

Table B2. Thermal Conversion Factors and Data, 2003-2007

	2003	2004	2005	2006	2007
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,106	1,105	1,105	1,103	1,104
Extraction Loss	2,747	2,666	2,660	2,639	2,648
Total Dry Production.....	1,031	1,027	1,029	1,028	1,029
Supply					
Dry Production	1,031	1,027	1,029	1,028	1,029
Receipts at U.S. Borders					
Imports.....	1,025	1,025	1,025	1,025	1,025
Intransit Receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage.....	1,031	1,027	1,029	1,028	1,029
LNG Storage.....	1,031	1,027	1,029	1,028	1,029
Supplemental Gas Supplies.....	1,031	1,027	1,029	1,028	1,029
Balancing Item	1,062	986	998	^R 883	1,078
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption.....	1,031	1,027	1,029	1,028	1,029
(Electric Power).....	1,025	1,027	1,028	1,028	1,028
(Other Sectors)	1,033	1,027	1,029	1,028	1,029
Deliveries at U.S. Borders.....					
Exports.....	1,009	1,009	1,009	1,009	1,009
Intransit Deliveries	1,009	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage.....	1,031	1,027	1,029	1,028	1,029
LNG Storage.....	1,031	1,027	1,029	1,028	1,029
Total Disposition.....	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	22,096,437	21,563,252	20,905,283	^R 21,412,487	22,106,475
Extraction Loss	2,405,837	2,470,407	2,331,218	2,390,781	2,463,893
Total Dry Production.....	19,690,599	19,092,845	18,574,065	^R19,021,706	19,642,582
Supply					
Dry Production	19,690,599	19,092,845	18,574,065	^R 19,021,706	19,642,582
Receipts at U.S. Borders					
Imports.....	4,042,343	4,365,022	4,449,560	4,290,938	4,722,771
Intransit Receipts	748,637	604,255	571,044	^R 527,315	546,039
Withdrawals from Storage					
Underground Storage.....	3,194,794	3,118,553	3,145,239	2,562,662	3,421,438
LNG Storage.....	63,870	52,503	51,490	^R 34,693	56,270
Supplemental Gas Supplies.....	69,805	61,995	65,538	67,907	64,963
Balancing Item	-40,864	351,936	134,025	^R 54,220	-162,973
Total Supply	27,769,185	27,647,108	26,990,961	^R26,559,441	28,291,090
Disposition					
Consumption.....	22,967,073	22,993,478	22,648,904	^R 22,291,811	23,715,599
(Electric Power).....	5,263,596	5,611,284	6,035,829	^R 6,396,319	7,032,968
(Other Sectors)	17,703,478	17,382,193	16,613,075	^R 15,895,492	16,682,631
Deliveries at U.S. Borders.....					
Exports.....	686,042	861,825	735,158	730,474	829,856
Intransit Deliveries	654,099	503,394	463,278	^R 491,239	466,096
Additions to Storage					
Underground Storage.....	3,393,758	3,235,053	3,088,628	3,006,128	3,223,775
LNG Storage.....	68,213	53,359	54,993	39,790	55,764
Total Disposition.....	27,769,185	27,647,108	26,990,961	^R26,559,441	28,291,090

^R Revised data.^{NA} Not available.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly

Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.