

Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories
 Energy Information Administration/Short-Term Energy Outlook - August 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (billion cubic feet per day)															
Total Marketed Production	58.34	58.88	57.87	59.26	60.70	60.08	<i>57.91</i>	<i>55.97</i>	<i>55.88</i>	<i>56.65</i>	<i>57.39</i>	<i>57.97</i>	58.59	<i>58.65</i>	<i>56.98</i>
Alaska	1.23	1.03	0.97	1.19	1.22	1.07	<i>0.98</i>	<i>1.15</i>	<i>1.23</i>	<i>1.02</i>	<i>1.00</i>	<i>1.18</i>	1.10	<i>1.10</i>	<i>1.11</i>
Federal GOM (a)	7.81	6.97	5.58	5.28	6.51	6.77	<i>6.56</i>	<i>6.63</i>	<i>6.69</i>	<i>6.61</i>	<i>6.33</i>	<i>6.38</i>	6.41	<i>6.62</i>	<i>6.50</i>
Lower 48 States (excl GOM)	49.30	50.87	51.32	52.79	52.97	52.24	<i>50.37</i>	<i>48.19</i>	<i>47.96</i>	<i>49.02</i>	<i>50.06</i>	<i>50.41</i>	51.07	<i>50.93</i>	<i>49.37</i>
Total Dry Gas Production	55.88	56.36	55.52	56.95	58.26	57.53	<i>55.45</i>	<i>53.59</i>	<i>53.51</i>	<i>54.25</i>	<i>54.96</i>	<i>55.52</i>	56.18	<i>56.20</i>	<i>54.56</i>
Gross Imports	12.12	9.92	10.46	11.01	11.19	10.17	<i>10.27</i>	<i>10.22</i>	<i>11.18</i>	<i>10.59</i>	<i>11.22</i>	<i>10.92</i>	10.88	<i>10.46</i>	<i>10.98</i>
Pipeline	11.29	8.86	9.39	10.13	10.23	8.39	<i>8.68</i>	<i>9.05</i>	<i>9.49</i>	<i>8.16</i>	<i>8.90</i>	<i>9.25</i>	9.92	<i>9.08</i>	<i>8.95</i>
LNG	0.83	1.06	1.07	0.88	0.96	1.78	<i>1.59</i>	<i>1.17</i>	<i>1.69</i>	<i>2.43</i>	<i>2.32</i>	<i>1.66</i>	0.96	<i>1.38</i>	<i>2.03</i>
Gross Exports	3.52	2.39	2.10	2.98	3.68	2.32	<i>2.04</i>	<i>2.86</i>	<i>3.52</i>	<i>2.38</i>	<i>2.16</i>	<i>3.00</i>	2.75	<i>2.72</i>	<i>2.76</i>
Net Imports	8.60	7.53	8.36	8.03	7.50	7.84	<i>8.23</i>	<i>7.36</i>	<i>7.66</i>	<i>8.21</i>	<i>9.06</i>	<i>7.92</i>	8.13	<i>7.74</i>	<i>8.21</i>
Supplemental Gaseous Fuels	0.12	0.14	0.16	0.17	0.20	0.16	<i>0.15</i>	<i>0.16</i>	<i>0.16</i>	<i>0.14</i>	<i>0.15</i>	<i>0.17</i>	0.15	<i>0.17</i>	<i>0.16</i>
Net Inventory Withdrawals	18.08	-10.25	-10.79	3.53	12.96	-12.25	<i>-8.96</i>	<i>3.72</i>	<i>15.64</i>	<i>-9.07</i>	<i>-8.80</i>	<i>3.63</i>	0.12	<i>-1.18</i>	<i>0.29</i>
Total Supply	82.67	53.79	53.25	68.68	78.92	53.29	<i>54.87</i>	<i>64.84</i>	<i>76.97</i>	<i>53.53</i>	<i>55.36</i>	<i>67.24</i>	64.58	<i>62.92</i>	<i>63.23</i>
Balancing Item (b)	-0.58	1.12	-0.45	-4.74	0.66	-0.86	<i>-1.92</i>	<i>-2.49</i>	<i>1.52</i>	<i>-1.01</i>	<i>-1.10</i>	<i>-3.90</i>	-1.17	<i>-1.17</i>	<i>-1.14</i>
Total Primary Supply	82.09	54.91	52.80	63.94	79.58	52.43	<i>52.95</i>	<i>62.35</i>	<i>78.49</i>	<i>52.52</i>	<i>54.27</i>	<i>63.34</i>	63.41	<i>61.76</i>	<i>62.09</i>
Consumption (billion cubic feet per day)															
Residential	25.84	8.37	3.75	15.30	25.42	8.11	<i>3.88</i>	<i>14.97</i>	<i>25.50</i>	<i>8.43</i>	<i>3.89</i>	<i>14.87</i>	13.29	<i>13.04</i>	<i>13.12</i>
Commercial	14.30	6.23	4.15	9.48	14.30	5.89	<i>4.25</i>	<i>9.11</i>	<i>14.27</i>	<i>6.28</i>	<i>4.31</i>	<i>9.10</i>	8.53	<i>8.36</i>	<i>8.46</i>
Industrial	20.53	17.57	16.56	17.69	18.09	15.59	<i>15.50</i>	<i>16.92</i>	<i>18.41</i>	<i>15.96</i>	<i>15.70</i>	<i>17.12</i>	18.08	<i>16.52</i>	<i>16.79</i>
Electric Power (c)	15.63	17.65	23.36	16.12	15.90	17.74	<i>24.31</i>	<i>16.22</i>	<i>14.70</i>	<i>16.92</i>	<i>25.39</i>	<i>16.98</i>	18.20	<i>18.56</i>	<i>18.52</i>
Lease and Plant Fuel	3.49	3.53	3.46	3.55	3.63	3.60	<i>3.47</i>	<i>3.35</i>	<i>3.35</i>	<i>3.39</i>	<i>3.44</i>	<i>3.47</i>	3.51	<i>3.51</i>	<i>3.41</i>
Pipeline and Distribution Use	2.22	1.48	1.43	1.73	2.15	1.41	<i>1.46</i>	<i>1.70</i>	<i>2.17</i>	<i>1.44</i>	<i>1.44</i>	<i>1.71</i>	1.71	<i>1.68</i>	<i>1.69</i>
Vehicle Use	0.08	0.08	0.08	0.08	0.09	0.09	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	0.08	<i>0.09</i>	<i>0.09</i>
Total Consumption	82.09	54.91	52.80	63.94	79.58	52.43	<i>52.95</i>	<i>62.35</i>	<i>78.49</i>	<i>52.52</i>	<i>54.27</i>	<i>63.34</i>	63.41	<i>61.76</i>	<i>62.09</i>
End-of-period Inventories (billion cubic feet)															
Working Gas Inventory	1,247	2,171	3,163	2,840	1,656	2,764	<i>3,588</i>	<i>3,246</i>	<i>1,838</i>	<i>2,663</i>	<i>3,473</i>	<i>3,139</i>	2,840	<i>3,246</i>	<i>3,139</i>
Producing Region (d)	497	705	845	901	734	1,008	<i>1,122</i>	<i>1,054</i>	<i>759</i>	<i>952</i>	<i>1,062</i>	<i>1,032</i>	901	<i>1,054</i>	<i>1,032</i>
East Consuming Region (d)	574	1,157	1,887	1,552	644	1,323	<i>1,981</i>	<i>1,713</i>	<i>784</i>	<i>1,329</i>	<i>1,948</i>	<i>1,689</i>	1,552	<i>1,713</i>	<i>1,689</i>
West Consuming Region (d)	176	310	431	388	279	433	<i>485</i>	<i>479</i>	<i>295</i>	<i>382</i>	<i>464</i>	<i>418</i>	388	<i>479</i>	<i>418</i>

- = no data available

(a) Marketed production from U.S. Federal leases in the Gulf of Mexico.

(b) The balancing item represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas demand.

(c) Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(d) For a list of States in each inventory region refer to *Methodology for EIA Weekly Underground Natural Gas Storage Estimates* (<http://tonto.eia.doe.gov/oog/info/ngs/methodology.html>).

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

LNG: liquefied natural gas.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Natural Gas Monthly*, DOE/EIA-0130; and *Electric Power Monthly*, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.