

Natural Gas Monthly

February 2009

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

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Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through December 2008, although electric power prices are available through November 2008.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
GOM	Gulf of Mexico	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	44	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005 Total	23,457	18,927	876	18,051	64	3,612	52	232	22,011
2006									
January	1,975	1,611	75	1,536	6	305	271	48	2,164
February	1,794	1,451	68	1,383	6	262	495	-3	2,143
March	1,994	1,631	76	1,555	6	279	206	79	2,125
April	1,909	1,571	73	1,497	5	287	-260	151	1,680
May	1,957	1,632	76	1,556	4	288	-374	52	1,525
June	1,939	1,614	75	1,539	6	282	-317	40	1,550
July	1,975	1,650	77	1,573	5	312	-166	33	1,758
August	1,989	1,656	77	1,579	6	310	-194	50	1,751
September	1,946	1,617	76	1,542	5	281	-364	-4	1,461
October	2,026	1,675	78	1,597	6	275	-135	-100	1,643
November	1,974	1,615	75	1,540	6	269	51	-102	1,764
December	2,056	1,685	79	1,606	6	311	351	-154	2,121
Total	23,535	19,410	906	18,504	66	3,462	-436	89	21,685
2007									
January	2,034	1,637	76	1,561	6	324	698	-120	2,470
February	1,870	1,498	70	1,429	5	316	748	65	2,564
March	2,084	1,684	78	1,606	6	325	56	133	2,125
April	1,984	1,609	75	1,534	5	336	-125	56	1,806
May	2,053	1,700	79	1,621	4	318	-470	81	1,554
June	2,017	1,654	77	1,577	5	324	-399	44	1,552
July	2,050	1,690	79	1,611	5	348	-322	14	1,656
August	2,074	1,701	79	1,622	5	365	-133	35	1,894
September	2,034	1,659	77	1,582	5	296	-306	8	1,585
October	2,118	1,720	80	1,640	5	284	-263	-44	1,622
November	2,094	1,697	79	1,619	6	254	127	-177	1,828
December	2,179	1,770	82	1,688	4	295	582	-178	2,392
Total	24,591	20,019	930	19,089	63	3,785	193	-83	23,047
2008									
January	2,196	^E 1,783	75	^E 1,709	^E 2	275	824	-89	2,720
February	2,077	^E 1,693	72	^E 1,621	^E 4	244	593	26	2,488
March	2,243	^E 1,828	78	^E 1,750	^E 5	260	219	35	2,270
April	2,133	^E 1,756	76	^E 1,679	^E 5	243	-190	86	1,823
May	2,188	^E 1,814	80	^E 1,734	^E 4	222	-402	21	1,579
June	2,145	^E 1,788	73	^E 1,715	^E 5	220	-339	13	1,613
July	2,218	^E 1,864	77	^E 1,787	^E 4	254	-342	14	1,718
August	2,187	^E 1,859	77	^E 1,781	^E 5	257	-350	1	1,694
September	1,966	^E 1,601	62	^E 1,540	^E 5	255	-300	-36	1,464
October	2,202	^E 1,801	74	^E 1,727	^E 5	252	-242	-106	1,634
November	^R 2,212	^{RE} 1,802	^R 72	^{RE} 1,730	^E 5	^R 226	57	^R -162	^R 1,857
December	2,279	^E 1,864	66	^E 1,797	^E 6	^E 288	505	-215	2,382
Total	26,045	^E 21,452	881	^E 20,571	^E 55	^E 2,996	32	-412	23,242

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2003 through 2007 include underground storage and liquefied natural gas storage. Data for January 2008 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2003-2007 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 71 for 2007; 28 for

2006; 98 for 2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

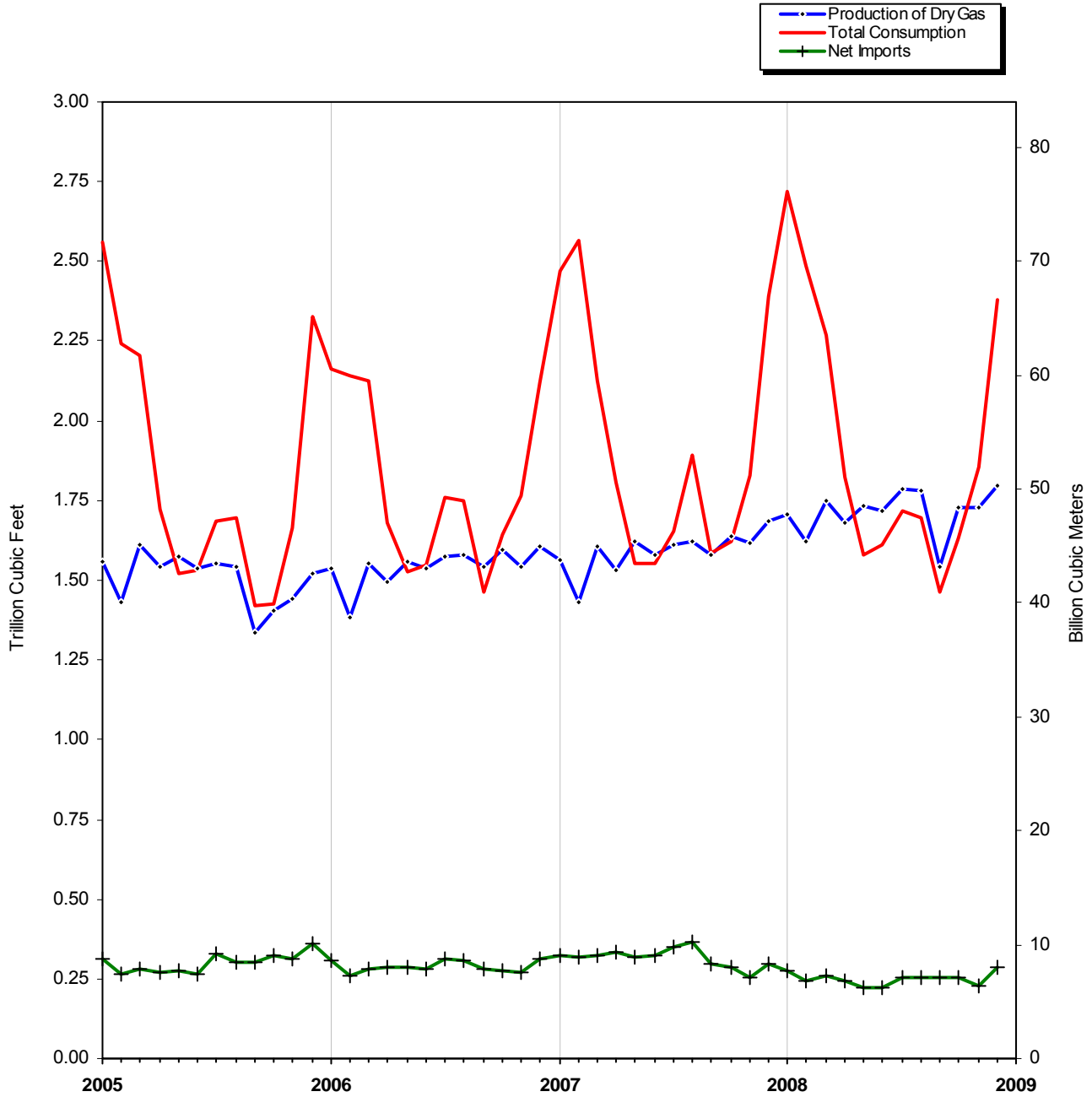
^{RE} Revised estimated data.

Notes: Data for 2003 through 2007 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2003-2007: Energy Information Administration (EIA), *Natural Gas Annual 2007*. January 2008 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *Natural Gas Imports and Exports*. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2005-2008



Source: Table 1.

Table 2. Natural Gas Consumption in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005 Total	1,112	584	4,827	2,999	6,597	5,869	23	20,315	22,011
2006									
January	96	59	714	397	579	318	2	2,010	2,164
February	87	58	702	390	558	346	2	1,998	2,143
March	97	58	626	353	583	407	2	1,970	2,125
April	93	45	355	226	533	426	2	1,542	1,680
May	95	41	204	160	519	504	2	1,389	1,525
June	94	41	141	134	507	630	2	1,414	1,550
July	96	47	116	122	511	864	2	1,614	1,758
August	97	47	108	126	530	840	2	1,607	1,751
September	95	39	125	133	519	548	2	1,327	1,461
October	98	44	240	188	543	528	2	1,501	1,643
November	96	47	413	256	553	397	2	1,621	1,764
December	100	58	624	347	578	414	2	1,964	2,121
Total	1,142	584	4,368	2,832	6,512	6,222	24	19,958	21,685
2007									
January	99	68	802	432	619	448	2	2,303	2,470
February	91	70	899	478	598	425	2	2,402	2,564
March	101	58	616	355	577	416	2	1,966	2,125
April	97	49	408	261	537	453	2	1,660	1,806
May	101	41	216	169	518	507	2	1,412	1,554
June	99	41	137	135	509	628	2	1,412	1,552
July	100	44	118	123	508	761	2	1,511	1,656
August	101	51	112	127	531	969	2	1,742	1,894
September	99	42	116	128	514	683	2	1,444	1,585
October	103	43	174	158	538	604	2	1,475	1,622
November	102	49	404	257	565	448	2	1,677	1,828
December	106	65	715	395	611	498	2	2,221	2,392
Total	1,199	623	4,717	3,017	6,625	6,841	25	21,226	23,047
2008									
January	^E 107	^E 74	882	471	656	528	3	2,539	2,720
February	^E 101	^E 67	819	454	611	432	2	2,319	2,488
March	^E 109	^E 61	655	377	604	462	3	2,100	2,270
April	^E 105	^E 49	398	256	554	459	2	1,669	1,823
May	^E 109	^E 43	232	179	541	473	3	1,428	1,579
June	^E 107	^E 44	145	134	512	669	2	1,463	1,613
July	^E 112	^E 46	119	127	525	786	3	1,560	1,718
August	^E 111	^E 46	111	126	535	762	3	1,537	1,694
September	^E 96	^E 40	117	129	478	602	2	1,328	1,464
October	^E 108	^E 44	213	183	539	545	3	1,482	1,634
November	^E 108	^E 50	422	272	540	^R 462	2	^R 1,699	^R 1,857
December	^E 112	^E 64	766	418	549	^E 470	3	^E 2,206	2,382
Total	^E 1,284	^E 628	4,879	3,126	6,644	^E 6,649	30	^E 21,329	23,242

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^R Revised data.

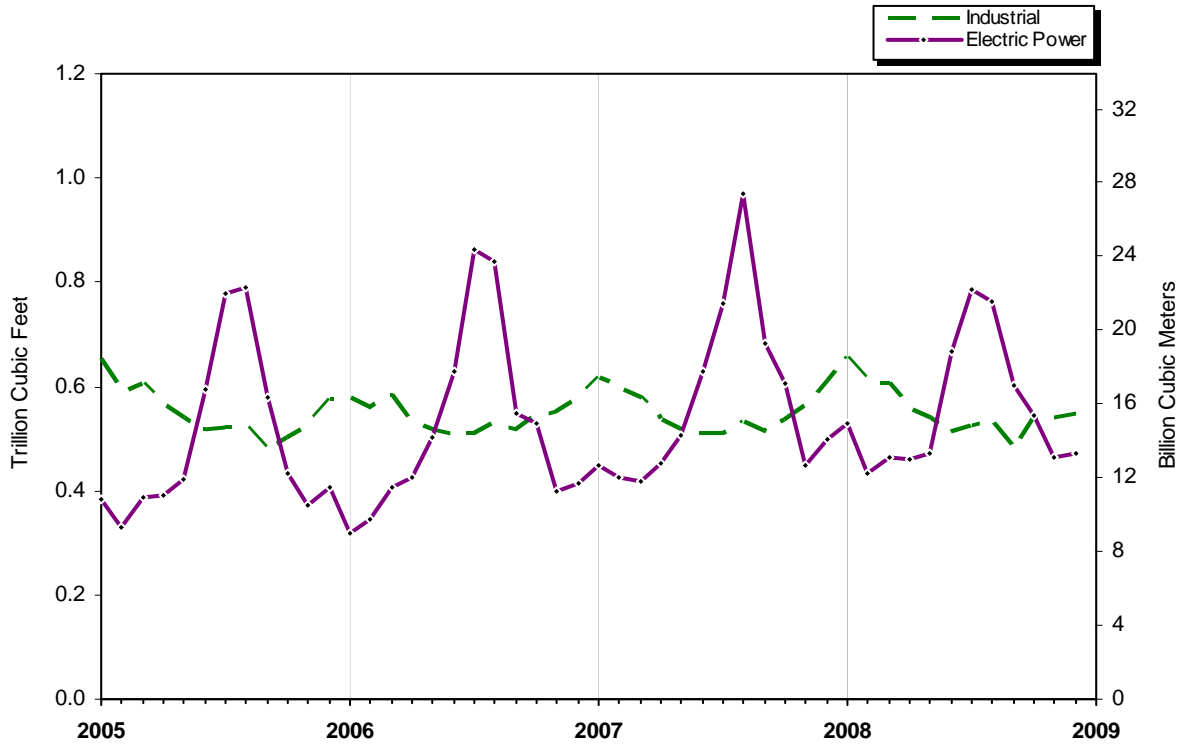
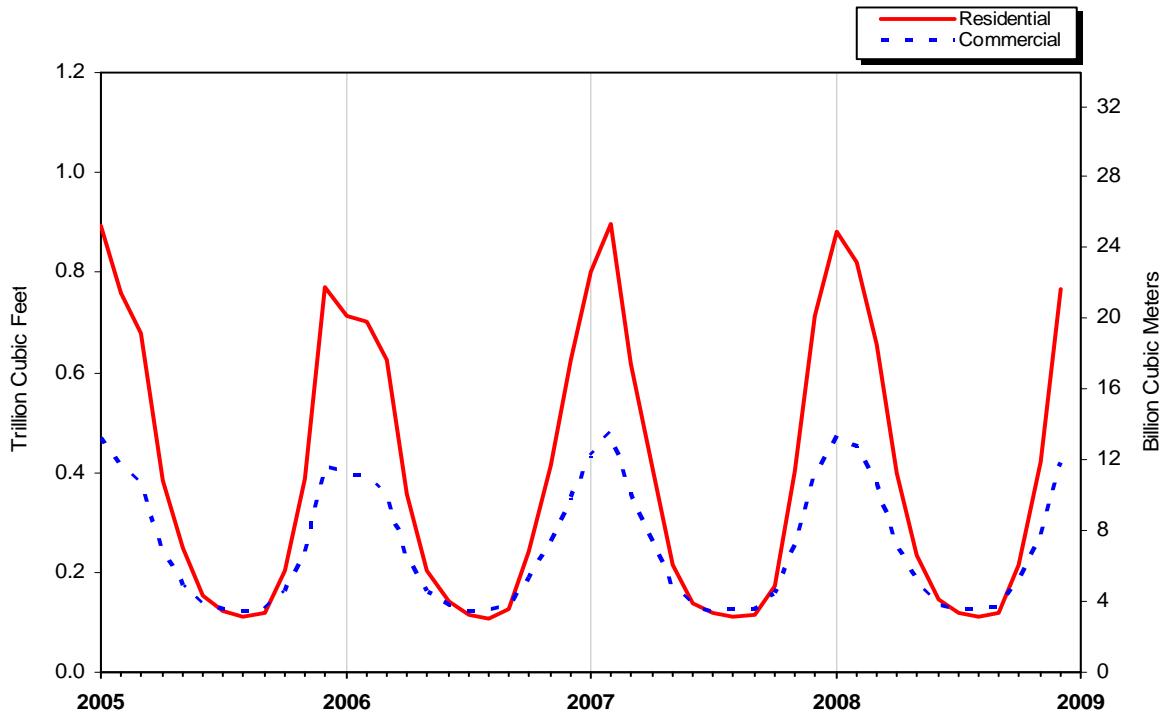
^E Estimated data.

Notes: Data for 2003 through 2007 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2003-2007: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; EIA computations; and *Natural Gas Annual 2007*. January 2008 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2005-2008



Source: Table 2.

Table 3. Selected National Average Natural Gas Prices, 2003-2008
(Nominal Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c
			Residential Price	Commercial		Industrial		
				Price	% of Total ^b	Price	% of Total ^b	
2003 Annual Average	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57
2004 Annual Average	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11
2005 Annual Average	7.33	8.67	12.70	11.34	82.12	8.56	24.05	8.47
2006								
January	8.01	10.80	14.92	14.16	84.02	10.85	23.69	9.15
February	6.85	9.34	13.98	12.95	84.23	9.38	23.77	8.00
March	6.43	8.81	13.17	12.07	84.01	8.24	23.90	7.36
April	6.37	8.29	13.27	11.57	80.89	7.93	23.50	7.32
May	6.23	7.99	14.41	11.61	78.51	7.63	23.82	6.89
June	5.77	7.39	15.07	11.09	75.82	6.92	23.39	6.69
July	5.91	7.40	15.72	10.98	74.44	6.78	23.68	6.69
August	6.55	8.10	16.18	11.20	72.49	7.36	23.70	7.56
September	6.06	7.68	15.71	11.16	74.65	7.21	22.11	6.27
October	5.09	6.42	12.51	10.05	77.27	5.62	22.91	5.76
November	6.71	8.47	12.45	11.05	80.27	7.74	23.02	7.48
December	6.76	8.66	12.53	11.61	82.63	8.23	23.47	7.57
Annual Average	6.39	8.61	13.73	12.00	80.77	7.87	23.42	7.11
2007								
January	5.83	7.89	12.09	11.15	83.18	7.35	22.77	7.08
February	6.91	8.59	12.11	11.21	83.94	8.25	23.02	8.18
March	6.78	8.81	12.86	11.79	83.49	8.43	22.44	7.64
April	6.37	8.20	13.28	11.49	81.18	8.14	22.38	7.77
May	6.85	8.37	14.63	11.48	77.91	8.10	23.32	7.96
June	6.72	8.42	16.23	11.86	76.23	7.92	23.85	7.80
July	6.32	7.98	16.67	11.61	74.33	7.50	22.16	7.03
August	5.87	7.47	16.68	11.16	72.54	6.72	22.25	6.83
September	5.42	6.97	16.00	10.90	72.45	6.28	21.32	6.33
October	5.90	7.39	14.55	10.90	74.70	7.06	21.37	7.00
November	6.58	8.07	13.00	11.19	79.66	7.87	20.94	7.28
December	6.97	8.13	12.17	11.02	82.47	7.99	21.46	7.93
Annual Average	6.37	8.12	13.06	11.32	80.46	7.68	22.26	7.31
2008								
January	^E 6.99	8.35	12.09	11.01	78.94	8.21	20.47	8.48
February	^E 7.55	8.86	12.44	11.32	78.53	8.92	20.41	8.90
March	^E 8.29	9.46	12.97	11.77	78.38	9.64	21.33	9.56
April	^E 8.94	9.87	14.29	12.40	75.43	10.04	21.75	10.27
May	^E 9.81	10.99	16.02	13.23	71.29	11.35	21.26	10.96
June	^E 10.82	11.78	18.33	14.39	70.53	12.08	20.84	12.60
July	^E 10.62	12.42	20.29	15.45	66.74	13.07	20.66	12.16
August	^E 8.32	10.13	19.63	14.04	65.23	9.95	20.29	9.33
September	^E 7.27	8.96	17.94	13.00	65.33	8.92	18.60	8.03
October	^E 6.36	7.88	15.23	11.82	68.77	8.08	18.83	6.83
November	^E 5.97	7.75	13.73	11.46	73.75	7.20	19.37	6.66
December	^E 5.87	8.16	12.64	11.31	77.78	7.84	19.48	NA
Annual Average	^E 8.07	9.15	13.70	11.98	74.96	9.61	20.30	NA

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 22 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

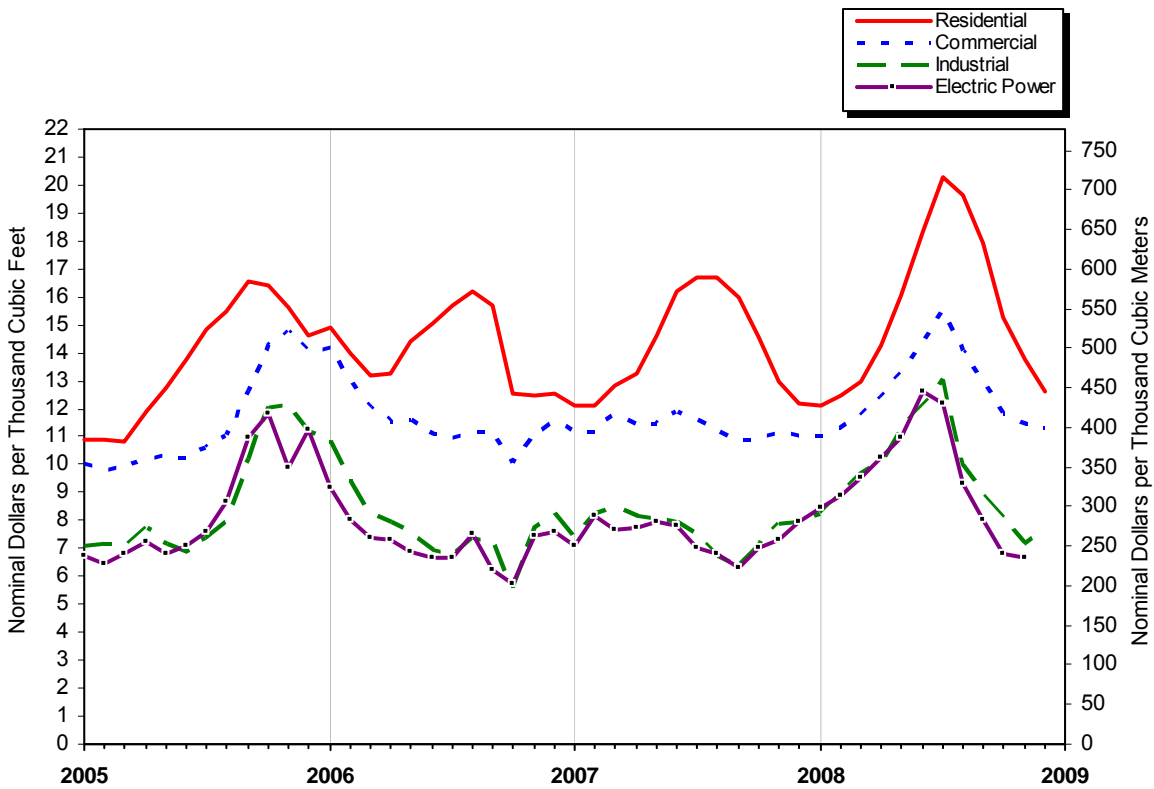
^E Estimated data.

^{NA} Not available.

Notes: Data for 2003 through 2007 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

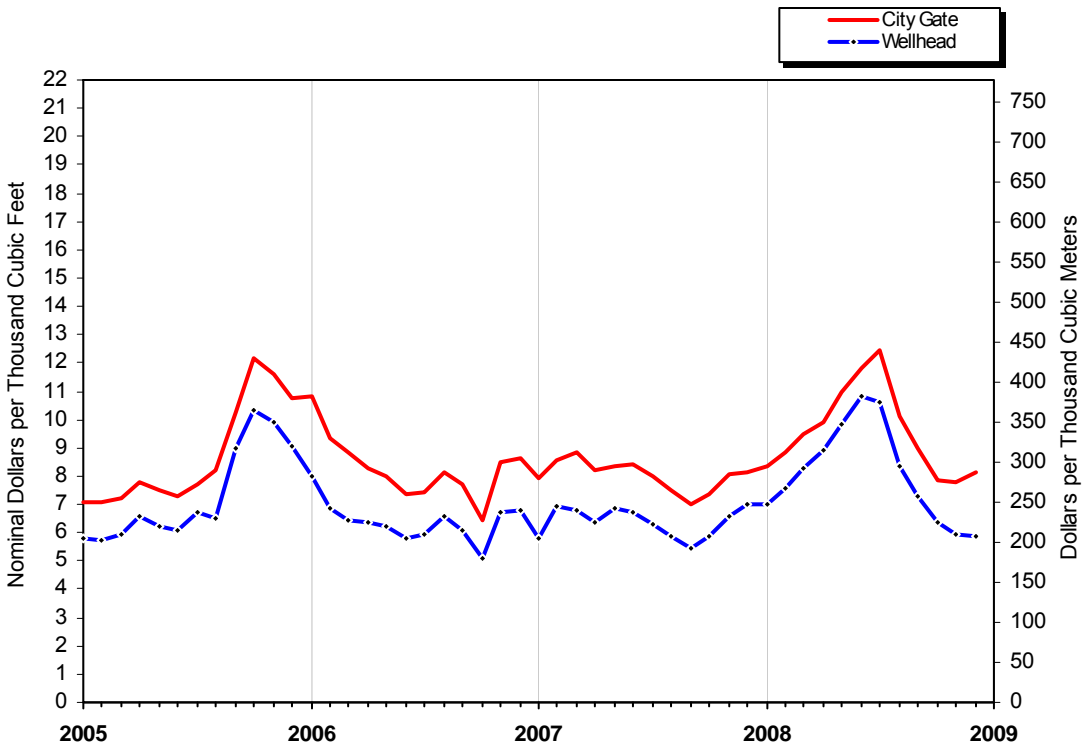
Sources: 2003-2007: Energy Information Administration (EIA), *Natural Gas Annual 2007*. January 2008 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-923, "Power Plant Operations Report"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet)

	2008							
	Total	December	November	October	September	August	July	June
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	^E 3,581,168	^E 341,385	^R 291,718	286,620	274,317	286,516	285,364	249,661
Mexico.....	^E 42,858	^E 6,708	^R 6,025	6,265	6,502	4,389	3,536	2,635
Total Pipeline Imports.....	^E3,624,026	^E348,093	^R297,743	292,885	280,819	290,906	288,900	252,296
LNG								
Algeria.....	0	0	0	0	0	0	0	0
Egypt.....	54,839	8,663	9,181	3,044	9,020	3,035	6,423	6,317
Equatorial Guinea.....	0	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria.....	12,049	0	0	0	2,792	3,153	0	3,062
Norway.....	17,485	3,067	0	0	0	5,466	0	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	3,108	0	0	0	0	0	0	3,108
Trinidad/Tobago.....	264,218	18,978	13,621	24,371	19,956	23,726	24,596	20,587
Total LNG Imports.....	351,698	30,708	22,802	27,415	31,767	35,380	31,019	33,073
Total Imports.....	^E3,975,724	^E378,801	^R320,545	320,300	312,587	326,286	319,919	285,369
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada.....	NA	NA	NA	NA	7.38	8.48	11.66	11.62
Mexico.....	NA	NA	NA	NA	6.78	8.31	11.32	12.26
Total Pipeline Imports.....	NA	NA	NA	NA	7.37	8.48	11.66	11.63
LNG								
Algeria.....	--	--	--	--	--	--	--	--
Egypt.....	NA	NA	NA	NA	8.35	9.31	13.35	12.12
Equatorial Guinea.....	--	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria.....	38.15	--	--	--	8.68	9.93	--	11.10
Norway.....	NA	NA	--	--	--	9.53	--	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	15.85	--	--	--	--	--	--	15.85
Trinidad/Tobago.....	NA	NA	NA	NA	9.44	10.60	12.91	12.07
Total LNG Imports.....	NA	NA	NA	NA	9.06	10.26	13.00	12.34
Total Imports.....	NA	NA	NA	NA	7.54	8.67	11.79	11.71
Exports								
Volume (million cubic feet)								
Pipeline								
Canada.....	^E 566,865	^E 61,142	^R 64,347	36,447	26,659	28,750	30,613	30,169
Mexico.....	^E 363,328	^E 25,825	^R 25,825	28,451	26,514	34,585	30,179	30,363
Total Pipeline Exports.....	^E930,193	^E86,967	^R90,172	64,897	53,173	63,334	60,792	60,532
LNG								
Canada.....	0	0	0	0	0	0	0	0
Japan.....	49,796	3,601	4,305	3,872	4,181	6,425	4,663	4,824
Mexico.....	53	3	5	7	4	0	2	6
Russia.....	0	0	0	0	0	0	0	0
Total LNG Exports.....	49,849	3,604	4,309	3,880	4,185	6,425	4,665	4,830
Total Exports.....	^E980,042	^E90,571	^R94,481	68,777	57,358	69,759	65,457	65,362
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada.....	NA	NA	NA	NA	8.48	9.79	12.81	11.93
Mexico.....	NA	NA	NA	NA	6.48	7.99	11.47	11.65
Total Pipeline Exports.....	NA	NA	NA	NA	7.48	8.81	12.14	11.79
LNG								
Canada.....	--	--	--	--	--	--	--	--
Japan.....	NA	NA	NA	NA	8.56	7.98	7.48	7.36
Mexico.....	NA	NA	NA	NA	9.80	--	18.79	14.87
Russia.....	--	--	--	--	--	--	--	--
Total LNG Exports.....	NA	NA	NA	NA	8.56	7.98	7.48	7.37
Total Exports.....	NA	NA	NA	NA	7.56	8.73	11.81	11.46
Net Imports - Volume.....	^E2,995,682	^E288,231	^R226,064	251,523	255,229	256,526	254,462	220,007

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2008					2007		
	May	April	March	February	January	Total	December	November
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	259,491	288,753	338,836	322,352	356,155	3,782,708	372,142	311,065
Mexico	4,128	113	1,412	0	1,144	54,062	3,976	3,003
Total Pipeline Imports	263,619	288,866	340,248	322,352	357,299	3,836,770	376,118	314,068
LNG								
Algeria.....	0	0	0	0	0	77,299	0	0
Egypt	3,091	3,106	0	0	2,961	114,580	0	2,973
Equatorial Guinea	0	0	0	0	0	17,795	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria	0	3,042	0	0	0	95,028	0	0
Norway.....	3,034	0	2,944	2,973	0	0	0	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	18,352	0	0
Trinidad/Tobago.....	25,472	26,070	20,763	20,626	25,453	447,758	20,826	23,566
Total LNG Imports	31,597	32,218	23,707	23,599	28,414	770,812	20,826	26,539
Total Imports	295,216	321,084	363,955	345,951	385,713	4,607,582	396,945	340,607
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	10.74	9.58	9.01	8.27	7.60	82.12	7.50	7.16
Mexico	10.54	9.33	8.73	--	7.20	77.22	6.62	5.96
Total Pipeline Imports	10.74	9.58	9.01	8.27	7.60	82.05	7.49	7.15
LNG								
Algeria.....	--	--	--	--	--	48.30	--	--
Egypt	11.45	9.68	--	--	7.46	74.60	--	7.56
Equatorial Guinea	--	--	--	--	--	19.68	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria	--	8.44	--	--	--	61.41	--	--
Norway.....	12.18	--	9.64	8.64	--	--	--	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	28.13	--	--
Trinidad/Tobago.....	11.21	10.04	9.37	9.48	8.53	85.96	7.86	7.92
Total LNG Imports	11.33	9.85	9.40	9.37	8.42	85.09	7.86	7.88
Total Imports	10.80	9.61	9.03	8.35	7.66	82.46	7.51	7.21
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	43,459	46,312	68,683	62,131	68,155	482,196	71,671	57,587
Mexico	25,137	28,111	31,018	37,446	39,875	291,773	25,384	25,661
Total Pipeline Exports	68,596	74,422	99,701	99,577	108,030	773,969	97,055	83,249
LNG								
Canada	0	0	0	0	0	2	0	0
Japan.....	4,584	3,829	3,944	2,733	2,835	46,501	4,436	3,204
Mexico	3	5	7	5	6	87	5	5
Russia.....	0	0	0	0	0	1,895	0	0
Total LNG Exports	4,587	3,833	3,950	2,738	2,842	48,485	4,441	3,209
Total Exports	73,184	78,256	103,651	102,315	110,872	822,454	101,495	86,458
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	11.41	10.26	9.55	8.48	7.68	85.14	7.64	7.45
Mexico	10.52	9.76	9.06	8.19	7.78	80.09	6.76	6.24
Total Pipeline Exports	11.08	10.07	9.40	8.37	7.72	83.40	7.41	7.08
LNG								
Canada	--	--	--	--	--	12.07	--	--
Japan.....	7.19	7.08	7.08	6.89	6.59	71.80	6.27	6.32
Mexico	16.83	15.30	15.01	14.11	11.98	156.96	13.47	12.83
Russia.....	--	--	--	--	--	12.12	--	--
Total LNG Exports	7.20	7.09	7.09	6.90	6.60	75.09	6.28	6.33
Total Exports	10.84	9.93	9.31	8.33	7.69	82.87	7.36	7.05
Net Imports - Volume	222,032	242,828	260,304	243,636	274,841	3,785,128	295,449	254,149

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2007							
	October	September	August	July	June	May	April	March
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	313,685	317,767	334,705	314,851	291,209	283,124	278,700	308,619
Mexico	1,601	1,963	4,357	5,381	3,674	2,770	9,395	6,312
Total Pipeline Imports	315,286	319,730	339,062	320,231	294,883	285,893	288,095	314,931
LNG								
Algeria.....	0	2,822	2,817	0	12,309	23,648	24,496	8,686
Egypt	2,789	11,985	11,585	11,948	14,804	14,914	14,218	14,783
Equatorial Guinea	0	0	5,896	8,989	2,910	0	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria	0	3,105	15,005	12,442	20,312	14,970	9,042	9,085
Norway.....	0	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	0	0	6,287	3,098	5,926	3,040	0	0
Trinidad/Tobago.....	29,149	23,741	45,881	61,866	30,327	37,747	50,986	54,295
Total LNG Imports	31,939	41,654	87,471	98,344	86,587	94,319	98,742	86,848
Total Imports	347,224	361,383	426,534	418,576	381,470	380,213	386,837	401,779
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	6.31	5.46	5.92	6.45	7.30	7.42	7.25	7.44
Mexico	6.35	5.44	5.99	6.04	7.19	7.42	6.90	6.71
Total Pipeline Imports	6.31	5.46	5.92	6.45	7.30	7.42	7.24	7.43
LNG								
Algeria.....	--	5.92	6.66	--	7.12	7.25	7.18	7.81
Egypt	6.68	5.20	5.98	6.76	7.50	7.44	7.56	7.42
Equatorial Guinea	--	--	6.18	6.04	7.46	--	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria	--	5.43	5.93	6.87	7.67	7.83	7.03	7.73
Norway.....	--	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	--	--	7.34	6.55	8.12	6.12	--	--
Trinidad/Tobago.....	6.86	5.99	6.33	7.10	7.16	7.71	7.18	7.49
Total LNG Imports	6.84	5.71	6.29	6.92	7.41	7.52	7.22	7.53
Total Imports	6.35	5.49	6.00	6.56	7.32	7.45	7.24	7.45
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	31,094	32,984	27,608	37,897	28,197	35,031	31,748	53,430
Mexico	28,902	28,484	29,945	28,516	25,763	23,869	15,479	18,853
Total Pipeline Exports	59,996	61,468	57,554	66,412	53,960	58,901	47,227	72,282
LNG								
Canada	0	0	0	2	0	0	0	0
Japan.....	1,680	3,604	4,310	4,239	3,342	3,568	3,502	4,745
Mexico	6	5	6	7	6	9	7	8
Russia.....	1,895	0	0	0	0	0	0	0
Total LNG Exports	3,580	3,609	4,316	4,247	3,349	3,577	3,509	4,753
Total Exports	63,576	65,077	61,870	70,660	57,309	62,477	50,736	77,036
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	6.66	5.78	6.06	6.81	7.68	7.74	7.73	7.61
Mexico	6.22	5.84	6.14	6.12	7.11	7.34	7.11	6.91
Total Pipeline Exports	6.45	5.81	6.10	6.51	7.41	7.58	7.53	7.42
LNG								
Canada	--	--	--	12.07	--	--	--	--
Japan.....	6.20	6.13	6.05	5.86	5.71	5.63	5.85	5.83
Mexico	11.98	11.40	12.92	12.97	14.15	13.38	12.74	14.35
Russia.....	12.12	--	--	--	--	--	--	--
Total LNG Exports	9.34	6.14	6.06	5.87	5.73	5.65	5.86	5.85
Total Exports	6.61	5.83	6.10	6.47	7.31	7.47	7.41	7.33
Net Imports - Volume	283,649	296,306	364,664	347,916	324,161	317,735	336,101	324,744

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2007		2006					
	February	January	Total	December	November	October	September	August
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	321,258	335,584	3,589,995	328,063	290,480	296,395	290,227	312,849
Mexico	7,515	4,115	12,749	3,901	1,403	1,436	3,283	0
Total Pipeline Imports	328,773	339,699	3,602,744	331,964	291,883	297,831	293,510	312,849
LNG								
Algeria.....	0	2,521	17,449	0	0	0	0	0
Egypt	5,778	8,803	119,528	11,440	16,921	2,551	8,782	8,880
Equatorial Guinea	0	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria	5,743	5,325	57,292	3,082	5,732	8,957	6,025	6,199
Norway.....	0	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0	0	0
Trinidad/Tobago.....	32,581	36,792	389,268	36,718	24,583	24,677	25,197	37,043
Total LNG Imports	44,101	53,441	583,537	51,240	47,236	36,185	40,004	52,122
Total Imports	372,874	393,140	4,186,281	383,205	339,118	334,016	333,514	364,972
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	7.37	6.53	^R 81.67	7.59	7.21	4.82	5.72	6.69
Mexico	7.18	5.42	^R 53.80	5.55	6.45	4.69	4.77	--
Total Pipeline Imports	7.37	6.52	^R81.61	7.57	7.21	4.82	5.71	6.69
LNG								
Algeria.....	--	6.37	^R 50.78	--	--	--	--	--
Egypt	6.73	5.77	^R 74.91	8.26	7.12	4.05	6.76	7.00
Equatorial Guinea	--	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria	7.05	5.87	^R 79.92	7.30	7.30	4.10	6.94	7.06
Norway.....	--	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--	--	--
Trinidad/Tobago.....	7.77	6.61	^R 88.13	7.71	7.65	6.01	6.65	7.03
Total LNG Imports	7.54	6.38	^R87.35	7.81	7.42	5.40	6.72	7.03
Total Imports	7.39	6.50	^R82.39	7.60	7.24	4.88	5.83	6.74
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	34,287	40,663	341,065	46,878	44,928	30,440	22,936	17,187
Mexico	17,236	23,680	321,955	20,613	19,926	25,268	25,907	31,912
Total Pipeline Exports	51,522	64,344	663,020	67,490	64,854	55,708	48,843	49,099
LNG								
Canada	0	0	0	0	0	0	0	0
Japan.....	5,001	4,870	60,765	4,417	4,806	3,171	3,726	5,628
Mexico	16	7	173	16	28	26	14	12
Russia.....	0	0	0	0	0	0	0	0
Total LNG Exports	5,017	4,878	60,938	4,433	4,834	3,196	3,740	5,640
Total Exports	56,539	69,221	723,958	71,923	69,688	58,904	52,583	54,739
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	7.56	6.43	^R 85.68	7.91	7.48	4.72	6.19	6.83
Mexico	7.35	6.95	^R 78.80	7.02	6.78	5.31	5.50	7.15
Total Pipeline Exports	7.49	6.62	^R82.90	7.64	7.26	4.99	5.82	7.04
LNG								
Canada	--	--	--	--	--	--	--	--
Japan.....	5.88	6.07	^R 72.29	6.41	6.40	6.24	6.20	6.15
Mexico	14.62	12.16	^R 165.56	14.67	14.12	11.16	13.04	13.42
Russia.....	--	--	--	--	--	--	--	--
Total LNG Exports	5.91	6.08	^R72.55	6.44	6.45	6.28	6.22	6.17
Total Exports	7.35	6.58	^R81.96	7.57	7.21	5.06	5.90	6.98
Net Imports - Volume	316,335	323,919	3,462,323	311,281	269,430	275,111	280,931	310,233

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) — Continued

	2006						
	July	June	May	April	March	February	January
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	313,374	286,389	283,133	273,386	314,374	281,822	319,501
Mexico	0	0	130	70	691	486	1,349
Total Pipeline Imports.....	313,374	286,389	283,263	273,456	315,065	282,308	320,850
LNG							
Algeria.....	3,028	2,808	0	2,804	3,019	2,802	2,988
Egypt	15,004	14,334	19,826	13,560	0	5,261	2,970
Equatorial Guinea.....	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0
Nigeria	6,129	5,996	3,100	5,991	0	3,053	3,028
Norway.....	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0	0
Trinidad/Tobago.....	33,390	38,568	44,346	36,437	30,209	27,620	30,480
Total LNG Imports.....	57,550	61,705	67,271	58,792	33,228	38,737	39,466
Total Imports	370,925	348,095	350,535	332,248	348,293	321,045	360,316
Average Price (nominal dollars per thousand cubic feet)							
Pipeline							
Canada	5.92	5.79	6.39	6.64	6.94	7.89	10.06
Mexico	--	--	5.28	6.16	6.11	7.33	7.46
Total Pipeline Imports.....	5.92	5.79	6.39	6.64	6.94	7.89	10.05
LNG							
Algeria.....	6.61	6.57	--	7.15	7.63	9.13	13.69
Egypt	5.67	5.68	6.93	7.02	--	8.11	8.31
Equatorial Guinea.....	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--
Nigeria	5.93	5.96	7.35	7.38	--	8.66	11.94
Norway.....	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--	--
Trinidad/Tobago.....	6.31	6.11	7.15	7.17	7.54	8.45	10.35
Total LNG Imports.....	6.12	6.02	7.09	7.16	7.55	8.47	10.57
Total Imports	5.95	5.83	6.53	6.73	7.00	7.96	10.11
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	16,624	22,974	21,343	15,651	37,407	32,718	31,979
Mexico	36,643	37,136	35,625	23,948	26,466	20,469	18,043
Total Pipeline Exports	53,267	60,110	56,968	39,599	63,872	53,188	50,022
LNG							
Canada	0	0	0	0	0	0	0
Japan.....	5,595	5,586	5,575	5,570	5,556	5,563	5,572
Mexico	12	12	14	13	5	15	7
Russia.....	0	0	0	0	0	0	0
Total LNG Exports	5,607	5,598	5,589	5,582	5,561	5,578	5,579
Total Exports.....	58,874	65,708	62,557	45,181	69,434	58,766	55,600
Average Price (nominal dollars per thousand cubic feet)							
Pipeline							
Canada	6.03	6.03	7.16	7.05	7.18	8.36	10.74
Mexico	5.99	5.99	6.20	6.73	6.46	7.19	8.48
Total Pipeline Exports	6.00	6.01	6.56	6.85	6.88	7.91	9.93
LNG							
Canada	--	--	--	--	--	--	--
Japan.....	5.94	5.93	5.93	5.74	5.68	5.79	5.88
Mexico	12.04	11.91	12.86	12.72	15.37	14.58	19.67
Russia.....	--	--	--	--	--	--	--
Total LNG Exports	5.95	5.94	5.95	5.76	5.69	5.81	5.90
Total Exports.....	6.02	6.00	6.50	6.72	6.79	7.71	9.52
Net Imports - Volume.....	312,050	282,387	287,977	287,067	278,859	262,279	304,716

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^R Revised data.

^E Estimated data.

^{NA} Not applicable.

^{NA} Not available.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2003-2008
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004 Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005 Total	487,282	1,296,048	1,645,166	1,639,310	5,276,401	1,639,317	907,965	3,132,089	18,927,095
2006									
January	40,562	111,913	135,734	136,766	461,557	145,913	333,972	244,584	1,611,000
February	36,988	102,016	122,862	124,368	413,680	132,236	305,003	213,829	1,450,983
March	42,112	115,633	137,304	138,621	464,655	147,692	345,507	239,860	1,631,383
April	35,130	111,807	131,016	136,890	453,735	142,908	320,516	238,542	1,570,546
May	30,607	116,902	136,490	141,567	471,650	145,311	333,601	256,010	1,632,139
June	35,151	114,216	132,900	142,795	456,571	144,290	340,384	247,754	1,614,061
July	34,456	115,891	137,537	145,708	470,824	154,663	334,855	256,378	1,650,313
August	35,141	115,822	137,544	144,574	474,303	152,513	345,317	250,819	1,656,034
September	36,902	112,800	134,267	141,651	461,999	152,257	338,912	238,653	1,617,442
October	38,531	116,194	137,754	147,171	476,634	173,745	343,097	242,261	1,675,387
November	37,919	112,239	132,505	141,960	462,371	158,135	334,233	235,960	1,615,322
December	41,224	115,684	133,309	146,915	480,043	166,537	364,034	237,319	1,685,065
Total	444,724	1,361,119	1,609,223	1,688,985	5,548,022	1,816,201	4,039,431	2,901,969	19,409,674
2007									
January	39,281	113,388	129,317	140,042	468,790	164,534	346,534	235,396	1,637,283
February	36,044	101,259	118,247	132,630	436,932	144,429	315,041	213,877	1,498,458
March	41,188	114,640	132,001	151,994	496,455	160,349	348,367	238,889	1,683,884
April	34,263	112,311	127,218	139,910	479,134	155,863	327,742	232,357	1,608,799
May	29,870	118,335	133,698	150,940	509,724	158,399	356,339	242,298	1,699,602
June	34,294	114,612	129,299	144,173	503,367	154,967	344,518	228,908	1,654,138
July	33,548	118,448	131,769	148,604	521,859	160,992	343,384	231,048	1,689,651
August	34,457	114,863	130,652	149,384	528,303	163,751	351,348	228,054	1,700,811
September	36,321	112,304	129,571	143,654	513,866	156,274	345,467	221,195	1,658,652
October	37,333	115,094	132,353	150,152	541,590	161,340	344,471	238,095	1,720,428
November	36,877	112,072	127,385	144,320	530,645	166,614	347,590	231,929	1,697,432
December	40,009	116,213	123,319	148,592	561,058	175,713	348,608	256,671	1,770,182
Total	433,485	1,363,538	1,544,830	1,744,393	6,091,724	1,923,224	4,119,409	2,798,718	20,019,321
2008									
January	38,592	^E 114,544	^E 115,762	^E 155,403	^E 555,421	^E 183,627	^E 376,314	^E 243,676	^E 1,783,338
February	35,761	^E 108,957	^E 111,658	^E 146,653	^E 529,206	^E 171,470	^E 361,222	^E 228,243	^E 1,693,170
March	37,247	^E 117,970	^E 124,766	^E 158,689	^E 572,504	^E 190,057	^E 387,358	^E 239,110	^E 1,827,702
April	32,949	^E 115,378	^E 123,354	^E 154,230	^E 559,354	^E 185,003	^E 378,952	^E 206,681	^E 1,755,901
May	30,935	^E 119,439	^E 127,802	^E 159,092	^E 584,065	^E 190,652	^E 394,148	^E 207,957	^E 1,814,090
June	30,258	^E 114,609	^E 118,081	^E 154,230	^E 572,121	^E 189,233	^E 389,357	^E 219,905	^E 1,787,795
July	30,295	^E 118,062	^E 127,974	^E 161,727	^E 594,483	^E 197,462	^E 402,627	^E 231,338	^E 1,863,968
August	28,578	^E 115,186	^{RE} 125,843	^E 162,936	^E 603,324	^{RE} 193,725	^E 413,089	^E 215,822	^E 1,858,504
September	30,210	^E 90,361	^E 121,348	^E 155,130	^E 561,012	^E 176,418	^E 400,609	^E 66,357	^{RE} 1,601,445
October	35,012	^E 110,230	^E 128,122	^E 154,101	^E 619,047	^E 195,553	^E 418,217	^E 140,314	^{RE} 1,800,597
November	36,265	^{RE} 112,625	^{RE} 121,949	^{RE} 153,750	^{RE} 605,923	^{RE} 195,299	^{RE} 409,972	^{RE} 166,205	^{RE} 1,801,988
December	38,307	^E 116,716	^E 121,520	^E 164,393	^E 625,059	^E 197,911	^E 417,897	^E 182,078	^E 1,863,881
Total	404,410	^E 1,354,075	^E 1,468,180	^E 1,880,334	^E 6,981,519	^E 2,266,412	^E 4,749,762	^E 2,347,686	^E 21,452,377

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2003 through 2007 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2003-2007: Energy Information Administration (EIA), *Natural Gas Annual 2007* and Minerals Management Service reports. January 2008 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 6. Underground Natural Gas Storage – All Operators, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005 Total^c	--	--	--	--	--	3,002	3,057	55
2006								
January	4,202	2,371	6,573	377	18.91	110	374	264
February	4,202	1,886	6,089	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
April	4,198	1,945	6,143	447	29.80	332	77	-255
May	4,202	2,310	6,512	435	23.19	420	52	-367
June	4,215	2,617	6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October	4,217	3,452	7,669	258	8.08	246	115	-131
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
Total	--	--	--	--	--	2,924	2,493	-431
2007								
January	4,216	2,383	6,599	12	0.50	57	740	683
February	4,216	1,652	5,867	-235	-12.44	51	782	732
March	4,247	1,603	5,850	-89	-5.25	219	270	50
April	4,246	1,723	5,969	-223	-11.44	273	154	-120
May	4,250	2,181	6,432	-129	-5.57	498	38	-460
June	4,231	2,583	6,814	-34	-1.29	437	47	-389
July	4,227	2,896	7,123	117	4.21	397	84	-314
August	4,229	3,021	7,250	52	1.74	294	167	-127
September	4,233	3,315	7,549	-8	-0.23	371	73	-298
October	4,238	3,565	7,804	113	3.28	332	75	-257
November	4,238	3,442	7,680	35	1.04	141	262	121
December	4,234	2,879	7,113	-191	-6.21	63	632	569
Total	--	--	--	--	--	3,133	3,325	192
2008								
January	4,232	2,055	6,287	-324	-13.61	68	892	824
February	4,222	1,465	5,687	-184	-11.13	56	649	593
March	4,221	1,247	5,468	-356	-22.18	131	350	219
April	4,223	1,436	5,659	-284	-16.53	295	106	-190
May	4,226	1,836	6,062	-342	-15.71	458	56	-402
June	4,230	2,171	6,401	-409	-15.84	420	80	-339
July	4,228	2,516	6,745	-377	-13.04	430	88	-342
August	4,228	2,867	7,094	-151	-4.99	442	91	-350
September	4,231	3,163	7,394	-153	-4.61	398	98	-300
October	4,235	3,399	7,634	-168	-4.70	334	91	-242
November	4,231	3,346	7,578	-96	-2.78	194	251	57
December	4,229	2,840	7,069	-39	-1.35	110	615	505
Total	--	--	--	--	--	3,335	3,367	32

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; 2006 - 8,330; and 2007 - 8,402.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

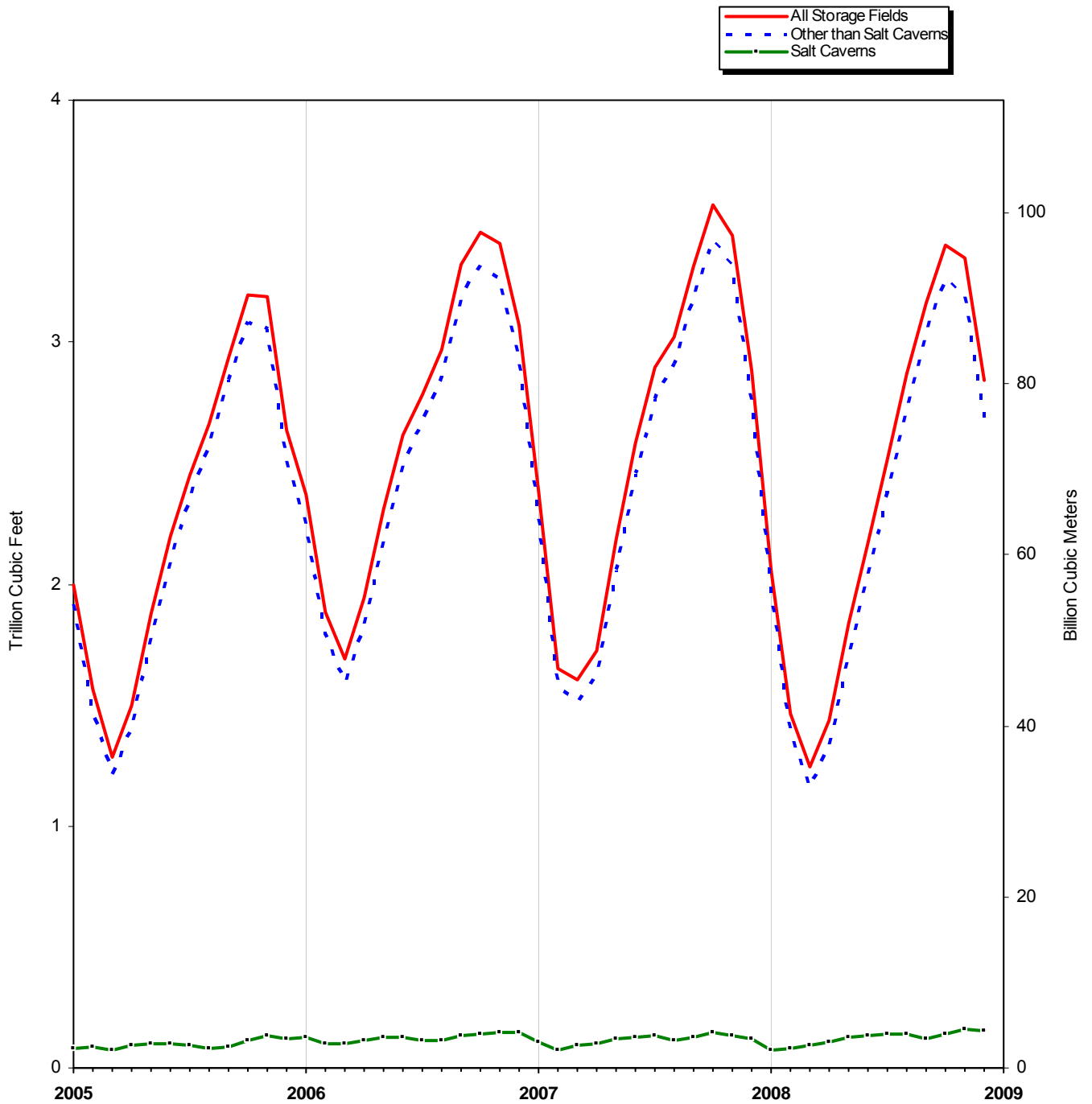
-- Not applicable.

Notes: Data for 2003 through 2007 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of

revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5 Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2005-2008



Sources: Tables 6, 8, and 9.

Table 7. Underground Natural Gas Storage – by Season, 2007-2009
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
January	4,216	2,383	6,599	12	0.50	57	740	683
February	4,216	1,652	5,867	-235	-12.44	51	782	732
March	4,247	1,603	5,850	-89	-5.25	219	270	50
Total	--	--	--	--	--	585	2,441	1,857
2007 Refill Season								
April	4,246	1,723	5,969	-223	-11.44	273	154	-120
May	4,250	2,181	6,432	-129	-5.57	498	38	-460
June	4,231	2,583	6,814	-34	-1.29	437	47	-389
July	4,227	2,896	7,123	117	4.21	397	84	-314
August	4,229	3,021	7,250	52	1.74	294	167	-127
September	4,233	3,315	7,549	-8	-0.23	371	73	-298
October	4,238	3,565	7,804	113	3.28	332	75	-257
Total	--	--	--	--	--	2,602	638	-1,964
2008 Heating Season								
November	4,238	3,442	7,680	35	1.04	141	262	121
December	4,234	2,879	7,113	-191	-6.21	63	632	569
January	4,232	2,055	6,287	-324	-13.61	68	892	824
February	4,222	1,465	5,687	-184	-11.13	56	649	593
March	4,221	1,247	5,468	-356	-22.18	131	350	219
Total	--	--	--	--	--	459	2,785	2,326
2008 Refill Season								
April	4,223	1,436	5,659	-284	-16.53	295	106	-190
May	4,226	1,836	6,062	-342	-15.71	458	56	-402
June	4,230	2,171	6,401	-409	-15.84	420	80	-339
July	4,228	2,516	6,745	-377	-13.04	430	88	-342
August	4,228	2,867	7,094	-151	-4.99	442	91	-350
September	4,231	3,163	7,394	-153	-4.61	398	98	-300
October	4,235	3,399	7,634	-168	-4.70	334	91	-242
Total	--	--	--	--	--	2,777	611	-2,166
2009 Heating Season								
November	4,231	3,346	7,578	-96	-2.78	194	251	57
December	4,229	2,840	7,069	-39	-1.35	110	615	505

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Not applicable.

Notes: Data through 2007 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005 Total^b	--	--	--	--	--	378	345	-34
2006								
January	79	129	208	49	60.76	32	25	-6
February	79	98	177	11	12.05	15	46	31
March	80	98	177	22	29.20	26	28	1
April	80	116	195	25	26.96	37	19	-18
May	80	126	206	26	26.09	30	20	-11
June	79	128	207	27	26.73	28	26	-2
July	79	114	192	22	23.58	26	41	15
August	77	111	188	28	33.65	34	38	4
September	77	136	213	49	56.86	45	20	-25
October	78	140	218	25	21.80	33	28	-5
November	77	146	224	12	8.63	35	29	-6
December	77	144	222	21	17.47	29	32	3
Total	--	--	--	--	--	371	352	-19
2007								
January	77	109	187	-20	-15.17	22	56	34
February	77	74	151	-24	-24.18	26	61	36
March	76	93	170	-4	-4.29	41	22	-20
April	76	102	178	-14	-11.85	32	26	-6
May	76	123	200	-3	-2.12	36	15	-21
June	80	126	205	-2	-1.70	26	22	-3
July	79	133	213	20	17.39	38	31	-7
August	79	113	192	2	1.48	34	54	21
September	79	125	204	-11	-7.88	44	32	-12
October	79	147	226	7	4.74	49	27	-22
November	79	135	215	-11	-7.61	24	35	11
December	80	123	203	-21	-14.61	29	40	11
Total	--	--	--	--	--	400	420	20
2008								
January	81	76	157	-33	-30.28	26	72	45
February	82	82	164	8	10.95	29	23	-6
March	78	93	171	-3	-3.36	32	26	-7
April	79	107	186	5	5.13	34	19	-15
May	78	124	203	1	0.73	38	21	-17
June	81	132	214	7	5.32	38	27	-11
July	80	140	220	7	4.99	30	29	-1
August	80	140	220	27	23.97	36	37	1
September	82	118	200	-7	-5.49	30	49	18
October	83	141	224	-6	-4.27	50	24	-26
November	86	157	243	22	16.15	45	26	-19
December	86	154	240	31	25.37	46	48	1
Total	--	--	--	--	--	435	398	-36

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2007 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005 Total^b	--	--	--	--	--	2,623	2,712	89
2006								
January	4,123	2,242	6,365	328	17.16	78	348	270
February	4,123	1,788	5,911	311	21.07	39	493	455
March	4,117	1,594	5,711	385	31.87	105	304	199
April	4,118	1,830	5,948	422	29.99	294	57	-237
May	4,122	2,184	6,306	409	23.02	390	33	-357
June	4,136	2,489	6,625	392	18.71	345	35	-309
July	4,135	2,666	6,801	307	13.03	279	103	-176
August	4,136	2,858	6,993	279	10.82	268	75	-193
September	4,138	3,187	7,325	342	12.03	350	17	-333
October	4,139	3,312	7,451	233	7.57	213	87	-126
November	4,138	3,260	7,399	206	6.74	124	177	53
December	4,134	2,926	7,059	413	16.44	71	411	340
Total	--	--	--	--	--	2,553	2,141	-412
2007								
January	4,139	2,274	6,413	31	1.40	35	685	650
February	4,139	1,577	5,716	-211	-11.80	25	721	696
March	4,171	1,510	5,680	-85	-5.30	178	248	70
April	4,170	1,621	5,790	-209	-11.41	242	128	-114
May	4,174	2,058	6,232	-126	-5.77	462	24	-438
June	4,151	2,457	6,608	-32	-1.27	411	25	-386
July	4,148	2,763	6,910	97	3.65	359	53	-306
August	4,150	2,908	7,058	50	1.75	260	113	-147
September	4,154	3,190	7,345	3	0.09	328	42	-286
October	4,159	3,418	7,577	106	3.22	283	48	-234
November	4,159	3,307	7,465	47	1.43	117	227	111
December	4,154	2,756	6,910	-170	-5.80	34	592	558
Total	--	--	--	--	--	2,733	2,905	172
2008								
January	4,150	1,979	6,130	-291	-12.80	42	820	778
February	4,140	1,383	5,523	-192	-12.17	27	626	598
March	4,143	1,155	5,298	-352	-23.38	98	325	226
April	4,144	1,329	5,473	-290	-17.89	262	86	-175
May	4,148	1,712	5,860	-343	-16.70	420	35	-385
June	4,148	2,039	6,187	-415	-16.92	382	54	-328
July	4,148	2,376	6,524	-384	-13.91	400	59	-341
August	4,148	2,727	6,874	-178	-6.12	406	55	-351
September	4,148	3,045	7,193	-146	-4.57	368	49	-319
October	4,152	3,258	7,410	-161	-4.72	284	68	-216
November	4,146	3,189	7,335	-118	-3.56	149	225	76
December	4,143	2,686	6,829	-70	-2.54	64	567	503
Total	--	--	--	--	--	2,901	2,969	69

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2007 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	-4,452	1,582	-700	-3,208	692	715	-764	-4,056
Arkansas.....	563	1,025	82	-562	-895	-763	-737	-530
California	-22,777	45,873	-5,908	-13,840	-23,074	-6,874	-25,600	-34,527
Colorado	-2,155	4,076	1,254	-2,697	-5,921	-4,977	-4,392	-3,025
Illinois.....	-506	54,575	14,302	-36,054	-39,464	-40,321	-34,743	-36,126
Indiana.....	133	5,799	292	-2,488	-3,341	-3,743	-3,970	-3,644
Iowa.....	-2,274	22,004	466	-14,478	-15,965	-17,699	-12,800	-4,146
Kansas.....	-14,220	15,477	1,006	-3,595	-16,730	-12,807	-7,969	-11,754
Kentucky.....	4,689	16,638	3,634	-3,524	-4,390	-9,489	-9,088	-11,719
Louisiana	6,096	8,963	-9,063	-32,901	11,064	-17,234	-16,245	-16,344
Maryland.....	927	179	809	295	176	-2,663	-2,691	-1,156
Michigan.....	27,933	120,303	35,478	-27,433	-54,691	-74,836	-81,925	-75,403
Minnesota.....	99	198	-190	-233	-238	-301	-287	-238
Mississippi	-7,411	4,764	-3,144	-12,259	3,087	-4,677	-3,583	-6,718
Missouri.....	196	349	-198	-575	7	14	11	12
Montana.....	17,270	6,624	1,561	-243	-3,215	-3,303	-2,730	-1,515
Nebraska.....	-1,134	1,653	-204	-2,479	-2,288	-123	-101	-1,292
New Mexico	8,061	452	-2,371	-2,160	-832	692	971	1,217
New York.....	-3,171	12,780	3,743	-4,446	-8,180	-10,616	-9,500	-10,914
Ohio.....	9,118	39,227	16,367	-6,365	-17,027	-26,770	-31,157	-30,919
Oklahoma.....	-23,252	19,693	1,821	-8,242	-21,310	-17,561	-13,849	-18,107
Oregon.....	1,140	3,815	132	-2,069	-2,250	-1,527	-3,702	-2,786
Pennsylvania	7,595	55,061	16,716	-15,157	-32,138	-60,803	-43,437	-36,061
Tennessee.....	0	0	0	0	0	0	0	0
Texas.....	35,094	17,298	-26,566	-30,152	-31,776	5,922	8,818	4,723
Utah.....	-1,007	9,708	-4,339	-4,793	-8,384	-5,717	-3,870	-5,718
Virginia.....	-736	-249	560	-449	-346	-650	-326	-41
Washington.....	668	4,195	585	-160	-1,695	-682	-4,761	-3,957
West Virginia.....	-7,249	29,059	13,101	-8,932	-17,204	-30,318	-30,912	-22,565
Wyoming.....	2,954	3,735	-1,944	-3,216	-4,038	-2,996	-2,291	-2,125
AGA Regions								
Producing.....	479	69,254	-38,937	-93,078	-56,700	-45,713	-33,358	-51,571
Eastern Consuming	35,521	357,377	105,067	-122,084	-194,851	-278,017	-260,639	-233,974
Western Consuming	-3,808	78,223	-8,848	-27,250	-48,816	-26,378	-47,634	-53,890
Total.....	32,192	504,854	57,283	-242,413	-300,367	-350,108	-341,631	-339,435

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	-107	-4,228	-1,842	1,783	5,681	-140	0	-1,184
Arkansas	-469	5	550	1,212	1,646	-278	1,296	152
California	-42,290	-26,643	-12,542	37,025	85,622	3,687	52,598	-3,107
Colorado	-1,328	3,410	5,095	1,684	4,667	-633	4,286	3,307
Illinois	-25,611	3	20,499	54,417	68,017	7,333	52,960	19,042
Indiana	-2,356	-354	2,094	5,101	6,742	2,419	5,437	-129
Iowa	-448	1,522	5,594	13,671	20,004	2,450	20,590	3,114
Kansas	-16,937	-2,728	867	17,748	23,201	15,355	25,597	4,934
Kentucky	-13,793	-4,806	2,363	15,689	23,173	5,440	14,377	2,590
Louisiana	-18,537	-7,422	9,280	31,445	63,091	12,923	26,066	6,085
Maryland	-1,905	-1,086	2,276	2,969	3,725	1,410	770	-286
Michigan	-70,572	-48,146	58,826	120,245	126,087	51,912	101,854	32,070
Minnesota	0	120	155	446	666	14	14	-98
Mississippi	-8,584	-1,732	222	2,224	22,989	884	10,486	6,465
Missouri	-804	235	329	571	244	-235	212	-237
Montana	-742	2,648	4,861	6,040	7,283	1,292	5,819	774
Nebraska	-1,311	620	138	1,815	2,438	-1,689	2,159	-63
New Mexico	-291	474	-994	3,592	7,311	-9,228	1,684	-521
New York	-10,722	-3,134	7,199	15,981	14,638	1,737	13,416	3,053
Ohio	-32,374	-15,961	21,267	42,406	50,423	18,711	41,157	9,832
Oklahoma	-30,164	-10,767	1,591	29,480	44,165	22,221	38,002	3,247
Oregon	-1,803	209	3,476	2,722	4,923	-2,126	1,514	162
Pennsylvania	-47,376	-27,058	42,797	75,864	79,188	42,484	63,091	12,735
Tennessee	0	0	0	0	0	0	0	0
Texas	-32,404	-26,102	17,290	49,291	78,751	4,918	31,645	7,230
Utah	-5,481	-64	6,698	8,119	12,835	-2,005	7,354	-338
Virginia	-956	-39	309	-100	1,552	1,057	650	715
Washington	-5,887	-1,241	3,387	3,158	7,726	-1,061	418	2,357
West Virginia	-27,719	-18,373	13,785	42,436	50,393	14,540	40,684	10,462
Wyoming	-951	857	3,858	5,521	6,543	-1,300	4,822	-1,047
AGA Regions								
Producing	-107,493	-52,501	26,966	136,775	246,835	46,656	134,776	26,406
Eastern Consuming	-235,947	-116,576	177,477	391,066	446,622	147,569	357,358	92,898
Western Consuming	-58,481	-20,703	14,990	64,715	130,265	-2,132	76,826	2,012
Total	-401,921	-189,780	219,433	592,557	823,722	192,093	568,959	121,316

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	-458	-2,199	4,047	-717	-28	-1,929	-708	-1,604
Arkansas.....	-443	-969	-930	-723	-713	-793	280	-139
California	-21,651	-13,600	17,581	-2,609	-25,205	-38,189	-32,953	-18,028
Colorado	-1,613	-3,385	-6,589	-4,225	-3,438	-1,961	5,082	-369
Illinois.....	-36,610	-39,181	-33,438	-34,214	-32,789	-30,392	4,716	14,660
Indiana.....	-2,529	-2,916	-3,352	-4,609	-2,556	-1,783	605	1,161
Iowa.....	-14,935	-16,930	-13,521	-10,220	-4,703	-4,076	-797	6,649
Kansas.....	-4,798	-8,519	-4,128	-9,440	-8,465	-16,423	-4,103	-8,512
Kentucky.....	-1,779	-6,512	-3,230	-7,507	-14,485	-17,270	1,506	2,364
Louisiana	-24,418	-18,266	7,796	-21,140	-22,304	-29,300	-3,622	-9,318
Maryland.....	-349	165	-31	-2,421	-2,818	-1,491	-601	-403
Michigan.....	-34,107	-47,134	-42,343	-67,716	-73,592	-73,239	-19,371	29,447
Minnesota.....	-163	-204	-220	-310	-300	-9	165	293
Mississippi	-5,633	-8,124	2,328	-5,034	-8,557	-14,729	-425	-7,243
Missouri.....	-240	-235	-395	-1,177	8	8	609	266
Montana.....	-1,760	-2,321	-4,023	-4,699	-3,760	-3,720	-86	3,324
Nebraska.....	-788	-1,767	-2,029	-385	-1,152	-1,416	-390	-867
New Mexico	-2,037	-3,055	-1,222	-1,453	-288	-839	-1,045	-2,179
New York.....	-3,931	-8,518	-6,373	-10,539	-13,386	-15,477	-2,414	7,807
Ohio.....	-9,181	-17,690	-15,523	-27,585	-32,818	-35,332	-6,052	9,049
Oklahoma.....	-11,500	-11,101	2,849	-9,925	-14,494	-17,303	-8,860	-13,609
Oregon.....	667	-675	-1,562	-3,140	-3,422	-2,484	-159	1,236
Pennsylvania	-20,546	-31,983	-27,476	-41,672	-52,033	-67,254	-8,592	31,665
Tennessee.....	0	0	0	0	0	0	0	0
Texas.....	-43,688	-25,338	28,975	2,624	-23,976	-33,462	-29,143	-9,072
Utah.....	-2,429	-7,007	-6,315	-5,119	-5,886	-6,086	162	3,466
Virginia.....	-851	-1,118	1,139	-432	-273	-911	-257	-600
Washington.....	557	-2,451	223	-2,746	-2,648	-4,563	-710	-197
West Virginia.....	-10,442	-12,984	-14,904	-32,818	-32,734	-36,476	-10,912	8,441
Wyoming.....	-887	-4,176	-3,976	-3,654	-2,651	-2,640	-1,644	2,724
AGA Regions								
Producing.....	-92,975	-77,570	39,714	-45,808	-78,825	-114,779	-47,626	-51,677
Eastern Consuming	-136,287	-186,803	-161,476	-241,297	-263,331	-285,110	-41,951	109,640
Western Consuming	-27,277	-33,818	-4,881	-26,500	-47,311	-59,651	-30,141	-7,550
Total.....	-256,539	-298,191	-126,643	-313,605	-389,468	-459,540	-119,718	50,413

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	2,785	1,854	-8,477	-770	-406	-1,186	-1,638	-1,202
Arkansas	1,095	1,609	-707	773	124	-226	-841	-539
California	27,551	61,296	13,290	39,774	5,074	-17,357	-23,147	-7,288
Colorado	1,784	6,487	2,670	5,347	-28	97	-3,784	-5,019
Illinois	54,277	68,301	-7,163	46,678	13,461	-34,007	-39,774	-35,795
Indiana	6,079	7,011	-2,891	3,414	-554	-1,950	-3,740	-3,642
Iowa	14,626	22,654	-3,563	17,622	-49	-10,970	-14,841	-15,048
Kansas	20,599	28,613	-3,407	14,320	2,375	-2,338	-17,305	-10,351
Kentucky	17,285	18,100	-3,610	7,900	2,036	-2,526	-10,299	-5,077
Louisiana	59,809	41,537	-73,895	15,316	8,106	-13,278	-29,560	-3,932
Maryland	4,162	4,715	-939	17	-1,659	486	-1,732	221
Michigan	155,685	90,358	-98,738	49,715	6,694	-11,144	-52,254	-36,131
Minnesota	432	412	-62	5	-81	-158	-202	-242
Mississippi	16,619	14,731	-9,430	-1,090	-1,817	204	-5,910	-3,442
Missouri	583	363	-548	-16	-270	-235	-471	8
Montana	5,604	6,139	-17,896	5,086	3,690	-2,504	-5,763	-5,519
Nebraska	2,013	2,995	999	1,816	1,158	698	-882	-454
New Mexico	905	824	-6,450	-126	-765	-1,208	-1,639	-484
New York	24,231	13,869	-15,072	9,592	-480	-1,941	-7,135	-4,246
Ohio	52,319	50,537	-26,685	24,453	8,034	-3,751	-17,057	-12,457
Oklahoma	27,925	36,991	-25,075	15,260	4,101	-4,264	-20,629	-4,264
Oregon	2,120	3,617	-750	1,975	1,788	706	-1,818	-314
Pennsylvania	113,682	70,867	-34,458	27,757	-8,952	9,196	-31,865	-30,651
Tennessee	0	0	16	0	0	0	0	0
Texas	44,769	54,356	-75,958	20,831	-5,877	-29,278	-40,828	20,833
Utah	8,478	11,714	-2,608	9,200	1,915	-1,611	-4,277	-5,634
Virginia	2,087	908	-974	242	-92	-176	-1,284	-24
Washington	2,370	6,329	1,128	-126	1,721	2,247	-1,380	-2,235
West Virginia	56,709	49,514	-24,423	23,291	7,800	-3,128	-13,955	-14,208
Wyoming	5,273	6,555	-5,707	5,242	538	-1,434	-3,589	-1,608
AGA Regions								
Producing	174,506	180,513	-203,400	64,513	5,841	-51,575	-118,350	-3,381
Eastern Consuming	503,738	400,192	-218,051	212,482	27,129	-59,447	-195,289	-157,505
Western Consuming	53,612	102,549	-9,935	66,504	14,617	-20,012	-43,961	-27,861
Total	731,856	683,254	-431,387	343,499	47,587	-131,034	-357,600	-188,747

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	-1,773	-422	-198	-617	-607	1,252	-909
Arkansas.....	-672	-499	-496	-544	329	1,171	712
California.....	5,729	-16,715	-30,788	-22,010	25,267	31,412	23,340
Colorado.....	-4,283	-3,415	-748	3,394	2,574	7,646	889
Illinois.....	-33,696	-32,599	-26,254	1,281	30,352	58,397	44,792
Indiana.....	-3,111	-2,115	-2,326	-1,548	3,989	5,632	3,061
Iowa.....	-11,377	-5,918	-3,562	1,064	6,578	13,681	19,256
Kansas.....	-871	-7,128	-5,011	-6,224	9,402	17,855	1,868
Kentucky.....	-2,353	-10,827	-10,560	-3,958	13,974	13,409	4,669
Louisiana.....	-9,716	-24,217	-22,212	-22,800	-1,386	25,173	4,612
Maryland.....	-131	-797	-1,797	344	1,148	2,378	584
Michigan.....	-40,808	-67,606	-69,082	-45,858	44,374	80,426	42,935
Minnesota.....	-311	-191	0	81	244	740	52
Mississippi.....	4,082	-3,219	-3,262	-7,012	3,932	10,215	-2,112
Missouri.....	10	-476	11	13	562	289	29
Montana.....	-6,221	-6,451	-6,551	-3,299	2,439	4,128	3,068
Nebraska.....	114	-1,016	-1,249	-1,993	346	1,814	647
New Mexico.....	326	563	-1,149	-104	-1,216	-494	-154
New York.....	-7,460	-10,257	-11,875	-7,791	6,310	12,551	7,660
Ohio.....	-16,871	-17,586	-30,268	-21,631	7,883	30,194	22,371
Oklahoma.....	-3,489	-18,292	-15,870	-15,804	2,727	22,786	12,663
Oregon.....	-1,737	-3,204	-3,807	-711	2,165	3,233	976
Pennsylvania.....	-10,900	-39,933	-42,735	-35,025	33,080	71,749	23,822
Tennessee.....	0	0	0	0	4	4	8
Texas.....	13,653	-7,875	-31,696	-34,328	-12,715	19,677	11,644
Utah.....	-5,198	-7,708	-8,021	-2,028	2,830	7,939	9,985
Virginia.....	-112	311	-125	-15	-50	666	-315
Washington.....	284	-3,077	-3,986	46	-267	5,326	2,574
West Virginia.....	-21,495	-18,748	-30,516	-25,322	16,038	33,553	22,267
Wyoming.....	-2,195	-1,635	-3,283	-2,638	-330	2,335	2,891
AGA Regions							
Producing.....	1,540	-61,088	-79,894	-87,433	466	97,636	28,324
Eastern Consuming.....	-148,190	-207,567	-230,340	-140,440	164,586	324,742	191,787
Western Consuming.....	-13,932	-42,396	-57,184	-27,166	34,921	62,760	43,774
Total.....	-160,582	-311,050	-367,417	-255,039	199,973	485,138	263,885

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2007 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 11. Activities of Underground Natural Gas Storage Operators, by State, December 2008
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	17,429	21,068	4,452	34.31	1,075	2,657
Arkansas	22,000	7,835	5,318	13,152	-563	-9.57	149	1,173
California	488,911	213,913	230,391	444,304	23,645	11.44	2,643	48,516
Colorado	98,068	46,773	33,282	80,055	2,124	6.82	2,344	6,420
Illinois	980,414	681,672	192,434	874,106	-1,148	-0.59	4,256	58,831
Indiana	114,294	77,720	25,848	103,568	-570	-2.16	189	5,988
Iowa	278,238	196,846	53,265	250,111	3,474	6.98	79	22,083
Kansas	288,926	168,328	90,708	259,036	14,670	19.29	4,989	20,466
Kentucky	220,359	119,133	75,959	195,092	1,055	1.41	990	17,627
Louisiana	605,361	259,528	238,147	497,674	-11,708	-4.69	23,364	32,327
Maryland	64,000	46,677	14,010	60,688	-927	-6.21	1,466	1,645
Michigan	1,060,558	394,776	466,373	861,149	-30,588	-6.16	4,881	125,184
Minnesota	7,000	4,840	1,956	6,796	-169	-7.94	6	204
Mississippi	174,909	85,983	73,406	159,389	13,283	22.09	10,000	14,764
Missouri	32,940	21,600	10,928	32,528	-201	-1.81	385	734
Montana	374,201	178,502	22,507	201,009	-17,204	-43.32	97	6,721
Nebraska	34,850	21,231	11,832	33,063	1,145	10.71	0	1,653
New Mexico	78,424	28,262	13,675	41,938	-7,936	-36.72	1,226	1,677
New York	229,013	112,203	83,599	195,802	3,165	3.93	1,383	14,163
Ohio	572,477	346,308	137,138	483,446	-9,989	-6.79	1,633	40,860
Oklahoma	373,738	194,308	141,765	336,073	19,043	15.52	5,024	24,717
Oregon	29,415	11,186	14,296	25,482	-1,659	-10.40	205	4,020
Pennsylvania	759,365	340,137	306,925	647,062	-8,056	-2.56	11,404	66,465
Tennessee	1,200	340	44	384	0	0.00	0	0
Texas	709,678	242,010	320,276	562,285	-39,499	-10.98	26,399	43,698
Utah	129,480	64,907	37,952	102,859	1,002	2.71	448	10,155
Virginia	9,677	3,654	5,148	8,802	736	16.67	1,092	843
Washington	39,341	21,255	17,535	38,790	-1,104	-5.92	1,108	5,303
West Virginia	536,702	269,866	168,237	438,103	7,668	4.78	2,982	32,041
Wyoming	114,067	65,080	30,050	95,130	-2,965	-8.98	94	3,830
AGA Regions								
Producing	2,272,337	989,892	900,723	1,890,615	-8,259	-0.91	72,225	141,479
Eastern Consuming ...	4,894,087	2,632,164	1,551,740	4,183,903	-34,237	-2.16	30,740	388,118
Western Consuming ...	1,280,482	606,456	387,969	994,425	3,670	0.95	6,945	85,169
Total	8,446,906	4,228,511	2,840,433	7,068,944	-38,826	-1.35	109,911	614,765

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	37,685	6,231	2,598	1,041	891	856	909	1,042
Alaska	21,439	2,992	2,581	1,918	1,032	700	702	733
Arizona	38,545	4,421	2,207	1,439	1,148	1,058	1,142	1,510
Arkansas.....	35,716	5,847	2,469	950	751	682	698	892
California	489,296	66,908	31,620	25,162	20,849	20,836	22,623	24,731
Colorado	134,880	23,945	13,174	8,095	3,646	3,386	2,906	3,180
Connecticut.....	NA	6,290	3,717	1,618	1,087	NA	NA	1,534
Delaware	9,797	1,662	875	275	163	175	174	303
District of Columbia.....	13,248	2,224	1,663	799	284	264	255	372
Florida.....	15,616	1,990	1,213	800	742	724	781	847
Georgia.....	119,149	17,980	14,401	6,806	3,471	3,425	3,386	3,429
Hawaii.....	497	43	39	38	37	37	41	41
Idaho.....	NA	4,400	NA	NA	585	490	553	872
Illinois.....	464,360	75,488	35,183	17,576	8,569	8,524	8,739	12,706
Indiana.....	152,811	27,309	16,037	6,682	2,696	2,445	2,515	2,810
Iowa.....	74,964	12,865	6,082	2,761	1,285	1,260	1,280	1,874
Kansas.....	70,334	11,243	4,627	1,786	1,348	1,164	1,298	1,516
Kentucky.....	56,009	9,767	6,084	2,340	823	848	1,001	941
Louisiana.....	37,025	5,520	2,817	1,639	1,323	1,218	1,180	1,375
Maine.....	1,086	152	105	61	33	26	25	25
Maryland.....	80,720	13,730	9,287	4,383	1,741	1,677	1,660	1,985
Massachusetts.....	113,198	15,600	8,395	4,105	2,935	2,958	3,045	3,578
Michigan.....	341,762	53,552	30,039	14,426	6,397	6,365	7,491	9,579
Minnesota.....	139,433	24,119	12,936	5,996	2,853	2,433	2,671	3,343
Mississippi.....	23,892	4,525	2,205	821	615	578	656	664
Missouri.....	113,993	18,413	7,937	2,577	1,929	1,681	2,054	2,488
Montana.....	21,511	3,112	1,849	1,106	595	398	559	914
Nebraska.....	44,174	5,884	2,662	1,291	925	889	896	1,305
Nevada.....	38,671	5,039	2,492	1,683	1,226	1,143	1,261	1,620
New Hampshire.....	7,047	921	524	284	155	187	202	210
New Jersey.....	220,436	35,801	24,570	12,256	5,089	4,939	5,245	5,726
New Mexico.....	33,751	4,324	2,203	1,076	857	797	869	1,101
New York.....	401,824	57,309	31,044	16,222	9,899	9,047	10,595	14,190
North Carolina.....	62,375	10,917	9,295	3,217	1,355	997	1,032	1,094
North Dakota.....	11,500	2,179	1,203	623	240	169	192	345
Ohio.....	306,193	51,964	30,822	14,276	5,539	5,148	5,558	6,188
Oklahoma.....	66,265	10,198	3,828	1,494	1,277	1,155	1,369	1,549
Oregon.....	NA	5,974	3,274	1,825	1,056	965	1,204	1,960
Pennsylvania.....	229,110	36,749	21,202	9,974	4,486	4,115	4,403	5,904
Rhode Island.....	NA	2,120	1,047	513	NA	444	467	702
South Carolina.....	26,832	4,777	3,814	1,046	525	466	474	443
South Dakota.....	13,566	2,166	1,245	586	257	238	227	352
Tennessee.....	68,640	12,239	5,983	1,665	1,176	1,068	1,140	1,395
Texas.....	192,267	31,969	13,469	7,442	5,545	5,341	5,603	6,092
Utah.....	65,972	7,768	4,645	2,405	1,595	1,521	1,728	2,592
Vermont.....	3,075	421	233	119	75	65	72	104
Virginia.....	79,955	13,681	9,712	4,307	1,658	1,496	1,577	1,957
Washington.....	84,513	11,654	7,086	4,209	2,232	1,970	2,357	3,789
West Virginia.....	27,450	4,554	3,166	1,515	439	368	364	424
Wisconsin.....	140,616	25,538	14,484	6,809	2,739	2,603	2,536	2,536
Wyoming.....	NA	NA	NA	NA	NA	246	304	541
Total.....	4,879,079	766,346	422,067	212,504	116,992	110,693	119,056	145,402

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	1,560	2,855	5,309	7,361	7,034	35,467	4,523	2,241
Alaska	1,128	1,611	2,158	2,751	3,134	19,843	2,795	2,008
Arizona	1,889	2,700	4,736	7,532	8,763	38,321	5,135	2,087
Arkansas.....	1,583	2,868	5,127	6,959	6,890	32,731	4,766	2,315
California	32,934	38,421	51,310	69,135	84,768	492,378	67,194	37,115
Colorado	5,876	10,257	15,878	20,081	24,457	130,971	23,712	13,654
Connecticut.....	2,180	4,238	6,412	6,742	7,183	43,348	6,103	3,676
Delaware	420	764	1,381	1,768	1,834	10,000	1,559	798
District of Columbia.....	477	743	1,554	2,151	2,463	13,371	2,236	1,422
Florida.....	1,098	1,426	1,755	2,077	2,163	15,066	1,442	1,047
Georgia.....	4,313	6,945	12,714	17,411	24,868	111,895	15,984	12,399
Hawaii.....	41	44	43	46	47	509	45	43
Idaho.....	1,541	2,614	3,129	4,262	4,381	23,419	3,738	2,450
Illinois.....	21,190	43,204	68,652	84,900	79,631	433,048	65,002	35,048
Indiana.....	4,878	9,954	19,876	27,324	30,286	142,543	23,097	15,915
Iowa.....	3,288	5,955	10,624	13,556	14,135	67,754	11,739	5,936
Kansas.....	3,191	6,122	10,435	13,061	14,541	63,083	10,666	4,209
Kentucky.....	1,707	3,639	7,481	9,627	11,750	51,507	8,589	5,117
Louisiana.....	1,920	2,430	4,360	5,704	7,539	36,852	4,698	2,507
Maine.....	49	88	167	176	179	1,170	186	106
Maryland.....	2,928	4,784	9,569	13,708	15,268	83,457	13,418	8,875
Massachusetts.....	6,084	11,823	17,060	18,283	19,333	115,199	16,852	8,150
Michigan.....	16,678	32,686	51,769	56,029	56,750	328,432	50,319	27,578
Minnesota.....	6,030	10,933	18,787	23,502	25,831	128,842	22,768	13,600
Mississippi.....	922	1,253	2,915	3,830	4,908	22,140	3,300	1,660
Missouri.....	5,023	10,085	17,709	22,501	21,596	101,601	16,523	7,193
Montana.....	1,567	2,139	2,551	3,289	3,432	19,722	3,119	1,861
Nebraska.....	2,367	4,542	6,880	8,948	7,583	38,596	5,588	2,289
Nevada.....	1,957	2,775	4,416	6,797	8,263	38,088	5,834	2,637
New Hampshire.....	388	749	1,066	1,179	1,181	7,394	1,122	517
New Jersey.....	9,078	13,510	29,256	36,845	38,121	228,051	36,838	23,620
New Mexico.....	1,720	2,790	4,591	6,477	6,946	33,332	4,388	1,967
New York.....	23,006	42,876	58,402	64,403	64,832	396,685	58,492	34,361
North Carolina.....	1,485	3,618	6,771	9,957	12,636	58,365	8,947	5,134
North Dakota.....	474	821	1,382	1,839	2,033	10,698	1,917	1,193
Ohio.....	12,086	21,167	45,658	54,022	53,764	299,577	47,608	28,755
Oklahoma.....	2,686	5,273	10,541	12,964	13,932	59,842	8,798	3,033
Oregon.....	3,176	5,095	NA	7,202	7,865	42,880	6,472	4,145
Pennsylvania.....	9,847	18,541	34,187	39,828	39,874	231,257	35,076	19,923
Rhode Island.....	1,322	1,964	2,605	3,089	3,007	17,672	2,136	986
South Carolina.....	702	1,538	3,035	4,325	5,688	24,466	3,718	2,349
South Dakota.....	743	1,166	1,791	2,336	2,460	12,402	2,085	1,222
Tennessee.....	2,361	5,413	10,278	13,181	12,743	60,718	8,634	3,909
Texas.....	7,920	11,368	22,588	32,387	42,544	199,680	25,504	9,750
Utah.....	4,455	6,501	8,539	11,678	12,545	60,563	8,308	4,865
Vermont.....	164	365	465	503	487	3,207	454	223
Virginia.....	2,707	4,918	9,119	13,006	15,815	80,957	13,149	8,386
Washington.....	5,940	9,030	9,965	12,932	13,348	80,152	12,273	8,341
West Virginia.....	991	1,761	3,974	4,768	5,126	26,528	3,806	2,568
Wisconsin.....	5,485	9,994	18,587	23,904	25,401	131,160	22,493	14,271
Wyoming.....	934	1,462	1,774	2,779	2,456	12,375	2,284	1,012
Total.....	232,489	397,818	654,791	819,110	881,811	4,717,311	715,430	404,467

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	990	882	876	935	1,083	1,810	2,561	5,366
Alaska	1,628	890	587	594	679	1,033	1,536	2,709
Arizona	1,483	1,128	1,091	1,152	1,385	1,840	2,362	4,506
Arkansas	798	704	672	734	879	1,461	2,395	4,225
California	27,978	21,367	21,550	23,004	26,503	32,317	37,437	49,689
Colorado	6,802	3,375	2,608	2,782	3,038	5,509	10,369	12,351
Connecticut	1,203	1,011	1,008	993	1,462	2,140	4,825	6,991
Delaware	221	183	168	188	256	421	916	1,594
District of Columbia	453	258	272	264	411	427	1,093	1,522
Florida	793	713	725	818	950	1,145	1,448	1,979
Georgia	4,904	3,549	3,391	3,575	3,648	4,380	8,309	9,756
Hawaii	39	39	38	41	43	41	45	42
Idaho	1,179	580	460	505	723	1,130	1,826	2,611
Illinois	15,467	8,472	8,785	8,861	9,107	19,505	40,110	64,487
Indiana	4,519	2,844	2,530	2,449	2,701	4,198	11,712	15,791
Iowa	2,133	1,357	1,217	1,261	1,397	2,472	5,814	8,387
Kansas	1,503	1,213	1,178	1,285	1,544	2,709	4,691	8,221
Kentucky	1,725	944	924	963	992	1,572	4,085	5,912
Louisiana	1,521	1,226	1,270	1,290	1,424	1,855	2,410	4,489
Maine	46	30	19	36	33	51	110	162
Maryland	2,698	1,640	1,654	1,739	2,114	2,547	6,995	10,280
Massachusetts	3,192	2,812	2,402	2,687	3,560	6,402	12,742	18,808
Michigan	10,581	6,865	6,279	6,415	7,684	15,696	32,434	47,952
Minnesota	5,355	2,663	2,568	2,658	2,911	4,046	10,351	14,935
Mississippi	908	592	601	857	407	1,053	1,164	2,782
Missouri	1,996	2,134	1,879	2,021	2,251	4,101	8,447	14,175
Montana	1,046	471	387	445	685	1,071	1,700	2,325
Nebraska	1,071	814	802	814	983	1,936	3,232	6,513
Nevada	1,880	1,267	1,155	1,270	1,491	1,969	2,447	4,061
New Hampshire	205	174	151	167	219	417	779	1,227
New Jersey	8,141	5,487	5,240	5,288	5,625	8,036	19,022	30,977
New Mexico	1,069	840	838	872	1,114	1,884	2,590	4,782
New York	12,407	9,257	9,931	9,444	11,964	20,853	41,880	59,944
North Carolina	1,356	1,053	993	1,154	1,310	2,440	4,405	8,108
North Dakota	575	258	163	190	208	350	835	1,228
Ohio	9,853	5,783	5,305	5,744	6,714	10,358	28,250	38,942
Oklahoma	1,322	1,265	1,230	1,412	1,650	2,683	4,171	7,955
Oregon	2,214	1,030	940	1,070	1,452	2,525	3,471	4,832
Pennsylvania	6,693	4,689	4,059	4,432	5,277	10,002	23,977	34,734
Rhode Island	477	462	396	463	641	1,291	2,169	3,162
South Carolina	563	467	420	503	538	933	1,787	3,056
South Dakota	507	257	231	227	279	401	1,036	1,499
Tennessee	1,303	1,057	1,083	1,154	1,299	2,673	4,284	9,849
Texas	6,525	5,351	5,854	6,266	7,798	9,610	12,660	25,006
Utah	2,700	1,584	1,407	1,624	2,252	3,237	4,689	7,470
Vermont	94	71	66	77	102	187	367	541
Virginia	2,545	1,639	1,540	1,567	2,013	2,689	6,179	9,879
Washington	4,726	2,218	1,850	2,029	2,925	4,683	6,770	9,168
West Virginia	889	343	331	363	355	736	2,305	4,898
Wisconsin	4,989	2,868	2,496	2,626	2,723	4,145	11,580	14,363
Wyoming	594	268	222	251	426	705	1,072	1,490
Total	173,859	116,446	111,838	117,558	137,227	215,678	407,845	615,732

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	8,115	6,086	38,132	5,806	3,228	1,223	913	908
Alaska	2,545	2,841	20,616	2,533	3,197	1,594	946	698
Arizona	7,144	9,010	36,055	5,575	2,407	1,544	1,204	1,081
Arkansas.....	7,629	6,153	31,495	4,795	2,844	1,123	751	642
California	62,484	85,741	491,777	65,663	37,412	28,106	22,020	20,893
Colorado	19,019	27,751	119,270	19,212	14,259	8,577	4,258	2,712
Connecticut.....	7,861	6,075	39,069	4,607	3,226	1,743	1,055	979
Delaware	2,133	1,561	9,111	1,317	808	363	182	176
District of Columbia.....	2,848	2,164	11,412	1,810	1,175	799	359	259
Florida.....	2,229	1,776	15,641	1,716	1,058	789	747	731
Georgia.....	20,687	21,312	110,245	16,992	12,749	6,975	3,693	3,428
Hawaii.....	45	49	518	43	40	39	39	39
Idaho.....	3,859	4,359	22,450	3,608	2,408	1,052	595	403
Illinois.....	90,231	67,974	398,231	56,566	40,401	23,866	9,738	9,068
Indiana.....	31,311	25,476	127,649	20,185	14,392	8,899	3,232	2,611
Iowa.....	13,981	12,059	61,844	9,533	6,231	3,853	1,508	1,277
Kansas.....	13,845	12,019	57,078	9,416	5,189	2,058	1,264	1,149
Kentucky.....	10,934	9,750	47,379	7,889	5,807	2,974	1,069	947
Louisiana.....	6,368	7,796	33,435	5,310	3,132	1,402	1,241	1,224
Maine.....	207	181	985	137	84	60	30	27
Maryland.....	18,189	13,309	71,345	10,546	7,461	4,315	2,121	1,617
Massachusetts.....	21,522	16,069	103,882	11,729	7,594	4,103	2,770	2,348
Michigan.....	64,856	51,772	315,769	41,710	32,900	19,647	7,843	6,257
Minnesota.....	24,101	22,886	117,153	17,350	13,068	8,795	3,536	2,546
Mississippi.....	3,834	4,982	21,481	3,536	2,414	764	619	572
Missouri.....	22,993	17,889	95,394	14,918	9,628	3,669	2,098	1,768
Montana.....	3,188	3,422	19,449	2,966	2,048	1,191	557	396
Nebraska.....	7,990	6,563	35,896	5,097	3,132	1,433	834	769
Nevada.....	5,982	8,093	37,937	6,092	2,823	1,878	1,287	1,147
New Hampshire.....	1,365	1,053	6,718	780	493	281	173	152
New Jersey.....	44,605	35,171	197,205	25,844	16,732	9,337	5,621	4,566
New Mexico.....	6,250	6,741	30,435	4,856	2,470	1,217	887	820
New York.....	71,677	56,475	356,453	42,153	30,329	18,626	9,353	8,311
North Carolina.....	12,847	10,618	56,506	8,768	5,954	2,399	1,153	980
North Dakota.....	1,874	1,906	9,644	1,385	1,224	800	282	170
Ohio.....	62,940	49,323	272,261	39,354	28,561	17,546	5,995	5,341
Oklahoma.....	14,237	12,088	52,734	8,967	4,179	1,579	1,266	1,164
Oregon.....	6,842	7,886	41,045	6,350	3,892	1,712	1,055	868
Pennsylvania.....	47,077	35,319	205,813	27,985	18,771	10,899	4,770	4,148
Rhode Island.....	3,232	2,258	16,869	1,738	1,121	589	473	404
South Carolina.....	5,504	4,626	24,928	4,198	2,708	958	541	422
South Dakota.....	2,386	2,270	11,514	1,874	1,243	815	314	213
Tennessee.....	14,461	11,012	61,018	9,618	5,685	1,775	1,128	1,068
Texas.....	43,836	41,520	166,225	26,392	11,696	6,430	5,334	5,382
Utah.....	10,560	11,868	60,017	8,829	5,126	2,823	1,708	1,425
Vermont.....	589	438	2,874	335	226	122	78	62
Virginia.....	17,539	13,833	71,693	11,246	7,460	4,454	1,909	1,499
Washington.....	11,561	13,609	75,491	12,044	8,040	3,880	2,136	1,721
West Virginia.....	5,694	4,242	26,085	3,597	2,623	1,159	500	365
Wisconsin.....	25,909	22,699	120,567	18,953	12,580	9,516	3,431	2,457
Wyoming.....	1,962	2,088	11,673	1,669	1,179	695	308	228
Total.....	899,072	802,159	4,368,466	623,595	413,409	240,448	124,922	108,439

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	986	1,147	1,337	3,006	5,337	6,402	7,838
Alaska	574	725	910	1,683	2,198	2,233	3,324
Arizona	1,135	1,344	1,769	3,120	4,915	5,727	6,235
Arkansas.....	724	879	1,081	2,631	4,907	5,467	5,651
California	21,133	26,417	32,929	47,329	68,793	55,662	65,421
Colorado	2,847	2,727	4,581	8,243	15,870	18,603	17,381
Connecticut.....	935	1,372	2,327	3,662	6,341	6,015	6,808
Delaware	192	232	343	710	1,346	1,700	1,743
District of Columbia.....	294	280	442	600	1,503	2,035	1,857
Florida.....	794	867	1,020	1,345	1,807	2,261	2,506
Georgia.....	3,488	3,661	4,477	5,345	12,421	19,201	17,817
Hawaii.....	42	44	47	47	47	43	49
Idaho.....	472	660	947	2,132	2,961	3,509	3,702
Illinois.....	10,060	10,853	19,116	34,812	54,075	67,517	62,158
Indiana.....	2,454	3,054	5,205	7,713	17,987	21,807	20,108
Iowa.....	1,587	1,578	2,416	4,421	8,725	10,552	10,163
Kansas.....	1,283	1,545	2,088	4,427	8,223	9,547	10,890
Kentucky.....	921	1,133	1,443	2,801	6,134	8,534	7,727
Louisiana.....	1,252	1,392	1,368	2,219	3,526	5,382	5,987
Maine.....	30	18	52	87	142	166	153
Maryland.....	1,654	1,972	2,508	4,455	9,292	13,031	12,372
Massachusetts.....	2,713	3,985	6,223	10,286	17,143	16,580	18,408
Michigan.....	6,662	8,889	14,390	27,486	46,363	51,632	51,990
Minnesota.....	2,625	3,211	4,679	6,969	15,676	20,393	18,305
Mississippi.....	579	577	411	1,514	2,886	3,676	3,932
Missouri.....	1,757	2,651	3,610	7,433	13,583	16,459	17,821
Montana.....	425	613	1,090	1,813	2,800	2,659	2,889
Nebraska.....	814	1,037	1,736	3,510	5,951	5,325	6,258
Nevada.....	1,237	1,515	1,816	3,334	5,206	5,415	6,188
New Hampshire.....	174	259	371	689	1,119	1,043	1,183
New Jersey.....	5,385	6,020	7,601	16,112	31,475	34,106	34,405
New Mexico.....	831	943	1,313	2,768	4,165	5,061	5,103
New York.....	9,517	12,339	18,971	33,443	55,702	59,815	57,895
North Carolina.....	1,175	1,418	1,879	4,414	7,791	9,647	10,928
North Dakota.....	178	211	365	565	1,353	1,686	1,425
Ohio.....	5,722	6,942	11,557	19,397	40,541	46,972	44,333
Oklahoma.....	1,395	1,536	1,938	4,439	7,624	8,450	10,195
Oregon.....	975	1,403	2,225	3,858	6,085	6,150	6,471
Pennsylvania.....	4,279	5,671	8,861	17,012	31,866	35,609	35,942
Rhode Island.....	491	758	1,216	2,094	2,774	2,298	2,914
South Carolina.....	490	549	676	1,677	3,305	4,618	4,785
South Dakota.....	273	275	495	870	1,580	1,906	1,656
Tennessee.....	1,167	1,485	1,795	4,846	9,273	10,927	12,251
Texas.....	5,573	6,310	6,993	11,741	23,936	25,942	30,497
Utah.....	1,523	2,172	2,983	6,167	8,165	8,992	10,103
Vermont.....	70	113	163	288	492	445	480
Virginia.....	1,594	1,537	2,510	3,785	10,271	13,064	12,364
Washington.....	1,887	2,647	4,308	6,762	10,365	11,287	10,414
West Virginia.....	355	618	1,145	2,280	4,193	4,570	4,679
Wisconsin.....	2,617	3,209	5,083	8,047	16,017	20,461	18,195
Wyoming.....	245	363	703	1,115	1,673	1,698	1,798
Total.....	115,586	141,157	203,512	355,496	625,925	702,280	713,698

^{NA} Not available.

Notes: Data through 2007 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	25,156	3,216	1,978	1,334	1,181	1,125	1,129	1,189
Alaska	18,717	2,446	1,969	1,767	906	653	676	876
Arizona	32,759	3,491	2,556	2,039	1,802	1,713	1,815	2,084
Arkansas	36,925	4,675	2,843	2,272	1,874	1,821	1,859	1,948
California	NA	24,865	17,888	18,683	17,087	17,207	15,838	NA
Colorado	65,783	10,456	6,413	3,955	2,175	2,274	1,991	2,194
Connecticut	37,668	4,755	3,254	2,113	1,554	1,409	1,568	1,551
Delaware	9,455	1,265	928	513	408	395	391	478
District of Columbia	18,385	2,490	1,818	1,223	905	861	839	918
Florida	50,634	4,847	4,192	3,492	3,559	3,393	3,698	3,737
Georgia	52,934	7,408	6,118	3,328	2,042	2,023	1,979	1,968
Hawaii	1,769	147	141	142	146	140	151	149
Idaho	NA	2,399	NA	NA	517	474	469	610
Illinois	216,974	33,159	18,727	11,632	7,106	6,545	7,403	6,766
Indiana	NA	13,457	8,710	4,957	2,187	2,273	2,236	2,127
Iowa	56,258	8,557	5,750	3,224	1,988	1,847	1,862	1,814
Kansas	33,482	4,984	2,315	1,201	937	1,007	1,038	1,019
Kentucky	37,119	5,799	3,787	1,754	1,121	1,045	1,046	1,177
Louisiana	23,817	2,474	1,844	1,716	1,463	1,336	1,331	1,478
Maine	5,737	648	533	334	252	211	223	216
Maryland	NA	9,009	7,018	5,114	3,225	3,091	2,562	NA
Massachusetts	56,963	7,371	4,152	2,496	1,977	2,001	2,034	2,418
Michigan	NA	23,926	13,667	7,599	4,939	4,604	5,147	NA
Minnesota	99,526	15,976	9,021	4,811	2,625	2,215	2,652	3,055
Mississippi	19,872	2,714	1,638	1,288	1,037	979	945	985
Missouri	64,959	9,165	4,768	2,620	2,071	1,921	2,024	2,169
Montana	14,292	1,883	1,113	804	486	390	463	595
Nebraska	NA	NA	1,795	1,233	904	866	910	1,085
Nevada	28,902	3,001	2,219	1,933	1,624	1,525	1,566	1,775
New Hampshire	9,169	1,016	704	435	314	320	321	375
New Jersey	168,602	23,018	16,941	12,573	7,661	8,513	8,246	6,082
New Mexico	24,981	2,729	1,856	1,045	851	828	850	1,143
New York	291,875	34,988	24,509	16,446	13,460	14,279	14,030	15,932
North Carolina	NA	6,144	5,155	NA	NA	1,952	1,851	1,942
North Dakota	11,096	2,004	1,218	631	314	206	286	320
Ohio	165,694	25,731	15,521	8,152	4,315	4,205	4,388	4,293
Oklahoma	41,926	5,076	3,165	1,896	1,416	1,370	1,346	1,481
Oregon	29,763	3,692	2,209	1,571	1,119	1,060	1,160	1,498
Pennsylvania	143,350	21,266	13,353	7,811	4,452	4,172	3,992	4,675
Rhode Island	NA	NA	762	NA	NA	NA	461	458
South Carolina	NA	NA	NA	NA	NA	1,188	1,172	1,171
South Dakota	11,362	1,885	1,141	612	288	296	307	358
Tennessee	53,659	7,458	4,553	2,795	2,119	1,933	2,089	2,248
Texas	165,997	19,484	11,978	10,199	9,113	10,045	10,489	10,652
Utah	37,605	4,097	2,655	1,440	1,095	1,032	1,114	1,648
Vermont	2,495	337	193	115	81	72	74	98
Virginia	NA	8,911	NA	4,537	2,813	2,609	2,596	2,743
Washington	56,202	7,332	4,298	3,261	2,233	2,163	2,372	3,008
West Virginia	25,411	3,340	2,579	1,738	1,157	1,132	1,047	1,021
Wisconsin	97,138	15,741	9,440	5,226	2,939	2,656	2,689	2,846
Wyoming	NA	NA	NA	NA	NA	NA	NA	NA
Total	3,126,075	417,788	271,822	182,896	129,153	126,062	127,032	133,982

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	1,462	2,016	3,068	3,850	3,607	23,407	2,496	1,736
Alaska	1,070	1,508	1,927	2,296	2,622	18,756	2,284	1,893
Arizona	2,396	2,479	3,509	4,236	4,638	32,694	3,666	2,541
Arkansas.....	2,357	3,086	3,981	5,122	5,087	32,187	3,735	2,545
California	20,866	20,702	24,538	29,227	28,234	250,874	27,513	19,695
Colorado	3,476	5,268	7,694	8,895	10,992	63,231	10,501	5,940
Connecticut.....	2,250	3,357	5,010	5,408	5,439	35,963	5,011	2,960
Delaware	542	699	1,102	1,326	1,408	8,628	1,185	816
District of Columbia.....	1,045	1,396	1,968	2,373	2,549	19,060	2,575	1,831
Florida.....	4,135	4,594	4,875	5,002	5,111	51,097	4,640	3,996
Georgia.....	2,380	3,482	5,575	7,098	9,533	48,963	6,321	5,124
Hawaii.....	142	150	147	155	158	1,836	154	162
Idaho.....	933	1,511	1,812	2,456	2,485	14,274	2,123	1,417
Illinois.....	11,243	19,071	28,117	33,730	33,476	203,368	28,218	17,612
Indiana.....	3,138	NA	10,037	14,468	14,776	75,562	11,499	6,856
Iowa.....	2,413	4,433	7,123	8,499	8,748	46,480	6,656	4,076
Kansas.....	1,539	2,725	4,618	5,733	6,366	30,566	4,760	2,094
Kentucky.....	1,502	2,508	4,630	5,880	6,871	34,413	4,942	3,234
Louisiana.....	1,479	2,020	2,630	2,860	3,186	25,058	2,515	1,846
Maine.....	316	502	812	850	839	5,749	864	556
Maryland.....	4,324	5,337	7,925	9,746	10,050	70,852	9,247	7,004
Massachusetts.....	3,442	5,446	7,444	9,230	8,951	61,504	8,793	4,592
Michigan.....	9,060	15,840	24,917	28,287	26,713	163,740	23,019	12,762
Minnesota.....	4,536	8,637	13,217	15,662	17,118	91,255	14,172	9,069
Mississippi.....	1,067	1,520	2,067	2,689	2,943	20,714	2,409	1,724
Missouri.....	3,174	5,525	9,168	11,294	11,060	59,224	8,432	4,439
Montana.....	946	1,368	1,787	2,202	2,256	13,223	1,924	1,170
Nebraska.....	1,877	3,039	3,707	4,845	4,860	30,067	3,519	2,006
Nevada.....	2,031	2,337	2,942	3,721	4,227	28,224	3,328	2,262
New Hampshire.....	539	919	1,341	1,431	1,454	9,360	974	683
New Jersey.....	9,168	10,677	18,524	22,821	24,378	168,778	21,979	15,571
New Mexico.....	1,608	2,342	3,147	4,352	4,231	24,744	2,720	1,589
New York.....	17,921	25,420	35,447	39,785	39,657	289,551	36,059	24,063
North Carolina.....	2,215	3,036	4,610	6,083	7,475	45,434	5,335	3,902
North Dakota.....	466	799	1,275	1,729	1,850	10,296	1,704	1,128
Ohio.....	7,650	12,367	23,302	28,132	27,637	159,430	23,254	14,355
Oklahoma.....	1,999	3,242	5,644	7,301	7,991	40,850	5,976	2,942
Oregon.....	2,155	3,195	3,484	4,478	4,143	29,007	3,871	2,692
Pennsylvania.....	6,973	11,300	19,548	22,668	23,142	145,841	19,782	13,117
Rhode Island.....	572	NA	1,862	1,872	1,776	11,247	1,329	737
South Carolina.....	1,336	1,618	2,129	2,418	3,145	20,714	2,144	1,860
South Dakota.....	583	912	1,384	1,734	1,862	10,337	1,671	1,013
Tennessee.....	2,752	4,229	7,065	8,215	8,204	51,049	5,859	3,655
Texas.....	11,344	13,272	16,520	19,720	23,180	161,199	17,241	10,981
Utah.....	2,671	3,714	4,875	6,547	6,719	34,447	4,377	2,791
Vermont.....	134	272	361	391	367	2,631	365	186
Virginia.....	3,519	4,702	6,760	8,807	10,228	66,444	8,736	6,603
Washington.....	4,083	5,639	6,091	7,692	8,031	53,689	7,009	5,328
West Virginia.....	1,429	1,778	3,032	3,681	3,475	22,633	2,838	1,996
Wisconsin.....	4,134	7,131	12,483	15,357	16,497	89,016	13,754	9,098
Wyoming.....	NA	NA	NA	NA	NA	9,442	1,025	819
Total.....	179,161	256,114	376,542	454,073	471,449	3,017,105	394,505	257,064

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	1,273	1,069	1,054	1,116	1,181	1,478	1,833	2,931
Alaska	1,391	922	737	704	781	1,117	1,486	2,553
Arizona	2,109	1,807	1,752	1,826	2,011	2,287	2,561	3,377
Arkansas.....	1,778	1,589	1,470	1,476	1,623	1,909	2,409	3,613
California	18,647	17,304	17,253	16,261	17,702	19,228	19,121	21,108
Colorado	3,518	2,062	1,759	1,754	2,051	3,012	5,079	6,344
Connecticut.....	1,623	1,381	1,316	1,360	1,402	2,061	3,635	5,125
Delaware	420	319	320	307	384	413	718	1,098
District of Columbia.....	1,031	912	852	847	858	1,005	1,647	2,081
Florida.....	3,659	3,550	3,549	3,752	3,937	4,226	4,781	5,059
Georgia.....	2,519	1,961	1,892	2,033	2,104	2,359	3,825	4,462
Hawaii.....	154	150	143	153	157	145	153	150
Idaho.....	764	545	442	464	567	759	1,076	1,473
Illinois.....	9,913	7,340	7,103	6,860	7,553	11,100	17,730	25,990
Indiana.....	3,935	2,274	2,329	2,020	2,114	2,800	6,250	7,846
Iowa.....	2,427	1,572	1,406	1,431	1,538	2,194	3,836	5,999
Kansas.....	1,126	992	977	950	901	1,414	2,138	3,692
Kentucky.....	1,642	1,084	1,051	1,094	1,154	1,390	2,679	3,834
Louisiana.....	1,623	1,473	1,521	1,501	1,645	1,797	2,068	2,633
Maine.....	316	232	215	230	220	302	499	726
Maryland.....	3,097	3,372	2,912	2,928	3,324	3,761	6,600	8,178
Massachusetts.....	2,549	2,225	2,260	1,890	2,858	3,278	6,027	9,097
Michigan.....	6,521	4,941	4,914	4,766	5,399	8,707	15,975	23,711
Minnesota.....	4,557	2,460	2,604	2,496	2,811	3,762	7,903	11,081
Mississippi.....	1,358	1,030	1,069	1,062	1,201	1,377	1,397	2,066
Missouri.....	2,224	2,103	1,889	2,091	2,083	3,015	4,839	7,619
Montana.....	703	446	459	426	419	691	1,147	1,542
Nebraska.....	1,430	1,188	1,112	1,126	1,200	1,635	2,649	4,375
Nevada.....	2,007	1,604	1,497	1,527	1,679	2,021	2,200	2,760
New Hampshire.....	374	320	300	310	357	580	1,050	1,505
New Jersey.....	9,659	8,888	9,679	7,792	7,096	8,285	14,686	18,033
New Mexico.....	1,056	856	815	883	1,157	1,621	2,127	3,268
New York.....	14,606	13,132	14,529	13,675	15,253	17,943	27,724	37,325
North Carolina.....	2,352	2,068	1,965	1,997	2,131	2,602	3,597	5,270
North Dakota.....	596	383	268	268	274	386	804	1,104
Ohio.....	6,059	4,372	4,284	4,337	4,812	6,466	15,686	19,898
Oklahoma.....	1,753	1,463	1,471	1,487	1,604	1,888	3,129	4,335
Oregon.....	1,655	1,064	1,003	1,083	1,306	1,786	2,374	3,139
Pennsylvania.....	6,041	4,583	4,465	4,296	4,578	7,128	14,209	20,655
Rhode Island.....	310	269	246	257	467	1,101	1,239	1,872
South Carolina.....	1,308	1,141	1,102	1,171	1,195	1,383	1,659	2,048
South Dakota.....	505	325	305	293	331	400	841	1,124
Tennessee.....	2,403	2,094	2,044	2,121	2,507	2,820	3,878	6,579
Texas.....	9,946	8,604	9,438	8,630	10,057	11,054	12,195	15,932
Utah.....	1,546	1,023	937	1,029	1,368	1,976	2,780	4,248
Vermont.....	105	77	77	77	91	139	294	405
Virginia.....	3,620	2,732	2,604	2,768	3,236	3,292	5,412	7,193
Washington.....	3,361	2,273	2,048	2,151	2,647	3,498	4,530	5,690
West Virginia.....	1,239	876	892	881	868	1,087	1,873	3,356
Wisconsin.....	4,273	2,762	2,702	2,523	2,646	3,518	7,381	10,382
Wyoming.....	511	336	281	258	385	606	877	1,202
Total.....	157,591	127,552	127,309	122,737	135,220	168,801	260,606	355,083

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	3,979	3,261	24,396	3,039	2,009	1,351	1,133	1,133
Alaska	2,262	2,626	18,544	2,353	2,580	1,263	924	828
Arizona	4,078	4,679	32,792	3,978	2,686	2,130	1,860	1,773
Arkansas	5,364	4,676	31,286	3,731	2,646	2,010	1,549	1,583
California	27,380	29,662	244,432	25,383	20,041	18,536	16,993	17,944
Colorado	9,051	12,160	59,851	8,414	6,672	4,056	2,647	1,882
Connecticut	5,623	4,465	32,660	3,585	2,608	2,017	1,388	1,360
Delaware	1,473	1,174	8,134	1,077	789	577	327	323
District of Columbia	2,819	2,602	17,107	2,098	1,609	1,232	928	837
Florida	4,976	4,974	50,625	4,723	4,008	3,633	3,612	3,555
Georgia	7,994	8,367	48,137	6,855	5,418	3,305	2,050	1,943
Hawaii	151	164	1,813	151	147	144	149	145
Idaho	2,166	2,478	13,573	2,003	1,418	722	503	407
Illinois	34,989	28,960	196,361	24,601	19,817	14,140	8,063	7,757
Indiana	14,982	12,657	71,081	10,113	7,969	5,983	2,827	2,192
Iowa	8,094	7,252	43,424	5,666	4,571	3,045	1,649	1,319
Kansas	6,095	5,428	27,505	4,120	2,420	1,266	910	953
Kentucky	6,613	5,698	32,590	4,787	3,142	2,415	1,239	1,078
Louisiana	2,897	3,541	22,240	2,364	2,105	1,557	1,440	1,456
Maine	826	763	4,701	627	444	344	278	201
Maryland	11,321	9,108	62,868	7,932	5,868	4,622	3,434	2,784
Massachusetts	10,385	7,549	52,283	5,462	3,911	2,792	1,904	1,908
Michigan	29,539	23,485	153,896	19,788	14,540	9,055	5,682	4,544
Minnesota	15,296	15,042	87,170	11,435	8,732	6,584	2,801	3,510
Mississippi	2,632	3,389	19,425	2,434	1,895	1,300	1,027	1,024
Missouri	10,287	10,205	56,722	8,076	5,217	3,070	2,073	1,873
Montana	2,057	2,240	13,181	1,904	1,395	844	494	491
Nebraska	5,315	4,513	28,087	3,667	2,159	1,630	1,102	1,095
Nevada	3,306	4,034	28,046	3,351	2,234	1,983	1,660	1,509
New Hampshire	1,597	1,309	8,494	954	580	448	332	290
New Jersey	26,277	20,832	152,501	15,941	11,578	10,006	8,997	7,771
New Mexico	4,255	4,396	23,404	2,980	1,819	1,126	898	860
New York	40,828	34,412	259,972	27,122	21,187	15,998	13,414	14,311
North Carolina	7,443	6,772	46,321	5,449	3,884	3,093	2,285	2,008
North Dakota	1,713	1,670	9,355	1,379	1,124	779	340	241
Ohio	31,269	24,639	146,930	20,000	13,864	9,517	4,820	4,316
Oklahoma	7,571	7,231	35,492	5,272	3,060	1,792	1,506	1,344
Oregon	4,240	4,793	27,844	3,870	2,488	1,454	1,071	906
Pennsylvania	26,074	20,914	130,328	16,047	11,646	8,145	4,767	4,289
Rhode Island	2,006	1,413	9,950	1,126	734	381	298	234
South Carolina	2,842	2,860	20,691	2,332	1,785	1,518	1,234	1,063
South Dakota	1,835	1,694	9,525	1,438	995	730	371	273
Tennessee	9,322	7,767	51,537	6,500	4,521	2,815	2,311	2,184
Texas	23,445	23,676	147,366	17,223	11,769	9,438	8,492	8,845
Utah	6,100	6,273	34,051	4,643	2,787	1,570	1,049	911
Vermont	468	348	2,374	268	190	124	83	71
Virginia	10,795	9,453	62,352	7,729	6,070	4,766	3,268	2,895
Washington	7,071	8,083	51,292	7,048	4,926	3,197	2,209	1,960
West Virginia	3,698	3,030	23,477	2,646	2,120	1,633	1,083	1,035
Wisconsin	15,896	14,082	86,342	11,735	9,122	6,897	3,244	2,945
Wyoming	1,529	1,612	9,500	1,251	910	584	304	241
Total	478,227	432,410	2,832,030	346,668	256,210	187,618	133,020	126,396

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	1,234	1,296	1,328	1,949	2,880	3,283	3,762
Alaska	616	748	1,003	1,504	2,155	2,022	2,547
Arizona	1,844	2,021	2,245	2,928	3,597	3,764	3,966
Arkansas	1,441	1,583	1,719	2,463	3,902	4,253	4,408
California	15,204	16,958	18,659	21,985	24,062	23,938	24,730
Colorado	1,809	2,015	2,952	4,568	7,887	8,788	8,162
Connecticut	1,402	1,463	1,970	2,874	4,590	4,598	4,805
Delaware	321	358	410	574	964	1,248	1,166
District of Columbia	889	812	933	1,195	1,983	2,250	2,341
Florida	3,836	3,810	4,037	4,421	4,803	4,990	5,197
Georgia	1,995	2,056	2,293	2,639	5,145	7,433	7,005
Hawaii	152	154	154	157	158	149	154
Idaho	402	480	629	1,200	1,705	1,983	2,123
Illinois	7,232	8,929	9,521	15,690	24,390	28,307	27,915
Indiana	2,236	2,182	3,166	4,051	9,140	10,833	10,389
Iowa	1,484	1,675	1,993	3,414	5,598	6,338	6,671
Kansas	1,038	972	1,095	2,023	3,643	4,220	4,846
Kentucky	1,055	1,092	1,394	2,159	3,917	5,320	4,992
Louisiana	1,508	1,442	1,473	1,462	1,983	2,772	2,678
Maine	194	164	231	355	620	636	605
Maryland	2,479	3,084	3,440	4,621	7,460	8,780	8,362
Massachusetts	2,104	2,514	3,099	4,634	8,342	7,452	8,162
Michigan	4,888	5,495	7,833	12,729	21,863	23,321	24,158
Minnesota	3,018	3,637	3,889	6,329	11,409	13,221	12,605
Mississippi	946	946	872	1,045	2,464	2,709	2,762
Missouri	1,888	2,213	2,631	4,323	7,353	8,543	9,461
Montana	469	581	695	1,105	1,743	1,718	1,742
Nebraska	1,083	1,180	1,515	2,579	3,932	3,826	4,319
Nevada	1,604	1,683	1,867	2,565	3,168	2,966	3,455
New Hampshire	276	361	491	981	1,227	1,173	1,381
New Jersey	7,610	7,558	9,603	11,603	19,026	20,066	22,741
New Mexico	864	1,003	1,348	2,368	3,156	3,595	3,388
New York	13,473	13,993	15,611	22,952	33,172	34,766	33,973
North Carolina	2,138	2,232	2,561	3,540	5,564	6,464	7,102
North Dakota	264	279	416	545	1,204	1,480	1,303
Ohio	4,223	4,677	7,527	10,958	19,878	24,722	22,428
Oklahoma	1,426	1,421	1,678	2,655	4,386	5,145	5,807
Oregon	1,018	1,243	1,645	2,516	3,884	3,764	3,987
Pennsylvania	4,262	4,950	6,628	10,644	18,192	19,736	21,022
Rhode Island	269	392	649	1,085	1,657	1,458	1,668
South Carolina	1,106	1,174	1,342	1,532	2,266	2,683	2,657
South Dakota	301	284	396	758	1,244	1,443	1,292
Tennessee	2,162	2,448	2,569	3,903	6,670	7,538	7,918
Texas	8,294	9,499	9,748	11,395	16,533	17,090	19,039
Utah	944	1,316	1,943	3,585	4,625	5,045	5,634
Vermont	66	109	132	226	379	350	375
Virginia	2,763	2,781	3,735	4,024	7,478	8,578	8,267
Washington	2,006	2,493	3,275	4,595	6,270	6,728	6,585
West Virginia	927	1,171	1,420	1,829	3,007	3,335	3,272
Wisconsin	2,856	2,968	3,938	5,541	10,896	13,936	12,262
Wyoming	294	369	616	910	1,307	1,313	1,402
Total	121,913	134,267	160,316	225,687	352,874	390,067	396,993

^{NA} Not available.

Notes: Data through 2007 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	140,235	10,940	11,541	10,776	10,494	10,773	10,494	10,446
Alaska	NA	439	551	494	578	537	655	621
Arizona	19,807	1,902	1,738	1,572	1,415	1,320	1,329	1,559
Arkansas	85,125	7,293	6,596	6,868	6,704	6,366	6,331	6,468
California	763,745	63,399	65,188	69,293	66,469	65,104	62,690	61,073
Colorado	119,816	12,332	10,768	10,511	7,835	8,083	8,833	7,579
Connecticut	NA	2,127	2,087	1,952	1,477	1,439	1,449	1,266
Delaware	NA	1,572	1,679	1,773	1,019	1,359	1,232	1,189
District of Columbia	0	0	0	0	0	0	0	0
Florida	71,337	5,427	4,469	5,221	5,032	5,680	5,513	6,021
Georgia	151,057	11,027	12,020	12,532	12,184	12,417	12,536	12,048
Hawaii	431	27	23	26	27	34	46	42
Idaho ^a	25,143	2,347	1,915	2,334	2,027	1,715	1,839	1,955
Illinois	264,041	25,656	21,833	20,940	17,351	18,214	18,135	17,480
Indiana	NA	24,933	21,437	21,283	19,507	21,656	21,681	NA
Iowa	NA	9,964	9,997	NA	7,800	7,630	7,559	7,354
Kansas	116,452	10,259	9,108	8,726	9,134	11,579	9,690	9,445
Kentucky	105,885	8,678	8,032	8,019	7,738	7,967	7,824	7,825
Louisiana	NA	59,194	69,468	68,617	52,346	71,363	69,886	63,742
Maine	NA	NA	246	225	177	158	161	195
Maryland	NA	1,885	1,865	1,724	1,904	NA	1,903	1,638
Massachusetts	46,811	5,610	3,727	2,373	1,834	1,812	1,788	2,331
Michigan	160,605	13,107	10,988	10,899	10,530	11,224	12,183	11,694
Minnesota	NA	10,953	10,459	8,758	8,139	8,454	7,664	7,612
Mississippi	106,485	8,343	8,730	8,366	8,229	8,586	9,246	9,337
Missouri	66,800	6,364	5,390	4,880	4,527	4,647	4,442	4,632
Montana	26,158	2,262	2,312	2,010	1,716	1,608	1,539	1,821
Nebraska	NA	4,938	4,767	4,862	3,745	5,538	NA	4,647
Nevada	12,797	1,158	997	1,081	991	966	977	931
New Hampshire	NA	494	451	380	323	329	359	462
New Jersey	NA	4,858	4,562	4,419	3,562	NA	NA	NA
New Mexico	18,665	1,306	1,424	1,462	1,472	1,570	1,534	1,697
New York	82,655	7,915	7,139	6,127	5,562	5,512	5,403	5,519
North Carolina	89,510	7,019	7,485	7,522	6,780	6,857	6,797	6,613
North Dakota	21,145	1,172	1,960	2,660	1,515	1,458	872	1,812
Ohio	282,281	23,927	21,323	19,025	18,877	19,906	19,556	21,167
Oklahoma	181,764	13,219	15,514	14,201	14,623	14,372	14,438	13,948
Oregon	68,720	5,812	5,528	5,818	5,395	5,359	5,040	4,994
Pennsylvania	190,702	16,117	15,229	14,152	13,533	13,787	13,673	14,091
Rhode Island	NA	333	488	762	NA	NA	428	479
South Carolina	NA	NA	NA	5,440	NA	6,786	6,528	5,824
South Dakota	29,086	2,843	2,549	2,268	2,551	2,458	2,290	2,291
Tennessee	91,851	7,545	6,982	6,981	7,222	6,826	6,708	6,987
Texas	1,354,529	105,088	106,110	112,554	93,282	121,518	118,947	112,696
Utah	33,112	2,713	2,738	2,535	2,397	2,404	2,526	2,590
Vermont	3,038	325	274	244	204	193	184	181
Virginia	NA	4,577	4,552	5,370	NA	NA	NA	NA
Washington	NA	7,039	5,542	6,179	5,688	5,159	5,171	5,562
West Virginia	29,766	2,493	2,730	2,299	2,195	2,311	2,186	2,247
Wisconsin	126,853	13,152	11,113	9,676	8,354	7,734	7,810	7,593
Wyoming	43,249	4,082	3,509	3,591	2,854	3,328	3,249	3,285
Total	6,644,300	549,331	540,356	539,295	477,580	535,194	524,986	512,331

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	11,495	12,108	13,386	13,243	14,539	150,515	13,339	12,816
Alaska	470	387	471	348	NA	19,751	631	711
Arizona	1,581	1,615	1,732	1,861	2,183	19,355	2,141	1,713
Arkansas	6,911	7,227	7,595	8,082	8,684	85,773	7,726	7,312
California	60,984	57,980	61,048	62,948	67,571	738,501	65,655	65,574
Colorado	7,946	9,709	10,970	11,196	14,054	117,230	12,438	9,292
Connecticut	1,674	NA	2,447	2,543	2,578	22,794	2,347	2,074
Delaware	NA	NA	1,538	1,544	1,493	15,806	1,807	1,727
District of Columbia	0	0	0	0	0	0	0	0
Florida	6,873	6,844	7,079	6,311	6,866	66,453	6,069	5,711
Georgia	12,372	12,738	13,223	13,577	14,383	152,302	13,223	12,148
Hawaii	41	45	45	36	40	502	45	51
Idaho ^a	1,999	2,105	2,106	2,277	2,525	24,119	2,346	2,061
Illinois	19,669	22,942	26,543	27,495	27,783	254,872	25,034	21,335
Indiana	22,593	NA	24,184	26,489	26,203	272,551	25,969	24,483
Iowa	8,350	8,606	9,845	11,311	11,789	106,611	10,596	9,496
Kansas	8,842	9,120	9,534	9,954	11,062	126,762	12,618	12,726
Kentucky	8,502	9,275	10,454	10,034	11,539	109,241	10,510	9,766
Louisiana	67,654	66,488	71,135	NA	75,771	838,846	68,266	67,695
Maine	199	242	355	350	386	3,009	366	357
Maryland	1,696	1,599	2,066	1,836	2,100	20,413	1,771	1,369
Massachusetts	3,037	4,577	5,837	6,713	7,172	46,334	6,045	3,707
Michigan	11,458	13,671	17,988	18,073	18,790	177,230	16,793	13,757
Minnesota	8,976	10,460	11,661	12,283	NA	113,504	11,800	10,708
Mississippi	9,584	8,742	8,837	9,164	9,320	102,573	9,132	9,110
Missouri	4,845	5,570	6,568	7,283	7,652	67,731	6,866	5,836
Montana	1,869	2,203	2,804	2,776	3,238	26,923	3,243	2,459
Nebraska	4,170	4,549	5,232	6,303	5,615	58,677	5,333	5,630
Nevada	1,015	1,171	1,156	1,111	1,242	13,234	1,188	1,110
New Hampshire	NA	504	513	517	629	6,337	865	500
New Jersey	4,208	4,441	5,404	5,853	5,800	63,075	6,088	5,651
New Mexico	1,586	1,635	1,622	1,670	1,686	18,023	1,558	1,371
New York	6,013	7,019	8,829	9,109	8,508	79,512	8,897	7,153
North Carolina	7,175	7,467	8,157	8,424	9,215	88,401	8,102	8,106
North Dakota	2,107	2,198	2,018	2,163	1,211	18,210	2,073	2,159
Ohio	22,759	24,251	29,621	30,566	31,304	295,126	29,755	25,387
Oklahoma	15,587	16,082	16,769	14,139	18,872	175,882	14,463	14,013
Oregon	5,415	5,992	6,387	6,188	6,792	68,813	6,361	6,095
Pennsylvania	14,889	15,800	19,182	19,790	20,457	190,524	17,879	16,878
Rhode Island	NA	NA	499	640	436	6,705	660	654
South Carolina	5,951	6,264	6,904	6,816	7,190	75,341	6,465	6,585
South Dakota	2,277	2,474	2,231	2,356	2,497	20,701	2,312	2,099
Tennessee	7,258	8,385	8,421	8,865	9,670	91,915	8,247	8,122
Texas	118,255	112,079	116,629	113,809	123,560	1,296,251	116,610	107,035
Utah	2,857	2,986	2,912	3,242	3,210	31,578	2,940	2,791
Vermont	214	230	315	326	348	2,987	336	286
Virginia	5,299	5,394	4,820	5,956	6,705	71,736	6,780	4,987
Washington	6,006	6,355	6,993	7,817	NA	73,572	6,704	6,833
West Virginia	2,314	2,457	2,724	2,809	3,003	33,604	3,193	2,672
Wisconsin	8,899	10,328	12,984	14,161	15,050	121,111	13,085	10,902
Wyoming	3,655	3,567	3,834	3,941	4,354	43,830	4,364	3,906
Total	540,519	553,512	603,607	611,473	656,115	6,624,846	611,030	564,918

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	12,747	11,089	11,729	11,801	11,661	11,868	12,595	12,859
Alaska	961	2,795	2,634	2,793	2,819	2,681	1,113	752
Arizona	1,758	1,362	1,410	1,297	1,254	1,402	1,613	1,660
Arkansas	7,200	6,348	6,319	6,644	6,537	6,854	7,022	7,311
California	64,899	66,575	63,863	59,539	57,444	54,001	58,301	59,722
Colorado	10,644	8,494	10,258	10,890	8,474	7,705	6,784	8,124
Connecticut	1,791	1,591	1,668	1,562	1,534	1,701	2,010	2,233
Delaware	1,406	1,077	1,154	1,113	1,197	1,192	1,212	1,258
District of Columbia	0	0	0	0	0	0	0	0
Florida	5,317	5,057	5,017	4,819	4,977	5,649	6,172	5,824
Georgia	11,814	12,149	12,409	12,071	12,219	12,359	12,940	13,437
Hawaii	50	33	37	47	44	48	34	37
Idaho ^a	2,184	1,761	1,672	1,697	1,741	1,850	1,975	2,195
Illinois	19,408	17,242	17,614	16,719	17,770	19,541	21,667	25,666
Indiana	22,527	20,528	21,125	19,499	19,141	19,716	21,150	23,647
Iowa	8,797	8,295	7,951	7,862	7,390	7,877	8,430	9,365
Kansas	10,900	11,469	11,142	10,202	9,041	7,773	9,223	9,261
Kentucky	9,027	7,805	8,199	7,091	7,601	8,390	9,116	9,590
Louisiana	67,182	62,400	68,562	66,335	73,557	73,041	72,144	73,190
Maine	226	182	180	179	140	218	243	297
Maryland	2,178	1,307	1,893	1,638	1,923	1,502	1,529	1,842
Massachusetts	2,443	2,220	1,981	1,813	2,292	2,983	5,027	5,909
Michigan	11,325	10,837	13,562	10,939	11,234	12,100	15,134	20,639
Minnesota	8,793	9,689	8,653	8,161	7,235	7,975	9,114	9,901
Mississippi	8,947	7,956	7,408	7,784	7,935	8,793	8,872	8,534
Missouri	4,966	5,045	4,846	4,594	4,460	5,013	5,528	6,064
Montana	2,125	1,597	1,658	1,589	1,559	1,763	1,823	2,884
Nebraska	3,999	4,932	6,159	5,329	4,357	4,587	3,924	4,429
Nevada	1,204	1,081	950	898	1,012	1,034	1,118	1,260
New Hampshire	457	388	390	371	388	420	616	663
New Jersey	4,529	4,404	4,667	4,495	4,689	4,765	5,392	6,116
New Mexico	1,230	1,354	1,752	1,565	1,593	1,359	1,448	1,506
New York	5,985	5,536	5,472	4,984	4,974	5,526	6,718	8,375
North Carolina	7,692	6,941	6,924	6,483	6,633	6,857	6,927	7,446
North Dakota	2,163	1,785	1,083	712	1,332	1,904	1,806	1,102
Ohio	22,076	20,572	20,993	19,526	20,281	21,961	24,985	28,030
Oklahoma	13,655	13,656	14,017	13,933	14,010	14,857	14,626	16,642
Oregon	6,038	5,269	5,306	5,077	4,799	5,514	5,681	5,999
Pennsylvania	14,734	14,390	15,270	13,652	13,525	14,739	16,161	17,851
Rhode Island	605	327	603	546	385	628	606	588
South Carolina	6,637	5,996	6,279	6,044	5,985	6,332	5,916	6,088
South Dakota	1,868	1,847	1,786	1,784	1,819	1,769	1,851	1,137
Tennessee	7,175	7,025	6,881	6,714	6,620	7,188	7,964	8,094
Texas	106,131	104,815	112,599	111,075	106,542	106,799	100,058	105,861
Utah	2,442	2,395	2,315	2,390	2,645	2,575	2,658	2,602
Vermont	223	192	186	182	187	209	251	302
Virginia	6,250	6,578	4,756	5,761	7,701	5,195	5,237	5,839
Washington	7,373	5,666	5,537	5,056	5,294	5,526	6,153	5,991
West Virginia	2,532	2,928	2,965	2,346	2,242	2,401	2,676	3,097
Wisconsin	9,340	8,142	8,183	7,533	7,336	8,428	9,846	11,997
Wyoming	3,683	3,350	3,308	3,249	3,308	3,497	3,363	4,029
Total	537,634	514,475	531,320	508,385	508,842	518,067	536,751	577,246

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	13,472	14,538	149,973	13,086	12,367	12,898	12,002	12,284
Alaska	831	1,032	31,457	834	818	2,290	2,956	3,517
Arizona	1,763	1,983	18,447	1,921	1,594	1,426	1,343	1,295
Arkansas.....	7,762	8,738	87,532	7,920	7,504	7,543	6,764	6,794
California	61,141	61,788	732,054	62,708	60,995	63,729	64,032	62,997
Colorado	10,830	13,296	111,259	12,528	10,235	9,349	6,614	8,265
Connecticut.....	2,150	2,134	21,670	1,868	1,679	1,917	1,654	1,791
Delaware	1,169	1,494	16,398	1,371	1,544	1,505	1,288	1,412
District of Columbia.....	0	0	0	0	0	0	0	0
Florida.....	5,492	6,348	69,720	5,907	5,542	5,469	5,145	5,192
Georgia.....	12,979	14,554	159,614	12,893	13,821	14,191	11,867	13,475
Hawaii	29	46	451	37	35	40	45	38
Idaho ^a	2,105	2,532	23,488	2,116	1,919	2,095	1,794	1,531
Illinois.....	26,302	26,574	245,488	23,228	21,614	19,133	17,437	16,834
Indiana.....	27,693	27,073	263,807	24,551	23,061	22,745	20,116	20,320
Iowa.....	9,983	10,570	101,032	9,005	9,537	8,823	7,939	6,823
Kansas.....	10,788	11,620	110,910	9,869	9,024	8,677	9,278	10,210
Kentucky.....	11,077	11,070	108,094	9,807	8,731	9,298	8,551	8,083
Louisiana.....	71,199	75,276	822,932	73,813	71,207	70,332	68,393	72,286
Maine.....	293	328	3,084	283	279	294	322	188
Maryland.....	1,795	1,665	23,015	1,698	1,997	1,884	1,374	1,978
Massachusetts.....	6,552	5,360	43,316	4,431	3,318	2,718	2,134	1,868
Michigan.....	21,500	19,410	188,508	17,075	15,347	13,366	12,264	13,105
Minnesota.....	10,890	10,586	103,009	9,972	10,239	9,540	8,661	8,396
Mississippi.....	8,813	9,290	97,736	8,520	8,686	8,867	8,780	8,784
Missouri.....	7,331	7,180	65,627	6,210	5,763	5,271	4,640	4,994
Montana.....	2,989	3,233	27,427	3,279	3,073	2,441	2,088	1,687
Nebraska.....	4,997	5,000	53,408	4,252	4,750	3,465	4,415	5,689
Nevada.....	1,188	1,192	13,574	1,179	1,018	1,191	1,014	1,018
New Hampshire.....	641	639	5,968	544	531	430	453	399
New Jersey.....	5,934	6,346	65,632	5,595	5,607	5,107	4,606	4,906
New Mexico.....	1,555	1,731	18,239	1,683	1,427	1,340	1,369	1,600
New York.....	7,855	8,035	77,827	6,992	6,452	6,436	5,352	5,489
North Carolina.....	7,885	8,404	87,150	7,799	7,767	7,653	6,813	6,954
North Dakota.....	1,010	1,080	14,302	907	1,485	1,760	1,148	560
Ohio.....	31,990	29,569	286,487	27,894	25,568	25,535	22,886	21,459
Oklahoma.....	16,919	15,091	161,231	14,452	13,371	11,136	14,747	14,628
Oregon.....	5,906	6,770	70,091	6,090	5,956	5,938	5,563	5,474
Pennsylvania.....	17,929	17,515	188,533	15,728	16,141	16,060	14,607	14,679
Rhode Island.....	514	591	6,395	496	642	461	606	449
South Carolina.....	6,134	6,879	77,171	5,774	5,885	6,810	6,144	6,485
South Dakota.....	1,283	1,146	10,426	949	1,078	906	748	710
Tennessee.....	8,977	8,908	93,600	8,238	8,158	7,489	7,256	7,350
Texas.....	103,547	115,180	1,288,887	110,706	104,814	105,198	105,473	108,776
Utah.....	2,953	2,873	29,076	2,511	2,458	2,129	2,306	2,186
Vermont.....	318	316	2,762	284	238	233	182	183
Virginia.....	6,277	6,375	70,420	5,755	5,815	5,100	6,022	7,264
Washington.....	6,303	7,136	70,758	6,434	6,568	5,805	5,809	5,236
West Virginia.....	3,251	3,300	32,274	2,814	2,770	2,784	2,383	2,742
Wisconsin.....	13,638	12,681	118,396	11,774	10,729	10,335	8,195	8,028
Wyoming.....	3,662	4,110	43,460	3,967	3,744	3,802	3,247	3,492
Total.....	597,595	618,583	6,512,115	577,745	552,901	542,943	518,824	529,900

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	11,839	11,946	12,438	11,889	13,006	12,848	13,370
Alaska	3,537	3,831	3,210	2,898	2,793	2,549	2,225
Arizona	1,269	1,284	1,413	1,518	1,808	1,747	1,828
Arkansas	6,503	6,819	7,073	6,923	7,797	7,753	8,140
California	59,573	57,333	58,174	60,888	61,924	59,659	60,043
Colorado	8,716	7,200	7,333	7,510	11,156	10,839	11,511
Connecticut	1,690	1,553	1,711	1,844	2,422	1,779	1,761
Delaware	1,187	1,328	1,376	1,032	1,329	1,364	1,663
District of Columbia	0	0	0	0	0	0	0
Florida	5,554	6,044	6,354	6,119	6,197	5,800	6,398
Georgia	12,750	13,305	12,906	12,291	14,076	14,324	13,714
Hawaii	36	37	38	34	37	34	39
Idaho ^a	1,511	1,977	1,902	1,964	2,279	2,106	2,295
Illinois	17,952	17,451	17,441	19,712	24,460	24,272	25,954
Indiana	18,789	19,018	19,892	20,862	25,455	23,973	25,027
Iowa	7,006	7,554	8,007	8,616	8,709	9,530	9,483
Kansas	10,352	9,281	7,795	8,693	9,242	9,090	9,400
Kentucky	7,610	8,377	9,134	9,263	9,754	9,456	10,029
Louisiana	68,822	66,491	69,046	66,764	70,864	61,941	62,975
Maine	186	234	235	219	372	256	217
Maryland	1,813	1,899	1,884	1,857	2,080	2,123	2,429
Massachusetts	2,050	2,599	3,060	4,242	5,667	5,421	5,809
Michigan	13,156	13,233	13,629	16,904	21,135	18,318	20,975
Minnesota	6,931	7,623	5,878	8,168	7,172	10,344	10,085
Mississippi	7,895	7,869	7,858	7,584	8,023	6,977	7,892
Missouri	4,611	4,659	4,767	5,168	6,259	6,415	6,869
Montana	1,635	1,524	1,766	2,044	2,788	2,676	2,426
Nebraska	5,326	4,541	3,657	4,299	3,758	4,406	4,851
Nevada	1,031	1,045	1,087	1,190	1,325	1,189	1,289
New Hampshire	367	374	538	530	632	614	557
New Jersey	5,078	5,040	5,115	5,651	6,382	6,043	6,502
New Mexico	1,496	1,462	1,482	1,606	1,509	1,623	1,643
New York	5,388	5,078	5,738	6,203	7,948	9,264	7,489
North Carolina	6,435	6,681	7,138	6,857	8,275	7,493	7,286
North Dakota	689	1,455	1,615	1,548	1,128	962	1,045
Ohio	20,214	19,921	22,468	22,099	24,749	25,471	28,224
Oklahoma	13,302	12,862	12,310	13,489	13,574	13,352	14,008
Oregon	5,180	5,323	5,649	5,880	6,587	6,100	6,349
Pennsylvania	13,782	14,215	14,948	15,765	18,059	17,151	17,398
Rhode Island	559	536	533	560	598	485	472
South Carolina	6,273	6,279	6,972	6,505	7,264	6,458	6,324
South Dakota	706	704	758	886	974	963	1,044
Tennessee	6,853	6,884	7,578	7,409	8,448	9,286	8,651
Texas	108,921	106,883	109,687	108,376	109,588	101,638	108,827
Utah	2,164	2,409	2,348	2,568	2,574	2,719	2,704
Vermont	179	190	204	229	316	267	256
Virginia	5,758	5,879	4,705	6,039	6,404	6,035	5,642
Washington	5,010	5,305	5,577	5,914	6,577	6,168	6,355
West Virginia	2,781	2,178	2,706	2,462	2,812	2,955	2,887
Wisconsin	7,401	7,985	8,478	8,729	12,416	11,875	12,451
Wyoming	3,450	3,298	3,386	3,317	3,927	3,771	4,058
Total	511,319	506,995	518,993	533,117	582,631	557,882	578,866

^aSmall volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.
^{NA} Not available.

Notes: Data through 2007 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	NA	NA	15,962	13,879	13,276	21,367	21,406	19,392
Alaska	NA	NA	3,738	3,653	3,776	3,877	3,926	3,131
Arizona	NA	NA	16,466	24,715	30,198	35,537	34,395	27,932
Arkansas.....	NA	NA	3,724	5,839	5,617	8,591	10,152	9,022
California	NA	NA	66,796	77,528	81,958	94,037	81,521	62,906
Colorado	NA	NA	8,616	9,918	9,274	12,966	12,439	8,326
Connecticut.....	NA	NA	4,082	6,257	4,533	5,544	7,429	4,665
Delaware	NA	NA	734	415	1,433	1,671	2,377	1,948
District of Columbia.....	NA	NA	--	--	--	--	--	--
Florida.....	NA	NA	53,199	67,649	76,853	87,748	81,026	78,661
Georgia.....	NA	NA	7,894	8,536	10,600	13,786	13,530	13,305
Hawaii.....	NA	NA	--	--	--	--	--	--
Idaho.....	NA	NA	790	911	1,149	1,314	800	256
Illinois.....	NA	NA	1,439	1,461	2,691	4,568	7,816	4,596
Indiana.....	NA	NA	2,311	2,024	2,802	4,329	5,506	3,929
Iowa.....	NA	NA	1,859	1,670	1,189	2,462	2,777	1,625
Kansas.....	NA	NA	2,461	2,197	1,976	4,071	4,723	2,855
Kentucky.....	NA	NA	219	77	682	1,408	1,418	1,874
Louisiana.....	NA	NA	14,890	19,895	23,187	25,594	28,996	24,245
Maine.....	NA	NA	3,910	3,376	3,615	2,843	4,011	2,450
Maryland.....	NA	NA	2,169	1,224	2,302	1,695	3,863	2,673
Massachusetts.....	NA	NA	13,840	13,228	13,296	14,581	20,175	15,066
Michigan.....	NA	NA	4,872	4,409	6,456	11,139	12,541	10,149
Minnesota.....	NA	NA	1,322	1,073	1,401	2,299	2,824	1,462
Mississippi.....	NA	NA	11,449	13,991	15,101	19,504	22,141	22,447
Missouri.....	NA	NA	4,550	5,237	2,683	5,083	5,801	3,557
Montana.....	NA	NA	38	36	48	64	93	70
Nebraska.....	NA	NA	672	284	298	1,540	1,721	708
Nevada.....	NA	NA	13,367	15,034	17,120	19,221	18,260	14,173
New Hampshire.....	NA	NA	4,235	4,012	4,443	4,144	4,716	3,306
New Jersey.....	NA	NA	11,861	10,424	16,568	15,050	21,095	19,767
New Mexico.....	NA	NA	4,974	4,544	4,918	6,795	6,661	6,207
New York.....	NA	NA	29,506	33,802	37,603	41,879	52,263	44,068
North Carolina.....	NA	NA	2,821	2,978	3,517	6,202	5,975	7,607
North Dakota.....	NA	NA	--	--	--	0	2	2
Ohio.....	NA	NA	1,237	470	1,875	3,518	4,830	3,368
Oklahoma.....	NA	NA	18,036	23,059	23,494	34,673	34,221	29,595
Oregon.....	NA	NA	10,519	11,404	11,327	11,667	7,492	1,366
Pennsylvania.....	NA	NA	9,323	13,938	16,184	17,534	20,073	15,951
Rhode Island.....	NA	NA	3,366	5,891	5,348	4,794	7,026	5,188
South Carolina.....	NA	NA	3,769	3,936	4,118	5,798	5,085	8,239
South Dakota.....	NA	NA	68	38	82	516	693	226
Tennessee.....	NA	NA	223	57	568	423	774	874
Texas.....	NA	NA	85,285	105,725	113,262	169,821	173,084	161,016
Utah.....	NA	NA	4,472	4,799	5,236	5,957	4,906	3,690
Vermont.....	NA	NA	6	5	4	5	3	3
Virginia.....	NA	NA	3,610	5,034	9,050	11,606	15,678	12,187
Washington.....	NA	NA	5,036	6,152	7,870	10,366	4,370	1,267
West Virginia.....	NA	NA	141	62	162	175	101	213
Wisconsin.....	NA	NA	2,018	4,295	2,735	4,349	5,055	2,885
Wyoming.....	NA	NA	62	70	79	89	136	93
Total.....	E6,649,369	E469,929	R461,935	545,208	601,956	762,199	785,909	668,540

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	5,651	7,982	8,245	10,278	17,145	175,736	11,598	9,449
Alaska	3,063	3,058	3,579	3,362	3,777	40,901	3,383	3,778
Arizona	19,011	18,552	13,113	18,484	21,779	280,156	22,894	20,661
Arkansas.....	4,647	2,307	2,727	4,766	7,087	63,594	2,501	3,063
California	57,239	62,924	60,398	56,429	72,989	834,286	76,274	69,766
Colorado	6,642	7,351	8,595	7,448	8,967	123,788	10,612	10,259
Connecticut.....	5,144	4,313	4,092	4,115	5,362	73,627	5,158	4,892
Delaware	264	426	473	520	486	13,493	975	474
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	75,835	64,237	58,694	49,488	52,891	772,968	55,002	55,758
Georgia.....	3,574	3,536	3,335	4,555	8,610	121,726	5,903	4,187
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	333	1,347	1,233	1,252	1,516	12,504	1,612	1,529
Illinois.....	1,146	1,396	1,734	2,368	3,036	62,567	2,529	2,199
Indiana.....	814	2,074	2,590	3,400	3,489	37,871	2,944	1,625
Iowa.....	341	540	1,482	1,778	2,202	25,941	2,683	1,471
Kansas.....	1,975	1,517	1,177	856	2,068	25,560	1,524	664
Kentucky.....	262	275	655	932	1,338	19,376	758	579
Louisiana.....	20,505	11,692	13,845	10,746	16,207	224,419	13,950	11,595
Maine.....	3,213	3,172	2,021	1,816	2,793	33,872	3,268	2,229
Maryland.....	1,063	966	1,271	1,107	1,310	23,079	875	663
Massachusetts.....	10,258	11,333	10,894	9,665	9,732	183,231	14,006	15,161
Michigan.....	4,548	5,809	10,232	8,566	10,004	123,641	9,591	7,034
Minnesota.....	605	1,046	2,760	1,862	1,861	34,790	3,461	2,912
Mississippi.....	10,997	9,136	10,874	12,328	19,049	182,996	9,497	6,355
Missouri.....	1,287	1,818	2,877	2,257	4,173	41,067	2,787	2,658
Montana.....	24	66	44	35	43	1,000	79	73
Nebraska.....	111	140	434	178	539	10,908	260	99
Nevada.....	13,046	12,259	12,540	12,267	13,347	171,473	12,189	10,135
New Hampshire.....	3,342	3,340	4,634	4,457	4,382	39,013	2,680	2,828
New Jersey.....	11,487	14,366	13,159	12,667	13,031	157,375	13,462	11,368
New Mexico.....	5,962	5,328	3,841	4,432	4,234	61,050	4,871	4,549
New York.....	27,464	27,434	30,734	25,731	27,898	408,260	29,485	26,803
North Carolina.....	624	255	1,165	787	2,158	40,154	1,027	398
North Dakota.....	0	12	2	1	1	2	0	0
Ohio.....	304	1,046	1,379	1,705	1,808	37,292	2,118	1,357
Oklahoma.....	19,315	19,430	17,321	17,418	22,842	286,686	20,301	16,404
Oregon.....	5,234	10,909	11,421	11,750	12,615	101,503	12,357	10,857
Pennsylvania.....	3,649	7,987	9,007	7,214	7,454	143,954	9,323	7,305
Rhode Island.....	3,502	5,427	3,495	2,937	4,916	51,397	5,093	3,504
South Carolina.....	2,380	2,352	2,497	1,249	4,538	50,710	994	434
South Dakota.....	24	48	49	46	105	4,235	265	392
Tennessee.....	68	28	128	123	936	7,291	248	44
Texas.....	129,401	103,050	105,764	89,142	106,967	1,473,555	97,596	94,037
Utah.....	3,723	4,624	3,907	4,345	4,648	56,438	4,873	5,184
Vermont.....	3	1	0	1	3	26	3	2
Virginia.....	1,384	2,535	2,090	4,301	4,979	90,573	6,098	4,298
Washington.....	2,012	8,613	6,829	7,941	7,329	57,294	6,170	6,289
West Virginia.....	88	154	196	215	204	3,849	271	222
Wisconsin.....	1,563	2,356	4,539	4,832	4,596	54,157	3,759	2,499
Wyoming.....	51	94	66	56	63	2,024	201	137
Total.....	473,180	458,660	462,138	432,211	527,505	6,841,408	497,505	448,180

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	14,378	16,900	30,741	19,033	17,205	10,908	13,770	8,691
Alaska	3,905	3,508	3,096	3,150	3,180	3,099	3,198	3,539
Arizona	24,194	29,492	36,053	38,830	30,813	23,430	13,843	7,509
Arkansas	3,448	7,106	13,834	9,144	8,942	5,874	3,953	2,131
California	75,091	78,588	105,148	94,286	68,902	55,663	50,513	49,608
Colorado	11,823	13,512	12,164	13,038	11,451	8,910	8,010	6,760
Connecticut	6,305	6,859	8,424	7,749	5,571	6,656	5,756	5,493
Delaware	1,280	1,533	2,502	2,210	1,342	762	624	817
District of Columbia	--	--	--	--	--	--	--	--
Florida	80,206	79,545	87,749	84,294	71,448	65,441	57,966	47,535
Georgia	8,173	13,356	31,751	14,348	13,431	8,208	6,875	4,581
Hawaii	--	--	--	--	--	--	--	--
Idaho	1,716	1,643	1,466	970	656	232	369	296
Illinois	5,265	5,789	16,624	7,224	5,697	4,614	3,062	2,812
Indiana	4,033	3,620	8,519	4,183	3,316	2,416	1,386	1,761
Iowa	1,875	684	2,574	2,202	2,181	2,649	1,928	1,450
Kansas	1,785	2,413	7,259	4,397	2,671	1,545	692	826
Kentucky	1,481	2,015	6,535	1,156	1,671	1,221	1,529	710
Louisiana	21,402	22,753	33,315	23,302	22,813	18,045	15,357	15,028
Maine	1,656	2,232	4,252	4,376	2,651	1,912	2,327	3,553
Maryland	2,268	3,336	6,516	3,235	1,879	1,024	681	649
Massachusetts	16,564	17,408	21,667	20,546	15,712	13,852	16,337	12,759
Michigan	10,287	9,947	19,216	10,999	11,612	8,922	7,741	8,380
Minnesota	2,551	2,116	4,008	4,081	2,870	1,428	2,697	2,376
Mississippi	15,313	23,269	33,558	18,805	17,216	16,057	11,262	9,507
Missouri	3,317	3,917	9,671	5,590	3,827	3,052	1,348	781
Montana	87	102	118	119	99	83	58	49
Nebraska	314	491	2,583	2,503	667	880	279	476
Nevada	12,213	16,143	18,929	19,672	16,109	13,916	12,271	12,654
New Hampshire	3,258	5,088	4,580	4,795	3,259	2,409	2,984	1,761
New Jersey	12,425	15,885	22,278	19,760	15,124	10,816	10,311	10,366
New Mexico	5,487	6,195	7,969	6,903	5,506	4,372	3,615	3,629
New York	34,763	39,549	53,252	46,857	40,258	32,276	27,406	31,645
North Carolina	2,759	5,681	12,968	5,005	4,270	1,745	2,678	862
North Dakota	0	0	0	0	0	0	0	0
Ohio	3,785	3,876	10,108	3,799	3,115	3,052	1,690	904
Oklahoma	25,441	27,375	41,933	31,137	24,985	22,329	21,835	15,712
Oregon	10,764	11,136	11,709	9,811	7,634	3,044	4,181	3,229
Pennsylvania	15,466	14,429	26,512	20,615	13,836	10,083	8,736	8,321
Rhode Island	4,792	5,379	6,326	5,743	3,376	3,514	3,177	2,752
South Carolina	3,651	5,526	14,881	6,622	4,881	2,385	1,903	777
South Dakota	262	241	832	966	493	146	190	104
Tennessee	606	776	4,034	398	114	249	99	68
Texas	121,399	145,554	183,051	148,330	138,403	116,795	108,357	111,158
Utah	5,737	5,973	5,131	4,728	4,841	4,472	3,349	2,608
Vermont	2	3	2	4	3	2	3	1
Virginia	8,866	10,000	18,521	13,105	7,933	3,837	3,748	4,750
Washington	9,084	8,507	7,760	6,547	1,504	1,160	818	1,723
West Virginia	240	417	926	351	257	184	233	191
Wisconsin	4,226	3,271	8,247	5,474	4,600	3,257	3,820	4,533
Wyoming	146	191	142	128	143	164	178	192
Total	604,092	683,327	969,433	760,521	628,467	507,089	453,144	416,015

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	14,805	8,257	145,528	7,829	7,580	10,610	11,340	26,196
Alaska	3,235	3,830	43,288	4,029	3,947	3,616	3,237	3,741
Arizona	13,873	18,565	248,146	17,554	17,806	27,279	26,270	32,300
Arkansas	2,229	1,369	71,056	2,575	2,352	6,430	7,912	10,944
California	52,341	58,108	770,836	64,967	60,771	66,357	74,886	82,273
Colorado	7,655	9,596	92,927	9,178	7,379	8,390	5,408	9,958
Connecticut	4,813	5,951	76,024	5,382	5,533	6,758	6,099	7,397
Delaware	365	606	9,522	614	313	527	718	1,535
District of Columbia	--	--	--	--	--	--	--	--
Florida	43,715	44,311	741,759	44,520	47,986	66,927	73,892	77,294
Georgia	5,954	4,958	95,407	4,075	3,690	6,850	7,802	19,963
Hawaii	--	--	--	--	--	--	--	--
Idaho	1,111	904	9,611	1,329	877	1,360	1,267	1,239
Illinois	4,499	2,254	42,729	1,133	2,028	2,160	1,637	10,068
Indiana	2,361	1,708	27,213	1,554	1,831	1,584	1,454	4,873
Iowa	3,549	2,694	19,629	1,544	2,393	2,639	1,181	2,467
Kansas	973	809	22,477	730	818	1,554	1,107	4,859
Kentucky	1,322	399	12,287	447	302	179	273	3,669
Louisiana	12,697	14,162	195,927	12,813	12,697	16,430	17,050	28,542
Maine	2,383	3,033	40,341	2,843	3,826	4,769	3,424	3,965
Maryland	1,193	760	21,830	1,063	973	1,074	1,114	4,856
Massachusetts	9,058	10,162	168,970	9,611	10,683	16,173	15,139	18,502
Michigan	11,772	8,140	109,230	7,060	7,856	8,099	5,950	15,553
Minnesota	4,022	2,268	24,911	2,568	2,423	3,451	1,213	3,518
Mississippi	13,957	8,200	139,918	7,992	6,299	11,142	12,444	25,830
Missouri	2,453	1,666	32,480	1,106	1,232	1,838	1,435	7,716
Montana	60	73	544	44	44	68	59	101
Nebraska	847	1,508	7,787	417	334	564	314	1,465
Nevada	12,499	14,741	166,867	13,247	10,709	13,047	16,314	19,340
New Hampshire	1,727	3,644	41,339	3,985	2,245	4,758	4,450	4,265
New Jersey	7,169	8,411	130,664	8,461	7,902	9,098	10,851	19,700
New Mexico	3,857	4,097	55,506	4,440	4,644	5,100	4,592	6,733
New York	21,800	24,166	388,040	23,450	23,831	33,766	35,235	51,234
North Carolina	1,568	1,193	28,374	873	852	924	1,201	9,210
North Dakota	0	1	2	0	0	0	0	0
Ohio	1,977	1,513	23,184	1,081	1,958	2,246	1,347	5,191
Oklahoma	18,599	20,636	278,602	17,684	14,270	20,880	19,906	39,208
Oregon	8,162	8,621	75,186	9,701	7,221	10,105	9,542	9,646
Pennsylvania	4,801	4,526	100,946	4,180	3,145	5,763	7,400	18,355
Rhode Island	4,014	3,726	43,033	2,871	2,975	5,415	4,347	4,426
South Carolina	4,922	3,733	49,716	1,942	3,683	3,616	3,011	11,785
South Dakota	204	142	3,345	242	112	133	152	759
Tennessee	362	292	6,691	416	104	99	164	1,839
Texas	94,814	114,061	1,463,658	94,640	86,706	114,964	128,393	193,006
Utah	2,638	6,904	28,953	3,726	3,094	2,900	3,536	3,659
Vermont	0	2	31	5	4	2	4	2
Virginia	5,051	4,366	60,321	2,174	2,252	2,631	2,052	16,098
Washington	3,318	4,414	58,800	6,032	4,698	10,060	9,799	9,570
West Virginia	279	279	3,664	144	348	301	156	757
Wisconsin	6,296	4,175	43,977	2,021	3,796	4,818	3,167	6,488
Wyoming	188	214	827	71	61	76	77	101
Total	425,485	448,149	6,222,100	414,365	396,586	527,532	548,321	840,197

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	25,244	19,064	11,642	9,059	7,726	5,197	4,041
Alaska	3,800	3,641	3,327	3,174	3,554	3,390	3,831
Arizona	30,470	25,899	16,913	14,248	12,286	12,939	14,183
Arkansas	10,440	9,918	7,993	5,482	2,788	2,436	1,786
California	107,131	66,829	54,019	44,123	53,099	46,922	49,457
Colorado	9,905	8,172	5,933	5,752	7,701	7,130	8,020
Connecticut	9,048	7,470	6,143	5,822	6,381	5,132	4,858
Delaware	2,111	1,286	530	234	812	387	453
District of Columbia	--	--	--	--	--	--	--
Florida	78,765	76,547	73,935	61,761	55,900	43,507	40,727
Georgia	18,747	11,768	7,215	6,395	3,476	4,057	1,368
Hawaii	--	--	--	--	--	--	--
Idaho	1,244	445	399	160	494	543	255
Illinois	12,012	4,022	3,469	2,869	1,482	962	887
Indiana	6,100	2,619	1,740	1,685	1,617	779	1,376
Iowa	3,166	1,780	1,672	707	909	489	681
Kansas	5,351	2,491	1,771	1,530	1,213	594	459
Kentucky	3,274	1,504	1,084	224	575	411	344
Louisiana	25,890	19,846	16,160	16,015	11,968	9,660	8,856
Maine	5,218	3,478	3,514	2,405	2,355	2,622	1,923
Maryland	5,490	2,296	1,201	874	1,039	912	938
Massachusetts	22,422	16,900	14,552	12,088	12,512	10,515	9,873
Michigan	18,626	8,207	8,049	8,695	7,271	6,183	7,680
Minnesota	5,845	1,912	1,060	443	833	737	907
Mississippi	22,703	18,748	10,981	9,740	6,901	5,018	2,121
Missouri	7,662	3,664	2,864	1,940	1,696	1,063	265
Montana	114	68	11	8	12	8	7
Nebraska	2,463	742	503	379	298	185	123
Nevada	19,581	16,470	12,372	11,087	11,955	11,020	11,725
New Hampshire	3,077	1,614	1,105	2,310	4,874	3,994	4,661
New Jersey	20,728	13,402	10,571	7,685	7,577	6,847	7,842
New Mexico	7,310	5,678	5,047	4,029	2,877	2,467	2,588
New York	57,219	40,392	31,902	25,894	28,892	18,504	17,720
North Carolina	7,728	2,788	1,514	1,062	1,641	300	280
North Dakota	0	0	0	0	0	0	0
Ohio	6,113	1,904	1,213	503	564	500	563
Oklahoma	35,832	28,692	27,763	25,171	17,978	18,588	12,631
Oregon	9,740	2,700	711	588	6,304	5,417	3,510
Pennsylvania	21,984	11,967	6,787	5,619	8,760	4,828	2,157
Rhode Island	5,664	3,934	3,537	1,840	2,376	2,496	3,153
South Carolina	10,531	5,577	2,545	2,299	2,046	1,836	844
South Dakota	1,244	454	126	21	45	36	20
Tennessee	2,341	629	216	563	167	111	42
Texas	175,090	157,909	134,777	115,654	97,292	86,729	78,499
Utah	4,103	2,619	1,034	1,175	1,064	778	1,266
Vermont	3	3	2	2	2	0	1
Virginia	16,761	7,879	2,191	1,439	2,765	3,326	753
Washington	6,853	1,956	970	1,089	1,403	3,652	2,717
West Virginia	920	252	263	122	141	124	135
Wisconsin	7,346	3,444	3,028	2,014	3,299	2,763	1,792
Wyoming	119	79	57	47	51	42	45
Total	863,531	629,660	504,409	426,027	406,970	346,138	318,364

^R Revised data.
^E Estimated data.
-- Not applicable.
^{NA} Not available.

Notes: Data through 2007 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: 2006-2007: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report." January 2008 through current month: Form EIA-923, "Power Plant Operations Report."

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	NA	NA	32,079	27,030	25,842	34,121	33,937	32,070
Alaska	NA	NA	8,839	7,832	6,293	5,768	5,960	5,362
Arizona	NA	NA	22,967	29,765	34,563	39,628	38,682	33,085
Arkansas.....	NA	NA	15,632	15,928	14,947	17,460	19,040	18,329
California	NA	NA	181,492	190,666	186,363	197,183	182,672	NA
Colorado	NA	NA	38,972	32,478	22,929	26,710	26,169	21,279
Connecticut.....	NA	NA	13,140	11,939	8,652	NA	NA	9,016
Delaware	NA	NA	4,217	2,975	3,023	3,600	4,174	3,917
District of Columbia.....	NA	NA	3,481	2,022	1,189	1,125	1,094	1,290
Florida.....	NA	NA	63,073	77,163	86,186	97,544	91,019	89,266
Georgia.....	NA	NA	40,433	31,202	28,296	31,651	31,432	30,750
Hawaii.....	NA	NA	203	206	210	211	238	233
Idaho.....	NA	NA	NA	NA	4,278	3,992	3,661	3,693
Illinois.....	NA	NA	77,182	51,609	35,717	37,851	42,094	41,548
Indiana.....	NA	NA	48,495	34,946	27,192	30,702	31,938	NA
Iowa.....	NA	NA	23,688	NA	12,262	13,199	13,477	12,667
Kansas.....	NA	NA	18,512	13,910	13,396	17,821	16,749	14,835
Kentucky.....	NA	NA	18,122	12,190	10,365	11,268	11,289	11,817
Louisiana.....	NA	NA	89,019	91,867	78,319	99,510	101,392	90,840
Maine.....	NA	NA	4,793	3,997	4,077	3,239	4,420	2,886
Maryland.....	NA	NA	20,339	12,444	9,172	NA	9,988	NA
Massachusetts.....	NA	NA	30,114	22,203	20,041	21,352	27,043	23,393
Michigan.....	NA	NA	59,566	37,333	28,322	33,332	37,363	NA
Minnesota.....	NA	NA	33,738	20,637	15,019	15,401	15,810	15,472
Mississippi.....	NA	NA	24,023	24,466	24,982	29,647	32,988	33,432
Missouri.....	NA	NA	22,645	15,313	11,210	13,332	14,321	12,845
Montana.....	NA	NA	5,312	3,957	2,845	2,460	2,654	3,400
Nebraska.....	NA	NA	9,896	7,670	5,873	8,833	NA	7,745
Nevada.....	NA	NA	19,076	19,732	20,961	22,854	22,064	18,499
New Hampshire.....	NA	NA	5,914	5,111	5,235	4,980	5,598	4,353
New Jersey.....	NA	NA	57,934	39,672	32,881	NA	NA	NA
New Mexico.....	NA	NA	10,457	8,126	8,098	9,991	9,914	10,148
New York.....	NA	NA	92,198	72,596	66,524	70,716	82,291	79,709
North Carolina.....	NA	NA	24,756	NA	NA	16,009	15,655	17,257
North Dakota.....	NA	NA	4,380	3,914	2,069	1,833	1,351	2,479
Ohio.....	NA	NA	68,903	41,924	30,606	32,777	34,332	35,016
Oklahoma.....	NA	NA	40,543	40,650	40,810	51,570	51,374	46,573
Oregon.....	NA	NA	21,530	20,617	18,896	19,051	14,895	9,819
Pennsylvania.....	NA	NA	59,107	45,875	38,655	39,608	42,142	40,620
Rhode Island.....	NA	NA	5,663	NA	NA	NA	8,381	6,826
South Carolina.....	NA	NA	NA	NA	NA	14,238	13,259	15,677
South Dakota.....	NA	NA	5,004	3,503	3,178	3,508	3,517	3,228
Tennessee.....	NA	NA	17,741	11,498	11,085	10,250	10,710	11,505
Texas.....	NA	NA	216,842	235,920	221,203	306,725	308,123	290,456
Utah.....	NA	NA	14,510	11,179	10,324	10,914	10,274	10,520
Vermont.....	NA	NA	705	483	363	335	334	386
Virginia.....	NA	NA	NA	19,249	NA	NA	NA	NA
Washington.....	NA	NA	21,962	19,801	18,023	19,659	14,270	13,626
West Virginia.....	NA	NA	8,616	5,614	3,953	3,987	3,699	3,904
Wisconsin.....	NA	NA	37,055	26,006	16,766	17,341	18,090	15,860
Wyoming.....	NA	NA	NA	NA	NA	NA	NA	NA
Total.....	E21,328,916	E2,205,942	R1,698,647	1,482,451	1,328,147	1,536,698	1,559,532	1,462,722

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	20,169	24,961	30,008	34,732	42,326	385,124	31,957	26,243
Alaska	5,731	6,563	8,135	8,757	NA	99,252	9,093	8,389
Arizona	24,878	25,346	23,091	32,113	37,363	370,526	33,835	27,001
Arkansas.....	15,498	15,489	19,429	24,930	27,747	214,285	18,728	15,235
California	172,024	180,027	197,293	217,739	253,562	2,316,040	236,636	192,150
Colorado	23,940	32,585	43,137	47,620	58,470	435,219	57,263	39,145
Connecticut.....	11,249	NA	17,962	18,808	20,562	175,731	18,620	13,602
Delaware	NA	NA	4,495	5,158	5,221	47,926	5,527	3,815
District of Columbia.....	1,521	2,139	3,522	4,524	5,011	32,431	4,811	3,253
Florida.....	87,941	77,101	72,402	62,878	67,031	905,585	67,153	66,512
Georgia.....	22,639	26,701	34,848	42,641	57,394	434,885	41,431	33,858
Hawaii.....	225	238	235	237	245	2,848	244	256
Idaho.....	4,805	7,576	8,279	10,246	10,907	74,316	9,819	7,457
Illinois.....	53,247	86,613	125,045	148,492	143,927	953,856	120,782	76,194
Indiana.....	31,424	NA	56,687	71,682	74,754	528,527	63,510	48,878
Iowa.....	14,393	19,534	29,074	35,143	36,872	246,786	31,674	20,979
Kansas.....	15,547	19,484	25,763	29,603	34,037	245,971	29,568	19,693
Kentucky.....	11,974	15,696	23,220	26,473	31,497	214,537	24,799	18,695
Louisiana.....	91,558	82,629	91,969	NA	102,703	1,125,174	89,430	83,643
Maine.....	3,777	4,003	3,355	3,192	4,197	43,799	4,684	3,248
Maryland.....	10,011	12,686	20,832	26,396	28,729	197,801	25,311	17,911
Massachusetts.....	22,820	33,178	41,235	43,891	45,188	406,267	45,696	31,610
Michigan.....	41,745	68,006	104,906	110,954	112,256	793,043	99,722	61,132
Minnesota.....	20,147	31,077	46,425	53,309	NA	368,391	52,201	36,290
Mississippi.....	22,570	20,650	24,693	28,012	36,220	328,422	24,337	18,849
Missouri.....	14,328	22,998	36,322	43,336	44,480	269,623	34,607	20,126
Montana.....	4,405	5,776	7,186	8,302	8,968	60,868	8,365	5,563
Nebraska.....	8,524	12,270	16,254	20,274	18,596	138,247	14,700	10,023
Nevada.....	18,048	18,542	21,054	23,895	27,080	251,018	22,538	16,144
New Hampshire.....	NA	5,511	7,554	7,584	7,646	62,104	5,641	4,527
New Jersey.....	33,941	42,994	66,343	78,186	81,331	617,279	78,367	56,211
New Mexico.....	10,876	12,095	13,200	16,931	17,096	137,148	13,536	9,477
New York.....	74,405	102,749	133,412	139,028	140,895	1,174,008	132,933	92,380
North Carolina.....	11,500	14,377	20,704	25,251	31,484	232,355	23,411	17,540
North Dakota.....	3,048	3,830	4,677	5,731	5,095	39,206	5,694	4,479
Ohio.....	42,799	58,830	99,960	114,426	114,513	791,425	102,734	69,854
Oklahoma.....	39,586	44,027	50,276	51,822	63,636	563,259	49,537	36,392
Oregon.....	15,979	25,192	NA	29,618	31,414	242,203	29,061	23,789
Pennsylvania.....	35,358	53,627	81,924	89,500	90,927	711,576	82,059	57,223
Rhode Island.....	NA	NA	8,461	8,538	10,135	87,020	9,217	5,880
South Carolina.....	10,369	11,772	14,565	14,807	20,561	171,231	13,322	11,228
South Dakota.....	3,626	4,599	5,456	6,472	6,924	47,675	6,332	4,726
Tennessee.....	12,439	18,055	25,891	30,384	31,552	210,973	22,987	15,730
Texas.....	266,919	239,770	261,501	255,058	296,251	3,130,685	256,951	221,804
Utah.....	13,705	17,825	20,233	25,812	27,122	183,027	20,497	15,630
Vermont.....	515	868	1,141	1,222	1,206	8,851	1,158	696
Virginia.....	12,909	17,548	22,789	32,069	37,727	309,711	34,762	24,275
Washington.....	18,041	29,638	29,878	36,383	NA	264,706	32,155	26,791
West Virginia.....	4,822	6,150	9,926	11,472	11,808	86,615	10,107	7,458
Wisconsin.....	20,081	29,809	48,592	58,254	61,543	395,444	53,091	36,770
Wyoming.....	NA	NA	NA	NA	NA	67,671	7,874	5,874
Total.....	1,427,899	1,668,571	2,099,627	2,319,251	2,539,430	21,225,688	2,220,594	1,676,686

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	29,388	29,940	44,399	32,885	31,130	26,064	30,758	29,846
Alaska	7,885	8,115	7,054	7,241	7,460	7,930	7,332	9,552
Arizona	29,544	33,790	40,305	43,104	35,463	28,959	20,379	17,051
Arkansas	13,225	15,747	22,294	17,998	17,982	16,099	15,779	17,280
California	186,615	183,834	207,814	193,089	170,550	161,209	165,373	180,127
Colorado	32,786	27,444	26,787	28,465	25,014	25,136	30,243	33,579
Connecticut	10,922	10,842	12,416	11,663	9,968	12,558	16,226	19,841
Delaware	3,327	3,112	4,145	3,818	3,180	2,789	3,471	4,767
District of Columbia	1,485	1,170	1,124	1,111	1,269	1,432	2,739	3,603
Florida	89,976	88,865	97,040	93,683	81,312	76,461	70,366	60,397
Georgia	27,410	31,015	49,444	32,027	31,403	27,307	31,950	32,236
Hawaii	244	223	218	241	244	234	232	229
Idaho	5,843	4,529	4,040	3,636	3,688	3,970	5,246	6,574
Illinois	50,053	38,843	50,126	39,665	40,126	54,760	82,569	118,955
Indiana	35,013	29,267	34,503	28,150	27,272	29,129	40,498	49,045
Iowa	15,232	11,907	13,149	12,757	12,506	15,192	20,007	25,201
Kansas	15,314	16,087	20,556	16,833	14,157	13,442	16,745	21,999
Kentucky	13,874	11,848	16,709	10,304	11,418	12,573	17,410	20,044
Louisiana	91,727	87,852	104,667	92,427	99,439	94,738	91,978	95,340
Maine	2,245	2,676	4,667	4,821	3,044	2,482	3,179	4,739
Maryland	10,242	9,655	12,974	9,540	9,239	8,835	15,805	20,950
Massachusetts	24,748	24,665	28,310	26,937	24,423	26,516	40,133	46,572
Michigan	38,714	32,591	43,970	33,120	35,930	45,425	71,284	100,682
Minnesota	21,256	16,928	17,832	17,396	15,828	17,211	30,065	38,292
Mississippi	26,527	32,846	42,636	28,508	26,759	27,279	22,695	22,888
Missouri	12,502	13,199	18,285	14,296	12,621	15,182	20,162	28,639
Montana	3,962	2,616	2,622	2,580	2,761	3,608	4,728	6,799
Nebraska	6,814	7,425	10,655	9,772	7,208	9,038	10,084	15,794
Nevada	17,304	20,095	22,531	23,367	20,292	18,941	18,036	20,736
New Hampshire	4,295	5,969	5,420	5,642	4,223	3,826	5,429	5,157
New Jersey	34,754	34,665	41,864	37,336	32,534	31,902	49,411	65,491
New Mexico	8,841	9,245	11,374	10,223	9,370	9,236	9,779	13,185
New York	67,761	67,474	83,185	74,961	72,449	76,598	103,728	137,289
North Carolina	14,159	15,744	22,849	14,640	14,343	13,644	17,606	21,686
North Dakota	3,333	2,426	1,514	1,171	1,814	2,641	3,445	3,435
Ohio	41,773	34,604	40,689	33,406	34,922	41,836	70,611	87,774
Oklahoma	42,172	43,759	58,650	47,969	42,249	41,757	43,761	44,644
Oregon	20,671	18,499	18,957	17,040	15,191	12,870	15,707	17,200
Pennsylvania	42,934	38,091	50,307	42,995	37,216	41,952	63,083	81,561
Rhode Island	6,185	6,437	7,571	7,009	4,869	6,533	7,190	8,374
South Carolina	12,160	13,131	22,682	14,340	12,600	11,034	11,265	11,969
South Dakota	3,142	2,669	3,154	3,270	2,923	2,716	3,918	3,865
Tennessee	11,487	10,951	14,042	10,387	10,541	12,931	16,226	24,591
Texas	244,000	264,324	310,942	274,301	262,799	244,258	233,269	257,958
Utah	12,425	10,976	9,790	9,771	11,106	12,260	13,476	16,927
Vermont	423	342	331	340	382	536	915	1,250
Virginia	21,281	20,949	27,420	23,201	20,884	15,014	20,576	27,661
Washington	24,544	18,664	17,194	15,782	12,369	14,867	18,271	22,572
West Virginia	4,899	4,564	5,115	3,940	3,723	4,407	7,087	11,542
Wisconsin	22,827	17,044	21,627	18,156	17,305	19,348	32,627	41,274
Wyoming	4,934	4,146	3,953	3,886	4,263	4,972	5,490	6,913
Total	1,475,302	1,443,857	1,742,026	1,511,325	1,411,813	1,411,759	1,660,403	1,966,200

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	40,371	32,142	358,030	29,760	25,185	26,082	25,388	40,520
Alaska	8,873	10,328	113,906	9,749	10,543	8,764	8,063	8,783
Arizona	26,857	34,237	335,440	29,027	24,493	32,378	30,678	36,448
Arkansas.....	22,984	20,936	221,369	19,021	15,346	17,107	16,976	19,963
California	203,346	235,299	2,239,099	218,721	179,219	176,728	177,931	184,106
Colorado	46,554	62,803	383,307	49,332	38,546	30,373	18,928	22,817
Connecticut.....	20,448	18,625	169,423	15,442	13,047	12,435	10,196	11,527
Delaware	5,140	4,835	43,166	4,379	3,454	2,972	2,516	3,447
District of Columbia.....	5,667	4,767	28,520	3,908	2,784	2,031	1,287	1,096
Florida.....	56,412	57,409	877,746	56,867	58,594	76,817	83,397	86,772
Georgia.....	47,615	49,191	413,403	40,816	35,677	31,321	25,412	38,808
Hawaii.....	226	259	2,781	231	223	223	233	222
Idaho.....	9,241	10,272	69,122	9,056	6,622	5,229	4,158	3,580
Illinois.....	156,021	125,762	882,809	105,529	83,859	59,300	36,875	43,727
Indiana.....	76,347	66,914	489,751	56,403	47,253	39,210	27,630	29,996
Iowa.....	35,606	32,576	225,928	25,747	22,732	18,360	12,277	11,886
Kansas.....	31,700	29,876	217,970	24,135	17,451	13,555	12,559	17,171
Kentucky.....	29,946	26,916	200,350	22,930	17,982	14,865	11,131	13,777
Louisiana.....	93,160	100,774	1,074,534	94,300	89,141	89,721	88,124	103,508
Maine.....	3,708	4,305	49,111	3,889	4,632	5,467	4,054	4,381
Maryland.....	32,498	24,841	179,058	21,239	16,300	11,895	8,042	11,236
Massachusetts.....	47,516	39,141	368,450	31,234	25,506	25,785	21,947	24,626
Michigan.....	127,667	102,808	767,403	85,634	70,643	50,167	31,740	39,459
Minnesota.....	54,308	50,783	332,242	41,325	34,462	28,371	16,211	17,970
Mississippi.....	29,237	25,862	278,560	22,482	19,295	22,075	22,869	36,209
Missouri.....	43,064	36,939	250,223	30,310	21,841	13,848	10,245	16,350
Montana.....	8,295	8,969	60,600	8,194	6,560	4,545	3,197	2,675
Nebraska.....	19,149	17,584	125,178	13,432	10,375	7,092	6,665	9,019
Nevada.....	22,975	28,060	246,424	23,869	16,784	18,099	20,275	23,014
New Hampshire.....	5,329	6,645	62,518	6,263	3,850	5,917	5,407	5,107
New Jersey.....	83,985	70,759	546,003	55,840	41,819	33,548	30,076	36,943
New Mexico.....	15,917	16,964	127,584	13,959	10,361	8,783	7,746	10,013
New York.....	142,161	123,089	1,082,292	99,716	81,800	74,825	63,354	79,345
North Carolina.....	29,743	26,988	218,351	22,889	18,457	14,070	11,452	19,153
North Dakota.....	4,597	4,657	33,304	3,672	3,833	3,340	1,770	971
Ohio.....	128,176	105,044	728,861	88,329	69,951	54,845	35,048	36,307
Oklahoma.....	57,325	55,045	528,059	46,374	34,881	35,388	37,425	56,344
Oregon.....	25,150	28,069	214,166	26,011	19,557	19,209	17,231	16,894
Pennsylvania.....	95,882	78,274	625,620	63,941	49,703	40,867	31,545	41,471
Rhode Island.....	9,766	7,988	76,247	6,230	5,472	6,845	5,724	5,512
South Carolina.....	19,402	18,098	172,506	14,246	14,061	12,902	10,930	19,755
South Dakota.....	5,707	5,252	34,809	4,503	3,428	2,584	1,584	1,955
Tennessee.....	33,122	27,979	212,847	24,772	18,468	12,178	10,859	12,441
Texas.....	265,642	294,437	3,066,137	248,960	214,986	236,029	247,693	316,009
Utah.....	22,251	27,918	152,097	19,710	13,464	9,422	8,599	8,180
Vermont.....	1,375	1,104	8,041	893	658	481	347	318
Virginia.....	39,663	34,027	264,786	26,903	21,597	16,950	13,251	27,756
Washington.....	28,254	33,243	256,340	31,558	24,231	22,942	19,953	18,487
West Virginia.....	12,922	10,850	85,499	9,202	7,860	5,877	4,122	4,899
Wisconsin.....	61,738	53,637	369,283	44,483	36,227	31,566	18,038	19,919
Wyoming.....	7,342	8,023	65,459	6,958	5,893	5,157	3,935	4,063
Total.....	2,402,298	2,303,425	19,958,451	1,964,390	1,621,057	1,500,557	1,327,038	1,606,947

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	39,303	33,454	26,745	25,903	28,949	27,730	29,011
Alaska	8,527	8,945	8,450	9,259	10,701	10,195	11,927
Arizona	34,718	30,548	22,339	21,814	22,606	24,177	26,212
Arkansas	19,107	19,198	17,865	17,499	19,394	19,909	19,984
California	203,041	167,537	163,781	174,325	207,878	186,181	199,652
Colorado	23,277	20,115	20,799	26,074	42,614	45,360	45,074
Connecticut	13,076	11,858	12,151	14,202	19,733	17,525	18,231
Delaware	3,812	3,204	2,659	2,549	4,451	4,699	5,025
District of Columbia	1,184	1,092	1,375	1,795	3,486	4,285	4,198
Florida	88,949	87,268	85,346	73,645	68,707	56,557	54,827
Georgia	36,980	30,790	26,891	26,670	35,118	45,015	39,904
Hawaii	229	235	239	237	242	226	241
Idaho	3,628	3,562	3,877	5,455	7,439	8,140	8,375
Illinois	47,256	41,255	49,546	73,083	104,406	121,058	116,915
Indiana	29,579	26,873	30,004	34,311	54,200	57,392	56,899
Iowa	13,244	12,588	14,088	17,158	23,941	26,909	26,997
Kansas	18,023	14,289	12,748	16,673	22,320	23,451	25,596
Kentucky	12,861	12,108	13,054	14,447	20,380	23,721	23,093
Louisiana	97,472	89,170	88,047	86,459	88,341	79,755	80,495
Maine	5,629	3,894	4,031	3,066	3,490	3,679	2,898
Maryland	11,438	9,251	9,034	11,807	19,870	24,846	24,101
Massachusetts	29,288	25,998	26,934	31,251	43,664	39,967	42,251
Michigan	43,332	35,824	43,901	65,814	96,633	99,454	104,803
Minnesota	18,418	16,382	15,506	21,908	35,090	44,696	41,902
Mississippi	32,124	28,140	20,121	19,883	20,274	18,381	16,707
Missouri	15,918	13,187	13,872	18,864	28,891	32,481	34,416
Montana	2,643	2,786	3,562	4,972	7,344	7,060	7,064
Nebraska	9,685	7,500	7,411	10,766	13,940	13,741	15,551
Nevada	23,453	20,713	17,142	18,176	21,653	20,590	22,656
New Hampshire	3,895	2,608	2,505	4,511	7,852	6,823	7,782
New Jersey	38,801	32,020	32,890	41,052	64,461	67,063	71,490
New Mexico	10,501	9,086	9,189	10,770	11,707	12,746	12,723
New York	85,597	71,803	72,223	88,492	125,713	122,348	117,077
North Carolina	17,476	13,120	13,091	15,873	23,271	23,904	25,596
North Dakota	1,132	1,945	2,395	2,658	3,685	4,128	3,774
Ohio	36,271	33,443	42,766	52,957	85,732	97,666	95,548
Oklahoma	51,955	44,512	43,689	45,754	43,562	45,534	42,641
Oregon	16,913	10,669	10,230	12,842	22,860	21,431	20,318
Pennsylvania	44,307	36,803	37,224	49,039	76,877	77,324	76,519
Rhode Island	6,982	5,619	5,935	5,579	7,405	6,737	8,207
South Carolina	18,401	13,578	11,535	12,013	14,881	15,594	14,609
South Dakota	2,525	1,716	1,775	2,535	3,843	4,348	4,013
Tennessee	12,523	11,446	12,157	16,721	24,557	27,863	28,862
Texas	297,878	280,602	261,204	247,167	247,349	231,398	236,862
Utah	8,734	8,516	8,309	13,496	16,428	17,533	19,708
Vermont	318	415	501	745	1,190	1,063	1,112
Virginia	26,876	18,076	13,141	15,287	26,918	31,003	27,027
Washington	15,757	12,401	14,131	18,361	24,614	27,834	26,071
West Virginia	4,982	4,220	5,534	6,693	10,154	10,984	10,973
Wisconsin	20,221	17,607	20,527	24,331	42,628	49,036	44,700
Wyoming	4,108	4,109	4,762	5,389	6,957	6,824	7,304
Total	1,614,365	1,414,031	1,389,246	1,542,278	1,970,416	1,998,188	2,009,936

^R Revised data.

^E Estimated data.

^{NA} Not available.

Notes: Data through 2007 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2007 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: 2006-2007: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report." January 2008 through current month: Form EIA-857, and Form EIA-923, "Power Plant Operations Report."

Table 17. Average City Gate Price, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	9.84	9.45	9.55	10.16	10.74	12.09	13.80	13.06
Alaska	6.74	8.01	6.63	6.41	6.03	6.42	6.59	7.22
Arizona	8.49	8.27	7.95	5.67	6.50	7.53	8.99	9.34
Arkansas.....	8.88	8.09	8.37	9.94	11.40	12.61	13.31	12.45
California	8.16	5.86	4.37	5.47	7.48	9.12	12.18	10.54
Colorado	7.06	6.07	5.76	5.31	6.24	9.05	9.84	9.80
Connecticut.....	10.38	8.91	8.51	11.14	10.29	11.29	15.23	14.29
Delaware	8.32	8.37	7.32	6.95	7.10	8.26	9.75	10.56
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.73	8.34	8.00	8.15	9.38	9.58	12.77	12.41
Georgia.....	9.37	8.86	8.92	8.84	9.13	10.46	13.37	12.72
Hawaii	27.15	14.56	19.22	28.17	33.40	35.22	38.56	33.43
Idaho.....	7.88	7.91	8.37	9.01	9.51	9.47	10.04	10.00
Illinois.....	8.48	6.73	6.62	7.01	7.78	8.62	11.06	10.68
Indiana.....	8.94	8.05	7.31	7.07	8.01	9.68	12.94	11.75
Iowa	NA	6.23	5.99	6.06	NA	10.32	13.71	11.96
Kansas.....	8.85	7.21	6.60	7.76	10.36	11.95	13.32	13.45
Kentucky.....	NA	9.31	8.64	8.52	9.30	10.24	13.44	14.20
Louisiana.....	NA	8.18	7.51	NA	11.76	11.74	11.84	11.70
Maine.....	NA	NA	11.72	NA	16.88	20.73	18.53	21.70
Maryland.....	NA	9.57	NA	NA	NA	12.79	16.74	15.19
Massachusetts.....	10.29	8.95	7.94	9.62	13.59	14.22	15.79	14.52
Michigan.....	9.22	8.55	8.46	8.08	8.62	9.23	11.34	10.58
Minnesota.....	8.37	7.31	7.16	5.67	7.60	9.37	12.13	11.35
Mississippi.....	9.91	9.56	9.61	9.36	8.77	9.73	12.25	12.72
Missouri.....	8.03	7.13	5.95	7.35	7.49	11.14	12.35	11.80
Montana.....	7.71	7.52	7.39	6.40	6.94	9.40	11.30	10.94
Nebraska.....	8.12	6.96	5.92	5.98	7.74	9.35	12.23	11.06
Nevada.....	NA	9.24	NA	7.01	7.46	9.31	10.34	10.43
New Hampshire.....	NA	NA	8.63	NA	13.93	15.49	13.29	13.59
New Jersey.....	11.39	10.88	10.95	10.89	11.46	12.55	14.25	14.41
New Mexico.....	7.05	5.67	4.41	5.84	6.45	6.63	10.45	10.07
New York.....	NA	9.24	NA	7.87	9.34	10.14	13.05	11.96
North Carolina.....	10.46	9.28	9.89	10.24	12.03	11.83	14.71	13.73
North Dakota.....	8.03	6.84	6.33	6.09	6.54	9.16	11.33	11.51
Ohio.....	10.40	9.44	8.57	9.50	10.30	10.29	11.73	13.29
Oklahoma.....	8.40	7.78	7.61	7.35	8.92	9.64	12.25	11.45
Oregon.....	8.82	8.98	10.04	7.88	9.42	10.26	12.20	10.44
Pennsylvania.....	10.39	9.61	10.63	10.47	10.95	11.43	13.68	13.36
Rhode Island.....	NA	7.67	7.00	NA	NA	14.67	14.87	15.35
South Carolina.....	10.28	8.73	8.27	9.67	10.48	11.28	14.35	13.45
South Dakota.....	8.06	6.37	6.62	5.77	7.20	9.11	11.91	11.07
Tennessee.....	9.43	8.73	7.96	10.13	11.00	12.25	12.13	11.72
Texas.....	9.21	8.07	7.73	8.29	9.42	10.69	12.68	12.01
Utah.....	7.62	8.48	7.96	7.97	10.86	9.80	10.02	7.13
Vermont.....	10.66	10.86	10.04	9.96	10.33	10.40	11.88	11.32
Virginia.....	10.62	9.47	9.60	10.23	12.19	13.48	17.35	16.20
Washington.....	8.11	8.00	7.80	5.90	6.10	9.43	11.76	10.37
West Virginia.....	10.33	10.20	11.08	10.08	10.78	11.42	13.97	13.64
Wisconsin.....	8.71	8.32	8.63	7.35	9.19	10.31	11.11	10.88
Wyoming.....	7.02	6.97	6.19	4.91	4.51	8.10	10.16	8.93
Total.....	9.15	8.16	7.75	7.88	8.96	10.13	12.42	11.78

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	12.01	10.19	9.07	8.45	8.42	8.78	8.56	8.58
Alaska	6.76	5.85	7.12	6.45	6.57	6.75	6.83	6.84
Arizona	9.92	8.54	9.83	8.79	8.80	8.25	7.86	10.13
Arkansas.....	10.84	8.90	8.20	8.03	7.95	8.55	8.34	9.57
California	10.04	9.23	8.81	7.74	6.94	6.82	7.35	6.66
Colorado	9.17	7.49	7.45	7.38	7.12	6.23	6.28	5.52
Connecticut.....	13.12	11.40	10.08	9.14	8.53	8.67	8.63	8.44
Delaware	10.38	8.08	9.15	8.57	7.78	7.58	7.59	7.06
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	11.31	9.99	9.63	9.02	8.98	7.97	8.07	8.13
Georgia.....	11.71	10.32	9.46	8.58	7.68	8.15	9.05	8.67
Hawaii	26.74	25.19	23.09	25.53	22.93	17.37	19.55	19.26
Idaho.....	10.00	9.09	6.96	6.75	6.65	6.68	6.46	6.38
Illinois.....	10.16	9.65	9.38	8.85	8.33	7.87	7.78	7.70
Indiana.....	10.84	9.67	9.37	8.72	8.21	7.83	8.43	7.74
Iowa.....	10.79	9.59	9.71	8.90	8.18	7.80	7.02	7.57
Kansas.....	12.35	10.62	9.68	8.49	7.82	8.27	7.75	7.29
Kentucky.....	13.18	NA	10.22	9.48	8.89	8.22	8.95	8.42
Louisiana.....	10.77	10.13	9.09	9.74	8.48	7.22	7.45	6.86
Maine.....	13.90	11.76	14.33	12.61	12.60	10.46	10.79	11.00
Maryland.....	14.64	11.69	10.02	9.23	9.07	9.24	9.24	9.21
Massachusetts.....	13.28	12.60	10.64	9.64	9.07	9.34	9.41	8.74
Michigan.....	10.20	9.53	9.06	8.52	8.29	8.06	7.86	8.55
Minnesota.....	10.11	9.31	9.39	8.58	8.09	7.87	8.00	8.06
Mississippi.....	11.67	10.97	10.03	9.38	8.96	8.47	8.86	8.46
Missouri.....	11.14	8.40	8.92	7.96	7.41	7.53	7.34	6.93
Montana.....	10.20	8.33	7.59	7.33	6.89	6.42	7.04	6.34
Nebraska.....	10.16	9.23	8.77	8.33	7.58	7.67	7.50	7.44
Nevada.....	10.48	10.22	9.88	9.44	9.34	8.72	8.72	7.82
New Hampshire.....	11.28	11.52	11.35	10.55	10.32	9.71	10.65	10.02
New Jersey.....	13.22	11.94	11.45	11.04	10.56	10.21	10.35	10.04
New Mexico.....	9.08	8.25	8.64	7.70	7.18	6.45	6.73	6.30
New York.....	11.35	10.05	9.72	9.26	8.86	8.61	7.35	8.29
North Carolina.....	12.59	10.97	10.29	9.68	9.05	8.55	9.05	9.00
North Dakota.....	9.13	9.55	9.21	8.29	7.66	7.04	7.75	6.54
Ohio.....	12.64	11.88	11.26	10.03	9.11	8.64	8.78	8.80
Oklahoma.....	10.34	9.01	9.34	8.35	7.89	8.14	7.80	8.52
Oregon.....	10.02	9.27	7.66	7.97	7.62	8.14	7.88	7.76
Pennsylvania.....	12.07	10.63	9.91	9.61	9.19	9.35	9.10	9.39
Rhode Island.....	12.23	10.91	10.58	10.65	10.88	10.62	10.50	10.08
South Carolina.....	12.87	11.14	10.39	9.75	9.25	9.10	8.74	9.08
South Dakota.....	10.16	9.34	9.25	8.67	7.83	7.35	7.02	7.03
Tennessee.....	11.04	10.51	9.88	9.02	8.40	8.87	8.58	8.82
Texas.....	10.79	10.60	8.81	8.90	8.23	7.84	8.48	8.67
Utah.....	7.03	6.37	7.39	7.19	6.71	7.29	6.33	6.02
Vermont.....	10.43	10.66	10.73	10.88	10.75	10.03	10.34	9.63
Virginia.....	14.88	12.13	10.44	9.34	9.12	9.27	8.98	8.90
Washington.....	10.11	9.20	8.12	7.55	7.17	7.14	7.40	6.77
West Virginia.....	12.70	10.29	9.57	8.74	8.60	8.62	8.53	8.68
Wisconsin.....	10.13	9.49	9.13	8.42	7.84	8.04	8.23	8.08
Wyoming.....	8.76	8.02	7.35	7.00	6.52	5.90	6.43	5.25
Total.....	10.99	9.87	9.46	8.86	8.35	8.12	8.13	8.07

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	8.64	8.25	8.33	8.79	9.33	9.38	9.46	8.83
Alaska	6.76	6.43	5.12	6.78	6.41	6.57	6.54	6.86
Arizona	7.02	6.96	7.11	7.46	8.11	8.30	7.76	9.53
Arkansas	10.30	10.39	11.01	10.39	10.32	8.69	8.38	7.97
California	6.10	5.32	5.97	6.91	7.34	7.29	6.99	7.48
Colorado	4.27	5.64	5.64	5.86	5.49	6.31	5.86	7.16
Connecticut	8.74	7.74	8.02	9.02	10.14	9.90	9.43	8.86
Delaware	5.56	4.02	5.96	7.38	7.35	8.63	8.48	8.96
District of Columbia	--	--	--	--	--	--	--	--
Florida	7.21	6.90	7.45	7.62	8.07	7.92	8.14	8.49
Georgia	8.01	6.65	7.71	8.00	8.39	8.31	7.82	8.46
Hawaii	18.83	20.12	18.45	17.23	16.98	16.50	15.40	14.31
Idaho	6.41	5.51	5.19	5.65	6.24	5.87	4.92	8.00
Illinois	7.14	6.64	6.86	7.22	7.70	7.72	7.90	8.59
Indiana	7.25	5.63	6.39	7.16	7.83	7.82	7.90	8.24
Iowa	6.90	6.39	7.22	7.94	8.92	8.44	8.05	8.37
Kansas	8.93	8.47	8.22	9.08	10.36	10.52	9.15	9.44
Kentucky	7.61	6.65	7.19	7.68	8.87	9.18	8.64	8.84
Louisiana	6.19	5.59	8.15	7.27	6.47	7.89	7.93	7.81
Maine	10.60	13.39	11.20	13.27	12.60	11.35	9.32	10.31
Maryland	10.03	8.09	8.32	9.09	10.81	10.28	9.16	9.57
Massachusetts	10.03	10.00	11.00	10.80	11.71	9.72	9.47	9.47
Michigan	7.60	7.11	7.31	7.70	8.18	8.16	7.89	9.01
Minnesota	6.89	6.21	6.75	7.57	8.05	7.72	7.33	8.53
Mississippi	8.16	6.88	7.38	6.98	8.88	8.41	8.54	9.07
Missouri	6.15	6.98	7.60	7.90	8.34	8.66	7.26	8.11
Montana	5.64	5.48	6.30	6.53	6.55	7.11	6.40	5.89
Nebraska	6.27	6.06	6.60	7.52	7.70	8.16	7.69	8.34
Nevada	7.05	7.40	7.86	7.85	9.22	8.14	8.64	10.93
New Hampshire	10.60	10.46	10.83	10.80	13.53	11.25	9.53	9.88
New Jersey	9.41	9.48	11.20	11.20	11.27	11.24	10.44	10.87
New Mexico	6.54	5.16	5.78	6.48	6.79	6.47	6.52	6.45
New York	7.55	6.94	7.60	8.05	8.99	8.63	8.97	9.80
North Carolina	8.77	8.04	8.20	9.48	9.59	9.43	8.61	8.86
North Dakota	5.32	5.63	5.83	6.53	6.59	6.71	6.42	8.03
Ohio	8.53	7.33	7.56	8.39	9.73	9.37	9.09	9.54
Oklahoma	7.88	7.56	7.89	8.49	8.79	8.33	7.80	9.48
Oregon	7.41	9.00	9.49	9.87	9.24	8.86	8.39	8.20
Pennsylvania	9.69	9.11	8.97	9.29	9.75	9.63	9.22	9.87
Rhode Island	11.96	12.61	12.92	12.85	12.80	11.41	10.39	9.50
South Carolina	8.87	8.29	8.46	9.50	10.22	9.77	9.84	10.07
South Dakota	5.88	6.30	6.97	7.37	7.46	7.42	6.84	8.34
Tennessee	8.55	8.42	8.01	8.81	9.31	9.40	8.89	9.73
Texas	7.55	6.81	6.84	7.61	8.35	8.21	7.71	7.95
Utah	5.41	7.33	7.16	8.34	8.04	7.58	7.19	8.69
Vermont	11.53	10.28	8.87	9.58	10.28	10.45	10.92	10.11
Virginia	10.35	9.69	9.94	10.42	10.36	10.42	9.36	9.25
Washington	5.79	6.00	7.40	7.70	7.18	7.49	7.10	7.75
West Virginia	8.89	6.51	7.33	8.69	9.09	8.99	8.23	8.24
Wisconsin	7.37	7.30	7.92	8.82	9.20	8.57	8.05	8.52
Wyoming	3.19	3.64	4.54	4.90	5.18	5.38	5.32	7.78
Total	7.39	6.97	7.47	7.98	8.42	8.37	8.20	8.81

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	8.79	8.61	10.26	9.53	9.68	8.58	9.45	9.65
Alaska	7.07	6.93	5.25	6.69	4.90	5.06	4.78	4.52
Arizona	9.03	8.13	7.67	8.57	9.05	6.20	6.77	7.22
Arkansas	7.54	7.61	7.96	6.40	7.68	7.56	9.00	9.43
California	7.13	6.41	6.76	7.13	6.83	4.03	6.44	6.53
Colorado	7.58	6.18	7.61	6.79	7.16	5.55	6.99	7.57
Connecticut	8.51	7.81	9.11	9.32	8.92	6.72	8.78	9.45
Delaware	8.38	6.96	8.84	8.31	7.80	5.62	7.15	7.27
District of Columbia	--	--	--	--	--	--	--	--
Florida	9.04	8.40	8.32	9.58	8.49	6.06	7.44	7.95
Georgia	8.06	7.81	9.37	9.37	8.22	6.74	7.87	8.12
Hawaii	16.54	15.35	17.49	15.06	17.74	18.39	18.76	19.91
Idaho	7.48	7.31	7.27	7.47	7.37	6.28	6.06	6.68
Illinois	8.55	8.00	8.26	8.15	8.35	6.35	6.75	7.63
Indiana	8.46	7.98	8.31	8.43	8.14	6.36	6.60	7.40
Iowa	8.50	7.67	8.07	7.10	7.45	6.11	7.80	8.41
Kansas	8.26	7.59	9.08	8.16	7.47	8.95	10.35	9.58
Kentucky	8.66	7.61	9.07	9.64	9.28	6.87	6.69	8.00
Louisiana	7.84	7.13	7.67	7.64	7.59	5.38	6.36	7.34
Maine	9.99	9.46	9.35	9.73	10.44	6.65	10.82	13.38
Maryland	9.14	8.79	10.62	10.38	10.00	7.77	9.02	10.20
Massachusetts	9.20	8.34	11.00	10.24	10.07	7.69	10.78	12.10
Michigan	8.83	8.55	8.34	9.41	9.02	6.96	7.86	7.99
Minnesota	8.30	7.88	8.35	8.47	8.61	5.67	7.28	7.63
Mississippi	9.15	8.39	9.13	8.92	8.09	7.02	7.49	7.53
Missouri	7.97	7.59	8.53	7.75	8.46	6.78	9.50	9.97
Montana	6.76	6.19	7.25	6.61	6.85	5.85	5.62	6.78
Nebraska	8.00	7.93	8.27	7.84	7.75	5.57	7.36	7.25
Nevada	9.87	8.68	8.64	9.27	9.64	7.81	7.89	8.40
New Hampshire	7.99	8.90	10.29	11.05	10.36	6.61	8.92	11.09
New Jersey	10.53	8.83	10.85	10.83	10.41	8.69	11.28	11.27
New Mexico	7.01	6.16	6.82	6.68	6.58	5.11	5.89	6.19
New York	9.85	9.11	9.22	10.09	9.39	6.08	7.71	8.77
North Carolina	7.99	7.63	9.42	9.78	8.65	6.97	8.86	8.91
North Dakota	8.03	7.22	7.82	7.62	7.58	5.03	6.69	6.29
Ohio	8.79	7.74	9.87	10.86	10.54	7.39	8.59	8.56
Oklahoma	8.52	7.72	9.13	8.78	8.28	6.40	8.48	8.58
Oregon	8.12	7.53	8.10	7.74	8.06	7.79	8.56	8.44
Pennsylvania	9.33	9.12	10.30	9.57	9.90	8.16	9.32	10.14
Rhode Island	10.53	10.13	9.96	8.70	11.14	10.78	12.56	12.76
South Carolina	8.99	8.45	9.51	10.15	8.46	6.53	9.08	8.98
South Dakota	8.23	7.37	8.01	7.02	7.91	5.46	6.78	7.46
Tennessee	9.25	8.49	9.00	9.26	8.75	7.21	7.94	7.76
Texas	7.78	7.58	7.60	7.86	7.06	5.55	7.04	6.85
Utah	7.39	8.51	8.42	7.26	7.22	7.48	7.72	9.07
Vermont	9.62	9.42	8.61	9.86	9.62	7.32	8.91	8.41
Virginia	9.08	8.73	10.51	10.79	10.79	8.68	9.95	10.76
Washington	7.68	7.08	7.87	7.71	7.45	5.68	8.23	8.02
West Virginia	9.35	8.94	8.93	9.31	9.13	6.64	8.60	8.77
Wisconsin	7.90	7.57	8.57	8.73	8.36	6.03	8.60	8.55
Wyoming	7.42	6.60	7.20	6.59	7.00	4.92	6.30	6.56
Total	8.59	7.89	8.61	8.66	8.47	6.42	7.68	8.10

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	9.35	8.92	9.49	11.42	11.04	11.34	11.40
Alaska	5.30	6.63	5.19	5.55	4.64	4.83	5.10
Arizona	6.98	6.74	6.97	6.90	7.28	8.18	8.22
Arkansas	8.97	10.30	9.09	9.34	8.76	6.77	9.31
California	5.32	5.54	6.45	6.45	6.83	8.01	10.05
Colorado	9.40	6.52	7.65	7.83	7.52	8.31	9.53
Connecticut	8.48	8.52	9.14	9.40	8.66	9.64	10.56
Delaware	6.84	8.23	8.19	9.41	9.35	9.45	11.27
District of Columbia	--	--	--	--	--	--	--
Florida	8.07	7.84	7.63	8.26	8.19	9.41	10.85
Georgia	8.26	7.61	8.69	9.11	8.44	10.05	13.15
Hawaii	18.93	18.87	17.14	17.18	15.92	16.40	16.00
Idaho	6.40	6.25	5.91	6.55	7.11	7.55	8.63
Illinois	7.03	7.03	7.16	8.64	9.09	9.39	10.16
Indiana	6.49	7.07	7.48	7.69	8.59	9.13	10.69
Iowa	6.23	8.05	7.98	7.97	8.34	8.82	9.73
Kansas	8.53	9.99	8.94	10.82	9.05	9.17	10.34
Kentucky	7.08	7.14	10.05	10.20	9.33	10.27	12.42
Louisiana	6.92	6.95	7.17	7.58	7.64	8.02	11.29
Maine	12.03	11.49	7.80	8.90	7.86	8.81	9.99
Maryland	8.94	9.01	9.29	11.50	10.78	10.76	13.50
Massachusetts	10.99	11.01	10.87	9.27	10.17	12.34	13.97
Michigan	7.17	7.08	7.63	7.70	8.78	9.04	10.71
Minnesota	6.89	6.57	8.06	7.06	7.91	9.55	10.56
Mississippi	7.03	6.63	7.57	10.02	9.69	9.94	12.66
Missouri	9.95	9.57	9.26	9.35	7.99	8.22	9.65
Montana	6.53	6.20	6.44	6.74	7.40	8.03	9.61
Nebraska	6.75	6.93	7.39	8.88	8.70	9.14	10.26
Nevada	8.73	7.67	8.02	8.58	7.71	8.77	8.98
New Hampshire	8.67	9.59	7.09	9.31	9.64	11.95	11.99
New Jersey	10.19	10.63	12.07	11.05	10.43	10.68	12.15
New Mexico	5.73	5.17	5.26	5.66	6.92	8.55	8.42
New York	7.69	7.46	8.31	8.51	9.69	9.94	11.24
North Carolina	8.60	8.56	8.79	9.06	10.22	9.57	11.39
North Dakota	6.65	5.98	6.70	6.95	8.28	9.27	10.72
Ohio	7.83	8.11	9.09	9.75	9.33	10.31	12.67
Oklahoma	8.66	7.89	8.11	8.17	9.52	10.59	10.01
Oregon	8.94	8.34	8.07	7.85	8.03	8.19	8.27
Pennsylvania	9.08	9.70	10.20	10.38	10.47	10.74	12.80
Rhode Island	12.41	11.94	10.42	9.39	9.64	9.29	9.42
South Carolina	8.53	8.57	9.26	9.21	9.31	10.24	12.70
South Dakota	6.85	6.57	7.89	8.93	8.71	8.46	10.29
Tennessee	7.58	7.64	8.08	9.21	8.65	9.27	11.49
Texas	6.28	6.17	7.17	7.17	7.83	8.33	9.93
Utah	9.52	9.20	8.47	8.71	8.53	8.76	10.13
Vermont	7.86	8.47	8.30	8.92	8.56	8.42	7.94
Virginia	9.46	10.03	10.03	11.02	10.23	10.16	11.63
Washington	8.11	7.48	8.01	7.82	7.99	8.02	9.24
West Virginia	7.77	8.39	7.58	8.07	8.16	10.31	11.46
Wisconsin	7.55	8.08	8.00	8.00	8.37	8.84	10.61
Wyoming	6.39	7.16	6.65	6.87	7.56	7.93	9.71
Total	7.40	7.39	7.99	8.29	8.81	9.34	10.80

-- Not applicable.

NA Not available.

Notes: Data through 2007 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas is transferred from a pipeline to a local

distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	18.55	17.58	20.25	24.50	25.76	25.93	25.64	23.08
Alaska	8.72	9.71	8.36	8.51	8.95	9.41	9.42	9.36
Arizona	17.54	16.50	18.79	21.46	23.40	24.07	23.26	20.94
Arkansas	14.18	12.75	13.10	18.57	21.18	22.64	23.82	20.36
California	12.74	9.94	10.06	12.45	13.56	15.78	17.67	16.15
Colorado	9.81	8.74	8.70	9.47	10.35	16.23	15.24	15.55
Connecticut	NA	16.95	18.27	21.82	24.48	NA	NA	23.23
Delaware	16.17	15.82	15.04	19.86	23.25	23.76	23.66	19.80
District of Columbia	NA	15.93	16.65	16.95	20.24	21.27	25.70	22.17
Florida	21.29	19.55	21.47	24.57	25.76	26.54	26.15	25.20
Georgia	18.50	16.87	16.84	21.26	29.40	30.73	29.92	29.25
Hawaii	44.75	31.38	41.08	46.82	54.12	58.62	53.89	47.34
Idaho	11.25	11.59	12.16	12.60	11.71	11.74	11.52	11.18
Illinois	12.09	10.65	12.74	14.37	18.65	21.85	22.14	18.49
Indiana	NA	12.15	11.58	12.75	20.22	22.51	24.03	NA
Iowa	11.93	8.96	11.16	12.31	18.25	21.55	20.38	17.58
Kansas	13.03	10.10	12.33	18.17	21.16	24.15	23.09	21.74
Kentucky	13.77	13.78	14.24	19.58	23.86	26.43	22.20	22.17
Louisiana	15.51	14.06	15.68	16.95	18.53	19.99	24.65	22.19
Maine	17.66	18.50	18.55	19.13	20.90	21.65	21.27	21.61
Maryland	16.77	15.14	19.27	20.59	23.63	24.10	27.94	24.25
Massachusetts	17.11	17.05	16.86	17.42	19.87	21.01	20.99	19.02
Michigan	11.82	11.14	11.95	13.64	16.94	17.33	16.52	15.41
Minnesota	11.30	10.01	9.78	11.22	13.61	15.50	18.77	16.31
Mississippi	13.93	12.78	14.17	16.69	16.56	16.25	18.33	20.51
Missouri	13.39	11.91	15.84	22.39	25.81	27.98	25.61	21.51
Montana	11.52	10.20	10.88	11.80	15.30	18.15	17.15	14.83
Nebraska	11.15	8.91	10.06	14.45	16.00	18.61	19.60	17.10
Nevada	13.33	12.72	14.00	15.46	16.56	17.07	16.47	15.16
New Hampshire	16.74	17.06	17.81	18.41	19.63	18.93	19.01	19.28
New Jersey	15.19	16.30	16.43	16.46	16.50	16.46	16.44	16.12
New Mexico	12.31	9.23	11.50	15.36	17.91	21.02	20.90	18.44
New York	16.78	16.33	16.57	18.68	22.15	24.48	24.93	21.62
North Carolina	16.71	16.08	15.51	18.81	24.54	27.39	27.06	25.31
North Dakota	10.34	8.57	9.01	9.62	16.58	19.33	17.99	15.43
Ohio	14.51	13.81	14.66	15.91	18.03	20.26	21.54	20.07
Oklahoma	12.29	9.91	13.16	20.97	21.80	22.33	20.88	19.92
Oregon	13.89	15.31	14.74	15.03	16.46	16.84	15.94	12.53
Pennsylvania	16.24	16.08	18.02	19.50	24.22	25.29	24.51	21.27
Rhode Island	NA	17.18	19.30	20.65	NA	20.91	19.59	NA
South Carolina	17.99	15.73	19.23	19.68	27.72	28.11	27.34	29.33
South Dakota	11.32	9.40	10.00	10.17	15.18	17.83	17.02	14.91
Tennessee	14.36	13.09	14.64	19.26	22.63	24.05	23.66	21.45
Texas	13.79	11.67	12.31	16.21	20.01	19.85	23.96	22.38
Utah	9.00	10.35	10.36	11.04	11.90	11.99	10.58	8.66
Vermont	18.31	18.29	19.37	22.20	25.88	26.46	25.04	21.63
Virginia	16.20	14.52	15.58	18.35	23.52	25.98	27.60	24.43
Washington	13.06	14.17	14.30	13.46	14.65	15.55	14.91	13.65
West Virginia	14.61	15.43	16.07	16.97	21.03	22.53	22.28	18.60
Wisconsin	12.80	12.04	12.33	11.61	16.69	18.24	19.80	19.92
Wyoming	10.12	9.64	11.14	12.79	16.09	17.51	17.06	12.80
Total	13.70	12.64	13.73	15.23	17.94	19.63	20.29	18.33

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008

(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	20.27	18.86	16.96	16.67	17.18	18.13	17.44	18.04
Alaska	8.84	8.57	8.41	8.31	8.28	8.68	8.36	8.62
Arizona	20.11	17.89	16.72	15.69	15.59	17.21	15.90	19.02
Arkansas	18.19	15.90	13.20	12.60	12.51	13.08	13.06	14.70
California	15.39	13.97	12.30	12.26	11.85	11.57	11.18	11.48
Colorado	12.83	10.57	9.68	9.34	8.63	8.84	8.30	7.97
Connecticut	19.82	17.36	16.50	15.73	16.08	16.39	16.19	17.13
Delaware	18.32	17.91	15.91	14.85	14.08	16.21	13.54	14.61
District of Columbia	19.88	NA	14.40	15.39	15.32	15.67	15.31	15.85
Florida	22.98	21.26	19.98	18.45	17.98	20.61	18.87	20.83
Georgia	24.93	20.24	17.84	16.32	15.27	17.53	15.84	16.25
Hawaii	44.22	42.70	40.27	41.54	39.50	34.05	36.77	34.67
Idaho	10.79	10.87	10.88	10.72	10.87	11.47	10.70	10.94
Illinois	15.60	12.95	11.65	10.39	9.67	10.76	9.81	10.71
Indiana	17.88	15.62	12.29	10.50	10.34	11.29	10.02	9.64
Iowa	14.51	13.42	12.11	11.60	10.92	11.76	9.03	12.28
Kansas	16.62	14.83	12.67	11.65	11.41	12.97	11.46	12.46
Kentucky	17.72	13.30	12.13	11.66	11.70	12.05	12.31	12.64
Louisiana	18.44	17.02	14.32	13.78	13.05	14.19	13.56	14.93
Maine	18.73	17.08	16.36	16.39	16.14	16.90	16.21	16.73
Maryland	20.38	17.98	15.01	14.26	14.35	15.17	14.26	14.71
Massachusetts	18.49	17.07	16.57	16.34	16.01	16.99	16.70	16.53
Michigan	13.72	12.69	11.28	10.53	10.15	11.06	10.42	10.93
Minnesota	14.08	11.89	11.77	10.95	10.26	11.14	10.71	10.16
Mississippi	18.57	16.41	13.96	12.61	11.85	13.02	12.39	14.01
Missouri	15.87	13.42	11.76	11.24	11.34	13.42	11.82	14.63
Montana	12.85	12.17	11.13	10.44	10.04	9.91	9.58	9.10
Nebraska	13.40	11.70	10.72	10.07	10.10	11.15	10.41	11.61
Nevada	14.75	14.09	13.01	12.08	11.85	14.17	12.52	14.61
New Hampshire	18.18	16.98	15.75	15.48	15.59	16.71	15.88	16.10
New Jersey	15.20	14.57	14.10	14.25	14.28	14.48	14.20	14.42
New Mexico	15.47	13.33	11.79	10.89	10.75	11.99	11.20	12.85
New York	19.25	16.21	15.27	15.08	15.14	15.49	14.95	15.64
North Carolina	21.46	17.33	15.71	15.34	15.18	15.70	15.55	15.81
North Dakota	14.12	11.77	10.65	9.74	9.06	9.13	8.24	7.42
Ohio	16.51	15.55	13.98	13.60	13.06	13.47	13.27	13.57
Oklahoma	16.69	13.34	11.05	11.01	10.36	12.06	10.27	13.86
Oregon	13.32	12.73	13.63	13.05	13.46	14.65	13.34	14.36
Pennsylvania	17.74	15.90	14.57	14.29	14.26	14.66	14.27	15.17
Rhode Island	16.53	16.24	15.96	15.77	15.84	16.66	16.19	17.36
South Carolina	24.99	19.84	16.95	16.53	15.65	17.24	16.02	15.98
South Dakota	13.01	12.45	11.95	11.11	10.57	10.49	8.75	9.28
Tennessee	18.18	15.29	13.35	12.58	13.21	13.42	12.08	13.20
Texas	18.26	17.35	12.78	12.63	10.90	12.00	12.04	15.09
Utah	7.99	8.10	8.45	8.28	8.24	9.44	8.54	8.98
Vermont	19.47	17.18	16.99	16.66	16.35	15.99	15.91	17.04
Virginia	20.15	17.10	14.94	14.86	14.60	15.42	15.71	15.78
Washington	12.93	12.16	12.36	12.25	12.17	13.86	12.18	12.47
West Virginia	15.15	14.11	13.18	13.04	12.90	14.59	13.17	13.65
Wisconsin	15.68	14.03	12.40	12.16	11.58	12.02	11.72	11.45
Wyoming	11.26	10.24	9.59	8.61	7.32	8.84	8.34	8.47
Total	16.02	14.29	12.97	12.44	12.09	13.06	12.17	13.00

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	22.01	22.25	22.78	22.49	22.04	19.82	19.49	16.98
Alaska	8.68	9.23	9.82	9.77	9.55	9.03	8.72	8.44
Arizona	21.01	23.49	23.92	23.34	21.64	19.69	18.48	16.35
Arkansas	17.80	18.93	19.82	18.98	17.81	15.33	14.01	12.10
California	11.64	11.20	11.85	12.90	13.00	12.53	11.48	11.14
Colorado	7.81	11.43	13.69	10.69	10.80	10.48	8.53	9.56
Connecticut	20.80	20.00	20.71	20.92	18.17	17.36	15.49	15.36
Delaware	22.47	22.65	23.80	22.78	21.02	20.28	18.25	17.56
District of Columbia	16.81	19.31	17.95	18.95	17.37	17.70	15.15	14.54
Florida	22.59	23.84	24.17	23.64	22.91	21.68	21.00	19.73
Georgia	20.49	24.91	26.46	27.77	24.13	22.97	19.11	16.19
Hawaii	36.58	36.21	36.15	34.26	33.77	32.68	32.76	31.95
Idaho	11.79	12.63	12.76	12.47	11.96	11.66	11.63	11.59
Illinois	12.39	14.34	15.02	15.45	15.14	12.71	11.52	10.41
Indiana	13.98	14.68	16.94	17.62	17.02	16.30	12.03	12.96
Iowa	15.08	16.51	17.90	18.11	17.27	14.00	12.09	12.25
Kansas	17.08	19.03	19.87	19.46	17.39	15.14	14.05	12.62
Kentucky	15.90	18.28	18.21	18.00	18.08	15.00	11.08	10.88
Louisiana	16.22	16.87	16.76	17.44	17.38	16.30	15.22	13.81
Maine	17.19	18.62	19.72	18.83	18.82	17.56	16.99	16.70
Maryland	19.60	20.94	21.22	21.54	20.33	18.32	14.55	14.81
Massachusetts	16.75	18.62	19.07	18.84	17.20	17.52	17.70	17.29
Michigan	12.74	14.16	15.01	15.06	14.61	12.61	11.36	10.74
Minnesota	10.76	12.70	12.85	12.32	14.15	12.88	10.88	11.62
Mississippi	15.42	15.61	15.42	11.26	24.06	14.14	14.53	12.76
Missouri	22.99	22.36	23.72	22.13	20.80	16.12	13.20	12.13
Montana	9.77	12.07	13.70	12.79	11.70	10.49	10.13	9.92
Nebraska	14.64	17.35	17.07	16.93	15.78	12.58	11.57	10.46
Nevada	15.91	17.59	17.97	17.19	16.42	15.55	15.28	13.95
New Hampshire	16.42	17.63	19.38	19.52	18.25	16.95	18.14	16.88
New Jersey	15.18	16.21	16.62	16.39	16.26	15.46	14.30	13.62
New Mexico	14.01	14.46	15.43	16.05	14.62	12.45	12.25	11.55
New York	18.33	18.17	18.67	19.57	19.02	16.74	15.20	15.64
North Carolina	21.30	23.06	23.77	22.35	20.90	17.39	15.35	14.92
North Dakota	7.80	11.47	16.76	14.28	15.22	11.49	9.63	9.86
Ohio	14.69	16.09	16.49	16.85	16.50	15.29	12.99	13.29
Oklahoma	18.10	17.51	18.50	18.01	16.64	14.70	13.45	11.72
Oregon	15.56	17.46	17.84	17.38	16.46	13.91	15.11	14.97
Pennsylvania	18.43	20.25	21.41	20.75	19.38	16.19	14.23	13.66
Rhode Island	19.60	19.78	20.32	19.75	18.44	16.61	16.34	15.91
South Carolina	26.31	27.61	30.17	28.83	26.48	20.30	17.53	16.81
South Dakota	10.39	12.38	15.09	15.02	14.26	11.92	11.21	11.33
Tennessee	16.72	17.46	17.89	17.29	16.76	13.71	13.89	13.31
Texas	17.00	17.86	17.08	14.45	15.49	14.15	13.23	11.45
Utah	9.35	11.93	10.91	10.57	9.93	9.51	9.81	9.67
Vermont	20.30	22.13	22.66	21.62	19.36	17.06	15.31	14.56
Virginia	18.85	21.61	22.03	22.00	20.66	17.12	14.57	13.88
Washington	14.17	16.33	17.02	16.98	15.92	14.62	14.37	14.07
West Virginia	16.00	20.64	20.86	20.22	20.73	17.04	14.79	14.25
Wisconsin	11.59	13.03	15.12	15.25	14.91	13.43	11.88	12.19
Wyoming	8.67	11.40	12.43	12.23	10.00	8.82	8.33	8.94
Total	14.55	16.00	16.68	16.67	16.23	14.63	13.28	12.86

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	15.97	18.25	18.80	17.01	17.33	21.56	23.07	22.93
Alaska	8.46	8.46	6.84	8.07	6.38	6.69	7.13	7.49
Arizona	15.37	14.88	16.32	15.41	17.89	20.40	22.35	23.36
Arkansas	10.71	11.81	14.15	12.45	12.68	15.14	19.16	20.70
California	11.65	10.96	11.79	11.17	10.83	9.97	11.61	11.10
Colorado	9.11	8.07	10.45	9.38	9.10	7.10	13.23	13.37
Connecticut	15.20	15.93	17.71	16.57	16.06	16.62	19.30	19.85
Delaware	14.57	14.23	16.93	13.71	15.00	18.30	22.44	23.34
District of Columbia	15.05	15.92	16.96	15.98	16.13	15.47	16.63	17.25
Florida	18.24	18.58	21.54	18.66	20.22	22.06	22.73	23.84
Georgia	15.90	13.85	18.37	16.11	14.88	18.03	25.68	23.63
Hawaii	32.31	31.42	35.28	33.63	35.76	36.09	34.59	41.94
Idaho	11.57	11.58	12.25	11.81	11.81	12.59	13.33	13.88
Illinois	9.76	9.84	11.18	9.71	9.08	9.80	12.35	12.65
Indiana	9.94	10.36	13.05	11.08	10.66	10.42	13.71	15.45
Iowa	11.02	11.03	12.42	10.11	12.60	11.56	17.07	18.21
Kansas	12.05	11.80	13.19	11.61	10.19	14.31	17.37	17.34
Kentucky	10.14	11.18	14.14	11.68	11.21	12.54	16.37	17.44
Louisiana	12.98	12.34	14.66	13.64	14.00	15.32	16.90	17.58
Maine	16.80	16.34	17.90	16.69	17.15	15.64	17.76	18.23
Maryland	12.92	15.46	16.36	14.86	14.61	14.94	19.02	21.37
Massachusetts	16.05	16.76	17.66	16.58	16.47	16.15	18.79	19.80
Michigan	10.08	10.37	11.97	10.72	10.85	11.43	14.08	15.30
Minnesota	11.06	10.94	11.67	11.63	11.42	8.07	12.69	14.03
Mississippi	12.51	11.44	14.65	11.96	12.43	14.37	15.49	16.85
Missouri	11.63	12.10	14.25	12.59	13.59	16.29	19.22	20.81
Montana	9.41	9.41	11.26	9.50	9.34	9.62	12.03	13.18
Nebraska	9.66	10.16	11.30	10.58	9.64	11.59	14.55	14.96
Nevada	13.25	12.96	14.31	13.42	14.69	16.20	17.36	17.90
New Hampshire	15.97	16.27	16.38	17.21	13.64	16.35	18.53	19.14
New Jersey	14.33	14.32	14.91	14.29	14.67	15.33	16.37	17.38
New Mexico	10.95	11.31	12.64	11.73	11.31	13.02	15.16	15.19
New York	14.20	14.15	15.35	14.97	14.75	13.37	18.43	18.91
North Carolina	13.87	14.78	16.93	15.83	15.71	17.35	21.66	23.14
North Dakota	8.73	8.61	10.80	9.48	9.09	7.41	13.23	15.88
Ohio	12.70	12.96	14.39	13.52	12.43	13.25	16.87	16.47
Oklahoma	10.68	10.48	13.40	10.73	12.27	17.01	18.48	19.29
Oregon	14.25	14.35	14.53	14.46	14.59	15.46	16.69	17.48
Pennsylvania	13.32	13.69	16.45	13.91	14.55	15.77	19.57	20.93
Rhode Island	15.88	16.25	17.58	16.56	18.12	19.65	20.54	21.28
South Carolina	14.65	15.83	17.36	16.41	17.02	17.89	22.49	24.46
South Dakota	10.27	10.24	11.11	9.27	10.69	9.29	12.70	13.76
Tennessee	12.74	13.29	14.74	13.85	13.53	15.72	17.92	18.14
Texas	9.60	9.99	13.11	11.37	13.24	15.71	17.19	17.63
Utah	9.28	9.34	11.02	9.50	9.80	10.33	11.39	11.93
Vermont	14.43	14.84	14.18	15.19	15.70	16.58	17.69	18.68
Virginia	13.67	14.68	16.20	14.80	15.24	16.14	20.11	20.66
Washington	13.93	13.65	13.36	13.60	13.74	14.30	15.04	15.70
West Virginia	14.34	14.37	15.74	14.29	15.41	17.61	20.15	21.78
Wisconsin	11.79	11.58	12.17	11.96	11.80	8.42	13.40	15.14
Wyoming	8.48	8.59	11.60	9.45	9.53	10.30	12.42	13.83
Total	12.11	12.09	13.73	12.53	12.45	12.51	15.71	16.18

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	22.47	21.57	22.01	19.05	18.06	18.81	18.29
Alaska	7.80	7.44	7.16	6.65	6.51	6.50	6.35
Arizona	22.82	21.32	19.36	16.82	14.79	14.00	13.11
Arkansas.....	19.52	17.83	17.09	14.29	12.99	13.37	14.59
California	10.66	10.86	11.88	10.91	11.75	13.24	14.18
Colorado	13.19	12.76	11.21	9.94	9.78	10.64	12.88
Connecticut.....	20.68	19.07	18.62	17.33	16.87	17.88	18.79
Delaware	23.13	23.26	20.37	19.60	18.32	15.24	16.05
District of Columbia.....	16.84	17.31	16.52	16.69	16.59	17.40	19.07
Florida.....	23.62	23.37	22.64	21.17	21.40	20.69	22.21
Georgia.....	23.65	22.91	20.90	20.66	18.09	18.51	17.41
Hawaii.....	36.72	35.19	34.47	34.43	33.85	33.54	34.21
Idaho.....	13.54	13.09	12.83	12.36	12.21	12.14	12.10
Illinois.....	12.24	11.87	10.77	10.08	10.60	12.34	13.64
Indiana.....	16.26	15.49	14.54	14.84	13.51	12.86	15.48
Iowa.....	13.91	16.17	13.79	12.30	12.40	11.80	12.97
Kansas.....	16.64	15.75	15.45	13.69	12.70	13.21	13.78
Kentucky.....	18.22	16.42	16.05	13.94	15.22	14.66	16.21
Louisiana.....	16.98	19.85	16.99	14.75	14.06	12.68	14.60
Maine.....	16.37	19.91	14.16	19.42	18.84	18.85	18.81
Maryland.....	20.63	18.42	18.24	17.07	15.20	15.63	18.18
Massachusetts.....	18.99	17.22	16.97	16.95	16.80	18.39	19.41
Michigan.....	14.85	14.20	12.98	12.17	11.58	11.74	12.59
Minnesota.....	12.62	12.05	11.11	11.02	11.34	11.87	13.32
Mississippi.....	16.04	16.50	19.78	15.52	15.16	14.66	16.30
Missouri.....	20.78	17.91	16.28	14.06	13.16	13.34	14.49
Montana.....	13.64	12.72	11.58	11.09	11.46	12.72	12.51
Nebraska.....	13.76	13.16	11.52	10.58	10.61	11.57	11.88
Nevada.....	17.28	16.40	15.72	14.36	13.54	13.26	13.14
New Hampshire.....	18.52	16.74	16.48	16.41	15.38	16.19	17.01
New Jersey.....	16.73	16.38	15.76	14.43	14.52	14.56	15.02
New Mexico.....	14.89	14.48	13.26	11.96	12.09	12.80	12.99
New York.....	18.04	16.69	16.09	14.58	13.99	15.11	16.61
North Carolina.....	21.60	20.37	18.40	15.09	15.01	16.22	18.86
North Dakota.....	15.36	14.42	12.60	10.35	10.60	11.30	12.60
Ohio.....	16.71	15.90	15.17	14.17	14.09	14.99	15.29
Oklahoma.....	17.49	17.86	16.79	13.14	11.71	12.69	14.44
Oregon.....	17.01	16.00	14.44	14.14	13.33	14.40	14.40
Pennsylvania.....	20.74	19.62	18.04	16.35	16.46	16.86	16.92
Rhode Island.....	20.37	18.79	17.72	17.28	16.93	17.17	16.89
South Carolina.....	24.85	24.00	21.61	17.09	15.01	15.60	18.36
South Dakota.....	14.48	13.75	11.58	11.06	11.17	10.92	12.81
Tennessee.....	16.38	15.33	15.30	14.46	13.47	14.68	16.10
Texas.....	16.91	15.10	14.93	11.38	10.61	13.25	13.49
Utah.....	11.87	11.38	10.90	10.85	10.98	11.75	12.29
Vermont.....	17.98	16.01	14.50	13.35	12.89	12.92	12.88
Virginia.....	20.27	19.48	17.33	14.29	14.35	16.22	17.84
Washington.....	15.44	14.11	13.27	13.13	12.52	12.79	12.82
West Virginia.....	22.03	19.35	17.73	16.23	15.15	15.10	15.09
Wisconsin.....	13.63	13.56	12.83	12.17	12.23	12.29	13.17
Wyoming.....	13.94	12.64	12.30	12.83	12.62	12.37	12.02
Total.....	15.72	15.07	14.41	13.27	13.17	13.98	14.92

^{NA} Not available.

Notes: Data through 2007 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. Published prices are considered to be total prices paid by

end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	16.07	15.67	17.17	18.09	18.15	18.51	18.40	17.33
Alaska	7.91	9.08	8.16	8.13	7.30	7.27	6.71	6.97
Arizona	12.91	12.67	12.87	13.18	13.22	13.27	13.07	12.76
Arkansas	11.41	10.96	10.54	12.17	12.94	13.26	13.97	13.04
California	11.72	9.13	8.84	10.54	11.29	13.30	15.83	13.98
Colorado	8.98	8.33	8.06	8.55	8.52	11.49	11.29	11.48
Connecticut	13.81	13.24	13.38	15.12	15.68	16.84	18.13	16.93
Delaware	NA	14.79	13.27	14.77	15.75	NA	15.52	15.22
District of Columbia	13.88	13.96	13.48	13.30	13.88	13.85	14.60	14.41
Florida	14.63	12.92	12.69	13.44	14.94	15.94	17.75	17.05
Georgia	14.04	12.76	12.26	14.42	16.21	18.11	19.42	17.36
Hawaii	39.01	25.28	34.41	40.66	44.64	52.38	49.34	42.12
Idaho	10.43	10.80	11.64	11.41	10.22	10.09	10.04	10.06
Illinois	11.72	10.69	12.24	13.76	16.24	18.72	18.82	16.83
Indiana	NA	10.88	10.73	10.75	14.86	16.74	17.49	NA
Iowa	10.22	8.64	8.41	8.25	10.94	13.42	13.91	13.13
Kansas	12.34	9.76	11.29	14.69	17.01	18.74	18.54	18.05
Kentucky	13.14	13.41	14.12	16.70	18.82	19.20	17.55	16.35
Louisiana	13.49	13.07	12.63	12.29	12.46	13.94	16.97	16.67
Maine	16.16	17.49	16.71	16.81	17.42	17.57	17.54	15.49
Maryland	13.08	13.01	13.10	12.75	13.72	14.20	15.95	15.30
Massachusetts	15.42	14.94	15.28	13.80	16.64	18.33	17.95	16.42
Michigan	10.55	10.39	10.74	11.15	12.26	12.69	13.37	13.22
Minnesota	10.52	9.42	8.78	8.83	10.75	12.04	15.06	13.95
Mississippi	12.50	11.95	12.02	12.00	11.36	11.76	14.40	15.42
Missouri	12.19	11.99	13.62	14.58	15.65	15.63	15.53	13.97
Montana	11.37	10.16	10.89	11.30	14.61	16.88	16.06	14.64
Nebraska	NA	NA	7.24	8.44	10.42	12.95	12.41	12.34
Nevada	11.19	11.06	11.14	11.56	11.55	11.68	11.54	11.45
New Hampshire	15.53	16.06	16.16	15.73	16.78	16.91	17.36	17.46
New Jersey	NA	12.59	12.06	13.01	13.17	13.67	18.06	18.77
New Mexico	10.30	7.58	8.97	10.35	12.10	14.89	15.31	13.87
New York	12.91	12.88	12.37	12.12	11.91	13.36	15.51	14.57
North Carolina	14.20	14.56	14.12	13.13	16.14	17.22	17.46	16.12
North Dakota	9.58	8.36	8.23	7.63	11.55	13.31	14.70	13.52
Ohio	12.58	12.14	12.22	12.11	12.83	14.32	16.52	15.92
Oklahoma	11.50	9.65	12.44	16.87	17.60	17.70	17.93	16.06
Oregon	11.62	13.08	12.32	11.51	11.55	11.83	11.52	9.43
Pennsylvania	14.12	14.01	14.51	14.85	16.22	17.34	18.95	17.03
Rhode Island	NA	NA	14.82	17.73	NA	18.56	17.24	16.34
South Carolina	14.23	14.33	13.27	12.80	14.17	14.33	16.62	15.66
South Dakota	9.76	8.51	8.04	7.08	10.40	12.91	12.58	11.90
Tennessee	13.32	12.40	13.31	14.35	15.89	17.44	17.11	16.70
Texas	11.25	9.98	9.68	10.82	12.08	11.91	15.09	14.21
Utah	7.74	8.98	8.85	9.08	9.38	9.51	8.36	7.18
Vermont	14.31	14.93	15.04	15.42	16.14	16.13	15.73	14.30
Virginia	NA	11.28	12.26	12.34	NA	15.07	16.00	15.47
Washington	11.49	12.84	12.80	11.28	11.31	11.69	11.59	11.37
West Virginia	13.60	14.63	15.10	15.65	17.09	17.66	17.97	14.68
Wisconsin	11.28	11.01	11.29	9.16	11.66	12.99	14.76	14.40
Wyoming	8.75	8.59	9.59	10.13	11.53	12.34	11.55	9.85
Total	11.98	11.31	11.46	11.82	13.00	14.04	15.45	14.39

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	16.35	15.87	14.96	14.92	15.23	15.07	14.74	14.62
Alaska	7.16	7.71	7.80	7.82	7.99	7.57	7.89	7.90
Arizona	13.27	13.33	12.43	12.82	12.84	12.84	12.67	13.02
Arkansas	12.97	12.18	10.95	10.61	10.53	10.07	10.73	10.95
California	13.42	12.67	11.53	11.26	11.37	10.20	10.27	10.16
Colorado	10.59	9.52	9.04	8.78	8.34	8.10	8.11	7.45
Connecticut	14.63	13.58	13.07	12.27	12.79	12.61	13.09	12.46
Delaware	14.90	15.79	14.42	13.65	12.89	14.48	12.25	12.48
District of Columbia	14.66	14.13	13.72	13.78	13.77	13.70	13.35	13.52
Florida	16.18	14.82	14.91	13.68	13.22	13.07	12.71	12.02
Georgia	16.45	14.63	13.56	12.68	12.15	13.18	12.70	12.58
Hawaii	38.49	37.12	35.20	35.05	34.24	28.31	31.08	29.40
Idaho	10.07	10.27	10.05	10.02	10.16	10.67	9.96	10.29
Illinois	14.41	12.20	11.17	10.18	9.57	10.40	9.76	10.42
Indiana	14.26	12.50	11.27	9.75	9.53	10.20	9.18	9.69
Iowa	11.98	11.53	10.80	10.54	9.70	9.97	9.06	9.63
Kansas	15.24	14.13	12.32	11.36	11.11	12.03	11.01	11.43
Kentucky	14.78	12.27	11.68	11.27	11.42	11.30	12.05	12.04
Louisiana	15.22	13.83	12.95	12.71	12.42	11.21	11.73	11.38
Maine	16.06	15.78	15.61	15.58	15.26	14.82	15.23	14.60
Maryland	14.15	13.40	12.80	12.44	12.60	12.30	12.40	11.85
Massachusetts	15.55	15.45	15.07	15.35	15.01	15.08	15.47	14.01
Michigan	12.15	11.59	10.49	9.46	9.27	10.02	9.70	9.77
Minnesota	12.65	11.16	11.24	10.55	9.94	10.14	10.14	9.51
Mississippi	14.06	14.05	12.92	12.06	11.42	11.11	11.64	10.82
Missouri	12.50	12.11	11.41	11.14	11.18	11.82	11.42	12.19
Montana	12.67	11.98	11.03	10.36	9.94	9.76	9.51	8.94
Nebraska	11.39	10.30	9.87	9.26	9.29	9.16	9.31	8.52
Nevada	11.26	11.14	11.10	11.01	10.97	12.03	11.13	11.94
New Hampshire	16.51	16.08	14.80	14.55	14.67	15.42	14.76	14.50
New Jersey	15.67	NA	14.39	13.67	12.48	12.10	12.03	12.78
New Mexico	12.36	11.11	10.19	9.53	9.48	10.00	9.69	10.26
New York	14.09	12.93	12.94	12.42	12.33	11.72	12.15	11.78
North Carolina	14.15	14.16	13.31	13.42	13.24	12.77	13.35	13.09
North Dakota	12.48	10.75	10.27	9.46	8.81	8.37	8.33	7.22
Ohio	14.34	13.69	12.84	12.29	11.71	11.74	11.85	11.54
Oklahoma	14.08	12.40	10.50	10.52	9.95	10.93	9.88	12.78
Oregon	11.27	11.15	11.50	11.30	11.72	12.36	11.52	12.03
Pennsylvania	15.20	14.35	13.50	13.15	12.97	12.77	13.06	12.64
Rhode Island	15.53	NA	14.25	14.38	14.45	14.91	14.77	15.52
South Carolina	14.80	14.07	13.91	14.29	14.32	13.55	14.68	13.87
South Dakota	11.16	10.82	10.75	10.17	9.61	8.81	7.79	7.99
Tennessee	14.67	13.23	12.15	12.02	12.54	11.99	11.51	11.67
Texas	12.30	12.13	10.63	10.80	9.80	9.77	10.14	10.74
Utah	6.89	7.11	7.37	7.27	7.23	8.03	7.39	7.53
Vermont	14.05	13.82	13.72	13.71	13.66	12.79	13.29	13.35
Virginia	14.03	13.14	12.43	12.44	12.17	11.99	12.69	12.00
Washington	11.20	10.76	11.09	11.07	11.03	12.38	11.04	11.03
West Virginia	13.23	12.81	12.29	12.19	12.13	13.37	12.31	12.54
Wisconsin	13.16	12.28	11.21	11.10	10.53	10.36	10.52	9.99
Wyoming	9.40	8.99	8.47	7.77	6.80	7.89	7.76	7.54
Total	13.23	12.40	11.77	11.32	11.01	11.32	11.02	11.19

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	15.17	15.44	15.25	15.41	15.68	15.41	15.61	14.80
Alaska	7.29	7.21	7.14	6.20	6.96	6.87	7.63	7.84
Arizona	13.20	13.42	13.52	13.46	13.08	12.98	12.83	12.65
Arkansas	10.30	10.26	10.78	10.69	10.49	10.32	10.18	9.53
California	9.55	9.17	9.69	10.84	10.84	10.21	10.22	10.47
Colorado	6.67	8.13	8.76	7.70	8.03	8.81	7.91	8.82
Connecticut.....	14.12	12.62	12.62	13.45	13.01	12.66	12.19	12.31
Delaware	16.14	16.24	16.59	16.54	15.95	17.32	16.57	16.54
District of Columbia.....	12.82	12.46	12.50	12.74	12.99	13.84	13.93	14.34
Florida.....	12.46	12.47	13.02	13.54	13.28	13.30	13.95	13.67
Georgia.....	13.50	14.08	15.29	14.98	14.69	15.10	13.38	12.76
Hawaii.....	30.87	30.27	30.06	28.52	27.95	27.04	26.63	26.27
Idaho.....	10.85	11.12	11.07	10.88	10.77	10.81	10.95	10.75
Illinois.....	10.96	11.79	12.99	13.41	12.49	11.20	10.84	10.07
Indiana.....	9.53	10.08	11.05	11.23	11.81	13.21	10.78	12.15
Iowa.....	8.96	9.40	10.46	11.46	11.45	10.72	9.97	10.62
Kansas.....	12.91	13.32	14.55	15.02	14.95	13.23	12.94	11.92
Kentucky.....	12.81	13.41	13.17	12.89	13.08	12.44	10.14	10.23
Louisiana.....	10.52	9.56	10.01	10.84	11.45	11.67	11.57	11.70
Maine.....	13.60	13.76	13.75	14.11	14.12	14.33	15.14	15.09
Maryland.....	12.48	11.00	11.32	11.83	11.87	12.31	12.04	13.14
Massachusetts.....	12.04	13.29	13.00	13.55	12.91	14.76	16.43	15.97
Michigan.....	9.71	9.99	10.02	10.32	12.25	10.51	10.03	10.12
Minnesota.....	8.68	8.96	8.75	9.46	10.48	10.48	9.94	10.85
Mississippi.....	11.46	9.92	9.92	10.25	10.39	11.19	11.30	11.93
Missouri.....	13.02	13.21	13.41	13.21	13.27	12.37	12.03	11.50
Montana.....	9.57	11.38	12.26	12.06	11.42	10.22	9.84	9.80
Nebraska.....	7.89	8.57	8.57	9.55	9.48	9.11	9.58	9.48
Nevada.....	12.46	12.65	12.59	12.38	12.35	12.11	12.12	11.88
New Hampshire.....	12.73	13.39	14.90	15.24	15.21	15.17	17.61	16.29
New Jersey.....	11.23	10.04	10.86	11.67	12.63	12.63	11.91	14.64
New Mexico.....	9.29	8.89	9.94	11.05	10.54	9.87	10.26	10.13
New York.....	10.68	9.77	10.08	10.68	11.50	10.96	12.11	12.84
North Carolina.....	13.02	13.01	13.13	13.28	12.75	12.61	12.34	12.69
North Dakota.....	6.44	7.68	9.14	8.91	9.85	9.11	8.58	9.36
Ohio.....	11.00	10.70	10.95	11.24	12.02	12.13	11.58	12.14
Oklahoma.....	14.33	13.20	13.66	13.86	13.04	11.68	11.87	10.39
Oregon.....	12.70	13.04	12.91	12.76	12.61	11.58	12.72	12.73
Pennsylvania.....	12.79	12.63	12.84	13.30	13.51	13.24	12.60	12.93
Rhode Island.....	17.46	17.73	17.91	18.48	16.27	15.23	14.78	14.60
South Carolina.....	12.92	12.63	12.83	12.98	13.07	12.58	13.48	13.89
South Dakota.....	7.36	8.14	8.73	9.36	9.43	9.58	9.06	10.03
Tennessee.....	11.91	11.96	12.48	12.45	12.12	11.45	11.90	12.39
Texas.....	10.46	10.35	10.07	10.30	10.53	9.82	9.97	9.68
Utah.....	7.68	8.13	8.25	8.10	7.95	7.82	8.29	8.43
Vermont.....	13.69	14.26	14.26	14.16	13.41	13.33	12.45	12.21
Virginia.....	11.60	11.34	11.71	11.80	11.85	11.54	11.63	11.87
Washington.....	12.38	13.05	13.17	13.35	13.20	12.73	12.86	12.79
West Virginia.....	14.06	16.49	16.54	14.54	15.46	14.61	13.60	13.02
Wisconsin.....	8.84	9.48	9.97	10.78	11.06	9.77	10.33	10.69
Wyoming.....	7.08	7.60	7.69	8.28	7.62	7.43	7.79	8.44
Total.....	10.90	10.90	11.16	11.61	11.86	11.48	11.49	11.79

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	14.45	15.61	15.83	14.96	14.91	15.82	15.83	14.44
Alaska	7.80	7.84	4.75	5.54	4.55	4.46	4.25	4.01
Arizona	12.65	12.19	12.11	12.21	12.68	12.78	13.08	13.11
Arkansas	9.18	9.96	10.72	10.27	10.11	9.38	10.42	10.74
California	10.57	9.99	10.43	10.48	9.61	8.14	9.42	9.16
Colorado	8.67	7.96	9.61	9.07	8.66	6.23	10.69	9.33
Connecticut	12.16	12.58	13.60	13.07	12.71	11.27	13.70	12.85
Delaware	13.66	12.98	15.33	12.62	13.24	14.73	16.35	16.66
District of Columbia	14.30	14.52	14.67	14.61	14.06	12.66	12.79	12.65
Florida	13.18	12.84	13.91	13.66	12.34	11.65	12.98	13.11
Georgia	12.58	12.47	14.20	12.59	11.49	12.32	15.71	14.82
Hawaii	26.30	25.49	29.29	27.59	30.53	30.66	29.24	29.65
Idaho	10.87	10.86	11.49	11.05	11.17	11.59	12.03	11.54
Illinois	9.80	9.68	10.91	9.72	8.87	9.09	10.54	11.17
Indiana	9.57	9.81	11.53	10.37	9.38	8.67	10.03	11.19
Iowa	10.14	9.94	10.38	9.70	9.70	8.27	10.12	10.58
Kansas	11.69	11.45	12.44	11.17	9.53	12.41	13.63	13.06
Kentucky	9.82	11.27	13.22	11.04	10.75	10.87	11.68	12.74
Louisiana	11.42	11.36	11.84	12.82	12.06	10.05	9.40	10.43
Maine	15.15	14.87	15.66	14.89	14.27	12.24	13.01	12.72
Maryland	12.20	13.17	13.28	13.22	12.65	11.06	11.70	11.82
Massachusetts	15.01	16.14	15.74	15.63	14.32	12.28	14.58	13.52
Michigan	9.76	10.01	10.75	10.29	10.18	9.46	10.04	10.67
Minnesota	10.59	10.39	10.31	10.68	9.92	6.77	9.93	9.64
Mississippi	11.79	10.73	12.25	11.34	10.97	9.68	10.02	10.27
Missouri	11.23	11.44	12.94	12.12	12.45	12.83	13.49	13.68
Montana	9.37	9.37	11.12	9.45	9.27	9.47	11.38	12.12
Nebraska	8.97	9.43	9.62	9.53	10.02	7.98	8.87	8.26
Nevada	12.00	12.08	12.12	12.10	12.24	12.57	12.51	12.53
New Hampshire	15.35	14.95	15.03	16.19	13.78	13.95	14.96	14.89
New Jersey	11.45	11.38	12.98	13.15	11.78	9.83	9.76	12.28
New Mexico	9.77	10.20	10.65	10.44	9.23	9.63	10.47	10.10
New York	12.28	11.80	11.91	12.75	11.05	9.58	10.15	9.97
North Carolina	12.23	12.73	14.06	13.52	13.78	13.05	13.48	13.69
North Dakota	8.64	8.36	9.68	8.91	8.39	6.56	9.52	9.95
Ohio	11.78	11.94	12.83	12.48	11.70	10.55	11.54	11.31
Oklahoma	10.16	10.10	12.17	10.21	11.40	12.86	12.71	13.73
Oregon	12.52	12.42	12.94	13.35	13.28	13.12	13.06	13.65
Pennsylvania	12.53	12.44	14.30	13.01	12.92	12.25	13.21	13.52
Rhode Island	14.13	13.80	15.94	14.83	15.95	17.66	18.50	19.09
South Carolina	13.85	13.79	14.09	15.11	15.75	12.31	12.07	13.73
South Dakota	9.11	9.18	9.46	8.15	9.61	7.08	8.80	9.21
Tennessee	11.89	12.24	13.06	12.90	12.05	12.25	12.04	12.00
Texas	8.65	9.16	10.25	9.68	9.99	9.70	10.05	10.27
Utah	8.19	8.25	9.61	8.36	8.54	8.76	9.18	9.37
Vermont	12.15	12.22	11.13	12.23	12.19	11.83	11.21	11.15
Virginia	12.07	12.21	12.46	12.19	12.10	11.18	11.63	11.08
Washington	12.79	12.54	11.97	12.49	12.46	12.28	12.24	12.27
West Virginia	13.37	13.36	14.38	12.98	13.76	15.63	16.54	16.84
Wisconsin	10.67	10.37	10.27	10.79	9.97	6.62	9.71	9.81
Wyoming	8.09	8.20	10.30	8.64	8.65	9.01	9.34	9.56
Total	11.21	11.15	12.00	11.61	11.05	10.05	11.16	11.20

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	13.95	14.43	16.20	16.06	16.17	16.97	16.85
Alaska	4.28	4.37	4.46	4.61	4.67	4.81	4.92
Arizona	12.82	12.71	12.63	11.81	11.51	11.45	10.92
Arkansas.....	10.67	10.35	10.53	10.36	10.57	11.16	12.05
California	8.94	9.04	10.02	9.81	11.12	12.33	13.69
Colorado	9.66	9.06	9.08	9.09	9.48	10.24	12.34
Connecticut.....	12.97	12.86	13.92	13.87	13.28	14.06	15.45
Delaware	17.86	16.52	17.04	18.04	17.48	14.12	15.36
District of Columbia.....	12.49	13.17	13.59	14.67	15.67	16.14	17.21
Florida.....	12.68	12.99	13.61	13.83	14.46	15.86	17.60
Georgia.....	14.32	15.01	16.65	14.45	13.85	15.50	15.88
Hawaii.....	30.96	29.76	29.08	29.04	28.23	28.06	28.82
Idaho.....	11.99	11.90	11.91	11.83	11.51	11.47	11.48
Illinois.....	11.10	10.31	10.42	9.85	10.59	12.37	13.35
Indiana.....	11.99	12.01	12.14	13.17	12.05	12.02	14.53
Iowa.....	8.38	10.68	10.61	10.15	10.92	10.98	11.68
Kansas.....	13.15	13.05	13.70	12.87	12.42	12.90	13.47
Kentucky.....	13.02	12.95	13.21	14.90	14.47	14.33	15.62
Louisiana.....	10.76	12.29	11.89	11.45	12.35	12.15	13.80
Maine.....	12.68	12.36	10.54	15.49	17.17	17.83	17.97
Maryland.....	11.58	12.16	12.43	13.35	13.90	14.07	15.99
Massachusetts.....	13.88	13.92	14.58	15.22	15.55	17.64	18.18
Michigan.....	10.46	10.77	10.72	10.98	10.68	11.09	11.82
Minnesota.....	8.72	8.80	10.65	8.67	10.74	11.13	12.33
Mississippi.....	10.12	10.38	11.08	13.64	12.85	13.84	15.62
Missouri.....	13.40	12.94	12.91	12.67	12.48	12.76	14.24
Montana.....	12.40	12.25	11.43	10.97	11.35	12.57	12.49
Nebraska.....	8.22	8.53	8.51	9.25	9.85	10.28	10.91
Nevada.....	12.31	12.14	12.17	11.92	11.97	12.05	11.82
New Hampshire.....	14.85	14.50	14.19	13.06	14.68	15.38	16.68
New Jersey.....	10.24	10.54	12.03	11.51	13.03	13.04	16.66
New Mexico.....	9.92	10.08	10.00	10.22	10.75	11.61	11.74
New York.....	9.44	10.03	11.11	11.31	12.14	13.39	15.22
North Carolina.....	13.57	13.59	13.10	12.60	12.95	14.48	17.04
North Dakota.....	9.31	9.95	10.25	9.11	9.90	10.83	11.98
Ohio.....	11.30	11.34	12.16	12.20	12.90	13.86	15.33
Oklahoma.....	13.24	14.23	14.09	11.65	11.13	11.98	13.80
Oregon.....	12.89	12.89	12.12	12.82	12.42	12.97	13.01
Pennsylvania.....	13.63	13.57	14.05	14.12	14.85	15.45	16.20
Rhode Island.....	18.61	17.45	16.31	15.78	15.38	15.57	15.47
South Carolina.....	12.06	12.09	12.21	12.80	13.14	14.68	17.75
South Dakota.....	9.42	9.50	8.61	9.29	9.99	9.86	11.64
Tennessee.....	11.02	11.61	11.28	13.10	12.40	13.88	15.77
Texas.....	10.38	9.35	9.50	8.98	9.01	12.58	11.62
Utah.....	9.37	9.23	9.06	9.53	9.80	10.51	10.92
Vermont.....	11.60	10.87	10.98	10.64	10.70	10.71	10.71
Virginia.....	11.03	11.08	11.59	11.24	12.18	14.00	15.10
Washington.....	12.31	11.77	11.56	11.81	11.43	11.73	11.78
West Virginia.....	17.68	16.39	15.84	15.09	14.01	13.99	13.97
Wisconsin.....	8.63	9.54	10.18	10.41	10.89	10.43	11.80
Wyoming.....	9.44	9.50	10.37	11.23	11.55	11.55	11.46
Total.....	10.98	11.09	11.61	11.57	12.07	12.95	14.16

^{NA} Not available.

Notes: Data through 2007 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. Published prices are considered to

be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	10.54	9.40	8.64	9.33	10.01	10.74	14.07	13.01
Alaska	5.49	5.27	6.08	6.17	4.30	4.41	4.89	4.70
Arizona	10.48	9.17	7.98	8.86	10.25	11.14	12.61	11.95
Arkansas	10.80	10.62	9.96	11.25	11.57	11.60	12.30	11.36
California	10.71	8.14	7.82	9.22	10.48	12.93	14.27	12.85
Colorado	NA	6.20	NA	9.32	9.34	8.66	7.99	8.21
Connecticut.....	12.49	11.18	10.90	11.41	13.77	13.80	17.36	15.70
Delaware	NA	13.52	12.53	13.87	NA	13.23	12.35	11.94
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	NA	13.76	NA	NA	15.35	14.75	15.07	NA
Georgia.....	11.62	10.36	10.84	10.42	11.47	13.35	15.09	14.27
Hawaii.....	26.74	20.72	25.83	29.21	31.17	33.42	31.48	30.04
Idaho.....	9.19	10.25	9.85	10.32	8.48	8.28	8.23	8.55
Illinois.....	NA	9.58	10.90	11.07	12.03	NA	14.68	12.80
Indiana.....	NA	10.13	9.37	7.63	9.84	10.79	13.58	NA
Iowa.....	8.96	7.61	6.84	7.02	8.94	11.38	11.95	11.38
Kansas.....	9.51	8.97	7.60	6.74	8.10	9.81	10.76	9.79
Kentucky.....	10.46	9.83	9.32	9.90	10.53	11.27	14.16	12.37
Louisiana.....	9.52	7.77	6.47	8.28	8.48	9.36	12.91	12.12
Maine.....	NA	16.00	16.05	14.41	14.14	15.49	14.16	15.12
Maryland.....	13.59	12.42	13.76	14.17	15.69	16.29	18.12	15.94
Massachusetts.....	15.52	14.95	14.87	17.25	18.65	19.09	19.10	17.37
Michigan.....	10.21	10.05	10.43	10.47	11.44	12.35	12.07	11.46
Minnesota.....	9.09	8.02	7.16	6.98	8.54	10.25	12.59	11.98
Mississippi.....	10.50	9.25	8.97	9.71	9.90	11.58	13.93	11.86
Missouri.....	11.26	10.74	10.97	11.32	12.02	13.06	13.10	11.29
Montana.....	11.08	10.22	10.19	11.99	13.05	14.04	14.49	14.20
Nebraska.....	9.07	6.82	6.51	7.99	9.53	12.48	11.53	11.45
Nevada.....	10.93	10.50	11.23	9.85	9.33	11.17	11.09	11.30
New Hampshire.....	NA	16.49	17.12	14.94	NA	15.26	16.21	16.35
New Jersey.....	NA	11.87	11.27	12.39	12.47	15.25	18.78	NA
New Mexico.....	NA	NA	7.79	8.37	9.89	12.10	13.13	11.70
New York.....	12.94	13.38	12.51	11.79	12.29	14.21	15.19	14.73
North Carolina.....	12.14	12.09	12.18	12.33	14.22	14.56	14.48	13.71
North Dakota.....	8.55	7.58	6.55	6.26	6.57	8.00	12.02	11.19
Ohio.....	13.19	12.37	12.35	13.27	13.39	15.70	16.51	15.56
Oklahoma.....	10.92	8.81	11.00	15.34	14.69	13.11	13.83	12.95
Oregon.....	9.07	10.70	10.43	8.65	8.70	8.82	9.42	8.17
Pennsylvania.....	13.24	15.21	15.29	15.35	14.71	14.13	13.05	12.50
Rhode Island.....	NA	13.37	14.45	14.14	NA	14.14	13.23	13.09
South Carolina.....	11.24	9.40	9.82	9.76	10.94	11.82	13.50	13.80
South Dakota.....	8.96	7.75	7.75	7.95	8.47	9.51	11.53	10.44
Tennessee.....	10.57	9.49	9.46	10.17	10.99	12.48	13.86	12.68
Texas.....	8.98	6.26	5.91	7.27	8.15	9.33	12.97	11.90
Utah.....	7.21	6.76	6.83	6.77	7.58	8.45	8.11	7.67
Vermont.....	9.60	9.12	9.19	9.16	8.83	10.46	12.18	11.11
Virginia.....	11.72	10.08	10.50	10.89	11.89	13.84	15.55	14.22
Washington.....	10.58	12.27	12.12	9.94	9.40	10.18	10.96	10.82
West Virginia.....	10.97	8.76	8.46	9.32	10.23	11.36	15.62	13.97
Wisconsin.....	10.66	10.21	9.43	8.97	10.94	11.57	14.08	13.46
Wyoming.....	8.05	8.03	7.40	8.98	9.18	9.23	9.34	9.00
Total.....	9.61	7.84	7.20	8.08	8.92	9.95	13.07	12.08

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	12.22	10.86	10.15	9.94	9.24	8.70	8.92	8.72
Alaska	4.97	4.65	7.32	6.87	5.92	4.67	5.94	5.64
Arizona	12.09	11.29	11.37	10.73	10.00	10.49	9.70	9.83
Arkansas	11.72	11.11	10.43	9.90	9.85	9.51	11.02	10.76
California	12.34	11.42	10.46	10.10	9.99	9.07	9.32	8.74
Colorado	8.09	7.51	7.76	8.49	8.11	7.21	7.39	6.04
Connecticut	14.21	12.41	12.11	10.21	11.45	10.54	11.84	10.41
Delaware	11.13	10.78	11.91	11.43	10.78	8.93	8.47	7.09
District of Columbia	--	--	--	--	--	--	--	--
Florida	12.09	12.00	12.10	11.36	11.16	10.56	9.57	9.81
Georgia	13.00	11.74	10.72	10.07	9.37	8.87	9.72	8.96
Hawaii	26.75	24.72	22.19	22.62	23.23	18.66	21.36	18.85
Idaho	8.63	8.94	9.15	9.18	9.19	9.39	9.14	8.95
Illinois	11.96	11.02	10.19	9.46	8.90	9.00	8.81	9.02
Indiana	11.72	11.16	10.09	9.08	8.66	8.44	8.18	6.50
Iowa	10.47	10.30	9.67	9.61	8.40	8.56	8.86	8.53
Kansas	9.35	9.02	9.41	10.08	9.05	7.17	8.18	7.06
Kentucky	11.83	10.51	9.84	9.34	8.75	8.37	9.22	8.72
Louisiana	11.51	10.27	9.82	8.83	7.69	7.07	7.55	7.43
Maine	NA	15.60	14.92	15.44	14.49	13.40	14.68	14.85
Maryland	14.49	13.53	12.70	12.15	12.14	11.59	11.89	11.20
Massachusetts	16.25	15.37	14.93	14.72	14.76	14.83	15.57	14.65
Michigan	11.10	10.58	9.68	9.55	9.50	9.47	9.41	9.41
Minnesota	10.90	9.67	9.53	8.71	8.40	7.65	8.45	7.56
Mississippi	12.08	10.64	9.85	9.46	8.50	8.29	8.30	8.64
Missouri	11.53	11.40	11.15	10.87	10.54	11.02	10.26	11.13
Montana	12.22	11.88	10.81	10.34	9.76	9.75	9.76	9.36
Nebraska	9.82	8.91	9.26	8.28	8.88	7.97	8.26	7.04
Nevada	10.93	10.99	11.25	11.09	11.25	11.77	11.24	11.58
New Hampshire	15.67	13.52	12.84	12.62	12.36	13.45	14.01	10.42
New Jersey	14.14	13.66	13.20	12.48	11.66	9.63	10.62	10.30
New Mexico	11.14	9.76	9.65	8.83	8.36	8.54	9.28	8.96
New York	13.52	12.77	12.61	11.97	12.36	11.33	11.04	11.88
North Carolina	11.41	11.20	11.06	11.16	11.31	9.98	11.03	10.61
North Dakota	10.44	9.61	8.98	7.88	8.16	6.86	7.83	7.09
Ohio	15.40	14.13	13.13	12.42	11.88	10.63	11.02	11.02
Oklahoma	11.81	13.25	10.52	9.89	9.41	9.18	9.17	8.05
Oregon	9.11	8.88	8.75	8.89	8.66	9.30	8.83	8.85
Pennsylvania	12.49	11.95	12.60	12.74	12.40	10.64	10.87	10.41
Rhode Island	12.99	12.75	12.49	12.50	12.62	12.58	12.65	12.70
South Carolina	12.85	12.05	10.89	10.34	9.81	8.83	9.57	9.53
South Dakota	10.14	9.26	9.05	8.72	8.42	8.32	7.93	7.70
Tennessee	11.40	10.14	9.61	9.34	9.21	9.32	9.46	8.93
Texas	11.12	9.44	8.91	7.94	7.04	6.76	7.03	7.02
Utah	7.13	7.21	7.06	6.76	6.66	6.35	6.04	5.60
Vermont	10.31	9.68	9.52	9.08	8.70	9.08	8.78	8.58
Virginia	12.91	11.73	10.92	10.36	10.67	9.33	9.69	9.66
Washington	10.91	10.01	10.29	10.29	10.29	9.79	10.09	9.99
West Virginia	13.25	11.58	10.88	9.89	8.87	8.51	8.80	8.80
Wisconsin	11.84	11.50	10.66	10.37	10.09	9.62	10.19	10.28
Wyoming	9.08	8.85	7.59	7.60	5.66	6.61	7.30	6.93
Total	11.35	10.04	9.64	8.92	8.21	7.68	7.99	7.87

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	8.11	7.39	8.31	8.52	8.88	8.81	9.22	9.53
Alaska	5.36	4.53	4.61	4.56	4.57	4.62	4.57	4.49
Arizona	9.64	10.21	11.11	11.75	11.62	10.82	10.56	11.15
Arkansas	9.21	9.23	9.52	9.22	9.06	9.19	9.29	8.99
California	8.14	7.89	8.70	9.71	9.72	9.24	9.13	9.88
Colorado	6.58	7.12	6.96	6.98	7.11	7.55	9.60	10.70
Connecticut	9.74	8.52	9.20	10.21	10.65	10.47	10.91	11.32
Delaware	8.78	9.60	8.00	9.62	9.30	10.67	9.00	9.25
District of Columbia	--	--	--	--	--	--	--	--
Florida	9.38	10.12	10.34	10.57	10.68	10.88	11.11	11.76
Georgia	8.34	7.64	8.19	8.86	9.18	9.06	8.94	9.33
Hawaii	19.22	19.65	19.56	18.38	18.47	18.09	17.62	17.24
Idaho	9.04	9.35	9.19	9.21	9.08	9.35	9.58	9.68
Illinois	8.47	8.86	9.60	9.82	9.32	9.24	9.21	9.07
Indiana	7.32	6.90	8.79	8.90	9.49	10.61	9.15	13.10
Iowa	7.48	7.48	7.88	8.61	8.58	8.00	8.58	9.28
Kansas	6.41	6.35	6.51	7.16	7.75	7.91	9.65	10.30
Kentucky	7.90	6.91	7.65	8.31	8.70	8.72	8.57	8.64
Louisiana	6.81	5.90	6.41	6.90	6.72	7.80	7.79	7.67
Maine	11.96	11.77	11.98	13.97	11.98	12.00	13.35	13.42
Maryland	11.11	10.28	11.46	11.38	11.53	11.72	11.89	12.08
Massachusetts	12.25	13.61	13.92	14.46	13.59	15.06	16.11	16.03
Michigan	9.40	9.72	9.96	10.00	9.85	9.77	9.50	9.47
Minnesota	6.63	6.16	6.44	7.11	8.09	7.55	7.80	8.17
Mississippi	7.47	7.23	7.71	8.40	8.81	8.77	8.58	8.76
Missouri	10.22	10.15	10.73	11.18	11.34	11.05	11.44	11.48
Montana	8.99	9.96	11.13	11.67	11.24	10.53	9.88	9.73
Nebraska	6.34	7.10	7.79	8.41	8.35	7.98	8.66	7.94
Nevada	11.94	12.27	12.16	12.09	12.18	11.72	11.70	11.13
New Hampshire	8.70	9.62	9.21	12.69	11.13	12.82	16.82	17.43
New Jersey	7.54	7.58	7.98	9.79	9.54	9.54	10.09	10.61
New Mexico	7.46	6.78	7.76	8.77	9.02	8.68	8.67	9.74
New York	11.03	9.66	11.58	10.94	10.99	10.69	11.64	13.34
North Carolina	9.61	9.56	9.75	9.85	9.52	9.48	9.57	10.04
North Dakota	6.08	5.37	5.97	6.92	7.34	7.00	7.12	8.06
Ohio	9.74	10.16	9.86	11.22	11.34	10.89	10.56	10.73
Oklahoma	6.23	8.18	11.58	10.38	9.22	7.73	15.17	9.54
Oregon	9.22	9.11	9.27	9.28	9.51	8.78	9.53	9.68
Pennsylvania	10.12	9.56	9.62	9.72	10.19	9.91	10.53	11.23
Rhode Island	12.81	12.72	12.95	12.96	12.64	12.53	12.45	12.33
South Carolina	8.16	7.30	8.12	8.82	9.25	9.07	9.36	9.64
South Dakota	7.83	8.15	8.10	8.27	8.60	8.29	8.60	8.88
Tennessee	8.43	7.85	8.62	9.30	9.66	9.46	9.75	10.13
Texas	6.35	5.45	5.92	6.91	7.68	7.53	7.16	7.14
Utah	5.60	5.86	5.92	5.80	6.38	6.12	7.02	7.40
Vermont	8.47	8.34	8.50	9.23	9.37	9.48	9.31	9.47
Virginia	8.60	8.34	9.06	9.99	9.87	10.06	9.06	9.08
Washington	8.99	8.90	9.31	9.60	10.23	9.84	9.89	10.31
West Virginia	7.88	6.65	7.53	8.74	9.42	9.24	9.38	9.64
Wisconsin	8.54	8.42	9.35	8.94	10.06	9.01	8.83	10.15
Wyoming	5.23	5.30	5.89	5.89	5.70	5.77	6.34	7.24
Total	7.06	6.28	6.72	7.50	7.92	8.10	8.14	8.43

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	9.37	8.32	9.46	10.11	9.28	6.80	8.58	8.96
Alaska	4.37	4.36	3.84	4.23	4.27	3.72	3.65	3.68
Arizona	10.35	10.18	9.90	10.13	10.18	9.80	10.29	10.32
Arkansas	8.26	10.41	9.51	10.17	10.24	8.45	9.18	9.35
California	9.10	9.10	9.30	9.36	8.18	7.56	8.71	8.12
Colorado	10.42	10.39	11.53	11.16	10.89	10.51	11.66	11.37
Connecticut	11.30	11.09	10.86	12.03	11.48	7.96	9.78	9.59
Delaware	8.86	9.31	11.94	9.20	8.81	10.64	11.93	11.23
District of Columbia	--	--	--	--	--	--	--	--
Florida	11.61	10.87	11.66	12.42	11.00	11.53	11.76	11.05
Georgia	8.79	9.15	9.51	9.94	8.14	7.67	8.61	8.17
Hawaii	17.90	17.18	18.49	17.07	18.71	19.32	18.92	19.42
Idaho	9.92	9.91	10.05	9.43	10.18	9.84	10.04	10.54
Illinois	8.82	8.65	9.44	8.81	7.43	7.34	8.01	7.81
Indiana	7.97	7.75	9.37	8.86	7.63	6.01	7.36	8.02
Iowa	9.39	8.87	8.47	8.31	7.26	6.39	7.83	8.45
Kansas	9.73	9.70	6.83	9.25	7.40	6.32	6.66	6.44
Kentucky	8.56	7.92	9.64	9.40	9.00	7.19	8.12	8.48
Louisiana	7.55	6.06	7.42	7.32	7.28	5.06	6.95	7.55
Maine	13.56	13.39	14.39	13.35	14.00	11.13	11.47	10.99
Maryland	11.09	12.20	12.86	11.28	10.32	10.62	11.27	11.32
Massachusetts	14.00	14.26	14.88	13.76	13.34	11.49	12.97	13.01
Michigan	9.26	9.30	9.90	9.33	9.52	10.03	10.21	10.18
Minnesota	8.09	8.45	8.09	8.60	7.31	5.66	8.08	7.09
Mississippi	8.12	8.42	9.27	9.21	7.59	7.50	8.20	8.03
Missouri	11.23	11.40	11.83	11.38	10.94	10.77	10.95	10.78
Montana	9.35	9.56	11.63	9.69	9.86	10.36	12.35	14.76
Nebraska	8.67	8.49	8.37	9.06	6.12	7.79	7.77	6.99
Nevada	12.36	11.71	12.00	11.50	11.91	12.05	12.29	12.20
New Hampshire	13.07	13.63	12.55	12.17	13.25	10.68	11.04	10.73
New Jersey	10.07	10.06	10.28	11.48	6.35	8.88	9.04	9.56
New Mexico	9.49	9.38	8.92	9.22	8.45	7.89	8.14	7.64
New York	11.67	10.26	10.56	12.18	11.10	8.55	9.14	9.39
North Carolina	10.31	10.08	10.99	11.55	11.25	9.59	10.59	10.48
North Dakota	7.71	8.32	6.54	7.82	7.06	4.81	6.23	7.28
Ohio	10.54	10.21	11.60	11.52	10.65	9.23	10.73	10.53
Oklahoma	9.30	9.10	9.66	9.48	8.84	5.99	8.17	8.11
Oregon	9.75	9.67	9.16	9.80	9.67	9.09	9.19	9.15
Pennsylvania	11.16	11.45	12.30	12.37	11.38	9.58	10.08	10.74
Rhode Island	12.43	12.42	13.32	12.38	12.95	13.52	13.51	13.31
South Carolina	9.10	8.13	9.21	10.48	9.32	6.13	8.50	8.81
South Dakota	8.65	8.69	9.32	8.45	7.66	8.45	9.34	9.06
Tennessee	9.97	9.59	10.00	9.99	9.03	8.94	9.37	8.85
Texas	7.10	6.00	6.69	7.13	6.95	4.41	6.34	6.58
Utah	6.94	7.17	8.02	7.30	6.43	6.79	7.45	7.27
Vermont	9.56	9.42	9.25	9.72	9.35	8.92	9.39	8.76
Virginia	8.98	9.45	9.98	9.81	9.03	7.58	8.61	9.04
Washington	10.07	9.73	9.87	10.53	10.07	9.40	9.11	9.32
West Virginia	8.73	7.56	8.98	10.09	8.83	5.66	8.32	8.66
Wisconsin	9.79	9.71	9.46	10.07	9.67	5.79	8.60	8.74
Wyoming	7.28	7.48	8.90	7.65	7.85	8.30	7.00	7.60
Total	8.25	7.35	7.87	8.23	7.74	5.62	7.21	7.36

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	7.90	8.33	8.93	9.52	10.17	11.26	13.35
Alaska	3.68	3.69	3.71	3.67	4.32	4.08	4.06
Arizona	10.09	10.01	9.57	9.69	9.47	9.58	9.87
Arkansas	9.14	8.57	9.25	8.64	9.02	10.29	10.72
California	7.66	8.06	8.84	8.85	10.55	11.49	12.76
Colorado	11.38	11.45	11.52	12.11	12.54	14.86	14.68
Connecticut	9.34	9.17	10.34	11.65	11.64	12.60	14.82
Delaware	11.75	14.98	10.91	14.08	13.68	13.00	13.87
District of Columbia	--	--	--	--	--	--	--
Florida	11.43	11.27	10.98	11.56	12.19	11.66	12.98
Georgia	8.53	8.44	9.11	9.51	9.40	11.85	12.91
Hawaii	20.14	19.62	18.49	18.08	17.25	17.29	17.33
Idaho	10.37	9.70	10.06	10.16	10.23	10.18	10.16
Illinois	8.16	8.22	8.21	8.93	9.72	11.47	12.45
Indiana	7.89	8.92	8.64	15.01	10.65	11.28	12.44
Iowa	6.83	8.28	8.00	8.62	9.20	10.21	10.95
Kansas	5.99	6.05	6.75	7.40	9.26	11.29	12.86
Kentucky	8.08	8.17	9.66	9.40	10.47	12.04	14.01
Louisiana	6.90	6.83	7.02	7.19	7.12	8.53	11.40
Maine	11.68	11.30	11.40	18.01	17.73	18.09	17.95
Maryland	11.42	11.53	11.91	12.11	14.03	14.74	17.03
Massachusetts	12.79	12.67	13.97	15.09	15.02	16.62	17.52
Michigan	10.42	9.78	10.37	10.16	9.79	9.72	10.27
Minnesota	8.31	6.71	7.50	7.22	8.71	9.06	10.78
Mississippi	7.86	8.41	8.30	9.07	9.89	12.03	12.89
Missouri	10.60	10.88	10.80	11.75	12.27	12.89	14.07
Montana	13.34	12.63	11.69	11.37	11.79	13.15	12.89
Nebraska	6.90	7.39	7.67	8.37	9.09	10.15	10.76
Nevada	12.12	12.47	12.01	11.86	12.19	11.95	11.93
New Hampshire	13.19	11.95	11.48	13.63	12.65	12.00	15.92
New Jersey	7.56	9.82	9.58	9.04	10.00	13.34	14.67
New Mexico	8.78	9.58	9.22	8.78	9.59	10.56	10.71
New York	8.63	7.57	9.73	9.96	11.01	11.86	12.55
North Carolina	10.34	10.42	10.75	10.39	9.51	12.23	13.27
North Dakota	6.55	5.49	6.18	6.38	9.26	9.71	10.66
Ohio	10.38	11.12	11.38	10.99	11.91	13.01	13.35
Oklahoma	12.98	9.07	9.72	9.44	11.44	10.10	11.86
Oregon	8.92	9.06	8.67	9.11	9.03	9.08	9.22
Pennsylvania	10.64	11.00	11.85	12.50	13.29	13.81	15.16
Rhode Island	13.76	13.21	13.61	13.64	13.34	13.31	13.48
South Carolina	7.71	8.54	9.04	9.06	9.23	10.65	13.53
South Dakota	8.99	9.01	8.87	9.23	10.31	10.78	10.87
Tennessee	8.51	8.91	9.01	9.70	10.63	12.09	12.97
Texas	5.92	5.99	6.94	6.98	6.82	7.57	8.94
Utah	7.52	7.60	7.72	8.23	8.49	9.58	9.72
Vermont	8.31	8.69	9.22	9.39	8.80	9.42	10.25
Virginia	8.42	8.46	9.43	9.91	9.43	12.50	13.69
Washington	8.92	8.59	9.23	9.49	10.44	10.34	11.33
West Virginia	7.35	7.38	8.96	9.15	9.07	10.38	13.72
Wisconsin	8.12	7.95	8.67	9.45	10.46	9.93	11.66
Wyoming	7.32	7.68	7.35	10.06	10.30	10.36	11.46
Total	6.78	6.92	7.63	7.93	8.24	9.38	10.85

-- Not applicable.

NA Not available.

Notes: Data through 2007 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices

paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet)

State	2008							
	Total	December	November	October	September	August	July	June
Alabama	NA	NA	8.31	6.15	9.10	9.44	12.23	13.53
Alaska	NA	NA	5.15	5.08	4.61	4.69	4.62	3.77
Arizona	NA	NA	4.70	5.29	6.97	9.08	12.27	11.85
Arkansas	NA	NA	4.43	4.39	7.40	9.23	11.77	12.65
California	NA	NA	5.33	5.99	7.21	9.37	12.19	11.67
Colorado	NA	NA	4.13	4.51	3.55	7.43	9.11	10.12
Connecticut	NA	NA	7.56	7.62	8.32	9.52	12.80	13.67
Delaware	NA	NA	W	W	W	W	W	W
District of Columbia	NA	NA	--	--	--	--	--	--
Florida	NA	NA	9.37	9.25	10.80	10.48	12.02	12.22
Georgia	NA	NA	7.77	7.64	8.96	10.45	12.81	14.41
Hawaii	NA	NA	--	--	--	--	--	--
Idaho	NA	NA	W	W	W	W	W	9.49
Illinois	NA	NA	6.94	7.51	8.85	10.42	15.63	12.95
Indiana	NA	NA	7.23	7.15	7.94	10.50	11.77	13.33
Iowa	NA	NA	7.77	7.40	8.71	9.03	11.54	12.09
Kansas	NA	NA	4.73	4.36	6.47	8.70	10.52	11.30
Kentucky	NA	NA	W	W	W	10.52	W	W
Louisiana	NA	NA	7.20	7.83	8.88	10.39	13.56	13.91
Maine	NA	NA	W	W	W	W	W	W
Maryland	NA	NA	8.10	8.20	9.20	W	W	W
Massachusetts	NA	NA	7.71	7.55	8.36	9.20	12.75	13.93
Michigan	NA	NA	7.15	7.35	8.21	9.20	12.15	12.48
Minnesota	NA	NA	W	6.47	W	9.39	11.56	11.66
Mississippi	NA	NA	W	7.39	W	9.50	12.82	13.24
Missouri	NA	NA	4.69	5.31	5.96	8.62	10.92	11.57
Montana	NA	NA	W	W	W	W	W	W
Nebraska	NA	NA	6.49	6.45	7.40	8.97	10.61	10.06
Nevada	NA	NA	6.24	6.59	6.41	8.27	11.49	10.52
New Hampshire	NA	NA	W	W	W	W	W	W
New Jersey	NA	NA	7.80	8.20	9.31	10.26	14.61	14.40
New Mexico	NA	NA	W	4.88	W	9.01	12.24	11.08
New York	NA	NA	7.96	7.89	8.77	10.00	13.31	14.12
North Carolina	NA	NA	W	W	W	9.54	11.19	12.60
North Dakota	NA	NA	8.90	7.94	8.97	10.16	13.87	14.28
Ohio	NA	NA	8.00	8.32	8.90	9.98	12.18	14.15
Oklahoma	NA	NA	4.73	4.69	6.87	8.84	12.00	11.29
Oregon	NA	NA	5.75	5.89	6.11	7.47	8.71	8.49
Pennsylvania	NA	NA	7.78	7.62	8.55	9.69	13.29	14.36
Rhode Island	NA	NA	7.68	7.60	8.44	9.22	12.78	13.59
South Carolina	NA	NA	W	7.30	W	10.40	13.35	14.38
South Dakota	NA	NA	8.88	7.51	8.92	9.84	12.08	12.03
Tennessee	NA	NA	7.48	7.54	8.28	9.63	W	13.90
Texas	NA	NA	5.78	6.30	7.28	8.77	11.53	12.28
Utah	NA	NA	W	W	W	7.29	9.89	9.81
Vermont	NA	NA	4.72	7.79	8.69	10.80	13.05	11.61
Virginia	NA	NA	7.74	8.20	7.77	10.25	12.91	14.52
Washington	NA	NA	7.29	W	7.70	8.01	W	W
West Virginia	NA	NA	7.39	7.51	11.99	9.35	11.06	13.64
Wisconsin	NA	NA	6.38	6.61	8.66	9.36	12.20	12.24
Wyoming	NA	NA	W	6.90	W	9.42	W	W
Total	NA	NA	6.66	6.83	8.03	9.33	12.16	12.60

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	12.43	11.93	10.76	9.40	7.54	7.19	7.64	7.75
Alaska	3.85	4.01	3.93	3.91	3.94	3.58	3.49	3.57
Arizona	10.46	10.03	9.38	7.92	7.92	6.84	7.07	6.58
Arkansas	11.24	10.40	9.75	8.80	7.97	7.04	7.72	6.57
California	10.40	9.96	8.97	8.12	7.15	6.72	7.35	6.70
Colorado	9.39	8.56	8.64	7.71	6.66	4.35	6.45	4.41
Connecticut	12.98	12.27	10.08	10.32	11.57	7.81	8.44	7.96
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	10.99	10.35	10.04	9.68	9.56	9.35	9.59	9.33
Georgia	13.57	12.00	13.70	10.02	9.49	7.54	7.71	7.70
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	11.04	10.74	12.07	9.78	8.97	7.26	7.82	7.46
Indiana	11.32	10.67	9.54	7.20	8.74	7.48	7.86	W
Iowa	12.21	11.62	9.57	10.47	9.14	7.73	8.16	8.13
Kansas	10.65	9.91	8.94	8.40	7.70	6.31	6.66	6.06
Kentucky	W	W	W	9.60	9.16	W	W	W
Louisiana	12.31	10.65	9.78	9.36	8.30	7.53	7.79	7.76
Maine	W	W	W	W	W	W	W	W
Maryland	12.89	12.28	12.95	12.89	11.55	7.89	8.44	8.03
Massachusetts	12.18	11.39	10.69	10.52	11.15	8.11	10.29	8.13
Michigan	10.73	10.26	9.64	9.37	8.13	6.63	6.71	6.40
Minnesota	11.30	10.01	9.54	8.86	8.25	W	W	W
Mississippi	11.70	10.34	9.27	9.05	7.96	7.43	W	W
Missouri	10.28	10.05	9.39	8.93	8.59	W	7.13	W
Montana	W	W	W	W	W	W	W	W
Nebraska	11.19	10.82	8.91	10.93	9.08	8.97	8.54	8.58
Nevada	9.79	9.42	9.04	8.32	7.87	6.31	7.22	6.16
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	12.46	11.12	11.22	10.44	10.05	8.17	9.89	8.52
New Mexico	10.36	9.51	9.00	8.32	7.55	W	W	W
New York	12.01	10.91	10.51	10.65	10.72	8.09	9.52	8.19
North Carolina	13.17	14.37	10.26	13.03	11.85	W	W	W
North Dakota	11.47	11.17	10.07	9.80	9.82	6.41	--	--
Ohio	14.52	11.58	10.53	9.87	10.11	7.88	8.72	6.64
Oklahoma	10.25	9.59	8.65	8.12	7.42	6.69	7.20	6.56
Oregon	8.23	8.49	7.85	7.46	6.90	6.10	6.79	6.41
Pennsylvania	12.46	12.00	10.57	10.52	11.88	8.01	9.38	8.42
Rhode Island	12.43	10.96	11.63	10.64	11.13	8.06	9.36	8.08
South Carolina	12.47	11.39	11.80	13.22	10.27	8.16	W	W
South Dakota	10.79	10.52	9.67	9.22	8.95	--	--	--
Tennessee	12.24	11.80	10.02	9.37	8.47	W	--	--
Texas	10.65	10.13	9.06	8.20	8.03	6.77	7.00	6.58
Utah	W	W	W	7.70	6.62	W	W	W
Vermont	11.43	10.57	10.04	10.00	9.18	7.72	8.20	8.27
Virginia	13.70	12.02	13.36	10.35	10.65	8.42	8.75	8.86
Washington	W	9.97	9.40	9.01	8.86	6.15	7.70	7.02
West Virginia	W	W	W	W	W	W	7.89	7.88
Wisconsin	11.79	10.54	10.20	8.98	9.10	7.56	7.81	W
Wyoming	10.76	10.61	8.34	W	W	W	W	W
Total	10.96	10.27	9.56	8.90	8.48	7.31	7.93	7.28

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	6.77	6.44	7.01	6.81	7.76	7.45	7.38	6.97
Alaska	3.51	3.64	3.57	3.57	3.48	3.56	3.64	3.59
Arizona	6.57	5.63	6.38	6.51	7.45	7.63	7.46	7.66
Arkansas	7.11	6.08	6.49	6.69	7.66	7.67	7.64	7.43
California	6.56	5.74	6.28	6.72	7.13	7.09	6.67	6.91
Colorado	2.37	2.10	3.93	4.01	3.59	4.38	4.88	6.67
Connecticut	7.33	6.59	7.12	6.92	8.00	8.22	8.33	8.44
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	8.97	8.90	9.24	9.15	9.57	9.53	9.61	9.31
Georgia	7.41	6.62	7.27	6.90	7.98	8.34	8.25	7.67
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	7.10	6.28	6.64	6.76	7.85	7.92	7.87	7.63
Indiana	6.95	6.54	7.41	7.66	8.41	7.78	7.67	6.82
Iowa	7.37	6.31	6.77	7.15	7.98	8.09	8.06	8.13
Kansas	6.32	5.43	6.14	6.05	6.99	7.06	6.54	6.51
Kentucky	W	W	W	W	W	W	W	W
Louisiana	7.26	6.30	7.07	7.26	8.35	8.25	8.14	7.98
Maine	W	W	W	W	W	W	W	W
Maryland	7.70	6.94	7.44	7.64	8.78	8.89	8.66	8.79
Massachusetts	7.42	6.83	7.10	7.05	8.29	8.59	8.72	8.60
Michigan	6.40	5.81	6.34	6.80	7.54	7.47	6.90	6.41
Minnesota	W	W	W	W	W	W	W	W
Mississippi	7.23	6.38	6.86	W	W	W	W	W
Missouri	W	W	W	W	W	W	W	W
Montana	W	W	W	W	W	W	W	W
Nebraska	7.06	6.85	11.97	10.22	7.94	8.34	8.05	7.78
Nevada	5.35	5.62	6.02	6.49	6.23	6.30	5.62	6.88
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	7.73	6.81	7.41	7.60	8.65	8.82	8.97	8.65
New Mexico	W	W	W	W	W	W	W	W
New York	7.55	6.80	7.49	7.68	8.52	8.62	8.69	8.65
North Carolina	W	W	W	W	W	W	W	W
North Dakota	8.41	5.15	7.69	--	--	7.41	8.23	--
Ohio	8.04	6.85	7.04	7.53	8.63	8.91	9.01	8.58
Oklahoma	6.28	5.69	6.17	6.59	7.36	7.45	6.92	7.13
Oregon	5.96	5.42	5.41	5.81	5.87	6.60	5.95	6.37
Pennsylvania	7.51	6.67	7.19	7.06	8.40	9.16	9.18	9.00
Rhode Island	7.27	6.61	6.93	7.10	8.23	10.49	8.58	8.50
South Carolina	7.49	6.49	7.64	7.62	8.41	8.88	W	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	W	W	W	--	--	--	--	--
Texas	6.68	5.88	6.19	6.55	7.48	7.51	7.29	6.90
Utah	W	W	W	W	W	W	W	W
Vermont	7.42	6.43	7.11	6.55	8.59	8.52	8.69	9.55
Virginia	7.67	6.76	7.54	7.94	8.90	11.16	10.14	9.85
Washington	6.21	5.36	5.40	5.90	6.04	5.73	5.32	5.03
West Virginia	W	W	W	W	W	W	W	8.44
Wisconsin	7.15	6.47	6.84	7.22	7.83	8.18	7.90	7.86
Wyoming	W	W	W	W	15.07	W	W	W
Total	7.00	6.33	6.83	7.03	7.80	7.96	7.77	7.64

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	8.00	6.75	7.32	7.37	6.99	6.25	6.56	7.74
Alaska	3.54	3.75	3.65	3.88	3.94	3.79	3.72	3.38
Arizona	7.90	6.90	6.48	7.43	6.98	5.13	5.85	6.94
Arkansas	8.33	7.84	6.38	7.48	7.02	4.81	5.61	7.26
California	7.39	6.70	6.71	7.30	7.26	5.52	5.97	7.16
Colorado	7.12	5.33	6.22	6.15	6.52	4.62	5.13	6.52
Connecticut	9.85	7.73	7.39	7.58	7.97	6.25	5.56	7.97
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	10.01	9.56	8.62	9.01	9.07	8.06	8.16	8.85
Georgia	9.47	7.44	7.36	7.90	7.60	5.50	5.48	8.40
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	8.60	7.15	7.14	8.23	7.62	5.59	6.12	7.85
Indiana	8.91	6.49	7.63	7.79	7.79	6.47	7.67	8.65
Iowa	8.89	7.52	7.85	8.75	8.32	6.07	5.93	8.56
Kansas	7.65	6.08	6.32	6.80	6.55	4.88	5.42	7.10
Kentucky	W	W	7.96	W	W	W	W	8.62
Louisiana	8.49	6.80	7.66	9.06	7.94	5.94	6.96	7.95
Maine	W	W	W	W	W	W	W	W
Maryland	9.47	8.21	7.80	8.19	8.91	6.17	6.97	8.55
Massachusetts	10.16	7.78	7.45	7.84	8.03	6.04	5.59	8.15
Michigan	6.78	5.90	6.01	6.12	6.28	5.19	5.46	6.58
Minnesota	W	W	W	W	W	W	W	W
Mississippi	W	W	7.20	W	W	W	W	7.96
Missouri	8.30	W	W	W	W	W	W	W
Montana	W	W	W	9.70	W	W	7.74	W
Nebraska	8.14	7.97	7.31	7.59	8.25	6.12	7.32	8.36
Nevada	7.62	6.43	6.79	6.99	6.76	4.58	5.96	7.10
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	9.17	7.53	8.06	8.96	8.37	6.29	7.32	8.38
New Mexico	W	W	W	W	W	W	W	W
New York	8.86	7.68	7.75	8.48	8.28	5.95	6.62	8.10
North Carolina	W	W	W	W	W	W	W	W
North Dakota	8.12	6.21	10.93	8.27	6.88	16.74	6.33	8.42
Ohio	10.64	8.33	7.97	9.07	8.46	6.75	5.96	8.51
Oklahoma	7.18	6.62	6.58	7.38	7.04	5.12	6.18	6.99
Oregon	6.76	6.40	5.95	6.73	6.39	5.44	5.20	5.98
Pennsylvania	10.63	8.29	7.76	8.34	7.99	5.93	5.45	8.55
Rhode Island	9.22	7.56	7.58	8.42	8.07	5.39	6.30	7.82
South Carolina	W	W	8.13	W	W	W	W	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	--	--	W	--	W	--	W	W
Texas	7.34	6.42	6.55	6.92	6.87	5.09	5.83	7.03
Utah	W	W	W	W	W	W	W	W
Vermont	--	6.95	7.82	8.76	8.19	5.17	7.57	7.53
Virginia	11.00	8.15	7.73	8.89	8.45	5.79	6.95	8.38
Washington	6.52	6.28	5.81	7.36	6.80	4.83	5.00	5.96
West Virginia	9.14	W	8.03	8.52	W	7.22	W	8.76
Wisconsin	8.47	7.30	7.35	8.20	7.49	5.93	6.40	7.70
Wyoming	W	W	W	W	W	W	W	W
Total	8.18	7.08	7.11	7.57	7.48	5.76	6.27	7.56

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	7.12	6.81	6.98	7.96	7.73	9.13	10.47
Alaska	3.51	3.74	3.63	3.68	3.42	3.52	3.52
Arizona	6.16	5.96	6.03	6.48	6.64	7.40	8.59
Arkansas.....	5.99	6.15	6.33	7.12	6.81	7.66	8.17
California	6.44	6.20	6.23	6.53	6.63	7.42	8.78
Colorado	5.75	5.34	5.77	5.85	6.58	7.14	8.93
Connecticut.....	7.02	6.94	6.84	7.71	7.72	8.68	9.41
Delaware	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	8.35	8.39	8.54	8.79	8.68	8.92	9.31
Georgia.....	7.17	7.04	6.76	7.75	7.85	8.50	11.62
Hawaii.....	--	--	--	--	--	--	--
Idaho.....	W	W	W	--	W	W	W
Illinois.....	6.65	6.81	6.63	7.18	7.35	8.64	9.60
Indiana.....	7.21	6.99	6.64	7.04	7.37	8.93	9.29
Iowa.....	7.21	7.19	7.03	8.44	8.02	8.31	10.92
Kansas.....	6.08	5.83	5.61	6.44	6.98	7.31	8.62
Kentucky.....	W	W	W	W	W	9.57	W
Louisiana.....	6.83	6.97	7.25	7.77	8.11	8.69	11.64
Maine.....	W	W	W	W	W	W	W
Maryland.....	6.88	7.55	7.41	8.88	8.53	9.15	10.80
Massachusetts.....	6.76	6.96	7.11	7.95	8.52	9.05	9.87
Michigan.....	6.11	5.87	5.75	6.14	5.86	5.75	6.17
Minnesota.....	W	W	W	W	W	W	W
Mississippi.....	6.80	6.75	W	7.81	7.68	8.57	9.46
Missouri.....	W	W	W	W	W	7.98	11.67
Montana.....	W	W	8.24	W	W	W	14.19
Nebraska.....	6.40	6.76	7.08	7.16	8.00	8.42	10.10
Nevada.....	6.44	6.76	7.06	6.95	7.22	7.88	8.42
New Hampshire.....	W	W	W	W	W	W	W
New Jersey.....	7.19	7.19	7.80	8.24	8.24	9.28	11.95
New Mexico.....	W	W	W	W	W	W	W
New York.....	7.20	7.35	7.52	7.93	7.95	9.15	11.74
North Carolina.....	W	W	W	W	W	W	W
North Dakota.....	15.09	8.37	8.74	9.83	11.74	9.13	21.19
Ohio.....	7.55	7.58	7.61	9.69	8.17	12.11	12.02
Oklahoma.....	6.02	5.92	6.21	6.44	6.91	7.60	8.95
Oregon.....	5.36	5.99	9.59	8.76	5.91	6.48	6.06
Pennsylvania.....	7.26	7.55	7.31	8.06	8.35	9.74	11.34
Rhode Island.....	6.84	6.88	7.20	7.81	8.08	8.15	10.37
South Carolina.....	7.69	7.99	8.17	W	W	W	W
South Dakota.....	--	--	--	--	--	--	--
Tennessee.....	W	--	--	--	--	--	--
Texas.....	6.06	6.08	6.34	6.82	6.76	7.48	8.48
Utah.....	W	W	W	5.13	W	7.17	10.02
Vermont.....	6.74	6.71	9.36	7.92	8.03	8.86	12.34
Virginia.....	7.00	6.79	7.84	9.84	8.40	8.90	10.34
Washington.....	5.40	6.24	6.01	5.42	5.70	7.05	6.45
West Virginia.....	W	W	W	9.27	8.43	W	9.37
Wisconsin.....	6.74	6.61	7.07	8.02	7.85	8.92	10.36
Wyoming.....	W	5.92	25.15	W	W	W	W
Total.....	6.69	6.69	6.89	7.32	7.36	8.00	9.15

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

^{NA} Not available.

^W Withheld.

Notes: Data through 2007 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: 2006-2007: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." January 2008 through current month: Form EIA-923, "Power Plant Operations Report."

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008

State	2008							
	Total		December		November		October	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	75.56	19.68	79.11	21.30	68.88	20.43	65.23	20.52
Alaska	77.16	NA	83.11	100.00	75.82	83.14	75.29	93.07
Arizona	93.08	30.10	93.83	31.71	92.43	31.96	90.93	30.93
Arkansas	64.47	3.84	69.35	4.32	57.90	5.39	47.39	4.75
California	NA	4.78	62.11	5.13	55.85	4.40	50.74	4.38
Colorado	95.84	NA	97.61	0.53	97.09	NA	96.32	0.38
Connecticut	70.71	NA	69.88	43.91	67.25	45.62	65.23	43.59
Delaware	NA	NA	75.37	4.71	65.61	4.25	53.91	3.46
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	NA	100.00	1.73	100.00	NA	100.00	NA
Georgia	100.00	4.53	100.00	4.96	100.00	4.11	100.00	3.83
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	NA	1.92	87.88	2.08	NA	2.26	NA	1.77
Illinois	42.75	NA	43.37	9.64	36.14	6.69	34.15	6.67
Indiana	NA	NA	77.53	8.28	76.76	8.91	75.59	9.33
Iowa	74.78	NA	78.22	11.95	71.96	10.71	60.46	NA
Kansas	63.59	6.61	63.98	1.33	55.00	1.42	51.66	3.50
Kentucky	80.91	13.72	83.31	14.14	79.12	12.51	75.31	13.30
Louisiana	98.27	NA	97.73	19.01	98.39	21.83	98.83	19.38
Maine	45.55	NA	55.07	NA	48.55	7.99	40.95	8.54
Maryland	NA	NA	100.00	9.71	100.00	5.66	100.00	5.65
Massachusetts	63.11	29.72	65.17	31.43	59.98	26.65	58.16	19.08
Michigan	NA	11.14	100.00	16.69	100.00	11.26	100.00	7.01
Minnesota	95.50	NA	95.86	34.06	94.53	33.11	94.04	26.30
Mississippi	90.35	9.59	93.06	8.25	90.65	6.38	90.51	7.84
Missouri	77.15	13.67	77.61	16.94	71.34	13.37	65.23	10.73
Montana	79.55	1.01	89.40	1.36	82.38	0.84	74.07	0.40
Nebraska	NA	NA	NA	17.17	68.20	12.46	67.91	11.35
Nevada	67.42	17.43	71.24	25.46	66.14	22.86	60.70	11.04
New Hampshire	70.07	NA	81.16	12.36	68.57	8.72	58.39	3.34
New Jersey	NA	NA	49.04	13.66	44.22	9.70	33.80	7.70
New Mexico	58.57	NA	59.74	NA	62.09	9.58	63.19	7.00
New York	100.00	10.71	100.00	11.79	100.00	9.01	100.00	7.52
North Carolina	NA	17.42	88.40	14.64	86.97	15.21	NA	13.36
North Dakota	93.40	47.26	95.57	33.35	93.28	52.75	90.28	46.87
Ohio	100.00	1.55	100.00	2.40	100.00	1.58	100.00	0.92
Oklahoma	48.86	0.59	55.35	0.81	32.00	0.31	29.35	0.14
Oregon	98.50	20.16	98.96	18.82	98.37	18.53	98.40	18.06
Pennsylvania	100.00	3.78	100.00	3.93	100.00	2.72	100.00	2.59
Rhode Island	NA	NA	NA	22.76	70.36	14.91	NA	8.06
South Carolina	NA	NA	NA	NA	NA	NA	NA	38.17
South Dakota	83.00	19.02	87.66	28.45	83.97	17.81	74.44	11.79
Tennessee	89.92	31.14	91.79	28.94	88.37	30.70	84.01	27.44
Texas	82.31	52.94	87.26	50.05	82.06	49.73	80.09	49.73
Utah	86.45	12.67	87.72	12.33	86.85	12.68	83.41	12.04
Vermont	100.00	79.87	100.00	83.41	100.00	80.43	100.00	77.93
Virginia	NA	NA	100.00	17.08	NA	15.07	100.00	11.47
Washington	89.04	NA	90.58	10.75	92.15	9.71	88.52	10.29
West Virginia	52.32	19.01	61.76	18.18	56.62	17.98	44.30	20.47
Wisconsin	76.36	17.60	81.38	23.10	77.31	20.49	68.25	14.47
Wyoming	NA	2.66	NA	3.34	NA	3.00	NA	2.57
Total	74.96	20.30	77.78	19.48	73.75	19.37	68.77	18.83

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2008							
	September		August		July		June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	69.42	20.96	68.48	19.30	69.11	19.50	71.13	19.78
Alaska	76.44	75.88	80.18	72.11	81.14	54.53	76.94	60.88
Arizona	91.68	29.02	90.94	25.46	91.29	26.37	91.55	31.03
Arkansas.....	47.93	3.06	48.33	2.84	46.89	2.96	46.84	2.82
California	48.07	4.07	50.51	4.03	54.49	4.04	NA	4.13
Colorado	93.93	0.32	95.09	0.20	93.29	0.06	94.87	0.10
Connecticut.....	68.74	46.15	69.90	49.61	68.10	46.84	69.57	48.58
Delaware	44.65	NA	NA	4.86	47.95	6.43	52.40	6.75
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.68	100.00	1.32	100.00	1.52	100.00	NA
Georgia.....	100.00	4.45	100.00	4.21	100.00	4.25	100.00	4.28
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.44	1.41	77.20	1.89	78.68	1.65	83.38	1.68
Illinois.....	31.34	5.62	30.86	NA	28.63	5.30	39.77	7.02
Indiana.....	77.06	5.83	68.25	5.16	69.14	5.02	NA	NA
Iowa.....	50.25	6.07	67.54	5.89	68.66	5.49	70.29	5.98
Kansas.....	52.93	9.30	47.77	15.37	47.49	16.31	53.78	11.39
Kentucky.....	79.07	12.52	71.17	12.37	72.34	12.81	73.76	12.80
Louisiana.....	99.00	22.88	98.90	21.88	98.98	22.21	99.04	23.93
Maine.....	30.17	6.68	33.98	6.73	30.38	9.91	35.42	3.18
Maryland.....	100.00	6.02	100.00	NA	100.00	3.03	NA	3.10
Massachusetts.....	58.28	18.51	60.98	26.47	61.61	24.05	55.84	23.71
Michigan.....	100.00	5.53	100.00	3.61	100.00	4.76	NA	5.42
Minnesota.....	86.11	19.69	80.88	17.73	92.21	24.38	89.86	14.61
Mississippi.....	88.81	9.94	88.24	9.48	87.90	8.67	87.11	9.99
Missouri.....	66.70	10.03	67.32	9.76	69.02	10.34	68.39	10.58
Montana.....	69.18	0.47	65.14	0.51	74.26	0.58	76.53	0.47
Nebraska.....	68.39	12.83	69.77	9.10	72.92	NA	70.00	11.30
Nevada.....	59.48	7.90	57.07	8.93	59.34	10.09	61.53	9.44
New Hampshire.....	53.82	NA	54.71	4.59	54.98	6.99	58.52	6.13
New Jersey.....	23.86	4.55	24.69	NA	25.51	NA	28.85	NA
New Mexico.....	58.76	8.36	56.45	8.37	58.27	8.82	51.55	7.36
New York.....	100.00	8.26	100.00	7.17	100.00	9.81	100.00	9.90
North Carolina.....	NA	14.06	81.22	13.89	80.14	13.58	81.69	13.42
North Dakota.....	87.73	36.54	85.76	26.02	88.67	13.99	86.78	59.86
Ohio.....	100.00	0.81	100.00	0.83	100.00	1.11	100.00	0.96
Oklahoma.....	34.54	0.18	34.34	0.22	33.30	0.32	39.16	0.51
Oregon.....	98.02	18.53	97.88	16.81	97.73	17.40	97.90	20.06
Pennsylvania.....	100.00	2.52	100.00	2.81	100.00	2.92	100.00	3.18
Rhode Island.....	NA	NA	NA	NA	47.80	10.50	58.93	9.32
South Carolina.....	NA	NA	93.15	30.51	94.41	31.90	93.59	36.11
South Dakota.....	76.34	14.41	68.23	12.81	69.58	18.97	73.31	15.46
Tennessee.....	84.25	29.49	83.58	27.17	85.39	27.63	84.28	34.98
Texas.....	76.96	52.61	77.77	53.50	79.61	54.62	79.02	54.98
Utah.....	81.49	11.65	79.50	12.14	80.36	13.19	81.59	12.82
Vermont.....	100.00	74.44	100.00	76.34	100.00	77.16	100.00	76.28
Virginia.....	NA	NA	100.00	NA	100.00	NA	100.00	NA
Washington.....	84.84	9.80	84.14	9.96	83.58	10.98	85.78	13.67
West Virginia.....	28.28	19.39	26.90	19.79	26.75	20.25	27.14	18.82
Wisconsin.....	56.88	11.44	56.32	11.21	57.85	11.24	60.65	11.41
Wyoming.....	NA	2.10	NA	1.44	NA	1.63	NA	1.76
Total.....	65.33	18.60	65.23	20.29	66.74	20.66	70.53	20.84

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2008							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	71.94	18.99	75.46	18.84	79.60	19.47	82.36	19.01
Alaska	73.89	57.15	71.47	82.20	81.05	83.85	75.11	100.00
Arizona	91.82	28.96	91.91	27.92	93.87	30.71	95.27	30.99
Arkansas.....	54.63	3.12	62.64	3.94	76.82	3.85	79.91	4.56
California	57.32	5.20	56.10	5.19	58.34	5.49	61.02	6.11
Colorado	93.17	0.03	93.14	0.06	94.49	0.08	96.79	0.04
Connecticut.....	68.98	49.26	73.96	NA	72.05	49.71	72.53	50.88
Delaware.....	56.68	NA	64.90	NA	71.83	8.54	74.76	9.06
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.47	100.00	1.38	100.00	1.80	100.00	1.87
Georgia.....	100.00	4.59	100.00	4.67	100.00	4.79	100.00	5.32
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	83.68	1.43	86.14	1.81	87.01	2.39	89.79	2.31
Illinois.....	38.23	7.75	47.58	11.10	48.42	12.20	47.70	12.15
Indiana.....	72.99	6.33	NA	NA	76.45	8.70	75.78	9.35
Iowa.....	73.47	7.05	70.75	5.93	77.52	6.93	80.02	7.71
Kansas.....	60.93	8.76	65.06	6.34	69.09	2.25	69.01	1.28
Kentucky.....	74.82	13.81	79.55	13.84	83.18	14.19	83.87	15.98
Louisiana.....	98.74	21.60	98.89	21.52	98.38	22.12	96.57	NA
Maine.....	36.46	NA	42.65	5.75	48.49	9.94	50.92	5.47
Maryland.....	100.00	4.76	100.00	6.69	100.00	7.62	100.00	10.63
Massachusetts.....	57.26	25.88	59.98	32.04	72.19	35.67	60.96	32.54
Michigan.....	100.00	9.71	100.00	15.27	100.00	15.34	100.00	15.84
Minnesota.....	98.83	31.84	99.14	34.92	99.22	34.91	96.10	32.02
Mississippi.....	86.27	9.85	88.31	10.59	90.14	11.27	91.27	11.59
Missouri.....	72.72	11.01	77.95	13.83	81.74	16.56	82.05	17.92
Montana.....	85.91	0.90	81.43	1.05	74.23	1.83	78.65	1.37
Nebraska.....	67.95	14.90	67.62	16.41	81.30	15.82	75.61	15.13
Nevada.....	62.27	16.96	65.11	17.09	69.92	21.07	75.15	25.89
New Hampshire.....	63.30	NA	70.28	10.23	72.07	9.48	74.89	9.62
New Jersey.....	31.75	11.12	NA	9.90	49.57	16.08	51.13	15.88
New Mexico.....	50.73	8.20	52.83	12.10	58.60	7.13	58.85	6.38
New York.....	100.00	9.38	100.00	11.67	100.00	12.10	100.00	12.37
North Carolina.....	81.56	17.48	82.33	22.15	88.13	23.11	87.82	24.09
North Dakota.....	89.69	60.36	92.87	59.74	94.09	52.51	94.67	57.58
Ohio.....	100.00	0.64	100.00	1.42	100.00	2.03	100.00	2.44
Oklahoma.....	45.97	0.57	48.00	0.48	57.64	0.99	56.20	1.51
Oregon.....	97.95	21.19	98.51	22.56	98.66	22.75	98.75	22.58
Pennsylvania.....	100.00	3.75	100.00	4.57	100.00	4.85	100.00	4.83
Rhode Island.....	75.81	NA	NA	NA	73.50	16.31	67.32	13.95
South Carolina.....	95.12	38.29	93.10	37.64	94.03	36.85	94.63	37.63
South Dakota.....	81.44	16.42	81.44	19.95	83.83	24.43	86.24	22.48
Tennessee.....	87.22	29.95	91.19	33.45	92.32	34.13	93.07	34.00
Texas.....	77.79	54.78	78.83	56.76	82.33	54.18	85.08	51.19
Utah.....	83.73	12.71	86.64	12.35	87.26	13.08	88.09	13.11
Vermont.....	100.00	76.33	100.00	79.02	100.00	83.48	100.00	84.35
Virginia.....	100.00	12.03	100.00	14.72	100.00	19.04	100.00	15.52
Washington.....	86.32	17.01	88.83	18.65	89.82	14.55	90.31	14.14
West Virginia.....	40.41	22.05	47.89	19.72	60.00	18.77	60.60	17.13
Wisconsin.....	65.36	12.95	75.01	17.86	79.91	19.88	81.54	22.48
Wyoming.....	NA	2.45	NA	3.28	NA	3.26	NA	3.15
Total.....	71.29	21.26	75.43	21.75	78.38	21.33	78.53	20.41

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2008		2007					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	78.44	18.73	79.82	24.02	79.27	23.41	73.94	24.22
Alaska	75.98	NA	76.01	69.96	78.16	68.77	76.38	71.76
Arizona	95.20	32.93	93.36	31.33	95.75	30.42	92.43	29.73
Arkansas.....	76.79	4.07	70.38	4.15	72.00	3.66	66.18	4.48
California	59.12	5.28	60.63	5.31	66.42	5.32	58.99	4.83
Colorado	96.76	0.08	95.70	0.45	99.38	0.06	98.84	0.21
Connecticut.....	73.17	51.70	71.49	50.04	70.91	45.88	68.98	50.83
Delaware.....	74.54	8.83	74.75	9.90	77.41	8.58	67.42	8.91
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.55	100.00	3.10	100.00	3.62	100.00	3.67
Georgia.....	100.00	4.75	100.00	17.05	100.00	15.82	100.00	18.28
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.18	2.18	84.81	1.96	87.51	2.40	84.63	2.21
Illinois.....	46.35	11.04	42.19	9.47	43.22	10.44	36.57	7.75
Indiana.....	82.32	10.11	78.08	7.43	80.11	9.12	73.04	9.54
Iowa.....	82.97	9.31	77.47	8.62	80.28	9.87	79.76	9.28
Kansas.....	68.05	1.34	64.81	5.95	64.64	1.66	55.39	2.84
Kentucky.....	83.38	15.01	81.71	16.62	83.37	16.46	79.73	16.58
Louisiana.....	97.90	21.16	98.06	25.91	98.31	19.19	98.45	18.80
Maine.....	49.15	6.79	46.21	5.72	52.60	7.63	42.42	3.79
Maryland.....	100.00	9.63	100.00	7.80	100.00	10.44	100.00	8.45
Massachusetts.....	66.89	33.24	65.30	29.89	71.17	31.55	62.22	24.85
Michigan.....	100.00	14.30	100.00	10.43	100.00	14.31	100.00	9.79
Minnesota.....	94.80	NA	94.88	34.18	94.87	36.65	93.35	32.76
Mississippi.....	92.56	10.88	88.77	15.11	89.58	12.94	87.44	13.73
Missouri.....	81.04	16.40	76.97	12.61	77.89	15.42	71.27	10.87
Montana.....	79.80	1.31	78.50	0.76	84.20	1.03	78.59	0.67
Nebraska.....	69.74	14.12	63.91	10.90	68.11	11.76	54.44	9.21
Nevada.....	75.91	26.90	67.01	17.12	70.23	25.32	66.84	20.44
New Hampshire.....	75.53	11.15	71.24	15.31	68.64	45.81	69.10	10.67
New Jersey.....	48.83	16.46	44.17	20.64	52.90	23.15	48.73	21.18
New Mexico.....	63.29	6.24	64.03	10.61	67.23	10.12	62.41	13.78
New York.....	100.00	15.38	100.00	11.97	100.00	14.73	100.00	10.91
North Carolina.....	89.48	20.43	83.03	21.24	84.70	21.59	81.07	19.77
North Dakota.....	95.41	24.16	93.27	47.88	95.38	42.95	93.80	61.16
Ohio.....	100.00	2.29	100.00	2.68	100.00	3.64	100.00	2.22
Oklahoma.....	53.63	0.99	48.06	0.94	42.13	1.06	31.07	0.76
Oregon.....	98.81	22.87	98.46	21.78	98.88	21.97	98.59	21.25
Pennsylvania.....	100.00	5.15	100.00	5.44	100.00	6.60	100.00	4.50
Rhode Island.....	70.75	19.57	66.53	11.59	62.14	10.86	61.23	9.00
South Carolina.....	94.72	37.85	94.85	46.66	94.56	46.49	95.70	47.40
South Dakota.....	85.61	23.61	81.21	17.83	84.81	20.87	80.64	15.91
Tennessee.....	91.78	33.21	91.94	38.21	92.11	39.67	89.59	40.48
Texas.....	87.89	52.50	81.86	54.73	84.22	54.24	78.42	55.03
Utah.....	89.03	13.53	86.89	14.05	88.38	14.76	84.44	14.22
Vermont.....	100.00	81.22	100.00	77.97	100.00	82.23	100.00	78.73
Virginia.....	100.00	12.44	100.00	14.11	100.00	15.46	100.00	16.36
Washington.....	91.25	NA	89.20	17.44	91.95	16.53	90.81	13.92
West Virginia.....	67.14	16.93	58.64	17.06	63.06	15.63	60.61	17.54
Wisconsin.....	81.82	21.85	75.48	18.53	79.83	23.27	76.08	20.39
Wyoming.....	NA	3.25	49.29	2.96	63.67	3.33	51.62	3.30
Total.....	78.94	20.47	80.46	22.26	82.47	21.46	79.66	20.94

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2007							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	72.24	24.15	74.93	23.72	77.40	23.26	75.35	23.37
Alaska	79.79	63.50	78.89	73.78	75.39	59.27	74.74	59.11
Arizona	90.89	28.95	91.66	24.44	91.81	26.35	91.86	26.51
Arkansas.....	57.29	4.49	59.13	3.71	58.80	3.39	59.90	3.34
California	52.59	5.06	50.57	4.35	53.13	4.28	56.10	4.53
Colorado	98.86	0.19	95.65	0.69	94.97	1.45	95.70	1.28
Connecticut.....	66.71	54.60	67.01	52.36	70.21	53.96	68.20	48.25
Delaware	55.89	7.15	59.83	9.35	56.88	8.28	60.85	8.16
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.54	100.00	3.61	100.00	2.64	100.00	2.80
Georgia.....	100.00	17.44	100.00	16.04	100.00	15.72	100.00	15.91
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	80.95	1.99	74.36	1.72	71.71	1.53	74.93	1.72
Illinois.....	33.15	7.49	32.70	6.37	30.17	5.43	31.81	5.97
Indiana.....	77.02	6.81	74.14	6.90	76.41	5.02	71.98	5.97
Iowa.....	71.66	8.69	65.32	7.71	64.14	6.68	65.19	5.60
Kansas.....	54.35	3.99	56.25	9.62	49.82	17.35	51.09	16.19
Kentucky.....	76.86	16.10	75.43	15.32	75.09	14.72	75.79	16.59
Louisiana.....	98.93	20.74	97.81	21.18	97.07	23.83	97.85	23.86
Maine.....	33.90	5.09	33.08	5.54	35.47	4.07	31.00	6.38
Maryland.....	100.00	3.51	100.00	6.93	100.00	3.82	100.00	4.45
Massachusetts.....	59.03	22.27	56.02	20.19	55.45	19.24	63.36	19.44
Michigan.....	100.00	6.20	100.00	4.84	100.00	3.64	100.00	4.77
Minnesota.....	89.23	30.77	86.48	28.44	98.27	37.06	85.29	22.31
Mississippi.....	85.96	13.50	80.06	13.94	81.11	14.92	81.07	12.84
Missouri.....	62.37	10.13	67.43	8.61	67.16	8.30	68.36	9.55
Montana.....	75.31	0.51	62.83	0.41	56.07	0.28	57.62	0.30
Nebraska.....	58.52	11.75	52.95	8.35	59.78	7.09	60.12	7.90
Nevada.....	59.90	13.57	59.61	10.57	59.44	10.18	60.75	11.27
New Hampshire.....	56.48	8.55	55.35	6.02	51.45	7.03	55.26	5.36
New Jersey.....	30.33	20.02	21.63	19.85	21.36	19.78	24.86	17.67
New Mexico.....	64.13	12.49	61.81	14.13	64.55	13.24	61.86	12.36
New York.....	100.00	9.54	100.00	10.64	100.00	8.91	100.00	9.99
North Carolina.....	77.94	18.50	79.32	18.01	78.07	17.84	77.52	18.29
North Dakota.....	89.42	60.34	89.61	57.69	87.41	38.41	88.04	10.86
Ohio.....	100.00	1.21	100.00	1.50	100.00	1.39	100.00	1.87
Oklahoma.....	29.50	0.95	36.98	0.63	34.57	0.46	36.92	0.51
Oregon.....	98.37	21.31	97.77	21.16	97.79	19.70	97.55	19.96
Pennsylvania.....	100.00	3.10	100.00	4.07	100.00	3.18	100.00	3.34
Rhode Island.....	63.40	8.35	68.57	17.07	68.35	6.34	68.48	8.04
South Carolina.....	93.91	45.05	94.03	47.12	92.80	46.67	94.09	43.76
South Dakota.....	77.79	14.86	67.37	11.22	64.29	11.39	65.73	13.72
Tennessee.....	87.92	34.26	87.35	35.99	87.48	36.55	88.23	36.15
Texas.....	77.03	57.49	75.08	55.86	74.10	57.51	76.42	56.40
Utah.....	83.91	13.40	81.52	13.80	78.46	14.85	81.15	14.48
Vermont.....	100.00	76.58	100.00	73.94	100.00	71.22	100.00	71.42
Virginia.....	100.00	10.66	100.00	9.24	100.00	12.76	100.00	10.34
Washington.....	89.35	14.43	85.28	14.16	84.36	14.49	83.75	15.11
West Virginia.....	41.82	19.90	31.00	16.09	29.64	16.54	34.47	19.37
Wisconsin.....	65.64	16.71	58.29	13.69	58.30	12.11	57.98	10.93
Wyoming.....	48.74	2.92	45.26	1.88	49.07	1.68	50.02	1.52
Total.....	74.70	21.37	72.45	21.32	72.54	22.25	74.33	22.16

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 — Continued

State	2007							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.52	23.94	78.49	24.80	77.70	23.90	84.23	24.39
Alaska	73.53	72.46	74.62	78.28	74.01	73.65	73.82	78.17
Arizona	92.17	32.36	91.29	32.83	93.00	34.98	93.75	33.96
Arkansas.....	60.64	3.79	64.27	3.83	66.80	4.21	77.14	4.45
California	58.56	4.90	61.49	5.57	63.54	5.34	67.46	6.54
Colorado	90.27	0.77	89.30	0.49	93.35	0.16	93.53	0.09
Connecticut.....	67.16	47.97	72.34	51.15	73.62	49.46	75.14	47.37
Delaware	62.19	9.29	68.65	8.63	75.52	12.37	81.59	14.61
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	3.98	100.00	2.85	100.00	2.34	100.00	3.48
Georgia.....	100.00	16.45	100.00	16.50	100.00	18.45	100.00	17.72
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	76.82	1.86	78.34	1.72	84.15	1.81	87.25	1.73
Illinois.....	38.51	7.76	46.71	10.32	43.93	10.62	47.44	12.78
Indiana.....	73.23	5.53	64.39	6.07	79.26	7.64	77.63	5.76
Iowa.....	68.58	6.89	66.28	7.68	76.86	8.03	78.49	8.45
Kansas.....	55.28	9.82	62.45	4.93	64.13	1.40	72.45	1.46
Kentucky.....	76.99	17.49	77.42	16.13	80.82	17.72	84.46	17.00
Louisiana.....	97.83	33.57	97.98	29.92	98.16	28.79	98.36	27.28
Maine.....	39.74	4.14	43.82	4.01	44.91	6.87	51.73	6.16
Maryland.....	100.00	3.73	100.00	6.06	100.00	9.93	100.00	10.98
Massachusetts.....	50.22	20.99	65.54	29.70	64.34	30.15	69.19	37.00
Michigan.....	100.00	6.49	100.00	9.88	100.00	11.89	100.00	14.96
Minnesota.....	95.06	35.58	89.57	25.82	97.66	37.00	96.51	37.84
Mississippi.....	81.31	14.14	82.79	13.44	89.80	15.69	93.07	17.51
Missouri.....	67.61	9.99	73.30	10.42	75.59	12.15	82.27	16.45
Montana.....	84.13	0.36	84.01	0.52	78.34	0.95	78.94	0.92
Nebraska.....	60.97	9.86	65.20	10.76	60.32	12.83	70.46	15.91
Nevada.....	60.85	11.59	61.57	14.85	62.78	16.58	69.54	17.88
New Hampshire.....	59.50	8.89	67.79	15.26	70.70	8.45	78.71	11.98
New Jersey.....	28.38	17.54	31.64	17.14	42.60	23.00	49.72	20.81
New Mexico.....	57.65	9.03	58.98	11.12	58.83	10.00	65.67	6.41
New York.....	100.00	7.59	100.00	9.81	100.00	12.92	100.00	12.16
North Carolina.....	78.82	22.08	80.39	24.09	82.43	23.96	85.76	25.08
North Dakota.....	85.95	46.63	88.02	61.12	92.74	58.23	93.83	24.47
Ohio.....	100.00	1.77	100.00	1.81	100.00	2.56	100.00	3.46
Oklahoma.....	37.82	0.68	45.89	0.76	45.82	0.48	62.86	1.10
Oregon.....	97.45	21.77	97.80	20.76	98.16	21.80	98.58	22.94
Pennsylvania.....	100.00	3.68	100.00	5.60	100.00	5.86	100.00	8.25
Rhode Island.....	54.52	14.28	46.11	10.14	72.80	12.74	72.64	15.05
South Carolina.....	94.71	48.22	94.45	46.87	94.80	45.41	95.00	46.87
South Dakota.....	67.38	12.14	72.69	16.22	81.09	15.20	83.69	31.35
Tennessee.....	88.01	36.30	90.11	37.82	91.26	35.36	94.51	40.44
Texas.....	79.58	56.00	79.62	54.21	81.88	53.07	83.39	52.43
Utah.....	83.44	12.71	82.50	13.29	85.90	14.62	88.73	14.43
Vermont.....	100.00	71.70	100.00	72.21	100.00	76.15	100.00	81.81
Virginia.....	100.00	9.54	100.00	15.44	100.00	17.23	100.00	17.08
Washington.....	84.54	14.72	86.12	16.90	88.03	18.73	90.27	23.17
West Virginia.....	33.13	19.43	39.82	18.65	58.51	17.15	70.70	16.70
Wisconsin.....	61.07	11.48	64.53	13.59	75.30	17.75	78.83	24.07
Wyoming.....	47.91	1.99	47.02	2.79	47.28	3.66	45.02	3.39
Total.....	76.23	23.85	77.91	23.32	81.18	22.38	83.49	22.44

^{NA} Not available.

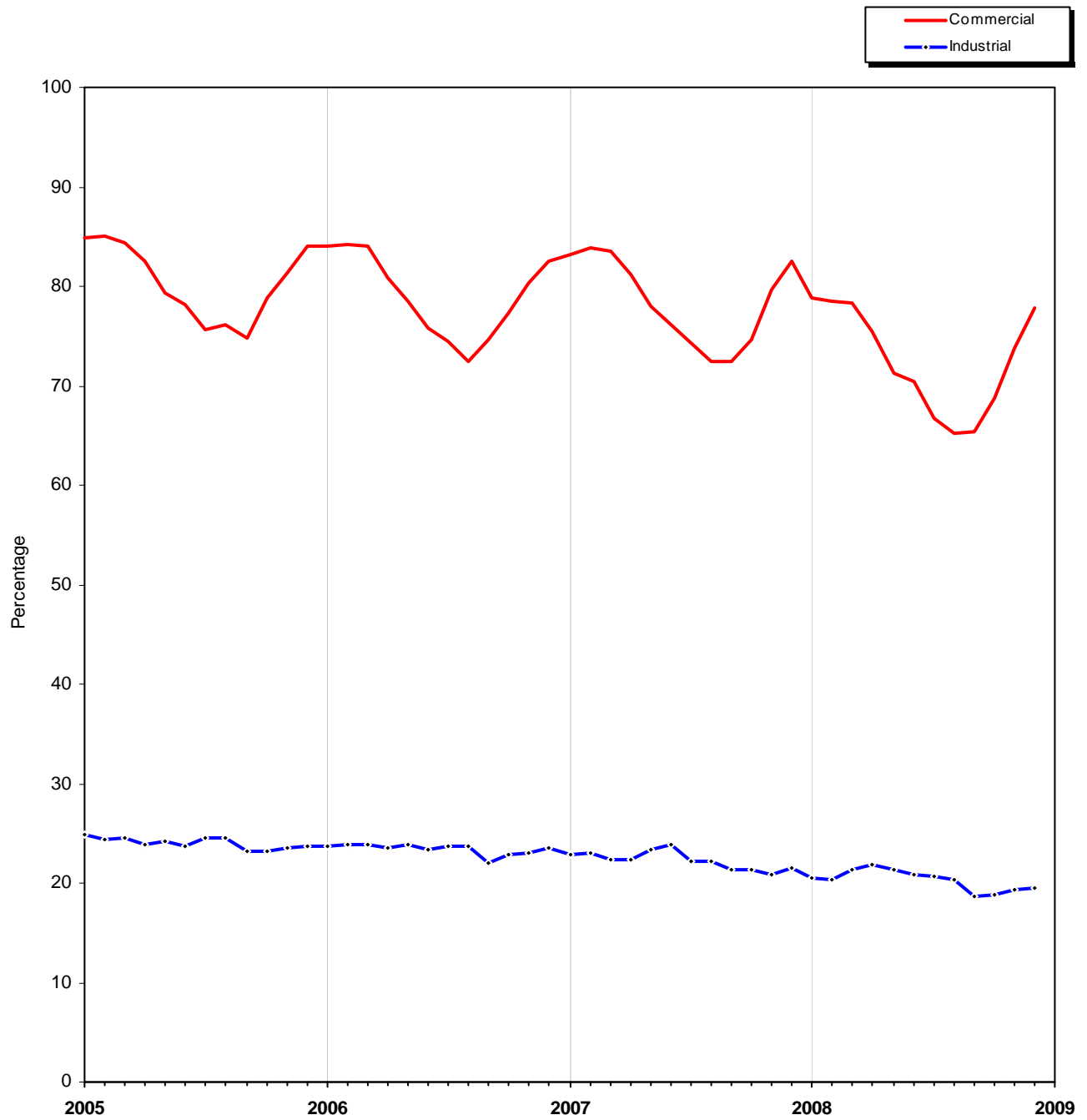
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2005-2008



Source: Table 22.

Table 23. Natural Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal ^a	703	665	758	841	443
2007.....	751	692	764	790	458
2008.....	741	696	787	807	525
% Diff (normal to 2008)	5.41	4.66	3.83	-4.04	18.51
% Diff (2007 to 2008)	-1.33	0.58	3.01	2.15	14.63
December					
Normal ^a	1,044	995	1,135	1,249	700
2007.....	1,093	973	1,118	1,289	591
2008.....	1,009	970	1,220	1,370	622
% Diff (normal to 2008)	-3.35	-2.51	7.49	9.69	-11.14
% Diff (2007 to 2008)	-7.69	-0.31	9.12	6.28	5.25
January					
Normal ^a	1,209	1,155	1,303	1,392	803
2008.....	1,097	1,022	1,218	1,369	771
2009.....	1,378	1,284	1,470	1,460	842
% Diff (normal to 2009)	13.98	11.17	12.82	4.89	4.86
% Diff (2008 to 2009)	25.62	25.64	20.69	6.65	9.21
November to January					
Normal ^a	2,956	2,815	3,196	3,482	1,946
2008.....	2,941	2,687	3,100	3,448	1,820
2009.....	3,128	2,950	3,477	3,637	1,989
% Diff (normal to 2009)	5.82	4.80	8.79	4.45	2.21
% Diff (2008 to 2009)	6.36	9.79	12.16	5.48	9.29

See footnotes at end of table.

Table 23. Natural Gas Home Customer-Weighted Heating Degree Days — Continued

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal ^a	454	305	739	366	589
2007.....	456	264	610	287	566
2008.....	541	287	599	242	578
% Diff (normal to 2008)	19.16	-5.90	-18.94	-33.88	-1.87
% Diff (2007 to 2008)	18.64	8.71	-1.80	-15.68	2.12
December					
Normal ^a	723	538	999	531	884
2007.....	578	468	1,047	587	871
2008.....	681	516	1,007	587	908
% Diff (normal to 2008)	-5.81	-4.09	0.80	10.55	2.71
% Diff (2007 to 2008)	17.82	10.26	-3.82	0.00	4.25
January					
Normal ^a	829	611	1,026	532	991
2008.....	833	598	1,084	591	955
2009.....	835	549	917	434	1,034
% Diff (normal to 2009)	0.72	-10.15	-10.62	-18.42	4.34
% Diff (2008 to 2009)	0.24	-8.19	-15.41	-26.57	8.27
November to January					
Normal ^a	2,006	1,454	2,764	1,429	2,464
2008.....	1,867	1,330	2,741	1,465	2,392
2009.....	2,057	1,352	2,523	1,263	2,520
% Diff (normal to 2009)	2.54	-7.02	-8.72	-11.62	2.27
% Diff (2008 to 2009)	10.18	1.65	-7.95	-13.79	5.35

^a Normal is based on calculations of data from 1971 through 2000.

^b Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.

Source: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906, Form EIA-920, and, beginning in January 2008, Form EIA-923
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895, "Annual Quantity and Value of Natural Gas Report."

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the *NGA*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly Data - Imports

Preliminary monthly import data are based on data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," the National Energy Board of Canada, and EIA estimates. Preliminary data are revised after the publication of the *NGA*.

Monthly Data - Exports

Preliminary monthly export data are based on current and historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information

gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and predecessor forms. Beginning with 2008 monthly data, the Form EIA-923, "Power Plant Operations Report," replaced Form EIA-906, "Power Plant Report,"

and Form EIA-920, "Combined Heat and Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 22 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector through 2007 are derived from data reported on FERC Form-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; and their predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced those sources. In 2007, annual filers reported their cost and quality of fuels data on the new Form EIA-923. Prices from these surveys are also published in the [Electric Power Monthly](#).

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Annual Data

The annual Form EIA-895 requests State agencies to report the quantity and value of marketed production.

When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 23 of this report presents the Heating Degree data, and is included in the December through March NGM publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys through 2007 are: for price data, the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," filed by fossil-fueled electric utilities; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report," filed by fossil-fueled nonregulated electric

power generators; for consumption data, Form EIA-906, "Power Plant Report," filed by electric power producers, and Form EIA-920, "Combined Heat and Power Plant Report," filed by combined heat and power producers. Beginning in January 2008, the source for both price and consumption data is Form EIA-923, "Power Plant Operations Report." In 2007, annual filers reported their price and consumption data on the Form EIA-923. Responses to all surveys except the EIA-895 are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

[Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2007 for report year 2006 totaled approximately 1,989 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

[Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"](#)

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2007 annual Form EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2007: Alabama (114,981), Colorado (476,365), New Mexico (496,291), and Wyoming (429,577).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed (data on the quantities of nonhydrocarbon gases removed accounted for 43 percent of total 2007 gross withdrawals); quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual

schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data from Form EIA-895 are also published in the *Natural Gas Annual*.

[Form EIA-914, "Monthly Natural Gas Production Report"](#)

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

[Form EIA-191, "Underground Natural Gas Storage Report"](#)

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

["Quarterly Natural Gas Import and Export Sales and Price Report"](#)

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

[Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"](#)

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the city gate price. See Appendix C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector through 2007 are calculated from data reported on FERC Form 423, "Monthly Report of the Cost and Quality of Fuels at Electric Plants," and on Form EIA-423, "Monthly Cost and Quality of Fuels at Electric Plants Report." Volumes of natural gas delivered to the electric power sector through 2007 are reported on Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." Beginning in January, 2008, both delivered volumes and prices are from data reported on Form EIA-923, "Electric Power Plant Operations." In 2007, annual filers reported their natural gas consumption, receipts and costs on Form

EIA-923. Data from Form EIA-857 are also used to calculate the city gate price.

[Form EIA-910, "Monthly Natural Gas Marketer Survey"](#)

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell

natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector through 2007 are reported on the Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants"; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report." Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced these sources.

Sample Universe. The sample in use for 2008 was selected from a universe of 1,517 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2006, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified

sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2006. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 382 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C_j) were included in the certainty stratum. The formula for C_j was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m}\right)I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Kansas, Louisiana and Texas: companies delivering gas only to industrial consumers and all other companies.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma'_{.j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 22 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

v_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[(V_{ja} - V'_{jm}) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[(R_{ja} - R'_{jm}) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H \left[N_h^2 \frac{\left(1 - \frac{n_h}{N_h} \right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \right] \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company i,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, December 2008

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	461	331	1,781	1,869	NA	NA	NA
Alaska	0	0	0	0	--	--	--
Arizona	2	6	0	6	0.02	0.01	--
Arkansas	4	8	3	10	0.01	0.01	0.03
California	804	129	432	921	0.10	0.11	0.07
Colorado	0	0	0	0	--	--	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	592	210	4,042	4,090	NA	NA	0.87
Georgia	86	400	1,498	1,553	0.59	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	2,206	227	635	2,307	0.35	0.84	NA
Indiana	563	451	8,646	8,676	0.38	0.66	NA
Iowa	14	43	3,255	3,255	0.13	0.13	0.12
Kansas	489	309	463	742	0.31	0.49	NA
Kentucky	216	232	830	888	0.19	0.17	NA
Louisiana	1,246	295	3,614	3,834	NA	NA	--
Maine	0	0	NA	NA	--	--	--
Maryland	4	5	53	54	0.01	0.02	0.65
Massachusetts	354	87	131	388	0.27	0.25	0.20
Michigan	155	106	208	280	0.02	0.16	0.26
Minnesota	1,198	1,457	1,964	2,723	0.32	0.41	0.99
Mississippi	532	764	670	1,147	NA	0.30	NA
Missouri	253	140	421	511	0.10	0.14	NA
Montana	20	26	0	33	0.04	0.09	--
Nebraska	248	NA	152	NA	0.55	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	201	27	165	261	0.20	0.25	NA
New York	2,131	846	1,103	2,544	0.13	0.13	NA
North Carolina	139	47	116	187	0.13	0.07	0.40
North Dakota	0	0	0	0	--	--	--
Ohio	1,528	1,218	1,487	2,456	0.30	0.10	0.05
Oklahoma	756	348	683	1,077	0.77	NA	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	57	25	95	114	0.01	0.01	0.03
Rhode Island	0	NA	0	NA	--	NA	--
South Carolina	38	NA	NA	NA	0.33	0.41	0.96
South Dakota	0	0	0	0	--	--	--
Tennessee	257	251	2,518	2,544	0.18	0.36	NA
Texas	6,289	6,528	4,157	9,973	0.63	NA	0.05
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	100	35	257	278	0.13	0.16	0.50
Washington	0	0	0	0	--	--	--
West Virginia	40	49	0	63	0.23	0.30	--
Wisconsin	604	786	2,894	3,059	0.24	0.45	0.78
Wyoming	NA	NA	297	NA	0.55	0.98	0.03
Total	7,609	7,025	12,740	16,419	0.15	0.25	0.55

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City Gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling,

repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Exports: Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Local Distribution Company (LDC): A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Natural Gas Marketer: A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: The value at the mouth of the well. In general, the wellhead price is considered to be the sales price obtainable from a third party in an arm's length transaction. Posted prices, requested prices, or prices as defined by lease agreements, contracts, or tax regulations should be used where applicable.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.