

Table 11. Activities of Underground Natural Gas Storage Operators, by State, December 2008
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	17,429	21,068	4,452	34.31	1,075	2,657
Arkansas.....	22,000	7,835	5,318	13,152	-563	-9.57	149	1,173
California.....	488,911	213,913	230,391	444,304	23,645	11.44	2,643	48,516
Colorado.....	98,068	46,773	33,282	80,055	2,124	6.82	2,344	6,420
Illinois.....	980,414	681,672	192,434	874,106	-1,148	-0.59	4,256	58,831
Indiana.....	114,294	77,720	25,848	103,568	-570	-2.16	189	5,988
Iowa.....	278,238	196,846	53,265	250,111	3,474	6.98	79	22,083
Kansas.....	288,926	168,328	90,708	259,036	14,670	19.29	4,989	20,466
Kentucky.....	220,359	119,133	75,959	195,092	1,055	1.41	990	17,627
Louisiana.....	605,361	259,528	238,147	497,674	-11,708	-4.69	23,364	32,327
Maryland.....	64,000	46,677	14,010	60,688	-927	-6.21	1,466	1,645
Michigan.....	1,060,558	394,776	466,373	861,149	-30,588	-6.16	4,881	125,184
Minnesota.....	7,000	4,840	1,956	6,796	-169	-7.94	6	204
Mississippi.....	174,909	85,983	73,406	159,389	13,283	22.09	10,000	14,764
Missouri.....	32,940	21,600	10,928	32,528	-201	-1.81	385	734
Montana.....	374,201	178,502	22,507	201,009	-17,204	-43.32	97	6,721
Nebraska.....	34,850	21,231	11,832	33,063	1,145	10.71	0	1,653
New Mexico.....	78,424	28,262	13,675	41,938	-7,936	-36.72	1,226	1,677
New York.....	229,013	112,203	83,599	195,802	3,165	3.93	1,383	14,163
Ohio.....	572,477	346,308	137,138	483,446	-9,989	-6.79	1,633	40,860
Oklahoma.....	373,738	194,308	141,765	336,073	19,043	15.52	5,024	24,717
Oregon.....	29,415	11,186	14,296	25,482	-1,659	-10.40	205	4,020
Pennsylvania.....	759,365	340,137	306,925	647,062	-8,056	-2.56	11,404	66,465
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	709,678	242,010	320,276	562,285	-39,499	-10.98	26,399	43,698
Utah.....	129,480	64,907	37,952	102,859	1,002	2.71	448	10,155
Virginia.....	9,677	3,654	5,148	8,802	736	16.67	1,092	843
Washington.....	39,341	21,255	17,535	38,790	-1,104	-5.92	1,108	5,303
West Virginia.....	536,702	269,866	168,237	438,103	7,668	4.78	2,982	32,041
Wyoming.....	114,067	65,080	30,050	95,130	-2,965	-8.98	94	3,830
AGA Regions								
Producing.....	2,272,337	989,892	900,723	1,890,615	-8,259	-0.91	72,225	141,479
Eastern Consuming ...	4,894,087	2,632,164	1,551,740	4,183,903	-34,237	-2.16	30,740	388,118
Western Consuming ...	1,280,482	606,456	387,969	994,425	3,670	0.95	6,945	85,169
Total.....	8,446,906	4,228,511	2,840,433	7,068,944	-38,826	-1.35	109,911	614,765

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."