

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$48,349,015
Maximum Charge							\$1,306,740
Total Charge for Projects above Maximum Charge (7 Projects)							\$9,147,180
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$39,201,835
Total Charge Factor						39,286,921	
Total Individual Charge Factors (ICF's) for Projects above Maximum						9,647,387	
Total Charge Factor less Total ICF's for Projects above Maximum						29,639,538	
Unit Charge Factor							\$1.322620
00005	PP&L MONTANA, LLC	A	188,250	1,110,461		313,177	\$414,214
00018	IDAHO POWER COMPANY	A	42,217	102,866		53,789	\$71,143
00020	PACIFICORP	A	77,000	139,179		92,658	\$122,551
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	844,935	289,090	468,405	\$619,522
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	25,356		12,813	\$16,946
00082	ALABAMA POWER CO.	A	170,025	228,049		195,681	\$258,811
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	254,588		202,716	\$268,116
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	503,874		222,062	\$293,703
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	736,299		288,838	\$382,022
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	383,254		173,616	\$229,628
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	52,131		17,340	\$22,934
00233	PACIFIC GAS & ELECTRIC COMPANY	A	312,330	1,638,375		496,647	\$656,875
00271	ARKANSAS POWER & LIGHT	A	65,300	130,936		80,030	\$105,850
00287	MIDWEST HYDRO, INC	A	3,680	19,891		5,918	\$7,827
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	83,357	140,100		99,118	\$131,096
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	33,196		10,583	\$13,997
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	72,929		37,005	\$48,943
00346	ALLETE, INC	A	18,000	93,838		28,557	\$37,770
00349	ALABAMA POWER CO.	A	182,456	165,562		201,082	\$265,955
00362	FORD MOTOR CO.	A	17,920	71,019		25,910	\$34,269
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520	13,532		4,042	\$5,347
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	46,717		17,256	\$22,823
00400	PUBLIC SERVICE CO. OF COLORADO	A	11,603	39,686		16,068	\$21,251
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	8,298		2,614	\$3,457

Maximum Charge

* Estimated (MWH)

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00405	SUSQUEHANNA POWER COMPANY	A	514,500	1,799,850		716,983	\$948,296
00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	260,866		137,347	\$181,658
00459	UNION ELECTRIC COMPANY	A	176,200	653,452		249,713	\$330,276
00469	ALLETE, INC	A	4,000	17,957		6,020	\$7,962
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150	100,827		32,493	\$42,976
00485	GEORGIA POWER COMPANY	A	165,000	226,485		190,480	\$251,932
00487	PPL HOLTWOOD, LLC	A	40,125	80,322		49,161	\$65,022
00503	IDAHO POWER COMPANY	A	24,975	121,496		38,643	\$51,110
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	1,259		2,242	\$2,965
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	26,461		7,417	\$9,810
00618	ALABAMA POWER CO.	A	99,975	141,864		115,935	\$153,338
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	169,181		103,858	\$137,364
00739	APPALACHIAN POWER COMPANY	A	75,000	184,829		95,793	\$126,698
00785	CONSUMERS POWER COMPANY	A	2,550	13,666		4,087	\$5,406
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	114,747		39,560	\$52,323
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	19,356		9,678	\$12,800
00935	PACIFICORP	A	136,500	516,312		194,585	\$257,362
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,216,747		517,274	\$684,157
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	7,356		2,628	\$3,475
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	214,441		60,200	\$79,621
01175	APPALACHIAN POWER COMPANY	A	28,800	146,327		45,262	\$59,864
01218	GEORGIA POWER COMPANY	A	5,400	23,058		7,994	\$10,573
01267	DUKE POWER COMPANY	A	15,000	18,964		17,133	\$22,661
01290	APPALACHIAN POWER COMPANY	A	14,775	100,757		26,110	\$34,534
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	10,381		7,918	\$10,472
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	46,062		33,882	\$44,813
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	22,250		13,753	\$18,190
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	35,248		15,815	\$20,918
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	5,115		3,575	\$4,729
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	94,319		39,176	\$51,815
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	37,720		16,244	\$21,484
01744	PACIFICORP	A	3,848	17,667		5,836	\$7,718
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	2,322		2,061	\$2,726
01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	257,349		69,752	\$92,255

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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
01864	UPPER PENINSULA POWER COMPANY	A	12,000	41,886		16,712	\$22,104
01869	PP&L MONTANA, LLC	A	92,625	525,502		151,744	\$200,700
01881	PPL HOLTWOOD, LLC	A	107,175	563,598		170,580	\$225,612
01888	YORK HAVEN POWER COMPANY	A	19,650	125,830		33,806	\$44,712
01889	FIRSTLIGHT HYDRO GENERATING COMPANY	A	67,709	389,787		111,560	\$147,551
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	142,261		51,629	\$68,286
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	29,900	139,086		45,547	\$60,242
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	863,372	1,112,467	546,974	\$723,439
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	117,066		45,570	\$60,272
01927	PACIFICORP	A	185,500	728,355		267,440	\$353,721
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	141,885		42,262	\$55,897
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	8,652		7,273	\$9,620
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	8,115		3,913	\$5,175
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	8,537		3,585	\$4,742
01951	GEORGIA POWER COMPANY	A	45,000	52,984		50,961	\$67,402
01953	CONSOLIDATED WATER POWER CO.	A	7,200	31,936		10,793	\$14,275
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	31,297		21,161	\$27,988
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	571,402		244,283	\$323,093
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	65,177		24,582	\$32,513
01971	IDAHO POWER COMPANY	A	1,166,925	4,311,968		1,652,021	\$1,306,740 #
01975	IDAHO POWER COMPANY	A	73,763	322,234		110,014	\$145,507
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	14,089		5,785	\$7,651
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	75,565		30,001	\$39,680
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	49,824		39,355	\$52,052
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	153,846		52,308	\$69,183
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	404,900		238,711	\$315,724
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	21,047		7,768	\$10,274
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	617,662		393,487	\$520,434
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	256,363		127,663	\$168,849
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,660,086		553,580	\$732,175
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$2,157
02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	143,170		46,107	\$60,982
02055	IDAHO POWER COMPANY	A	82,800	401,175		127,932	\$169,206
02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	54,997		18,587	\$24,584

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02058	AVISTA CORPORATION	A	742,000	2,818,808		1,059,116	\$1,306,740 #
02061	IDAHO POWER COMPANY	A	60,000	218,499		84,581	\$111,869
02069	ARIZONA PUBLIC SERVICE COMPANY	A	8,325			8,325	\$11,011
02071	PACIFICORP	A	134,250	609,012		202,764	\$268,179
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	18,338		11,663	\$15,426
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	5,722		3,444	\$4,555
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	278,260	758,021		363,537	\$480,822
02082	PACIFICORP	A	168,973	645,587		241,602	\$319,547
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	485,809		157,043	\$207,708
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	301,164		184,819	\$244,445
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	16,525		7,379	\$9,760
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	1,108,289		467,311	\$618,074
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,451,557		503,800	\$666,336
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	472,964		196,038	\$259,284
02110	CONSOLIDATED WATER POWER CO.	A	3,840	21,640		6,275	\$8,299
02111	PACIFICORP	A	240,000	753,677		324,789	\$429,572
02130	PACIFIC GAS & ELECTRIC COMPANY	A	90,750	358,702		131,104	\$173,401
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	20,876		9,549	\$12,629
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	292,540		109,311	\$144,577
02146	ALABAMA POWER CO.	A	690,000	885,640		789,635	\$1,044,386
02150	PUGET SOUND ENERGY, INC	A	170,030	773,337		257,030	\$339,954
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	20,550		9,587	\$12,680
02161	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	2,120	5,893		2,783	\$3,681
02165	ALABAMA POWER CO.	A	211,050	178,483		231,129	\$305,696
02169	ALCOA POWER GENERATING INC.	A	359,800	1,052		359,918	\$476,035
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	29,037		22,647	\$29,953
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	37,864		14,760	\$19,522
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	595,590		221,854	\$293,428
02177	GEORGIA POWER COMPANY	A	129,300	309,550		164,124	\$217,074
02180	PCA HYDRO, INC.	A	3,000	10,066		4,133	\$5,466
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	16,212		7,224	\$9,554
02188	PP&L MONTANA, LLC	A	291,800	1,650,512		477,483	\$631,528
02192	CONSOLIDATED WATER POWER CO.	A	6,232	27,381		9,312	\$12,317
02194	FPL ENERGY MAINE HYDRO, LLC	A	3,998	19,009		6,137	\$8,116

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02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	696,406		214,991	\$284,351
02197	YADKIN, INC.	A	209,520	649,677		282,609	\$373,784
02203	ALABAMA POWER CO.	A	46,000	100,313		57,285	\$75,767
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	107,254		33,116	\$43,800
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	258,050		137,781	\$182,231
02207	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	3,050	17,262		4,992	\$6,602
02210	APPALACHIAN POWER COMPANY	C	636,000	801,369	-938,427	796,536	\$1,053,514
02211	PUBLIC SERVICE CO. OF INDIANA, INC.	A	64,800	346,391		103,769	\$137,247
02212	DONTAR PAPER COMPANY, LLC	A	3,708	12,925		5,162	\$6,828
02219	GARKANE POWER ASSOCIATION, INC.	A	4,300	25,191		7,134	\$9,436
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	69,077		23,746	\$31,407
02232	DUKE ENERGY CAROLINAS, LLC	A	724,740	1,171,814		856,569	\$1,132,915
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	86,005		26,356	\$34,858
02237	GEORGIA POWER COMPANY	A	16,800	25,432		19,661	\$26,004
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	8,655		3,483	\$4,606
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	18,737		5,432	\$7,184
02256	CONSOLIDATED WATER POWER CO.	A	9,182	50,703		14,886	\$19,689
02277	UNION ELECTRIC COMPANY	B	408,000			408,000	\$539,629
02280	FIRSTENERGY GENERATION CORP.	C	451,800	657,716	892,660	458,844	\$606,875
02283	FPL ENERGY MAINE HYDRO, LLC	A	34,400	211,052		58,143	\$76,902
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	107,558		31,075	\$41,101
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	93,413		25,509	\$33,739
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	11,742		3,474	\$4,595
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	69,064		47,970	\$63,446
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	17,636		5,427	\$7,178
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	25,034		6,351	\$8,400
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	18,547		5,762	\$7,620
02301	PP&L MONTANA, LLC	A	9,975	45,821		15,130	\$20,011
02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	153,339		53,605	\$70,899
02306	GREAT BAY HYDRO CORP	A	4,800	19,729		7,020	\$9,284
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300	56,158		16,618	\$21,979
02309	PSEG FOSSIL LLC	B	364,500	764,852	1,046,911	364,500	\$482,095
02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	670,525		256,634	\$339,429
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	27,283		7,869	\$10,408

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02312	PPL GREAT WORKS, LLC	A	7,917	17,755		9,915	\$13,113
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	19,270		6,568	\$8,687
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,250	84,163		29,718	\$39,306
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	313,208		82,309	\$108,863
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	52,683		14,702	\$19,445
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	311,629		109,774	\$145,190
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	85,078		22,396	\$29,622
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	20,090		5,478	\$7,245
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	56,549		14,282	\$18,889
02329	FPL ENERGY MAINE HYDRO, LLC	A	78,000	451,022		128,740	\$170,274
02330	ERIE BOULEVARD HYDROPOWER, LP	A	11,475	37,118		15,651	\$20,700
02331	DUKE ENERGY CAROLINAS, LLC	A	20,000	37,685		24,240	\$32,060
02332	DUKE ENERGY CAROLINAS, LLC	A	8,500	14,358		10,115	\$13,379
02333	RUMFORD FALLS HYDRO, LLC	A	39,345	294,646		72,493	\$95,880
02334	CONSOLIDATED EDISON ENERGY MASS., INC	A	3,600	12,419		4,997	\$6,609
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	86,198		22,822	\$30,185
02336	GEORGIA POWER COMPANY	A	18,000	41,533		22,672	\$29,987
02337	PACIFICORP	A	7,200	44,388		12,194	\$16,128
02342	PACIFICORP	A	13,700	89,125		23,727	\$31,381
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	11,328		4,124	\$5,455
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	225,642	328,657	300,000	\$396,786
02354	GEORGIA POWER COMPANY	A	168,400	234,591		194,791	\$257,635
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,743,735	2,216,017	800,250	\$1,058,426
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	23,550		10,649	\$14,085
02360	ALLETE, INC	A	87,600	265,911		117,515	\$155,428
02362	ALLETE, INC	A	2,100			2,100	\$2,778
02363	SAPPI CLOQUET LLC	A	6,500	18,744		8,609	\$11,386
02364	MADISON PAPER CORP.	A	16,977	93,788		27,528	\$36,409
02365	MADISON PAPER CORP.	A	9,000	53,186		14,983	\$19,817
02375	VERSO ANDROSCOGGIN, LLC	A	19,725	61,329		26,625	\$35,214
02376	APPALACHIAN POWER COMPANY	A	12,525	23,332		15,150	\$20,037
02381	PACIFICORP	A	7,350	33,947		11,169	\$14,772
02385	FH OPCO, LLC	A	11,775	62,177		18,770	\$24,825
02392	DALTON HYDRO, LLC	A	4,845	22,311		7,355	\$9,728

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02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	22,571		10,339	\$13,675
02402	UPPER PENINSULA POWER COMPANY	A	2,200	5,070		2,770	\$3,664
02403	PPL MAINE, LLC	A	8,056	51,883		13,893	\$18,375
02404	THUNDER BAY POWER COMPANY	A	7,250	33,159		10,980	\$14,523
02407	ALABAMA POWER CO.	A	125,600	181,949		146,069	\$193,194
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	16,012		6,301	\$8,334
02413	GEORGIA POWER COMPANY	C	324,000	390,770	499,308	330,514	\$437,144
02416	AQUENERGY SYSTEMS INC.	A	6,200	5,132		6,777	\$8,964
02420	PACIFICORP	A	30,000	33,947		33,819	\$44,730
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	19,223		5,336	\$7,057
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	55,920		14,191	\$18,769
02425	GREEN VALLEY HYDRO LLC	A	3,000	12,386		4,394	\$5,811
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	13,579		6,863	\$9,077
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	27,274		10,218	\$13,515
02436	CONSUMERS POWER COMPANY	A	7,229	31,810		10,808	\$14,294
02438	SENECA FALLS POWER CORPORATION	A	7,440	22,522		9,974	\$13,191
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	36,650		25,723	\$34,022
02446	STS HYDROPOWER, LTD.	A	3,203	14,518		4,836	\$6,397
02447	CONSUMERS POWER COMPANY	A	7,950	28,823		11,193	\$14,804
02448	CONSUMERS POWER COMPANY	A	3,885	14,988		5,571	\$7,369
02449	CONSUMERS POWER COMPANY	A	3,975	18,387		6,044	\$7,993
02450	CONSUMERS POWER COMPANY	A	6,609	27,847		9,742	\$12,885
02451	CONSUMERS POWER COMPANY	A	5,418	29,550		8,742	\$11,563
02452	CONSUMERS POWER COMPANY	A	29,229	113,736		42,024	\$55,582
02453	CONSUMERS POWER COMPANY	A	6,000	25,494		8,868	\$11,729
02454	ALLETE, INC	A	1,800	11,333		3,075	\$4,067
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	43,165		13,256	\$17,533
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	26,223		9,325	\$12,334
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	404,609		116,119	\$153,581
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	131,388		65,984	\$87,272
02466	APPALACHIAN POWER COMPANY	A	2,400	8,608		3,368	\$4,455
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	12,714		4,880	\$6,455
02468	CONSUMERS POWER COMPANY	A	7,473	45,141		12,551	\$16,601
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	71,450		26,088	\$34,505

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02482	ERIE BOULEVARD HYDROPOWER, LP	A	83,860	385,464		127,225	\$168,270
02485	FIRSTLIGHT HYDRO GENERATING COMPANY	B	999,750	993,231		999,750	\$1,306,740 #
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	8,979		4,610	\$6,098
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	57,181		55,633	\$73,581
02493	PUGET SOUND ENERGY, INC	A	44,400	221,264		69,292	\$91,647
02503	DUKE ENERGY CAROLINAS, LLC	C	820,000	744,018	871,733	838,322	\$1,108,781
02506	UPPER PENINSULA POWER COMPANY	A	8,985	17,799		10,987	\$14,532
02512	HAWKS NEST HYDRO LLC	A	107,475	517,316		165,673	\$219,122
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	42,880		12,024	\$15,903
02514	APPALACHIAN POWER COMPANY	A	30,075	81,588		39,254	\$51,918
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	7,495		2,743	\$3,628
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	10,788		3,404	\$4,502
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	125,386		33,306	\$44,051
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	7,690		4,385	\$5,800
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	9,496		7,468	\$9,878
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	109,052		29,068	\$38,446
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	43,336		11,425	\$15,111
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	46,608		12,443	\$16,458
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	51,879		16,711	\$22,103
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	34,962		11,745	\$15,534
02532	ALLETE, INC	A	4,718	28,754		7,953	\$10,519
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	8,431		4,294	\$5,679
02534	PPL MAINE, LLC	A	6,400	54,251		12,503	\$16,537
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	61,408		24,188	\$31,992
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	42,013		12,727	\$16,832
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,800	176,087		58,610	\$77,519
02543	MONTANA POWER, LLC	A	3,225	17,173		5,157	\$6,821
02545	AVISTA CORPORATION	A	135,600	875,184		234,058	\$309,570
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	7,845		4,723	\$6,246
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	34,003		12,469	\$16,492
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	16,393		5,744	\$7,597
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	26,697		9,003	\$11,908
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	17,001		7,888	\$10,432
02558	OMYA, INC.	A	9,180	77,890		17,943	\$23,731

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02561	SHO-ME POWER ELEC. CORPORATION	A	3,000			3,000	\$3,968
02566	CONSUMERS POWER COMPANY	A	3,250	15,232		4,964	\$6,565
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	75,036		44,442	\$58,779
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	146,472		46,078	\$60,944
02570	OHIO POWER COMPANY	A	47,475	207,092		70,773	\$93,606
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	279,474		68,941	\$91,183
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	39,498		11,359	\$15,023
02576	FIRSTLIGHT HYDRO GENERATING COMPANY	C	114,900	18,255	10,184	116,190	\$153,675
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	19,919		7,041	\$9,312
02580	CONSUMERS POWER COMPANY	A	14,255	62,384		21,273	\$28,136
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	38,224		10,800	\$14,285
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,875	190,063		65,257	\$86,310
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	5,813		3,654	\$4,833
02586	ALABAMA ELECTRIC COOPERATIVE INC.	A	8,250	20,999		10,612	\$14,036
02590	CONSOLIDATED WATER POWER CO.	A	6,368	19,646		8,578	\$11,346
02594	NORTHERN LIGHTS, INC.	A	4,500	34,234		8,351	\$11,046
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	12,320		8,386	\$11,092
02599	CONSUMERS POWER COMPANY	A	13,884	44,594		18,901	\$24,999
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	118,194		26,272	\$34,748
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	350,105		98,187	\$129,864
02611	HYDRO KEENEBOEC L.P.	A	15,433	91,412		25,717	\$34,014
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITE	A	4,178	18,717		6,284	\$8,311
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	69,911		26,365	\$34,871
02619	DUKE ENERGY CAROLINAS, LLC	A	1,800	2,389		2,069	\$2,736
02620	LOCKHART POWER COMPANY	A	18,000	51,571		23,802	\$31,481
02628	ALABAMA POWER CO.	A	142,500	68,439		150,199	\$198,657
02630	PACIFICORP	A	36,750	287,776		69,125	\$91,426
02631	WORONOCO HYDRO, LLC	A	2,700	2,348		2,964	\$3,920
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	45,160		35,831	\$47,390
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	221,919		69,766	\$92,274
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	20,503		5,747	\$7,601
02652	PACIFICORP	A	4,150	26,304		7,109	\$9,403
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	1,336		4,410	\$5,833
02659	PACIFICORP	A	6,000	172		6,019	\$7,961

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	87,261		29,817	\$39,436
02662	FIRSTLIGHT HYDRO GENERATING COMPANY	A	2,003	7,832		2,884	\$3,815
02663	ALLETE, INC	A	1,528	10,133		2,668	\$3,529
02666	PPL MAINE, LLC	A	3,440	30,047		6,820	\$9,021
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	655,599	852,428	621,073	\$821,443
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	20,907		11,032	\$14,591
02674	GREEN MOUNTAIN POWER CORP.	A	2,400	7,640		3,260	\$4,311
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,721,810	3,756,761	1,657,500	\$1,306,740 #
02686	DUKE ENERGY CAROLINAS, LLC	A	24,600	64,617		31,869	\$42,151
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	266,003		99,225	\$131,238
02689	N.E.W. HYDRO INC.	A	1,811	6,153		2,503	\$3,311
02692	DUKE ENERGY CAROLINAS, LLC	A	43,200	149,882		60,062	\$79,439
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	24,219		8,725	\$11,539
02698	DUKE ENERGY CAROLINAS, LLC	A	26,175	46,727		31,432	\$41,572
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	238,061		66,532	\$87,996
02710	PPL MAINE, LLC	A	2,332			2,332	\$3,084
02712	PPL MAINE, LLC	A	1,920	11,658		3,232	\$4,274
02713	ERIE BOULEVARD HYDROPOWER, LP	A	29,480	120,290		43,013	\$56,889
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,164,000	3,956,294	4,887,790	2,164,000	\$1,306,740 #
02721	PPL MAINE, LLC	A	1,875	7,402		2,708	\$3,581
02722	PACIFICORP	A	5,000	15,491		6,743	\$8,918
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,253,536	1,667,335	675,000	\$892,768
02726	IDAHO POWER COMPANY	A	21,770	166,217		40,469	\$53,526
02727	PPL MAINE, LLC	A	8,925	34,535		12,810	\$16,943
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	15,144		4,704	\$6,221
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,306,740 #
02736	IDAHO POWER COMPANY	A	92,250	272,647		122,923	\$162,580
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	9,318		3,298	\$4,362
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	40,260	209,259		63,802	\$84,385
02740	DUKE ENERGY CAROLINAS, LLC	B	1,065,000	2,325,081	2,904,005	1,065,000	\$1,306,740 #
02744	N.E.W. HYDRO INC.	A	4,433	27,908		7,573	\$10,016
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	72,200		28,373	\$37,526
02777	IDAHO POWER COMPANY	A	34,500	235,591		61,004	\$80,685
02778	IDAHO POWER COMPANY	A	11,875	82,692		21,178	\$28,010

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02785	SYNEX MICHIGAN, LLC	A	3,300	8,866		4,297	\$5,684
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	80,209		33,774	\$44,670
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	51,815		22,629	\$29,930
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	22,429		13,548	\$17,919
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	13,158		4,120	\$5,450
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	40,763		14,666	\$19,397
02848	IDAHO POWER COMPANY	A	12,420	38,357		16,735	\$22,134
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	18,252		5,593	\$7,398
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	600,740		259,583	\$343,330
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	69,755		17,448	\$23,076
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	26,870		11,798	\$15,604
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	31,028		7,631	\$10,093
02883	AQUENERGY SYSTEMS INC.	A	5,925	20,750		8,259	\$10,924
02899	MILNER DAM, INC.	A	59,475	80,778		68,563	\$90,682
02901	HOLCOMB ROCK COMPANY	A	1,875	6,251		2,578	\$3,410
02931	S. D. WARREN	A	1,900	3,367		2,279	\$3,014
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	98,269		29,558	\$39,094
02942	S. D. WARREN	A	2,400	7,163		3,206	\$4,240
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	6,978		3,185	\$4,213
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	19,909		7,040	\$9,311
02984	S. D. WARREN	A	1,800	4,162		2,268	\$3,000
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. A	A	30,375	162,982		48,711	\$64,426
03023	BLACKSTONE HYDRO, INC.	A	1,725	5,154		2,305	\$3,048
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	390,577		146,540	\$193,817
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	98,833		44,307	\$58,601
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	113,265		45,142	\$59,706
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	17,824		4,015	\$5,311
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	28,599		5,565	\$7,361
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	979		3,654	\$4,833
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	43,259		19,867	\$26,276
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	38,845		16,370	\$21,651
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	23,933		6,975	\$9,226
03251	CORNELL UNIVERSITY	A	1,718			1,718	\$2,272
03255	LYONSDALE ASSOCIATES	A	3,000	12,675		4,426	\$5,854

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03342	BRIAR HYDRO ASSOCIATES	A	4,598	22,081		7,082	\$9,367
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	10,612		10,194	\$13,483
03428	MILLER HYDRO GROUP, INC.	A	19,400	96,643		30,272	\$40,039
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	13,115		4,475	\$5,919
03472	SUMMIT HYDROPOWER	A	2,781	11,349		4,058	\$5,367
03494	ALLEGHENY NUMBER 6 HYDRO PARTNERS	A	8,550	36,912		12,703	\$16,801
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	54,030		19,676	\$26,024
03574	TIBER MONTANA, LLC	A	7,500	43,474		12,391	\$16,388
03671	ALLEGHENY HYDRO PARTNERS, LTD.	A	9,525	33,459		13,289	\$17,576
03701	TIETON HYDROPOWER L. L. C.	A	13,600			13,600	\$17,988
03819	STS HYDROPOWER, LTD.	A	2,798	4,651		3,321	\$4,393
03820	GENERAL ELECTRIC COMPANY	A	2,220	2,674		2,521	\$3,334
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	39,236		9,739	\$12,881
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	9,175		4,212	\$5,571
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	30,482		12,729	\$16,836
04334	FORTIS US ENERGY CORPORATION	A	3,645	8,638		4,617	\$6,106
04349	FORTIS US ENERGY CORPORATION	A	11,775	64,277		19,006	\$25,138
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	4,764		3,364	\$4,449
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	27,262		7,935	\$10,495
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	30,105		13,887	\$18,367
04684	STILLWATER HYDRO PARTNERS, L.P.	A	3,525			3,525	\$4,662
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSL	A	13,875	76,447		22,475	\$29,726
04796	NORTHBROOK NEW YORK, LLC	A	32,625	161,283		50,769	\$67,149
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	10,693		4,908	\$6,492
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	74,244		32,352	\$42,790
04900	TRAFALGAR POWER, INC.	A	2,753	13,098		4,227	\$5,590
05044	AVONDALE MILLS INC	A	2,475	25,779		5,375	\$7,109
05062	QUINEBAUG ASSOCIATES, LLC	A	2,160	7,939		3,053	\$4,038
05073	BENTON FALLS ASSOCIATES	A	4,500	15,928		6,292	\$8,322
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	19,707		9,665	\$12,783
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	31,040		17,967	\$23,764
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	283,444		75,887	\$100,370
05313	HYDRO ENERGIES CORPORATION	A	1,838	7,048		2,631	\$3,480
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$10,383

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	99,718		26,916	\$35,600
05698	TRITON POWER COMPANY	A	1,725	7,188		2,534	\$3,351
05867	ALICE FALLS CORP	A	2,100	6,797		2,865	\$3,789
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$9,117
05984	ERIE BOULEVARD HYDROPOWER, LP	A	6,760	30,165		10,154	\$13,429
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	5,581		2,526	\$3,341
06032	ALBANY ENGINEERING CORPORATION	A	4,500	15,071		6,195	\$8,194
06066	MCCALLUM ENTERPRISES I & SHELTON	A	7,298	28,010		10,449	\$13,820
06115	PYRITES ASSOCIATES	A	7,200	29,323		10,499	\$13,886
06221	BLACK CREEK HYDRO, INC.	A	3,698			3,698	\$4,891
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	6,081		2,634	\$3,484
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	16,121		4,627	\$6,119
06896	HYPOWER, INC.	A	14,500	22,296		17,008	\$22,496
06951	FALL LINE HYDRO COMPANY, INC.	A	1,991	2,711		2,296	\$3,037
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	8,991		3,232	\$4,274
07120	STS HYDROPOWER, LTD.	A	4,950	5,581		5,578	\$7,377
07153	VICTORY MILLS COMPANY, INC.	A	1,650	6,521		2,384	\$3,153
07186	MISSISQUOI ASSOCIATES	A	24,968	86,856		34,739	\$45,947
07194	BIRCH POWER COMPANY	A	2,700	12,079		4,059	\$5,368
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$3,796
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	22,439		5,877	\$7,774
07352	TUG HILL ENERGY. INC.	A	1,636	2,413		1,907	\$2,523
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	14,795		4,364	\$5,773
07481	NYSD LIMITED PARTNERSHIP	A	10,830	62,858		17,902	\$23,677
07563	SOUTH FORK II ASSOC. LP	A	4,770	13,256		6,261	\$8,281
08277	VERSO ANDROSCOGGIN, LLC	A	10,350	44,911		15,402	\$20,372
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	6,996		3,665	\$4,847
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	25,399		32,782	\$43,359
08315	INTERNATIONAL PAPER COMPANY	A	9,525	16,137		11,340	\$14,999
08361	OLSEN POWER PARTNERS	A	5,003	6,260		5,707	\$7,549
08377	ISABELLA PARTNERS	A	11,925	86		11,935	\$15,785
08646	FACKRELL, ROBERT	A	3,075	8,648		4,048	\$5,354
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	13,038		6,237	\$8,249
09028	BANISTER HYDRO, INC.	A	1,785	3,126		2,137	\$2,826

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	15,024		4,593	\$6,075
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	12,814		3,640	\$4,814
09690	AER NY-GEN, LLC	A	9,975	8,697		10,953	\$14,487
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$5,147
09821	TRAFALGAR POWER, INC.	A	3,675	11,935		5,018	\$6,637
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	13,014		4,314	\$5,706
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	40,785		13,663	\$18,071
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	8,860		2,797	\$3,699
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	5,608		3,931	\$5,199
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	7,350		2,777	\$3,673
10440	BBL HYDRO, INC.	A	4,500			4,500	\$5,952
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	34,313		10,660	\$14,100
10468	Marsh Valley Development, Inc.	A	1,650	5,277		2,244	\$2,968
10481	AER NY-GEN, LLC	A	3,975	6,366		4,691	\$6,205
10482	AER NY-GEN, LLC	A	11,775	6,310		12,485	\$16,513
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,381
10674	STORA ENSO NORTH AMERICA CORPORATION	A	2,025	7,310		2,847	\$3,766
10703	CITY OF CENTRALIA LIGHT	A	11,625			11,625	\$15,375
10808	SYNEX MICHIGAN, LLC	A	4,800	17,311		6,748	\$8,924
10819	IDAHO WATER RESOURCE BOARD	A	2,500	21,145		4,879	\$6,453
10853	OTTER TAIL POWER COMPANY	A	3,450	19,409		5,634	\$7,451
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000			4,000	\$5,290
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	109,960		41,371	\$54,717
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	133,225		51,238	\$67,768
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	31,070		15,495	\$20,495
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	23,981		8,842	\$11,695
12514	NORTHERN INDIANA PUBLIC SERVICE COMPA	A	16,400	57,404		22,858	\$30,232
459	PRIVATE LICENSEES		31,964,355	81,273,928	20,396,920	39,286,921	\$48,349,011

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$16,988,031
Maximum Charge							\$1,306,740
Total Charge for Projects above Maximum Charge (5 Projects)							\$6,533,700
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$10,454,331
Total Charge Factor						14,352,312	
Total Individual Charge Factors (ICF's) for Projects above Maximum						7,249,853	
Total Charge Factor less Total ICF's for Projects above Maximum						7,102,458	
Unit Charge Factor							\$1.471931
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	37,195		6,000	\$8,832
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$30,911
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$2,944
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$6,182
00553	SEATTLE, CITY OF	A	650,250	10,366,799		584,021	\$859,639
00659	CRISP COUNTY POWER	A	13,062			13,062	\$19,226
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$7,364
00925	OTTUMWA, CITY OF (IA)	A	1,891			1,891	\$2,783
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,626,199		217,383	\$319,973
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$29,475
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$4,416
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$73,093
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$127,090
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$33,118
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$154,812
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$38,417
01862	TACOMA, CITY OF (WA)	A	115,000	571,889		107,476	\$158,197
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$10,455
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	7,000,551		901,226	\$1,306,740 #
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,891	190,920		37,368	\$55,003
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$121,434
02016	TACOMA, CITY OF (WA)	A	462,000	1,827,827		432,205	\$636,176
02019	UTICA POWER AUTHORITY	A	4,500			4,500	\$6,624
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$2,944

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$25,170
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$329,349
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$172,658
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	637,257	1,010,017		612,942	\$902,209
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,799,643	10,423,463		1,012,956	\$1,306,740 #
02144	SEATTLE, CITY OF	A	1,003,253	10,366,799		901,071	\$1,306,740 #
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	6,389,893		537,627	\$791,349
02149	DOUGLAS COUNTY, PUD #1	A	774,000	4,373,631		420,647	\$619,164
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$149,033
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$158,969
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,755,500			2,755,500	\$1,306,740 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$11,098
02242	EUGENE WATER & ELECTRIC BOARD	A	114,503			114,503	\$168,541
02244	ENERGY NORTHWEST	A	26,100			26,100	\$38,417
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$532,655
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$117,637
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$247,307
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$380,827
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,306,740 #
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$3,312
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$9,715
02496	EUGENE WATER & ELECTRIC BOARD	A	22,500			22,500	\$33,118
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$382,702
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$15,897
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$5,741
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$103,882
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$7,507
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	1,036		276,547	\$407,058
02705	SEATTLE, CITY OF	A	2,125	10,366,799		1,909	\$2,809
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$7,560
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	209,058		165,000	\$242,869
02742	THE FOUR DAM POOL POWER AGENCY	A	12,000	50,342		12,000	\$17,663
02743	THE FOUR DAM POOL POWER AGENCY	A	22,500	104,073		22,500	\$33,118
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	44,013		11,475	\$16,890

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$24,287
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	65,130		35,625	\$52,438
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	227,767		101,250	\$149,033
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$102,998
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$3,015
02840	SOUTH COLUMBIA BASIN IRRIGATION DIS	A	6,503			6,503	\$9,572
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$5,152
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$36,210
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$38,307
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$14,219
02866	METROPOLITAN SANITRY DIST., CHICAGO	A	13,500	48		13,500	\$19,871
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$4,769
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$16,007
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	38,517		27,375	\$40,294
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	9,769		2,650	\$3,901
02911	THE FOUR DAM POOL POWER AGENCY	A	21,975	78,336		21,975	\$32,346
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$48,644
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$13,788
02952	IDAHO FALLS, CITY OF	A	22,600	117,778		14,992	\$22,067
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,342		3,645	\$5,365
02959	SEATTLE, CITY OF	A	16,704	10,366,799		15,003	\$22,083
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$4,004
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$23,845
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	23,908		6,803	\$10,014
03015	THE FOUR DAM POOL POWER AGENCY	A	20,025	59,609		20,025	\$29,475
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	127,984		31,425	\$46,255
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$10,046
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$7,210
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	217,478		35,164	\$51,758
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$135,454
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$4,107
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	142,196		33,426	\$49,201
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$7,386
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	18,361		5,498	\$8,093

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	5,003	34,675		5,003	\$7,364
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$10,488
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	12,947		4,500	\$6,624
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$3,201
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$3,533
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	9,102		6,075	\$8,942
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$3,974
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	16,376		20,090	\$29,571
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$11,039
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$13,027
04117	METROPOLITAN DISTRICT	A	3,000	6,002		2,941	\$4,329
04129	OLCESE WATER DISTRICT	A	14,025	23,808		14,025	\$20,644
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$11,371
04306	HASTINGS, CITY OF	A	3,975	25,825		3,975	\$5,851
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	33,628		4,340	\$6,388
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	23,968		8,167	\$12,021
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	8,809		1,800	\$2,649
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$44,489
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$8,832
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$17,663
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,826
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	6,978		1,875	\$2,760
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$8,500
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$7,055
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,889
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	37,786		10,341	\$15,221
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	216,890		777	\$1,143
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	41,043		4,900	\$7,212
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,440
07396	LOS ALAMOS, NEW MEXICO	A	13,800	19,997		13,800	\$20,313
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$5,895
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$176,190
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	139,382		37,800	\$55,639
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	12,561		1,900	\$2,797

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$3,533
09195	COLORADO SRINGS, CITY OF	A	26,600			26,600	\$39,153
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,649
09988	AUGUSTA CANAL AUTHORITY	A	2,048	19,381		2,048	\$3,015
10204	PUD NO. 1 KLIKTAT COUNTY	A	9,675	64,109		9,675	\$14,241
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$15,002
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	160,721		80,000	\$117,755
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$15,706
11006	LEWISTON, CITY OF (ME)	A	1,375			1,375	\$2,024
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,827
136	PUBLIC LICENSEES		17,039,923	78,534,689	0	14,352,312	\$16,988,031
595	Projects		49,004,278	159,808,618	20,396,920	53,639,233	\$65,337,042

Maximum Charge

* Estimated (MWH)

FERC ADMIN CHARGES ASSESSED FOR ORDER 143, REG 14 PROJECTS
AND PROJECTS WITH FIXED ADMIN CHARGES
IN FY 2008 BY LICENSEE CATEGORY

PRIVATE LICENSEES

Project	Licensee	Project Type	Yearly Fixed Charges	Days	Prorated Fixed Charges	Order 143 Capacity Charges	MWH Generated	Order 143 Energy Charges	Regulation 14 Operation Charge
02060	ERIE BOULEVARD HYDROPOWER, LP	E	\$50	366	\$50		0		
02118	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
02187	PUBLIC SERVICE CO. OF COLORADO	A	\$100	366	\$100		0		
02261	AVISTA CORPORATION	D	\$5	366	\$5		0		
02281	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	366	\$5		0		
02469	PACIFICORP	D	\$5	366	\$5		0		
02479	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	366	\$5		0		
02492	DOMTAR MAINE CORPORATION	E	\$50	366	\$50		0		
02612	FPL ENERGY MAINE HYDRO, LLC	E	\$200	366	\$200		0		
02618	DOMTAR MAINE CORPORATION	E	\$200	366	\$200		0		
02641	ERIE BOULEVARD HYDROPOWER, LP	D	\$200	366	\$200		0		
02660	DOMTAR MAINE CORPORATION	E	\$200	366	\$200		0		
02671	KENNEBEC WATER POWER CO.	E	\$50	366	\$50		0		
02678	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	366	\$5		0		
02781	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
02784	PACIFIC GAS & ELECTRIC COMPANY	D	\$50	366	\$50		0		
02816	NORTH HARTLAND, LLC	A	\$200	366	\$200		0		
03104	IDAHO POWER COMPANY	D	\$200	366	\$200		0		
04851	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
05536	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
05828	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
07009	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
08810	PACIFICORP	D	\$200	366	\$200		0		
10821	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
10888	PUGET SOUND ENERGY, INC	D	\$200	366	\$200		0		
25	PRIVATE LICENSEES				\$3,325	\$0		\$0	\$0

FEDERAL ENERGY REGULATORY COMMISSION
OFFICE OF THE DEPUTY CHIEF FINANCIAL OFFICER

FERC ADMIN CHARGES ASSESSED FOR ORDER 143, REG 14 PROJECTS
AND PROJECTS WITH FIXED ADMIN CHARGES
IN FY 2008 BY LICENSEE CATEGORY

PUBLIC LICENSEES

Project	Licensee	Project Type	Yearly Fixed Charges	Days	Prorated Fixed Charges	Order 143 Capacity Charges	MWH Generated	Order 143 Energy Charges	Regulation 14 Operation Charge
00176	ESCONDIDO, CITY OF	A	\$28	366	\$28		0		
02876	CALIFORNIA DEPT OF WATER RESOURCES	D	\$200	366	\$200		0		
11197	NORTHERN CALIFORNIA POWER AGENCY	D	\$200	366	\$200		0		
11563	NORTHERN CALIFORNIA POWER AGENCY	E	\$200	366	\$200		0		
4	PUBLIC LICENSEES				\$628	\$0			
29	Projects				\$3,953	\$0		\$0	\$0