

Table 60. Summary Statistics for Natural Gas - North Carolina, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year.	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	951,772	885,476	829,130	846,772	871,237
Withdrawals from Storage	,	, -	,	,	- , -
Underground Storage	0	0	0	0	0
LNG Storage	7,779	5,773	5,762	2,952	5,522
Supplemental Gas Supplies	*	0	0	0	0
Balancing Item	-21,386	-10,644	-11,018	R10,495	32,490
Total Supply	938,165	880,605	823,873	[₹] 860,219	909.249

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas - North Carolina, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disconsisting (million public foot)					
Disposition (million cubic feet)	210 612	224 706	220.715	R223,032	227.264
Consumption Deliveries at U.S. Borders	218,642	224,796	229,715	223,032	237,364
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	711,402	650,771	587,713	634,548	666,141
Additions to Storage	711,402	030,771	301,113	034,340	000,141
•	0	0	0	0	0
Underground Storage LNG Storage	8,122	0 5.030	0 6,445	0 2,639	0 5,744
LING Storage	0,122	5,039	0,443	2,039	5,744
Total Disposition	938,165	880,605	823,873	^R 860,219	909,249
Consumption (million cubic feet)		_	_	_	_
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	6,108	4,982	4,292	4,653	4,980
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	65,410	62,800	63,865	56,506	58,365
Commercial	44,262	45,383	47,696	^R 46,321	45,434
Industrial	88,445	90,133	86,821	^R 87,150	88,401
Vehicle Fuel	66	74	31	^R 28	29
Electric Power	14,350	21,423	27,009	28,374	40,154
Total Delivered to Consumers	212,534	219,814	225,423	^R 218,379	232,384
Total Consumption	218,642	224,796	229,715	R223,032	237,364
Delivered for the Account of Others					
(million cubic feet)	_	_	_	_	_
Residential	0	0	0	D	0
Commercial	3,461	5,002	5,920	R7,794	7,712
Industrial	55,805	63,897	63,866	R68,993	69,622
Number of Consumers					
Residential	953,732	948,283	992,906	1,022,430	1,063,871
Commercial	107,506	105,163	109,205	^K 1 <u>1</u> 1,127	112,092
Industrial	3,101	3,021	2,891	^R 2,701	2,991
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	412	432	437	R417	405
Industrial	28,522	29,835	30,032	R32,266	29,556
Average Price for Natural Gas					
(nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)					
Imports					
Exports		 - :-			
City Gate	6.79	7.45	10.11	9.42	8.55
Delivered to Consumers	4		4= 00	40.00	
Residential	11.48	12.70	15.38	16.93	15.70
Commercial	9.79	10.45	12.93	14.06	12.77
Industrial	6.28	7.20	11.19	10.99	9.98
Vehicle Fuel	8.43	8.83	11.58	11.72	10.64
Electric Power	5.78	6.82	W	W	W

Revised data.
Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Énergy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Not applicable.

Volume is less than 500,000 cubic feet.