure design pressure criteria for new seals developed in the preceding sections  
1164 serve as a basis for the structural design. In this section, NIOSH engineers present examples for  
1165 possible approaches to new seal designs using simplified structural engineering methods.

1166

1167 Due to the complex nature of the structural interface between the mine roof and floor rock strata,  
1168 the coal ribs and the seal, a general design for a mine seal is not possible. The fundamental  
1169 design assumptions change from application to application so that each seal design will have to  
1170 be engineered for a specific application and location in a given mine.

1171

1172 The following considerations should serve as conceptual ideas for new seal designs and  
1173 demonstrate that it is possible to engineer a mine seal to withstand these possible explosion  
1174 pressures. The two structural engineering approaches used, one-way arching and plug-type  
1175 failure, only demonstrate two possible failure modes which are both dependent on the structural  
1176 reactions of the surrounding strata. There are other structural engineering approaches to the  
1177 design of such seals but a detailed discussion of these methods goes beyond the scope of this  
1178 study.

1179

1180 The design pulses developed in the prior section depart significantly from the 140 kPa (20 psi)  
1181 explosion pressure design criterion found in recent U.S. mining regulations and the 345 kPa (50

## DRAFT

1182 psi) standard currently in force. NIOSH engineers conducted structural analyses with these  
1183 design pulses to develop practical design charts using three separate design approaches:

- 1184 1) Dynamic structural analysis using the Wall Analysis Code (WAC) developed by the U.S.  
1185 Army Corps of Engineers for the design of protective structures subject to blast loads.
- 1186 2) Static plug analysis using quasi-static approximations to the dynamic design pulses.
- 1187 3) Static arching analysis using the same quasi-static load approximations.

1188 These three significantly different analysis methods generated similar seal thickness design  
1189 requirements and confidence in the recommended design charts.

1190

1191 In conducting these structural analyses, NIOSH engineers considered eight typical materials  
1192 covering the range of typical construction materials readily available to the mining industry.

1193 **Table 6** summarizes these material properties which range from high strength, low deformability  
1194 to low strength, high deformability materials. Each material has potential application depending  
1195 on the particular circumstances of the seal.

1196

1197 For structural analysis, the recommended design pressure pulses may have a quasi-static  
1198 approximation that can apply in practical situations. The 800 kPa (120 psi) pulse (**Figure 21**)  
1199 and the 345 kPa (50 psi) pulse (**Figure 22**) remain at these pressures for a long duration which  
1200 implies that a static pressure of 800 and 345 kPa (120 and 50 psi) is equivalent. Furthermore, the  
1201 rise time for these pulses is 0.25 and 0.1 seconds, respectively, which is much more than the  
1202 transit time for a stress wave across a seal. NIOSH engineers estimate that this transit time  
1203 ranges from 0.0001 second to 0.010 seconds which is much less than the rise times of these two  
1204 design pulses.

## DRAFT

1205

1206 NIOSH engineers approximated the 4.4 MPa (640 psi) design pulse shown in **Figure 20** with a  
1207 simple 2 MPa (300 psi) static load. This static load appears to result in minimum seal thick  
1208 calculations consistent with the dynamic 4.4 MPa (640 psi) design pulse; however, additional  
1209 studies are required to develop a reliable quasi-static approximation to this pulse.

1210

1211 NIOSH engineers also note that repeated pressure waves will likely impact a seal structure, as  
1212 shown by gas explosion model computations in **Figure 14**. These multiple pulses arise from  
1213 pressure wave reflections due to the complex mine geometry. A possibility exists that these  
1214 repeated pulses could resonate with a natural frequency of the structure; however, NIOSH  
1215 engineers view this scenario at this time as unlikely. While the period of these repeated  
1216 pressures pulses could be similar to the natural period of a seal structure, the number of pulses is  
1217 limited and their magnitude is decreasing.

### 1218 *6.1. Dynamic structural analysis with Wall Analysis Code*

1219 WAC is a single-degree-of-freedom (SDOF) structural dynamics model that solves the equation  
1220 of motion to determine the displacement-time history at mid-height of a wall. Failure occurs if  
1221 this displacement exceeds a given limit. Following Slawson (1995), the equation of motion for a  
1222 SDOF system is

1223

$$1224 \quad M \cdot y''(t) + C_d \cdot y'(t) + R(y(t)) = F(t)$$

1225

1226 where

## DRAFT

1227  $M$  = equivalent or “lumped” mass of the system

1228  $C_d$  = damping coefficient taken as 5% of the critical value, i.e. very lightly damped

1229  $y(t)$  = displacement of the mass as a function of time  $t$

1230  $y'(t)$  = velocity of the mass or first derivative of displacement

1231  $y''(t)$  = acceleration of the mass or second derivative of displacement

1232  $R$  = structural resistance as a function of displacement

1233  $F$  = the structural load as a function of time, i.e. one of the design pulses developed earlier.

1234

1235 For a resistance function, NIOSH engineers used the “un-reinforced wall with one-way arching”  
1236 option within WAC. In this option, the supports are rigid at the roof and floor, while the walls  
1237 are unrestrained. The fundamental assumption underlying the arching analysis is that the seal  
1238 has rigid contact with the roof and floor and that movement along these surfaces does not happen  
1239 in a shear or plug failure mode. The design engineer will need to verify that this assumption  
1240 holds true before proceeding with this WAC analysis. In the arching failure mechanism, the wall  
1241 is assumed to crack horizontally at mid-height and at the roof and floor upon application of the  
1242 blast load. As shown in **Figure 23**, the two blocks remain rigid, rotate through an angle  $\theta$ , and  
1243 develop arching forces to resist the blast loading. The wall will begin to crush at the points  
1244 indicated, and the magnitude of the resisting forces will depend on the compressive strength of  
1245 the wall material. **Figure 24** (after Slawson 1995) shows a typical resistance function for an un-  
1246 reinforced wall with one-way arching.

1247

1248 The arching model for wall behavior applies best when the wall thickness to wall height ratio

1249 ranges from about 1/15 to 1/4 (Coltharp, 2006). For lower thickness to height ratios, a flexural

## DRAFT

1250 failure mechanism dominates, whereas for higher ratios, a shear failure mechanism along the  
1251 wall edges becomes more dominant. Most of the analyses presented herein meet this criterion  
1252 for the arching failure mechanism.

1253

1254 As a failure criterion, NIOSH engineers selected an allowable rotation angle  $\theta$  of 1 degree. The  
1255 displacement at failure in the SDOF model calculations is

1256

$$1257 \quad y_{Fail} = \frac{H}{2} \tan \theta$$

1258

1259 where H is the wall height, and  $\theta$  is the allowable rotation angle. For a 3-m-high (10 ft) wall, the  
1260 displacement at failure is about 2.5 cm (1 in). This displacement is consistent with prior testing  
1261 at NIOSH – PRL.

1262

1263 Guidelines for the use of WAC suggest a 1 degree rotation angle to provide a “medium level of  
1264 protection.” At this level of protection, a wall subject to blast loading has cracked and displaced  
1265 substantially, but it has survived. The wall may require repair, and may not survive additional  
1266 blast loadings. NIOSH engineers therefore selected an allowable rotation angle  $\theta$  of 1 degree  
1267 since that level of protection best meets the intended purpose of a seal. Finally, to achieve an  
1268 additional safety factor of 2 with WAC, NIOSH engineers scaled the computed minimum seal  
1269 thicknesses by a factor of  $\sqrt{2}$ . This scaling effectively doubles the applied load on the structure.

## DRAFT

### 1270 *6.2. Quasi-static analysis with a plug formula and Anderson's arching formula*

1271 As mentioned earlier, NIOSH engineers utilized two additional quasi-static approaches to  
1272 compute minimum seal thickness. The first approach analyzes the seal as a simple plug loaded  
1273 by a pressure load on the face and restrained by shear forces around the perimeter. Safety factor  
1274 for plug failure is:

1275

$$1276 \quad SF_{PF} = \frac{SS(2W + 2H)t_s}{P_s W H}$$

1277

1278 where SS is either the shear strength of the seal material, the shear strength of the surrounding  
1279 rock or the shear strength of the interface, whichever is less;  $P_s$  is the static pressure load; W, H  
1280 and  $t_s$  are the seal width, height and thickness, respectively.

1281

1282 Solving for seal thickness, we obtain:

1283

$$1284 \quad t_s = \frac{P_s W H SF_{PF}}{SS(2W + 2H)}$$

1285

1286 For a simple plug failure analysis to apply best, the thickness-to-height ratio of the seal should  
1287 exceed 1. **Table 6** shows the shear strength for the eight typical seal materials considered in this  
1288 analysis.

1289

## DRAFT

1290 Based on Anderson's (1984) simple three-hinged arch theory, Sapko et al. (2005) developed the  
1291 following formula relating the pressure-bearing capacity of a seal to the compressive strength of  
1292 the seal material and the seal dimensions.

1293

$$1294 \quad P_s = 0.72 n f_k \left( \frac{t_s}{H} \right)^2$$

1295

1296 where  $f_k$  is the compressive strength of the seal material as given in **Table 6**, and  $n$  is an  
1297 empirical factor ranging from 0.75 to 1.25.

1298

1299 Solving for seal thickness, we obtain:

1300

$$1301 \quad t_s = H \sqrt{\frac{P_s}{0.72 n f_k}}$$

1302

1303 For Anderson's arching analysis to apply, the thickness-to-height ratio of the seal should fall  
1304 within the range 1/15 to 1/4, similar to the preferred range with WAC.

### 1305 ***6.3. Design charts for minimum seal thickness***

1306 Based on a seal width of 6.1 m (20 ft) and the materials shown in **Table 6**, NIOSH engineers  
1307 calculated a minimum seal thickness versus height of seal for the three design pulses using  
1308 WAC, plug analysis and Anderson's arching analysis. As mentioned earlier, the minimum seal  
1309 thicknesses computed by WAC are scaled by a factor of  $\sqrt{2}$ , which effectively applies a safety  
1310 factor of 2 to the design load. A safety factor of 2 is applied explicitly in the plug analysis.

## DRAFT

1311 Computed minimum seal thicknesses from both analyses are combined to form the design charts  
1312 shown in **Figures 25, 26 and 27** for the 4.4 MPa (640 psi), 800 kPa (120 psi) and 345 kPa (50  
1313 psi) design pulses, respectively. These very different analyses merged well to form these design  
1314 charts. In transitioning between methods, NIOSH engineers had to decide between the two  
1315 analysis methods recognizing that a WAC analysis applies best when the seal thickness-to-height  
1316 ratio is less than 1/4 whereas plug analysis applies best when that ratio exceeds 1. Accordingly,  
1317 NIOSH engineers selected the WAC analysis when the ratio was less than 1/2 and plug analysis  
1318 when the ratio exceeded 1/2. However, this selection was made at a safety factor of 1 and not 2.  
1319  
1320 **Figure 25** shows seal solutions for the 4.4 MPa (640 psi) design pulse (**Figure 20**); **Figure 26**  
1321 shows the same for the 800 kPa (120 psi) design pulse (**Figure 21**), and **Figure 27** shows  
1322 possibilities for the 345 kPa (50 psi) design pulse (**Figure 22**). Withstanding the 4.4 MPa (640  
1323 psi) design pulse presents the greatest challenge; however, as shown in **Figure 25**, in a 2-m-high  
1324 coal seam (80 inches), a 1-m-thick (40 in) concrete seal with strength of 24 MPa (3,500 psi) or a  
1325 1.2-m-thick (48 in) concrete block seal with strength of 17 MPa (2,500 psi) will resist this worst  
1326 case design pulse. Such a seal might require about 15 cubic meters (20 cubic yards) of concrete  
1327 to construct. As mentioned in prior discussions, this design pulse applies to unmonitored district  
1328 or panel seals. The analyses presented in **Figure 25** suggest that lower-strength and lighter-  
1329 weight construction materials cannot withstand the 4.4 MPa (640 psi) design pulse unless very  
1330 thick plug seals are constructed.

1331  
1332 As shown in **Figure 26**, numerous options exist to withstand the 800 kPa (120 psi) design pulse.  
1333 For a 2-m-high coal seam (80 inches), concrete blocks about 0.45 m (18 in) thick or various



## DRAFT

1334 materials about 0.5 to 1.5-m-thick (20 to 60 in) could meet the challenge. As shown in **Figure**  
 1335 **27**, many currently used seal construction materials offer possibilities to withstand the 345 kPa  
 1336 (50 psi) design pulse.

### 1337 **6.4. Additional structural requirements for new seals**

1338 The design charts for minimum seal thickness contain a safety factor of 2. In addition to this  
 1339 minimum thickness, NIOSH engineers recommend the use of steel reinforcement bar to 1) better  
 1340 anchor the seal structure to the surrounding rock and 2) increase the flexural strength of the seal.  
 1341 Reinforcing steel within the seal also helps ensure that the structure fails in a gradual, ductile  
 1342 mode rather than a catastrophic, brittle mode.

1343  
 1344 Based on static analysis, the number of reinforcing bars to anchor the seal to the surrounding  
 1345 rock is:

$$1347 \quad N_{bar} = \frac{P_{pulse} W H SF}{\sigma_y A_{bar}}$$

1348  
 1349 where  $P_{pulse}$  is the quasi-static pressure pulse (345, 800 or 2000 kPa; 50, 120 or 300 psi); W and  
 1350 H are the tunnel width and height;  $\sigma_y$  is the yield strength of the steel;  $A_{bar}$  is the area of one steel  
 1351 bar, and SF is the increase in safety factor. In these analyses, NIOSH engineers assumed an  
 1352 entry width of 6.1 m (20 ft) and the use of Grade 40, No. 6 bar with yield strength of 275 MPa  
 1353 (40,000 psi) and cross-section area of 285 mm<sup>2</sup> (0.44 in<sup>2</sup>). NIOSH engineers recommend  
 1354 increasing the safety factor by 0.5. For the different pressure design pulses, the design chart  
 1355 shown in **Figure 28** gives the minimum number of anchorage reinforcing bars around the

## DRAFT

1356 periphery of a seal. These bars must be anchored into the rock a minimum depth of 0.6 m (2 ft)  
1357 depending on site specific conditions. Furthermore, the bar placement must be staggered for  
1358 better rock anchorage. Seals must also be hitched into solid ribs to a depth of at least 10 cm (4  
1359 in) and hitched at least 10 cm (4 in) into the floor.

1360

1361 An additional recommended change in current practice is with the use of water traps in seals to  
1362 drain possible water accumulation. NIOSH engineers recommend the discontinuance of water  
1363 traps in seals, since water traps conflict with the primary purpose of a seal, namely explosion  
1364 protection. The available head in a water trap is insufficient to resist the recommended design  
1365 pressure pulses. If water accumulation is anticipated in the low point of a sealed area, then  
1366 engineers should design and install a pumping system to remove the water without  
1367 compromising the intended explosion protection purpose of the seal. A simple explosion-proof  
1368 valve could serve to drain small water accumulations in some circumstances.

### 1369 ***6.5. Alternative structural analyses of new seals***

1370 The structural analyses of seals presented herein utilized the dynamic Wall Analysis Code and a  
1371 simple static plug analysis. Using these simple methods, NIOSH engineers developed design  
1372 charts for recommended minimum seal thickness using typical construction materials and for  
1373 recommended minimum number of anchorage reinforcement bar. Analysis with more  
1374 sophisticated methods may lead to better, more economic seal designs.

1375

1376 The structural analysis method should consider all likely failure modes, including flexural,  
1377 compressive or shear failure through the seal material along with shear failure through the rock

**DRAFT**

1378 or at the rock-seal interface. The structural loads requiring consideration include the explosion  
1379 pressure loading, convergence loading and water pressure behind the seal. The analysis should  
1380 include the effect of both structural reinforcement within the seal and structural linkages to the  
1381 surrounding rock. The analysis should also use minimum material property values that the seal  
1382 will meet and exceed during actual construction. Finally, considering the uncertainties  
1383 associated with the seal foundation, seal construction materials and construction practices,  
1384 NIOSH engineers recommend applying a safety factor of 2.0 in the structural analysis.

## DRAFT

### 1385 **Section 7 – Summary of Procedures for New Seal Design**

#### 1386 ***7.1. Two approaches to sealing mined-out areas***

1387 An explosive methane-air mix that can accumulate within the sealed areas of a coal mine poses a  
1388 serious safety hazard to all underground mining personnel. If the sealed area atmosphere should  
1389 explode, the constant volume explosion pressure of 908 kPa (132 psi) is the minimum pressure  
1390 for which mining engineers must plan. Pressure piling can drive the pressure beyond this level.  
1391 For large volume explosive gas accumulations having a length of more than 50 m (165 ft) in any  
1392 direction, a methane-air mix can detonate, in which case the detonation wave will reach 1.76  
1393 MPa (256 psi). When a detonation wave reflects from a seal, the reflected detonation wave  
1394 pressure is 4.5 MPa (653 psi).

1395  
1396 Considering the explosion pressures that can develop, NIOSH engineers developed three design  
1397 pressure pulses for the dynamic structural analysis of seals. For sealed areas with no monitoring  
1398 in which a large volume of explosive mix could accumulate and ignite, the 4.4 MPa (640 psi)  
1399 design pulse applies. For smaller volume sealed areas without monitoring, the 800 kPa (120 psi)  
1400 design pulse may apply. Finally, for sealed areas where monitoring of the atmosphere behind the  
1401 seals can assure that 1) that the maximum length of explosive mix behind a seal does not exceed  
1402 5 m (15 ft) and 2) that the volume of explosive mix does not exceed 40% of the total sealed  
1403 volume, the 345 kPa (50 psi) design pulse may apply.

1404  
1405 NIOSH engineers recommend two design approaches for sealed areas. Scenario 1 as shown in  
1406 **Table 5** and **Figure 19** applies to unmonitored seals with no monitoring and no inertization after

## DRAFT

1407 sealing is completed and the seals achieve their design strength. As specified in **Table 5**, if the  
1408 run-up distance within the sealed area exceeds 50 m (165 ft) in any direction, then engineers  
1409 should apply the 4.4 MPa (640 psi) design pulse. If the run-up distance does not exceed 50 m  
1410 (165 ft), then the 800 kPa (120 psi) design pulse may apply.

1411  
1412 Scenario 2, the monitored, managed-seal-area-atmosphere approach, applies when continuous  
1413 monitoring assures that an explosive mix no larger than 5 m (15 ft) long does not develop behind  
1414 a seal and that the volume of explosive mix does not exceed 40% of the sealed volume. Limiting  
1415 the potential volume of explosive mix through monitoring and possible inertization will limit the  
1416 pressure rise of a potential explosion and allow the use of the 345 kPa (50 psi) design pulse.

1417  
1418 In the unmonitored approach shown in scenario 1, atmospheric monitoring behind the seals and  
1419 artificial inertization of the sealed area atmosphere is not required after sealing is done and the  
1420 seals reach design strength. However, during seal construction and initial self-inertization,  
1421 monitoring of the sealed area must assure that an explosive mix does not develop until the seal  
1422 achieves its design strength. If an explosive mix develops pre-maturely, appropriate action must  
1423 be taken immediately until the sealed area atmosphere becomes inert and the seal reaches its  
1424 design strength.

1425

## DRAFT

### 1426 *7.2. Design, construction and inspection for new sealed areas*

1427 NIOSH engineers recommend a four-phase approach to assure the desired level of seal  
1428 performance: 1. information gathering, 2. seal engineering, 3. seal construction and 4. post-  
1429 sealing inspection.

1430

1431 1. During the information gathering phase, a licensed, professional engineer should:

- 1432 • Choose appropriate seal locations and indicate these locations on a mine map.
- 1433 • Assess the convergence loading potential of each site.
- 1434 • Estimate the ventilation pressure differential across the seals and across the sealed area.
- 1435 • Estimate the air leakage potential at each seal site.
- 1436 • Estimate the water pressure that could develop behind the seals.
- 1437 • Assess atmospheric monitoring requirements during and after sealing and specify the  
1438 location and frequency of samples to be analyzed.

1439

1440 2. In the seal engineering phase, a licensed, professional engineer should:

- 1441 • Assess the explosion potential from the sealed area behind each seal. This assessment  
1442 should consider the volume of the sealed area, the maximum run-up distance for a  
1443 possible explosion, the degree of filling with explosive mix, the degree of confinement in  
1444 the sealed area and the degree of venting possible from a worst case explosion.
- 1445 • Choose which design approach to follow when sealing. The choice is either the  
1446 unmonitored approach or the monitored, managed-seal-area-atmosphere approach.
- 1447 • Choose an explosion pressure design pulse using the criteria specified in **Table 5**.

## DRAFT

- 1448 • Design the seal and specify all dimensions, construction material, reinforcement,  
1449 foundation requirements and any grouting of the surrounding rock. The structural  
1450 analysis should consider flexural, compressive and shear failure of the seal material and  
1451 possible shear failure through the surrounding rock or the rock-seal interface. The seal  
1452 design must resist the explosion pressure design pulse, resist any water pressure and limit  
1453 air leakage.
- 1454 • Design the ventilation system surrounding the sealed area to minimize air leakage into  
1455 the sealed area.
- 1456 • Design a monitoring system and develop a monitoring plan commensurate with the  
1457 selected design approach. For the unmonitored approach, some monitoring is required  
1458 during seal construction to assure that an explosive mix does not accumulate within the  
1459 sealed area prior to the seal reaching its design strength. The monitored, managed-seal-  
1460 area-atmosphere approach requires continuous monitoring of the sealed area throughout  
1461 the remaining life of mine to assure that no more than 5 m (15 ft) of explosive  
1462 atmosphere could exist behind the seal. The monitoring system design must specify the  
1463 location of monitoring points and the frequency of monitoring. The required sampling  
1464 frequency must consider the estimated air leakage through a seal to ensure that an  
1465 explosive mix does not develop in between samples.
- 1466
- 1467 3. During seal construction, a licensed, professional engineer should:
- 1468 • Perform quality control to assure that actual construction follows the specified design.  
1469 This quality assurance program should document that all seal dimensions, construction  
1470 material properties and the seal foundation meet the required design standards.

## DRAFT

- 1471 • Certify the actual seal construction as done according to specification in the approved  
1472 plan.

1473

1474 4. Finally, regular post-sealing inspection by mining personnel should:

- 1475 • Follow the continuous monitoring plan for the sealed area atmosphere if the 345 kPa (50  
1476 psi) design pulse and the managed-sealed-area-atmosphere approach were chosen.
- 1477 • Monitor the structural integrity of seals and conduct repairs as necessary.
- 1478 • Check for any unplanned air leakage and conduct repairs as necessary.
- 1479 • Check for any unplanned water accumulation behind the seal and conduct repairs as  
1480 necessary.

### 1481 ***7.3. New research and development in seal design***

1482 Over the next 3 years, NIOSH will complete a research program aimed at preventing explosions  
1483 within sealed areas of mines and developing sealing technologies to better protect mining  
1484 personnel. The research program may have four broad areas –

- 1485 1. Fundamental understanding of gas and dust explosions in abandoned and sealed areas of  
1486 coal mines.
- 1487 2. Design procedures for sealing abandoned areas including estimation of potential  
1488 explosion forces, structural design of seals and risk assessment procedures to define the  
1489 gas and dust explosion threat.
- 1490 3. Management systems to control explosive mixtures in abandoned and sealed areas  
1491 including atmospheric monitoring and inertization systems for gob areas.



## DRAFT

1492 4. Education of miners, mining engineers and mine managers about the extreme hazards  
1493 posed by methane in abandoned and sealed areas of coal mines and methods to manage  
1494 the hazard.

1495  
1496 NIOSH researchers will collaborate with the U.S. National Laboratories to further examine the  
1497 dynamics of methane and coal dust explosions in mines. Using computational fluid dynamics  
1498 (CFD) programs, researchers will seek understanding of DDT and the detonation phenomena  
1499 along with the physical factors that control it. Large-scale explosion tests at the Lake Lynn  
1500 Experimental Mine (LLEM) will provide calibration data for the numerical models and confirm  
1501 or deny model predictions. NIOSH researchers will continue to use commercially-available gas  
1502 explosion models for additional practical insights into explosion processes.

1503  
1504 NIOSH researchers will also examine further the dynamic response of seals to gas and coal dust  
1505 explosion loading, again in collaboration with the U.S. National Laboratories. This work seeks  
1506 techniques to protect seals from transient pressures. Additional research will produce design  
1507 guidelines for all aspects of seal design including site selection, geotechnical considerations,  
1508 construction practices, maintenance, inspection procedures as well as the structural response.  
1509 Again, in collaboration with the U.S. National Laboratories, NIOSH will develop procedures to  
1510 assess the risk associated with sealing abandoned areas of coal mines.

1511  
1512 Additional work will conduct field measurements of the atmosphere within sealed areas. NIOSH  
1513 will become a mining industry resource and leading proponents for the use of atmospheric  
1514 monitoring and inertization systems for sealed areas of coal mines. NIOSH researchers may

## DRAFT

1515 collaborate with industry partners to develop improved sealed area atmospheric monitoring  
1516 systems and promote the adoption of such technology by the mining industry. Finally, NIOSH  
1517 researchers will educate miners, mining engineers and mine managers about the extreme hazards  
1518 that can arise from any abandoned and sealed area of a coal mine.

1519

1520 In closing, the design procedures in this report treat mine seals as safety-critical structures,  
1521 whose failure could create a life-threatening situation. Accordingly, mine seals and their related  
1522 systems such as the monitoring, inertization and ventilation systems require the highest level of  
1523 engineering and quality assurance. Successful implementation of the seal design criteria and  
1524 recommendations in this report should reduce the risk of seal failure due to explosions in  
1525 abandoned areas of underground coal mines.

# DRAFT

## 1526 Section 8 – References

1527

1528 Anderson C [1984]. Arching action in transverse laterally loaded masonry walls. The Structural  
1529 Engineer, Vol. 62B (1):22.

1530

1531 Anon. [1998]. Explosion proof stoppings. International Mining and Minerals v 1:10, ISSN 1461-  
1532 4715, October 1998

1533

1534 Bartknecht W [1993]. Explosions-schutz Grundlager und Anwendung. Springer-Verlag, Berlin,  
1535 891 pp.

1536

1537 Brookes DE, Nicol AM [1997]. Design criteria for explosion proof stoppings, test on large scale  
1538 stoppings. Health & Safety Laboratory, Dust explosion section, ref DE/97/09, Harpur Hill,  
1539 Buxton.

1540

1541 Brookes DE, Leeming JR [1999]. The Performance of Explosion Proof Stoppings. Proceedings  
1542 of the 28<sup>th</sup> International Conference of Safety in Mines Research Institutes. Sinaia, România:  
1543 (June 07-11, 1999), pp. 59-69.

1544

1545 Burgess DS, Murphy JN, Hanna NE [1968]. Report of Investigation 7196. Large-scale studies of  
1546 gas detonations. U.S. Department of the Interior, Bureau of Mines, Pittsburgh, PA.

1547

**DRAFT**

- 1548 Cashdollar KL [1996]. Coal Dust Explosibility. U.S. Department of the Interior, Bureau of  
1549 Mines, Pittsburgh, PA: pp. 65-75.  
1550
- 1551 Cashdollar KL, Zlochower IA, Green GM, Thomas RA, Hertzberg M [2000]. Flammability of  
1552 Methane, Propane, and Hydrogen Gases, Journal of Loss Prevention in the Process Industries.  
1553 National Institute for Occupational Safety and Health. Pittsburgh, PA: pp. 327-340.  
1554
- 1555 Century Dynamics – AutoReaGas – UK, [www.century-dynamics.com](http://www.century-dynamics.com)  
1556
- 1557 Coltharp, D [2006]. Personal communication.  
1558
- 1559 CRC Handbook of Chemistry and Physics [2001]. 82<sup>nd</sup> ed., CRC Press, New York.  
1560
- 1561 Cybulski WB, Gruszka JH, Krzystolik PA [1967]. Research on firedamp explosions in sealed-off  
1562 roadways. Experimental Mine “Barbara”. 12<sup>th</sup> international conference of mine-safety of mine-  
1563 safety research establishments, Dortmund, Germany.  
1564
- 1565 Cybulski WB [1975]. Coal Dust Explosions and their Suppression, (translated from Polish).  
1566 Warsaw, Poland: National Center for Scientific, Technical and Economic Information (available  
1567 as TT 73-54001, National Technical Information Service, US Department of Commerce,  
1568 Springfield VA 22161 USA).  
1569

**DRAFT**

- 1570 Dorofeev SB, Kochurko AS, Sidorov VP, Bezmelnitsin AV, Breitung WM, “Experimental and  
1571 numerical studies of the pressure field generated by DDT events”, Shock Waves (1996) 5:375-  
1572 379.
- 1573
- 1574 Fried, L., K. Glaesemann, P.C. Souers, W.M. Howard, and P. Vitello [2000]. A  
1575 Thermochemical-Kinetics Code Lawrence Livermore National Laboratory. [cheetah@llnl.gov](mailto:cheetah@llnl.gov)  
1576 Cheetah 3.0.
- 1577
- 1578 Gallagher R [2005]. Research needs in regards to design, performance criteria, construction,  
1579 maintenance assessment and repair of coal mine seals. 31<sup>st</sup> biennial international conference of  
1580 safety in mines research institutes. Queensland Australia, 2-5 October 2005. pp. 236-242.
- 1581
- 1582 Genthe M [1968]. PhD. Dissertation, Untersuchungen und Versuche zur Frage der  
1583 Explosionssicherheit von Vordämmen bei der Grubenbrandbekämpfung. Verlag Glüchauf  
1584 GmbH, Essen, Germany.
- 1585
- 1586 GexCon – FLACS – Norway, [www.gexcon.com](http://www.gexcon.com)
- 1587
- 1588 Glasstone, S., and Dolan, P.J. (Eds.) [1977]. The Effects of Nuclear Weapons, USDoD and  
1589 ERDA, 653pp.
- 1590
- 1591 Hertzberg M, Cashdollar KL [1986]. Introduction to dust explosions. Industrial Dust Explosions,  
1592 Symposium on industrial dust explosions sponsored by ASTM Committee E-27, ASTM Special

**DRAFT**

- 1593 Technical Publications 958, Institutes U.S. Department of the Interior, Bureau of Mines,  
1594 Pittsburgh, Pennsylvania, 10-13 June 1986.  
1595
- 1596 Hornsby CD, Hallam P, Allan JA, Walker G, Boyle JC, Criddle SJ, Goddard B, Allsop PI,  
1597 Vessey JR [1985]. Sealing-off Fires Underground. Memorandum Prepared in 1985 by a  
1598 Committee of the Institution of Mining Engineers. United Kingdom: pp.1-47.  
1599
- 1600 Kolbe M, Baker QA [2005]. Gaseous explosions in pipes. Proceedings of PVP '05, ASME  
1601 Pressure Vessel and Piping Division Conference, 7 pp.  
1602
- 1603 Landau L and Lifshitz EM [1959]. Fluid Mechanics, Oxford:Pergamon Press, 1959  
1604
- 1605 Lea CJ, Lidin HS [2002]. A review of the state-of-the-art in gas explosion modeling. Health &  
1606 Safety Laboratory, Harpur Hill, Buxton.  
1607
- 1608 Lebecki K, Kajdasz Z, Napieracz T, Cybulski K [1999]. Tests on Bulkheads Resistance to  
1609 Methane Explosion. Proceedings of the 28<sup>th</sup> International Conference of Safety in Mines  
1610 Research Institutes. Sinaia, România: (June 07-11, 1999), pp. 5-19.  
1611
- 1612 Lee JH [1984]. Dynamic parameters of gaseous detonations, Ann. Rev. Phys. Chem. Vol 16 &  
1613 311-336.  
1614

**DRAFT**

- 1615 Lyne B [1996]. Approved standard for ventilation control devices, including seals and surface  
1616 airlocks. QMD 96 7396. Queensland Department of Mining and Energy, Safety and Health  
1617 Division, Coal Operations Branch.  
1618
- 1619 Lyne B [1998]. Approved standard for monitoring of sealed areas. QMD 98 7433. Queensland  
1620 Department of Mining and Energy, Safety and Health Division, Coal Operations Branch.  
1621
- 1622 Mason TN, Tideswell FV [1933]. Gob-fires, Part 1.-Explosions in sealed-off areas in non-gassy  
1623 seams. Safety in mines research board paper No. 75. His Majesty's Stationery Office, London,  
1624 United Kingdom.  
1625
- 1626 McBride, B.J. and Gordon, S. [1996]. Computer Program for Calculation of Complex Chemical  
1627 Equilibrium Compositions and Applications, NASA reference publication 1311.  
1628
- 1629 Mitchell DW [1971]. Explosion-Proof Bulkheads - Present Practices. U.S. Department of the  
1630 Interior, Bureau of Mines, Pittsburgh, PA: RI 7581, pp. 1-16.  
1631
- 1632 Michelis J, Kleine W [1989] Development of components, designed to resist explosion pressures  
1633 of approximately 1 MPa, for use in ventilation structures in underground mines. Proceedings of  
1634 the 23<sup>rd</sup> international conference of safety in mines research institutes, Washington, DC,  
1635 September 11-15, 1989, pp.859-867  
1636

**DRAFT**

- 1637 Nagy J [1981]. The Explosion Hazard In Mining. Mine Safety and Health Administration.  
1638 Pittsburgh, PA: IR1119  
1639
- 1640 Oberholzer JW, Lyne BJ [2002]. The strength of ventilation structures to be used in QLD mines.  
1641 Queensland Mining Industry Health and Safety Conference, pp. 105-112.  
1642
- 1643 Popat NR, Catlin CA, Arntzen BJ, Lindstedt RP, Hjertager BH, Solberg T, Saeter O, Van den  
1644 Berg AC, [1996]. Investigations to Improve and Assess the Accuracy of Computational Fluid  
1645 Dynamic Based Explosion Models. Journal of Hazardous Materials 45 (1996), pp. 1-25.  
1646
- 1647 Rice GS, Greenwald HP, Howarth HC, Avins S [1931]. Concrete Stoppings in Coal Mines for  
1648 Resisting Explosions: Detailed Tests of Typical Stoppings and Strength of Coal as a Buttress.  
1649 Bulletin 345. U.S. Department of Commerce, Bureau of Mines, Pittsburgh, PA: (Dec. 3, 1931),  
1650 pp.1-62.  
1651
- 1652 Roxborough EF [1997] Anatomy of a Disaster – The Explosion at Moura No 2 Coal Mine,  
1653 Australia. Mining Technology February 1997 volume 79 No 906, pp. 37-43.  
1654
- 1655 Sapko, M.J., A.L.Furno, and J.M. Kuchta [1976]. Flame and Pressure Development of CH<sub>4</sub>-air-  
1656 N<sub>2</sub> Explosions: Buoyancy Effects and Venting Requirements. U.S. Department of the Interior,  
1657 Bureau of Mines, Pittsburgh, PA: RI 8176, 1976, 32pp  
1658



**DRAFT**

- 1659 Schultze-Rhonhof [1952]. Major Experimental Firedamp Explosions at an Abandoned Mine.  
1660 Presented at 7<sup>th</sup> International Conference of Directors of Mine Safety, Buxton, England.
- 1661 Slawson TR [1995]. Wall response to airblast loads: the wall analysis code (WAC). Structures  
1662 Laboratory, U.S. Army engineer waterways experiment station, Vicksburg, MS. ATTN CEWES-  
1663 SS.
- 1664
- 1665 Stephan CR [1990]. Construction of Seals in Underground Coal Mines. Industrial Safety  
1666 Division. Report No. 06-213-90. Mine Safety and Health Administration, Pittsburgh, PA:  
1667 (August 1, 1990), pp. 1-34
- 1668
- 1669 Wiemann W [1987]. Influence of temperature and pressure on the explosion characteristics of  
1670 dust/air and dust/air/inert gas mixtures. Industrial Dust Explosions, symposium on industrial  
1671 dust explosions sponsored by ASTM Committee E-27, Institutes U.S. Department of the Interior,  
1672 Bureau of Mines, Pittsburgh, Pennsylvania, 10-13 June 1986, ASTM Special Technical  
1673 Publications 958.
- 1674
- 1675 Wingerden KV, Bjerketvedt D, Bakke JR [1999]. Detonations in pipes and in the open.  
1676 Proceedings of the Petro-Chemical Congress, 15 pp.
- 1677 Willett HL, Blunt J, Coulshed AJG, Tideswell FV [1962] The Institutions of Mining Engineers,  
1678 Sealing Off Fires Underground. Memorandum Prepared in 1962 by a Committee of the  
1679 Institution of Mining Engineers. United Kingdom: (July 4, 1962), pp.709-760.
- 1680

**DRAFT**

1681 Zucrow MJ, Hoffman JD, [1976] Gas Dynamics Volume 1, John Wiley & Sons, Inc. New York,

1682 NY, 1976.

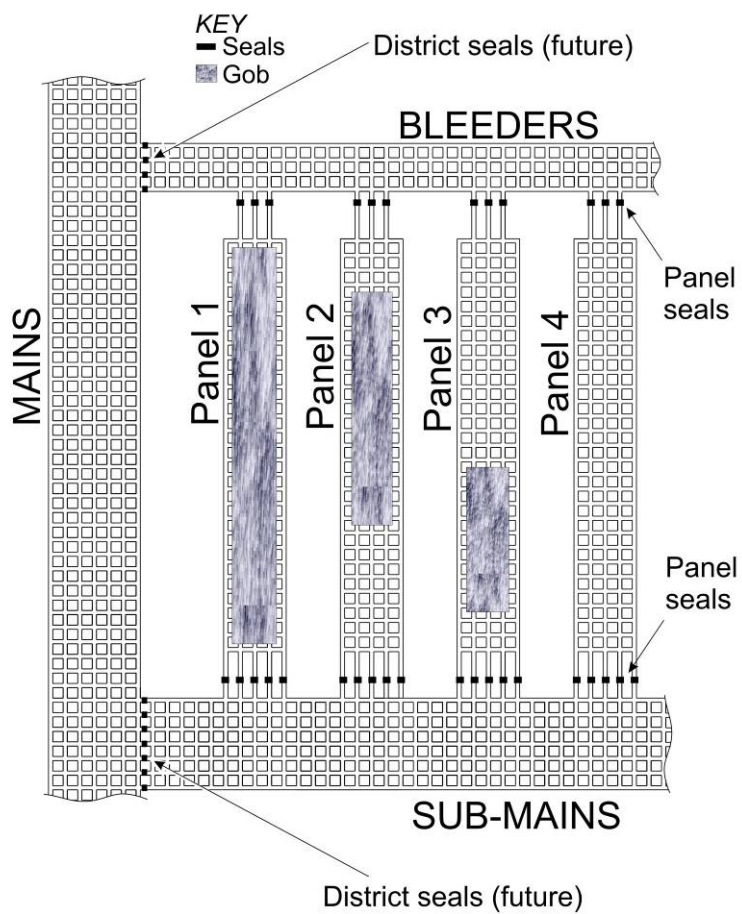
1683

1684

DRAFT

## DRAFT

1685



1686

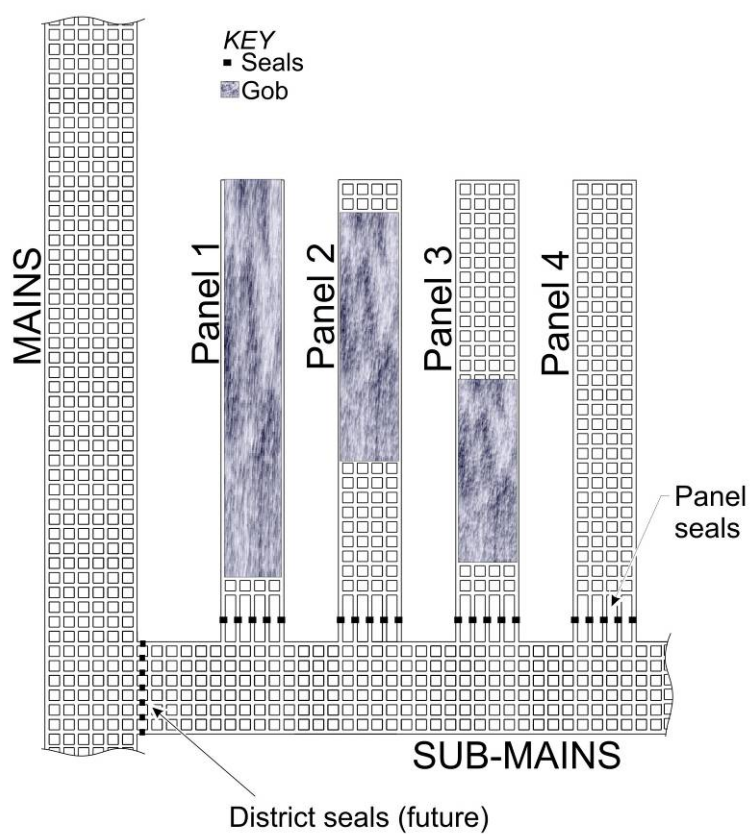
1687

1688 Figure 1A – Typical layout of room-and-pillar mine using bleeders in ventilation system. Also  
 1689 shown are typical locations for district and panel seals.

1690

## DRAFT

1691



1692

1693

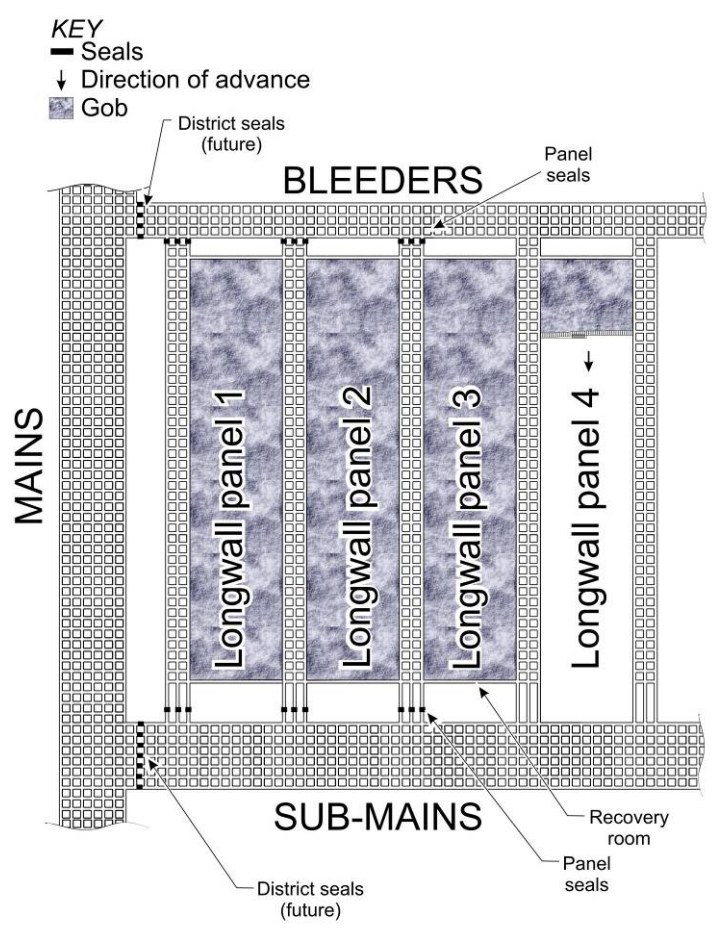
1694 Figure 1B – Typical layout of room-and-pillar mine using bleederless ventilation system. Also  
 1695 shown are typical locations for district and panel seals.

1696

# DRAFT

1697

1698



1699

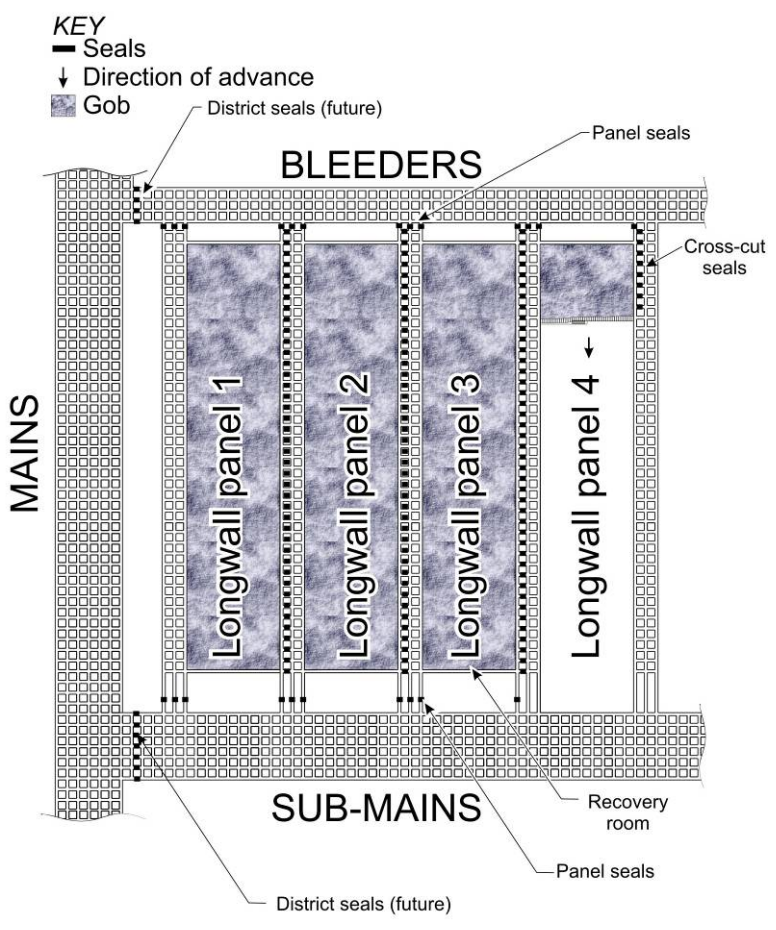
1700

1701 Figure 2A – Typical layout of longwall mining with delayed panel sealing. Also shown are

1702 typical locations for district and panel seals.

# DRAFT

1703



1704

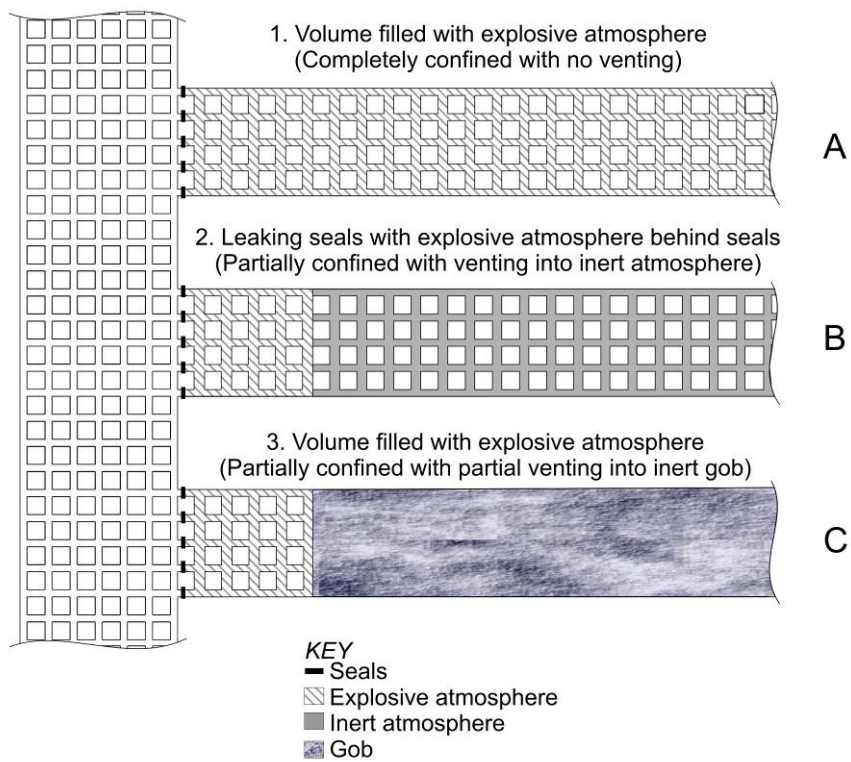
1705

1706 Figure 2B – Typical layout of longwall mining with immediate panel sealing. Also shown are  
1707 typical locations for district, panel and cross-cut seals.

1708

# DRAFT

1709



1710

1711

1712 Figure 3 – Three general types of explosive gas accumulation within sealed areas.

1713



**DRAFT**

1714



1715



1716

1717

1718 Figure 4 – Continuous atmospheric gas monitoring system in Australia

1719 Top left – Monitoring shed over mine showing borehole and sample tubes.

1720 Top right – Close-up of sample tube bundle.

1721 Bottom right – Sample tube pumps.

1722 Bottom left – Inside monitoring shed showing manifold and gas chromatograph.

1723



**DRAFT**

1724



1725

1726

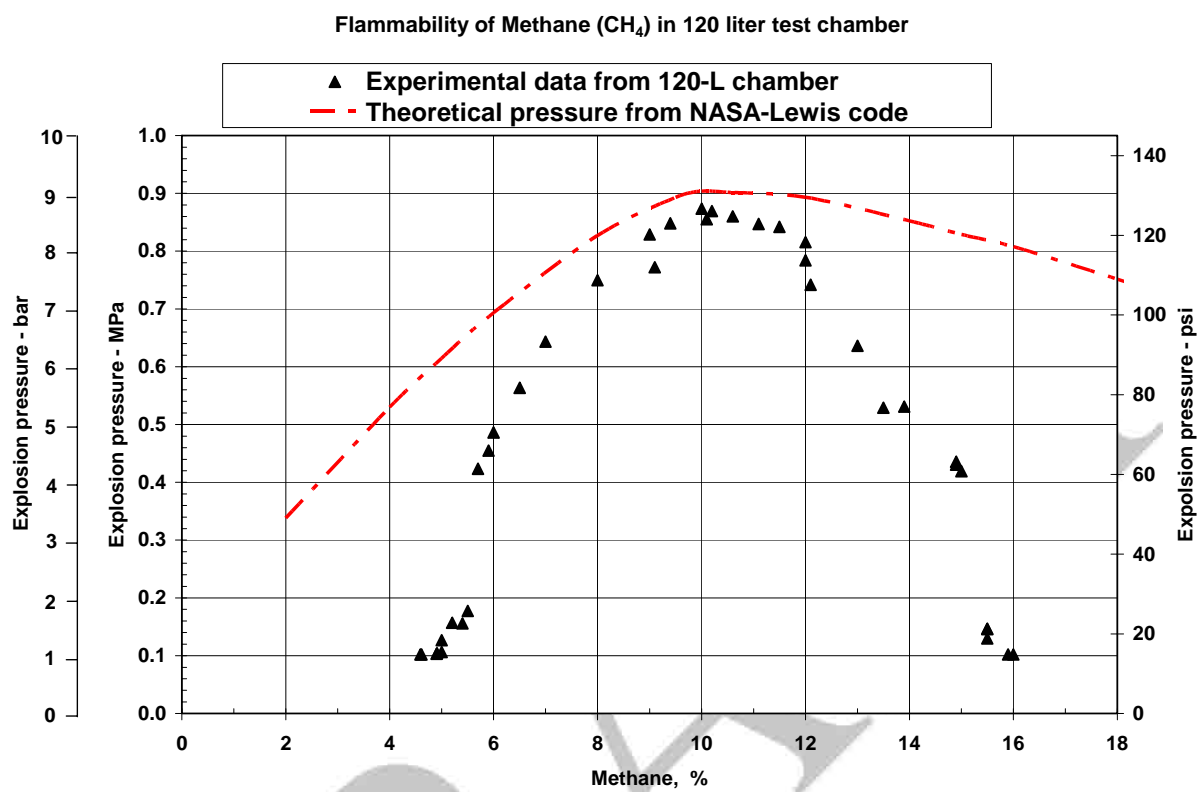
1727 Figure 5 – Tomlinson boiler for inertization at an Australian coal mine.

1728

# DRAFT

1729

1730



1731

1732

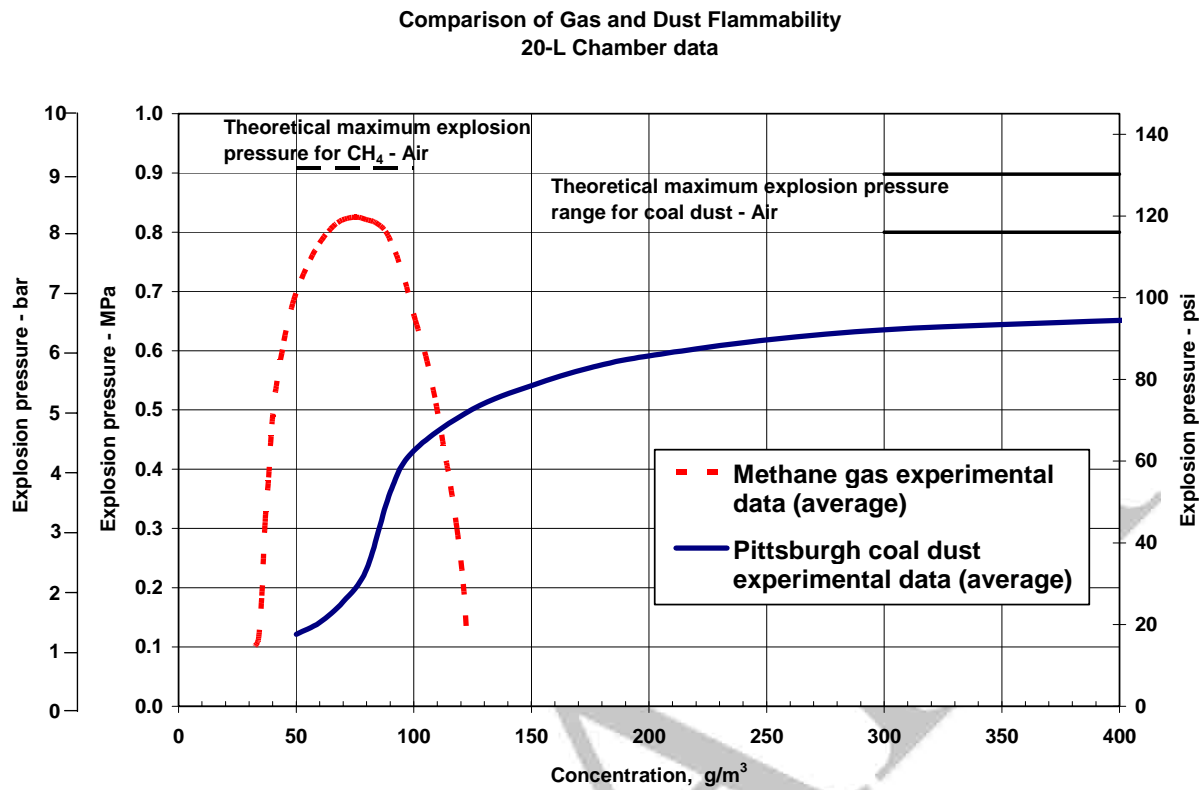
1733 Figure 6 – Variation of absolute pressure versus methane concentration – theoretical and

1734 experimental determinations. (Cashdollar et al., 2000)

1735

# DRAFT

1736



1737

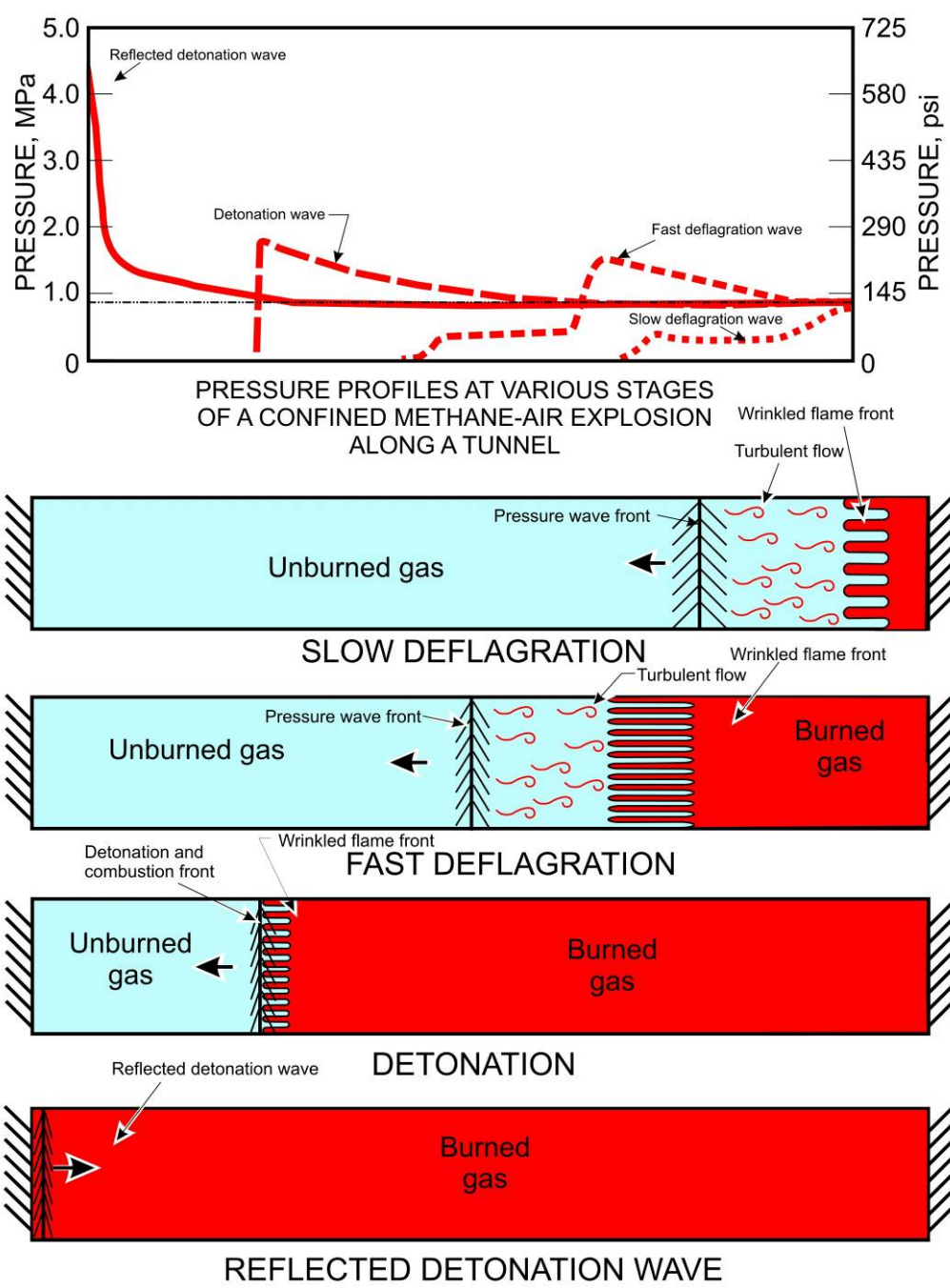
1738

1739 Figure 7 – Variation of absolute pressure for methane-air and coal dust-air. (Cashdollar, 1996)

# DRAFT

1740

1741



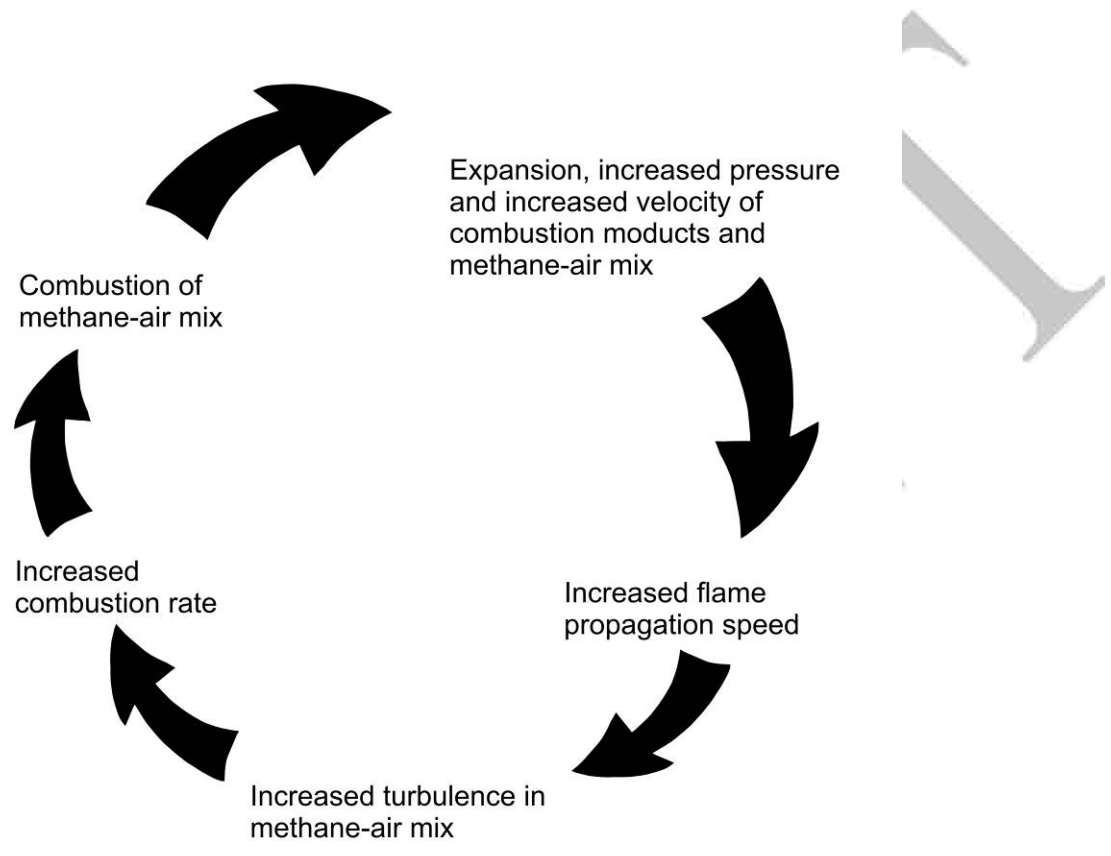
1742

1743

# DRAFT

1744 Figure 8 – Four stages of combustion process in a closed tunnel and the approximate pressures.

1745



1746

1747

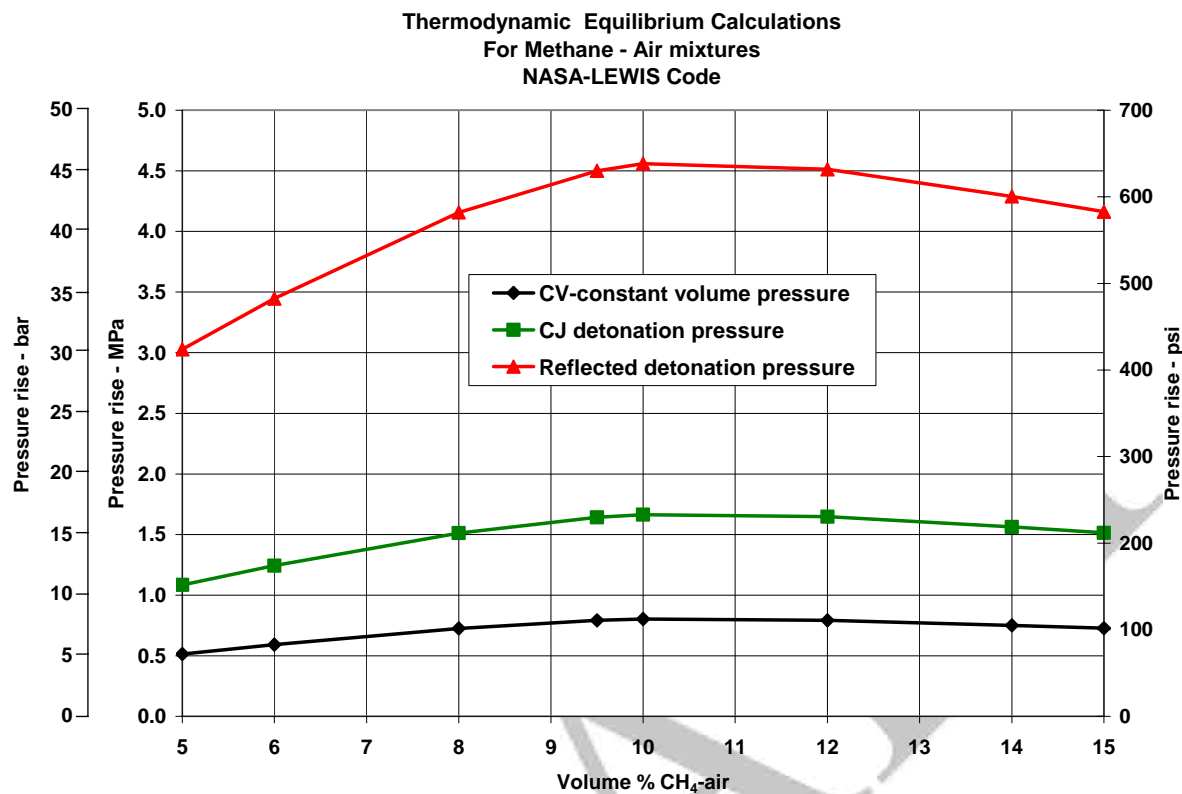
1748 Figure 9 – Strong positive feedback loop between pressure increase, turbulence and combustion

1749 rate.

1750

## DRAFT

1751

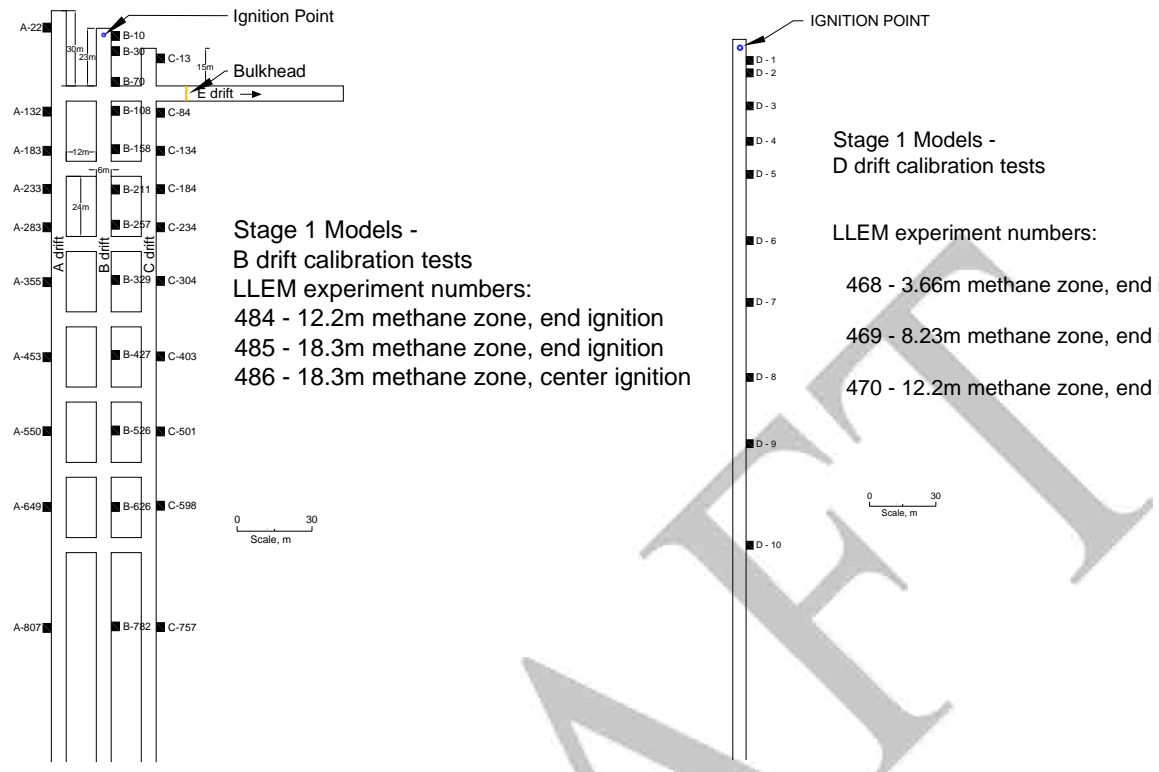


1752

1753

1754 Figure 10 – Variation of theoretical pressure increase ratio versus methane concentration for  
 1755 constant volume explosion pressure, detonation wave pressure and reflected detonation wave  
 1756 pressure.

1757



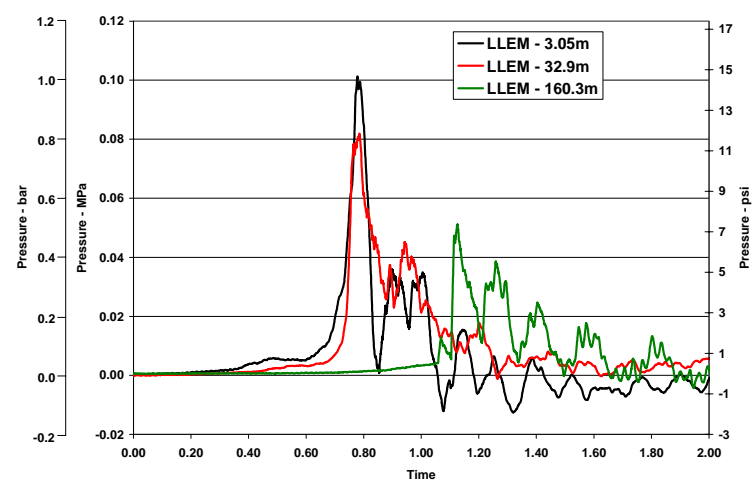
1758

1759

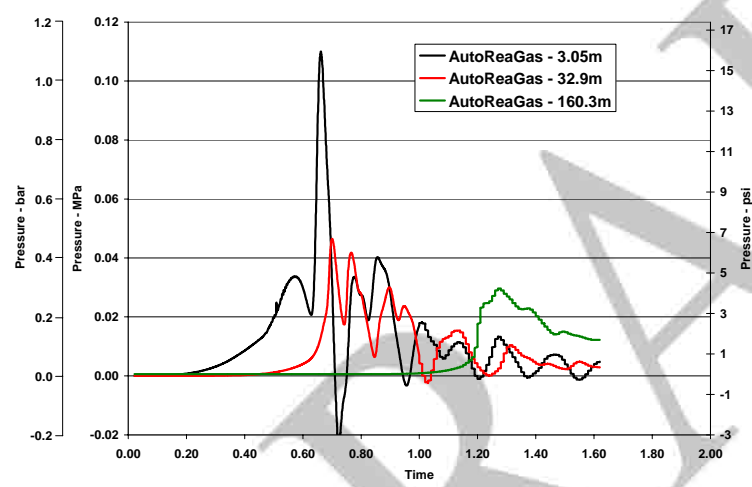
1760 Figure 11 – Layout of calibration models. B drift calibration tests on left and D drift calibration  
 1761 tests on right.

1762

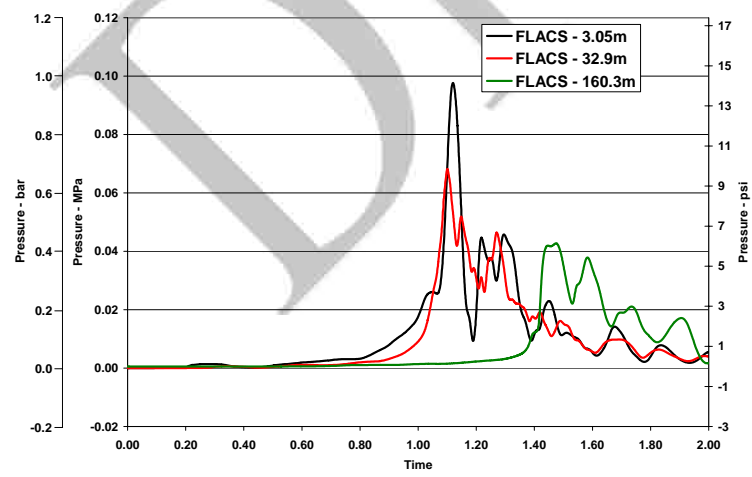
# DRAFT



1763



1764



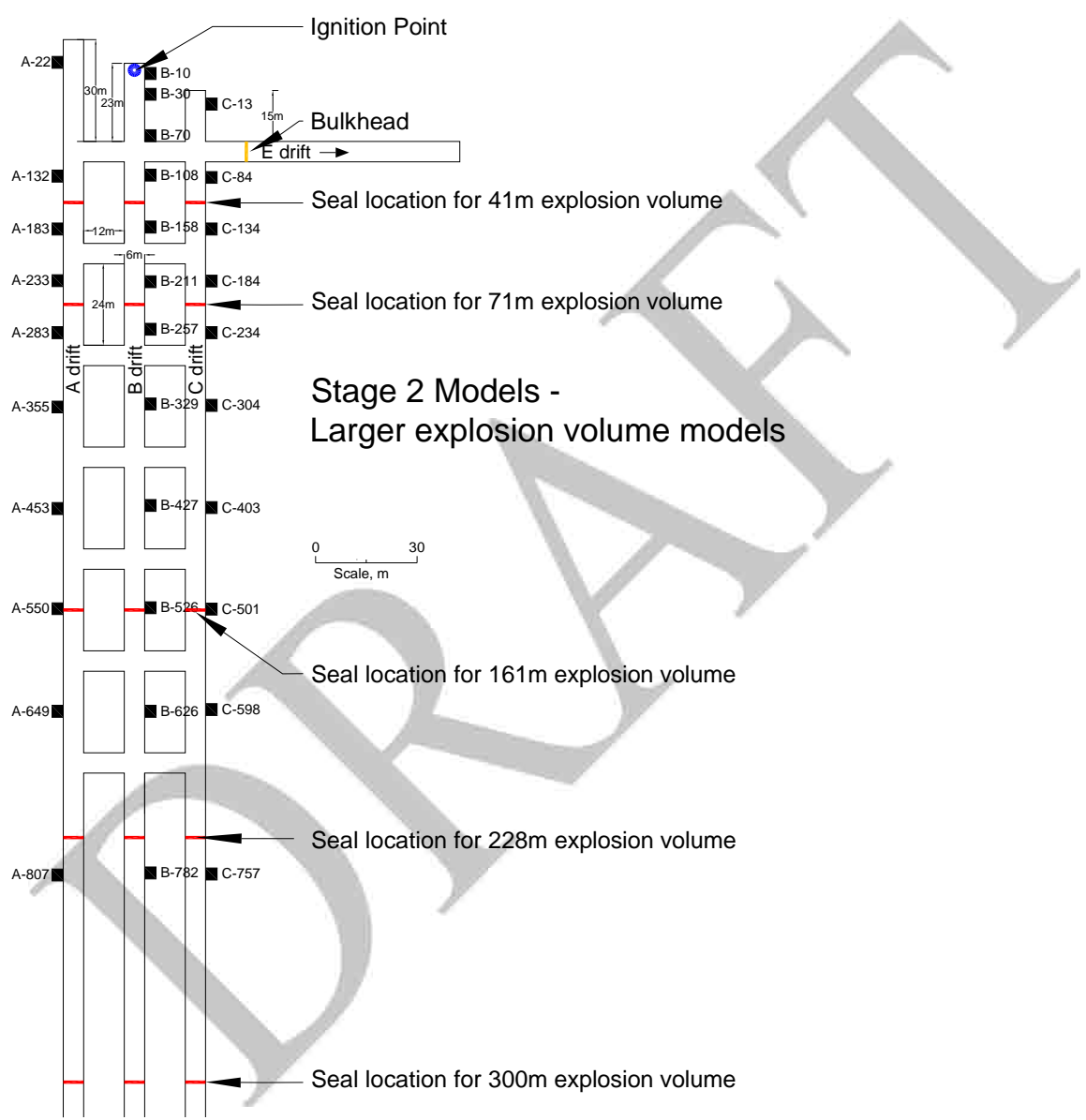
1765



# DRAFT

1766 Figure 12 – Calibration experiments and calculations compared. Top, Lake Lynn Experimental  
1767 Mine calibration data; middle, calculations from AutoReaGas model; bottom, calculations from  
1768 FLACS model.

1769



1770

1771

1772 Figure 13 – Layout of large volume confined explosion models.

**DRAFT**

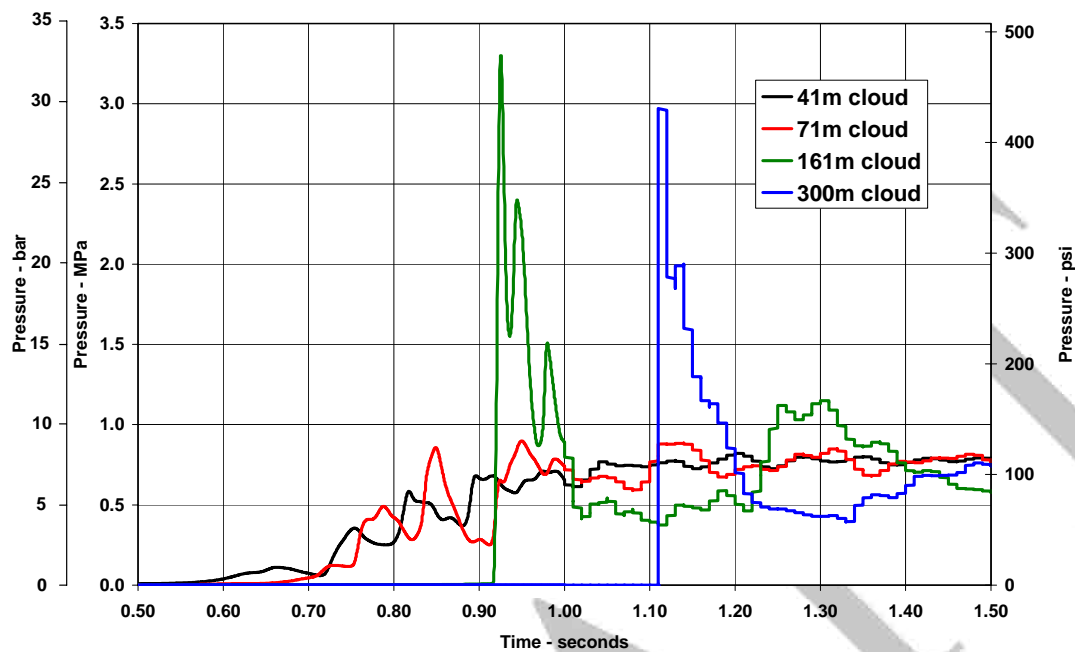
1773

DRAFT

# DRAFT

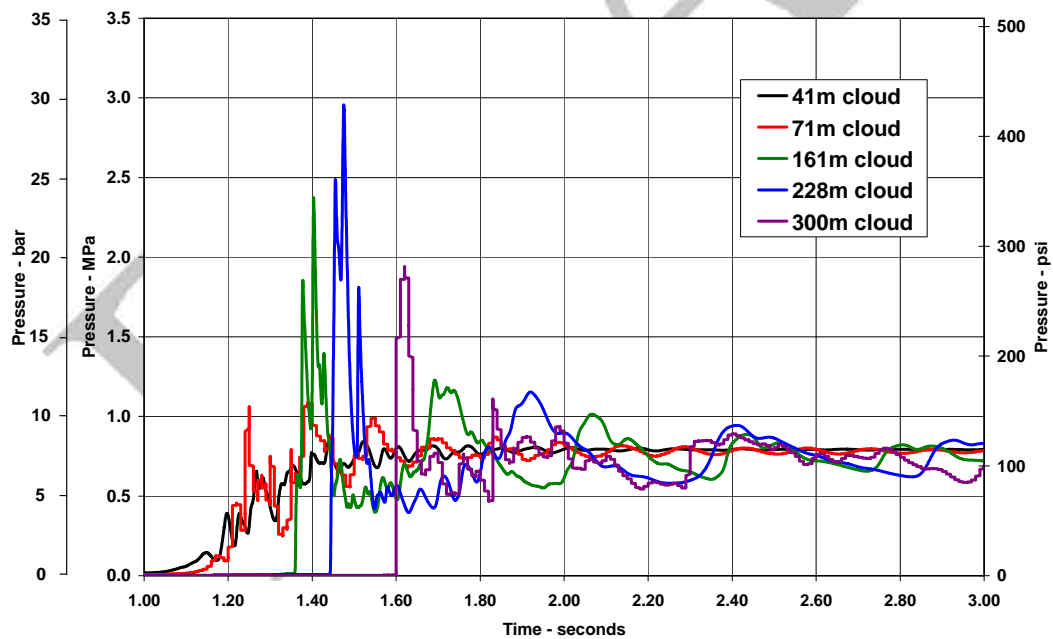
1774

Pressure vs Time History at Seal B - Various Cloud Sizes (AutoReaGas)



1775

Pressure vs Time at Seal B - Various Cloud Sizes (FLACS)



1776

1777

**DRAFT**

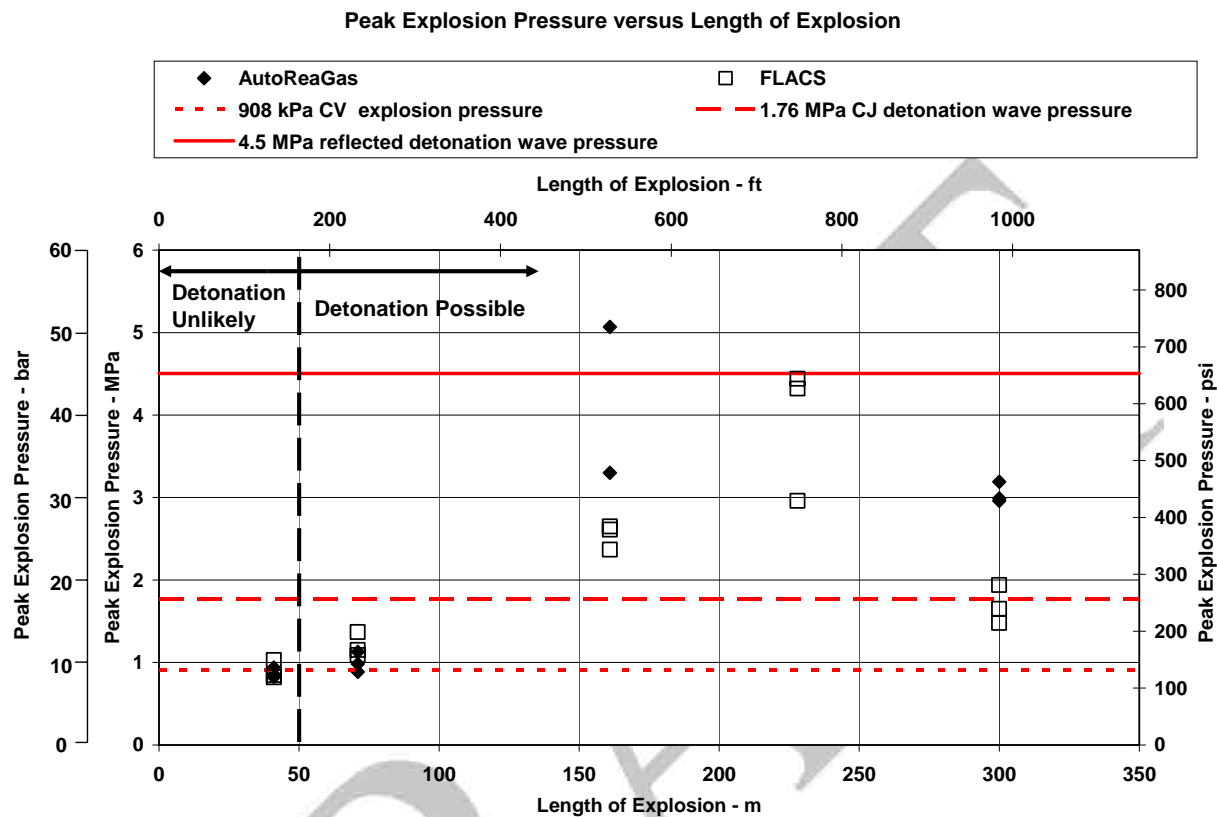
1778 Figure 14 – Calculated pressure-time histories at seal for large volume explosions by  
1779 AutoReaGas (top) and FLACS (bottom).  
1780

DRAFT

# DRAFT

1781

1782



1783

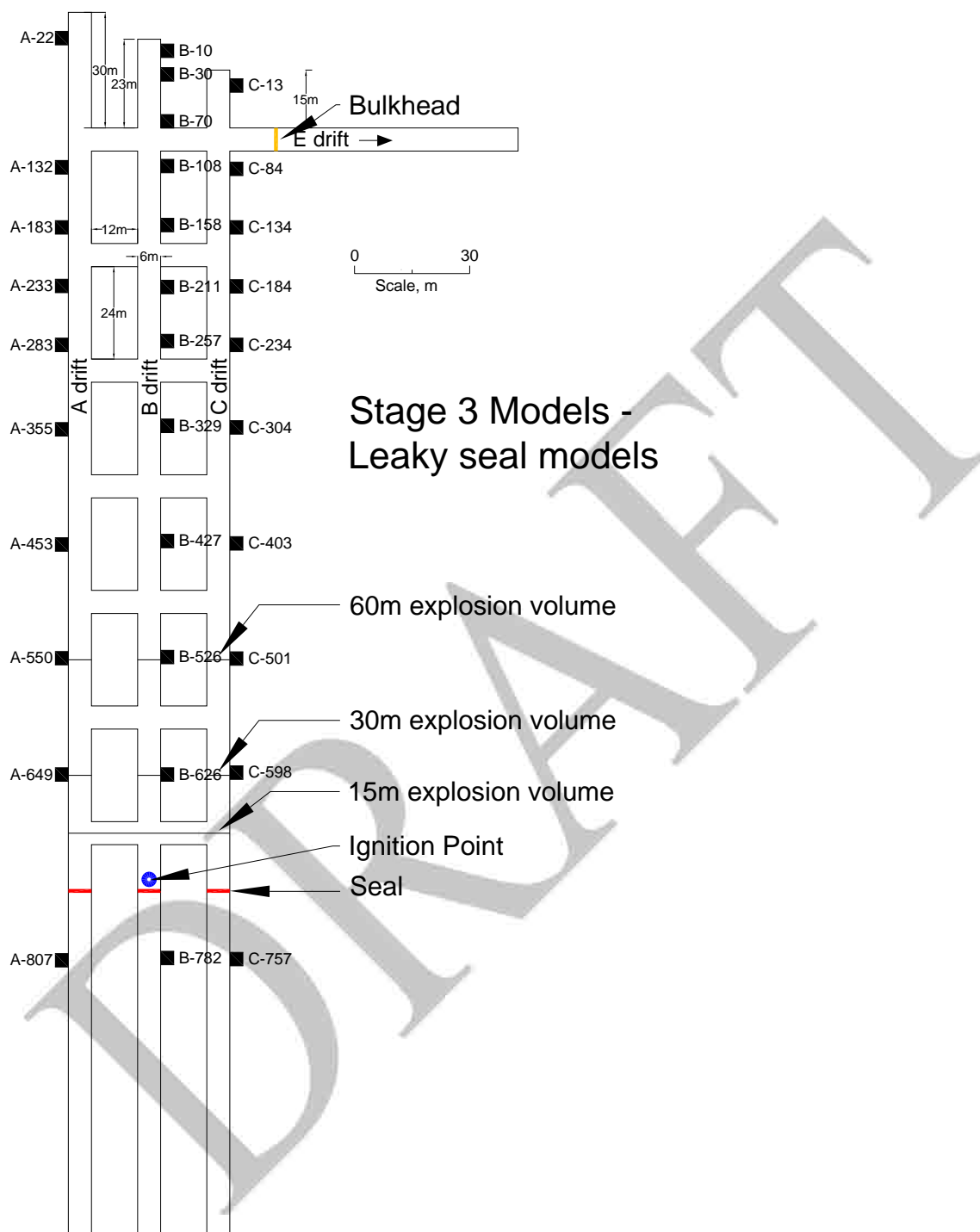
1784

1785 Figure 15 – Peak explosion pressure versus run-up length.

1786

DRAFT

1787



1788

1789

1790 Figure 16 – Layout of partially confined, partially filled explosion models.

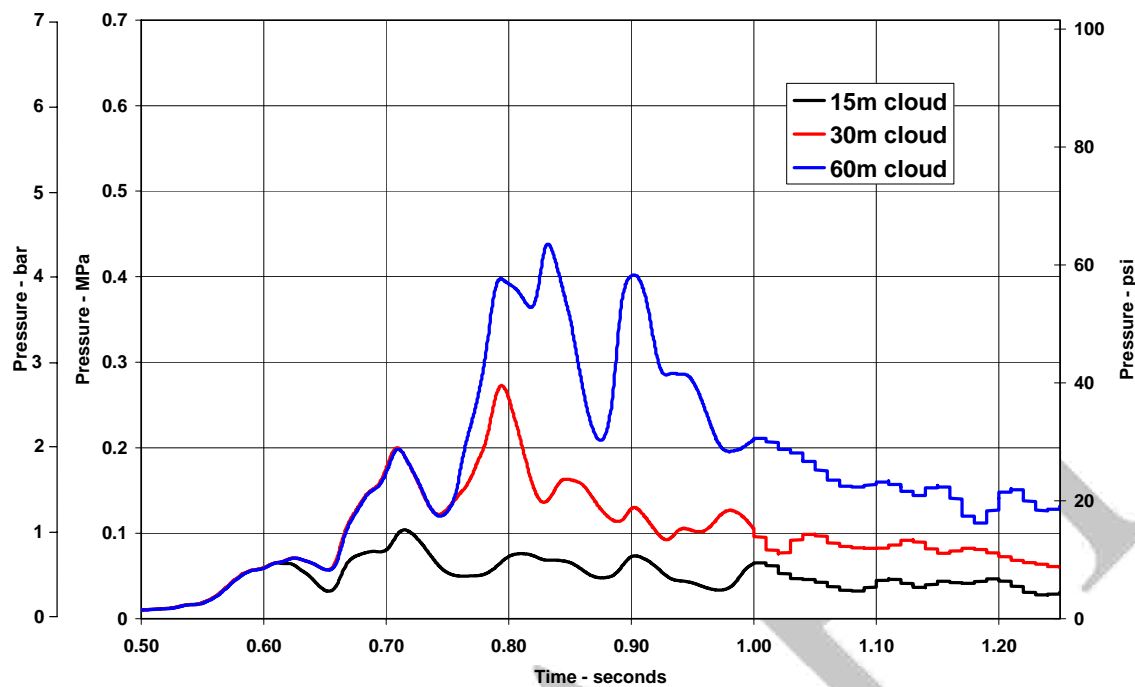
**DRAFT**

1791

DRAFT

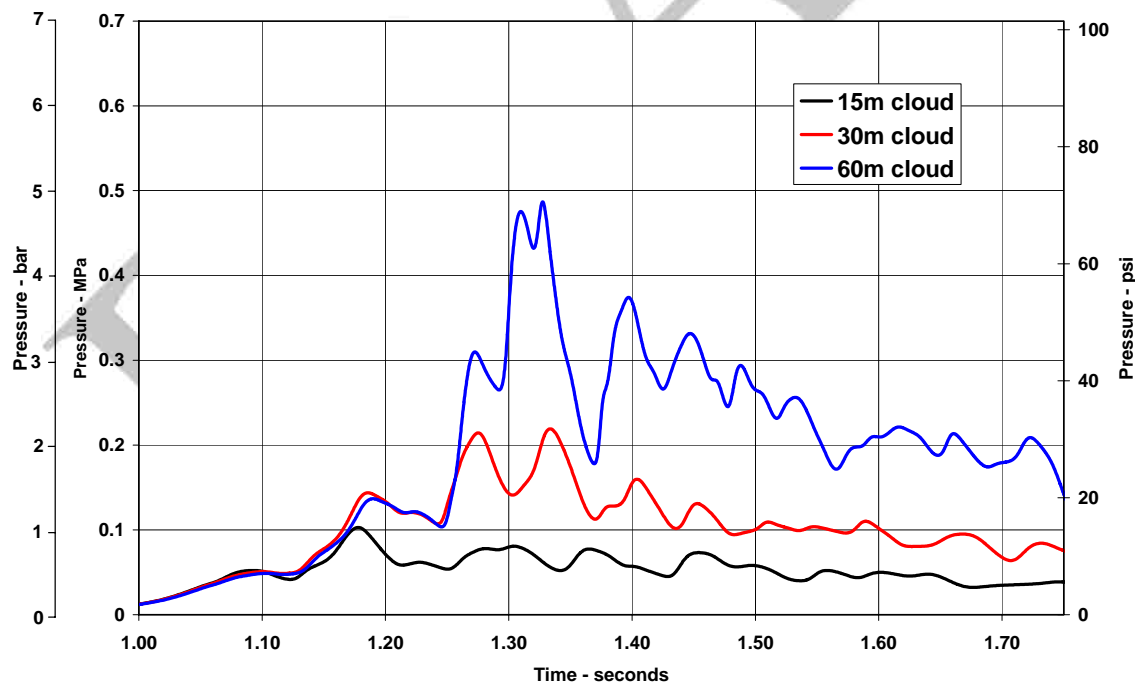
# DRAFT

Pressure vs Time History at Seal B - Various Cloud Sizes (AutoReaGas)



1792

Pressure vs Time at Seal B for Various Cloud Sizes (FLACS)



1793



**DRAFT**

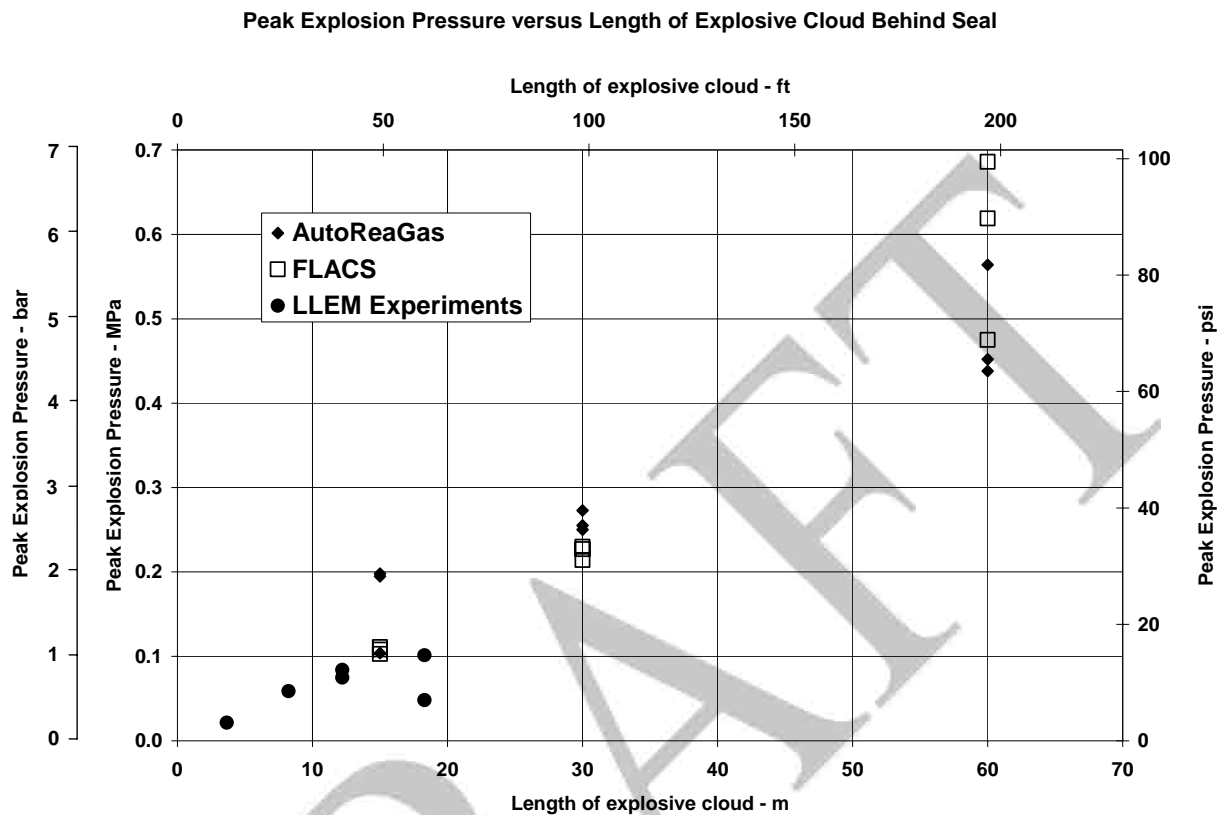
1794 Figure 17 – Calculated pressure-time histories at seal for “leaking seal” explosion models by  
1795 AutoReaGas (top) and FLACS (bottom).  
1796

DRAFT

DRAFT

1797

1798



1799

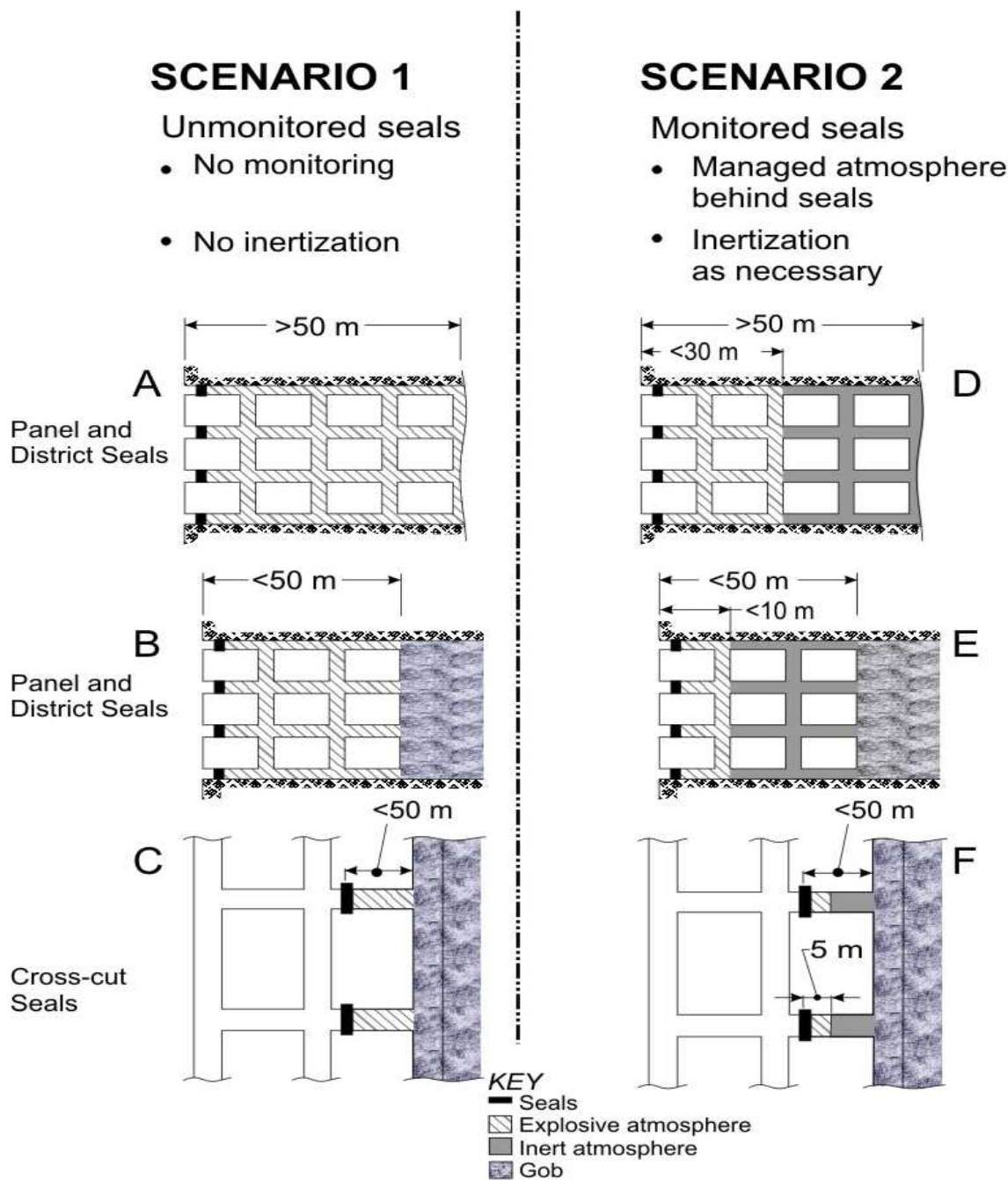
1800

1801 Figure 18 – Peak explosion pressure versus volume size behind leaking seal – calculations and  
 1802 experimental measurements.

1803

**DRAFT**

1804



1805

1806

1807 Figure 19 – Illustration of design pulse application for new seal construction. Scenario 1 depicts

1808 unmonitored seals with no monitoring and no inertization. Scenario 2 depicts monitored seals

## DRAFT

1809 with a managed atmosphere behind the seals and inertization as required. Note that not meeting  
 1810 the requirements for limiting the run-up length, the explosive mix volume and the venting of a  
 1811 possible explosion or the monitoring criteria, necessitates use of the 4.4 MPa (640 psi) design  
 1812 pulse for seal design.

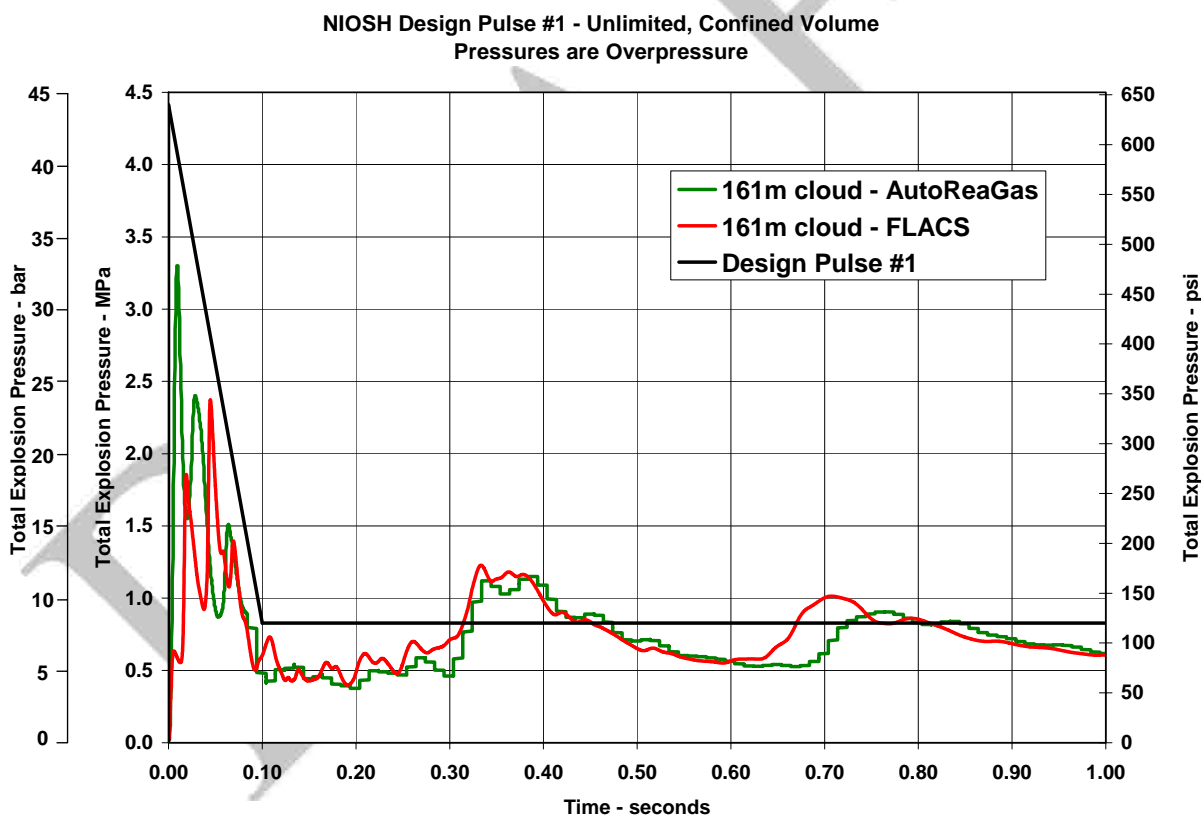
1813

1814

1815

1816

1817



1818

1819

1820 Figure 20 – 4.4 MPa (640 psi) design pulse and typical model calculations.

**DRAFT**

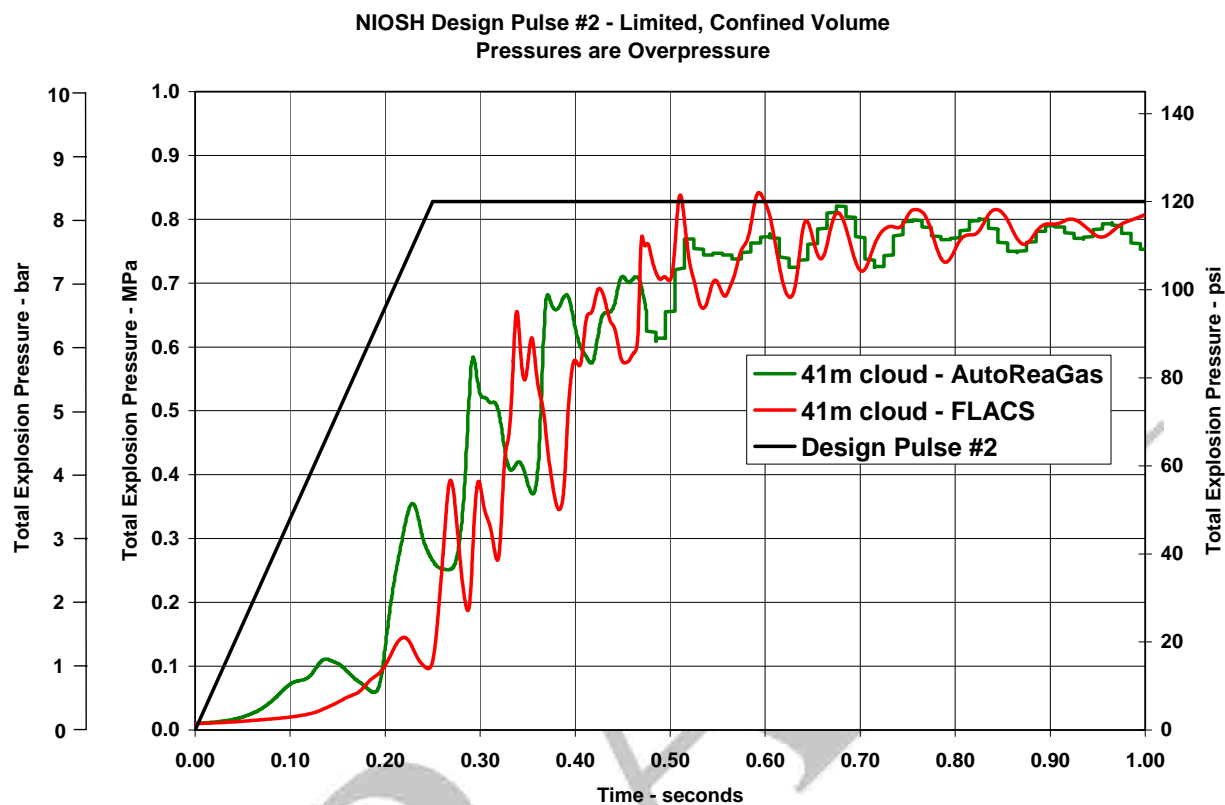
1821

DRAFT

## DRAFT

1822

1823



1824

1825

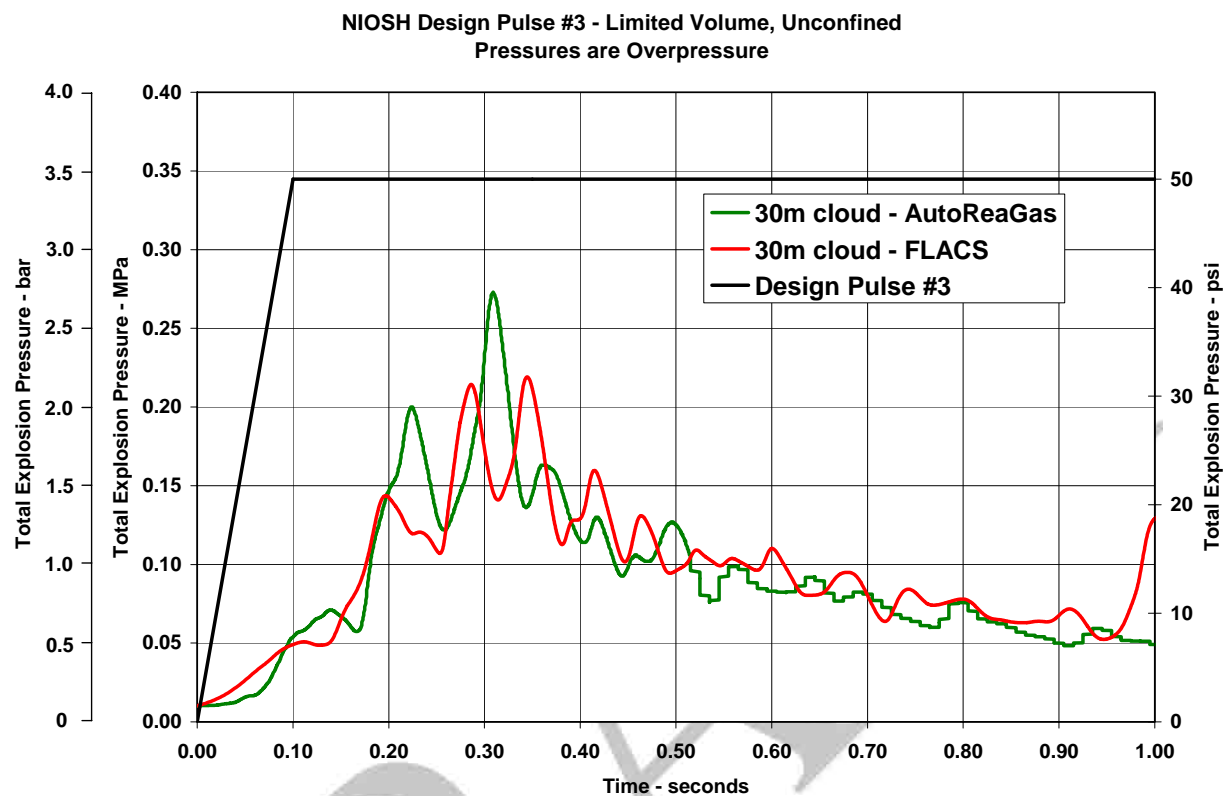
1826 Figure 21 – 800 kPa (120 psi) design pulse and typical model calculations.

1827

**DRAFT**

1828

1829



1830

1831

1832 Figure 22 – 345 kPa (50 psi) design pulse and typical model calculations.

1833

**DRAFT**

1834

1835

1836

1837

1838

1839

1840

1841

1842

1843

1844

1845

1846

1847

1848

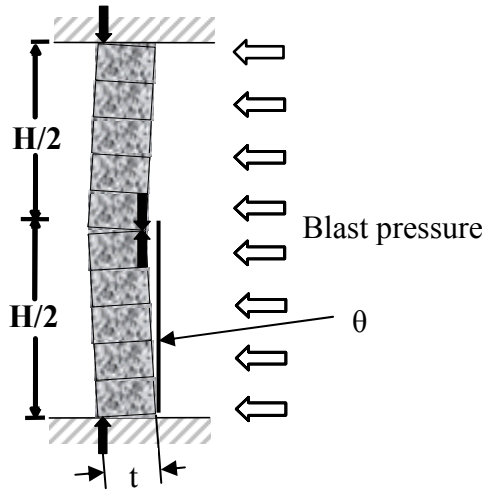
1849

1850

1851

1852 Figure 23 – One-way arching failure mechanism in WAC.

1853

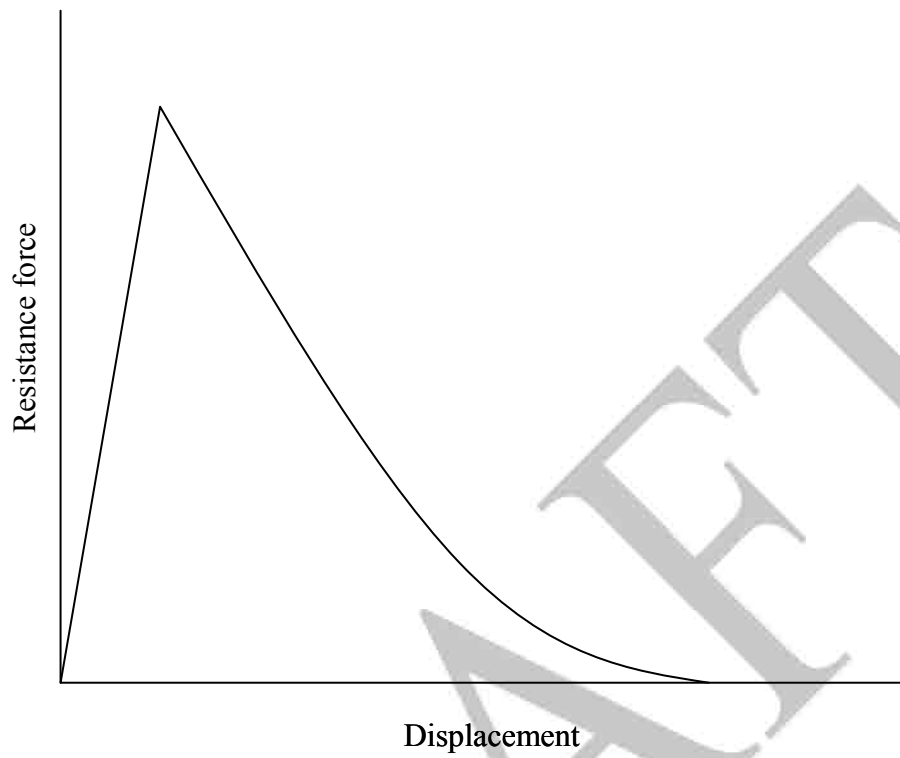




**DRAFT**

1854

1855



1856

1857

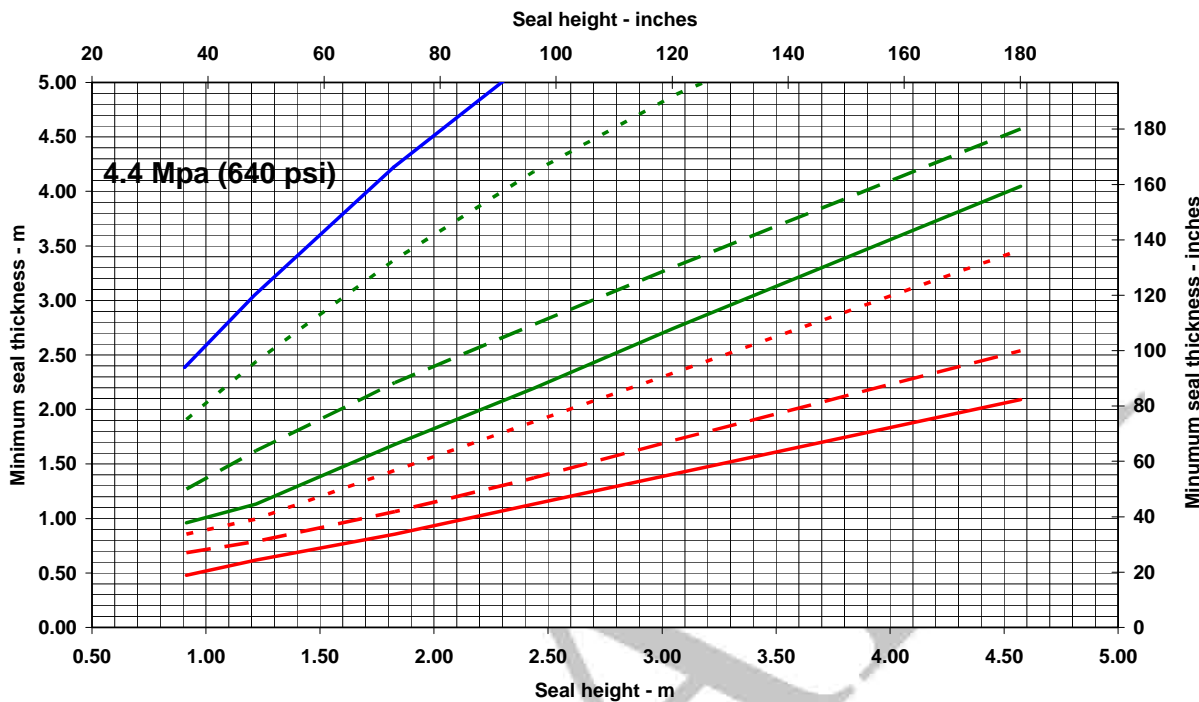
1858 Figure 24 – Typical resistance function for un-reinforced wall with one-way arching.

1859

# DRAFT

1860

— WAC - 24 MPa (3500 psi) 2.40 S.G. (150 pcf) - 28 day regular concrete	- - WAC - 17 MPa (2500 psi) 1.92 S.G. (120 pcf) - concrete blocks & mortar
- - WAC - 10 MPa (1500 psi) 2.40 S.G. (150 pcf) - 1 day HES concrete	— WAC - 8 MPa (1200 psi) 1.76 S.G. (110 pcf) - 1 day gypsum
— Plug - 5 MPa (750 psi) 1.60 S.G. (100 pcf) - 1 day fly ash / cement	- - Plug - 3.5 MPa (500 psi) 1.60 S.G. (100 pcf) - sprayed gypsum
— Plug - 2.8 MPa (400 psi) 0.80 S.G. (50 pcf) - lightweight foam cement	



1861

1862

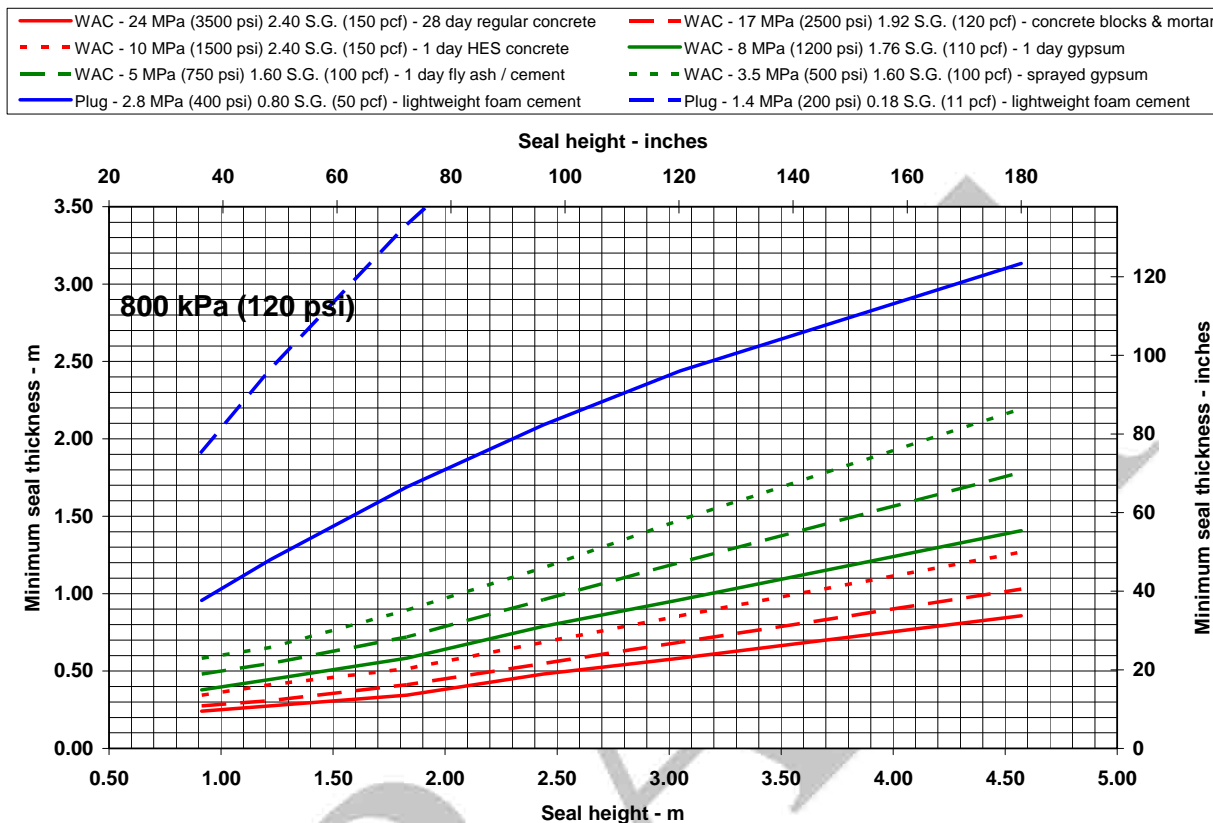
1863 Figure 25 – Design chart for minimum seal thickness with 4.4 MPa (640 psi) design pulse using  
 1864 various construction materials.

1865

# DRAFT

1866

1867



1868

1869

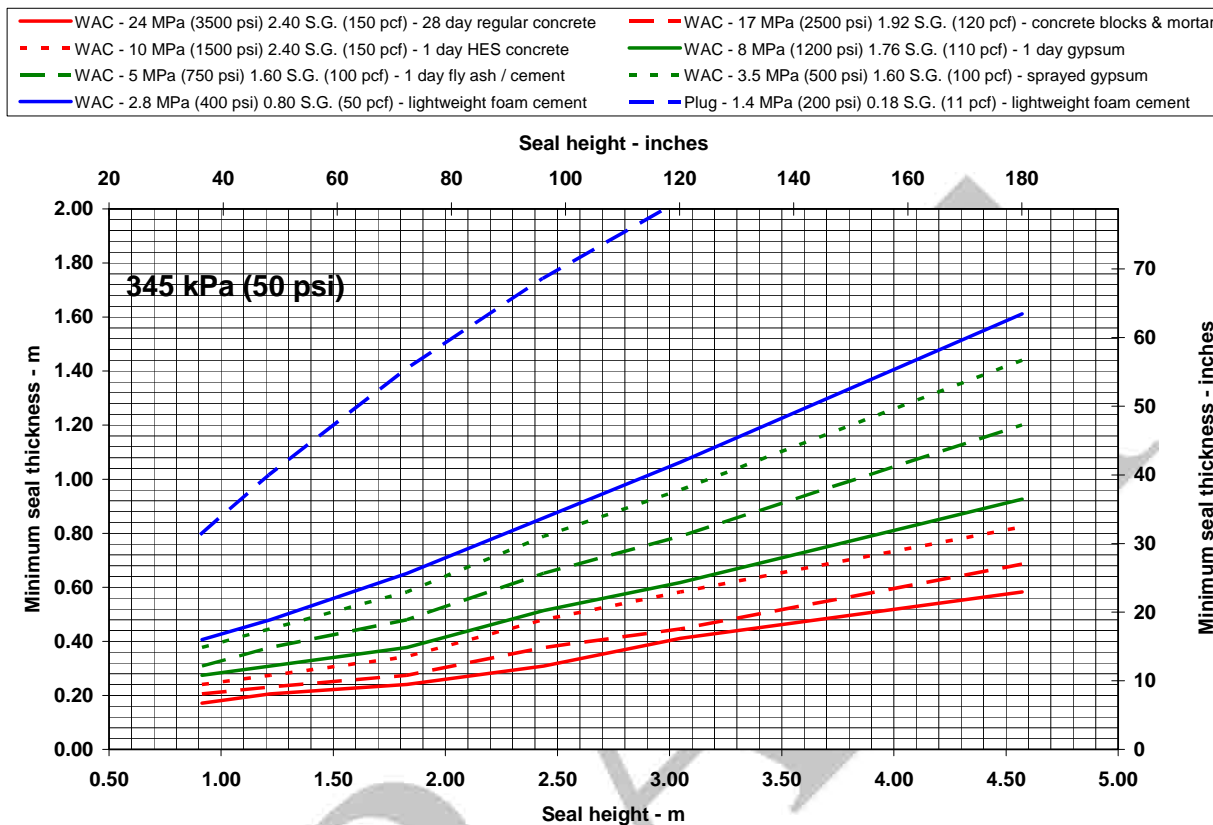
1870 Figure 26 – Design chart for minimum seal thickness with 800 kPa (120 psi) design pulse using  
 1871 various construction materials.

1872

# DRAFT

1873

1874



1875

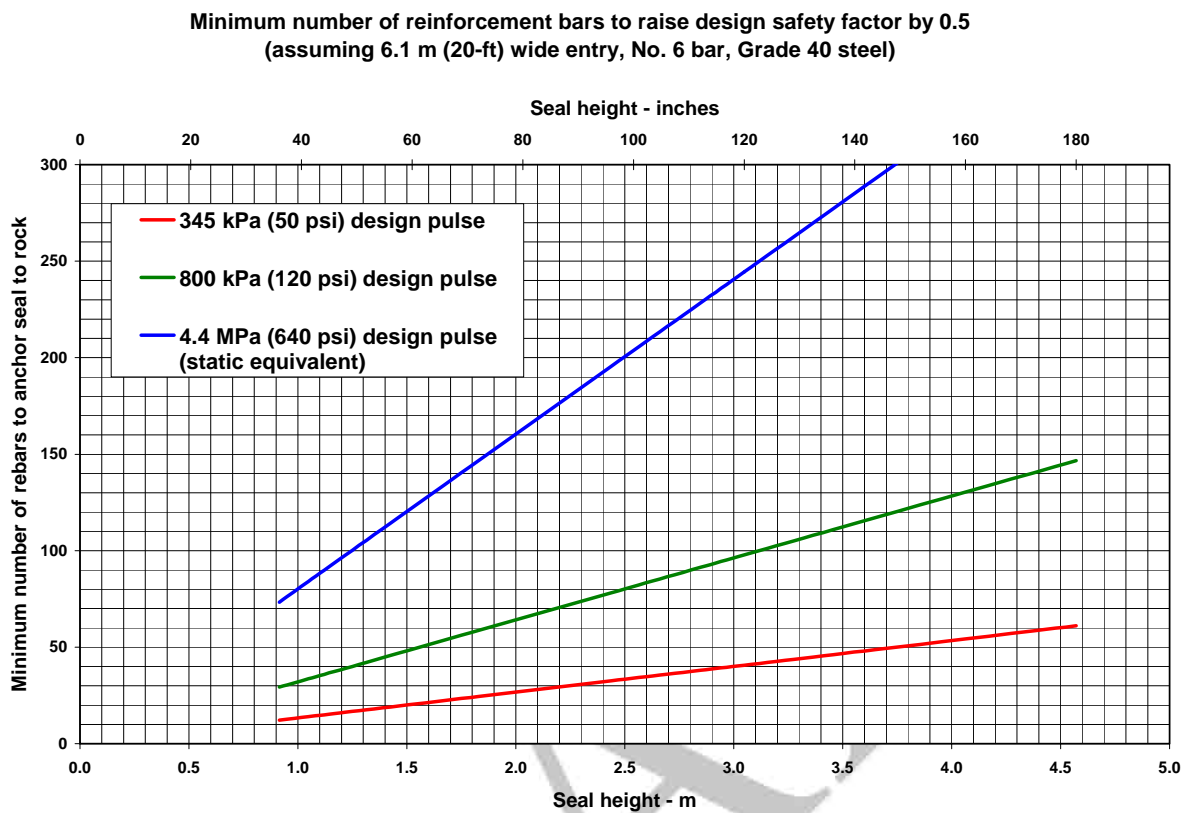
1876

1877 Figure 27 – Design chart for minimum seal thickness with 345 kPa (50 psi) design pulse using  
 1878 various construction materials.

1879

# DRAFT

1880



1881

1882

1883 Figure 28– Design chart for minimum number of reinforcement bars with the 345 kPa (50 psi),

1884 800 kPa (120 psi) and 4.4 MPa (640 psi) design pulses.

1885

1886

**DRAFT**

1887 Table 1 – Design considerations and characteristics for each seal type.

1888

<b>Seal Type</b>	<b>Explosion loading potential</b>	<b>Convergence loading potential</b>	<b>Ventilation pressure differential</b>	<b>Leakage potential</b>
<b>District</b>	Very large	Low	High	Moderate
<b>Panel</b>	Large	Moderate	Moderate	Moderate
<b>Cross-cut</b>	Small	High	Low	High

1889

**DRAFT**

1890 Table 2 – Summary of known explosions in sealed areas of U.S. coal mines 1993 – 2006.

1891

<b>Mine name</b>	<b>Year</b>	<b>Size of sealed area</b>	<b>Damage from explosion</b>	<b>Cause of explosive mix</b>	<b>Suspected ignition source</b>	<b>Reference</b>
<b>Mary Lee #1 Mine</b>	1993	Several square miles	2 seals destroyed and shaft cap displaced	Leaking seals	Lightning	Checca and Zuchelli (1995)
<b>Oak Grove #1 Mine</b>	1994	Unknown	2 seals destroyed	Unknown	Unknown	MSHA accident investigation report 1997
<b>Gary 50 Mine</b>	1995	Several square miles	None	Leaking seals	Lightning or roof fall	MSHA accident investigation report 1995
<b>Oak Grove #1 Mine</b>	1996	Unknown	6 seals destroyed	Unknown	Lightning	MSHA accident investigation report 1997
<b>Oasis Mine</b>	May 1996	Unknown	3 seals destroyed	Unknown	Lightning or roof fall	MSHA accident investigation report 1996
<b>Oasis</b>	June	Unknown	more seals	Unknown	Lightning	MSHA accident

**DRAFT**

<b>Mine</b>	1996		destroyed		or roof fall	investigation report 1996
<b>Oak Grove #1 Mine</b>	1997	Unknown	1 seal destroyed	Leaking seals	Lightning	MSHA accident investigation report 1997
<b>McClane Canyon</b>	2005	Several square miles	9 seals destroyed	Leaking seals	Lightning	MSHA citation report
<b>Sago Mine</b>	2006	1 room- and-pillar panel	10 seals destroyed	Methane accumulation	Unknown	Under investigation
<b>Darby Mine</b>	2006	1 room- and-pillar panel	Unknown	Unknown	Unknown	Under investigation
<b>Jones Fork E-3 Mine</b>	2006	Unknown	Unknown	Unknown	Unknown	Under investigation

1892

1893

1894

1895



# DRAFT

Table 3 – Worldwide seal design, construction and related practices compared.

Country	Mining Method	Design standard	Year	Problems	Formula	Typical W x H	Typical Thickness	Material	Inert?	Monitor?
<b>U.K.</b>	Single entry longwall	0.5 MPa (73 psi) x 2	Pre- 1960	No seals destroyed	$t = \frac{H + W}{2} + .6$	6 x 3 m (20 x 10 ft)	4 – 5 m (13 – 16 ft)	Gypsum	Set up to	Tube bundle
<b>Germany</b>	Single entry longwall	0.5 MPa (73 psi) x 2	Pre- 1960	No seals destroyed	$t = \frac{0.7 a}{\sqrt{\sigma_{bz}}}$	6 x 5 m (20 x 16 ft)	3 – 6 m (10 – 20 ft)	2/3 FA 1/3 C	No	Initially, as needed
<b>Poland</b>	Single entry longwall	0.5 MPa (73 psi) x 2	Pre- 1960	No seals destroyed	Full-scale test	6 x 5 m (20 x 16 ft)	3 – 6 m (10 – 20 ft)	Varies	GAG	As needed
<b>Australia</b>	Two entry	345 kPa	1999	Moura #2	Structural	6 x 3 m	Rarely used	Varies	Many	Tube

**DRAFT**

	longwall	(50 psi) x 1 or 140 kPa (20 psi) x 1		1994	analysis	(20 x 10 ft)	0.3 – 1.5 m (1 – 5 ft)		mines	bundle
<b>U.S.A.</b>	Longwall and R&P	140 kPa (20 psi) x 1	1971	Seals destroyed	Full-scale test	6 x 2 m (20 x 7 ft)	0.5 to 1 m (1.5 to 3.5 ft)	Varies	One mine	One mine

**DRAFT**

Table 4 – Characteristics of LLEM Experiments for Gas Explosion Model Calibration.

Test Number	Length of Methane Zone (m) (about 10% methane)	Approximate Methane Volume (m <sup>3</sup> )	Ignition Point
468	3.66	4.25	0.15 m from D drift end
469	8.23	9.91	0.15 m from D drift end
470	12.2	15.21	0.15 m from D drift end
484	12.2	16.14	0.15 m from B drift end
485	18.3	23.64	0.15 m from B drift end
486	18.3	23.64	9.20 m from B drift end

## DRAFT

Table 5 – Technical requirements for the recommended pressure pulses for structural design of new seals in different conditions.

	<b>SCENARIO 1</b>	<b>SCENARIO 2</b>
<b>Seal Type</b>	<p><b>Unmonitored Seals</b></p> <ul style="list-style-type: none"> <li>• <b>No monitoring</b></li> <li>• <b>No inertization</b></li> </ul>	<p><b>Monitored Seals</b></p> <ul style="list-style-type: none"> <li>• <b>Managed atmosphere behind seals</b></li> <li>• <b>Inertization as necessary</b></li> </ul>
<b>Panel and District Seals</b>	<ul style="list-style-type: none"> <li>• Sealed volume &gt; 50 m (165 ft) long</li> <li>• Run-up length &gt; 50 m (165 ft)</li> <li>• DDT possible</li> <li>• Confined, not vented</li> <li>• Explosive volume fill <math>\approx</math> 100%</li> <li>• Use 4.4 MPa (640 psi) design pulse</li> <li>• See figure 20</li> </ul>	<ul style="list-style-type: none"> <li>• Sealed volume &gt; 50 m (165 ft) long</li> <li>• Run-up length &lt; 30 m (98 ft)</li> <li>• DDT less likely</li> <li>• Partially confined and vented</li> <li>• Explosive volume fill &lt; 40%</li> <li>• Monitoring criteria at 5 m (16 ft) &gt; 20% CH<sub>4</sub> and &lt; 10% O<sub>2</sub></li> <li>• Use 345 kPa (50 psi) design pulse</li> <li>• See figure 22</li> </ul>
<b>Panel and District Seals</b>	<ul style="list-style-type: none"> <li>• Sealed volume &lt; 50 m (165 ft) long</li> <li>• Run-up length &lt; 50 m (165 ft)</li> <li>• DDT less likely</li> </ul>	<ul style="list-style-type: none"> <li>• Sealed volume &gt; 50 m (165 ft) long</li> <li>• Run-up length &lt; 10 m (33 ft)</li> <li>• DDT less likely</li> </ul>

**DRAFT**

	<ul style="list-style-type: none"> <li>Partially confined and vented</li> <li>Explosive volume fill <math>\approx</math> 100%</li> <li>Use 800 kPa (120 psi) design pulse</li> <li>See figure 21</li> </ul>	<ul style="list-style-type: none"> <li>Partially confined and vented</li> <li>Explosive volume fill &lt; 40%</li> <li>Monitoring criteria at 5 m (16 ft) &gt; 20% CH<sub>4</sub> and &lt; 10% O<sub>2</sub></li> <li>Use 345 kPa (50 psi) design pulse</li> <li>See figure 22</li> </ul>
<b>Cross-cut Seals</b>	<ul style="list-style-type: none"> <li>Sealed volume &lt; 50 m (165 ft) long</li> <li>Run-up length &lt; 50 m (165 ft)</li> <li>DDT less likely</li> <li>Partially confined and vented</li> <li>Explosive volume fill <math>\approx</math> 100%</li> <li>Use 800 kPa (120 psi) design pulse</li> <li>See figure 21</li> </ul>	<ul style="list-style-type: none"> <li>Sealed volume &gt; 50 m (165 ft) long</li> <li>Run-up length &lt; 5 m (16 ft)</li> <li>DDT less likely</li> <li>Partially confined and vented</li> <li>Explosive volume fill &lt; 40%</li> <li>Monitoring criteria at 5 m (16 ft) &gt; 20% CH<sub>4</sub> and &lt; 10% O<sub>2</sub></li> <li>Use 345 kPa (50 psi) design pulse</li> <li>See figure 22</li> </ul>

\* **NOTE** – Not meeting the requirements for limiting the run-up length, the explosive mix volume and the venting of a possible explosion or the monitoring criteria, necessitates use of the 4.4 MPa (640 psi) design pulse for seal design.

# DRAFT

Table 6 – Typical material properties for seal construction.

	Compressive Strength	Shear Strength	Density	Description
High strength, high density, low deformability materials				
Concrete and concrete blocks				
1	24 MPa 3500 psi	6 MPa 875 psi	2400 kg/m <sup>3</sup> 150 pcf	28 day regular concrete
2	17 MPa 2500 psi	4.3 MPa 625 psi	1900 kg/m <sup>3</sup> 120 pcf	concrete blocks with Blockbond mortar
3	10 MPa 1500 psi	2.6 MPa 375 psi	2400 kg/m <sup>3</sup> 150 pcf	1 day high early strength concrete
Medium strength, medium density, medium deformability materials				
Gypsum, flyash and related cementitious products				
4	8 MPa 1200 psi	2.0 MPa 300 psi	1760 kg/m <sup>3</sup> 110 pcf	1 day gypsum product
5	5 MPa 750 psi	1.3 MPa 188 psi	1600 kg/m <sup>3</sup> 100 pcf	1 day fly ash cement product
6	3.5 MPa	0.85 MPa	1600 kg/m <sup>3</sup>	1 day sprayed gypsum product

**DRAFT**

	500 psi	125 psi	100 pcf	
Low strength, low density, high deformability materials				
Lightweight cementitious foams and related products				
7	2.8 MPa 400 psi	0.70 MPa 100 psi	800 kg/m <sup>3</sup> 50 pcf	cementitious foam
8	1.4 MPa 200 psi	0.35 MPa 50 psi	175 kg/m <sup>3</sup> 11 pcf	polyurethane foam