

**Table 70. Summary Statistics for Natural Gas – Texas, 2003-2007**

	2003	2004	2005	2006	2007
<b>Number of Wells Producing at End of Year..</b>	68,572	72,237	74,827	<sup>R</sup> 74,265	76,436
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	4,947,589	5,074,067	5,331,776	<sup>R</sup> 5,649,784	6,198,065
From Oil Wells.....	843,735	659,851	675,061	<sup>R</sup> 676,649	731,336
<b>Total.....</b>	<b>5,791,324</b>	<b>5,733,918</b>	<b>6,006,837</b>	<b><sup>R</sup>6,326,433</b>	<b>6,929,402</b>
Repressuring.....	237,723	284,491	303,477	325,967	546,659
Vented and Flared.....	23,781	26,947	38,654	43,169	36,682
Nonhydrocarbon Gases Removed .....	286,253	355,165	388,305	409,276	254,337
Marketed Production .....	5,243,567	5,067,315	5,276,401	<sup>R</sup> 5,548,022	6,091,724
Extraction Loss.....	332,405	360,110	355,589	373,350	387,349
<b>Total Dry Production .....</b>	<b>4,911,162</b>	<b>4,707,205</b>	<b>4,920,812</b>	<b><sup>R</sup>5,174,672</b>	<b>5,704,375</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	4,911,162	4,707,205	4,920,812	<sup>R</sup> 5,174,672	5,704,375
Receipts at U.S. Borders					
Imports .....	NA	0	9,320	12,749	54,062
Intransit Receipts.....	5,960	452	0	*	0
Interstate Receipts .....	2,018,089	1,962,214	1,716,017	<sup>R</sup> 1,463,806	1,276,734
Withdrawals from Storage					
Underground Storage.....	385,039	387,479	329,883	280,315	367,511
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	*	0	0
Balancing Item.....	29,362	262,744	82,428	<sup>R</sup> -62,969	82,418
<b>Total Supply.....</b>	<b>7,349,612</b>	<b>7,320,094</b>	<b>7,058,461</b>	<b><sup>R</sup>6,868,572</b>	<b>7,485,099</b>

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas – Texas, 2003-2007 — Continued

	2003	2004	2005	2006	2007
<b>Disposition (million cubic feet)</b>					
Consumption .....	4,050,632	3,908,243	3,503,636	<sup>R</sup> 3,432,236	3,515,902
Deliveries at U.S. Borders					
Exports .....	278,676	309,891	207,833	205,307	178,897
Intransit Deliveries .....	0	0	0	*	0
Interstate Deliveries .....	2,604,763	2,706,846	3,001,047	<sup>R</sup> 2,874,756	3,427,708
Additions to Storage					
Underground Storage .....	415,541	395,115	345,945	356,273	362,593
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>7,349,612</b>	<b>7,320,094</b>	<b>7,058,461</b>	<b><sup>R</sup>6,868,572</b>	<b>7,485,099</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	123,585	129,825	134,434	138,558	154,323
Pipeline and Distribution Use .....	56,197	55,587	81,263	<sup>R</sup> 85,262	89,666
Plant Fuel .....	123,383	127,356	133,306	140,414	139,262
Delivered to Consumers					
Residential .....	206,694	191,507	185,124	166,225	199,680
Commercial .....	218,565	192,901	159,972	<sup>R</sup> 147,366	161,199
Industrial .....	1,866,138	1,814,173	1,341,461	<sup>R</sup> 1,288,887	1,296,251
Vehicle Fuel .....	2,213	2,485	1,811	<sup>R</sup> 1,866	1,966
Electric Power .....	1,453,858	1,394,408	1,466,263	1,463,658	1,473,555
<b>Total Delivered to Consumers .....</b>	<b>3,747,467</b>	<b>3,595,474</b>	<b>3,154,632</b>	<b><sup>R</sup>3,068,002</b>	<b>3,132,651</b>
<b>Total Consumption .....</b>	<b>4,050,632</b>	<b>3,908,243</b>	<b>3,503,636</b>	<b><sup>R</sup>3,432,236</b>	<b>3,515,902</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	2	2	2	2
Commercial .....	57,523	49,000	32,812	<sup>R</sup> 26,523	29,249
Industrial .....	1,047,422	929,349	608,511	<sup>R</sup> 575,345	586,791
<b>Number of Consumers</b>					
Residential .....	3,859,647	3,939,101	3,984,481	4,067,508	4,155,204
Commercial .....	320,786	322,242	322,999	<sup>R</sup> 329,918	326,762
Industrial .....	9,015	9,359	9,136	<sup>R</sup> 8,664	11,043
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	681	599	495	<sup>R</sup> 447	493
Industrial .....	207,004	193,843	146,832	<sup>R</sup> 148,764	117,382
<b>Average Price for Natural Gas (nominal dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	5.18	5.83	7.55	6.60	6.98
Imports .....	--	--	8.46	<sup>R</sup> 5.65	6.55
Exports .....	5.36	5.93	7.69	6.54	6.61
City Gate .....	5.53	6.03	8.09	7.60	7.84
Delivered to Consumers					
Residential .....	9.22	10.37	12.48	13.11	12.00
Commercial .....	7.59	8.36	10.47	10.25	9.77
Industrial .....	5.36	5.91	7.62	6.69	6.76
Vehicle Fuel .....	8.09	8.58	10.52	10.07	9.76
Electric Power .....	5.47	5.90	8.12	6.55	6.77

<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.

\* Volume is less than 500,000 cubic feet.

**Notes:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.