

Table 31. Summary Statistics for Natural Gas - California, 2003-2007

| | 2003 | 2004 | 2005 | 2006 | 2007 |
|---|-----------|-----------|-----------|------------------------|-----------|
| | | | | | |
| lumber of Wells Producing at End of Year. | 1,249 | 1,272 | 1,356 | 1,451 | 1,540 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 90,368 | 79,823 | 87,599 | 94,612 | 93,249 |
| From Oil Wells | 278,072 | 269,004 | 264,445 | 254,526 | 246,140 |
| Total | 368,440 | 348,827 | 352,044 | 349,137 | 339,389 |
| Repressuring | 23.806 | 22.405 | 29,134 | 29.001 | 27,172 |
| Vented and Flared | 3,940 | 3,215 | 2,120 | 1.562 | 1,879 |
| Nonhydrocarbon Gases Removed | 3,478 | 3.287 | 3.153 | 3.365 | 3,178 |
| Marketed Production | 337,216 | 319,919 | 317,637 | 315,209 | 307,160 |
| Extraction Loss | 13,971 | 14,061 | 13,748 | 14,056 | 13,521 |
| Total Dry Production | 323,245 | 305,858 | 303,889 | 301,153 | 293,639 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 323,245 | 305,858 | 303,889 | 301,153 | 293,639 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | C |
| Intransit Receipts | 0 | 0 | 0 | 0 | C |
| Interstate Receipts | 1,981,415 | 2,145,937 | 2,070,473 | 2,115,526 | 2,368,404 |
| Withdrawals from Storage | | , -, | , -, - | , -, | ,, |
| Underground Storage | 166,167 | 194,677 | 179,359 | 182,247 | 218,155 |
| LNG Storage | 42 | 36 | 50 | 76 | 202 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | |
| Balancing Item | 47,844 | 75,649 | -605 | R14,275 | -4,962 |
| Total Supply | 2,518,712 | 2,722,157 | 2,553,167 | ^R 2,613,277 | 2,875,438 |

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas - California, 2003-2007 — Continued

| | 2003 | 2004 | 2005 | 2006 | 2007 |
|--|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Discontinuo (million public forth) | <u>.</u> | | | | |
| Disposition (million cubic feet) | 2 260 405 | 2 406 990 | 2 249 256 | R2,315,721 | 2 204 020 |
| Consumption Deliveries at U.S. Borders | 2,269,405 | 2,406,889 | 2,248,256 | 2,315,721 | 2,394,930 |
| | F2 720 | 80.019 | 89.987 | 101 101 | 06.757 |
| Exports | 53,720 | , | / | 101,101 | 96,757 |
| Intransit Deliveries | 7,137 | 0 | 0 | 07.407 | 0 |
| Interstate Deliveries | 21,532 | 24,203 | 24,786 | 27,407 | 169,070 |
| Additions to Storage | 400.070 | 044.040 | 400.055 | 100.05 | 044400 |
| Underground Storage | 166,879 | 211,010 | 190,055 | 168,957 | 214,469 |
| LNG Storage | 39 | 37 | 82 | 92 | 213 |
| Total Disposition | 2,518,712 | 2,722,157 | 2,553,167 | ^R 2,613,277 | 2,875,438 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 39,452 | 37,337 | 37,865 | ^R 57,234 | 56,936 |
| Pipeline and Distribution Use | 8,670 | 12,969 | 10,775 | 7,023 | 8,994 |
| Plant Fuel | 2,568 | 2,760 | 2,875 | 2,475 | 2,540 |
| Delivered to Consumers | | | | | |
| Residential | 497,955 | 512,046 | 483,699 | 491,777 | 492,378 |
| Commercial | 232,912 | 231,597 | 233,082 | 244,432 | 250,874 |
| Industrial | 779,085 | 835,824 | 781,381 | 732,054 | 738,501 |
| Vehicle Fuel | 3,419 | 3.839 | 9,411 | ^R 9.889 | 10,421 |
| Electric Power | 705,343 | 770,517 | 689,169 | 770,836 | 834,286 |
| Total Delivered to Consumers | 2,218,715 | 2,353,823 | 2,196,741 | ^R 2,248,988 | 2,326,461 |
| Total Consumption | 2,269,405 | 2,406,889 | 2,248,256 | R2,315,721 | 2,394,930 |
| Delivered for the Account of Others (million cubic feet) Residential Commercial Industrial | 8,564 69,072 740,589 | 2,002 66,778 791,981 | 1,633 72,999 738,704 | 1,723 86,196 690,491 | 2,446 98,776 699,283 |
| Number of Consumers | | | | | |
| Residential | 9,803,311 | 9,957,412 | 10,124,433 | 10,329,224 | 10,439,220 |
| Commercial | 431,795 | 432,367 | 434,899 | 442,052 | 446,120 |
| Industrial | 34,617 | 41,487 | 40,226 | 38,637 | 39,134 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 539 | 536 | 536 | 553 | 562 |
| Industrial | 22,506 | 20,147 | 19,425 | 18,947 | 18,871 |
| Average Price for Natural Gas (nominal dollars per thousand cubic feet) | | | | | |
| Wellhead (Marketed Production) | 5.04 | 5.65 | 7.45 | 6.47 | 6.62 |
| Imports | | | | | |
| Exports | 5.25 | 5.78 | 7.91 | ^R 6.33 | 6.53 |
| City Gate | 5.16 | 6.04 | 7.88 | 6.76 | 6.82 |
| Delivered to Consumers | 5.10 | 0.01 | 7.00 | 0.70 | 0.02 |
| Residential | 9.13 | 9.86 | 11.85 | 11.79 | 11.57 |
| Commercial | 8.15 | 8.63 | 10.69 | 10.43 | 10.20 |
| Industrial | 7.19 | 7.89 | 9.84 | 9.30 | 9.07 |
| Vehicle Fuel | 7.19 5.76 | 7.89 6.97 | 9.64 8.80 | | 9.07 7.71 |
| | | | | 7.92 | |
| Electric Power | 5.50 | 6.05 | 8.08 | 6.71 | 6.72 |

R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Not applicable.

Volume is less than 500,000 cubic feet.