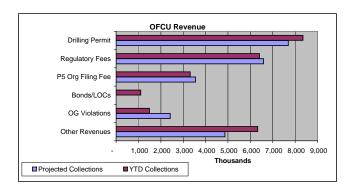
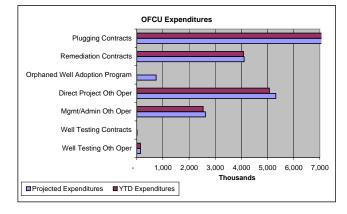
Railroad Commission of Texas Oil Field Cleanup Dedicated Account Quarterly Report to Advisory Committee

		FY 2006 Projected		FY 2006 Sept-Nov Actual		FY 2006 Dec-Feb Actual		FY 2006 Mar-May Actual		FY 2006 Jun-Aug Actual		FY 2006 Encumbrance and Payable		FY 2006 Cumulative Actual	% Collected/ Expended YTD
Beginning Fund Balance, September 1, 2005	\$	7,825,181											\$	8,967,115	
Revenues:															
Oil & Gas Well Drilling Permit	\$	7,694,400	\$	1,814,700		2,032,500		2,245,300		2,260,199		-	\$	8,352,699	108.6%
Oil Field Cleanup Regulatory Fee on Oil and Gas		6,580,651		1,917,845		1,372,480		1,580,736		1,533,339		-		6,404,400	97.3%
P5 Organization Filing Fee Oil and Gas Bond/Letters of Credits		3,548,621		731,202 337,530		877,224 349,220		905,023 352,880		793,861 63,036		-		3,307,310 1,102,666	93.2%
Oil and Gas Bond/Letters of Credits Oil and Gas Violations		- 2,415,756		220,044		331,055		291,042		643,404		-		1,485,545	61.5%
Other Revenue		4,858,049		1,068,045		1,369,862		1,290,404		2,599,374		-		6,327,685	130.3%
Total Revenues	Ф	25,097,477	\$		•	6,332,341	\$		•	7,893,212	\$		\$	26,980,304	107.5%
Total Revenues	Φ	25,097,477	Φ	0,009,300	Φ	0,332,341	Φ	0,000,300	Φ	7,093,212	Φ	-	Φ	20,960,304	107.5%
Expenditures:															
Plugging & Remediation															
Plugging Contracts	\$	14,570,000	\$	874,628	\$	2,352,092	\$	2,888,208	\$	2,657,800	\$	2,361,641	\$	11,134,368	76.4%
Orphaned Well Adoption Program		740,000		-		-		-						-	0.0%
Remediation Contracts		4,107,500		74,277		222,870		673,408		1,753,446		1,359,701		4,083,703	99.4%
Direct Project Salary & Operating		5,319,122		1,208,594		1,325,996		1,247,365		1,225,441		63,335		5,070,731	95.3%
Mgmt/Admin/Support Salary & Operating		2,623,045	_	522,917	_	566,697	_	637,390	_	771,218		40,154		2,538,376	<u>96.8</u> %
Sub-Total	\$	27,359,667	\$	2,680,415	\$	4,467,655	\$	5,446,371		6,407,905		3,824,831	\$	22,827,177	83.4%
Well Testing															
Well Testing Contracts	\$	10,000		-		-		-		-		-		-	0.0%
Direct Project Salary & Operating		138,965	\$	34,440	\$	34,429	\$	34,174	_	34,687		-	\$	137,730	<u>99.1</u> %
Sub-Total	\$	148,965	\$	34,440	\$	34,429	\$	34,174		34,687		-	\$	137,730	92.5%
Total Expenditures	\$	27,508,632	\$	2,714,855	\$	4,502,084	\$	5,480,545	_	6,442,592		3,824,831	\$	22,964,907	<u>83.5</u> %
Ending Fund Balance, August 31, 2006	\$	5,414,026											\$	12,982,512	
Full Time Equivalent Positions		116.99												103.50	
Beginning Imprest Balance, September 1, 2005 FY 06 Cash Deposits									\$	6,591,056 2,708,843					
Ending Imprest Balance, August 31, 2006									\$	9,299,899					

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11/8/2006