Table ES2. Supply and Disposition of Electricity, 1996 through 2007

(Million Megawatthours)

Category	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996
Supply												
Generation												
Electric Utilities	2,504	2,484	2,475	2,505	2,462	2,549	2,630	3,015	3,174	3,212	3,123	3,077
Independent Power Producers	1,324	1,259	1,247	1,119	1,063	955	781	458	201	91	59	60
Combined Heat and Power, Electric	177	165	180	184	196	194	170	165	155	154	148	147
Electric Power Sector Generation Subtotal	4,005	3,908	3,902	3,808	3,721	3,698	3,580	3,638	3,530	3,457	3,329	3,284
Combined Heat and Power, Commercial	8	8	8	8	7	7	7	8	9	9	9	9
Combined Heat and Power, Industrial	143	148	145	154	155	153	149	157	156	154	154	151
Industrial and Commercial Generation Subtotal	151	157	153	162	162	160	157	165	165	163	163	160
Total Net Generation	4,157	4,065	4,055	3,971	3,883	3,858	3,737	3,802	3,695	3,620	3,492	3,444
Total Imports	51	43	45	34	30	37	39	49	43	40	43	43
Total Supply	4,208	4,107	4,100	4,005	3,914	3,895	3,775	3,851	3,738	3,660	3,535	3,488
Disposition												
Retail Sales												
Full-Service Providers	3,468	3,438	3,413	3,318	3,285	3,324	3,297	3,310	3,236	3,240	3,140	3,098
Energy-Only Providers	283	219	237	222	189	141	98	112	76	24	6	3
Facility Direct Retail Sales	14	12	11	8	20	NA						
Total Electric Industry Retail Sales	3,765	3,670	3,661	3,547	3,494	3,465	3,394	3,421	3,312	3,264	3,146	3,101
Direct Use	159	147	150	168	168	166	163	171	172	161	156	153
Total Exports	20	24	20	23	24	16	16	15	14	14	9	3
Losses and Unaccounted For	264	266	269	266	228	248	202	244	240	221	224	231
Total Disposition	4,208	4,107	4,100	4,005	3,914	3,895	3,775	3,851	3,738	3,660	3,535	3,488

NA = Not available.

Notes: • Direct Use represents commercial and industrial facility use of onsite net electricity generation; electricity sales or transfers to adjacent or co-located facilities; and barter transactions. Losses and Unaccounted For includes: (1) reporting by utilities and power marketers that represent losses incurred in transmission and distribution, as well as volumes unaccounted for in their own energy balance; and (2) discrepancies among the differing categories upon balancing the table. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-923, "Power Plant Operations Report" and predecessor form(s) including Energy Information Administration, Form EIA-906, "Power Plant Report;" and Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-861, "Annual Electric Power Industry Report;" and predecessor forms. Imports and Exports: Mexico data - DOE, Fossil Fuels, Office of Fuels Programs, Form FE-781R, "Annual Report of International Electrical Export/Import Data:" Canada data - National Energy Board of Canada (metered energy firm and interruptible).