

Table 1. Summary Statistics for Natural Gas in the United States, 2003- 2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year	393,327	406,147	425,887	^R 440,516	452,768
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	17,881,802	17,885,247	17,471,847	^R 17,995,554	18,738,989
From Oil Wells	6,237,176	6,084,431	5,984,975	^R 5,539,464	5,851,613
Total	24,118,978	23,969,678	23,456,822	^R23,535,018	24,590,602
Repressuring	3,547,781	3,701,656	3,699,535	3,264,929	3,788,338
Vented and Flared	98,113	96,408	119,097	^R 129,469	150,742
Nonhydrocarbon Gases Removed	498,724	654,124	711,095	^R 730,946	632,202
Marketed Production	19,974,360	19,517,491	18,927,095	^R 19,409,674	20,019,321
Extraction Loss	875,816	926,600	876,497	906,069	930,320
Total Dry Production	19,098,544	18,590,891	18,050,598	^R18,503,605	19,089,001
Supply (million cubic feet)					
Dry Production	19,098,544	18,590,891	18,050,598	^R 18,503,605	19,089,001
Receipts at U.S. Borders					
Imports	3,943,749	4,258,558	4,341,035	4,186,281	4,607,582
Intransit Receipts	730,378	589,517	557,116	^R 514,454	532,721
Withdrawals from Storage					
Underground Storage	3,098,734	3,036,566	3,056,598	2,492,862	3,325,013
LNG Storage	61,950	51,123	50,039	^R 33,749	54,684
Supplemental Gas Supplies	67,706	60,365	63,691	66,058	63,132
Balancing Item	-38,495	356,956	134,293	^R 61,404	-153,398
Total Supply	26,962,566	26,943,976	26,253,369	^R25,858,412	27,518,734
Disposition (million cubic feet)					
Consumption	22,276,502	22,388,975	22,010,597	^R 21,684,641	23,047,229
Deliveries at U.S. Borders					
Exports	679,922	854,138	728,601	723,958	822,454
Intransit Deliveries	648,265	498,904	459,145	486,857	461,939
Additions to Storage					
Underground Storage	3,291,714	3,150,003	3,001,582	2,924,249	3,132,920
LNG Storage	66,162	51,956	53,444	38,706	54,193
Total Disposition	26,962,566	26,943,976	26,253,369	^R25,858,412	27,518,734
Consumption (million cubic feet)					
Lease Fuel	758,380	731,563	756,324	^R 782,992	833,325
Pipeline and Distribution Use	591,492	566,187	584,026	^R 584,213	622,893
Plant Fuel	363,903	366,341	355,193	358,985	365,323
Delivered to Consumers					
Residential	5,079,351	4,868,797	4,826,775	^R 4,368,466	4,717,311
Commercial	3,179,493	3,128,972	2,998,921	^R 2,832,030	3,017,105
Industrial	7,150,396	7,242,837	6,597,330	^R 6,512,115	6,624,846
Vehicle Fuel	18,271	20,514	22,884	^R 23,739	25,016
Electric Power	5,135,215	5,463,763	5,869,145	6,222,100	6,841,408
Total Delivered to Consumers	20,562,727	20,724,883	20,315,054	^R19,958,451	21,225,688
Total Consumption	22,276,502	22,388,975	22,010,597	^R21,684,641	23,047,229
Delivered for the Account of Others (million cubic feet)					
Residential	472,315	435,536	421,124	378,974	436,489
Commercial	1,109,648	1,124,212	1,049,990	^R 1,028,248	1,134,239
Industrial	5,568,750	5,528,981	5,010,572	^R 4,986,888	5,149,850

See footnotes at end of table.

Table 1. Summary Statistics for Natural Gas in the United States, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Number of Consumers					
Residential.....	61,871,450	62,496,134	63,616,827	^R 64,166,280	64,927,174
Commercial.....	5,152,177	5,139,949	5,198,028	^R 5,273,379	5,305,599
Industrial.....	205,514	209,058	206,223	^R 193,830	194,868
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	617	609	577	537	569
Industrial.....	34,793	34,645	31,991	^R 33,597	33,997
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.88	5.46	7.33	^R 6.39	6.37
Imports.....	5.17	5.81	8.12	^R 6.88	6.87
Exports.....	5.54	6.09	7.59	^R 6.83	6.92
City Gate.....	5.85	6.65	8.67	8.61	8.12
Delivered to Consumers					
Residential.....	9.63	10.75	12.70	^R 13.73	13.06
Commercial.....	8.40	9.43	11.34	^R 12.00	11.32
Industrial.....	5.89	6.53	8.56	^R 7.87	7.68
Vehicle Fuel.....	6.19	7.16	9.14	^R 8.72	8.45
Electric Power.....	5.57	6.11	8.47	7.11	7.31

^R Revised data.

Notes: The United States equals the 50 States and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, nonhydrocarbon gases removed, and extraction loss). Total Dry Production volumes are equal to (marketed production minus extraction loss). Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly

Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the U.S. Minerals Management Service; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.