Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2007

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
leb e e e	057.440	40.004	40.004	40,000
Alabama	257,443	13,381	19,831	48,922
Alaska	2,965,956	22,419	26,332	99,472
Arkansas	11,532	126	162	552
California	206,239	11,388	13,521	47,045
Colorado	888,705	27,447	38,180	102,563
lorida	2,422	103	132	423
linois	235	38	48	131
(ansas	391,022	19,600	28,063	74,941
Centucky	38,158	1,455	1,957	5,917
ouisiana	2,857,443	77,905	110,745	288,762
/lichigan	29,436	2,547	3.094	9,764
Mississippi	224,596	9,133	13,097	34,590
Montana	13,646	1,168	1,576	4,841
lew Mexico	811,312	66,007	96,250	238,738
North Dakota	69,653	5,647	7,438	23,443
Ohio	1,456	8	9	37
Oklahoma	964,709	66,458	96,643	242,685
Pennsylvania	13.367	641	859	2,631
exas	4,187,358	273,082	387,349	1,015,805
Jtah	195,701	2,241	2,729	9,290
Vest Virginia	133,422	6,009	8,071	24,375
Vyoming	1,399,570	51,488	74,234	188,966
otal	15,663,381	658,291	930,320	2,463,893

Notes: Totals may not equal sum of components due to independent rounding. Extraction loss volumes for Gulf of Mexico Federal production are included in the total extraction loss volumes for the States of Alabama, Louisiana, and Texas. For a description of the estimation method and conversion factors used, see Appendix A.

Sources: Natural gas processed, total liquids extracted, and extraction loss volume: Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."