

RULE 310 OPERATIONAL DEVELOPMENT FEE
(Adopted 11/06/2007)

A. Purpose

The purpose of this rule is to provide the Air District with a sound method for mitigating the emissions produced from the operation of new commercial and residential development projects throughout the County of Imperial and incorporated cities. All project proponents have the option to either provide: off-site mitigation, pay the operational development fee, or do a combination of both. This rule will assist the Air District in attaining the State and federal ambient air quality standards for PM10 and Ozone.

B. Definitions

For the purposes of this rule, and in addition to the definitions in Rule 101, Definitions, the following definitions shall apply:

- B.1 COMMERCIAL: Commercial means any new construction, including additions of structures, which are not residential or industrial.
- B.2 MINOR SUBDIVISION (PARCEL MAPS): Any division of land (real property) consisting of four or less lots.
- B.3 MITIGATION: For the purpose of this rule, mitigation means an activity taken or conditions incorporated in a project to avoid, minimize, reduce, eliminate, or compensate emissions estimated to occur from new development projects.
- B.4 OPERATIONAL DEVELOPMENT: Operational Development means any facility, building, structure, installation, real property, road or highway which attracts or may attract mobile sources of air pollution.
- B.5 RESIDENTIAL: Residential means any construction of a family dwelling unit. Each dwelling shall be considered one unit. Residential projects can be placed in the following two categories:
- B.5.a SINGLE FAMILY DWELLING: A building, including accessory buildings, used as living quarters by one family.
- B.5.b MULTIPLE FAMILY DWELLING: A building, including accessory buildings, used as living quarters by multiple families residing independent of one another.

C. Exemptions

The following construction units are exempt from provisions of this rule:

- C.1 All Minor Subdivision residential projects of four or less single family dwelling units shall be exempted.
- C.2 Low income residential projects, as certified by the department of Housing and Urban Development (HUD), directly aided by federal, State, or local housing funds shall be exempted. For multiple family dwelling projects, only those units that are directly aided by federal, State or local housing funds shall be exempt.
- C.3 Reconstruction of any development project that is damaged or destroyed and is rebuilt to essentially the same use and intensity.
- C.4 Remodeling of commercial buildings where no expansion of square footage occurs.
- C.5 Remodeling or expansion at existing single family residential dwelling.
- C.6 A development project on a facility whose primary functions are subject to Rule 207, New and Modified Stationary Source Review Rule and/or Rule 201, Permits Required. This exemption applies only to those emission units covered under these rules. However, facility generated off-site emissions within Imperial County shall be mitigated through the CEQA environmental review process.
- C.7 All project development proponents have the option to develop and implement an Alternative Emission Reduction Plan to provide mitigation of emissions associated with on-site and off-site emissions impacts. The developer has the option to provide full or partial mitigation of emissions, on each instance, the applicable fee will be reduced on a proportional rate to the reduction. The Alternative Emission Reduction Plan shall comply with the requirements of Section F.

D. Applicable Fee

Any applicant applying for a building permit within the County of Imperial, or any incorporated city within Imperial County, shall pay the following one time fees:

		Ozone Precursors	PM10	Total
D.1	Residential Single Family Dwelling	\$ 312.00/Unit	\$184.00/Unit	\$ 496.00/Unit
D.2	Residential Multiple Family Dwelling	\$ 231.00/Unit	\$147.00/Unit	\$ 378.00/Unit
D.3	Commercial	\$ 0.96/sq.ft.	\$ 0.64/sq.ft.	\$ 1.60/sq.ft.

Beginning January 1, 2009, this permit fee will be adjusted annually by multiplying the base permit fee for the previous year by the average percentage rate for the month of August of the previous year (rounded to the nearest half dollar) which is derived by a fraction, the numerator of which is the Revised Consumer Price Index for All Urban Consumer for the Rural Service Area #7 statistical area (All Items, Base 1982-84=100), (the "CPI"), and the denominator of which is the CPI for the same calendar month of the prior year. Notwithstanding the foregoing, in no event shall the permit fee be decreased and in no event shall any increase exceed 4% per year, without formal action by the Air Pollution Control District Board.

E. Administrative Requirements

E.1 The appropriate Operational Development Fees shall be paid to the APCD by the developer at the time of obtaining the building permit. On existing lots the fees shall be paid at the time of obtaining the building permit. If approved by the APCD, the developer may have the option to defer payment of these fees by signing a deferral agreement with the APCD which shall consists of the following:

E.1.a The applicant may request that the payment of Operational Development Fees be deferred to the time that a Certificate of Occupancy (or equivalent documentation) is issued such request must be made to the APCO in writing.

E.1.b Deferral requests shall be limited to developments which submit no less than ten (10) building permit applications at a time.

E.1.c The fees shall be paid at the current applicable rate at the time of final payment of the fees.

E.1.d If the fee is not paid at the time that a Certificate of Occupancy (or equivalent documentation) is issued, the fee shall be increased by one-half (1/2) the amount thereof. Non-payment of the increased fee

within thirty (30) days shall result in applicant not being allowed for future deferral agreements.

- E.1.e All of the foregoing must be set forth in a writing that is in a form acceptable to the County Counsel and executed by both parties.
- E.2 Funds established by the fee schedule in Section D will be separated into two accounts. Account 1 will be designated towards the reduction of Ozone Precursor emissions. Account 2 will be designated towards the reduction of PM10 emissions.
- E.3 Funds generated by Operational Development Fees shall be redistributed by the APCD for various mitigation projects throughout the County of Imperial.
- E.4 Funds will be allocated through a Request For Proposal (RFP) process for proposed mitigation projects based on the cost analysis and emissions reductions of each project.
- E.5 RFPs shall be published by the APCD by August 1st of each year, based on the fees collected throughout the previous fiscal year.
- E.6 Any person seeking funding for a mitigation project shall develop and submit a written Mitigation Project Report. The minimum criteria the proposed mitigation projects shall meet for considerations are the following:
 - E.6.a The proposed Mitigation Project Report shall contain a detailed project description, including sufficient information and documentation that supports the calculation of emissions and emissions reductions specified in the report.
 - E.6.b A thorough emission reduction analysis should be performed for the proposed mitigation project using emission factors from EPA document AP-42 "Compliance of Air Pollution Emission Factors", the latest version of EMFAC, or other approved source(s). The emission reduction analysis shall include calculations for estimated emission reductions of all criteria pollutants on a daily and yearly basis. Documentation of emission factors and all assumptions shall be provided with the documentation.
 - E.6.c Emission reductions produced by the proposed mitigation projects must be above and beyond what is being required by any federal, State, or local regulation, memorandum of agreement/understanding with a regulatory agency, settlement agreement, mitigation requirement, or other legal mandate.

- E.6.d Mitigation projects must adhere to a minimum cost-effectiveness of the current monetary figure established by the Carl Moyer Program to offset one weighted ton of PM10 or Ozone Precursors.
 - E.6.e No emission reductions obtained by the proposed mitigation projects shall be utilized as marketable emission reduction credits, or to offset any emission reduction obligation of any individual or entity.
 - E.6.f Mitigation projects are obligated to have a minimum project life of ten years. Proposed projects possessing shorter life spans may be approved on a case-by-case basis by the review committee, as provided for in Section E.7. In addition, projects with shorter lives may be subject to additional funding restrictions, such as a lower cost-effectiveness limit and/or a project cost cap.
 - E.6.g Potential mitigation projects that do not meet designated criteria may be considered on a case-by-case basis if evidence supplied to the APCD demonstrates potential surplus, real, quantifiable and enforceable emission reduction benefits.
- E.7 A review committee for the proposed mitigation projects shall be established by the APCO. The APCO, or his designee, shall act as the secretary and oversee the meetings and activities of the review committee. However, the APCO or his designee shall have no voting power during the proceedings. The committee will be composed of nine members as followed:
- E.7.a. A representative of the county appointed by the APCD Board of Directors; (2) a member of the APCD Advisory Board representing cities, appointed by the APCD Advisory Board; (3) a representative of the construction industry, nominated by a local construction industry organization; (4) a representative of the planning profession, nominated by a local planning organization; (5) a representative of the public (member-at-large), selected through a public process and appointed by the APCD Advisory Board; (6) a representative of the Joint Chamber of Commerce, appointed by the Joint Chamber of Commerce; (7) a representative of the health service community, nominated by a local recognized health base community organization; (8) a representative of IVAG, appointed by IVAG Regional Council and (9) a representative of an all industry-wide agency, nominated by a local industry organization.
 - E.7.b. The APCD Board of Directors will confirm the appointment of the committee. When more than one nominee or no nominee of a

category is proposed, the APCD Advisory Board shall make the appointment.

E.7.c. As the first order of business, the review committee shall develop and adopt the bylaws of the committee. The Air Pollution Control District shall oversee the proper application of the adopted bylaws.

E.7.d. The review committee will evaluate, select, and approve the proposed mitigation projects based on the cost effectiveness of each project. The APCD Board of Directors will authorize expenditure of funds.

E.7.e. The review committee is encouraged to take into consideration the geographic location of the proposed projects when making their recommendations.

E.8 All revenue from this rule shall be placed in two separate funds. No greater than 10% of the funds shall be used by the Air Pollution Control District to offset costs of administration. All excess fees shall be used to mitigate air quality impacts, as directed by the Air Pollution Control Officer. Any balance of the fund shall be carried over to the next fiscal year.

E.9 On August 1st of each year the Imperial County Air Pollution Control District will prepare an annual report which will include the following elements: total amount of off-site fees received; total monies spent; total monies remaining; a list of all projects funded; total emissions reductions realized; and the overall cost-effectiveness factor for the projects funded.

F. Alternative Emission Reduction Plan Requirements

Any person seeking full or partial exemption from this rule shall develop and submit for the Air Pollution Control District's approval a written Alternative Emission Reduction Plan. The Alternative Emission Reduction Plan shall meet all of the following requirements:

F.1 The Plan shall contain detailed project description, including sufficient information and documentation that supports the calculation of emissions and emissions reductions specified in the Plan.

F.2 A thorough emission reduction analysis should be performed for the Alternative Emission Reduction Plan using emission factors from EPA document AP-42 "Compliance of Air Pollution Emission Factors", the latest version of EMFAC, or other approved source(s). The emission reduction analysis shall include calculations for estimated emission reductions of all criteria pollutants on a daily and yearly basis. Documentation of emission factors and all assumptions shall be provided with the documentation.

- F.3 Emission reductions contained in the Plan shall be Real, Surplus, Quantifiable, and Enforceable.
- F.4 Emission reductions contained in the Plan are obligated to have a minimum project life of ten years.
- F.5 Emission reductions contained in the Plan can NOT be utilized as marketable emission reduction credits, or to offset any emission reduction obligation of any individual or entity.
- F.6 The Air Pollution Control District shall be reimbursed by the applicant for any time and materials expended in the review and evaluation of an Alternative Emission Reduction Plan. The Air Pollution Control District shall provide the applicant a cost estimate for reviewing the Alternative Emission Reduction Plan. A minimum fee of 50% of the cost estimated shall be paid by the applicant at the time of submittal of the Alternative Emission Reduction Plan. The APCD will provide hourly time and materials rates to any applicant upon request.