

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$43,343,115
Maximum Charge							\$1,171,444
Total Charge for Projects above Maximum Charge (6 Projects)							\$7,028,669
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$36,314,445
Total Charge Factor						40,402,997	
Total Individual Charge Factors (ICF's) for Projects above Maximum						8,911,258	
Total Charge Factor less Total ICF's for Projects above Maximum						31,491,739	
Unit Charge Factor							\$1.153142
00018	IDAHO POWER COMPANY	A	42,217	139,322		57,891	\$66,756
00020	PACIFICORP	A	77,000	124,731		91,032	\$104,972
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	1,539,961	136,294	546,596	\$630,302
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	36,283		14,042	\$16,192
00082	ALABAMA POWER CO.	A	170,025	351,780		209,600	\$241,698
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	732,075		256,433	\$295,703
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	1,005,910		278,541	\$321,197
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	1,264,963		348,312	\$401,653
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	811,544		221,799	\$255,765
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	59,399		18,157	\$20,937
00233	PACIFIC GAS & ELECTRIC COMPANY	A	317,250	1,799,305		519,672	\$599,255
00271	ARKANSAS POWER & LIGHT	A	65,300	144,861		81,597	\$94,092
00287	MIDWEST HYDRO, INC	A	3,680	15,145		5,384	\$6,208
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	83,357	269,626		113,690	\$131,100
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	43,814		11,777	\$13,580
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	72,929		37,005	\$42,672
00346	ALLETE, INC	A	18,000	93,838		28,557	\$32,930
00349	ALABAMA POWER CO.	A	182,456	257,415		211,415	\$243,791
00362	FORD MOTOR CO.	A	17,920			17,920	\$20,664
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520	9,062		3,540	\$4,082
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	77,940		20,768	\$23,948
00400	PUBLIC SERVICE CO. OF COLORADO	A	11,603			11,603	\$13,379
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	6,527		2,414	\$2,783
00405	SUSQUEHANNA POWER COMPANY	A	514,500	2,006,853		740,271	\$853,637

Maximum Charge

* Estimated (MWH)

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00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	327,423		144,835	\$167,015
00459	UNION ELECTRIC COMPANY	A	176,221	111,043		188,713	\$217,612
00469	ALLETE, INC	A	4,000	17,957		6,020	\$6,941
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150	100,827		32,493	\$37,469
00485	GEORGIA POWER COMPANY	A	165,000	320,947		201,107	\$231,904
00487	PPL HOLTWOOD, LLC	A	40,125	104,869		51,923	\$59,874
00503	IDAHO POWER COMPANY	A	24,975	134,135		40,065	\$46,200
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	190,262	103,729		200,972	\$231,749
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100			2,100	\$2,421
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	31,980		8,038	\$9,268
00618	ALABAMA POWER CO.	A	99,975	237,211		126,661	\$146,058
00739	APPALACHIAN POWER COMPANY	A	75,000	165,522		93,621	\$107,958
00785	CONSUMERS POWER COMPANY	A	2,550	12,163		3,918	\$4,518
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	122,026		40,379	\$46,562
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	17,398		9,457	\$10,905
00935	PACIFICORP	A	136,500	479,945		190,494	\$219,666
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,216		380,527	\$438,801
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	9,572		2,877	\$3,317
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	172,191		55,447	\$63,938
01175	APPALACHIAN POWER COMPANY	A	28,800	149,184		45,583	\$52,563
01218	GEORGIA POWER COMPANY	A	5,400	25,173		8,232	\$9,492
01267	DUKE POWER COMPANY	A	15,000	18,964		17,133	\$19,756
01290	APPALACHIAN POWER COMPANY	A	14,775	93,400		25,283	\$29,154
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	25,555		9,625	\$11,098
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	133,293		43,696	\$50,387
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	44,217		16,224	\$18,708
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	60,127		18,614	\$21,464
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	13,369		4,504	\$5,193
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	154,813		45,981	\$53,022
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	59,635		18,709	\$21,574
01744	PACIFICORP	A	3,848	19,541		6,046	\$6,971
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	4,634		2,321	\$2,676
01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	252,123		69,164	\$79,755
01864	UPPER PENINSULA POWER COMPANY	A	12,000	56,707		18,380	\$21,194

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01869	PP&L MONTANA, LLC	A	92,625	484,686		147,152	\$169,687
01881	PPL HOLTWOOD, LLC	A	107,175	696,333		185,512	\$213,921
01888	YORK HAVEN POWER COMPANY	A	19,650	150,997		36,637	\$42,247
01889	NORTHEAST GENERATION COMPANY	A	67,709	389,787		111,560	\$128,644
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	142,261		51,629	\$59,535
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	28,500	163,177		46,857	\$54,032
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	940,403	1,201,038	548,997	\$633,071
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	24,400	131,072		39,146	\$45,140
01927	PACIFICORP	A	185,500	847,878		280,886	\$323,901
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	61,758		33,248	\$38,339
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	24,395		9,045	\$10,430
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	19,580		5,203	\$5,999
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	10,166		3,769	\$4,346
01951	GEORGIA POWER COMPANY	A	45,000	81,233		54,139	\$62,429
01953	CONSOLIDATED WATER POWER CO.	A	7,200	31,936		10,793	\$12,445
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	54,589		23,781	\$27,422
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	1,099,529		303,697	\$350,205
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	78,522		26,084	\$30,078
01971	IDAHO POWER COMPANY	A	1,166,925	6,650,957		1,915,158	\$1,171,444 #
01975	IDAHO POWER COMPANY	A	73,763	365,186		114,846	\$132,433
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	14,970		5,884	\$6,785
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	101,874		32,961	\$38,008
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	77,299		42,446	\$48,946
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	159,717		52,968	\$61,079
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	882,451		292,436	\$337,220
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	24,132		8,115	\$9,357
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	398,973		368,884	\$425,375
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	499,038		154,964	\$178,695
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,660,086		553,580	\$638,356
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$1,880
02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	184,742		50,783	\$58,560
02055	IDAHO POWER COMPANY	A	82,800	474,899		136,226	\$157,087
02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	55,038		18,592	\$21,439
02058	AVISTA CORPORATION	A	729,200	2,936,893		1,059,600	\$1,171,444 #

Maximum Charge

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02061	IDAHO POWER COMPANY	A	60,000	254,392		88,619	\$102,190
02069	ARIZONA PUBLIC SERVICE COMPANY	A	8,325	19,163		10,481	\$12,086
02071	PACIFICORP	A	134,250	550,050		196,131	\$226,166
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	31,039		13,092	\$15,096
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	9,540		3,873	\$4,466
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	283,356	562,097		346,592	\$399,669
02082	PACIFICORP	A	168,973	926,364		273,189	\$315,025
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	632,037		173,493	\$200,062
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	725,765		232,587	\$268,205
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	14,175		7,115	\$8,204
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	1,648,297		528,061	\$608,929
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,862,915		550,078	\$634,318
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	773,228		229,818	\$265,012
02110	CONSOLIDATED WATER POWER CO.	A	3,840	21,640		6,275	\$7,235
02111	PACIFICORP	A	240,000	700,071		318,758	\$367,573
02130	PACIFIC GAS & ELECTRIC COMPANY	A	90,750	517,546		148,974	\$171,788
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	27,323		10,274	\$11,847
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	305,877		110,811	\$127,780
02146	ALABAMA POWER CO.	A	690,000	1,359,496		842,943	\$972,032
02150	PUGET SOUND ENERGY, INC	A	170,030	699,143		248,684	\$286,767
02155	PACIFIC GAS & ELECTRIC COMPANY	A	6,059	44,134		10,195	\$11,756
02161	RHINELANDER PAPER CO (WI)	A	2,120			2,120	\$2,444
02165	ALABAMA POWER CO.	A	194,282	344,939		230,004	\$265,227
02169	ALCOA POWER GENERATING INC.	A	359,800	1,002,058		472,532	\$544,896
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380			19,380	\$22,347
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	37,394		14,707	\$16,959
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	891,890		255,188	\$294,267
02177	GEORGIA POWER COMPANY	A	129,300	430,680		177,752	\$204,973
02180	PCA HYDRO, INC.	A	3,000			3,000	\$3,459
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	20,672		7,726	\$8,909
02188	PP&L MONTANA, LLC	A	291,800	1,859,855		501,034	\$577,763
02192	CONSOLIDATED WATER POWER CO.	A	6,232	27,381		9,312	\$10,738
02194	FPL ENERGY MAINE HYDRO, LLC	A	3,998	21,717		6,441	\$7,427
02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	696,406		214,991	\$247,915

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02197	YADKIN, INC.	A	209,520	625,770		279,919	\$322,786
02203	ALABAMA POWER CO.	A	46,000	144,961		62,308	\$71,849
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	104,697		32,828	\$37,855
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	242,771		136,062	\$156,898
02207	MOSINEE PAPER CORPORATION	A	3,050	20,921		5,404	\$6,231
02210	APPALACHIAN POWER COMPANY	C	636,000	717,522	861,526	652,107	\$751,971
02211	PUBLIC SERVICE CO. OF INDIANA, INC.	A	64,800	410,293		110,958	\$127,950
02212	WEYERHAEUSER COMPANY	A	3,708	12,925		5,162	\$5,952
02219	GARKANE POWER ASSOCIATION, INC.	A	4,313	45,919		9,479	\$10,930
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975			15,975	\$18,421
02232	DUKE ENERGY CORPORATION	A	724,740	1,121,525		850,912	\$981,222
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	86,005		26,356	\$30,392
02237	GEORGIA POWER COMPANY	A	16,800	40,525		21,359	\$24,629
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509			2,509	\$2,893
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	19,989		5,573	\$6,426
02256	CONSOLIDATED WATER POWER CO.	A	9,182	50,703		14,886	\$17,165
02277	UNION ELECTRIC COMPANY	B	408,000	120,393	172,561	408,000	\$470,481
02280	FIRSTENERGY GENERATION CORP.	C	451,800	660,061	895,316	458,908	\$529,186
02283	FPL ENERGY MAINE HYDRO, LLC	A	31,538	239,860		58,522	\$67,484
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	124,491		32,980	\$38,030
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	103,899		26,689	\$30,776
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	12,410		3,549	\$4,092
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	172,333		59,588	\$68,713
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	17,891		5,456	\$6,291
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	24,630		6,306	\$7,271
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	17,916		5,691	\$6,562
02301	PP&L MONTANA, LLC	A	2,514	44,172		3,767	\$4,343
02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	164,984		54,915	\$63,324
02306	GREAT BAY HYDRO CORP	A	4,800	12,623		6,220	\$7,172
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300			10,300	\$11,877
02309	PSEG FOSSIL LLC	B	364,500	791,020	1,079,420	364,500	\$420,320
02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	918,694		284,553	\$328,130
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	27,878		7,936	\$9,151
02312	PPL GREAT WORKS, LLC	A	7,917	17,755		9,915	\$11,433

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02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	20,051		6,656	\$7,675
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,250	111,452		32,788	\$37,809
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	338,734		85,181	\$98,225
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	43,939		13,718	\$15,818
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	339,489		112,909	\$130,200
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	92,132		23,190	\$26,741
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	19,505		5,412	\$6,240
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	57,079		14,341	\$16,537
02329	FPL ENERGY MAINE HYDRO, LLC	A	78,000	492,535		133,410	\$153,840
02330	ERIE BOULEVARD HYDROPOWER, LP	A	11,475	86,300		21,184	\$24,428
02331	DUKE ENERGY CORPORATION	A	18,000	3,625		18,408	\$21,227
02332	DUKE ENERGY CORPORATION	A	8,500	16,353		10,340	\$11,923
02333	RUMFORD FALLS POWER CO.	A	39,345	93,331		49,845	\$57,478
02334	CONSOLIDATED EDISON ENERGY MASS., INC	A	3,600	7,626		4,458	\$5,140
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	99,711		24,342	\$28,069
02336	GEORGIA POWER COMPANY	A	18,000	68,096		25,661	\$29,590
02337	PACIFICORP	A	7,200	42,041		11,930	\$13,756
02342	PACIFICORP	A	13,700	86,442		23,425	\$27,012
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	17,628		4,833	\$5,573
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000			300,000	\$345,942
02354	GEORGIA POWER COMPANY	A	168,400	261,005		197,763	\$228,048
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,680,552	2,140,042	800,250	\$922,801
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	29,922		11,366	\$13,106
02360	ALLETE, INC	A	87,600	265,911		117,515	\$135,511
02362	ALLETE, INC	A	2,100			2,100	\$2,421
02363	SAPPI CLOQUET LLC	A	6,500	18,744		8,609	\$9,927
02364	MADISON PAPER CORP.	A	16,977	95,223		27,690	\$31,930
02365	MADISON PAPER CORP.	A	9,000	56,247		15,328	\$17,675
02375	INTERNATIONAL PAPER COMPANY	A	19,725	61,329		26,625	\$30,702
02376	APPALACHIAN POWER COMPANY	A	12,525	25,377		15,380	\$17,735
02381	PACIFICORP	A	7,350	36,819		11,492	\$13,251
02385	FINCH, PRUYN & CO.	A	11,775	57,138		18,203	\$20,990
02392	DALTON HYDRO, LLC	A	4,845			4,845	\$5,586
02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	29,985		11,173	\$12,884

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02402	UPPER PENINSULA POWER COMPANY	A	2,200	7,776		3,075	\$3,545
02403	PPL MAINE, LLC	A	8,056	51,883		13,893	\$16,020
02404	THUNDER BAY POWER COMPANY	A	7,250	25,651		10,136	\$11,688
02407	ALABAMA POWER CO.	A	125,600	289,616		158,182	\$182,406
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	9,255		5,541	\$6,389
02413	GEORGIA POWER COMPANY	C	324,000	383,861	458,626	332,787	\$383,750
02416	AQUENERGY SYSTEMS INC.	A	6,200	8,021		7,102	\$8,189
02420	PACIFICORP	A	30,000	98,460		41,077	\$47,367
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	18,718		5,279	\$6,087
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	50,794		13,614	\$15,698
02425	GREEN VALLEY HYDRO LLC	A	3,000			4,702	\$5,422
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	16,292		7,168	\$8,265
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	36,596		11,267	\$12,992
02436	CONSUMERS POWER COMPANY	A	7,229	30,106		10,616	\$12,241
02438	SENECA FALLS POWER CORPORATION	A	7,440			7,440	\$8,579
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	51,388		27,381	\$31,574
02446	STS HYDROPOWER, LTD.	A	3,203	19,393		5,385	\$6,209
02447	CONSUMERS POWER COMPANY	A	7,950	27,702		11,067	\$12,761
02448	CONSUMERS POWER COMPANY	A	3,885	14,526		5,519	\$6,364
02449	CONSUMERS POWER COMPANY	A	3,975	18,027		6,003	\$6,922
02450	CONSUMERS POWER COMPANY	A	6,609	26,199		9,556	\$11,019
02451	CONSUMERS POWER COMPANY	A	5,418	30,899		8,894	\$10,256
02452	CONSUMERS POWER COMPANY	A	29,229	108,312		41,414	\$47,756
02453	CONSUMERS POWER COMPANY	A	6,000	24,577		8,765	\$10,107
02454	ALLETE, INC	A	1,800	11,333		3,075	\$3,545
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	54,914		14,578	\$16,810
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	34,295		10,233	\$11,800
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	436,855		119,746	\$138,084
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	187,302		72,274	\$83,342
02466	APPALACHIAN POWER COMPANY	A	2,400	7,475		3,241	\$3,737
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	13,806		5,003	\$5,769
02468	CONSUMERS POWER COMPANY	A	7,473	43,468		12,363	\$14,256
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	87,085		27,847	\$32,111
02482	ERIE BOULEVARD HYDROPOWER, LP	A	73,150	521,604		131,831	\$152,019

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02485	NORTHEAST GENERATION COMPANY	B	999,750	993,231	1,342,883	999,750	\$1,152,853
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	11,718		4,918	\$5,671
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	100,817		60,542	\$69,813
02493	PUGET SOUND ENERGY, INC	A	44,400	226,433		69,874	\$80,574
02503	DUKE ENERGY CORPORATION	C	820,000	1,014,874	1,249,260	840,479	\$969,191
02506	UPPER PENINSULA POWER COMPANY	A	8,985	24,551		11,747	\$13,545
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	434,057		208,579	\$240,521
02513	GREEN MOUNTAIN POWER CORP.	A	7,200			7,200	\$8,302
02514	APPALACHIAN POWER COMPANY	A	30,075	77,024		38,740	\$44,672
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	5,450		2,513	\$2,897
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	11,853		3,524	\$4,063
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	139,805		34,928	\$40,276
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	7,404		4,353	\$5,019
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	9,747		7,497	\$8,645
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	138,880		32,424	\$37,389
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	6,133		7,240	\$8,348
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	51,546		12,999	\$14,989
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	60,515		17,683	\$20,391
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	39,129		12,214	\$14,084
02532	ALLETE, INC	A	4,718	28,754		7,953	\$9,170
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	3,218		3,707	\$4,274
02534	PPL MAINE, LLC	A	6,400	54,251		12,503	\$14,417
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	72,480		25,434	\$29,329
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	55,521		14,246	\$16,427
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,775	308,557		73,488	\$84,742
02545	AVISTA CORPORATION	A	106,251	889,587		184,669	\$212,949
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	9,197		4,875	\$5,621
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644			8,644	\$9,967
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	17,038		5,817	\$6,707
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	31,799		9,577	\$11,043
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	6,915		6,753	\$7,787
02558	OMYA, INC.	A	9,180	55,944		15,474	\$17,843
02561	SHO-ME POWER ELEC. CORPORATION	A	3,000			3,000	\$3,459
02566	CONSUMERS POWER COMPANY	A	3,250	11,675		4,564	\$5,262

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	107,844		48,132	\$55,503
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	192,103		51,212	\$59,054
02570	OHIO POWER COMPANY	A	47,475	272,795		78,164	\$90,134
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	290,661		70,199	\$80,949
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	40,076		11,424	\$13,173
02576	NORTHEAST GENERATION COMPANY	C	114,900	18,255	10,184	116,190	\$133,983
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	23,323		7,424	\$8,560
02580	CONSUMERS POWER COMPANY	A	14,255	59,496		20,948	\$24,156
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	46,858		11,772	\$13,574
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,740	191,147		65,244	\$75,235
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	7,127		3,802	\$4,384
02586	ALABAMA ELECTRIC COOPERATIVE INC.	A	8,250	20,999		10,612	\$12,237
02590	CONSOLIDATED WATER POWER CO.	A	6,368	19,646		8,578	\$9,891
02594	NORTHERN LIGHTS, INC.	A	4,500	34,234		8,351	\$9,629
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	12,590		8,416	\$9,704
02599	CONSUMERS POWER COMPANY	A	13,884	34,886		17,809	\$20,536
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	118,194		26,272	\$30,295
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	280,637		90,372	\$104,211
02611	HYDRO KEENEBOEC L.P.	A	15,433	105,297		27,279	\$31,456
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITE	A	4,178	24,319		6,914	\$7,972
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	101,151		29,880	\$34,455
02619	DUKE ENERGY CORPORATION	A	1,800	4,149		2,267	\$2,614
02620	LOCKHART POWER COMPANY	A	18,000	57,021		24,415	\$28,153
02628	ALABAMA POWER CO.	A	142,500	124,156		156,468	\$180,429
02630	PACIFICORP	A	36,750	275,198		67,710	\$78,079
02631	WORONOCO HYDRO, LLC	A	2,700	14,652		4,348	\$5,013
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	68,790		38,489	\$44,383
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	234,518		71,183	\$82,084
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	17,705		5,432	\$6,263
02652	PACIFICORP	A	4,150	31,327		7,674	\$8,849
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	4,854		4,806	\$5,542
02659	PACIFICORP	A	6,000	7,552		6,850	\$7,899
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	89,192		30,034	\$34,633
02662	NORTHEAST GENERATION COMPANY	A	2,003	9,237		3,042	\$3,507

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02663	ALLETE, INC	A	1,528	10,133		2,668	\$3,076
02666	PPL MAINE, LLC	A	3,440	30,047		6,820	\$7,864
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	556,214	419,288	642,378	\$740,753
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	37,367		12,884	\$14,857
02674	GREEN MOUNTAIN POWER CORP.	A	2,400	6,925		3,179	\$3,665
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,692,340	3,734,550	1,657,500	\$1,171,444 #
02686	DUKE ENERGY CORPORATION	A	24,600	71,732		32,670	\$37,673
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	318,591		105,142	\$121,243
02689	N.E.W. HYDRO INC.	A	1,811	7,895		2,699	\$3,112
02692	DUKE ENERGY CORPORATION	A	43,200	153,151		60,429	\$69,683
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	28,121		9,164	\$10,567
02698	DUKE ENERGY CORPORATION	A	26,175	72,632		34,346	\$39,605
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	256,688		68,627	\$79,136
02710	PPL MAINE, LLC	A	2,332			2,332	\$2,689
02712	PPL MAINE, LLC	A	1,920	11,658		3,232	\$3,726
02713	ERIE BOULEVARD HYDROPOWER, LP	A	29,480	136,798		44,870	\$51,741
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,164,000	3,812,659	4,720,085	2,164,000	\$1,171,444 #
02721	PPL MAINE, LLC	A	1,875	7,402		2,708	\$3,122
02722	PACIFICORP	A	5,000	31,111		8,500	\$9,801
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,417,148	1,890,639	675,000	\$778,370
02726	IDAHO POWER COMPANY	A	21,770	171,192		41,029	\$47,312
02727	PPL MAINE, LLC	A	8,925	34,535		12,810	\$14,771
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	11,579		4,303	\$4,961
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,171,444 #
02736	IDAHO POWER COMPANY	A	92,250	344,631		131,021	\$151,085
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	8,801		3,240	\$3,736
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	40,260	244,788		67,799	\$78,181
02740	DUKE ENERGY CORPORATION	B	1,065,000	2,190,136	2,737,881	1,065,000	\$1,171,444 #
02744	N.E.W. HYDRO INC.	A	4,433	30,632		7,879	\$9,085
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	72,200		28,373	\$32,718
02777	IDAHO POWER COMPANY	A		202,563		22,788	\$26,277
02778	IDAHO POWER COMPANY	A	11,875	94,173		22,469	\$25,909
02785	SYNEX MICHIGAN, LLC	A	3,300	22,364		5,816	\$6,706
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	75,096		33,198	\$38,282

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	71,917		24,891	\$28,702
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	13,143		12,504	\$14,418
02816	NORTH HARTLAND, LLC	A	3,998	30		4,001	\$4,613
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	13,459		4,154	\$4,790
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	52,331		15,967	\$18,412
02848	IDAHO POWER COMPANY	A	12,420	57,697		18,911	\$21,807
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	18,252		5,593	\$6,449
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	600,740		259,583	\$299,336
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	72,423		17,748	\$20,465
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	24,810		11,566	\$13,337
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	22,444		6,665	\$7,685
02883	AQUENERGY SYSTEMS INC.	A	5,925	23,090		8,523	\$9,828
02899	MILNER DAM, INC.	A	59,475	128,388		73,919	\$85,239
02901	HOLCOMB ROCK COMPANY	A	1,875	5,241		2,465	\$2,842
02931	S. D. WARREN	A	1,900	3,367		2,279	\$2,628
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	125,495		32,621	\$37,616
02942	S. D. WARREN	A	2,400	7,163		3,206	\$3,696
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	9,262		3,442	\$3,969
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	21,973		7,272	\$8,385
02984	S. D. WARREN	A	1,800	4,162		2,268	\$2,615
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. A	A	30,375	204,871		53,423	\$61,604
03023	BLACKSTONE HYDRO, INC.	A	1,725	9,355		2,777	\$3,202
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	163,071		120,945	\$139,466
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	60,064		39,945	\$46,062
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	66,751		39,909	\$46,020
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	18,515		4,093	\$4,719
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	26,941		5,379	\$6,202
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	7,265		4,361	\$5,028
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	42,358		19,765	\$22,791
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	38,279		16,306	\$18,803
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	23,467		6,923	\$7,983
03251	CORNELL UNIVERSITY	A	1,718			1,718	\$1,981
03255	LYONSDALE ASSOCIATES	A	3,000	15,717		4,768	\$5,498
03342	BRIAR HYDRO ASSOCIATES	A	4,598	28,053		7,754	\$8,941

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	30,842		12,470	\$14,379
03428	MILLER HYDRO GROUP, INC.	A	19,400	116,490		32,505	\$37,482
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	20		3,002	\$3,461
03472	SUMMIT HYDROPOWER	A	2,781	13,972		4,353	\$5,019
03494	ALLEGHENY NUMBER 6 HYDRO PARTNERS	A	8,550	49,981		14,173	\$16,343
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	64,218		20,823	\$24,011
03574	TIBER MONTANA, LLC	A	7,500	5		7,501	\$8,649
03671	ALLEGHENY HYDRO PARTNERS, LTD.	A	9,525	44,899		14,576	\$16,808
03819	STS HYDROPOWER, LTD.	A	2,798	5,536		3,421	\$3,944
03820	GENERAL ELECTRIC COMPANY	A	2,220	11,469		3,510	\$4,047
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	36,210		9,399	\$10,838
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	8,937		4,185	\$4,825
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	32,929		13,005	\$14,996
04334	FORTIS US ENERGY CORPORATION	A	3,645	8,638		4,617	\$5,324
04349	FORTIS US ENERGY CORPORATION	A	11,775	64,277		19,006	\$21,916
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	6,322		3,539	\$4,080
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	29,967		8,239	\$9,500
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	43,722		15,419	\$17,780
04684	STILLWATER HYDRO PARTNERS, L.P.	A	3,525			3,525	\$4,064
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSL	A	13,875	886,404		113,595	\$130,991
04796	NORTHBROOK NEW YORK, LLC	A	32,625	115,535		45,623	\$52,609
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	18,420		5,777	\$6,661
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	66,344		31,464	\$36,282
04900	TRAFALGAR POWER, INC.	A	2,753	6,799		3,518	\$4,056
05044	AVONDALE MILLS INC	A	2,475	25,779		5,375	\$6,198
05062	QUINEBAUG ASSOCIATES, LLC	A	2,160	8,947		3,167	\$3,652
05073	BENTON FALLS ASSOCIATES	A	4,500	15,341		6,226	\$7,179
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	40,266		11,978	\$13,812
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	57,311		20,922	\$24,126
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	283,444		75,887	\$87,508
05313	HYDRO ENERGIES CORPORATION	A	1,838	10,351		3,003	\$3,462
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$9,052
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	99,718		26,916	\$31,037
05698	TRITON POWER COMPANY	A	1,725	9,298		2,771	\$3,195

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
05867	ALICE FALLS CORP	A	2,100	9,264		3,142	\$3,623
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$7,948
05984	ERIE BOULEVARD HYDROPOWER, LP	A	6,760	36,621		10,880	\$12,546
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	8,472		2,851	\$3,287
06032	FOURTH BRANCH ASSOCIATES (MECHANICVIL	A	4,500	15,160		6,206	\$7,156
06066	MCCALLUM ENTERPRISES I & SHELTON	A	7,298	36,101		11,359	\$13,098
06115	PYRITES ASSOCIATES	A	7,200	32,832		10,894	\$12,562
06221	BLACK CREEK HYDRO, INC.	A	3,698			3,698	\$4,264
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	7,511		2,795	\$3,223
06641	MARION, CITY OF (KY) & SMITHLAND	A	83,000			83,000	\$95,710
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	16,284		4,645	\$5,356
06896	HYPOWER, INC.	A	14,500	63,259		21,617	\$24,927
06951	FALL LINE HYDRO COMPANY, INC.	A	1,991	2,860		2,313	\$2,667
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	9,298		4,196	\$4,838
07120	STS HYDROPOWER, LTD.	A	4,950	6,497		5,681	\$6,551
07153	VICTORY MILLS COMPANY, INC.	A	1,650	6,678		2,401	\$2,768
07186	MISSISQUOI ASSOCIATES	A	24,968	97,454		35,932	\$41,434
07194	BIRCH POWER COMPANY	A	2,700	16,989		4,611	\$5,317
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$3,309
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	20,571		5,667	\$6,534
07352	TUG HILL ENERGY. INC.	A	1,636	2,413		1,907	\$2,199
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	20,470		5,003	\$5,769
07481	NYS LIMITED PARTNERSHIP	A	10,830	62,858		17,902	\$20,643
07563	SOUTH FORK II ASSOC. LP	A	4,770	13,118		6,246	\$7,202
08277	INTERNATIONAL PAPER COMPANY	A	10,350	44,911		15,402	\$17,760
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	8,433		3,827	\$4,413
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	119,592		43,379	\$50,022
08315	INTERNATIONAL PAPER COMPANY	A	9,525	57,131		15,952	\$18,394
08361	OLSEN POWER PARTNERS	A	5,003	8,444		5,953	\$6,864
08377	ISABELLA PARTNERS	A	11,925	86		11,935	\$13,762
08646	FACKRELL, ROBERT	A	3,075	1,008		3,188	\$3,676
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	12,619		6,190	\$7,137
09028	BANISTER HYDRO, INC.	A	1,785	6,024		2,463	\$2,840
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	15,024		4,593	\$5,296

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	12,814		3,640	\$4,197
09690	MIRANT NY-GEN, LLC	A	9,975	29,693		13,315	\$15,354
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$4,486
09821	TRAFALGAR POWER, INC.	A	3,675	14,187		5,271	\$6,078
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	7,073		3,646	\$4,204
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	40,785		13,663	\$15,755
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	9,297		2,846	\$3,281
10228	CANNELTON HYDROELECTRIC PROJECT, LP	A	79,800			79,800	\$92,020
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	3,708		3,717	\$4,286
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	6,247		2,653	\$3,059
10359	SNOQUALMIE RIVER HYDRO	A	7,650			7,650	\$8,821
10440	BBL HYDRO, INC.	A	4,500			4,500	\$5,189
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	37,212		10,986	\$12,668
10468	Marsh Valley Development, Inc.	A	1,650	3,892		2,088	\$2,407
10481	MIRANT NY-GEN, LLC	A	3,975	8,887		4,975	\$5,736
10482	MIRANT NY-GEN, LLC	A	11,775	9,915		12,890	\$14,864
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,075
10674	STORA ENSO NORTH AMERICA CORPORATION	A	2,025	7,310		2,847	\$3,283
10703	CITY OF CENTRALIA LIGHT	A	11,625			11,625	\$13,405
10808	SYNEX MICHIGAN, LLC	A	4,800			4,800	\$5,535
10819	IDAHO WATER RESOURCE BOARD	A	2,500	21,145		4,879	\$5,626
10853	OTTER TAIL POWER COMPANY	A	3,450	14,506		5,082	\$5,860
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000			4,000	\$4,612
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	109,517		41,321	\$47,648
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	142,415		52,272	\$60,277
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	48,383		17,443	\$20,114
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	31,751		9,716	\$11,203
459	PRIVATE LICENSEES		31,905,589	92,407,671	23,049,594	40,402,997	\$43,343,115

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$15,229,131
Maximum Charge							\$1,171,444
Total Charge for Projects above Maximum Charge (4 Projects)							\$4,685,779
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$10,543,351
Total Charge Factor						13,866,500	
Total Individual Charge Factors (ICF's) for Projects above Maximum						5,586,203	
Total Charge Factor less Total ICF's for Projects above Maximum						8,280,297	
Unit Charge Factor							\$1.273306
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	45,928		6,000	\$7,639
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$26,739
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$2,546
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$5,347
00553	SEATTLE, CITY OF	A	650,250	10,130,085		587,355	\$747,882
00659	CRISP COUNTY POWER	A	15,225			15,225	\$19,386
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$6,370
00925	OTTUMWA, CITY OF (IA)	A	3,250			3,250	\$4,138
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,569,867		245,355	\$312,411
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$25,497
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$3,819
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$63,229
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$109,939
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$28,649
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$133,921
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$33,233
01862	TACOMA, CITY OF (WA)	A	115,000	455,144		111,312	\$141,734
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$9,044
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	6,683,381		900,710	\$1,146,879
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,891	280,964		39,119	\$49,810
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$105,047
02016	TACOMA, CITY OF (WA)	A	462,000	1,311,975		448,185	\$570,676
02019	CALAVERAS COUNTY WATER DISTRICT	A	4,500			4,500	\$5,729
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$2,546

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$21,773
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$284,906
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$149,358
02100	CALIFORNIA DEPT OF WATER RESOURCES	A	765,000	3,643,801		51,039	\$64,988
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	539,476	3,038,496		521,245	\$663,704
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,782,600	10,199,293		1,038,320	\$1,171,444 #
02144	SEATTLE, CITY OF	A	1,023,975	10,130,085		924,931	\$1,171,444 #
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	6,319,020		547,177	\$696,723
02149	DOUGLAS COUNTY, PUD #1	A	774,000	4,283,057		423,876	\$539,723
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$128,922
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$137,517
02204	DENVER, CITY AND COUNTY OF (CO)	A	756			756	\$962
02213	COWLITZ COUNTY PUD #1	A	66,800	263,793		65,075	\$82,860
02216	POWER AUTH OF THE STATE OF NEW YORK	A	1,943,852			1,943,852	\$1,171,444 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$9,600
02242	EUGENE WATER & ELECTRIC BOARD	A	114,503			114,503	\$145,797
02244	ENERGY NORTHWEST	A	26,100			26,100	\$33,233
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$460,777
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$101,762
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$213,934
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$329,437
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,171,444 #
02426	CALIFORNIA DEPT OF WATER RESOURCES	A	369,700	1,873,353		14,511	\$18,476
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$2,864
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$8,403
02496	EUGENE WATER & ELECTRIC BOARD	A	22,500			22,500	\$28,649
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$331,059
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$13,751
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$4,965
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$89,863
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$6,493
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	1,034		468,787	\$596,909
02705	SEATTLE, CITY OF	A	2,125	10,130,085		1,919	\$2,443
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$6,539

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	731,711		165,000	\$210,095
02742	THE FOUR DAM POOL POWER AGENCY	A	12,000	50,342		12,000	\$15,279
02743	THE FOUR DAM POOL POWER AGENCY	A	22,500	104,073		22,500	\$28,649
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	43,657		11,475	\$14,611
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$21,009
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	65,130		35,192	\$44,810
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	227,767		101,250	\$128,922
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$89,099
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$2,607
02840	SOUTH COLUMBIA BASIN IRRIGATION DIS	A	6,503			6,503	\$8,280
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$4,456
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$31,323
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$33,137
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$12,300
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$4,125
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$13,847
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	110,941		27,375	\$34,856
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	17,964		2,650	\$3,374
02911	THE FOUR DAM POOL POWER AGENCY	A	21,975	78,336		21,975	\$27,980
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$42,080
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$11,927
02952	IDAHO FALLS, CITY OF	A	22,600	121,936		15,325	\$19,513
02958	MADERA IRRIGATION DISTRICT	A	3,645	11,560		3,645	\$4,641
02959	SEATTLE, CITY OF	A	16,704	10,130,085		15,088	\$19,211
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$3,463
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$20,627
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	35,185		6,803	\$8,662
03015	THE FOUR DAM POOL POWER AGENCY	A	20,025	59,609		20,025	\$25,497
03074	SPOKANE, CITY OF (WA)	A	17,700	74,402		129	\$164
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	39,040		31,425	\$40,013
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$8,690
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$6,236
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	271,286		35,231	\$44,859
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$117,175

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$3,552
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	60,341		24,931	\$31,744
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$6,389
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	18,361		5,498	\$7,000
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	5,003	34,675		5,003	\$6,370
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$9,072
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	12,947		4,500	\$5,729
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$2,769
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$3,055
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	7,906		6,075	\$7,735
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$3,437
03947	KAWEAH RIVER POWER AUTHORITY	A	17,025	30,241		17,025	\$21,678
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$9,549
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$11,268
04117	METROPOLITAN DISTRICT	A	3,000	10,477		2,941	\$3,744
04129	OLCESE WATER DISTRICT	A	14,025	61,382		14,025	\$17,858
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$9,836
04306	HASTINGS, CITY OF	A	3,975	23,014		3,975	\$5,061
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	33,628		4,340	\$5,526
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	23,968		8,167	\$10,399
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	8,809		1,800	\$2,291
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$38,485
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$7,639
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$15,279
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,444
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	6,978		1,875	\$2,387
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$7,353
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$6,102
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,499
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	25,068		10,688	\$13,609
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	304,172		1,009	\$1,284
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	41,043		4,900	\$6,239
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,111
07396	LOS ALAMOS, NEW MEXICO	A	13,800	19,997		13,800	\$17,571

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$5,099
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$152,414
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	139,382		37,800	\$48,130
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	12,900		1,900	\$2,419
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$3,055
09195	COLORADO SRINGS, CITY OF	A	26,600			26,600	\$33,869
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,291
09988	AUGUSTA CANAL AUTHORITY	A	2,048	19,381		2,048	\$2,607
10204	PUD NO. 1 KLICKTAT COUNTY	A	9,675	64,109		9,675	\$12,319
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$12,977
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	193,672		80,000	\$101,864
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$13,586
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$2,158
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,310
140	PUBLIC LICENSEES		17,341,406	84,846,014	0	13,866,500	\$15,229,131
599	Projects		49,246,995	177,253,685	23,049,594	54,269,497	\$58,572,246