

**Railroad Commission of Texas
Oil Field Cleanup Dedicated Account
Quarterly Report to Advisory Committee**

| | FY 2006 Projected | FY 2006 Sept-Nov Actual | FY 2006 Dec-Feb Actual | FY 2006 Mar-May Actual | FY 2006 Jun-Aug Actual | FY 2006 Encumbrance and Payable | FY 2006 Cumulative Actual | % Collected/ Expended YTD |
|---|----------------------|-------------------------------|------------------------------|------------------------------|------------------------------|---------------------------------------|---------------------------------|------------------------------------|
| Beginning Fund Balance, September 1, 2005 | \$ 7,825,181 | | | | | | \$ 8,967,115 | |
| Revenues: | | | | | | | | |
| Oil & Gas Well Drilling Permit | \$ 7,694,400 | \$ 1,814,700 | 2,032,500 | 2,245,300 | 2,260,199 | - | \$ 8,352,699 | 108.6% |
| Oil Field Cleanup Regulatory Fee on Oil and Gas | 6,580,651 | 1,917,845 | 1,372,480 | 1,580,736 | 1,533,339 | - | 6,404,400 | 97.3% |
| P5 Organization Filing Fee | 3,548,621 | 731,202 | 877,224 | 905,023 | 793,861 | - | 3,307,310 | 93.2% |
| Oil and Gas Bond/Letters of Credits | - | 337,530 | 349,220 | 352,880 | 63,036 | - | 1,102,666 | |
| Oil and Gas Violations | 2,415,756 | 220,044 | 331,055 | 291,042 | 643,404 | - | 1,485,545 | 61.5% |
| Other Revenue | 4,858,049 | 1,068,045 | 1,369,862 | 1,290,404 | 2,599,374 | - | 6,327,685 | 130.3% |
| Total Revenues | \$ 25,097,477 | \$ 6,089,366 | \$ 6,332,341 | \$ 6,665,385 | \$ 7,893,212 | \$ - | \$ 26,980,304 | 107.5% |
| Expenditures: | | | | | | | | |
| Plugging & Remediation | | | | | | | | |
| Plugging Contracts | \$ 14,570,000 | \$ 874,628 | \$ 2,352,092 | \$ 2,888,208 | \$ 2,657,800 | \$ 2,361,641 | \$ 11,134,368 | 76.4% |
| Orphaned Well Adoption Program | 740,000 | - | - | - | - | - | - | 0.0% |
| Remediation Contracts | 4,107,500 | 74,277 | 222,870 | 673,408 | 1,753,446 | 1,359,701 | 4,083,703 | 99.4% |
| Direct Project Salary & Operating | 5,319,122 | 1,208,594 | 1,325,996 | 1,247,365 | 1,225,441 | 63,335 | 5,070,731 | 95.3% |
| Mgmt/Admin/Support Salary & Operating | 2,623,045 | 522,917 | 566,697 | 637,390 | 771,218 | 40,154 | 2,538,376 | 96.8% |
| Sub-Total | \$ 27,359,667 | \$ 2,680,415 | \$ 4,467,655 | \$ 5,446,371 | 6,407,905 | 3,824,831 | \$ 22,827,177 | 83.4% |
| Well Testing | | | | | | | | |
| Well Testing Contracts | \$ 10,000 | - | - | - | - | - | - | 0.0% |
| Direct Project Salary & Operating | 138,965 | 34,440 | 34,429 | 34,174 | 34,687 | - | \$ 137,730 | 99.1% |
| Sub-Total | \$ 148,965 | \$ 34,440 | \$ 34,429 | \$ 34,174 | 34,687 | - | \$ 137,730 | 92.5% |
| Total Expenditures | \$ 27,508,632 | \$ 2,714,855 | \$ 4,502,084 | \$ 5,480,545 | 6,442,592 | 3,824,831 | \$ 22,964,907 | 83.5% |
| Ending Fund Balance, August 31, 2006 | \$ 5,414,026 | | | | | | \$ 12,982,512 | |
| Full Time Equivalent Positions | 116.99 | | | | | | 103.50 | |
| Beginning Imprest Balance, September 1, 2005 | | | | | \$ 6,591,056 | | | |
| FY 06 Cash Deposits | | | | | 2,708,843 | | | |
| Ending Imprest Balance, August 31, 2006 | | | | | \$ 9,299,899 | | | |

