



### Welcome and Introduction

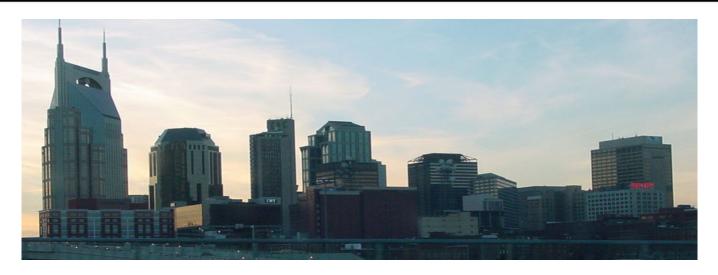
# Sixth Annual Transmission Customer and Power Marketer's Meeting

Presented by: David Hall, Executive Vice-President, Power System Operations April 9, 2008



## Welcome to Nashville





- Tennessee's capital and 2nd largest city
- Home of the Ryman Auditorium and Grand Ole Opry
- Home to the Country Music Hall of Fame

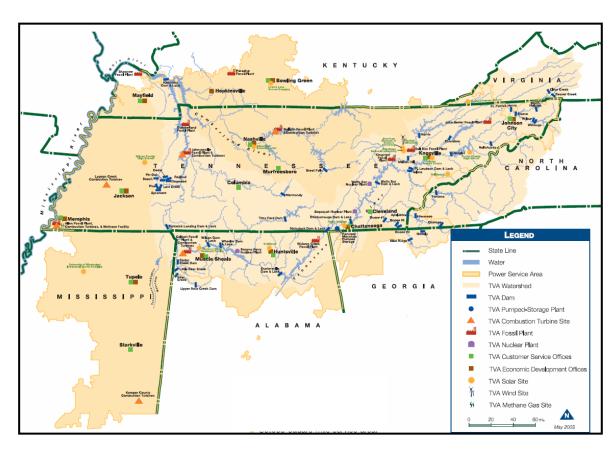




## TVA in the 21st Century



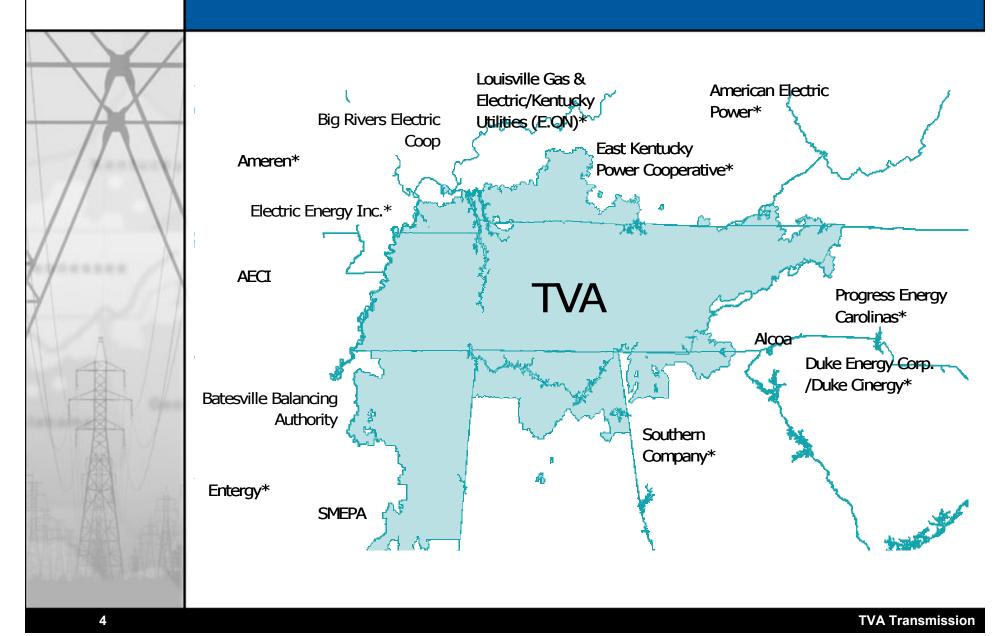
- A federallyowned corporation
- Mission:
   Provide
   navigation,
   flood control, &
   electric power in the Tennessee
   Valley region
- Service Area:
  - Parts of 7 states
  - 80,000 square miles



3 TVA Transmission

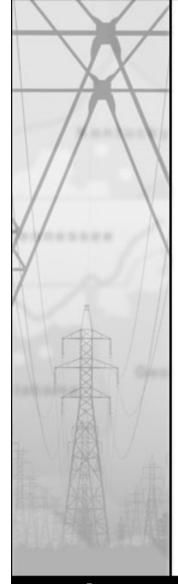


## TVA Interconnections





## Excellence in Customer Service

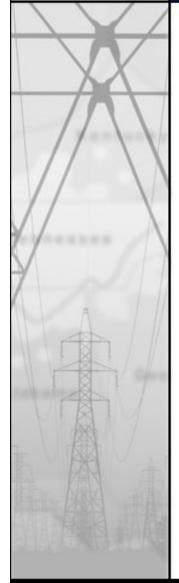


Strengthen working relationships with all of TVA's stakeholders - TVA Strategic Objective

- 8.6 Million Consumers
- 159 Power Distributor Customers
- 62 Directly Served Industrial Customers
- 92 Bulk Transmission Customers
- 7 Independent Power Producers connected to TVA



## Forum Goals



- Enhance relationship with interconnecting generators and transmission service customers through:
  - Improved understanding of TVA processes
  - Feedback from customers on process
     effectiveness and areas for improvement
- Improve communication between customers and key TVA staff



# Conference Agenda



1:00 p.m. CDT	Welcome and Introduction	David Hall, Executive Vice-President, Power System Operations
1:15 p.m. CDT	Central Public Power Partners 2nd Stakeholder Meeting	Ian Grant, Manager, Planning Authority and David Till, Manager, Transmission Planning
2:45 p.m. CDT	Long-Term Requests	David Marler, Manager, Bulk Transmission Planning
3:00 p.m. CDT	Break	
3:15 p.m. CDT	FERC Order 890 Changes	Pat O'Connor Transmission Regulations
3:45 p.m. CDT	Review of Major Flowgate Constraints and TSR Metrics	Doug Bailey, Manager, Operations Engineering
4:30 p.m. CDT	Wrap Up	Bob Dalrymple, Vice-President Transmission and Reliability

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