

Chapter 4. Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1994 through November 2008

Period	Coal ¹						Petroleum Liquids ²					
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption ³	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)			(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)		
1994	17,200,731	831,929	1.36	28.03	1.2	NA	901,831	142,940	2.49	15.70	1.1	NA
1995	16,946,807	826,860	1.32	27.01	1.1	NA	532,564	84,292	2.68	16.93	.9	NA
1996	17,707,127	862,701	1.29	26.45	1.1	NA	673,845	106,629	3.16	19.95	1.0	NA
1997	18,095,870	880,588	1.27	26.16	1.1	NA	748,634	117,789	2.88	18.30	1.1	NA
1998	19,036,478	929,448	1.25	25.64	1.1	NA	1,048,098	165,191	2.14	13.55	1.1	NA
1999	18,460,617	908,232	1.22	24.72	1.0	NA	833,706	131,407	2.53	16.03	1.1	NA
2000	15,987,811	790,274	1.20	24.28	.9	NA	633,609	99,855	4.45	28.24	1.0	NA
2001	15,285,607	762,815	1.23	24.68	.9	NA	726,135	114,523	3.92	24.86	1.1	NA
2002	17,981,987	884,287	1.25	25.52	.9	88.0	623,354	98,581	3.87	24.45	.9	67.2
2003⁴	19,989,772	986,026	1.28	26.00	1.0	95.6	980,983	156,338	4.94	31.02	.8	82.6
2004	20,188,633	1,002,032	1.36	27.42	1.0	95.9	958,046	151,821	5.00	31.58	.9	81.7
2005	20,647,307	1,021,437	1.54	31.20	1.0	95.9	986,258	157,221	7.59	47.61	.8	84.7
2006												
January	1,869,772	92,932	1.67	33.53	1.0	103.6	76,215	12,165	8.65	54.18	.7	143.1
February	1,657,250	81,923	1.68	33.96	1.0	98.4	27,562	4,405	8.39	52.47	.8	64.2
March	1,826,821	89,939	1.71	34.70	1.0	106.1	19,780	3,157	8.74	54.78	.7	59.3
April	1,773,975	87,379	1.71	34.76	1.0	116.9	14,231	2,271	8.66	54.26	.7	38.5
May	1,847,997	91,388	1.70	34.34	1.0	110.5	34,529	5,503	8.84	55.50	.8	95.2
June	1,815,360	90,202	1.69	33.94	1.0	100.7	28,561	4,598	9.46	58.74	.7	59.7
July	1,783,929	89,571	1.68	33.45	.9	90.0	39,191	6,253	8.98	56.27	.7	64.5
August	1,917,151	95,321	1.70	34.15	1.0	94.8	49,221	7,839	9.34	58.62	.8	64.2
September	1,794,913	89,298	1.71	34.46	1.0	103.2	34,695	5,517	8.15	51.27	.9	90.8
October	1,859,363	92,504	1.70	34.26	1.0	107.6	22,514	3,606	7.98	49.83	.7	54.8
November	1,789,893	89,210	1.69	33.93	1.0	105.6	29,544	4,744	8.18	50.93	.7	71.1
December	1,798,678	90,276	1.69	33.61	.9	98.1	30,826	4,944	8.28	51.61	.6	75.2
Total	21,735,101	1,079,943	1.69	34.09	1.0	102.5	406,869	65,002	8.68	54.35	.7	74.0
2007												
January	1,744,204	87,188	1.74	34.82	1.0	92.9	27,964	4,497	8.10	50.36	.7	50.2
February	1,612,187	80,145	1.75	35.16	1.0	93.1	42,710	6,842	8.25	51.50	.7	46.9
March	1,809,836	89,418	1.76	35.66	1.0	106.5	28,652	4,565	7.81	49.01	.7	54.6
April	1,700,139	83,907	1.77	35.82	1.0	107.9	34,358	5,481	8.53	53.49	.8	72.6
May	1,765,637	87,172	1.77	35.88	1.0	104.9	41,126	6,574	8.97	56.13	.7	95.6
June	1,799,183	89,682	1.77	35.42	.9	97.8	37,782	6,032	9.78	61.23	.7	75.5
July	1,757,214	87,902	1.76	35.15	1.0	89.2	30,417	4,872	9.89	61.74	.7	62.7
August	1,875,692	93,592	1.77	35.52	1.0	92.5	39,170	6,279	10.18	63.50	.7	59.5
September	1,778,602	88,632	1.77	35.60	1.0	98.7	36,182	5,748	9.72	61.18	.7	84.9
October	1,824,224	91,175	1.77	35.41	1.0	106.3	18,521	2,996	11.50	71.11	.7	44.6
November	1,710,779	86,153	1.78	35.26	.9	102.1	21,358	3,434	12.93	80.43	.8	84.5
December	1,774,662	89,697	1.82	36.02	.9	96.0	17,020	2,748	13.25	82.10	.6	48.3
Total	21,152,358	1,054,664	1.77	35.48	1.0	98.6	375,260	60,068	9.59	59.93	.7	62.6
2008												
January	1,753,369	89,485	1.92	37.59	1.0	93.2	28,125	4,519	14.59	90.78	.5	73.9
February	1,637,445	82,256	1.88	37.47	1.0	93.2	21,951	3,601	15.14	92.31	.5	76.2
March	1,725,816	85,950	1.94	38.88	1.0	101.2	21,661	3,529	15.10	92.66	.6	84.2
April	1,708,777	85,536	1.97	39.32	1.0	108.3	32,729	5,255	14.95	93.14	.7	125.8
May	1,753,557	87,808	2.05	40.84	1.0	104.6	26,416	4,262	16.44	101.86	.8	97.8
June	1,693,216	84,475	2.09	41.81	1.0	92.1	44,487	7,112	18.37	114.92	.7	99.6
July	1,746,950	88,675	2.10	41.33	1.0	88.5	30,348	4,880	20.69	128.68	.7	84.3
August	1,865,682	93,924	2.18	43.40	1.0	96.1	27,789	4,467	19.63	122.12	.7	91.4
September	1,761,901	89,071	2.18	43.05	1.0	101.2	26,384	4,252	16.98	105.36	.7	75.1
October	1,845,020	92,650	2.18	43.45	1.0	112.1	23,048	3,733	15.55	95.99	.6	102.3
November	1,763,843	89,253	2.15	42.40	1.0	107.3	20,874	3,480	11.59	69.52	.5	85.4
Total	19,255,576	969,085	2.06	40.92	1.0	99.3	303,811	49,092	16.56	102.51	.6	89.6
Year to Date												
2006	19,936,423	989,666	1.69	34.13	1.0	102.9	376,043	60,058	8.72	54.57	.7	73.9
2007	19,377,696	964,967	1.76	35.43	1.0	98.9	358,240	57,320	9.42	58.87	.7	63.5
2008	19,255,576	969,085	2.06	40.92	1.0	99.3	303,811	49,092	16.56	102.51	.6	89.6
Rolling 12 Months Ending in November												
2007	21,176,374	1,055,243	1.76	35.27	1.0	98.8	389,066	62,264	9.33	58.29	.7	64.3
2008	21,030,238	1,058,782	2.04	40.50	1.0	99.0	320,831	51,840	16.39	101.43	.6	85.7

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.³ The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.⁴ The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1994 through November 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹					All Fossil Fuels
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption ²	Receipts		Average Cost	Percentage of Consumption ³	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)			(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	(dollars/10 ⁶ Btu)	(dollars/10 ⁶ Btu)
1994.....	34,249	1,263	.69	18.68	4.8	NA	2,930,984	2,863,904	2.23	NA	1.52
1995.....	31,485	1,123	.65	18.27	5.1	NA	3,081,506	3,023,327	1.98	NA	1.45
1996.....	39,300	1,410	.78	21.80	4.8	NA	2,649,028	2,604,663	2.64	NA	1.52
1997.....	61,609	2,192	.91	25.64	4.9	NA	2,817,639	2,764,734	2.76	NA	1.52
1998.....	91,923	3,217	.71	20.36	5.0	NA	2,985,866	2,922,957	2.38	NA	1.44
1999.....	82,083	2,906	.65	18.47	5.3	NA	2,862,084	2,809,455	2.57	NA	1.44
2000.....	47,855	1,683	.58	16.62	5.1	NA	2,681,659	2,629,986	4.30	NA	1.74
2001.....	56,851	2,019	.78	22.07	5.1	NA	2,209,089	2,148,924	4.49	NA	1.73
2002.....	127,362	4,454	.78	22.32	5.0	60.6	5,749,844	5,607,737	3.56	80.3	1.86
2003.....	165,378	5,846	.72	20.39	5.3	82.7	5,663,023	5,500,704	5.39	86.8	2.28
2004 ³	196,606	6,967	.83	23.48	5.1	79.9	5,890,750	5,734,054	5.96	85.2	2.48
2005.....	211,776	7,502	1.11	31.35	5.2	82.3	6,356,868	6,181,717	8.21	88.1	3.25
2006											
January.....	20,797	740	1.10	30.99	5.2	90.3	381,760	371,210	9.11	89.5	3.10
February.....	19,032	678	1.17	32.97	5.1	92.7	406,801	395,788	7.84	91.2	2.95
March.....	18,356	654	1.20	33.68	5.2	93.1	469,616	456,911	7.17	90.8	2.86
April.....	14,643	517	1.26	35.66	5.4	73.1	484,099	471,257	7.13	91.5	2.90
May.....	16,315	580	1.33	37.50	5.5	86.8	555,809	541,251	6.75	89.9	2.94
June.....	17,129	605	1.32	37.48	5.2	81.8	678,036	660,123	6.47	90.5	3.05
July.....	17,043	599	1.39	39.49	5.1	74.7	898,770	875,647	6.48	90.0	3.36
August.....	16,270	569	1.47	42.12	5.0	74.7	869,437	846,802	7.33	89.1	3.54
September.....	17,130	603	1.49	42.32	4.8	86.4	599,081	583,562	6.17	90.4	2.90
October.....	17,849	631	1.34	37.96	5.1	91.5	581,287	565,964	5.51	89.7	2.65
November.....	15,354	543	1.51	42.61	5.0	86.2	455,695	443,825	7.28	90.4	2.89
December.....	13,351	472	1.42	40.19	5.2	70.5	475,288	462,904	7.43	89.8	2.95
Total.....	203,270	7,193	1.33	37.46	5.2	83.4	6,855,680	6,675,246	6.94	90.2	3.02
2007											
January.....	15,308	541	1.54	43.70	4.9	78.8	509,465	496,002	6.81	90.2	2.94
February.....	13,872	487	1.64	46.73	5.2	85.4	475,630	462,500	7.87	90.7	3.23
March.....	9,737	343	1.50	42.64	5.4	59.4	475,814	463,324	7.44	92.2	3.00
April.....	12,751	450	1.53	43.47	4.8	79.7	511,190	497,885	7.54	92.5	3.18
May.....	13,149	459	1.51	43.40	5.1	75.6	562,978	547,757	7.73	91.9	3.30
June.....	12,377	435	1.57	44.86	5.3	63.4	675,226	656,915	7.60	91.4	3.44
July.....	17,206	606	1.43	40.71	5.0	95.2	793,191	771,850	6.87	90.0	3.41
August.....	12,850	451	1.54	44.02	5.0	67.7	967,093	941,338	6.62	87.4	3.50
September.....	14,574	510	1.55	44.41	5.1	84.4	719,961	700,586	6.12	90.0	3.11
October.....	12,661	445	1.37	38.92	5.2	82.2	646,023	629,230	6.78	89.9	3.13
November.....	13,588	475	1.47	42.07	4.9	89.9	503,318	490,634	7.11	91.0	3.07
December.....	13,018	456	1.45	41.50	5.1	72.2	556,344	542,296	7.68	91.2	3.28
Total.....	161,091	5,656	1.51	43.02	5.1	77.5	7,396,233	7,200,316	7.11	90.4	3.23
2008											
January.....	13,960	492	1.48	41.92	5.2	82.1	620,316	604,867	8.18	96.6	3.67
February.....	9,769	348	1.61	45.04	5.4	62.2	524,453	511,806	8.62	98.3	3.63
March.....	15,104	533	1.54	43.75	5.4	100.1	546,084	532,231	9.29	96.1	3.80
April.....	14,632	515	1.61	45.88	5.4	101.6	550,299	536,097	9.96	98.7	4.06
May.....	12,382	436	1.78	50.62	5.5	87.5	563,724	549,086	10.70	97.8	4.28
June.....	14,186	499	1.82	51.87	5.3	85.1	767,583	746,828	12.21	98.2	5.46
July.....	15,205	535	1.77	50.27	5.0	102.0	875,198	852,338	11.90	96.9	5.52
August.....	13,020	456	2.42	69.06	5.2	87.5	858,618	835,930	9.11	97.2	4.51
September.....	12,184	425	2.17	62.30	5.1	86.7	691,820	672,394	7.87	99.1	3.91
October.....	14,551	510	2.14	61.13	5.0	91.0	637,764	621,196	6.76	97.7	3.46
November.....	15,202	535	2.05	58.31	5.1	111.4	544,678	530,597	6.49	97.1	3.24
Total.....	150,196	5,284	1.85	52.69	5.2	90.2	7,180,538	6,993,369	9.34	97.6	4.17
Year to Date											
2006.....	189,920	6,721	1.32	37.27	5.2	84.5	6,380,391	6,212,342	6.90	90.2	3.03
2007.....	148,073	5,200	1.51	43.16	5.1	78.0	6,839,889	6,658,021	7.06	90.4	3.22
2008.....	150,196	5,284	1.85	52.69	5.2	90.2	7,180,538	6,993,369	9.34	97.6	4.17
Rolling 12 Months Ending in November											
2007.....	161,424	5,671	1.51	42.91	5.1	77.3	7,315,177	7,120,924	7.08	90.3	3.20
2008.....	163,214	5,740	1.82	51.80	5.2	88.4	7,736,883	7,535,665	9.22	97.1	4.10

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

³ The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

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Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1994 through November 2008

Period	Coal ¹					Petroleum Liquids ²				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	17,200,731	831,929	1.36	28.03	1.2	901,831	142,940	2.49	15.70	1.1
1995.....	16,946,807	826,860	1.32	27.01	1.1	532,564	84,292	2.68	16.93	.9
1996.....	17,707,127	862,701	1.29	26.45	1.1	673,845	106,629	3.16	19.95	1.0
1997.....	18,095,870	880,588	1.27	26.16	1.1	748,634	117,789	2.88	18.30	1.1
1998.....	19,036,478	929,448	1.25	25.64	1.1	1,048,098	165,191	2.14	13.55	1.1
1999.....	18,460,617	908,232	1.22	24.72	1.0	833,706	131,407	2.53	16.03	1.1
2000.....	15,987,811	790,274	1.20	24.28	.9	633,609	99,855	4.45	28.24	1.0
2001.....	15,285,607	762,815	1.23	24.68	.9	726,135	114,523	3.92	24.85	1.1
2002.....	13,967,326	687,747	1.22	24.74	.9	407,442	63,809	3.74	23.88	1.0
2003.....	15,292,394	746,594	1.26	25.82	.9	605,651	95,534	4.68	29.66	1.0
2004.....	15,440,681	758,557	1.34	27.30	.9	592,478	93,034	4.80	30.57	1.0
2005.....	15,836,924	775,890	1.53	31.22	.9	566,320	89,303	7.17	45.46	.9
2006										
January.....	1,373,759	67,594	1.65	33.56	.9	46,060	7,306	8.31	52.41	.8
February.....	1,228,991	60,184	1.67	34.11	1.0	17,917	2,828	7.96	50.45	.9
March.....	1,349,522	65,909	1.69	34.59	1.0	13,298	2,090	8.34	53.03	.7
April.....	1,333,470	65,065	1.70	34.83	.9	10,036	1,576	8.05	51.26	.8
May.....	1,380,787	67,771	1.70	34.68	.9	26,894	4,236	8.53	54.14	.9
June.....	1,356,678	66,912	1.68	34.06	.9	21,621	3,436	9.19	57.82	.8
July.....	1,341,826	66,654	1.67	33.66	.9	23,725	3,722	8.51	54.26	.9
August.....	1,421,778	69,991	1.70	34.43	.9	32,389	5,063	8.82	56.40	.9
September.....	1,334,996	65,787	1.70	34.53	.9	26,217	4,119	7.94	50.54	1.0
October.....	1,387,772	68,343	1.71	34.66	.9	12,990	2,053	7.57	47.89	.9
November.....	1,336,886	65,951	1.68	34.01	.9	19,741	3,109	7.84	49.78	.7
December.....	1,351,388	67,200	1.69	33.95	.9	18,145	2,877	8.03	50.67	.7
Total.....	16,197,852	797,361	1.69	34.26	.9	269,033	42,415	8.33	52.80	.8
2007										
January.....	1,263,548	62,627	1.75	35.33	.9	11,580	1,831	7.31	46.24	.7
February.....	1,186,435	58,297	1.76	35.85	.9	18,268	2,877	7.91	50.22	.7
March.....	1,330,103	65,104	1.78	36.31	.9	15,739	2,475	7.50	47.66	.6
April.....	1,249,482	61,055	1.79	36.57	.9	18,611	2,917	8.47	54.02	.9
May.....	1,310,600	64,184	1.78	36.40	.9	26,732	4,202	8.72	55.49	.8
June.....	1,336,724	65,784	1.77	35.87	.9	25,145	3,945	9.46	60.32	.8
July.....	1,300,209	64,338	1.76	35.66	.9	17,699	2,780	9.29	59.12	.8
August.....	1,382,724	68,115	1.77	36.02	1.0	27,003	4,243	9.64	61.32	.8
September.....	1,295,271	63,870	1.78	36.18	.9	25,201	3,958	9.07	57.72	.8
October.....	1,327,368	65,455	1.78	36.13	.9	9,411	1,487	10.70	67.71	.8
November.....	1,259,332	62,648	1.78	35.84	.9	13,121	2,063	12.73	80.99	.9
December.....	1,319,599	65,901	1.83	36.58	.9	7,840	1,248	12.96	81.41	.5
Total.....	15,561,395	767,377	1.78	36.06	.9	216,349	34,026	9.24	58.73	.8
2008										
January.....	1,237,669	61,516	1.87	37.68	.9	16,710	2,641	14.16	89.59	.5
February.....	1,182,617	58,711	1.87	37.74	.9	14,796	2,418	15.13	92.60	.4
March.....	1,262,047	62,321	1.92	38.97	.9	14,139	2,290	15.18	93.76	.6
April.....	1,243,294	61,753	1.95	39.21	.9	23,380	3,721	14.72	92.46	.7
May.....	1,288,629	63,914	2.04	41.12	.9	20,572	3,289	15.60	97.55	.8
June.....	1,250,454	61,901	2.08	41.97	1.0	32,767	5,204	17.59	110.72	.7
July.....	1,286,787	64,555	2.09	41.72	.9	20,299	3,237	20.23	126.91	.7
August.....	1,358,226	67,588	2.18	43.91	1.0	20,130	3,209	19.35	121.37	.7
September.....	1,293,911	64,531	2.19	43.85	.9	19,949	3,175	16.48	103.57	.8
October.....	1,343,356	66,702	2.19	44.18	1.0	13,325	2,142	16.68	103.80	.5
November.....	1,296,740	64,887	2.17	43.39	1.0	12,071	2,014	12.52	75.06	.4
Total.....	14,043,729	698,379	2.05	41.33	.9	208,138	33,340	16.43	102.54	.6
Year to Date										
2006.....	14,846,464	730,161	1.69	34.29	.9	250,888	39,538	8.35	52.96	.8
2007.....	14,241,796	701,476	1.77	36.01	.9	208,509	32,778	9.10	57.86	.8
2008.....	14,043,729	698,379	2.05	41.33	.9	208,138	33,340	16.43	102.54	.6
Rolling 12 Months Ending in November										
2007.....	15,593,185	768,677	1.77	35.83	.9	226,654	35,655	9.01	57.28	.8
2008.....	15,363,328	764,279	2.04	40.92	.9	215,977	34,588	16.30	101.78	.6

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1994 through November 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	34,249	1,263	.69	18.68	4.8	2,930,984	2,863,904	2.23	1.52
1995.....	31,485	1,123	.65	18.27	5.1	3,081,506	3,023,327	1.98	1.45
1996.....	39,300	1,410	.78	21.80	4.8	2,649,028	2,604,663	2.64	1.52
1997.....	61,609	2,192	.91	25.64	4.9	2,817,639	2,764,734	2.76	1.52
1998.....	91,923	3,217	.71	20.36	5.0	2,985,866	2,922,957	2.38	1.44
1999.....	82,083	2,906	.65	18.47	5.3	2,862,084	2,809,455	2.57	1.44
2000.....	47,855	1,683	.58	16.62	5.1	2,681,659	2,629,986	4.30	1.74
2001.....	56,851	2,019	.78	22.07	5.1	2,209,089	2,148,924	4.49	1.73
2002.....	75,711	2,677	.63	17.68	5.0	1,680,518	1,634,734	3.68	1.53
2003.....	89,618	3,165	.74	20.94	5.5	1,486,088	1,439,513	5.59	1.74
2004.....	107,985	3,817	.89	25.15	5.1	1,542,746	1,499,933	6.15	1.87
2005.....	102,450	3,632	1.29	36.31	5.2	1,835,221	1,780,721	8.32	2.38
2006									
January.....	9,677	344	1.25	35.12	5.3	106,540	103,317	9.41	2.39
February.....	11,007	392	1.25	34.99	5.1	123,715	120,288	8.16	2.33
March.....	10,815	387	1.30	36.26	5.2	149,331	145,420	7.62	2.33
April.....	6,799	240	1.48	41.93	5.6	161,706	157,427	7.55	2.37
May.....	7,043	250	1.62	45.61	5.6	186,891	181,911	7.28	2.47
June.....	9,382	329	1.49	42.52	5.3	232,816	226,476	6.92	2.53
July.....	8,208	289	1.58	44.92	5.0	292,095	284,404	6.90	2.69
August.....	7,791	272	1.65	47.24	4.8	290,318	282,331	7.58	2.80
September.....	9,165	321	1.71	48.88	4.7	199,144	194,027	6.90	2.47
October.....	8,399	297	1.57	44.39	5.1	183,750	178,972	6.13	2.26
November.....	7,105	250	1.73	49.16	4.7	146,580	142,895	7.68	2.34
December.....	4,078	146	1.51	42.22	5.1	149,402	145,645	7.77	2.36
Total.....	99,471	3,516	1.49	42.21	5.1	2,222,289	2,163,113	7.36	2.45
2007									
January.....	8,788	309	1.76	49.98	4.8	156,632	152,422	7.38	2.41
February.....	8,985	315	1.88	53.53	5.1	144,041	140,124	8.29	2.54
March.....	5,626	197	1.71	48.82	5.5	145,810	142,169	7.89	2.43
April.....	6,964	244	1.68	47.83	4.8	161,569	157,595	7.86	2.56
May.....	7,042	245	1.77	50.79	4.9	181,055	176,114	7.98	2.64
June.....	5,922	206	1.84	52.72	5.9	225,244	218,995	7.84	2.75
July.....	9,251	322	1.73	49.65	5.0	255,995	248,979	7.32	2.75
August.....	6,478	226	1.69	48.30	5.0	314,094	305,479	6.99	2.84
September.....	7,412	259	1.75	50.22	5.3	238,916	232,422	6.58	2.63
October.....	5,849	205	1.62	46.22	5.4	217,155	211,612	7.02	2.56
November.....	7,302	254	1.64	47.07	4.7	163,259	159,449	7.49	2.53
December.....	5,195	182	1.67	47.63	4.9	174,334	170,277	7.98	2.60
Total.....	84,812	2,964	1.73	49.57	5.1	2,378,104	2,315,637	7.47	2.61
2008									
January.....	6,365	224	1.86	52.82	5.2	216,571	211,516	8.31	2.95
February.....	4,833	175	2.05	56.78	5.8	181,096	177,054	8.81	2.92
March.....	8,198	289	1.92	54.35	5.3	194,660	190,001	9.30	3.02
April.....	6,701	235	1.86	52.93	5.5	187,204	182,377	9.92	3.17
May.....	5,712	201	2.05	58.33	5.9	215,107	209,607	10.62	3.43
June.....	5,647	197	2.05	58.78	5.6	279,129	271,743	11.69	4.11
July.....	6,664	233	1.78	50.80	4.9	306,209	298,348	11.62	4.12
August.....	8,006	280	2.41	68.81	5.6	311,444	303,182	9.09	3.66
September.....	6,595	229	2.31	66.33	5.3	251,910	244,588	8.15	3.32
October.....	8,196	285	2.21	63.37	4.8	232,868	227,081	6.94	3.01
November.....	8,313	290	2.37	67.88	5.0	195,078	190,218	6.83	2.86
Total.....	75,229	2,639	2.09	59.61	5.3	2,571,277	2,505,715	9.33	3.34
Year to Date									
2006.....	95,392	3,370	1.49	42.20	5.1	2,072,887	2,017,468	7.33	2.46
2007.....	79,616	2,783	1.74	49.69	5.1	2,203,769	2,145,360	7.43	2.61
2008.....	75,229	2,639	2.09	59.61	5.3	2,571,277	2,505,715	9.33	3.34
Rolling 12 Months Ending in November									
2007.....	83,695	2,928	1.73	49.32	5.1	2,353,171	2,291,006	7.45	2.59
2008.....	80,425	2,821	2.06	58.84	5.3	2,745,612	2,675,992	9.25	3.28

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1994 through November 2008

Period	Coal ¹					Petroleum Liquids ²				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,710,847	182,482	1.37	27.96	1.2	186,271	30,043	4.19	25.98	.6
2003 ³	4,365,996	223,984	1.34	26.20	1.2	347,546	56,138	5.41	33.50	.6
2004.....	4,410,775	227,700	1.41	27.27	1.1	337,011	54,152	5.35	33.31	.6
2005.....	4,459,333	229,071	1.56	30.39	1.1	381,871	61,753	8.30	51.34	.5
2006										
January.....	469,304	24,068	1.69	32.93	1.1	27,763	4,478	9.25	57.31	.6
February.....	402,471	20,523	1.68	32.93	1.1	7,423	1,223	9.44	57.29	.7
March.....	451,544	22,820	1.75	34.55	1.1	4,435	741	10.39	62.17	.3
April.....	414,739	21,090	1.73	34.07	1.1	2,903	489	11.09	65.83	.3
May.....	437,491	22,231	1.66	32.66	1.1	6,028	994	10.58	64.17	.4
June.....	429,765	21,928	1.68	32.99	1.1	5,589	930	10.83	65.08	.4
July.....	415,701	21,667	1.68	32.24	1.0	13,972	2,272	9.90	60.87	.5
August.....	464,934	23,878	1.69	32.82	1.1	14,899	2,432	10.66	65.30	.5
September.....	430,972	22,152	1.73	33.66	1.1	7,119	1,162	9.08	55.63	.3
October.....	442,207	22,762	1.68	32.58	1.1	8,133	1,326	8.74	53.58	.4
November.....	424,409	21,903	1.70	33.02	1.1	8,384	1,409	9.10	54.15	.4
December.....	420,864	21,833	1.66	32.06	1.1	10,877	1,780	8.83	53.98	.4
Total.....	5,204,402	266,856	1.69	33.04	1.1	117,524	19,236	9.65	58.98	.5
2007										
January.....	456,799	23,508	1.68	32.72	1.1	12,173	1,992	9.25	56.55	.5
February.....	401,717	20,796	1.68	32.36	1.1	20,613	3,354	8.78	53.96	.5
March.....	452,869	23,107	1.69	33.19	1.1	9,017	1,461	8.59	53.01	.6
April.....	423,480	21,642	1.69	32.97	1.2	12,252	1,975	8.92	55.36	.5
May.....	427,571	21,767	1.71	33.57	1.1	11,553	1,879	9.78	60.12	.5
June.....	435,191	22,679	1.74	33.39	1.0	10,249	1,684	10.74	65.37	.5
July.....	428,842	22,306	1.71	32.93	1.1	10,506	1,721	11.06	67.52	.4
August.....	464,947	24,224	1.74	33.44	1.0	9,956	1,663	11.94	71.49	.3
September.....	457,966	23,642	1.72	33.26	1.1	8,764	1,432	11.62	71.07	.4
October.....	471,521	24,585	1.71	32.87	1.1	7,047	1,177	12.91	77.25	.3
November.....	425,488	22,335	1.73	32.93	1.0	6,253	1,054	13.85	82.16	.4
December.....	429,062	22,625	1.78	33.66	1.0	6,641	1,093	14.06	85.45	.4
Total.....	5,275,454	273,216	1.72	33.11	1.1	125,025	20,486	10.49	64.01	.5
2008										
January.....	488,171	26,738	2.01	36.78	1.2	8,663	1,439	16.07	96.74	.4
February.....	429,134	22,388	1.88	35.95	1.1	5,059	848	16.11	96.05	.4
March.....	436,425	22,370	1.94	37.94	1.0	5,372	889	15.62	94.34	.4
April.....	437,485	22,524	2.00	38.78	1.1	6,711	1,113	16.51	99.52	.3
May.....	437,418	22,646	2.03	39.30	1.1	3,638	622	22.26	130.28	.5
June.....	416,021	21,371	2.08	40.54	1.2	9,634	1,576	21.60	132.06	.4
July.....	431,619	22,837	2.07	39.12	1.0	7,476	1,231	22.31	135.45	.4
August.....	479,114	25,063	2.14	40.89	1.0	5,016	837	21.43	128.47	.4
September.....	440,112	23,273	2.09	39.49	1.0	4,113	696	19.70	116.50	.4
October.....	474,504	24,703	2.10	40.36	1.1	8,063	1,320	14.35	87.67	.5
November.....	440,070	23,136	2.01	38.27	1.1	6,824	1,145	10.65	63.45	.4
Total.....	4,910,073	257,049	2.03	38.85	1.1	70,569	11,716	17.69	106.53	.4
Year to Date										
2006.....	4,783,538	245,022	1.70	33.13	1.1	106,647	17,457	9.74	59.49	.5
2007.....	4,846,392	250,591	1.71	33.06	1.1	118,384	19,393	10.29	62.80	.5
2008.....	4,910,073	257,049	2.03	38.85	1.1	70,569	11,716	17.69	106.53	.4
Rolling 12 Months Ending in November										
2007.....	5,267,256	272,424	1.71	32.98	1.1	129,261	21,173	10.17	62.06	.4
2008.....	5,339,135	279,673	2.01	38.43	1.1	77,210	12,808	17.37	104.73	.4

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1994 through November 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	47,805	1,639	1.03	29.98	4.9	3,198,108	3,126,308	3.55	2.42
2003.....	59,377	2,086	.60	17.16	4.9	3,335,086	3,244,368	5.33	3.15
2004 ³	73,745	2,609	.72	20.30	5.0	3,491,942	3,403,474	5.86	3.43
2005.....	92,706	3,277	.90	25.42	5.1	3,675,165	3,578,722	8.20	4.69
2006									
January.....	8,769	311	.84	23.77	5.2	200,874	195,734	8.62	3.95
February.....	6,479	229	1.01	28.46	5.0	215,742	210,250	7.58	3.78
March.....	6,126	216	.99	28.14	5.0	246,622	239,907	6.88	3.58
April.....	6,543	230	.99	28.11	5.2	252,317	245,888	6.86	3.68
May.....	7,610	270	1.00	28.27	5.4	294,638	287,200	6.35	3.58
June.....	6,579	234	1.05	29.47	5.2	373,558	363,905	6.26	3.84
July.....	7,469	262	1.12	31.87	5.1	530,604	517,421	6.31	4.33
August.....	6,865	240	1.20	34.33	5.1	502,301	489,628	7.24	4.64
September.....	6,899	242	1.16	33.11	4.9	327,241	318,905	5.63	3.45
October.....	8,681	306	1.10	31.14	5.2	314,379	306,245	5.31	3.22
November.....	6,560	232	1.18	33.40	5.2	235,557	229,512	7.05	3.66
December.....	7,345	259	1.24	35.13	5.0	249,031	242,507	7.14	3.75
Total.....	85,924	3,031	1.07	30.34	5.1	3,742,865	3,647,102	6.66	3.82
2007									
January.....	5,044	179	1.06	29.95	4.7	271,250	264,329	6.61	3.60
February.....	3,608	126	.98	27.89	5.2	259,502	252,437	7.76	4.19
March.....	2,885	103	.96	26.93	5.1	254,991	248,108	7.19	3.72
April.....	4,273	152	1.12	31.62	4.5	276,635	269,281	7.39	4.01
May.....	4,507	157	.97	27.97	5.0	304,554	296,520	7.60	4.23
June.....	4,705	166	1.09	30.93	4.7	375,148	365,395	7.44	4.44
July.....	5,909	210	.99	27.82	4.9	460,353	448,243	6.58	4.29
August.....	4,491	158	1.09	30.94	4.7	572,300	557,638	6.46	4.40
September.....	5,171	182	1.01	28.77	4.8	406,755	396,043	5.91	3.75
October.....	5,568	196	.93	26.48	5.0	352,026	342,877	6.69	3.90
November.....	4,797	169	1.01	28.80	5.0	264,594	257,759	6.86	3.77
December.....	5,622	197	1.03	29.20	5.1	299,717	291,917	7.59	4.23
Total.....	56,580	1,994	1.02	28.95	4.9	4,097,825	3,990,546	6.92	4.06
2008									
January.....	6,162	217	.97	27.48	5.0	321,734	313,631	8.26	4.59
February.....	3,910	137	.95	27.14	4.8	269,950	263,343	8.60	4.54
March.....	5,646	199	.92	26.08	5.3	278,041	270,955	9.35	4.87
April.....	6,537	231	1.21	34.27	5.2	286,883	279,760	10.06	5.26
May.....	5,260	185	1.28	36.33	5.1	267,168	260,314	10.73	5.39
June.....	6,715	236	1.26	35.87	5.1	395,814	385,146	12.67	7.37
July.....	6,508	230	1.34	37.88	5.1	476,932	464,525	11.99	7.36
August.....	3,102	108	1.83	52.68	4.5	453,831	441,995	9.09	5.59
September.....	4,318	151	1.60	45.69	4.8	364,488	354,372	7.56	4.63
October.....	4,575	161	1.49	42.35	5.1	323,334	314,573	6.44	3.95
November.....	5,636	200	1.28	36.09	5.2	274,839	267,649	6.24	3.69
Total.....	58,369	2,056	1.26	35.67	5.1	3,713,016	3,616,264	9.36	5.26
Year to Date									
2006.....	78,579	2,772	1.05	29.89	5.1	3,493,834	3,404,595	6.63	3.83
2007.....	50,957	1,796	1.02	28.92	4.9	3,798,108	3,698,629	6.87	4.04
2008.....	58,369	2,056	1.26	35.67	5.1	3,713,016	3,616,264	9.36	5.26
Rolling 12 Months Ending in November									
2007.....	58,302	2,055	1.05	29.70	4.9	4,047,139	3,941,136	6.89	4.02
2008.....	63,991	2,254	1.24	35.10	5.1	4,012,732	3,908,181	9.22	5.18

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1994 through November 2008

Period	Coal					Petroleum Liquids ¹				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	9,580	399	2.10	50.44	2.6	503	91	5.38	29.73	*
2003 ²	8,835	372	1.99	47.24	2.4	248	43	7.00	40.82	*
2004.....	10,682	451	2.08	49.32	2.5	3,066	527	6.19	35.96	.2
2005.....	11,081	464	2.57	61.21	2.4	1,684	289	8.28	48.22	.2
2006										
January.....	1,440	60	2.57	61.45	2.5	71	12	13.48	78.40	.2
February.....	1,013	42	2.65	63.36	2.4	177	30	13.85	80.79	.1
March.....	875	38	2.39	54.69	3.0	72	12	14.19	82.55	.2
April.....	632	27	2.65	62.05	2.5	70	12	14.19	82.54	.2
May.....	896	38	2.65	62.65	2.6	56	10	13.12	76.33	.2
June.....	1,084	47	2.56	59.39	2.7	124	21	13.36	77.99	.2
July.....	805	35	2.42	56.24	2.8	50	9	12.58	73.23	.3
August.....	1,310	55	2.57	61.04	2.5	35	6	12.68	73.81	.3
September.....	796	34	2.60	61.00	2.5	13	2	12.60	73.39	.3
October.....	988	41	2.94	70.65	2.1	89	15	13.09	76.73	.1
November.....	1,093	47	2.73	64.07	2.4	23	4	12.90	75.01	.2
December.....	1,274	54	2.77	64.95	2.4	18	3	14.51	84.32	.1
Total.....	12,207	518	2.63	61.95	2.5	798	137	13.50	78.70	.2
2007										
January.....	1,315	56	2.65	62.79	2.3	48	8	10.70	62.28	.2
February.....	1,318	56	2.84	67.15	2.3	18	3	11.58	67.47	.3
March.....	1,046	45	2.78	65.16	2.4	34	6	13.00	75.66	.1
April.....	897	39	2.55	58.74	2.8	19	3	14.18	82.67	.1
May.....	957	41	2.62	60.84	2.8	25	4	14.62	85.17	.3
June.....	798	34	2.60	60.25	2.8	72	12	15.52	90.91	.1
July.....	1,324	56	2.70	63.95	2.7	6	1	15.97	93.14	.1
August.....	1,028	45	2.47	56.68	2.9	7	1	15.75	92.05	.2
September.....	1,019	43	2.78	66.19	2.5	7	1	15.94	93.20	.1
October.....	952	41	2.76	64.71	2.4	2	*	16.40	96.01	.3
November.....	978	42	2.69	62.48	2.5	4	1	20.20	118.15	.1
December.....	786	35	2.51	57.08	2.9	8	1	19.80	115.56	.1
Total.....	12,419	531	2.67	62.46	2.6	249	43	14.04	81.93	.2
2008										
January.....	889	39	2.68	60.97	2.5	28	5	17.91	104.05	*
February.....	730	32	2.63	59.63	2.7	17	3	17.50	101.18	.1
March.....	879	37	2.77	65.07	2.3	18	3	20.23	117.74	*
April.....	811	34	2.89	69.24	2.2	15	3	20.17	117.43	.1
May.....	762	32	2.72	65.01	2.3	23	4	21.23	122.85	.2
June.....	956	41	2.77	65.04	2.2	16	3	20.79	121.40	.1
July.....	1,469	60	3.12	76.30	2.0	18	3	24.07	140.06	.2
August.....	1,112	46	3.23	77.45	2.5	14	2	22.20	128.76	.2
September.....	1,203	50	3.91	94.54	2.1	12	2	21.87	127.44	.1
October.....	882	36	3.48	84.43	2.1	47	8	16.56	96.14	.2
November.....	879	36	3.49	85.12	2.3	28	5	15.10	87.66	.2
Total.....	10,572	444	3.10	73.96	2.3	236	41	19.04	110.60	.1
Year to Date										
2006.....	10,933	464	2.61	61.60	2.5	780	134	13.48	78.57	.2
2007.....	11,633	497	2.68	62.84	2.6	241	41	13.84	80.75	.2
2008.....	10,572	444	3.10	73.96	2.3	236	41	19.04	110.60	.1
Rolling 12 Months Ending in November										
2007.....	12,906	551	2.69	63.05	2.5	259	44	13.88	81.00	.2
2008.....	11,358	478	3.06	72.74	2.3	245	42	19.07	110.77	.1

¹ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

² Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1994 through November 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	NA	NA	NA	NA	NA	18,671	18,256	3.44	3.03
2003.....	NA	NA	NA	NA	NA	18,169	17,827	4.96	4.02
2004 ³	NA	NA	NA	NA	NA	16,176	15,804	5.93	4.58
2005.....	NA	NA	NA	NA	NA	17,600	17,142	8.38	6.25
2006									
January.....	--	--	--	--	--	1,855	1,805	10.37	7.10
February.....	--	--	--	--	--	1,807	1,759	9.98	7.73
March.....	--	--	--	--	--	1,798	1,751	9.22	7.18
April.....	--	--	--	--	--	1,662	1,620	7.95	6.72
May.....	--	--	--	--	--	1,751	1,707	7.58	6.06
June.....	--	--	--	--	--	1,685	1,639	7.69	6.01
July.....	--	--	--	--	--	1,919	1,872	7.42	6.06
August.....	--	--	--	--	--	1,815	1,769	8.14	5.88
September.....	--	--	--	--	--	1,743	1,702	7.36	5.90
October.....	--	--	--	--	--	1,876	1,827	7.25	5.98
November.....	--	--	--	--	--	1,621	1,578	8.31	6.12
December.....	--	--	--	--	--	1,839	1,791	8.57	6.24
Total.....	--	--	--	--	--	21,369	20,819	8.33	6.42
2007									
January.....	--	--	--	--	--	2,177	2,125	8.69	6.47
February.....	--	--	--	--	--	2,267	2,209	9.29	6.94
March.....	--	--	--	--	--	2,134	2,082	8.65	6.78
April.....	--	--	--	--	--	1,855	1,809	7.97	6.25
May.....	--	--	--	--	--	1,804	1,759	7.77	6.06
June.....	--	--	--	--	--	1,770	1,732	7.87	6.49
July.....	--	--	--	--	--	1,863	1,821	7.05	5.26
August.....	--	--	--	--	--	2,076	2,029	7.16	5.63
September.....	--	--	--	--	--	1,822	1,781	6.84	5.41
October.....	--	--	--	--	--	1,876	1,837	7.36	5.82
November.....	--	--	--	--	--	1,758	1,720	7.66	5.90
December.....	--	--	--	--	--	2,100	2,051	8.98	7.26
Total.....	--	--	--	--	--	23,502	22,955	7.99	6.20
2008									
January.....	--	--	--	--	--	2,388	2,315	9.15	7.48
February.....	--	--	--	--	--	2,256	2,183	9.55	7.92
March.....	--	--	--	--	--	2,111	2,041	10.13	8.04
April.....	--	--	--	--	--	1,814	1,774	10.43	8.17
May.....	--	--	--	--	--	1,508	1,474	11.15	8.45
June.....	--	--	--	--	--	1,483	1,448	11.65	8.25
July.....	--	--	--	--	--	1,595	1,560	11.49	7.57
August.....	--	--	--	--	--	1,699	1,661	8.72	6.63
September.....	--	--	--	--	--	1,634	1,599	8.60	6.68
October.....	--	--	--	--	--	1,895	1,854	8.65	7.17
November.....	--	--	--	--	--	1,850	1,811	8.61	7.04
Total.....	--	--	--	--	--	20,232	19,717	9.75	7.56
Year to Date									
2006.....	--	--	--	--	--	19,531	19,028	8.30	6.44
2007.....	--	--	--	--	--	21,401	20,904	7.89	6.11
2008.....	--	--	--	--	--	20,232	19,717	9.75	7.56
Rolling 12 Months Ending in November									
2007.....	--	--	--	--	--	23,240	22,695	7.94	6.12
2008.....	--	--	--	--	--	22,332	21,769	9.68	7.53

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1994 through November 2008

Period	Coal ¹					Petroleum Liquids ²				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	294,234	13,659	1.45	31.29	1.6	29,137	4,638	3.55	22.33	1.2
2003 ³	322,547	15,076	1.45	31.01	1.4	27,538	4,624	4.85	28.86	1.3
2004.....	326,495	15,324	1.63	34.79	1.4	25,491	4,107	4.98	30.93	1.4
2005.....	339,968	16,011	1.94	41.17	1.4	36,383	5,876	6.64	41.13	1.4
2006										
January.....	25,270	1,210	2.03	42.49	1.6	2,321	369	8.02	50.47	1.4
February.....	24,774	1,173	2.03	42.81	1.5	2,045	324	7.80	49.27	1.5
March.....	24,879	1,173	2.02	42.84	1.6	1,975	313	7.58	47.84	1.5
April.....	25,136	1,198	2.01	42.15	1.5	1,223	195	7.60	47.71	1.5
May.....	28,822	1,348	2.06	44.02	1.4	1,551	263	7.46	43.89	1.2
June.....	27,832	1,315	2.02	42.66	1.5	1,227	210	7.51	43.78	1.1
July.....	25,596	1,215	2.03	42.78	1.5	1,443	251	7.62	43.91	1.1
August.....	29,128	1,397	2.01	41.88	1.4	1,898	338	7.79	43.68	1.0
September.....	28,149	1,324	2.06	43.80	1.4	1,346	234	7.33	42.22	1.2
October.....	28,397	1,357	1.99	41.60	1.4	1,302	211	7.00	43.27	1.3
November.....	27,505	1,309	2.11	44.40	1.4	1,396	223	7.37	46.25	1.4
December.....	25,151	1,189	1.96	41.50	1.5	1,786	285	7.31	45.89	1.3
Total.....	320,640	15,208	2.03	42.76	1.5	19,514	3,214	7.57	45.95	1.3
2007										
January.....	22,542	998	2.23	50.42	1.4	4,164	665	6.88	43.03	1.4
February.....	22,716	997	2.25	51.34	1.5	3,810	608	7.00	43.85	1.4
March.....	25,818	1,162	2.14	47.62	1.4	3,862	623	7.21	44.72	1.4
April.....	26,279	1,172	2.14	48.06	1.4	3,477	586	7.48	44.34	1.2
May.....	26,509	1,180	2.21	49.62	1.4	2,816	489	7.98	46.02	1.2
June.....	26,470	1,185	2.18	48.80	1.3	2,316	391	8.72	51.63	1.2
July.....	26,838	1,202	2.15	47.97	1.3	2,206	370	9.12	54.41	1.2
August.....	26,993	1,208	2.16	48.31	1.3	2,204	372	8.85	52.48	1.2
September.....	24,346	1,077	2.29	51.65	1.3	2,210	356	9.62	59.69	1.3
October.....	24,383	1,095	2.18	48.64	1.4	2,061	332	10.38	64.53	1.4
November.....	24,981	1,127	2.19	48.48	1.4	1,980	316	11.33	70.94	1.5
December.....	25,215	1,137	2.24	49.68	1.3	2,531	406	12.04	75.11	1.5
Total.....	303,091	13,540	2.19	49.16	1.4	33,637	5,514	8.53	52.06	1.3
2008										
January.....	26,640	1,193	2.27	50.77	1.5	2,724	434	12.45	78.13	1.4
February.....	24,965	1,125	2.37	52.70	1.4	2,078	332	12.86	80.61	1.3
March.....	26,465	1,222	2.34	50.61	1.4	2,132	347	13.18	80.92	1.3
April.....	27,187	1,225	2.42	53.70	1.4	2,623	418	13.08	82.07	1.3
May.....	26,748	1,216	2.46	54.12	1.4	2,183	348	14.59	91.56	1.3
June.....	25,786	1,162	2.52	55.83	1.4	2,070	330	15.83	99.39	1.3
July.....	27,076	1,224	2.73	60.38	1.4	2,555	409	19.55	122.18	1.3
August.....	27,230	1,226	2.93	65.16	1.4	2,629	419	18.34	115.15	1.3
September.....	26,675	1,217	3.02	66.29	1.4	2,310	380	16.42	99.83	1.1
October.....	26,277	1,209	3.00	65.22	1.4	1,612	263	12.11	74.23	1.0
November.....	26,154	1,194	3.08	67.53	1.4	1,951	316	9.06	55.91	1.3
Total.....	291,202	13,213	2.65	58.44	1.4	24,868	3,995	14.52	90.35	1.3
Year to Date										
2006.....	295,489	14,019	2.03	42.86	1.5	17,727	2,930	7.60	45.96	1.3
2007.....	277,876	12,402	2.19	49.11	1.4	31,105	5,108	8.25	50.23	1.3
2008.....	291,202	13,213	2.65	58.44	1.4	24,868	3,995	14.52	90.35	1.3
Rolling 12 Months Ending in November										
2007.....	303,027	13,591	2.17	48.44	1.4	32,892	5,392	8.20	50.00	1.3
2008.....	316,417	14,351	2.62	57.74	1.4	27,399	4,401	14.29	88.95	1.3

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1994 through November 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,846	138	.76	21.20	5.9	852,547	828,439	3.36	2.88
2003.....	16,383	594	1.04	28.74	5.7	823,681	798,996	5.32	4.20
2004 ³	14,876	540	.98	27.01	5.6	839,886	814,843	6.04	4.76
2005.....	16,620	594	1.21	33.75	5.4	828,882	805,132	8.00	6.18
2006									
January.....	2,351	85	1.47	40.69	5.5	72,492	70,355	9.96	7.76
February.....	1,546	56	1.36	37.25	5.4	65,536	63,491	8.06	6.35
March.....	1,416	52	1.37	37.50	5.6	71,864	69,834	7.17	5.81
April.....	1,301	47	1.47	40.56	5.7	68,414	66,323	7.12	5.71
May.....	1,662	60	1.63	45.34	5.5	72,528	70,433	6.99	5.55
June.....	1,168	43	1.55	42.55	5.3	69,977	68,103	6.05	4.90
July.....	1,366	49	1.73	48.17	5.5	74,152	71,950	6.01	4.98
August.....	1,615	58	1.80	50.52	5.0	75,003	73,075	6.92	5.53
September.....	1,066	40	1.71	45.25	5.1	70,954	68,928	6.57	5.28
October.....	769	28	1.62	44.47	5.4	81,283	78,921	4.83	4.11
November.....	1,689	61	1.84	50.93	5.5	71,938	69,840	7.18	5.74
December.....	1,927	67	1.93	55.21	5.8	75,017	72,960	7.68	6.18
Total.....	17,875	646	1.63	45.05	5.4	869,157	844,211	7.02	5.64
2007									
January.....	1,476	53	1.91	53.51	5.7	79,406	77,126	6.29	5.41
February.....	1,280	46	1.85	51.86	5.7	69,819	67,730	7.35	6.08
March.....	1,226	44	1.84	51.68	5.7	72,880	70,966	7.41	6.03
April.....	1,514	54	2.04	57.05	5.8	71,132	69,201	7.39	5.97
May.....	1,601	57	1.92	54.19	5.9	75,565	73,364	7.60	6.18
June.....	1,751	62	1.99	55.88	5.3	73,065	70,793	7.66	6.19
July.....	2,046	73	1.37	38.38	5.2	74,980	72,807	7.07	5.76
August.....	1,882	67	2.14	60.57	5.8	78,623	76,192	6.26	5.24
September.....	1,992	69	2.22	63.61	5.2	72,468	70,340	5.76	4.94
October.....	1,244	44	2.13	60.27	5.6	74,965	72,903	6.46	5.47
November.....	1,489	53	2.14	60.43	5.6	73,707	71,707	7.16	5.95
December.....	2,200	77	2.05	58.49	5.3	80,193	78,050	7.32	6.16
Total.....	19,700	698	1.96	55.42	5.5	896,803	871,178	6.97	5.78
2008									
January.....	1,433	50	1.95	55.78	5.9	79,623	77,405	7.49	6.28
February.....	1,027	36	2.00	56.28	5.8	71,151	69,227	8.21	6.78
March.....	1,260	44	1.90	54.07	6.0	71,273	69,235	9.03	7.28
April.....	1,394	49	2.35	66.75	5.6	74,398	72,186	9.65	7.78
May.....	1,410	50	2.57	72.68	5.2	79,941	77,691	10.85	8.78
June.....	1,823	65	3.18	89.00	5.4	91,158	88,490	11.76	9.72
July.....	2,034	73	3.13	87.78	4.7	90,461	87,905	12.39	10.24
August.....	1,913	68	3.42	95.99	5.1	91,644	89,093	9.30	8.00
September.....	1,271	45	3.44	97.65	5.2	73,788	71,835	8.46	7.18
October.....	1,779	63	3.50	99.09	5.7	79,666	77,688	7.52	6.44
November.....	1,253	45	3.40	95.55	5.4	72,911	70,919	6.42	5.58
Total.....	16,598	588	2.87	81.16	5.4	876,014	851,673	9.30	7.72
Year to Date									
2006.....	15,948	579	1.59	43.87	5.4	794,140	771,251	6.95	5.59
2007.....	17,499	621	1.95	55.04	5.6	816,610	793,128	6.94	5.74
2008.....	16,598	588	2.87	81.16	5.4	876,014	851,673	9.30	7.72
Rolling 12 Months Ending in November									
2007.....	19,427	688	1.95	55.06	5.6	891,627	866,088	7.00	5.78
2008.....	18,798	665	2.78	78.53	5.4	956,207	929,723	9.13	7.59

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, November 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
New England	651	483	34.8	142	89	504	383	--	--	5	11
Connecticut	140	73	90.8	--	--	140	73	--	--	--	--
Maine	7	21	-67.5	--	--	2	10	--	--	5	11
Massachusetts	362	299	21.0	--	--	362	299	--	--	--	--
New Hampshire	142	89	59.0	142	89	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	5,648	5,296	6.7	9	70	5,508	5,096	--	--	131	130
New Jersey	417	334	24.7	2	--	414	334	--	--	--	--
New York	784	889	-11.8	7	70	755	781	--	--	22	38
Pennsylvania	4,448	4,072	9.2	--	--	4,339	3,981	--	--	109	91
East North Central	21,855	19,488	12.1	14,753	13,074	6,724	6,030	26	27	351	357
Illinois	5,559	5,031	10.5	199	425	5,107	4,337	9	9	245	260
Indiana	5,623	4,756	18.2	5,363	4,396	260	360	--	--	--	--
Michigan	3,592	3,236	11.0	3,541	3,172	22	35	17	18	11	11
Ohio	4,772	4,450	7.2	3,410	3,125	1,333	1,298	--	--	29	27
Wisconsin	2,308	2,016	14.5	2,241	1,956	2	--	--	--	66	60
West North Central	12,823	12,570	2.0	12,654	12,408	--	--	10	15	160	148
Iowa	2,261	1,717	31.7	2,144	1,635	--	--	--	--	117	82
Kansas	1,564	2,041	-23.4	1,564	2,041	--	--	--	--	--	--
Minnesota	1,599	1,676	-4.6	1,556	1,610	--	--	--	--	43	66
Missouri	4,078	3,996	2.1	4,068	3,981	--	--	10	15	--	--
Nebraska	1,033	1,198	-13.8	1,033	1,198	--	--	--	--	--	--
North Dakota	2,111	1,943	8.7	2,111	1,943	--	--	--	--	--	--
South Dakota	178	--	--	178	--	--	--	--	--	--	--
South Atlantic	14,640	14,941	-2.0	12,018	12,547	2,383	2,210	--	--	239	184
Delaware	156	151	3.8	--	--	156	151	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	2,513	2,375	5.8	2,314	2,207	179	146	--	--	19	22
Georgia	3,266	3,373	-3.2	3,199	3,326	--	--	--	--	67	47
Maryland	797	960	-16.9	--	--	760	960	--	--	37	--
North Carolina	2,604	2,487	4.7	2,449	2,375	105	74	--	--	50	39
South Carolina	1,259	1,282	-1.8	1,232	1,256	1	--	--	--	26	26
Virginia	957	1,276	-25.0	678	1,082	261	181	--	--	18	12
West Virginia	3,088	3,038	1.6	2,145	2,301	920	699	--	--	23	38
East South Central	9,915	8,971	10.5	9,274	8,341	475	484	--	--	166	146
Alabama	2,980	3,134	-4.9	2,964	3,124	--	--	--	--	16	10
Kentucky	3,798	2,920	30.0	3,445	2,555	353	365	--	--	--	--
Mississippi	508	418	21.4	386	300	122	118	--	--	--	--
Tennessee	2,630	2,499	5.3	2,480	2,362	--	--	--	--	151	136
West South Central	12,759	13,669	-6.7	6,938	7,305	5,779	6,306	--	--	42	58
Arkansas	1,472	1,287	14.4	1,472	1,287	--	--	--	--	--	--
Louisiana	1,278	1,519	-15.9	633	811	645	708	--	--	--	--
Oklahoma	1,901	2,129	-10.7	1,719	1,955	139	116	--	--	42	58
Texas	8,109	8,734	-7.2	3,114	3,252	4,994	5,482	--	--	--	--
Mountain	10,095	9,747	3.6	8,851	8,573	1,207	1,135	--	--	37	39
Arizona	2,052	1,671	22.8	2,015	1,632	--	--	--	--	37	39
Colorado	1,788	1,730	3.4	1,788	1,730	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	1,027	1,076	-4.5	29	26	998	1,050	--	--	--	--
Nevada	231	272	-15.0	154	272	77	--	--	--	--	--
New Mexico	1,403	1,306	7.4	1,403	1,306	--	--	--	--	--	--
Utah	1,519	1,279	18.8	1,476	1,239	42	40	--	--	*	--
Wyoming	2,076	2,413	-14.0	1,986	2,368	90	45	--	--	--	--
Pacific Contiguous	866	927	-6.6	248	242	556	631	--	--	62	55
California	129	97	33.3	--	--	76	49	--	--	53	48
Oregon	248	242	2.8	248	242	--	--	--	--	--	--
Washington	489	589	-17.0	--	--	479	582	--	--	9	7
Pacific Noncontiguous	--	61	-100.0	--	--	--	61	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	61	-100.0	--	--	--	61	--	--	--	--
U.S. Total	89,253	86,153	3.6	64,887	62,648	23,136	22,335	36	42	1,194	1,127

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, Year-to-Date through November 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	7,375	7,904	-6.7	1,320	1,401	5,949	6,385	--	--	105	118
Connecticut	1,865	1,867	-1	--	--	1,865	1,867	--	--	--	--
Maine	223	239	-6.5	--	--	118	121	--	--	105	118
Massachusetts	3,966	4,397	-9.8	--	--	3,966	4,397	--	--	--	--
New Hampshire	1,320	1,401	-5.7	1,320	1,401	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	67,267	61,682	9.1	353	534	65,461	59,683	--	--	1,454	1,464
New Jersey	4,029	3,755	7.3	170	19	3,859	3,737	--	--	--	--
New York	8,531	9,252	-7.8	183	516	7,933	8,301	--	--	416	436
Pennsylvania	54,707	48,674	12.4	--	--	53,669	47,645	--	--	1,038	1,029
East North Central ...	221,097	217,536	1.6	147,566	148,631	69,533	64,860	279	329	3,719	3,715
Illinois	55,175	53,588	3.0	1,800	5,257	50,631	45,604	77	93	2,667	2,634
Indiana	55,164	55,153	.0	51,470	51,487	3,695	3,667	--	--	--	--
Michigan	34,218	33,569	1.9	33,698	33,009	183	181	202	236	134	144
Ohio	52,813	54,086	-2.4	37,522	38,440	15,003	15,369	--	--	289	278
Wisconsin	23,727	21,140	12.2	23,076	20,439	22	40	--	--	629	660
West North Central ...	139,005	138,041	.7	137,302	136,376	--	--	165	168	1,538	1,498
Iowa	24,837	20,271	22.5	23,754	19,227	--	--	--	--	1,083	1,045
Kansas	19,752	22,481	-12.1	19,752	22,481	--	--	--	--	--	--
Minnesota	15,897	18,183	-12.6	15,442	17,729	--	--	--	--	455	453
Missouri	40,675	41,743	-2.6	40,510	41,575	--	--	165	168	--	--
Nebraska	12,949	11,453	13.1	12,949	11,453	--	--	--	--	--	--
North Dakota	22,665	22,349	1.4	22,665	22,349	--	--	--	--	--	--
South Dakota	2,231	1,561	42.9	2,231	1,561	--	--	--	--	--	--
South Atlantic	167,850	174,609	-3.9	138,379	144,490	26,803	27,888	--	--	2,668	2,231
Delaware	2,045	2,220	-7.9	--	--	2,045	2,220	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	27,794	28,888	-3.8	25,432	26,508	2,143	2,165	--	--	219	216
Georgia	36,271	37,936	-4.4	35,556	37,268	--	--	--	--	716	668
Maryland	10,267	10,756	-4.6	--	--	9,871	10,756	--	--	396	--
North Carolina	28,765	30,030	-4.2	27,040	28,307	1,198	1,201	--	--	527	521
South Carolina	14,683	15,622	-6.0	14,411	15,323	1	--	--	--	270	299
Virginia	12,855	13,352	-3.7	10,198	10,713	2,467	2,460	--	--	191	178
West Virginia	35,169	35,806	-1.8	25,742	26,372	9,078	9,085	--	--	349	349
East South Central	106,086	107,574	-1.4	98,209	99,107	6,226	6,908	--	--	1,651	1,559
Alabama	33,337	34,678	-3.9	33,167	34,539	--	--	--	--	169	139
Kentucky	37,897	36,706	3.2	34,436	32,858	3,462	3,848	--	--	--	--
Mississippi	8,764	9,202	-4.8	6,000	6,142	2,764	3,060	--	--	--	--
Tennessee	26,088	26,989	-3.3	24,606	25,568	--	--	--	--	1,482	1,421
West South Central ...	143,082	142,636	.3	78,275	74,030	64,324	68,101	--	--	484	505
Arkansas	14,383	13,884	3.6	14,383	13,884	--	--	--	--	--	--
Louisiana	14,448	15,222	-5.1	7,546	7,202	6,902	8,020	--	--	--	--
Oklahoma	21,418	20,219	5.9	19,555	18,349	1,378	1,365	--	--	484	505
Texas	92,833	93,312	-5	36,790	34,595	56,044	58,716	--	--	--	--
Mountain	107,593	106,676	.9	94,525	94,849	12,215	11,030	--	--	854	797
Arizona	20,672	19,790	4.5	20,284	19,434	--	--	--	--	388	356
Colorado	17,060	18,337	-7.0	17,060	18,337	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	11,031	10,431	5.8	310	251	10,721	10,180	--	--	--	--
Nevada	3,340	3,210	4.1	3,171	3,210	169	--	--	--	--	--
New Mexico	14,108	14,609	-3.4	14,108	14,609	--	--	--	--	--	--
Utah	16,729	16,182	3.4	15,819	15,364	444	378	--	--	466	441
Wyoming	24,654	24,117	2.2	23,773	23,644	881	472	--	--	--	--
Pacific Contiguous	9,331	7,664	21.7	2,450	2,058	6,141	5,092	--	--	740	514
California	1,422	1,043	36.4	--	--	791	601	--	--	631	441
Oregon	2,450	2,058	19.1	2,450	2,058	--	--	--	--	--	--
Washington	5,458	4,564	19.6	--	--	5,349	4,491	--	--	109	73
Pacific Noncontiguous	398	644	-38.2	--	--	398	644	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	398	644	-38.2	--	--	398	644	--	--	--	--
U.S. Total	969,085	964,967	.4	698,379	701,476	257,049	250,591	444	497	13,213	12,402

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.
Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants.;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, November 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
New England	399	567	-29.7	76	1	251	516	5	--	67	50
Connecticut	5	5	-5.1	--	--	5	5	--	--	--	--
Maine	179	50	257.8	--	--	126	*	--	--	53	50
Massachusetts	209	511	-59.1	76	--	114	511	5	--	15	--
New Hampshire	1	1	-40.2	1	1	--	--	--	--	--	--
Rhode Island	5	--	--	--	--	5	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	573	151	280.2	132	2	440	147	--	--	1	2
New Jersey	253	98	157.6	128	*	125	98	--	--	--	--
New York	48	6	645.9	4	2	44	4	--	--	--	*
Pennsylvania	272	46	490.4	--	--	271	45	--	--	1	1
East North Central ...	108	216	-50.1	73	149	28	52	--	*	7	16
Illinois	24	38	-37.2	1	13	22	25	--	*	--	--
Indiana	33	27	24.1	29	22	--	--	--	--	4	4
Michigan	11	82	-86.3	10	73	--	--	--	--	1	9
Ohio	35	64	-45.5	28	35	6	27	--	--	1	2
Wisconsin	5	6	-10.1	4	6	*	--	--	--	*	--
West North Central ...	40	23	78.9	38	22	2	--	--	--	*	*
Iowa	6	7	-22.1	6	7	--	--	--	--	--	--
Kansas	7	--	--	7	--	--	--	--	--	--	--
Minnesota	14	4	210.0	11	4	2	--	--	--	*	*
Missouri	10	6	64.7	10	6	--	--	--	--	--	--
Nebraska	2	--	--	2	--	--	--	--	--	--	--
North Dakota	2	5	-63.1	2	5	--	--	--	--	--	--
South Dakota	*	--	--	*	--	--	--	--	--	--	--
South Atlantic	1,027	2,109	-51.3	682	1,818	172	66	--	1	174	224
Delaware	2	51	-95.8	--	--	2	32	--	--	--	19
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	357	1,753	-79.6	317	1,729	4	4	--	--	37	21
Georgia	71	53	33.6	16	13	*	--	--	--	54	40
Maryland	165	28	498.5	--	--	163	28	--	--	2	--
North Carolina	61	83	-25.9	39	11	*	*	--	--	22	72
South Carolina	70	24	190.9	34	2	*	--	--	--	36	22
Virginia	255	46	455.3	231	19	2	2	--	1	22	24
West Virginia	46	72	-36.3	45	45	*	--	--	--	--	27
East South Central....	238	43	457.4	222	22	1	7	--	--	14	14
Alabama	94	8	NM	80	1	*	--	--	--	13	7
Kentucky	13	22	-38.5	13	14	1	7	--	--	--	--
Mississippi	2	8	-81.0	*	1	--	--	--	--	1	7
Tennessee	129	5	NM	129	5	--	--	--	--	--	--
West South Central ...	87	37	133.7	36	21	8	16	--	--	43	*
Arkansas	13	8	60.7	13	8	--	--	--	--	--	--
Louisiana	11	15	-26.4	9	6	2	9	--	--	--	--
Oklahoma	53	6	832.6	10	5	--	--	--	--	43	*
Texas	10	8	16.7	4	1	6	7	--	--	--	--
Mountain	58	29	102.6	48	28	10	*	--	--	*	--
Arizona	26	4	590.3	25	4	--	--	--	--	*	--
Colorado	5	--	--	5	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	3	*	738.9	*	--	3	*	--	--	--	--
Nevada	3	--	--	2	--	1	--	--	--	--	--
New Mexico	10	12	-20.2	10	12	*	--	--	--	--	--
Utah	6	5	31.0	1	5	6	--	--	--	6	--
Wyoming	5	7	-32.1	5	7	--	--	--	--	--	--
Pacific Contiguous	12	11	12.4	1	--	2	1	--	--	10	10
California	1	1	19.0	1	--	*	1	--	--	*	*
Oregon	*	--	--	*	--	--	--	--	--	--	--
Washington	11	10	10.6	*	--	1	--	--	--	9	10
Pacific Noncontiguous.....	938	248	278.1	707	--	231	248	*	--	--	--
Alaska	69	--	--	69	--	--	--	--	--	--	--
Hawaii	869	248	250.4	638	--	231	248	*	--	--	--
U.S. Total	3,480	3,434	1.4	2,014	2,063	1,145	1,054	5	1	316	316

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through November 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	5,168	7,884	-34.5	215	342	3,882	6,353	30	33	1,040	1,156
Connecticut	673	1,654	-59.3	2	--	671	1,654	--	--	--	--
Maine	990	1,285	-22.9	--	--	135	274	--	--	855	1,011
Massachusetts	3,350	4,607	-27.3	86	4	3,048	4,425	30	33	186	145
New Hampshire	137	338	-59.5	127	338	10	--	--	--	--	--
Rhode Island	17	--	--	--	--	17	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	6,076	14,646	-58.5	2,917	7,681	3,123	6,919	--	--	36	46
New Jersey	725	811	-10.7	287	315	438	496	--	--	--	--
New York	4,238	12,185	-65.2	2,630	7,366	1,594	4,811	--	--	14	8
Pennsylvania	1,113	1,650	-32.5	--	--	1,091	1,612	--	--	22	38
East North Central	1,751	1,896	-7.7	1,281	1,343	332	334	*	1	138	218
Illinois	247	258	-4.0	12	54	235	203	*	1	--	--
Indiana	326	253	28.9	275	196	--	--	--	--	51	57
Michigan	540	804	-32.9	468	662	*	--	--	--	72	142
Ohio	500	504	-.7	393	360	93	127	--	--	14	17
Wisconsin	138	78	76.2	133	72	4	4	--	--	1	2
West North Central	661	322	105.5	639	271	17	47	--	--	5	4
Iowa	153	63	140.9	153	63	--	--	--	--	--	--
Kansas	85	55	55.2	85	55	--	--	--	--	--	--
Minnesota	116	89	30.2	94	38	17	47	--	--	5	4
Missouri	125	60	108.2	125	60	--	--	--	--	--	--
Nebraska	62	12	411.3	62	12	--	--	--	--	--	--
North Dakota	80	42	91.6	80	42	--	--	--	--	--	--
South Dakota	40	--	--	40	--	--	--	--	--	--	--
South Atlantic	20,222	27,277	-25.9	16,670	21,902	1,495	2,760	7	8	2,050	2,608
Delaware	378	326	15.7	--	--	241	192	--	--	136	134
District of Columbia	166	196	-15.3	--	--	166	196	--	--	--	--
Florida	14,748	19,273	-23.5	14,246	18,622	186	351	--	--	316	300
Georgia	922	661	39.6	403	91	34	--	--	--	485	570
Maryland	699	1,588	-56.0	--	--	687	1,588	--	--	12	--
North Carolina	976	1,124	-13.1	336	292	4	2	--	--	637	829
South Carolina	537	429	25.2	299	199	*	--	--	--	238	230
Virginia	1,555	3,101	-49.8	1,152	2,427	170	430	7	8	226	236
West Virginia	240	579	-58.6	234	270	6	--	--	--	--	309
East South Central	922	1,080	-14.7	691	812	51	42	--	--	179	226
Alabama	359	237	51.5	164	80	27	--	--	--	168	157
Kentucky	205	154	33.1	181	112	24	42	--	--	--	--
Mississippi	134	593	-77.4	123	524	--	--	--	--	11	69
Tennessee	224	96	133.2	224	96	--	--	--	--	--	--
West South Central	1,060	581	82.6	576	189	115	188	--	--	369	204
Arkansas	67	50	33.1	67	50	--	--	--	--	--	--
Louisiana	486	135	258.9	465	108	21	28	--	--	--	--
Oklahoma	380	220	73.1	11	16	--	--	--	--	369	204
Texas	127	175	-27.6	33	15	94	160	--	--	--	--
Mountain	654	275	138.0	527	234	124	41	--	--	2	--
Arizona	283	65	334.9	280	65	--	--	--	--	2	--
Colorado	40	18	125.1	40	6	1	12	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	56	27	109.5	1	--	54	27	--	--	--	--
Nevada	12	--	--	11	--	1	--	--	--	--	--
New Mexico	89	60	47.2	87	58	2	3	--	--	--	--
Utah	102	45	129.6	36	45	66	--	--	--	--	--
Wyoming	72	60	18.8	72	60	--	--	--	--	--	--
Pacific Contiguous	280	780	-64.0	32	5	73	129	--	--	175	646
California	147	580	-74.7	28	--	55	129	--	--	64	451
Oregon	*	5	-97.8	*	5	--	--	--	--	--	--
Washington	133	194	-31.5	4	--	18	*	--	--	111	194
Pacific Noncontiguous	12,298	2,581	376.5	9,791	--	2,504	2,581	3	--	--	--
Alaska	739	--	--	739	--	--	--	--	--	--	--
Hawaii	11,560	2,581	347.9	9,052	--	2,504	2,581	3	--	--	--
U.S. Total	49,092	57,320	-14.4	33,340	32,778	11,716	19,393	41	41	3,995	5,108

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, November 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	23	17	37.9	--	--	11	7	--	--	12	10
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	9	7	23.8	--	--	9	7	--	--	--	--
Pennsylvania	15	10	47.6	--	--	2	--	--	--	12	10
East North Central ...	58	34	69.6	13	18	37	5	--	--	8	11
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	3	6	-46.7	--	1	3	5	--	--	--	--
Ohio	33	--	--	--	--	33	--	--	--	--	--
Wisconsin	21	28	-23.9	13	17	--	--	--	--	8	11
West North Central ...	11	15	-25.1	11	15	--	--	--	--	--	--
Iowa	2	4	-39.1	2	4	--	--	--	--	--	--
Kansas	5	6	-20.1	5	6	--	--	--	--	--	--
Minnesota	4	5	-20.1	4	5	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	203	185	10.0	179	160	--	--	--	--	24	24
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	179	160	11.6	179	160	--	--	--	--	--	--
Georgia	24	24	-8	--	--	--	--	--	--	24	24
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central....	114	94	21.6	--	--	114	94	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	114	94	21.6	--	--	114	94	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central ...	87	101	-13.8	87	61	--	33	--	--	--	7
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	87	67	30.2	87	61	--	--	--	--	--	6
Oklahoma	--	1	--	--	--	--	--	--	--	--	1
Texas	--	33	-100.0	--	--	--	33	--	--	--	--
Mountain	26	18	47.3	--	--	26	18	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	26	18	47.3	--	--	26	18	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	12	12	-1.3	--	--	12	12	--	--	--	--
California	12	12	-1.3	--	--	12	12	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	535	475	12.5	290	254	200	169	--	--	45	53

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through November 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	203	149	35.8	--	--	85	37	--	--	118	112
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	62	37	64.8	--	--	62	37	--	--	--	--
Pennsylvania	141	112	26.1	--	--	23	--	--	--	118	112
East North Central ...	653	428	52.8	268	255	248	30	--	--	138	143
Illinois	4	--	--	4	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	30	40	-24.8	--	10	30	30	--	--	--	--
Ohio	218	--	--	--	--	218	--	--	--	--	--
Wisconsin	402	388	3.6	264	245	--	--	--	--	138	143
West North Central ...	147	169	-13.4	147	169	--	--	--	--	--	--
Iowa	42	35	21.7	42	35	--	--	--	--	--	--
Kansas	50	71	-30.4	50	71	--	--	--	--	--	--
Minnesota	55	63	-13.4	55	63	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	1,863	1,949	-4.4	1,531	1,700	--	--	--	--	333	250
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	1,531	1,700	-9.9	1,531	1,700	--	--	--	--	--	--
Georgia	333	250	33.2	--	--	--	--	--	--	333	250
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central....	962	1,056	-8.9	--	--	962	1,056	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	962	1,056	-8.9	--	--	962	1,056	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central ...	1,128	1,144	-1.3	694	659	434	368	--	--	--	116
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	694	765	-9.3	694	659	--	--	--	--	--	106
Oklahoma	--	10	--	--	--	--	--	--	--	--	10
Texas	434	368	18.0	--	--	434	368	--	--	--	--
Mountain	227	159	42.3	--	--	227	159	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	227	159	42.3	--	--	227	159	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	100	145	-31.0	--	--	100	145	--	--	--	--
California	100	145	-31.0	--	--	100	145	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous.....	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	5,284	5,200	1.6	2,639	2,783	2,056	1,796	--	--	588	621

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, November 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
New England	31,157	32,981	-5.5	21	19	29,439	30,530	347	305	1,350	2,127
Connecticut	4,099	4,941	-17.1	2	--	4,097	4,941	--	--	--	--
Maine	5,212	4,179	24.7	--	--	3,942	2,221	--	--	1,270	1,958
Massachusetts	14,255	15,585	-8.5	12	18	13,816	15,093	347	305	80	169
New Hampshire	4,235	2,827	49.8	1	--	4,233	2,827	--	--	--	--
Rhode Island	3,351	5,447	-38.5	--	--	3,351	5,447	--	--	--	--
Vermont	6	2	280.2	6	2	--	--	--	--	--	--
Middle Atlantic	50,838	47,526	7.0	9,685	8,812	39,496	36,442	229	270	1,428	2,002
New Jersey	12,003	10,793	11.2	19	--	11,492	10,103	--	--	491	690
New York	28,892	27,549	4.9	9,666	8,812	18,846	18,382	229	270	153	85
Pennsylvania	9,943	9,184	8.3	--	--	9,158	7,957	--	--	784	1,227
East North Central	12,944	15,291	-15.4	1,639	1,455	9,437	11,192	519	448	1,349	2,196
Illinois	2,236	3,359	-33.4	109	--	1,225	1,849	510	433	393	1,078
Indiana	3,015	2,720	10.9	273	165	1,979	1,570	--	--	763	984
Michigan	4,550	5,950	-23.5	393	89	4,046	5,769	10	16	102	77
Ohio	898	1,103	-18.6	132	181	766	916	--	--	--	5
Wisconsin	2,244	2,159	3.9	731	1,020	1,421	1,088	--	--	91	52
West North Central	11,029	4,321	155.2	9,514	2,968	1,370	1,224	2	*	142	129
Iowa	1,857	184	907.9	1,853	184	--	--	--	--	4	--
Kansas	2,273	645	252.6	2,273	645	--	--	--	--	--	--
Minnesota	1,788	1,444	23.8	596	584	1,053	731	--	--	138	129
Missouri	4,391	1,999	119.7	4,072	1,506	317	493	2	*	--	--
Nebraska	665	49	NM	665	49	--	--	--	--	--	--
North Dakota	*	--	--	*	--	--	--	--	--	--	--
South Dakota	55	--	--	55	--	--	--	--	--	--	--
South Atlantic	74,732	64,714	15.5	60,482	52,570	13,017	11,013	--	--	1,233	1,131
Delaware	917	558	64.4	--	--	693	466	--	--	224	91
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	52,667	54,350	-3.1	47,297	47,345	5,295	6,588	--	--	75	418
Georgia	8,660	4,090	111.7	4,923	2,555	3,034	1,132	--	--	703	403
Maryland	1,808	522	246.5	--	--	1,720	522	--	--	88	--
North Carolina	2,824	352	703.0	2,284	283	536	20	--	--	4	48
South Carolina	3,771	323	NM	2,910	114	849	197	--	--	12	12
Virginia	3,905	4,278	-8.7	2,926	2,269	853	1,943	--	--	127	66
West Virginia	180	242	-25.6	144	4	36	145	--	--	--	94
East South Central	31,571	16,001	97.3	15,142	7,383	15,375	7,770	--	--	1,054	849
Alabama	17,235	10,030	71.8	6,362	4,416	9,945	4,854	--	--	928	760
Kentucky	216	61	253.8	214	41	2	20	--	--	--	--
Mississippi	13,872	5,899	135.1	8,341	2,926	5,428	2,896	--	--	103	78
Tennessee	247	11	NM	225	--	--	--	--	--	22	11
West South Central	175,879	175,671	.1	43,058	42,129	79,497	79,882	359	330	52,965	53,330
Arkansas	3,724	2,807	32.6	110	4	3,614	2,804	--	--	--	--
Louisiana	35,172	31,584	11.4	10,645	8,072	4,095	3,216	--	--	20,432	20,297
Oklahoma	18,363	16,588	10.7	11,232	12,613	6,611	3,273	--	--	520	701
Texas	118,620	124,691	-4.9	21,071	21,440	65,177	70,589	359	330	32,014	32,332
Mountain	50,038	47,560	5.2	25,113	24,001	23,333	23,225	--	--	1,592	333
Arizona	16,285	19,428	-16.2	6,391	7,970	9,893	11,458	--	--	1	--
Colorado	8,296	9,854	-15.8	3,265	2,396	5,031	7,458	--	--	--	--
Idaho	705	1,098	-35.7	64	--	642	1,098	--	--	--	--
Montana	34	95	-63.8	8	1	26	94	--	--	--	--
Nevada	13,886	9,527	45.8	7,798	7,100	5,833	2,427	--	--	255	--
New Mexico	5,144	3,022	70.2	3,514	2,453	1,628	562	--	--	2	7
Utah	4,324	4,202	2.9	4,048	4,072	276	127	--	--	--	3
Wyoming	1,363	333	308.7	26	10	4	*	--	--	1,334	323
Pacific Contiguous	88,827	83,278	6.7	21,980	16,821	56,685	56,481	355	367	9,807	9,609
California	71,817	66,958	7.3	15,903	12,582	46,880	45,213	355	367	8,678	8,795
Oregon	11,576	11,633	-5	4,463	4,239	6,197	6,726	--	--	916	668
Washington	5,435	4,688	15.9	1,614	--	3,607	4,542	--	--	213	146
Pacific Noncontiguous	3,583	3,291	8.9	3,583	3,291	--	--	--	--	--	--
Alaska	3,583	3,291	8.9	3,583	3,291	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	530,597	490,634	8.1	190,218	159,449	267,649	257,759	1,811	1,720	70,919	71,707

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through November 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers		2008	2007	2008	2007
	2008	2007	Percent Change	2008	2007	2008	2007				
New England	347,158	389,297	-10.8	1,718	2,124	327,214	364,068	3,578	3,764	14,648	19,340
Connecticut	56,758	67,433	-15.8	38	--	56,720	67,433	--	--	--	--
Maine	46,747	48,724	-4.1	--	--	33,267	30,437	--	--	13,481	18,287
Massachusetts	147,025	168,731	-12.9	1,580	1,912	140,700	162,002	3,578	3,764	1,167	1,053
New Hampshire	45,101	35,883	25.7	67	188	45,034	35,695	--	--	--	--
Rhode Island	51,492	68,502	-24.8	--	--	51,492	68,502	--	--	--	--
Vermont	33	24	37.3	33	24	--	--	--	--	--	--
Middle Atlantic	683,932	670,997	1.9	136,833	114,735	524,953	530,895	2,827	2,778	19,318	22,589
New Jersey	162,946	147,054	10.8	284	--	155,475	140,076	--	--	7,187	6,978
New York	380,495	375,712	1.3	136,549	114,735	240,077	257,366	2,827	2,778	1,042	833
Pennsylvania	140,490	148,231	-5.2	--	--	129,401	133,453	--	--	11,089	14,778
East North Central ...	222,713	279,841	-20.4	45,495	41,425	156,796	208,231	4,940	5,921	15,482	24,264
Illinois	38,924	65,043	-40.2	3,648	--	25,050	49,229	4,472	5,504	5,754	10,310
Indiana	40,422	38,010	6.3	7,265	7,152	25,741	19,561	--	--	7,416	11,297
Michigan	83,725	107,167	-21.9	9,246	9,233	72,831	96,209	468	417	1,179	1,307
Ohio	18,787	27,930	-32.7	4,905	6,767	13,739	21,004	--	--	143	160
Wisconsin	40,855	41,691	-2.0	20,430	18,274	19,435	22,227	--	--	990	1,190
West North Central ...	107,095	66,043	62.2	86,724	45,539	18,610	18,618	63	118	1,699	1,767
Iowa	18,038	2,089	763.4	18,008	2,089	--	--	--	--	30	--
Kansas	22,274	20,338	9.5	22,274	20,338	--	--	--	--	--	--
Minnesota	20,730	19,338	7.2	9,479	4,959	9,583	12,612	--	--	1,669	1,767
Missouri	38,057	23,455	62.3	28,967	17,330	9,027	6,007	63	118	--	--
Nebraska	6,367	822	674.4	6,367	822	--	--	--	--	--	--
North Dakota	2	1	162.1	2	1	--	--	--	--	--	--
South Dakota	1,627	--	--	1,627	--	--	--	--	--	--	--
South Atlantic	1,033,261	965,465	7.0	823,972	717,141	195,439	228,528	--	--	13,851	19,796
Delaware	11,856	19,059	-37.8	--	--	10,332	12,341	--	--	1,523	6,718
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	753,875	684,295	10.2	667,121	591,618	83,198	86,940	--	--	3,555	5,737
Georgia	97,762	103,533	-5.6	52,354	45,897	39,817	53,325	--	--	5,591	4,311
Maryland	14,901	18,002	-17.2	--	--	13,814	18,002	--	--	1,087	--
North Carolina	34,919	25,832	35.2	27,772	18,122	6,490	7,153	--	--	657	557
South Carolina	44,817	34,632	29.4	33,590	21,922	11,052	12,558	--	--	176	153
Virginia	73,298	76,519	-4.2	42,507	39,530	29,530	35,929	--	--	1,261	1,059
West Virginia	1,833	3,593	-49.0	628	52	1,205	2,280	--	--	--	1,260
East South Central....	348,575	330,434	5.5	174,343	145,802	162,261	176,151	--	--	11,971	8,482
Alabama	160,503	171,167	-6.2	61,265	63,131	89,069	101,239	--	--	10,169	6,797
Kentucky	9,641	3,558	170.9	8,039	2,536	1,603	1,022	--	--	--	--
Mississippi	174,516	154,839	12.7	101,516	80,135	71,505	73,237	--	--	1,495	1,467
Tennessee	3,914	869	350.2	3,524	--	84	652	--	--	307	217
West South Central ...	2,565,770	2,450,708	4.7	624,804	585,840	1,281,371	1,270,589	4,355	4,088	655,239	590,191
Arkansas	65,508	52,694	24.3	11,346	1,449	54,162	51,245	--	--	--	--
Louisiana	451,551	432,053	4.5	148,246	135,513	70,326	69,708	--	--	232,979	226,832
Oklahoma	269,609	263,431	2.3	169,917	161,727	92,504	94,032	--	--	7,188	7,672
Texas	1,779,102	1,702,531	4.5	295,295	287,151	1,064,379	1,055,605	4,355	4,088	415,073	355,687
Mountain	639,089	596,432	7.2	324,622	288,633	305,616	303,628	--	--	8,851	4,171
Arizona	261,528	247,408	5.7	101,408	104,248	160,104	143,160	--	--	16	--
Colorado	93,720	108,898	-13.9	35,405	32,011	58,315	76,887	--	--	--	--
Idaho	9,469	8,949	5.8	1,060	--	8,409	8,949	--	--	--	--
Montana	504	628	-19.7	117	10	387	618	--	--	--	--
Nevada	166,314	157,120	5.9	96,075	93,920	67,168	63,200	--	--	3,071	--
New Mexico	52,329	32,836	59.4	44,436	27,120	7,866	5,652	--	--	28	64
Utah	49,145	36,366	35.1	45,741	31,166	3,329	5,144	--	--	75	55
Wyoming	6,080	4,228	43.8	381	157	39	19	--	--	5,660	4,052
Pacific Contiguous	1,009,750	876,276	15.2	251,178	171,592	644,004	597,922	3,954	4,235	110,614	102,528
California	828,264	739,887	11.9	199,527	138,023	525,179	504,363	3,954	4,235	99,605	93,266
Oregon	114,167	96,442	18.4	37,968	32,623	67,232	56,637	--	--	8,967	7,182
Washington	67,318	39,948	68.5	13,683	945	51,593	36,922	--	--	2,042	2,081
Pacific Noncontiguous	36,027	32,528	10.8	36,027	32,528	--	--	--	--	--	--
Alaska	36,027	32,528	10.8	36,027	32,528	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	6,993,369	6,658,021	5.0	2,505,715	2,145,360	3,616,264	3,698,629	19,717	20,904	851,673	793,128

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values for 2001 forward do not include blast furnace gas or other gas. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, November 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007
New England	2.83	3.12	-9.3	4.02	3.14	2.44	3.11
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	W	2.99	W	--	--	W	2.99
New Hampshire	4.02	3.14	28.0	4.02	3.14	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.36	1.96	20.5	1.90	2.40	2.36	1.95
New Jersey	3.32	3.02	9.9	1.93	--	3.33	3.02
New York	2.45	2.42	1.2	1.89	2.40	2.46	2.42
Pennsylvania	2.24	1.77	26.6	--	--	2.24	1.77
East North Central	1.94	1.62	19.6	2.01	1.65	1.76	1.56
Illinois	1.58	1.37	15.3	1.90	1.38	1.56	1.37
Indiana	W	W	W	2.10	1.61	W	W
Michigan	W	W	W	1.85	1.74	W	W
Ohio	2.12	1.74	21.8	2.06	1.67	2.30	1.94
Wisconsin	1.93	1.59	21.4	1.93	1.59	1.76	--
West North Central	1.39	1.21	15.0	1.39	1.21	--	--
Iowa	1.23	.96	28.1	1.23	.96	--	--
Kansas	1.41	1.26	11.9	1.41	1.26	--	--
Minnesota	1.68	1.51	11.3	1.68	1.51	--	--
Missouri	1.52	1.35	12.6	1.52	1.35	--	--
Nebraska	1.04	.88	18.2	1.04	.88	--	--
North Dakota	1.19	.98	21.4	1.19	.98	--	--
South Dakota	1.69	--	--	1.69	--	--	--
South Atlantic	3.07	2.40	27.9	3.13	2.45	2.77	2.15
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	3.08	W	W	3.06	2.64	3.41	W
Georgia	3.25	2.60	25.0	3.25	2.60	--	--
Maryland	3.42	2.22	54.1	--	--	3.42	2.22
North Carolina	3.62	2.78	30.2	3.67	2.77	2.65	2.92
South Carolina	3.43	2.39	43.5	3.43	2.39	2.47	--
Virginia	2.72	2.44	11.5	2.66	2.38	2.87	2.78
West Virginia	W	W	W	2.41	1.78	W	W
East South Central	2.56	1.99	28.2	2.58	2.02	2.01	1.57
Alabama	3.05	2.14	42.5	3.05	2.14	--	--
Kentucky	W	W	W	2.39	1.80	W	W
Mississippi	W	W	W	2.87	3.19	W	W
Tennessee	2.29	1.95	17.4	2.29	1.95	--	--
West South Central	1.66	1.55	7.6	1.77	1.62	1.52	1.44
Arkansas	1.75	1.76	-6	1.75	1.76	--	--
Louisiana	W	W	W	2.27	2.02	W	W
Oklahoma	W	W	W	1.32	1.18	W	W
Texas	W	W	W	1.95	1.75	W	W
Mountain	1.50	1.31	14.4	1.56	1.37	1.01	.84
Arizona	1.86	1.59	17.0	1.86	1.59	--	--
Colorado	1.45	1.26	15.1	1.45	1.26	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	1.99	1.25	W	W
Nevada	2.26	1.90	18.9	2.19	1.90	2.43	--
New Mexico	1.89	1.67	13.2	1.89	1.67	--	--
Utah	W	W	W	1.50	1.39	W	W
Wyoming	W	W	W	1.09	1.01	W	W
Pacific	2.09	1.95	7.0	1.47	1.45	2.35	2.11
California	W	W	W	--	--	W	W
Oregon	1.47	1.45	1.4	1.47	1.45	--	--
Washington	W	W	W	--	--	W	W
Alaska	--	--	--	--	--	--	--
Hawaii	--	W	W	--	--	--	W
U.S. Total	2.13	1.77	20.3	2.17	1.78	2.01	1.73

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, Year-to-Date through November 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	2.87	2.83	1.6	3.51	2.88	2.71	2.81
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	2.49	2.77	-10.1	--	--	2.49	2.77
New Hampshire	3.51	2.88	21.9	3.51	2.88	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.23	1.90	17.4	2.25	2.33	2.23	1.89
New Jersey	3.15	2.86	10.1	2.45	3.69	3.18	2.86
New York	2.36	2.39	-1.3	2.07	2.28	2.37	2.40
Pennsylvania	2.13	1.73	23.1	--	--	2.13	1.73
East North Central	1.90	1.59	19.8	1.92	1.63	1.88	1.50
Illinois	1.73	1.32	31.1	1.91	1.38	1.72	1.32
Indiana	W	W	W	1.90	1.58	W	W
Michigan	W	W	W	1.92	1.69	W	W
Ohio	2.02	1.70	18.8	1.94	1.65	2.26	1.85
Wisconsin	W	W	W	1.92	1.66	W	W
West North Central	1.39	1.21	15.4	1.39	1.21	--	--
Iowa	1.20	1.05	14.3	1.20	1.05	--	--
Kansas	1.41	1.22	15.6	1.41	1.22	--	--
Minnesota	1.68	1.49	12.8	1.68	1.49	--	--
Missouri	1.61	1.32	22.0	1.61	1.32	--	--
Nebraska94	.88	6.8	.94	.88	--	--
North Dakota	1.13	.96	17.7	1.13	.96	--	--
South Dakota	1.78	1.55	14.8	1.78	1.55	--	--
South Atlantic	2.86	2.37	20.4	2.85	2.42	2.87	2.11
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	2.90	2.54	14.2	2.88	2.52	3.24	2.83
Georgia	3.03	2.60	16.5	3.03	2.60	--	--
Maryland	3.71	2.12	75.0	--	--	3.71	2.12
North Carolina	3.21	2.75	16.7	3.24	2.75	2.42	2.67
South Carolina	2.80	2.32	20.7	2.80	2.32	2.47	--
Virginia	2.65	2.48	6.9	2.63	2.40	2.77	2.81
West Virginia	W	W	W	2.32	1.81	W	W
East South Central	2.33	1.95	19.1	2.36	1.97	1.74	1.60
Alabama	2.64	2.05	28.8	2.64	2.05	--	--
Kentucky	W	W	W	2.15	1.77	W	W
Mississippi	W	W	W	2.97	2.92	W	W
Tennessee	2.14	1.91	12.0	2.14	1.91	--	--
West South Central	1.65	1.49	10.7	1.76	1.55	1.50	1.42
Arkansas	1.72	1.61	6.8	1.72	1.61	--	--
Louisiana	W	W	W	2.36	2.11	W	W
Oklahoma	W	W	W	1.39	1.16	W	W
Texas	W	W	W	1.87	1.63	W	W
Mountain	1.49	1.35	10.1	1.53	1.40	1.13	.89
Arizona	1.71	1.56	9.6	1.71	1.56	--	--
Colorado	1.44	1.26	14.3	1.44	1.26	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	1.93	1.12	W	W
Nevada	2.21	1.87	18.2	2.20	1.87	2.47	--
New Mexico	1.96	1.79	9.5	1.96	1.79	--	--
Utah	W	W	W	1.38	1.36	W	W
Wyoming	W	W	W	1.17	1.07	W	W
Pacific	2.06	1.84	12.1	1.45	1.38	2.28	1.98
California	W	W	W	--	--	W	W
Oregon	1.45	1.38	5.1	1.45	1.38	--	--
Washington	W	W	W	--	--	W	W
Alaska	--	--	--	--	--	--	--
Hawaii	W	W	W	--	--	W	W
U.S. Total	2.05	1.76	16.5	2.05	1.77	2.03	1.71

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, November 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007
New England	10.58	W	W	13.24	19.84	9.82	W
Connecticut	13.62	22.62	-39.8	--	--	13.62	22.62
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	13.23	--	W	W
New Hampshire	14.31	19.84	-27.9	14.31	19.84	--	--
Rhode Island	W	--	W	--	--	W	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	8.43	18.22	-53.7	7.92	18.47	8.60	18.22
New Jersey	8.56	W	W	7.79	19.04	9.63	W
New York	10.86	17.06	-36.3	12.49	18.45	10.71	16.47
Pennsylvania	7.93	W	W	--	--	7.93	W
East North Central	16.15	16.05	.6	15.25	14.61	18.49	20.34
Illinois	19.05	W	W	11.89	19.97	19.49	W
Indiana	15.54	20.69	-24.9	15.54	20.69	--	--
Michigan	13.97	10.02	39.4	13.97	10.02	--	--
Ohio	W	W	W	14.43	18.21	W	W
Wisconsin	W	21.05	W	22.61	21.05	W	--
West North Central	W	19.65	W	14.71	19.65	W	--
Iowa	15.51	20.21	-23.3	15.51	20.21	--	--
Kansas	14.83	--	--	14.83	--	--	--
Minnesota	W	16.02	W	14.29	16.02	W	--
Missouri	14.67	20.19	-27.3	14.67	20.19	--	--
Nebraska	14.62	--	--	14.62	--	--	--
North Dakota	15.05	21.15	-28.8	15.05	21.15	--	--
South Dakota	10.55	--	--	10.55	--	--	--
South Atlantic	9.13	12.34	-26.0	8.68	12.25	10.91	15.25
Delaware	11.83	W	W	--	--	11.83	W
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	8.11	11.92	W	W
Georgia	11.24	19.99	-43.8	11.25	19.99	8.51	--
Maryland	10.77	16.73	-35.6	--	--	10.77	16.73
North Carolina	W	W	W	14.63	19.37	W	W
South Carolina	11.60	19.52	-40.6	11.60	19.52	8.85	--
Virginia	W	W	W	6.67	16.88	W	W
West Virginia	W	20.13	W	15.81	20.13	W	--
East South Central	W	W	W	13.88	20.00	W	W
Alabama	12.98	19.21	-32.4	13.01	19.21	8.61	--
Kentucky	W	W	W	13.80	20.38	W	W
Mississippi	17.59	18.85	-6.7	17.59	18.85	--	--
Tennessee	14.42	19.34	-25.4	14.42	19.34	--	--
West South Central	W	18.80	W	10.66	18.21	W	19.57
Arkansas	7.29	15.91	-54.2	7.29	15.91	--	--
Louisiana	W	W	W	9.59	18.75	W	W
Oklahoma	14.74	20.73	-28.9	14.74	20.73	--	--
Texas	W	W	W	14.96	20.10	W	W
Mountain	W	W	W	16.15	21.20	W	W
Arizona	15.57	19.32	-19.4	15.57	19.32	--	--
Colorado	16.75	--	--	16.75	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	10.50	--	W	W
Nevada	16.18	--	--	15.43	--	17.94	--
New Mexico	17.52	21.11	-17.0	17.53	21.11	17.08	--
Utah	17.45	21.85	-20.1	13.85	21.85	17.77	--
Wyoming	16.55	21.86	-24.3	16.55	21.86	--	--
Pacific	W	W	W	16.10	--	W	W
California	W	W	W	16.80	--	W	W
Oregon	10.15	--	--	10.15	--	--	--
Washington	21.16	--	--	9.38	--	23.90	--
Alaska	11.87	--	--	11.87	--	--	--
Hawaii	W	W	W	16.49	--	W	W
U.S. Total	11.85	13.09	-9.5	12.52	12.73	10.65	13.85

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through November 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	14.93	9.05	65.1	16.30	8.79	14.85	9.06
Connecticut	18.78	9.53	97.1	24.58	--	18.76	9.53
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	13.19	10.99	W	W
New Hampshire	W	8.76	W	18.13	8.76	W	--
Rhode Island	W	--	W	--	--	W	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	17.15	8.36	105.0	15.83	7.00	18.46	9.94
New Jersey	16.47	10.99	49.9	14.01	4.70	18.38	15.74
New York	17.28	7.84	120.4	16.03	7.10	19.41	9.00
Pennsylvania	17.05	11.25	51.6	--	--	17.05	11.25
East North Central	21.99	13.72	60.3	21.68	13.05	23.22	16.50
Illinois	22.38	17.04	31.3	20.51	18.04	22.47	16.77
Indiana	23.45	14.63	60.3	23.45	14.63	--	--
Michigan	20.58	10.55	95.1	20.58	10.55	30.12	--
Ohio	W	W	W	21.87	15.66	W	W
Wisconsin	W	W	W	21.49	16.37	W	W
West North Central	W	W	W	21.18	16.66	W	W
Iowa	22.76	16.93	34.4	22.76	16.93	--	--
Kansas	23.21	16.28	42.6	23.21	16.28	--	--
Minnesota	W	W	W	15.92	15.30	W	W
Missouri	22.48	16.97	32.5	22.48	16.97	--	--
Nebraska	20.53	16.59	23.7	20.53	16.59	--	--
North Dakota	22.06	17.54	25.8	22.06	17.54	--	--
South Dakota	18.44	--	--	18.44	--	--	--
South Atlantic	14.77	9.58	54.1	14.42	9.39	18.85	11.23
Delaware	W	W	W	--	--	W	W
District of Columbia	W	W	W	--	--	W	W
Florida	14.11	9.27	52.2	14.09	9.23	15.70	11.74
Georgia	16.66	15.34	8.6	16.15	15.34	22.63	--
Maryland	18.54	10.56	75.6	--	--	18.54	10.56
North Carolina	W	W	W	20.81	14.58	W	W
South Carolina	14.37	15.71	-8.5	14.37	15.71	8.85	--
Virginia	15.38	9.14	68.3	14.81	8.71	19.52	11.79
West Virginia	W	15.61	W	22.67	15.61	W	--
East South Central	W	W	W	17.68	10.22	W	W
Alabama	18.40	14.09	30.6	18.05	14.09	20.46	--
Kentucky	W	W	W	23.10	15.80	W	W
Mississippi	9.77	7.80	25.3	9.77	7.80	--	--
Tennessee	17.84	15.54	14.8	17.84	15.54	--	--
West South Central	12.16	12.15	.0	10.48	11.68	21.37	12.65
Arkansas	13.34	14.79	-9.8	13.34	14.79	--	--
Louisiana	W	W	W	9.22	9.22	W	W
Oklahoma	15.36	16.39	-6.3	15.36	16.39	--	--
Texas	W	W	W	22.64	15.64	W	W
Mountain	20.51	16.84	21.8	20.20	17.14	21.87	14.95
Arizona	20.28	15.98	26.9	20.28	15.98	--	--
Colorado	W	W	W	22.31	18.00	W	W
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	17.57	--	W	W
Nevada	21.06	--	--	21.30	--	17.94	--
New Mexico	W	W	W	14.68	18.53	W	W
Utah	22.46	17.33	29.6	23.82	17.33	21.73	--
Wyoming	23.38	16.88	38.5	23.38	16.88	--	--
Pacific	W	W	W	19.26	16.19	W	W
California	W	W	W	24.11	--	W	W
Oregon	10.15	16.19	-37.3	10.15	16.19	--	--
Washington	W	W	W	13.16	--	W	W
Alaska	21.68	--	--	21.68	--	--	--
Hawaii	W	W	W	19.08	--	W	W
U.S. Total	16.75	9.53	75.8	16.43	9.10	17.69	10.29

W = Withheld to avoid disclosure of individual company data.

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Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, November 2008 and 2007

(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.13	W	W	--	--	2.13	W
New Jersey	--	--	--	--	--	--	--
New York	2.23	W	W	--	--	2.23	W
Pennsylvania	1.76	--	--	--	--	1.76	--
East North Central	W	W	W	1.45	1.37	W	W
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	W	W	W	--	1.75	W	W
Ohio	2.42	--	--	--	--	2.42	--
Wisconsin	1.45	1.34	8.2	1.45	1.34	--	--
West North Central	1.56	1.44	8.7	1.56	1.44	--	--
Iowa	2.20	1.94	13.4	2.20	1.94	--	--
Kansas	1.46	1.46	.0	1.46	1.46	--	--
Minnesota	1.32	1.02	29.4	1.32	1.02	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.03	1.72	18.0	2.03	1.72	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.03	1.72	18.0	2.03	1.72	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	W	W	W	--	--	W	W
Alabama	--	--	--	--	--	--	--
Kentucky	W	W	W	--	--	W	W
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	3.29	W	W	3.29	1.56	--	W
Arkansas	--	--	--	--	--	--	--
Louisiana	3.29	1.56	110.9	3.29	1.56	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	W	W	--	--	--	W
Mountain	W	W	W	--	--	W	W
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific	1.46	1.73	-15.6	--	--	1.46	1.73
California	1.46	1.73	-15.6	--	--	1.46	1.73
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	1.93	1.39	38.8	2.37	1.64	1.28	1.01

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through November 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	W	W	W	--	--	W	W
New Jersey	--	--	--	--	--	--	--
New York	W	W	W	--	--	W	W
Pennsylvania	1.53	--	--	--	--	1.53	--
East North Central	W	W	W	1.47	1.35	W	W
Illinois	1.97	--	--	1.97	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	W	W	W	--	1.78	W	W
Ohio	1.75	--	--	--	--	1.75	--
Wisconsin	1.46	1.33	9.8	1.46	1.33	--	--
West North Central	1.56	1.38	13.6	1.56	1.38	--	--
Iowa	2.09	1.94	7.7	2.09	1.94	--	--
Kansas	1.58	1.39	13.7	1.58	1.39	--	--
Minnesota	1.14	1.04	9.6	1.14	1.04	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.14	1.88	13.8	2.14	1.88	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.14	1.88	13.8	2.14	1.88	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	W	W	W	--	--	W	W
Alabama	--	--	--	--	--	--	--
Kentucky	W	W	W	--	--	W	W
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	W	W	W	2.33	1.61	W	W
Arkansas	--	--	--	--	--	--	--
Louisiana	2.33	1.61	44.7	2.33	1.61	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	W	W	W	--	--	W	W
Mountain	W	W	W	--	--	W	W
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific	1.63	1.81	-9.9	--	--	1.63	1.81
California	1.63	1.81	-9.9	--	--	1.63	1.81
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	1.73	1.46	18.5	2.09	1.74	1.26	1.02

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, November 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007
New England	7.43	7.85	-5.3	9.53	7.72	7.43	7.85
Connecticut	7.45	7.89	-5.6	23.30	--	7.44	7.89
Maine	W	W	W	--	--	W	W
Massachusetts	7.48	7.84	-4.6	9.49	7.68	7.48	7.84
New Hampshire	W	W	W	11.92	--	W	W
Rhode Island	7.51	7.81	-3.8	--	--	7.51	7.81
Vermont	4.69	8.24	-43.1	4.69	8.24	--	--
Middle Atlantic	7.70	8.07	-4.6	7.70	7.98	7.70	8.09
New Jersey	7.54	8.24	-8.5	8.42	--	7.54	8.24
New York	7.81	8.04	-2.9	7.70	7.98	7.87	8.07
Pennsylvania	7.55	7.97	-5.3	--	--	7.55	7.97
East North Central	6.95	6.85	1.5	9.13	8.35	6.57	6.65
Illinois	6.86	7.32	-6.3	7.88	--	6.77	7.32
Indiana	7.15	7.28	-1.8	8.91	8.03	6.90	7.20
Michigan	7.06	6.33	11.5	10.04	7.79	6.77	6.31
Ohio	7.71	W	W	8.85	8.54	7.52	W
Wisconsin	6.24	W	W	8.97	8.41	4.84	W
West North Central	W	6.96	W	5.55	6.98	W	6.91
Iowa	7.65	8.03	-4.7	7.65	8.03	--	--
Kansas	4.68	6.05	-22.6	4.68	6.05	--	--
Minnesota	W	W	W	7.78	7.58	W	W
Missouri	4.62	W	W	4.55	6.96	5.40	W
Nebraska	6.51	8.63	-24.6	6.51	8.63	--	--
North Dakota	8.67	--	--	8.67	--	--	--
South Dakota	8.80	--	--	8.80	--	--	--
South Atlantic	W	8.97	W	9.11	9.34	W	7.26
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	9.11	9.11	.0	9.38	9.47	6.67	6.59
Georgia	7.49	7.45	.5	7.41	7.24	7.63	7.93
Maryland	7.79	7.69	1.3	--	--	7.79	7.69
North Carolina	W	W	W	10.74	13.60	W	W
South Carolina	W	W	W	7.56	7.88	W	W
Virginia	7.39	8.57	-13.8	8.06	8.58	5.09	8.56
West Virginia	7.29	W	W	7.21	7.90	7.60	W
East South Central	7.49	7.56	-1.0	6.88	7.81	8.07	7.32
Alabama	8.07	7.57	6.6	7.05	7.95	8.72	7.22
Kentucky	W	W	W	10.53	8.33	W	W
Mississippi	W	W	W	6.65	7.60	W	W
Tennessee	7.26	--	--	7.26	--	--	--
West South Central	5.61	6.54	-14.2	5.51	6.77	5.68	6.43
Arkansas	4.35	6.43	-32.3	9.40	6.26	4.20	6.43
Louisiana	6.95	7.54	-7.8	7.01	7.65	6.79	7.28
Oklahoma	4.59	6.38	-28.1	4.48	6.49	4.77	5.97
Texas	5.65	6.45	-12.4	5.27	6.61	5.78	6.41
Mountain	4.86	5.69	-14.6	4.84	5.89	4.87	5.48
Arizona	4.57	6.45	-29.1	4.21	6.84	4.80	6.18
Colorado	4.03	4.25	-5.2	3.84	4.36	4.14	4.22
Idaho	W	W	W	6.08	--	W	W
Montana	W	W	W	8.41	7.82	W	W
Nevada	6.07	5.87	3.4	6.44	6.00	5.56	5.49
New Mexico	W	W	W	5.25	6.58	W	W
Utah	W	W	W	3.12	4.33	W	W
Wyoming	W	W	W	7.53	9.53	W	W
Pacific	5.37	6.38	-15.9	5.54	5.73	5.30	6.62
California	5.19	6.52	-20.4	5.09	5.95	5.23	6.68
Oregon	5.65	6.29	-10.2	6.12	6.73	5.31	6.01
Washington	7.07	6.87	2.9	9.18	--	6.13	6.87
Alaska	5.12	3.57	43.4	5.12	3.57	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	6.49	7.10	-8.6	6.83	7.49	6.24	6.86

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through November 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	10.23	7.64	33.9	12.20	7.51	10.21	7.64
Connecticut	10.57	7.68	37.6	21.59	--	10.56	7.68
Maine	W	W	W	--	--	W	W
Massachusetts	10.22	7.65	33.6	12.04	7.47	10.19	7.65
New Hampshire	W	W	W	12.15	7.88	W	W
Rhode Island	10.39	7.70	34.9	--	--	10.39	7.70
Vermont	9.19	7.54	21.9	9.19	7.54	--	--
Middle Atlantic	10.67	7.77	37.3	10.68	7.85	10.67	7.76
New Jersey	10.91	7.74	41.0	10.26	--	10.91	7.74
New York	10.64	7.83	35.9	10.68	7.85	10.62	7.83
Pennsylvania	10.46	7.65	36.7	--	--	10.46	7.65
East North Central	9.98	6.98	42.8	10.71	7.81	9.76	6.82
Illinois	11.31	7.09	59.5	13.84	--	10.94	7.09
Indiana	9.70	7.35	32.0	10.44	7.46	9.49	7.31
Michigan	9.71	6.53	48.7	10.94	8.10	9.55	6.38
Ohio	10.71	7.58	41.3	11.00	7.62	10.62	7.57
Wisconsin	9.44	7.38	27.9	10.08	7.87	8.78	6.98
West North Central	8.70	6.73	29.3	8.73	6.77	8.58	6.60
Iowa	9.62	7.59	26.7	9.62	7.59	--	--
Kansas	8.25	6.17	33.7	8.25	6.17	--	--
Minnesota	W	W	W	9.61	7.62	W	W
Missouri	W	W	W	8.07	7.04	W	W
Nebraska	9.12	9.01	1.2	9.12	9.01	--	--
North Dakota	10.53	5.99	75.8	10.53	5.99	--	--
South Dakota	10.60	--	--	10.60	--	--	--
South Atlantic	10.39	8.68	19.7	10.33	9.11	10.67	7.35
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	10.28	9.07	13.3	10.31	9.40	10.08	6.81
Georgia	10.53	7.24	45.4	9.96	7.03	11.28	7.42
Maryland	11.61	7.55	53.8	--	--	11.61	7.55
North Carolina	W	W	W	10.78	9.03	W	W
South Carolina	10.80	7.90	36.7	10.25	7.95	12.47	7.82
Virginia	10.80	8.11	33.2	10.86	7.88	10.71	8.37
West Virginia	W	W	W	9.93	8.54	W	W
East South Central	9.71	7.06	37.5	9.53	6.92	9.90	7.18
Alabama	9.67	6.94	39.3	9.02	6.53	10.12	7.20
Kentucky	W	W	W	11.40	8.07	W	W
Mississippi	9.64	7.17	34.4	9.68	7.19	9.59	7.15
Tennessee	W	W	W	9.99	--	W	W
West South Central	9.09	6.66	36.3	9.08	6.78	9.09	6.60
Arkansas	8.99	6.84	31.4	10.64	7.42	8.65	6.82
Louisiana	10.21	7.29	40.1	10.13	7.37	10.38	7.14
Oklahoma	8.41	6.46	30.2	8.30	6.52	8.62	6.35
Texas	9.04	6.60	37.0	8.95	6.65	9.07	6.58
Mountain	8.11	5.84	38.8	8.05	5.97	8.16	5.72
Arizona	8.68	6.67	30.1	8.90	6.86	8.53	6.54
Colorado	6.92	4.06	70.4	6.89	3.95	6.94	4.10
Idaho	W	W	W	8.54	--	W	W
Montana	W	W	W	10.22	6.85	W	W
Nevada	8.22	5.99	37.2	8.00	6.05	8.53	5.89
New Mexico	W	W	W	8.79	6.54	W	W
Utah	W	W	W	6.45	4.29	W	W
Wyoming	W	W	W	9.72	6.92	W	W
Pacific	8.13	6.28	29.5	7.66	5.61	8.34	6.49
California	8.45	6.49	30.2	8.15	5.94	8.57	6.63
Oregon	7.05	5.87	20.1	7.65	6.17	6.71	5.70
Washington	8.30	5.84	42.1	9.15	5.26	8.07	5.85
Alaska	4.32	3.59	20.3	4.32	3.59	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	9.35	7.08	32.1	9.33	7.43	9.36	6.87

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, November 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	549	.8	7.9	101	.1	2.0	--	--	--
Connecticut.....	39	1.0	11.6	101	.1	2.0	--	--	--
Maine.....	7	.8	6.5	--	--	--	--	--	--
Massachusetts.....	362	.6	7.8	--	--	--	--	--	--
New Hampshire.....	142	1.4	7.3	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	4,082	2.3	10.6	608	.3	4.4	--	--	--
New Jersey.....	289	1.4	7.6	128	.1	2.3	--	--	--
New York.....	471	2.6	9.1	313	.3	4.9	--	--	--
Pennsylvania.....	3,322	2.4	11.1	167	.3	5.0	--	--	--
East North Central	8,451	2.3	10.0	13,342	.3	4.9	--	--	--
Illinois.....	404	3.2	10.1	5,093	.2	4.9	--	--	--
Indiana.....	3,502	2.3	9.4	2,121	.2	4.8	--	--	--
Michigan.....	735	1.2	9.2	2,857	.3	5.0	--	--	--
Ohio.....	3,616	2.4	10.8	1,156	.3	5.0	--	--	--
Wisconsin.....	194	1.0	9.5	2,115	.3	5.0	--	--	--
West North Central	256	2.5	9.5	10,521	.3	5.4	2,047	.7	10.1
Iowa.....	113	2.4	8.3	2,149	.3	5.2	--	--	--
Kansas.....	16	3.9	15.8	1,548	.3	5.2	--	--	--
Minnesota.....	13	1.8	11.1	1,586	.4	6.4	--	--	--
Missouri.....	114	2.5	9.6	3,964	.3	5.2	--	--	--
Nebraska.....	--	--	--	1,033	.3	5.4	--	--	--
North Dakota.....	--	--	--	65	.3	5.7	2,047	.7	10.1
South Dakota.....	--	--	--	178	.3	5.3	--	--	--
South Atlantic	13,191	1.4	11.1	1,357	.3	4.7	--	--	--
Delaware.....	156	.8	11.2	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,513	1.4	10.2	--	--	--	--	--	--
Georgia.....	2,143	1.1	11.0	1,123	.3	4.6	--	--	--
Maryland.....	771	1.2	11.0	26	.2	5.1	--	--	--
North Carolina.....	2,604	1.0	11.8	--	--	--	--	--	--
South Carolina.....	1,259	1.3	10.9	--	--	--	--	--	--
Virginia.....	957	1.0	10.2	--	--	--	--	--	--
West Virginia.....	2,788	2.1	11.9	208	.2	5.2	--	--	--
East South Central	7,640	2.3	11.0	2,152	.3	5.0	122	.5	15.9
Alabama.....	1,904	1.6	11.6	1,075	.3	5.0	--	--	--
Kentucky.....	3,577	2.7	11.1	221	.4	5.2	--	--	--
Mississippi.....	306	.7	10.6	80	.2	4.3	122	.5	15.9
Tennessee.....	1,852	2.6	10.1	776	.4	5.1	--	--	--
West South Central	36	2.2	27.6	9,092	.3	5.1	3,631	1.1	16.7
Arkansas.....	--	--	--	1,472	.3	4.9	--	--	--
Louisiana.....	--	--	--	907	.3	4.8	371	.7	12.4
Oklahoma.....	36	2.2	27.6	1,864	.3	5.2	--	--	--
Texas.....	--	--	--	4,848	.3	5.2	3,260	1.1	17.2
Mountain	3,537	.6	14.3	6,486	.5	9.0	29	.9	14.4
Arizona.....	995	.6	11.6	1,057	.6	8.9	--	--	--
Colorado.....	473	.5	11.5	1,315	.3	5.7	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	998	.7	9.4	29	.9	14.4
Nevada.....	81	.4	10.9	150	.4	6.6	--	--	--
New Mexico.....	815	.8	22.7	588	.7	21.7	--	--	--
Utah.....	1,173	.5	12.1	302	.6	10.0	--	--	--
Wyoming.....	--	--	--	2,076	.5	7.3	--	--	--
Pacific Contiguous	129	.6	11.9	737	.3	8.1	--	--	--
California.....	129	.6	11.9	--	--	--	--	--	--
Oregon.....	--	--	--	248	.3	5.1	--	--	--
Washington.....	--	--	--	489	.4	9.7	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	37,872	1.8	11.1	44,396	.3	5.7	5,829	.9	14.3

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, November 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	142	1.4	7.3	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	142	1.4	7.3	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	9	2.3	8.7	--	--	--	--	--	--
New Jersey.....	2	1.4	7.6	--	--	--	--	--	--
New York.....	7	2.6	9.1	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
East North Central	7,397	2.3	10.0	7,294	.3	4.9	--	--	--
Illinois.....	137	3.4	11.0	--	--	--	--	--	--
Indiana.....	3,366	2.3	9.3	1,997	.2	4.8	--	--	--
Michigan.....	689	1.2	9.2	2,852	.3	5.0	--	--	--
Ohio.....	3,059	2.5	10.9	351	.2	5.1	--	--	--
Wisconsin.....	146	.7	9.7	2,094	.3	5.0	--	--	--
West North Central	195	2.3	9.8	10,412	.3	5.4	2,047	.7	10.1
Iowa.....	62	1.8	8.1	2,082	.3	5.2	--	--	--
Kansas.....	16	3.9	15.8	1,548	.3	5.2	--	--	--
Minnesota.....	13	1.8	11.1	1,543	.4	6.4	--	--	--
Missouri.....	104	2.5	9.7	3,964	.3	5.2	--	--	--
Nebraska.....	--	--	--	1,033	.3	5.4	--	--	--
North Dakota.....	--	--	--	65	.3	5.7	2,047	.7	10.1
South Dakota.....	--	--	--	178	.3	5.3	--	--	--
South Atlantic	10,719	1.3	11.1	1,273	.3	4.6	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,314	1.4	10.0	--	--	--	--	--	--
Georgia.....	2,076	1.1	11.0	1,123	.3	4.6	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	2,449	1.0	11.8	--	--	--	--	--	--
South Carolina.....	1,232	1.3	11.0	--	--	--	--	--	--
Virginia.....	678	1.1	10.3	--	--	--	--	--	--
West Virginia.....	1,969	1.6	11.9	150	.2	5.2	--	--	--
East South Central	7,120	2.3	11.1	2,152	.3	5.0	--	--	--
Alabama.....	1,889	1.6	11.7	1,075	.3	5.0	--	--	--
Kentucky.....	3,224	2.7	11.2	221	.4	5.2	--	--	--
Mississippi.....	306	.7	10.6	80	.2	4.3	--	--	--
Tennessee.....	1,702	2.8	10.4	776	.4	5.1	--	--	--
West South Central	--	--	--	5,935	.3	5.1	1,003	1.4	18.2
Arkansas.....	--	--	--	1,472	.3	4.9	--	--	--
Louisiana.....	--	--	--	262	.3	5.1	371	.7	12.4
Oklahoma.....	--	--	--	1,719	.3	5.1	--	--	--
Texas.....	--	--	--	2,482	.3	5.2	632	1.8	21.6
Mountain	3,537	.6	14.3	5,284	.5	9.0	29	.9	14.4
Arizona.....	995	.6	11.6	1,020	.6	8.9	--	--	--
Colorado.....	473	.5	11.5	1,315	.3	5.7	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	*	.7	9.4	29	.9	14.4
Nevada.....	81	.4	10.9	73	.4	8.2	--	--	--
New Mexico.....	815	.8	22.7	588	.7	21.7	--	--	--
Utah.....	1,173	.5	12.1	302	.6	10.0	--	--	--
Wyoming.....	--	--	--	1,986	.5	7.3	--	--	--
Pacific Contiguous	--	--	--	248	.3	5.1	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	248	.3	5.1	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	29,120	1.7	11.2	32,599	.3	5.8	3,078	1.0	12.8

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, November 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	403	.6	8.2	101	.1	2.0	--	--	--
Connecticut.....	39	1.0	11.6	101	.1	2.0	--	--	--
Maine.....	2	.8	7.0	--	--	--	--	--	--
Massachusetts.....	362	.6	7.8	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	4,007	2.3	10.6	566	.3	4.3	--	--	--
New Jersey.....	286	1.4	7.6	128	.1	2.3	--	--	--
New York.....	442	2.6	9.2	313	.3	4.9	--	--	--
Pennsylvania.....	3,279	2.4	11.1	125	.3	4.8	--	--	--
East North Central	776	1.9	10.6	5,948	.2	4.9	--	--	--
Illinois.....	92	3.1	9.2	5,014	.2	4.9	--	--	--
Indiana.....	136	2.4	11.7	124	.3	4.7	--	--	--
Michigan.....	17	1.4	9.6	5	.4	5.5	--	--	--
Ohio.....	529	1.6	10.6	805	.3	5.0	--	--	--
Wisconsin.....	2	1.0	9.5	--	--	--	--	--	--
West North Central	--	--	--	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic	2,233	1.9	11.2	84	.2	5.0	--	--	--
Delaware.....	156	.8	11.2	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	179	1.0	12.2	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	734	1.2	10.5	26	.2	5.1	--	--	--
North Carolina.....	105	1.0	11.8	--	--	--	--	--	--
South Carolina.....	1	1.3	10.9	--	--	--	--	--	--
Virginia.....	261	.9	9.8	--	--	--	--	--	--
West Virginia.....	797	3.4	11.9	58	.2	5.0	--	--	--
East South Central	353	3.0	10.2	--	--	--	122	.5	15.9
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	353	3.0	10.2	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	122	.5	15.9
Tennessee.....	--	--	--	--	--	--	--	--	--
West South Central	29	2.2	27.6	3,121	.3	5.2	2,628	.9	16.1
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	645	.3	4.6	--	--	--
Oklahoma.....	29	2.2	27.6	110	.8	6.5	--	--	--
Texas.....	--	--	--	2,366	.3	5.2	2,628	.9	16.1
Mountain	--	--	--	1,165	.7	8.9	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	998	.7	9.4	--	--	--
Nevada.....	--	--	--	77	.3	5.0	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	90	.4	6.8	--	--	--
Pacific Contiguous	76	.7	12.4	479	.4	9.8	--	--	--
California.....	76	.7	12.4	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	479	.4	9.8	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	7,877	2.1	10.7	11,465	.3	5.6	2,750	.9	16.1

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Combined Heat and Power Producers by State, November 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	--	--	--	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	--	--	--	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
East North Central	26	2.0	9.3	--	--	--	--	--	--
Illinois.....	9	3.0	8.4	--	--	--	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	17	1.5	9.8	--	--	--	--	--	--
Ohio.....	--	--	--	--	--	--	--	--	--
Wisconsin.....	--	--	--	--	--	--	--	--	--
West North Central	10	3.2	9.2	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	10	3.2	9.2	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic	--	--	--	--	--	--	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	--	--	--	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	--	--	--	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	--	--	--	--	--	--	--	--	--
West Virginia.....	--	--	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--	--	--
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	--	--	--	--
West South Central	--	--	--	--	--	--	--	--	--
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	--	--	--	--	--	--	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	36	2.3	9.3	--	--	--	--	--	--

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Values include a small number of commercial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Combined Heat and Power Producers by State, November 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	5	.8	6.3	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	5	.8	6.3	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	66	2.4	10.6	42	.3	5.7	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	22	2.3	7.8	--	--	--	--	--	--
Pennsylvania.....	44	2.5	12.0	42	.3	5.7	--	--	--
East North Central	252	3.0	10.1	99	.4	5.3	--	--	--
Illinois.....	166	3.1	10.0	79	.4	5.5	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	11	.9	10.0	--	--	--	--	--	--
Ohio.....	29	4.6	12.4	--	--	--	--	--	--
Wisconsin.....	46	1.9	8.9	20	.2	4.6	--	--	--
West North Central	50	3.2	8.7	109	.4	5.8	--	--	--
Iowa.....	50	3.2	8.7	67	.3	5.4	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	43	.4	6.4	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic	239	1.1	12.4	--	--	--	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	19	1.4	10.2	--	--	--	--	--	--
Georgia.....	67	.9	11.6	--	--	--	--	--	--
Maryland.....	37	2.2	20.6	--	--	--	--	--	--
North Carolina.....	50	.9	11.6	--	--	--	--	--	--
South Carolina.....	26	.9	9.1	--	--	--	--	--	--
Virginia.....	18	.8	8.1	--	--	--	--	--	--
West Virginia.....	23	1.2	12.5	--	--	--	--	--	--
East South Central	166	.9	7.8	--	--	--	--	--	--
Alabama.....	16	1.1	7.8	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	151	.8	7.8	--	--	--	--	--	--
West South Central	7	2.2	27.6	35	.3	5.2	--	--	--
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	7	2.2	27.6	35	.3	5.2	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
Mountain	*	.4	10.6	37	.6	8.9	--	--	--
Arizona.....	--	--	--	37	.6	8.9	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	*	.4	10.6	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
Pacific Contiguous	53	.4	11.2	9	.4	5.3	--	--	--
California.....	53	.4	11.2	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	9	.4	5.3	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	839	1.8	10.4	332	.4	5.9	--	--	--

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Values include a small number of industrial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."