## Railroad Commission of Texas Oil Field Cleanup Dedicated Account Quarterly Report to Advisory Committee

	FY 2007	FY 2007 Sept-Nov	FY 2007 Dec-Feb	FY 2007 Mar-May	FY2007 Jun-Aug	FY2007	Budget/	OFCU Revenues
Projected Prior Year Cash Balance, September 1, 2006 Actual Prior Year Cash Balance, May 31, 2007 Revenues:	Budget \$12,982,512	Actual	Actual	Actual	Projected	Cumulative \$14,293,041	Cumulative	\$6 - \$5 - \$4 - \$5
Oil and Gas Well Drilling Permit Oil Field Cleanup Regulatory Fee on Oil and Gas P5 Organization Filing Fee Oil and Gas Violations Other Revenue Oil and Gas Bond/Letter of Credit <b>Total Revenue</b>	\$7,291,000 \$6,099,000 \$3,512,000 \$2,407,000 \$6,851,186 \$0 \$26,160,186	\$2,029,271 \$1,438,716 \$779,150 \$268,236 \$1,092,889 \$175,000 \$5,783,261	\$2,155,520 \$1,642,214 \$843,475 \$328,782 \$1,078,049 \$166,305 \$6,214,344	\$2,868,328 \$1,678,703 \$915,000 \$544,700 \$1,133,027 \$162,860 \$7,302,618	\$1,822,750 \$1,524,750 \$878,000 \$601,750 \$1,712,797 \$0 \$6,540,047	\$8,875,868 \$6,284,382 \$3,415,625 \$1,743,468 \$5,016,761 \$504,165 \$25,840,269	121.7% 103.0% 97.3% 72.4% 73.2% 0.0% 98.8%	Well Drilling Permit Permit Permit Permit Permit Permit Cass Pilog Fee Filog Fee Filog Fee Coll and Gas Violations Violations Con Coll and Gas Coll and Gas Coll and Gas Coll and Gas Coll and Gas Coll and Gas Credit
Expenditures: Plugging & Remediation Plugging Contracts	\$17,940,830	\$1,507,353	\$2,730,246	\$5,424,331	Encumbrances and Payables \$10,760,991	\$20,422,921	113.8%	עד ש עדD Actual → Budget
Orphaned Well Adoption Program Remediation Contracts Direct Project Salary & Operating	\$740,000 \$7,631,356 \$5,606,376	\$0 \$90,673 \$1,263,309	\$0 \$365,689 \$1,356,556	\$0 \$845,790 \$1,296,222	\$0 \$7,796,446 \$1,220,523	\$0 \$9,098,599 \$5,136,610	0.0% 119.2% 91.6%	oFCU Expenditures
Mgmt/Admin/Support Salary & Operating Subtotal Well Testing Well Testing Contracts	\$2,698,075 \$34,616,637 \$10,000	\$508,092 \$3,369,426 \$0	\$647,722 \$5,100,214 \$0	\$553,277 \$8,119,621 \$0	\$622,056 \$20,400,017 \$0	\$2,331,148 \$36,989,278 \$0	86.4% 106.9%	s 500 \$18 + \$16 + \$16 + \$14 +
Well Testing Salary & Operating Subtotal Total Expenditure:	\$149,581 \$159,581	\$36,844 \$36,844 \$3,406,271	\$36,901 \$36,901 \$5,137,115	\$36,946 \$36,946 \$8,156,567	\$36,946 \$36,946 \$20,436,963	\$147,638 \$147,638 \$37,136,915	98.7% 92.5% 106.8%	\$12 + \$10 + \$8 +
Projected Fund Balance, August 31, 2007 Cumulative Fund Balance, May 31, 2007	\$4,366,480					\$2,996,395		\$6 + \$4 + \$2 +
Full Time Equivalent Positions Budgeter Full Time Equivalent Positions, May 31, 200 Beginning Imprest Balance, September 1, 200	7					104.2		Plugging Contracts Contracts Adoption Program Program Remediation Contracts
FY07 Cash Deposit Ending Imprest Balance, May 31, 200	S					\$633,568 \$9,933,466		G ⊂ G Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z

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