

# **Financial Statistics of Major U.S. Investor-Owned Electric Utilities 1995**

**December 1996**

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# Introduction

The *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* publication presents summary and detailed financial accounting data on the investor-owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for making policy and decisions relating to investor-owned electric utility issues.

## Background

The *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* publication is prepared by the Electric Operating and Financial Data Branch; Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy. Financial statistics for major investor-owned electric utilities have been compiled and published annually since 1938 to satisfy the requirements for accurate, readily available data regarding the electric power industry. The format was designed to be used by a variety of private, electric power industry, and government users. The publication contents and format have evolved over the years to better serve the needs and requirements of the targeted audience.

As the result of the Federal Power Act of 1935, the Federal Power Commission (FPC), which was the predecessor to the Federal Energy Regulatory Commission (FERC), began collecting financial statistics for investor-owned electric utilities in 1938. The EIA upon its establishment in October 1977 assumed the responsibility of gathering and publishing the financial statistics on behalf of the FERC. In 1982, the EIA combined the contents of two publications containing financial statistics of investor-owned (private) and publicly owned electric utilities into a single volume, the *Financial Statistics of Selected Electric Utilities*. In 1991, the publication titles were changed to the *Financial Statistics of Major Investor-Owned Electric Utilities* and the *Financial Statistics of Major Publicly Owned Electric Utilities*. In 1992, the publications

titles were further changed to the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*.

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, Federal, and cooperatives) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of electric sales and revenue. Historically, the investor-owned electric utilities have served the large consolidated markets. There is substantial diversity among the investor-owned electric utilities in terms of services, size, fuel usage, and prices charged. Most investor-owned electric utilities generate, transmit, and distribute electric power. Investor-owned electric utilities operate in all States except Nebraska; Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

## Data Users

The *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* publication provides information about the financial results of operations of investor-owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program areas. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

## Sources and Coverage

The source of financial information for the major investor-owned electric utilities is the Federal Energy Regulatory Commission (FERC) Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," for calendar year 1995 and prior years. This survey is processed and published by EIA for the FERC. Major investor-owned electric utilities are defined as those investor-owned electric utilities that have had, in the past three consecutive calendar years, sales or transmission services that exceeded one or more of the following:

- 1 million megawatthours of total annual sales
- 100 megawatthours of annual sales for resale
- 500 megawatthours of annual power exchanges delivered
- 500 megawatthours of annual wheeling for others (deliveries plus losses).

The 1995 summary data are based on reports from 179 major investor-owned electric utilities. The FERC has also required seven independent power producers (Catalyst Old River Hydroelectric Limited Partnership; Energy Power, Incorporated; Hardee Power Partners Limited; Medina Power Company; Nevada Sun-Peak Limited Partnership; Ocean State Power; and Ocean State Power II to be under FERC jurisdiction and must submit the FERC Form 1 for 1995. The FERC has also determined that Golden Spread Electric Cooperative; Midwest Energy, Incorporated; Old Dominion Electric Cooperative; Peoples Electric Cooperative; and Rayburn Country Electric Cooperative, Incorporated should file a FERC Form 1 under Section 201 of the Federal Power Act. Detailed statistics for these seven independent power producers and five cooperatives are reported separately in Appendix C.

In 1991, Public Service Company of New Hampshire emerged from bankruptcy after an approved merger with Northeast Utilities. Due to fresh-start accounting, only data from May 16 through December 31 are included in the 1991 summary statistics. Pursuant to the reorganization plan resulting from the bankruptcy, the interest in the Seabrook plant was acquired on June 5, 1993, by North Atlantic Energy Corporation, also a subsidiary of Northeast Utilities. Both Public Service Company of New Hampshire and North Atlantic Energy Corporation submitted a separate FERC Form 1 for 1992 through 1995 and are thus included in both the summary and detailed statistics.

On July 1, 1995, Iowa-Illinois Gas and Electric Company and Midwest Power Systems, Incorporated merged into MidAmerican Energy Company. Kanawha Valley Power Company, previously a wholly-owned subsidiary, merged into Appalachian

Power Company effective June 30, 1995. The 1995 submissions by both MidAmerican Energy Company and Appalachian Power Company include data for the calendar year 1995, as if the mergers occurred as of January 1, 1995. Thus, the associated financial and energy data from January 1 through June 30, 1995, are included in MidAmerican's and Appalachian Power Company's accounts.

## Industry Profile

Selected electric utility data for 1995 are compiled from the Form EIA - 861, "Annual Electric Utility Report," for the total universe of electric utilities. In 1995, there were 3,199 investor-owned, publicly owned, Federal, and cooperative electric utilities (Table 1). The 244 investor-owned electric utilities represent only 7.6 percent of the total number of electric utilities, but provide 76.1 percent of megawatthour sales to ultimate consumers and 42.5 percent of megawatthour sales for resale.

This publication presents data on the revenue and sales by type of electric utility as reported on the Form EIA-861. Average revenue per kilowatthour presented in this publication are calculated by dividing sales into revenue.

Key facts concerning sales and revenues in 1995 (Table 1) are as follows:

- The 244 investor-owned electric utilities (7.6 percent of all electric utilities) accounted for 78.9 percent of all revenues from sales of electricity to ultimate consumers and 41.1 percent of all revenues from sales for resale.
- The 2,014 publicly owned electric utilities (62.9 percent of all electric utilities) accounted for 12.5 percent of all revenues from sales to ultimate consumers and 18.5 percent of all revenues from sales for resale.
- The 931 cooperative borrowers (29.1 percent of all electric utilities) accounted for 8.0 percent of all revenues from sales to ultimate consumers and 23.8 percent of all revenues from sales for resale.
- The 10 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 16.5 percent of all revenues from sales for resale.
- The average revenue per kilowatthour for ultimate consumers ranged from 2.7 to 7.1 cents, depending on the type of electric utility. The overall average was 6.9 cents.
- The average sales for resale revenue per kilowatthour ranged from 3.3 to 3.9 cents, depending on the type of electric utility. The overall average was 3.5 cents.



**Table 1. Selected Electric Utility Data by Ownership, 1995**

Item	Type of Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total <sup>1</sup>
Number of Electric Utilities.....	244	2,014	931	10	3,199
Electric Utilities (percent).....	7.6	62.9	29.1	0.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars).....	163,816,776	25,983,724	16,599,590	1,331,411	207,731,501
Revenues from Sales to Ultimate Consumers (percent).....	78.9	12.5	8.0	0.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours).....	2,292,442	431,546	239,921	49,500	3,013,410
Sales of Electricity to Ultimate Consumers (percent).....	76.1	14.3	8.0	1.6	100.0
Average Revenue per kWh for Ultimate Consumers (cents).....	7.1	6.0	6.9	2.7	6.9
Revenues from Sales for Resale (thousand dollars).....	18,187,199	8,177,131	10,530,516	7,307,967	44,202,813
Revenues from Sales for Resale (percent).....	41.1	18.5	23.8	16.5	100.0
Sales of Electricity Available for Resale (thousand megawatthours).....	534,154	226,611	272,729	221,886	1,255,383
Sales of Electricity Available for Resale (percent).....	42.5	18.1	21.7	17.7	100.0
Average Revenue per kWh for Sales for Resale (cents).....	3.4	3.6	3.9	3.3	3.5

<sup>1</sup> Includes only those electric utilities in the United States and the District of Columbia.  
Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Selected operational data for 179 major investor-owned electric utilities are compared to the 244 investor-owned electric utilities in the United States that submit the Form EIA-861 (Table 2). In 1995, these major investor-owned electric utilities (72.1 percent of the investor-owned electric utilities) accounted for 99.6 percent of the revenues from sales to ultimate consumers and 97.0 percent of the revenues from sales for resale of all investor-owned electric utilities.

All subsequent tables use the data reported on the FERC Form 1. Summary tables that contain historical data for 1991 through 1995 display aggregate financial statistics for investor-owned electric utilities classified as major for each year (Tables 3 and 5 through 30). Six tables contain ranking data on investor-owned electric utilities (Tables 31 through 36). Detailed data in State by electric utility sequence are also provided (Tables 37 through 46). For consistency, each investor-owned electric utility has been listed in the State where the corporate headquarters are located, rather than in the State where the majority of its sales occurred.

Data covering new plants that began commercial operation during the year are included (Table 4). Also, average power production expenses for plants owned by major investor-owned electric utilities for the last five years are shown (Table 14). These data were previously reported in *Electric Plant Cost and Power Production Expenses* (DOE/EIA-0455).

Deleted from the 1992 through 1995 publications are data covering transmission and distribution systems and expenditures for research, development, and demonstration. The transmission and distribution data appear biennially in *Electric Trade in the United States* (DOE/EIA-0531), beginning with the 1992 publication.

Appendix A presents three tables containing the classification of investor-owned electric utilities. Table A1 lists the electric utilities added to and deleted from this publication for 1991 through 1995. Table A2 provides the "major" and "nonmajor" investor-owned electric utilities from 1991 through 1995. Table A3 indicates the holding company status under the Public Utility Holding Company Act of 1935.

Appendix B contains the bond ratings for major investor-owned electric utilities provided by Standard and Poor's. Table B1 is a summary of ratings for the years 1991 through 1995, and Table B2 lists the individual rating by major investor-owned electric utilities.

Appendix C contains 1995 detailed statistics covering the seven independent power producers and the five cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Appendix D contains Technical Notes.

**Table 2. Selected Data for Major U.S. Investor-Owned Electric Utilities Compared With All U.S. Investor-Owned Electric Utilities, 1995**

Item	Investor-Owned
Number of Electric Utilities .....	1 179
Electric Utilities (percent) .....	72.1
Revenues from Sales to Ultimate Consumers (thousand dollars) .....	163,181,999
Revenues from Sales to Ultimate Consumers (percent) .....	99.6
Sales of Electricity to Ultimate Consumers (thousand megawatthours).....	2,285,117
Sales of Electricity to Ultimate Consumers (percent) .....	99.7
Revenues from Sales for Resale (thousand dollars) .....	17,645,436
Revenues from Sales for Resale (percent) .....	97.0
Sales of Electricity Available for Resale (thousand megawatthours).....	533,470
Sales of Electricity Available for Resale (percent) .....	99.9

<sup>1</sup> Excluded are the seven independent power producers and five cooperatives jurisdictional to the Federal Energy Regulatory Commission in 1995. Also Long Sault Incorporated, Tapoco Incorporated, and Yadkin Incorporated do not file the Form EIA-861.

Note: Data are preliminary.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

# **Summary Statistics of the Major U.S. Investor-Owned Electric Utilities**

# Financial Performance

## Overview

Solid financial performance characterized the U.S. investor-owned electric utilities for 1995. Several factors are playing an important role as these electric utilities adapt their operations to meet changing conditions. Mergers, restructuring, and increased operating efficiencies are now dominating the industry as they adjust to increased competition and decreased regulation. Helping to attain these goals have been lower interest rates that resulted in decreased cost of as well as retirement of debt and lower fuel prices enabling a lower real cost of electricity to consumers.

**Highlights.** Net income grew by a robust 10.9 percent as a result of increased megawatthour sales of electricity and only a 0.7 percent increase in utility operating expenses.

- Net income was up \$2.2 billion to \$22.1 billion.
- Electric operating revenues were up \$4.3 billion to \$183.7 billion, primarily due to increased megawatthour sales to the residential and commercial sectors.
- Electric operation and maintenance expenses decreased 1.3 and 2.1 percent respectively, partly due to lower fuel costs and expense reductions.
- The number of electric department employees declined by an additional 24,000 to 413,000 as a result of restructuring and technological advances. Separation costs and early retirement programs have prevented salary and wage expenses from decreasing at a similar pace.
- Preferred stock dividends declined for the third consecutive year, helping to strengthen cash flow. Common dividends declared rose 2.4 percent.
- Net electric utility plant declined slightly to \$366.1 billion. Electric construction work in progress (CWIP) dropped 21.1 percent.

**Economic Context.** The first half of 1995 was represented by a slowing of economic growth, but by the third quarter the economy had turned around. Rising interest rates that occurred during 1994 and the economic crisis in Mexico had an effect on slowing

growth in the economy. This resulted in an increase in inventory and the subsequent effect of decreasing manufacturing output. Later in the year, these inventories were sufficiently reduced and manufacturing resumed towards its previous levels.

Short term interest rates, which had been rising in 1994 and early 1995, had helped to keep in check inflationary pressures. The Consumer Price Index (CPI-U) increased by 2.5 percent during the year and was 0.2 percentage points down from the 1994 increase. This was partly the result of lower energy prices and a decline in the rise in food prices. For the past four years inflation has been lower than 3.0 percent per year, the lowest consecutive rates since the early 1960s. Because of the slowing of growth, interest rates then fell steadily and thus had the effect of helping to reverse the decline in the economy. The second-half recovery was greater than had been expected. The unemployment rate after falling in 1994, was able to remain unchanged in 1995.

Real disposable incomes increased at almost the pace of 1994 as did corporate profits. Also on the positive side, the budget deficit was much lower than has been predicted and amounted to \$164.0 billion. This was the third consecutive year of decline in the deficit, something not experienced since the 1940's. The ratio of national debt to Gross Domestic Product (GDP) has remained relatively constant over fiscal years 1994 and 1995.<sup>1</sup>

**Weather.** Megawatthour sales of electricity are always affected by variations in weather from year-to-year as well as within the same year. The commonly used index of energy consumption is based on degree-days. Heating degree-days indicate how many degrees the mean temperature fell below 65 degrees, whereas cooling degree-days indicate how many degrees the mean temperature rose above 65 degrees for the day. Concerning heating demand in 1995, weather was milder overall for the first quarter, but the fourth quarter was much colder than in 1994. The U.S. average for heating degree days in 1995 was 17.4 percent higher than 1994. The exception was in the States that compose the Mountain and Pacific Census Divisions where the change was 7.0 and 21.3 percent lower. Cooling degree-days were affected by July and August heat waves, thereby causing the number to be 4.6 percent higher than in 1994. The impact of weather variations on electric utility sales is mostly upon the residential sector.<sup>2</sup>

<sup>1</sup> Council of Economic Advisors, *Economic Report of the President*, (Washington, DC, February 1996).

<sup>2</sup> Energy Information Administration, *Monthly Energy Review* DOE/EIA-0035(96/01) (Washington, DC, January 1996).

# Income Statement

The Composite Statement of Income and Retained Earnings for major investor-owned electric utilities for the years 1991 through 1995 is presented in this publication (Table 6). Selected details for the gas and other utility operations of these companies are also included.

**The Bottom Line.** As a result of total utility operating expenses remaining steady, net income grew by a robust 10.9 percent in 1995 to \$22.1 billion. Total utility operating expenses were up less than 1.0 percent primarily due to the 2.1 percent decline in operation and maintenance expenses. Net interest charges rose slightly, but were still substantially below those of 1991-1993. Preferred stock dividends continued their decline, whereas common dividends continued their increase.

**Revenues.** Electric operating revenues rose by \$4.4 billion to \$183.7 billion as a result of increased sales. Revenues from sales to ultimate consumers (retail sales) and sales for resale were both up 2.6 percent and 1.0 percent, respectively. The provision for rate refunds and "other" operating revenues remained near their 1994 levels.

The three leading investor-owned electric utilities ranked by electric operating revenues were Southern California Edison Company (\$7.9 billion), Pacific gas and Electric Company (\$7.4 billion), and Commonwealth Edison Company (\$6.9 billion).

In terms of mills per kilowatthour, average revenues from retail sales increased to 71.3 from 71.2. Megawatthour sales to ultimate consumers increased another 2.5 percent as a result of increases in the residential and commercial sectors. Offsetting this was slight drop in sales to the industrial sector. The \$4.2 billion increase in retail sales was due mostly to the increase in sales volume.

Average revenues from wholesale sales declined to 33.1 mills per kilowatthour in 1995 from 33.8 mills per kilowatthour in 1994. Megawatthour sales rose 3.3 percent to approximate those of 1993. Wholesale volume now accounts for 18.9 percent of total megawatthour sales.

**Operating Expenses.** Total electric operating expenses registered their smallest percentage increase in over six years, rising 1.3 percent to \$150.6 billion. This is primarily the result of the decline in fuel expenses and other operation and maintenance expenses. Highlights of electric utility operating expenses include:

- Operation expenses down 1.3 percent or \$1.2 billion.
- Steam power fuel expenses dropped \$1.2 billion.
- Maintenance expenses declined for the second straight year by 2.1 percent.

- Depreciation expense increased \$1.0 billion to \$19.6 billion partly as a result of depreciation acceleration policies meant to augment future competitiveness.
- Amortization reversed the previous year's decline and rose to \$1.4 billion.
- Regulatory debits increased by \$0.4 billion whereas regulatory credits declined slightly.
- Federal and other income taxes were up \$1.9 billion.
- The provision for deferred income taxes and deferred income taxes (credit) declined by \$1.2 billion and \$0.8 billion, respectively.

## **Electric Operation and Maintenance Expenses.**

Electric operation and maintenance expenses declined by \$1.5 billion in 1995 to \$103.6 billion. In terms of mills per kilowatthour sold, the 1995 amount of 36.7 compares with 1994's 38.2. The ratio of electric operation and maintenance expenses to total electric operating expenses fell to 68.8 percent in 1995 from 70.7 percent in 1994 and 72.1 percent in 1991.

**Operation Expenses.** Total electric operation expenses dropped 1.3 percent to \$91.9 billion. The \$0.5 billion decrease in total power production expenses was greatly affected by the \$1.0 billion drop in fuel costs and the offsetting increase of \$0.8 in purchased power. Administrative and general expenses decreased 7.9 percent to \$13.4 billion, reversing several consecutive years of increases. This was primarily as a result of employees pensions and benefits declining \$1.1 billion to \$4.2 billion.

Due to economic reasons, purchased power had risen 24.0 percent since 1991 to \$30.0 billion in 1995. In terms of billion megawatthours, purchased power had risen steadily from 615.3 in 1991 to 758.1 billion megawatthours in 1995-- an increase of 23.2 percent. Nonutility purchases at 218.4 billion megawatthours are 60.2 percent higher than in 1991. The increase in nonutility purchases has been driven primarily by the State implementation of The Public Utility Regulatory Policies Act (PURPA) of 1978. These rules encouraged the development of cogenerators and small power production facilities. If so designated a qualifying facility (QF), they are guaranteed that electric utilities will purchase their output at the utility's avoided cost.

**Maintenance Expenses.** This was the second consecutive year of decline. The 2.1 percent or \$0.3 billion decrease was primarily the result of the drop in steam maintenance expenses. Of note is the \$0.1 billion increase in the nuclear component.

**Salaries and Wages.** Total salaries and wages charged to electric operation and maintenance production rose by less than a percent to \$16.5 billion. The transmission and production components were primarily responsible. The number of full-time and part-time employees continued their downward spiral, dropping an additional 24,000 to 413,000 as the utilities continued toward work force restructuring. In addition to restructuring to meet increased competi-

tion, advances in technology have promoted greater efficiencies thereby requiring a smaller work force. Costs of early retirement programs and other separation expenses have kept salary and wage expenses from declining proportionately with the number of employees.

**Electric Operating Income.** The increase in electric operating revenues and the decrease in operation and maintenance expenses enabled net electric operating income to rise a healthy 7.9 percent to \$33.1 billion.

**Interest Expenses.** In 1995, interest expenses reversed their decline, rising 1.9 percent to \$14.9 billion. It should be noted however, that this amount is \$0.3 billion below that recorded in 1993. Long-term debt interest expenses (amortization of debt discount, losses on reacquired debt, and related expenses) actually declined slightly to \$13.4 billion from \$13.5 billion. The amount of long-term debt decreased \$1.7 billion to \$173.7 billion. The average interest rate, based on the average long-term debt, remained at the 1994 level of 7.68 percent indicating that interest rates for the investor-owned electric utilities have stabilized. When expressed as an average, long term debt dropped \$0.6 billion to \$174.5 billion. Average total debt, which includes notes payable, climbed to \$185.2 billion as compared with \$184.9 billion in 1994. The average embedded interest rate based on this average outstanding total debt rose to 8.0 percent from 7.9 percent. However, this rate is still well below the 8.3 percent posted in 1993. Interest coverage ratios, with and with out allowance for funds used during construction (AFUDC) continues to substantially improve in 1995, rising to 3.42 and 3.37 times as compared with 3.16 and 3.10 in 1994. This improvement is the outcome of increased earnings, a decrease in the embedded cost of debt, and debt refinancing and retirement.

**Other Income and Deductions.** Total other income rose 5.8 percent to \$3.0 billion. The 21.6-percent drop

in Allowance for Other Funds Used During Construction (AOFUDC) was not enough to offset the increases in subsidiary earnings and the gain on disposition of property. Total "other" income deductions increased 2.3 percent to \$1.5 billion. Loss on disposition of property was almost \$0.6 billion higher than in 1994, whereas miscellaneous income deductions declined almost \$0.6 billion. The provision for other deferred income taxes (credit) dropped 12.1 percent to \$0.6 billion, 43.3 percent of the amount reported in 1993. The various swings in these accounts resulted in almost no change in the net other income and deductions of \$1.8 billion.

**Earnings.** In 1995, net income was \$22.1 billion, a robust increase of 10.9 percent and 30.2 percent higher than the \$16.9 billion in 1991. The increase in operating revenues far exceeded the increase in total utility operating expenses. As a result, net income divided by operating revenues (profit margin) was 11.0 percent as opposed to 10.1 percent in 1994. The return on average common stock equity was up to 13.2 percent in 1995 compared to the 12.2 percent reported in 1994.

**Dividends.** Earnings available for common stock, after payout to preferred and preference dividends, rose to \$20.5 billion as opposed to \$18.3 billion in 1994 and \$16.1 billion in 1993. Preferred stock dividends declined for the third consecutive year to \$1.5 billion as a result of decreased preferred stock capitalization. This has helped to strengthen cash flow as these electric utilities position themselves to meet a changing market structure and the prospect of increased competition. As a percentage of average outstanding preferred stock, preferred stock dividends were 6.5 percent in 1995 compared to 6.3 percent in 1994. Common dividends continued to rise to \$16.2 billion, whereas the average dividend rate on average common stock outstanding declined slightly to 9.7 percent.

**Table 3. Electric Operating Revenue and Net Electric Operating Income for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

Year	Electric Operating Revenues (thousand dollars)	Percent Change	Net Electric Operating Income (thousand dollars)	Percent Change
1991.....	166,803,843	<sup>1</sup> 6.1	30,855,852	2 5.0
1992.....	169,488,035	1.6	30,478,942	-1.2
1993.....	176,354,365	4.1	30,236,352	-8
1994.....	179,307,260	1.7	30,644,526	1.3
1995.....	183,655,263	2.0	33,056,553	7.0

<sup>1</sup> Electric Operating Revenues were 157,278,537 thousand dollars in 1990.

<sup>2</sup> Net Electric Operating Income was 29,377,903 thousand dollars in 1990.

Note: Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

## Balance Sheet

The Composite Balance Sheet for major U.S. investor-owned electric utilities for the years 1991 through 1995 is presented in this publication (Table 8).

**Assets and Other Debits.** Total assets and other debits were up only 0.8 percent to \$578.9 billion primarily accounted for by the increases in other property and investments and in the current and accrued assets categories.

The third year of the FERC balance sheet account "other" regulatory assets showed a 3.2 percent decline to \$64.1 billion. Prior to implementation in 1993, these electric utilities generally recorded regulatory assets in the "other" deferred debits account.

The accounting for income taxes and postretirement benefits as released under a series of Statement of Financial Accounting Standards (SFAS) by the Financial Accounting Standards Board (FASB) effective for fiscal years beginning after December 15, 1992, have had a material effect on the balance sheet since implementation. The accumulated deferred income taxes (debits) category has almost doubled since implementation. However, the effects have stabilized in 1995 with both accounts increasing only slightly since the previous year. The accumulated provision for pensions and benefits continued to rise increasing from \$3.7 billion in 1994 to \$4.2 billion in 1995. This compares with only \$0.7 billion in 1992.

Gross electric plant grew \$17.9 billion to \$553.9 billion in 1995, with the percentage increase on a par with the previous three years. Distribution plant additions were \$9.3 billion compared with \$9.2 billion in 1994. Transmission plant additions declined \$0.1 billion to \$2.4 billion. Steam plant additions dropped 23.6 percent to \$4.3 billion, nuclear plant expenditures declined to \$1.9 billion whereas hydraulic plant and "other" production plant additions increased to \$0.5 billion and \$2.4 billion, respectively. There were \$4.4 billion of retirements that offset these utility plant expenditures, primarily in steam production (\$1.1 billion), nuclear (\$0.7 billion), and distribution plant (\$1.3 billion).

Reflecting the decline in new production plant, construction work in progress (CWIP) dropped for the third consecutive year to \$13.5 billion. This compares with \$20.6 billion in 1992. The ratio of CWIP as a percentage of net electric utility plant (including nuclear fuel and excluding CWIP) dropped to 3.8 percent compared to 4.8 percent in 1994 and 5.3 percent in 1991.

There are several reasons for the decline in new plant construction. They include the slowing of population growth, projections for lower growth in demand, and increased competition from alternative sources of supply. It has also been found that investment in the efficient, lower-cost combustion turbines has been more cost effective than major capital additions. As a result of the fall in CWIP and the 8.1 percent increase in accumulated depreciation, net electric utility plant declined \$0.8 billion to \$366.1 billion. The three largest investor-owned electric utilities ranked by net electric utility plant are Texas Utilities Electric Company (\$17.1 billion), Commonwealth Edison Company (\$16.4 billion), and Pacific Gas and Electric Company (\$13.0 billion).

Led by increases in investments in subsidiary companies (\$1.3 billion) and special funds (\$2.7 billion), other property and investments increased 19.2 percent to \$28.0 billion.

Current and accrued assets rose 7.0 percent to \$44.1 billion following two consecutive years of decline. Temporary cash investments and notes and accounts receivables (up \$2.6 billion) helped spark this increase. Total deferred debits decreased 2.3 percent to \$109.4 billion, caused primarily by the \$2.2 billion decline in other regulatory assets.

**Liabilities and Other Credits.** Total capitalization remained essentially unchanged, rising only \$1.0 billion to \$365.8 billion. Long-term debt declined by \$1.7 billion to \$173.7 billion and thereby dropped to 47.5 percent of total capitalization in 1995, compared with 48.1 percent in 1994 and 48.5 percent in 1995. Common stock issued remained essentially unchanged, whereas preferred stock outstanding declined 13.2 percent to \$21.6 billion. Continuing its decline, preferred stock as a percent of total capitalization dropped to 5.9. In summation, these data are indicative of the impact that the lack of new electric utility plant construction, low interest rates, and debt refinancing have made.

Obligations under noncurrent capital leases declined for the fourth consecutive year to \$4.1 billion. As a result of the application of FASB No.106, the accumulated provision for pensions and benefits continued to increase, rising 15.2 percent to \$4.2 billion. The accumulated provision for injuries and damages continued rising to \$1.1 billion. Other regulatory liabilities dropped 5.1 percent to end of the year at \$14.0 billion.

Short-term debt (notes payable) continued its increase, rising 4.3 percent to \$10.9 billion. Other current and accrued liabilities rose 3.2 percent to \$11.3 billion. As the indicator for short-term liquidity, the current ratio of assets to liabilities increased to 0.88.

## Cash Flow

The Statement of Cash Flows essentially reflected the effects of increased net income, decreased utility plant construction expenditures, and changes in issuances of and retirement of debt. Net cash provided by operating activities increased 12.2 percent, cash outflows for plant were down 11.5 percent, and cash used in investment activities were down 9.6 percent. Cash provided by financing activities increased 48.5 percent compared with the 3.6 percent decrease in 1994. These changes resulted in a one-third increase in cash and cash equivalents at the end of 1995 to 3.7 billion as compared with \$2.8 billion in 1994.

**Cash Flows from Operating Activities.** Net cash provided from operating activities was up \$5.2 billion to \$47.9 billion. Various components helped to account for this increase, mostly net income (up \$2.2 billion), depreciation and depletion (up \$1.2 billion), the net decrease in other regulatory assets (\$1.5 billion), the net decrease in other regulatory liabilities (\$0.4 billion). Inventories had a net decrease of \$0.8 billion and other noncash charges (credits) were up \$0.3 billion. Countering was the net increase in receivables of \$2.3 billion.

**Cash Flows From Investing.** The decline in new electric utility plant construction left its impact as gross additions to utility plant dropped \$3.3 billion to \$21.4 billion or 13.5 percent. As a result, cash outflows for plant dropped 11.5 percent to \$24.1 billion. Thus, net cash used in investing activities dropped to \$25.5 billion from \$28.2 billion in 1994.

**Cash Flows From Financing.** Cash provided by outside sources was \$19.8 billion in 1995 compared with \$23.6 billion in 1994. The proceeds from the issuance of long-term debt were down 14.3 percent or \$2.2 billion and preferred stock proceeds down \$1.1 billion. The payments for retirement of long-term debt were \$14.7 billion, down \$0.4 billion. Payments for retirement of preferred and common stock were up \$1.3 billion and \$0.5 billion, respectively.

## Electric Utility Consumers and Sales

Sales to ultimate consumers were up 2.5 percent to 2288 million megawatthours. Although an equivalent percentage increase as in the previous year, this rise was in the commercial (up 4.9 percent) and residential (up 3.7 percent) sectors. Residential sector sales were affected in part by weather variations in 1995. In addition, both residential and commercial sector sales have been enhanced by increased use of home and office electronic equipment. Due to the economic downturn earlier in the year, 1995 sales to the indus-

trial sector were 0.7 percent lower than 1994. "Other" sales were up 0.9 percent. When ranked as a percentage of market share, shares were primarily to the industrial (33.5 percent), residential (32.7 percent), and commercial (31.1 percent). The commercial sector has been rising steadily since 1991 while small fluctuations have occurred in the residential and industrial sectors.

The unit cost expressed as mills per kilowatthour, average revenues rose from 71.2 to 71.3 mills per kilowatthour. As in 1994, a decrease occurred in all sectors except residential, rising from 88.3 to 88.7 mills per kilowatthour. Average revenues from Commercial consumers dropped from 79.0 to 78.7 mills per kilowatthour. A more significant drop occurred in the industrial sector where there was a 1.6 percent decrease going from 48.3 to 47.6 mills per kilowatthour. In order to remain competitive, discounts have been offered to the commercial and industrial customers.

Revenues from sales to ultimate consumers were up 2.6 percent to \$163.2 billion. Revenues from commercial and residential customers were up 4.5 and 4.1 percent, respectively. Due to the decrease in average cost and drop in sales volume, revenues from industrial customers were down 2.3 percent.

Sales for resale (wholesale sales) increased 1.0 percent to \$17.6 billion compared to the 2.6 percent decrease that occurred in 1994.

Total revenues from sales of electricity were up \$4.3 billion to \$180.8 billion. This increase in revenues was due to the increase in sales volume (\$4.6 billion) that was offset by the decrease in average revenues (\$0.3 billion). When variances are considered, the increase in residential revenues was mainly due to sales volume (90.6 percent) as was the commercial sector revenues with sales volume (108.0 percent offset by the decline in average price). The drop in industrial revenues was due two-thirds to the decline in average price and one-third in volume sales.

Additional analysis reveals that the total number of customers increased 1.4 percent to 88.8 million compared with 87.6 million in 1994 and 84.6 million in 1991. Most of this increase came from the residential sector which was up 1.4 percent to 78.1 million. Commercial customers increased 1.7 percent to 9.9 million. However, it should be noted that the number of industrial customers declined slightly to 0.4 million.

In terms of average revenues per consumer, residential customers had an average annual bill of \$850 in 1995 compared with \$827 in 1994. The average annual bill for commercial customers was \$5674 compared with \$5518 in 1994 and \$5111 in 1991. The average annual bill for industrial consumers dropped to \$91,334 from \$92,763 in 1994 and \$93,574 in 1993.



# Emerging Factors

## *The Changing Industry*

The electric power industry, with the passage of the Public Utility Regulatory Policies Act of 1978 (PURPA) and the Energy Policy Act of 1992 (EPACT), is evolving from a highly regulated, monopolistic industry to a less regulated, competitive industry. This evolving industry includes new participants such as nonutility power producers and power marketers and brokers.

PURPA facilitated the emergence of a group of nonutility electricity-producing companies called qualifying facilities (QF). Qualifying facilities receive certain benefits under PURPA. Under PURPA for small power producers and cogenerators to receive status as a QF they must meet certain requirements. Cogenerators, in addition to meeting certain ownership criteria, must produce electric energy and another form of useful thermal energy through the sequential use of energy, and they must meet certain ownership criteria, meet certain operating, and efficiency requirements established by the FERC. To qualify as a small power producer, the facility must generate electricity with at least 75 percent total energy input from renewable resources.<sup>3</sup>

Also considered nonutilities in the United States are independent power producers. These entities are wholesale electricity producers and are unaffiliated with the franchised utilities in the area in which they sell power. Unlike traditional electric utilities, IPP's do not possess transmission facilities and do not have retail sales of power. By definition, a facility that has QF status under PURPA is not an IPP.

The Energy Policy Act of 1992 (EPACT) modified the Public Utility Holding Company Act (PUHCA) and created another class of nonutilities, exempt wholesale generators (EWG).<sup>4</sup> EPACT exempted EWG's from the corporate and geographic restrictions that PUHCA imposed. With this modification, public utility holding companies are allowed to develop and operate independent power projects anywhere in the world.

The EPACT also amended the Federal Power Act (FPA) such that any electric utility can apply to the FERC for an order requiring another electric utility to provide transmission services (wheeling). Prior to EPACT, the FERC could not mandate that an electric utility to provide wheeling services for wholesale electric trade. This change in the law permits owners of electric generating equipment to sell wholesale power (sales for resale) to noncontiguous utilities. More recently, the Federal Energy Regulatory Commission (FERC) issued two final rules, 888 and 889, implementing EPACT's provisions for open access to

transmission lines. Final order 888 addresses equal access to the transmission grid for all wholesale buyers and sellers, transmission pricing, and the recovery of stranded costs. Stranded costs are the investments made by utilities under the regulated environment that may not be recoverable in market-based rates in a competitive environment. Final order 889 requires jurisdictional utilities that own or operate transmission facilities to establish electronic systems to share information about their available transmission capacities. In response to these rulemakings, utilities are proposing to form Independent System Operators (ISO) to operate the transmission grid, form regional transmission groups and develop an open access same-time information systems (OASIS) to inform all competitors of the available capacity on their lines.

The provision for open transmission access in EPACT has also facilitated the role of new participants in the electric power industry, power marketers and power brokers. Power marketers are entities engaged in buying and selling wholesale electricity and fall under the jurisdiction of the FERC, since they take ownership of electricity and are engaged in interstate trade. Power brokers, who do not take ownership of electricity, are not regulated by the FERC. A growing number of power marketers have filed with the FERC and had their rates approved. These power marketers generally do not possess generation or transmission facilities or sell power to retail customers. However, with the continuing deregulation of the industry, and the existence of pilot programs for retail choice that some States are initiating, power marketers are beginning to enter retail electricity markets. Due to deregulation, power marketers are increasing their presence in the electric power industry.

Additionally, State legislatures and the Congress are considering legislation that will allow competition in retail sales of electric power. Two States, Rhode Island and California, already passed bills that will allow all end-use customers in their States to choose among competitive generation suppliers. Transmission and distribution will remain regulated functions with rules to assure open access to lines for all competitors. Continuing deregulation at both Federal and State levels is transforming the historically monopolistic electric power industry into a competitive industry that will eventually increase competition in the generation and service components of the electric power industry, and change the nature of the way electricity is priced, traded, and marketed in the United States.

A number of other factors have emerged during the 1990's in the business environment of the electric utility industry. Perhaps the most widely discussed was the passage of the Clean Air Act Amendments (CAAA) of 1990. While not having an immediate impact on the financial operations of the electric utili-

<sup>3</sup> See the chapter "Nonutility Power Producers" for a description of these benefits.

<sup>4</sup> EWG's are not considered electric utilities under PUHCA; they are restricted to selling wholesale power to electric utilities and municipalities. For this report, EWG's are classified as nonutilities. However, EWG's were considered to be electric utilities under the Federal Power Act.

ties, the passage of this act will result in the potential for significant incremental investments in pollution control equipment (e.g.,  $SO_x$  scrubbers), the potential shifting from high-sulfur coal to lower-sulfur coal where feasible to achieve the emissions standards, the potential shift to a greater utilization of natural gas as a generating fuel, and the emergence of a market for the trading of emission allowances. Implementation is to be done in two phases. Phase I is directed at certain large electric utility units (greater than 100 megawatts), in order to reduce their sulfur dioxide emissions below 2.5 lbs per million Btu and to control their  $NO_x$  emissions if they use dry-bottom wall-fired or tangentially-fired boilers during the years 1995 to 2000.

Phase II, which begins January 1, 2000, expands the program to include most electric utility units. The maximum emission rate for  $SO_2$  at most facilities will be at or below 1.2 lbs. per million Btu and the remaining generating units (those not covered during Phase I) will have to meet the  $NO_x$  emission standards. Furthermore, the CAAA establishes the Northeast Ozone Transport Commission for controlling and reducing ozone and its precursors throughout the Northeast. To achieve this objective, a memorandum of understanding among the States of the region to control stationary-source  $NO_x$  has been developed. Phase II sulfur dioxide emission limits vary depending on different characteristics of the units, but most limitations are established around a goal of being at or below 1.2 lbs per million Btu. As the industry attempts to respond to the provisions of the CAAA, the impact on the financial performance and relative competitiveness of electric power will become more evident.

The U.S. Environmental Protection Agency implemented a program of sulfur dioxide emission allowance trading as part of the Acid Rain Program authorized by the CAAA. Electric utilities may use allowance trading as part of their compliance strategy to meet sulfur dioxide emission reduction deadlines. While there has been a substantial amount of interest in the allowance trading option, relatively few trades have been made. The allowance prices have been low, usually about \$60 to \$350 apiece.

The Allowance Trading System maintained by the U.S. Environmental Protection Agency indicated the following major private allowance trades in 1995:

#### Spot Auction (1996)

- Enron Power Marketing, Inc 107,252 @ \$7,306,940
- AIG Trading Corporation 11,500 @ \$ 805,690
- Allegheny Power System 10,000 @ \$ 671,300
- Cantor Fitzgerald Brokerage 9,725 @ \$ 663,525
- Detroit Edison Company 9,000 @ \$ 603,990
- Kerr-McGee Coal Corporation 2,000 @ \$ 132,100
- IN.H.A.L.E./Glens Falls, N.Y. 292 @ \$ 20,443
- National Healthy Air License Exchange 137 @ \$ 9,330

- Laurel Hill Works 24 @ \$ 1,700
- Acid Rain Fund 16 @ \$ 1,280
- IN.H.A.L.E./Schenectady, N.Y. 11 @ \$ 770
- University of Maryland School of Law 8 @ \$ 595
- University of Mich Envr Law Society 4 @ \$ 700
- IN.H.A.L.E./Select National Schools 4 @ \$ 280
- IN.H.A.L.E./Lower Dauphin HS Ecology 4 @ \$ 280
- Renee Rico 3 @ \$ 256
- Donald B. Benson 3 @ \$ 240
- CUNY Envir Law Students Assoc 2 @ \$ 290
- Catholic Univ Envir Law Society 2 @ \$ 250
- IN.H.A.L.E./Elizabeth, N.J. HS 2 @ \$ 140
- IN.H.A.L.E./Solebury Envir Science Class 2 @ \$ 140
- IN.H.A.L.E./Wheatley School Envir Action 2 @ \$ 140
- New England School of Law-Envir Law 1 @ \$ 300
- Thomas M. Cooley Envir Law Society 1 @ \$ 200
- University of Minnesota Envir Law Society 1 @ \$ 175
- Valparaiso University School of Law 1 @ \$ 152
- William D. Watson 1 @ \$ 135
- James M. Parker 1 @ \$ 105
- Westerfield & Associates 1 @ \$ 91

Total 150,000 @ \$10,221,537

#### 6-year Advance Auction

- Virginia Electric & Power Company 17,000 @ \$1,111,960
- Detroit Edison Company 6,000 @ \$ 393,660
- Baltimore Gas & Electric Company 1,999 @ \$ 128,216
- Environmental Law Society 1 @ \$ 150

Total 25,000 @ \$1,633,986

#### 7-year Advance Auction

- Virginia Electric & Power Company 66,000 @ \$ 4,216,360
- Enron Power Marketing, Inc. 11,555 @ \$ 728,081
- AIG Trading Corporation 10,000 @ \$ 660,600
- Detroit Edison Company 9,000 @ \$ 576,990
- Baltimore Gas & Electric Company 2,575 @ \$ 163,925
- Muscatine Power and Water Company 500 @ \$ 50,265
- Anne E. Kilkenny 300 @ \$ 20,103
- Robert T. Stewart 65 @ \$ 4,450

- University of Maryland School of Law 3 @ \$ 203
- Pennsylvania Environmental Council 1 @ \$ 151
- Peter Zapfel 1 @ \$ 118

Total 100,000 @ \$ 6,421,245

Total Auction Proceeds \$18,276,768

The Federal Energy Regulatory Commission (FERC) has begun a number of initiatives that could eventually result in a more competitive electric power industry, as demonstrated by its adoption of rates on some power sales that were arrived at through competitive bidding, compared with the traditional cost-of-service approach. Many States have also adopted competitive procurement as a mechanism to encourage alternative power sources rather than continue with cost-of-service regulation. Some States are going even further and requiring demand-side management (DSM) and conservation measures to be included along with the alternative power supply options being considered by electric utilities. Congress passed the Public Utility Regulatory Policies Act of 1978 that requires States to consider least-cost planning to promote DSM and energy conservation strategies. As this trend moves towards more innovative supply/demand planning and pricing of electric power unfolds, it could have a significant impact on the financial operations of electric utilities, particularly those with relatively high cost per kilowatt of installed capacity.

The most significant legislation passed in 1992, that will have an immediate impact on the electric power industry, was the Energy Policy Act of 1992. This act contains many provisions that significantly will impact this industry and eventually will be reflected in the financial data included in this publication. Among the many issues addressed are the following:

- Transmission access/regional transmission groups
- Global warming (greenhouse gases)
- Foreign utility ownership
- Enrichment facility cleanup/utility assessments
- Nuclear energy initiatives
- Public Utility Holding Company Act reform/Exempt Wholesale Generator investments (filing requirements)

The FERC issued new accounting rules for the investor-owned electric utilities on March 31, 1993. They are the final order codifying a Notice of Proposed Rulemaking (NOPR) to amend the Uniform Systems of Accounts for public utilities, licensees, and natural gas companies under Title IV of the Clean Air Act of 1990, as amended. They adopt accounting requirements for allowances for emissions of sulfur dioxide to be bought, sold, or traded. The FERC made a point in the order to state that the rule is "rate neutral" because the prescribed accounting will reflect the economic effects of whatever ratemaking treatment is granted and does not favor one rate treatment over another.

# New Plants

For 1995, 17 electric plants were placed in commercial service by investor-owned electric utilities.

**Table 4. Original Plant Cost for Plants that Began Commercial Operation During 1995 by Major U.S. Investor-Owned Electric Utilities**

Plant Type Plant Name	State	Electric Utility Company	Original Plant Cost (thousand dollars)	Generator Nameplate (megawatts)	Cost per Kilowatt (dollars)
<b>Fossil-Fueled Steam-Electric</b>					
Clover.....	VA	Virginia Elec & Power Co	289,557	212.0	1,366
Fergus Control Ctr.....	MN	Otter Tail Pwr Company	591	1.8	328
Grantsburg Diesel.....	WI	Northwestern Wis. Elec Co	NA	4.1	NA
Stateline.....	MO	The Empire District Elec Co	37,073	89.0	417
Midwest.....	IL	Central Illinois Light Co	19,053	20.9	912
Neil Simpson II.....	WY	Black Hills Corporation	NA	80.0	NA
Wabash River.....	IN	PSI Energy Inc	99,444	305.0	326
Perryman.....	MD	Baltimore Gas & Elec Co	108,316	404.0	268
<b>Hydroelectric</b>					
South Glens Falls.....	NY	Niagara Mohawk Pwr Corp	NA	14.0	NA
Twin Falls.....	ID	Idaho Power Co	40,096	52.7	761
Hudson Falls.....	NY	Niagara Mohawk Pwr Corp	NA	36.0	NA
<b>Gas Turbine</b>					
Paris 1 - 2.....	WI	Wisconsin Elec Power Co	48,164	166.0	290
NA1 1, 2, 4, 5.....	AL	Alabama Power Co	NA	320.0	NA
Frank M. Tait.....	OH	Dayton Power & Light Co	28,565	84.0	340
Lincoln Combustion 1 - 12	NC	Duke Power	303,127	1,083.0	280
Robins.....	GA	Georgia Power Co	43,817	184.0	233
Harry Allend.....	NV	Nevada Power Co	58,731	113.0	520

NA = Data not available.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

# Environmental Protection

On December 2, 1975, the FERC issued Order No. 542 which established the reporting of capital costs and annual expenses for operating environmental protection facilities and activities.

Investments in environmental protection facilities applicable to electric utility plant increased by \$2.6 billion to \$67.6 billion in 1995 and represented 12.1 percent of the investment in electric utility plant. In addition, \$3.1 billion of environmental protection

facilities construction work in progress was included in electric utility plant and represented 23.1 percent of the electric utility plant construction work in progress (Table 5). Detailed information on environmental protection facilities indicates that air pollution control investments accounted for \$29.6 billion of environmental investments (Table 45).

In 1995, the major investor-owned electric utilities recorded operating expenses of \$3.2 billion related to environmental protection facilities (Table 46). This represented 2.1 percent of total electric operating expenses.

**Table 5. Investments in Environmental Protection and Construction Work in Progress for Major U.S. Investor-Owned Electric Utilities on December 31, 1991-1995**

Year	Environmental Investments (thousand dollars)	Electric Utility Plant <sup>1</sup> (thousand dollars)	Percent of Electric Utility Plant	Environmental CWIP (thousand dollars)	Electric Utility CWIP <sup>2</sup> (thousand dollars)	Percent of Electric Utility CWIP
1991 .....	58,016,486	479,822,229	12.1	2,502,552	18,077,211	13.8
1992 .....	58,102,361	498,118,599	11.7	3,490,260	20,648,234	16.9
1993 .....	60,317,871	519,207,367	11.6	3,614,232	18,048,849	20.0
1994 .....	64,929,925	535,928,383	12.1	3,456,929	17,148,353	20.1
1995 .....	67,575,923	553,857,823	12.2	3,130,469	13,523,358	23.1

<sup>1</sup> Excludes cost of nuclear fuel.

<sup>2</sup> Excludes other utility plant CWIP.

Note: Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission. Summary data are provided in Table 8 and detail data in Table 45.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 6. Composite Statement of Income and Retained Earnings for Major U.S. Investor-Owned Electric Utilities, 1991-1995**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>Electric Utility Operating Income</b>					
Electric Operating Revenues.....	183,655,263	179,307,260	176,354,365	169,488,035	166,803,843
<b>Electric Operating Expenses</b>					
Operation Expense.....	91,880,940	93,107,998	91,328,230	87,272,134	85,933,743
Maintenance Expense.....	11,767,040	12,021,790	12,446,914	12,194,805	12,024,427
Depreciation Expense.....	18,503,796	17,514,951	16,622,229	15,984,394	15,494,155
Amortization.....	1,381,686	1,164,071	1,476,507	1,107,359	633,021
Regulatory Debits.....	1,555,793	1,143,617	676,510	0	0
(less) Regulatory Credits.....	384,635	409,755	245,036	0	0
Taxes Other Than Income Taxes.....	13,519,143	13,275,354	13,040,400	12,760,152	12,270,379
Federal Income Taxes.....	9,888,618	8,286,595	7,145,892	6,135,824	6,570,371
Other Income Taxes.....	1,591,145	1,338,974	1,151,008	1,061,858	1,120,150
Provision for Deferred Income Taxes.....	9,298,443	10,456,805	11,166,834	9,912,989	9,821,725
(less) Provision for Deferred Income Taxes (credit).....	7,824,466	8,625,212	8,173,691	6,895,654	7,527,049
Investment Tax Credit Adjustments (net).....	-537,102	-556,001	-492,992	-510,596	-381,016
(less) Gains from Disposition of Utility Plant.....	29,953	34,562	27,216	15,621	12,727
Losses from Disposition of Utility Plant.....	17,283	5,862	4,417	1,449	812
(less) Gains from Disposition of Allowances.....	29,588	27,754	2,036	0	0
Losses from Disposition of Allowances.....	568	0	43	0	0
<b>Total Electric Operating Expenses.....</b>	<b>150,598,710</b>	<b>148,662,734</b>	<b>146,118,013</b>	<b>139,009,093</b>	<b>135,947,991</b>
<b>Net Electric Utility Operating Income.....</b>	<b>33,056,553</b>	<b>30,644,526</b>	<b>30,236,352</b>	<b>30,478,942</b>	<b>30,855,852</b>
<b>Gas Utility Operating Income</b>					
Gas Operating Revenues.....	15,580,382	16,221,506	16,686,912	14,937,370	14,560,221
<b>Gas Operating Expenses</b>					
Operation Expense.....	10,893,550	11,848,961	12,321,927	10,969,502	10,832,265
Maintenance Expense.....	495,829	504,383	483,081	476,785	516,414
Depreciation Expense.....	994,294	934,987	889,131	829,654	781,273
Amortization.....	57,274	53,807	34,448	58,545	35,696
Regulatory Debits.....	21,041	40,198	-23	0	0
(less) Regulatory Credits.....	7,724	20,544	1,069	0	0
Taxes Other Than Income Taxes.....	1,035,967	1,023,206	1,005,117	949,625	896,006
Federal Income Taxes.....	454,696	408,939	211,404	234,188	240,252
Other Income Taxes.....	77,052	56,137	40,129	45,430	68,404
Provision for Deferred Income Taxes.....	607,133	540,285	709,122	569,585	467,495
(less) Provision for Deferred Income Taxes (credit).....	541,470	496,858	442,119	427,470	427,139
Investment Tax Credit Adjustments (net).....	-14,079	-14,886	-15,347	-14,051	-3,662
(less) Gains from Disposition of Utility Plant.....	459	848	1,243	539	507
Losses from Disposition of Utility Plant.....	56	70	0	0	-129
(less) Gains from Disposition of Allowances.....	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0
<b>Total Gas Operating Expenses.....</b>	<b>14,073,160</b>	<b>14,877,836</b>	<b>15,234,557</b>	<b>13,691,253</b>	<b>13,406,370</b>
<b>Net Gas Utility Operating Income.....</b>	<b>1,507,223</b>	<b>1,343,670</b>	<b>1,452,354</b>	<b>1,246,117</b>	<b>1,153,852</b>
<b>Other Utility Operating Income</b>					
Other Utility Operating Revenues.....	731,333	752,734	596,567	1,068,053	1,086,663
<b>Other Utility Operating Expenses</b>					
Operation Expense.....	428,894	433,810	404,151	781,002	803,727
Maintenance Expense.....	72,795	74,991	55,875	55,812	64,301
Depreciation Expense.....	62,586	64,600	33,895	54,053	50,997
Amortization.....	1,252	461	403	891	839
Regulatory Debits.....	171	72	1,657	0	0
(less) Regulatory Credits.....	0	176	2,186	0	0
Taxes Other Than Income Taxes.....	68,419	68,287	60,750	77,446	78,121
Federal Income Taxes.....	2,302	12,901	9,439	25,428	2,708
Other Income Taxes.....	3,505	2,062	1,324	1,528	822
Provision for Deferred Income Taxes.....	45,503	26,363	11,738	3,494	37,634

See endnotes at end of this table.

**Table 6. Composite Statement of Income and Retained Earnings for Major U.S. Investor-Owned Electric Utilities, 1991-1995 (Continued)**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
(less) Provision for Deferred					
Income Taxes (credit) .....	35,344	15,582	19,354	15,730	30,078
Investment Tax Credit Adjustments (net).....	-928	-934	-1,852	-1,695	-1,425
(less) Gains from Disposition of Utility Plant.....	0	271	361	145	37
Losses from Disposition of Utility Plant .....	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	97	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>649,154</b>	<b>666,584</b>	<b>555,577</b>	<b>982,083</b>	<b>1,007,609</b>
<b>Net Other Utility Operating Income .....</b>	<b>82,180</b>	<b>86,150</b>	<b>40,990</b>	<b>85,970</b>	<b>79,055</b>
Total Utility Operating Income					
Total Utility Operating Revenues .....	199,966,979	196,281,500	193,637,843	185,493,458	182,450,728
Utility Operating Expenses					
Operation Expense .....	103,203,384	105,390,769	104,054,308	99,022,638	97,569,735
Maintenance Expense.....	12,335,663	12,601,163	12,985,870	12,727,401	12,605,143
Depreciation Expense.....	19,560,676	18,514,539	17,545,254	16,868,101	16,326,426
Amortization.....	1,440,211	1,218,339	1,511,358	1,166,794	669,556
Regulatory Debits.....	1,577,005	1,183,887	678,144	0	0
(less) Regulatory Credits .....	392,359	430,475	248,291	0	0
Taxes Other Than Income Taxes .....	14,623,530	14,366,847	14,106,267	13,787,223	13,244,505
Federal Income Taxes.....	10,345,616	8,708,435	7,366,734	6,395,440	6,813,331
Other Income Taxes.....	1,671,702	1,397,172	1,192,462	1,108,816	1,189,375
Provision for Deferred Income Taxes .....	9,951,080	11,023,453	11,887,694	10,486,068	10,326,854
(less) Provision for Deferred					
Income Taxes (credit) .....	8,401,281	9,137,651	8,635,165	7,338,854	7,984,266
Investment Tax Credit Adjustments (net).....	-552,110	-571,821	-510,191	-526,342	-386,102
(less) Gains from Disposition of Utility Plant.....	30,412	35,681	28,819	16,304	13,271
Losses from Disposition of Utility Plant .....	17,338	5,932	4,417	1,449	683
(less) Gains from Disposition of Allowances .....	29,588	27,754	2,036	0	0
Losses from Disposition of Allowances .....	568	0	140	0	0
<b>Total Utility Operating Expenses .....</b>	<b>165,321,023</b>	<b>164,207,153</b>	<b>161,908,147</b>	<b>153,682,429</b>	<b>150,361,969</b>
<b>Net Utility Operating Income .....</b>	<b>34,645,955</b>	<b>32,074,346</b>	<b>31,729,696</b>	<b>31,811,029</b>	<b>32,088,758</b>
Other Income and Deductions					
Other Income					
Nonutility Operating Income.....	8,007	11,293	-6,186	14,431	2,955
Equity in Earnings of Subsidiary Companies .....	929,989	852,677	795,444	-19,161	813,875
Interest and Dividend Income .....	731,984	711,062	748,052	883,419	1,058,368
Allowance for Other Funds Used					
During Construction .....	315,651	402,569	591,445	611,514	706,102
Miscellaneous Nonoperating Income .....	707,187	708,095	578,310	1,248,421	1,094,726
Gain on Disposition of Property .....	263,501	107,653	128,220	120,752	239,936
<b>Total Other Income .....</b>	<b>2,956,318</b>	<b>2,793,350</b>	<b>2,835,284</b>	<b>2,859,377</b>	<b>3,915,963</b>
Other Income Deductions					
Loss on Disposition of Property .....	598,046	13,628	29,170	27,819	63,137
Miscellaneous Amortization .....	30,401	28,369	30,845	33,672	67,526
Miscellaneous Income Deductions .....	867,173	1,419,328	2,548,451	1,488,302	4,114,554
<b>Total Other Income Deductions.....</b>	<b>1,495,620</b>	<b>1,461,325</b>	<b>2,608,466</b>	<b>1,549,793</b>	<b>4,245,217</b>
Taxes on Other Income and Deductions					
Taxes Other Than Income Taxes .....	29,844	23,294	26,044	30,501	9,358
Federal Income Taxes.....	-363,847	-384,395	-441,420	-239,227	-31,841
Other Income Taxes.....	-64,392	-49,683	-48,838	-39,345	3,615
Provision for Deferred Income Taxes .....	607,767	577,949	545,762	458,156	491,421
(less) Provision for Deferred					
Income Taxes (credit) .....	455,694	518,483	1,052,376	485,782	1,211,410
Investment Tax Credit Adjustments (net).....	-36,031	-80,296	-89,168	-38,985	960
(less) Investment Tax Credit .....	68,363	45,914	59,585	64,779	114,684
<b>Total Taxes on Other Income and Deductions .....</b>	<b>-350,716</b>	<b>-477,529</b>	<b>-1,119,581</b>	<b>-379,461</b>	<b>-852,579</b>
<b>Net Other Income and Deductions .....</b>	<b>1,811,414</b>	<b>1,809,553</b>	<b>1,346,398</b>	<b>1,689,045</b>	<b>523,325</b>

See endnotes at end of this table.

**Table 6. Composite Statement of Income and Retained Earnings for Major U.S. Investor-Owned Electric Utilities, 1991-1995 (Continued)**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>Interest Charges</b>					
Interest on Long-term Debt .....	12,719,617	12,784,021	13,476,875	14,203,575	14,725,810
Amortization of Debt Discount and Expenses.....	314,915	282,459	271,365	200,441	165,026
Amortization of Loss on Reacquired Debt.....	383,183	397,578	433,901	293,376	219,870
(less) Amortization of Premium on Debt (credit) .....	3,697	4,669	5,706	4,716	6,852
(less) Amortization of Gain on Reacquired Debt (credit).....	7,587	8,322	10,804	15,021	16,620
Interest on Debt to Associated Companies .....	167,859	85,788	72,670	65,837	68,166
Other Interest Expense.....	1,282,503	1,045,575	1,017,208	1,038,029	1,216,372
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	435,386	420,828	555,021	558,348	635,525
<b>Net Interest Charges.....</b>	<b>14,421,406</b>	<b>14,161,602</b>	<b>14,700,488</b>	<b>15,223,174</b>	<b>15,736,248</b>
<b>Income Before Extraordinary Items .....</b>	<b>22,035,963</b>	<b>19,722,298</b>	<b>18,375,606</b>	<b>18,276,900</b>	<b>16,875,836</b>
<b>Extraordinary Items</b>					
Extraordinary Income .....	23,323	363,807	251,350	189,556	164,901
(less) Extraordinary Deductions .....	31,353	181,875	690,386	38,931	10,986
<b>Net Extraordinary Items.....</b>	<b>-8,030</b>	<b>181,932</b>	<b>-439,037</b>	<b>150,625</b>	<b>153,915</b>
(less) Federal and Other Income Taxes .....	-32,721	16,644	45,372	43,081	80,086
<b>Extraordinary Items After Taxes .....</b>	<b>24,691</b>	<b>165,288</b>	<b>-484,409</b>	<b>107,544</b>	<b>73,829</b>
<b>Net Income.....</b>	<b>22,060,655</b>	<b>19,887,586</b>	<b>17,891,198</b>	<b>18,384,444</b>	<b>16,949,664</b>
<b>Unappropriated Retained Earnings</b>					
<b>Retained Earnings - Beginning of Year .....</b>	<b>51,373,211</b>	<b>49,693,373</b>	<b>49,622,118</b>	<b>47,529,076</b>	<b>48,721,079</b>
Balance Transferred from Income.....	21,132,754	19,101,771	17,149,500	18,496,049	16,175,033
Credits to Retained Earnings.....	584,137	33,528	44,112	457,488	149,300
(less) Debits to Retained Earnings .....	402,255	184,277	326,958	301,908	322,254
(less) Appropriations of Retained Earnings.....	362,781	336,847	324,325	45,795	9,039
(less) Dividends Declared - Preferred Stock .....	1,518,904	1,581,940	1,765,286	2,039,449	1,945,213
(less) Dividends Declared - Common Stock.....	16,249,715	15,875,659	15,334,377	14,897,608	14,427,570
Unappropriated Undistributed Subsidiary Earnings .....	628,937	459,036	474,743	334,854	534,985
<b>Retained Earnings - End of Year .....</b>	<b>55,185,385</b>	<b>51,308,985</b>	<b>49,539,527</b>	<b>49,532,707</b>	<b>48,876,322</b>
Appropriated Retained Earnings.....	329,460	343,329	287,483	65,035	33,924
Appropriated Retained Earnings - Amortization, Reserve, Federal .....	140,265	104,490	91,278	115,601	65,022
<b>Total Retained Earnings.....</b>	<b>55,655,110</b>	<b>51,756,805</b>	<b>49,918,289</b>	<b>49,713,342</b>	<b>48,975,268</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 37. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 7. Ratios Based on the Composite Statement of Income and Retained Earnings  
for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

Ratio	1995	1994	1993	1992	1991
<b>Electric Operations</b>					
Electric Operating Revenues as a Percent of					
Total Operating Revenues .....	91.8	91.4	91.1	91.4	91.4
Percent of Electric Operating Revenues					
Electric Operation and Maintenance Expenses .....	56.4	58.6	58.8	58.7	58.7
Electric Depreciation and Amortization.....	10.8	10.4	10.3	10.1	9.7
Federal Income Taxes - Electric .....	5.4	4.6	4.1	3.6	3.9
Other Income Taxes - Electric .....	8.2	8.2	8.0	8.2	8.0
Provision for Deferred Taxes on Income.....	5.1	5.8	6.3	5.8	5.9
Provision for Deferred Income Taxes (credit).....	4.3	4.8	4.6	4.1	4.5
Investment Tax Credit Adjustments (net).....	-3	-3	-3	-3	-2
Total Electric Operating Expenses .....	82.0	82.9	82.9	82.0	81.5
Net Electric Operating Income.....	18.0	17.1	17.1	18.0	18.5
<b>All Utility Operations</b>					
Dividend Appropriations					
Preferred Stock Ratios					
Percent of Operating Revenues.....	.8	.8	.9	1.1	1.1
Average Dividend Rate.....	6.5	6.3	6.9	8.1	7.6
Interest Coverage .....	14.5	12.6	10.1	9.0	8.7
Common Stock Ratios					
Percent of Operating Revenues.....	8.1	8.1	7.9	8.0	7.9
Percent of Earnings Available for Common Stock <sup>1</sup> .....	79.1	86.7	95.1	91.1	96.2
Percent of Average Common Equity					
Dividend Appropriation - Common Stock .....	9.7	9.8	9.7	9.7	9.6
Interest on Long-term Debt					
Percent of Total Operating Revenues.....	6.4	6.5	7.0	7.7	8.1
Average Interest Rate .....	7.3	7.3	7.7	8.2	8.7
Net Income Divided by Operating Revenues					
(Profit Margin).....	11.0	10.1	9.2	9.9	9.3

<sup>1</sup> Includes earnings on equity investments in subsidiary companies.

Note: Totals may not equal sum of components because of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 8. Composite Balance Sheet for Major U.S. Investor-Owned Electric Utilities on December 31, 1991-1995**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>Electric Utility Plant</b>					
Electric Utility Plant.....	553,857,823	535,928,383	519,207,367	498,118,599	479,822,229
Electric Construction Work in Progress.....	13,523,358	17,148,353	18,048,849	20,648,234	18,077,211
<b>Total Electric Utility Plant.....</b>	<b>567,381,181</b>	<b>553,076,736</b>	<b>537,256,216</b>	<b>518,766,833</b>	<b>497,899,439</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion.....	201,265,120	186,140,318	173,426,756	160,466,573	148,288,414
<b>Net Electric Utility Plant (less nuclear fuel) .....</b>	<b>366,116,061</b>	<b>366,936,417</b>	<b>363,829,459</b>	<b>358,300,259</b>	<b>349,611,025</b>
<b>Nuclear Fuel .....</b>	<b>19,367,790</b>	<b>18,967,463</b>	<b>19,964,587</b>	<b>19,795,166</b>	<b>19,481,957</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies .....	14,081,940	13,310,585	14,000,409	12,958,447	12,570,312
<b>Net Nuclear Fuel .....</b>	<b>5,285,850</b>	<b>5,656,878</b>	<b>5,964,178</b>	<b>6,836,719</b>	<b>6,911,645</b>
Other Utility Plant.....	38,468,143	37,080,440	34,868,785	31,623,922	29,881,239
Other Utility Construction Work in Progress .....	1,456,851	1,556,749	1,528,064	1,764,010	1,166,878
<b>Total Other Utility Plant.....</b>	<b>39,924,994</b>	<b>38,637,189</b>	<b>36,396,849</b>	<b>33,387,933</b>	<b>31,048,118</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	13,943,756	13,418,230	12,361,243	11,660,173	10,799,084
<b>Net Other Utility Plant.....</b>	<b>25,981,238</b>	<b>25,218,959</b>	<b>24,035,606</b>	<b>21,727,759</b>	<b>20,249,033</b>
All Utility Plant.....	611,693,756	591,976,286	574,040,739	549,537,687	529,185,424
All Utility Plant Construction Work in Progress.....	14,980,209	18,705,102	19,576,912	22,412,245	19,244,089
<b>Total All Utility Plant.....</b>	<b>626,673,964</b>	<b>610,681,388</b>	<b>593,617,651</b>	<b>571,949,932</b>	<b>548,429,513</b>
(less) All Utility Plant Accumulated Provision for Depreciation, Amortization and Depletion.....	229,290,816	212,869,134	199,788,408	185,085,193	171,657,810
<b>Net All Utility Plant.....</b>	<b>397,383,148</b>	<b>397,812,254</b>	<b>393,829,243</b>	<b>386,864,738</b>	<b>376,771,703</b>
<b>Other Property and Investments</b>					
Nonutility Property (less Accumulated Provision for Depreciation and Amortization).....	1,197,885	795,445	774,390	848,973	838,351
Investments in Associated Companies .....	459,322	417,350	378,129	371,319	364,032
Investments in Subsidiary Companies .....	14,186,284	12,900,177	10,911,871	10,237,686	10,485,648
Noncurrent Portion of Allowances.....	100,330	89,315	5,341	0	0
Other Investments .....	954,985	929,004	854,724	1,171,397	1,384,478
Special Funds .....	11,088,872	8,348,069	7,139,240	5,416,600	4,312,905
<b>Total Other Property and Investments .....</b>	<b>27,987,677</b>	<b>23,479,360</b>	<b>20,063,695</b>	<b>18,045,977</b>	<b>17,385,415</b>
<b>Current and Accrued Assets</b>					
Cash.....	332,150	352,269	257,703	142,995	300,414
Special Deposits.....	717,628	357,697	886,144	1,181,027	661,730
Working Funds.....	145,724	141,887	148,959	150,496	151,209
Temporary Cash Investments .....	3,021,390	2,135,482	2,969,252	2,766,245	3,235,856
Notes and Accounts Receivable (net).....	15,262,966	13,542,373	14,132,955	13,246,558	13,584,473
Receivables from Associated Companies .....	2,996,772	3,030,948	2,541,000	2,697,124	3,364,053
Materials and Supplies.....	11,627,070	12,580,545	12,400,777	12,772,374	12,591,442
Allowances .....	47,250	16,765	49,791	0	0
Prepayments .....	2,275,495	2,114,323	2,034,415	1,882,827	1,795,368
Miscellaneous Current and Accrued Assets.....	7,713,216	6,990,688	6,988,994	8,608,225	7,673,239
<b>Total Current and Accrued Assets .....</b>	<b>44,139,661</b>	<b>41,262,977</b>	<b>42,409,989</b>	<b>43,447,871</b>	<b>43,357,785</b>
<b>Deferred Debits</b>					
Unamortized Debt Expense.....	1,671,954	1,681,882	1,736,788	1,520,930	1,240,157
Extraordinary Property Losses .....	474,669	384,825	473,777	540,243	619,681
Unrecovered Plant and Regulatory Study Costs.....	5,261,252	5,631,903	6,039,300	6,025,486	5,595,665
Other Regulatory Assets.....	64,146,966	66,299,007	62,599,339	60,000	0
Preliminary Survey and Investigation Charges.....	175,831	243,894	341,450	526,699	346,025
Clearing Accounts.....	53,844	74,673	50,858	64,017	65,107
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures .....	3,113	1,373	14	104	51
Unamortized Loss on Reacquired Debt .....	20,881	19,272	32,151	33,215	29,093
Accumulated Deferred Income Taxes.....	5,317,860	5,305,022	5,390,000	3,680,515	2,730,346
Other Deferred Debits.....	22,540,461	22,519,377	21,271,956	12,580,405	11,808,867
<b>Total Deferred Debits.....</b>	<b>9,756,397</b>	<b>9,795,852</b>	<b>12,402,721</b>	<b>33,022,261</b>	<b>27,589,927</b>
<b>Total Deferred Debits .....</b>	<b>109,423,227</b>	<b>111,957,082</b>	<b>110,338,355</b>	<b>57,993,875</b>	<b>50,024,920</b>
<b>Total Assets and Other Debits .....</b>	<b>578,933,714</b>	<b>574,511,673</b>	<b>566,641,282</b>	<b>506,352,461</b>	<b>487,539,823</b>

See endnotes at end of this table.

**Table 8. Composite Balance Sheet for Major U.S. Investor-Owned Electric Utilities  
on December 31, 1991-1995 (Continued)**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>Proprietary Capital</b>					
Common Stock Issued.....	62,389,082	62,388,946	61,819,455	60,558,037	58,385,073
Preferred Stock Issued.....	21,569,105	24,859,833	25,304,294	25,539,216	25,262,285
Capital Stock Subscribed, Liability and Premium .....	28,781,814	28,602,066	27,824,695	27,086,581	27,414,820
Other Paid-in Capital .....	21,286,738	20,278,770	19,372,894	17,625,935	15,494,385
Installments Received on Capital Stock.....	1,281	931	1,484	2,305	570
(less) Discount on Capital Stock.....	15,156	17,229	18,001	24,604	19,049
(less) Capital Stock Expense .....	751,701	781,944	786,145	719,733	678,403
Retained Earnings .....	55,655,110	51,756,805	49,918,289	49,713,342	48,975,268
Unappropriated Undistributed Subsidiary Earnings .....	3,540,197	3,203,923	2,907,770	2,669,611	2,972,866
(less) Reacquired Capital Stock .....	390,233	949,442	743,546	564,824	874,226
<b>Total Proprietary Capital .....</b>	<b>192,066,237</b>	<b>189,342,657</b>	<b>185,601,191</b>	<b>181,885,866</b>	<b>176,933,589</b>
<b>Long-term Debt</b>					
Bonds (less reacquired) .....	131,555,606	133,646,979	133,714,004	136,133,712	136,058,890
Advances from Associated Companies.....	1,551,066	686,088	536,305	548,561	445,543
Unamortized Premium on Long-term Debt .....	17,810	15,724	22,280	46,491	53,999
(less) Unamortized Discount on Long-term Debt	1,007,845	1,106,467	1,129,039	987,974	884,560
Other Long-term Debt .....	41,591,841	42,139,755	41,710,532	38,400,107	36,220,943
<b>Total Long-term Debt.....</b>	<b>173,708,479</b>	<b>175,382,079</b>	<b>174,854,082</b>	<b>174,140,896</b>	<b>171,894,816</b>
<b>Total Capitalization .....</b>	<b>365,774,716</b>	<b>364,724,736</b>	<b>360,455,273</b>	<b>356,026,762</b>	<b>348,828,405</b>
<b>Other Noncurrent Liabilities</b>					
Obligations under Capital Lease-Noncurrent .....	4,122,058	4,346,416	5,230,797	5,393,792	4,170,145
Accumulated Provision for Property Insurance.....	333,539	251,566	244,916	233,072	252,996
Accumulated Provision for Injuries and Damages .....	1,116,338	928,391	799,576	685,191	613,927
Accumulated Provision for Pensions and Benefits .....	4,224,704	3,668,723	2,743,711	659,144	721,105
Accumulated Miscellaneous Operating Provisions .....	4,288,747	4,015,579	2,200,417	1,253,718	772,114
Accumulated Provision for Rate Refunds.....	266,717	241,961	258,886	402,964	400,906
<b>Total Other Noncurrent Liabilities.....</b>	<b>14,352,102</b>	<b>13,452,636</b>	<b>11,478,303</b>	<b>8,627,882</b>	<b>6,931,193</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable .....	10,895,101	10,448,573	9,210,845	8,791,477	6,986,960
Accounts Payable.....	12,312,759	11,847,771	12,257,380	11,795,427	11,578,318
Payables to Associated Companies .....	3,994,362	3,646,853	3,035,913	2,610,634	2,760,441
Taxes Accrued.....	5,757,002	5,435,082	5,946,812	6,086,245	6,433,936
Interest Accrued .....	3,559,148	3,631,747	3,712,418	3,877,290	3,994,972
Dividends Declared.....	1,662,569	1,622,337	1,688,550	1,710,670	1,684,612
Tax Collections Payable .....	474,774	478,620	411,270	419,364	449,749
Other Current and Accrued Liabilities.....	11,273,688	10,924,076	12,615,789	10,266,493	9,468,448
<b>Total Current and Accrued Liabilities.....</b>	<b>49,929,403</b>	<b>48,035,058</b>	<b>48,878,976</b>	<b>45,557,601</b>	<b>43,357,436</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	1,027,462	1,010,701	898,035	852,203	876,448
Accumulated Deferred Investment Tax Credits.....	12,138,942	12,784,415	13,428,995	14,046,840	14,689,786
Deferred Gains from Disposition of Utility Plant	112,040	105,740	115,226	124,914	136,559
Other Regulatory Liabilities .....	13,980,159	14,724,037	15,055,876	0	0
Unamortized Gain on Reacquired Debt.....	57,241	64,107	354,401	65,287	79,989
Accumulated Deferred Income Taxes.....	108,615,175	107,054,667	104,964,188	65,020,984	59,188,298
Other Deferred Credits .....	12,946,473	12,555,575	11,012,011	16,029,988	13,451,709
<b>Total Deferred Credits .....</b>	<b>148,877,493</b>	<b>148,299,243</b>	<b>145,828,731</b>	<b>96,140,215</b>	<b>88,422,789</b>
<b>Total Liabilities and Other Credits .....</b>	<b>578,933,714</b>	<b>574,511,673</b>	<b>566,641,282</b>	<b>506,352,461</b>	<b>487,539,823</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 38. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 9. Composite Financial Indicators for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

Ratio	1995	1994	1993	1992	1991
<b>Activity</b>					
Electric Fixed Asset (Net Plant) Turnover.....	0.50	0.49	0.49	0.47	0.48
Total Asset Turnover.....	.35	.34	.34	.37	.37
Total Electric Utility Plant Plus Nuclear Fuel per Dollar of Revenue.....	3.20	3.19	3.16	3.18	3.10
Other Utility Plant per Dollar of Revenue.....	2.45	2.28	2.11	2.09	1.98
Total Utility Plant per Dollar of Revenue.....	3.13	3.11	3.07	3.08	3.01
Total Electric Plant to Total Assets.....	98.0	96.3	94.8	102.5	102.1
Net Electric Plant to Total Assets.....	63.2	63.9	64.2	70.8	71.7
Total Utility Operating Revenue Plus Other Income as a Percent of Total Assets & Other Debts.....	35.1	34.7	34.7	37.2	38.2
Electric Utility Depreciation and Amortization to Total Electric Utility Plant.....	3.4	3.3	3.2	3.2	3.1
<b>Leverage</b>					
Current Assets to Current Liabilities.....	.88	.86	.87	.95	1.00
Percent of Total Capitalization					
Long-term Debt.....	47.5	48.1	48.5	48.9	49.3
Preferred Stock.....	5.9	6.8	7.0	7.2	7.2
Common Stock and Paid-in Capital <sup>1</sup> .....	30.4	30.0	29.8	29.2	28.6
Retained Earnings <sup>2</sup> .....	16.2	15.1	14.7	14.7	14.9
Percent of Total Capitalization (Average)					
Common Equity.....	45.9	44.8	44.2	43.6	43.4
Percentage of Total Capitalization Including Short-term Debt					
Short-term Debt.....	2.9	2.8	2.5	2.4	2.0
Long-term Debt.....	46.1	46.7	47.3	47.7	48.3
Preferred Stock.....	5.7	6.6	6.8	7.0	7.1
Common Equity.....	45.3	43.8	43.4	42.9	42.6
Internally Generated Funds to Cash Outflows for Plant <sup>3</sup> .....	135.6	112.7	93.2	81.5	92.9
Internally Generated Funds to Electric Operating Revenues <sup>3</sup> .....	8.9	8.6	7.5	6.6	7.2
Interest Coverage Before Taxes with AFUDC.....	3.42	3.16	2.86	2.70	2.58
Interest Coverage Before Taxes without AFUDC.....	3.37	3.10	2.78	2.62	2.49
Total Debt to Total Assets.....	31.9	32.3	32.5	36.1	36.7
Common Stock Equity to Total Assets.....	29.5	28.6	28.3	30.9	31.1
Accumulated Provision for Depreciation Percent of Total Utility Plant.....	36.6	34.9	33.7	32.4	31.3
<b>Profitability</b>					
Return on Average Common Stock Equity.....	13.2	12.2	11.3	12.0	11.3
Return on Average Common Equity <sup>4</sup> .....	12.3	11.3	10.2	10.6	10.0
Return on Investment.....	3.8	3.5	3.2	3.6	3.5

<sup>1</sup> Includes reacquired capital stock.

<sup>2</sup> Includes Unappropriated Undistributed Subsidiary Earnings.

<sup>3</sup> Calculation revised in 1992.

<sup>4</sup> Includes Equity in Earnings of Subsidiary Companies.

Note: Totals may not equal sum of components because of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 10. Composite Statement of Cash Flows for Major U.S. Investor-Owned Electric Utilities, 1991-1995**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>Net Cash Flow from Operating Activities:</b>					
Net Income.....	22,060,655	19,887,586	17,891,198	18,384,444	16,949,664
<b>Noncash Charges (Credits) to Income:</b>					
Depreciation and Depletion .....	20,343,409	19,166,228	18,152,500	17,287,954	16,627,291
Amortization.....	2,833,952	3,033,108	4,008,085	3,101,445	2,903,398
Deferred Income Taxes (Net).....	1,687,827	1,699,382	7,349,017	3,187,533	1,593,662
Investment Tax Credit Adjustment (Net).....	-648,856	-685,879	-605,675	-640,291	-506,968
Net (Increase) Decrease in Receivables.....	-2,290,335	277,393	-1,079,853	-15,780	-1,105,083
Net (Increase) Decrease in Inventory.....	837,187	-305,984	1,401,039	-206,887	199,712
Net (Increase) Decrease in Allowance Inv.....	-34,132	-30,325	28,742	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	1,134,538	-355,517	562,568	475,262	791,196
Net (Increase) Decrease in Other Reg Assets	1,470,973	140,943	-18,599,894	0	0
Net Increase (Decrease) in Other Reg Liab.....	-362,368	-572,923	6,604,174	0	0
Less: Allow Other Funds Used Construction.....	301,645	422,134	535,554	598,480	697,358
Less: Undistributed Earnings - Sub Co.....	511,506	486,892	554,208	-203,807	470,266
Other.....	1,680,003	1,338,157	9,303,938	-1,473,888	3,633,293
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>47,899,701</b>	<b>42,683,142</b>	<b>43,926,077</b>	<b>39,705,119</b>	<b>39,918,543</b>
<b>Cash Flows from Investment Activities:</b>					
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>					
<b>Gross Additions to Utility Plant</b>					
(Less Nuclear Fuel).....	-21,396,995	-24,746,005	-25,534,859	-24,458,296	-23,548,092
Gross Additions to Nuclear Fuel.....	-1,466,346	-1,452,492	-1,577,102	-1,562,933	-1,433,636
Gross Additions to Common Utility Plant.....	-589,131	-606,191	-797,758	-918,358	-972,538
Gross Additions to Nonutility Plant.....	-591,765	-103,132	-101,256	-47,700	-49,304
Less: Allow Other Funds Used Construction.....	287,449	345,167	-474,222	-491,001	-623,741
Other.....	-368,931	-705,047	-745,221	-788,634	-589,826
Cash Outflows For Plant.....	-24,125,719	-27,267,700	-28,281,973	-27,284,921	-25,969,656
Acquisition of Other Noncurrent Assets.....	197,876	111,615	209,052	605,950	128,621
Proceeds from Disposal of Noncurrent Assets	324,182	566,838	408,650	446,002	332,964
Investments in & Adv to Assoc & Sub Co.....	-929,873	-1,170,952	-144,173	-1,679,297	-989,142
Contributions and Adv from Assoc & Sub Co.....	266,757	402,829	144,019	238,638	292,908
Disp of Invest in (Adv to) Assoc & Sub Co.....	-260,626	-613,762	-79,830	405,094	89,465
Purchase of Investment Securities.....	517,358	405,953	638,232	593,040	594,740
Proceeds from Sales of Investment Securities	561,080	378,472	679,508	510,098	656,334
Loans Made or Purchased.....	-2,145	19,911	33,197	14,514	183,419
Collections on Loans.....	-137,751	1,854	370,374	119,485	90,804
Net (Increase) Decrease in Receivables.....	-62,084	31,172	-164,618	-28,608	-49,243
Net (Increase) Decrease in Inventory.....	8,802	5,258	17,317	-17,068	14,306
Net (Inc) Dec in Allowances Held Speculation.....	0	R 0	R 0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	1,293	R -211,323	R 94,311	-112,890	126,346
Other.....	-388,041	246,734	-1,449,369	-1,351,283	1,516,164
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-25,455,069</b>	<b>-28,168,059</b>	<b>-29,286,264</b>	<b>-29,968,253</b>	<b>-24,795,530</b>
<b>Cash Flows from Financing Activities:</b>					
<b>Proceeds from Issuance of:</b>					
Long-term Debt.....	12,990,659	15,161,126	54,259,804	39,811,684	17,434,898
Preferred Stock.....	60,449	1,205,605	4,910,446	4,010,638	1,342,854
Common Stock.....	952,988	1,591,864	2,618,378	4,350,517	2,416,875
Other.....	1,448,721	987,722	1,151,463	878,986	617,150
Net Increase in Short-term Debt.....	3,834,657	3,979,322	2,508,146	3,771,089	1,852,302
Other.....	561,547	680,829	1,116,987	1,028,318	951,921
Cash Provided by Outside Sources.....	19,849,021	23,606,468	66,565,224	53,851,233	24,616,000
<b>Payment for Retirement of:</b>					
Long-term Debt.....	14,689,375	15,068,221	54,384,342	38,168,644	16,139,451
Preferred Stock.....	3,226,324	1,938,257	5,493,686	3,774,373	1,399,380
Common Stock.....	863,579	361,459	297,178	121,972	637,182
Other.....	1,129,331	555,592	1,553,235	2,750,731	833,978
Net Decrease in Short-term Debt.....	-3,808,983	-2,620,281	-2,835,932	-2,681,598	-3,853,514
Dividends on Preferred Stock.....	1,646,253	1,701,053	1,790,451	2,098,636	2,026,145
Dividends on Common Stock.....	15,989,341	15,846,334	15,238,810	14,746,130	13,704,171
<b>Net Cash Provided by Financing Activities.....</b>	<b>-21,504,165</b>	<b>-14,484,730</b>	<b>-15,028,408</b>	<b>-10,490,852</b>	<b>-13,977,821</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>940,467</b>	<b>30,353</b>	<b>-388,595</b>	<b>-753,986</b>	<b>1,145,192</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>2,788,024</b>	<b>2,767,001</b>	<b>3,156,947</b>	<b>3,745,898</b>	<b>2,782,465</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>3,728,491</b>	<b>2,797,354</b>	<b>2,768,352</b>	<b>2,991,912</b>	<b>3,927,657</b>

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 39. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 11. Electric Operation and Maintenance Expenses for Major U.S. Investor-Owned Electric Utilities, 1991-1995**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>Power Production Expenses</b>					
Steam Power					
Operation Expenses					
Supervision and Engineering .....	662,416	625,213	620,298	591,095	560,726
Fuel .....	24,952,052	26,147,116	27,454,142	26,680,582	27,424,151
Steam Expenses .....	963,458	945,943	941,900	930,021	922,032
Steam from Other Sources .....	63,295	105,352	126,338	110,609	125,271
(less) Steam Transferred (credit) .....	37,859	36,411	39,005	33,463	32,550
Electric Expenses .....	410,602	431,991	441,307	529,392	445,382
Miscellaneous Steam Power Expenses .....	1,119,014	1,128,468	1,168,356	1,051,946	1,029,731
Rents .....	479,828	432,914	422,393	457,350	454,073
Allowances .....	39,788	-103	-43	0	0
<b>Total Operation Expenses .....</b>	<b>28,652,594</b>	<b>29,780,482</b>	<b>31,135,684</b>	<b>30,317,531</b>	<b>30,928,815</b>
Maintenance Expenses					
Supervision and Engineering .....	458,240	462,336	498,957	488,505	500,081
Structures .....	318,050	330,641	344,270	347,944	344,456
Boiler Plant .....	2,229,829	2,435,464	2,492,620	2,457,681	2,480,515
Electric Plant .....	757,907	838,779	903,389	925,801	925,231
Miscellaneous Steam Plant .....	353,900	354,642	358,028	287,489	307,417
<b>Total Maintenance Expenses .....</b>	<b>4,117,926</b>	<b>4,421,862</b>	<b>4,597,265</b>	<b>4,507,420</b>	<b>4,557,700</b>
<b>Total Steam Power Production Expenses .....</b>	<b>32,770,520</b>	<b>34,202,344</b>	<b>35,732,949</b>	<b>34,824,951</b>	<b>35,486,515</b>
Nuclear Power					
Operation Expenses					
Supervision and Engineering .....	1,512,677	1,519,890	1,632,551	1,656,843	1,647,843
Fuel .....	3,230,851	3,188,961	3,130,056	3,160,030	3,430,697
Coolants and Water .....	117,881	135,263	138,237	140,437	139,616
Steam Expenses .....	771,388	797,348	866,072	865,569	802,299
Steam from Other Sources .....	64	15	86	69	62
(less) Steam Transferred (credit) .....	-3	0	0	-1	-1
Electric Expenses .....	143,785	135,919	138,152	133,741	116,857
Miscellaneous Nuclear Power Expenses .....	2,285,247	2,256,414	2,175,356	2,075,250	2,127,297
Rents .....	468,592	479,160	477,377	512,657	529,295
<b>Total Operation Expenses .....</b>	<b>8,530,488</b>	<b>8,512,970</b>	<b>8,557,887</b>	<b>8,544,598</b>	<b>8,793,966</b>
Maintenance Expenses					
Supervision and Engineering .....	694,355	684,762	727,053	716,714	670,910
Structures .....	207,169	218,285	237,348	292,763	222,349
Reactor Plant Equipment .....	1,041,933	914,553	1,038,726	1,018,768	919,134
Electric Plant .....	475,557	411,669	482,214	485,288	431,666
Miscellaneous Nuclear Plant .....	508,699	597,938	564,069	550,971	565,795
<b>Total Maintenance Expenses .....</b>	<b>2,927,714</b>	<b>2,827,205</b>	<b>3,049,411</b>	<b>3,064,503</b>	<b>2,809,855</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>11,458,202</b>	<b>11,340,176</b>	<b>11,607,298</b>	<b>11,609,101</b>	<b>11,603,821</b>
Hydraulic Power					
Operation Expenses					
Supervision and Engineering .....	39,167	35,946	34,537	31,934	31,538
Water for Power .....	30,766	29,643	29,282	26,167	26,405
Hydraulic Expenses .....	39,175	40,194	40,023	35,128	33,145
Electric Expenses .....	56,661	55,523	58,102	57,676	54,709
Miscellaneous Hydraulic Expenses .....	62,182	65,191	62,361	52,151	46,840
Rents .....	49,750	44,662	48,588	43,963	39,081
<b>Total Operation Expenses .....</b>	<b>277,701</b>	<b>271,159</b>	<b>272,893</b>	<b>247,020</b>	<b>231,717</b>

See endnotes at end of this table.

**Table 11. Electric Operation and Maintenance Expenses for Major U.S. Investor-Owned Electric Utilities, 1991-1995 (Continued)**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>Maintenance Expenses</b>					
Supervision and Engineering .....	26,093	26,149	27,276	26,829	25,657
Structures .....	14,285	14,100	15,682	19,133	18,405
Reservoirs, Dams, and Waterways .....	36,333	41,728	44,264	44,775	42,140
Electric Plant.....	62,851	66,165	78,354	73,800	64,319
Miscellaneous Hydraulic Plant.....	25,235	25,274	24,115	23,443	21,987
<b>Total Maintenance Expenses .....</b>	<b>164,795</b>	<b>173,416</b>	<b>189,690</b>	<b>187,980</b>	<b>172,508</b>
<b>Total Hydraulic Power</b>					
<b>Production Expenses.....</b>	<b>442,497</b>	<b>444,574</b>	<b>462,583</b>	<b>434,999</b>	<b>404,225</b>
<b>Other Power</b>					
<b>Operation Expenses</b>					
Supervision and Engineering .....	20,307	19,996	18,905	16,454	17,140
Fuel .....	939,079	771,811	629,859	413,786	457,372
Generation Expenses .....	38,314	40,088	36,624	33,312	31,523
Miscellaneous Other Power Expenses .....	33,984	34,881	33,246	29,310	26,966
Rents .....	68,141	64,465	65,620	68,207	66,353
<b>Total Operation Expenses.....</b>	<b>1,099,825</b>	<b>931,241</b>	<b>784,255</b>	<b>561,069</b>	<b>599,355</b>
<b>Maintenance Expenses</b>					
Supervision and Engineering .....	20,825	20,113	18,419	17,266	18,831
Structures .....	15,040	13,484	14,656	13,398	14,001
Generating and Electric Plant .....	138,444	139,680	138,148	134,004	145,026
Miscellaneous Other Power Plant.....	18,650	14,165	8,402	11,196	13,209
<b>Total Maintenance Expenses.....</b>	<b>192,959</b>	<b>187,442</b>	<b>179,627</b>	<b>175,864</b>	<b>191,067</b>
<b>Total Other Power Production</b>					
<b>Expenses.....</b>	<b>1,292,783</b>	<b>1,118,683</b>	<b>963,881</b>	<b>736,933</b>	<b>790,422</b>
<b>Other Power Supply Expenses</b>					
Purchased Power .....	29,981,379	29,213,084	27,715,512	26,212,238	24,169,252
System Control and Load Dispatching.....	240,123	251,003	252,750	249,527	228,623
Other Expenses .....	201,301	308,713	61,823	847,822	1,149,801
<b>Total Other Power Supply Expenses .....</b>	<b>30,422,803</b>	<b>29,772,800</b>	<b>28,030,085</b>	<b>27,309,587</b>	<b>25,547,676</b>
<b>Total Power Production Expenses.....</b>					
<b>76,386,804</b>	<b>76,878,577</b>	<b>76,796,796</b>	<b>74,915,572</b>	<b>73,832,658</b>	
<b>Transmission</b>					
<b>Operation Expenses</b>					
Supervision and Engineering .....	171,975	163,835	151,442	151,808	141,495
Load Dispatching.....	151,059	136,695	135,305	125,917	125,892
Station Expenses.....	145,485	149,923	165,588	166,884	169,186
Overhead Line Expenses.....	44,094	47,063	49,272	45,960	47,293
Underground Line Expenses .....	3,147	4,539	4,171	34,108	4,925
Transmission of Electricity by Others.....	544,704	541,051	532,459	463,126	461,310
Miscellaneous Transmission Expenses .....	175,901	150,211	145,252	126,328	130,575
Rents .....	188,693	167,764	170,568	193,970	166,609
<b>Total Operation Expenses.....</b>	<b>1,425,058</b>	<b>1,361,080</b>	<b>1,354,058</b>	<b>1,308,101</b>	<b>1,247,286</b>

See endnotes at end of this table.

**Table 11. Electric Operation and Maintenance Expenses for Major U.S. Investor-Owned Electric Utilities, 1991-1995 (Continued)**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Maintenance Expenses					
Supervision and Engineering .....	57,469	59,284	65,118	66,591	64,771
Structures .....	16,497	19,421	23,466	18,046	18,579
Station Equipment .....	303,924	298,686	304,760	305,490	316,329
Overhead Lines .....	279,685	285,173	294,737	278,706	289,333
Underground Lines .....	23,148	20,508	22,876	23,572	19,823
Miscellaneous Transmission Plant .....	23,923	24,501	20,429	26,033	17,754
<b>Total Maintenance Expenses .....</b>	<b>704,646</b>	<b>707,573</b>	<b>731,387</b>	<b>718,438</b>	<b>726,589</b>
<b>Total Transmission Expenses .....</b>	<b>2,129,703</b>	<b>2,068,652</b>	<b>2,085,445</b>	<b>2,026,539</b>	<b>1,973,875</b>
Distribution					
Operation Expenses					
Supervision and Engineering .....	426,072	411,826	415,570	402,024	421,963
Load Dispatching .....	89,869	82,771	77,876	75,233	69,636
Station Expenses .....	190,027	212,183	220,268	215,173	214,828
Overhead Line Expenses .....	278,680	297,157	326,225	314,245	336,189
Underground Line Expenses .....	176,180	176,161	170,076	175,644	170,901
Street Lighting and Signal System Expenses .....	48,770	52,574	53,249	57,673	57,446
Meter Expenses .....	374,044	372,957	386,477	376,914	376,255
Customer Installations Expenses .....	174,064	195,325	197,688	196,718	203,087
Miscellaneous Distribution Expenses .....	695,997	678,601	644,935	583,294	578,366
Rents .....	107,131	101,853	102,658	101,595	101,821
<b>Total Operation Expenses .....</b>	<b>2,560,835</b>	<b>2,581,409</b>	<b>2,595,023</b>	<b>2,498,514</b>	<b>2,530,490</b>
Maintenance Expenses					
Supervision and Engineering .....	227,556	226,170	229,551	231,664	225,634
Structures .....	37,289	35,186	34,347	35,339	29,688
Station Equipment .....	274,756	280,320	284,345	274,113	276,760
Overhead Lines .....	1,968,580	2,015,671	1,991,926	1,856,826	1,909,264
Underground Lines .....	408,752	408,576	403,639	395,754	401,152
Line Transformers .....	129,935	137,064	145,063	147,319	147,900
Street Lighting and Signal Systems .....	101,884	101,748	102,249	95,808	94,461
Meters .....	55,346	60,000	58,781	58,077	57,020
Miscellaneous Distribution Plant .....	110,041	86,848	76,400	87,947	78,632
<b>Total Maintenance Expenses .....</b>	<b>3,314,140</b>	<b>3,351,584</b>	<b>3,326,301</b>	<b>3,182,847</b>	<b>3,220,512</b>
<b>Total Distribution Expenses .....</b>	<b>5,874,975</b>	<b>5,932,993</b>	<b>5,921,324</b>	<b>5,681,361</b>	<b>5,751,002</b>
Customer Accounts Expenses					
Supervision .....	177,729	163,608	171,488	163,820	151,999
Meter Reading Expenses .....	580,698	570,543	577,791	568,822	543,662
Customer Records and Collection Expenses .....	1,942,771	1,937,233	1,910,061	1,851,263	1,859,297
Uncollectible Accounts .....	760,471	715,483	660,436	665,207	555,328
Miscellaneous Customer Accounts Expenses .....	151,433	159,622	98,711	98,012	92,926
<b>Total Customer Accounts Expenses .....</b>	<b>3,613,101</b>	<b>3,546,489</b>	<b>3,418,487</b>	<b>3,347,124</b>	<b>3,203,212</b>
Customer Service and Informational Expenses					
Supervision .....	126,130	123,473	127,219	135,702	125,049
Customer Assistance Expenses .....	1,445,048	1,500,231	1,407,757	1,124,816	1,088,346
Informational and Instructional Expenses .....	123,712	143,599	132,617	117,072	145,592
Miscellaneous Customer Service and Informational Expenses .....	227,585	188,688	184,673	153,779	92,519
<b>Total Customer Service and Informational Expenses .....</b>	<b>1,922,475</b>	<b>1,955,991</b>	<b>1,852,267</b>	<b>1,531,369</b>	<b>1,451,507</b>

See endnotes at end of this table.



**Table 11. Electric Operation and Maintenance Expenses for Major U.S. Investor-Owned Electric Utilities, 1991-1995 (Continued)**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>Sales Expenses</b>					
Supervision .....	27,595	26,075	27,155	23,620	24,239
Demonstrating and Selling Expenses.....	207,591	146,472	123,124	120,627	113,456
Advertising Expenses .....	25,601	17,435	17,045	19,614	20,483
Miscellaneous Sales Expenses .....	87,558	41,606	35,967	34,786	45,053
<b>Total Sales Expenses.....</b>	<b>348,345</b>	<b>231,589</b>	<b>203,291</b>	<b>198,647</b>	<b>203,230</b>
<b>Administrative and General Expenses</b>					
<b>Operation Expenses</b>					
Administrative and General Salaries .....	3,092,218	3,115,846	3,049,587	2,899,916	2,767,379
Office Supplies and Expenses.....	1,764,172	1,502,701	1,419,829	1,362,606	1,365,296
(less) Administrative Expenses					
Transferred (credit) .....	393,503	452,024	382,939	368,353	357,776
Outside Services Employed .....	1,241,491	1,240,224	1,046,162	979,922	985,932
Property Insurance.....	475,056	489,000	484,510	470,929	479,444
Injuries and Damages.....	821,663	982,896	868,713	820,673	766,207
Employee Pensions and Benefits.....	4,234,926	5,354,497	4,627,862	3,492,234	3,344,941
Franchise Requirements .....	299,753	293,265	297,805	279,022	265,953
Regulatory Commission Expenses.....	340,492	333,577	343,719	327,141	322,476
(less) Duplicate Charges (credit) .....	-308,453	270,057	275,150	232,344	192,527
General Advertising Expenses .....	49,845	49,032	50,710	47,079	51,408
Miscellaneous General Expenses.....	1,023,560	1,122,690	1,206,736	961,507	1,059,616
Rents .....	386,495	401,142	386,757	368,243	338,140
<b>Total Operation Expenses.....</b>	<b>13,027,716</b>	<b>14,162,788</b>	<b>13,124,300</b>	<b>11,408,575</b>	<b>11,196,490</b>
Maintenance of General Plant.....	344,861	352,708	373,233	357,752	346,197
<b>Total Administrative and General Expenses .....</b>	<b>13,372,577</b>	<b>14,515,496</b>	<b>13,497,534</b>	<b>11,766,327</b>	<b>11,542,687</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>103,647,980</b>	<b>105,129,788</b>	<b>103,775,143</b>	<b>99,466,938</b>	<b>97,958,171</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>					
Production.....	6,434,409	6,371,583	6,470,406	6,070,543	6,210,064
Transmission .....	585,864	578,434	591,091	564,844	581,234
Distribution .....	2,756,749	2,791,527	2,880,939	2,712,704	2,765,725
Customer Accounts.....	1,613,123	1,655,650	1,672,704	1,606,362	1,588,841
Customer Service and					
Informational Expenses .....	467,988	472,065	481,631	414,655	413,890
Sales Expenses.....	120,628	96,671	90,629	92,571	94,619
Administrative and General .....	2,974,821	2,955,142	2,968,581	2,771,709	2,713,028
Allocated from Clearing Accounts .....	1,508,672	1,499,765	1,576,464	1,575,861	1,559,857
<b>Total Salaries and Wages .....</b>	<b>16,462,254</b>	<b>16,420,836</b>	<b>16,732,445</b>	<b>15,809,250</b>	<b>15,927,258</b>
<b>Number of Electric Department Employees</b>					
Regular Full-time Employees .....	403,370	426,695	446,901	466,253	482,127
Part-time and Temporary Employees .....	9,632	10,200	11,172	14,752	15,003
<b>Total Electric Department Employees .....</b>	<b>413,002</b>	<b>436,895</b>	<b>458,073</b>	<b>481,005</b>	<b>497,130</b>

R = Revised data.

Note: Operating expenses include fuel expenditures. Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 41. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire financial statements for 1991 are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 12. Ratios Based on Electric Operation and Maintenance Expenses for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

Ratio	1995	1994	1993	1992	1991
<b>Operation and Maintenance Expenses</b>					
as a Percent of					
Electric Operating Revenues .....	56.4	58.6	58.8	58.7	58.7
<b>Sales Expense</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	.3	.2	.2	.2	.2
Percent of Electric Operating Revenues .....	.2	.1	.1	.1	.1
per Kilowatthour Sold (mills).....	.1	.1	.1	.1	.1
per Customer (dollars) .....	3.92	2.65	2.35	2.33	2.40
<b>Customer Service and Informational Expenses</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	1.9	1.9	1.8	1.5	1.5
Percent of Electric Operating Revenues .....	1.0	1.1	1.1	.9	.9
per Kilowatthour Sold (mills).....	.7	.7	.7	.6	.6
per Customer (dollars) .....	21.65	22.34	21.44	17.94	17.16
<b>Customer Accounts Expenses</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	3.5	3.4	3.3	3.4	3.3
Percent of Electric Operating Revenues .....	2.0	2.0	1.9	2.0	1.9
per Kilowatthour Sold (mills).....	1.3	1.3	1.3	1.3	1.2
per Customer (dollars) .....	40.69	40.50	39.56	39.22	37.86
<b>Maintenance Charges</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	11.4	11.4	12.0	12.3	12.3
Percent of Electric Operating Revenues .....	6.4	6.7	7.1	7.2	7.2
Percent of Gross Electric Plant .....	2.0	2.1	2.2	2.3	2.3
<b>Production Expenses</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	73.7	73.1	74.0	75.3	75.4
Percent of Electric Operating Revenues .....	41.6	42.9	43.5	44.2	44.3
per Kilowatthour Sold (mills).....	27.1	28.0	28.3	28.7	28.6
<b>Transmission Expenses</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	2.1	2.0	2.0	2.0	2.0
Percent of Electric Operating Revenues .....	1.2	1.2	1.2	1.2	1.2
per Kilowatthour Sold (mills).....	.8	.8	.8	.8	.8
<b>Distribution Expenses</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	5.7	5.6	5.7	5.7	5.9
Percent of Electric Operating Revenues .....	3.2	3.3	3.4	3.4	3.4
per Kilowatthour Sold (mills).....	2.1	2.2	2.2	2.2	2.2
per Customer (dollars) .....	66.17	67.76	68.53	66.56	67.98
<b>Fuel Costs<sup>1</sup></b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	25.0	25.6	27.1	27.2	28.5
Percent of Electric Operating Revenues .....	14.1	15.0	15.9	16.0	16.7
per Kilowatthour Sold (mills).....	9.2	9.8	10.3	10.4	10.8

See endnotes at end of this table.

**Table 12. Ratios Based on Electric Operation and Maintenance Expenses for Major U.S. Investor-Owned Electric Utilities, 1991-1995 (Continued)**

Ratio	1995	1994	1993	1992	1991
<b>Nuclear Fuel Costs</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	3.1	3.0	3.0	3.2	3.5
Percent of Electric Operating Revenues .....	1.8	1.8	1.8	1.9	2.1
per Kilowatthour Sold (mills).....	1.1	1.2	1.2	1.2	1.3
<b>Purchased Power</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	28.9	27.8	26.7	26.4	24.7
Percent of Electric Operating Revenues .....	16.3	16.3	15.7	15.5	14.5
per Kilowatthour Sold (mills).....	10.6	10.6	10.2	10.1	9.4
<b>Administrative and General Expenses</b>					
Percent of Total Electric Electric Operation					
and Maintenance Expenses .....	12.9	13.8	13.0	11.8	11.8
Percent of Electric Operating Revenues .....	7.3	8.1	7.7	6.9	6.9
per Kilowatthour Sold (mills).....	4.7	5.3	5.0	4.5	4.5
<b>Salaries and Wages</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	15.9	15.6	16.1	15.9	16.3
Percent of Electric Operating Revenues .....	9.0	9.2	9.5	9.3	9.5
per Kilowatthour Sold (mills).....	5.8	6.0	6.2	6.1	6.2
<b>Pensions and Benefits</b>					
Percent of Total Electric					
Operation and Maintenance Expenses .....	4.1	5.1	4.5	3.5	3.4
Percent of Electric Operating Revenues .....	2.3	3.0	2.6	2.1	2.0
per Kilowatthour Sold (mills).....	1.5	1.9	1.7	1.3	1.3
<b>Regulatory Commission Expense</b>					
as a percent of Administrative and					
General Expenses .....	2.5	2.3	2.5	2.8	2.8

<sup>1</sup> Excludes cost of nuclear fuel.

Note: Totals may not equal sum of components because of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 13. Percent of Total Electric Operation and Maintenance Expenses for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

Item	1995	1994	1993	1992	1991
<b>Steam Power</b>					
Operation Expenses					
Fuel.....	24.1	24.9	26.5	26.8	28.0
Other.....	3.5	3.5	3.5	3.7	3.6
Total Operation Expenses.....	27.6	28.3	30.0	30.5	31.6
Maintenance Expenses.....	4.0	4.2	4.4	4.5	4.7
<b>Total Steam Power Production Expenses.....</b>	<b>31.6</b>	<b>32.5</b>	<b>34.4</b>	<b>35.0</b>	<b>36.2</b>
<b>Nuclear Power</b>					
Operation Expenses					
Fuel.....	3.1	3.0	3.0	3.2	3.5
Other.....	5.1	5.1	5.2	5.4	5.5
Total Operation Expenses.....	8.2	8.1	8.2	8.6	9.0
Maintenance Expenses.....	2.8	2.7	2.9	3.1	2.9
<b>Total Nuclear Power Production Expenses.....</b>	<b>11.1</b>	<b>10.8</b>	<b>11.2</b>	<b>11.7</b>	<b>11.8</b>
<b>Hydraulic Power</b>					
Operation Expenses.....	.3	.3	.3	.2	.2
Maintenance Expenses.....	.2	.2	.2	.2	.2
<b>Total Hydraulic Power Production Expenses.....</b>	<b>.4</b>	<b>.4</b>	<b>.4</b>	<b>.4</b>	<b>.4</b>
<b>Other Power</b>					
Operation Expenses					
Fuel.....	.9	.7	.6	.4	.5
Other.....	.1	.1	.1	.1	.1
Total Operation Expenses.....	1.1	.9	.8	.6	.6
Maintenance Expenses.....	.2	.2	.2	.2	.2
<b>Total Other Power Production Expenses.....</b>	<b>1.2</b>	<b>1.1</b>	<b>.9</b>	<b>.7</b>	<b>.8</b>
<b>Other Power Supply Expenses</b>					
Purchased Power.....	28.9	27.8	26.7	26.4	24.7
System Control and Load					
Dispatching.....	.2	.2	.2	.3	.2
Other Expenses.....	.2	.3	.1	.9	1.2
<b>Total Other Power Supply Expenses.....</b>	<b>29.4</b>	<b>28.3</b>	<b>27.0</b>	<b>27.5</b>	<b>26.1</b>
<b>Total Power Production Expenses.....</b>	<b>73.7</b>	<b>73.1</b>	<b>74.0</b>	<b>75.3</b>	<b>75.4</b>

See endnotes at end of this table.

**Table 13. Percent of Total Electric Operation and Maintenance Expenses for Major U.S. Investor-Owned Electric Utilities, 1991-1995 (Continued)**

Item	1995	1994	1993	1992	1991
<b>Transmission Expenses</b>					
Operation Expenses .....	1.4	1.3	1.3	1.3	1.3
Maintenance Expenses .....	.7	.7	.7	.7	.7
<b>Total Transmission Expenses .....</b>	<b>2.1</b>	<b>2.0</b>	<b>2.0</b>	<b>2.0</b>	<b>2.0</b>
<b>Distribution Expenses</b>					
Operation Expenses .....	2.5	2.5	2.5	2.5	2.6
Maintenance Expenses .....	3.2	3.2	3.2	3.2	3.3
<b>Total Distribution Expenses .....</b>	<b>5.7</b>	<b>5.6</b>	<b>5.7</b>	<b>5.7</b>	<b>5.9</b>
<b>Customer Accounts Expenses</b> .....					
Customer Service and Informational Expenses.....	3.5	3.4	3.3	3.4	3.3
Sales Expenses .....	1.9	1.9	1.8	1.5	1.5
	.3	.2	.2	.2	.2
<b>Total Customer Expenses .....</b>	<b>5.7</b>	<b>5.5</b>	<b>5.3</b>	<b>5.1</b>	<b>5.0</b>
<b>Administrative and General Expenses</b>					
Other Administrative and General .....	12.6	13.5	12.6	11.5	11.4
Maintenance of General Plant .....	.3	.3	.0	.4	.4
<b>Total Administrative and General Expenses .....</b>	<b>12.9</b>	<b>13.8</b>	<b>13.0</b>	<b>11.8</b>	<b>11.8</b>
<b>Total Electric Utility Operation and Maintenance Expenses .....</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>

Note: Totals may not equal sum of components because of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 14. Average Power Production Expenses for Plants Owned by Major U.S. Investor-Owned Electric Utilities, 1991-1995**  
(Mills per Kilowatthour)

Year	Operation <sup>1</sup>	Maintenance	Fuel	Total
<b>Fossil-Fueled Steam-Electric</b>				
1991 .....	2.29	2.98	17.91	23.17
1992 .....	2.38	2.95	17.49	22.83
1993 .....	2.37	2.96	17.65	22.97
1994 .....	2.32	2.82	16.67	21.80
1995 .....	2.38	2.65	16.07	21.11
<b>Nuclear Steam-Electric</b>				
1991 .....	10.49	5.50	6.71	22.70
1992 .....	10.43	5.93	6.12	22.48
1993 .....	10.20	5.73	5.88	21.80
1994 .....	9.79	5.20	5.87	20.86
1995 .....	9.43	5.21	5.75	20.39
<b>Hydroelectric</b>				
1991 .....	3.88	2.89	--	6.76
1992 .....	4.33	3.30	--	7.63
1993 .....	3.82	2.65	--	6.47
1994 .....	4.53	2.90	--	7.43
1995 .....	3.69	2.19	--	5.89
<b>Gas Turbine/Small-Scale</b>				
1991 .....	9.61	12.93	30.96	53.51
1992 .....	10.18	12.15	28.59	50.92
1993 .....	6.47	7.52	26.39	40.38
1994 .....	4.58	5.39	22.19	32.16
1995 .....	3.57	4.28	20.83	28.67

<sup>1</sup> Operation expenses include rent.

Note: Totals may not equal sum of components because of independent rounding. Hydroelectric data include pumped storage. Small-scale electric plants include internal combustion, wind, and solar. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 15. Number of Consumers, Sales, and Operating Revenue for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

Item	1995	1994	1993	1992	1991
<b>Average Number of Consumers (thousands)</b>					
Residential.....	78,089	77,027	76,071	75,174	74,487
Commercial.....	9,864	9,701	9,559	9,443	9,393
Industrial.....	399	402	398	400	391
Public Street and Highway Lighting.....	246	242	193	162	163
Other Public Authorities.....	190	187	179	172	168
Railroads and Railways.....	*	*	*	*	*
Interdepartmental.....	*	*	*	*	*
<b>Total Ultimate Consumers.....</b>	<b>88,788</b>	<b>87,560</b>	<b>86,401</b>	<b>85,350</b>	<b>84,602</b>
Sales for Resale.....	4	4	4	3	3
<b>Total Number of Consumers.....</b>	<b>88,792</b>	<b>87,564</b>	<b>86,404</b>	<b>85,354</b>	<b>84,605</b>
<b>Sales for the Year (thousand megawatthours)</b>					
Residential.....	748,369	721,566	714,954	672,330	688,971
Commercial.....	711,091	677,889	652,522	622,446	620,548
Industrial.....	766,654	772,236	749,854	749,504	731,284
Public Street and Highway Lighting.....	10,770	10,666	10,552	10,553	10,477
Other Public Authorities.....	47,589	46,832	46,315	44,481	44,820
Railroads and Railways.....	2,484	2,471	2,447	2,513	2,549
Interdepartmental.....	692	1,030	894	1,083	1,104
<b>Total Sales to Ultimate Consumers.....</b>	<b>2,287,650</b>	<b>2,232,690</b>	<b>2,177,537</b>	<b>2,102,909</b>	<b>2,099,754</b>
Sales for Resale.....	533,492	516,556	536,671	504,479	484,814
<b>Total Sales.....</b>	<b>2,821,142</b>	<b>2,749,248</b>	<b>2,714,208</b>	<b>2,607,388</b>	<b>2,584,568</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential.....	66,350,997	63,737,501	62,720,497	58,064,724	58,281,057
Commercial.....	55,961,174	53,533,390	51,630,738	48,809,327	48,009,681
Industrial.....	36,456,513	37,316,144	37,254,224	37,268,708	36,358,626
Public Street and Highway Lighting.....	1,356,177	1,355,783	1,334,534	1,308,057	1,281,606
Other to Public Authorities.....	2,837,506	2,856,854	2,834,770	2,671,873	2,653,593
Railroads and Railways.....	173,055	168,284	169,518	178,349	177,883
Interdepartmental.....	64,989	74,208	68,899	69,805	69,995
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>163,200,411</b>	<b>159,042,163</b>	<b>156,013,179</b>	<b>148,370,842</b>	<b>146,832,442</b>
Sales for Resale.....	17,645,929	17,475,451	17,949,735	17,459,169	16,975,779
<b>Total Revenues from Sales of Electricity.....</b>	<b>180,846,340</b>	<b>176,517,615</b>	<b>173,962,914</b>	<b>165,830,011</b>	<b>163,808,221</b>
(less) Provision for Rate Refunds.....	192,137	203,473	1,425,901	348,036	168,309
<b>Net Revenues from Sales of Electricity.....</b>	<b>180,654,203</b>	<b>176,314,142</b>	<b>172,537,012</b>	<b>165,481,976</b>	<b>163,639,912</b>
Other Operating Revenues.....	3,001,060	2,993,118	3,817,352	4,006,060	3,163,931
<b>Total Electric Utility Operating Revenues.....</b>	<b>183,655,263</b>	<b>179,307,260</b>	<b>176,354,365</b>	<b>169,488,035</b>	<b>166,803,843</b>

\* Value less than 500.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 40. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31; the January 1 through May 15, 1991, data values are 2,374 thousand megawatthours (199,489 thousand dollars) for sales to ultimate consumers and 1,765 thousand megawatthours (47,893 thousand dollars) for sales for resale. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 16. Ratios Based on Number of Ultimate Consumers, Sales, and Operating Revenue for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

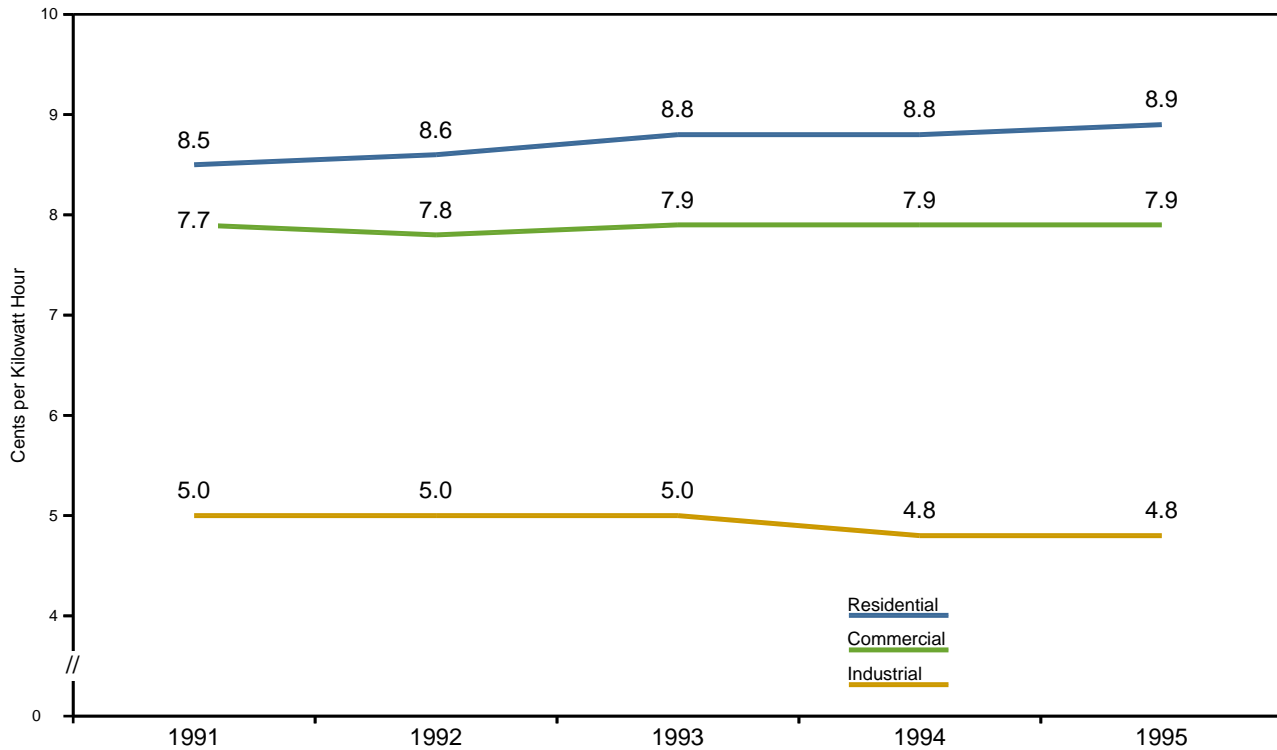
Ratio	1995	1994	1993	1992	1991
<b>Residential Sales Ratios</b>					
Percent of Total Number of Consumers .....	87.9	88.0	88.0	88.1	88.0
Percent of Total Revenues.....	40.7	40.1	40.2	39.1	39.7
Percent of Total Kilowatthour Sales .....	32.7	32.3	32.8	32.0	32.8
Average Annual Number of Kilo- wathours Sold per Consumer.....	9,584	9,368	9,399	8,944	9,250
Average Annual Bill per Consumer (dollars).....	849.68	827.47	824.50	772.41	782.44
Average Revenue per Kilowatthour Sold (cents)	8.87	8.83	8.77	8.64	8.46
<b>Commercial Sales Ratios</b>					
Percent of Total Number of Consumers .....	11.1	11.1	11.1	11.1	11.1
Percent of Total Revenues.....	34.3	33.7	33.1	32.9	32.7
Percent of Total Kilowatthour Sales .....	31.1	30.4	30.0	29.6	29.6
Average Annual Number of Kilo- wathours Sold per Consumer.....	72,093	69,877	68,264	65,919	66,066
Average Annual Bill per Consumer (dollars).....	5,673.52	5,518.25	5,401.39	5,169.03	5,111.28
Average Revenue per Kilowatthour Sold (cents)	7.87	7.90	7.91	7.84	7.74
<b>Industrial Sales Ratios</b>					
Percent of Total Number of Consumers .....	.4	.5	.5	.5	.5
Percent of Total Revenues.....	22.3	23.5	23.9	25.1	24.8
Percent of Total Kilowatthour Sales .....	33.5	34.6	34.4	35.6	34.8
Average Annual Number of Kilo- wathours Sold per Consumer.....	1,920,677	1,919,680	1,883,467	1,874,623	1,870,541
Average Annual Bill per Consumer (dollars).....	91,333.54	92,763.23	93,574.42	93,214.65	93,001.18
Average Revenue per Kilowatthour Sold (cents)	4.76	4.83	4.97	4.97	4.97
<b>Other Sales Ratios</b>					
Percent of Total Number of Consumers .....	.5	.5	.4	.4	.4
Percent of Total Revenues.....	2.7	2.8	2.8	2.9	2.9
Percent of Total Kilowatthour Sales .....	2.7	2.7	2.8	2.8	2.8
Average Annual Number of Kilo- wathours Sold per Consumer.....	141,138	141,857	161,414	175,539	178,094
Average Annual Bill per Consumer (dollars).....	10,164.51	10,360.76	11,816.95	12,658.93	12,637.70
Average Revenue per Kilowatthour Sold (cents)	7.10	7.18	7.21	7.21	7.10

Note: Totals may not equal sum of components because of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



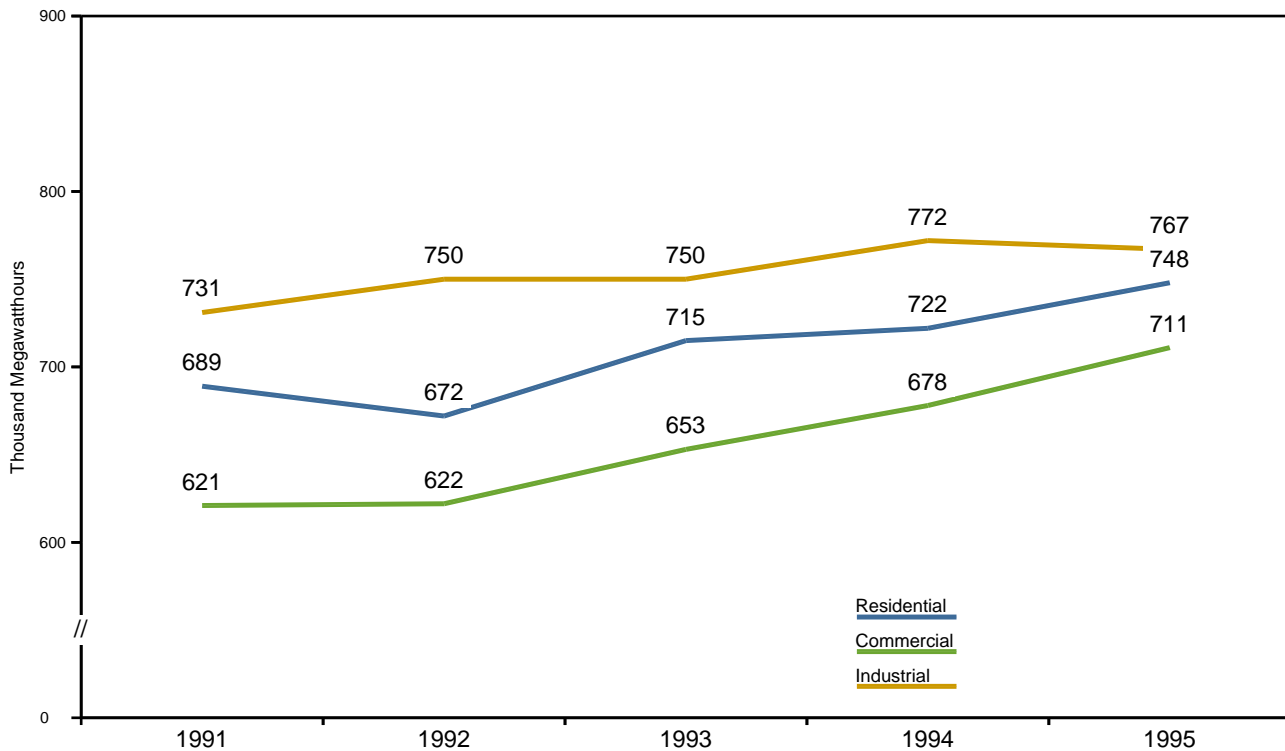
**Figure 1. Average Revenue per Kilowatt hour for Major U.S. Investor - Owned Electric Utilities, 1991 - 1995**



Note: Summary Data are provided in Table 16.

Source: Federal Energy Regulatory Commission, FERC Form 1, 'Annual Report of Major Electric Utilities, Licensees, and Others.'

**Figure 2. Sales of Electricity for Major U.S. Investor-Owned Electric Utilities, 1991-1995**



Note: Summary Data are provided in Table 15.

Source: Federal Energy Regulatory Commission, FERC Form 1, 'Annual Report of Major Electric Utilities, Licensees, and Others.'

**Table 17. Comparison of Selected Statement of Income and Financial Data for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

Item	1995 (billion dollars)	1994 (billion dollars)	1993 (billion dollars)	1992 (billion dollars)	1991 (billion dollars)
<b>Income Statement</b>					
Total Utility Operating Revenues <sup>1</sup> .....	200.0	196.3	193.6	185.5	182.5
Total Utility Operating Expenses <sup>2</sup> .....	165.3	164.2	161.9	153.7	150.4
Total Utility Operating Income.....	34.6	32.1	31.7	31.8	32.1
Net Other Income and Deductions <sup>3</sup> .....	-12.5	-12.1	-13.7	-13.3	-15.0
<b>Net Income</b> .....	<b>22.1</b>	<b>19.9</b>	<b>17.9</b>	<b>18.4</b>	<b>16.9</b>
<b>Net Cash Flow from Operating Activities</b>					
Net Income.....	22.1	19.9	17.9	18.4	16.9
Noncash Charges <sup>4</sup> .....	25.8	22.8	26.0	21.3	23.0
<b>Net Cash Provided by (Used in) Operating Activities</b> .....	<b>47.9</b>	<b>42.7</b>	<b>43.9</b>	<b>39.7</b>	<b>39.9</b>
<b>Cash Flows from Investment Activities</b>					
Cash Outflows from Plant.....	-24.1	-27.3	-28.2	-27.2	-25.9
Cash for Nonplant Items.....	-.2	.1	.4	-1.1	.6
<b>Net Cash Provided by (Used in) Investment Activities</b> .....	<b>-25.4</b>	<b>-28.2</b>	<b>-29.2</b>	<b>-29.9</b>	<b>-24.7</b>
<b>Cash Flows from Financing Activities</b>					
Cash Provided by Outside Sources <sup>5</sup> .....	19.8	23.6	66.6	53.9	24.6
Cash for Retirements and Dividends <sup>6</sup> .....	-41.3	-38.0	-81.5	-64.2	-38.5
<b>Net Cash Provided by (Used in) Financing Activities</b> .....	<b>-21.4</b>	<b>-14.5</b>	<b>-14.9</b>	<b>-10.4</b>	<b>-13.9</b>
<b>Net Increase or Decrease in Cash and Cash Equivalents</b> .....	<b>.9</b>	<b>.0</b>	<b>-.3</b>	<b>-.7</b>	<b>1.1</b>
<b>Cash and Cash Equivalents Beginning of Year</b> .....	<b>2.8</b>	<b>2.8</b>	<b>3.2</b>	<b>3.7</b>	<b>2.8</b>
<b>Cash and Cash Equivalents End of Year</b> .....	<b>3.7</b>	<b>2.8</b>	<b>2.8</b>	<b>3.0</b>	<b>3.9</b>

See footnotes at end of table.

**-Continued**

Item	Percent Change 1994-95	Percent Change 1993-94	Percent Change 1992-93	Percent Change 1991-92
<b>Income Statement</b>				
Total Utility Operating Revenues <sup>1</sup> .....	1.6	1.3	4.3	1.6
Total Utility Operating Expenses <sup>2</sup> .....	.3	1.4	5.3	2.1
Total Utility Operating Income.....	7.7	1.2	-.3	-.9
Net Other Income and Deductions <sup>3</sup> .....	-3.3	11.6	-3.0	11.3
<b>Net Income</b> .....	<b>11.0</b>	<b>11.1</b>	<b>-2.7</b>	<b>8.8</b>
<b>Net Cash Flow from Operating Activities</b>				
Net Income.....	11.0	11.1	-2.7	8.8
Noncash Charges <sup>4</sup> .....	13.1	-12.3	22.0	-7.3
<b>Net Cash Provided by (Used in) Operating Activities</b> .....	<b>11.9</b>	<b>-2.7</b>	<b>10.5</b>	<b>-.5</b>
<b>Cash Flows from Investment Activities</b>				
Cash Outflows from Plant.....	11.7	3.5	-3.6	-5.0
Cash for Nonplant Items.....	-300.0	-75.0	136.3	-283.3
<b>Net Cash Provided by (Used in) Investment Activities</b> .....	<b>9.6</b>	<b>3.7</b>	<b>2.3</b>	<b>-21.0</b>
<b>Cash Flows from Financing Activities</b>				
Cash Provided by Outside Sources <sup>5</sup> .....	-16.1	-64.5	23.5	119.1
Cash for Retirements and Dividends <sup>6</sup> .....	-8.3	53.3	-26.9	-66.7
<b>Net Cash Provided by (Used in) Financing Activities</b> .....	<b>-48.6</b>	<b>3.3</b>	<b>-43.2</b>	<b>25.1</b>
<b>Net Increase or Decrease in Cash and Cash Equivalents</b> .....	<b>30.0</b>	<b>100.0</b>	<b>57.1</b>	<b>-163.6</b>
<b>Cash and Cash Equivalents Beginning of Year</b> .....	<b>.0</b>	<b>-12.5</b>	<b>-13.5</b>	<b>32.1</b>
<b>Cash and Cash Equivalents End of Year</b> .....	<b>27.5</b>	<b>.0</b>	<b>-6.6</b>	<b>-23.0</b>

<sup>1</sup> Includes revenues from electric, gas, and other operations.

<sup>2</sup> Includes operating expenses covering electric, gas, and other operations.

<sup>3</sup> Includes other income and deductions, interest charges, and extraordinary items.

<sup>4</sup> Includes depreciation and depletion, amortization, deferred income taxes, investment tax credit adjustment, etc., and allowance for other funds used during construction.

<sup>5</sup> Includes funds obtained from issuance of debt and stock.

<sup>6</sup> Includes retirement of long-term debt, preferred stock, common stock, and other.

Note: Totals may not add to sum of components because of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 18. Comparison of Selected Balance Sheet Data for Major U.S. Investor-Owned Electric Utilities on December 31, 1991-1995**

Item	1995 (billion dollars)	1994 (billion dollars)	1993 (billion dollars)	1992 (billion dollars)	1991 (billion dollars)
<b>Assets</b>					
Total Electric Utility Plant <sup>1</sup> .....	567.4	553.1	537.3	518.8	497.9
Electric Utility Depreciation, Depletion, and Amortization.....	201.3	186.1	173.4	160.5	148.3
Net Electric Utility Plant .....	366.1	366.9	363.8	358.3	349.6
Net Nuclear Fuel.....	5.3	5.7	6.0	6.8	6.9
Net Other Utility Plant .....	26.0	25.2	24.0	21.7	20.2
Net All Utility Plant .....	397.4	397.8	393.8	386.9	376.8
Total Other Property and Investment.....	28.0	23.5	20.1	18.0	17.4
Total Current and Accrued Assets .....	44.1	41.3	42.4	43.4	43.4
Total Deferred Debits .....	109.4	112.0	110.3	58.0	50.0
<b>Total Assets and Other Debits .....</b>	<b>578.9</b>	<b>574.5</b>	<b>566.6</b>	<b>506.4</b>	<b>487.5</b>
<b>Liabilities</b>					
Proprietary Capital					
Retained Earning.....	55.7	51.8	49.9	49.7	49.0
Equity .....	136.4	137.6	135.7	132.2	128.0
Total Proprietary Capital .....	192.1	189.3	185.6	181.9	176.9
Total Long-term Debt.....	173.7	175.4	174.9	174.1	171.9
Total Current and Accrued Liabilities .....	49.9	48.0	48.9	45.6	43.4
Total Deferred Credits and Other Noncurrent Liabilities .....	163.2	161.8	157.3	104.8	95.4
<b>Total Liabilities and Other Credits .....</b>	<b>578.9</b>	<b>574.5</b>	<b>566.6</b>	<b>506.4</b>	<b>487.5</b>

See footnotes at end of table.

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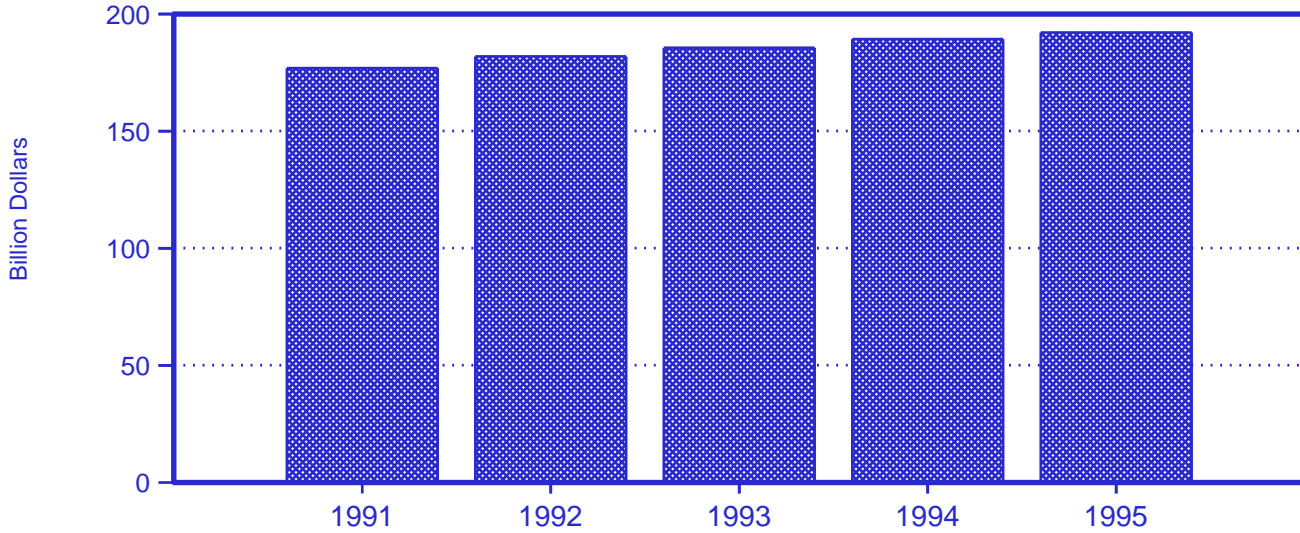
Item	Percent Change 1994-95	Percent Change 1993-92	Percent Change 1992-93	Percent Change 1991-92
<b>Assets</b>				
Total Electric Utility Plant <sup>1</sup> .....	2.5	2.9	3.6	4.2
Electric Utility Depreciation, Depletion, and Amortization.....	8.1	7.3	8.0	8.2
Net Electric Utility Plant .....	-2	.9	1.5	2.5
Net Nuclear Fuel.....	-6.9	-4.9	-11.7	-1.3
Net Other Utility Plant .....	3.2	5.0	10.6	7.4
Net All Utility Plant .....	-1	1.0	1.8	2.7
Total Other Property and Investment.....	19.1	16.9	11.7	3.4
Total Current and Accrued Assets .....	6.8	-2.5	-2.2	.0
Total Deferred Debits .....	-2.2	1.5	90.2	16.0
<b>Total Assets and Other Debits .....</b>	<b>.7</b>	<b>1.4</b>	<b>11.9</b>	<b>3.9</b>
<b>Liabilities</b>				
Proprietary Capital				
Retained Earning.....	7.5	3.8	.4	1.4
Equity .....	-8	1.4	2.6	3.3
Total Proprietary Capital .....	1.4	2.0	2.0	2.8
Total Long-term Debt.....	-9	.3	.5	1.3
Total Current and Accrued Liabilities .....	3.7	-1.7	7.2	5.1
Total Deferred Credits and Other Noncurrent Liabilities .....	.9	2.9	50.1	9.9
<b>Total Liabilities and Other Credits .....</b>	<b>.7</b>	<b>1.4</b>	<b>11.9</b>	<b>3.9</b>

<sup>1</sup> Includes construction work in progress, but excludes nuclear fuel.

Note: Totals may not add to sum of components because of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

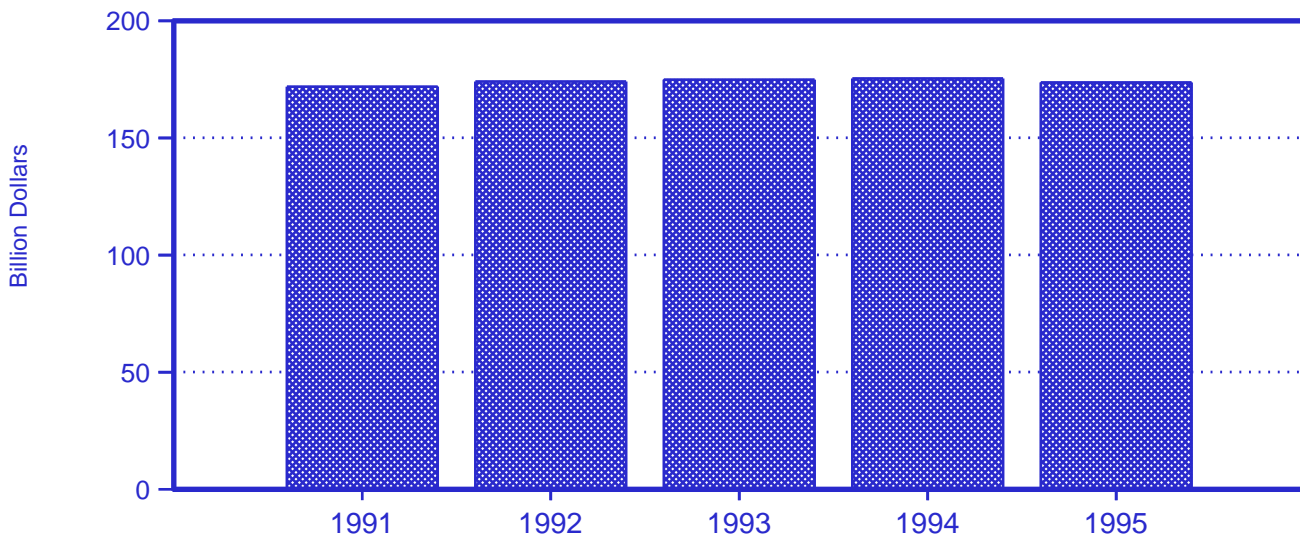
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Figure 3. Total Proprietary Capital of Major U.S. Investor-Owned Electric Utilities, 1991-1995**



**Note:** Summary data are provided in Table 8.  
**Source:** Federal Energy Regulatory Commission, FERC Form 1, 'Annual Report of Major Electric Utilities, Licensees and Others'

**Figure 4. Total Long-term Debt of Major U.S. Investor-Owned Electric Utilities, 1991-1995**



**Note:** Summary data are provided in Table 8.  
**Source:** Federal Energy Regulatory Commission, FERC Form 1, 'Annual Report of Major Electric Utilities, Licensees and Others'

**Table 19. Net Income and Allowance for Funds Used During Construction for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

Year	Net Income Reported (thousand dollars)	Allowance for Funds Used During Construction (thousand dollars) <sup>1</sup>	Percent of Net Income	Dollar Per Share of Common Stock <sup>2</sup>
1991 .....	16,949,664	1,341,627	7.9	0.23
1992 .....	18,384,444	1,169,862	6.3	.19
1993 .....	17,891,198	1,146,466	6.4	.19
1994 .....	19,887,586	823,397	4.1	.13
1995 .....	22,060,655	751,037	3.4	.11

<sup>1</sup> Includes Allowances for Borrowed Funds Used During Construction (AFUDC). Data taken from Table 6.

<sup>2</sup> AFUDC divided by Number of Shares of Common Stock Outstanding, Table 21.

Note: Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 20. Total Debt for Major U.S. Investor-Owned Electric Utilities on December 31, 1991-1995**

Year	Long-term Debt (thousand dollars) <sup>1</sup>	Short-term Debt (thousand dollars) <sup>1</sup>	Total Debt Inc Short-term (thousand dollars)	Total Interest Charges (thousand dollars) <sup>2</sup>	Average Debt Cost (percent) <sup>3</sup>
1991 .....	171,894,816	6,986,960	178,881,776	16,371,773	9.15
1992 .....	174,140,896	8,791,477	182,932,373	15,781,522	8.62
1993 .....	174,854,082	9,210,845	184,064,927	15,255,509	8.28
1994 .....	175,382,079	10,448,573	185,830,652	14,582,430	7.84
1995 .....	173,708,479	10,895,101	184,603,580	14,856,792	8.04

<sup>1</sup> Data taken from Table 8.

<sup>2</sup> Data taken from Table 6. Data exclude Allowance for Borrowed Funds Used During Construction (credit) which is capitalized interest during construction.

<sup>3</sup> Average Debt Cost equals Total Interest Charges divided by Total Debt.

Note: Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 21. Disposition of Net Income for Major U.S. Investor-Owned Electric Utilities, 1991-1995**  
(Thousand Dollars)

Item <sup>1</sup>	1995	1994	1993	1992	1991
Net Income.....	22,060,655	19,887,586	17,891,198	18,384,444	16,949,664
Less : Preferred Stock Dividends					
Declared.....	1,518,904	1,581,940	1,765,286	2,039,449	1,945,213
Income Available for Common Equity.....	20,541,751	18,305,646	16,125,912	16,344,995	15,004,451
Less: Common Stock Dividends Declared.....	16,249,715	15,875,659	15,334,377	14,897,608	14,427,570
Net Income Retained in the					
Business.....	4,292,036	2,429,987	791,535	1,447,387	576,881
Number of Shares of Common Stock					
Outstanding (thousands).....	6,752,352	6,223,816	6,129,888	6,261,284	5,932,492

<sup>1</sup> Data, except Number of Shares of Common Stock Outstanding, taken from Table 6.

Note: Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 22. Net Income per Share of Common Stock for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

Year	Net Income Reported (thousand dollars) (1)	Preferred Stock Dividends (thousand dollars) (2)	Net Income after Preferred Stock Dividends (thousand dollars) (3)	Number of Shares of Common Stock (thousands) (4)	Net Income per Share of Common Stock (5)
1991.....	16,949,664	1,945,213	15,004,451	5,932,492	2.53
1992.....	18,384,444	2,039,449	16,344,995	6,261,284	2.61
1993.....	17,891,198	1,765,286	16,125,912	6,129,888	2.63
1994.....	19,887,586	1,581,940	18,305,646	6,223,816	2.94
1995.....	22,060,655	1,518,904	23,579,559	6,752,352	3.49

Note: Column (1) minus Column (2) equals Column (3). Column (3) divided by Column (4) equals Column (5). Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 23. Source and Disposition of Revenue for Major U.S. Investor-Owned Electric Utilities, 1991-1995**  
(Percent)

Item	1995	1994	1993	1992	1991
<b>Source<sup>1</sup></b>					
Electric Utility Operating Revenues .....	90.5	89.9	89.7	89.9	89.4
Nonelectric Utility Operating Revenues .....	8.1	8.5	8.8	8.5	8.4
Allowance for Other Funds Used During Construction .....	.2	.2	.3	.3	.4
Equity in Earnings of Subsidiary Companies .....	.5	.4	.4	.0	.4
Interest, Dividends, and Miscellaneous .....	.9	.8	.7	1.2	1.3
Extraordinary Income .....	.1	.2	.1	.1	.1
<b>Total Source .....</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>
<b>Disposition<sup>2</sup></b>					
<b>Electric Utility Operating Expenses</b>					
Fossil Fuel Expenses .....	12.3	13.1	14.0	14.2	14.7
Nuclear Fuel Expenses .....	1.6	1.6	1.6	1.7	1.8
Purchased Power .....	14.8	14.7	14.1	13.9	13.0
Other Operation Expenses .....	16.7	17.3	16.8	16.6	16.6
Maintenance Expenses .....	5.8	6.0	6.3	6.5	6.5
Depreciation and Amortization .....	9.8	9.4	9.2	9.1	8.7
Taxes Other than Income Taxes .....	6.7	6.7	6.6	6.8	6.6
Income Taxes - Current .....	5.7	4.8	4.2	3.8	4.1
Income Taxes - Deferred - Net .....	.8	.9	1.5	1.6	1.2
Investment Tax Credits - Net .....	-.1	-.2	-.2	-.2	-.1
Disposition of Electric Utility Property - Net .....	.0	.0	.0	.0	.0
<b>Total Electric Utility Operating Expenses .....</b>	<b>74.3</b>	<b>74.6</b>	<b>74.3</b>	<b>73.7</b>	<b>72.9</b>
Nonelectric Utility Operating Expenses .....	7.3	7.8	8.0	7.8	7.7
Other Deductions .....	.1	.9	1.2	.4	2.1
Interest Charges .....	7.2	7.1	7.5	8.1	8.4
Extraordinary Deductions .....	.1	.1	.4	.0	.0
Preferred Stock Dividends .....	.7	.7	.9	1.1	1.0
Common Stock Dividends .....	7.9	7.9	7.8	7.9	7.7
Retained Earnings .....	1.9	.8	.0	1.1	.1
<b>Total Disposition .....</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>

<sup>1</sup> Data based on information computed from Table 6.

<sup>2</sup> Data based on information computed from Tables 6 and 13.

Note: Totals may not equal sum of components because of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 24. Electric Construction Work in Progress for Major U.S. Investor-Owned Electric Utilities on December 31, 1991-1995**

Year	Amount (thousand dollars)	Change	Percent Change
1991 .....	18,077,211	-4,481,515	-19.9
1992 .....	20,648,234	2,571,023	14.2
1993 .....	18,048,849	-2,599,385	-12.6
1994 .....	17,148,353	-900,496	-5.0
1995 .....	13,523,358	-3,624,995	-21.1

Note: Quantitative change and percent change are calculated before rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 25. Outstanding Electric Construction Work in Progress as a Share of Total and Net Electric Utility Plant for Major Investor-Owned Electric Utilities on December 31, 1991 - 1995**

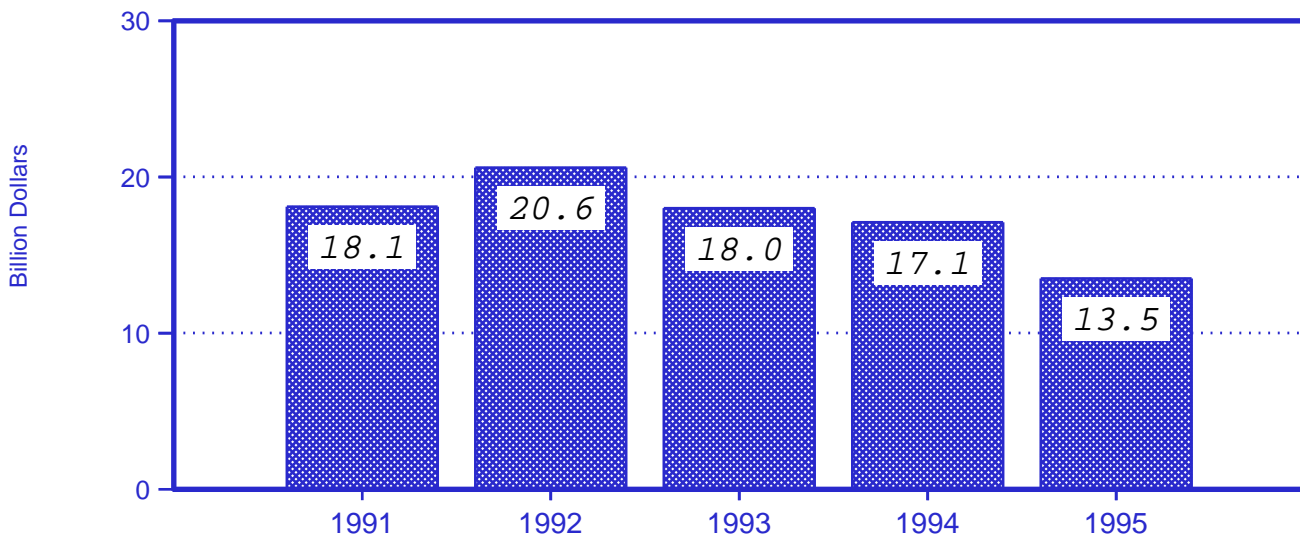
Year	CWIP (thousand dollars)	Total Electric Utility Plant (thousand dollars) <sup>1</sup>	CWIP/Total Electric Utility Plant (percent)	Net Electric Utility Plant (thousand dollars) <sup>1</sup>	CWIP/(Net Electric Utility Plant - CWIP) (percent)
1991 .....	18,077,211	517,381,396	3.5	356,522,670	5.3
1992 .....	20,648,234	538,561,999	3.8	365,136,979	6.0
1993 .....	18,048,849	557,220,803	3.2	369,793,638	5.1
1994 .....	17,148,353	572,044,199	3.0	372,593,295	4.8
1995 .....	13,523,358	586,748,971	2.3	371,401,911	3.8

<sup>1</sup> Includes nuclear fuel.

Note: Computed by using data from Table 8 to eliminate the impact of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Figure 5. Outstanding Electric Construction Work in Progress for Major U.S. Investor - Owned Electric Utilities on December 31, 1991 - 1995**



Note: Summary data are provided in Table 25.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others"



**Table 26. Changes in Electric Utility Plant for Major U.S. Investor-Owned Electric Utilities, 1991-1995**

Item	Amount (thousand dollars) 1994-1995	Amount (thousand dollars) 1993-1994	Amount (thousand dollars) 1992-1993	Amount (thousand dollars) 1991-1992
Intangible.....	374,812	611,089	611,191	-123,015
Steam Production .....	2,808,612	4,263,725	2,855,599	2,608,103
Nuclear Production .....	1,008,546	689,790	6,283,542	1,232,604
Hydraulic Production .....	479,490	261,445	245,268	316,413
Other Production .....	2,299,584	1,262,565	1,258,863	725,704
<b>Total Production .....</b>	<b>6,596,232</b>	<b>6,477,525</b>	<b>10,643,272</b>	<b>4,882,825</b>
Transmission .....	2,194,201	2,263,008	2,025,386	2,230,328
Distribution.....	7,906,088	7,880,138	7,447,766	7,456,870
General .....	669,874	207,737	2,324,795	2,500,968
Electric Plant Purchased and Sold - Net.....	-25,818	65,063	-931,963	490,345
Experimental Electric Plant Unclassified .....	86,236	17,264	-6,908	5,672
<b>Total Electric Plant in Service .....</b>	<b>17,801,625</b>	<b>17,521,823</b>	<b>22,113,539</b>	<b>17,443,993</b>
Nuclear Fuel.....	400,327	-997,123	169,421	313,209
Construction Work in Progress .....	-3,627,872	-900,496	-2,599,385	2,571,024
Other.....	-170,996	-800,808	1,024,771	852,377
<b>Total Electric Utility Plant.....</b>	<b>14,403,083</b>	<b>14,823,396</b>	<b>18,658,804</b>	<b>21,180,603</b>

See footnotes at end of table.

-Continued

Item	Percent of Change in Total Plant 1994-95	Percent of Change in Total Plant 1993-94	Percent of Change in Total Plant 1992-93	Percent of Change in Total Plant 1991-92
Intangible.....	2.6	4.1	3.3	-0.5
Steam Production .....	19.5	28.8	15.3	12.3
Nuclear Production .....	7.0	4.7	33.7	5.8
Hydraulic Production .....	3.3	1.8	1.3	1.5
Other Production .....	16.0	8.5	6.7	3.4
<b>Total Production .....</b>	<b>45.8</b>	<b>43.7</b>	<b>57.0</b>	<b>23.1</b>
Transmission .....	15.2	15.4	10.9	10.5
Distribution.....	54.9	53.2	39.9	35.2
General .....	4.7	1.4	12.5	11.8
Electric Plant Purchased and Sold - Net.....	-1	.4	-4.9	2.3
Experimental Electric Plant Unclassified .....	.6	.1	.0	.0
<b>Total Electric Plant in Service .....</b>	<b>123.6</b>	<b>118.2</b>	<b>118.5</b>	<b>82.4</b>
Nuclear Fuel.....	2.8	-6.6	.9	1.5
Construction Work in Progress .....	-25.1	-6.0	-13.8	12.1
Other.....	-1.1	-5.3	-5.4	4.0
<b>Total Electric Utility Plant.....</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>

Note: Totals may not equal sum of components because of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Electric utility plant includes capital leases. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 27. Electric Utility Plant in Service for Major U.S. Investor-Owned Electric Utilities on December 31, 1991-1995**

Item	1995		1994		1993	
	Percent of Electric Plant in Service	Percent of Total Electric Utility Plant	Percent of Electric Plant in Service	Percent of Total Electric Utility Plant	Percent of Electric Plant in Service	Percent of Total Electric Utility Plant
Electric Utility Plant in Service						
Intangible Plant .....	0.5		0.5		0.3	
Production Plant						
Steam .....	24.7		25.0		25.0	
Nuclear .....	26.4		27.1		27.9	
Hydraulic .....	2.3		2.3		2.3	
Other .....	2.0		1.7		1.5	
<b>Total Production Plant .....</b>	<b>55.4</b>		<b>56.0</b>		<b>56.6</b>	
Transmission Plant .....	11.5		11.5		11.4	
Distribution Plant .....	28.2		27.7		27.1	
General Plant .....	4.3		4.3		4.4	
Electric Plant Purchased and Sold (net) .....	*		*		*	
Experimental Electric Plant Unclassified .....	*		*		*	
<b>Total Electric Plant in Service .....</b>	<b>100.0</b>	<b>93.9</b>	<b>100.0</b>	<b>93.1</b>	<b>100.0</b>	<b>92.4</b>
Nuclear Fuel .....		3.3		3.3		3.6
Electric Plant Leased to Others .....		*		*		*
Electric Plant Held for Future Use .....		.3		.3		.5
Construction Work in Progress .....		2.3		3.0		3.2
Electric Plant Acquisition Adjustments .....		.2		.2		.2
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>		<b>100.0</b>		<b>100.0</b>		<b>100.0</b>

See footnotes at end of table.

—Continued

Item	1992		1991	
	Percent of Electric Plant in Service	Percent of Total Electric Utility Plant	Percent of Electric Plant in Service	Percent of Total Electric Utility Plant
Electric Utility Plant in Service				
Intangible Plant .....	0.2		0.3	
Production Plant				
Steam .....	25.5		25.9	
Nuclear .....	27.8		28.6	
Hydraulic .....	2.4		2.4	
Other .....	1.3		1.2	
<b>Total Production Plant .....</b>	<b>57.0</b>		<b>58.1</b>	
Transmission Plant .....	11.5		11.5	
Distribution Plant .....	26.8		26.2	
General Plant .....	4.2		3.8	
Electric Plant Purchased and Sold (net) .....	*		*	
Experimental Electric Plant Unclassified .....	*		*	
<b>Total Electric Plant in Service .....</b>	<b>100.0</b>	<b>91.5</b>	<b>100.0</b>	<b>91.9</b>
Nuclear Fuel .....		3.7		3.8
Electric Plant Leased to Others .....		*		*
Electric Plant Held for Future Use .....		.7		.7
Construction Work in Progress .....		3.8		3.5
Electric Plant Acquisition Adjustments .....		.2		.1
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>		<b>100.0</b>		<b>100.0</b>

See footnotes at end of table.

**Table 28. Electric Utility Plant for Major U.S. Investor-Owned Electric Utilities  
on December 31, 1991-1995**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>Electric Utility Plant</b>					
Utility Plant in Service.....	550,723,324	532,622,888	515,101,064	492,987,525	475,543,532
Nuclear Fuel.....	19,367,790	18,967,463	19,964,587	19,795,166	19,481,957
Leased to Others.....	75,500	75,124	79,563	81,981	81,210
Held for Future Use.....	1,718,444	1,934,504	2,741,611	3,802,133	3,835,622
Construction Work in Progress.....	13,523,358	17,148,353	18,048,849	20,648,234	18,077,211
Acquisition Adjustments.....	1,340,555	1,295,867	1,285,129	1,246,959	361,865
<b>Total Electric Utility Plant (plus nuclear fuel).....</b>	<b>586,748,971</b>	<b>572,044,199</b>	<b>557,220,803</b>	<b>538,561,999</b>	<b>517,381,396</b>
Accumulated Provisions for Depreciation and Amortization.....	215,347,060	199,450,904	187,427,165	173,425,020	160,858,726
<b>Net Electric Utility Plant (plus nuclear fuel).....</b>	<b>371,401,911</b>	<b>372,593,295</b>	<b>369,793,638</b>	<b>365,136,979</b>	<b>356,522,670</b>
<b>Gas Utility Plant</b>					
Utility Plant in Service.....	27,915,781	26,061,994	25,283,025	22,217,284	21,189,620
Leased to Others.....	34	12,388	12,507	12,267	12,182
Held for Future Use.....	149,447	147,046	146,437	146,474	144,210
Construction Work in Progress.....	564,429	598,427	662,070	1,023,231	578,567
Acquisition Adjustments.....	190,661	158,714	159,446	63,088	-23,934
<b>Total Gas Utility Plant.....</b>	<b>28,820,353</b>	<b>26,978,569</b>	<b>26,263,485</b>	<b>23,462,345</b>	<b>21,900,645</b>
Accumulated Provisions for Depreciation and Amortization.....	10,847,018	9,992,082	9,618,208	8,655,022	8,061,639
<b>Net Gas Utility Plant.....</b>	<b>17,973,335</b>	<b>16,986,487</b>	<b>16,645,277</b>	<b>14,807,322</b>	<b>13,839,006</b>
<b>Other Utility Plant</b>					
Utility Plant in Service.....	10,080,550	10,555,996	9,259,268	9,086,565	8,478,470
Leased to Others.....	0	0	0	0	0
Held for Future Use.....	22,272	22,205	7,659	7,325	14,588
Construction Work in Progress.....	892,422	958,322	865,994	740,779	588,311
Acquisition Adjustments.....	109,398	122,097	442	90,920	66,103
<b>Total Other Utility Plant.....</b>	<b>11,104,641</b>	<b>11,658,620</b>	<b>10,133,364</b>	<b>9,925,588</b>	<b>9,147,473</b>
Accumulated Provisions for Depreciation and Amortization.....	3,096,738	3,426,148	2,743,035	3,005,151	2,737,445
<b>Net Other Utility Plant.....</b>	<b>8,007,903</b>	<b>8,232,472</b>	<b>7,390,329</b>	<b>6,920,437</b>	<b>6,410,027</b>
<b>Total Utility Plant</b>					
Utility Plant in Service.....	588,719,656	569,240,878	549,643,358	524,291,375	505,219,216
Nuclear Fuel.....	19,367,790	18,967,463	19,964,587	19,795,166	19,481,957
Leased to Others.....	75,534	87,513	92,070	94,248	93,392
Held for Future Use.....	1,890,162	2,103,754	2,895,707	3,955,931	3,987,190
Construction Work in Progress.....	14,980,209	18,705,102	19,576,912	22,412,245	19,244,089
Acquisition Adjustments.....	1,640,614	1,576,678	1,445,017	1,400,967	403,669
<b>Total Utility Plant.....</b>	<b>626,673,964</b>	<b>610,681,388</b>	<b>593,617,651</b>	<b>571,949,932</b>	<b>548,429,513</b>
Accumulated Provisions for Depreciation and Amortization.....	229,290,816	212,869,134	199,788,408	185,085,193	171,657,810
<b>Net Total Utility Plant.....</b>	<b>397,383,148</b>	<b>397,812,254</b>	<b>393,829,243</b>	<b>386,864,738</b>	<b>376,771,703</b>
<b>Intangible Plant</b>					
Organization.....	34,479	34,172	35,381	34,993	34,131
Franchises and Consents.....	131,117	117,330	83,313	77,195	74,944
Miscellaneous Intangible Plant.....	2,617,021	2,256,302	1,678,022	1,073,337	1,199,465
<b>Total Intangible Plant.....</b>	<b>2,782,616</b>	<b>2,407,804</b>	<b>1,796,716</b>	<b>1,185,525</b>	<b>1,308,540</b>
<b>Steam Production Plant</b>					
Land and Land Rights.....	867,742	875,604	839,272	814,986	798,218
Structures and Improvements.....	21,302,860	21,090,993	20,698,906	20,457,450	20,165,624
Boiler Plant Equipment.....	76,706,691	74,380,397	71,323,945	69,288,496	67,830,163
Engines and Engine Driven Generators.....	14,490	212,845	19,956	17,018	19,307
Turbogenerator Units.....	24,585,829	24,177,222	23,824,123	23,462,722	22,845,167
Accessory Electric Equipment.....	9,910,402	9,720,558	9,578,922	9,471,252	9,340,289
Miscellaneous Power Plant Equipment.....	2,558,028	2,465,538	2,374,307	2,291,908	2,196,963
<b>Total Steam Production Plant.....</b>	<b>135,946,041</b>	<b>132,923,157</b>	<b>128,659,431</b>	<b>125,803,832</b>	<b>123,195,730</b>

See endnotes at end of this table.

**Table 28. Electric Utility Plant for Major U.S. Investor-Owned Electric Utilities on December 31, 1991-1995 (Continued)**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>Nuclear Production Plant</b>					
Land and Land Rights .....	344,299	328,818	328,371	324,542	325,346
Structures and Improvements .....	38,936,380	38,771,112	38,407,507	36,282,431	35,889,956
Reactor Plant Equipment .....	62,906,069	62,524,168	63,213,398	61,575,572	61,225,875
Turbogenerator Units .....	16,611,561	16,493,659	16,182,170	15,651,954	15,856,241
Accessory Electric Equipment .....	19,860,757	19,667,661	19,186,184	17,255,788	17,029,945
Miscellaneous Power Plant Equipment .....	6,535,918	6,401,019	6,179,019	6,122,819	5,653,137
<b>Total Nuclear Production Plant .....</b>	<b>145,194,984</b>	<b>144,186,438</b>	<b>143,496,647</b>	<b>137,213,106</b>	<b>135,980,501</b>
<b>Hydraulic Production Plant</b>					
Land and Land Rights .....	540,096	537,013	535,864	530,012	528,261
Structures and Improvements .....	2,005,516	1,739,974	1,686,089	1,581,323	1,561,603
Reservoirs, Dams, and Waterways .....	6,244,315	6,155,739	6,080,081	6,070,233	5,909,836
Water Wheels, Turbines, and Generators .....	2,648,740	2,563,459	2,471,122	2,331,222	2,243,686
Accessory Electric Equipment .....	745,415	719,981	682,193	723,842	697,005
Miscellaneous Power Plant Equipment .....	242,448	234,293	236,800	215,021	196,146
Roads, Railroads, and Bridges .....	161,663	158,245	155,111	150,337	149,041
<b>Total Hydraulic Production Plant .....</b>	<b>12,588,194</b>	<b>12,108,704</b>	<b>11,847,259</b>	<b>11,601,991</b>	<b>11,285,578</b>
<b>Other Production Plant</b>					
Land and Land Rights .....	82,789	61,838	58,727	47,324	34,720
Structures and Improvements .....	832,332	606,406	528,916	457,822	422,118
Fuel Holders, Products, and Accessories .....	721,384	614,649	532,853	476,661	406,987
Prime Movers .....	4,299,030	3,339,149	2,585,164	1,811,219	1,570,963
Generators .....	4,256,780	3,526,402	3,315,392	3,104,150	2,792,766
Accessory Electric Equipment .....	894,166	698,714	578,147	455,993	407,521
Miscellaneous Power Plant Equipment .....	160,550	100,288	85,683	72,851	65,239
<b>Total Other Production Plant .....</b>	<b>11,247,030</b>	<b>8,947,447</b>	<b>7,684,882</b>	<b>6,426,019</b>	<b>5,700,314</b>
<b>Total Production Plant .....</b>	<b>304,976,249</b>	<b>298,165,745</b>	<b>291,688,220</b>	<b>281,044,948</b>	<b>276,162,123</b>
<b>Transmission Plant</b>					
Land and Land Rights .....	3,985,673	3,901,606	3,789,772	3,712,222	3,612,188
Structures and Improvements .....	1,607,181	1,510,962	1,463,104	1,391,570	1,326,986
Station Equipment .....	26,567,345	25,483,765	24,465,058	23,494,634	22,357,769
Towers and Fixtures .....	7,825,245	7,694,619	7,589,903	7,513,027	7,359,417
Poles and Fixtures .....	8,534,490	8,123,753	7,688,800	7,293,482	6,932,210
Overhead Conductors and Devices .....	12,029,397	11,680,723	11,254,769	10,917,425	10,577,689
Underground Conduit .....	1,149,894	1,119,845	1,085,973	1,050,763	1,013,213
Underground Conductors and Devices .....	1,570,565	1,521,712	1,465,641	1,395,615	1,354,926
Roads and Trails .....	183,916	181,764	152,722	161,617	165,630
<b>Total Transmission Plant .....</b>	<b>63,453,706</b>	<b>61,218,749</b>	<b>58,955,742</b>	<b>56,930,355</b>	<b>54,700,027</b>
<b>Distribution Plant</b>					
Land and Land Rights .....	1,505,660	1,443,958	1,376,327	1,315,144	1,233,876
Structures and Improvements .....	1,830,719	1,695,786	1,615,348	1,566,938	1,453,631
Station Equipment .....	19,259,152	18,448,558	17,538,060	16,555,505	15,488,545
Storage Battery Equipment .....	333	-807	327	2,443	21
Poles, Towers, and Fixtures .....	22,074,228	20,926,839	19,797,339	18,780,091	17,746,512
Overhead Conductors and Devices .....	23,236,573	22,061,028	20,883,705	19,594,546	18,521,500
Underground Conduit .....	9,633,645	9,116,736	8,523,201	7,937,134	7,426,317
Underground Conductors and Devices .....	22,775,063	21,265,926	19,823,586	18,499,910	17,174,813
Line Transformers .....	26,946,953	25,773,547	24,688,466	23,919,109	22,914,511
Services .....	14,008,074	13,244,048	12,489,891	11,756,658	11,051,465
Meters .....	8,365,285	8,091,842	7,795,561	7,479,800	7,195,614
Installations on Customers Premises .....	1,176,886	1,097,327	1,001,564	908,236	831,857
Leased Property on Customers Premises .....	60,668	59,922	54,313	54,933	56,594
Street Lighting and Signal Systems .....	4,642,063	4,349,612	4,106,495	3,875,969	3,694,293
<b>Total Distribution Plant .....</b>	<b>155,515,304</b>	<b>147,574,321</b>	<b>139,694,183</b>	<b>132,246,417</b>	<b>124,789,547</b>

See endnotes at end of this table.

**Table 28. Electric Utility Plant for Major U.S. Investor-Owned Electric Utilities on December 31, 1991-1995 (Continued)**  
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
<b>General Plant</b>					
Land and Land Rights.....	498,827	506,878	488,206	454,391	437,904
Structures and Improvements.....	6,752,780	6,511,802	6,358,986	6,067,936	5,693,642
Office Furniture and Equipment.....	3,603,808	3,453,976	3,351,404	3,012,243	2,762,535
Transportation Equipment.....	2,446,732	2,459,534	2,379,352	2,341,562	2,229,015
Stores Equipment.....	180,971	178,392	176,325	166,364	159,139
Tools, Shop, and Garage Equipment.....	973,180	919,240	849,553	795,877	745,440
Laboratory Equipment.....	777,148	728,960	676,510	625,531	574,766
Power Operated Equipment.....	568,352	545,908	507,367	482,761	483,109
Communication Equipment.....	4,483,756	4,160,863	3,772,505	3,412,237	3,063,166
Miscellaneous Equipment.....	358,932	387,580	360,510	345,770	352,078
<b>Subtotal General Plant.....</b>	<b>20,644,485</b>	<b>19,853,133</b>	<b>18,920,718</b>	<b>17,704,671</b>	<b>16,500,793</b>
Other Tangible Property.....	3,090,206	3,202,795	3,927,473	2,818,725	1,521,635
<b>Total General Plant.....</b>	<b>23,734,691</b>	<b>23,055,928</b>	<b>22,848,191</b>	<b>20,523,396</b>	<b>18,022,428</b>
Electric Plant Purchased and Sold (net).....	49,090	74,908	9,845	941,808	451,463
Experimental Electric Plant Unclassified.....	211,668	125,432	108,168	115,076	109,404
<b>Total Electric Utility Plant in Service.....</b>	<b>550,723,324</b>	<b>532,622,888</b>	<b>515,101,064</b>	<b>492,987,525</b>	<b>475,543,532</b>
<b>Additions</b>					
Intangible Plant.....	484,886	341,734	694,094	251,082	176,301
Production Plant					
Steam Production Plant.....	4,278,608	5,603,725	3,655,522	3,536,259	7,975,136
Nuclear Production Plant.....	1,852,107	2,012,765	7,094,449	2,241,408	2,535,119
Hydraulic Production Plant.....	513,652	327,640	276,349	352,084	1,236,327
Other Production Plant.....	2,377,766	1,282,605	1,246,766	784,937	501,171
<b>Total Production Plant.....</b>	<b>9,022,133</b>	<b>9,226,734</b>	<b>12,273,085</b>	<b>6,914,688</b>	<b>12,247,753</b>
Transmission Plant.....	2,414,393	2,503,939	2,311,803	2,453,444	2,201,223
Distribution Plant.....	9,276,196	9,208,812	8,788,306	8,869,623	8,619,150
General Plant.....	1,503,609	1,874,428	2,221,504	1,762,390	2,118,818
Electric Plant Purchased.....	119,710	201,649	256,688	307,102	427,315
Experimental Electric Plant Unclassified.....	152,182	20,197	12,765	42,004	72,929
<b>Total Electric Plant Additions.....</b>	<b>22,973,110</b>	<b>23,377,492</b>	<b>26,549,860</b>	<b>20,600,199</b>	<b>25,863,489</b>
<b>Retirements</b>					
Intangible Plant.....	153,323	49,186	63,711	35,480	17,406
Production Plant					
Steam Production Plant.....	1,173,628	1,385,710	1,114,176	848,704	1,020,357
Nuclear Production Plant.....	681,098	467,465	432,020	1,690,186	329,046
Hydraulic Production Plant.....	33,117	29,998	28,981	17,289	14,605
Other Production Plant.....	101,302	19,647	64,466	62,095	37,583
<b>Total Production Plant.....</b>	<b>1,989,145</b>	<b>1,902,820</b>	<b>1,639,643</b>	<b>2,618,275</b>	<b>1,401,591</b>
Transmission Plant.....	263,409	295,035	242,636	247,608	208,925
Distribution Plant.....	1,310,447	1,318,068	1,366,781	1,303,732	1,263,067
General Plant.....	674,250	769,470	497,519	511,187	464,112
Electric Plant Sold.....	0	0	-1,497	-56,112	1,454
Experimental Electric Plant Unclassified.....	58,715	1,646	6,227	7,772	0
<b>Total Electric Plant Retirements.....</b>	<b>4,449,289</b>	<b>4,336,225</b>	<b>3,818,014</b>	<b>4,780,166</b>	<b>3,356,555</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 42. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Electric utility plant includes capital leases. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 29. Capital Accounts for Major U.S. Investor-Owned Electric Utilities on December 31, 1991-1995**

Item	1995	1994	1993	1992	1991
<b>Amount (billion dollars)</b>					
Long-term Debt .....	173.7	175.4	174.8	174.1	171.9
Preferred Stock .....	21.6	24.9	25.3	25.5	25.3
Common Equity					
Common Stock and Other Paid-in Capital <sup>1</sup> .....	111.3	109.5	107.5	104.0	99.7
Unappropriated Undistributed Subsidiary Earnings .....	3.5	3.2	2.9	2.7	3.0
Retained Earnings .....	55.7	51.8	49.9	49.7	49.0
<b>Total Common Equity</b> .....	<b>170.5</b>	<b>164.5</b>	<b>160.3</b>	<b>156.3</b>	<b>151.7</b>
<b>Total Capital Structure</b> .....	<b>365.8</b>	<b>364.7</b>	<b>360.5</b>	<b>356.0</b>	<b>348.8</b>
<b>Percent of Total Capitalization</b>					
Long-Term Debt .....	47.5	48.1	48.5	48.9	49.3
Preferred Stock .....	5.9	6.8	7.0	7.2	7.2
Common Equity					
Common Stock and Other Paid-in Capital <sup>1</sup> .....	30.4	30.0	29.8	29.2	28.6
Unappropriated Undistributed Subsidiary Earnings .....	1.0	.9	.8	.7	.9
Retained Earnings .....	15.2	14.2	13.8	14.0	14.0
<b>Total Common Equity</b> .....	<b>46.6</b>	<b>45.1</b>	<b>44.5</b>	<b>43.9</b>	<b>43.5</b>
<b>Total Capital Structure</b> .....	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>

<sup>1</sup> Includes common stock issued, capital stock subscribed, other paid-in capital, installments received on capital stock, discount on capital stock, capital stock expense, and reacquired capital stock.

Note: Totals may not equal sum of components because of independent rounding. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 30. Electric Energy Account for Major U.S. Investor-Owned Electric Utilities, 1991-1995**  
(Thousand Megawatthours)

Item	1995	1994	1993	1992	1991
<b>Generation (excluding station use)</b>					
Steam .....	1,552,620	1,568,656	1,555,671	1,525,417	1,531,494
Nuclear .....	562,049	543,643	532,363	516,465	511,255
Hydro-Conventional.....	79,321	64,925	75,694	61,253	64,205
Hydro-Pumped Storage.....	15,069	13,181	13,403	12,630	12,990
Other.....	45,084	34,786	23,872	14,471	14,772
(less) Energy for Pumping .....	19,209	18,244	17,595	16,865	17,422
<b>Net Generation .....</b>	<b>2,234,934</b>	<b>2,206,946</b>	<b>2,183,409</b>	<b>2,113,370</b>	<b>2,117,295</b>
<b>Purchases</b>					
Utility .....	539,614	497,703	509,044	483,481	479,020
Nonutility .....	218,438	206,084	185,535	164,190	136,278
<b>Total Purchases .....</b>	<b>758,052</b>	<b>703,787</b>	<b>694,494</b>	<b>647,671</b>	<b>615,298</b>
<b>Exchanges</b>					
In (gross).....	66,572	69,529	76,205	123,218	154,106
Out (gross) .....	66,292	66,463	74,493	116,259	145,147
<b>Net Exchanges .....</b>	<b>280</b>	<b>3,065</b>	<b>1,712</b>	<b>6,960</b>	<b>8,959</b>
<b>Transmission for Others (wheeling)</b>					
Received.....	268,576	254,158	269,314	240,507	231,443
Delivered.....	263,710	250,701	266,750	237,559	228,024
<b>Net Transmission for Others.....</b>	<b>4,865</b>	<b>3,457</b>	<b>2,564</b>	<b>2,947</b>	<b>3,419</b>
<b>Transmission by Others Losses .....</b>	<b>-1,021</b>	<b>-1,077</b>	<b>-992</b>	<b>-983</b>	<b>-721</b>
<b>Total Net Energy Generated and Received.....</b>	<b>2,997,111</b>	<b>2,916,179</b>	<b>2,881,186</b>	<b>2,769,964</b>	<b>2,744,250</b>
Sales to Ultimate Consumers.....	2,287,650	2,232,690	2,177,537	2,102,909	2,099,754
Requirements Sales for Resale .....	161,936	165,979	174,554	164,067	176,418
Non-requirements Sales for Resale .....	371,556	350,577	362,117	340,412	308,396
Energy Furnished Without Charge.....	2,511	1,972	1,588	1,598	1,424
Energy Used by Company (exc station use).....	5,592	6,514	5,631	5,726	5,638
Total Energy Losses.....	167,865	158,447	159,759	155,251	152,621
<b>Total Sales and Disposition.....</b>	<b>2,997,111</b>	<b>2,916,179</b>	<b>2,881,186</b>	<b>2,769,964</b>	<b>2,744,250</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Detailed data are provided in Table 43. Due to its emergence from bankruptcy, the 1991 financial statements for the Public Service Company of New Hampshire are from May 16 through December 31; the January 1 through May 15, 1991 data values are 2,374 thousand megawatthours for sales to ultimate consumers and 1,765 thousand megawatthours (234 for requirements and 1,531 for non-requirements) for sales for resale with 4,420 thousand megawatthours for total sales and disposition. Excluded are the independent power producers and cooperatives jurisdictional to the Federal Energy Regulatory Commission.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 31. Ten Largest U.S. Investor-Owned Electric Utilities Ranked by Revenue from Sales to Ultimate Consumers, 1995**

Electric Utility Name	Thousand Dollars	Percentage
Southern California Edison Co .....	7,575,448	4.64
Pacific Gas & Electric Co .....	7,569,507	4.63
Commonwealth Edison Co .....	6,634,832	4.06
Texas Utilities Electric Co .....	5,450,444	3.34
Florida Power & Light Co .....	5,325,258	3.26
Consolidated Edison Co-NY, Inc .....	5,005,860	3.07
Virginia Electric & Power Co .....	3,979,071	2.44
Georgia Power Co .....	3,972,189	2.43
Public Service Electric & Gas .....	3,886,566	2.38
Duke Power Co .....	3,843,227	2.35
<b>Subtotal .....</b>	<b>53,242,403</b>	<b>32.61</b>

Note: Data taken from Table 40.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 32. Ten Largest U.S. Investor-Owned Electric Utilities Ranked by Revenue from Sales for Resale, 1995**

Electric Utility Name	Thousand Dollars	Percentage
New England Power Co .....	1,523,930	8.63
System Energy Resources Inc .....	605,639	3.43
Carolina Power & Light Co .....	560,676	3.18
PacifiCorp .....	519,988	2.95
Alabama Power Co .....	497,870	2.82
Ohio Power Co .....	457,758	2.59
Duke Power Co .....	440,631	2.50
Pennsylvania Power & Light Co .....	436,260	2.47
Georgia Power Co .....	367,208	2.08
PECO Energy Co .....	366,642	2.08
<b>Subtotal .....</b>	<b>5,776,601</b>	<b>32.72</b>

Note: Data taken from Table 40.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 33. Ten Largest U.S. Investor-Owned Electric Utilities Ranked by Electric Operating Revenue, 1995**

Electric Utility Name	Thousand Dollars	Percentage
Southern California Edison Co .....	7,863,569	4.28
Pacific Gas & Electric Co .....	7,406,800	4.03
Commonwealth Edison Co .....	6,909,786	3.76
Texas Utilities Electric Co .....	5,559,999	3.03
Florida Power & Light Co .....	5,530,057	3.01
Consolidated Edison Co-NY, Inc .....	5,401,524	2.94
Duke Power Co .....	4,422,438	2.41
Georgia Power Co .....	4,401,735	2.40
Virginia Electric & Power Co .....	4,350,416	2.37
Public Service Electric & Gas .....	4,005,060	2.18
<b>Subtotal .....</b>	<b>55,851,384</b>	<b>30.40</b>

Note: Data taken from Table 37.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 34. Ten Largest U.S. Investor-Owned Electric Utilities Ranked by Net Electric Operating Income, 1995**

Electric Utility Name	Thousand Dollars	Percentage
Pacific Gas & Electric Co.....	1,512,214	4.57
Texas Utilities Electric Co.....	1,370,366	4.14
Commonwealth Edison Co.....	1,339,929	4.05
Southern California Edison Co.....	1,148,863	3.47
Georgia Power Co.....	950,879	2.88
PECO Energy Co.....	928,253	2.81
Consolidated Edison Co-NY Inc.....	883,160	2.67
Florida Power & Light Co.....	865,306	2.62
Duke Power Co.....	860,579	2.60
Public Service Electric & Gas.....	860,323	2.60
<b>Subtotal.....</b>	<b>10,719,872</b>	<b>32.42</b>

Note: Data taken from Table 37.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 35. Ten Largest U.S. Investor-Owned Electric Utilities Ranked by Total Electric Utility Plant on December 31, 1995**

Electric Utility Name	Thousand Dollars	Percentage
Commonwealth Edison Co.....	26,846,591	4.73
Pacific Gas & Electric Co.....	22,710,826	4.00
Texas Utilities Electric Co.....	22,185,735	3.91
Southern California Edison Co.....	20,567,322	3.63
Florida Power & Light Co.....	16,352,392	2.88
Georgia Power Co.....	14,714,055	2.59
Virginia Electric & Power Co.....	14,238,851	2.51
Duke Power Co.....	13,989,465	2.46
PECO Energy Co.....	13,705,874	2.41
Detroit Edison Co.....	13,526,931	2.38
<b>Subtotal.....</b>	<b>178,838,042</b>	<b>31.51</b>

Note: Data taken from Table 38.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 36. Ten Largest U.S. Investor-Owned Electric Utilities Ranked by Net Electric Utility Plant on December 31, 1995**

Electric Utility Name	Thousand Dollars	Percentage
Texas Utilities Electric Co.....	17,110,307	4.67
Commonwealth Edison Co.....	16,420,465	4.48
Pacific Gas & Electric Co.....	12,964,238	3.54
Southern California Edison Co.....	12,002,076	3.28
Georgia Power Co.....	10,306,728	2.81
Florida Power & Light Co.....	9,520,190	2.60
Virginia Electric & Power Co.....	9,466,250	2.58
PECO Energy Co.....	9,451,110	2.58
Public Service Electric & Gas.....	8,974,220	2.45
Duke Co.....	8,945,343	2.44
<b>Subtotal.....</b>	<b>115,160,929</b>	<b>31.44</b>

Note: Data taken from Table 38.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

# Detailed Statistics of the Major U.S. Investor-Owned Electric Utilities

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995**  
(Thousand Dollars)

Item	Alabama	Alabama	Arizona	Arizona	Arizona	Arkansas
	Alabama Power Co	Southern Electric Generatg Co	Arizona Public Service Co	Century Power Corp	Tucson Electric Power Co	Arkansas Power & Light Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	3,024,774	145,937	1,614,952	7,193	670,569	1,648,233
<b>Electric Operating Expenses</b>						
Operation Expense .....	1,436,586	106,462	561,764	8,168	357,918	894,476
Maintenance Expense .....	243,218	13,994	115,972	612	38,943	48,982
Depreciation Expense .....	312,923	8,082	206,830	1,278	70,238	145,457
Amortization .....	1,565	0	35,268	0	7,870	16,221
Regulatory Debits .....	0	0	0	0	14,071	190,875
(less) Regulatory Credits .....	0	0	0	0	0	16,138
Taxes Other Than Income Taxes .....	185,620	959	141,623	172	55,640	38,319
Federal Income Taxes .....	193,009	4,849	124,302	-1,145	5,081	72,798
Other Income Taxes .....	20,170	717	34,425	-156	0	15,021
Provision for Deferred Income Taxes .....	137,963	347	69,290	0	4,276	81,169
(less) Provision for Deferred Income Taxes (credit) .....	119,990	1,657	49,152	0	0	86,532
Investment Tax Credit Adjustments (net) .....	-11,608	-127	0	0	-83	-5,658
(less) Gains from Disposition of Utility Plant .....	0	0	7,055	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	69	0	0	103
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>2,399,457</b>	<b>133,626</b>	<b>1,233,197</b>	<b>8,930</b>	<b>553,954</b>	<b>1,394,887</b>
<b>Net Electric Utility Operating Income .....</b>	<b>625,318</b>	<b>12,311</b>	<b>381,755</b>	<b>-1,737</b>	<b>116,615</b>	<b>253,346</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues .....	0	0	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses .....	0	0	0	0	0	0
Maintenance Expenses .....	0	0	0	0	0	0
Depreciation Expenses .....	0	0	0	0	0	0
Amortization .....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes .....	0	0	0	0	0	0
Other Income Taxes .....	0	0	0	0	0	0
Provision for Deferred Income Taxes .....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues .....	5,405	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses .....	2,945	0	0	0	0	0
Maintenance Expenses .....	505	0	0	0	0	0
Depreciation Expense .....	736	0	0	0	0	0
Amortization .....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	594	0	0	0	0	0
Federal Income Taxes .....	352	0	0	0	0	0
Other Income Taxes .....	33	0	0	0	0	0
Provision for Deferred Income Taxes .....	159	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	406	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	-38	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>4,881</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income .....</b>	<b>524</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	3,030,180	145,937	1,614,952	7,193	670,569	1,648,233
Utility Operating Expenses						
Operation Expenses.....	1,439,532	106,462	561,764	8,168	357,918	894,476
Maintenance Expenses.....	243,723	13,994	115,972	612	38,943	48,982
Depreciation Expense .....	313,659	8,082	206,830	1,278	70,238	145,457
Amortization.....	1,565	0	35,268	0	7,870	16,221
Regulatory Debits .....	0	0	0	0	14,071	190,875
(less) Regulatory Credits .....	0	0	0	0	0	16,138
Taxes Other Than Income Taxes .....	186,214	959	141,623	172	55,640	38,319
Federal Income Taxes .....	193,362	4,849	124,302	-1,145	5,081	72,798
Other Income Taxes.....	20,204	717	34,425	-156	0	15,021
Provision for Deferred Income Taxes.....	138,122	347	69,290	0	4,276	81,169
(less) Provision for Deferred Income Taxes (credit).....	120,396	1,657	49,152	0	0	86,532
Investment Tax Credit Adjustments (net).....	-11,646	-127	0	0	-83	-5,658
(less) Gains from Disposition of Utility Plant.....	0	0	7,055	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	69	0	0	103
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>2,404,338</b>	<b>133,626</b>	<b>1,233,197</b>	<b>8,930</b>	<b>553,954</b>	<b>1,394,887</b>
<b>Net Utility Operating Income .....</b>	<b>625,842</b>	<b>12,311</b>	<b>381,755</b>	<b>-1,737</b>	<b>116,615</b>	<b>253,346</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	487	0	-1,816	0	-140	183
Equity in Earnings of Subsidiary Companies .....	4,754	0	-872	10	6,725	5
Interest and Dividend Income .....	13,768	167	1,293	8,044	15,483	5,426
Allowance for Other Funds Used						
During Construction .....	1,649	123	4,982	0	0	3,567
Miscellaneous Nonoperating Income .....	1,228	77	14,137	0	-14	42,619
Gain on Disposition of Property .....	5,127	0	515	26	79	18
<b>Total Other Income .....</b>	<b>27,013</b>	<b>367</b>	<b>18,239</b>	<b>8,080</b>	<b>22,133</b>	<b>51,817</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	0	293	0	0	0
Miscellaneous Amortization .....	0	0	0	-1,351	0	38
Miscellaneous Income Deductions .....	40,442	0	29,448	1,306	1,228	1,985
<b>Total Other Income Deductions .....</b>	<b>40,442</b>	<b>0</b>	<b>29,741</b>	<b>-45</b>	<b>1,228</b>	<b>2,023</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes .....	940	0	548	0	0	0
Federal Income Taxes.....	-15,235	-316	-4,106	-194	-1,889	15,139
Other Income Taxes.....	-713	35	-1,057	-22	0	3,007
Provision for Deferred Income Taxes.....	5,032	0	1,729	0	0	0
(less) Provision for Deferred Income Taxes (credit).....	3,459	0	6,524	0	21,791	0
Investment Tax Credit Adjustments (net).....	-95	-53	0	0	0	0
(less) Investment Tax Credits .....	-95	0	27,641	80	4,683	0
<b>Total Taxes on Other Income and Deductions .....</b>	<b>-13,436</b>	<b>-335</b>	<b>-37,050</b>	<b>-296</b>	<b>-28,363</b>	<b>18,146</b>
<b>Net Other Income and Deductions .....</b>	<b>8</b>	<b>702</b>	<b>25,548</b>	<b>8,421</b>	<b>49,268</b>	<b>31,649</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	180,714	4,970	160,032	473	69,173	102,339
Amortization of Debt Discount and Expense .....	2,836	23	2,689	0	6,739	1,198
Amortization of Loss on Reacquired Debt .....	17,525	0	6,062	0	593	3,336
(less) Amortization of Premium on Debt (credit) ..	0	0	0	0	0	20
(less) Amortization of Gain on Reacquired Debt (credit) .....	102	0	128	0	44	0
Interest on Debt to Associated Companies .....	0	0	0	0	0	678
Other Interest Expense .....	43,981	0	8,143	0	35,640	7,806
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	7,067	83	9,065	0	1,123	2,424
<b>Net Interest Charges</b> .....	<b>237,887</b>	<b>4,910</b>	<b>167,732</b>	<b>473</b>	<b>110,977</b>	<b>112,914</b>
<b>Income Before Extraordinary Items</b> .....	<b>387,963</b>	<b>8,103</b>	<b>239,570</b>	<b>6,211</b>	<b>54,905</b>	<b>172,081</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>387,963</b>	<b>8,103</b>	<b>239,570</b>	<b>6,211</b>	<b>54,905</b>	<b>172,081</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>1,077,926</b>	<b>21,170</b>	<b>359,382</b>	<b>-53,695</b>	<b>-394,144</b>	<b>491,602</b>
Balance Transferred from Income .....	383,209	8,103	240,442	6,211	48,181	172,075
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	-248	-10	0	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	-26,994	0	-19,134	0	0	-18,093
(less) Dividends Declared - Common Stock .....	-285,000	-7,609	-170,000	0	0	-153,400
Unappropriated Undistributed Subsidiary Earnings .....	5,805	0	0	10	0	99
<b>Retained Earnings - End of Year</b> .....	<b>1,154,946</b>	<b>21,664</b>	<b>410,443</b>	<b>-47,484</b>	<b>-345,963</b>	<b>492,282</b>
Appropriated Retained Earnings .....	0	0	0	-72,639	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	12	0	0	0
<b>Total Retained Earnings</b> .....	<b>1,154,946</b>	<b>21,664</b>	<b>410,455</b>	<b>-120,123</b>	<b>-345,963</b>	<b>492,282</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	7,406,800	1,503,926	7,863,569	1,413,332	173,794	2,387,069
<b>Electric Operating Expenses</b>						
Operation Expense .....	3,449,486	738,884	4,420,569	870,531	107,073	1,222,982
Maintenance Expense .....	373,708	86,840	356,693	55,219	6,836	192,606
Depreciation Expense .....	1,006,078	194,375	840,717	90,008	17,034	242,158
Amortization .....	24,080	33,241	113,423	6,541	0	54,554
Regulatory Debits .....	0	0	229,744	11,505	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	221,623	38,691	200,085	62,865	15,361	172,395
Federal Income Taxes .....	726,685	151,076	586,432	58,463	4,809	102,244
Other Income Taxes .....	221,491	40,475	145,930	3,351	982	41,034
Provision for Deferred Income Taxes .....	-142,701	8,153	660,039	134,319	834	151,131
(less) Provision for Deferred						
Income Taxes (credit) .....	-15,158	46,661	812,573	94,978	1,051	108,637
Investment Tax Credit Adjustments (net) .....	0	-4,493	-20,665	-3,702	-416	-7,426
(less) Gains from Disposition of Utility Plant .....	1,022	-3	6,194	101	0	0
Losses from Disposition of Utility Plant .....	0	-3	792	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	286	328	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>5,894,586</b>	<b>1,240,581</b>	<b>6,714,706</b>	<b>1,193,694</b>	<b>151,464</b>	<b>2,063,043</b>
<b>Net Electric Utility Operating Income .....</b>	<b>1,512,214</b>	<b>263,346</b>	<b>1,148,863</b>	<b>219,638</b>	<b>22,329</b>	<b>324,027</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues .....	1,941,486	386,288	770	602,285	196,957	0
<b>Gas Operating Expenses</b>						
Operation Expenses .....	1,095,682	265,982	564	498,460	151,803	0
Maintenance Expenses .....	96,305	4,900	48	7,750	5,480	0
Depreciation Expenses .....	266,577	32,078	38	23,150	11,009	0
Amortization .....	0	1,147	0	4,772	0	0
Regulatory Debits .....	0	0	0	407	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	60,777	6,875	16	16,052	9,541	0
Federal Income Taxes .....	123,630	17,431	15	14,276	2,126	0
Other Income Taxes .....	42,599	6,400	3	1,503	497	0
Provision for Deferred Income Taxes .....	36,641	7,036	19	76,859	2,204	0
(less) Provision for Deferred						
Income Taxes (credit) .....	38,131	6,773	-1	79,264	55	0
Investment Tax Credit Adjustments (net) .....	0	-442	0	-1,104	-345	0
(less) Gains from Disposition of Utility Plant .....	459	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>1,683,621</b>	<b>334,634</b>	<b>703</b>	<b>562,861</b>	<b>182,260</b>	<b>0</b>
<b>Net Gas Utility Operating Income .....</b>	<b>257,865</b>	<b>51,654</b>	<b>66</b>	<b>39,425</b>	<b>14,697</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues .....	2	0	1,263	6,682	150,955	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses .....	13	0	447	4,472	23,104	0
Maintenance Expenses .....	1	0	330	397	17,992	0
Depreciation Expense .....	11	0	217	462	27,750	0
Amortization .....	0	0	0	4	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	69	320	9,993	0
Federal Income Taxes .....	0	0	-19	90	10,924	0
Other Income Taxes .....	0	0	2	-1	2,299	0
Provision for Deferred Income Taxes .....	0	0	0	811	899	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	3	601	337	0
Investment Tax Credit Adjustments (net) .....	0	0	0	-9	-35	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>25</b>	<b>0</b>	<b>1,042</b>	<b>5,945</b>	<b>92,590</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>-22</b>	<b>0</b>	<b>221</b>	<b>737</b>	<b>58,365</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	9,348,288	1,890,215	7,865,602	2,022,299	521,706	2,387,069
Utility Operating Expenses						
Operation Expenses.....	4,545,181	1,004,866	4,421,579	1,373,463	281,980	1,222,982
Maintenance Expenses.....	470,014	91,740	357,071	63,366	30,308	192,606
Depreciation Expense.....	1,272,666	226,453	840,972	113,620	55,793	242,158
Amortization.....	24,080	34,388	113,423	11,317	0	54,554
Regulatory Debits.....	0	0	229,744	11,912	0	0
(less) Regulatory Credits.....	0	0	0	0	0	0
Taxes Other Than Income Taxes.....	282,400	45,566	200,170	79,237	34,895	172,395
Federal Income Taxes.....	850,315	168,507	586,428	72,829	17,860	102,244
Other Income Taxes.....	264,090	46,875	145,934	4,853	3,778	41,034
Provision for Deferred Income Taxes.....	-106,060	15,189	660,058	211,989	3,938	151,131
(less) Provision for Deferred						
Income Taxes (credit).....	22,973	53,434	812,575	174,843	1,443	108,637
Investment Tax Credit Adjustments (net).....	0	-4,935	-20,665	-4,816	-796	-7,426
(less) Gains from Disposition of Utility Plant.....	1,481	-3	6,194	101	0	0
Losses from Disposition of Utility Plant.....	0	-3	792	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	286	328	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>7,578,232</b>	<b>1,575,214</b>	<b>6,716,451</b>	<b>1,762,500</b>	<b>426,314</b>	<b>2,063,043</b>
<b>Net Utility Operating Income.....</b>	<b>1,770,056</b>	<b>315,000</b>	<b>1,149,151</b>	<b>259,799</b>	<b>95,391</b>	<b>324,027</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	87	934	3,661	-724	-106	237
Equity in Earnings of Subsidiary Companies.....	73,182	14,409	827	11,575	97,754	6,815
Interest and Dividend Income.....	75,589	5,183	37,665	1,772	10,168	2,494
Allowance for Other Funds Used						
During Construction.....	18,455	6,435	19,082	3,782	3,221	263
Miscellaneous Nonoperating Income.....	4,646	2,212	-97,298	713	31,546	25,696
Gain on Disposition of Property.....	26,106	164	2,592	-57	1	104
<b>Total Other Income.....</b>	<b>198,064</b>	<b>29,336</b>	<b>-33,471</b>	<b>17,061</b>	<b>142,584</b>	<b>35,610</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	-28	299	18	0	0
Miscellaneous Amortization.....	198	0	0	0	136	0
Miscellaneous Income Deductions.....	90,331	7,260	34,119	5,545	345	9,726
<b>Total Other Income Deductions.....</b>	<b>90,529</b>	<b>7,233</b>	<b>34,417</b>	<b>5,563</b>	<b>481</b>	<b>9,726</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	626	338	2,416	169	0	154
Federal Income Taxes.....	-55,837	1,705	-14,667	-1,321	9,309	-8,338
Other Income Taxes.....	-37,457	-2,012	5,756	-220	2,328	-3,136
Provision for Deferred Income Taxes.....	1,829	7,700	-37,191	430	0	18,857
(less) Provision for Deferred						
Income Taxes (credit).....	9,202	6,566	4,040	0	0	4,191
Investment Tax Credit Adjustments (net).....	-18,175	0	0	-394	0	-214
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>-118,216</b>	<b>1,165</b>	<b>-47,726</b>	<b>-1,336</b>	<b>11,636</b>	<b>3,132</b>
<b>Net Other Income and Deductions.....</b>	<b>225,750</b>	<b>20,939</b>	<b>-20,162</b>	<b>12,833</b>	<b>130,467</b>	<b>22,752</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	548,180	82,592	339,581	79,277	63,197	117,060
Amortization of Debt Discount and Expense .....	7,589	1,331	7,215	1,169	1,251	1,941
Amortization of Loss on Reacquired Debt .....	19,568	3,579	23,638	2,002	0	5,364
(less) Amortization of Premium on Debt (credit) ..	11	41	-1	18	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	1,905	0	-1	0	0	14
Interest on Debt to Associated Companies .....	26,707	2,541	14,750	1,048	0	13,295
Other Interest Expense .....	66,079	15,346	78,600	13,567	7,727	4,344
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	9,285	2,865	14,489	3,268	5,853	2,159
<b>Net Interest Charges .....</b>	<b>656,921</b>	<b>102,482</b>	<b>449,297</b>	<b>93,776</b>	<b>66,322</b>	<b>139,830</b>
<b>Income Before Extraordinary Items .....</b>	<b>1,338,885</b>	<b>233,456</b>	<b>679,691</b>	<b>178,856</b>	<b>159,536</b>	<b>206,948</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income .....</b>	<b>1,338,885</b>	<b>233,456</b>	<b>679,691</b>	<b>178,856</b>	<b>159,536</b>	<b>206,948</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>2,562,271</b>	<b>621,746</b>	<b>2,662,087</b>	<b>337,425</b>	<b>-252,303</b>	<b>740,298</b>
Balance Transferred from Income .....	1,265,703	219,048	678,864	167,281	61,782	200,133
Credits to Retained Earnings .....	1	0	0	0	0	8,559
(less) Debits to Retained Earnings .....	-322,793	0	-766	0	0	-4,176
(less) Appropriations of Retained Earnings .....	0	0	-2,938	0	0	0
(less) Dividends Declared - Preferred Stock .....	-56,006	-7,663	-36,764	-11,944	0	-17,135
(less) Dividends Declared - Common Stock .....	-829,828	-181,808	-545,672	-128,587	-162,092	-164,154
Unappropriated Undistributed Subsidiary Earnings .....	116,188	0	0	14,522	0	7,143
<b>Retained Earnings - End of Year .....</b>	<b>2,735,535</b>	<b>651,323</b>	<b>2,754,812</b>	<b>378,697</b>	<b>-352,613</b>	<b>770,668</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	29,765	0	27,843	0	0	389
<b>Total Retained Earnings .....</b>	<b>2,765,300</b>	<b>651,323</b>	<b>2,782,655</b>	<b>378,697</b>	<b>-352,613</b>	<b>771,057</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	211,394	690,450	899,662	1,876,102	5,530,057	2,271,664
<b>Electric Operating Expenses</b>						
Operation Expense .....	82,757	333,480	455,396	899,182	2,538,166	1,231,324
Maintenance Expense .....	45,553	36,089	72,338	92,859	322,159	114,091
Depreciation Expense .....	30,160	49,720	101,213	169,658	797,970	270,675
Amortization.....	0	25,464	4,148	2,275	71,609	23,052
Regulatory Debits .....	0	0	0	35,589	39,778	0
(less) Regulatory Credits .....	0	0	0	2,032	0	0
Taxes Other Than Income Taxes .....	12,866	58,943	34,352	202,708	547,976	176,199
Federal Income Taxes.....	10,870	28,437	42,880	65,392	395,480	136,777
Other Income Taxes.....	4,631	13,788	8,863	8,578	64,427	22,017
Provision for Deferred Income Taxes.....	4,723	22,565	57,449	113,553	209,878	56,625
(less) Provision for Deferred Income Taxes (credit) .....	6,335	4,201	39,543	55,414	301,612	77,432
Investment Tax Credit Adjustments (net).....	-664	-762	-990	-3,649	-20,832	-8,481
(less) Gains from Disposition of Utility Plant.....	0	230	0	0	257	0
Losses from Disposition of Utility Plant.....	0	0	0	0	9	0
(less) Gains from Disposition of Allowances.....	0	0	0	338	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>184,562</b>	<b>563,293</b>	<b>736,106</b>	<b>1,528,361</b>	<b>4,664,751</b>	<b>1,944,848</b>
<b>Net Electric Utility Operating Income.....</b>	<b>26,832</b>	<b>127,156</b>	<b>163,556</b>	<b>347,741</b>	<b>865,306</b>	<b>326,816</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	95,441	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	61,944	0	0	0
Maintenance Expenses.....	0	0	3,763	0	0	0
Depreciation Expenses.....	0	0	6,847	0	0	0
Amortization.....	0	0	362	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	4,096	0	0	0
Federal Income Taxes.....	0	0	3,592	0	0	0
Other Income Taxes.....	0	0	987	0	0	0
Provision for Deferred Income Taxes.....	0	0	9,151	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	7,643	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	-6	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>83,093</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>12,348</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	211,394	690,450	995,103	1,876,102	5,530,057	2,271,664
Utility Operating Expenses						
Operation Expenses.....	82,757	333,480	517,340	899,182	2,538,166	1,231,324
Maintenance Expenses.....	45,553	36,089	76,101	92,859	322,159	114,091
Depreciation Expense.....	30,160	49,720	108,060	169,658	797,970	270,675
Amortization.....	0	25,464	4,510	2,275	71,609	23,052
Regulatory Debits.....	0	0	0	35,589	39,778	0
(less) Regulatory Credits.....	0	0	0	2,032	0	0
Taxes Other Than Income Taxes.....	12,866	58,943	38,449	202,708	547,976	176,199
Federal Income Taxes.....	10,870	28,437	46,472	65,392	395,480	136,777
Other Income Taxes.....	4,631	13,788	9,851	8,578	64,427	22,017
Provision for Deferred Income Taxes.....	4,723	22,565	66,600	113,553	209,878	56,625
(less) Provision for Deferred Income Taxes (credit).....	6,335	4,201	47,186	55,414	301,612	77,432
Investment Tax Credit Adjustments (net).....	-664	-762	-996	-3,649	-20,832	-8,481
(less) Gains from Disposition of Utility Plant.....	0	230	0	0	257	0
Losses from Disposition of Utility Plant.....	0	0	0	0	9	0
(less) Gains from Disposition of Allowances.....	0	0	0	338	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>184,562</b>	<b>563,293</b>	<b>819,199</b>	<b>1,528,361</b>	<b>4,664,751</b>	<b>1,944,848</b>
<b>Net Utility Operating Income.....</b>	<b>26,832</b>	<b>127,156</b>	<b>175,904</b>	<b>347,741</b>	<b>865,306</b>	<b>326,816</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	0	-4,898	-1,036	611	-156	-92
Equity in Earnings of Subsidiary Companies.....	0	1,440	4,584	-126,078	48	0
Interest and Dividend Income.....	5,648	2,624	3,069	1,652	208	210
Allowance for Other Funds Used						
During Construction.....	-1	390	708	1,548	8,512	3,781
Miscellaneous Nonoperating Income.....	0	175	1,040	14,995	43	748
Gain on Disposition of Property.....	0	280	583	167	617	344
<b>Total Other Income.....</b>	<b>5,647</b>	<b>11</b>	<b>8,948</b>	<b>-107,105</b>	<b>9,271</b>	<b>4,991</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	1	3	0	71	0
Miscellaneous Amortization.....	0	276	0	0	0	564
Miscellaneous Income Deductions.....	33	3,592	2,843	4,937	3,927	2,980
<b>Total Other Income Deductions.....</b>	<b>33</b>	<b>3,869</b>	<b>2,846</b>	<b>4,937</b>	<b>3,998</b>	<b>3,544</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	23	247	374	613	156
Federal Income Taxes.....	4	-10,407	214	4,006	8,383	-9
Other Income Taxes.....	1	-3,625	145	596	1,899	109
Provision for Deferred Income Taxes.....	0	9,131	780	2,837	1,663	0
(less) Provision for Deferred Income Taxes (credit).....	0	0	969	5,555	16,992	15
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	1,520	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>5</b>	<b>-4,878</b>	<b>-1,104</b>	<b>2,258</b>	<b>-4,434</b>	<b>241</b>
<b>Net Other Income and Deductions.....</b>	<b>5,609</b>	<b>1,019</b>	<b>7,206</b>	<b>-114,300</b>	<b>9,707</b>	<b>1,207</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Interest Charges</b>						
Interest on Long-term Debt .....	15,466	63,431	61,777	125,996	228,163	93,518
Amortization of Debt Discount and Expense .....	311	820	704	2,975	4,146	1,279
Amortization of Loss on Reacquired Debt .....	106	3,318	2,558	2,693	18,822	1,643
(less) Amortization of Premium on Debt (credit) ..	0	0	8	44	25	65
(less) Amortization of Gain on Reacquired Debt (credit) .....	13	0	0	0	24	0
Interest on Debt to Associated Companies .....	0	3,583	0	0	0	0
Other Interest Expense .....	1,290	9,002	2,632	14,938	18,868	8,170
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	377	2,372	2,066	7,509	6,312	3,493
<b>Net Interest Charges</b> .....	<b>16,783</b>	<b>77,782</b>	<b>65,596</b>	<b>139,050</b>	<b>263,639</b>	<b>101,051</b>
<b>Income Before Extraordinary Items</b> .....	<b>15,659</b>	<b>50,393</b>	<b>117,514</b>	<b>94,391</b>	<b>611,374</b>	<b>226,972</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>15,659</b>	<b>50,393</b>	<b>117,514</b>	<b>94,391</b>	<b>611,374</b>	<b>226,972</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>63,190</b>	<b>135,299</b>	<b>294,636</b>	<b>705,088</b>	<b>866,128</b>	<b>724,587</b>
Balance Transferred from Income .....	15,659	48,953	112,930	220,470	611,326	226,972
Credits to Retained Earnings .....	0	0	0	0	51	0
(less) Debits to Retained Earnings .....	0	0	0	0	-4,036	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	699	0
(less) Dividends Declared - Preferred Stock .....	0	854	-9,942	-16,851	-44,101	-9,693
(less) Dividends Declared - Common Stock .....	-15,400	-39,734	-92,687	-196,469	-557,923	-180,697
Unappropriated Undistributed Subsidiary Earnings .....	0	1,463	0	9,000	0	0
<b>Retained Earnings - End of Year</b> .....	<b>63,449</b>	<b>146,835</b>	<b>304,936</b>	<b>721,237</b>	<b>872,145</b>	<b>761,169</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0	0
<b>Total Retained Earnings</b> .....	<b>63,449</b>	<b>146,835</b>	<b>304,936</b>	<b>721,237</b>	<b>872,145</b>	<b>761,169</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	619,077	1,093,698	4,401,735	229,707	717,553	128,707
<b>Electric Operating Expenses</b>						
Operation Expense .....	337,231	590,130	1,973,903	129,970	473,447	70,321
Maintenance Expense .....	51,917	69,635	282,089	13,668	30,879	9,267
Depreciation Expense .....	54,387	112,491	428,522	19,418	49,412	11,918
Amortization.....	3,022	763	19,928	233	463	0
Regulatory Debits .....	0	5,979	118,169	0	0	0
(less) Regulatory Credits .....	0	2,726	8,335	0	0	0
Taxes Other Than Income Taxes .....	49,598	87,928	204,676	11,465	67,471	12,483
Federal Income Taxes.....	21,344	72,302	381,613	10,791	23,600	6,611
Other Income Taxes.....	3,441	12,548	64,804	1,941	1,584	1,028
Provision for Deferred Income Taxes.....	35,375	35,725	189,722	12,426	842	371
(less) Provision for Deferred Income Taxes (credit) .....	26,095	49,537	187,191	7,780	-5,130	-164
Investment Tax Credit Adjustments (net).....	-2,265	-4,765	-13,440	-703	2,108	-32
(less) Gains from Disposition of Utility Plant.....	3	41	0	0	7,570	0
Losses from Disposition of Utility Plant.....	162	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	200	0	3,604	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>527,915</b>	<b>930,431</b>	<b>3,450,856</b>	<b>191,430</b>	<b>647,365</b>	<b>112,130</b>
<b>Net Electric Utility Operating Income.....</b>	<b>91,162</b>	<b>163,267</b>	<b>950,879</b>	<b>38,278</b>	<b>70,187</b>	<b>16,577</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expenses.....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	619,077	1,093,698	4,401,735	229,707	717,553	128,707
Utility Operating Expenses						
Operation Expenses.....	337,231	590,130	1,973,903	129,970	473,447	70,321
Maintenance Expenses.....	51,917	69,635	282,089	13,668	30,879	9,267
Depreciation Expense.....	54,387	112,491	428,522	19,418	49,412	11,918
Amortization.....	3,022	763	19,928	233	463	0
Regulatory Debits.....	0	5,979	118,169	0	0	0
(less) Regulatory Credits.....	0	2,726	8,335	0	0	0
Taxes Other Than Income Taxes.....	49,598	87,928	204,676	11,465	67,471	12,483
Federal Income Taxes.....	21,344	72,302	381,613	10,791	23,600	6,611
Other Income Taxes.....	3,441	12,548	64,804	1,941	1,584	1,028
Provision for Deferred Income Taxes.....	35,375	35,725	189,722	12,426	842	371
(less) Provision for Deferred Income Taxes (credit).....	26,095	49,537	187,191	7,780	-5,130	-164
Investment Tax Credit Adjustments (net).....	-2,265	-4,765	-13,440	-703	2,108	-32
(less) Gains from Disposition of Utility Plant.....	3	41	0	0	7,570	0
Losses from Disposition of Utility Plant.....	162	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	200	0	3,604	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>527,915</b>	<b>930,431</b>	<b>3,450,856</b>	<b>191,430</b>	<b>647,365</b>	<b>112,130</b>
<b>Net Utility Operating Income.....</b>	<b>91,162</b>	<b>163,267</b>	<b>950,879</b>	<b>38,278</b>	<b>70,187</b>	<b>16,577</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	470	-312	-918	95	-244	-99
Equity in Earnings of Subsidiary Companies.....	0	0	4,052	0	24,907	0
Interest and Dividend Income.....	2,877	163	5,524	164	2,906	7
Allowance for Other Funds Used						
During Construction.....	36	13,715	2,734	163	5,152	1,940
Miscellaneous Nonoperating Income.....	349	291	-1,097	1,027	3,281	1,235
Gain on Disposition of Property.....	3	2	22,687	14	0	0
<b>Total Other Income.....</b>	<b>3,735</b>	<b>13,860</b>	<b>32,981</b>	<b>1,462</b>	<b>36,003</b>	<b>3,083</b>
Other Income Deductions						
Loss on Disposition of Property.....	20	0	1,507	0	0	0
Miscellaneous Amortization.....	255	0	133	0	78	81
Miscellaneous Income Deductions.....	1,719	690	31,614	1,753	729	37
<b>Total Other Income Deductions.....</b>	<b>1,994</b>	<b>690</b>	<b>33,254</b>	<b>1,753</b>	<b>807</b>	<b>118</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	178	130	3,742	0	36	0
Federal Income Taxes.....	-38	-164	-32,206	-363	-350	-60
Other Income Taxes.....	124	-23	-5,178	-1	-64	-11
Provision for Deferred Income Taxes.....	35	0	11,967	132	22	18
(less) Provision for Deferred Income Taxes (credit).....	0	61	-22,541	419	0	0
Investment Tax Credit Adjustments (net).....	-88	0	-7,496	0	0	0
(less) Investment Tax Credits.....	0	1	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>211</b>	<b>-120</b>	<b>-6,631</b>	<b>-651</b>	<b>-357</b>	<b>-53</b>
<b>Net Other Income and Deductions.....</b>	<b>1,530</b>	<b>13,289</b>	<b>6,358</b>	<b>360</b>	<b>35,553</b>	<b>3,018</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Interest Charges</b>						
Interest on Long-term Debt .....	23,294	36,446	254,607	12,380	21,666	6,063
Amortization of Debt Discount and Expense .....	712	1,774	3,486	54	874	222
Amortization of Loss on Reacquired Debt .....	1,303	0	12,429	395	0	0
(less) Amortization of Premium on Debt (credit) ..	0	7	0	0	0	0
(less) Amortization of Gain on Required Debt (credit) .....	0	2	80	0	0	0
Interest on Debt to Associated Companies .....	0	0	0	0	621	1,119
Other Interest Expense .....	4,605	10,263	41,862	540	8,228	44
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	187	5,609	12,081	450	2,673	875
<b>Net Interest Charges</b> .....	<b>29,726</b>	<b>42,864</b>	<b>300,223</b>	<b>12,919</b>	<b>28,716</b>	<b>6,572</b>
<b>Income Before Extraordinary Items</b> .....	<b>62,967</b>	<b>133,691</b>	<b>657,014</b>	<b>25,719</b>	<b>77,024</b>	<b>13,023</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>62,967</b>	<b>133,691</b>	<b>657,014</b>	<b>25,719</b>	<b>77,024</b>	<b>13,023</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>171,506</b>	<b>173,299</b>	<b>1,401,224</b>	<b>102,383</b>	<b>221,463</b>	<b>48,581</b>
Balance Transferred from Income .....	62,967	133,691	652,962	25,719	52,117	13,023
Credits to Retained Earnings .....	0	0	0	676	0	0
(less) Debits to Retained Earnings .....	0	0	0	-261	0	0
(less) Appropriations of Retained Earnings .....	0	0	-36	0	0	0
(less) Dividends Declared - Preferred Stock .....	-5,813	-3,568	-48,152	-2,324	-4,126	-1,225
(less) Dividends Declared - Common Stock .....	-46,400	-115,231	-451,500	-17,600	-38,007	-5,681
Unappropriated Undistributed Subsidiary Earnings .....	0	0	3,805	0	11,781	0
<b>Retained Earnings - End of Year</b> .....	<b>182,260</b>	<b>188,191</b>	<b>1,558,303</b>	<b>108,593</b>	<b>243,227</b>	<b>54,698</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	918	0	0	0
<b>Total Retained Earnings</b> .....	<b>182,260</b>	<b>188,191</b>	<b>1,559,221</b>	<b>108,593</b>	<b>243,227</b>	<b>54,698</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	545,621	326,386	698,463	6,909,786	224,917	1,368,953
<b>Electric Operating Expenses</b>						
Operation Expense .....	243,283	169,416	380,522	2,780,260	158,957	572,649
Maintenance Expense .....	35,953	26,636	63,112	555,996	17,941	93,324
Depreciation Expense .....	67,013	40,364	73,506	886,755	15,427	153,659
Amortization.....	794	300	2,363	2,344	0	7,695
Regulatory Debits .....	0	0	0	15,272	0	3,484
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	22,979	23,089	46,626	827,913	1,912	115,835
Federal Income Taxes.....	27,683	17,307	30,877	254,524	7,206	76,074
Other Income Taxes.....	3,962	3,795	6,180	86,770	1,597	16,899
Provision for Deferred Income Taxes.....	31,110	11,686	27,586	496,503	0	103,920
(less) Provision for Deferred Income Taxes (credit) .....	15,241	13,412	21,609	307,998	906	67,932
Investment Tax Credit Adjustments (net).....	-1,086	-1,402	-3,152	-28,501	0	-6,606
(less) Gains from Disposition of Utility Plant.....	346	0	0	0	0	0
Losses from Disposition of Utility Plant.....	25	0	0	370	0	0
(less) Gains from Disposition of Allowances.....	70	164	5,396	349	0	908
Losses from Disposition of Allowances .....	0	0	350	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>416,057</b>	<b>277,618</b>	<b>600,964</b>	<b>5,569,857</b>	<b>202,133</b>	<b>1,068,094</b>
<b>Net Electric Utility Operating Income.....</b>	<b>129,564</b>	<b>48,768</b>	<b>97,499</b>	<b>1,339,929</b>	<b>22,784</b>	<b>300,859</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	157,407	129,610	0	0	272,483
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	106,851	95,772	0	0	196,875
Maintenance Expenses.....	0	4,401	4,881	0	0	6,661
Depreciation Expenses.....	0	15,795	5,815	0	0	19,574
Amortization.....	0	306	988	0	0	2,029
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	9,983	9,962	0	0	19,868
Federal Income Taxes.....	0	7,916	3,507	0	0	4,535
Other Income Taxes.....	0	1,655	712	0	0	1,069
Provision for Deferred Income Taxes.....	0	2,103	5,254	0	0	25,518
(less) Provision for Deferred Income Taxes (credit) .....	0	6,091	5,604	0	0	27,370
Investment Tax Credit Adjustments (net).....	0	-292	-209	0	0	-288
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses.....</b>	<b>0</b>	<b>142,627</b>	<b>121,080</b>	<b>0</b>	<b>0</b>	<b>248,472</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>14,780</b>	<b>8,530</b>	<b>0</b>	<b>0</b>	<b>24,011</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Operating Income</b>						
Total Utility Operating Revenues.....	545,621	483,793	828,074	6,909,786	224,917	1,641,436
<b>Utility Operating Expenses</b>						
Operation Expenses.....	243,283	276,267	476,295	2,780,260	158,957	769,524
Maintenance Expenses.....	35,953	31,037	67,994	555,996	17,941	99,985
Depreciation Expense.....	67,013	56,159	79,321	886,755	15,427	173,233
Amortization.....	794	606	3,351	2,344	0	9,725
Regulatory Debits.....	0	0	0	15,272	0	3,484
(less) Regulatory Credits.....	0	0	0	0	0	0
Taxes Other Than Income Taxes.....	22,979	33,071	56,588	827,913	1,912	135,703
Federal Income Taxes.....	27,683	25,223	34,384	254,524	7,206	80,609
Other Income Taxes.....	3,962	5,451	6,892	86,770	1,597	17,969
Provision for Deferred Income Taxes.....	31,110	13,789	32,840	496,503	0	129,439
(less) Provision for Deferred Income Taxes (credit).....	15,241	19,503	27,213	307,998	906	95,302
Investment Tax Credit Adjustments (net).....	-1,086	-1,693	-3,361	-28,501	0	-6,894
(less) Gains from Disposition of Utility Plant.....	346	0	0	0	0	0
Losses from Disposition of Utility Plant.....	25	0	0	370	0	0
(less) Gains from Disposition of Allowances.....	70	164	5,396	349	0	908
Losses from Disposition of Allowances.....	0	0	350	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>416,057</b>	<b>420,245</b>	<b>722,045</b>	<b>5,569,857</b>	<b>202,133</b>	<b>1,316,566</b>
<b>Net Utility Operating Income.....</b>	<b>129,564</b>	<b>63,548</b>	<b>106,029</b>	<b>1,339,929</b>	<b>22,784</b>	<b>324,870</b>
<b>Other Income and Deductions</b>						
<b>Other Income</b>						
Nonutility Operating Income.....	-645	-29	-9	3	0	819
Equity in Earnings of Subsidiary Companies.....	9,471	26	2,321	120	-63	2,427
Interest and Dividend Income.....	2,716	489	1,488	16,359	106	2,576
Allowance for Other Funds Used During Construction.....	-16	97	889	13,145	0	0
Miscellaneous Nonoperating Income.....	2,865	9	1	32,405	-1,096	93
Gain on Disposition of Property.....	154	3,899	27	1,000	0	73
<b>Total Other Income.....</b>	<b>14,544</b>	<b>4,491</b>	<b>4,719</b>	<b>63,033</b>	<b>-1,053</b>	<b>5,988</b>
<b>Other Income Deductions</b>						
Loss on Disposition of Property.....	35	0	47	1,897	0	397
Miscellaneous Amortization.....	0	713	319	0	0	0
Miscellaneous Income Deductions.....	2,401	2,447	5,156	49,257	21	6,919
<b>Total Other Income Deductions.....</b>	<b>2,436</b>	<b>3,159</b>	<b>5,522</b>	<b>51,154</b>	<b>21</b>	<b>7,316</b>
<b>Taxes on Other Income and Deductions</b>						
Taxes Other Than Income Taxes.....	29	11	2	894	0	80
Federal Income Taxes.....	2,784	-412	1,379	-12,745	0	-16,670
Other Income Taxes.....	535	-93	42	-4,810	0	-3,684
Provision for Deferred Income Taxes.....	530	0	180	319	0	13,489
(less) Provision for Deferred Income Taxes (credit).....	4,965	229	659	1,321	0	1,551
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>-1,086</b>	<b>-723</b>	<b>943</b>	<b>-17,663</b>	<b>0</b>	<b>-8,337</b>
<b>Net Other Income and Deductions.....</b>	<b>13,194</b>	<b>2,055</b>	<b>-1,747</b>	<b>29,542</b>	<b>-1,074</b>	<b>7,009</b>

See endnotes at end of an individual electric utility.



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	51,146	20,242	31,167	618,492	9,589	125,581
Amortization of Debt Discount and Expense .....	567	222	512	7,066	66	1,863
Amortization of Loss on Reacquired Debt .....	1,036	457	1,198	15,687	0	5,308
(less) Amortization of Premium on Debt (credit) ..	0	11	7	35	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	9	0	0	0	0	0
Interest on Debt to Associated Companies .....	876	0	0	4,566	0	0
Other Interest Expense .....	3,662	2,711	853	17,763	661	22,387
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	1,442	417	73	11,221	0	5,973
<b>Net Interest Charges</b> .....	<b>55,837</b>	<b>23,205</b>	<b>33,651</b>	<b>652,317</b>	<b>10,316</b>	<b>149,167</b>
<b>Income Before Extraordinary Items</b> .....	<b>86,921</b>	<b>42,398</b>	<b>70,631</b>	<b>717,154</b>	<b>11,394</b>	<b>182,713</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>86,921</b>	<b>42,398</b>	<b>70,631</b>	<b>717,154</b>	<b>11,394</b>	<b>182,713</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>217,483</b>	<b>122,011</b>	<b>452,509</b>	<b>495,597</b>	<b>2,634</b>	<b>48,370</b>
Balance Transferred from Income .....	77,450	42,372	68,310	717,034	11,456	182,713
Credits to Retained Earnings .....	0	0	0	0	0	533
(less) Debits to Retained Earnings .....	0	-354	0	-3,076	0	-13,109
(less) Appropriations of Retained Earnings .....	0	0	-71,000	0	0	0
(less) Dividends Declared - Preferred Stock .....	-7,991	-3,299	-3,956	-66,855	0	-13,989
(less) Dividends Declared - Common Stock .....	-69,941	-20,056	0	-342,710	-11,394	-77,576
Unappropriated Undistributed Subsidiary Earnings .....	8,000	0	2,420	-979	-63	-193
<b>Retained Earnings - End of Year</b> .....	<b>225,002</b>	<b>140,675</b>	<b>448,282</b>	<b>799,011</b>	<b>2,634</b>	<b>126,749</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	1,544	0	0	191	0	0
<b>Total Retained Earnings</b> .....	<b>226,546</b>	<b>140,675</b>	<b>448,282</b>	<b>799,202</b>	<b>2,634</b>	<b>126,749</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	10,484	93,142	231,795	92,986	1,283,157	673,388
<b>Electric Operating Expenses</b>						
Operation Expense .....	8,403	68,899	179,568	62,046	655,340	288,802
Maintenance Expense .....	332	17,263	11,203	10,753	141,813	58,935
Depreciation Expense .....	662	4,451	21,624	8,206	138,221	81,249
Amortization.....	0	0	49	0	593	2,429
Regulatory Debits .....	0	0	0	0	15,899	1,909
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	669	1,206	3,248	4,113	64,733	30,298
Federal Income Taxes.....	180	884	-3,612	2,560	75,686	47,689
Other Income Taxes.....	26	189	-287	368	7,058	7,206
Provision for Deferred Income Taxes.....	-183	1,007	10,286	259	82,121	34,730
(less) Provision for Deferred Income Taxes (credit) .....	0	926	3,334	755	95,911	33,360
Investment Tax Credit Adjustments (net).....	-18	-201	0	-209	-7,929	-3,055
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	7	0	7	12,322
(less) Gains from Disposition of Allowances.....	0	1,425	0	18	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>10,072</b>	<b>91,348</b>	<b>218,752</b>	<b>87,322</b>	<b>1,077,631</b>	<b>529,154</b>
<b>Net Electric Utility Operating Income.....</b>	<b>412</b>	<b>1,794</b>	<b>13,043</b>	<b>5,663</b>	<b>205,525</b>	<b>144,234</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	2,238	0	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	2,004	0	0	0	0	0
Maintenance Expenses.....	110	0	0	0	0	0
Depreciation Expenses.....	100	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	155	0	0	0	0	0
Federal Income Taxes.....	-43	0	0	0	0	0
Other Income Taxes.....	-7	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	-2	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>2,317</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>-79</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	35,819
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	22,615
Maintenance Expenses.....	0	0	0	0	0	4,078
Depreciation Expense .....	0	0	0	0	0	2,947
Amortization.....	0	0	0	0	0	128
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	1,408
Federal Income Taxes.....	0	0	0	0	0	3,180
Other Income Taxes.....	0	0	0	0	0	464
Provision for Deferred Income Taxes.....	0	0	0	0	0	-1,561
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	1,247
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	-70
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31,940</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,879</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	12,722	93,142	231,795	92,986	1,283,157	709,206
Utility Operating Expenses						
Operation Expenses.....	10,407	68,899	179,568	62,046	655,340	311,416
Maintenance Expenses.....	443	17,263	11,203	10,753	141,813	63,013
Depreciation Expense.....	762	4,451	21,624	8,206	138,221	84,196
Amortization.....	0	0	49	0	593	2,557
Regulatory Debits.....	0	0	0	0	15,899	1,909
(less) Regulatory Credits.....	0	0	0	0	0	0
Taxes Other Than Income Taxes.....	824	1,206	3,248	4,113	64,733	31,706
Federal Income Taxes.....	137	884	-3,612	2,560	75,686	50,869
Other Income Taxes.....	19	189	-287	368	7,058	7,670
Provision for Deferred Income Taxes.....	-183	1,007	10,286	259	82,121	33,169
(less) Provision for Deferred Income Taxes (credit).....	0	926	3,334	755	95,911	34,607
Investment Tax Credit Adjustments (net).....	-20	-201	0	-209	-7,929	-3,125
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	7	0	7	12,322
(less) Gains from Disposition of Allowances.....	0	1,425	0	18	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>12,389</b>	<b>91,348</b>	<b>218,752</b>	<b>87,322</b>	<b>1,077,631</b>	<b>561,094</b>
<b>Net Utility Operating Income.....</b>	<b>333</b>	<b>1,794</b>	<b>13,043</b>	<b>5,663</b>	<b>205,525</b>	<b>148,112</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	0	0	0	0	2,765	20
Equity in Earnings of Subsidiary Companies.....	0	0	0	0	3,511	1
Interest and Dividend Income.....	7	0	512	1,409	1,694	540
Allowance for Other Funds Used						
During Construction.....	0	0	0	-15	1,209	4,621
Miscellaneous Nonoperating Income.....	0	0	0	0	426	1,460
Gain on Disposition of Property.....	0	0	0	0	73	25
<b>Total Other Income.....</b>	<b>7</b>	<b>0</b>	<b>512</b>	<b>1,394</b>	<b>9,678</b>	<b>6,668</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	0	0	0	789	13
Miscellaneous Amortization.....	0	0	0	0	0	30
Miscellaneous Income Deductions.....	-23	0	249	484	1,791	2,531
<b>Total Other Income Deductions.....</b>	<b>-23</b>	<b>0</b>	<b>249</b>	<b>484</b>	<b>2,581</b>	<b>2,574</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	0	12	0	3,780	112
Federal Income Taxes.....	0	0	94	353	-1,817	-428
Other Income Taxes.....	0	0	0	-18	0	21
Provision for Deferred Income Taxes.....	0	0	0	0	4,708	0
(less) Provision for Deferred Income Taxes (credit).....	0	0	6	0	4,772	0
Investment Tax Credit Adjustments (net).....	0	0	-3,522	0	-1,075	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>0</b>	<b>0</b>	<b>-3,423</b>	<b>335</b>	<b>824</b>	<b>-295</b>
<b>Net Other Income and Deductions.....</b>	<b>30</b>	<b>0</b>	<b>3,685</b>	<b>574</b>	<b>6,273</b>	<b>4,389</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	320	0	7,078	1,749	66,973	45,656
Amortization of Debt Discount and Expense .....	0	0	267	21	724	268
Amortization of Loss on Reacquired Debt .....	0	0	124	0	2,000	957
(less) Amortization of Premium on Debt (credit) ..	0	0	0	0	1	13
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	0	0	0
Interest on Debt to Associated Companies .....	0	0	0	0	0	0
Other Interest Expense .....	35	0	598	0	2,752	4,728
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	0	0	27	-84	1,546	5,367
<b>Net Interest Charges .....</b>	<b>356</b>	<b>0</b>	<b>8,041</b>	<b>1,854</b>	<b>70,903</b>	<b>46,229</b>
<b>Income Before Extraordinary Items .....</b>	<b>7</b>	<b>1,794</b>	<b>8,687</b>	<b>4,384</b>	<b>140,895</b>	<b>106,272</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income .....</b>	<b>7</b>	<b>1,794</b>	<b>8,687</b>	<b>4,384</b>	<b>140,895</b>	<b>106,272</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>4,351</b>	<b>70</b>	<b>4,268</b>	<b>19,337</b>	<b>200,552</b>	<b>399,653</b>
Balance Transferred from Income .....	7	1,794	8,687	4,384	137,384	106,271
Credits to Retained Earnings .....	0	0	0	0	-232	0
(less) Debits to Retained Earnings .....	0	0	0	0	0	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	-151	0
(less) Dividends Declared - Preferred Stock .....	0	0	0	-1,100	-11,560	-3,182
(less) Dividends Declared - Common Stock .....	-250	-1,716	-11,000	0	-110,852	-81,724
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	0	10,384	0
<b>Retained Earnings - End of Year .....</b>	<b>4,108</b>	<b>149</b>	<b>1,954</b>	<b>22,621</b>	<b>225,525</b>	<b>421,018</b>
Appropriated Retained Earnings .....	0	0	0	0	0	200
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	464	0
<b>Total Retained Earnings .....</b>	<b>4,108</b>	<b>149</b>	<b>1,954</b>	<b>22,621</b>	<b>225,989</b>	<b>421,218</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana Northern Indiana Pub Serv Co	Indiana PSI Energy Inc	Indiana Southern Indiana Gas & Elec Co	Iowa Interstate Power Co	Iowa IES Utilities Inc	Iowa MidAmerican Energy Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	1,030,923	1,248,035	275,496	274,873	560,471	1,094,647
<b>Electric Operating Expenses</b>						
Operation Expense .....	470,421	688,525	130,173	162,240	276,166	538,905
Maintenance Expense .....	62,865	87,492	29,238	13,258	40,915	75,087
Depreciation Expense .....	135,673	117,684	35,483	27,192	69,045	131,752
Amortization.....	2,035	3,089	318	251	3,441	4,621
Regulatory Debits .....	4,217	1,149	0	0	144	0
(less) Regulatory Credits .....	2,494	11,750	0	0	144	62
Taxes Other Than Income Taxes .....	50,419	51,853	10,858	14,676	40,658	75,614
Federal Income Taxes.....	70,838	70,362	12,117	9,653	25,489	54,991
Other Income Taxes.....	10,651	7,226	2,067	2,951	7,676	14,959
Provision for Deferred Income Taxes.....	28,347	37,896	18,581	6,767	27,870	33,630
(less) Provision for Deferred Income Taxes (credit).....	18,644	26,348	13,435	1,481	18,127	21,358
Investment Tax Credit Adjustments (net).....	-6,148	-4,107	-1,462	-977	-2,546	-5,269
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	22	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	1,994	0	0	144	0
Losses from Disposition of Allowances .....	0	54	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>808,202</b>	<b>1,021,133</b>	<b>223,939</b>	<b>234,530</b>	<b>470,443</b>	<b>902,871</b>
<b>Net Electric Utility Operating Income .....</b>	<b>222,721</b>	<b>226,902</b>	<b>51,557</b>	<b>40,342</b>	<b>90,028</b>	<b>191,776</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	633,355	0	63,203	43,669	139,568	459,588
<b>Gas Operating Expenses</b>						
Operation Expenses.....	460,746	0	51,586	29,095	118,133	370,030
Maintenance Expenses.....	14,088	0	2,695	1,623	2,105	10,276
Depreciation Expenses.....	56,961	0	3,500	2,089	5,829	21,060
Amortization.....	1,867	0	0	29	347	1,517
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	21,411	0	2,830	1,313	3,946	20,736
Federal Income Taxes.....	31,208	0	-2,316	1,955	1,914	4,910
Other Income Taxes.....	4,560	0	-206	598	535	1,550
Provision for Deferred Income Taxes.....	6,236	0	7,714	1,943	2,404	5,678
(less) Provision for Deferred Income Taxes (credit).....	20,089	0	4,872	723	2,450	3,133
Investment Tax Credit Adjustments (net).....	-1,288	0	-94	-52	-136	-561
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses.....</b>	<b>575,699</b>	<b>0</b>	<b>60,838</b>	<b>37,870</b>	<b>132,626</b>	<b>432,064</b>
<b>Net Gas Utility Operating Income.....</b>	<b>57,656</b>	<b>0</b>	<b>2,365</b>	<b>5,799</b>	<b>6,942</b>	<b>27,524</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	9,580	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	5,268	0
Maintenance Expenses.....	0	0	0	0	490	0
Depreciation Expense .....	0	0	0	0	695	0
Amortization.....	0	0	0	0	21	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	408	0
Federal Income Taxes.....	0	0	0	0	477	0
Other Income Taxes.....	0	0	0	0	153	0
Provision for Deferred Income Taxes.....	0	0	0	0	292	0
(less) Provision for Deferred Income Taxes (credit).....	0	0	0	0	52	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	-4	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,748</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,831</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	1,664,278	1,248,035	338,698	318,542	709,619	1,554,235
Utility Operating Expenses						
Operation Expenses.....	931,166	688,525	181,759	191,335	399,567	908,935
Maintenance Expenses.....	76,952	87,492	31,934	14,881	43,510	85,363
Depreciation Expense.....	192,634	117,684	38,984	29,281	75,569	152,812
Amortization.....	3,902	3,089	318	279	3,809	6,138
Regulatory Debits.....	4,217	1,149	0	0	144	0
(less) Regulatory Credits.....	2,494	11,750	0	0	144	62
Taxes Other Than Income Taxes.....	71,831	51,853	13,688	15,990	45,012	96,350
Federal Income Taxes.....	102,046	70,362	9,801	11,608	27,880	59,901
Other Income Taxes.....	15,210	7,226	1,861	3,549	8,363	16,510
Provision for Deferred Income Taxes.....	34,583	37,896	26,295	8,710	30,565	39,309
(less) Provision for Deferred Income Taxes (credit).....	38,733	26,348	18,307	2,205	20,629	24,490
Investment Tax Credit Adjustments (net).....	-7,437	-4,107	-1,556	-1,028	-2,685	-5,830
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	22	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	1,994	0	0	144	0
Losses from Disposition of Allowances.....	0	54	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>1,383,901</b>	<b>1,021,133</b>	<b>284,777</b>	<b>272,401</b>	<b>610,818</b>	<b>1,334,935</b>
<b>Net Utility Operating Income.....</b>	<b>280,377</b>	<b>226,902</b>	<b>53,922</b>	<b>46,141</b>	<b>98,801</b>	<b>219,300</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	336	-327	21	79	1,508	-112
Equity in Earnings of Subsidiary Companies.....	-165	0	3,400	26	-87	-1,666
Interest and Dividend Income.....	1,144	389	528	205	1,829	1,354
Allowance for Other Funds Used						
During Construction.....	0	174	380	0	386	481
Miscellaneous Nonoperating Income.....	2,534	10,629	2,943	2,513	2,464	5,136
Gain on Disposition of Property.....	5	675	0	3	189	-379
<b>Total Other Income.....</b>	<b>3,855</b>	<b>11,541</b>	<b>7,272</b>	<b>2,827</b>	<b>6,290</b>	<b>4,814</b>
Other Income Deductions						
Loss on Disposition of Property.....	3	3	0	9	560	28
Miscellaneous Amortization.....	0	0	262	0	987	0
Miscellaneous Income Deductions.....	8,169	11,181	494	5,696	5,156	10,303
<b>Total Other Income Deductions.....</b>	<b>8,171</b>	<b>11,185</b>	<b>755</b>	<b>5,704</b>	<b>6,702</b>	<b>10,332</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	183	50	13	24	286
Federal Income Taxes.....	-2,670	-912	583	-924	-2,105	411
Other Income Taxes.....	-318	-28	100	-277	-609	440
Provision for Deferred Income Taxes.....	1,312	13	0	0	792	-1,538
(less) Provision for Deferred Income Taxes (credit).....	500	0	0	0	415	616
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>-2,176</b>	<b>-744</b>	<b>732</b>	<b>-1,188</b>	<b>-2,313</b>	<b>-1,016</b>
<b>Net Other Income and Deductions.....</b>	<b>-2,140</b>	<b>1,100</b>	<b>5,785</b>	<b>-1,690</b>	<b>1,900</b>	<b>-4,501</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana Northern Indiana Pub Serv Co	Indiana PSI Energy Inc	Indiana Southern Indiana Gas & Elec Co	Iowa Interstate Power Co	Iowa IES Utilities Inc	Iowa MidAmerican Energy Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	72,339	67,300	18,789	14,526	35,459	75,274
Amortization of Debt Discount and Expense .....	844	763	218	285	418	1,160
Amortization of Loss on Reacquired Debt .....	3,313	2,523	479	0	499	3,699
(less) Amortization of Premium on Debt (credit) ..	38	0	4	0	1	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	9	0	0	0	0
Interest on Debt to Associated Companies .....	0	1,259	0	0	70	0
Other Interest Expense .....	8,395	14,562	1,221	2,325	8,015	9,396
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	938	4,211	621	341	3,038	5,552
<b>Net Interest Charges .....</b>	<b>83,915</b>	<b>82,187</b>	<b>20,082</b>	<b>16,795</b>	<b>41,422</b>	<b>83,976</b>
<b>Income Before Extraordinary Items .....</b>	<b>194,322</b>	<b>145,815</b>	<b>39,624</b>	<b>27,656</b>	<b>59,279</b>	<b>130,823</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	10,138	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>10,138</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	3,845	0	0	0
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>6,293</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income .....</b>	<b>194,322</b>	<b>145,815</b>	<b>45,918</b>	<b>27,656</b>	<b>59,279</b>	<b>130,823</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>139,826</b>	<b>492,616</b>	<b>203,429</b>	<b>55,656</b>	<b>197,139</b>	<b>386,863</b>
Balance Transferred from Income .....	194,487	145,815	42,518	27,630	59,366	132,489
Credits to Retained Earnings .....	0	613	0	0	0	0
(less) Debits to Retained Earnings .....	0	-1,074	0	0	0	-30
(less) Appropriations of Retained Earnings .....	0	46	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	-9,046	-13,180	-1,099	-2,458	-914	-8,059
(less) Dividends Declared - Common Stock .....	-185,725	0	-26,626	-19,941	-43,000	-118,828
Unappropriated Undistributed Subsidiary Earnings .....	-29	0	0	0	0	0
<b>Retained Earnings - End of Year .....</b>	<b>139,513</b>	<b>624,835</b>	<b>218,222</b>	<b>60,886</b>	<b>212,590</b>	<b>392,435</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	441	0	0	0	0
<b>Total Retained Earnings .....</b>	<b>139,513</b>	<b>625,276</b>	<b>218,222</b>	<b>60,886</b>	<b>212,590</b>	<b>392,435</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	621,877	521,401	328,144	686,430	542,337	187,180
<b>Electric Operating Expenses</b>						
Operation Expense .....	222,471	242,347	214,061	381,085	257,279	159,315
Maintenance Expense .....	48,056	39,812	27,877	62,592	46,207	3,029
Depreciation Expense .....	69,396	53,007	24,396	75,018	69,947	6,106
Amortization.....	20,924	735	39	62	4,490	573
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	46,241	38,429	6,973	14,694	12,570	2,232
Federal Income Taxes.....	42,898	25,215	7,935	23,597	34,324	3,039
Other Income Taxes.....	15,142	5,802	1,458	5,134	8,680	661
Provision for Deferred Income Taxes.....	43,215	17,078	10,977	33,157	24,732	2,606
(less) Provision for Deferred Income Taxes (credit) .....	34,652	12,095	13,349	17,147	20,179	1,597
Investment Tax Credit Adjustments (net).....	-3,053	-2,848	-1,244	-71	-4,429	-208
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	28	0
Losses from Disposition of Utility Plant .....	0	0	0	0	7	0
(less) Gains from Disposition of Allowances.....	0	0	0	235	335	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>470,638</b>	<b>407,482</b>	<b>279,123</b>	<b>577,886</b>	<b>433,266</b>	<b>175,755</b>
<b>Net Electric Utility Operating Income.....</b>	<b>151,239</b>	<b>113,918</b>	<b>49,021</b>	<b>108,544</b>	<b>109,071</b>	<b>11,425</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	426,176	0	0	181,126	70,288
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	362,967	0	0	143,301	50,450
Maintenance Expenses.....	0	20,699	0	0	5,894	1,552
Depreciation Expenses.....	0	19,783	0	0	9,698	4,392
Amortization.....	0	3,710	0	0	1,624	366
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	12,108	0	0	3,958	1,736
Federal Income Taxes.....	0	-9,070	0	0	2,056	2,881
Other Income Taxes.....	0	-1,967	0	0	458	654
Provision for Deferred Income Taxes.....	0	13,380	0	0	3,696	404
(less) Provision for Deferred Income Taxes (credit) .....	0	7,239	0	0	1,501	475
Investment Tax Credit Adjustments (net).....	0	-626	0	0	-313	-77
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>413,745</b>	<b>0</b>	<b>0</b>	<b>168,871</b>	<b>61,883</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>12,431</b>	<b>0</b>	<b>0</b>	<b>12,255</b>	<b>8,405</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	1,991	626	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	444	0	0	0	0
Maintenance Expenses.....	0	74	0	0	0	0
Depreciation Expense .....	174	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	61	0	0	0	0
Federal Income Taxes.....	0	15	0	0	0	0
Other Income Taxes.....	0	4	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	-1	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas	Kansas	Kentucky	Kentucky	Kentucky	Kentucky
	Kansas Gas & Electric Co	Western Resources Inc	Kentucky Power Co	Kentucky Utilities Co	Louisville Gas & Electric Co	Union Light Heat & Power Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>174</b>	<b>596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>1,817</b>	<b>30</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	623,868	948,203	328,144	686,430	723,463	257,468
Utility Operating Expenses						
Operation Expenses.....	222,471	605,758	214,061	381,085	400,580	209,764
Maintenance Expenses.....	48,056	60,585	27,877	62,592	52,101	4,581
Depreciation Expense.....	69,570	72,791	24,396	75,018	79,645	10,499
Amortization.....	20,924	4,445	39	62	6,114	940
Regulatory Debits.....	0	0	0	0	0	0
(less) Regulatory Credits.....	0	0	0	0	0	0
Taxes Other Than Income Taxes.....	46,241	50,597	6,973	14,694	16,528	3,968
Federal Income Taxes.....	42,898	16,160	7,935	23,597	36,379	5,920
Other Income Taxes.....	15,142	3,838	1,458	5,134	9,138	1,315
Provision for Deferred Income Taxes.....	43,215	30,458	10,977	33,157	28,428	3,009
(less) Provision for Deferred						
Income Taxes (credit).....	34,652	19,334	13,349	17,147	21,680	2,072
Investment Tax Credit Adjustments (net).....	-3,053	-3,475	-1,244	-71	-4,742	-285
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	28	0
Losses from Disposition of Utility Plant.....	0	0	0	0	7	0
(less) Gains from Disposition of Allowances.....	0	0	0	235	335	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>470,812</b>	<b>821,823</b>	<b>279,123</b>	<b>577,886</b>	<b>602,137</b>	<b>237,638</b>
<b>Net Utility Operating Income.....</b>	<b>153,056</b>	<b>126,379</b>	<b>49,021</b>	<b>108,544</b>	<b>121,326</b>	<b>19,830</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	312	1,447	65	-49	449	94
Equity in Earnings of Subsidiary Companies.....	0	112,606	0	2,321	0	0
Interest and Dividend Income.....	-271	11,302	53	2,838	5,732	99
Allowance for Other Funds Used						
During Construction.....	0	0	0	70	0	71
Miscellaneous Nonoperating Income.....	3,685	2,456	40	0	993	22
Gain on Disposition of Property.....	1,608	14	15	240	1,103	0
<b>Total Other Income.....</b>	<b>5,334</b>	<b>127,827</b>	<b>173</b>	<b>5,421</b>	<b>8,276</b>	<b>286</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	13	0	2	13	0
Miscellaneous Amortization.....	6,730	-105	0	0	0	0
Miscellaneous Income Deductions.....	3,118	-1,664	578	587	4,954	202
<b>Total Other Income Deductions.....</b>	<b>9,848</b>	<b>-1,756</b>	<b>578</b>	<b>589</b>	<b>4,967</b>	<b>202</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	146	35	15	131	7
Federal Income Taxes.....	-8,238	397	-162	854	-555	35
Other Income Taxes.....	-1,867	91	-38	190	-343	9
Provision for Deferred Income Taxes.....	1,287	3,563	137	474	0	0
(less) Provision for Deferred						
Income Taxes (credit).....	2,685	92	145	982	-300	0
Investment Tax Credit Adjustments (net).....	-260	0	-235	0	0	0
(less) Investment Tax Credits.....	0	0	0	4,024	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>-11,763</b>	<b>4,104</b>	<b>-408</b>	<b>-3,473</b>	<b>-466</b>	<b>51</b>
<b>Net Other Income and Deductions.....</b>	<b>7,250</b>	<b>125,479</b>	<b>3</b>	<b>8,305</b>	<b>3,776</b>	<b>33</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	47,073	48,889	21,512	34,728	41,259	7,016
Amortization of Debt Discount and Expense .....	643	1,742	216	359	360	103
Amortization of Loss on Reacquired Debt .....	1,666	1,285	58	1,020	947	45
(less) Amortization of Premium on Debt (credit) ..	10	0	18	12	16	3
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	0	0	0
Interest on Debt to Associated Companies .....	0	383	0	0	0	233
Other Interest Expense .....	2,891	19,258	2,496	4,022	-632	495
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	2,830	1,376	368	109	0	198
<b>Net Interest Charges .....</b>	<b>49,432</b>	<b>70,182</b>	<b>23,896</b>	<b>40,007</b>	<b>41,918</b>	<b>7,691</b>
<b>Income Before Extraordinary Items .....</b>	<b>110,873</b>	<b>181,676</b>	<b>25,129</b>	<b>76,842</b>	<b>83,184</b>	<b>12,172</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income .....</b>	<b>110,873</b>	<b>181,676</b>	<b>25,129</b>	<b>76,842</b>	<b>83,184</b>	<b>12,172</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>159,569</b>	<b>207,849</b>	<b>89,173</b>	<b>256,594</b>	<b>193,895</b>	<b>74,203</b>
Balance Transferred from Income .....	110,873	69,069	25,129	74,520	83,184	12,172
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	0	0	-719	0
(less) Appropriations of Retained Earnings .....	0	0	0	3	0	0
(less) Dividends Declared - Preferred Stock .....	0	-13,419	0	-2,256	-6,311	0
(less) Dividends Declared - Common Stock .....	-150,000	-125,762	-22,920	-63,250	-89,000	-3,512
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	2,420	0	0
<b>Retained Earnings - End of Year .....</b>	<b>120,443</b>	<b>137,737</b>	<b>91,381</b>	<b>268,031</b>	<b>181,049</b>	<b>82,863</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	111	0	0
<b>Total Retained Earnings .....</b>	<b>120,443</b>	<b>137,737</b>	<b>91,381</b>	<b>268,142</b>	<b>181,049</b>	<b>82,863</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine
	Central Louisiana Elec Co Inc	Louisiana Power & Light Co	New Orleans Public Service Inc	Southwestern Electric Power Co	Aroostook Valley Electric Co
<b>Electric Utility Operating Income</b>					
Electric Operating Revenues .....	394,426	1,674,875	394,518	836,705	8,006
<b>Electric Operating Expenses</b>					
Operation Expense .....	201,651	896,969	253,345	453,631	6,113
Maintenance Expense .....	22,617	83,855	10,211	43,321	758
Depreciation Expense .....	38,730	152,749	15,858	83,144	4,721
Amortization.....	2,434	8,274	183	128	-4,474
Regulatory Debits .....	0	28,422	31,411	0	0
(less) Regulatory Credits .....	0	0	0	0	0
Taxes Other Than Income Taxes .....	29,063	55,868	22,419	45,152	724
Federal Income Taxes.....	21,551	92,721	15,275	40,124	50
Other Income Taxes.....	2,882	20,842	2,789	3,681	13
Provision for Deferred Income Taxes.....	20,848	79,756	29,352	35,853	96
(less) Provision for Deferred Income Taxes (credit) .....	18,047	71,608	29,324	29,566	200
Investment Tax Credit Adjustments (net).....	-1,814	-5,224	-490	-4,786	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	15	0	165	0
Losses from Disposition of Allowances .....	0	0	0	0	0
<b>Total Electric Operating Expenses</b> .....	<b>319,915</b>	<b>1,342,609</b>	<b>351,029</b>	<b>670,516</b>	<b>7,801</b>
<b>Net Electric Utility Operating Income</b> .....	<b>74,511</b>	<b>332,267</b>	<b>43,488</b>	<b>166,189</b>	<b>205</b>
<b>Gas Utility Operating Income</b>					
Gas Operating Revenues.....	0	0	80,393	0	0
<b>Gas Operating Expenses</b>					
Operation Expenses.....	0	0	57,362	0	0
Maintenance Expenses .....	0	0	4,068	0	0
Depreciation Expenses .....	0	0	3,290	0	0
Amortization.....	0	0	89	0	0
Regulatory Debits .....	0	0	560	0	0
(less) Regulatory Credits .....	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	5,386	0	0
Federal Income Taxes.....	0	0	3,252	0	0
Other Income Taxes.....	0	0	517	0	0
Provision for Deferred Income Taxes.....	0	0	2,468	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	3,860	0	0
Investment Tax Credit Adjustments (net).....	0	0	-144	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0
<b>Total Gas Operating Expenses</b> .....	<b>0</b>	<b>0</b>	<b>72,988</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income</b> .....	<b>0</b>	<b>0</b>	<b>7,405</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>					
Other Utility Operating Revenues.....	0	0	0	0	0
<b>Other Utility Operating Expenses</b>					
Operation Expenses.....	0	0	0	0	0
Maintenance Expenses .....	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0
Amortization.....	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
Investment Tax Credit Adjustments (net).....	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income					
Total Utility Operating Revenues.....	394,426	1,674,875	474,911	836,705	8,006
Utility Operating Expenses					
Operation Expenses.....	201,651	896,969	310,707	453,631	6,113
Maintenance Expenses.....	22,617	83,855	14,279	43,321	758
Depreciation Expense.....	38,730	152,749	19,148	83,144	4,721
Amortization.....	2,434	8,274	272	128	-4,474
Regulatory Debits.....	0	28,422	31,971	0	0
(less) Regulatory Credits.....	0	0	0	0	0
Taxes Other Than Income Taxes.....	29,063	55,868	27,805	45,152	724
Federal Income Taxes.....	21,551	92,721	18,527	40,124	50
Other Income Taxes.....	2,882	20,842	3,306	3,681	13
Provision for Deferred Income Taxes.....	20,848	79,756	31,820	35,853	96
(less) Provision for Deferred					
Income Taxes (credit).....	18,047	71,608	33,184	29,566	200
Investment Tax Credit Adjustments (net).....	-1,814	-5,224	-634	-4,786	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	15	0	165	0
Losses from Disposition of Allowances.....	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>319,915</b>	<b>1,342,609</b>	<b>424,018</b>	<b>670,516</b>	<b>7,801</b>
<b>Net Utility Operating Income.....</b>	<b>74,511</b>	<b>332,267</b>	<b>50,894</b>	<b>166,189</b>	<b>205</b>
Other Income and Deductions					
Other Income					
Nonutility Operating Income.....	-9	81	0	-37	0
Equity in Earnings of Subsidiary Companies.....	873	0	0	0	0
Interest and Dividend Income.....	219	3,955	2,320	416	37
Allowance for Other Funds Used					
During Construction.....	825	1,950	158	4,290	0
Miscellaneous Nonoperating Income.....	1,050	97	9	394	14
Gain on Disposition of Property.....	0	0	0	0	0
<b>Total Other Income.....</b>	<b>2,957</b>	<b>6,083</b>	<b>2,487</b>	<b>5,062</b>	<b>52</b>
Other Income Deductions					
Loss on Disposition of Property.....	-270	0	0	0	0
Miscellaneous Amortization.....	0	0	0	0	0
Miscellaneous Income Deductions.....	1,022	1,301	689	6,680	0
<b>Total Other Income Deductions.....</b>	<b>753</b>	<b>1,301</b>	<b>689</b>	<b>6,680</b>	<b>0</b>
Taxes on Other Income and Deductions					
Taxes Other Than Income Taxes.....	-710	0	0	0	0
Federal Income Taxes.....	-250	949	543	-2,547	0
Other Income Taxes.....	6	153	88	-126	0
Provision for Deferred Income Taxes.....	46	0	0	0	0
(less) Provision for Deferred					
Income Taxes (credit).....	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	-474	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>-908</b>	<b>628</b>	<b>631</b>	<b>-2,673</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
Taxes on Other Income and Deductions					
<b>Net Other Income and Deductions</b> .....	<b>3,113</b>	<b>4,154</b>	<b>1,167</b>	<b>1,056</b>	<b>52</b>
Interest Charges					
Interest on Long-term Debt .....	24,517	124,507	15,330	44,468	0
Amortization of Debt Discount and Expense .....	334	1,351	194	659	0
Amortization of Loss on Reacquired Debt .....	862	4,181	429	3,022	0
(less) Amortization of Premium on Debt (credit) ..	-38	54	4	0	0
(less) Amortization of Gain on Required Debt (credit) .....	0	294	0	197	0
Interest on Debt to Associated Companies .....	0	1,932	130	5,313	0
Other Interest Expense .....	3,482	5,278	1,723	1,910	0
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	1,028	2,016	127	5,044	0
<b>Net Interest Charges</b> .....	<b>28,205</b>	<b>134,884</b>	<b>17,674</b>	<b>50,131</b>	<b>0</b>
<b>Income Before Extraordinary Items</b> .....	<b>49,419</b>	<b>201,537</b>	<b>34,386</b>	<b>117,114</b>	<b>256</b>
Extraordinary Items					
Extraordinary Income .....	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>49,419</b>	<b>201,537</b>	<b>34,386</b>	<b>117,114</b>	<b>256</b>
Unappropriated Retained Earnings					
<b>Retained Earnings - Beginning of Year</b> .....	<b>211,582</b>	<b>113,420</b>	<b>78,886</b>	<b>297,268</b>	<b>46</b>
Balance Transferred from Income .....	48,546	201,537	34,386	117,114	256
Credits to Retained Earnings .....	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	-532	-180	0	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	-2,767	-20,775	-1,231	-3,243	0
(less) Dividends Declared - Common Stock .....	-33,401	-221,500	-30,600	-109,000	0
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	0	0
<b>Retained Earnings - End of Year</b> .....	<b>223,960</b>	<b>72,150</b>	<b>81,261</b>	<b>302,138</b>	<b>302</b>
Appropriated Retained Earnings .....	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0
<b>Total Retained Earnings</b> .....	<b>223,960</b>	<b>72,150</b>	<b>81,261</b>	<b>302,138</b>	<b>302</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	184,914	903,685	49,700	55,272	205,977	2,231,111
<b>Electric Operating Expenses</b>						
Operation Expense .....	128,989	698,190	47,457	43,037	76,216	1,051,245
Maintenance Expense .....	5,919	32,420	442	1,752	70,261	155,783
Depreciation Expense .....	6,317	42,400	1,276	2,273	32,106	220,523
Amortization.....	14,022	11,241	107	1,839	617	37,119
Regulatory Debits .....	0	0	0	0	0	14,184
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	4,885	27,635	250	1,566	11,232	173,475
Federal Income Taxes.....	0	13,786	314	-195	2,157	108,169
Other Income Taxes.....	0	3,165	87	-60	671	243
Provision for Deferred Income Taxes.....	71,273	19,495	19	7,755	5,150	190,981
(less) Provision for Deferred Income Taxes (credit) .....	69,790	21,439	385	6,615	10,953	140,616
Investment Tax Credit Adjustments (net).....	-61	-1,679	-36	-77	122	-6,963
(less) Gains from Disposition of Utility Plant.....	0	643	0	0	0	239
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>161,553</b>	<b>824,570</b>	<b>49,532</b>	<b>51,275</b>	<b>187,578</b>	<b>1,803,905</b>
<b>Net Electric Utility Operating Income.....</b>	<b>23,361</b>	<b>79,115</b>	<b>168</b>	<b>3,997</b>	<b>18,399</b>	<b>427,206</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	0	0	0	400,505
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	283,015
Maintenance Expenses.....	0	0	0	0	0	11,548
Depreciation Expenses.....	0	0	0	0	0	24,853
Amortization.....	0	0	0	0	0	7,490
Regulatory Debits .....	0	0	0	0	0	-2,705
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	28,200
Federal Income Taxes.....	0	0	0	0	0	878
Other Income Taxes.....	0	0	0	0	0	12
Provision for Deferred Income Taxes.....	0	0	0	0	0	64,049
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	54,950
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	-969
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>361,421</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>39,083</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	184,914	903,685	49,700	55,272	205,977	2,631,615
Utility Operating Expenses						
Operation Expenses.....	128,989	698,190	47,457	43,037	76,216	1,334,260
Maintenance Expenses.....	5,919	32,420	442	1,752	70,261	167,332
Depreciation Expense .....	6,317	42,400	1,276	2,273	32,106	245,376
Amortization.....	14,022	11,241	107	1,839	617	44,608
Regulatory Debits .....	0	0	0	0	0	11,480
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	4,885	27,635	250	1,566	11,232	201,675
Federal Income Taxes.....	0	13,786	314	-195	2,157	109,047
Other Income Taxes.....	0	3,165	87	-60	671	255
Provision for Deferred Income Taxes.....	71,273	19,495	19	7,755	5,150	255,030
(less) Provision for Deferred						
Income Taxes (credit).....	69,790	21,439	385	6,615	10,953	195,566
Investment Tax Credit Adjustments (net).....	-61	-1,679	-36	-77	122	-7,931
(less) Gains from Disposition of Utility Plant.....	0	643	0	0	0	239
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>161,553</b>	<b>824,570</b>	<b>49,532</b>	<b>51,275</b>	<b>187,578</b>	<b>2,165,326</b>
<b>Net Utility Operating Income .....</b>	<b>23,361</b>	<b>79,115</b>	<b>168</b>	<b>3,997</b>	<b>18,399</b>	<b>466,289</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	0	-89	0	-1	0	-3,976
Equity in Earnings of Subsidiary Companies .....	1,320	7,299	0	778	0	30,018
Interest and Dividend Income .....	1,334	6,309	33	115	6,251	-6,356
Allowance for Other Funds Used						
During Construction .....	562	663	1	4	133	11,936
Miscellaneous Nonoperating Income .....	-708	684	0	-11	0	1,753
Gain on Disposition of Property .....	0	1,015	0	0	0	1,937
<b>Total Other Income .....</b>	<b>2,508</b>	<b>15,880</b>	<b>33</b>	<b>885</b>	<b>6,384</b>	<b>35,313</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	17	0	0	0	32
Miscellaneous Amortization .....	205	0	0	0	0	0
Miscellaneous Income Deductions .....	927	1,280	0	124	523	5,285
<b>Total Other Income Deductions.....</b>	<b>1,132</b>	<b>1,298</b>	<b>0</b>	<b>124</b>	<b>523</b>	<b>5,317</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes .....	0	104	0	2	0	254
Federal Income Taxes.....	238	1,866	0	49	-100	-3,348
Other Income Taxes.....	70	523	0	3	-29	-200
Provision for Deferred Income Taxes.....	0	616	0	43	0	345
(less) Provision for Deferred						
Income Taxes (credit).....	0	301	0	22	0	2,087
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income</b>						
<b>and Deductions.....</b>	<b>308</b>	<b>2,808</b>	<b>0</b>	<b>75</b>	<b>-128</b>	<b>-5,038</b>
<b>Net Other Income and Deductions .....</b>	<b>1,068</b>	<b>11,775</b>	<b>33</b>	<b>686</b>	<b>5,990</b>	<b>35,033</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	17,597	45,619	146	3,432	15,692	154,340
Amortization of Debt Discount and Expense .....	366	1,317	11	267	73	2,731
Amortization of Loss on Reacquired Debt .....	0	3,217	1	0	21	3,030
(less) Amortization of Premium on Debt (credit) ..	0	0	0	0	0	11
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	62	0	416	133
Interest on Debt to Associated Companies .....	0	59	0	0	0	0
Other Interest Expense .....	2,835	3,244	0	64	626	11,590
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	706	543	0	1	178	8,232
<b>Net Interest Charges .....</b>	<b>20,092</b>	<b>52,912</b>	<b>96</b>	<b>3,762</b>	<b>15,818</b>	<b>163,316</b>
<b>Income Before Extraordinary Items .....</b>	<b>4,336</b>	<b>37,978</b>	<b>105</b>	<b>921</b>	<b>8,571</b>	<b>338,007</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	8,153	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-8,153</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	-1,917	0	0
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-6,236</b>	<b>0</b>	<b>0</b>
<b>Net Income .....</b>	<b>4,336</b>	<b>37,978</b>	<b>105</b>	<b>-5,315</b>	<b>8,571</b>	<b>338,007</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>10,602</b>	<b>35,245</b>	<b>0</b>	<b>35,646</b>	<b>104</b>	<b>1,137,551</b>
Balance Transferred from Income .....	2,701	30,679	105	-5,733	8,571	307,979
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	-580	0	0	0	-780
(less) Appropriations of Retained Earnings .....	0	1,500	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	-1,702	-10,178	0	0	-1,514	-39,798
(less) Dividends Declared - Common Stock .....	-6,319	-29,199	-105	-2,976	-3,350	-228,667
Unappropriated Undistributed Subsidiary Earnings .....	526	4,229	0	0	0	4,370
<b>Retained Earnings - End of Year .....</b>	<b>5,808</b>	<b>31,696</b>	<b>0</b>	<b>26,938</b>	<b>3,811</b>	<b>1,180,655</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	901	7,353	0	0	0	0
<b>Total Retained Earnings .....</b>	<b>6,709</b>	<b>39,049</b>	<b>0</b>	<b>26,938</b>	<b>3,811</b>	<b>1,180,655</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	819,018	1,620,634	122,304	146,954	430,653	269,947
<b>Electric Operating Expenses</b>						
Operation Expense .....	487,764	977,204	99,767	86,860	355,020	228,124
Maintenance Expense .....	62,216	95,432	3,396	12,456	10,569	5,263
Depreciation Expense .....	68,740	136,222	4,127	16,473	16,377	9,696
Amortization .....	0	15,122	28	3,423	224	1
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	-85	0	0	0	0	0
Taxes Other Than Income Taxes .....	47,628	105,177	3,852	3,509	7,887	4,398
Federal Income Taxes .....	22,456	75,153	1,317	3,647	-3,816	7,487
Other Income Taxes .....	-926	17,520	339	956	-392	1,488
Provision for Deferred Income Taxes .....	57,760	-20,865	2,616	8,350	20,764	-180
(less) Provision for Deferred						
Income Taxes (credit) .....	40,129	159	1,583	11,551	8,972	471
Investment Tax Credit Adjustments (net) .....	-2,225	-4,078	-94	-638	-435	-314
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>703,369</b>	<b>1,396,728</b>	<b>113,766</b>	<b>123,484</b>	<b>397,226</b>	<b>255,492</b>
<b>Net Electric Utility Operating Income .....</b>	<b>115,649</b>	<b>223,906</b>	<b>8,538</b>	<b>23,469</b>	<b>33,427</b>	<b>14,455</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues .....	0	0	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses .....	0	0	0	0	0	0
Maintenance Expenses .....	0	0	0	0	0	0
Depreciation Expenses .....	0	0	0	0	0	0
Amortization .....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes .....	0	0	0	0	0	0
Other Income Taxes .....	0	0	0	0	0	0
Provision for Deferred Income Taxes .....	0	0	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues .....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses .....	0	0	0	0	0	0
Maintenance Expenses .....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization .....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes .....	0	0	0	0	0	0
Other Income Taxes .....	0	0	0	0	0	0
Provision for Deferred Income Taxes .....	0	0	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	819,018	1,620,634	122,304	146,954	430,653	269,947
Utility Operating Expenses						
Operation Expenses.....	487,764	977,204	99,767	86,860	355,020	228,124
Maintenance Expenses.....	62,216	95,432	3,396	12,456	10,569	5,263
Depreciation Expense.....	68,740	136,222	4,127	16,473	16,377	9,696
Amortization.....	0	15,122	28	3,423	224	1
Regulatory Debits.....	0	0	0	0	0	0
(less) Regulatory Credits.....	-85	0	0	0	0	0
Taxes Other Than Income Taxes.....	47,628	105,177	3,852	3,509	7,887	4,398
Federal Income Taxes.....	22,456	75,153	1,317	3,647	-3,816	7,487
Other Income Taxes.....	-926	17,520	339	956	-392	1,488
Provision for Deferred Income Taxes.....	57,760	-20,865	2,616	8,350	20,764	-180
(less) Provision for Deferred						
Income Taxes (credit).....	40,129	159	1,583	11,551	8,972	471
Investment Tax Credit Adjustments (net).....	-2,225	-4,078	-94	-638	-435	-314
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>703,369</b>	<b>1,396,728</b>	<b>113,766</b>	<b>123,484</b>	<b>397,226</b>	<b>255,492</b>
<b>Net Utility Operating Income.....</b>	<b>115,649</b>	<b>223,906</b>	<b>8,538</b>	<b>23,469</b>	<b>33,427</b>	<b>14,455</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	-1	26	578	3	31	0
Equity in Earnings of Subsidiary Companies.....	-2,489	3,896	1,111	540	-18	19,698
Interest and Dividend Income.....	11,414	326	84	132	4,375	20,349
Allowance for Other Funds Used						
During Construction.....	1,054	0	0	0	0	40
Miscellaneous Nonoperating Income.....	6,303	854	-1	224	0	9
Gain on Disposition of Property.....	16	20	0	0	373	0
<b>Total Other Income.....</b>	<b>16,296</b>	<b>5,122</b>	<b>1,772</b>	<b>898</b>	<b>4,761</b>	<b>40,095</b>
Other Income Deductions						
Loss on Disposition of Property.....	4	0	0	0	3	0
Miscellaneous Amortization.....	0	0	0	0	0	0
Miscellaneous Income Deductions.....	483	6,608	90	529	3,648	143
<b>Total Other Income Deductions.....</b>	<b>487</b>	<b>6,608</b>	<b>90</b>	<b>529</b>	<b>3,651</b>	<b>143</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	60	84	373	1	230	0
Federal Income Taxes.....	3,493	486	80	-9	1,780	83
Other Income Taxes.....	286	-2,215	16	-2	353	16
Provision for Deferred Income Taxes.....	858	0	164	71	-3	0
(less) Provision for Deferred						
Income Taxes (credit).....	1,986	0	130	108	7	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>2,712</b>	<b>-1,645</b>	<b>503</b>	<b>-47</b>	<b>2,354</b>	<b>99</b>
<b>Net Other Income and Deductions.....</b>	<b>13,097</b>	<b>160</b>	<b>1,179</b>	<b>416</b>	<b>-1,245</b>	<b>39,853</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland Potomac Edison Co	Massachusetts Boston Edison Co	Massachusetts Cambridge Electric Light Co	Massachusetts Canal Electric Co	Massachusetts Commonwealth Electric Co	Massachusetts Eastern Edison Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	49,113	94,088	3,717	8,071	13,910	18,278
Amortization of Debt Discount and Expense .....	712	1,644	40	120	47	519
Amortization of Loss on Reacquired Debt .....	525	8,150	21	40	124	1,508
(less) Amortization of Premium on Debt (credit) ..	9	0	2	1	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	0	0	0
Interest on Debt to Associated Companies .....	11	0	287	1,210	1,495	0
Other Interest Expense .....	828	12,642	352	667	1,751	645
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	698	4,767	136	353	312	84
<b>Net Interest Charges</b> .....	<b>50,482</b>	<b>111,756</b>	<b>4,279</b>	<b>9,754</b>	<b>17,014</b>	<b>20,865</b>
<b>Income Before Extraordinary Items</b> .....	<b>78,265</b>	<b>112,310</b>	<b>5,438</b>	<b>14,132</b>	<b>15,169</b>	<b>33,443</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>78,265</b>	<b>112,310</b>	<b>5,438</b>	<b>14,132</b>	<b>15,169</b>	<b>33,443</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>207,253</b>	<b>235,372</b>	<b>3,000</b>	<b>51,205</b>	<b>15,081</b>	<b>10,524</b>
Balance Transferred from Income .....	80,753	108,414	4,327	13,592	15,187	13,745
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	-1,991	0	0	0	0	-961
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	-2,455	-15,571	0	0	0	-1,988
(less) Dividends Declared - Common Stock .....	-64,693	-86,399	-5,043	-13,709	-9,811	-11,190
Unappropriated Undistributed Subsidiary Earnings .....	0	6,863	1,051	828	46	18,156
<b>Retained Earnings - End of Year</b> .....	<b>218,868</b>	<b>248,680</b>	<b>3,334</b>	<b>51,916</b>	<b>20,502</b>	<b>28,287</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	45	0	0	0	0	0
<b>Total Retained Earnings</b> .....	<b>218,913</b>	<b>248,680</b>	<b>3,334</b>	<b>51,916</b>	<b>20,502</b>	<b>28,287</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Fitchburg Gas & Elec Light Co	Holyoke Power & Electric Co	Holyoke Water Power Co	Massachusetts Electric Co	Montaup Electric Co	New England Hydro- Tran Elec Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	46,257	27,483	60,552	1,505,676	345,738	46,157
<b>Electric Operating Expenses</b>						
Operation Expense .....	30,365	27,437	54,284	1,320,333	267,929	8,169
Maintenance Expense .....	1,238	0	3,340	29,525	10,234	809
Depreciation Expense .....	1,866	41	1,900	44,829	16,323	8,856
Amortization .....	1,101	0	0	0	19	28
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	1,195	37	2,170	30,022	5,877	2,579
Federal Income Taxes .....	3,124	-8	-2,206	10,181	3,900	2,675
Other Income Taxes .....	629	0	14	2,436	958	898
Provision for Deferred Income Taxes .....	-344	20	1,122	21,511	6,183	2,657
(less) Provision for Deferred Income Taxes (credit) .....	93	19	551	13,698	2,770	1,255
Investment Tax Credit Adjustments (net) .....	-69	0	-132	-1,132	-628	1,499
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	63	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>39,013</b>	<b>27,509</b>	<b>59,941</b>	<b>1,444,006</b>	<b>307,961</b>	<b>26,915</b>
<b>Net Electric Utility Operating Income .....</b>	<b>7,244</b>	<b>-26</b>	<b>611</b>	<b>61,670</b>	<b>37,777</b>	<b>19,242</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues .....	17,630	0	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses .....	14,067	0	0	0	0	0
Maintenance Expenses .....	821	0	0	0	0	0
Depreciation Expenses .....	717	0	0	0	0	0
Amortization .....	15	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	431	0	0	0	0	0
Federal Income Taxes .....	-118	0	0	0	0	0
Other Income Taxes .....	-15	0	0	0	0	0
Provision for Deferred Income Taxes .....	370	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	38	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	-41	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>16,210</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income .....</b>	<b>1,420</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues .....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses .....	0	0	0	0	0	0
Maintenance Expenses .....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization .....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes .....	0	0	0	0	0	0
Other Income Taxes .....	0	0	0	0	0	0
Provision for Deferred Income Taxes .....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	63,887	27,483	60,552	1,505,676	345,738	46,157
Utility Operating Expenses						
Operation Expenses.....	44,432	27,437	54,284	1,320,333	267,929	8,169
Maintenance Expenses.....	2,059	0	3,340	29,525	10,234	809
Depreciation Expense.....	2,583	41	1,900	44,829	16,323	8,856
Amortization.....	1,117	0	0	0	19	28
Regulatory Debits.....	0	0	0	0	0	0
(less) Regulatory Credits.....	0	0	0	0	0	0
Taxes Other Than Income Taxes.....	1,626	37	2,170	30,022	5,877	2,579
Federal Income Taxes.....	3,007	-8	-2,206	10,181	3,900	2,675
Other Income Taxes.....	614	0	14	2,436	958	898
Provision for Deferred Income Taxes.....	27	20	1,122	21,511	6,183	2,657
(less) Provision for Deferred Income Taxes (credit).....	131	19	551	13,698	2,770	1,255
Investment Tax Credit Adjustments (net).....	-110	0	-132	-1,132	-628	1,499
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	63	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>55,223</b>	<b>27,509</b>	<b>59,941</b>	<b>1,444,006</b>	<b>307,961</b>	<b>26,915</b>
<b>Net Utility Operating Income.....</b>	<b>8,664</b>	<b>-26</b>	<b>611</b>	<b>61,670</b>	<b>37,777</b>	<b>19,242</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	3	0	206	-1,485	0	-27
Equity in Earnings of Subsidiary Companies.....	0	0	-39	0	1,646	0
Interest and Dividend Income.....	68	0	461	2,337	259	131
Allowance for Other Funds Used						
During Construction.....	0	0	186	0	434	0
Miscellaneous Nonoperating Income.....	1	0	0	0	409	0
Gain on Disposition of Property.....	0	0	0	0	0	0
<b>Total Other Income.....</b>	<b>73</b>	<b>0</b>	<b>814</b>	<b>852</b>	<b>2,748</b>	<b>104</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	0	0	0	0	0
Miscellaneous Amortization.....	0	0	0	0	0	0
Miscellaneous Income Deductions.....	55	0	374	2,036	27	1
<b>Total Other Income Deductions.....</b>	<b>55</b>	<b>0</b>	<b>374</b>	<b>2,036</b>	<b>27</b>	<b>1</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	0	101	258	0	0
Federal Income Taxes.....	0	0	39	-743	311	33
Other Income Taxes.....	1	0	0	-143	112	7
Provision for Deferred Income Taxes.....	0	0	0	33	-67	0
(less) Provision for Deferred Income Taxes (credit).....	0	8	59	48	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>2</b>	<b>-8</b>	<b>81</b>	<b>-643</b>	<b>355</b>	<b>40</b>
<b>Net Other Income and Deductions.....</b>	<b>16</b>	<b>8</b>	<b>359</b>	<b>-541</b>	<b>2,366</b>	<b>64</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	2,564	0	1,675	24,819	19,995	0
Amortization of Debt Discount and Expense .....	19	0	54	268	69	43
Amortization of Loss on Reacquired Debt .....	0	0	0	815	204	0
(less) Amortization of Premium on Debt (credit) ..	0	0	0	0	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	1	0	0
Interest on Debt to Associated Companies .....	100	21	0	394	0	9,303
Other Interest Expense .....	610	0	3	6,390	597	36
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	3	0	105	657	419	0
<b>Net Interest Charges</b> .....	<b>3,291</b>	<b>21</b>	<b>1,627</b>	<b>32,028</b>	<b>20,445</b>	<b>9,382</b>
<b>Income Before Extraordinary Items</b> .....	<b>5,390</b>	<b>-39</b>	<b>-657</b>	<b>29,101</b>	<b>19,698</b>	<b>9,924</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>5,390</b>	<b>-39</b>	<b>-657</b>	<b>29,101</b>	<b>19,698</b>	<b>9,924</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>11,557</b>	<b>-648</b>	<b>13,577</b>	<b>132,274</b>	<b>91,158</b>	<b>10,976</b>
Balance Transferred from Income .....	5,390	-39	-618	29,101	18,051	9,924
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	0	0	0	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	-173	0	0	-3,114	-389	0
(less) Dividends Declared - Common Stock .....	-3,846	0	0	-12,590	-17,767	-18,000
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	0	1,863	0
<b>Retained Earnings - End of Year</b> .....	<b>12,928</b>	<b>-687</b>	<b>12,958</b>	<b>145,671</b>	<b>92,917</b>	<b>2,900</b>
Appropriated Retained Earnings .....	0	0	0	4,637	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0	0
<b>Total Retained Earnings</b> .....	<b>12,928</b>	<b>-687</b>	<b>12,958</b>	<b>150,308</b>	<b>92,917</b>	<b>2,900</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	1,570,539	420,434	2,277,179	3,602,979	36,546	61,075
<b>Electric Operating Expenses</b>						
Operation Expense .....	1,039,647	229,738	1,361,852	1,449,109	25,427	35,139
Maintenance Expense .....	92,954	37,447	144,057	233,025	1,983	3,897
Depreciation Expense .....	68,935	37,616	240,036	485,181	2,451	5,425
Amortization.....	33,823	19,871	32,521	12,040	0	143
Regulatory Debits .....	0	0	0	92,990	0	0
(less) Regulatory Credits .....	0	0	0	5,972	0	0
Taxes Other Than Income Taxes .....	58,716	18,639	135,440	249,091	1,551	4,531
Federal Income Taxes.....	54,652	8,201	92,473	255,225	1,080	2,351
Other Income Taxes.....	10,302	3,010	205	0	0	0
Provision for Deferred Income Taxes.....	60,454	24,464	137,039	218,649	582	1,067
(less) Provision for Deferred						
Income Taxes (credit) .....	32,852	19,899	137,490	153,317	450	518
Investment Tax Credit Adjustments (net).....	-1,505	-1,715	-5,139	-14,982	-69	-183
(less) Gains from Disposition of Utility Plant.....	0	0	11	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>1,385,126</b>	<b>357,370</b>	<b>2,000,986</b>	<b>2,821,040</b>	<b>32,556</b>	<b>51,851</b>
<b>Net Electric Utility Operating Income.....</b>	<b>185,413</b>	<b>63,064</b>	<b>276,193</b>	<b>781,939</b>	<b>3,990</b>	<b>9,224</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	1,188,003	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	872,444	0	0	0
Maintenance Expenses.....	0	0	35,512	0	0	0
Depreciation Expenses.....	0	0	78,642	0	0	0
Amortization.....	0	0	3,863	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	51,640	0	0	0
Federal Income Taxes.....	0	0	33,591	0	0	0
Other Income Taxes.....	0	0	90	0	0	0
Provision for Deferred Income Taxes.....	0	0	65,463	0	0	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	51,157	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	-1,673	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>1,088,415</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>99,588</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	24,095	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	74,699	0	0
Maintenance Expenses.....	0	0	0	7,090	0	0
Depreciation Expense .....	0	0	0	1,840	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	1,403	0	0
Federal Income Taxes.....	0	0	0	-7,234	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	972	0	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	9,366	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	-56	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>69,347</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-45,252</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	1,570,539	420,434	3,465,182	3,627,073	36,546	61,075
Utility Operating Expenses						
Operation Expenses.....	1,039,647	229,738	2,234,296	1,523,808	25,427	35,139
Maintenance Expenses.....	92,954	37,447	179,569	240,115	1,983	3,897
Depreciation Expense .....	68,935	37,616	318,678	487,021	2,451	5,425
Amortization.....	33,823	19,871	36,384	12,040	0	143
Regulatory Debits .....	0	0	0	92,990	0	0
(less) Regulatory Credits .....	0	0	0	5,972	0	0
Taxes Other Than Income Taxes .....	58,716	18,639	187,080	250,495	1,551	4,531
Federal Income Taxes .....	54,652	8,201	126,065	247,991	1,080	2,351
Other Income Taxes.....	10,302	3,010	295	0	0	0
Provision for Deferred Income Taxes.....	60,454	24,464	202,502	219,621	582	1,067
(less) Provision for Deferred Income Taxes (credit).....	32,852	19,899	188,647	162,684	450	518
Investment Tax Credit Adjustments (net).....	-1,505	-1,715	-6,811	-15,038	-69	-183
(less) Gains from Disposition of Utility Plant.....	0	0	11	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>1,385,126</b>	<b>357,370</b>	<b>3,089,401</b>	<b>2,890,387</b>	<b>32,556</b>	<b>51,851</b>
<b>Net Utility Operating Income .....</b>	<b>185,413</b>	<b>63,064</b>	<b>375,781</b>	<b>736,687</b>	<b>3,990</b>	<b>9,224</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	-1,623	-36	400	-3,430	-1	7
Equity in Earnings of Subsidiary Companies .....	5,721	1,771	28,953	-3,331	0	0
Interest and Dividend Income .....	2,618	385	23,422	2,497	20	35
Allowance for Other Funds Used						
During Construction .....	7,746	322	26	1,408	0	10
Miscellaneous Nonoperating Income .....	626	2,599	12,337	11,419	0	1
Gain on Disposition of Property .....	0	0	348	16	0	15
<b>Total Other Income .....</b>	<b>15,088</b>	<b>5,041</b>	<b>65,486</b>	<b>8,579</b>	<b>19</b>	<b>67</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	0	54	173	0	0
Miscellaneous Amortization .....	0	0	0	0	0	0
Miscellaneous Income Deductions .....	2,696	1,644	38,501	23,638	118	292
<b>Total Other Income Deductions.....</b>	<b>2,696</b>	<b>1,644</b>	<b>38,555</b>	<b>23,812</b>	<b>118</b>	<b>292</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes .....	181	31	-2,724	284	-6	11
Federal Income Taxes.....	442	-782	-50,319	-24,629	-24	-28
Other Income Taxes.....	325	-49	0	0	0	0
Provision for Deferred Income Taxes.....	-419	1,499	46,941	21,751	0	0
(less) Provision for Deferred Income Taxes (credit).....	-5	930	9,680	0	14	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	1,256	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>534</b>	<b>-232</b>	<b>-15,782</b>	<b>-3,850</b>	<b>-44</b>	<b>-18</b>
<b>Net Other Income and Deductions .....</b>	<b>11,857</b>	<b>3,629</b>	<b>42,713</b>	<b>-11,382</b>	<b>-55</b>	<b>-207</b>

See endnotes at end of an individual electric utility.



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	43,517	25,041	137,374	273,004	1,224	3,501
Amortization of Debt Discount and Expense .....	922	355	2,502	2,487	10	34
Amortization of Loss on Reacquired Debt .....	2,358	1,453	1,121	8,765	0	33
(less) Amortization of Premium on Debt (credit) ..	0	6	261	0	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	3	0	0	0	0
Interest on Debt to Associated Companies .....	253	666	833	0	0	0
Other Interest Expense .....	10,272	371	24,361	9,666	330	164
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	11,479	599	2,370	2,269	0	12
<b>Net Interest Charges</b> .....	<b>45,844</b>	<b>27,278</b>	<b>163,559</b>	<b>291,653</b>	<b>1,564</b>	<b>3,719</b>
<b>Income Before Extraordinary Items</b> .....	<b>151,427</b>	<b>39,414</b>	<b>254,935</b>	<b>433,651</b>	<b>2,370</b>	<b>5,298</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>151,427</b>	<b>39,414</b>	<b>254,935</b>	<b>433,651</b>	<b>2,370</b>	<b>5,298</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>351,858</b>	<b>103,818</b>	<b>54,886</b>	<b>1,377,242</b>	<b>7,396</b>	<b>15,501</b>
Balance Transferred from Income .....	145,706	37,643	225,982	436,982	2,370	5,298
Credits to Retained Earnings .....	0	2,234	0	0	0	0
(less) Debits to Retained Earnings .....	0	-255	0	-1,645	0	0
(less) Appropriations of Retained Earnings .....	-6,621	0	-1,139	0	0	0
(less) Dividends Declared - Preferred Stock .....	-3,433	-4,944	-27,652	-27,582	0	-25
(less) Dividends Declared - Common Stock .....	-135,448	-30,222	-69,900	-298,635	-1,475	-3,651
Unappropriated Undistributed Subsidiary Earnings .....	5,014	1,878	-254	0	0	0
<b>Retained Earnings - End of Year</b> .....	<b>357,077</b>	<b>110,151</b>	<b>181,923</b>	<b>1,486,362</b>	<b>8,291</b>	<b>17,123</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	15,120	880	5,997	0	0	33
<b>Total Retained Earnings</b> .....	<b>372,197</b>	<b>111,031</b>	<b>187,920</b>	<b>1,486,362</b>	<b>8,291</b>	<b>17,156</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	441,600	2,019,111	204,024	889,842	516,553	605,639
<b>Electric Operating Expenses</b>						
Operation Expense .....	257,574	1,083,438	113,831	503,831	282,316	151,710
Maintenance Expense .....	26,666	127,020	12,264	44,098	39,627	11,928
Depreciation Expense .....	34,604	232,390	18,531	37,756	40,876	91,624
Amortization.....	2,012	5,023	916	441	465	76
Regulatory Debits .....	0	-1	0	107,339	1,588	9,046
(less) Regulatory Credits .....	0	0	0	0	2,511	0
Taxes Other Than Income Taxes .....	38,062	201,624	10,634	46,019	42,443	27,549
Federal Income Taxes.....	16,616	108,098	10,404	61,426	31,819	110,150
Other Income Taxes.....	5,324	26,119	2,444	9,064	3,207	12,096
Provision for Deferred Income Taxes.....	15,821	64,426	11,969	46,145	6,956	6,589
(less) Provision for Deferred Income Taxes (credit) .....	16,942	82,975	10,967	81,369	7,497	47,959
Investment Tax Credit Adjustments (net).....	-1,508	-7,425	-1,152	-1,550	-1,194	-3,466
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	231	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	26	29	152	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>378,459</b>	<b>1,757,738</b>	<b>168,849</b>	<b>773,171</b>	<b>437,943</b>	<b>369,344</b>
<b>Net Electric Utility Operating Income.....</b>	<b>63,142</b>	<b>261,373</b>	<b>35,175</b>	<b>116,672</b>	<b>78,610</b>	<b>236,295</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	335,989	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	253,992	0	0	0	0
Maintenance Expenses.....	0	6,175	0	0	0	0
Depreciation Expenses.....	0	18,103	0	0	0	0
Amortization.....	0	377	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	93	0	0	0	0
Taxes Other Than Income Taxes .....	0	21,862	0	0	0	0
Federal Income Taxes.....	0	10,555	0	0	0	0
Other Income Taxes.....	0	2,550	0	0	0	0
Provision for Deferred Income Taxes.....	0	6,225	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	5,674	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	-446	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>313,628</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>22,362</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	653	0	0	10,494	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	1,352	0
Maintenance Expenses.....	0	0	0	0	481	0
Depreciation Expense .....	0	0	0	0	1,465	0
Amortization.....	0	0	0	0	24	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	1,332	0
Federal Income Taxes.....	0	0	0	0	1,875	0
Other Income Taxes.....	0	0	0	0	284	0
Provision for Deferred Income Taxes.....	0	0	0	0	436	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	376	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	-99	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,775</b>	<b>0</b>
<b>Net Other Utility Operating Income .....</b>	<b>0</b>	<b>653</b>	<b>0</b>	<b>0</b>	<b>3,720</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues .....	441,600	2,355,754	204,024	889,842	527,047	605,639
Utility Operating Expenses						
Operation Expenses .....	257,574	1,337,431	113,831	503,831	283,667	151,710
Maintenance Expenses .....	26,666	133,196	12,264	44,098	40,108	11,928
Depreciation Expense .....	34,604	250,493	18,531	37,756	42,340	91,624
Amortization .....	2,012	5,400	916	441	489	76
Regulatory Debits .....	0	-1	0	107,339	1,588	9,046
(less) Regulatory Credits .....	0	93	0	0	2,511	0
Taxes Other Than Income Taxes .....	38,062	223,486	10,634	46,019	43,775	27,549
Federal Income Taxes .....	16,616	118,653	10,404	61,426	33,695	110,150
Other Income Taxes .....	5,324	28,669	2,444	9,064	3,491	12,096
Provision for Deferred Income Taxes .....	15,821	70,652	11,969	46,145	7,392	6,589
(less) Provision for Deferred Income Taxes (credit) .....	16,942	88,649	10,967	81,369	7,872	47,959
Investment Tax Credit Adjustments (net) .....	-1,508	-7,871	-1,152	-1,550	-1,293	-3,466
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	231	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	26	29	152	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Utility Operating Expenses .....</b>	<b>378,459</b>	<b>2,071,366</b>	<b>168,849</b>	<b>773,171</b>	<b>444,717</b>	<b>369,344</b>
<b>Net Utility Operating Income .....</b>	<b>63,142</b>	<b>284,388</b>	<b>35,175</b>	<b>116,672</b>	<b>82,330</b>	<b>236,295</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income .....	-6,792	5,209	35	44	63	0
Equity in Earnings of Subsidiary Companies .....	39,500	72,934	4,481	0	0	0
Interest and Dividend Income .....	14,025	11,203	1,526	2,797	750	2,628
Allowance for Other Funds Used						
During Construction .....	0	6,346	228	950	366	1,878
Miscellaneous Nonoperating Income .....	10,525	-1,650	2,227	109	-64	0
Gain on Disposition of Property .....	884	205	18	3	266	0
<b>Total Other Income .....</b>	<b>58,142</b>	<b>94,248</b>	<b>8,515</b>	<b>3,904</b>	<b>1,381</b>	<b>4,506</b>
Other Income Deductions						
Loss on Disposition of Property .....	12,765	10	3	0	32	0
Miscellaneous Amortization .....	40	30	0	0	0	0
Miscellaneous Income Deductions .....	1,540	6,269	3,511	-147	2,261	135
<b>Total Other Income Deductions .....</b>	<b>14,346</b>	<b>6,309</b>	<b>3,514</b>	<b>-147</b>	<b>2,294</b>	<b>135</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes .....	1,130	902	8	64	29	0
Federal Income Taxes .....	-779	1,429	-269	1,010	-1,148	-1,230
Other Income Taxes .....	-815	151	-20	152	-65	-185
Provision for Deferred Income Taxes .....	12,159	799	553	0	0	1,527
(less) Provision for Deferred Income Taxes (credit) .....	5,161	721	688	0	0	2,028
Investment Tax Credit Adjustments (net) .....	0	-528	-1	0	-163	0
(less) Investment Tax Credits .....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions .....</b>	<b>6,533</b>	<b>2,032</b>	<b>-417</b>	<b>1,226</b>	<b>-1,348</b>	<b>-1,917</b>
<b>Net Other Income and Deductions .....</b>	<b>37,263</b>	<b>85,907</b>	<b>5,418</b>	<b>2,825</b>	<b>435</b>	<b>6,288</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Interest Charges</b>						
Interest on Long-term Debt .....	28,157	85,777	10,607	46,241	21,898	136,916
Amortization of Debt Discount and Expense .....	607	1,611	179	389	449	3,693
Amortization of Loss on Reacquired Debt .....	826	3,042	352	383	1,061	2,411
(less) Amortization of Premium on Debt (credit) ..	0	18	0	16	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	6	0	0	0
Interest on Debt to Associated Companies .....	0	14	0	474	0	473
Other Interest Expense .....	6,524	14,021	665	4,164	2,327	8,019
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	414	9,949	148	806	399	1,968
<b>Net Interest Charges .....</b>	<b>35,700</b>	<b>94,499</b>	<b>11,648</b>	<b>50,830</b>	<b>25,336</b>	<b>149,543</b>
<b>Income Before Extraordinary Items .....</b>	<b>64,705</b>	<b>275,795</b>	<b>28,945</b>	<b>68,667</b>	<b>57,430</b>	<b>93,039</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income .....</b>	<b>64,705</b>	<b>275,795</b>	<b>28,945</b>	<b>68,667</b>	<b>57,430</b>	<b>93,039</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>158,347</b>	<b>943,040</b>	<b>85,598</b>	<b>232,011</b>	<b>148,954</b>	<b>85,681</b>
Balance Transferred from Income .....	25,205	202,861	24,465	68,667	57,430	93,039
Credits to Retained Earnings .....	8,616	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	0	-1,544	0	0
(less) Appropriations of Retained Earnings .....	0	-11	17	0	0	0
(less) Dividends Declared - Preferred Stock .....	-3,200	-12,450	-2,358	-5,971	-4,899	0
(less) Dividends Declared - Common Stock .....	-57,910	-180,510	-19,677	-61,700	-39,400	-92,800
Unappropriated Undistributed Subsidiary Earnings .....	36,300	38,212	204	0	-751	0
<b>Retained Earnings - End of Year .....</b>	<b>167,358</b>	<b>991,142</b>	<b>88,248</b>	<b>231,463</b>	<b>161,334</b>	<b>85,920</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	78	28	0	0	0
<b>Total Retained Earnings .....</b>	<b>167,358</b>	<b>991,220</b>	<b>88,276</b>	<b>231,463</b>	<b>161,334</b>	<b>85,920</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Montana
	Empire District Electric Co	Kansas City Power & Light Co	St Joseph Light & Power Co	Union Electric Co	UtiliCorp United Inc	Montana Power Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	191,848	885,955	81,799	2,154,109	490,144	502,113
<b>Electric Operating Expenses</b>						
Operation Expense .....	105,567	353,896	38,228	858,820	274,167	251,937
Maintenance Expense .....	12,551	78,439	9,486	218,280	26,439	32,784
Depreciation Expense .....	19,623	95,458	9,471	228,139	45,924	41,582
Amortization.....	131	1,573	16	408	4,204	1,127
Regulatory Debits .....	0	15,402	0	0	0	453
(less) Regulatory Credits .....	0	0	0	0	0	775
Taxes Other Than Income Taxes .....	10,732	96,821	5,812	204,414	38,801	45,122
Federal Income Taxes.....	8,745	80,201	3,961	191,273	18,207	25,660
Other Income Taxes.....	1,233	13,141	632	30,064	2,786	5,591
Provision for Deferred Income Taxes.....	5,362	29,680	2,060	37,061	5,184	20,889
(less) Provision for Deferred						
Income Taxes (credit) .....	4,405	34,474	2,144	44,873	237	12,459
Investment Tax Credit Adjustments (net).....	-598	-11,486	-407	-6,105	-837	-1,511
(less) Gains from Disposition of Utility Plant.....	0	0	0	62	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	47	-255	0	0	0	79
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>158,895</b>	<b>718,907</b>	<b>67,115</b>	<b>1,717,419</b>	<b>414,639</b>	<b>410,320</b>
<b>Net Electric Utility Operating Income .....</b>	<b>32,952</b>	<b>167,048</b>	<b>14,685</b>	<b>436,690</b>	<b>75,505</b>	<b>91,793</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	5,058	87,814	611,610	115,317
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	3,638	64,849	481,770	56,136
Maintenance Expenses.....	0	0	163	3,225	9,166	5,698
Depreciation Expenses.....	0	0	224	4,722	31,490	8,439
Amortization.....	0	0	0	0	3,535	966
Regulatory Debits .....	0	0	0	0	0	1,423
(less) Regulatory Credits .....	0	0	0	0	0	311
Taxes Other Than Income Taxes .....	0	0	327	7,683	26,143	14,223
Federal Income Taxes.....	0	0	144	1,009	8,048	5,587
Other Income Taxes.....	0	0	23	153	1,901	873
Provision for Deferred Income Taxes.....	0	0	51	1,355	2,977	5,639
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	13	311	1,424	4,361
Investment Tax Credit Adjustments (net).....	0	0	-3	-75	-295	-217
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>4,554</b>	<b>82,609</b>	<b>563,311</b>	<b>94,095</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>504</b>	<b>5,205</b>	<b>48,300</b>	<b>21,222</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	990	0	6,663	441	0	14
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	259	0	5,239	267	0	80
Maintenance Expenses.....	235	0	139	104	0	0
Depreciation Expense .....	97	0	311	31	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	73	0	194	48	0	0
Federal Income Taxes.....	45	0	202	-6	0	-26
Other Income Taxes.....	7	0	32	-1	0	-2
Provision for Deferred Income Taxes.....	35	0	64	3	0	4
(less) Provision for Deferred						
Income Taxes (credit) .....	2	0	39	5	0	0
Investment Tax Credit Adjustments (net).....	-2	0	-3	-1	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>745</b>	<b>0</b>	<b>6,139</b>	<b>440</b>	<b>0</b>	<b>56</b>
<b>Net Other Utility Operating Income .....</b>	<b>245</b>	<b>0</b>	<b>524</b>	<b>1</b>	<b>0</b>	<b>-42</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	192,838	885,955	93,521	2,242,364	1,101,754	617,444
Utility Operating Expenses						
Operation Expenses.....	105,826	353,896	47,106	923,936	755,937	308,154
Maintenance Expenses .....	12,785	78,439	9,788	221,609	35,606	38,482
Depreciation Expense .....	19,720	95,458	10,006	232,891	77,414	50,021
Amortization.....	131	1,573	16	408	7,739	2,093
Regulatory Debits .....	0	15,402	0	0	0	1,876
(less) Regulatory Credits .....	0	0	0	0	0	1,086
Taxes Other Than Income Taxes .....	10,805	96,821	6,333	212,145	64,944	59,345
Federal Income Taxes .....	8,790	80,201	4,307	192,276	26,255	31,220
Other Income Taxes.....	1,240	13,141	687	30,216	4,687	6,462
Provision for Deferred Income Taxes.....	5,397	29,680	2,174	38,419	8,161	26,532
(less) Provision for Deferred Income Taxes (credit) .....	4,407	34,474	2,197	45,189	1,661	16,820
Investment Tax Credit Adjustments (net).....	-600	-11,486	-412	-6,181	-1,132	-1,728
(less) Gains from Disposition of Utility Plant.....	0	0	0	62	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	47	-255	0	0	0	79
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>159,640</b>	<b>718,907</b>	<b>77,808</b>	<b>1,800,468</b>	<b>977,950</b>	<b>504,471</b>
<b>Net Utility Operating Income .....</b>	<b>33,198</b>	<b>167,048</b>	<b>15,713</b>	<b>441,896</b>	<b>123,804</b>	<b>112,973</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	-1	4	21	-106	17,921	32
Equity in Earnings of Subsidiary Companies .....	0	267	0	4,248	28,337	-20,476
Interest and Dividend Income .....	251	1,621	537	4,108	5,411	4,261
Allowance for Other Funds Used						
During Construction .....	1,070	2,279	139	6,827	248	3,881
Miscellaneous Nonoperating Income .....	0	-359	161	487	534	3,515
Gain on Disposition of Property .....	377	5,384	806	98	29	-26
<b>Total Other Income .....</b>	<b>1,698</b>	<b>9,196</b>	<b>1,663</b>	<b>15,662</b>	<b>52,480</b>	<b>-8,814</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	0	0	-27	540	12
Miscellaneous Amortization .....	0	0	0	1,587	2,068	622
Miscellaneous Income Deductions .....	414	8,554	193	14,581	8,884	1,205
<b>Total Other Income Deductions .....</b>	<b>414</b>	<b>8,554</b>	<b>193</b>	<b>16,141</b>	<b>11,493</b>	<b>1,838</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes .....	0	-139	0	62	1,094	-110
Federal Income Taxes.....	180	-1,893	531	-2,185	1,763	-3,752
Other Income Taxes.....	30	-722	79	-344	812	-1,249
Provision for Deferred Income Taxes.....	0	229	32	752	8	6,931
(less) Provision for Deferred Income Taxes (credit).....	0	552	54	-390	170	402
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits .....	0	83	0	0	0	0
<b>Total Taxes on Other Income and Deductions .....</b>	<b>210</b>	<b>-3,160</b>	<b>588</b>	<b>-1,325</b>	<b>3,507</b>	<b>1,419</b>
<b>Net Other Income and Deductions .....</b>	<b>1,073</b>	<b>3,802</b>	<b>882</b>	<b>846</b>	<b>37,480</b>	<b>-12,071</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	14,026	45,974	5,558	115,988	69,091	42,518
Amortization of Debt Discount and Expense .....	273	655	40	1,349	955	499
Amortization of Loss on Reacquired Debt .....	559	973	68	4,182	1,354	1,169
(less) Amortization of Premium on Debt (credit) ..	0	0	0	29	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	3	0	0	0	101
Interest on Debt to Associated Companies .....	0	0	0	0	0	0
Other Interest Expense .....	783	2,629	158	13,251	11,479	5,003
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	1,169	1,963	269	6,106	1,371	5,122
<b>Net Interest Charges</b> .....	<b>14,473</b>	<b>48,264</b>	<b>5,554</b>	<b>128,635</b>	<b>81,508</b>	<b>43,965</b>
<b>Income Before Extraordinary Items</b> .....	<b>19,798</b>	<b>122,586</b>	<b>11,040</b>	<b>314,107</b>	<b>79,777</b>	<b>56,936</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>19,798</b>	<b>122,586</b>	<b>11,040</b>	<b>314,107</b>	<b>79,777</b>	<b>56,936</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>53,726</b>	<b>442,543</b>	<b>60,708</b>	<b>1,046,547</b>	<b>72,957</b>	<b>11,446</b>
Balance Transferred from Income .....	19,798	122,318	11,040	309,859	51,440	77,413
Credits to Retained Earnings .....	0	0	0	0	0	1,571
(less) Debits to Retained Earnings .....	0	0	0	0	-507	0
(less) Appropriations of Retained Earnings .....	-2	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	-2,416	-4,028	0	-13,250	-2,050	-7,227
(less) Dividends Declared - Common Stock .....	-18,934	-95,329	-7,188	-250,714	-77,913	-86,791
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	4,841	14,587	34,174
<b>Retained Earnings - End of Year</b> .....	<b>52,171</b>	<b>465,504</b>	<b>64,560</b>	<b>1,097,282</b>	<b>58,514</b>	<b>30,585</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	59	0	0	0	0	6,238
<b>Total Retained Earnings</b> .....	<b>52,231</b>	<b>465,504</b>	<b>64,560</b>	<b>1,097,282</b>	<b>58,514</b>	<b>36,824</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro- Trans Corp	North Atlantic Energy Corp
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	749,981	491,419	24,524	10,930	34,660	157,183
<b>Electric Operating Expenses</b>						
Operation Expense .....	490,205	297,060	20,480	1,099	10,264	49,680
Maintenance Expense .....	33,598	15,816	4,418	270	147	12,442
Depreciation Expense .....	54,501	44,045	3,335	4,685	5,880	23,317
Amortization.....	801	1,545	4	4	0	-822
Regulatory Debits .....	0	1,397	0	0	0	0
(less) Regulatory Credits .....	0	1,626	0	0	0	0
Taxes Other Than Income Taxes .....	18,886	14,169	4,143	919	2,895	10,987
Federal Income Taxes.....	50,367	31,597	-54	364	1,265	-12,944
Other Income Taxes.....	60	688	0	53	68	0
Provision for Deferred Income Taxes.....	20,919	638	0	163	2,100	23,139
(less) Provision for Deferred						
Income Taxes (credit) .....	35,455	0	0	151	134	8
Investment Tax Credit Adjustments (net).....	-1,460	-1,736	0	-406	337	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>632,422</b>	<b>403,594</b>	<b>32,326</b>	<b>7,000</b>	<b>22,823</b>	<b>105,789</b>
<b>Net Electric Utility Operating Income.....</b>	<b>117,558</b>	<b>87,825</b>	<b>-7,802</b>	<b>3,930</b>	<b>11,837</b>	<b>51,394</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	62,572	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	49,356	0	0	0	0
Maintenance Expenses.....	0	480	0	0	0	0
Depreciation Expenses.....	0	3,838	0	0	0	0
Amortization.....	0	182	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	1,246	0	0	0	0
Federal Income Taxes.....	0	3,670	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	-1,158	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	-82	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>57,531</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>5,041</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	43,793	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	21,006	0	0	0	0
Maintenance Expenses.....	0	2,095	0	0	0	0
Depreciation Expense .....	0	5,479	0	0	0	0
Amortization.....	0	206	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	2,310	0	0	0	0
Federal Income Taxes.....	0	3,669	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	208	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	-125	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro-Trans Corp	North Atlantic Energy Corp
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>0</b>	<b>34,849</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income .....</b>	<b>0</b>	<b>8,945</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	749,981	597,785	24,524	10,930	34,660	157,183
Utility Operating Expenses						
Operation Expenses.....	490,205	367,422	20,480	1,099	10,264	49,680
Maintenance Expenses.....	33,598	18,391	4,418	270	147	12,442
Depreciation Expense .....	54,501	53,362	3,335	4,685	5,880	23,317
Amortization.....	801	1,933	4	4	0	-822
Regulatory Debits .....	0	1,397	0	0	0	0
(less) Regulatory Credits .....	0	1,626	0	0	0	0
Taxes Other Than Income Taxes .....	18,886	17,725	4,143	919	2,895	10,987
Federal Income Taxes.....	50,367	38,936	-54	364	1,265	-12,944
Other Income Taxes.....	60	688	0	53	68	0
Provision for Deferred Income Taxes.....	20,919	-312	0	163	2,100	23,139
(less) Provision for Deferred Income Taxes (credit).....	35,455	0	0	151	134	8
Investment Tax Credit Adjustments (net).....	-1,460	-1,942	0	-406	337	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>632,422</b>	<b>495,973</b>	<b>32,326</b>	<b>7,000</b>	<b>22,823</b>	<b>105,789</b>
<b>Net Utility Operating Income .....</b>	<b>117,558</b>	<b>101,811</b>	<b>-7,802</b>	<b>3,930</b>	<b>11,837</b>	<b>51,394</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	0	27	0	-5	-5	0
Equity in Earnings of Subsidiary Companies .....	1,990	0	0	0	0	0
Interest and Dividend Income .....	3,350	-1,718	1,537	10	84	1,425
Allowance for Other Funds Used						
During Construction .....	5,353	665	0	0	0	246
Miscellaneous Nonoperating Income .....	2	4,560	0	0	0	30,918
Gain on Disposition of Property .....	202	0	227	0	0	0
<b>Total Other Income .....</b>	<b>10,897</b>	<b>3,534</b>	<b>1,764</b>	<b>5</b>	<b>79</b>	<b>32,589</b>
Other Income Deductions						
Loss on Disposition of Property.....	32	0	0	0	0	0
Miscellaneous Amortization .....	0	0	0	0	0	0
Miscellaneous Income Deductions .....	2,090	2,224	20	0	0	116
<b>Total Other Income Deductions .....</b>	<b>2,122</b>	<b>2,224</b>	<b>20</b>	<b>0</b>	<b>0</b>	<b>116</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes .....	0	18	0	0	0	0
Federal Income Taxes.....	-555	214	0	2	27	-25,759
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	20	-446	0	0	0	23,029
(less) Provision for Deferred Income Taxes (credit).....	0	0	0	0	0	46
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions .....</b>	<b>-535</b>	<b>-214</b>	<b>0</b>	<b>2</b>	<b>27</b>	<b>-2,776</b>
<b>Net Other Income and Deductions .....</b>	<b>9,309</b>	<b>1,524</b>	<b>1,744</b>	<b>3</b>	<b>52</b>	<b>35,249</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro- Trans Corp	North Atlantic Energy Corp
<b>Interest Charges</b>						
Interest on Long-term Debt .....	48,040	35,326	0	2,853	0	61,484
Amortization of Debt Discount and Expense .....	695	470	0	41	29	697
Amortization of Loss on Reacquired Debt .....	654	756	0	0	0	540
(less) Amortization of Premium on Debt (credit) ..	1	1	0	0	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	4	0	0	0	0	0
Interest on Debt to Associated Companies .....	0	0	0	13	5,771	42
Other Interest Expense .....	2,886	556	0	7	67	0
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	2,375	-246	0	0	0	561
<b>Net Interest Charges .....</b>	<b>49,896</b>	<b>37,352</b>	<b>0</b>	<b>2,914</b>	<b>5,866</b>	<b>62,202</b>
<b>Income Before Extraordinary Items .....</b>	<b>76,971</b>	<b>65,983</b>	<b>-6,059</b>	<b>1,019</b>	<b>6,023</b>	<b>24,441</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income .....</b>	<b>76,971</b>	<b>65,983</b>	<b>-6,059</b>	<b>1,019</b>	<b>6,023</b>	<b>24,441</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>130,322</b>	<b>77,225</b>	<b>182</b>	<b>196</b>	<b>1,785</b>	<b>59,237</b>
Balance Transferred from Income .....	74,981	65,983	-6,059	1,019	6,023	24,441
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	0	-32	-16	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	-3,966	-9,205	0	0	0	0
(less) Dividends Declared - Common Stock .....	-73,746	-56,000	0	-915	-7,610	-24,000
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	0	0	0
<b>Retained Earnings - End of Year .....</b>	<b>127,591</b>	<b>78,003</b>	<b>-5,877</b>	<b>268</b>	<b>182</b>	<b>59,678</b>
Appropriated Retained Earnings .....	1,762	6,942	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0	0
<b>Total Retained Earnings .....</b>	<b>129,353</b>	<b>84,945</b>	<b>-5,877</b>	<b>268</b>	<b>182</b>	<b>59,678</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	979,971	953,779	2,035,928	4,005,060	133,038	584,284
<b>Electric Operating Expenses</b>						
Operation Expense .....	570,622	534,613	1,103,210	1,611,133	90,538	333,437
Maintenance Expense .....	42,244	34,414	128,208	277,217	4,959	45,978
Depreciation Expense .....	44,080	75,541	169,980	454,748	3,994	59,405
Amortization.....	55,804	2,651	23,868	36,672	874	3,642
Regulatory Debits .....	0	270	11,444	0	0	0
(less) Regulatory Credits .....	0	0	10,316	0	0	0
Taxes Other Than Income Taxes .....	41,785	111,488	226,994	486,174	19,107	28,361
Federal Income Taxes.....	-2,455	34,547	98,796	227,315	1,816	16,056
Other Income Taxes.....	1,766	0	740	1,635	0	3,485
Provision for Deferred Income Taxes.....	83,814	37,042	152,640	125,220	4,002	10,699
(less) Provision for Deferred						
Income Taxes (credit).....	12,753	23,180	155,121	57,793	2,378	1,034
Investment Tax Credit Adjustments (net).....	-555	-2,534	-6,054	-17,585	-118	-4,322
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	10	68	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>824,342</b>	<b>804,784</b>	<b>1,744,388</b>	<b>3,144,737</b>	<b>122,796</b>	<b>495,708</b>
<b>Net Electric Utility Operating Income.....</b>	<b>155,629</b>	<b>148,995</b>	<b>291,539</b>	<b>860,323</b>	<b>10,242</b>	<b>88,576</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	0	1,686,404	0	209,158
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	0	1,188,570	0	154,436
Maintenance Expenses.....	0	0	0	35,394	0	7,133
Depreciation Expenses.....	0	0	0	68,479	0	12,873
Amortization.....	0	0	0	12,919	0	2,901
Regulatory Debits .....	0	0	0	6,694	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	195,629	0	6,352
Federal Income Taxes.....	0	0	0	46,634	0	4,344
Other Income Taxes.....	0	0	0	0	0	943
Provision for Deferred Income Taxes.....	0	0	0	14,708	0	1,678
(less) Provision for Deferred						
Income Taxes (credit).....	0	0	0	17,050	0	3,733
Investment Tax Credit Adjustments (net).....	0	0	0	-1,526	0	-102
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,550,451</b>	<b>0</b>	<b>186,826</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>135,953</b>	<b>0</b>	<b>22,332</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	6,819
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	2,428
Maintenance Expenses.....	0	0	0	0	0	595
Depreciation Expense .....	0	0	0	0	0	689
Amortization.....	0	0	0	0	0	32
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	365
Federal Income Taxes.....	0	0	0	0	0	1,264
Other Income Taxes.....	0	0	0	0	0	274
Provision for Deferred Income Taxes.....	0	0	0	0	0	-557
(less) Provision for Deferred						
Income Taxes (credit).....	0	0	0	0	0	154
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	-18
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire Public Service Co of NH	New Jersey Atlantic City Electric Co	New Jersey Jersey Central Power&Light Co	New Jersey Public Service Electric&Gas Co	New Jersey Rockland Electric Co	New Mexico Public Service Co of NM
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,917</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,902</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	979,971	953,779	2,035,928	5,691,463	133,038	800,261
Utility Operating Expenses						
Operation Expenses.....	570,622	534,613	1,103,210	2,799,703	90,538	490,301
Maintenance Expenses.....	42,244	34,414	128,208	312,612	4,959	53,706
Depreciation Expense.....	44,080	75,541	169,980	523,227	3,994	72,967
Amortization.....	55,804	2,651	23,868	49,590	874	6,575
Regulatory Debits.....	0	270	11,444	6,694	0	0
(less) Regulatory Credits.....	0	0	10,316	0	0	0
Taxes Other Than Income Taxes.....	41,785	111,488	226,994	681,803	19,107	35,079
Federal Income Taxes.....	-2,455	34,547	98,796	273,949	1,816	21,664
Other Income Taxes.....	1,766	0	740	1,635	0	4,702
Provision for Deferred Income Taxes.....	83,814	37,042	152,640	139,928	4,002	11,820
(less) Provision for Deferred Income Taxes (credit).....	12,753	23,180	155,121	74,843	2,378	4,921
Investment Tax Credit Adjustments (net).....	-555	-2,534	-6,054	-19,111	-118	-4,442
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	10	68	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>824,342</b>	<b>804,784</b>	<b>1,744,388</b>	<b>4,695,187</b>	<b>122,796</b>	<b>687,451</b>
<b>Net Utility Operating Income.....</b>	<b>155,629</b>	<b>148,995</b>	<b>291,539</b>	<b>996,276</b>	<b>10,242</b>	<b>112,810</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	-13	-153	558	-259	0	-208
Equity in Earnings of Subsidiary Companies.....	1,645	0	0	2,805	-1,016	10,313
Interest and Dividend Income.....	5,672	2,762	802	2,563	738	12,291
Allowance for Other Funds Used						
During Construction.....	599	817	1,803	5,324	18	0
Miscellaneous Nonoperating Income.....	2,101	9,876	16,627	5,845	306	-97
Gain on Disposition of Property.....	111	-29	3	1,654	15	19,315
<b>Total Other Income.....</b>	<b>10,114</b>	<b>13,273</b>	<b>19,793</b>	<b>17,933</b>	<b>62</b>	<b>41,615</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	8	21	0	0	102
Miscellaneous Amortization.....	602	0	0	0	0	365
Miscellaneous Income Deductions.....	4,706	-67	2,448	2,891	1,784	9,622
<b>Total Other Income Deductions.....</b>	<b>5,308</b>	<b>-59</b>	<b>2,468</b>	<b>2,891</b>	<b>1,784</b>	<b>10,089</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	97	26	392	64	73
Federal Income Taxes.....	1,288	-2,088	658	-7,735	-505	1,700
Other Income Taxes.....	1	0	-25	0	0	-3,738
Provision for Deferred Income Taxes.....	818	182	6,541	9,816	224	31,174
(less) Provision for Deferred Income Taxes (credit).....	1,337	-4,184	1,270	0	0	18,902
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	-388
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>770</b>	<b>2,375</b>	<b>5,931</b>	<b>2,473</b>	<b>-218</b>	<b>9,920</b>
<b>Net Other Income and Deductions.....</b>	<b>4,036</b>	<b>10,957</b>	<b>11,394</b>	<b>12,569</b>	<b>-1,503</b>	<b>21,607</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Interest Charges</b>						
Interest on Long-term Debt .....	72,847	56,547	92,602	356,870	3,176	52,637
Amortization of Debt Discount and Expense .....	3,378	628	959	4,398	139	1,438
Amortization of Loss on Reacquired Debt .....	95	3,177	2,847	12,272	0	0
(less) Amortization of Premium on Debt (credit) ..	0	22	30	2	0	139
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	415	0	0	0
Interest on Debt to Associated Companies .....	0	0	7,554	0	2	989
Other Interest Expense .....	600	2,550	6,349	49,285	385	3,929
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	511	1,679	6,021	30,943	25	0
<b>Net Interest Charges</b> .....	<b>76,410</b>	<b>61,200</b>	<b>103,844</b>	<b>391,881</b>	<b>3,677</b>	<b>58,855</b>
<b>Income Before Extraordinary Items</b> .....	<b>83,255</b>	<b>98,752</b>	<b>199,089</b>	<b>616,964</b>	<b>5,062</b>	<b>75,562</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>83,255</b>	<b>98,752</b>	<b>199,089</b>	<b>616,964</b>	<b>5,062</b>	<b>75,562</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>122,366</b>	<b>249,767</b>	<b>772,241</b>	<b>1,294,251</b>	<b>84,508</b>	<b>-45,134</b>
Balance Transferred from Income .....	81,610	98,752	199,089	614,158	6,077	65,249
Credits to Retained Earnings .....	0	0	-103	0	0	337
(less) Debits to Retained Earnings .....	0	-168	0	-474	0	-937
(less) Appropriations of Retained Earnings .....	-2	0	0	-292	0	1,538
(less) Dividends Declared - Preferred Stock .....	-13,250	-14,627	-14,457	-33,762	0	-3,714
(less) Dividends Declared - Common Stock .....	-52,000	-81,239	-140,000	-502,200	0	0
Unappropriated Undistributed Subsidiary Earnings .....	1,364	0	0	0	0	10,258
<b>Retained Earnings - End of Year</b> .....	<b>140,088</b>	<b>252,484</b>	<b>816,771</b>	<b>1,371,682</b>	<b>90,585</b>	<b>27,598</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	516	0	0	464	0	0
<b>Total Retained Earnings</b> .....	<b>140,605</b>	<b>252,484</b>	<b>816,771</b>	<b>1,372,147</b>	<b>90,585</b>	<b>27,598</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	557	409,445	5,401,524	2,484,156	1,900	1,708,297
<b>Electric Operating Expenses</b>						
Operation Expense .....	338	199,027	2,453,695	864,024	793	822,774
Maintenance Expense .....	13	26,113	381,354	106,031	411	110,040
Depreciation Expense .....	48	37,330	391,946	119,737	148	155,595
Amortization.....	0	173	1,436	103,636	0	17,236
Regulatory Debits .....	0	0	0	251,249	0	0
(less) Regulatory Credits .....	0	0	0	162,779	0	0
Taxes Other Than Income Taxes .....	153	56,436	951,095	375,164	204	181,323
Federal Income Taxes.....	-43	15,908	303,594	14,596	90	80,591
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	58	20,683	431,816	439,785	48	32,161
(less) Provision for Deferred Income Taxes (credit) .....	0	9,959	387,357	271,409	0	-7,963
Investment Tax Credit Adjustments (net).....	0	0	-8,190	0	0	2
(less) Gains from Disposition of Utility Plant.....	0	0	1,026	0	0	54
Losses from Disposition of Utility Plant .....	0	0	0	0	0	13
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>567</b>	<b>345,711</b>	<b>4,518,364</b>	<b>1,840,035</b>	<b>1,693</b>	<b>1,407,644</b>
<b>Net Electric Utility Operating Income.....</b>	<b>-10</b>	<b>63,734</b>	<b>883,160</b>	<b>644,122</b>	<b>207</b>	<b>300,653</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	102,770	815,307	638,491	0	301,244
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	75,638	407,620	401,712	0	202,136
Maintenance Expenses.....	0	3,327	66,932	22,124	0	6,767
Depreciation Expenses.....	0	3,952	49,330	22,765	0	11,699
Amortization.....	0	12	0	612	0	240
Regulatory Debits .....	0	0	0	13,392	0	0
(less) Regulatory Credits .....	0	0	0	7,320	0	0
Taxes Other Than Income Taxes .....	0	10,272	123,349	72,343	0	29,587
Federal Income Taxes.....	0	3,337	17,648	0	0	12,953
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	1,358	70,306	67,644	0	649
(less) Provision for Deferred Income Taxes (credit) .....	0	2,287	42,994	42,278	0	-491
Investment Tax Credit Adjustments (net).....	0	0	-861	0	0	-29
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	56	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>95,610</b>	<b>691,385</b>	<b>550,994</b>	<b>0</b>	<b>264,492</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>7,160</b>	<b>123,922</b>	<b>87,497</b>	<b>0</b>	<b>36,752</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	335,694	0	41	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	208,460	0	0	0
Maintenance Expenses.....	0	0	21,487	0	0	0
Depreciation Expense .....	0	0	13,064	0	38	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	45,788	0	3	0
Federal Income Taxes.....	0	0	6,958	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	23,546	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	17,647	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	-259	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>301,397</b>	<b>0</b>	<b>41</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>34,297</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	557	512,215	6,552,525	3,122,647	1,941	2,009,541
Utility Operating Expenses						
Operation Expenses.....	338	274,665	3,069,775	1,265,736	793	1,024,910
Maintenance Expenses.....	13	29,440	469,773	128,155	411	116,807
Depreciation Expense.....	48	41,282	454,340	142,502	186	167,294
Amortization.....	0	185	1,436	104,248	0	17,476
Regulatory Debits.....	0	0	0	264,642	0	0
(less) Regulatory Credits.....	0	0	0	170,099	0	0
Taxes Other Than Income Taxes.....	153	66,709	1,120,232	447,507	207	210,910
Federal Income Taxes.....	-43	19,245	328,200	14,596	90	93,544
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	58	22,041	525,668	507,429	48	32,811
(less) Provision for Deferred Income Taxes (credit).....	0	12,246	447,998	313,687	0	-8,454
Investment Tax Credit Adjustments (net).....	0	0	-9,310	0	0	-28
(less) Gains from Disposition of Utility Plant.....	0	0	1,026	0	0	54
Losses from Disposition of Utility Plant.....	0	0	56	0	0	13
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>567</b>	<b>441,321</b>	<b>5,511,146</b>	<b>2,391,029</b>	<b>1,734</b>	<b>1,672,136</b>
<b>Net Utility Operating Income.....</b>	<b>-10</b>	<b>70,894</b>	<b>1,041,379</b>	<b>731,618</b>	<b>207</b>	<b>337,405</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	0	-37	585	-940	0	-3,143
Equity in Earnings of Subsidiary Companies.....	0	550	-197	-345	0	-11,607
Interest and Dividend Income.....	37	1,539	18,622	15,004	0	1,293
Allowance for Other Funds Used						
During Construction.....	0	987	3,764	2,898	0	901
Miscellaneous Nonoperating Income.....	0	10,536	135	58,943	-3	3,614
Gain on Disposition of Property.....	0	0	0	0	0	433
<b>Total Other Income.....</b>	<b>37</b>	<b>13,576</b>	<b>22,909</b>	<b>75,561</b>	<b>-3</b>	<b>-8,509</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	1,040	0	0	0	31
Miscellaneous Amortization.....	0	1,219	319	1,666	0	1,046
Miscellaneous Income Deductions.....	0	1,325	10,180	31,642	0	16,056
<b>Total Other Income Deductions.....</b>	<b>0</b>	<b>3,584</b>	<b>10,499</b>	<b>33,308</b>	<b>0</b>	<b>17,133</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	119	-297	1,350	0	248
Federal Income Taxes.....	0	-4,704	526	0	0	-22,690
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	6,351	3,712	29,548	0	7,440
(less) Provision for Deferred Income Taxes (credit).....	0	596	3,052	31,924	0	-9,533
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	1,404	0	423	0	6,380
<b>Total Taxes on Other Income and Deductions.....</b>	<b>0</b>	<b>-233</b>	<b>889</b>	<b>-1,450</b>	<b>0</b>	<b>-11,849</b>
<b>Net Other Income and Deductions.....</b>	<b>37</b>	<b>10,225</b>	<b>11,520</b>	<b>43,703</b>	<b>-3</b>	<b>-13,793</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Interest Charges</b>						
Interest on Long-term Debt .....	0	25,925	287,842	412,512	0	113,187
Amortization of Debt Discount and Expense .....	0	518	14,081	39,605	0	1,703
Amortization of Loss on Reacquired Debt .....	0	550	0	0	0	4,825
(less) Amortization of Premium on Debt (credit) ..	0	0	6	16	0	34
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	0	0	145
Interest on Debt to Associated Companies .....	0	0	0	0	0	0
Other Interest Expense .....	0	1,917	28,954	23,872	0	8,737
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	0	514	1,822	3,938	0	1,352
<b>Net Interest Charges</b> .....	<b>0</b>	<b>28,397</b>	<b>329,049</b>	<b>472,035</b>	<b>0</b>	<b>126,921</b>
<b>Income Before Extraordinary Items</b> .....	<b>27</b>	<b>52,722</b>	<b>723,850</b>	<b>303,286</b>	<b>204</b>	<b>196,691</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	192	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>192</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>192</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>219</b>	<b>52,722</b>	<b>723,850</b>	<b>303,286</b>	<b>204</b>	<b>196,691</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>-54</b>	<b>75,491</b>	<b>3,888,282</b>	<b>754,099</b>	<b>140</b>	<b>353,726</b>
Balance Transferred from Income .....	219	52,172	724,047	303,690	204	208,298
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	-169	0	-19	0	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	-188
(less) Dividends Declared - Preferred Stock .....	0	-4,903	-35,563	-52,647	0	-18,721
(less) Dividends Declared - Common Stock .....	0	-36,459	-479,262	-212,182	-342	-100,104
Unappropriated Undistributed Subsidiary Earnings .....	0	0	72	0	0	0
<b>Retained Earnings - End of Year</b> .....	<b>165</b>	<b>86,131</b>	<b>4,097,576</b>	<b>792,942</b>	<b>3</b>	<b>443,010</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0	441
<b>Total Retained Earnings</b> .....	<b>165</b>	<b>86,131</b>	<b>4,097,576</b>	<b>792,942</b>	<b>3</b>	<b>443,451</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	3,314,494	392,591	715,252	3,006,553	4,422,438	62,701
<b>Electric Operating Expenses</b>						
Operation Expense .....	1,813,964	201,814	283,669	1,480,122	1,971,338	39,435
Maintenance Expense .....	175,535	30,463	44,032	196,585	415,609	4,779
Depreciation Expense .....	290,084	25,375	78,734	332,757	453,667	4,938
Amortization .....	2,822	6,337	78	31,770	38,317	-47
Regulatory Debits .....	0	0	0	29,385	0	191
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	449,032	58,149	102,380	144,043	243,985	4,143
Federal Income Taxes .....	57,585	14,215	48,703	143,440	381,610	1,192
Other Income Taxes .....	0	0	0	41,827	84,627	285
Provision for Deferred Income Taxes .....	176,924	10,955	54,023	221,581	163,674	911
(less) Provision for Deferred Income Taxes (credit) .....	112,190	6,351	43,226	138,279	180,008	130
Investment Tax Credit Adjustments (net) .....	-6	0	0	-9,641	-11,077	-130
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	27	0
Losses from Disposition of Utility Plant .....	0	0	0	0	145	0
(less) Gains from Disposition of Allowances .....	0	0	0	46	0	0
Losses from Disposition of Allowances .....	0	0	0	163	0	0
<b>Total Electric Operating Expenses .....</b>	<b>2,853,749</b>	<b>340,957</b>	<b>568,394</b>	<b>2,473,706</b>	<b>3,561,860</b>	<b>55,567</b>
<b>Net Electric Utility Operating Income .....</b>	<b>460,745</b>	<b>51,634</b>	<b>146,858</b>	<b>532,847</b>	<b>860,579</b>	<b>7,134</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues .....	578,206	140,033	312,237	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses .....	365,654	94,323	244,863	0	0	0
Maintenance Expenses .....	24,959	5,562	5,194	0	0	0
Depreciation Expenses .....	24,547	6,464	12,781	0	0	0
Amortization .....	0	175	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	65,495	16,081	31,515	0	0	0
Federal Income Taxes .....	8,530	363	16,665	0	0	0
Other Income Taxes .....	0	0	0	0	0	0
Provision for Deferred Income Taxes .....	41,736	3,272	24,942	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	24,141	-228	34,893	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>506,779</b>	<b>126,468</b>	<b>301,067</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income .....</b>	<b>71,426</b>	<b>13,564</b>	<b>11,170</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues .....	1,540	0	0	0	9,159	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses .....	0	0	0	0	2,821	0
Maintenance Expenses .....	0	0	0	0	607	0
Depreciation Expense .....	13	0	0	0	818	0
Amortization .....	3	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	798	0
Federal Income Taxes .....	0	0	0	0	1,120	0
Other Income Taxes .....	0	0	0	0	248	0
Provision for Deferred Income Taxes .....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	-29	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utills Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>16</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,385</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>1,523</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,775</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	3,894,239	532,624	1,027,489	3,006,553	4,431,598	62,701
Utility Operating Expenses						
Operation Expenses.....	2,179,618	296,137	528,532	1,480,122	1,974,160	39,435
Maintenance Expenses.....	200,494	36,025	49,226	196,585	416,216	4,779
Depreciation Expense.....	314,644	31,839	91,515	332,757	454,485	4,938
Amortization.....	2,825	6,512	78	31,770	38,317	-47
Regulatory Debits.....	0	0	0	29,385	0	191
(less) Regulatory Credits.....	0	0	0	0	0	0
Taxes Other Than Income Taxes.....	514,526	74,229	133,895	144,043	244,782	4,143
Federal Income Taxes.....	66,115	14,579	65,368	143,440	382,730	1,192
Other Income Taxes.....	0	0	0	41,827	84,875	285
Provision for Deferred Income Taxes.....	218,660	14,227	78,965	221,581	163,674	911
(less) Provision for Deferred Income Taxes (credit).....	136,331	6,124	78,119	138,279	180,008	130
Investment Tax Credit Adjustments (net).....	-6	0	0	-9,641	-11,106	-130
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	27	0
Losses from Disposition of Utility Plant.....	0	0	0	0	145	0
(less) Gains from Disposition of Allowances.....	0	0	0	46	0	0
Losses from Disposition of Allowances.....	0	0	0	163	0	0
<b>Total Utility Operating Expenses.....</b>	<b>3,360,545</b>	<b>467,425</b>	<b>869,461</b>	<b>2,473,706</b>	<b>3,568,244</b>	<b>55,567</b>
<b>Net Utility Operating Income.....</b>	<b>533,694</b>	<b>65,199</b>	<b>158,028</b>	<b>532,847</b>	<b>863,354</b>	<b>7,134</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	-262	13	-149	122	2,615	38
Equity in Earnings of Subsidiary Companies.....	10,303	5,163	3,368	-620	48,555	0
Interest and Dividend Income.....	3,255	550	2,742	8,680	9,362	0
Allowance for Other Funds Used						
During Construction.....	1,063	9	585	3,350	23,082	0
Miscellaneous Nonoperating Income.....	31,518	-164	109	21,230	87,895	238
Gain on Disposition of Property.....	430	0	81	430	599	7
<b>Total Other Income.....</b>	<b>46,306</b>	<b>5,572</b>	<b>6,737</b>	<b>33,191</b>	<b>172,107</b>	<b>284</b>
Other Income Deductions						
Loss on Disposition of Property.....	3,032	0	3	9	1,500	0
Miscellaneous Amortization.....	2,952	0	0	12	359	0
Miscellaneous Income Deductions.....	31,496	6,563	24,514	2,177	52,853	79
<b>Total Other Income Deductions.....</b>	<b>37,480</b>	<b>6,563</b>	<b>24,516</b>	<b>2,198</b>	<b>54,711</b>	<b>79</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	525	99	233	166	568	29
Federal Income Taxes.....	-197	-2,349	-9,997	-20,367	-22,059	862
Other Income Taxes.....	50	0	0	-4,178	-6,410	193
Provision for Deferred Income Taxes.....	31,031	10	5,399	8,029	49,413	-985
(less) Provision for Deferred Income Taxes (credit).....	20,783	-67	9,918	1,651	22,989	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	8,589	765	2,432	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>2,037</b>	<b>-2,938</b>	<b>-16,715</b>	<b>-18,001</b>	<b>-1,476</b>	<b>98</b>
<b>Net Other Income and Deductions.....</b>	<b>6,789</b>	<b>1,947</b>	<b>-1,065</b>	<b>48,994</b>	<b>118,872</b>	<b>107</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	248,949	23,186	53,026	187,397	253,058	2,669
Amortization of Debt Discount and Expense .....	18,393	1,259	1,731	6,806	5,089	12
Amortization of Loss on Reacquired Debt .....	11	0	0	4,466	11,151	3
(less) Amortization of Premium on Debt (credit) ..	248	7	18	6	1	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	86	0	0	0	0	0
Interest on Debt to Associated Companies .....	83	580	0	1,196	866	0
Other Interest Expense .....	33,332	4,325	9,998	14,495	11,430	1,319
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	7,987	770	2,901	5,118	13,905	799
<b>Net Interest Charges</b> .....	<b>292,447</b>	<b>28,573</b>	<b>61,835</b>	<b>209,237</b>	<b>267,688</b>	<b>3,204</b>
<b>Income Before Extraordinary Items</b> .....	<b>248,036</b>	<b>38,573</b>	<b>95,128</b>	<b>372,604</b>	<b>714,538</b>	<b>4,037</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	23,200	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>-23,200</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>-23,200</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>248,036</b>	<b>38,573</b>	<b>71,928</b>	<b>372,604</b>	<b>714,538</b>	<b>4,037</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>283,459</b>	<b>100,852</b>	<b>75,571</b>	<b>1,280,953</b>	<b>2,300,612</b>	<b>50,722</b>
Balance Transferred from Income .....	237,733	33,409	68,560	373,224	665,983	4,037
Credits to Retained Earnings .....	105,000	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	-236	0	-3,516	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	-505	0
(less) Dividends Declared - Preferred Stock .....	-39,596	-3,134	-7,465	-9,609	-48,902	0
(less) Dividends Declared - Common Stock .....	-161,651	-35,089	-68,699	-258,578	-409,571	0
Unappropriated Undistributed Subsidiary Earnings .....	35,708	0	0	0	17,000	0
<b>Retained Earnings - End of Year</b> .....	<b>460,654</b>	<b>96,039</b>	<b>67,731</b>	<b>1,385,990</b>	<b>2,521,100</b>	<b>54,758</b>
Appropriated Retained Earnings .....	316	0	236	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	930	0	0	0	2,543	0
<b>Total Retained Earnings</b> .....	<b>461,900</b>	<b>96,039</b>	<b>67,967</b>	<b>1,385,990</b>	<b>2,523,643</b>	<b>54,758</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Dakota	Ohio	Ohio	Ohio	Ohio
	Yadkin Inc	MDU Resources Group Inc	Cincinnati Gas & Electric Co	Cleveland Electric Illum Co	Columbus Southern Power Co	Dayton Power & Light Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	8,931	134,609	1,393,633	1,768,737	1,071,861	1,034,280
<b>Electric Operating Expenses</b>						
Operation Expense .....	1,894	72,742	584,988	771,410	528,247	407,665
Maintenance Expense .....	3,003	9,087	83,102	115,491	71,022	64,706
Depreciation Expense .....	1,767	15,740	126,191	195,987	85,364	103,238
Amortization.....	0	620	12,173	-22,558	84	49
Regulatory Debits .....	0	0	0	0	33,268	28,321
(less) Regulatory Credits .....	0	0	0	764	0	0
Taxes Other Than Income Taxes .....	858	6,522	158,112	229,962	109,680	102,093
Federal Income Taxes.....	209	5,784	93,070	48,657	59,987	86,822
Other Income Taxes.....	119	1,136	1,172	0	0	308
Provision for Deferred Income Taxes.....	263	9,758	33,248	218,352	78,438	41,454
(less) Provision for Deferred						
Income Taxes (credit) .....	9	8,690	1,853	173,134	76,435	27,706
Investment Tax Credit Adjustments (net).....	-53	0	-5,465	-12,566	-3,328	-1,665
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	441	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>8,051</b>	<b>112,700</b>	<b>1,084,297</b>	<b>1,370,838</b>	<b>886,326</b>	<b>805,284</b>
<b>Net Electric Utility Operating Income.....</b>	<b>881</b>	<b>21,909</b>	<b>309,337</b>	<b>397,898</b>	<b>185,535</b>	<b>228,996</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	149,975	335,500	0	0	223,013
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	129,958	233,705	0	0	170,643
Maintenance Expenses.....	0	2,478	6,820	0	0	5,766
Depreciation Expenses.....	0	6,526	14,730	0	0	6,400
Amortization.....	0	155	2,213	0	0	0
Regulatory Debits .....	0	0	0	0	0	27
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	3,866	41,291	0	0	21,808
Federal Income Taxes.....	0	2,933	4,009	0	0	5,427
Other Income Taxes.....	0	496	0	0	0	0
Provision for Deferred Income Taxes.....	0	8,110	-2,598	0	0	9,090
(less) Provision for Deferred						
Income Taxes (credit) .....	0	10,242	-6,824	0	0	10,521
Investment Tax Credit Adjustments (net).....	0	0	-278	0	0	-82
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>144,281</b>	<b>306,716</b>	<b>0</b>	<b>0</b>	<b>208,558</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>5,694</b>	<b>28,783</b>	<b>0</b>	<b>0</b>	<b>14,455</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	15	558	0	0	0	226
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	550	0	0	0	1,966
Maintenance Expenses.....	0	12	0	0	0	1,562
Depreciation Expense .....	0	38	0	0	0	328
Amortization.....	0	1	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	1
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	32	0	0	0	928
Federal Income Taxes.....	0	-19	0	0	0	-1,468
Other Income Taxes.....	0	-3	0	0	0	0
Provision for Deferred Income Taxes.....	0	20	0	0	0	160
(less) Provision for Deferred						
Income Taxes (credit) .....	0	25	0	0	0	368
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	-6
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>605</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,103</b>
<b>Net Other Utility Operating Income.....</b>	<b>15</b>	<b>-47</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-2,877</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	8,946	285,141	1,729,133	1,768,737	1,071,861	1,257,519
Utility Operating Expenses						
Operation Expenses.....	1,894	203,250	818,693	771,410	528,247	580,274
Maintenance Expenses.....	3,003	11,576	89,922	115,491	71,022	72,035
Depreciation Expense.....	1,767	22,304	140,921	195,987	85,364	109,965
Amortization.....	0	776	14,386	-22,558	84	49
Regulatory Debits.....	0	0	0	0	33,268	28,349
(less) Regulatory Credits.....	0	0	0	764	0	0
Taxes Other Than Income Taxes.....	858	10,420	199,404	229,962	109,680	124,829
Federal Income Taxes.....	209	8,699	97,078	48,657	59,987	90,780
Other Income Taxes.....	119	1,629	1,172	0	0	308
Provision for Deferred Income Taxes.....	263	17,889	30,651	218,352	78,438	50,703
(less) Provision for Deferred Income Taxes (credit).....	9	18,957	-4,971	173,134	76,435	38,595
Investment Tax Credit Adjustments (net).....	-53	0	-5,744	-12,566	-3,328	-1,752
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	441	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>8,051</b>	<b>257,585</b>	<b>1,391,013</b>	<b>1,370,838</b>	<b>886,326</b>	<b>1,016,945</b>
<b>Net Utility Operating Income.....</b>	<b>896</b>	<b>27,556</b>	<b>338,120</b>	<b>397,898</b>	<b>185,535</b>	<b>240,574</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	0	161	567	-1,519	137	-190
Equity in Earnings of Subsidiary Companies.....	0	27,555	12,967	0	541	-3,042
Interest and Dividend Income.....	0	4,406	10,847	5,247	3,338	11,089
Allowance for Other Funds Used						
During Construction.....	0	200	6,707	2,173	1,107	0
Miscellaneous Nonoperating Income.....	69	13	5	27,735	4,238	8,036
Gain on Disposition of Property.....	0	183	83	311	202	133
<b>Total Other Income.....</b>	<b>69</b>	<b>32,518</b>	<b>31,176</b>	<b>33,948</b>	<b>9,563</b>	<b>16,028</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	54	44	239	0	0
Miscellaneous Amortization.....	0	0	0	0	0	216
Miscellaneous Income Deductions.....	0	3,229	4,343	724	4,149	1,026
<b>Total Other Income Deductions.....</b>	<b>0</b>	<b>3,283</b>	<b>4,387</b>	<b>963</b>	<b>4,150</b>	<b>1,242</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	10	226	0	223	50
Federal Income Taxes.....	24	300	-420	-9,158	-1,019	2,648
Other Income Taxes.....	0	-17	0	0	0	0
Provision for Deferred Income Taxes.....	0	416	26	21,636	2,252	-1,064
(less) Provision for Deferred Income Taxes (credit).....	0	1,793	4,330	14,057	1,368	3,534
Investment Tax Credit Adjustments (net).....	0	0	0	3,264	-149	-2
(less) Investment Tax Credits.....	0	1,028	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>24</b>	<b>-2,112</b>	<b>-4,497</b>	<b>1,686</b>	<b>-61</b>	<b>-1,901</b>
<b>Net Other Income and Deductions.....</b>	<b>45</b>	<b>31,347</b>	<b>31,286</b>	<b>31,299</b>	<b>5,474</b>	<b>16,687</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	0	14,825	130,525	238,684	75,640	80,754
Amortization of Debt Discount and Expense .....	0	213	1,389	3,370	626	5,184
Amortization of Loss on Reacquired Debt .....	0	1,146	4,183	3,243	3,815	882
(less) Amortization of Premium on Debt (credit) ..	0	0	47	32	0	5
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	315	186	0
Interest on Debt to Associated Companies .....	0	0	0	692	0	0
Other Interest Expense .....	0	1,476	2,988	2,537	1,731	11,053
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	0	392	5,834	2,701	1,231	0
<b>Net Interest Charges</b> .....	<b>0</b>	<b>17,269</b>	<b>133,204</b>	<b>245,478</b>	<b>80,394</b>	<b>97,869</b>
<b>Income Before Extraordinary Items</b> .....	<b>941</b>	<b>41,633</b>	<b>236,201</b>	<b>183,719</b>	<b>110,616</b>	<b>159,393</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>941</b>	<b>41,633</b>	<b>236,201</b>	<b>183,719</b>	<b>110,616</b>	<b>159,393</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>4,810</b>	<b>26,979</b>	<b>354,549</b>	<b>-414,987</b>	<b>44,747</b>	<b>428,017</b>
Balance Transferred from Income .....	941	14,079	223,235	183,719	110,075	162,434
Credits to Retained Earnings .....	0	0	0	0	0	4,198
(less) Debits to Retained Earnings .....	0	0	-4,714	-438	-163	-187
(less) Appropriations of Retained Earnings .....	0	0	0	-183,719	0	0
(less) Dividends Declared - Preferred Stock .....	0	-792	-17,673	0	-11,209	-867
(less) Dividends Declared - Common Stock .....	-1,206	-30,708	-219,550	0	-71,900	-132,600
Unappropriated Undistributed Subsidiary Earnings .....	0	18,696	3,532	0	700	0
<b>Retained Earnings - End of Year</b> .....	<b>4,545</b>	<b>28,254</b>	<b>339,379</b>	<b>-415,424</b>	<b>72,249</b>	<b>460,995</b>
Appropriated Retained Earnings .....	0	0	0	212,782	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0	0
<b>Total Retained Earnings</b> .....	<b>4,545</b>	<b>28,254</b>	<b>339,379</b>	<b>-202,643</b>	<b>72,249</b>	<b>460,995</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	147,837	2,179,364	1,831,115	299,562	873,657	1,168,287
<b>Electric Operating Expenses</b>						
Operation Expense .....	126,161	927,309	1,039,797	266,850	427,213	715,607
Maintenance Expense .....	13,964	164,870	144,202	15,380	58,335	55,639
Depreciation Expense .....	3,590	206,753	135,356	0	84,464	109,376
Amortization.....	0	15,345	489	0	-8,351	1,343
Regulatory Debits .....	0	62,650	0	0	0	0
(less) Regulatory Credits .....	0	36,031	0	0	0	0
Taxes Other Than Income Taxes .....	4,116	211,279	168,429	5,228	91,042	39,990
Federal Income Taxes.....	0	125,823	54,899	1,109	39,478	61,996
Other Income Taxes.....	78	3,229	1,618	0	0	10,804
Provision for Deferred Income Taxes.....	0	23,361	120,374	2,823	124,207	-1,607
(less) Provision for Deferred Income Taxes (credit) .....	0	3,891	86,258	1,360	122,156	728
Investment Tax Credit Adjustments (net).....	0	-6,841	-1,832	0	-8,642	-5,150
(less) Gains from Disposition of Utility Plant.....	0	-25	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	4,159	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>147,908</b>	<b>1,689,722</b>	<b>1,577,073</b>	<b>290,029</b>	<b>685,589</b>	<b>987,269</b>
<b>Net Electric Utility Operating Income.....</b>	<b>-71</b>	<b>489,642</b>	<b>254,043</b>	<b>9,533</b>	<b>188,068</b>	<b>181,018</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expenses.....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	147,837	2,179,364	1,831,115	299,562	873,657	1,168,287
Utility Operating Expenses						
Operation Expenses.....	126,161	927,309	1,039,797	266,850	427,213	715,607
Maintenance Expenses.....	13,964	164,870	144,202	15,380	58,335	55,639
Depreciation Expense.....	3,590	206,753	135,356	0	84,464	109,376
Amortization.....	0	15,345	489	0	-8,351	1,343
Regulatory Debits.....	0	62,650	0	0	0	0
(less) Regulatory Credits.....	0	36,031	0	0	0	0
Taxes Other Than Income Taxes.....	4,116	211,279	168,429	5,228	91,042	39,990
Federal Income Taxes.....	0	125,823	54,899	1,109	39,478	61,996
Other Income Taxes.....	78	3,229	1,618	0	0	10,804
Provision for Deferred Income Taxes.....	0	23,361	120,374	2,823	124,207	-1,607
(less) Provision for Deferred Income Taxes (credit).....	0	3,891	86,258	1,360	122,156	728
Investment Tax Credit Adjustments (net).....	0	-6,841	-1,832	0	-8,642	-5,150
(less) Gains from Disposition of Utility Plant.....	0	-25	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	4,159	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>147,908</b>	<b>1,689,722</b>	<b>1,577,073</b>	<b>290,029</b>	<b>685,589</b>	<b>987,269</b>
<b>Net Utility Operating Income.....</b>	<b>-71</b>	<b>489,642</b>	<b>254,043</b>	<b>9,533</b>	<b>188,068</b>	<b>181,018</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	0	-1,288	-233	0	189	-12
Equity in Earnings of Subsidiary Companies.....	0	41,057	14,387	0	0	12,717
Interest and Dividend Income.....	87	22,006	3,355	-676	6,354	6,556
Allowance for Other Funds Used						
During Construction.....	0	0	386	0	874	0
Miscellaneous Nonoperating Income.....	1	0	7,339	2	9,790	1
Gain on Disposition of Property.....	0	2,685	211	0	401	289
<b>Total Other Income.....</b>	<b>88</b>	<b>64,460</b>	<b>25,445</b>	<b>-675</b>	<b>17,609</b>	<b>19,551</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	131	727	0	0	29
Miscellaneous Amortization.....	0	0	0	0	0	520
Miscellaneous Income Deductions.....	16	15,587	1,443	18	-3,526	2,583
<b>Total Other Income Deductions.....</b>	<b>16</b>	<b>15,718</b>	<b>2,170</b>	<b>18</b>	<b>-3,526</b>	<b>3,132</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	2,744	660	0	0	0
Federal Income Taxes.....	0	-5,852	1,704	357	-11,965	1,225
Other Income Taxes.....	0	-175	0	0	0	211
Provision for Deferred Income Taxes.....	0	8,065	3,999	0	15,567	0
(less) Provision for Deferred Income Taxes (credit).....	0	0	4,668	0	1,302	0
Investment Tax Credit Adjustments (net).....	0	-1,421	-1,738	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>0</b>	<b>3,360</b>	<b>-43</b>	<b>357</b>	<b>2,300</b>	<b>1,436</b>
<b>Net Other Income and Deductions.....</b>	<b>72</b>	<b>45,382</b>	<b>23,317</b>	<b>-1,050</b>	<b>18,835</b>	<b>14,983</b>

See endnotes at end of an individual electric utility.



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	0	208,033	78,995	5,731	98,550	58,295
Amortization of Debt Discount and Expense .....	0	3,057	672	94	6,094	5,451
Amortization of Loss on Reacquired Debt .....	0	6,630	2,088	0	0	284
(less) Amortization of Premium on Debt (credit) ..	0	7	59	0	0	59
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	18	0	0	532	0
Interest on Debt to Associated Companies .....	0	6,058	0	0	19	0
Other Interest Expense .....	1	-1,052	7,077	481	6,685	7,999
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	0	4,918	860	0	674	1,224
<b>Net Interest Charges</b> .....	<b>1</b>	<b>217,782</b>	<b>87,914</b>	<b>6,306</b>	<b>110,141</b>	<b>70,745</b>
<b>Income Before Extraordinary Items</b> .....	<b>0</b>	<b>317,241</b>	<b>189,446</b>	<b>2,177</b>	<b>96,762</b>	<b>125,256</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>0</b>	<b>317,241</b>	<b>189,446</b>	<b>2,177</b>	<b>96,762</b>	<b>125,256</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>0</b>	<b>311,019</b>	<b>448,380</b>	<b>939</b>	<b>-217,648</b>	<b>405,715</b>
Balance Transferred from Income .....	0	276,185	175,060	2,177	96,762	112,539
Credits to Retained Earnings .....	0	0	0	0	0	520
(less) Debits to Retained Earnings .....	0	-14,510	-146	0	0	0
(less) Appropriations of Retained Earnings .....	0	-495	0	0	-96,762	0
(less) Dividends Declared - Preferred Stock .....	0	-20,729	-15,065	0	0	-2,316
(less) Dividends Declared - Common Stock .....	0	-215,512	-139,428	-1,510	0	-107,355
Unappropriated Undistributed Subsidiary Earnings .....	0	41,057	25,697	0	0	12,764
<b>Retained Earnings - End of Year</b> .....	<b>0</b>	<b>377,015</b>	<b>494,497</b>	<b>1,606</b>	<b>-217,648</b>	<b>421,867</b>
Appropriated Retained Earnings .....	0	0	0	0	182,721	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0	0
<b>Total Retained Earnings</b> .....	<b>0</b>	<b>377,015</b>	<b>494,497</b>	<b>1,606</b>	<b>-34,926</b>	<b>421,867</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma Public Service Co of Oklahoma	Oregon PacifiCorp	Oregon Portland General Electric Co	Pennsylvania Duquesne Light Co	Pennsylvania Metropolitan Edison Co	Pennsylvania Pennsylvania Electric Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	690,823	2,616,072	941,550	1,199,448	854,588	981,329
<b>Electric Operating Expenses</b>						
Operation Expense .....	405,624	1,250,733	463,557	509,344	481,332	572,032
Maintenance Expense .....	35,356	168,392	47,532	81,516	53,001	71,336
Depreciation Expense .....	68,763	266,053	98,255	150,386	95,448	82,898
Amortization .....	-1,106	24,595	38,587	25,260	4,270	423
Regulatory Debits .....	0	1,445	473	0	0	0
(less) Regulatory Credits .....	0	0	27,000	0	712	247
Taxes Other Than Income Taxes .....	25,147	103,915	51,490	86,349	54,579	67,049
Federal Income Taxes .....	35,026	158,449	74,928	100,491	19,370	21,447
Other Income Taxes .....	5,961	19,251	9,677	29,585	2,870	6,148
Provision for Deferred Income Taxes .....	28,610	241,451	7,782	25,971	62,183	89,506
(less) Provision for Deferred						
Income Taxes (credit) .....	26,156	199,472	286	46,050	46,914	68,806
Investment Tax Credit Adjustments (net) .....	-2,789	-5,952	-2,578	-7,253	-2,080	-2,749
(less) Gains from Disposition of Utility Plant .....	0	617	2,978	0	0	0
Losses from Disposition of Utility Plant .....	0	3	3	0	0	0
(less) Gains from Disposition of Allowances .....	65	6,176	0	171	83	199
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>574,371</b>	<b>2,022,072</b>	<b>759,442</b>	<b>955,429</b>	<b>723,263</b>	<b>838,838</b>
<b>Net Electric Utility Operating Income .....</b>	<b>116,452</b>	<b>594,001</b>	<b>182,109</b>	<b>244,019</b>	<b>131,325</b>	<b>142,491</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues .....	0	0	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses .....	0	0	0	0	0	0
Maintenance Expenses .....	0	0	0	0	0	0
Depreciation Expenses .....	0	0	0	0	0	0
Amortization .....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes .....	0	0	0	0	0	0
Other Income Taxes .....	0	0	0	0	0	0
Provision for Deferred Income Taxes .....	0	0	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues .....	0	841	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses .....	0	951	0	0	0	0
Maintenance Expenses .....	0	94	0	0	0	0
Depreciation Expense .....	0	34	0	0	0	0
Amortization .....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes .....	0	-88	0	0	0	0
Other Income Taxes .....	0	-9	0	0	0	0
Provision for Deferred Income Taxes .....	0	0	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma Public Service Co of Oklahoma	Oregon PacifiCorp	Oregon Portland General Electric Co	Pennsylvania Duquesne Light Co	Pennsylvania Metropolitan Edison Co	Pennsylvania Pennsylvania Electric Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>981</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>-140</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	690,823	2,616,914	941,550	1,199,448	854,588	981,329
Utility Operating Expenses						
Operation Expenses.....	405,624	1,251,684	463,557	509,344	481,332	572,032
Maintenance Expenses.....	35,356	168,486	47,532	81,516	53,001	71,336
Depreciation Expense.....	68,763	266,087	98,255	150,386	95,448	82,898
Amortization.....	-1,106	24,595	38,587	25,260	4,270	423
Regulatory Debits.....	0	1,445	473	0	0	0
(less) Regulatory Credits.....	0	0	27,000	0	712	247
Taxes Other Than Income Taxes.....	25,147	103,915	51,490	86,349	54,579	67,049
Federal Income Taxes.....	35,026	158,361	74,928	100,491	19,370	21,447
Other Income Taxes.....	5,961	19,242	9,677	29,585	2,870	6,148
Provision for Deferred Income Taxes.....	28,610	241,451	7,782	25,971	62,183	89,506
(less) Provision for Deferred Income Taxes (credit).....	26,156	199,472	286	46,050	46,914	68,806
Investment Tax Credit Adjustments (net).....	-2,789	-5,952	-2,578	-7,253	-2,080	-2,749
(less) Gains from Disposition of Utility Plant.....	0	617	2,978	0	0	0
Losses from Disposition of Utility Plant.....	0	3	3	0	0	0
(less) Gains from Disposition of Allowances.....	65	6,176	0	171	83	199
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>574,371</b>	<b>2,023,053</b>	<b>759,442</b>	<b>955,429</b>	<b>723,263</b>	<b>838,838</b>
<b>Net Utility Operating Income.....</b>	<b>116,452</b>	<b>593,861</b>	<b>182,109</b>	<b>244,019</b>	<b>131,325</b>	<b>142,491</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	-442	4,253	1,134	-60	-714	-683
Equity in Earnings of Subsidiary Companies.....	-506	191,035	-28	0	1,683	793
Interest and Dividend Income.....	249	1,609	1,027	7,923	1,959	1,987
Allowance for Other Funds Used						
During Construction.....	1,270	0	3,257	721	1,257	2,006
Miscellaneous Nonoperating Income.....	272	153	10,539	16,887	221	111
Gain on Disposition of Property.....	4,351	5,172	591	134	1	556
<b>Total Other Income.....</b>	<b>5,194</b>	<b>202,221</b>	<b>16,520</b>	<b>25,605</b>	<b>4,408</b>	<b>4,770</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	172	0	7,594	0	0
Miscellaneous Amortization.....	242	128	1,519	0	0	0
Miscellaneous Income Deductions.....	9,043	-2,482	64,596	15,180	-128,262	-54,530
<b>Total Other Income Deductions.....</b>	<b>9,285</b>	<b>-2,182</b>	<b>66,114</b>	<b>22,774</b>	<b>-128,262</b>	<b>-54,530</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	24	150	643	0	3	2
Federal Income Taxes.....	-2,699	8,360	-721	131	-73	-68
Other Income Taxes.....	-276	10	-196	-751	-26	-80
Provision for Deferred Income Taxes.....	0	7,031	0	0	56,761	30,118
(less) Provision for Deferred Income Taxes (credit).....	0	13,033	25,804	0	1,297	5,555
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	3,039	2,971	578	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>-2,951</b>	<b>-521</b>	<b>-29,049</b>	<b>-1,198</b>	<b>55,367</b>	<b>24,416</b>
<b>Net Other Income and Deductions.....</b>	<b>-1,139</b>	<b>204,924</b>	<b>-20,545</b>	<b>4,030</b>	<b>77,303</b>	<b>34,883</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania
	Public Service Co of Oklahoma	PacifiCorp	Portland General Electric Co	Duquesne Light Co	Metropolitan Edison Co	Pennsylvania Electric Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	29,594	220,590	62,570	89,139	45,844	49,875
Amortization of Debt Discount and Expense .....	411	2,386	1,025	6,368	549	2,242
Amortization of Loss on Reacquired Debt .....	1,187	7,875	2,669	0	722	1,366
(less) Amortization of Premium on Debt (credit) ..	0	1,985	0	0	0	21
(less) Amortization of Gain on Reacquired Debt (credit) .....	30	595	13	116	143	173
Interest on Debt to Associated Companies .....	3,672	4,586	0	0	10,224	10,472
Other Interest Expense .....	1,115	76,352	10,332	2,599	4,018	5,014
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	2,464	14,890	7,808	764	1,126	2,411
<b>Net Interest Charges</b> .....	<b>33,485</b>	<b>294,319</b>	<b>68,776</b>	<b>97,227</b>	<b>60,089</b>	<b>66,364</b>
<b>Income Before Extraordinary Items</b> .....	<b>81,828</b>	<b>504,466</b>	<b>92,787</b>	<b>150,822</b>	<b>148,540</b>	<b>111,010</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>81,828</b>	<b>504,466</b>	<b>92,787</b>	<b>150,822</b>	<b>148,540</b>	<b>111,010</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>133,594</b>	<b>181,285</b>	<b>200,738</b>	<b>290,664</b>	<b>182,632</b>	<b>290,149</b>
Balance Transferred from Income .....	82,333	313,431	92,816	150,822	146,857	110,217
Credits to Retained Earnings .....	0	350	5,701	0	0	0
(less) Debits to Retained Earnings .....	0	-1,854	-3,790	0	0	0
(less) Appropriations of Retained Earnings .....	0	-60	0	0	0	-28
(less) Dividends Declared - Preferred Stock .....	-816	-38,332	-8,947	-5,767	-944	-1,544
(less) Dividends Declared - Common Stock .....	-55,000	-307,022	-50,455	-144,000	-95,000	-75,000
Unappropriated Undistributed Subsidiary Earnings .....	0	34,000	0	0	1,300	284
<b>Retained Earnings - End of Year</b> .....	<b>160,112</b>	<b>181,797</b>	<b>236,061</b>	<b>291,719</b>	<b>234,845</b>	<b>324,079</b>
Appropriated Retained Earnings .....	0	0	0	0	4,630	2,315
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	3,254	841	0	191	635
<b>Total Retained Earnings</b> .....	<b>160,112</b>	<b>185,051</b>	<b>236,902</b>	<b>291,719</b>	<b>239,666</b>	<b>327,028</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	2,750,226	314,560	3,753,465	28,441	26,738	1,226,341
<b>Electric Operating Expenses</b>						
Operation Expense .....	1,194,730	127,898	1,454,075	6,910	22,528	675,510
Maintenance Expense .....	213,381	26,925	286,821	2,426	3,586	118,610
Depreciation Expense .....	347,728	31,427	394,681	3,623	0	111,678
Amortization .....	1,114	1,401	33,251	0	0	674
Regulatory Debits .....	23,544	10,541	0	0	0	0
(less) Regulatory Credits .....	66,027	2,914	0	0	0	19
Taxes Other Than Income Taxes .....	200,561	28,278	281,719	1,945	704	89,693
Federal Income Taxes .....	196,449	20,097	134,601	2,224	178	49,998
Other Income Taxes .....	62,380	5,705	67,897	773	1	9,383
Provision for Deferred Income Taxes .....	144,403	9,989	192,496	1,701	0	29,867
(less) Provision for Deferred Income Taxes (credit) .....	129,993	10,311	-1,165	196	259	24,924
Investment Tax Credit Adjustments (net) .....	-10,678	-1,688	-21,090	-255	0	-2,580
(less) Gains from Disposition of Utility Plant .....	0	0	404	0	0	0
Losses from Disposition of Utility Plant .....	0	0	1	0	0	0
(less) Gains from Disposition of Allowances .....	413	46	0	0	0	354
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>2,177,180</b>	<b>247,300</b>	<b>2,825,212</b>	<b>19,150</b>	<b>26,738</b>	<b>1,057,537</b>
<b>Net Electric Utility Operating Income .....</b>	<b>573,046</b>	<b>67,260</b>	<b>928,253</b>	<b>9,291</b>	<b>0</b>	<b>168,803</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues .....	0	0	410,830	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses .....	0	0	259,796	0	0	0
Maintenance Expenses .....	0	0	15,890	0	0	0
Depreciation Expenses .....	0	0	25,508	0	0	0
Amortization .....	0	0	753	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	26,308	0	0	0
Federal Income Taxes .....	0	0	27,587	0	0	0
Other Income Taxes .....	0	0	3,573	0	0	0
Provision for Deferred Income Taxes .....	0	0	-15,369	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	-1,882	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	-540	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>345,389</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>65,441</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues .....	0	82	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses .....	0	0	0	0	0	0
Maintenance Expenses .....	0	0	0	0	0	0
Depreciation Expense .....	0	25	0	0	0	0
Amortization .....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes .....	0	0	0	0	0	0
Other Income Taxes .....	0	0	0	0	0	0
Provision for Deferred Income Taxes .....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Power & Light Co	Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>25</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>57</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	2,750,226	314,642	4,164,295	28,441	26,738	1,226,341
Utility Operating Expenses						
Operation Expenses.....	1,194,730	127,898	1,713,872	6,910	22,528	675,510
Maintenance Expenses.....	213,381	26,925	302,711	2,426	3,586	118,610
Depreciation Expense.....	347,728	31,451	420,189	3,623	0	111,678
Amortization.....	1,114	1,401	34,004	0	0	674
Regulatory Debits.....	23,544	10,541	0	0	0	0
(less) Regulatory Credits.....	66,027	2,914	0	0	0	19
Taxes Other Than Income Taxes.....	200,561	28,278	308,027	1,945	704	89,693
Federal Income Taxes.....	196,449	20,097	162,188	2,224	178	49,998
Other Income Taxes.....	62,380	5,705	71,470	773	1	9,383
Provision for Deferred Income Taxes.....	144,403	9,989	177,127	1,701	0	29,867
(less) Provision for Deferred Income Taxes (credit).....	129,993	10,311	-3,047	196	259	24,924
Investment Tax Credit Adjustments (net).....	-10,678	-1,688	-21,630	-255	0	-2,580
(less) Gains from Disposition of Utility Plant.....	0	0	404	0	0	0
Losses from Disposition of Utility Plant.....	0	0	1	0	0	0
(less) Gains from Disposition of Allowances.....	413	46	0	0	0	354
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>2,177,180</b>	<b>247,325</b>	<b>3,170,601</b>	<b>19,150</b>	<b>26,738</b>	<b>1,057,537</b>
<b>Net Utility Operating Income.....</b>	<b>573,046</b>	<b>67,317</b>	<b>993,694</b>	<b>9,291</b>	<b>0</b>	<b>168,803</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	-76	32	1,357	0	80	-63
Equity in Earnings of Subsidiary Companies.....	29,529	0	3,780	0	0	-3,757
Interest and Dividend Income.....	6,122	2,091	20,000	101	0	16,697
Allowance for Other Funds Used						
During Construction.....	4,164	0	14,292	335	0	2,973
Miscellaneous Nonoperating Income.....	40,213	1,575	545	64	0	315
Gain on Disposition of Property.....	471	2	60,331	0	0	77
<b>Total Other Income.....</b>	<b>80,422</b>	<b>3,700</b>	<b>100,305</b>	<b>500</b>	<b>80</b>	<b>16,242</b>
Other Income Deductions						
Loss on Disposition of Property.....	1	4	1,713	0	0	641
Miscellaneous Amortization.....	0	0	0	0	0	14
Miscellaneous Income Deductions.....	71,970	3	13,287	12	0	901
<b>Total Other Income Deductions.....</b>	<b>71,971</b>	<b>7</b>	<b>14,999</b>	<b>12</b>	<b>0</b>	<b>1,556</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	93	7	435	9	0	149
Federal Income Taxes.....	-4,938	255	19,576	34	25	-294
Other Income Taxes.....	-1,565	78	6,894	11	6	-79
Provision for Deferred Income Taxes.....	11,629	1,075	7,143	0	0	0
(less) Provision for Deferred Income Taxes (credit).....	1,370	-65	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>3,849</b>	<b>1,480</b>	<b>34,046</b>	<b>55</b>	<b>31</b>	<b>-223</b>
<b>Net Other Income and Deductions.....</b>	<b>4,602</b>	<b>2,213</b>	<b>51,259</b>	<b>434</b>	<b>50</b>	<b>14,909</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	213,413	28,937	352,860	3,013	0	64,569
Amortization of Debt Discount and Expense .....	2,376	507	34,516	16	0	785
Amortization of Loss on Reacquired Debt .....	7,448	1,260	0	0	0	1,216
(less) Amortization of Premium on Debt (credit) ..	32	0	2	0	0	5
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	18	1,174	0	0	0
Interest on Debt to Associated Companies .....	0	407	3,146	0	4	35
Other Interest Expense .....	9,664	257	58,483	11	0	1,302
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	7,306	750	12,607	155	0	2,067
<b>Net Interest Charges</b> .....	<b>225,564</b>	<b>30,600</b>	<b>435,223</b>	<b>2,886</b>	<b>4</b>	<b>65,834</b>
<b>Income Before Extraordinary Items</b> .....	<b>352,084</b>	<b>38,930</b>	<b>609,731</b>	<b>6,839</b>	<b>46</b>	<b>117,879</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>352,084</b>	<b>38,930</b>	<b>609,731</b>	<b>6,839</b>	<b>46</b>	<b>117,879</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>1,011,079</b>	<b>70,873</b>	<b>774,434</b>	<b>24,253</b>	<b>-88</b>	<b>433,885</b>
Balance Transferred from Income .....	322,555	38,930	605,951	6,839	46	121,636
Credits to Retained Earnings .....	0	0	7,443	0	0	0
(less) Debits to Retained Earnings .....	0	0	-3,261	0	0	-2,157
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	-27,768	-4,775	-24,253	0	0	-6,204
(less) Dividends Declared - Common Stock .....	-313,645	-21,386	-366,087	-6,600	0	-91,600
Unappropriated Undistributed Subsidiary Earnings .....	2,200	0	8,905	0	0	-58
<b>Retained Earnings - End of Year</b> .....	<b>994,421</b>	<b>83,642</b>	<b>1,003,133</b>	<b>24,492</b>	<b>-42</b>	<b>455,502</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	3,063	0	0	0	0	473
<b>Total Retained Earnings</b> .....	<b>997,484</b>	<b>83,642</b>	<b>1,003,133</b>	<b>24,492</b>	<b>-42</b>	<b>455,975</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania	Rhode Island	Rhode Island	Rhode Island	South Carolina	South Carolina
	York Haven Power Co	Blackstone Valley Electric Co	Narragansett Electric Co	Newport Electric Corp	Lockhart Power Co	South Carolina Electric&Gas Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	5,362	140,861	499,113	61,126	18,145	1,006,566
<b>Electric Operating Expenses</b>						
Operation Expense .....	1,804	112,491	366,467	47,455	14,129	447,595
Maintenance Expense .....	949	3,349	11,173	2,160	799	47,828
Depreciation Expense .....	582	5,428	31,533	2,645	670	92,640
Amortization.....	0	73	0	34	0	11,321
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	292	8,836	36,627	3,875	647	67,976
Federal Income Taxes.....	510	1,329	7,561	890	459	89,344
Other Income Taxes.....	172	2	0	1	70	13,519
Provision for Deferred Income Taxes.....	180	1,342	14,439	355	179	30,300
(less) Provision for Deferred						
Income Taxes (credit) .....	2	142	10,609	-27	0	36,095
Investment Tax Credit Adjustments (net).....	-3	-184	-503	-4	-15	-3,037
(less) Gains from Disposition of Utility Plant.....	0	0	0	290	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>4,484</b>	<b>132,524</b>	<b>456,689</b>	<b>57,148</b>	<b>16,939</b>	<b>761,390</b>
<b>Net Electric Utility Operating Income.....</b>	<b>878</b>	<b>8,337</b>	<b>42,424</b>	<b>3,978</b>	<b>1,206</b>	<b>245,176</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	0	0	0	200,632
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	153,821
Maintenance Expenses.....	0	0	0	0	0	1,953
Depreciation Expenses.....	0	0	0	0	0	11,366
Amortization.....	0	0	0	0	0	1,251
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	6,840
Federal Income Taxes.....	0	0	0	0	0	8,971
Other Income Taxes.....	0	0	0	0	0	1,377
Provision for Deferred Income Taxes.....	0	0	0	0	0	6,725
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	0	0	9,704
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	-193
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>182,407</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,225</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	44	3,889
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	17	10,744
Maintenance Expenses.....	0	0	0	0	40	3,290
Depreciation Expense .....	0	0	0	0	3	183
Amortization.....	0	0	0	0	0	824
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	4	646
Federal Income Taxes.....	0	0	0	0	-7	-3,799
Other Income Taxes.....	0	0	0	0	-1	-570
Provision for Deferred Income Taxes.....	0	0	0	0	1	471
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	0	0	352
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	-1
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>56</b>	<b>11,436</b>
<b>Net Other Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-12</b>	<b>-7,547</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	5,362	140,861	499,113	61,126	18,189	1,211,086
Utility Operating Expenses						
Operation Expenses.....	1,804	112,491	366,467	47,455	14,146	612,159
Maintenance Expenses.....	949	3,349	11,173	2,160	839	53,071
Depreciation Expense.....	582	5,428	31,533	2,645	673	104,189
Amortization.....	0	73	0	34	0	13,396
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	292	8,836	36,627	3,875	651	75,462
Federal Income Taxes.....	510	1,329	7,561	890	452	94,516
Other Income Taxes.....	172	2	0	1	69	14,325
Provision for Deferred Income Taxes.....	180	1,342	14,439	355	180	37,496
(less) Provision for Deferred Income Taxes (credit).....	2	142	10,609	-27	0	46,151
Investment Tax Credit Adjustments (net).....	-3	-184	-503	-4	-15	-3,230
(less) Gains from Disposition of Utility Plant.....	0	0	0	290	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>4,484</b>	<b>132,524</b>	<b>456,689</b>	<b>57,148</b>	<b>16,995</b>	<b>955,233</b>
<b>Net Utility Operating Income .....</b>	<b>878</b>	<b>8,337</b>	<b>42,424</b>	<b>3,978</b>	<b>1,194</b>	<b>255,854</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	0	0	-688	0	0	313
Equity in Earnings of Subsidiary Companies .....	0	0	0	0	0	0
Interest and Dividend Income .....	16	83	932	122	63	2,424
Allowance for Other Funds Used						
During Construction .....	47	34	106	30	0	9,499
Miscellaneous Nonoperating Income .....	0	5	0	1	76	2,601
Gain on Disposition of Property .....	0	0	0	27	0	633
<b>Total Other Income .....</b>	<b>63</b>	<b>121</b>	<b>350</b>	<b>181</b>	<b>139</b>	<b>15,470</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	4	0	0	0	0
Miscellaneous Amortization .....	0	0	0	0	0	164
Miscellaneous Income Deductions .....	0	119	1,021	58	8	5,183
<b>Total Other Income Deductions .....</b>	<b>0</b>	<b>123</b>	<b>1,021</b>	<b>58</b>	<b>8</b>	<b>5,347</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes .....	0	0	81	0	3	277
Federal Income Taxes.....	0	3	-348	37	42	-379
Other Income Taxes.....	0	0	0	0	6	-60
Provision for Deferred Income Taxes.....	0	0	-319	0	0	230
(less) Provision for Deferred Income Taxes (credit).....	0	0	0	0	0	-503
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	82	0	0
<b>Total Taxes on Other Income and Deductions .....</b>	<b>0</b>	<b>3</b>	<b>-585</b>	<b>-45</b>	<b>52</b>	<b>570</b>
<b>Net Other Income and Deductions .....</b>	<b>63</b>	<b>-4</b>	<b>-86</b>	<b>168</b>	<b>80</b>	<b>9,553</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	0	3,481	15,587	1,641	0	96,139
Amortization of Debt Discount and Expense .....	0	115	182	55	0	1,026
Amortization of Loss on Reacquired Debt .....	0	0	858	72	0	1,216
(less) Amortization of Premium on Debt (credit) ..	0	0	0	0	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	0	0	20
Interest on Debt to Associated Companies .....	0	0	504	0	0	114
Other Interest Expense .....	0	497	3,160	307	8	9,210
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	0	59	1,861	24	0	11,463
<b>Net Interest Charges .....</b>	<b>0</b>	<b>4,034</b>	<b>18,429</b>	<b>2,051</b>	<b>8</b>	<b>96,221</b>
<b>Income Before Extraordinary Items .....</b>	<b>941</b>	<b>4,298</b>	<b>23,910</b>	<b>2,094</b>	<b>1,266</b>	<b>169,185</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income .....</b>	<b>941</b>	<b>4,298</b>	<b>23,910</b>	<b>2,094</b>	<b>1,266</b>	<b>169,185</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>8,135</b>	<b>10,069</b>	<b>91,556</b>	<b>2,115</b>	<b>12,686</b>	<b>310,918</b>
Balance Transferred from Income .....	941	4,298	23,910	2,094	1,266	169,185
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	0	-4	0	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	-1,302
(less) Dividends Declared - Preferred Stock .....	0	-289	-2,143	-45	0	-5,687
(less) Dividends Declared - Common Stock .....	-1,300	-4,145	-5,096	-2,540	-750	-121,364
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	0	0	0
<b>Retained Earnings - End of Year .....</b>	<b>7,777</b>	<b>9,934</b>	<b>108,227</b>	<b>1,621</b>	<b>13,202</b>	<b>351,751</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	191	0	0	0	0	14,485
<b>Total Retained Earnings .....</b>	<b>7,968</b>	<b>9,934</b>	<b>108,227</b>	<b>1,621</b>	<b>13,202</b>	<b>366,236</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	83,528	108,783	74,858	79,788	12,422	1,073,469
<b>Electric Operating Expenses</b>						
Operation Expense .....	55,596	58,698	28,048	66,037	4,577	480,934
Maintenance Expense .....	3,467	5,110	4,989	2,400	3,897	63,201
Depreciation Expense .....	6,904	11,790	10,367	2,280	1,895	139,144
Amortization.....	0	153	136	0	0	12,074
Regulatory Debits .....	0	0	0	0	0	3,442
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	4,570	4,790	5,315	3,722	948	65,925
Federal Income Taxes.....	2,975	3,259	4,510	751	540	55,398
Other Income Taxes.....	337	0	37	0	72	0
Provision for Deferred Income Taxes.....	719	3,012	2,288	1,355	159	67,764
(less) Provision for Deferred Income Taxes (credit) .....	2,834	0	567	1,291	330	97,789
Investment Tax Credit Adjustments (net).....	-305	-503	-515	0	-46	-5,789
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	26
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>71,430</b>	<b>86,310</b>	<b>54,608</b>	<b>75,254</b>	<b>11,713</b>	<b>784,279</b>
<b>Net Electric Utility Operating Income .....</b>	<b>12,098</b>	<b>22,474</b>	<b>20,250</b>	<b>4,535</b>	<b>709</b>	<b>289,190</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	64,483	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	56,115	0	0	0
Maintenance Expenses.....	0	0	1,031	0	0	0
Depreciation Expenses .....	0	0	2,133	0	0	0
Amortization.....	0	0	52	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	1,291	0	0	0
Federal Income Taxes.....	0	0	-34	0	0	0
Other Income Taxes.....	0	0	264	0	0	0
Provision for Deferred Income Taxes.....	0	0	861	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	133	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	-49	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>61,530</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>2,953</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	83,528	108,783	139,340	79,788	12,422	1,073,469
Utility Operating Expenses						
Operation Expenses.....	55,596	58,698	84,163	66,037	4,577	480,934
Maintenance Expenses.....	3,467	5,110	6,020	2,400	3,897	63,201
Depreciation Expense.....	6,904	11,790	12,500	2,280	1,895	139,144
Amortization.....	0	153	187	0	0	12,074
Regulatory Debits.....	0	0	0	0	0	3,442
(less) Regulatory Credits.....	0	0	0	0	0	0
Taxes Other Than Income Taxes.....	4,570	4,790	6,606	3,722	948	65,925
Federal Income Taxes.....	2,975	3,259	4,476	751	540	55,398
Other Income Taxes.....	337	0	301	0	72	0
Provision for Deferred Income Taxes.....	719	3,012	3,148	1,355	159	67,764
(less) Provision for Deferred Income Taxes (credit).....	2,834	0	699	1,291	330	97,789
Investment Tax Credit Adjustments (net).....	-305	-503	-563	0	-46	-5,789
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	26
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>71,430</b>	<b>86,310</b>	<b>116,138</b>	<b>75,254</b>	<b>11,713</b>	<b>784,279</b>
<b>Net Utility Operating Income.....</b>	<b>12,098</b>	<b>22,474</b>	<b>23,203</b>	<b>4,535</b>	<b>709</b>	<b>289,190</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	0	0	-1,144	7	-170	-11
Equity in Earnings of Subsidiary Companies.....	0	11,020	4,104	0	0	0
Interest and Dividend Income.....	19	232	5,602	427	0	608
Allowance for Other Funds Used						
During Construction.....	173	3,645	134	0	0	442
Miscellaneous Nonoperating Income.....	0	86	14	0	5	57,636
Gain on Disposition of Property.....	0	0	124	0	1,159	0
<b>Total Other Income.....</b>	<b>191</b>	<b>14,984</b>	<b>8,833</b>	<b>433</b>	<b>994</b>	<b>58,676</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	0	0	0	0	0
Miscellaneous Amortization.....	0	0	0	0	0	0
Miscellaneous Income Deductions.....	111	138	608	107	0	12,870
<b>Total Other Income Deductions.....</b>	<b>111</b>	<b>138</b>	<b>608</b>	<b>107</b>	<b>0</b>	<b>12,870</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	0	0	4	2	134
Federal Income Taxes.....	-31	0	2,140	110	407	-3,643
Other Income Taxes.....	-5	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	-1,170	0	0	0
(less) Provision for Deferred Income Taxes (credit).....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	-72	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>-35</b>	<b>0</b>	<b>970</b>	<b>42</b>	<b>409</b>	<b>-3,509</b>
<b>Net Other Income and Deductions.....</b>	<b>115</b>	<b>14,846</b>	<b>7,255</b>	<b>284</b>	<b>585</b>	<b>49,315</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	7,604	13,401	11,626	1,942	0	116,205
Amortization of Debt Discount and Expense .....	51	127	224	0	0	2,049
Amortization of Loss on Reacquired Debt .....	13	72	0	0	0	6,159
(less) Amortization of Premium on Debt (credit) ..	0	0	0	0	0	15
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	0	0	40
Interest on Debt to Associated Companies .....	331	0	0	0	0	9,048
Other Interest Expense .....	0	350	861	916	0	2,726
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	415	2,221	362	73	0	4,072
<b>Net Interest Charges</b> .....	<b>7,584</b>	<b>11,730</b>	<b>12,349</b>	<b>2,785</b>	<b>0</b>	<b>132,058</b>
<b>Income Before Extraordinary Items</b> .....	<b>4,630</b>	<b>25,589</b>	<b>18,109</b>	<b>2,034</b>	<b>1,294</b>	<b>206,447</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>4,630</b>	<b>25,589</b>	<b>18,109</b>	<b>2,034</b>	<b>1,294</b>	<b>206,447</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>6,516</b>	<b>45,570</b>	<b>49,901</b>	<b>6,883</b>	<b>-6,236</b>	<b>857,466</b>
Balance Transferred from Income .....	4,630	14,569	14,005	2,034	1,294	206,447
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	0	0	0	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	0	0	-118	0	0	-14,469
(less) Dividends Declared - Common Stock .....	-3,200	-19,312	-14,204	-1,848	0	-186,000
Unappropriated Undistributed Subsidiary Earnings .....	0	38,000	0	0	0	0
<b>Retained Earnings - End of Year</b> .....	<b>7,945</b>	<b>78,827</b>	<b>49,584</b>	<b>7,068</b>	<b>-4,942</b>	<b>863,444</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0	0
<b>Total Retained Earnings</b> .....	<b>7,945</b>	<b>78,827</b>	<b>49,584</b>	<b>7,068</b>	<b>-4,942</b>	<b>863,444</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	512,007	1,810,657	3,680,297	66,499	853,239	5,559,999
<b>Electric Operating Expenses</b>						
Operation Expense .....	297,404	997,204	1,728,565	50,296	494,241	2,464,841
Maintenance Expense .....	43,412	100,007	250,246	2,233	27,594	281,284
Depreciation Expense .....	48,567	191,439	361,607	3,506	60,822	538,674
Amortization.....	1,230	-14,610	107,800	0	1,730	10,937
Regulatory Debits .....	0	89,618	5,717	0	0	0
(less) Regulatory Credits .....	2,149	3,149	0	0	0	0
Taxes Other Than Income Taxes .....	54,486	99,380	245,891	3,320	43,414	512,045
Federal Income Taxes.....	13,428	22,336	188,109	2,332	53,089	260,988
Other Income Taxes.....	0	0	0	240	2,377	0
Provision for Deferred Income Taxes.....	57,222	183,240	114,555	-204	21,073	642,464
(less) Provision for Deferred						
Income Taxes (credit).....	95,064	142,809	37,425	0	10,382	499,936
Investment Tax Credit Adjustments (net).....	2,261	-4,316	-19,431	-93	-250	-21,201
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	3	35	0	0	98	464
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>420,793</b>	<b>1,518,307</b>	<b>2,945,633</b>	<b>61,630</b>	<b>693,609</b>	<b>4,189,633</b>
<b>Net Electric Utility Operating Income.....</b>	<b>91,214</b>	<b>292,350</b>	<b>734,664</b>	<b>4,870</b>	<b>159,630</b>	<b>1,370,366</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	23,714	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	15,378	0	0	0	0
Maintenance Expenses.....	0	2,100	0	0	0	0
Depreciation Expenses.....	0	1,618	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	2,367	0	0	0	0
Federal Income Taxes.....	0	-1,359	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	2,720	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit).....	0	646	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	-33	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>22,146</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>1,569</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	49,295	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	28,485	0	0	0	0
Maintenance Expenses.....	0	8,330	0	0	0	0
Depreciation Expense .....	0	3,333	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	470	0	0	0	0
Federal Income Taxes.....	0	-16,366	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	18,470	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit).....	0	3,880	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	-123	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>0</b>	<b>38,719</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income .....</b>	<b>0</b>	<b>10,576</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	512,007	1,883,666	3,680,297	66,499	853,239	5,559,999
Utility Operating Expenses						
Operation Expenses.....	297,404	1,041,068	1,728,565	50,296	494,241	2,464,841
Maintenance Expenses.....	43,412	110,437	250,246	2,233	27,594	281,284
Depreciation Expense .....	48,567	196,390	361,607	3,506	60,822	538,674
Amortization.....	1,230	-14,610	107,800	0	1,730	10,937
Regulatory Debits .....	0	89,618	5,717	0	0	0
(less) Regulatory Credits .....	2,149	3,149	0	0	0	0
Taxes Other Than Income Taxes .....	54,486	102,216	245,891	3,320	43,414	512,045
Federal Income Taxes.....	13,428	4,612	188,109	2,332	53,089	260,988
Other Income Taxes.....	0	0	0	240	2,377	0
Provision for Deferred Income Taxes.....	57,222	204,429	114,555	-204	21,073	642,464
(less) Provision for Deferred						
Income Taxes (credit).....	95,064	147,335	37,425	0	10,382	499,936
Investment Tax Credit Adjustments (net).....	2,261	-4,472	-19,431	-93	-250	-21,201
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	3	35	0	0	98	464
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>420,793</b>	<b>1,579,171</b>	<b>2,945,633</b>	<b>61,630</b>	<b>693,609</b>	<b>4,189,633</b>
<b>Net Utility Operating Income .....</b>	<b>91,214</b>	<b>304,495</b>	<b>734,664</b>	<b>4,870</b>	<b>159,630</b>	<b>1,370,366</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	50	-248	37	0	19	0
Equity in Earnings of Subsidiary Companies .....	0	811	0	0	5,300	0
Interest and Dividend Income .....	14,636	18,257	12,218	83	4,010	7,558
Allowance for Other Funds Used						
During Construction .....	-17	1,125	7,760	23	245	6,658
Miscellaneous Nonoperating Income .....	18,079	4,164	4,906	101	68	4,715
Gain on Disposition of Property .....	0	1,269	0	0	0	63,576
<b>Total Other Income .....</b>	<b>32,748</b>	<b>25,379</b>	<b>24,921</b>	<b>207</b>	<b>9,642</b>	<b>82,506</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	0	0	0	3	549,657
Miscellaneous Amortization .....	0	0	1,700	0	11	0
Miscellaneous Income Deductions .....	15,253	580	21,232	35	160	3,415
<b>Total Other Income Deductions .....</b>	<b>15,253</b>	<b>580</b>	<b>22,932</b>	<b>35</b>	<b>174</b>	<b>553,072</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes .....	5	119	0	0	2	502
Federal Income Taxes.....	23	-5,353	0	0	1,290	-20,258
Other Income Taxes.....	0	0	-2,094	0	0	0
Provision for Deferred Income Taxes.....	11,401	13,132	1,340	0	0	38,408
(less) Provision for Deferred						
Income Taxes (credit).....	1,209	2,211	97	0	0	148,316
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	628	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions .....</b>	<b>9,592</b>	<b>5,685</b>	<b>-851</b>	<b>0</b>	<b>1,291</b>	<b>-129,664</b>
<b>Net Other Income and Deductions .....</b>	<b>7,904</b>	<b>19,114</b>	<b>2,840</b>	<b>172</b>	<b>8,177</b>	<b>-340,902</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	77,419	181,994	244,384	995	42,421	571,048
Amortization of Debt Discount and Expense .....	1,238	2,363	3,177	33	544	9,959
Amortization of Loss on Reacquired Debt .....	24	7,021	5,622	0	1,504	19,547
(less) Amortization of Premium on Debt (credit) ..	0	38	37	0	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	0	0	0
Interest on Debt to Associated Companies .....	0	810	0	283	1,653	256
Other Interest Expense .....	52,243	9,440	8,117	39	1,695	28,738
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	3,820	1,026	4,692	8	2,744	15,319
<b>Net Interest Charges .....</b>	<b>127,104</b>	<b>200,565</b>	<b>256,572</b>	<b>1,342</b>	<b>45,073</b>	<b>614,229</b>
<b>Income Before Extraordinary Items .....</b>	<b>-27,986</b>	<b>123,043</b>	<b>480,932</b>	<b>3,699</b>	<b>122,734</b>	<b>415,236</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	-39,196
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>39,196</b>
<b>Net Income .....</b>	<b>-27,986</b>	<b>123,043</b>	<b>480,932</b>	<b>3,699</b>	<b>122,734</b>	<b>454,432</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>-131,774</b>	<b>320,718</b>	<b>2,153,109</b>	<b>27,266</b>	<b>328,941</b>	<b>948,136</b>
Balance Transferred from Income .....	-27,986	121,691	480,932	3,699	117,435	454,432
Credits to Retained Earnings .....	0	0	0	0	0	433,820
(less) Debits to Retained Earnings .....	0	-161	0	0	-801	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	-6,613	-29,482	-29,955	0	-4,824	-86,715
(less) Dividends Declared - Common Stock .....	0	0	-454,000	-3,448	-90,019	-682,080
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	0	0	0
<b>Retained Earnings - End of Year .....</b>	<b>-166,373</b>	<b>412,766</b>	<b>2,150,086</b>	<b>27,517</b>	<b>350,732</b>	<b>1,067,594</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0	0
<b>Total Retained Earnings .....</b>	<b>-166,373</b>	<b>412,766</b>	<b>2,150,086</b>	<b>27,517</b>	<b>350,732</b>	<b>1,067,594</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Vermont	Vermont	Vermont	Vermont
	Texas- New Mexico Power Co	West Texas Utilities Co	Central Vermont Pub Serv Corp	Green Mountain Power Corp	Vermont Electric Power Co Inc	Vermont Electric Trans Co Inc
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	485,823	319,835	280,785	161,544	49,121	5,960
<b>Electric Operating Expenses</b>						
Operation Expense .....	296,849	182,420	206,719	115,633	38,477	192
Maintenance Expense .....	11,522	13,931	12,294	4,494	1,937	189
Depreciation Expense .....	37,850	31,320	14,105	7,675	3,667	2,342
Amortization.....	131	1,483	2,670	6,440	112	93
Regulatory Debits .....	3,886	488	0	0	0	0
(less) Regulatory Credits .....	7,062	0	0	0	0	0
Taxes Other Than Income Taxes .....	28,865	22,720	9,967	6,428	2,146	512
Federal Income Taxes.....	3,713	5,751	6,146	1,359	70	149
Other Income Taxes.....	507	0	1,579	365	12	75
Provision for Deferred Income Taxes.....	47,459	13,527	3,248	4,137	-65	148
(less) Provision for Deferred						
Income Taxes (credit) .....	37,583	11,556	0	0	0	0
Investment Tax Credit Adjustments (net).....	2,002	-1,321	-81	-283	0	144
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	31	8	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>388,106</b>	<b>258,754</b>	<b>256,647</b>	<b>146,249</b>	<b>46,354</b>	<b>3,844</b>
<b>Net Electric Utility Operating Income.....</b>	<b>97,717</b>	<b>61,081</b>	<b>24,138</b>	<b>15,295</b>	<b>2,767</b>	<b>2,116</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expenses.....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Gas Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Vermont	Vermont	Vermont	Vermont
	Texas- New Mexico Power Co	West Texas Utilities Co	Central Vermont Pub Serv Corp	Green Mountain Power Corp	Vermont Electric Power Co Inc	Vermont Electric Trans Co Inc
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	485,823	319,835	280,785	161,544	49,121	5,960
Utility Operating Expenses						
Operation Expenses.....	296,849	182,420	206,719	115,633	38,477	192
Maintenance Expenses.....	11,522	13,931	12,294	4,494	1,937	189
Depreciation Expense .....	37,850	31,320	14,105	7,675	3,667	2,342
Amortization.....	131	1,483	2,670	6,440	112	93
Regulatory Debits .....	3,886	488	0	0	0	0
(less) Regulatory Credits .....	7,062	0	0	0	0	0
Taxes Other Than Income Taxes .....	28,865	22,720	9,967	6,428	2,146	512
Federal Income Taxes.....	3,713	5,751	6,146	1,359	70	149
Other Income Taxes.....	507	0	1,579	365	12	75
Provision for Deferred Income Taxes.....	47,459	13,527	3,248	4,137	-65	148
(less) Provision for Deferred Income Taxes (credit).....	37,583	11,556	0	0	0	0
Investment Tax Credit Adjustments (net).....	2,002	-1,321	-81	-283	0	144
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	31	8	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>388,106</b>	<b>258,754</b>	<b>256,647</b>	<b>146,249</b>	<b>46,354</b>	<b>3,844</b>
<b>Net Utility Operating Income .....</b>	<b>97,717</b>	<b>61,081</b>	<b>24,138</b>	<b>15,295</b>	<b>2,767</b>	<b>2,116</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	-333	-66	-21	310	0	0
Equity in Earnings of Subsidiary Companies .....	0	0	5,294	3,205	732	0
Interest and Dividend Income .....	1,290	1,957	941	186	215	1
Allowance for Other Funds Used						
During Construction .....	0	378	243	27	0	0
Miscellaneous Nonoperating Income .....	708	13	1,372	-32	0	0
Gain on Disposition of Property .....	14,632	0	68	0	0	0
<b>Total Other Income .....</b>	<b>16,297</b>	<b>2,281</b>	<b>7,898</b>	<b>3,695</b>	<b>947</b>	<b>1</b>
Other Income Deductions						
Loss on Disposition of Property.....	1,726	0	0	0	0	0
Miscellaneous Amortization .....	0	0	22	0	0	0
Miscellaneous Income Deductions .....	241	3,256	2,939	34	0	0
<b>Total Other Income Deductions .....</b>	<b>1,967</b>	<b>3,256</b>	<b>2,961</b>	<b>34</b>	<b>0</b>	<b>0</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes .....	3	0	28	27	0	0
Federal Income Taxes.....	6,600	705	287	0	0	0
Other Income Taxes.....	0	0	74	0	0	0
Provision for Deferred Income Taxes.....	802	0	-557	0	0	0
(less) Provision for Deferred Income Taxes (credit).....	2,370	0	53	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits .....	311	0	298	0	85	119
<b>Total Taxes on Other Income and Deductions .....</b>	<b>4,723</b>	<b>705</b>	<b>-520</b>	<b>27</b>	<b>-85</b>	<b>-119</b>
<b>Net Other Income and Deductions .....</b>	<b>9,607</b>	<b>-1,680</b>	<b>5,457</b>	<b>3,634</b>	<b>1,031</b>	<b>120</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas Texas- New Mexico Power Co	Texas West Texas Utilities Co	Vermont Central Vermont Pub Serv Corp	Vermont Green Mountain Power Corp	Vermont Vermont Electric Power Co Inc	Vermont Vermont Electric Trans Co Inc
<b>Interest Charges</b>						
Interest on Long-term Debt .....	70,544	21,413	8,935	6,546	2,394	1,339
Amortization of Debt Discount and Expense .....	3,126	350	91	106	60	36
Amortization of Loss on Reacquired Debt .....	224	2,403	271	37	0	0
(less) Amortization of Premium on Debt (credit) ..	0	0	0	3	0	0
(less) Amortization of Gain on Required Debt (credit) .....	0	0	0	0	0	0
Interest on Debt to Associated Companies .....	0	1,223	5	0	0	32
Other Interest Expense .....	229	135	616	1,287	76	98
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	162	653	174	547	29	0
<b>Net Interest Charges</b> .....	<b>73,961</b>	<b>24,870</b>	<b>9,744</b>	<b>7,426</b>	<b>2,501</b>	<b>1,505</b>
<b>Income Before Extraordinary Items</b> .....	<b>33,363</b>	<b>34,530</b>	<b>19,851</b>	<b>11,503</b>	<b>1,297</b>	<b>732</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	12,993	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>12,993</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	4,547	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>8,445</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>41,808</b>	<b>34,530</b>	<b>19,851</b>	<b>11,503</b>	<b>1,297</b>	<b>732</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>10,560</b>	<b>132,504</b>	<b>49,255</b>	<b>25,815</b>	<b>127</b>	<b>47</b>
Balance Transferred from Income .....	41,808	34,530	14,557	8,298	565	732
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	0	0	0	0
(less) Appropriations of Retained Earnings .....	0	0	0	-26	0	0
(less) Dividends Declared - Preferred Stock .....	-655	-264	-2,028	-772	-700	0
(less) Dividends Declared - Common Stock .....	-2,400	-41,000	-6,976	-10,046	-540	-700
Unappropriated Undistributed Subsidiary Earnings .....	0	0	3,360	2,534	700	0
<b>Retained Earnings - End of Year</b> .....	<b>49,313</b>	<b>125,770</b>	<b>58,168</b>	<b>25,804</b>	<b>152</b>	<b>79</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	715	302	0	0
<b>Total Retained Earnings</b> .....	<b>49,313</b>	<b>125,770</b>	<b>58,882</b>	<b>26,106</b>	<b>152</b>	<b>79</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Washington	Washington	West Virginia
	Vermont Yankee Nucl Pwr Corp	Appalachian Power Co	Virginia Electric & Power Co	Puget Sound Power & Light Co	Washington Water Power Co	Monongahela Power Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	180,437	1,545,039	4,350,416	1,179,330	486,989	722,479
<b>Electric Operating Expenses</b>						
Operation Expense .....	95,358	870,645	2,343,034	610,629	227,467	413,854
Maintenance Expense .....	30,373	139,567	264,487	53,147	22,421	74,418
Depreciation Expense .....	27,095	132,403	449,633	93,858	35,421	58,760
Amortization.....	20	596	52,919	13,724	9,413	111
Regulatory Debits .....	0	0	957	0	4,665	0
(less) Regulatory Credits .....	0	0	0	0	0	1,006
Taxes Other Than Income Taxes .....	10,225	109,820	257,999	109,533	36,614	38,552
Federal Income Taxes.....	6,658	58,675	229,740	72,020	35,703	29,814
Other Income Taxes.....	1,735	7,273	2,062	0	2,466	8,604
Provision for Deferred Income Taxes.....	986	53,537	174,430	47,885	9,220	15,898
(less) Provision for Deferred						
Income Taxes (credit).....	6,486	51,822	161,105	34,945	6,427	10,336
Investment Tax Credit Adjustments (net).....	-534	-2,757	-16,937	-415	-49	-2,145
(less) Gains from Disposition of Utility Plant.....	0	0	0	695	0	0
Losses from Disposition of Utility Plant.....	0	0	3,168	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	406	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>165,432</b>	<b>1,317,937</b>	<b>3,599,980</b>	<b>964,742</b>	<b>376,914</b>	<b>626,522</b>
<b>Net Electric Utility Operating Income.....</b>	<b>15,006</b>	<b>227,102</b>	<b>750,436</b>	<b>214,588</b>	<b>110,075</b>	<b>95,957</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	0	0	174,227	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	127,563	0
Maintenance Expenses.....	0	0	0	0	2,818	0
Depreciation Expenses.....	0	0	0	0	9,038	0
Amortization.....	0	0	0	0	380	0
Regulatory Debits .....	0	0	0	0	252	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	8,821	0
Federal Income Taxes.....	0	0	0	0	11,648	0
Other Income Taxes.....	0	0	0	0	602	0
Provision for Deferred Income Taxes.....	0	0	0	0	2,370	0
(less) Provision for Deferred						
Income Taxes (credit).....	0	0	0	0	7,901	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	-49	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>155,542</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,686</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred						
Income Taxes (credit).....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont Vermont Yankee Nucl Pwr Corp	Virginia Appalachian Power Co	Virginia Virginia Electric & Power Co	Washington Puget Sound Power & Light Co	Washington Washington Water Power Co	West Virginia Monongahela Power Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Operating Income</b>						
Total Utility Operating Revenues.....	180,437	1,545,039	4,350,416	1,179,330	661,216	722,479
<b>Utility Operating Expenses</b>						
Operation Expenses.....	95,358	870,645	2,343,034	610,629	355,030	413,854
Maintenance Expenses.....	30,373	139,567	264,487	53,147	25,238	74,418
Depreciation Expense.....	27,095	132,403	449,633	93,858	44,459	58,760
Amortization.....	20	596	52,919	13,724	9,794	111
Regulatory Debits.....	0	0	957	0	4,916	0
(less) Regulatory Credits.....	0	0	0	0	0	1,006
Taxes Other Than Income Taxes.....	10,225	109,820	257,999	109,533	45,435	38,552
Federal Income Taxes.....	6,658	58,675	229,740	72,020	47,351	29,814
Other Income Taxes.....	1,735	7,273	2,062	0	3,068	8,604
Provision for Deferred Income Taxes.....	986	53,537	174,430	47,885	11,590	15,898
(less) Provision for Deferred Income Taxes (credit).....	6,486	51,822	161,105	34,945	14,328	10,336
Investment Tax Credit Adjustments (net).....	-534	-2,757	-16,937	-415	-98	-2,145
(less) Gains from Disposition of Utility Plant.....	0	0	0	695	0	0
Losses from Disposition of Utility Plant.....	0	0	3,168	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	406	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>165,432</b>	<b>1,317,937</b>	<b>3,599,980</b>	<b>964,742</b>	<b>532,456</b>	<b>626,522</b>
<b>Net Utility Operating Income.....</b>	<b>15,006</b>	<b>227,102</b>	<b>750,436</b>	<b>214,588</b>	<b>128,761</b>	<b>95,957</b>
<b>Other Income and Deductions</b>						
<b>Other Income</b>						
Nonutility Operating Income.....	0	-188	1,215	-2,455	-2,092	1
Equity in Earnings of Subsidiary Companies.....	0	-5,837	113	2,068	14,989	-2,403
Interest and Dividend Income.....	4,240	201	4,329	3,421	2,029	10,807
Allowance for Other Funds Used						
During Construction.....	1	0	6,726	719	589	446
Miscellaneous Nonoperating Income.....	56	558	9,774	5,191	5	1,742
Gain on Disposition of Property.....	0	145	543	71	46	0
<b>Total Other Income.....</b>	<b>4,298</b>	<b>-5,121</b>	<b>22,700</b>	<b>9,015</b>	<b>15,567</b>	<b>10,593</b>
<b>Other Income Deductions</b>						
Loss on Disposition of Property.....	0	4,805	4,764	528	1	6
Miscellaneous Amortization.....	0	365	0	0	3,045	0
Miscellaneous Income Deductions.....	151	-2,041	14,297	2,352	2,965	278
<b>Total Other Income Deductions.....</b>	<b>151</b>	<b>3,129</b>	<b>19,061</b>	<b>2,880</b>	<b>6,011</b>	<b>284</b>
<b>Taxes on Other Income and Deductions</b>						
Taxes Other Than Income Taxes.....	0	91	190	60	30	0
Federal Income Taxes.....	1,375	-2,617	867	-1,125	-2,095	422
Other Income Taxes.....	353	0	-10	0	-96	103
Provision for Deferred Income Taxes.....	0	3,281	15,037	-33	-345	103
(less) Provision for Deferred Income Taxes (credit).....	0	1,597	16,577	443	775	0
Investment Tax Credit Adjustments (net).....	0	-2,708	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>1,729</b>	<b>-3,551</b>	<b>-493</b>	<b>-1,541</b>	<b>-3,282</b>	<b>628</b>
<b>Net Other Income and Deductions.....</b>	<b>2,418</b>	<b>-4,699</b>	<b>4,132</b>	<b>7,676</b>	<b>12,838</b>	<b>9,681</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont Vermont Yankee Nucl Pwr Corp	Virginia Appalachian Power Co	Virginia Virginia Electric & Power Co	Washington Puget Sound Power & Light Co	Washington Washington Water Power Co	West Virginia Monongahela Power Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	10,122	97,181	306,384	77,224	51,235	37,243
Amortization of Debt Discount and Expense .....	93	725	3,767	1,277	812	482
Amortization of Loss on Reacquired Debt .....	182	1,940	7,716	2,632	2,629	844
(less) Amortization of Premium on Debt (credit) ..	0	25	8	5	0	2
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	1	4	13	0	0
Interest on Debt to Associated Companies .....	0	395	0	0	0	185
Other Interest Expense .....	244	7,407	8,526	9,722	843	1,120
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	6	1,120	4,657	4,292	1,042	947
<b>Net Interest Charges .....</b>	<b>10,634</b>	<b>106,503</b>	<b>321,724</b>	<b>86,545</b>	<b>54,477</b>	<b>38,925</b>
<b>Income Before Extraordinary Items .....</b>	<b>6,790</b>	<b>115,900</b>	<b>432,844</b>	<b>135,720</b>	<b>87,121</b>	<b>66,713</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income .....</b>	<b>6,790</b>	<b>115,900</b>	<b>432,844</b>	<b>135,720</b>	<b>87,121</b>	<b>66,713</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>1,376</b>	<b>197,916</b>	<b>1,292,755</b>	<b>200,191</b>	<b>37,008</b>	<b>198,325</b>
Balance Transferred from Income .....	6,790	121,737	432,731	133,652	72,325	69,116
Credits to Retained Earnings .....	0	3,824	0	0	425	0
(less) Debits to Retained Earnings .....	0	-731	0	-236	0	-1,363
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	0	-15,673	-44,350	-15,656	-8,971	-6,555
(less) Dividends Declared - Common Stock .....	-7,320	-106,836	-394,298	-117,099	-68,392	-48,660
Unappropriated Undistributed Subsidiary Earnings .....	0	0	112	0	3,600	0
<b>Retained Earnings - End of Year .....</b>	<b>845</b>	<b>200,237</b>	<b>1,286,950</b>	<b>200,852</b>	<b>35,996</b>	<b>210,864</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	3,135	49	3,052	1,548	0
<b>Total Retained Earnings .....</b>	<b>845</b>	<b>203,371</b>	<b>1,287,000</b>	<b>203,904</b>	<b>37,544</b>	<b>210,864</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	85,204	33,133	153,921	380,724	9,466	1,411
<b>Electric Operating Expenses</b>						
Operation Expense .....	66,120	28,292	80,102	247,320	6,160	1,055
Maintenance Expense .....	3,741	1,470	10,259	19,688	456	120
Depreciation Expense .....	2,614	1,006	19,503	28,618	878	63
Amortization .....	0	0	0	96	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	5,033	366	6,908	12,686	332	31
Federal Income Taxes .....	2,484	426	11,127	16,155	240	33
Other Income Taxes .....	393	126	2,829	4,057	68	12
Provision for Deferred Income Taxes .....	1,294	279	1,917	10,988	0	1
(less) Provision for Deferred Income Taxes (credit) .....	2,103	0	4,122	8,440	23	0
Investment Tax Credit Adjustments (net) .....	0	0	-600	-873	0	-3
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>79,576</b>	<b>31,966</b>	<b>127,923</b>	<b>330,294</b>	<b>8,111</b>	<b>1,311</b>
<b>Net Electric Utility Operating Income .....</b>	<b>5,627</b>	<b>1,167</b>	<b>25,998</b>	<b>50,431</b>	<b>1,355</b>	<b>100</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues .....	0	0	98,137	78,058	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses .....	0	0	78,418	62,953	0	0
Maintenance Expenses .....	0	0	1,598	1,093	0	0
Depreciation Expenses .....	0	0	5,312	4,319	0	0
Amortization .....	0	0	0	26	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	1,801	1,424	0	0
Federal Income Taxes .....	0	0	2,658	1,579	0	0
Other Income Taxes .....	0	0	717	478	0	0
Provision for Deferred Income Taxes .....	0	0	1,013	1,853	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	1,129	1,149	0	0
Investment Tax Credit Adjustments (net) .....	0	0	-168	-60	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>90,221</b>	<b>72,515</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>7,916</b>	<b>5,543</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues .....	0	0	0	316	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses .....	0	0	0	0	0	0
Maintenance Expenses .....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	38	0	0
Amortization .....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes .....	0	0	0	38	0	0
Other Income Taxes .....	0	0	0	11	0	0
Provision for Deferred Income Taxes .....	0	0	0	29	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	-3	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>114</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>202</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	85,204	33,133	252,058	459,098	9,466	1,411
Utility Operating Expenses						
Operation Expenses.....	66,120	28,292	158,520	310,273	6,160	1,055
Maintenance Expenses.....	3,741	1,470	11,858	20,781	456	120
Depreciation Expense.....	2,614	1,006	24,815	32,976	878	63
Amortization.....	0	0	0	122	0	0
Regulatory Debits.....	0	0	0	0	0	0
(less) Regulatory Credits.....	0	0	0	0	0	0
Taxes Other Than Income Taxes.....	5,033	366	8,709	14,109	332	31
Federal Income Taxes.....	2,484	426	13,785	17,772	240	33
Other Income Taxes.....	393	126	3,546	4,546	68	12
Provision for Deferred Income Taxes.....	1,294	279	2,930	12,870	0	1
(less) Provision for Deferred Income Taxes (credit).....	2,103	0	5,250	9,590	23	0
Investment Tax Credit Adjustments (net).....	0	0	-768	-936	0	-3
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>79,576</b>	<b>31,966</b>	<b>218,144</b>	<b>402,923</b>	<b>8,111</b>	<b>1,311</b>
<b>Net Utility Operating Income.....</b>	<b>5,627</b>	<b>1,167</b>	<b>33,913</b>	<b>56,175</b>	<b>1,355</b>	<b>100</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	-15	0	76	55	7	2
Equity in Earnings of Subsidiary Companies.....	0	905	914	1,162	0	0
Interest and Dividend Income.....	91	0	2,095	66	3	3
Allowance for Other Funds Used						
During Construction.....	0	0	57	445	0	0
Miscellaneous Nonoperating Income.....	0	0	-556	309	4	0
Gain on Disposition of Property.....	0	0	1	191	0	0
<b>Total Other Income.....</b>	<b>76</b>	<b>905</b>	<b>2,587</b>	<b>2,227</b>	<b>15</b>	<b>6</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	0	15	13	0	0
Miscellaneous Amortization.....	0	0	15	0	0	0
Miscellaneous Income Deductions.....	56	3	421	655	5	0
<b>Total Other Income Deductions.....</b>	<b>56</b>	<b>3</b>	<b>451</b>	<b>668</b>	<b>5</b>	<b>0</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	1	0	61	36	0	0
Federal Income Taxes.....	-47	10	391	691	0	0
Other Income Taxes.....	0	20	92	130	0	0
Provision for Deferred Income Taxes.....	173	107	162	-1,442	0	0
(less) Provision for Deferred Income Taxes (credit).....	0	0	399	0	0	0
Investment Tax Credit Adjustments (net).....	-43	0	0	0	0	0
(less) Investment Tax Credits.....	0	33	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>84</b>	<b>103</b>	<b>308</b>	<b>-585</b>	<b>0</b>	<b>0</b>
<b>Net Other Income and Deductions.....</b>	<b>-64</b>	<b>799</b>	<b>1,829</b>	<b>2,144</b>	<b>9</b>	<b>6</b>

See endnotes at end of an individual electric utility.



**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	2,444	0	10,331	16,038	570	6
Amortization of Debt Discount and Expense .....	0	0	233	213	33	0
Amortization of Loss on Reacquired Debt .....	0	0	32	555	0	0
(less) Amortization of Premium on Debt (credit) ..	0	0	0	0	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	0	0	0
Interest on Debt to Associated Companies .....	0	0	0	1,738	0	0
Other Interest Expense .....	314	0	1,205	1,042	80	2
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	63	0	29	484	0	0
<b>Net Interest Charges</b> .....	<b>2,695</b>	<b>0</b>	<b>11,772</b>	<b>19,102</b>	<b>682</b>	<b>7</b>
<b>Income Before Extraordinary Items</b> .....	<b>2,869</b>	<b>1,967</b>	<b>23,970</b>	<b>39,217</b>	<b>682</b>	<b>98</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>2,869</b>	<b>1,967</b>	<b>23,970</b>	<b>39,217</b>	<b>682</b>	<b>98</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>6,016</b>	<b>16,582</b>	<b>61,436</b>	<b>216,392</b>	<b>1,360</b>	<b>1,433</b>
Balance Transferred from Income .....	2,869	1,061	23,014	38,056	682	98
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	-42	0	-1	0
(less) Appropriations of Retained Earnings .....	0	-250	0	-673	0	0
(less) Dividends Declared - Preferred Stock .....	0	0	-64	0	0	0
(less) Dividends Declared - Common Stock .....	-2,316	0	-20,260	-36,412	-367	-3
Unappropriated Undistributed Subsidiary Earnings .....	0	253	0	438	0	0
<b>Retained Earnings - End of Year</b> .....	<b>6,569</b>	<b>17,646</b>	<b>64,084</b>	<b>217,801</b>	<b>1,674</b>	<b>1,528</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	250	0	2,561	0	0
<b>Total Retained Earnings</b> .....	<b>6,569</b>	<b>17,896</b>	<b>64,084</b>	<b>220,362</b>	<b>1,674</b>	<b>1,528</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	South Beloit Water Gas&Elec Co	Superior Water Light&Power Co	Wisconsin Electric Power Co	Wisconsin Power & Light Co	Wisconsin Public Service Corp	Wisconsin River Power Co
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	9,574	24,824	1,437,480	541,748	489,000	5,284
<b>Electric Operating Expenses</b>						
Operation Expense .....	6,719	21,024	680,072	267,849	261,952	1,459
Maintenance Expense .....	193	170	105,139	38,432	47,080	433
Depreciation Expense .....	326	1,104	164,789	70,962	58,607	340
Amortization.....	0	12	0	1,451	-16	2
Regulatory Debits .....	0	0	3,549	675	0	0
(less) Regulatory Credits .....	0	0	7,945	2,036	0	0
Taxes Other Than Income Taxes .....	43	702	68,297	25,124	22,091	880
Federal Income Taxes.....	780	470	106,984	25,988	25,839	628
Other Income Taxes.....	93	125	24,851	6,161	6,713	174
Provision for Deferred Income Taxes.....	209	-149	28,677	47,344	16,831	44
(less) Provision for Deferred Income Taxes (credit) .....	175	0	27,187	38,937	18,266	0
Investment Tax Credit Adjustments (net).....	-8	-37	-4,017	-1,698	-1,593	1
(less) Gains from Disposition of Utility Plant.....	0	0	88	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>8,180</b>	<b>23,421</b>	<b>1,143,121</b>	<b>441,315</b>	<b>419,238</b>	<b>3,961</b>
<b>Net Electric Utility Operating Income.....</b>	<b>1,393</b>	<b>1,403</b>	<b>294,359</b>	<b>100,433</b>	<b>69,762</b>	<b>1,323</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	3,977	10,581	0	141,884	174,693	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	3,221	8,572	0	109,522	150,060	0
Maintenance Expenses.....	65	373	0	2,682	3,682	0
Depreciation Expenses.....	253	440	0	8,385	6,765	0
Amortization.....	0	3	0	0	0	0
Regulatory Debits .....	0	0	0	991	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	26	256	0	2,909	3,831	0
Federal Income Taxes.....	168	247	0	3,128	122	0
Other Income Taxes.....	4	64	0	729	104	0
Provision for Deferred Income Taxes.....	134	-74	0	6,672	5,650	0
(less) Provision for Deferred Income Taxes (credit) .....	112	0	0	4,813	3,968	0
Investment Tax Credit Adjustments (net).....	-8	-9	0	-184	-132	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>3,751</b>	<b>9,871</b>	<b>0</b>	<b>130,021</b>	<b>166,112</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>226</b>	<b>710</b>	<b>0</b>	<b>11,862</b>	<b>8,581</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	360	4,445	14,742	3,801	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	107	1,632	7,297	1,226	0	0
Maintenance Expenses.....	43	433	1,666	627	0	0
Depreciation Expense .....	54	418	1,365	-69	0	0
Amortization.....	0	9	0	0	0	0
Regulatory Debits .....	0	0	0	171	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	15	283	657	218	0	0
Federal Income Taxes.....	6	338	714	66	0	0
Other Income Taxes.....	6	89	172	14	0	0
Provision for Deferred Income Taxes.....	77	44	178	745	0	0
(less) Provision for Deferred Income Taxes (credit) .....	64	0	3	416	0	0
Investment Tax Credit Adjustments (net).....	-1	-7	-22	-16	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Electric Power Co	Wisconsin Power & Light Co	Wisconsin Public Service Corp	Wisconsin River Power Co
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>242</b>	<b>3,238</b>	<b>12,024</b>	<b>2,564</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>118</b>	<b>1,207</b>	<b>2,717</b>	<b>1,237</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	13,911	39,849	1,452,222	687,434	663,693	5,284
Utility Operating Expenses						
Operation Expenses.....	10,047	31,227	687,369	378,596	412,012	1,459
Maintenance Expenses.....	302	976	106,805	41,741	50,761	433
Depreciation Expense.....	633	1,961	166,154	79,278	65,373	340
Amortization.....	0	24	0	1,451	-16	2
Regulatory Debits.....	0	0	3,549	1,837	0	0
(less) Regulatory Credits.....	0	0	7,945	2,036	0	0
Taxes Other Than Income Taxes.....	84	1,241	68,954	28,251	25,922	880
Federal Income Taxes.....	954	1,055	107,698	29,181	25,960	628
Other Income Taxes.....	103	277	25,023	6,903	6,816	174
Provision for Deferred Income Taxes.....	421	-179	28,855	54,761	22,480	44
(less) Provision for Deferred Income Taxes (credit).....	352	0	27,189	44,166	22,234	0
Investment Tax Credit Adjustments (net).....	-17	-53	-4,039	-1,899	-1,725	1
(less) Gains from Disposition of Utility Plant.....	0	0	88	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>12,174</b>	<b>36,530</b>	<b>1,155,146</b>	<b>573,901</b>	<b>585,350</b>	<b>3,961</b>
<b>Net Utility Operating Income.....</b>	<b>1,737</b>	<b>3,320</b>	<b>297,077</b>	<b>113,533</b>	<b>78,343</b>	<b>1,323</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	0	-8	25	1,396	498	-7
Equity in Earnings of Subsidiary Companies.....	0	0	0	2,308	263	0
Interest and Dividend Income.....	0	46	12,476	3,673	5,720	63
Allowance for Other Funds Used						
During Construction.....	0	0	3,650	1,425	170	0
Miscellaneous Nonoperating Income.....	0	-115	10,858	195	1,685	-128
Gain on Disposition of Property.....	0	0	610	520	162	177
<b>Total Other Income.....</b>	<b>0</b>	<b>-77</b>	<b>27,619</b>	<b>9,517</b>	<b>8,498</b>	<b>105</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	0	9	30	17	0
Miscellaneous Amortization.....	0	0	0	0	0	6
Miscellaneous Income Deductions.....	0	41	2,281	11,298	2,297	8
<b>Total Other Income Deductions.....</b>	<b>0</b>	<b>41</b>	<b>2,290</b>	<b>11,327</b>	<b>2,315</b>	<b>14</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	0	1	558	193	121	104
Federal Income Taxes.....	-3	-36	-362	-279	-140	-12
Other Income Taxes.....	0	-8	308	-47	67	-3
Provision for Deferred Income Taxes.....	0	29	6,183	-100	270	10
(less) Provision for Deferred Income Taxes (credit).....	0	0	4,569	-152	357	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	3
<b>Total Taxes on Other Income and Deductions.....</b>	<b>-3</b>	<b>-14</b>	<b>2,117</b>	<b>-80</b>	<b>-39</b>	<b>96</b>
<b>Net Other Income and Deductions.....</b>	<b>3</b>	<b>-104</b>	<b>23,212</b>	<b>-1,730</b>	<b>6,223</b>	<b>-4</b>

See endnotes at end of an individual electric utility.

**Table 37. Statement of Income and Retained Earnings by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Interest Charges</b>						
Interest on Long-term Debt .....	0	967	82,123	28,647	20,632	0
Amortization of Debt Discount and Expense .....	0	55	1,444	1,359	2,237	0
Amortization of Loss on Reacquired Debt .....	0	0	10,759	0	0	0
(less) Amortization of Premium on Debt (credit) ..	0	0	0	0	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	0	0	0
Interest on Debt to Associated Companies .....	0	180	0	0	0	0
Other Interest Expense .....	8	204	9,859	3,808	2,527	0
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	0	0	2,062	663	68	0
<b>Net Interest Charges</b> .....	<b>8</b>	<b>1,406</b>	<b>102,123</b>	<b>33,150</b>	<b>25,327</b>	<b>0</b>
<b>Income Before Extraordinary Items</b> .....	<b>1,732</b>	<b>1,810</b>	<b>218,166</b>	<b>78,653</b>	<b>59,238</b>	<b>1,319</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>1,732</b>	<b>1,810</b>	<b>218,166</b>	<b>78,653</b>	<b>59,238</b>	<b>1,319</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>1,758</b>	<b>11,289</b>	<b>951,098</b>	<b>277,845</b>	<b>277,361</b>	<b>7,239</b>
Balance Transferred from Income .....	1,732	1,810	218,166	76,345	58,924	1,319
Credits to Retained Earnings .....	0	0	0	0	0	0
(less) Debits to Retained Earnings .....	0	0	0	0	-2,500	0
(less) Appropriations of Retained Earnings .....	0	0	-337	0	-44	0
(less) Dividends Declared - Preferred Stock .....	0	0	-1,203	-3,310	-3,111	0
(less) Dividends Declared - Common Stock .....	-2,300	-1,600	-148,550	-56,778	-43,970	-749
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	2,300	248	0
<b>Retained Earnings - End of Year</b> .....	<b>1,190</b>	<b>11,499</b>	<b>1,019,173</b>	<b>296,402</b>	<b>286,906</b>	<b>7,809</b>
Appropriated Retained Earnings .....	0	0	0	0	-14,442	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	1,227	0	987	0
<b>Total Retained Earnings</b> .....	<b>1,190</b>	<b>11,499</b>	<b>1,020,400</b>	<b>296,402</b>	<b>273,452</b>	<b>7,809</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 6.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995**  
(Thousand Dollars)

Item	Alabama	Alabama	Arizona	Arizona	Arizona	Arkansas
	Alabama Power Co	Southern Electric Generatg Co	Arizona Public Service Co	Century Power Corp	Tucson Electric Power Co	Arkansas Power & Light Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	10,409,955	309,545	6,544,860	71,415	2,633,680	4,487,487
Electric Construction Work in Progress.....	362,722	983	262,143	5	50,899	119,874
<b>Total Electric Utility Plant.....</b>	<b>10,772,677</b>	<b>310,529</b>	<b>6,807,003</b>	<b>71,419</b>	<b>2,684,579</b>	<b>4,607,361</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	3,827,123	186,182	2,231,614	36,582	890,475	1,846,112
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>6,945,554</b>	<b>124,346</b>	<b>4,575,389</b>	<b>34,838</b>	<b>1,794,103</b>	<b>2,761,248</b>
<b>Nuclear Fuel.....</b>	<b>1,062,470</b>	<b>0</b>	<b>139,973</b>	<b>0</b>	<b>0</b>	<b>98,691</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	961,933	0	68,275	0	0	0
<b>Net Nuclear Fuel .....</b>	<b>100,537</b>	<b>0</b>	<b>71,698</b>	<b>0</b>	<b>0</b>	<b>98,691</b>
<b>Other Utility Plant.....</b>	<b>20,837</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	46	0	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>20,883</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	10,970	0	0	0	0	0
<b>Net Other Utility Plant.....</b>	<b>9,914</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant.....</b>	<b>11,493,262</b>	<b>309,545</b>	<b>6,684,833</b>	<b>71,415</b>	<b>2,633,680</b>	<b>4,586,178</b>
All Utility Plant Construction Work in Progress.....	362,768	983	262,143	5	50,899	119,874
<b>Total All Utility Plant.....</b>	<b>11,856,030</b>	<b>310,529</b>	<b>6,946,976</b>	<b>71,419</b>	<b>2,684,579</b>	<b>4,706,052</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	4,800,025	186,182	2,299,889	36,582	890,475	1,846,112
<b>Net All Utility Plant .....</b>	<b>7,056,004</b>	<b>124,346</b>	<b>4,647,087</b>	<b>34,838</b>	<b>1,794,103</b>	<b>2,859,940</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	10,707	3	22,462	0	1,210	1,471
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	34,824	0	9	809	13,194	11,122
Noncurrent Portion of Allowances .....	0	0	0	0	2,766	0
Other Investments .....	594	0	813	0	17,713	177
Special Funds .....	108,631	4	74,458	0	14	170,269
<b>Total Other Property and Investments .....</b>	<b>154,756</b>	<b>7</b>	<b>97,742</b>	<b>809</b>	<b>34,897</b>	<b>183,039</b>
<b>Current and Accrued Assets</b>						
Cash .....	11,957	174	8,752	-142	589	7,628
Special Deposits.....	11,227	765	0	0	545	4,908
Working Funds.....	660	0	242	80	-76	151
Temporary Cash Investments .....	0	0	9,637	643	77,325	3,110
Notes and Accounts Receivable (net).....	286,919	0	127,346	166	43,768	88,649
Receivable from Associated Companies.....	148,446	32,596	21,966	439	136,044	98,941
Materials and Supplies.....	178,859	0	78,271	298	20,620	75,030
Allowances .....	244	0	0	0	0	0
Prepayments .....	131,225	201	6,824	82	5,567	5,815
Miscellaneous Current and Accrued Assets.....	122,566	0	63,585	0	17,698	129,087
<b>Total Current and Accrued Assets .....</b>	<b>892,102</b>	<b>33,736</b>	<b>316,624</b>	<b>1,566</b>	<b>302,080</b>	<b>413,321</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	7,648	149	17,772	0	11,470	3,615
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	46,034	0	0	0
Other Regulatory Assets.....	477,119	3,462	1,258,967	0	241,298	771,051
Preliminary Survey and Investigation Charges.....	13,300	669	0	6	574	0
Clearing Accounts.....	1,741	0	-1,187	0	512	0
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	794	286	-47	0	106	0
Unamortized Loss on Reacquired Debt .....	89,967	0	63,518	0	4,909	58,684
Accumulated Deferred Income Taxes.....	369,507	3,116	180,094	0	668,693	123,043
Other Deferred Debits.....	67,659	1	44,351	851	63	25,112
<b>Total Deferred Debits.....</b>	<b>1,027,737</b>	<b>7,682</b>	<b>1,609,501</b>	<b>857</b>	<b>927,626</b>	<b>981,505</b>
<b>Total Assets and Other Debits .....</b>	<b>9,130,599</b>	<b>165,771</b>	<b>6,670,954</b>	<b>38,071</b>	<b>3,058,706</b>	<b>4,437,805</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	224,358	328	178,162	0	634,825	470
Preferred Stock Issued.....	440,400	0	268,561	0	0	160,403
Capital Stock Subscribed, Liability and Premium.....	146	0	1,083,105	0	0	68,705
Other Paid-in Capital.....	1,304,645	32,472	0	137,469	10,470	590,387
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	11,695	0	43,554	0	6,357	3,274
Retained Earnings.....	1,154,946	21,664	410,455	-120,123	-345,963	492,282
Unappropriated Undistributed Subsidiary Earnings.....	17,974	0	-6,612	0	-288,038	104
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>3,130,774</b>	<b>54,464</b>	<b>1,890,117</b>	<b>17,346</b>	<b>4,937</b>	<b>1,309,077</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	1,999,856	0	2,122,730	0	1,188,535	919,778
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	0	0	0	19
(less) Unamortized Discount on Long-term Debt.....	25,329	291	10,133	0	0	13,625
Other Long-term Debt.....	476,140	78,700	1,265	7,000	31,000	403,731
<b>Total Long-term Debt.....</b>	<b>2,450,667</b>	<b>78,409</b>	<b>2,113,862</b>	<b>7,000</b>	<b>1,219,535</b>	<b>1,309,903</b>
<b>Total Capitalization.....</b>	<b>5,581,441</b>	<b>132,873</b>	<b>4,003,979</b>	<b>24,346</b>	<b>1,224,472</b>	<b>2,618,980</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	8,070	0	19,424	0	725,534	93,574
Accumulated Provision for Property Insurance.....	0	0	0	0	0	900
Accumulated Provision for Injuries and Damages.....	9,473	0	856	0	892	1,810
Accumulated Provision for Pensions and Benefits.....	124,304	0	24,515	0	8,254	25,429
Accumulated Miscellaneous Operating Provisions.....	36,620	0	9,521	0	273	39,305
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>178,467</b>	<b>0</b>	<b>54,316</b>	<b>0</b>	<b>734,953</b>	<b>161,018</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	390,016	0	177,800	0	0	667
Accounts Payable.....	172,894	0	103,320	261	23,010	90,828
Payables to Associated Companies.....	77,415	5,352	783	0	55,995	42,156
Taxes Accrued.....	34,079	2,900	82,827	-161	23,460	40,159
Interest Accrued.....	53,527	897	41,549	221	48,285	30,240
Dividends Declared.....	9,838	146	1,485	0	0	8,917
Tax Collections Payable.....	9,507	0	3,264	0	612	8,465
Other Current and Accrued Liabilities.....	115,319	804	55,124	2,863	43,424	91,064
<b>Total Current and Accrued Liabilities.....</b>	<b>862,596</b>	<b>10,099</b>	<b>466,150</b>	<b>3,185</b>	<b>194,787</b>	<b>312,495</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	2,505	0	19,846	0	4,492	177
Accumulated Deferred Investment Tax Credits.....	305,372	2,812	97,897	1,967	19,603	18,284
Deferred Gains from Disposition of Utility Plant.....	0	0	91,514	0	0	0
Other Regulatory Liabilities.....	387,755	4,391	101,264	0	69,414	164,411
Unamortized Gain on Reacquired Debt.....	129	0	655	0	353	0
Accumulated Deferred Income Taxes.....	1,571,035	15,596	1,603,923	8,572	587,495	995,506
Other Deferred Credits.....	241,299	0	231,409	0	223,136	166,933
<b>Total Deferred Credits.....</b>	<b>2,508,095</b>	<b>22,799</b>	<b>2,146,509</b>	<b>10,540</b>	<b>904,494</b>	<b>1,345,312</b>
<b>Total Liabilities and Other Credits.....</b>	<b>9,130,599</b>	<b>165,771</b>	<b>6,670,954</b>	<b>38,071</b>	<b>3,058,706</b>	<b>4,437,805</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	California	California	California	Colorado	Connecticut	Connecticut
	Pacific Gas & Electric Co	San Diego Gas & Electric Co	Southern California Edison Co	Public Service Co of Colorado	Citizens Utilities Co	Connecticut Light & Power Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	22,574,627	4,414,651	19,839,889	3,752,605	513,367	6,147,959
Electric Construction Work in Progress.....	136,198	48,711	727,433	128,059	49,917	103,027
<b>Total Electric Utility Plant.....</b>	<b>22,710,826</b>	<b>4,463,362</b>	<b>20,567,322</b>	<b>3,880,665</b>	<b>563,284</b>	<b>6,250,986</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	9,746,587	1,942,690	8,565,246	1,408,000	150,047	2,418,557
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>12,964,238</b>	<b>2,520,673</b>	<b>12,002,076</b>	<b>2,472,664</b>	<b>413,237</b>	<b>3,832,428</b>
<b>Nuclear Fuel</b> .....	756,871	26,264	236,948	0	0	917,267
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	580,914	0	97,537	0	0	944,247
<b>Net Nuclear Fuel.....</b>	<b>175,957</b>	<b>26,264</b>	<b>139,410</b>	<b>0</b>	<b>0</b>	<b>-26,980</b>
<b>Other Utility Plant</b> .....	7,864,597	984,457	10,290	1,247,738	916,740	0
Other Utility Construction Work in Progress .....	173,486	40,995	432	61,706	26,320	0
<b>Total Other Utility Plant.....</b>	<b>8,038,084</b>	<b>1,025,452</b>	<b>10,722</b>	<b>1,309,444</b>	<b>943,060</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	3,167,560	395,216	4,019	467,976	325,110	0
<b>Net Other Utility Plant.....</b>	<b>4,870,523</b>	<b>630,237</b>	<b>6,703</b>	<b>841,468</b>	<b>617,950</b>	<b>0</b>
<b>All Utility Plant</b> .....	31,196,096	5,425,372	20,087,127	5,000,343	1,430,107	7,065,226
All Utility Plant Construction Work in Progress.....	309,684	89,706	727,865	189,765	76,237	103,027
<b>Total All Utility Plant.....</b>	<b>31,505,781</b>	<b>5,515,079</b>	<b>20,814,993</b>	<b>5,190,109</b>	<b>1,506,344</b>	<b>7,168,253</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	13,495,062	2,337,905	8,666,803	1,875,976	475,157	3,362,804
<b>Net All Utility Plant.....</b>	<b>18,010,719</b>	<b>3,177,174</b>	<b>12,148,190</b>	<b>3,314,132</b>	<b>1,031,187</b>	<b>3,805,448</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	30,293	17,761	69,278	3,175	0	13,952
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	1,290,973	130,354	3,380	51,911	1,787,023	57,791
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	53,891	10,041	44,691	6,060	58,063	861
Special Funds .....	795,519	269,994	1,281,366	10,365	0	238,023
<b>Total Other Property and Investments.....</b>	<b>2,170,676</b>	<b>428,150</b>	<b>1,398,716</b>	<b>71,510</b>	<b>1,845,086</b>	<b>310,627</b>
<b>Current and Accrued Assets</b>						
Cash .....	44,816	5,117	0	9,905	7,217	21
Special Deposits.....	1,597	5,119	0	686	94	1,420
Working Funds.....	1,134	138	4,945	280	240	45
Temporary Cash Investments .....	644,974	15,500	254,359	0	7,223	0
Notes and Accounts Receivable (net).....	775,781	124,921	560,587	-3,281	86,018	230,863
Receivable from Associated Companies.....	240,841	44,280	120,983	57,426	439,948	23,775
Materials and Supplies.....	318,175	55,187	151,094	98,744	8,424	48,487
Allowances .....	0	0	0	0	0	0
Prepayments .....	33,697	5,964	33,822	34,011	11,198	42,014
Miscellaneous Current and Accrued Assets.....	422,619	68,318	419,105	96,771	2,106	170,145
<b>Total Current and Accrued Assets.....</b>	<b>2,483,634</b>	<b>324,545</b>	<b>1,544,896</b>	<b>294,542</b>	<b>562,468</b>	<b>516,770</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	45,694	16,396	35,279	9,049	13,189	14,977
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	9,793	30,214	100,495	338	0	1,246
Other Regulatory Assets.....	2,959,346	588,931	2,110,909	461,575	4,786	1,202,111
Preliminary Survey and Investigation Charges.....	1,420	1,561	0	3,366	1,282	0
Clearing Accounts.....	-46	1,385	0	1,619	0	137
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	379,646	59,106	315,284	21,835	37	37,980
Accumulated Deferred Income Taxes.....	700,220	352,497	1,337,638	157,051	8,745	107,524
Other Deferred Debits.....	20,403	40,813	65,932	34,367	60,102	9,572
<b>Total Deferred Debits.....</b>	<b>4,116,475</b>	<b>1,090,902</b>	<b>3,965,537</b>	<b>689,198</b>	<b>88,140</b>	<b>1,373,547</b>
<b>Total Assets and Other Debits.....</b>	<b>26,781,503</b>	<b>5,020,770</b>	<b>19,057,339</b>	<b>4,369,383</b>	<b>3,526,881</b>	<b>6,006,393</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	2,070,128	291,458	2,168,054	316,791	56,897	122,229
Preferred Stock Issued.....	539,556	118,475	558,755	183,865	0	271,200
Capital Stock Subscribed, Liability and Premium.....	3,775,115	592,249	938	680,323	940,738	38,093
Other Paid-in Capital.....	0	8	182,045	0	327,179	601,564
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	6,917	0	0	0	0	0
(less) Capital Stock Expense.....	51,876	26,213	5,650	0	48	11,967
Retained Earnings.....	2,765,300	651,323	2,782,655	378,697	-352,613	771,057
Unappropriated Undistributed Subsidiary Earnings.....	47,383	11,243	-2,597	-32,158	587,847	24,709
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>9,138,689</b>	<b>1,638,545</b>	<b>5,684,200</b>	<b>1,527,518</b>	<b>1,560,000</b>	<b>1,816,886</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	5,697,770	1,226,620	4,098,286	946,917	1,075,669	1,297,245
Advances from Associated Companies.....	309,278	0	200,000	3,078	0	0
Unamortized Premium on Long-term Debt.....	3	602	0	25	0	1
(less) Unamortized Discount on Long-term Debt.....	57,457	6,934	64,566	4,568	7,582	7,392
Other Long-term Debt.....	2,099,237	15,208	982,772	151,500	16,100	366,981
<b>Total Long-term Debt.....</b>	<b>8,048,831</b>	<b>1,235,496</b>	<b>5,216,492</b>	<b>1,096,952</b>	<b>1,084,187</b>	<b>1,656,835</b>
<b>Total Capitalization.....</b>	<b>17,187,520</b>	<b>2,874,041</b>	<b>10,900,692</b>	<b>2,624,469</b>	<b>2,644,187</b>	<b>3,473,721</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	188,050	84,867	0	10,292	0	108,408
Accumulated Provision for Property Insurance.....	0	0	4,422	0	0	0
Accumulated Provision for Injuries and Damages.....	498,477	17,017	90,366	0	477	11,111
Accumulated Provision for Pensions and Benefits.....	196,657	5,105	146,466	6,714	16,547	22,291
Accumulated Miscellaneous Operating Provisions.....	471,784	78,185	108,213	22,862	0	35,414
Accumulated Provision for Rate Refunds.....	14,881	0	0	0	0	10,181
<b>Total Other Noncurrent Liabilities.....</b>	<b>1,369,849</b>	<b>185,174</b>	<b>349,466</b>	<b>39,868</b>	<b>17,024</b>	<b>187,404</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	796,143	0	359,508	182,050	140,650	41,500
Accounts Payable.....	719,532	145,273	329,835	144,648	126,411	101,403
Payables to Associated Companies.....	388,604	10,528	0	67,495	329,136	167,208
Taxes Accrued.....	186,656	90,604	550,385	57,638	39,294	19,344
Interest Accrued.....	75,373	15,785	85,879	30,595	23,642	30,854
Dividends Declared.....	205,467	47,383	138,334	35,284	0	2,282
Tax Collections Payable.....	19,521	3,014	16,060	6,020	832	2,697
Other Current and Accrued Liabilities.....	224,987	295,374	603,108	97,574	29,811	78,904
<b>Total Current and Accrued Liabilities.....</b>	<b>2,616,284</b>	<b>607,960</b>	<b>2,083,108</b>	<b>621,303</b>	<b>689,776</b>	<b>444,193</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	146,191	24,627	42,130	99,003	37,554	1,356
Accumulated Deferred Investment Tax Credits.....	392,882	104,226	374,142	110,701	7,672	142,446
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	206,520	177,574	582,886	124,560	0	65,848
Unamortized Gain on Reacquired Debt.....	3,416	0	0	0	0	33
Accumulated Deferred Income Taxes.....	4,530,981	803,417	4,170,768	628,699	93,180	1,627,320
Other Deferred Credits.....	327,861	243,752	554,147	120,780	37,488	64,071
<b>Total Deferred Credits.....</b>	<b>5,607,850</b>	<b>1,353,595</b>	<b>5,724,073</b>	<b>1,083,743</b>	<b>175,894</b>	<b>1,901,075</b>
<b>Total Liabilities and Other Credits.....</b>	<b>26,781,503</b>	<b>5,020,770</b>	<b>19,057,339</b>	<b>4,369,383</b>	<b>3,526,881</b>	<b>6,006,393</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	363,260	1,809,925	2,919,151	6,045,285	16,034,653	5,867,337
Electric Construction Work in Progress.....	8,486	41,817	73,798	93,047	317,739	131,815
<b>Total Electric Utility Plant.....</b>	<b>371,745</b>	<b>1,851,741</b>	<b>2,992,949</b>	<b>6,138,332</b>	<b>16,352,392</b>	<b>5,999,152</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	359,529	532,015	1,071,000	1,760,063	6,832,202	2,449,318
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>12,216</b>	<b>1,319,727</b>	<b>1,921,949</b>	<b>4,378,269</b>	<b>9,520,190</b>	<b>3,549,834</b>
<b>Nuclear Fuel</b> .....	465,540	132,186	39,951	0	179,100	407,797
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	448,471	106,219	8,289	0	0	348,691
<b>Net Nuclear Fuel</b> .....	<b>17,069</b>	<b>25,968</b>	<b>31,661</b>	<b>0</b>	<b>179,100</b>	<b>59,106</b>
<b>Other Utility Plant</b> .....	0	0	336,651	0	0	187
Other Utility Construction Work in Progress .....	0	0	31,790	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>368,441</b>	<b>0</b>	<b>0</b>	<b>187</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	0	0	118,700	0	0	0
<b>Net Other Utility Plant</b> .....	<b>0</b>	<b>0</b>	<b>249,740</b>	<b>0</b>	<b>0</b>	<b>187</b>
<b>All Utility Plant</b> .....	828,800	1,942,111	3,295,753	6,045,285	16,213,753	6,275,321
All Utility Plant Construction Work in Progress.....	8,486	41,817	105,588	93,047	317,739	131,815
<b>Total All Utility Plant</b> .....	<b>837,285</b>	<b>1,983,927</b>	<b>3,401,340</b>	<b>6,138,332</b>	<b>16,531,493</b>	<b>6,407,135</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	808,000	638,233	1,197,990	1,760,063	6,832,202	2,798,009
<b>Net All Utility Plant</b> .....	<b>29,286</b>	<b>1,345,694</b>	<b>2,203,351</b>	<b>4,378,269</b>	<b>9,699,291</b>	<b>3,609,126</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	0	7,327	5,006	22,042	4,537	10,671
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	9,606	43,878	196,251	-99	0
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	207	138	63	145	3,095	7
Special Funds .....	275,118	10,317	27,109	838	647,433	142,891
<b>Total Other Property and Investments</b> .....	<b>275,325</b>	<b>27,388</b>	<b>76,056</b>	<b>219,276</b>	<b>654,966</b>	<b>153,568</b>
<b>Current and Accrued Assets</b>						
Cash .....	6	-4,043	3,299	4,398	5	-2,761
Special Deposits .....	4,616	458	2,839	8,659	277	3,203
Working Funds.....	3	855	11,256	1,381	122	372
Temporary Cash Investments .....	0	7,800	0	65	8	0
Notes and Accounts Receivable (net).....	304	78,131	88,021	172,827	374,812	52
Receivable from Associated Companies.....	16,098	46	29,075	64,421	66,701	165,141
Materials and Supplies.....	16,579	22,204	34,838	70,497	165,191	101,276
Allowances .....	0	0	0	0	0	0
Prepayments .....	2,883	3,051	12,613	78,656	33,982	3,900
Miscellaneous Current and Accrued Assets.....	0	28,775	36,473	76,977	168,667	67,025
<b>Total Current and Accrued Assets</b> .....	<b>40,488</b>	<b>137,277</b>	<b>218,415</b>	<b>477,882</b>	<b>809,766</b>	<b>338,208</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	1,235	6,115	11,637	8,946	16,343	7,360
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	24,619	10,885	0	0	24,302
Other Regulatory Assets.....	36,464	399,822	213,684	593,727	508,820	238,032
Preliminary Survey and Investigation Charges.....	0	0	5,820	11,164	46	37
Clearing Accounts.....	19	0	402	0	-20	338
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	79	22,244	23,972	58,360	294,844	20,088
Accumulated Deferred Income Taxes.....	33,333	126,536	68,766	106,760	725,536	206,599
Other Deferred Debits.....	3,368	62,607	74,714	53,063	63,805	8,609
<b>Total Deferred Debits</b> .....	<b>74,498</b>	<b>641,942</b>	<b>409,882</b>	<b>832,021</b>	<b>1,609,409</b>	<b>505,365</b>
<b>Total Assets and Other Debits</b> .....	<b>419,597</b>	<b>2,152,302</b>	<b>2,907,703</b>	<b>5,907,448</b>	<b>12,773,431</b>	<b>4,606,268</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Proprietary Capital</b>						
Common Stock Issued.....	35,000	284,542	136,713	118,495	1,373,069	354,405
Preferred Stock Issued.....	0	60,539	168,085	268,810	443,580	138,497
Capital Stock Subscribed, Liability and Premium.....	3,000	0	515,773	644,647	210	962
Other Paid-in Capital.....	0	4,062	2,360	380,441	2,237,000	637,477
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	36	2,207	11,805	14,567	8,617	0
Retained Earnings.....	63,449	146,835	304,936	721,237	872,145	761,169
Unappropriated Undistributed Subsidiary Earnings.....	0	6,749	-23,049	21,059	-99	0
(less) Reacquired Capital Stock.....	0	0	1,463	0	0	0
<b>Total Proprietary Capital.....</b>	<b>101,413</b>	<b>500,520</b>	<b>1,091,550</b>	<b>2,140,122</b>	<b>4,917,288</b>	<b>1,892,510</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	72,000	0	701,000	1,523,547	3,224,490	1,092,544
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	14	200	2,158	292
(less) Unamortized Discount on Long-term Debt.....	0	206	632	30,389	32,599	6,249
Other Long-term Debt.....	110,632	886,690	214,350	350,000	0	223,100
<b>Total Long-term Debt.....</b>	<b>182,632</b>	<b>886,484</b>	<b>914,732</b>	<b>1,843,357</b>	<b>3,194,050</b>	<b>1,309,687</b>
<b>Total Capitalization.....</b>	<b>284,045</b>	<b>1,387,004</b>	<b>2,006,283</b>	<b>3,983,479</b>	<b>8,111,338</b>	<b>3,202,198</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	17,508	20,549	165,235	179,082	2,316
Accumulated Provision for Property Insurance.....	0	0	0	0	177,498	7,301
Accumulated Provision for Injuries and Damages.....	21	1,173	0	0	17,383	10,706
Accumulated Provision for Pensions and Benefits.....	4,572	237	0	700	113,138	90,769
Accumulated Miscellaneous Operating Provisions.....	27,250	2,917	6,160	0	51,116	29,126
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	5,837
<b>Total Other Noncurrent Liabilities.....</b>	<b>31,844</b>	<b>21,834</b>	<b>26,709</b>	<b>165,935</b>	<b>538,217</b>	<b>146,056</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	13,500	0	63,154	258,465	178,500	0
Accounts Payable.....	7,148	43,904	63,215	105,035	178,680	72,585
Payables to Associated Companies.....	1,416	0	0	4,088	1,577	24,767
Taxes Accrued.....	2,481	5,297	4,069	20,972	132,020	21,198
Interest Accrued.....	731	14,506	16,214	38,532	78,540	32,915
Dividends Declared.....	0	10,072	23,426	0	2,770	0
Tax Collections Payable.....	49	1,498	2,014	7,921	60,620	7,940
Other Current and Accrued Liabilities.....	11,641	59,565	56,354	85,069	545,438	114,078
<b>Total Current and Accrued Liabilities.....</b>	<b>36,966</b>	<b>134,841</b>	<b>228,445</b>	<b>520,083</b>	<b>1,178,144</b>	<b>273,483</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	2,655	1,461	249	325	6
Accumulated Deferred Investment Tax Credits.....	6,928	17,910	45,061	64,607	281,966	100,833
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	3,548	0
Other Regulatory Liabilities.....	6,029	40,149	55,531	118,410	532,367	208,732
Unamortized Gain on Reacquired Debt.....	23	0	0	0	389	0
Accumulated Deferred Income Taxes.....	43,634	534,512	530,790	1,010,242	1,929,850	653,562
Other Deferred Credits.....	10,128	13,396	13,423	44,443	197,287	21,399
<b>Total Deferred Credits.....</b>	<b>66,742</b>	<b>608,622</b>	<b>646,266</b>	<b>1,237,951</b>	<b>2,945,733</b>	<b>984,531</b>
<b>Total Liabilities and Other Credits.....</b>	<b>419,597</b>	<b>2,152,302</b>	<b>2,907,703</b>	<b>5,907,448</b>	<b>12,773,431</b>	<b>4,606,268</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	1,695,815	2,987,037	14,477,340	715,146	1,516,062	351,665
Electric Construction Work in Progress.....	26,301	418,400	236,715	6,707	96,535	48,162
<b>Total Electric Utility Plant.....</b>	<b>1,722,116</b>	<b>3,405,438</b>	<b>14,714,055</b>	<b>721,854</b>	<b>1,612,597</b>	<b>399,827</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	658,806	1,203,284	4,407,327	287,004	511,742	110,867
<b>Net Electric Utility Plant</b>						
<b>(less nuclear fuel).....</b>	<b>1,063,309</b>	<b>2,202,154</b>	<b>10,306,728</b>	<b>434,849</b>	<b>1,100,855</b>	<b>288,960</b>
<b>Nuclear Fuel</b> .....	<b>0</b>	<b>0</b>	<b>314,354</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	189,505	0	0	0
<b>Net Nuclear Fuel</b> .....	<b>0</b>	<b>0</b>	<b>124,849</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	0	0	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	0	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant</b> .....	<b>1,695,815</b>	<b>2,987,037</b>	<b>14,791,694</b>	<b>715,146</b>	<b>1,516,062</b>	<b>351,665</b>
All Utility Plant Construction Work in Progress.....	26,301	418,400	236,715	6,707	96,535	48,162
<b>Total All Utility Plant.....</b>	<b>1,722,116</b>	<b>3,405,438</b>	<b>15,028,409</b>	<b>721,854</b>	<b>1,612,597</b>	<b>399,827</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	658,806	1,203,284	4,596,832	287,004	511,742	110,867
<b>Net All Utility Plant.....</b>	<b>1,063,309</b>	<b>2,202,154</b>	<b>10,431,577</b>	<b>434,849</b>	<b>1,100,855</b>	<b>288,960</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	706	859	45,399	1,788	2,421	1,310
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	10	27,232	0	263,387	0
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	0	0	1,500	0	0	0
Special Funds .....	33	0	165,756	0	0	0
<b>Total Other Property and Investments.....</b>	<b>739</b>	<b>869</b>	<b>239,887</b>	<b>1,788</b>	<b>265,808</b>	<b>1,310</b>
<b>Current and Accrued Assets</b>						
Cash .....	514	3,764	15,812	846	-6,878	4
Special Deposits .....	612	141	3,441	0	0	0
Working Funds.....	166	68	768	32	9	3
Temporary Cash Investments .....	0	0	12,350	0	0	0
Notes and Accounts Receivable (net).....	50,673	89,513	371,426	20,731	82,945	14,902
Receivable from Associated Companies.....	38,241	72,333	160,632	6,690	70,435	4,064
Materials and Supplies.....	33,515	38,657	286,786	8,217	9,288	7,973
Allowances .....	172	231	18	22	0	0
Prepayments .....	8,000	3,547	56,918	499	1,870	212
Miscellaneous Current and Accrued Assets.....	27,834	28,032	132,989	5,110	4	2
<b>Total Current and Accrued Assets.....</b>	<b>159,726</b>	<b>236,286</b>	<b>1,041,140</b>	<b>42,147</b>	<b>157,673</b>	<b>27,160</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	3,445	7,320	27,227	2,754	7,901	3,538
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	0	0
Other Regulatory Assets.....	82,505	94,961	1,471,912	21,557	65,287	0
Preliminary Survey and Investigation Charges.....	1,607	533	0	0	0	787
Clearing Accounts.....	21	349	-220	0	2,394	2,521
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	227	0	0	0	0
Unamortized Loss on Reacquired Debt .....	17,015	0	174,018	5,315	0	0
Accumulated Deferred Income Taxes.....	57,760	94,553	480,815	22,030	0	0
Other Deferred Debits.....	1,322	1,964	36,206	13,037	10,880	9,673
<b>Total Deferred Debits.....</b>	<b>163,673</b>	<b>199,906</b>	<b>2,189,958</b>	<b>64,694</b>	<b>86,462</b>	<b>16,518</b>
<b>Total Assets and Other Debits.....</b>	<b>1,387,448</b>	<b>2,639,215</b>	<b>13,902,562</b>	<b>543,479</b>	<b>1,610,799</b>	<b>333,949</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Proprietary Capital</b>						
Common Stock Issued.....	38,060	119,697	344,250	54,223	82,031	13,503
Preferred Stock Issued.....	89,603	54,956	792,786	35,000	58,093	14,055
Capital Stock Subscribed, Liability and Premium.....	81	19	413	8,665	276,492	58,568
Other Paid-in Capital.....	218,437	733,579	2,384,444	23	-58	0
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	2,597	1,339	148	3,691	4,985	311
Retained Earnings.....	182,260	188,191	1,559,221	108,593	243,227	54,698
<b>Unappropriated Undistributed Subsidiary</b>						
Earnings.....	0	0	10,832	0	100,198	0
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>525,844</b>	<b>1,095,104</b>	<b>5,091,799</b>	<b>202,812</b>	<b>754,998</b>	<b>140,513</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	150,930	613,112	1,715,368	137,355	23,000	7,000
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	2	0	0	0	0
(less) Unamortized Discount on Long-term Debt.....	2,710	3,987	14,892	0	0	0
Other Long-term Debt.....	206,704	0	1,678,030	20,000	314,580	77,340
<b>Total Long-term Debt.....</b>	<b>354,924</b>	<b>609,127</b>	<b>3,378,506</b>	<b>157,355</b>	<b>337,580</b>	<b>84,340</b>
<b>Total Capitalization.....</b>	<b>880,768</b>	<b>1,704,231</b>	<b>8,470,305</b>	<b>360,167</b>	<b>1,092,578</b>	<b>224,853</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	87,064	485	0	0
Accumulated Provision for Property Insurance.....	-7,503	8,000	0	800	0	0
Accumulated Provision for Injuries and Damages.....	1,663	7,995	8,872	1,003	0	0
Accumulated Provision for Pensions and Benefits.....	16,301	34,972	116,646	4,700	0	0
Accumulated Miscellaneous Operating Provisions.....	0	0	49,493	28	0	0
Accumulated Provision for Rate Refunds.....	0	0	0	214	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>10,461</b>	<b>50,966</b>	<b>262,074</b>	<b>7,231</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	80,500	144,500	400,330	4,000	131,753	22,000
Accounts Payable.....	26,379	72,540	297,863	4,876	30,971	10,134
Payables to Associated Companies.....	14,011	23,899	72,878	5,742	7,700	28
Taxes Accrued.....	-3,598	16,488	104,392	1,584	24,475	10,328
Interest Accrued.....	5,719	8,921	96,162	6,331	5,755	1,601
Dividends Declared.....	1,437	0	12,066	581	854	244
Tax Collections Payable.....	817	3,053	18,415	530	490	109
Other Current and Accrued Liabilities.....	21,871	59,369	203,960	11,256	19,579	13,127
<b>Total Current and Accrued Liabilities.....</b>	<b>147,136</b>	<b>328,770</b>	<b>1,206,066</b>	<b>34,900</b>	<b>221,578</b>	<b>57,572</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	1,523	3,417	6,969
Accumulated Deferred Investment Tax Credits.....	36,052	58,499	432,185	13,934	28,768	8,772
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	70,693	86,991	440,301	24,419	0	0
Unamortized Gain on Reacquired Debt.....	0	23	366	0	0	22,649
Accumulated Deferred Income Taxes.....	229,017	331,754	2,946,419	90,215	105,793	8,604
Other Deferred Credits.....	13,321	77,982	144,846	11,089	158,664	4,530
<b>Total Deferred Credits.....</b>	<b>349,084</b>	<b>555,249</b>	<b>3,964,117</b>	<b>141,181</b>	<b>296,643</b>	<b>51,524</b>
<b>Total Liabilities and Other Credits.....</b>	<b>1,387,448</b>	<b>2,639,215</b>	<b>13,902,562</b>	<b>543,479</b>	<b>1,610,799</b>	<b>333,949</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	2,482,936	1,127,063	2,285,299	25,755,586	340,745	5,983,303
Electric Construction Work in Progress.....	18,647	39,891	67,138	1,091,006	1,176	199,831
<b>Total Electric Utility Plant.....</b>	<b>2,501,583</b>	<b>1,166,954</b>	<b>2,352,437</b>	<b>26,846,591</b>	<b>341,922</b>	<b>6,183,134</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	830,615	517,149	1,038,998	10,426,126	232,298	1,998,096
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>1,670,968</b>	<b>649,804</b>	<b>1,313,439</b>	<b>16,420,465</b>	<b>109,624</b>	<b>4,185,038</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,315,306</b>	<b>0</b>	<b>95,158</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	0	857,431	0	0
<b>Net Nuclear Fuel.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>457,874</b>	<b>0</b>	<b>95,158</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>413,045</b>	<b>228,207</b>	<b>0</b>	<b>0</b>	<b>598,995</b>
Other Utility Construction Work in Progress .....	0	4,858	5,352	0	0	10,173
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>417,903</b>	<b>233,558</b>	<b>0</b>	<b>0</b>	<b>609,167</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	181,451	93,357	0	0	252,188
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>236,451</b>	<b>140,201</b>	<b>0</b>	<b>0</b>	<b>356,979</b>
<b>All Utility Plant.....</b>	<b>2,482,936</b>	<b>1,540,108</b>	<b>2,513,506</b>	<b>27,070,891</b>	<b>340,745</b>	<b>6,677,456</b>
All Utility Plant Construction Work in Progress.....	18,647	44,749	72,490	1,091,006	1,176	210,003
<b>Total All Utility Plant.....</b>	<b>2,501,583</b>	<b>1,584,856</b>	<b>2,585,995</b>	<b>28,161,897</b>	<b>341,922</b>	<b>6,887,459</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	830,615	698,601	1,132,355	11,283,558	232,298	2,250,284
<b>Net All Utility Plant.....</b>	<b>1,670,968</b>	<b>886,256</b>	<b>1,453,640</b>	<b>16,878,339</b>	<b>109,624</b>	<b>4,637,175</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	1,795	1,423	166	15,560	0	9,752
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	29,612	602	2,095	189,468	-42	2,310
Noncurrent Portion of Allowances .....	0	0	0	0	0	2,544
Other Investments .....	912	3,614	3,032	2,057	0	20,949
Special Funds .....	0	0	0	1,240,388	204	32,735
<b>Total Other Property and Investments.....</b>	<b>32,319</b>	<b>5,639</b>	<b>5,293</b>	<b>1,447,473</b>	<b>162</b>	<b>68,290</b>
<b>Current and Accrued Assets</b>						
Cash .....	656	0	917	0	145	2,870
Special Deposits.....	1	0	6,724	3,546	0	1,485
Working Funds.....	60	58	89	1,777	40	126
Temporary Cash Investments .....	0	15,900	29	0	0	0
Notes and Accounts Receivable (net).....	47,192	41,889	59,491	721,724	12,990	140,382
Receivable from Associated Companies.....	13,076	11,973	43,047	133,388	29,655	17,092
Materials and Supplies.....	25,937	30,134	49,915	332,079	5,012	101,225
Allowances .....	0	0	0	0	0	2,270
Prepayments .....	20,762	10,426	3,824	43,759	735	19,808
Miscellaneous Current and Accrued Assets.....	25,025	28,938	33,009	46,032	0	89,121
<b>Total Current and Accrued Assets.....</b>	<b>132,710</b>	<b>139,317</b>	<b>197,045</b>	<b>1,282,306</b>	<b>48,576</b>	<b>374,379</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	6,236	2,374	3,077	16,772	657	15,238
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	0	0
Other Regulatory Assets.....	274,504	18,297	57,098	2,470,138	3,565	318,166
Preliminary Survey and Investigation Charges.....	0	46	76	0	0	55
Clearing Accounts.....	585	11	6	10,543	0	310
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	859
Unamortized Loss on Reacquired Debt .....	8,519	6,029	13,397	160,440	0	90,603
Accumulated Deferred Income Taxes.....	59,364	26,765	46,170	1,317,545	7,088	641,958
Other Deferred Debits.....	116,166	2,021	23,813	460,375	3,983	50,940
<b>Total Deferred Debits.....</b>	<b>465,373</b>	<b>55,544</b>	<b>143,636</b>	<b>4,435,813</b>	<b>15,293</b>	<b>1,118,128</b>
<b>Total Assets and Other Debits.....</b>	<b>2,301,371</b>	<b>1,086,756</b>	<b>1,799,614</b>	<b>24,043,932</b>	<b>173,654</b>	<b>6,197,973</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	94,031	185,661	121,282	2,677,437	6,200	1,424,607
Preferred Stock Issued.....	132,181	66,120	80,000	800,197	0	222,468
Capital Stock Subscribed, Liability and Premium.....	362,402	0	0	2,221,984	0	315
Other Paid-in Capital.....	642	13	0	1,021	0	0
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	165
(less) Capital Stock Expense.....	4,127	0	0	16,159	0	8,828
Retained Earnings.....	226,546	140,675	448,282	799,202	2,634	126,749
<b>Unappropriated Undistributed Subsidiary</b>						
Earnings.....	3,282	127	855	22,646	0	2,835
(less) Reacquired Capital Stock.....	0	0	0	0	0	67,336
<b>Total Proprietary Capital.....</b>	<b>814,957</b>	<b>392,597</b>	<b>650,419</b>	<b>6,506,327</b>	<b>8,834</b>	<b>1,700,645</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	660,460	315,200	299,000	5,396,905	0	1,584,475
Advances from Associated Companies.....	0	0	0	206,190	0	0
Unamortized Premium on Long-term Debt.....	0	8	9	162	0	0
(less) Unamortized Discount on Long-term Debt.....	1,466	811	2,083	55,258	0	20,265
Other Long-term Debt.....	34,140	0	182,000	1,728,917	130,000	175,000
<b>Total Long-term Debt.....</b>	<b>693,135</b>	<b>314,397</b>	<b>478,926</b>	<b>7,276,916</b>	<b>130,000</b>	<b>1,739,210</b>
<b>Total Capitalization.....</b>	<b>1,508,091</b>	<b>706,994</b>	<b>1,129,345</b>	<b>13,783,243</b>	<b>138,834</b>	<b>3,439,855</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	3,025	0	373,697	0	61,856
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	1,500	2,550	0	57,816	576	2,203
Accumulated Provision for Pensions and Benefits.....	1,143	0	0	599,985	2,809	0
Accumulated Miscellaneous Operating Provisions.....	0	0	0	506,217	0	38,840
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>2,643</b>	<b>5,575</b>	<b>0</b>	<b>1,537,715</b>	<b>3,385</b>	<b>102,899</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	53,000	24,600	47,921	268,150	10,000	359,595
Accounts Payable.....	39,309	36,160	59,678	596,594	13,033	117,768
Payables to Associated Companies.....	9,278	0	939	20,659	2,059	2,179
Taxes Accrued.....	12,017	5,486	11,155	210,317	115	44,765
Interest Accrued.....	14,512	8,508	9,525	170,283	527	38,956
Dividends Declared.....	356	268	173	102,192	2,572	22,989
Tax Collections Payable.....	808	-92	713	-124	9	2,845
Other Current and Accrued Liabilities.....	12,417	12,713	21,941	305,188	0	103,932
<b>Total Current and Accrued Liabilities.....</b>	<b>141,697</b>	<b>87,644</b>	<b>152,047</b>	<b>1,673,259</b>	<b>28,314</b>	<b>693,028</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	31,223	4,645	1,205	286	0	4,933
Accumulated Deferred Investment Tax Credits.....	70,507	24,485	52,234	686,806	0	222,801
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	35,343	61,191	113,207	593,920	0	2,858
Unamortized Gain on Reacquired Debt.....	70	0	0	0	0	0
Accumulated Deferred Income Taxes.....	472,032	171,573	332,853	5,716,054	0	1,642,687
Other Deferred Credits.....	39,764	24,650	18,724	52,647	3,121	88,912
<b>Total Deferred Credits.....</b>	<b>648,939</b>	<b>286,545</b>	<b>518,223</b>	<b>7,049,714</b>	<b>3,121</b>	<b>1,962,191</b>
<b>Total Liabilities and Other Credits.....</b>	<b>2,301,371</b>	<b>1,086,756</b>	<b>1,799,614</b>	<b>24,043,932</b>	<b>173,654</b>	<b>6,197,973</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	16,812	167,420	629,046	191,957	4,134,184	2,420,538
Electric Construction Work in Progress .....	0	7,523	1,397	14,230	90,587	244,874
<b>Total Electric Utility Plant</b> .....	<b>16,812</b>	<b>174,943</b>	<b>630,443</b>	<b>206,187</b>	<b>4,224,771</b>	<b>2,665,412</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	7,492	115,808	216,884	138,967	1,727,033	947,452
<b>Net Electric Utility Plant</b> (less nuclear fuel) .....	<b>9,320</b>	<b>59,135</b>	<b>413,559</b>	<b>67,220</b>	<b>2,497,739</b>	<b>1,717,960</b>
<b>Nuclear Fuel</b> .....	0	0	0	0	71,144	0
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies .....	0	0	0	0	1,284	0
<b>Net Nuclear Fuel</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>69,860</b>	<b>0</b>
<b>Other Utility Plant</b> .....	3,424	0	0	0	0	107,131
Other Utility Construction Work in Progress .....	0	0	0	0	0	4,375
<b>Total Other Utility Plant</b> .....	<b>3,424</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>111,506</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	2,180	0	0	0	0	37,459
<b>Net Other Utility Plant</b> .....	<b>1,244</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>74,047</b>
<b>All Utility Plant</b> .....	20,236	167,420	629,046	191,957	4,205,328	2,527,669
All Utility Plant Construction Work in Progress .....	0	7,523	1,397	14,230	90,587	249,249
<b>Total All Utility Plant</b> .....	<b>20,236</b>	<b>174,943</b>	<b>630,443</b>	<b>206,187</b>	<b>4,295,915</b>	<b>2,776,918</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	9,671	115,808	216,884	138,967	1,728,316	984,910
<b>Net All Utility Plant</b> .....	<b>10,565</b>	<b>59,135</b>	<b>413,559</b>	<b>67,220</b>	<b>2,567,599</b>	<b>1,792,007</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	0	1,672	0	0	23,927	2,402
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	0	0	0	88,150	45
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	85	0	0	0	39,638	1,508
Special Funds .....	-59	0	6	0	434,170	500
<b>Total Other Property and Investments</b> .....	<b>27</b>	<b>1,672</b>	<b>6</b>	<b>0</b>	<b>585,885</b>	<b>4,454</b>
<b>Current and Accrued Assets</b>						
Cash .....	48	0	22	972	3,208	9,788
Special Deposits .....	0	0	41	0	466	0
Working Funds .....	1	0	-2,571	106	2,713	195
Temporary Cash Investments .....	21	0	0	14,138	0	0
Notes and Accounts Receivable (net) .....	629	93	479	43	87,465	55,778
Receivable from Associated Companies .....	59	7,538	37,558	10,260	50,974	31,587
Materials and Supplies .....	256	629	4,820	1,460	68,386	56,488
Allowances .....	0	0	0	0	4,475	59
Prepayments .....	73	8	673	902	10,118	3,477
Miscellaneous Current and Accrued Assets .....	0	0	0	0	44,025	301
<b>Total Current and Accrued Assets</b> .....	<b>1,089</b>	<b>8,268</b>	<b>41,022</b>	<b>27,881</b>	<b>271,829</b>	<b>157,673</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	3	0	1,085	0	4,275	6,983
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	0	0
Other Regulatory Assets .....	0	0	28,587	380	582,249	120,111
Preliminary Survey and Investigation Charges .....	0	0	0	0	6	683
Clearing Accounts .....	0	0	-8	-15	-23	-8
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures .....	0	0	0	0	0	1,643
Unamortized Loss on Reacquired Debt .....	0	0	5,124	0	20,827	22,600
Accumulated Deferred Income Taxes .....	97	3,163	97,302	2,465	219,643	0
Other Deferred Debits .....	-123	0	610	29	28,162	2,669
<b>Total Deferred Debits</b> .....	<b>-23</b>	<b>3,163</b>	<b>132,701</b>	<b>2,859</b>	<b>855,140</b>	<b>154,682</b>
<b>Total Assets and Other Debits</b> .....	<b>11,657</b>	<b>72,239</b>	<b>587,287</b>	<b>97,960</b>	<b>4,280,453</b>	<b>2,108,816</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	2,000	1,000	1,000	27,000	56,584	324,537
Preferred Stock Issued.....	0	0	0	20,000	187,000	51,899
Capital Stock Subscribed, Liability and Premium.....	0	0	0	0	4,481	1,363
Other Paid-in Capital.....	0	47,762	47,735	0	726,621	0
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	0	0	0	0	0
Retained Earnings.....	4,108	149	1,954	22,621	225,989	421,218
Unappropriated Undistributed Subsidiary Earnings.....	0	0	0	0	13,299	11
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>6,108</b>	<b>48,911</b>	<b>50,689</b>	<b>69,621</b>	<b>1,213,974</b>	<b>799,027</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	0	0	0	0	571,053	670,050
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	0	0	2	-1,050
(less) Unamortized Discount on Long-term Debt.....	0	0	462	0	6,014	0
Other Long-term Debt.....	2,713	0	90,000	0	475,060	0
<b>Total Long-term Debt.....</b>	<b>2,713</b>	<b>0</b>	<b>89,539</b>	<b>0</b>	<b>1,040,100</b>	<b>669,000</b>
<b>Total Capitalization.....</b>	<b>8,820</b>	<b>48,911</b>	<b>140,228</b>	<b>69,621</b>	<b>2,254,075</b>	<b>1,468,027</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	1,830	0	110,730	0
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	0	0	160	6,124	0
Accumulated Provision for Pensions and Benefits.....	304	0	0	705	33	0
Accumulated Miscellaneous Operating Provisions.....	0	7,135	0	0	336,191	0
Accumulated Provision for Rate Refunds.....	0	0	0	0	142	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>304</b>	<b>7,135</b>	<b>1,830</b>	<b>865</b>	<b>453,219</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	913	0	21,725	0	89,975	65,022
Accounts Payable.....	815	3,148	4,669	2,991	37,744	69,881
Payables to Associated Companies.....	0	2,666	1,896	5,622	23,502	0
Taxes Accrued.....	154	1,318	2,997	5,649	60,896	19,023
Interest Accrued.....	80	0	370	0	16,158	14,324
Dividends Declared.....	0	0	0	275	2,890	21,263
Tax Collections Payable.....	4	0	0	-1	4,221	3,616
Other Current and Accrued Liabilities.....	138	84	9,101	892	99,128	30,799
<b>Total Current and Accrued Liabilities.....</b>	<b>2,104</b>	<b>7,216</b>	<b>40,758</b>	<b>15,428</b>	<b>334,513</b>	<b>223,927</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	0	3,454	0
Accumulated Deferred Investment Tax Credits.....	128	1,228	76,949	2,235	155,202	50,636
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	0	0	64,354	7,082	152,175	8,907
Unamortized Gain on Reacquired Debt.....	0	0	0	0	0	0
Accumulated Deferred Income Taxes.....	290	7,450	113,126	2,729	826,195	293,747
Other Deferred Credits.....	11	300	150,043	0	101,619	63,571
<b>Total Deferred Credits.....</b>	<b>429</b>	<b>8,977</b>	<b>404,472</b>	<b>12,046</b>	<b>1,238,645</b>	<b>416,862</b>
<b>Total Liabilities and Other Credits.....</b>	<b>11,657</b>	<b>72,239</b>	<b>587,287</b>	<b>97,960</b>	<b>4,280,453</b>	<b>2,108,816</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	3,782,002	4,052,984	994,544	834,815	1,891,979	3,645,214
Electric Construction Work in Progress.....	78,692	58,191	11,638	3,042	42,449	74,894
<b>Total Electric Utility Plant.....</b>	<b>3,860,694</b>	<b>4,111,175</b>	<b>1,006,182</b>	<b>837,857</b>	<b>1,934,428</b>	<b>3,720,108</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	1,632,600	1,637,169	433,940	378,607	849,650	1,590,605
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>2,228,094</b>	<b>2,474,006</b>	<b>572,243</b>	<b>459,250</b>	<b>1,084,778</b>	<b>2,129,503</b>
<b>Nuclear Fuel</b>						
Nuclear Fuel.....	0	0	0	0	36,935	182,918
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	0	0	0	157,369
<b>Net Nuclear Fuel.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>36,935</b>	<b>25,548</b>
<b>Other Utility Plant</b>						
Other Utility Plant.....	1,432,223	0	161,399	63,303	272,221	781,592
Other Utility Construction Work in Progress .....	122,938	0	2,112	53	9,006	29,270
<b>Total Other Utility Plant.....</b>	<b>1,555,161</b>	<b>0</b>	<b>163,511</b>	<b>63,355</b>	<b>281,227</b>	<b>810,861</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	698,279	0	56,387	24,078	100,674	314,108
<b>Net Other Utility Plant.....</b>	<b>856,882</b>	<b>0</b>	<b>107,125</b>	<b>39,277</b>	<b>180,553</b>	<b>496,753</b>
<b>All Utility Plant</b>						
All Utility Plant.....	5,214,226	4,052,984	1,155,943	898,117	2,201,136	4,609,723
All Utility Plant Construction Work in Progress.....	201,630	58,191	13,751	3,095	51,454	104,164
<b>Total All Utility Plant.....</b>	<b>5,415,856</b>	<b>4,111,175</b>	<b>1,169,694</b>	<b>901,212</b>	<b>2,252,590</b>	<b>4,713,887</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	2,330,879	1,637,169	490,326	402,685	950,324	2,062,082
<b>Net All Utility Plant.....</b>	<b>3,084,976</b>	<b>2,474,006</b>	<b>679,367</b>	<b>498,527</b>	<b>1,302,266</b>	<b>2,651,805</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	8,299	5,199	1,234	23	805	2,373
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	2,221	10,705	37,417	1,022	5,135	271,210
Noncurrent Portion of Allowances.....	0	0	0	0	0	0
Other Investments .....	9,358	31,395	964	143	3,633	254,929
Special Funds.....	936	0	3,642	0	47,230	65,256
<b>Total Other Property and Investments.....</b>	<b>20,814</b>	<b>47,299</b>	<b>43,258</b>	<b>1,187</b>	<b>56,803</b>	<b>593,768</b>
<b>Current and Accrued Assets</b>						
Cash.....	10,329	15,442	-2,563	442	2,652	4,329
Special Deposits.....	1	1,187	0	39	62	177
Working Funds.....	160	79	252	-431	82	4,193
Temporary Cash Investments .....	0	0	0	400	0	0
Notes and Accounts Receivable (net).....	102,837	9,938	32,244	27,797	14,323	147,207
Receivable from Associated Companies.....	19,493	102,582	11,283	16,961	13,932	41,047
Materials and Supplies.....	117,375	29,462	23,799	7,881	27,229	48,469
Allowances.....	0	1,206	0	0	0	101
Prepayments .....	3,902	1,391	1,772	4,554	28,201	10,209
Miscellaneous Current and Accrued Assets.....	1,018	63,481	21,228	382	15,942	70,140
<b>Total Current and Accrued Assets.....</b>	<b>255,116</b>	<b>224,768</b>	<b>88,016</b>	<b>58,025</b>	<b>102,421</b>	<b>325,871</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	2,997	8,453	2,178	1,158	3,847	6,180
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	17	9,618	11,452
Other Regulatory Assets.....	211,475	277,287	28,131	62,824	260,880	344,264
Preliminary Survey and Investigation Charges.....	3,334	296	4	139	3,422	1,148
Clearing Accounts.....	-1,188	304	-532	-39	7	204
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	42	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	53,354	34,475	6,142	4,756	5,661	43,806
Accumulated Deferred Income Taxes.....	192,450	18,204	0	6,690	59,513	57,311
Other Deferred Debits.....	12,790	19,721	24,585	1,030	1,345	125,935
<b>Total Deferred Debits.....</b>	<b>475,254</b>	<b>358,741</b>	<b>60,508</b>	<b>76,574</b>	<b>344,294</b>	<b>590,299</b>
<b>Total Assets and Other Debits.....</b>	<b>3,836,161</b>	<b>3,104,814</b>	<b>871,150</b>	<b>634,313</b>	<b>1,805,784</b>	<b>4,161,744</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	859,488	539	78,258	33,475	33,427	788,592
Preferred Stock Issued.....	146,550	187,896	19,513	38,069	18,320	141,769
Capital Stock Subscribed, Liability and Premium.....	254	856	0	98,456	154,826	0
Other Paid-in Capital.....	12,520	402,396	0	3,465	124,216	11,491
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	1,990	0	0
(less) Capital Stock Expense.....	470	0	0	0	0	6,762
Retained Earnings.....	139,513	625,276	218,222	60,886	212,590	392,435
Unappropriated Undistributed Subsidiary Earnings.....	5,776	0	18,395	264	-68	38,154
(less) Reacquired Capital Stock.....	0	0	0	0	0	20
<b>Total Proprietary Capital.....</b>	<b>1,163,631</b>	<b>1,216,964</b>	<b>334,389</b>	<b>232,625</b>	<b>543,311</b>	<b>1,365,660</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	135,799	317,764	290,910	191,950	483,056	1,107,969
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	90	0	5	0	1	0
(less) Unamortized Discount on Long-term Debt.....	4,130	8,673	811	3,174	2,454	4,125
Other Long-term Debt.....	1,007,775	571,617	1,000	0	0	114,940
<b>Total Long-term Debt.....</b>	<b>1,139,534</b>	<b>880,709</b>	<b>291,104</b>	<b>188,776</b>	<b>480,603</b>	<b>1,218,783</b>
<b>Total Capitalization.....</b>	<b>2,303,165</b>	<b>2,097,673</b>	<b>625,493</b>	<b>421,401</b>	<b>1,023,914</b>	<b>2,584,443</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	0	105	21,218	3,775
Accumulated Provision for Property Insurance.....	0	0	0	0	250	2,098
Accumulated Provision for Injuries and Damages.....	1,837	4,048	1,541	1,010	1,740	1,079
Accumulated Provision for Pensions and Benefits.....	0	63,838	0	3,672	660	52,000
Accumulated Miscellaneous Operating Provisions.....	2,860	3,135	0	0	10,985	15,761
Accumulated Provision for Rate Refunds.....	21	0	0	0	106	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>4,718</b>	<b>71,020</b>	<b>1,541</b>	<b>4,787</b>	<b>34,959</b>	<b>74,712</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	163,600	165,800	30,620	39,300	101,000	184,800
Accounts Payable.....	122,439	178,321	32,221	14,714	58,165	109,722
Payables to Associated Companies.....	4,873	32,731	0	0	13,357	2,598
Taxes Accrued.....	37,854	65,851	10,398	16,756	50,369	78,991
Interest Accrued.....	9,390	24,696	4,577	2,819	8,038	23,642
Dividends Declared.....	49,851	0	123	599	229	0
Tax Collections Payable.....	5,169	4,544	1,380	1,168	1,991	4,493
Other Current and Accrued Liabilities.....	28,924	35,816	23,611	6,788	45,894	64,540
<b>Total Current and Accrued Liabilities.....</b>	<b>422,099</b>	<b>507,759</b>	<b>102,930</b>	<b>82,143</b>	<b>279,043</b>	<b>468,785</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	15,012	1,879	957	272	2,044	7,673
Accumulated Deferred Investment Tax Credits.....	114,386	56,354	23,147	18,041	37,115	95,041
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	54,536	3,032	2,977	11	40,722	122,676
Unamortized Gain on Reacquired Debt.....	0	74	0	0	0	0
Accumulated Deferred Income Taxes.....	774,164	350,081	103,011	95,517	312,176	671,873
Other Deferred Credits.....	148,081	16,943	11,095	12,140	75,811	136,542
<b>Total Deferred Credits.....</b>	<b>1,106,179</b>	<b>428,363</b>	<b>141,186</b>	<b>125,982</b>	<b>467,869</b>	<b>1,033,804</b>
<b>Total Liabilities and Other Credits.....</b>	<b>3,836,161</b>	<b>3,104,814</b>	<b>871,150</b>	<b>634,313</b>	<b>1,805,784</b>	<b>4,161,744</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	3,427,928	1,911,770	859,404	2,394,017	2,123,699	188,508
Electric Construction Work in Progress.....	40,810	33,869	14,590	61,410	36,363	4,399
<b>Total Electric Utility Plant.....</b>	<b>3,468,739</b>	<b>1,945,639</b>	<b>873,993</b>	<b>2,455,428</b>	<b>2,160,062</b>	<b>192,907</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	893,729	769,394	264,926	997,366	786,131	63,215
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>2,575,010</b>	<b>1,176,246</b>	<b>609,067</b>	<b>1,458,062</b>	<b>1,373,931</b>	<b>129,691</b>
<b>Nuclear Fuel.....</b>	<b>135,348</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	81,407	0	0	0	0	0
<b>Net Nuclear Fuel .....</b>	<b>53,942</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>684,526</b>	<b>0</b>	<b>0</b>	<b>425,832</b>	<b>159,672</b>
Other Utility Construction Work in Progress .....	0	17,105	0	0	10,826	3,464
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>701,631</b>	<b>0</b>	<b>0</b>	<b>436,658</b>	<b>163,136</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	213,708	0	0	148,810	49,596
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>487,924</b>	<b>0</b>	<b>0</b>	<b>287,847</b>	<b>113,540</b>
<b>All Utility Plant.....</b>	<b>3,563,277</b>	<b>2,596,296</b>	<b>859,404</b>	<b>2,394,017</b>	<b>2,549,531</b>	<b>348,180</b>
All Utility Plant Construction Work in Progress.....	40,810	50,974	14,590	61,410	47,189	7,863
<b>Total All Utility Plant.....</b>	<b>3,604,087</b>	<b>2,647,270</b>	<b>873,993</b>	<b>2,455,428</b>	<b>2,596,720</b>	<b>356,043</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	975,136	983,101	264,926	997,366	934,942	112,812
<b>Net All Utility Plant .....</b>	<b>2,628,952</b>	<b>1,664,169</b>	<b>609,067</b>	<b>1,458,062</b>	<b>1,661,778</b>	<b>243,231</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	196	9	828	2,819	20	2
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	1,278,358	0	2,146	0	0
Noncurrent Portion of Allowances .....	0	0	0	14	0	0
Other Investments .....	42	212	5,602	752	2,880	2
Special Funds .....	32,718	0	9	6,241	0	0
<b>Total Other Property and Investments .....</b>	<b>32,956</b>	<b>1,278,578</b>	<b>6,438</b>	<b>11,972</b>	<b>2,900</b>	<b>4</b>
<b>Current and Accrued Assets</b>						
Cash .....	0	-1	895	3,432	1,517	1,747
Special Deposits.....	0	40	110	12,421	0	0
Working Funds.....	53	117	26	85	80	4
Temporary Cash Investments .....	0	0	0	100	77,063	0
Notes and Accounts Receivable (net).....	76,490	146,060	24,683	49,205	70,902	37,895
Receivable from Associated Companies.....	52,470	94,043	7,677	29,500	15,561	4,133
Materials and Supplies.....	31,458	53,873	10,742	23,064	66,098	3,556
Allowances .....	0	0	1,739	1,397	0	0
Prepayments .....	15,292	5,196	1,682	1,724	2,108	485
Miscellaneous Current and Accrued Assets.....	1,837	0	14,598	28,105	34,042	2,350
<b>Total Current and Accrued Assets .....</b>	<b>177,599</b>	<b>299,327</b>	<b>62,152</b>	<b>149,033</b>	<b>267,372</b>	<b>50,170</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	11,210	16,913	667	6,116	7,710	1,009
Extraordinary Property Losses .....	0	0	0	0	6,935	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	0	0
Other Regulatory Assets.....	374,722	240,419	101,047	536	9,095	4,029
Preliminary Survey and Investigation Charges.....	0	0	4,324	62	221	0
Clearing Accounts.....	0	-5,214	272	753	0	278
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	14,395	14,162	709	11,304	16,443	2,526
Accumulated Deferred Income Taxes.....	163,236	26,354	29,653	47,657	88,032	9,951
Other Deferred Debits.....	372,521	61,999	6,890	17,166	16,133	416
<b>Total Deferred Debits.....</b>	<b>936,084</b>	<b>354,634</b>	<b>143,563</b>	<b>83,593</b>	<b>144,569</b>	<b>18,210</b>
<b>Total Assets and Other Debits .....</b>	<b>3,775,590</b>	<b>3,596,709</b>	<b>821,220</b>	<b>1,702,660</b>	<b>2,076,619</b>	<b>311,615</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	1,065,634	314,280	50,450	308,140	425,170	8,780
Preferred Stock Issued.....	0	174,858	0	40,000	96,519	0
Capital Stock Subscribed, Liability and Premium.....	0	230,577	0	0	0	18,839
Other Paid-in Capital.....	0	474,342	78,750	0	6	0
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	6,956	0	594	2,247	0
Retained Earnings.....	120,443	137,737	91,381	268,142	181,049	82,863
Unappropriated Undistributed Subsidiary Earnings.....	0	403,131	0	849	0	0
(less) Reacquired Capital Stock.....	0	0	0	0	12	0
<b>Total Proprietary Capital.....</b>	<b>1,186,077</b>	<b>1,727,968</b>	<b>220,581</b>	<b>616,537</b>	<b>700,485</b>	<b>110,482</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	687,898	658,920	294,436	545,830	662,800	55,000
Advances from Associated Companies.....	0	103,093	0	0	0	0
Unamortized Premium on Long-term Debt.....	3	0	36	86	46	28
(less) Unamortized Discount on Long-term Debt.....	3,819	1,739	1,947	0	0	651
Other Long-term Debt.....	339,423	50,000	0	85	0	15,000
<b>Total Long-term Debt.....</b>	<b>1,023,505</b>	<b>810,274</b>	<b>292,525</b>	<b>546,001</b>	<b>662,846</b>	<b>69,377</b>
<b>Total Capitalization.....</b>	<b>2,209,582</b>	<b>2,538,242</b>	<b>513,107</b>	<b>1,162,538</b>	<b>1,363,330</b>	<b>179,859</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	7,064	0	0	0
Accumulated Provision for Property Insurance.....	-522	-2,870	0	0	0	0
Accumulated Provision for Injuries and Damages.....	1,220	2,681	2,500	0	0	600
Accumulated Provision for Pensions and Benefits.....	1,906	0	122	17,253	11,607	0
Accumulated Miscellaneous Operating Provisions.....	6,552	8,964	5,346	0	0	0
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>9,155</b>	<b>8,775</b>	<b>15,031</b>	<b>17,253</b>	<b>11,607</b>	<b>600</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	66,000	153,450	27,050	55,600	0	0
Accounts Payable.....	25,612	69,137	11,608	37,788	151,149	11,057
Payables to Associated Companies.....	25,172	36,767	10,158	211	5,364	46,670
Taxes Accrued.....	15,045	41,234	7,972	5,201	7,814	1,993
Interest Accrued.....	7,841	19,165	5,853	7,556	11,065	1,549
Dividends Declared.....	0	35,090	0	188	19,672	0
Tax Collections Payable.....	2,721	7,484	1,216	2,264	984	747
Other Current and Accrued Liabilities.....	6,670	28,362	15,771	26,482	12,071	4,758
<b>Total Current and Accrued Liabilities.....</b>	<b>149,060</b>	<b>390,689</b>	<b>79,628</b>	<b>135,290</b>	<b>208,119</b>	<b>66,774</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	2,585	3,596	213	1,269	9,251	1,194
Accumulated Deferred Investment Tax Credits.....	72,970	58,069	18,397	34,180	84,037	5,079
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	69,876	105,062	20,156	59,857	97,337	8,746
Unamortized Gain on Reacquired Debt.....	0	0	0	0	0	0
Accumulated Deferred Income Taxes.....	964,170	381,297	174,658	274,388	292,849	33,680
Other Deferred Credits.....	298,191	110,980	31	17,884	10,088	15,684
<b>Total Deferred Credits.....</b>	<b>1,407,793</b>	<b>659,004</b>	<b>213,454</b>	<b>387,579</b>	<b>493,562</b>	<b>64,382</b>
<b>Total Liabilities and Other Credits.....</b>	<b>3,775,590</b>	<b>3,596,709</b>	<b>821,220</b>	<b>1,702,660</b>	<b>2,076,619</b>	<b>311,615</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine
	Central Louisiana Elec Co Inc	Louisiana Power & Light Co	New Orleans Public Service Inc	Southwestern Electric Power Co	Aroostook Valley Electric Co
<b>Electric Utility Plant</b>					
Electric Utility Plant .....	1,318,316	5,118,019	483,580	2,867,068	12,295
Electric Construction Work in Progress.....	51,390	87,567	11,588	128,963	0
<b>Total Electric Utility Plant.....</b>	<b>1,369,705</b>	<b>5,205,586</b>	<b>495,169</b>	<b>2,996,031</b>	<b>12,295</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	440,963	1,742,306	278,796	1,116,375	10,571
<b>Net Electric Utility Plant (less nuclear fuel) .....</b>	<b>928,743</b>	<b>3,463,280</b>	<b>216,372</b>	<b>1,879,656</b>	<b>1,724</b>
<b>Nuclear Fuel</b>					
Nuclear Fuel.....	0	74,370	0	0	0
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	0	0	0
<b>Net Nuclear Fuel .....</b>	<b>0</b>	<b>74,370</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>					
Other Utility Plant.....	0	0	121,083	0	0
Other Utility Construction Work in Progress.....	0	0	5,937	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>127,020</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	56,224	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>70,796</b>	<b>0</b>	<b>0</b>
All Utility Plant.....	1,318,316	5,192,389	604,664	2,867,068	12,295
All Utility Plant Construction Work in Progress.....	51,390	87,567	17,525	128,963	0
<b>Total All Utility Plant .....</b>	<b>1,369,705</b>	<b>5,279,956</b>	<b>622,189</b>	<b>2,996,031</b>	<b>12,295</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	440,963	1,742,306	335,021	1,116,375	10,571
<b>Net All Utility Plant .....</b>	<b>928,743</b>	<b>3,537,650</b>	<b>287,168</b>	<b>1,879,656</b>	<b>1,724</b>
<b>Other Property and Investments</b>					
Nonutility Property (less Accumulated Provision for Depreciation and Amortization).....	777	20,060	0	1,927	0
Investments in Associated Companies.....	0	0	0	0	0
Investments in Subsidiary Companies .....	18,852	14,230	3,259	136	0
Noncurrent Portion of Allowances.....	0	0	0	0	0
Other Investments .....	0	1,113	0	1,405	0
Special Funds .....	7,904	38,560	0	0	0
<b>Total Other Property and Investments .....</b>	<b>27,532</b>	<b>73,962</b>	<b>3,259</b>	<b>3,467</b>	<b>0</b>
<b>Current and Accrued Assets</b>					
Cash.....	1,891	3,605	1,614	1,514	153
Special Deposits.....	6	541	609	104	0
Working Funds.....	73	347	79	188	1
Temporary Cash Investments .....	0	30,418	37,193	0	1,560
Notes and Accounts Receivable (net).....	17,075	82,084	29,955	52,741	0
Receivable from Associated Companies.....	8,800	8,033	11,411	74,806	528
Materials and Supplies.....	15,819	79,799	10,731	30,097	0
Allowances .....	-101	0	0	0	0
Prepayments .....	10,265	4,409	54	30,737	51
Miscellaneous Current and Accrued Assets.....	-110	86,867	19,623	11,853	1
<b>Total Current and Accrued Assets .....</b>	<b>53,718</b>	<b>296,103</b>	<b>111,269</b>	<b>202,040</b>	<b>2,294</b>
<b>Deferred Debits</b>					
Unamortized Debt Expense .....	2,539	11,297	493	4,879	0
Extraordinary Property Losses .....	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost.....	0	9,419	0	0	0
Other Regulatory Assets.....	118,967	447,431	200,348	92,027	204
Preliminary Survey and Investigation Charges.....	381	0	0	57	48
Clearing Accounts.....	148	0	0	199	7
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	4,016	0
Unamortized Loss on Reacquired Debt .....	8,000	39,474	1,932	44,235	0
Accumulated Deferred Income Taxes.....	66,458	282,790	39,118	71,688	76
Other Deferred Debits.....	55,899	11,772	554	16,906	0
<b>Total Deferred Debits.....</b>	<b>252,392</b>	<b>802,184</b>	<b>242,445</b>	<b>234,008</b>	<b>335</b>
<b>Total Assets and Other Debits .....</b>	<b>1,262,385</b>	<b>4,709,899</b>	<b>644,142</b>	<b>2,319,172</b>	<b>4,354</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
<b>Proprietary Capital</b>					
Common Stock Issued.....	45,490	1,088,900	33,744	135,660	10
Preferred Stock Issued.....	14,534	260,509	19,780	51,200	0
Capital Stock Subscribed, Liability and Premium.....	112,124	253	338	33	1,990
Other Paid-in Capital.....	1,320	45	36,082	245,041	0
Installments Received on Capital Stock.....	0	0	0	0	0
(less) Discount on Capital Stock.....	0	4,266	0	0	0
(less) Capital Stock Expense.....	217	867	114	372	0
Retained Earnings.....	223,960	72,150	81,261	302,138	302
Unappropriated Undistributed Subsidiary Earnings.....	945	0	0	155	0
(less) Reacquired Capital Stock.....	6,459	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>391,697</b>	<b>1,416,723</b>	<b>171,091</b>	<b>733,854</b>	<b>2,302</b>
<b>Long-term Debt</b>					
Bonds (less reacquired).....	171,260	650,520	195,250	581,555	0
Advances from Associated Companies.....	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	169	1	3,847	0
(less) Unamortized Discount on Long-term Debt.....	438	8,186	1,043	3,474	0
Other Long-term Debt.....	190,000	777,928	0	50,000	0
<b>Total Long-term Debt.....</b>	<b>360,822</b>	<b>1,420,431</b>	<b>194,208</b>	<b>631,928</b>	<b>0</b>
<b>Total Capitalization.....</b>	<b>752,519</b>	<b>2,837,154</b>	<b>365,299</b>	<b>1,365,782</b>	<b>2,302</b>
<b>Other Noncurrent Liabilities</b>					
Obligations Under Capital Lease-Noncurrent.....	0	43,362	0	10,242	0
Accumulated Provision for Property Insurance.....	1,831	1,013	15,666	0	0
Accumulated Provision for Injuries and Damages.....	3,899	8,415	1,993	0	0
Accumulated Provision for Pensions and Benefits.....	13,849	18,202	49	0	0
Accumulated Miscellaneous Operating Provisions.....	0	23,205	37	0	0
Accumulated Provision for Rate Refunds.....	0	0	0	1,200	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>19,579</b>	<b>94,197</b>	<b>17,745</b>	<b>11,442</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	23,062	15,000	0	0	0
Accounts Payable.....	50,023	69,922	21,425	34,717	195
Payables to Associated Companies.....	1	98,953	13,851	164,558	36
Taxes Accrued.....	2,503	18,612	5,554	25,268	420
Interest Accrued.....	8,909	44,202	5,111	17,894	0
Dividends Declared.....	0	5,149	482	72	0
Tax Collections Payable.....	1,064	4,806	391	5,070	6
Other Current and Accrued Liabilities.....	22,069	97,516	31,927	38,964	48
<b>Total Current and Accrued Liabilities.....</b>	<b>107,631</b>	<b>354,159</b>	<b>78,741</b>	<b>286,543</b>	<b>705</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	402	14	1,192	0	0
Accumulated Deferred Investment Tax Credits.....	33,173	34,458	3,201	76,237	0
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0
Other Regulatory Liabilities.....	79,332	96,762	20,230	126,596	0
Unamortized Gain on Reacquired Debt.....	0	2,091	0	1,161	0
Accumulated Deferred Income Taxes.....	266,871	1,093,433	129,947	444,297	166
Other Deferred Credits.....	2,877	197,631	27,787	7,114	1,181
<b>Total Deferred Credits.....</b>	<b>382,655</b>	<b>1,424,389</b>	<b>182,356</b>	<b>655,404</b>	<b>1,347</b>
<b>Total Liabilities and Other Credits.....</b>	<b>1,262,385</b>	<b>4,709,899</b>	<b>644,142</b>	<b>2,319,172</b>	<b>4,354</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine	Maine	Maine	Maine	Maine	Maryland
	Bangor Hydro-Electric Co	Central Maine Power Co	Maine Electric Power Co Inc	Maine Public Service Co	Maine Yankee Atomic Power Co	Baltimore Gas & Electric Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	300,374	1,588,450	23,135	79,409	404,499	6,383,831
Electric Construction Work in Progress.....	13,834	15,916	12	428	7,122	175,392
<b>Total Electric Utility Plant.....</b>	<b>314,208</b>	<b>1,604,366</b>	<b>23,147</b>	<b>79,836</b>	<b>411,621</b>	<b>6,559,223</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	81,934	538,301	21,777	35,179	208,537	2,130,404
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>232,274</b>	<b>1,066,065</b>	<b>1,370</b>	<b>44,657</b>	<b>203,084</b>	<b>4,428,818</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>10,301</b>	<b>0</b>	<b>0</b>	<b>479,118</b>	<b>942,819</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	8,909	0	0	439,804	812,037
<b>Net Nuclear Fuel.....</b>	<b>0</b>	<b>1,392</b>	<b>0</b>	<b>0</b>	<b>39,314</b>	<b>130,782</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,217,488</b>
Other Utility Construction Work in Progress .....	0	0	0	0	0	71,904
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,289,392</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	0	0	0	0	0	351,397
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>937,995</b>
<b>All Utility Plant.....</b>	<b>300,374</b>	<b>1,598,750</b>	<b>23,135</b>	<b>79,409</b>	<b>883,617</b>	<b>8,544,138</b>
All Utility Plant Construction Work in Progress.....	13,834	15,916	12	428	7,122	247,296
<b>Total All Utility Plant.....</b>	<b>314,208</b>	<b>1,614,667</b>	<b>23,147</b>	<b>79,836</b>	<b>890,739</b>	<b>8,791,434</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	81,934	547,210	21,777	35,179	648,340	3,293,838
<b>Net All Utility Plant.....</b>	<b>232,274</b>	<b>1,067,457</b>	<b>1,370</b>	<b>44,657</b>	<b>242,399</b>	<b>5,497,596</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	507	7,843	0	287	0	7,193
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	8,336	56,026	0	9,326	0	427,105
Noncurrent Portion of Allowances.....	0	0	0	0	0	0
Other Investments .....	369	288	0	3	0	-103
Special Funds .....	21,192	3,916	0	0	246,160	94,163
<b>Total Other Property and Investments .....</b>	<b>30,404</b>	<b>68,073</b>	<b>0</b>	<b>9,617</b>	<b>246,160</b>	<b>528,359</b>
<b>Current and Accrued Assets</b>						
Cash .....	1,393	-10,790	-10	90	-1,094	5,187
Special Deposits.....	232	30,088	0	744	194	21
Working Funds.....	32	19	0	7	7	1,157
Temporary Cash Investments .....	0	57,110	420	0	0	0
Notes and Accounts Receivable (net).....	18,019	92,872	428	6,050	1,638	282,701
Receivable from Associated Companies.....	192	6,189	2,840	292	16,020	42,319
Materials and Supplies.....	3,114	12,772	0	1,014	11,133	154,162
Allowances .....	0	0	0	0	0	42
Prepayments .....	3,150	8,976	75	248	5,858	86,174
Miscellaneous Current and Accrued Assets.....	8,821	46,678	0	4,173	129	90,727
<b>Total Current and Accrued Assets.....</b>	<b>34,952</b>	<b>243,912</b>	<b>3,753</b>	<b>12,618</b>	<b>33,883</b>	<b>662,490</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	4,064	5,121	6	516	639	5,693
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	33,766	96,327	0	29,146	1,701	0
Other Regulatory Assets.....	30,328	469,153	0	12,328	24,713	795,597
Preliminary Survey and Investigation Charges.....	8,954	1,194	0	13	68	114
Clearing Accounts.....	4,135	0	0	77	0	611
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	359	0	0	0	5,800
Unamortized Loss on Reacquired Debt .....	456	19,654	0	186	174	19,788
Accumulated Deferred Income Taxes.....	14,275	82,655	161	0	31,387	244,621
Other Deferred Debits.....	194,919	8,846	373	4,251	3,660	28,211
<b>Total Deferred Debits.....</b>	<b>290,897</b>	<b>683,308</b>	<b>540</b>	<b>46,518</b>	<b>62,341</b>	<b>1,100,435</b>
<b>Total Assets and Other Debits .....</b>	<b>588,527</b>	<b>2,062,750</b>	<b>5,664</b>	<b>113,409</b>	<b>584,782</b>	<b>7,788,880</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	36,508	162,214	879	13,071	50,000	1,431,839
Preferred Stock Issued.....	20,097	140,099	0	0	19,200	537,185
Capital Stock Subscribed, Liability and Premium.....	59,315	280,787	0	12	62	157
Other Paid-in Capital.....	0	-3,424	0	43	17,725	5,461
Installments Received on Capital Stock.....	0	0	0	0	0	-41
(less) Discount on Capital Stock.....	0	0	0	17	0	0
(less) Capital Stock Expense.....	2,704	1,076	0	34	397	6,151
Retained Earnings.....	6,709	39,049	0	26,938	3,811	1,180,655
Unappropriated Undistributed Subsidiary Earnings.....	3,365	12,455	0	4,659	0	200,762
(less) Reacquired Capital Stock.....	0	0	0	5,714	0	0
<b>Total Proprietary Capital.....</b>	<b>123,289</b>	<b>630,104</b>	<b>879</b>	<b>38,957</b>	<b>90,401</b>	<b>3,349,867</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	301,721	432,500	0	37,435	96,852	1,538,528
Advances from Associated Companies.....	0	670	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	0	0	0	15
(less) Unamortized Discount on Long-term Debt.....	0	1,815	0	0	0	15,724
Other Long-term Debt.....	0	189,179	0	0	134,186	649,500
<b>Total Long-term Debt.....</b>	<b>301,721</b>	<b>620,534</b>	<b>0</b>	<b>37,435</b>	<b>231,037</b>	<b>2,172,320</b>
<b>Total Capitalization.....</b>	<b>425,009</b>	<b>1,250,638</b>	<b>879</b>	<b>76,392</b>	<b>321,438</b>	<b>5,522,187</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	36,386	0	0	0	0
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	7,675	0	0	0	0
Accumulated Provision for Pensions and Benefits.....	2,495	43,841	0	2,632	0	150,056
Accumulated Miscellaneous Operating Provisions.....	23	3,540	0	0	16,520	59,356
Accumulated Provision for Rate Refunds.....	0	91	0	354	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>2,517</b>	<b>91,533</b>	<b>0</b>	<b>2,986</b>	<b>16,520</b>	<b>209,412</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	35,000	0	1,730	1,400	1,850	279,145
Accounts Payable.....	11,809	77,335	3,009	3,562	13,004	149,658
Payables to Associated Companies.....	0	8,960	108	859	815	622
Taxes Accrued.....	26	12,615	-23	-162	1,257	7,880
Interest Accrued.....	4,908	12,591	57	1,019	1,358	47,470
Dividends Declared.....	1,709	9,818	26	744	2,054	67,198
Tax Collections Payable.....	32	507	0	79	0	12,412
Other Current and Accrued Liabilities.....	446	15,114	-70	779	2,201	35,730
<b>Total Current and Accrued Liabilities.....</b>	<b>53,930</b>	<b>136,941</b>	<b>4,836</b>	<b>8,279</b>	<b>22,539</b>	<b>600,116</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	747	3,034	0	119	0	2,410
Accumulated Deferred Investment Tax Credits.....	2,354	32,399	53	795	6,861	141,463
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	12,440	55,937	106	1,061	15,410	16,218
Unamortized Gain on Reacquired Debt.....	0	0	31	0	2,636	429
Accumulated Deferred Income Taxes.....	82,596	435,839	-273	23,661	55,893	1,293,525
Other Deferred Credits.....	8,934	56,428	31	116	143,485	3,119
<b>Total Deferred Credits.....</b>	<b>107,071</b>	<b>583,638</b>	<b>-51</b>	<b>25,753</b>	<b>224,286</b>	<b>1,457,165</b>
<b>Total Liabilities and Other Credits.....</b>	<b>588,527</b>	<b>2,062,750</b>	<b>5,664</b>	<b>113,409</b>	<b>584,782</b>	<b>7,788,880</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	1,997,392	4,155,110	150,074	429,634	518,906	228,168
Electric Construction Work in Progress.....	49,987	29,426	1,067	5,759	1,912	675
<b>Total Electric Utility Plant.....</b>	<b>2,047,378</b>	<b>4,184,536</b>	<b>151,141</b>	<b>435,393</b>	<b>520,817</b>	<b>228,843</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	729,515	1,396,151	54,245	146,864	152,946	77,817
<b>Net Electric Utility Plant (less nuclear fuel) .....</b>	<b>1,317,863</b>	<b>2,788,385</b>	<b>96,896</b>	<b>288,528</b>	<b>367,871</b>	<b>151,026</b>
<b>Nuclear Fuel</b>						
Nuclear Fuel.....	0	302,594	0	20,138	0	0
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	251,951	0	17,065	0	0
<b>Net Nuclear Fuel .....</b>	<b>0</b>	<b>50,643</b>	<b>0</b>	<b>3,073</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Other Utility Plant.....	0	0	0	0	0	0
Other Utility Construction Work in Progress .....	0	0	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
All Utility Plant.....	1,997,392	4,457,705	150,074	449,772	518,906	228,168
All Utility Plant Construction Work in Progress.....	49,987	29,426	1,067	5,759	1,912	675
<b>Total All Utility Plant .....</b>	<b>2,047,378</b>	<b>4,487,131</b>	<b>151,141</b>	<b>455,531</b>	<b>520,817</b>	<b>228,843</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	729,515	1,648,102	54,245	163,929	152,946	77,817
<b>Net All Utility Plant .....</b>	<b>1,317,863</b>	<b>2,839,029</b>	<b>96,896</b>	<b>291,601</b>	<b>367,871</b>	<b>151,026</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	3,319	956	2,416	9	585	96
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	60,507	38,138	9,224	3,372	589	358,389
Noncurrent Portion of Allowances.....	0	0	0	0	0	0
Other Investments .....	324	33	296	541	693	50
Special Funds .....	0	109,129	0	1,431	831	0
<b>Total Other Property and Investments .....</b>	<b>64,149</b>	<b>148,256</b>	<b>11,936</b>	<b>5,353</b>	<b>2,699</b>	<b>358,536</b>
<b>Current and Accrued Assets</b>						
Cash.....	2,874	1,472	237	6	1,419	380
Special Deposits.....	115	0	0	0	0	0
Working Funds.....	79	117	2	7	12	18
Temporary Cash Investments.....	0	0	0	0	0	0
Notes and Accounts Receivable (net).....	56,882	215,238	10,534	9,520	41,951	25,988
Receivable from Associated Companies.....	19,658	11,519	2,936	10,045	2,695	5,331
Materials and Supplies.....	26,379	47,715	511	1,375	3,338	1,868
Allowances .....	35	0	0	0	0	0
Prepayments .....	5,823	6,689	654	1,437	2,690	345
Miscellaneous Current and Accrued Assets.....	49,744	53,356	4,898	1,496	9,736	9,373
<b>Total Current and Accrued Assets .....</b>	<b>161,589</b>	<b>336,106</b>	<b>19,773</b>	<b>23,885</b>	<b>61,840</b>	<b>43,304</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	1,831	8,058	82	2,133	432	2,819
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	11,501	0	3,343	4,058	954
Other Regulatory Assets.....	80,693	230,377	7,809	22,048	74,681	6,149
Preliminary Survey and Investigation Charges.....	6,051	289	365	246	807	0
Clearing Accounts.....	133	0	0	0	0	0
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	18,926	36,010	7	478	402	14,981
Accumulated Deferred Income Taxes.....	49,627	74,521	3,403	853	7,886	4,899
Other Deferred Debits.....	3,209	88,545	1,396	360	536	7,237
<b>Total Deferred Debits.....</b>	<b>160,470</b>	<b>449,300</b>	<b>13,063</b>	<b>29,461</b>	<b>88,802</b>	<b>37,038</b>
<b>Total Assets and Other Debits .....</b>	<b>1,704,071</b>	<b>3,772,691</b>	<b>141,667</b>	<b>350,300</b>	<b>521,211</b>	<b>589,903</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	447,700	48,003	8,665	38,080	51,099	72,284
Preferred Stock Issued.....	16,378	217,000	0	0	0	30,000
<b>Capital Stock Subscribed,</b>						
Liability and Premium.....	40	690,004	27,953	8,321	97,112	5,825
Other Paid-in Capital.....	2,650	0	0	0	0	37,978
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	10,371	0	12	0	379
Retained Earnings.....	218,913	248,680	3,334	51,916	20,502	28,287
<b>Unappropriated Undistributed Subsidiary</b>						
Earnings.....	-2,061	8,664	4,227	154	206	96,592
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>683,621</b>	<b>1,201,981</b>	<b>44,180</b>	<b>98,459</b>	<b>168,919</b>	<b>270,586</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	558,457	15,000	0	88,800	0	230,000
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	3	0	5	7	0	0
(less) Unamortized Discount on Long-term Debt.....	8,107	2,006	0	716	67	687
Other Long-term Debt.....	97,200	1,215,000	42,020	0	157,895	0
<b>Total Long-term Debt.....</b>	<b>647,553</b>	<b>1,227,994</b>	<b>42,025</b>	<b>88,091</b>	<b>157,828</b>	<b>229,313</b>
<b>Total Capitalization.....</b>	<b>1,331,174</b>	<b>2,429,974</b>	<b>86,204</b>	<b>186,550</b>	<b>326,747</b>	<b>499,899</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	0	12,547	0	0
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
<b>Accumulated Provision for Injuries and Damages.....</b>						
	608	0	0	0	0	0
<b>Accumulated Provision for Pensions and Benefits.....</b>						
	3,965	0	0	0	0	0
<b>Accumulated Miscellaneous Operating Provisions.....</b>						
	1,987	11,440	0	195	0	0
Accumulated Provision for Rate Refunds.....	0	22,292	1,342	0	2,896	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>6,560</b>	<b>33,733</b>	<b>1,342</b>	<b>12,742</b>	<b>2,896</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	21,637	125,500	2,675	23,425	17,300	4,158
Accounts Payable.....	31,569	146,112	10,085	19,725	33,619	716
Payables to Associated Companies.....	19,565	2,235	6,212	7,914	10,532	39,137
Taxes Accrued.....	15,897	-3,609	1,773	3,131	3,068	1,409
Interest Accrued.....	9,638	24,995	972	1,516	3,946	4,999
Dividends Declared.....	204	25,351	0	0	0	0
Tax Collections Payable.....	1,276	1,257	7	33	78	-55
Other Current and Accrued Liabilities.....	10,577	98,512	1,272	2,673	7,641	1,514
<b>Total Current and Accrued Liabilities.....</b>	<b>110,362</b>	<b>420,352</b>	<b>22,997</b>	<b>58,415</b>	<b>76,185</b>	<b>51,878</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	4,405	1,325	459	0	2,609	0
Accumulated Deferred Investment Tax Credits.....	25,816	62,970	1,941	12,020	7,559	4,232
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	15,283	40,632	3,226	0	8,788	6,202
Unamortized Gain on Reacquired Debt.....	0	0	0	0	0	0
Accumulated Deferred Income Taxes.....	205,420	526,269	17,934	74,650	71,807	22,827
Other Deferred Credits.....	5,050	257,436	7,565	5,924	24,620	4,867
<b>Total Deferred Credits.....</b>	<b>255,974</b>	<b>888,632</b>	<b>31,124</b>	<b>92,594</b>	<b>115,383</b>	<b>38,126</b>
<b>Total Liabilities and Other Credits.....</b>	<b>1,704,071</b>	<b>3,772,691</b>	<b>141,667</b>	<b>350,300</b>	<b>521,211</b>	<b>589,903</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	62,015	1,437	93,398	1,420,069	555,826	220,197
Electric Construction Work in Progress.....	1,784	4	1,919	20,581	2,831	0
<b>Total Electric Utility Plant.....</b>	<b>63,799</b>	<b>1,441</b>	<b>95,317</b>	<b>1,440,649</b>	<b>558,658</b>	<b>220,197</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	23,344	919	38,158	399,711	157,837	43,900
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>40,455</b>	<b>522</b>	<b>57,159</b>	<b>1,040,939</b>	<b>400,821</b>	<b>176,297</b>
<b>Nuclear Fuel.....</b>	<b>269</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,205</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	150	0	0	0	6,018	0
<b>Net Nuclear Fuel .....</b>	<b>119</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,187</b>	<b>0</b>
<b>Other Utility Plant.....</b>	<b>31,519</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	27	0	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>31,545</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	5,424	0	0	0	0	0
<b>Net Other Utility Plant.....</b>	<b>26,121</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant.....</b>	<b>93,803</b>	<b>1,437</b>	<b>93,398</b>	<b>1,420,069</b>	<b>567,031</b>	<b>220,197</b>
All Utility Plant Construction Work in Progress.....	1,811	4	1,919	20,581	2,831	0
<b>Total All Utility Plant .....</b>	<b>95,614</b>	<b>1,441</b>	<b>95,317</b>	<b>1,440,649</b>	<b>569,863</b>	<b>220,197</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	28,919	919	38,158	399,711	163,855	43,900
<b>Net All Utility Plant .....</b>	<b>66,695</b>	<b>522</b>	<b>57,159</b>	<b>1,040,939</b>	<b>406,007</b>	<b>176,297</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	14	0	3,355	7,070	2,610	0
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	351	0	242	0	13,222	5
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	4	0	2	95	0	0
Special Funds .....	0	0	0	1,400	0	0
<b>Total Other Property and Investments .....</b>	<b>369</b>	<b>0</b>	<b>3,600</b>	<b>8,566</b>	<b>15,832</b>	<b>5</b>
<b>Current and Accrued Assets</b>						
Cash .....	421	55	0	1,730	129	24
Special Deposits .....	0	0	0	369	0	0
Working Funds.....	2	0	1	110	7	0
Temporary Cash Investments .....	0	0	0	0	0	0
Notes and Accounts Receivable (net).....	6,877	4	3,875	149,726	1,588	3,033
Receivable from Associated Companies.....	953	2,396	13,176	1,776	70,510	1,638
Materials and Supplies.....	772	0	2,296	10,602	2,034	1,525
Allowances .....	0	0	0	0	35	0
Prepayments .....	3,489	0	124	22,144	3,494	55
Miscellaneous Current and Accrued Assets.....	1,147	0	5	50,076	185	8
<b>Total Current and Accrued Assets .....</b>	<b>13,661</b>	<b>2,456</b>	<b>19,477</b>	<b>236,533</b>	<b>77,980</b>	<b>6,284</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	369	0	998	868	28	877
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	11,720	0	0	0	11,511	0
Other Regulatory Assets.....	0	0	2,441	46,765	40,477	5,541
Preliminary Survey and Investigation Charges.....	0	0	0	537	-11	0
Clearing Accounts.....	178	0	27	0	0	0
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	0	0	0	8,034	0	0
Accumulated Deferred Income Taxes.....	803	21	1,769	58,014	9,314	5,655
Other Deferred Debits.....	20,418	4	243	858	2,921	2,557
<b>Total Deferred Debits.....</b>	<b>33,487</b>	<b>25</b>	<b>5,479</b>	<b>115,076</b>	<b>64,241</b>	<b>14,630</b>
<b>Total Assets and Other Debits .....</b>	<b>114,212</b>	<b>3,003</b>	<b>85,715</b>	<b>1,401,114</b>	<b>564,061</b>	<b>197,216</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	12,446	485	2,400	59,953	58,600	4,000
Preferred Stock Issued.....	2,543	0	0	50,000	1,500	0
Capital Stock Subscribed, Liability and Premium.....	10,183	0	0	46,037	0	36,000
Other Paid-in Capital.....	-2	0	6,000	155,309	29,528	16,385
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	175	0	0
(less) Capital Stock Expense.....	1,549	0	0	0	0	0
Retained Earnings.....	12,928	-687	12,958	150,308	92,917	2,900
Unappropriated Undistributed Subsidiary Earnings.....	0	0	-694	0	3,675	0
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>36,548</b>	<b>-202</b>	<b>20,664</b>	<b>461,433</b>	<b>186,220</b>	<b>59,284</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	0	0	0	0	172,170	0
Advances from Associated Companies.....	0	424	0	0	0	98,490
Unamortized Premium on Long-term Debt.....	0	0	0	0	0	0
(less) Unamortized Discount on Long-term Debt.....	0	0	0	1,733	0	0
Other Long-term Debt.....	34,000	0	38,300	355,000	0	0
<b>Total Long-term Debt.....</b>	<b>34,000</b>	<b>424</b>	<b>38,300</b>	<b>353,267</b>	<b>172,170</b>	<b>98,490</b>
<b>Total Capitalization.....</b>	<b>70,548</b>	<b>222</b>	<b>58,964</b>	<b>814,700</b>	<b>358,389</b>	<b>157,774</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	2,925	0	0	1,026	0	0
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	0	1,048	0	0	0
Accumulated Provision for Pensions and Benefits.....	0	0	106	0	0	0
Accumulated Miscellaneous Operating Provisions.....	0	0	1,059	0	504	0
Accumulated Provision for Rate Refunds.....	0	0	0	0	4,142	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>2,925</b>	<b>0</b>	<b>2,213</b>	<b>1,026</b>	<b>4,646</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	3,530	0	0	54,450	0	1,000
Accounts Payable.....	4,684	0	1,370	17,244	26,526	191
Payables to Associated Companies.....	633	1,957	3,101	166,515	1,807	957
Taxes Accrued.....	156	689	980	7,371	1,810	517
Interest Accrued.....	471	0	286	9,502	5,132	375
Dividends Declared.....	989	0	0	1,978	0	3,925
Tax Collections Payable.....	11	0	-1	-816	0	0
Other Current and Accrued Liabilities.....	1,624	12	1,498	21,769	2,834	0
<b>Total Current and Accrued Liabilities.....</b>	<b>12,099</b>	<b>2,659</b>	<b>7,235</b>	<b>278,013</b>	<b>38,109</b>	<b>6,964</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	1,547	0	0	4,371	0	0
Accumulated Deferred Investment Tax Credits.....	1,029	26	2,919	17,684	13,610	4,928
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	0	-48	31	0	17,430	0
Unamortized Gain on Reacquired Debt.....	0	0	0	2	0	0
Accumulated Deferred Income Taxes.....	20,563	123	13,591	242,588	120,153	27,549
Other Deferred Credits.....	5,501	21	761	42,730	11,724	0
<b>Total Deferred Credits.....</b>	<b>28,640</b>	<b>122</b>	<b>17,303</b>	<b>307,375</b>	<b>162,916</b>	<b>32,477</b>
<b>Total Liabilities and Other Credits.....</b>	<b>114,212</b>	<b>3,003</b>	<b>85,715</b>	<b>1,401,114</b>	<b>564,061</b>	<b>197,216</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	3,214,747	1,234,738	5,499,613	13,384,205	70,487	162,506
Electric Construction Work in Progress.....	40,685	18,958	107,691	142,726	0	10,045
<b>Total Electric Utility Plant.....</b>	<b>3,255,432</b>	<b>1,253,695</b>	<b>5,607,303</b>	<b>13,526,931</b>	<b>70,487</b>	<b>172,551</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	1,320,954	462,872	2,482,708	4,904,403	27,294	71,703
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>1,934,477</b>	<b>790,823</b>	<b>3,124,595</b>	<b>8,622,528</b>	<b>43,194</b>	<b>100,848</b>
<b>Nuclear Fuel</b> .....	63,605	209,519	244,959	145,463	0	0
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	48,700	212,528	226,732	0	0	0
<b>Net Nuclear Fuel.....</b>	<b>14,904</b>	<b>-3,009</b>	<b>18,227</b>	<b>145,463</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b> .....	0	0	2,227,348	0	0	0
Other Utility Construction Work in Progress .....	0	0	79,452	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>2,306,800</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	1,160,554	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>1,146,247</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant</b> .....	3,278,351	1,444,257	7,971,920	13,529,667	70,487	162,506
All Utility Plant Construction Work in Progress.....	40,685	18,958	187,143	142,726	0	10,045
<b>Total All Utility Plant.....</b>	<b>3,319,036</b>	<b>1,463,215</b>	<b>8,159,062</b>	<b>13,672,393</b>	<b>70,487</b>	<b>172,551</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	1,369,655	675,401	3,869,993	4,904,403	27,294	71,703
<b>Net All Utility Plant.....</b>	<b>1,949,382</b>	<b>787,814</b>	<b>4,289,069</b>	<b>8,767,990</b>	<b>43,194</b>	<b>100,848</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	7,042	3,614	25,394	7,509	14	375
Investments in Associated Companies .....	0	0	349,784	0	0	0
Investments in Subsidiary Companies .....	47,056	14,820	252,281	87,420	0	0
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	55	365	5,399	5,267	485	0
Special Funds .....	19,531	69,903	323,950	128,241	25	0
<b>Total Other Property and Investments .....</b>	<b>73,683</b>	<b>88,702</b>	<b>956,807</b>	<b>228,437</b>	<b>525</b>	<b>375</b>
<b>Current and Accrued Assets</b>						
Cash .....	2,515	186	10,330	6,870	222	2,523
Special Deposits .....	1,836	39	1	961	0	0
Working Funds.....	92	16	257	260	2	30
Temporary Cash Investments .....	0	0	23,948	0	0	4
Notes and Accounts Receivable (net).....	59,552	41,896	-47,332	301,704	3,311	6,177
Receivable from Associated Companies.....	233,021	2,263	56,911	161,709	7	403
Materials and Supplies.....	25,957	4,069	255,419	140,202	1,184	2,137
Allowances .....	0	0	0	1,087	0	0
Prepayments .....	26,149	6,218	11,563	12,570	383	360
Miscellaneous Current and Accrued Assets.....	2,000	14,078	321,773	148,436	1,790	3,970
<b>Total Current and Accrued Assets .....</b>	<b>351,123</b>	<b>68,765</b>	<b>632,870</b>	<b>773,800</b>	<b>6,899</b>	<b>15,603</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	4,154	1,496	5,902	40,038	38	414
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	12,044	5,600	130,575	0	0	0
Other Regulatory Assets.....	222,457	119,967	895,733	1,437,477	3,069	1,268
Preliminary Survey and Investigation Charges.....	881	0	1,148	228	0	47
Clearing Accounts.....	0	-44	-2,845	29	0	-1
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	32,571	14,237	19,663	124,041	0	285
Accumulated Deferred Income Taxes.....	159,931	14,501	663,397	549,869	2,183	5,466
Other Deferred Debits.....	2,047	22,930	1,678	123,186	3,568	2,316
<b>Total Deferred Debits.....</b>	<b>434,087</b>	<b>178,687</b>	<b>1,715,251</b>	<b>2,274,869</b>	<b>8,857</b>	<b>9,795</b>
<b>Total Assets and Other Debits .....</b>	<b>2,808,274</b>	<b>1,123,968</b>	<b>7,593,997</b>	<b>12,045,096</b>	<b>59,474</b>	<b>126,621</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	128,998	26,812	841,088	1,451,199	703	13,264
Preferred Stock Issued.....	60,516	77,500	356,343	335,122	0	503
Capital Stock Subscribed, Liability and Premium.....	86,829	9,724	385,196	547,799	1,720	8,512
Other Paid-in Capital.....	288,000	141,137	159,604	0	7,831	47
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	3,194	25,280	56,080	0	0
Retained Earnings.....	372,197	111,031	187,920	1,486,362	8,291	17,156
Unappropriated Undistributed Subsidiary Earnings.....	13,112	6,781	49,354	-1,491	0	0
(less) Reacquired Capital Stock.....	0	0	0	0	445	0
<b>Total Proprietary Capital.....</b>	<b>949,652</b>	<b>369,790</b>	<b>1,954,223</b>	<b>3,762,911</b>	<b>18,100</b>	<b>39,481</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	748,350	259,500	1,341,732	3,532,997	14,728	39,000
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	9	752	0	0	0
(less) Unamortized Discount on Long-term Debt.....	2,910	1,020	9,765	577	0	0
Other Long-term Debt.....	0	54,397	590,634	305,288	0	435
<b>Total Long-term Debt.....</b>	<b>745,440</b>	<b>312,887</b>	<b>1,923,353</b>	<b>3,837,708</b>	<b>14,728</b>	<b>39,435</b>
<b>Total Capitalization.....</b>	<b>1,695,092</b>	<b>682,677</b>	<b>3,877,576</b>	<b>7,600,620</b>	<b>32,828</b>	<b>78,916</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	69,064	20,855	103,376	128,362	2,852	0
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	3,845	6,353	0	0	0
Accumulated Provision for Pensions and Benefits.....	0	3,928	511,195	24,381	0	2,688
Accumulated Miscellaneous Operating Provisions.....	2,171	7,828	0	8,685	0	0
Accumulated Provision for Rate Refunds.....	1,190	1,576	22,242	49,740	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>72,425</b>	<b>38,032</b>	<b>643,167</b>	<b>211,167</b>	<b>2,852</b>	<b>2,688</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	124,125	0	341,200	36,990	3,652	1,766
Accounts Payable.....	112,867	11,857	192,980	157,900	2,104	5,831
Payables to Associated Companies.....	51,785	38,272	67,639	11,560	909	32
Taxes Accrued.....	3,447	665	238,194	32,519	2,123	5,948
Interest Accrued.....	10,482	5,669	32,528	61,047	257	813
Dividends Declared.....	32,249	842	6,913	81,102	0	4
Tax Collections Payable.....	164	-1	15,998	5,594	-8	36
Other Current and Accrued Liabilities.....	10,834	22,083	299,493	370,743	318	2,972
<b>Total Current and Accrued Liabilities.....</b>	<b>345,953</b>	<b>79,387</b>	<b>1,194,946</b>	<b>757,454</b>	<b>9,355</b>	<b>17,403</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	3	309	28,382	20,339	437	1,283
Accumulated Deferred Investment Tax Credits.....	57,509	26,302	136,653	330,085	941	2,925
Deferred Gains from Disposition of Utility Plant.....	0	0	329	0	0	0
Other Regulatory Liabilities.....	0	19,480	245,873	405,331	1,511	5,577
Unamortized Gain on Reacquired Debt.....	0	7	0	0	0	0
Accumulated Deferred Income Taxes.....	549,469	275,118	1,130,469	2,646,410	5,455	10,852
Other Deferred Credits.....	87,823	2,656	336,601	73,689	6,096	6,978
<b>Total Deferred Credits.....</b>	<b>694,804</b>	<b>323,872</b>	<b>1,878,308</b>	<b>3,475,854</b>	<b>14,439</b>	<b>27,615</b>
<b>Total Liabilities and Other Credits.....</b>	<b>2,808,274</b>	<b>1,123,968</b>	<b>7,593,997</b>	<b>12,045,096</b>	<b>59,474</b>	<b>126,621</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	1,178,349	5,563,848	715,305	1,559,955	1,434,327	3,421,608
Electric Construction Work in Progress.....	5,111	125,022	16,285	55,443	41,210	35,945
<b>Total Electric Utility Plant.....</b>	<b>1,183,459</b>	<b>5,688,869</b>	<b>731,590</b>	<b>1,615,398</b>	<b>1,475,537</b>	<b>3,457,554</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	460,249	2,644,719	291,740	613,712	499,308	861,752
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>723,210</b>	<b>3,044,150</b>	<b>439,850</b>	<b>1,001,685</b>	<b>976,229</b>	<b>2,595,802</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>843,919</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>71,374</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	752,821	0	0	0	0
<b>Net Nuclear Fuel .....</b>	<b>0</b>	<b>91,098</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>71,374</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>674,460</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	0	62,924	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>737,384</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	0	254,924	0	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>482,460</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant.....</b>	<b>1,178,349</b>	<b>7,082,226</b>	<b>715,305</b>	<b>1,559,955</b>	<b>1,434,327</b>	<b>3,492,982</b>
All Utility Plant Construction Work in Progress.....	5,111	187,946	16,285	55,443	41,210	35,945
<b>Total All Utility Plant.....</b>	<b>1,183,459</b>	<b>7,270,172</b>	<b>731,590</b>	<b>1,615,398</b>	<b>1,475,537</b>	<b>3,528,928</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	460,249	3,652,464	291,740	613,712	499,308	861,752
<b>Net All Utility Plant .....</b>	<b>723,210</b>	<b>3,617,708</b>	<b>439,850</b>	<b>1,001,685</b>	<b>976,229</b>	<b>2,667,176</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	13,611	26,209	707	5,595	3,130	0
Investments in Associated Companies .....	93,191	0	0	0	0	0
Investments in Subsidiary Companies .....	402,556	709,138	29,965	5,531	0	0
Noncurrent Portion of Allowances.....	0	0	0	0	21	0
Other Investments .....	114,385	18,812	9,960	20	0	0
Special Funds.....	498	203,622	7,562	0	1,030	40,927
<b>Total Other Property and Investments .....</b>	<b>624,241</b>	<b>957,781</b>	<b>48,194</b>	<b>11,146</b>	<b>4,181</b>	<b>40,927</b>
<b>Current and Accrued Assets</b>						
Cash.....	274	6,939	1,088	2,458	1,455	17
Special Deposits.....	2,079	369	0	7,135	1,600	391
Working Funds.....	205	307	51	116	178	223
Temporary Cash Investments .....	5,588	0	1,850	11,123	11,008	0
Notes and Accounts Receivable (net).....	38,072	255,013	15,016	48,162	24,843	4,837
Receivable from Associated Companies.....	46,938	94,009	4,195	11,064	24,879	72,458
Materials and Supplies.....	10,844	104,740	8,757	19,233	21,855	67,661
Allowances .....	0	0	0	0	681	0
Prepayments .....	1,756	12,890	1,339	683	2,404	2,599
Miscellaneous Current and Accrued Assets.....	11,075	94,323	4,348	50,887	18,784	12,635
<b>Total Current and Accrued Assets .....</b>	<b>116,832</b>	<b>568,589</b>	<b>36,644</b>	<b>150,862</b>	<b>107,689</b>	<b>160,820</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	4,301	7,717	1,319	1,370	1,530	13,879
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	210	0	54	0
Other Regulatory Assets.....	43,807	284,795	5,727	434,532	40,929	564,309
Preliminary Survey and Investigation Charges.....	1,713	-17	677	0	76	0
Clearing Accounts.....	265	1,645	72	-9	0	0
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	346	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	8,292	53,460	3,369	10,105	8,509	52,702
Accumulated Deferred Income Taxes.....	68,407	332,820	23,735	38,949	48,000	318,233
Other Deferred Debits.....	32,484	95,846	1,699	4,949	4,597	596
<b>Total Deferred Debits.....</b>	<b>159,615</b>	<b>776,266</b>	<b>36,808</b>	<b>489,896</b>	<b>103,694</b>	<b>949,719</b>
<b>Total Assets and Other Debits .....</b>	<b>1,623,898</b>	<b>5,920,343</b>	<b>561,497</b>	<b>1,653,589</b>	<b>1,191,793</b>	<b>3,818,642</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Proprietary Capital</b>						
Common Stock Issued.....	377,933	170,440	55,901	199,326	37,691	789,350
Preferred Stock Issued.....	48,547	240,000	38,831	74,651	74,414	0
Capital Stock Subscribed, Liability and Premium.....	0	602,401	30,667	196	372	0
Other Paid-in Capital.....	-73,257	-3,353	0	25	179,362	7
Installments Received on Capital Stock.....	0	515	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	139	0	0
(less) Capital Stock Expense.....	0	0	332	301	3,875	0
Retained Earnings.....	167,358	991,220	88,276	231,463	161,334	85,920
Unappropriated Undistributed Subsidiary Earnings.....	112,207	272,217	9,730	0	0	0
(less) Reacquired Capital Stock.....	-9	10,657	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>632,796</b>	<b>2,262,784</b>	<b>223,073</b>	<b>505,222</b>	<b>449,298</b>	<b>875,278</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	406,955	1,093,600	137,766	512,000	294,192	530,319
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	119	0	3	0	0
(less) Unamortized Discount on Long-term Debt.....	1,243	4,869	689	3,529	3,142	7,003
Other Long-term Debt.....	13,176	265,743	2,200	46,945	55,000	946,600
<b>Total Long-term Debt.....</b>	<b>418,888</b>	<b>1,354,593</b>	<b>139,276</b>	<b>555,419</b>	<b>346,050</b>	<b>1,469,916</b>
<b>Total Capitalization.....</b>	<b>1,051,684</b>	<b>3,617,377</b>	<b>362,350</b>	<b>1,060,641</b>	<b>795,347</b>	<b>2,345,194</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	0	439	0	44,108
Accumulated Provision for Property Insurance.....	0	0	1,061	5,013	12,018	0
Accumulated Provision for Injuries and Damages.....	2,411	0	548	907	1,787	0
Accumulated Provision for Pensions and Benefits.....	1,432	46,474	11,890	3,141	28,890	4,592
Accumulated Miscellaneous Operating Provisions.....	1,066	36,954	0	467	0	11,476
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>4,909</b>	<b>83,428</b>	<b>13,498</b>	<b>9,967</b>	<b>42,696</b>	<b>60,175</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	62,994	216,177	0	25	0	0
Accounts Payable.....	19,878	225,656	14,582	32,074	35,655	19,063
Payables to Associated Companies.....	82,543	9,254	0	24,391	13,646	20,448
Taxes Accrued.....	37,664	193,073	11,364	28,639	31,913	72,647
Interest Accrued.....	9,604	25,651	3,407	21,834	4,701	36,743
Dividends Declared.....	800	48,875	0	1,382	1,225	0
Tax Collections Payable.....	948	12,296	987	971	1,474	865
Other Current and Accrued Liabilities.....	11,954	14,417	5,137	30,279	13,176	31,345
<b>Total Current and Accrued Liabilities.....</b>	<b>226,384</b>	<b>745,399</b>	<b>35,477</b>	<b>139,595</b>	<b>101,791</b>	<b>181,112</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	841	1,326	0	1,715	483	0
Accumulated Deferred Investment Tax Credits.....	32,002	138,240	20,850	8,019	29,773	107,119
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	67,245	224,202	14,376	32,896	45,113	161,345
Unamortized Gain on Reacquired Debt.....	0	0	42	0	0	0
Accumulated Deferred Income Taxes.....	206,237	1,037,530	114,832	371,620	172,531	920,416
Other Deferred Credits.....	34,597	72,841	74	29,135	4,060	43,281
<b>Total Deferred Credits.....</b>	<b>340,922</b>	<b>1,474,139</b>	<b>150,173</b>	<b>443,385</b>	<b>251,960</b>	<b>1,232,160</b>
<b>Total Liabilities and Other Credits.....</b>	<b>1,623,898</b>	<b>5,920,343</b>	<b>561,497</b>	<b>1,653,589</b>	<b>1,191,793</b>	<b>3,818,642</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	677,561	3,388,538	283,959	7,707,860	1,323,498	1,622,947
Electric Construction Work in Progress.....	16,303	72,365	7,466	127,994	19,651	56,086
<b>Total Electric Utility Plant.....</b>	<b>693,865</b>	<b>3,460,903</b>	<b>291,425</b>	<b>7,835,855</b>	<b>1,343,149</b>	<b>1,679,034</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	221,680	1,156,115	136,472	2,815,705	510,373	498,975
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>472,185</b>	<b>2,304,788</b>	<b>154,953</b>	<b>5,020,150</b>	<b>832,776</b>	<b>1,180,058</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>136,126</b>	<b>0</b>	<b>674,168</b>	<b>0</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	81,452	0	543,512	0	0
<b>Net Nuclear Fuel .....</b>	<b>0</b>	<b>54,673</b>	<b>0</b>	<b>130,656</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant.....</b>	<b>5,048</b>	<b>0</b>	<b>9,556</b>	<b>175,225</b>	<b>1,120,110</b>	<b>458,589</b>
Other Utility Construction Work in Progress .....	25	0	40	707	22,184	4,180
<b>Total Other Utility Plant.....</b>	<b>5,073</b>	<b>0</b>	<b>9,595</b>	<b>175,932</b>	<b>1,142,295</b>	<b>462,769</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	1,572	0	3,915	53,231	420,956	160,194
<b>Net Other Utility Plant.....</b>	<b>3,501</b>	<b>0</b>	<b>5,681</b>	<b>122,701</b>	<b>721,339</b>	<b>302,575</b>
<b>All Utility Plant.....</b>	<b>682,609</b>	<b>3,524,663</b>	<b>293,515</b>	<b>8,557,253</b>	<b>2,443,609</b>	<b>2,081,536</b>
All Utility Plant Construction Work in Progress.....	16,328	72,365	7,505	128,701	41,835	60,267
<b>Total All Utility Plant .....</b>	<b>698,938</b>	<b>3,597,028</b>	<b>301,020</b>	<b>8,685,955</b>	<b>2,485,444</b>	<b>2,141,803</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	223,252	1,237,567	140,387	3,412,448	931,329	659,169
<b>Net All Utility Plant .....</b>	<b>475,686</b>	<b>2,359,461</b>	<b>160,633</b>	<b>5,273,507</b>	<b>1,554,114</b>	<b>1,482,634</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	6	3,417	64	1,539	27,516	1,179
Investments in Associated Companies .....	0	0	544	0	248	0
Investments in Subsidiary Companies .....	0	41,394	0	-4,004	418,907	305,178
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	226	1,251	1,184	291	26,363	59,480
Special Funds .....	0	33,997	0	92,629	61	1,274
<b>Total Other Property and Investments .....</b>	<b>232</b>	<b>80,059</b>	<b>1,792</b>	<b>90,454</b>	<b>473,095</b>	<b>367,111</b>
<b>Current and Accrued Assets</b>						
Cash .....	831	-25,121	32	546	17,407	2,434
Special Deposits .....	39	0	0	79	82	0
Working Funds.....	286	83	255	479	774	149
Temporary Cash Investments .....	2,700	25,121	6,202	0	877	0
Notes and Accounts Receivable (net).....	14,224	28,584	7,568	198,551	19,514	69,102
Receivable from Associated Companies.....	5,508	22,942	4,015	51,002	159,072	59,633
Materials and Supplies.....	9,004	47,175	6,278	104,740	53,980	23,543
Allowances .....	0	0	0	0	0	0
Prepayments .....	682	4,569	424	13,475	25,714	6,020
Miscellaneous Current and Accrued Assets.....	6,576	32,483	3,602	82,168	82,923	24,028
<b>Total Current and Accrued Assets .....</b>	<b>39,850</b>	<b>135,836</b>	<b>28,375</b>	<b>451,041</b>	<b>360,344</b>	<b>184,909</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	3,431	5,326	609	11,293	13,588	2,414
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	31	0
Other Regulatory Assets.....	25,590	161,523	14,126	892,971	8,874	274,379
Preliminary Survey and Investigation Charges.....	0	0	31	0	1,496	587
Clearing Accounts.....	18	276	94	1,592	843	-630
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	-206	0
Unamortized Loss on Reacquired Debt .....	11,115	8,699	1,059	33,203	10,489	11,903
Accumulated Deferred Income Taxes.....	23,795	5,947	2,079	162,339	4,255	55,266
Other Deferred Debits.....	1,446	3,265	12,578	407	75,258	52,589
<b>Total Deferred Debits.....</b>	<b>65,395</b>	<b>185,036</b>	<b>30,577</b>	<b>1,101,806</b>	<b>114,628</b>	<b>396,508</b>
<b>Total Assets and Other Debits .....</b>	<b>581,163</b>	<b>2,760,393</b>	<b>221,377</b>	<b>6,916,808</b>	<b>2,502,182</b>	<b>2,431,162</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	15,216	449,697	33,816	510,834	45,966	692,579
Preferred Stock Issued.....	32,902	90,436	0	219,147	25,000	101,984
Capital Stock Subscribed, Liability and Premium.....	128,680	165	0	712,547	807,417	0
Other Paid-in Capital.....	880	34	380	5,122	-2	2,271
Installments Received on Capital Stock.....	418	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	938
(less) Capital Stock Expense.....	4,287	1,924	0	0	6,850	130
Retained Earnings.....	52,231	465,504	64,560	1,097,282	58,514	36,824
Unappropriated Undistributed Subsidiary Earnings.....	0	-15,537	0	-6,374	41,259	215,340
(less) Reacquired Capital Stock.....	0	0	17,363	215	0	0
<b>Total Proprietary Capital.....</b>	<b>226,039</b>	<b>988,374</b>	<b>81,394</b>	<b>2,538,344</b>	<b>971,304</b>	<b>1,047,929</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	195,028	809,268	28,100	1,369,000	23,000	421,705
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	0	16	0	0
(less) Unamortized Discount on Long-term Debt.....	323	0	0	9,595	0	4,134
Other Long-term Debt.....	90	0	45,000	376,585	825,636	197,010
<b>Total Long-term Debt.....</b>	<b>194,795</b>	<b>809,268</b>	<b>73,100</b>	<b>1,736,006</b>	<b>848,636</b>	<b>614,580</b>
<b>Total Capitalization.....</b>	<b>420,834</b>	<b>1,797,642</b>	<b>154,494</b>	<b>4,274,350</b>	<b>1,819,940</b>	<b>1,662,510</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	2,577	2,512	62,607	4,269	2,223
Accumulated Provision for Property Insurance.....	0	0	0	0	66	866
Accumulated Provision for Injuries and Damages.....	1,263	980	0	13,307	3,549	3,322
Accumulated Provision for Pensions and Benefits.....	0	3,725	0	0	1,958	9,007
Accumulated Miscellaneous Operating Provisions.....	0	6,243	0	17,624	1,940	111
Accumulated Provision for Rate Refunds.....	0	0	0	0	4,171	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>1,263</b>	<b>13,525</b>	<b>2,512</b>	<b>93,538</b>	<b>15,953</b>	<b>15,529</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	14,000	19,000	0	19,600	287,500	53,024
Accounts Payable.....	12,877	61,925	10,377	181,767	146,160	32,071
Payables to Associated Companies.....	0	-33	0	0	0	71,255
Taxes Accrued.....	1,486	40,755	721	47,713	-14,583	37,487
Interest Accrued.....	3,355	12,150	1,961	46,245	16,503	11,899
Dividends Declared.....	0	423	0	3,312	-4	23,668
Tax Collections Payable.....	245	1,838	81	4,382	3,006	276
Other Current and Accrued Liabilities.....	3,613	31,799	1,518	98,601	46,339	38,804
<b>Total Current and Accrued Liabilities.....</b>	<b>35,576</b>	<b>167,856</b>	<b>14,659</b>	<b>401,620</b>	<b>484,921</b>	<b>268,484</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	193	5,206	3	8,331	12,181	9,621
Accumulated Deferred Investment Tax Credits.....	10,141	71,270	4,911	166,524	19,855	47,001
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	19,680	476	7,287	217,905	12,534	12,622
Unamortized Gain on Reacquired Debt.....	0	31	0	0	0	252
Accumulated Deferred Income Taxes.....	84,290	646,189	31,383	1,547,457	98,669	352,328
Other Deferred Credits.....	9,185	58,197	6,128	207,083	38,130	62,814
<b>Total Deferred Credits.....</b>	<b>123,489</b>	<b>781,369</b>	<b>49,712</b>	<b>2,147,300</b>	<b>181,368</b>	<b>484,639</b>
<b>Total Liabilities and Other Credits.....</b>	<b>581,163</b>	<b>2,760,393</b>	<b>221,377</b>	<b>6,916,808</b>	<b>2,502,182</b>	<b>2,431,162</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro-Trans Corp	North Atlantic Energy Corp
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	2,118,668	1,396,115	103,437	91,168	176,267	687,639
Electric Construction Work in Progress.....	129,255	96,641	1,260	0	0	7,615
<b>Total Electric Utility Plant.....</b>	<b>2,247,923</b>	<b>1,492,756</b>	<b>104,696</b>	<b>91,168</b>	<b>176,267</b>	<b>695,254</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	546,803	445,973	4,165	42,721	29,066	99,772
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>1,701,120</b>	<b>1,046,783</b>	<b>100,531</b>	<b>48,447</b>	<b>147,201</b>	<b>595,482</b>
<b>Nuclear Fuel</b> .....	0	0	9,925	0	0	45,731
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	304	0	0	18,249
<b>Net Nuclear Fuel</b> .....	<b>0</b>	<b>0</b>	<b>9,621</b>	<b>0</b>	<b>0</b>	<b>27,482</b>
<b>Other Utility Plant</b> .....	0	420,329	0	0	0	0
Other Utility Construction Work in Progress .....	0	56,164	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>476,494</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	109,233	0	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>367,261</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant</b> .....	2,118,668	1,816,444	113,362	91,168	176,267	733,370
All Utility Plant Construction Work in Progress.....	129,255	152,806	1,260	0	0	7,615
<b>Total All Utility Plant.....</b>	<b>2,247,923</b>	<b>1,969,249</b>	<b>114,621</b>	<b>91,168</b>	<b>176,267</b>	<b>740,985</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	546,803	555,205	4,469	42,721	29,066	118,021
<b>Net All Utility Plant.....</b>	<b>1,701,120</b>	<b>1,414,044</b>	<b>110,152</b>	<b>48,447</b>	<b>147,201</b>	<b>622,965</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	225	2,147	0	0	0	0
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	51	20,928	0	0	5	0
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	9,538	2,123	0	0	0	84,378
Special Funds .....	0	738	5,108	0	0	15,312
<b>Total Other Property and Investments.....</b>	<b>9,814</b>	<b>25,936</b>	<b>5,108</b>	<b>0</b>	<b>5</b>	<b>99,690</b>
<b>Current and Accrued Assets</b>						
Cash .....	-21,519	-10,776	44	51	87	8,313
Special Deposits .....	175	1,107	0	0	0	71
Working Funds.....	38	105	1	0	0	0
Temporary Cash Investments .....	25,000	0	16,424	0	0	0
Notes and Accounts Receivable (net).....	49,290	54,894	1,534	0	26	0
Receivable from Associated Companies.....	10,281	13,377	0	0	989	21,192
Materials and Supplies.....	28,429	18,292	4,230	111	346	12,269
Allowances .....	0	0	0	0	0	0
Prepayments .....	8,144	1,919	1,249	8	36	2,149
Miscellaneous Current and Accrued Assets.....	22,703	34,285	0	0	9	0
<b>Total Current and Accrued Assets.....</b>	<b>122,541</b>	<b>113,203</b>	<b>23,482</b>	<b>170</b>	<b>1,493</b>	<b>43,993</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	12,603	10,027	0	423	584	5,619
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	460	0	0	0	0
Other Regulatory Assets.....	3,111	85,740	0	0	5,256	208,010
Preliminary Survey and Investigation Charges.....	33	31	28	0	0	0
Clearing Accounts.....	-239	306	0	0	0	0
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	15,770	19,872	0	0	0	31,886
Accumulated Deferred Income Taxes.....	41,042	40,167	0	3,651	2,887	6,436
Other Deferred Debits.....	119,828	43,631	0	0	1,396	477
<b>Total Deferred Debits.....</b>	<b>192,148</b>	<b>200,235</b>	<b>28</b>	<b>4,075</b>	<b>10,122</b>	<b>252,429</b>
<b>Total Assets and Other Debits.....</b>	<b>2,025,623</b>	<b>1,753,418</b>	<b>138,771</b>	<b>52,692</b>	<b>158,821</b>	<b>1,019,076</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro-Trans Corp	North Atlantic Energy Corp
<b>Proprietary Capital</b>						
Common Stock Issued.....	50,243	4	80	1	108	1
Preferred Stock Issued.....	41,864	93,515	0	0	0	0
Capital Stock Subscribed, Liability and Premium.....	600,202	190,491	0	139	21,393	160,999
Other Paid-in Capital.....	36	291,943	88,030	3,360	17,713	0
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	4,132	0	0	0	0	0
Retained Earnings.....	129,353	84,945	-5,877	268	182	59,678
Unappropriated Undistributed Subsidiary Earnings.....	-10,493	0	0	0	0	0
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>807,073</b>	<b>660,898</b>	<b>82,234</b>	<b>3,768</b>	<b>39,395</b>	<b>220,678</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	442,500	244,642	0	0	0	335,000
Advances from Associated Companies.....	0	0	0	0	61,040	0
Unamortized Premium on Long-term Debt.....	10	0	0	0	0	0
(less) Unamortized Discount on Long-term Debt.....	18	947	0	0	0	0
Other Long-term Debt.....	261,283	290,237	0	30,112	0	225,000
<b>Total Long-term Debt.....</b>	<b>703,775</b>	<b>533,932</b>	<b>0</b>	<b>30,112</b>	<b>61,040</b>	<b>560,000</b>
<b>Total Capitalization.....</b>	<b>1,510,848</b>	<b>1,194,830</b>	<b>82,234</b>	<b>33,880</b>	<b>100,435</b>	<b>780,678</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	96,223	0	0	0	29,110	0
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	1,735	0	0	0	0
Accumulated Provision for Pensions and Benefits.....	562	25,178	0	0	0	0
Accumulated Miscellaneous Operating Provisions.....	-848	0	50,899	0	0	1,985
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>95,938</b>	<b>26,913</b>	<b>50,899</b>	<b>0</b>	<b>29,110</b>	<b>1,985</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	56,000	0	0	2,000	0
Accounts Payable.....	39,714	78,018	236	6	9	6,135
Payables to Associated Companies.....	0	3,485	0	831	344	8,143
Taxes Accrued.....	19,458	8,626	1,292	46	14	-663
Interest Accrued.....	6,059	5,300	0	113	232	3,452
Dividends Declared.....	1,195	16,785	0	168	1,370	0
Tax Collections Payable.....	66	2,158	0	0	0	0
Other Current and Accrued Liabilities.....	41,283	7,368	3,827	312	1,497	270
<b>Total Current and Accrued Liabilities.....</b>	<b>107,774</b>	<b>177,739</b>	<b>5,356</b>	<b>1,476</b>	<b>5,466</b>	<b>17,337</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	44,903	40,168	0	0	0	0
Accumulated Deferred Investment Tax Credits.....	32,464	43,797	0	4,200	2,296	0
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	3,235	45,334	0	1,286	0	33,284
Unamortized Gain on Reacquired Debt.....	33	0	0	0	0	0
Accumulated Deferred Income Taxes.....	208,719	199,140	0	11,850	21,514	185,570
Other Deferred Credits.....	21,709	25,498	282	0	0	222
<b>Total Deferred Credits.....</b>	<b>311,063</b>	<b>353,936</b>	<b>282</b>	<b>17,336</b>	<b>23,810</b>	<b>219,076</b>
<b>Total Liabilities and Other Credits.....</b>	<b>2,025,623</b>	<b>1,753,418</b>	<b>138,771</b>	<b>52,692</b>	<b>158,821</b>	<b>1,019,076</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	1,198,816	2,438,405	4,331,797	13,072,206	147,854	1,872,423
Electric Construction Work in Progress.....	15,975	119,269	157,885	232,946	2,837	89,835
<b>Total Electric Utility Plant.....</b>	<b>1,214,792</b>	<b>2,557,674</b>	<b>4,489,682</b>	<b>13,305,151</b>	<b>150,691</b>	<b>1,962,259</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	513,308	794,479	1,669,893	4,330,931	43,020	710,980
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>701,484</b>	<b>1,763,196</b>	<b>2,819,789</b>	<b>8,974,220</b>	<b>107,670</b>	<b>1,251,279</b>
<b>Nuclear Fuel</b> .....	11,815	38,590	92,165	934,452	0	57,299
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	10,230	0	1,481	734,148	0	26,395
<b>Net Nuclear Fuel</b> .....	<b>1,585</b>	<b>38,590</b>	<b>90,684</b>	<b>200,304</b>	<b>0</b>	<b>30,904</b>
<b>Other Utility Plant</b> .....	0	0	0	2,959,676	0	456,941
Other Utility Construction Work in Progress .....	0	0	0	31,394	0	17,056
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,991,070</b>	<b>0</b>	<b>473,998</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	0	1,132,968	0	181,747
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,858,103</b>	<b>0</b>	<b>292,251</b>
<b>All Utility Plant</b> .....	1,210,631	2,476,995	4,423,962	16,966,335	147,854	2,386,663
All Utility Plant Construction Work in Progress.....	15,975	119,269	157,885	264,339	2,837	106,892
<b>Total All Utility Plant.....</b>	<b>1,226,606</b>	<b>2,596,265</b>	<b>4,581,847</b>	<b>17,230,674</b>	<b>150,691</b>	<b>2,493,555</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	523,537	794,479	1,671,374	6,198,047	43,020	919,122
<b>Net All Utility Plant.....</b>	<b>703,069</b>	<b>1,801,786</b>	<b>2,910,473</b>	<b>11,032,628</b>	<b>107,670</b>	<b>1,574,433</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	277	50	1,200	24,668	16	3,420
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	19,300	3,620	17,143	52,190	11,306	24,721
Noncurrent Portion of Allowances .....	0	6,489	0	0	0	0
Other Investments .....	487	35	5,834	26,664	3	0
Special Funds .....	2,437	64,107	225,384	276,348	0	29,142
<b>Total Other Property and Investments .....</b>	<b>22,500</b>	<b>74,301</b>	<b>249,560</b>	<b>379,870</b>	<b>11,325</b>	<b>57,283</b>
<b>Current and Accrued Assets</b>						
Cash .....	104	3,611	0	11,884	364	3,124
Special Deposits.....	339	1	102,751	373,410	6	-89
Working Funds.....	13	14,419	921	18,779	0	888
Temporary Cash Investments .....	0	339	0	0	9,270	89,672
Notes and Accounts Receivable (net).....	91,077	77,711	168,199	631,724	13,582	103,356
Receivable from Associated Companies.....	43,256	20,997	19,151	102,723	2,909	25,205
Materials and Supplies.....	19,354	22,441	95,949	319,838	4,650	39,322
Allowances .....	151	0	0	0	0	0
Prepayments .....	10,168	20,105	24,043	33,434	381	4,487
Miscellaneous Current and Accrued Assets.....	34,518	73,947	69,645	250,723	2,860	6,760
<b>Total Current and Accrued Assets .....</b>	<b>198,980</b>	<b>233,571</b>	<b>480,661</b>	<b>1,742,515</b>	<b>34,022</b>	<b>272,725</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	14,165	5,814	11,369	8,681	743	9,198
Extraordinary Property Losses .....	0	0	85,334	0	3,481	0
Unrecovered Plant and Regulatory Study Cost .....	0	7,504	100,176	141,348	0	0
Other Regulatory Assets.....	1,164,104	294,474	470,204	1,170,176	34,409	71,094
Preliminary Survey and Investigation Charges.....	153	1,556	19	2,413	56	510
Clearing Accounts.....	-10	-1,856	0	0	0	93
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	159	0
Unamortized Loss on Reacquired Debt .....	2,404	33,110	34,285	106,554	0	6,377
Accumulated Deferred Income Taxes.....	253,570	30,169	118,585	295,123	7,571	286,245
Other Deferred Debits.....	914,091	9,275	8,060	544,788	1,130	69,137
<b>Total Deferred Debits.....</b>	<b>2,348,477</b>	<b>380,046</b>	<b>828,032</b>	<b>2,269,084</b>	<b>47,549</b>	<b>442,655</b>
<b>Total Assets and Other Debits .....</b>	<b>3,273,026</b>	<b>2,489,705</b>	<b>4,468,726</b>	<b>15,424,096</b>	<b>200,566</b>	<b>2,347,096</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Proprietary Capital</b>						
Common Stock Issued.....	1	54,963	153,713	2,536,381	11,200	208,870
Preferred Stock Issued.....	125,000	177,000	181,500	474,994	0	12,800
Capital Stock Subscribed, Liability and Premium.....	424,999	231,081	241	557	0	711,384
Other Paid-in Capital.....	0	262,762	510,769	620,460	0	-222,790
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	2,614	2,132	0	0	20	19,859
Retained Earnings.....	140,605	252,484	816,771	1,372,147	90,585	27,598
Unappropriated Undistributed Subsidiary Earnings.....	2,434	0	0	582	-1,694	-2,355
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>690,425</b>	<b>976,159</b>	<b>1,662,993</b>	<b>5,005,121</b>	<b>100,072</b>	<b>715,648</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	342,500	817,457	1,219,266	4,845,500	40,000	729,852
Advances from Associated Companies.....	0	0	128,866	0	0	0
Unamortized Premium on Long-term Debt.....	0	110	34	0	0	9
(less) Unamortized Discount on Long-term Debt.....	0	2,964	3,713	42,738	77	873
Other Long-term Debt.....	516,485	1,990	124,188	0	0	0
<b>Total Long-term Debt.....</b>	<b>858,985</b>	<b>816,593</b>	<b>1,468,641</b>	<b>4,802,763</b>	<b>39,923</b>	<b>728,988</b>
<b>Total Capitalization.....</b>	<b>1,549,410</b>	<b>1,792,752</b>	<b>3,131,635</b>	<b>9,807,884</b>	<b>139,995</b>	<b>1,444,637</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	3,687	40,227	2,403	52,371	0	0
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	2,590	868	17,803	0	32	3,084
Accumulated Provision for Pensions and Benefits.....	8,221	6,558	26,094	0	4,382	17,978
Accumulated Miscellaneous Operating Provisions.....	875,622	5,416	20,915	50,449	0	5,411
Accumulated Provision for Rate Refunds.....	0	0	786	13,810	614	382
<b>Total Other Noncurrent Liabilities.....</b>	<b>890,119</b>	<b>53,069</b>	<b>68,002</b>	<b>116,630</b>	<b>5,028</b>	<b>26,856</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	30,545	800	449,475	0	0
Accounts Payable.....	36,253	17,878	113,225	328,832	93	87,049
Payables to Associated Companies.....	29,415	12,929	45,429	13,010	9,843	28,375
Taxes Accrued.....	798	3,367	10,248	33,488	563	12,928
Interest Accrued.....	9,648	19,961	28,718	95,811	1,859	12,254
Dividends Declared.....	0	23,490	3,586	1,078	0	147
Tax Collections Payable.....	-7	402	245	2,669	0	5,425
Other Current and Accrued Liabilities.....	98,686	91,423	142,873	728,245	8,113	39,129
<b>Total Current and Accrued Liabilities.....</b>	<b>174,793</b>	<b>199,995</b>	<b>345,123</b>	<b>1,652,607</b>	<b>20,471</b>	<b>185,307</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	95	1,672	5,609	1,881	159	53,627
Accumulated Deferred Investment Tax Credits.....	5,060	49,112	66,874	370,610	2,342	66,734
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	161,631	0	37,597	351,648	4,053	60,816
Unamortized Gain on Reacquired Debt.....	0	0	786	0	0	669
Accumulated Deferred Income Taxes.....	482,134	386,957	610,487	2,803,231	28,458	366,130
Other Deferred Credits.....	9,785	6,148	202,613	319,605	60	142,323
<b>Total Deferred Credits.....</b>	<b>658,704</b>	<b>443,889</b>	<b>923,966</b>	<b>3,846,975</b>	<b>35,072</b>	<b>690,298</b>
<b>Total Liabilities and Other Credits.....</b>	<b>3,273,026</b>	<b>2,489,705</b>	<b>4,468,726</b>	<b>15,424,096</b>	<b>200,566</b>	<b>2,347,096</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	1,505	1,149,233	11,319,622	3,786,540	8,915	5,026,742
Electric Construction Work in Progress.....	0	32,056	222,408	62,110	232	35,244
<b>Total Electric Utility Plant.....</b>	<b>1,505</b>	<b>1,181,289</b>	<b>11,542,030</b>	<b>3,848,650</b>	<b>9,147</b>	<b>5,061,986</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	1,534	425,179	3,359,825	1,365,564	7,206	1,593,831
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>-29</b>	<b>756,110</b>	<b>8,182,205</b>	<b>2,483,085</b>	<b>1,940</b>	<b>3,468,154</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>32,541</b>	<b>519,375</b>	<b>16,456</b>	<b>0</b>	<b>63,350</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	26,435	434,163	4,421	0	51,028
<b>Net Nuclear Fuel .....</b>	<b>0</b>	<b>6,106</b>	<b>85,212</b>	<b>12,035</b>	<b>0</b>	<b>12,322</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>223,561</b>	<b>3,084,827</b>	<b>1,330,219</b>	<b>1,838</b>	<b>585,942</b>
Other Utility Construction Work in Progress .....	0	16,713	138,049	38,411	0	43,937
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>240,274</b>	<b>3,222,875</b>	<b>1,368,630</b>	<b>1,838</b>	<b>629,880</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	65,396	677,129	269,507	1,369	156,823
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>174,878</b>	<b>2,545,746</b>	<b>1,099,123</b>	<b>469</b>	<b>473,057</b>
<b>All Utility Plant.....</b>	<b>1,505</b>	<b>1,405,335</b>	<b>14,923,824</b>	<b>5,133,215</b>	<b>10,753</b>	<b>5,676,034</b>
All Utility Plant Construction Work in Progress.....	0	48,770	360,457	100,521	232	79,181
<b>Total All Utility Plant.....</b>	<b>1,505</b>	<b>1,454,105</b>	<b>15,284,281</b>	<b>5,233,736</b>	<b>10,985</b>	<b>5,755,215</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	1,534	517,011	4,471,117	1,639,493	8,575	1,801,682
<b>Net All Utility Plant .....</b>	<b>-29</b>	<b>937,094</b>	<b>10,813,164</b>	<b>3,594,243</b>	<b>2,409</b>	<b>3,953,533</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	0	952	1,070	2,078	61	8,193
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	11,015	21,885	3,281	0	37,972
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	0	254	8,446	1,149	0	15
Special Funds .....	0	7,321	148,399	10,276	0	10,609
<b>Total Other Property and Investments .....</b>	<b>0</b>	<b>19,543</b>	<b>179,801</b>	<b>16,785</b>	<b>61</b>	<b>56,789</b>
<b>Current and Accrued Assets</b>						
Cash .....	72	2,692	15,308	-7,852	0	17
Special Deposits .....	0	6	3,009	63,412	0	5,785
Working Funds.....	0	482	2,293	287	0	1,709
Temporary Cash Investments .....	666	9,171	313,490	359,018	0	7,677
Notes and Accounts Receivable (net).....	0	46,027	527,316	381,745	9	113,506
Receivable from Associated Companies.....	72	11,118	40,506	32,185	0	20,839
Materials and Supplies.....	0	16,721	247,478	116,671	0	58,750
Allowances .....	0	0	0	0	0	0
Prepayments .....	64	11,576	66,117	7,447	46	30,644
Miscellaneous Current and Accrued Assets.....	0	17,903	1,552	224,406	0	74,536
<b>Total Current and Accrued Assets .....</b>	<b>874</b>	<b>115,697</b>	<b>1,217,070</b>	<b>1,177,320</b>	<b>55</b>	<b>313,463</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	0	6,080	133,812	230,207	0	25,748
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	19,571	3,395,578	0	23,255
Other Regulatory Assets.....	0	158,144	1,686,264	3,876,311	0	622,318
Preliminary Survey and Investigation Charges.....	0	617	4,605	0	0	3,875
Clearing Accounts.....	0	231	0	0	0	692
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	-2,232	-1,955	-2,109	0	-2,411
Unamortized Loss on Reacquired Debt .....	0	3,995	0	0	0	84,899
Accumulated Deferred Income Taxes.....	527	57,558	268,854	751,791	0	159,154
Other Deferred Debits.....	0	3,849	3,233	5,034	0	1,416
<b>Total Deferred Debits.....</b>	<b>527</b>	<b>228,241</b>	<b>2,114,383</b>	<b>8,256,812</b>	<b>0</b>	<b>918,946</b>
<b>Total Assets and Other Debits .....</b>	<b>1,372</b>	<b>1,300,574</b>	<b>14,324,418</b>	<b>13,045,160</b>	<b>2,526</b>	<b>5,242,732</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Proprietary Capital</b>						
Common Stock Issued.....	35	87,480	587,391	598,277	700	476,686
Preferred Stock Issued.....	10	69,030	639,917	708,284	0	265,500
Capital Stock Subscribed, Liability and Premium.....	0	64,969	876,915	1,114,225	0	823,133
Other Paid-in Capital.....	283	217,973	0	130	1,023	29,443
Installments Received on Capital Stock.....	0	0	0	152	0	0
(less) Discount on Capital Stock.....	10	0	0	0	0	0
(less) Capital Stock Expense.....	0	6,658	38,607	50,751	0	10,149
Retained Earnings.....	165	86,131	4,097,576	792,942	3	443,451
Unappropriated Undistributed Subsidiary Earnings.....	0	4,344	-541	-2,023	0	-19,039
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>483</b>	<b>523,269</b>	<b>6,162,651</b>	<b>3,161,237</b>	<b>1,726</b>	<b>2,009,024</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	0	202,200	176,453	1,951,000	0	963,000
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	0	0	0	116
(less) Unamortized Discount on Long-term Debt.....	0	893	28,875	16,075	0	8,965
Other Long-term Debt.....	0	184,250	3,953,190	3,186,675	0	613,000
<b>Total Long-term Debt.....</b>	<b>0</b>	<b>385,557</b>	<b>4,100,768</b>	<b>5,121,600</b>	<b>0</b>	<b>1,567,151</b>
<b>Total Capitalization.....</b>	<b>483</b>	<b>908,827</b>	<b>10,263,419</b>	<b>8,282,836</b>	<b>1,726</b>	<b>3,576,175</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	45,250	0	0	6,108
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	4,762	49,664	23,096	0	4,407
Accumulated Provision for Pensions and Benefits.....	0	0	0	396,490	0	0
Accumulated Miscellaneous Operating Provisions.....	0	1,263	26,243	29,550	0	0
Accumulated Provision for Rate Refunds.....	747	0	10,000	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>747</b>	<b>6,024</b>	<b>131,157</b>	<b>449,136</b>	<b>0</b>	<b>10,516</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	0	0	0	0	28,620
Accounts Payable.....	92	24,041	223,155	170,656	0	120,297
Payables to Associated Companies.....	50	2,057	0	0	412	488
Taxes Accrued.....	0	2,430	24,500	60,498	23	22,231
Interest Accrued.....	0	5,372	89,374	158,325	0	24,053
Dividends Declared.....	0	10,244	8,881	57,899	0	4,439
Tax Collections Payable.....	0	245	12,500	7,567	0	1,210
Other Current and Accrued Liabilities.....	0	14,064	563,550	158,035	21	60,354
<b>Total Current and Accrued Liabilities.....</b>	<b>142</b>	<b>58,451</b>	<b>921,959</b>	<b>612,981</b>	<b>457</b>	<b>261,692</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	923	5,695	7,282	0	6,992
Accumulated Deferred Investment Tax Credits.....	0	29,850	181,420	7,346	0	126,033
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	0	74,132	254,516	663,166	0	91,041
Unamortized Gain on Reacquired Debt.....	0	0	0	0	0	1,447
Accumulated Deferred Income Taxes.....	0	217,049	2,565,138	2,891,177	343	991,574
Other Deferred Credits.....	0	5,319	1,113	131,234	0	177,263
<b>Total Deferred Credits.....</b>	<b>0</b>	<b>327,272</b>	<b>3,007,882</b>	<b>3,700,206</b>	<b>343</b>	<b>1,394,349</b>
<b>Total Liabilities and Other Credits.....</b>	<b>1,372</b>	<b>1,300,574</b>	<b>14,324,418</b>	<b>13,045,160</b>	<b>2,526</b>	<b>5,242,732</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	8,503,952	839,461	2,342,981	9,453,746	13,637,452	187,644
Electric Construction Work in Progress.....	219,054	20,975	103,556	179,260	352,013	9,760
<b>Total Electric Utility Plant.....</b>	<b>8,723,006</b>	<b>860,436</b>	<b>2,446,537</b>	<b>9,633,005</b>	<b>13,989,465</b>	<b>197,404</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	2,864,518	274,141	1,145,065	3,493,153	5,044,122	81,964
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>5,858,487</b>	<b>586,295</b>	<b>1,301,472</b>	<b>6,139,853</b>	<b>8,945,343</b>	<b>115,440</b>
<b>Nuclear Fuel</b> .....	517,681	0	207,104	399,049	757,191	0
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	442,785	0	247,981	210,394	453,921	0
<b>Net Nuclear Fuel</b> .....	<b>74,896</b>	<b>0</b>	<b>-40,878</b>	<b>188,655</b>	<b>303,270</b>	<b>0</b>
<b>Other Utility Plant</b> .....	1,288,284	267,025	517,597	0	41,650	0
Other Utility Construction Work in Progress .....	66,162	7,514	18,169	0	1,381	0
<b>Total Other Utility Plant.....</b>	<b>1,354,446</b>	<b>274,539</b>	<b>535,766</b>	<b>0</b>	<b>43,031</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	315,955	101,006	200,488	0	10,672	0
<b>Net Other Utility Plant</b> .....	<b>1,038,491</b>	<b>173,533</b>	<b>335,279</b>	<b>0</b>	<b>32,360</b>	<b>0</b>
<b>All Utility Plant</b> .....	10,309,917	1,106,486	3,067,682	9,852,794	14,436,292	187,644
All Utility Plant Construction Work in Progress.....	285,216	28,489	121,725	179,260	353,394	9,760
<b>Total All Utility Plant</b> .....	<b>10,595,133</b>	<b>1,134,975</b>	<b>3,189,407</b>	<b>10,032,054</b>	<b>14,789,686</b>	<b>197,404</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	3,623,259	375,147	1,593,534	3,703,546	5,508,714	81,964
<b>Net All Utility Plant</b> .....	<b>6,971,874</b>	<b>759,828</b>	<b>1,595,873</b>	<b>6,328,508</b>	<b>9,280,973</b>	<b>115,440</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	6,293	54	27	17,660	21,100	1,185
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	144,565	117,073	38,879	54,084	550,746	0
Noncurrent Portion of Allowances .....	0	0	0	58,244	0	0
Other Investments .....	123	6	660	403,302	12,651	39
Special Funds .....	151,068	0	71,540	210,766	283,488	0
<b>Total Other Property and Investments</b> .....	<b>302,049</b>	<b>117,133</b>	<b>111,107</b>	<b>744,056</b>	<b>867,985</b>	<b>1,224</b>
<b>Current and Accrued Assets</b>						
Cash .....	30,224	2,801	4,198	9,221	17,248	88
Special Deposits .....	186	1	71	15	11	0
Working Funds.....	2,836	93	164	78	2,294	60
Temporary Cash Investments .....	73,368	0	39,688	4,511	0	0
Notes and Accounts Receivable (net).....	452,590	54,774	120,809	235,642	418,676	5,855
Receivable from Associated Companies.....	34,239	16,872	8,101	53,172	105,829	306
Materials and Supplies.....	167,671	19,547	30,549	121,227	208,812	3,260
Allowances .....	0	0	0	0	22,458	0
Prepayments .....	49,058	26,305	24,533	15,918	93,040	1,234
Miscellaneous Current and Accrued Assets.....	15,671	36,812	64,483	176,121	206,877	2
<b>Total Current and Accrued Assets</b> .....	<b>825,842</b>	<b>157,204</b>	<b>292,597</b>	<b>615,905</b>	<b>1,075,246</b>	<b>10,805</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	140,216	3,976	17,031	7,971	5,886	196
Extraordinary Property Losses .....	0	769	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	22,234	0	0	98,337	0	0
Other Regulatory Assets.....	1,387,390	128,487	411,912	788,332	1,028,144	12,659
Preliminary Survey and Investigation Charges.....	898	315	257	0	2,692	103
Clearing Accounts.....	-10	0	0	5,001	6,195	0
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	-2,819	-999	-1,553	20	102	0
Unamortized Loss on Reacquired Debt .....	182	6,643	0	50,433	175,044	46
Accumulated Deferred Income Taxes.....	513,796	22,505	127,515	434,380	551,916	5,536
Other Deferred Debits.....	-6,284	8,714	17,606	33,899	1,071,163	4,771
<b>Total Deferred Debits</b> .....	<b>2,055,605</b>	<b>170,409</b>	<b>572,769</b>	<b>1,418,372</b>	<b>2,841,142</b>	<b>23,312</b>
<b>Total Assets and Other Debits</b> .....	<b>10,155,372</b>	<b>1,204,574</b>	<b>2,572,346</b>	<b>9,106,840</b>	<b>14,065,345</b>	<b>150,781</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	144,332	68,268	192,266	1,439,900	1,926,909	382
Preferred Stock Issued.....	546,000	46,027	122,000	143,801	684,000	0
Capital Stock Subscribed, Liability and Premium.....	1,484,689	133,607	511,969	0	0	0
Other Paid-in Capital.....	334,004	0	71	-790	-13,548	2,237
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	21,103	6,082	16,788	0	0	0
Retained Earnings.....	461,900	96,039	67,967	1,385,990	2,523,643	54,758
Unappropriated Undistributed Subsidiary Earnings.....	123,788	87,969	2,363	-612	348,180	0
(less) Reacquired Capital Stock.....	0	0	0	58,404	0	0
<b>Total Proprietary Capital.....</b>	<b>3,073,611</b>	<b>425,828</b>	<b>879,848</b>	<b>2,909,884</b>	<b>5,469,184</b>	<b>57,378</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	2,886,305	23,000	643,000	2,073,756	3,294,184	0
Advances from Associated Companies.....	0	0	0	28,000	0	0
Unamortized Premium on Long-term Debt.....	1,148	3	75	26	0	0
(less) Unamortized Discount on Long-term Debt.....	12,933	135	743	28,481	61,674	0
Other Long-term Debt.....	736,196	289,048	91,900	670,797	319,410	33,288
<b>Total Long-term Debt.....</b>	<b>3,610,716</b>	<b>311,915</b>	<b>734,232</b>	<b>2,744,098</b>	<b>3,551,921</b>	<b>33,288</b>
<b>Total Capitalization.....</b>	<b>6,684,327</b>	<b>737,744</b>	<b>1,614,080</b>	<b>5,653,982</b>	<b>9,021,105</b>	<b>90,666</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	33,145	0	0	32,661	6,278	0
Accumulated Provision for Property Insurance.....	0	0	1,470	0	82,723	0
Accumulated Provision for Injuries and Damages.....	0	3,816	0	1,271	71,233	0
Accumulated Provision for Pensions and Benefits.....	0	37,955	24,438	76,911	34,189	0
Accumulated Miscellaneous Operating Provisions.....	0	-202	16,124	80,871	107,098	0
Accumulated Provision for Rate Refunds.....	0	13,261	0	0	4,000	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>33,145</b>	<b>54,830</b>	<b>42,032</b>	<b>191,714</b>	<b>305,522</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	74,640	29,600	73,743	126,005	29,300
Accounts Payable.....	294,015	61,095	123,007	294,842	309,922	872
Payables to Associated Companies.....	291	685	0	0	8,973	5,587
Taxes Accrued.....	13,488	-3,702	18,638	2,830	29,669	778
Interest Accrued.....	64,382	5,288	12,844	49,502	73,415	754
Dividends Declared.....	0	693	19,170	71,285	3,132	0
Tax Collections Payable.....	-1,590	533	1,151	14,441	18,289	0
Other Current and Accrued Liabilities.....	364,795	58,090	31,508	61,652	136,661	1,054
<b>Total Current and Accrued Liabilities.....</b>	<b>735,382</b>	<b>197,322</b>	<b>235,919</b>	<b>568,295</b>	<b>706,065</b>	<b>38,346</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	1,000	0	5,569	0	609
Accumulated Deferred Investment Tax Credits.....	196,149	13,799	47,912	242,707	260,148	1,199
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	549,901	5,415	41,491	248,468	439,339	3,095
Unamortized Gain on Reacquired Debt.....	0	0	0	0	0	0
Accumulated Deferred Income Taxes.....	1,698,630	184,500	457,255	2,168,784	2,892,900	11,438
Other Deferred Credits.....	257,838	9,965	133,657	27,321	440,265	5,429
<b>Total Deferred Credits.....</b>	<b>2,702,518</b>	<b>214,678</b>	<b>680,315</b>	<b>2,692,849</b>	<b>4,032,654</b>	<b>21,769</b>
<b>Total Liabilities and Other Credits.....</b>	<b>10,155,372</b>	<b>1,204,574</b>	<b>2,572,346</b>	<b>9,106,840</b>	<b>14,065,345</b>	<b>150,781</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	60,059	498,170	4,375,075	6,731,071	2,739,423	3,066,037
Electric Construction Work in Progress.....	1,821	6,746	64,408	73,250	64,072	19,988
<b>Total Electric Utility Plant.....</b>	<b>61,880</b>	<b>504,916</b>	<b>4,439,483</b>	<b>6,804,320</b>	<b>2,803,495</b>	<b>3,086,025</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	41,297	248,068	1,415,902	2,110,659	937,620	1,018,268
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>20,583</b>	<b>256,848</b>	<b>3,023,581</b>	<b>4,693,662</b>	<b>1,865,875</b>	<b>2,067,757</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>121,966</b>	<b>0</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	0	0	0	0
<b>Net Nuclear Fuel .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>121,966</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>185,270</b>	<b>690,027</b>	<b>0</b>	<b>0</b>	<b>280,177</b>
Other Utility Construction Work in Progress .....	0	4,060	5,360	0	0	2,938
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>189,330</b>	<b>695,387</b>	<b>0</b>	<b>0</b>	<b>283,115</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	92,114	197,235	0	0	115,551
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>97,216</b>	<b>498,152</b>	<b>0</b>	<b>0</b>	<b>167,564</b>
<b>All Utility Plant.....</b>	<b>60,059</b>	<b>683,440</b>	<b>5,065,102</b>	<b>6,853,037</b>	<b>2,739,423</b>	<b>3,346,214</b>
All Utility Plant Construction Work in Progress.....	1,821	10,806	69,768	73,250	64,072	22,926
<b>Total All Utility Plant .....</b>	<b>61,880</b>	<b>694,246</b>	<b>5,134,870</b>	<b>6,926,286</b>	<b>2,803,495</b>	<b>3,369,140</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	41,297	340,182	1,613,137	2,110,659	937,620	1,133,819
<b>Net All Utility Plant .....</b>	<b>20,583</b>	<b>354,064</b>	<b>3,521,733</b>	<b>4,815,628</b>	<b>1,865,875</b>	<b>2,235,321</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	0	199	2,089	11,266	15,794	6,555
Investments in Associated Companies .....	0	0	0	0	0	3,023
Investments in Subsidiary Companies .....	0	249,244	143,363	0	4,450	5,122
Noncurrent Portion of Allowances .....	0	0	415	0	0	0
Other Investments .....	0	10,140	2,028	73	7,405	496
Special Funds .....	0	2,655	0	61,729	28	246
<b>Total Other Property and Investments .....</b>	<b>0</b>	<b>262,239</b>	<b>147,895</b>	<b>73,068</b>	<b>27,677</b>	<b>15,441</b>
<b>Current and Accrued Assets</b>						
Cash .....	0	5,625	5,245	2,335	3,817	-3,562
Special Deposits .....	0	201	1,166	455	188	377
Working Funds.....	0	16	-844	74	6,362	6,012
Temporary Cash Investments .....	0	0	0	67,436	0	31,583
Notes and Accounts Receivable (net).....	5	26,730	252,219	152,176	61,345	99,409
Receivable from Associated Companies.....	84	9,173	230,096	26,120	28,804	37,894
Materials and Supplies.....	0	11,432	66,957	81,084	22,638	48,043
Allowances .....	0	0	0	431	0	0
Prepayments .....	99	2,616	30,043	55,855	32,176	64,963
Miscellaneous Current and Accrued Assets.....	0	16,757	114,472	211,344	40,275	41,007
<b>Total Current and Accrued Assets .....</b>	<b>189</b>	<b>72,550</b>	<b>699,354</b>	<b>597,309</b>	<b>195,605</b>	<b>325,726</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	0	2,078	13,036	29,145	2,579	9,041
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	0	0
Other Regulatory Assets.....	0	8,917	487,495	1,870,419	454,823	497,515
Preliminary Survey and Investigation Charges.....	0	2,369	83	1,032	9	0
Clearing Accounts.....	0	173	621	-49	99	1,126
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	0	11,082	36,899	61,252	31,025	11,907
Accumulated Deferred Income Taxes.....	256	20,453	129,692	359,965	68,634	117,938
Other Deferred Debits.....	1,086	-19,077	307,565	17,431	63,463	189,174
<b>Total Deferred Debits.....</b>	<b>1,342</b>	<b>25,995</b>	<b>975,390</b>	<b>2,339,195</b>	<b>620,632</b>	<b>826,702</b>
<b>Total Assets and Other Debits .....</b>	<b>22,114</b>	<b>714,848</b>	<b>5,344,373</b>	<b>7,825,199</b>	<b>2,709,789</b>	<b>3,403,190</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	100	94,828	762,136	1,243,104	41,026	412
Preferred Stock Issued.....	0	17,000	200,000	486,004	82,500	22,851
Capital Stock Subscribed, Liability and Premium.....	0	66,555	362,457	0	257,892	301,693
Other Paid-in Capital.....	15,801	0	0	78,736	316,534	453,717
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	2,250	23,356	1,932	0	16,717
Retained Earnings.....	4,545	28,254	339,379	-202,643	72,249	460,995
<b>Unappropriated Undistributed Subsidiary</b>						
Earnings.....	0	149,930	87,848	9,496	2,071	-8,191
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>20,446</b>	<b>354,317</b>	<b>1,728,464</b>	<b>1,612,765</b>	<b>772,273</b>	<b>1,214,760</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	0	170,850	1,351,200	2,249,865	906,390	994,429
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	253	477	0	6
(less) Unamortized Discount on Long-term Debt.....	0	137	14,601	6,621	7,839	2,395
Other Long-term Debt.....	0	25,800	446,721	569,020	92,245	0
<b>Total Long-term Debt.....</b>	<b>0</b>	<b>196,513</b>	<b>1,783,572</b>	<b>2,812,741</b>	<b>990,796</b>	<b>992,041</b>
<b>Total Capitalization.....</b>	<b>20,446</b>	<b>550,829</b>	<b>3,512,036</b>	<b>4,425,507</b>	<b>1,763,069</b>	<b>2,206,801</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	0	93,511	22,825	0
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	1,317	620	0	1,959	23,467
Accumulated Provision for Pensions and Benefits.....	0	6,126	0	65,424	16	0
Accumulated Miscellaneous Operating Provisions.....	0	0	0	15,316	8,850	0
Accumulated Provision for Rate Refunds.....	0	48	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>0</b>	<b>7,491</b>	<b>620</b>	<b>174,251</b>	<b>33,650</b>	<b>23,467</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	0	0	0	34,325	0
Accounts Payable.....	825	10,694	118,136	89,038	31,067	93,176
Payables to Associated Companies.....	0	5,184	117,995	63,961	23,072	7,293
Taxes Accrued.....	141	10,451	247,813	296,141	120,092	115,851
Interest Accrued.....	0	2,896	29,775	58,608	17,016	21,680
Dividends Declared.....	0	7,958	3,474	15,818	1,600	0
Tax Collections Payable.....	22	732	483	1,913	1,081	4
Other Current and Accrued Liabilities.....	288	13,478	38,833	93,487	27,123	73,846
<b>Total Current and Accrued Liabilities.....</b>	<b>1,275</b>	<b>51,393</b>	<b>556,510</b>	<b>618,967</b>	<b>255,377</b>	<b>311,849</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	806	6,265	0	772	6,101
Accumulated Deferred Investment Tax Credits.....	267	9,337	124,044	191,405	60,961	79,424
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	0	17,198	92,719	324,086	59,852	87,668
Unamortized Gain on Reacquired Debt.....	0	0	0	6,634	621	0
Accumulated Deferred Income Taxes.....	126	69,792	897,890	1,663,049	533,552	643,845
Other Deferred Credits.....	0	8,003	154,289	421,300	1,935	44,035
<b>Total Deferred Credits.....</b>	<b>393</b>	<b>105,135</b>	<b>1,275,207</b>	<b>2,606,474</b>	<b>657,693</b>	<b>861,073</b>
<b>Total Liabilities and Other Credits.....</b>	<b>22,114</b>	<b>714,848</b>	<b>5,344,373</b>	<b>7,825,199</b>	<b>2,709,789</b>	<b>3,403,190</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	384,902	7,080,621	4,326,646	268,915	2,776,245	3,501,762
Electric Construction Work in Progress.....	5,731	139,265	58,520	2,208	27,781	24,445
<b>Total Electric Utility Plant.....</b>	<b>390,633</b>	<b>7,219,886</b>	<b>4,385,166</b>	<b>271,123</b>	<b>2,804,026</b>	<b>3,526,207</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	310,070	2,450,233	1,809,013	265,364	916,285	1,483,899
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>80,563</b>	<b>4,769,652</b>	<b>2,576,152</b>	<b>5,760</b>	<b>1,887,741</b>	<b>2,042,308</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>86,963</b>	<b>0</b>	<b>0</b>	<b>77,741</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	0	0	0	0
<b>Net Nuclear Fuel .....</b>	<b>0</b>	<b>86,963</b>	<b>0</b>	<b>0</b>	<b>77,741</b>	<b>0</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	0	0	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	0	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant.....</b>	<b>384,902</b>	<b>7,167,584</b>	<b>4,326,646</b>	<b>268,915</b>	<b>2,853,986</b>	<b>3,501,762</b>
All Utility Plant Construction Work in Progress.....	5,731	139,265	58,520	2,208	27,781	24,445
<b>Total All Utility Plant .....</b>	<b>390,633</b>	<b>7,306,848</b>	<b>4,385,166</b>	<b>271,123</b>	<b>2,881,767</b>	<b>3,526,207</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	310,070	2,450,233	1,809,013	265,364	916,285	1,483,899
<b>Net All Utility Plant .....</b>	<b>80,563</b>	<b>4,856,615</b>	<b>2,576,152</b>	<b>5,760</b>	<b>1,965,482</b>	<b>2,042,308</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	0	17,736	10,515	0	15,967	321
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	609,397	169,730	79,631	0	120,363
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	0	322,099	32,066	0	423	3,363
Special Funds .....	0	113,343	41	1,934	52,255	4,221
<b>Total Other Property and Investments .....</b>	<b>0</b>	<b>1,062,575</b>	<b>212,352</b>	<b>81,565</b>	<b>68,646</b>	<b>128,268</b>
<b>Current and Accrued Assets</b>						
Cash .....	364	-6,091	3,633	2,387	6,085	365
Special Deposits .....	1	31	360	2	266	0
Working Funds.....	13	188	762	17	209	33
Temporary Cash Investments .....	0	0	0	1,995	87,584	0
Notes and Accounts Receivable (net).....	413	34,679	132,808	20,420	67,331	110,249
Receivable from Associated Companies.....	21,691	35,438	167,846	12,821	28,177	67,189
Materials and Supplies.....	8,016	32,092	54,361	10,992	41,210	18,856
Allowances .....	0	2,954	2,220	0	0	0
Prepayments .....	383	79,657	39,145	343	25,009	3,031
Miscellaneous Current and Accrued Assets.....	1	95,532	40,633	3,803	71,493	44,372
<b>Total Current and Accrued Assets .....</b>	<b>30,882</b>	<b>274,480</b>	<b>441,768</b>	<b>52,782</b>	<b>327,365</b>	<b>244,095</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	0	27,316	4,163	397	12,757	10,919
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	0	0
Other Regulatory Assets.....	0	1,791,666	547,207	0	1,251,519	188,379
Preliminary Survey and Investigation Charges.....	4	2,724	0	210	1,315	0
Clearing Accounts.....	0	39	509	-2	-40	483
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	700	0	0	0	2,728
Unamortized Loss on Reacquired Debt .....	0	85,729	19,352	0	27,640	11,197
Accumulated Deferred Income Taxes.....	46,988	323,938	102,684	28,784	163,177	23,928
Other Deferred Debits.....	2,380	261,014	119,753	45,100	2,139	10,055
<b>Total Deferred Debits.....</b>	<b>49,373</b>	<b>2,493,126</b>	<b>793,668</b>	<b>74,490</b>	<b>1,458,507</b>	<b>247,690</b>
<b>Total Assets and Other Debits .....</b>	<b>160,818</b>	<b>8,686,796</b>	<b>4,023,940</b>	<b>214,596</b>	<b>3,820,000</b>	<b>2,662,360</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	3,400	1,373,125	321,201	10,000	195,687	116,177
Preferred Stock Issued.....	0	185,965	156,240	0	216,685	49,939
Capital Stock Subscribed, Liability and Premium.....	0	735,890	1,896	0	496,961	606,305
Other Paid-in Capital.....	0	-9,618	457,578	0	116,108	1,968
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	0	0	0	10,953	0
Retained Earnings.....	0	377,015	494,497	1,606	-34,926	421,867
Unappropriated Undistributed Subsidiary Earnings.....	0	94,080	23,532	0	0	3,678
(less) Reacquired Capital Stock.....	0	0	0	0	0	212,460
<b>Total Proprietary Capital.....</b>	<b>3,400</b>	<b>2,756,457</b>	<b>1,454,944</b>	<b>11,606</b>	<b>979,562</b>	<b>987,474</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	0	1,343,775	901,948	0	684,125	732,900
Advances from Associated Companies.....	0	123,711	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	81	86	0	0	291
(less) Unamortized Discount on Long-term Debt.....	0	6,020	8,746	0	2,122	9,328
Other Long-term Debt.....	0	1,328,594	235,000	76,410	442,232	0
<b>Total Long-term Debt.....</b>	<b>0</b>	<b>2,790,141</b>	<b>1,128,288</b>	<b>76,410</b>	<b>1,124,235</b>	<b>723,862</b>
<b>Total Capitalization.....</b>	<b>3,400</b>	<b>5,546,598</b>	<b>2,583,233</b>	<b>88,016</b>	<b>2,103,797</b>	<b>1,711,336</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	93,412	72,620	0	51,691	10,899
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	5,067	2,124	0	0	0
Accumulated Provision for Pensions and Benefits.....	0	85,089	517	0	39,241	63,984
Accumulated Miscellaneous Operating Provisions.....	0	64,338	35,160	0	9,922	0
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>0</b>	<b>247,906</b>	<b>110,422</b>	<b>0</b>	<b>100,853</b>	<b>74,883</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	0	9,400	9,000	0	67,600
Accounts Payable.....	21,581	76,837	63,138	18,250	56,233	48,277
Payables to Associated Companies.....	1,432	63,846	32,929	-59	53,245	5,270
Taxes Accrued.....	2,878	113,582	161,145	8,176	78,177	26,557
Interest Accrued.....	0	45,993	18,742	151	24,250	15,967
Dividends Declared.....	0	2,432	0	0	0	27,427
Tax Collections Payable.....	65	1,711	2,140	-10	1,097	6,998
Other Current and Accrued Liabilities.....	278	124,249	60,766	2,045	57,529	54,924
<b>Total Current and Accrued Liabilities.....</b>	<b>26,234</b>	<b>428,650</b>	<b>348,259</b>	<b>37,554</b>	<b>270,532</b>	<b>253,019</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	81,368	2,666	1,037	1,766	85	12
Accumulated Deferred Investment Tax Credits.....	0	183,355	49,860	10,610	85,205	83,178
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	0	266,371	140,381	0	159,734	97,942
Unamortized Gain on Reacquired Debt.....	0	77	0	0	3,194	0
Accumulated Deferred Income Taxes.....	0	1,831,881	787,295	16,790	736,212	441,064
Other Deferred Credits.....	49,816	179,291	3,453	59,860	360,389	927
<b>Total Deferred Credits.....</b>	<b>131,184</b>	<b>2,463,642</b>	<b>982,026</b>	<b>89,026</b>	<b>1,344,819</b>	<b>623,122</b>
<b>Total Liabilities and Other Credits.....</b>	<b>160,818</b>	<b>8,686,796</b>	<b>4,023,940</b>	<b>214,596</b>	<b>3,820,000</b>	<b>2,662,360</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania
	Public Service Co of Oklahoma	PacifiCorp	Portland General Electric Co	Duquesne Light Co	Metropolitan Edison Co	Pennsylvania Electric Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	2,197,987	10,766,943	2,730,251	4,497,539	2,227,801	2,676,266
Electric Construction Work in Progress.....	56,576	306,180	33,382	38,133	82,007	72,233
<b>Total Electric Utility Plant.....</b>	<b>2,254,562</b>	<b>11,073,123</b>	<b>2,763,633</b>	<b>4,535,673</b>	<b>2,309,807</b>	<b>2,748,499</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	924,186	3,494,862	1,040,014	1,625,495	758,818	974,765
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>1,330,376</b>	<b>7,578,261</b>	<b>1,723,619</b>	<b>2,910,178</b>	<b>1,550,989</b>	<b>1,773,734</b>
<b>Nuclear Fuel</b> .....	0	0	0	40,802	42,825	21,405
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	0	0	0	0
<b>Net Nuclear Fuel</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>40,802</b>	<b>42,825</b>	<b>21,405</b>
<b>Other Utility Plant</b> .....	0	2,352	0	0	0	0
Other Utility Construction Work in Progress .....	0	0	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>2,352</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	415	0	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>1,937</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant</b> .....	<b>2,197,987</b>	<b>10,769,295</b>	<b>2,730,251</b>	<b>4,538,341</b>	<b>2,270,626</b>	<b>2,697,671</b>
All Utility Plant Construction Work in Progress.....	56,576	306,180	33,382	38,133	82,007	72,233
<b>Total All Utility Plant.....</b>	<b>2,254,562</b>	<b>11,075,475</b>	<b>2,763,633</b>	<b>4,576,475</b>	<b>2,352,632</b>	<b>2,769,904</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	924,186	3,495,277	1,040,014	1,625,495	758,818	974,765
<b>Net All Utility Plant.....</b>	<b>1,330,376</b>	<b>7,580,198</b>	<b>1,723,619</b>	<b>2,950,980</b>	<b>1,593,814</b>	<b>1,795,139</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	1,245	5,501	12,517	2,453	4,519	3,952
Investments in Associated Companies .....	0	6,108	0	0	0	0
Investments in Subsidiary Companies .....	-5,992	1,352,847	3,028	0	26,008	16,237
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	5,253	12,122	12,075	139,117	3,726	2,270
Special Funds .....	0	4,041	121,758	27,297	96,970	42,763
<b>Total Other Property and Investments.....</b>	<b>506</b>	<b>1,380,620</b>	<b>149,378</b>	<b>168,867</b>	<b>131,223</b>	<b>65,222</b>
<b>Current and Accrued Assets</b>						
Cash .....	470	-27,443	1,772	0	374	0
Special Deposits .....	351	18,600	19	86	1,255	2,718
Working Funds.....	223	2,169	178	112	849	532
Temporary Cash Investments .....	0	0	0	4,000	0	0
Notes and Accounts Receivable (net).....	14,174	291,009	101,320	112,929	71,938	94,440
Receivable from Associated Companies.....	24,438	70,632	18,061	26,160	17,272	11,124
Materials and Supplies.....	41,179	122,958	22,952	53,298	39,337	53,237
Allowances .....	0	0	17	0	0	166
Prepayments .....	17,146	30,088	15,474	4,943	8,408	11,257
Miscellaneous Current and Accrued Assets.....	-6,481	91,480	64,898	19,589	34,915	32,602
<b>Total Current and Accrued Assets.....</b>	<b>91,500</b>	<b>599,492</b>	<b>224,692</b>	<b>221,117</b>	<b>174,350</b>	<b>206,075</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	706	28,619	13,385	10,703	8,073	8,887
Extraordinary Property Losses .....	0	707	0	0	1,780	7,989
Unrecovered Plant and Regulatory Study Cost .....	0	28,421	597,669	8,300	3,273	2,280
Other Regulatory Assets.....	56,287	1,028,354	389,107	618,550	427,795	295,768
Preliminary Survey and Investigation Charges.....	0	3,262	1,531	17,499	138	0
Clearing Accounts.....	473	0	15	615	1,090	-434
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	3,936	0	0	682	0	0
Unamortized Loss on Reacquired Debt .....	18,935	74,472	29,576	90,150	6,945	8,968
Accumulated Deferred Income Taxes.....	62,012	64,798	122,841	296,680	99,007	83,356
Other Deferred Debits.....	16,449	151,436	189,963	30,681	2,590	5,275
<b>Total Deferred Debits.....</b>	<b>158,799</b>	<b>1,380,068</b>	<b>1,344,087</b>	<b>1,073,861</b>	<b>550,690</b>	<b>412,089</b>
<b>Total Assets and Other Debits.....</b>	<b>1,581,180</b>	<b>10,940,378</b>	<b>3,441,775</b>	<b>4,414,824</b>	<b>2,450,078</b>	<b>2,478,525</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma Public Service Co of Oklahoma	Oregon PacifiCorp	Oregon Portland General Electric Co	Pennsylvania Duquesne Light Co	Pennsylvania Metropolitan Edison Co	Pennsylvania Pennsylvania Electric Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	157,230	3,076,431	160,346	0	66,273	105,812
Preferred Stock Issued.....	19,790	530,535	50,000	63,678	23,391	36,500
Capital Stock Subscribed, Liability and Premium.....	36	0	476,150	7,288	206	277
Other Paid-in Capital.....	180,000	0	-1,113	837,539	370,200	285,486
Installments Received on Capital Stock.....	0	237	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	42,585	1,598	274	0	0
Retained Earnings.....	160,112	185,051	236,902	291,719	239,666	327,028
Unappropriated Undistributed Subsidiary Earnings.....	-9,831	436,099	2,265	-1,368	8,767	786
(less) Reacquired Capital Stock.....	0	5,166	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>507,337</b>	<b>4,180,602</b>	<b>922,952</b>	<b>1,198,581</b>	<b>708,505</b>	<b>755,889</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	427,360	3,156,778	880,024	958,703	612,200	714,420
Advances from Associated Companies.....	0	41,064	0	0	103,093	108,247
Unamortized Premium on Long-term Debt.....	0	8,496	0	2	0	24
(less) Unamortized Discount on Long-term Debt.....	4,415	1,846	858	4,160	47	14
Other Long-term Debt.....	0	175,826	75,303	417,985	33,494	16,747
<b>Total Long-term Debt.....</b>	<b>422,945</b>	<b>3,380,318</b>	<b>954,469</b>	<b>1,372,531</b>	<b>748,740</b>	<b>839,424</b>
<b>Total Capitalization.....</b>	<b>930,282</b>	<b>7,560,919</b>	<b>1,877,422</b>	<b>2,571,112</b>	<b>1,457,245</b>	<b>1,595,314</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	23,728	6,900	34,546	1,031	5,277
Accumulated Provision for Property Insurance.....	0	3,777	0	0	1,764	1,414
Accumulated Provision for Injuries and Damages.....	0	7,098	3,914	15,957	6,585	6,166
Accumulated Provision for Pensions and Benefits.....	0	190,945	31,009	12,328	27,893	19,641
Accumulated Miscellaneous Operating Provisions.....	0	15,194	390,904	28,030	37,897	3,948
Accumulated Provision for Rate Refunds.....	111	0	11,081	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>111</b>	<b>240,742</b>	<b>443,809</b>	<b>90,862</b>	<b>75,169</b>	<b>36,446</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	681,894	170,248	0	22,390	27,100
Accounts Payable.....	22,979	200,632	120,542	90,159	90,186	68,364
Payables to Associated Companies.....	122,035	12,307	5,275	726	22,385	25,807
Taxes Accrued.....	27,434	99,205	12,870	65,394	19,029	15,171
Interest Accrued.....	9,025	66,258	15,442	14,866	19,359	19,567
Dividends Declared.....	183	85,641	14,956	36,479	236	0
Tax Collections Payable.....	2,529	12,923	2,569	4,049	1,352	1,535
Other Current and Accrued Liabilities.....	18,649	45,128	10,494	30,430	83,999	48,227
<b>Total Current and Accrued Liabilities.....</b>	<b>202,834</b>	<b>1,203,987</b>	<b>352,396</b>	<b>242,103</b>	<b>258,934</b>	<b>205,770</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	1,231	13,184	3,580	360	1,106	1,020
Accumulated Deferred Investment Tax Credits.....	46,222	150,256	51,211	115,760	33,336	45,075
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	79,259	60,803	54,716	23,361	27,840	24,606
Unamortized Gain on Reacquired Debt.....	241	2,696	22	1,440	271	32
Accumulated Deferred Income Taxes.....	316,721	1,563,590	646,375	1,117,495	378,806	466,277
Other Deferred Credits.....	4,279	144,200	12,244	252,333	217,371	103,986
<b>Total Deferred Credits.....</b>	<b>447,953</b>	<b>1,934,729</b>	<b>768,148</b>	<b>1,510,747</b>	<b>658,730</b>	<b>640,995</b>
<b>Total Liabilities and Other Credits.....</b>	<b>1,581,180</b>	<b>10,940,378</b>	<b>3,441,775</b>	<b>4,414,824</b>	<b>2,450,078</b>	<b>2,478,525</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Power & Light Co	Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	9,721,975	1,177,214	13,314,993	164,473	1	3,024,262
Electric Construction Work in Progress.....	170,446	10,997	390,881	9,571	0	67,626
<b>Total Electric Utility Plant.....</b>	<b>9,892,421</b>	<b>1,188,211</b>	<b>13,705,874</b>	<b>174,045</b>	<b>1</b>	<b>3,091,887</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	2,904,044	402,035	4,254,764	54,489	0	1,062,993
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>6,988,377</b>	<b>786,176</b>	<b>9,451,110</b>	<b>119,555</b>	<b>1</b>	<b>2,028,895</b>
<b>Nuclear Fuel.....</b>	<b>135,191</b>	<b>17,828</b>	<b>975,810</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	1,744	0	604,868	0	0	0
<b>Net Nuclear Fuel .....</b>	<b>133,447</b>	<b>17,828</b>	<b>370,943</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>1,254,079</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	0	0	99,865	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>1,353,944</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	330,412	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>1,023,533</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant.....</b>	<b>9,857,166</b>	<b>1,195,041</b>	<b>15,544,883</b>	<b>164,473</b>	<b>1</b>	<b>3,024,262</b>
All Utility Plant Construction Work in Progress.....	170,446	10,997	490,746	9,571	0	67,626
<b>Total All Utility Plant .....</b>	<b>10,027,612</b>	<b>1,206,039</b>	<b>16,035,629</b>	<b>174,045</b>	<b>1</b>	<b>3,091,887</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	2,905,788	402,035	5,190,043	54,489	0	1,062,993
<b>Net All Utility Plant .....</b>	<b>7,121,824</b>	<b>804,003</b>	<b>10,845,586</b>	<b>119,555</b>	<b>1</b>	<b>2,028,895</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	3,381	4,752	25,431	1	0	2,825
Investments in Associated Companies .....	0	0	60	0	0	0
Investments in Subsidiary Companies .....	71,475	0	169,826	0	0	100,028
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	10,792	203	6,424	0	0	113
Special Funds .....	135,472	12,370	222,655	0	0	210
<b>Total Other Property and Investments .....</b>	<b>221,119</b>	<b>17,325</b>	<b>424,396</b>	<b>1</b>	<b>0</b>	<b>103,176</b>
<b>Current and Accrued Assets</b>						
Cash .....	1,372	-2,200	-20,493	253	2,542	0
Special Deposits .....	2	1	1,966	0	0	206
Working Funds.....	1,583	28	35,698	1	1	284
Temporary Cash Investments .....	6,000	20,589	0	250	0	0
Notes and Accounts Receivable (net).....	208,061	37,192	-858	2,220	472	111,471
Receivable from Associated Companies.....	165,250	41,627	57,966	0	3,008	43,782
Materials and Supplies.....	107,914	10,695	153,702	573	469	36,614
Allowances .....	799	231	899	0	0	47
Prepayments .....	10,275	2,113	25,684	229	-150	7,784
Miscellaneous Current and Accrued Assets.....	120,433	14,125	235,742	3	352	48,108
<b>Total Current and Accrued Assets .....</b>	<b>621,690</b>	<b>124,400</b>	<b>490,307</b>	<b>3,530</b>	<b>6,694</b>	<b>248,295</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	5,090	6,408	18,448	43	0	5,718
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	39,638	41,396	0	0	0
Other Regulatory Assets.....	1,387,896	200,251	2,389,058	5,038	592	342,150
Preliminary Survey and Investigation Charges.....	697	1,031	6,730	0	0	8,208
Clearing Accounts.....	1,208	65	3,489	0	34	722
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	55	0	0	0
Unamortized Loss on Reacquired Debt .....	116,954	11,008	308,577	0	0	12,256
Accumulated Deferred Income Taxes.....	310,947	47,484	381,852	5,830	649	62,983
Other Deferred Debits.....	18,751	329	481,932	0	-1,018	2,787
<b>Total Deferred Debits.....</b>	<b>1,841,543</b>	<b>306,215</b>	<b>3,631,538</b>	<b>10,910</b>	<b>257</b>	<b>434,826</b>
<b>Total Assets and Other Debits .....</b>	<b>9,806,177</b>	<b>1,251,944</b>	<b>15,391,828</b>	<b>133,997</b>	<b>6,952</b>	<b>2,815,191</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	1,476,048	188,700	3,506,313	9,000	10	465,994
Preferred Stock Issued.....	466,375	65,905	292,067	0	0	79,708
Capital Stock Subscribed, Liability and Premium.....	87	35	1,214	0	0	623
Other Paid-in Capital.....	26,221	-457	58	18,000	1,050	54,852
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	10,593	0	0	0	0	0
Retained Earnings.....	997,484	83,642	1,003,133	24,492	-42	455,975
Unappropriated Undistributed Subsidiary Earnings.....	36,417	0	30,948	0	0	-4,256
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>2,992,038</b>	<b>337,824</b>	<b>4,833,732</b>	<b>51,492</b>	<b>1,018</b>	<b>1,052,896</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	2,883,500	226,750	4,132,693	0	0	697,000
Advances from Associated Companies.....	0	0	30,861	0	60	0
Unamortized Premium on Long-term Debt.....	54	0	10	0	0	0
(less) Unamortized Discount on Long-term Debt.....	24,826	1,015	32,609	0	0	7,154
Other Long-term Debt.....	0	151,410	807,801	35,000	0	216,985
<b>Total Long-term Debt.....</b>	<b>2,858,728</b>	<b>377,145</b>	<b>4,938,756</b>	<b>35,000</b>	<b>60</b>	<b>906,831</b>
<b>Total Capitalization.....</b>	<b>5,850,766</b>	<b>714,970</b>	<b>9,772,487</b>	<b>86,492</b>	<b>1,078</b>	<b>1,959,727</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	138,624	17,140	120,105	0	0	1,881
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	760	0	0	0	1,016
Accumulated Provision for Pensions and Benefits.....	0	17,443	325,660	0	592	3,226
Accumulated Miscellaneous Operating Provisions.....	26,967	16,045	54,433	0	0	2,825
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>165,591</b>	<b>51,388</b>	<b>500,197</b>	<b>0</b>	<b>592</b>	<b>8,948</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	72,145	0	0	0	0	70,218
Accounts Payable.....	122,149	23,448	497,464	212	1,171	91,423
Payables to Associated Companies.....	22,514	10,593	2,367	0	1,597	12,293
Taxes Accrued.....	44,221	16,221	105,064	538	-158	24,183
Interest Accrued.....	65,369	8,487	88,058	591	0	15,890
Dividends Declared.....	73,379	1,066	20,722	1,650	0	877
Tax Collections Payable.....	4,658	779	6,851	14	-38	1,434
Other Current and Accrued Liabilities.....	161,000	21,091	148,579	778	524	25,132
<b>Total Current and Accrued Liabilities.....</b>	<b>565,435</b>	<b>81,684</b>	<b>869,104</b>	<b>3,782</b>	<b>3,095</b>	<b>241,449</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	40	497	2,543	0	0	2,307
Accumulated Deferred Investment Tax Credits.....	217,145	30,521	350,619	5,660	0	50,366
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	224,054	58,215	20,978	11,007	188	35,923
Unamortized Gain on Reacquired Debt.....	0	684	3,163	0	0	0
Accumulated Deferred Income Taxes.....	2,382,843	307,942	3,681,254	26,085	0	511,519
Other Deferred Credits.....	400,300	6,043	191,481	972	2,000	4,952
<b>Total Deferred Credits.....</b>	<b>3,224,384</b>	<b>403,902</b>	<b>4,250,039</b>	<b>43,724</b>	<b>2,188</b>	<b>605,067</b>
<b>Total Liabilities and Other Credits.....</b>	<b>9,806,177</b>	<b>1,251,944</b>	<b>15,391,828</b>	<b>133,997</b>	<b>6,952</b>	<b>2,815,191</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	15,912	135,149	699,906	76,904	23,602	3,266,563
Electric Construction Work in Progress.....	1,347	1,355	7,674	1,283	1,090	560,978
<b>Total Electric Utility Plant.....</b>	<b>17,259</b>	<b>136,503</b>	<b>707,579</b>	<b>78,187</b>	<b>24,692</b>	<b>3,827,542</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	5,103	48,024	173,391	22,898	10,962	1,033,911
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>12,156</b>	<b>88,479</b>	<b>534,189</b>	<b>55,290</b>	<b>13,730</b>	<b>2,793,630</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>306,760</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	0	0	0	260,267
<b>Net Nuclear Fuel .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>46,492</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>151</b>	<b>416,231</b>
Other Utility Construction Work in Progress .....	0	0	0	0	0	52,704
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>151</b>	<b>468,936</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	0	0	70	161,926
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>81</b>	<b>307,009</b>
<b>All Utility Plant.....</b>	<b>15,912</b>	<b>135,149</b>	<b>699,906</b>	<b>76,904</b>	<b>23,754</b>	<b>3,989,554</b>
All Utility Plant Construction Work in Progress.....	1,347	1,355	7,674	1,283	1,090	613,683
<b>Total All Utility Plant .....</b>	<b>17,259</b>	<b>136,503</b>	<b>707,579</b>	<b>78,187</b>	<b>24,844</b>	<b>4,603,237</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	5,103	48,024	173,391	22,898	11,032	1,456,105
<b>Net All Utility Plant .....</b>	<b>12,156</b>	<b>88,479</b>	<b>534,189</b>	<b>55,290</b>	<b>13,811</b>	<b>3,147,132</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	0	47	2,386	0	308	11,541
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	0	0	0	0	0
Noncurrent Portion of Allowances .....	0	0	0	0	0	28,514
Other Investments .....	0	0	184	0	0	62
Special Funds .....	0	0	1,151	0	0	0
<b>Total Other Property and Investments .....</b>	<b>0</b>	<b>47</b>	<b>3,721</b>	<b>0</b>	<b>308</b>	<b>40,117</b>
<b>Current and Accrued Assets</b>						
Cash .....	512	568	1,952	210	1,075	4,907
Special Deposits .....	0	171	130	0	0	-43
Working Funds.....	0	14	46	5	0	204
Temporary Cash Investments .....	0	0	0	0	0	1,505
Notes and Accounts Receivable (net).....	103	15,981	61,603	6,459	811	154,816
Receivable from Associated Companies.....	474	429	1,519	306	364	42,944
Materials and Supplies.....	0	939	6,190	787	204	43,583
Allowances .....	0	0	0	0	0	0
Prepayments .....	0	273	15,757	197	3	10,177
Miscellaneous Current and Accrued Assets.....	1	1,459	17,007	929	0	1
<b>Total Current and Accrued Assets .....</b>	<b>1,089</b>	<b>19,833</b>	<b>104,205</b>	<b>8,893</b>	<b>2,457</b>	<b>258,094</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	0	710	891	522	0	11,445
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	1,017	0	1,201	0	2,309
Other Regulatory Assets.....	45	1,996	41,721	1,610	231	197,370
Preliminary Survey and Investigation Charges.....	0	0	1,059	0	0	4,212
Clearing Accounts.....	0	0	0	0	0	1,247
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	5
Unamortized Loss on Reacquired Debt .....	0	455	13,918	458	0	23,006
Accumulated Deferred Income Taxes.....	-56	2,660	18,072	613	148	92,850
Other Deferred Debits.....	0	11,439	574	297	50	91,475
<b>Total Deferred Debits.....</b>	<b>-11</b>	<b>18,278</b>	<b>76,236</b>	<b>4,701</b>	<b>429</b>	<b>423,919</b>
<b>Total Assets and Other Debits .....</b>	<b>13,234</b>	<b>126,637</b>	<b>718,351</b>	<b>68,883</b>	<b>17,006</b>	<b>3,869,262</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	1,163	9,203	56,624	11,369	300	181,333
Preferred Stock Issued.....	0	6,000	36,500	859	0	74,709
Capital Stock Subscribed, Liability and Premium.....	0	737	345	0	0	395,072
Other Paid-in Capital.....	2,860	17,300	80,000	9,002	0	377,821
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	175	0	0	0
(less) Capital Stock Expense.....	0	0	0	745	0	5,391
Retained Earnings.....	7,968	9,934	108,227	1,621	13,202	366,236
Unappropriated Undistributed Subsidiary Earnings.....	0	0	0	0	0	0
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>11,991</b>	<b>43,174</b>	<b>281,521</b>	<b>22,105</b>	<b>13,502</b>	<b>1,389,780</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	0	38,000	212,200	22,021	0	1,235,266
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	0	0	0	0
(less) Unamortized Discount on Long-term Debt.....	0	0	1,308	0	0	4,237
Other Long-term Debt.....	0	0	0	0	0	80,013
<b>Total Long-term Debt.....</b>	<b>0</b>	<b>38,000</b>	<b>210,892</b>	<b>22,021</b>	<b>0</b>	<b>1,311,043</b>
<b>Total Capitalization.....</b>	<b>11,991</b>	<b>81,174</b>	<b>492,413</b>	<b>44,126</b>	<b>13,502</b>	<b>2,700,823</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	0	0	0	0
Accumulated Provision for Property Insurance.....	0	171	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	0	0	0	0	5,205
Accumulated Provision for Pensions and Benefits.....	0	0	0	0	0	2,565
Accumulated Miscellaneous Operating Provisions.....	0	0	0	-893	33	3,658
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>0</b>	<b>171</b>	<b>0</b>	<b>-893</b>	<b>33</b>	<b>11,428</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	1,259	21,675	1,344	0	80,500
Accounts Payable.....	0	282	6,675	227	999	71,731
Payables to Associated Companies.....	0	17,370	39,510	9,887	46	26,212
Taxes Accrued.....	97	1,777	6,380	669	279	64,009
Interest Accrued.....	0	981	5,847	466	0	21,626
Dividends Declared.....	0	72	1,102	9	0	33,102
Tax Collections Payable.....	0	158	1,061	104	7	2,183
Other Current and Accrued Liabilities.....	0	1,266	25,249	1,050	370	23,653
<b>Total Current and Accrued Liabilities.....</b>	<b>97</b>	<b>23,164</b>	<b>107,500</b>	<b>13,757</b>	<b>1,701</b>	<b>323,014</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	1,787	0	0	0
Accumulated Deferred Investment Tax Credits.....	51	2,743	8,015	1,296	225	78,316
Deferred Gains from Disposition of Utility Plant.....	0	0	0	482	0	0
Other Regulatory Liabilities.....	39	3,391	0	173	122	55,410
Unamortized Gain on Reacquired Debt.....	0	0	0	0	0	66
Accumulated Deferred Income Taxes.....	1,057	11,576	94,747	7,556	1,423	555,162
Other Deferred Credits.....	0	4,417	13,888	2,385	0	145,042
<b>Total Deferred Credits.....</b>	<b>1,146</b>	<b>22,127</b>	<b>118,438</b>	<b>11,893</b>	<b>1,770</b>	<b>833,997</b>
<b>Total Liabilities and Other Credits.....</b>	<b>13,234</b>	<b>126,637</b>	<b>718,351</b>	<b>68,883</b>	<b>17,006</b>	<b>3,869,262</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina	South Dakota	South Dakota	Tennessee	Tennessee	Texas
	South Carolina Genertg Co Inc	Black Hills Corp	Northwestern Public Service Co	Kingsport Power Co	Tapoco Inc	Central Power & Light Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	261,538	475,278	305,278	71,989	73,317	4,725,081
Electric Construction Work in Progress.....	11,945	4,230	10,367	2,460	1,434	127,307
<b>Total Electric Utility Plant.....</b>	<b>273,484</b>	<b>479,508</b>	<b>315,645</b>	<b>74,449</b>	<b>74,751</b>	<b>4,852,388</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	90,244	137,762	127,809	24,599	58,863	1,438,550
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>183,239</b>	<b>341,746</b>	<b>187,836</b>	<b>49,850</b>	<b>15,888</b>	<b>3,413,838</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>165,087</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	0	0	0	108,980
<b>Net Nuclear Fuel.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>56,107</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>88,519</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	0	0	6,344	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>94,863</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	28,317	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>66,545</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant.....</b>	<b>261,538</b>	<b>475,278</b>	<b>393,797</b>	<b>71,989</b>	<b>73,317</b>	<b>4,890,168</b>
All Utility Plant Construction Work in Progress.....	11,945	4,230	16,711	2,460	1,434	127,307
<b>Total All Utility Plant.....</b>	<b>273,484</b>	<b>479,508</b>	<b>410,507</b>	<b>74,449</b>	<b>74,751</b>	<b>5,017,476</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	90,244	137,762	156,126	24,599	58,863	1,547,530
<b>Net All Utility Plant.....</b>	<b>183,239</b>	<b>341,746</b>	<b>254,381</b>	<b>49,850</b>	<b>15,888</b>	<b>3,469,945</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	0	2	0	101	515	1,426
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	42,785	165,045	0	0	0
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	0	0	1,071	57	0	105
Special Funds .....	0	2,269	0	1	0	0
<b>Total Other Property and Investments .....</b>	<b>0</b>	<b>45,056</b>	<b>166,115</b>	<b>159</b>	<b>515</b>	<b>1,531</b>
<b>Current and Accrued Assets</b>						
Cash .....	-3,798	274	1,011	499	14	2,617
Special Deposits .....	0	0	0	1	0	797
Working Funds.....	0	3	148	5	0	266
Temporary Cash Investments .....	0	2,302	2,800	0	0	0
Notes and Accounts Receivable (net).....	939	13,603	9,141	6,164	24	43,216
Receivable from Associated Companies.....	16,787	669	-4,621	5,634	636	28,443
Materials and Supplies.....	1,608	6,006	5,744	613	0	71,112
Allowances .....	0	0	0	0	0	0
Prepayments .....	421	1,088	3,786	1,161	333	26,526
Miscellaneous Current and Accrued Assets.....	0	67	5,997	2,764	0	47,516
<b>Total Current and Accrued Assets .....</b>	<b>15,957</b>	<b>24,013</b>	<b>24,007</b>	<b>16,841</b>	<b>1,006</b>	<b>220,492</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	955	2,109	2,026	0	0	14,081
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	0	0
Other Regulatory Assets.....	0	2,576	0	6,299	0	1,306,480
Preliminary Survey and Investigation Charges.....	101	0	457	0	0	168
Clearing Accounts.....	0	618	72	7	0	938
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	5,684
Unamortized Loss on Reacquired Debt .....	239	690	1,958	0	0	95,570
Accumulated Deferred Income Taxes.....	4,870	6,035	0	4,386	904	152,869
Other Deferred Debits.....	329	659	17,298	118	0	-6,663
<b>Total Deferred Debits.....</b>	<b>6,494</b>	<b>12,687</b>	<b>21,810</b>	<b>10,809</b>	<b>904</b>	<b>1,569,127</b>
<b>Total Assets and Other Debits .....</b>	<b>205,691</b>	<b>423,502</b>	<b>466,314</b>	<b>77,659</b>	<b>18,313</b>	<b>5,261,095</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	20,000	14,425	31,220	4,100	150	168,888
Preferred Stock Issued.....	0	0	3,760	0	0	253,500
Capital Stock Subscribed, Liability and Premium.....	0	48,857	56,595	0	0	69
Other Paid-in Capital.....	0	0	0	7,800	20,070	405,000
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	2,502	0	0	0	3,218
Retained Earnings.....	7,945	78,827	49,584	7,068	-4,942	863,444
Unappropriated Undistributed Subsidiary Earnings.....	0	42,735	9,575	0	0	0
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>27,945</b>	<b>182,341</b>	<b>150,734</b>	<b>18,968</b>	<b>15,278</b>	<b>1,687,684</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	35,850	140,275	162,500	0	0	1,290,700
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	0	0	0	282
(less) Unamortized Discount on Long-term Debt.....	0	0	0	0	0	6,397
Other Long-term Debt.....	63,700	27,199	54,855	25,000	0	328,351
<b>Total Long-term Debt.....</b>	<b>99,550</b>	<b>167,474</b>	<b>217,355</b>	<b>25,000</b>	<b>0</b>	<b>1,612,936</b>
<b>Total Capitalization.....</b>	<b>127,495</b>	<b>349,815</b>	<b>368,090</b>	<b>43,968</b>	<b>15,278</b>	<b>3,300,619</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	0	729	0	164
Accumulated Provision for Property Insurance.....	0	0	0	0	0	5,354
Accumulated Provision for Injuries and Damages.....	60	0	250	55	0	0
Accumulated Provision for Pensions and Benefits.....	0	0	292	0	0	0
Accumulated Miscellaneous Operating Provisions.....	0	0	0	232	0	5,470
Accumulated Provision for Rate Refunds.....	0	0	0	5,805	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>60</b>	<b>0</b>	<b>542</b>	<b>6,820</b>	<b>0</b>	<b>10,987</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	0	3,500	2,100	0	0
Accounts Payable.....	4,846	6,605	8,984	161	1,450	40,620
Payables to Associated Companies.....	2,500	369	1,240	6,159	3	232,737
Taxes Accrued.....	3,946	3,693	7,204	967	626	61,614
Interest Accrued.....	583	3,821	4,738	585	0	32,742
Dividends Declared.....	800	0	0	0	0	1,970
Tax Collections Payable.....	19	376	993	127	48	2,494
Other Current and Accrued Liabilities.....	78	2,713	2,612	2,123	571	10,755
<b>Total Current and Accrued Liabilities.....</b>	<b>12,771</b>	<b>17,576</b>	<b>29,271</b>	<b>12,221</b>	<b>2,697</b>	<b>382,931</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	524	0	4	0	0
Accumulated Deferred Investment Tax Credits.....	7,863	5,018	10,022	1,175	338	152,744
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	8,853	7,111	0	1,062	0	118,762
Unamortized Gain on Reacquired Debt.....	0	0	0	0	0	212
Accumulated Deferred Income Taxes.....	48,184	39,179	37,240	12,216	0	1,282,521
Other Deferred Credits.....	465	4,278	21,150	193	0	12,320
<b>Total Deferred Credits.....</b>	<b>65,365</b>	<b>56,110</b>	<b>68,412</b>	<b>14,649</b>	<b>338</b>	<b>1,566,558</b>
<b>Total Liabilities and Other Credits.....</b>	<b>205,691</b>	<b>423,502</b>	<b>466,314</b>	<b>77,659</b>	<b>18,313</b>	<b>5,261,095</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Utilities Electric Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	1,650,057	7,020,900	12,138,121	99,054	2,418,558	21,948,822
Electric Construction Work in Progress.....	61,274	139,851	320,040	1,189	54,920	236,913
<b>Total Electric Utility Plant.....</b>	<b>1,711,331</b>	<b>7,160,751</b>	<b>12,458,161</b>	<b>100,243</b>	<b>2,473,478</b>	<b>22,185,735</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	560,266	2,577,083	3,763,672	41,180	877,535	5,075,428
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>1,151,065</b>	<b>4,583,668</b>	<b>8,694,489</b>	<b>59,063</b>	<b>1,595,943</b>	<b>17,110,307</b>
<b>Nuclear Fuel.....</b>	<b>81,282</b>	<b>278,091</b>	<b>217,604</b>	<b>0</b>	<b>0</b>	<b>562,125</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	41,072	208,238	142,466	0	0	295,390
<b>Net Nuclear Fuel .....</b>	<b>40,210</b>	<b>69,853</b>	<b>75,138</b>	<b>0</b>	<b>0</b>	<b>266,735</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>123,341</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	0	8,192	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>131,533</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	87,860	0	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>43,673</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant.....</b>	<b>1,731,339</b>	<b>7,422,332</b>	<b>12,355,725</b>	<b>99,054</b>	<b>2,418,558</b>	<b>22,510,947</b>
All Utility Plant Construction Work in Progress.....	61,274	148,043	320,040	1,189	54,920	236,913
<b>Total All Utility Plant .....</b>	<b>1,792,612</b>	<b>7,570,375</b>	<b>12,675,766</b>	<b>100,243</b>	<b>2,473,478</b>	<b>22,747,860</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	601,338	2,873,181	3,906,139	41,180	877,535	5,370,819
<b>Net All Utility Plant .....</b>	<b>1,191,275</b>	<b>4,697,194</b>	<b>8,769,627</b>	<b>59,063</b>	<b>1,595,943</b>	<b>17,377,042</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	629	6,516	0	58	133	332,235
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	29,701	0	0	94,975	0
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	0	9,209	31	0	6,921	-1,293,630
Special Funds .....	33,852	51,011	44,540	911	121	89,057
<b>Total Other Property and Investments .....</b>	<b>34,482</b>	<b>96,437</b>	<b>44,571</b>	<b>969</b>	<b>102,151</b>	<b>-872,338</b>
<b>Current and Accrued Assets</b>						
Cash .....	705	12,179	0	191	-270	22,633
Special Deposits.....	0	741	433	0	417	552
Working Funds.....	3,134	426	351	45	89	182
Temporary Cash Investments .....	261,705	158,700	0	0	5,550	-25
Notes and Accounts Receivable (net).....	43,659	349,927	23,858	7,005	54,692	52,632
Receivable from Associated Companies.....	946	83,037	138,043	175	3,425	86,596
Materials and Supplies.....	31,791	91,280	139,570	597	17,464	179,001
Allowances .....	0	0	0	0	0	0
Prepayments .....	5,842	10,212	11,876	174	711	31,225
Miscellaneous Current and Accrued Assets.....	15,574	77,991	59,017	0	25,580	193,257
<b>Total Current and Accrued Assets .....</b>	<b>363,354</b>	<b>784,493</b>	<b>373,147</b>	<b>8,188</b>	<b>107,659</b>	<b>566,054</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	10,084	16,858	38,690	116	5,426	33,885
Extraordinary Property Losses .....	0	0	232,775	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	8,930	21,204	0	0	112	15,266
Other Regulatory Assets.....	1,152,523	1,304,972	228,587	1,910	95,263	1,767,505
Preliminary Survey and Investigation Charges.....	0	32	0	0	1,351	0
Clearing Accounts.....	-15	0	-3,659	0	1,862	906
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	503	14	0	4,700	0
Unamortized Loss on Reacquired Debt .....	401	61,233	121,272	257	20,760	385,287
Accumulated Deferred Income Taxes.....	381,895	226,145	108,071	0	26,126	1,242,565
Other Deferred Debits.....	33,655	22,759	802,353	444	13,529	90,248
<b>Total Deferred Debits.....</b>	<b>1,587,472</b>	<b>1,653,706</b>	<b>1,528,103</b>	<b>2,727</b>	<b>169,127</b>	<b>3,535,663</b>
<b>Total Assets and Other Debits .....</b>	<b>3,176,583</b>	<b>7,231,830</b>	<b>10,715,448</b>	<b>70,948</b>	<b>1,974,880</b>	<b>20,606,421</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	339,097	114,055	1,675,927	663	40,918	4,732,305
Preferred Stock Issued.....	107,917	374,098	406,578	0	260	1,134,367
Capital Stock Subscribed, Liability and Premium.....	0	406	0	6,223	316,517	0
Other Paid-in Capital.....	0	1,164,719	0	0	0	0
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	12,619	4,178	358	9,034	0
Retained Earnings.....	-166,373	412,766	2,150,086	27,517	350,732	1,067,594
Unappropriated Undistributed Subsidiary Earnings.....	0	-54,740	0	0	28,795	0
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>280,640</b>	<b>1,998,683</b>	<b>4,228,414</b>	<b>34,045</b>	<b>728,187</b>	<b>6,934,266</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	0	2,317,035	2,995,175	12,019	576,800	6,852,220
Advances from Associated Companies.....	0	0	0	4,900	0	0
Unamortized Premium on Long-term Debt.....	0	60	45	0	0	0
(less) Unamortized Discount on Long-term Debt.....	0	5,355	16,501	0	1,375	57,745
Other Long-term Debt.....	0	9,156	5,851	0	640	461,053
<b>Total Long-term Debt.....</b>	<b>0</b>	<b>2,320,896</b>	<b>2,984,570</b>	<b>16,919</b>	<b>576,065</b>	<b>7,255,528</b>
<b>Total Capitalization.....</b>	<b>280,640</b>	<b>4,319,579</b>	<b>7,212,984</b>	<b>50,964</b>	<b>1,304,252</b>	<b>14,189,794</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	5,334	108,078	4,939	0	0	0
Accumulated Provision for Property Insurance.....	0	14,141	-2,116	0	0	-3,068
Accumulated Provision for Injuries and Damages.....	0	5,199	1,522	0	0	0
Accumulated Provision for Pensions and Benefits.....	0	27,654	0	3,224	0	984
Accumulated Miscellaneous Operating Provisions.....	5,207	9,281	5,916	0	0	10,915
Accumulated Provision for Rate Refunds.....	35,582	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>46,123</b>	<b>164,353</b>	<b>10,261</b>	<b>3,224</b>	<b>0</b>	<b>8,830</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	438,416	0	0	0	116,250	322,018
Accounts Payable.....	43,010	136,482	104,120	2,791	10,348	51,890
Payables to Associated Companies.....	0	32,096	6,982	1,825	25,612	104,533
Taxes Accrued.....	32,228	37,413	193,692	1,546	28,229	142,364
Interest Accrued.....	93,436	56,837	70,823	174	12,471	141,815
Dividends Declared.....	0	1,204	5,000	0	6	13,311
Tax Collections Payable.....	1,046	6,854	-1,019	0	1,458	2,749
Other Current and Accrued Liabilities.....	977,012	179,628	323,028	812	72,156	181,088
<b>Total Current and Accrued Liabilities.....</b>	<b>1,585,149</b>	<b>450,514</b>	<b>702,627</b>	<b>7,147</b>	<b>266,529</b>	<b>959,767</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	1,937	345	8,657	0	335	0
Accumulated Deferred Investment Tax Credits.....	78,275	85,511	392,153	1,603	5,970	609,466
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	133,959	363,218	0	0	9,415	556,227
Unamortized Gain on Reacquired Debt.....	0	0	0	0	0	0
Accumulated Deferred Income Taxes.....	605,276	1,492,862	2,055,559	7,952	382,299	4,031,985
Other Deferred Credits.....	445,223	355,448	333,208	57	6,080	250,352
<b>Total Deferred Credits.....</b>	<b>1,264,670</b>	<b>2,297,384</b>	<b>2,789,577</b>	<b>9,613</b>	<b>404,099</b>	<b>5,448,030</b>
<b>Total Liabilities and Other Credits.....</b>	<b>3,176,583</b>	<b>7,231,830</b>	<b>10,715,448</b>	<b>70,948</b>	<b>1,974,880</b>	<b>20,606,421</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Vermont	Vermont	Vermont	Vermont
	Texas- New Mexico Power Co	West Texas Utilities Co	Central Vermont Pub Serv Corp	Green Mountain Power Corp	Vermont Electric Power Co Inc	Vermont Electric Trans Co Inc
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	1,193,539	1,037,265	441,254	249,070	91,838	47,770
Electric Construction Work in Progress.....	3,334	32,686	7,928	8,727	385	0
<b>Total Electric Utility Plant.....</b>	<b>1,196,873</b>	<b>1,069,951</b>	<b>449,182</b>	<b>257,797</b>	<b>92,224</b>	<b>47,770</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	252,868	389,379	131,853	75,797	47,425	22,658
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>944,004</b>	<b>680,571</b>	<b>317,329</b>	<b>182,000</b>	<b>44,799</b>	<b>25,113</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>0</b>	<b>7,168</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	6,000	0	0	0
<b>Net Nuclear Fuel .....</b>	<b>0</b>	<b>0</b>	<b>1,167</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	0	0	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	0	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant.....</b>	<b>1,193,539</b>	<b>1,037,265</b>	<b>448,422</b>	<b>249,070</b>	<b>91,838</b>	<b>47,770</b>
All Utility Plant Construction Work in Progress.....	3,334	32,686	7,928	8,727	385	0
<b>Total All Utility Plant .....</b>	<b>1,196,873</b>	<b>1,069,951</b>	<b>456,350</b>	<b>257,797</b>	<b>92,224</b>	<b>47,770</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	252,868	389,379	137,853	75,797	47,425	22,658
<b>Net All Utility Plant .....</b>	<b>944,004</b>	<b>680,571</b>	<b>318,497</b>	<b>182,000</b>	<b>44,799</b>	<b>25,113</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	175	653	230	1,015	0	0
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	0	59,142	37,988	4,279	0
Noncurrent Portion of Allowances .....	0	0	0	0	0	0
Other Investments .....	417	219	448	4,046	0	0
Special Funds .....	0	0	0	0	708	0
<b>Total Other Property and Investments .....</b>	<b>592</b>	<b>872</b>	<b>59,820</b>	<b>43,048</b>	<b>4,987</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash .....	613	597	1,442	69	208	97
Special Deposits .....	1,600	556	1,181	0	446	0
Working Funds.....	14	120	22	16	11	0
Temporary Cash Investments .....	12,223	0	329	0	0	0
Notes and Accounts Receivable (net).....	7,126	25,339	17,650	18,081	5,807	0
Receivable from Associated Companies.....	806	17,411	5,700	5,456	11,912	4
Materials and Supplies.....	7,287	16,660	3,853	2,633	1,462	118
Allowances .....	0	0	49	0	0	0
Prepayments .....	295	12,667	3,522	1,890	661	603
Miscellaneous Current and Accrued Assets.....	22,245	8,323	15,400	6,850	906	0
<b>Total Current and Accrued Assets .....</b>	<b>52,210</b>	<b>81,673</b>	<b>49,149</b>	<b>34,994</b>	<b>21,413</b>	<b>822</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	12,316	2,273	1,019	1,057	236	139
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	2,414	0	0	0
Other Regulatory Assets.....	16,311	74,262	0	3,451	0	0
Preliminary Survey and Investigation Charges.....	679	186	308	2,299	0	0
Clearing Accounts.....	655	504	20	5	10	1
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	1,497	0	0	0	0
Unamortized Loss on Reacquired Debt .....	4,810	29,458	826	121	0	0
Accumulated Deferred Income Taxes.....	74,726	35,982	10,733	15,754	0	659
Other Deferred Debits.....	9,533	2,872	45,421	39,469	223	0
<b>Total Deferred Debits.....</b>	<b>119,030</b>	<b>147,034</b>	<b>60,741</b>	<b>62,155</b>	<b>470</b>	<b>799</b>
<b>Total Assets and Other Debits .....</b>	<b>1,115,836</b>	<b>910,151</b>	<b>488,207</b>	<b>322,197</b>	<b>71,668</b>	<b>26,734</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas Texas- New Mexico Power Co	Texas West Texas Utilities Co	Vermont Central Vermont Pub Serv Corp	Vermont Green Mountain Power Corp	Vermont Vermont Electric Power Co Inc	Vermont Vermont Electric Trans Co Inc
<b>Proprietary Capital</b>						
Common Stock Issued.....	107	137,214	70,715	16,168	6,000	1
Preferred Stock Issued.....	3,600	6,000	28,054	8,930	4,200	0
Capital Stock Subscribed, Liability and Premium.....	66,225	291	44,922	66,713	0	0
Other Paid-in Capital.....	108,706	2,236	2,267	917	0	4,199
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	0	1,938	3,425	0	0
Retained Earnings.....	49,313	125,770	58,882	26,106	152	79
Unappropriated Undistributed Subsidiary Earnings.....	0	0	7,539	306	79	0
(less) Reacquired Capital Stock.....	0	0	2,627	378	0	0
<b>Total Proprietary Capital.....</b>	<b>227,951</b>	<b>271,512</b>	<b>207,814</b>	<b>115,338</b>	<b>10,430</b>	<b>4,279</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	300,600	304,310	101,000	98,967	34,558	0
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	0	0	0	0
(less) Unamortized Discount on Long-term Debt.....	605	1,608	0	0	0	0
Other Long-term Debt.....	313,000	0	16,300	0	594	14,700
<b>Total Long-term Debt.....</b>	<b>612,995</b>	<b>302,702</b>	<b>117,300</b>	<b>98,967</b>	<b>35,152</b>	<b>14,700</b>
<b>Total Capitalization.....</b>	<b>840,946</b>	<b>574,214</b>	<b>325,114</b>	<b>214,305</b>	<b>45,583</b>	<b>18,979</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	19,465	9,778	0	0
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	0	226	103	0	0
Accumulated Provision for Pensions and Benefits.....	0	0	0	8,176	2,918	0
Accumulated Miscellaneous Operating Provisions.....	0	0	0	0	0	0
Accumulated Provision for Rate Refunds.....	0	1,812	0	15	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>0</b>	<b>1,812</b>	<b>19,691</b>	<b>18,073</b>	<b>2,918</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	0	13,000	8,416	1,500	2,200
Accounts Payable.....	22,040	20,611	3,832	5,529	14,914	12
Payables to Associated Companies.....	0	36,387	12,218	9,083	1,252	32
Taxes Accrued.....	24,835	13,182	3,922	571	21	26
Interest Accrued.....	13,982	6,081	609	1,847	449	50
Dividends Declared.....	0	0	507	194	0	0
Tax Collections Payable.....	494	1,196	420	250	0	0
Other Current and Accrued Liabilities.....	16,992	1,922	22,116	963	31	0
<b>Total Current and Accrued Liabilities.....</b>	<b>78,343</b>	<b>79,378</b>	<b>56,624</b>	<b>26,852</b>	<b>18,168</b>	<b>2,320</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	3	17	913	0	0
Accumulated Deferred Investment Tax Credits.....	17,398	30,561	7,890	5,107	792	1,214
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	43,137	44,626	0	4,141	3,624	594
Unamortized Gain on Reacquired Debt.....	0	0	0	3	0	0
Accumulated Deferred Income Taxes.....	121,648	175,785	58,695	41,046	583	3,627
Other Deferred Credits.....	14,364	3,772	20,176	11,756	0	0
<b>Total Deferred Credits.....</b>	<b>196,547</b>	<b>254,746</b>	<b>86,778</b>	<b>62,967</b>	<b>5,000</b>	<b>5,435</b>
<b>Total Liabilities and Other Credits.....</b>	<b>1,115,836</b>	<b>910,151</b>	<b>488,207</b>	<b>322,197</b>	<b>71,668</b>	<b>26,734</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Washington	Washington	West Virginia
	Vermont Yankee Nucl Pwr Corp	Appalachian Power Co	Virginia Electric & Power Co	Puget Sound Power & Light Co	Washington Water Power Co	Monongahela Power Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	376,762	4,452,245	13,726,725	3,295,106	1,491,880	1,791,422
Electric Construction Work in Progress.....	869	80,391	512,125	105,617	16,327	29,443
<b>Total Electric Utility Plant.....</b>	<b>377,630</b>	<b>4,532,637</b>	<b>14,238,851</b>	<b>3,400,723</b>	<b>1,508,207</b>	<b>1,820,864</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	225,257	1,668,947	4,772,601	1,118,678	425,841	746,886
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>152,373</b>	<b>2,863,690</b>	<b>9,466,250</b>	<b>2,282,045</b>	<b>1,082,366</b>	<b>1,073,978</b>
<b>Nuclear Fuel.....</b>	<b>376,756</b>	<b>0</b>	<b>808,804</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	395,998	0	703,611	0	0	0
<b>Net Nuclear Fuel .....</b>	<b>-19,242</b>	<b>0</b>	<b>105,192</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>388,741</b>	<b>0</b>
Other Utility Construction Work in Progress .....	0	0	0	0	6,719	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>395,459</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion .....	0	0	0	0	120,407	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>275,052</b>	<b>0</b>
<b>All Utility Plant.....</b>	<b>753,518</b>	<b>4,452,245</b>	<b>14,535,529</b>	<b>3,295,106</b>	<b>1,880,620</b>	<b>1,791,422</b>
All Utility Plant Construction Work in Progress.....	869	80,391	512,125	105,617	23,046	29,443
<b>Total All Utility Plant .....</b>	<b>754,386</b>	<b>4,532,637</b>	<b>15,047,654</b>	<b>3,400,723</b>	<b>1,903,666</b>	<b>1,820,864</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	621,255	1,668,947	5,476,212	1,118,678	546,248	746,886
<b>Net All Utility Plant .....</b>	<b>133,132</b>	<b>2,863,690</b>	<b>9,571,442</b>	<b>2,282,045</b>	<b>1,357,418</b>	<b>1,073,978</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	1,068	8,398	10,601	3,628	3,211	622
Investments in Associated Companies .....	0	0	0	0	0	0
Investments in Subsidiary Companies .....	0	12,446	27,253	95,459	111,133	58,244
Noncurrent Portion of Allowances .....	0	0	1,321	0	0	0
Other Investments .....	0	14,233	8,402	8,484	96,249	0
Special Funds .....	65,890	42	365,408	0	7,291	0
<b>Total Other Property and Investments .....</b>	<b>66,959</b>	<b>35,120</b>	<b>412,985</b>	<b>107,570</b>	<b>217,884</b>	<b>58,866</b>
<b>Current and Accrued Assets</b>						
Cash .....	176	5,405	18,706	-3,843	-6,624	0
Special Deposits .....	0	326	0	20	13	105
Working Funds.....	1	1,414	70	2,320	169	117
Temporary Cash Investments .....	13,825	0	11,000	14,000	175	0
Notes and Accounts Receivable (net).....	1,554	130,269	415,365	124,346	53,026	45,369
Receivable from Associated Companies.....	14,824	76,758	71,387	16,993	12,073	28,155
Materials and Supplies.....	16,768	53,014	160,238	30,150	14,061	21,269
Allowances .....	0	2,742	346	0	0	28
Prepayments .....	5,120	7,579	29,784	4,206	40,304	3,997
Miscellaneous Current and Accrued Assets.....	0	67,284	184,786	80,590	2,563	46,802
<b>Total Current and Accrued Assets .....</b>	<b>52,267</b>	<b>344,792</b>	<b>891,682</b>	<b>268,783</b>	<b>115,760</b>	<b>145,843</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	589	3,401	26,627	10,264	4,952	1,862
Extraordinary Property Losses .....	0	0	101,833	33,066	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	46,617	0	1,643	0
Other Regulatory Assets.....	18,398	469,921	764,446	288,700	179,243	166,747
Preliminary Survey and Investigation Charges.....	0	3,945	594	56	5,930	6,397
Clearing Accounts.....	0	1,085	25	0	358	-109
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	2,731	0	0
Unamortized Loss on Reacquired Debt .....	2,516	26,075	99,328	17,587	20,732	16,174
Accumulated Deferred Income Taxes.....	22,659	120,154	153,441	13,101	26,265	43,848
Other Deferred Debits.....	200,556	48,148	17,770	259,377	74,634	2,861
<b>Total Deferred Debits.....</b>	<b>244,718</b>	<b>672,730</b>	<b>1,210,682</b>	<b>624,883</b>	<b>313,787</b>	<b>237,780</b>
<b>Total Assets and Other Debits .....</b>	<b>497,075</b>	<b>3,916,331</b>	<b>12,086,791</b>	<b>3,283,281</b>	<b>2,004,848</b>	<b>1,516,467</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Washington	Washington	West Virginia
	Vermont Yankee Nucl Pwr Corp	Appalachian Power Co	Virginia Electric & Power Co	Puget Sound Power & Light Co	Washington Water Power Co	Monongahela Power Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	40,001	260,458	2,737,407	636,409	594,636	294,550
Preferred Stock Issued.....	0	245,235	689,014	214,040	135,000	74,000
Capital Stock Subscribed, Liability and Premium.....	0	1,366	0	338,426	0	2,585
Other Paid-in Capital.....	14,255	523,686	16,887	226	0	221
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	365
(less) Capital Stock Expense.....	29	0	14,531	9,688	10,072	0
Retained Earnings.....	845	203,371	1,287,000	203,904	37,544	210,864
Unappropriated Undistributed Subsidiary Earnings.....	0	-4,351	1	6,627	87,487	-2,102
(less) Reacquired Capital Stock.....	1,130	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>53,943</b>	<b>1,229,765</b>	<b>4,715,777</b>	<b>1,389,943</b>	<b>844,596</b>	<b>579,752</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	75,845	1,056,945	2,923,790	963,860	478,800	413,000
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	135	9	0	0	3
(less) Unamortized Discount on Long-term Debt.....	0	8,396	26,073	442	1,310	5,218
Other Long-term Debt.....	23,935	237,000	1,390,455	21	237,073	100,710
<b>Total Long-term Debt.....</b>	<b>99,780</b>	<b>1,285,684</b>	<b>4,288,181</b>	<b>963,439</b>	<b>714,563</b>	<b>508,495</b>
<b>Total Capitalization.....</b>	<b>153,723</b>	<b>2,515,448</b>	<b>9,003,958</b>	<b>2,353,382</b>	<b>1,559,159</b>	<b>1,088,247</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	36,739	23,601	0	0	827
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	9,371	0	0	1,614	106
Accumulated Provision for Pensions and Benefits.....	1,056	143	16,239	0	553	2,919
Accumulated Miscellaneous Operating Provisions.....	11,367	21,730	71,410	0	0	2,636
Accumulated Provision for Rate Refunds.....	0	26,044	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>12,424</b>	<b>94,027</b>	<b>111,251</b>	<b>0</b>	<b>2,167</b>	<b>6,487</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	125,525	169,681	167,049	0	29,868
Accounts Payable.....	13,790	36,417	361,417	72,343	39,381	27,539
Payables to Associated Companies.....	0	52,460	-320	-614	0	9,937
Taxes Accrued.....	1,670	48,499	24,321	36,321	25,597	28,817
Interest Accrued.....	1,333	19,057	101,859	22,921	13,579	8,577
Dividends Declared.....	0	3,916	2,003	0	0	1,259
Tax Collections Payable.....	72	7,043	16,534	550	928	1,620
Other Current and Accrued Liabilities.....	12,895	77,892	176,539	14,699	17,608	24,561
<b>Total Current and Accrued Liabilities.....</b>	<b>29,759</b>	<b>370,808</b>	<b>852,035</b>	<b>313,269</b>	<b>97,093</b>	<b>132,179</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	166	353	19,972	3,140	3,769
Accumulated Deferred Investment Tax Credits.....	6,047	89,682	272,245	311	2,261	22,590
Deferred Gains from Disposition of Utility Plant.....	0	0	680	15,485	0	0
Other Regulatory Liabilities.....	13,342	62,554	214,795	4,508	1,738	20,183
Unamortized Gain on Reacquired Debt.....	0	0	27	59	0	0
Accumulated Deferred Income Taxes.....	52,535	780,962	1,608,524	541,501	324,356	242,492
Other Deferred Credits.....	229,245	2,683	22,923	34,793	14,934	519
<b>Total Deferred Credits.....</b>	<b>301,169</b>	<b>936,047</b>	<b>2,119,548</b>	<b>616,630</b>	<b>346,429</b>	<b>289,553</b>
<b>Total Liabilities and Other Credits.....</b>	<b>497,075</b>	<b>3,916,331</b>	<b>12,086,791</b>	<b>3,283,281</b>	<b>2,004,848</b>	<b>1,516,467</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	87,477	35,432	466,829	851,874	23,580	2,474
Electric Construction Work in Progress.....	1,344	726	6,097	12,640	281	0
<b>Total Electric Utility Plant.....</b>	<b>88,821</b>	<b>36,158</b>	<b>472,927</b>	<b>864,514</b>	<b>23,861</b>	<b>2,474</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	34,620	14,548	249,935	318,295	9,518	1,312
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>54,200</b>	<b>21,610</b>	<b>222,992</b>	<b>546,219</b>	<b>14,344</b>	<b>1,162</b>
<b>Nuclear Fuel.....</b>	<b>0</b>	<b>0</b>	<b>68,779</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	62,607	0	0	0
<b>Net Nuclear Fuel .....</b>	<b>0</b>	<b>0</b>	<b>6,172</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>197,291</b>	<b>142,471</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	0	0	2,964	15,713	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>200,255</b>	<b>158,184</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	0	0	93,390	52,339	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>106,865</b>	<b>105,844</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant.....</b>	<b>87,477</b>	<b>35,432</b>	<b>732,899</b>	<b>994,345</b>	<b>23,580</b>	<b>2,474</b>
All Utility Plant Construction Work in Progress.....	1,344	726	9,061	28,353	281	0
<b>Total All Utility Plant .....</b>	<b>88,821</b>	<b>36,158</b>	<b>741,961</b>	<b>1,022,698</b>	<b>23,861</b>	<b>2,474</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	34,620	14,548	405,932	370,634	9,518	1,312
<b>Net All Utility Plant .....</b>	<b>54,200</b>	<b>21,610</b>	<b>336,028</b>	<b>652,064</b>	<b>14,344</b>	<b>1,162</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	2,454	0	1,221	2,789	0	0
Investments in Associated Companies .....	0	373	0	0	0	0
Investments in Subsidiary Companies .....	0	5,766	12,513	2,026	0	0
Noncurrent Portion of Allowances.....	0	0	0	0	0	0
Other Investments .....	460	0	5,375	4,402	4	1
Special Funds.....	8	0	32,006	0	64	39
<b>Total Other Property and Investments .....</b>	<b>2,922</b>	<b>6,138</b>	<b>51,115</b>	<b>9,218</b>	<b>68</b>	<b>40</b>
<b>Current and Accrued Assets</b>						
Cash.....	225	0	60	247	41	18
Special Deposits.....	15	0	2,517	14	0	0
Working Funds.....	6	0	4	65	1	0
Temporary Cash Investments .....	0	0	0	0	0	0
Notes and Accounts Receivable (net).....	7,017	0	26,545	43,054	967	98
Receivable from Associated Companies.....	143	0	3,219	7,854	31	22
Materials and Supplies.....	533	171	11,957	10,111	332	41
Allowances .....	0	0	0	0	0	0
Prepayments .....	216	393	7,430	11,230	265	3
Miscellaneous Current and Accrued Assets.....	2,289	0	13,227	18,730	477	0
<b>Total Current and Accrued Assets .....</b>	<b>10,444</b>	<b>564</b>	<b>64,959</b>	<b>91,306</b>	<b>2,113</b>	<b>183</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	0	0	5,448	2,780	68	0
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	0	0
Other Regulatory Assets.....	17,796	191	10,680	0	0	0
Preliminary Survey and Investigation Charges.....	0	0	317	682	63	0
Clearing Accounts.....	-25	0	1,917	79	0	0
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	0	0	272	9,748	0	0
Accumulated Deferred Income Taxes.....	2,795	954	9,186	9,231	0	0
Other Deferred Debits.....	1,660	5	21,941	20,788	573	0
<b>Total Deferred Debits.....</b>	<b>22,227</b>	<b>1,149</b>	<b>49,761</b>	<b>43,309</b>	<b>704</b>	<b>0</b>
<b>Total Assets and Other Debits .....</b>	<b>89,793</b>	<b>29,461</b>	<b>501,864</b>	<b>795,896</b>	<b>17,228</b>	<b>1,385</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	2,428	1,000	128,638	86,200	4,080	20
Preferred Stock Issued.....	0	0	0	0	0	0
Capital Stock Subscribed, Liability and Premium.....	0	0	0	10,461	0	0
Other Paid-in Capital.....	12,596	540	0	0	0	0
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	0	0	0	0	0
Retained Earnings.....	6,569	17,896	64,084	220,362	1,674	1,528
Unappropriated Undistributed Subsidiary Earnings.....	0	2,772	414	1,277	0	0
(less) Reacquired Capital Stock.....	0	0	0	0	0	392
<b>Total Proprietary Capital.....</b>	<b>21,593</b>	<b>22,208</b>	<b>193,135</b>	<b>318,300</b>	<b>5,754</b>	<b>1,156</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	0	0	127,215	194,635	7,165	0
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	0	-1,723	0	0
(less) Unamortized Discount on Long-term Debt.....	0	0	1,127	0	0	0
Other Long-term Debt.....	26,000	0	11,000	18,600	0	53
<b>Total Long-term Debt.....</b>	<b>26,000</b>	<b>0</b>	<b>137,088</b>	<b>211,512</b>	<b>7,165</b>	<b>53</b>
<b>Total Capitalization.....</b>	<b>47,593</b>	<b>22,208</b>	<b>330,223</b>	<b>529,812</b>	<b>12,919</b>	<b>1,209</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	3,414	0	0	1,340	0	0
Accumulated Provision for Property Insurance.....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	243	0	0	0	0	0
Accumulated Provision for Pensions and Benefits.....	0	0	0	0	97	0
Accumulated Miscellaneous Operating Provisions.....	1,179	0	0	0	0	0
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>4,836</b>	<b>0</b>	<b>0</b>	<b>1,340</b>	<b>97</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	5,375	0	20,500	0	1,579	17
Accounts Payable.....	395	0	16,245	21,227	622	87
Payables to Associated Companies.....	5,583	2,624	0	70,072	0	0
Taxes Accrued.....	2,805	1	761	5,648	33	11
Interest Accrued.....	590	0	2,359	5,300	89	1
Dividends Declared.....	0	0	0	0	0	0
Tax Collections Payable.....	114	120	497	1,428	0	0
Other Current and Accrued Liabilities.....	2,207	169	9,933	2,340	174	23
<b>Total Current and Accrued Liabilities.....</b>	<b>17,068</b>	<b>2,915</b>	<b>50,295</b>	<b>106,015</b>	<b>2,498</b>	<b>139</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	50	4,332	6,459	4	0
Accumulated Deferred Investment Tax Credits.....	661	685	12,231	21,205	276	27
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	566	369	25,159	46	0	0
Unamortized Gain on Reacquired Debt.....	0	0	0	0	0	0
Accumulated Deferred Income Taxes.....	19,062	3,234	73,445	111,421	1,434	4
Other Deferred Credits.....	8	0	6,178	19,599	0	7
<b>Total Deferred Credits.....</b>	<b>20,296</b>	<b>4,338</b>	<b>121,345</b>	<b>158,729</b>	<b>1,714</b>	<b>37</b>
<b>Total Liabilities and Other Credits.....</b>	<b>89,793</b>	<b>29,461</b>	<b>501,864</b>	<b>795,896</b>	<b>17,228</b>	<b>1,385</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	South Beloit Water Gas&Elec Co	Superior Water Light&Power Co	Wisconsin Electric Power Co	Wisconsin Power & Light Co	Wisconsin Public Service Corp	Wisconsin River Power Co
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	11,105	24,624	4,531,404	1,669,464	1,346,508	25,209
Electric Construction Work in Progress.....	110	0	76,591	22,846	7,563	1,935
<b>Total Electric Utility Plant.....</b>	<b>11,215</b>	<b>24,624</b>	<b>4,607,995</b>	<b>1,692,310</b>	<b>1,354,071</b>	<b>27,144</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	3,700	8,671	2,033,520	744,061	763,371	13,840
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>7,516</b>	<b>15,953</b>	<b>2,574,475</b>	<b>948,249</b>	<b>590,701</b>	<b>13,305</b>
<b>Nuclear Fuel</b> .....	<b>0</b>	<b>0</b>	<b>109,793</b>	<b>160,998</b>	<b>157,122</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	50,532	142,130	142,846	0
<b>Net Nuclear Fuel</b> .....	<b>0</b>	<b>0</b>	<b>59,260</b>	<b>18,867</b>	<b>14,275</b>	<b>0</b>
<b>Other Utility Plant</b> .....	<b>10,463</b>	<b>33,787</b>	<b>40,078</b>	<b>367,199</b>	<b>316,586</b>	<b>0</b>
Other Utility Construction Work in Progress .....	506	290	124	13,535	900	0
<b>Total Other Utility Plant.....</b>	<b>10,969</b>	<b>34,077</b>	<b>40,202</b>	<b>380,733</b>	<b>317,485</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	3,417	11,728	17,849	136,385	141,833	0
<b>Net Other Utility Plant</b> .....	<b>7,552</b>	<b>22,349</b>	<b>22,353</b>	<b>244,349</b>	<b>175,653</b>	<b>0</b>
<b>All Utility Plant</b> .....	<b>21,568</b>	<b>58,411</b>	<b>4,681,274</b>	<b>2,197,661</b>	<b>1,820,215</b>	<b>25,209</b>
All Utility Plant Construction Work in Progress.....	616	290	76,716	36,380	8,463	1,935
<b>Total All Utility Plant.....</b>	<b>22,184</b>	<b>58,701</b>	<b>4,757,990</b>	<b>2,234,041</b>	<b>1,828,678</b>	<b>27,144</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	7,117	20,399	2,101,901	1,022,576	1,048,050	13,840
<b>Net All Utility Plant</b> .....	<b>15,068</b>	<b>38,302</b>	<b>2,656,089</b>	<b>1,211,465</b>	<b>780,629</b>	<b>13,305</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	4	-243	5,084	21,634	2,141	2,780
Investments in Associated Companies .....	0	0	0	5,779	0	213
Investments in Subsidiary Companies .....	0	0	0	3,992	6,237	125
Noncurrent Portion of Allowances.....	0	0	0	0	0	0
Other Investments .....	0	0	123,154	7,107	3,653	0
Special Funds.....	0	9	296,942	73,357	82,109	0
<b>Total Other Property and Investments</b> .....	<b>4</b>	<b>-234</b>	<b>425,180</b>	<b>111,869</b>	<b>94,140</b>	<b>3,118</b>
<b>Current and Accrued Assets</b>						
Cash.....	0	171	6,514	4,470	975	5
Special Deposits.....	0	0	1,233	0	3,342	0
Working Funds.....	0	9	0	201	91	0
Temporary Cash Investments .....	0	0	12,500	0	0	1,303
Notes and Accounts Receivable (net).....	1,612	4,666	113,511	-6,934	61,950	32
Receivable from Associated Companies.....	0	76	64,253	26,375	8,911	577
Materials and Supplies.....	0	668	67,645	26,930	30,215	53
Allowances .....	0	0	0	0	0	0
Prepayments .....	0	928	49,532	21,190	20,739	122
Miscellaneous Current and Accrued Assets.....	736	1,901	101,970	35,315	38,262	3
<b>Total Current and Accrued Assets</b> .....	<b>2,349</b>	<b>8,420</b>	<b>417,158</b>	<b>107,547</b>	<b>164,484</b>	<b>2,096</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	0	285	1,505	12,212	2,507	0
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	125	0	0
Other Regulatory Assets.....	835	376	185,293	154,475	107,687	0
Preliminary Survey and Investigation Charges.....	0	22	0	0	0	0
Clearing Accounts.....	0	28	2,525	1,117	0	0
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	15	250	0	0	0
Unamortized Loss on Reacquired Debt .....	0	0	17,250	0	3,414	0
Accumulated Deferred Income Taxes.....	423	2,176	117,734	45,703	82,310	21
Other Deferred Debits.....	291	1,503	110,430	39,975	72,345	222
<b>Total Deferred Debits</b> .....	<b>1,549</b>	<b>4,406</b>	<b>434,987</b>	<b>253,607</b>	<b>268,264</b>	<b>244</b>
<b>Total Assets and Other Debits</b> .....	<b>18,969</b>	<b>50,893</b>	<b>3,933,414</b>	<b>1,684,489</b>	<b>1,307,516</b>	<b>18,762</b>

See endnotes at end of an individual electric utility.

**Table 38. Balance Sheet by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Proprietary Capital</b>						
Common Stock Issued.....	2,440	5,200	332,893	66,183	95,588	9,360
Preferred Stock Issued.....	0	0	30,451	59,963	51,200	0
Capital Stock Subscribed, Liability and Premium.....	0	0	92,074	111,051	74,954	0
Other Paid-in Capital.....	0	600	107,598	88,118	128	0
Installments Received on Capital Stock.....	0	0	0	0	0	0
(less) Discount on Capital Stock.....	0	0	0	0	0	0
(less) Capital Stock Expense.....	0	0	0	0	1,240	0
Retained Earnings.....	1,190	11,499	1,020,400	296,402	273,452	7,809
Unappropriated Undistributed Subsidiary Earnings.....	0	0	0	1,316	2,493	0
(less) Reacquired Capital Stock.....	0	0	0	0	0	0
<b>Total Proprietary Capital.....</b>	<b>3,630</b>	<b>17,299</b>	<b>1,583,417</b>	<b>623,033</b>	<b>496,575</b>	<b>17,169</b>
<b>Long-term Debt</b>						
Bonds (less reacquired).....	0	5,400	1,123,443	319,899	291,075	0
Advances from Associated Companies.....	0	0	0	0	0	0
Unamortized Premium on Long-term Debt.....	0	0	0	0	0	0
(less) Unamortized Discount on Long-term Debt.....	0	0	22,712	1,300	1,066	0
Other Long-term Debt.....	0	7,350	165,350	0	16,581	0
<b>Total Long-term Debt.....</b>	<b>0</b>	<b>12,750</b>	<b>1,266,081</b>	<b>318,599</b>	<b>306,590</b>	<b>0</b>
<b>Total Capitalization.....</b>	<b>3,630</b>	<b>30,049</b>	<b>2,849,498</b>	<b>941,632</b>	<b>803,165</b>	<b>17,169</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent.....	0	0	22,505	0	0	0
Accumulated Provision for Property Insurance.....	1	0	0	0	0	0
Accumulated Provision for Injuries and Damages.....	0	158	1,424	0	0	0
Accumulated Provision for Pensions and Benefits.....	0	0	6,805	-24	0	166
Accumulated Miscellaneous Operating Provisions.....	0	0	26,583	5,356	5,362	0
Accumulated Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>1</b>	<b>158</b>	<b>57,317</b>	<b>5,332</b>	<b>5,362</b>	<b>166</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable.....	0	0	100,209	72,500	21,500	0
Accounts Payable.....	57	1,133	72,498	80,082	49,313	42
Payables to Associated Companies.....	12,559	4,841	272	-22	0	0
Taxes Accrued.....	281	525	13,327	7,514	-369	1,051
Interest Accrued.....	-2	284	20,177	7,576	8,378	0
Dividends Declared.....	0	0	67	0	778	0
Tax Collections Payable.....	-76	198	3,741	2,366	3,515	2
Other Current and Accrued Liabilities.....	19	2,846	76,922	72,322	18,737	166
<b>Total Current and Accrued Liabilities.....</b>	<b>12,838</b>	<b>9,827</b>	<b>287,212</b>	<b>242,338</b>	<b>101,852</b>	<b>1,261</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	644	1,851	24,443	27,051	18,313	0
Accumulated Deferred Investment Tax Credits.....	285	1,011	83,376	38,557	30,447	41
Deferred Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Other Regulatory Liabilities.....	153	1,536	155,796	37,898	49,924	21
Unamortized Gain on Reacquired Debt.....	0	0	0	0	0	0
Accumulated Deferred Income Taxes.....	1,373	4,719	447,142	284,567	218,597	77
Other Deferred Credits.....	46	1,742	28,631	107,116	79,856	26
<b>Total Deferred Credits.....</b>	<b>2,500</b>	<b>10,859</b>	<b>739,387</b>	<b>495,188</b>	<b>397,137</b>	<b>166</b>
<b>Total Liabilities and Other Credits.....</b>	<b>18,969</b>	<b>50,893</b>	<b>3,933,414</b>	<b>1,684,489</b>	<b>1,307,516</b>	<b>18,762</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 8.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995  
(Thousand Dollars)**

Item	Alabama	Alabama	Arizona	Arizona	Arizona	Arkansas
	Alabama Power Co	Southern Electric Generatg Co	Arizona Public Service Co	Century Power Corp	Tucson Electric Power Co	Arkansas Power & Light Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	387,963	8,103	239,570	6,211	54,905	172,081
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	324,155	8,677	206,830	1,278	92,179	162,087
Amortization.....	58,798	-157	66,855	-1,368	-16,979	-30,901
Deferred Income Taxes (Net).....	19,299	-1,311	15,344	0	-15,023	-28,225
Investment Tax Credit Adjustment (Net).....	-11,646	0	-27,641	-80	-4,766	-5,658
Net (Increase) Decrease in Receivables.....	-66,408	1,102	1,659	-7,775	2,351	-39,210
Net (Increase) Decrease in Inventory.....	18,669	0	25,606	-51	-2,232	-18,039
Net (Increase) Decrease in Allowance Inv.....	-244	0	0	0	-2,766	0
Net Inc (Dec) in Payables & Accrued Exp.....	-46,299	-6,297	-3,874	-1,450	-26,302	844
Net (Increase) Decrease in Other Reg Assets.....	2,714	0	-57,601	672	0	136,258
Net Increase (Decrease) in Other Reg Liab.....	873	-322	65,138	-89	9,909	36,217
Less: Allow Other Funds Used Construction.....	1,649	123	4,982	0	0	3,567
Less: Undistributed Earnings - Sub Co.....	-1,052	0	-872	0	6,725	5
Other.....	22,684	3,030	15,421	0	40,151	-43,524
<b>Net Cash Provided by (Used in)   Operating Activities.....</b>	<b>709,961</b>	<b>12,702</b>	<b>543,198</b>	<b>-2,651</b>	<b>124,702</b>	<b>338,358</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-512,134	-4,530	-273,294	-278	-59,097	-165,071
Gross Additions to Nuclear Fuel.....	-39,646	0	-37,457	0	0	612
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	-40,839	0	0	0	0	0
Less: Allow Other Funds Used Construction.....	1,649	123	4,982	0	0	3,567
Other.....	-17,523	0	0	0	0	0
Cash Outflows For Plant.....	-608,493	-4,407	-305,769	-278	-59,097	-160,892
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	0	-410	-29,287	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	13,988	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	-17,697	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	3,392	-1,325	-22,586	0	0	0
Other.....	0	1,512	0	0	0	0
<b>Net Cash Provided by (Used in)   Investing Activities.....</b>	<b>-605,101</b>	<b>-4,220</b>	<b>-328,355</b>	<b>-688</b>	<b>-92,093</b>	<b>-160,892</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	131,500	350	87,130	0	0	118,662
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	1,498	0	0	0	0	0
Net Increase in Short-term Debt.....	210,134	0	46,300	0	0	-34,000
Other.....	0	0	0	1,000	1,138	0
Cash Provided by Outside Sources.....	343,132	350	133,430	1,000	1,138	84,662
Payment for Retirement of:						
Long-term Debt.....	-132,292	0	-147,282	0	-179,415	-149,825
Preferred Stock.....	0	0	0	0	0	-9,500
Common Stock.....	0	0	0	0	0	0
Other.....	-5,641	0	0	0	-9,686	0
Net Decrease in Short-term Debt.....	0	0	0	0	0	0
Dividends on Preferred Stock.....	-27,118	0	-19,134	0	0	-18,362
Dividends on Common Stock.....	-285,000	-7,463	-170,000	0	0	-153,400
<b>Net Cash Provided by Financing Activities.....</b>	<b>-106,919</b>	<b>-7,113</b>	<b>-202,986</b>	<b>1,000</b>	<b>-187,963</b>	<b>-246,425</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-2,060</b>	<b>1,369</b>	<b>11,857</b>	<b>-2,339</b>	<b>-155,353</b>	<b>-68,959</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>14,676</b>	<b>-1,195</b>	<b>6,532</b>	<b>2,841</b>	<b>233,266</b>	<b>80,757</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>12,616</b>	<b>174</b>	<b>18,389</b>	<b>502</b>	<b>77,914</b>	<b>11,798</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	1,338,885	233,456	679,691	178,856	159,536	206,948
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	1,272,655	231,367	954,140	115,448	55,793	242,496
Amortization.....	25,240	29,474	179,079	25,315	-5,042	1,941
Deferred Income Taxes (Net).....	-136,406	-37,111	-188,893	23,476	23,521	56,946
Investment Tax Credit Adjustment (Net).....	-18,175	-4,935	-25,520	-5,209	-796	-7,426
Net (Increase) Decrease in Receivables.....	25,400	-9,588	-4,844	-10,563	-5,241	-25,283
Net (Increase) Decrease in Inventory.....	30,188	7,648	-19,506	7,291	2,001	-2,745
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	-250,996	-15,839	94,236	1,248	44,422	31,527
Net (Increase) Decrease in Other Reg Assets	154,076	0	43,064	17,661	-1,221	75,435
Net Increase (Decrease) in Other Reg Liab.....	-5,646	0	239,092	-2,008	0	-34,155
Less: Allow Other Funds Used Construction.....	18,455	6,435	33,571	3,782	3,221	263
Less: Undistributed Earnings - Sub Co.....	20,971	14,409	827	0	0	-2,772
Other.....	724,348	101,405	47,513	-13,392	6,472	-18,227
<b>Net Cash Provided by (Used in)   Operating Activities.....</b>	<b>3,120,145</b>	<b>515,035</b>	<b>1,963,655</b>	<b>334,340</b>	<b>276,223</b>	<b>529,967</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-867,859	-206,840	-751,106	-268,716	-110,810	-132,121
Gross Additions to Nuclear Fuel.....	0	-573	-78,576	0	0	-1,543
Gross Additions to Common Utility Plant.....	0	-19,359	0	0	0	0
Gross Additions to Nonutility Plant.....	0	-411	-6,783	0	0	0
Less: Allow Other Funds Used Construction.....	-9,285	6,435	19,082	3,782	0	263
Other.....	0	-22,038	44,458	2,604	-20,211	0
Cash Outflows For Plant.....	-877,144	-242,787	-772,926	-262,330	-131,021	-133,401
Acquisition of Other Noncurrent Assets.....	0	0	0	2,654	0	79
Proceeds from Disposal of Noncurrent Assets.....	0	0	-150,595	0	125,645	0
Investments in & Adv to Assoc & Sub Co.....	-87,393	-10,900	-1,445	39,779	0	0
Contributions and Adv from Assoc & Sub Co.....	200,079	0	672	3,003	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	-40,864	-429,087	-47,826
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	41	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	-7,749
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	-1,734
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	-2,937	-21,275	0	252,565	1,850
Other.....	-31,329	0	0	0	-108,717	0
<b>Net Cash Provided by (Used in)   Investing Activities.....</b>	<b>-795,786</b>	<b>-256,623</b>	<b>-945,569</b>	<b>-263,066</b>	<b>-290,576</b>	<b>-188,940</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	309,278	123,734	393,829	22,590	143,959	103,100
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	139,595	158	0	28,030	274,441	0
Other.....	-233	0	0	0	0	0
Net Increase in Short-term Debt.....	416,843	0	0	66,550	0	0
Other.....	0	0	0	0	0	0
Cash Provided by Outside Sources.....	865,484	123,892	393,829	117,170	418,400	103,100
Payment for Retirement of:						
Long-term Debt.....	-624,675	-126,164	-422,503	-38,904	0	-10,866
Preferred Stock.....	-358,210	-18	-75,000	-1,376	0	-125,000
Common Stock.....	-601,361	-398	0	0	-22,029	0
Other.....	-72,448	0	31,134	0	0	3,604
Net Decrease in Short-term Debt.....	0	-58,325	-316,007	0	-374,550	-131,050
Dividends on Preferred Stock.....	-56,006	-7,663	-38,166	-11,973	0	-17,135
Dividends on Common Stock.....	-829,828	-180,625	-521,720	-127,351	0	-164,154
<b>Net Cash Provided by Financing Activities.....</b>	<b>-1,677,045</b>	<b>-249,301</b>	<b>-948,433</b>	<b>-62,435</b>	<b>21,821</b>	<b>-341,500</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>647,314</b>	<b>9,111</b>	<b>69,653</b>	<b>8,839</b>	<b>7,469</b>	<b>-473</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>45,207</b>	<b>11,643</b>	<b>189,651</b>	<b>1,346</b>	<b>7,211</b>	<b>1,960</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>692,521</b>	<b>20,755</b>	<b>259,304</b>	<b>10,185</b>	<b>14,680</b>	<b>1,486</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	15,659	50,393	117,514	94,391	611,374	226,972
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	30,160	49,720	108,060	169,658	837,748	270,694
Amortization.....	20,333	43,395	4,510	2,275	71,609	59,042
Deferred Income Taxes (Net).....	-1,612	27,495	19,225	48,246	-55,507	-20,822
Investment Tax Credit Adjustment (Net).....	-664	-762	-2,516	-3,649	-20,832	-8,481
Net (Increase) Decrease in Receivables.....	2,913	4,311	-14,170	-15,251	-21,792	-33,412
Net (Increase) Decrease in Inventory.....	523	68	18,762	12,418	62,048	14,168
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	6,464	-15,175	9,530	2,716	5,813	20,709
Net (Increase) Decrease in Other Reg Assets	6,158	39,866	0	-57,691	-32,949	22,611
Net Increase (Decrease) in Other Reg Liab.....	0	5,134	0	-6,245	-35,392	-2,488
Less: Allow Other Funds Used Construction.....	-1	390	708	1,548	8,512	3,781
Less: Undistributed Earnings - Sub Co.....	0	1,440	4,584	-124,397	48	0
Other.....	4,684	-38,752	-5,771	-58,721	107,992	42,958
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>84,619</b>	<b>163,863</b>	<b>249,852</b>	<b>310,998</b>	<b>1,521,553</b>	<b>588,170</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-5,092	-54,030	-115,935	-230,675	-669,330	-258,577
Gross Additions to Nuclear Fuel.....	613	-8,095	0	0	0	-32,131
Gross Additions to Common Utility Plant.....	0	0	-22,453	0	0	0
Gross Additions to Nonutility Plant.....	0	0	0	0	-768	-3,818
Less: Allow Other Funds Used Construction.....	-1	390	708	1,548	8,512	3,781
Other.....	0	0	-157,014	0	0	0
Cash Outflows For Plant.....	-4,479	-61,735	-294,694	-229,128	-661,586	-290,746
Acquisition of Other Noncurrent Assets.....	0	0	0	0	103,800	-1,531
Proceeds from Disposal of Noncurrent Assets.....	0	0	-3,612	212	0	10,803
Investments in & Adv to Assoc & Sub Co.....	0	0	0	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	1,000	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	3	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	36	0	131	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	-11,508	0	-3,784	9,000	31,519	-10,970
Other.....	-23,555	0	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-39,503</b>	<b>-61,735</b>	<b>-300,959</b>	<b>-219,916</b>	<b>-733,867</b>	<b>-289,381</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	0	150,000	125,800	188,594	170,452	-54,836
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	439	24,693	4,579	0	0
Other.....	0	50,000	0	0	0	50,000
Net Increase in Short-term Debt.....	0	0	53,154	68,865	153,500	0
Other.....	0	-2,221	0	0	258,772	-55,300
Cash Provided by Outside Sources.....	0	198,218	203,648	262,038	582,724	-60,136
Payment for Retirement of:						
Long-term Debt.....	-14,375	-165,103	-45,225	-117,465	-669,610	-35,361
Preferred Stock.....	0	-31,979	0	-78	-103,970	-5,000
Common Stock.....	0	0	0	0	0	0
Other.....	0	-1,169	-9,128	-23,611	0	0
Net Decrease in Short-term Debt.....	-15,500	-67,000	-1,207	0	0	0
Dividends on Preferred Stock.....	0	-1,944	-9,813	-16,851	-39,031	-9,693
Dividends on Common Stock.....	-15,400	-39,513	-92,221	-196,469	-557,923	-180,697
<b>Net Cash Provided by Financing Activities.....</b>	<b>-45,275</b>	<b>-108,490</b>	<b>46,054</b>	<b>-92,436</b>	<b>-787,810</b>	<b>-290,887</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-159</b>	<b>-6,363</b>	<b>-5,053</b>	<b>-1,354</b>	<b>-123</b>	<b>7,902</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>4,783</b>	<b>11,432</b>	<b>8,352</b>	<b>7,198</b>	<b>535</b>	<b>-7,088</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>4,624</b>	<b>5,070</b>	<b>3,299</b>	<b>5,844</b>	<b>412</b>	<b>814</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	62,967	133,691	657,014	25,719	77,024	13,023
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	56,398	112,491	444,776	19,421	42,305	13,158
Amortization.....	2,247	763	104,748	1,115	7,433	0
Deferred Income Taxes (Net).....	9,315	-13,873	37,039	4,359	5,993	553
Investment Tax Credit Adjustment (Net).....	0	-4,766	-20,936	0	2,108	-32
Net (Increase) Decrease in Receivables.....	-12,209	-16,764	-27,371	-6,241	-8,826	1,656
Net (Increase) Decrease in Inventory.....	-686	24,554	30,761	2,334	7,433	60
Net (Increase) Decrease in Allowance Inv.....	68	1,107	0	-16	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	1,224	3,670	107,199	986	-5,856	3,998
Net (Increase) Decrease in Other Reg Assets	-4,314	-20,595	19,757	0	-2,409	0
Net Increase (Decrease) in Other Reg Liab.....	-1,003	-10,015	-11,938	0	0	0
Less: Allow Other Funds Used Construction.....	36	-19,324	2,734	163	5,152	1,940
Less: Undistributed Earnings - Sub Co.....	0	0	247	0	24,907	0
Other.....	-14,020	72,152	80,856	-587	5,207	-1,166
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>99,951</b>	<b>301,739</b>	<b>1,418,925</b>	<b>46,927</b>	<b>100,352</b>	<b>29,311</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
<b>Gross Additions to Utility Plant</b>						
(Less Nuclear Fuel).....	-63,113	-334,561	-422,794	-26,503	-109,188	-47,256
Gross Additions to Nuclear Fuel.....	0	0	-57,655	0	0	0
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	0	-27,520	0	0	0
Less: Allow Other Funds Used Construction.....	36	19,324	2,734	163	5,152	1,940
Other.....	-2,892	0	-40,060	3,035	7,992	1,163
<b>Cash Outflows For Plant.....</b>	<b>-65,969</b>	<b>-315,237</b>	<b>-545,296</b>	<b>-23,305</b>	<b>-96,044</b>	<b>-44,153</b>
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	7,257	0	131,098	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	0	0	-48,500	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	-3,396	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	24,496	0	0	0
Other.....	0	0	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-58,711</b>	<b>-315,237</b>	<b>-393,098</b>	<b>-23,305</b>	<b>-144,544</b>	<b>-44,153</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	0	620	579,700	48,500	39,745	3,157
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	28,000	12,000
Other.....	58	76,000	0	-2,131	0	0
<b>Net Increase in Short-term Debt.....</b>	<b>27,000</b>	<b>52,700</b>	<b>0</b>	<b>0</b>	<b>20,887</b>	<b>7,000</b>
Other.....	0	0	0	0	0	0
<b>Cash Provided by Outside Sources.....</b>	<b>27,058</b>	<b>129,320</b>	<b>579,700</b>	<b>46,369</b>	<b>88,632</b>	<b>22,157</b>
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-15,189	-260	-1,047,599	-52,253	-11,000	0
Preferred Stock.....	-1,000	0	0	0	-2,204	-590
Common Stock.....	0	0	0	0	0	0
Other.....	-116	0	-17,413	0	-5	-1
<b>Net Decrease in Short-term Debt.....</b>	<b>0</b>	<b>0</b>	<b>-24,472</b>	<b>1,500</b>	<b>0</b>	<b>0</b>
Dividends on Preferred Stock.....	-5,813	-3,568	-48,152	-2,324	-4,126	-1,225
Dividends on Common Stock.....	-46,400	-115,231	-451,500	-17,600	-38,007	-5,681
<b>Net Cash Provided by Financing Activities.....</b>	<b>-41,461</b>	<b>10,261</b>	<b>-1,009,436</b>	<b>-24,308</b>	<b>33,289</b>	<b>14,661</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-221</b>	<b>-3,238</b>	<b>16,391</b>	<b>-686</b>	<b>-10,903</b>	<b>-181</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>902</b>	<b>7,071</b>	<b>12,539</b>	<b>1,563</b>	<b>4,034</b>	<b>189</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>680</b>	<b>3,832</b>	<b>28,930</b>	<b>878</b>	<b>-6,869</b>	<b>7</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	86,921	42,398	70,631	717,154	11,394	182,713
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	67,013	56,765	82,672	886,764	14,741	179,172
Amortization.....	402	713	0	51,387	5,830	7,106
Deferred Income Taxes (Net).....	11,434	-5,660	4,575	189,444	-906	48,878
Investment Tax Credit Adjustment (Net).....	-1,086	-1,693	-3,361	-28,107	0	-6,894
Net (Increase) Decrease in Receivables.....	5,289	-11,770	5,362	-169,382	10,007	28,551
Net (Increase) Decrease in Inventory.....	-9,268	3,359	-9,365	28,358	-2,723	22,741
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	35
Net Inc (Dec) in Payables & Accrued Exp.....	9,099	-11,707	6,463	458,145	-10,726	360
Net (Increase) Decrease in Other Reg Assets	0	-1,476	300	133,290	516	-18,461
Net Increase (Decrease) in Other Reg Liab.....	0	-1,058	-3,998	-101,335	0	1,615
Less: Allow Other Funds Used Construction.....	-16	-514	889	13,145	0	5,973
Less: Undistributed Earnings - Sub Co.....	9,471	0	99	-1,117	0	0
Other.....	7,647	11,006	-11,457	254,863	0	33,906
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>167,997</b>	<b>81,391</b>	<b>140,834</b>	<b>2,408,554</b>	<b>28,134</b>	<b>473,748</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-87,125	-64,403	-103,783	-895,957	-14,404	-209,292
Gross Additions to Nuclear Fuel.....	0	0	0	-289,118	0	0
Gross Additions to Common Utility Plant.....	0	-5,106	0	0	0	0
Gross Additions to Nonutility Plant.....	0	0	0	0	0	0
Less: Allow Other Funds Used Construction.....	-16	-514	889	13,145	0	5,973
Other.....	2,994	0	0	0	0	0
Cash Outflows For Plant.....	-84,148	-70,023	-102,894	-1,171,931	-14,404	-203,319
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets	0	-9,559	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	0	-6,198	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	4,528	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	-2,407	1,070	0	-132,653	0	0
Other.....	0	0	0	0	0	-7,518
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-86,555</b>	<b>-78,512</b>	<b>-102,894</b>	<b>-1,310,782</b>	<b>-9,876</b>	<b>-210,838</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	0	35,765	20,000	206,190	0	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	112	0	0
Other.....	-781	0	0	0	0	0
Net Increase in Short-term Debt.....	0	1,200	32,936	261,000	0	209,458
Other.....	0	-590	0	-44,630	0	0
Cash Provided by Outside Sources.....	-781	36,376	52,936	422,672	0	209,458
Payment for Retirement of:						
Long-term Debt.....	-519	0	-16,000	-1,117,272	0	-5,225
Preferred Stock.....	-151	0	0	-17,935	0	-134,451
Common Stock.....	0	0	0	0	0	-67,336
Other.....	0	0	-234	-25,616	0	0
Net Decrease in Short-term Debt.....	-2,000	0	-71,000	0	-6,100	-208,530
Dividends on Preferred Stock.....	-7,888	-3,299	-3,956	-67,249	0	-25,207
Dividends on Common Stock.....	-69,967	-20,056	0	-342,708	-12,102	-75,307
<b>Net Cash Provided by Financing Activities.....</b>	<b>-81,306</b>	<b>13,021</b>	<b>-38,254</b>	<b>-1,148,107</b>	<b>-18,202</b>	<b>-306,598</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>136</b>	<b>15,901</b>	<b>-314</b>	<b>-50,335</b>	<b>56</b>	<b>-43,688</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>580</b>	<b>57</b>	<b>1,320</b>	<b>50,335</b>	<b>129</b>	<b>47,962</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>716</b>	<b>15,958</b>	<b>1,006</b>	<b>0</b>	<b>185</b>	<b>4,274</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	7	1,794	8,687	4,384	140,895	106,272
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	762	4,652	21,674	8,206	139,149	99,075
Amortization.....	13	0	0	0	15,899	6,972
Deferred Income Taxes (Net).....	-183	82	6,946	-497	-13,853	-1,439
Investment Tax Credit Adjustment (Net).....	-20	-201	-3,522	-209	-9,003	-3,125
Net (Increase) Decrease in Receivables.....	-47	-114	840	3,842	8,349	-9,173
Net (Increase) Decrease in Inventory.....	-7	3,202	-1,293	2,411	-1,780	5,983
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	-4,475	378
Net Inc (Dec) in Payables & Accrued Exp.....	126	-440	-5,234	924	-28,770	6,632
Net (Increase) Decrease in Other Reg Assets.....	0	0	35	231	10,943	0
Net Increase (Decrease) in Other Reg Liab.....	0	0	78	2,911	1,225	0
Less: Allow Other Funds Used Construction.....	0	0	0	-15	1,209	8,749
Less: Undistributed Earnings - Sub Co.....	0	0	0	0	3,511	0
Other.....	369	2,271	-4,466	-5,387	-3,301	3,384
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>1,020</b>	<b>11,246</b>	<b>23,743</b>	<b>16,831</b>	<b>250,558</b>	<b>206,210</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
<b>Gross Additions to Utility Plant</b>						
(Less Nuclear Fuel).....	-927	-5,588	-4,017	-3,409	-112,688	-174,813
Gross Additions to Nuclear Fuel.....	0	0	0	0	0	0
Gross Additions to Common Utility Plant.....	0	0	0	0	0	-809
Gross Additions to Nonutility Plant.....	0	0	0	0	-6,306	0
Less: Allow Other Funds Used Construction.....	0	0	0	-15	1,209	8,749
Other.....	0	283	0	0	0	-20,306
<b>Cash Outflows For Plant.....</b>	<b>-927</b>	<b>-5,305</b>	<b>-4,017</b>	<b>-3,425</b>	<b>-117,785</b>	<b>-187,180</b>
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	0	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	6,200	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	-18,733	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	0	19,588	2,175	0
Other.....	0	0	0	0	1,450	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-927</b>	<b>-5,305</b>	<b>-4,017</b>	<b>16,163</b>	<b>-126,694</b>	<b>-187,180</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	59	0	90,000	0	100,000	110,000
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	-1,632	0	-3,181	0
<b>Net Increase in Short-term Debt.....</b>	<b>428</b>	<b>0</b>	<b>14,525</b>	<b>0</b>	<b>39,375</b>	<b>38,622</b>
Other.....	0	0	0	0	0	0
<b>Cash Provided by Outside Sources.....</b>	<b>487</b>	<b>0</b>	<b>102,893</b>	<b>0</b>	<b>136,194</b>	<b>148,622</b>
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-350	0	-110,000	-20,000	-140,000	-80,350
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	-4,225	-1,347	-100	-1,122	-683
<b>Net Decrease in Short-term Debt.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dividends on Preferred Stock.....	0	0	0	-1,100	-11,560	-3,182
Dividends on Common Stock.....	-250	-1,716	-11,000	0	-110,852	-81,289
<b>Net Cash Provided by Financing Activities.....</b>	<b>-113</b>	<b>-5,941</b>	<b>-19,454</b>	<b>-21,200</b>	<b>-127,340</b>	<b>-16,881</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-20</b>	<b>0</b>	<b>272</b>	<b>11,794</b>	<b>-3,476</b>	<b>2,149</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>91</b>	<b>0</b>	<b>-2,780</b>	<b>3,316</b>	<b>9,862</b>	<b>7,836</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>71</b>	<b>0</b>	<b>-2,508</b>	<b>15,110</b>	<b>6,386</b>	<b>9,985</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana Northern Indiana Pub Serv Co	Indiana PSI Energy Inc	Indiana Southern Indiana Gas & Elec Co	Iowa Interstate Power Co	Iowa IES Utilities Inc	Iowa MidAmerican Energy Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	194,322	145,815	45,918	27,656	59,279	130,823
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	192,634	117,684	39,302	29,534	75,569	152,812
Amortization.....	8,119	3,089	0	0	11,200	43,268
Deferred Income Taxes (Net).....	-4,150	9,308	7,987	6,912	10,314	12,665
Investment Tax Credit Adjustment (Net).....	-7,437	-4,107	-1,556	-1,028	-2,685	-5,830
Net (Increase) Decrease in Receivables.....	-301	-57,926	-24,496	-5,448	-9,320	-29,677
Net (Increase) Decrease in Inventory.....	23,413	31,747	11,479	4,599	1,658	-6,693
Net (Increase) Decrease in Allowance Inv.....	0	1,489	0	0	0	-101
Net Inc (Dec) in Payables & Accrued Exp.....	-34,433	8,120	464	-6,415	5,927	15,079
Net (Increase) Decrease in Other Reg Assets.....	-21,505	-15,628	-1,087	4,263	-6,550	27,741
Net Increase (Decrease) in Other Reg Liab.....	-4,825	1,653	-403	-11	1,708	-31,457
Less: Allow Other Funds Used Construction.....	0	174	380	0	386	481
Less: Undistributed Earnings - Sub Co.....	136	0	3,400	26	-87	-1,666
Other.....	64,008	15,587	-27,761	1,204	16,162	29,120
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>409,710</b>	<b>256,657</b>	<b>46,066</b>	<b>61,239</b>	<b>162,961</b>	<b>338,934</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-147,994	-188,179	-42,654	-28,579	-126,104	-176,973
Gross Additions to Nuclear Fuel.....	0	0	0	0	0	-2,293
Gross Additions to Common Utility Plant.....	-37,566	0	-2,436	0	0	0
Gross Additions to Nonutility Plant.....	0	-1,618	0	0	0	0
Less: Allow Other Funds Used Construction.....	0	174	380	0	386	481
Other.....	0	-13,074	-9,051	-1,679	0	-57,836
Cash Outflows For Plant.....	-185,560	-202,697	-53,761	-30,258	-125,718	-236,621
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	1,854	-5,768	0
Investments in & Adv to Assoc & Sub Co.....	886	0	-5,868	0	-4,863	-58,892
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	167	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	-355	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	1,459	0	4,356	0	-20,676	4,894
Other.....	14	0	0	0	-3,194	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-183,201</b>	<b>-202,697</b>	<b>-55,272</b>	<b>-28,404</b>	<b>-160,406</b>	<b>-290,619</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	168,386	0	0	0	100,000	14,604
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	15,083
Other.....	0	9,987	0	0	0	0
Net Increase in Short-term Debt.....	943,200	4,957	8,550	3,700	54,392	60,300
Other.....	0	0	0	0	4,000	0
Cash Provided by Outside Sources.....	1,111,586	14,945	8,550	3,700	158,392	89,987
Payment for Retirement of:						
Long-term Debt.....	-120,868	-60,455	-5,391	-14,235	-100,140	-14,277
Preferred Stock.....	-7,095	-15	0	0	0	-10
Common Stock.....	0	0	0	0	0	0
Other.....	-284	0	28,901	68	-14,463	0
Net Decrease in Short-term Debt.....	-1,028,800	13,926	534	-68	-1,831	0
Dividends on Preferred Stock.....	-9,241	-13,180	-1,099	-2,395	-914	-8,059
Dividends on Common Stock.....	-180,475	0	-26,626	-19,894	-43,000	-118,828
<b>Net Cash Provided by Financing Activities.....</b>	<b>-235,177</b>	<b>-44,780</b>	<b>4,868</b>	<b>-32,823</b>	<b>-1,956</b>	<b>-51,188</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-8,668</b>	<b>9,181</b>	<b>-4,338</b>	<b>12</b>	<b>599</b>	<b>-2,872</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>20,093</b>	<b>6,341</b>	<b>2,027</b>	<b>890</b>	<b>2,135</b>	<b>11,571</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>11,425</b>	<b>15,522</b>	<b>-2,311</b>	<b>902</b>	<b>2,734</b>	<b>8,699</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	110,873	181,676	25,129	76,842	83,184	12,172
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	69,570	74,173	24,508	75,018	79,645	11,438
Amortization.....	5,063	3,063	256	62	6,114	145
Deferred Income Taxes (Net).....	7,165	11,125	-2,380	18,564	7,049	937
Investment Tax Credit Adjustment (Net).....	-3,314	-3,475	-1,478	-4,095	-4,742	-285
Net (Increase) Decrease in Receivables.....	-8,657	-13,174	-8,467	-7,759	-19,530	-4,003
Net (Increase) Decrease in Inventory.....	-4,306	4,362	5,343	3,231	1,427	1,894
Net (Increase) Decrease in Allowance Inv.....	0	0	0	687	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	-1,896	-22,093	2,346	-14,081	44,214	34,036
Net (Increase) Decrease in Other Reg Assets	-87,761	-24,962	456	36	29,765	473
Net Increase (Decrease) in Other Reg Liab.....	4,029	-55,536	435	-4,505	49,339	-39
Less: Allow Other Funds Used Construction.....	0	0	0	179	0	71
Less: Undistributed Earnings - Sub Co.....	0	112,606	0	-99	0	0
Other.....	100,009	102,708	-4,357	5,141	-78,448	2,657
<b>Net Cash Provided by (Used in)</b>						
<b>Operating Activities.....</b>	<b>190,777</b>	<b>145,259</b>	<b>41,789</b>	<b>149,060</b>	<b>198,018</b>	<b>59,354</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-65,473	-142,889	-39,286	-124,695	-86,283	-18,943
Gross Additions to Nuclear Fuel.....	-28,465	0	0	0	0	0
Gross Additions to Common Utility Plant.....	0	0	0	0	-7,140	-29
Gross Additions to Nonutility Plant.....	0	0	21	-272	0	0
Less: Allow Other Funds Used Construction.....	0	0	0	179	0	71
Other.....	0	0	0	0	0	250
Cash Outflows For Plant.....	-93,939	-142,889	-39,264	-124,787	-93,423	-18,650
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	153	583	320
Investments in & Adv to Assoc & Sub Co.....	0	99,149	0	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	-119,151	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	151,422	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	-17,821	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	-30,347	0	0	0	0	0
Other.....	12,306	0	0	0	0	0
<b>Net Cash Provided by (Used in)</b>						
<b>Investing Activities.....</b>	<b>-111,980</b>	<b>-61,561</b>	<b>-39,264</b>	<b>-124,635</b>	<b>-60,570</b>	<b>-18,331</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	0	50,000	38,647	49,289	39,914	14,704
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	36,161	0	0	0	0
Other.....	41,788	103,093	10,000	0	0	0
Net Increase in Short-term Debt.....	0	0	-28,100	-20,700	0	0
Other.....	29,445	0	0	15,100	0	0
Cash Provided by Outside Sources.....	71,233	189,254	20,547	43,689	39,914	14,704
Payment for Retirement of:						
Long-term Debt.....	-25	-80	0	-21	-41,055	-37,036
Preferred Stock.....	0	0	0	0	-22,108	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	-29,456	0	0	0	0
Net Decrease in Short-term Debt.....	0	-104,830	0	0	0	-14,500
Dividends on Preferred Stock.....	0	-13,419	0	-2,256	-6,706	0
Dividends on Common Stock.....	-150,000	-125,762	-22,920	-63,250	-88,500	-3,512
<b>Net Cash Provided by Financing Activities.....</b>	<b>-78,792</b>	<b>-84,293</b>	<b>-2,373</b>	<b>-21,839</b>	<b>-118,455</b>	<b>-40,344</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>5</b>	<b>-595</b>	<b>151</b>	<b>2,586</b>	<b>18,993</b>	<b>679</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>47</b>	<b>671</b>	<b>879</b>	<b>3,110</b>	<b>39,138</b>	<b>1,071</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>53</b>	<b>75</b>	<b>1,031</b>	<b>5,696</b>	<b>58,131</b>	<b>1,750</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine
	Central Louisiana Elec Co Inc	Louisiana Power & Light Co	New Orleans Public Service Inc	Southwestern Electric Power Co	Aroostook Valley Electric Co
<b>Net Cash Flow from Operating Activities:</b>					
Net Income.....	49,419	201,537	34,386	117,114	256
<b>Noncash Charges (Credits) to Income:</b>					
Depreciation and Depletion.....	41,164	161,023	19,420	94,568	4,721
Amortization.....	1,234	5,184	20,791	-944	-4,474
Deferred Income Taxes (Net).....	2,853	8,148	-1,364	6,287	-104
Investment Tax Credit Adjustment (Net).....	-1,814	-5,699	-634	-4,786	0
Net (Increase) Decrease in Receivables.....	-3,593	-8,068	-733	-284	153
Net (Increase) Decrease in Inventory.....	611	9,893	866	-11,575	96
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	7,473	11,600	29,867	59,262	-51
Net (Increase) Decrease in Other Reg Assets	0	106,442	25,514	2,942	0
Net Increase (Decrease) in Other Reg Liab.....	0	-6,317	2,390	-11,259	0
Less: Allow Other Funds Used Construction.....	825	1,950	158	4,290	0
Less: Undistributed Earnings - Sub Co.....	0	0	0	0	0
Other.....	-4,484	-97,137	-31,071	-33,521	-50
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>92,038</b>	<b>384,655</b>	<b>99,275</b>	<b>213,513</b>	<b>547</b>
<b>Cash Flows from Investment Activities:</b>					
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>					
Gross Additions to Utility Plant					
(Less Nuclear Fuel).....	-57,839	-120,244	-27,836	-114,511	-14
Gross Additions to Nuclear Fuel.....	0	-44,707	0	0	0
Gross Additions to Common Utility Plant.....	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	0	0	-15	0
Less: Allow Other Funds Used Construction.....	825	1,950	158	4,290	0
Other.....	0	47,293	0	-4,393	0
Cash Outflows For Plant.....	-57,014	-115,707	-27,678	-114,630	-14
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets	546	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	0	0	0
Contributions and Adv from Assoc & Sub Co.....	-873	0	0	0	1,181
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0
Purchase of Investment Securities.....	-210,669	0	0	0	0
Proceeds from Sales of Investment Securities	210,669	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	-2,334	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	0	0	0
Other.....	0	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-59,675</b>	<b>-115,707</b>	<b>-27,678</b>	<b>-114,630</b>	<b>1,166</b>
<b>Cash Flows from Financing Activities:</b>					
<b>Proceeds from Issuance of:</b>					
Long-term Debt.....	25,000	16,577	29,805	0	0
Preferred Stock.....	0	0	0	0	0
Common Stock.....	379	0	0	0	0
Other.....	0	0	0	0	0
Net Increase in Short-term Debt.....	0	49,305	0	19,360	0
Other.....	0	0	0	0	0
Cash Provided by Outside Sources.....	25,379	65,882	29,805	19,360	0
<b>Payment for Retirement of:</b>					
Long-term Debt.....	-15,481	-75,308	-24,200	-3,600	0
Preferred Stock.....	-310	-11,255	-3,525	-1,200	0
Common Stock.....	0	0	0	0	0
Other.....	0	0	0	0	0
Net Decrease in Short-term Debt.....	-5,915	0	0	0	0
Dividends on Preferred Stock.....	-2,767	-21,115	-1,362	-4,038	0
Dividends on Common Stock.....	-33,401	-221,500	-30,600	-109,000	0
<b>Net Cash Provided by Financing Activities</b>	<b>-32,495</b>	<b>-263,296</b>	<b>-29,882</b>	<b>-98,478</b>	<b>0</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-131</b>	<b>5,652</b>	<b>41,715</b>	<b>406</b>	<b>1,713</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>2,095</b>	<b>28,718</b>	<b>8,032</b>	<b>1,296</b>	<b>1</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>1,964</b>	<b>34,370</b>	<b>49,746</b>	<b>1,702</b>	<b>1,714</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	4,336	37,978	105	-5,315	8,571	338,007
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	6,317	42,064	1,276	2,404	32,106	353,926
Amortization.....	14,022	37,475	107	1,708	9,113	13,554
Deferred Income Taxes (Net).....	898	-1,628	-365	1,161	-5,803	57,721
Investment Tax Credit Adjustment (Net).....	-61	-1,679	-36	-77	122	-7,931
Net (Increase) Decrease in Receivables.....	661	-12,838	-634	-1,142	260	-61,472
Net (Increase) Decrease in Inventory.....	293	594	0	49	2,191	15,315
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	-3,307	38,955	470	1,136	3,504	-10,512
Net (Increase) Decrease in Other Reg Assets.....	3,208	4,989	0	-2,821	643	7,748
Net Increase (Decrease) in Other Reg Liab.....	0	888	0	631	-1,143	0
Less: Allow Other Funds Used Construction.....	562	663	-1	5	133	11,936
Less: Undistributed Earnings - Sub Co.....	793	3,070	0	0	0	25,618
Other.....	-190,433	-13,539	-39	5,056	-1,253	-30,426
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>-165,421</b>	<b>129,525</b>	<b>886</b>	<b>2,785</b>	<b>48,178</b>	<b>638,375</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-20,855	-45,431	-48	-3,333	-6,923	-312,846
Gross Additions to Nuclear Fuel.....	0	-9	0	0	-570	-46,330
Gross Additions to Common Utility Plant.....	0	0	0	0	0	-53,197
Gross Additions to Nonutility Plant.....	0	-42	0	0	0	5
Less: Allow Other Funds Used Construction.....	562	663	-1	0	133	11,936
Other.....	0	0	15	0	0	-63,682
Cash Outflows For Plant.....	-20,293	-44,819	-34	-3,333	-7,359	-464,114
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	27	-600	0	0	0	-6,086
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	18,623	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	1,000	-1,671	0	0	-11,574	0
Other.....	0	0	0	0	-33,438	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-19,266</b>	<b>-47,090</b>	<b>-34</b>	<b>-3,333</b>	<b>-33,747</b>	<b>-470,199</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	186,000	0	0	0	0	104,231
Preferred Stock.....	0	0	0	0	0	59,329
Common Stock.....	1,218	0	0	0	0	318
Other.....	0	30,000	0	0	0	0
Net Increase in Short-term Debt.....	8,000	0	0	1,400	140	215,445
Other.....	0	0	0	0	0	0
Cash Provided by Outside Sources.....	195,218	30,000	0	1,400	140	379,323
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-2,108	0	-860	-65	-8,667	-206,052
Preferred Stock.....	-1,580	-5,473	0	0	-600	-73,000
Common Stock.....	-7,376	0	0	0	0	0
Other.....	0	-65,000	0	0	0	0
Net Decrease in Short-term Debt.....	0	-8,000	0	0	0	0
Dividends on Preferred Stock.....	0	-10,287	0	0	-1,525	-39,798
Dividends on Common Stock.....	0	-29,199	-105	-2,976	-3,450	-228,667
<b>Net Cash Provided by Financing Activities.....</b>	<b>184,155</b>	<b>-87,958</b>	<b>-965</b>	<b>-1,641</b>	<b>-14,102</b>	<b>-168,194</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-532</b>	<b>-5,523</b>	<b>-113</b>	<b>-2,188</b>	<b>328</b>	<b>-18</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>1,956</b>	<b>51,843</b>	<b>523</b>	<b>2,285</b>	<b>-1,416</b>	<b>6,383</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>1,424</b>	<b>46,319</b>	<b>410</b>	<b>97</b>	<b>-1,088</b>	<b>6,365</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	78,265	112,310	5,438	14,132	15,169	33,443
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	68,740	122,430	4,127	16,182	16,377	9,227
Amortization.....	85	77,627	87	5,342	395	3,903
Deferred Income Taxes (Net).....	16,504	-21,024	1,067	-3,239	11,782	-651
Investment Tax Credit Adjustment (Net).....	-2,225	-4,078	-94	-638	-435	-314
Net (Increase) Decrease in Receivables.....	-25,049	-29,206	-1,825	-2,206	-840	430
Net (Increase) Decrease in Inventory.....	4,547	6,981	74	7	839	-592
Net (Increase) Decrease in Allowance Inv.....	6	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	1,899	23,169	1,259	5,051	2,964	1,019
Net (Increase) Decrease in Other Reg Assets.....	-6,725	16,096	3,421	-9,080	-625	-2,194
Net Increase (Decrease) in Other Reg Liab.....	168	-2,726	-498	0	5,068	383
Less: Allow Other Funds Used Construction.....	1,054	0	0	0	0	40
Less: Undistributed Earnings - Sub Co.....	-2,489	3,896	61	540	-64	0
Other.....	14,531	1,804	-3,617	11,745	-24,793	-1,540
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>152,180</b>	<b>299,489</b>	<b>9,380</b>	<b>36,756</b>	<b>25,965</b>	<b>43,075</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant (Less Nuclear Fuel).....	-88,861	-184,439	-6,032	-28,883	-25,090	-8,800
Gross Additions to Nuclear Fuel.....	0	-14,074	0	-1,638	0	0
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	0	-333	0	-10	0
Less: Allow Other Funds Used Construction.....	1,054	0	0	0	0	40
Other.....	-3,379	4,767	-323	-476	-2,453	0
Cash Outflows For Plant.....	-91,186	-193,747	-6,688	-30,997	-27,553	-8,761
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	3,018	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	-2,933	0	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	6,863	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	304	0	94	0	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	0	0	0	0
Other.....	0	-13,791	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-91,186</b>	<b>-200,286</b>	<b>-6,688</b>	<b>-30,903</b>	<b>-27,553</b>	<b>-8,761</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	207,018	125,000	0	0	0	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	64,888	0	0	0	0
Other.....	0	0	0	0	0	10,000
Net Increase in Short-term Debt.....	0	0	2,375	8,615	12,245	4,158
Other.....	1,900	0	0	0	0	0
Cash Provided by Outside Sources.....	208,918	189,888	2,375	8,615	12,245	14,158
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-175,249	-100,000	-160	-760	-1,053	-35,000
Preferred Stock.....	-48,396	-2,000	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Net Decrease in Short-term Debt.....	21,637	-88,915	0	0	0	0
Dividends on Preferred Stock.....	-2,455	-15,595	0	0	0	-1,988
Dividends on Common Stock.....	-64,693	-84,557	-5,043	-13,709	-9,811	-11,190
<b>Net Cash Provided by Financing Activities.....</b>	<b>-60,237</b>	<b>-101,179</b>	<b>-2,828</b>	<b>-5,854</b>	<b>1,381</b>	<b>-34,019</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>757</b>	<b>-1,976</b>	<b>-137</b>	<b>0</b>	<b>-206</b>	<b>296</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>2,196</b>	<b>3,565</b>	<b>375</b>	<b>12</b>	<b>1,637</b>	<b>102</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>2,953</b>	<b>1,588</b>	<b>239</b>	<b>12</b>	<b>1,430</b>	<b>398</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	5,390	-39	-657	29,101	19,698	9,924
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	2,551	41	1,900	44,829	15,367	8,856
Amortization.....	1,177	0	54	0	5,068	28
Deferred Income Taxes (Net).....	-104	-7	512	7,798	3,346	1,402
Investment Tax Credit Adjustment (Net).....	-110	0	-132	-1,132	-628	1,499
Net (Increase) Decrease in Receivables.....	-648	229	298	-8,198	-9,066	-3,647
Net (Increase) Decrease in Inventory.....	-144	0	-251	922	-1,087	2,111
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	1,778	-290	-770	9,995	3,196	247
Net (Increase) Decrease in Other Reg Assets	0	-10	335	-4,515	-2,100	484
Net Increase (Decrease) in Other Reg Liab.....	0	-315	10	0	-1,995	0
Less: Allow Other Funds Used Construction.....	0	0	186	0	434	0
Less: Undistributed Earnings - Sub Co.....	0	0	18	0	0	0
Other.....	1,853	351	241	1,244	426	269
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>11,743</b>	<b>-40</b>	<b>1,336</b>	<b>80,044</b>	<b>31,791</b>	<b>21,172</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
<b>Gross Additions to Utility Plant</b>						
(Less Nuclear Fuel).....	-6,032	-1	-2,211	-83,835	-15,096	0
Gross Additions to Nuclear Fuel.....	-57	0	0	0	0	0
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	0	0	-1,772	0	0
Less: Allow Other Funds Used Construction.....	0	0	186	0	434	0
Other.....	8	0	0	-6,558	0	0
<b>Cash Outflows For Plant.....</b>	<b>-6,081</b>	<b>-1</b>	<b>-2,025</b>	<b>-92,164</b>	<b>-14,662</b>	<b>0</b>
Acquisition of Other Noncurrent Assets.....	0	0	-124	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	0	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	-200	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	6	302	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	6	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	-8	245	0	0	0
Other.....	0	0	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-6,081</b>	<b>-3</b>	<b>-1,349</b>	<b>-92,365</b>	<b>-14,662</b>	<b>0</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	0	0	0	88,000	0	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	-276	0	0	14,000	0	0
<b>Net Increase in Short-term Debt.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,000</b>
Other.....	0	0	0	0	0	0
<b>Cash Provided by Outside Sources.....</b>	<b>-276</b>	<b>0</b>	<b>0</b>	<b>102,000</b>	<b>0</b>	<b>1,000</b>
<b>Payment for Retirement of:</b>						
Long-term Debt.....	0	0	0	-35,000	0	-6,960
Preferred Stock.....	-36	0	0	0	0	0
Common Stock.....	0	0	0	0	-10,000	0
Other.....	0	0	0	0	0	0
<b>Net Decrease in Short-term Debt.....</b>	<b>-1,311</b>	<b>0</b>	<b>0</b>	<b>-26,370</b>	<b>0</b>	<b>0</b>
Dividends on Preferred Stock.....	-173	0	0	-3,114	-389	0
Dividends on Common Stock.....	-3,746	0	0	-24,581	-17,767	-18,117
<b>Net Cash Provided by Financing Activities.....</b>	<b>-5,542</b>	<b>0</b>	<b>0</b>	<b>12,935</b>	<b>-28,156</b>	<b>-24,077</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>120</b>	<b>-43</b>	<b>-13</b>	<b>615</b>	<b>-11,027</b>	<b>-2,905</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>303</b>	<b>98</b>	<b>13</b>	<b>1,225</b>	<b>11,162</b>	<b>3,879</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>422</b>	<b>55</b>	<b>1</b>	<b>1,840</b>	<b>135</b>	<b>974</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	151,427	39,414	254,935	433,651	2,370	5,298
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	68,935	37,924	318,678	499,061	2,547	5,425
Amortization.....	39,449	355	73,484	99,994	11	177
Deferred Income Taxes (Net).....	27,188	5,134	51,117	77,432	162	631
Investment Tax Credit Adjustment (Net).....	-1,505	-1,715	-6,811	-15,038	-69	-183
Net (Increase) Decrease in Receivables.....	-7,485	-536	-34,471	-225,736	-979	-266
Net (Increase) Decrease in Inventory.....	18,697	-124	53,599	-18,991	-144	38
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	-9,314	-11,730	73,833	51,512	148	3,715
Net (Increase) Decrease in Other Reg Assets.....	22,742	14,590	65,313	9,704	-1,829	-1,039
Net Increase (Decrease) in Other Reg Liab.....	0	-9,106	19,620	-8,615	-65	-89
Less: Allow Other Funds Used Construction.....	7,746	322	26	1,408	0	3
Less: Undistributed Earnings - Sub Co.....	707	107	28,953	-3,331	0	0
Other.....	-44,536	25,028	-216,497	-26,215	1,563	1
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>257,145</b>	<b>98,805</b>	<b>623,821</b>	<b>878,682</b>	<b>3,714</b>	<b>13,705</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
<b>Gross Additions to Utility Plant</b>						
(Less Nuclear Fuel).....	-160,479	-27,406	-376,936	-442,646	-3,493	-9,570
Gross Additions to Nuclear Fuel.....	-7,847	75	0	0	0	0
Gross Additions to Common Utility Plant.....	0	0	-34,705	0	0	0
Gross Additions to Nonutility Plant.....	0	0	-113	-378	0	0
Less: Allow Other Funds Used Construction.....	7,746	322	26	1,408	0	-10
Other.....	-17,174	0	0	0	172	0
<b>Cash Outflows For Plant.....</b>	<b>-177,755</b>	<b>-27,009</b>	<b>-411,728</b>	<b>-441,615</b>	<b>-3,321</b>	<b>-9,579</b>
Acquisition of Other Noncurrent Assets.....	0	38	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	-40,460	0	-45	0
Investments in & Adv to Assoc & Sub Co.....	0	0	-10,575	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	-8,503	28,513	0	0	0
Purchase of Investment Securities.....	-104	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	-2,145	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	-1,397	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	-162	0	5,511	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	-2,159	-1,340	-21,336	0	26
Other.....	0	0	-56,023	-55,066	0	1,009
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-177,859</b>	<b>-39,267</b>	<b>-489,468</b>	<b>-512,507</b>	<b>-3,366</b>	<b>-8,545</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	60,000	0	0	0	2,674	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	0	189,867	0	0
Net Increase in Short-term Debt.....	0	24,050	2,400	0	0	0
Other.....	0	0	0	0	0	0
<b>Cash Provided by Outside Sources.....</b>	<b>60,000</b>	<b>24,050</b>	<b>2,400</b>	<b>189,867</b>	<b>2,674</b>	<b>0</b>
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-10,000	-34,550	-939	-220,739	-1,166	-94
Preferred Stock.....	0	-15,675	0	-955	0	-71
Common Stock.....	0	0	0	0	0	0
Other.....	0	1,940	-37,099	0	0	0
Net Decrease in Short-term Debt.....	-20,425	0	0	-2,499	-358	0
Dividends on Preferred Stock.....	-3,433	-4,944	-27,652	-28,625	0	-25
Dividends on Common Stock.....	-103,198	-30,222	-69,900	-298,502	-1,475	-3,651
<b>Net Cash Provided by Financing Activities.....</b>	<b>-77,056</b>	<b>-59,402</b>	<b>-133,191</b>	<b>-361,452</b>	<b>-325</b>	<b>-3,842</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>2,230</b>	<b>136</b>	<b>1,162</b>	<b>4,723</b>	<b>23</b>	<b>1,318</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>377</b>	<b>105</b>	<b>33,375</b>	<b>3,368</b>	<b>201</b>	<b>1,239</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>2,607</b>	<b>241</b>	<b>34,536</b>	<b>8,091</b>	<b>224</b>	<b>2,556</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	64,705	275,795	28,945	68,667	57,430	93,039
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	36,615	265,264	20,030	38,197	43,653	100,747
Amortization.....	12,765	59,468	905	756	7,935	2,564
Deferred Income Taxes (Net).....	5,876	-17,919	2,853	-35,224	-480	-41,871
Investment Tax Credit Adjustment (Net).....	-1,508	-7,926	-1,153	-1,550	0	-3,466
Net (Increase) Decrease in Receivables.....	9,000	-23,037	1,557	-5,277	-8,757	-66,434
Net (Increase) Decrease in Inventory.....	748	11,002	202	-492	1,321	4,331
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	2,641	0
Net Inc (Dec) in Payables & Accrued Exp.....	26,319	31,222	-3,206	33,216	18,102	33,333
Net (Increase) Decrease in Other Reg Assets	0	-11,012	-3,780	87,078	2,104	95,569
Net Increase (Decrease) in Other Reg Liab.....	0	16,471	-681	1,372	115	2,170
Less: Allow Other Funds Used Construction.....	0	6,346	228	950	366	1,878
Less: Undistributed Earnings - Sub Co.....	39,500	34,723	4,277	0	0	0
Other.....	-2,335	-14,664	4,174	-848	3,485	-121,645
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>112,686</b>	<b>543,596</b>	<b>45,341</b>	<b>184,944</b>	<b>127,182</b>	<b>96,460</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-26,934	-228,656	-28,064	-79,146	-67,570	-21,747
Gross Additions to Nuclear Fuel.....	0	-46,822	0	0	0	733
Gross Additions to Common Utility Plant.....	0	-59,707	0	0	0	0
Gross Additions to Nonutility Plant.....	0	-2,795	0	0	-807	0
Less: Allow Other Funds Used Construction.....	0	6,346	228	950	366	1,878
Other.....	0	0	0	0	-129	0
Cash Outflows For Plant.....	-26,934	-331,633	-27,836	-78,196	-68,140	-19,136
Acquisition of Other Noncurrent Assets.....	0	33,193	3,711	0	0	0
Proceeds from Disposal of Noncurrent Assets	60,787	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	-223,800	-69,385	-2,491	0	0	0
Contributions and Adv from Assoc & Sub Co.....	36,300	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	-16,350	0	0	0	0	0
Proceeds from Sales of Investment Securities	103,189	0	17,043	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	-9,642	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	-441	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	-12,131	834	0	-1,127	0
Other.....	0	-616	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-66,808</b>	<b>-456,600</b>	<b>-16,601</b>	<b>-78,196</b>	<b>-69,267</b>	<b>-19,136</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	0	260,902	0	79,480	40,600	73,343
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	6,438	56,184	0	0	0	0
Other.....	0	0	0	0	0	0
Net Increase in Short-term Debt.....	9,551	0	-2,900	0	0	0
Other.....	0	0	0	0	0	2,990
Cash Provided by Outside Sources.....	15,990	317,086	-2,900	79,480	40,600	76,333
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-748	-183,288	-1,325	0	-42,324	-150,320
Preferred Stock.....	0	0	0	-65,965	0	0
Common Stock.....	0	0	0	-15,000	0	0
Other.....	0	0	0	0	-568	0
Net Decrease in Short-term Debt.....	0	-33,602	0	-30,000	0	0
Dividends on Preferred Stock.....	-3,200	-12,542	-2,358	-6,215	-4,899	0
Dividends on Common Stock.....	-57,910	-178,825	-19,677	-61,700	-39,400	-92,800
<b>Net Cash Provided by Financing Activities.....</b>	<b>-45,869</b>	<b>-91,170</b>	<b>-26,260</b>	<b>-99,400</b>	<b>-46,590</b>	<b>-166,787</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>9</b>	<b>-4,174</b>	<b>2,479</b>	<b>7,348</b>	<b>11,325</b>	<b>-89,463</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>6,058</b>	<b>11,112</b>	<b>510</b>	<b>9,598</b>	<b>1,317</b>	<b>89,703</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>6,067</b>	<b>6,939</b>	<b>2,988</b>	<b>16,946</b>	<b>12,642</b>	<b>240</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	19,798	122,586	11,040	314,107	79,777	56,936
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	20,969	97,031	10,022	226,200	77,414	52,019
Amortization.....	4,726	16,304	-1,756	32,645	7,739	-2,929
Deferred Income Taxes (Net).....	4,266	-5,453	-44	-6,181	17,546	16,241
Investment Tax Credit Adjustment (Net).....	-600	-11,569	-412	-5,628	-1,132	-1,728
Net (Increase) Decrease in Receivables.....	-2,265	-16,773	-653	-41,406	-20,134	-37,402
Net (Increase) Decrease in Inventory.....	-1,542	-7,756	-184	11,914	10,981	659
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	2,849	-2,377	357	93,622	22,145	46,903
Net (Increase) Decrease in Other Reg Assets	-1,932	21,929	278	0	4,307	-21,017
Net Increase (Decrease) in Other Reg Liab.....	-1,003	0	0	0	-1,278	2,293
Less: Allow Other Funds Used Construction.....	1,070	2,279	139	6,827	248	3,881
Less: Undistributed Earnings - Sub Co.....	0	262	0	0	28,337	-20,476
Other.....	1,568	8,427	792	27,172	22,888	41,633
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>45,763</b>	<b>219,807</b>	<b>19,301</b>	<b>645,618</b>	<b>191,670</b>	<b>170,203</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-50,819	-109,765	-22,359	-311,253	-159,578	-141,874
Gross Additions to Nuclear Fuel.....	0	-28,547	0	-42,444	0	0
Gross Additions to Common Utility Plant.....	0	0	0	0	-5,073	-9,086
Gross Additions to Nonutility Plant.....	0	0	0	0	-18,534	-230
Less: Allow Other Funds Used Construction.....	1,070	2,279	269	6,827	0	3,881
Other.....	0	0	0	0	0	15,419
Cash Outflows For Plant.....	-49,749	-136,033	-22,090	-346,870	-183,185	-131,892
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	-4,500	0	0	-118,153	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	-3,238	-77,028	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	72,435	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	7,143	-131	0	0	163
Other.....	0	0	931	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-49,749</b>	<b>-136,628</b>	<b>-25,882</b>	<b>-346,870</b>	<b>-301,338</b>	<b>-131,729</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	39,349	58,500	25,600	0	204,076	39,687
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	20,229	0	0	0	27,769	23,465
Other.....	0	0	0	49,134	6,015	34,174
Net Increase in Short-term Debt.....	0	0	-6,300	19,600	105,147	0
Other.....	0	0	0	0	0	0
Cash Provided by Outside Sources.....	59,578	58,500	19,300	68,734	343,007	97,326
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-31,788	-29,750	-5,600	-38,000	-129,872	-13,502
Preferred Stock.....	0	0	0	-26	0	0
Common Stock.....	0	0	-50	0	0	0
Other.....	0	0	0	-65,977	0	-37,005
Net Decrease in Short-term Debt.....	-2,000	-12,563	0	0	0	0
Dividends on Preferred Stock.....	-2,416	-4,028	0	-13,250	-2,050	-7,227
Dividends on Common Stock.....	-18,934	-95,329	-7,188	-250,714	-77,913	-86,373
<b>Net Cash Provided by Financing Activities.....</b>	<b>4,440</b>	<b>-83,170</b>	<b>6,461</b>	<b>-299,234</b>	<b>133,172</b>	<b>-46,781</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>454</b>	<b>9</b>	<b>-120</b>	<b>-486</b>	<b>23,504</b>	<b>-8,306</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>3,363</b>	<b>74</b>	<b>407</b>	<b>1,510</b>	<b>-4,365</b>	<b>10,890</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>3,817</b>	<b>83</b>	<b>287</b>	<b>1,025</b>	<b>19,140</b>	<b>2,583</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro- Trans Corp	North Atlantic Energy Corp
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	76,971	65,983	-6,059	1,019	6,023	24,441
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	55,301	53,362	3,339	4,685	5,880	23,406
Amortization.....	11,649	1,933	4,520	4	0	697
Deferred Income Taxes (Net).....	-14,515	-757	-94	12	1,967	46,114
Investment Tax Credit Adjustment (Net).....	-1,460	-1,942	0	-406	337	0
Net (Increase) Decrease in Receivables.....	5,099	-15,964	1,021	2	-656	-4,557
Net (Increase) Decrease in Inventory.....	-2,053	935	113	42	0	-2,161
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	12,947	38,712	60	-50	-1,502	-15,170
Net (Increase) Decrease in Other Reg Assets	0	1,397	0	0	345	-41,412
Net Increase (Decrease) in Other Reg Liab.....	0	-1,626	0	-82	0	0
Less: Allow Other Funds Used Construction.....	5,353	419	0	0	0	246
Less: Undistributed Earnings - Sub Co.....	-1,990	0	0	0	0	0
Other.....	45,023	14,013	-187	140	616	46,541
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>185,599</b>	<b>155,625</b>	<b>2,713</b>	<b>5,365</b>	<b>13,010</b>	<b>77,652</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-184,123	-142,127	-1,770	0	0	-7,152
Gross Additions to Nuclear Fuel.....	0	0	-5,703	0	0	-16,609
Gross Additions to Common Utility Plant.....	0	-2,070	0	0	0	0
Gross Additions to Nonutility Plant.....	0	-2	0	0	0	0
Less: Allow Other Funds Used Construction.....	5,353	419	0	0	0	246
Other.....	4,387	404	-988	0	0	0
Cash Outflows For Plant.....	-174,384	-143,376	-8,462	0	0	-23,515
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	11,565	-16,949	0	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	-3,824
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	-152
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	-72
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	-572	0	0	0	-504
Other.....	0	6,621	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-162,818</b>	<b>-154,276</b>	<b>-8,462</b>	<b>0</b>	<b>0</b>	<b>-28,067</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	324,050	0	0	0	0	225,000
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	33,339	0	0	0	0	0
Other.....	14	22,999	0	0	0	0
Net Increase in Short-term Debt.....	0	12,635	0	725	0	8,000
Other.....	10,449	35,329	0	0	0	0
Cash Provided by Outside Sources.....	367,852	70,963	0	725	0	233,000
Payment for Retirement of:						
Long-term Debt.....	-219,749	-10,383	0	-4,624	-4,560	-225,000
Preferred Stock.....	198	-6,800	0	0	0	0
Common Stock.....	0	0	0	-657	-2,752	0
Other.....	-70,309	0	0	0	0	-33,368
Net Decrease in Short-term Debt.....	0	0	0	0	0	0
Dividends on Preferred Stock.....	-3,966	-54,047	0	0	0	0
Dividends on Common Stock.....	-73,733	-7,374	0	-1,094	-6,253	-24,000
<b>Net Cash Provided by Financing Activities</b>	<b>293</b>	<b>-7,640</b>	<b>0</b>	<b>-5,649</b>	<b>-13,565</b>	<b>-49,368</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>23,074</b>	<b>-6,291</b>	<b>-5,748</b>	<b>-284</b>	<b>-555</b>	<b>218</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>-19,555</b>	<b>-3,273</b>	<b>22,217</b>	<b>335</b>	<b>792</b>	<b>8,166</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>3,519</b>	<b>-9,564</b>	<b>16,469</b>	<b>51</b>	<b>237</b>	<b>8,384</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	83,255	98,752	199,089	616,964	5,062	75,562
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	44,337	78,008	169,980	579,512	4,016	75,614
Amortization.....	3,378	6,021	74,592	42,207	1,056	-5,114
Deferred Income Taxes (Net).....	70,541	18,232	2,790	35,920	1,852	7,850
Investment Tax Credit Adjustment (Net).....	-555	-2,534	-6,054	-19,111	-118	-4,830
Net (Increase) Decrease in Receivables.....	-9,181	-22,580	-35,318	-157,268	-588	13,364
Net (Increase) Decrease in Inventory.....	-4,367	4,850	-2,642	18,589	468	8,334
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	-1,384	7,190	-47,245	-12,051	-1,518	3,396
Net (Increase) Decrease in Other Reg Assets.....	-18,055	1,171	0	20,526	-4,853	12
Net Increase (Decrease) in Other Reg Liab.....	-42,619	0	0	-7,734	-74	0
Less: Allow Other Funds Used Construction.....	599	817	1,803	5,324	18	0
Less: Undistributed Earnings - Sub Co.....	252	0	594	2,805	-1,016	10,313
Other.....	130,335	-26,336	-14,282	135,295	3,332	58,670
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>254,835</b>	<b>161,957</b>	<b>338,511</b>	<b>1,244,720</b>	<b>9,632</b>	<b>222,546</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-47,271	-103,399	-219,608	-564,761	-4,341	-90,390
Gross Additions to Nuclear Fuel.....	-184	0	0	-61,446	0	-9,058
Gross Additions to Common Utility Plant.....	0	0	0	-34,193	0	-7,009
Gross Additions to Nonutility Plant.....	0	0	0	0	0	-74
Less: Allow Other Funds Used Construction.....	599	817	1,803	5,324	18	0
Other.....	0	0	-24,154	30,943	-510	0
Cash Outflows For Plant.....	-46,856	-102,582	-241,959	-624,134	-4,832	-106,531
Acquisition of Other Noncurrent Assets.....	370	0	0	0	0	726
Proceeds from Disposal of Noncurrent Assets.....	0	-10,446	0	0	0	123,643
Investments in & Adv to Assoc & Sub Co.....	0	0	0	-3,829	-3,000	0
Contributions and Adv from Assoc & Sub Co.....	0	13	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	-489	0	0	0	0	10,258
Purchase of Investment Securities.....	0	0	0	0	0	-16,332
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	-1,326	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	104	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	269	-8,030	-1,753	-29,674	0	0
Other.....	0	1,554	0	-37,636	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-48,668</b>	<b>-119,491</b>	<b>-243,712</b>	<b>-695,271</b>	<b>-7,832</b>	<b>10,312</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	0	104,404	178,491	216,320	0	18,758
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	71,134	0	17	0
Net Increase in Short-term Debt.....	0	21,945	-109,700	141,405	0	-9,295
Other.....	0	10,446	0	60,000	0	0
Cash Provided by Outside Sources.....	0	136,795	139,925	417,725	17	9,462
Payment for Retirement of:						
Long-term Debt.....	-141,000	-57,489	-47,439	-365,184	-2,000	-132,663
Preferred Stock.....	0	-24,500	-6,049	-60,000	0	-64,175
Common Stock.....	0	0	0	0	0	0
Other.....	217	0	-26,991	-2,166	0	-58,277
Net Decrease in Short-term Debt.....	0	-868	0	0	0	0
Dividends on Preferred Stock.....	-13,250	-14,627	-14,569	-33,762	0	-5,126
Dividends on Common Stock.....	-52,000	-81,239	-139,795	-502,200	0	0
<b>Net Cash Provided by Financing Activities.....</b>	<b>-206,033</b>	<b>-41,929</b>	<b>-94,919</b>	<b>-545,587</b>	<b>-1,983</b>	<b>-250,779</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>134</b>	<b>537</b>	<b>-120</b>	<b>3,862</b>	<b>-183</b>	<b>-17,921</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>322</b>	<b>3,414</b>	<b>1,041</b>	<b>26,801</b>	<b>9,817</b>	<b>21,844</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>456</b>	<b>3,950</b>	<b>921</b>	<b>30,663</b>	<b>9,634</b>	<b>3,923</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	219	52,722	723,850	303,286	204	196,691
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	48	42,345	455,776	145,357	186	184,770
Amortization.....	0	3,042	20,040	29,172	0	0
Deferred Income Taxes (Net).....	58	15,551	78,330	190,519	48	53,741
Investment Tax Credit Adjustment (Net).....	0	-1,404	-9,310	423	0	-28
Net (Increase) Decrease in Receivables.....	34	977	-36,923	-67,213	37	-40,212
Net (Increase) Decrease in Inventory.....	0	6,496	43,340	21,986	0	16,392
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	-253	-7,305	48,286	19,104	355	11,087
Net (Increase) Decrease in Other Reg Assets	0	0	176,756	216,251	0	82,230
Net Increase (Decrease) in Other Reg Liab.....	0	0	-133,599	-74,790	0	-25,606
Less: Allow Other Funds Used Construction.....	0	987	3,764	2,898	0	901
Less: Undistributed Earnings - Sub Co.....	0	550	-197	345	0	0
Other.....	23	-3,346	-94,174	-9,194	-3	-28,643
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>130</b>	<b>107,540</b>	<b>1,268,807</b>	<b>771,657</b>	<b>827</b>	<b>449,521</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-24	-41,435	-593,681	-223,040	-77	-147,010
Gross Additions to Nuclear Fuel.....	0	-1,016	-12,840	-1,979	0	-1,974
Gross Additions to Common Utility Plant.....	0	-7,818	-98,852	-21,465	0	-9,696
Gross Additions to Nonutility Plant.....	0	0	0	0	0	0
Less: Allow Other Funds Used Construction.....	0	987	3,764	2,898	0	901
Other.....	0	-2,996	0	-70,589	-124	1,324
Cash Outflows For Plant.....	-24	-52,279	-701,610	-314,176	-201	-156,455
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	-2,310	345	0	-6,944
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	2,879	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	-294	0	0	0	2,893
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	3,347	-18,893	8,019	0	-2,073
Other.....	0	0	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-24</b>	<b>-46,347</b>	<b>-722,813</b>	<b>-305,812</b>	<b>-201</b>	<b>-162,579</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	0	0	228,285	49,287	0	37,000
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	7,025	0	19,439	0	0
Other.....	0	0	0	-289	0	0
Net Increase in Short-term Debt.....	0	-3,000	0	0	0	0
Other.....	0	-128	0	0	0	0
Cash Provided by Outside Sources.....	0	3,897	228,285	68,437	0	37,000
<b>Payment for Retirement of:</b>						
Long-term Debt.....	0	-2,562	-166,588	-100,000	0	-92,395
Preferred Stock.....	0	-12,000	0	-4,800	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	0	0	-284	0
Net Decrease in Short-term Debt.....	0	0	0	816	0	-123,280
Dividends on Preferred Stock.....	0	-5,126	-35,563	-52,667	0	-18,836
Dividends on Common Stock.....	0	-36,238	-479,262	-211,630	-342	-100,104
<b>Net Cash Provided by Financing Activities.....</b>	<b>0</b>	<b>-52,028</b>	<b>-453,128</b>	<b>-299,843</b>	<b>-626</b>	<b>-297,615</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>106</b>	<b>9,165</b>	<b>92,866</b>	<b>166,002</b>	<b>0</b>	<b>-10,673</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>632</b>	<b>3,180</b>	<b>238,225</b>	<b>185,451</b>	<b>0</b>	<b>20,076</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>738</b>	<b>12,344</b>	<b>331,092</b>	<b>351,453</b>	<b>0</b>	<b>9,403</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	248,036	38,573	71,928	372,604	714,538	4,037
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	317,004	33,064	91,594	435,397	462,405	4,942
Amortization.....	34,295	1,252	869	11,267	202,168	733
Deferred Income Taxes (Net).....	135,379	7,405	-22,810	89,681	10,090	1,017
Investment Tax Credit Adjustment (Net).....	-8,595	-765	-2,432	-9,344	-11,106	-130
Net (Increase) Decrease in Receivables.....	-159,184	-3,515	-10,706	-63,246	-103,252	69
Net (Increase) Decrease in Inventory.....	9,322	4,668	2,847	-15,121	24,219	-427
Net (Increase) Decrease in Allowance Inv.....	0	0	0	-128	-17,450	0
Net Inc (Dec) in Payables & Accrued Exp.....	-21,843	-5,038	21,357	-38,166	34,252	-361
Net (Increase) Decrease in Other Reg Assets.....	40,173	-2,497	20,376	5,798	16,808	0
Net Increase (Decrease) in Other Reg Liab.....	-76,491	-722	4,917	0	-14,539	0
Less: Allow Other Funds Used Construction.....	1,063	9	585	3,350	23,082	0
Less: Undistributed Earnings - Sub Co.....	10,303	5,163	0	-620	31,555	0
Other.....	224,596	1,494	74,435	47,299	2,475	-1,461
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>731,327</b>	<b>68,745</b>	<b>251,791</b>	<b>833,311</b>	<b>1,265,971</b>	<b>8,419</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant (Less Nuclear Fuel).....	-300,029	-48,130	-93,388	-265,623	-594,994	-20,193
Gross Additions to Nuclear Fuel.....	-7,046	0	-17,122	-77,345	-89,358	0
Gross Additions to Common Utility Plant.....	-28,973	-1,469	-2,522	0	0	0
Gross Additions to Nonutility Plant.....	0	-53	0	0	-1,948	-180
Less: Allow Other Funds Used Construction.....	1,063	9	585	3,350	23,082	0
Other.....	13,868	770	0	-38,848	0	-3,570
Cash Outflows For Plant.....	-321,117	-48,873	-112,447	-378,467	-663,219	-23,944
Acquisition of Other Noncurrent Assets.....	53,166	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	3,377	0	11,477	0	0	0
Investments in & Adv to Assoc & Sub Co.....	-69,319	0	-320	-53,879	-11,210	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	207,179	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	-5,225	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	3,261	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	-5,461	0	2,901	-2,400	-68,160	0
Other.....	0	0	-34	-3,192	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-235,245</b>	<b>-48,873</b>	<b>-98,423</b>	<b>-437,938</b>	<b>-747,814</b>	<b>-23,944</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	346,000	44,048	0	180,713	191,249	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	304	15	17,073	0	0	0
Other.....	0	0	0	0	0	0
Net Increase in Short-term Debt.....	0	37,430	0	33,643	29,000	15,900
Other.....	0	0	-125	0	0	0
Cash Provided by Outside Sources.....	346,304	81,493	16,949	214,356	220,249	15,900
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-73,414	-61,299	-1,000	-276,145	-175,927	-365
Preferred Stock.....	-10,950	-1,400	0	0	-100,516	0
Common Stock.....	0	0	0	-132,439	0	0
Other.....	-70,147	0	0	0	0	0
Net Decrease in Short-term Debt.....	-419,653	0	-52,194	0	0	0
Dividends on Preferred Stock.....	-39,596	-3,134	-7,465	-9,623	-48,902	0
Dividends on Common Stock.....	-161,651	-35,089	-68,347	-257,937	-409,116	0
<b>Net Cash Provided by Financing Activities.....</b>	<b>-429,106</b>	<b>-19,429</b>	<b>-112,057</b>	<b>-461,787</b>	<b>-514,213</b>	<b>15,535</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>66,975</b>	<b>443</b>	<b>41,311</b>	<b>-66,414</b>	<b>3,945</b>	<b>11</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>39,452</b>	<b>2,450</b>	<b>2,810</b>	<b>80,239</b>	<b>15,608</b>	<b>137</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>106,428</b>	<b>2,893</b>	<b>44,121</b>	<b>13,825</b>	<b>19,553</b>	<b>148</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	941	41,633	236,201	183,719	110,616	159,393
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	1,767	23,080	147,260	201,686	84,948	109,965
Amortization.....	254	1,358	5,525	77,179	29,150	20,339
Deferred Income Taxes (Net).....	-53	-2,893	30,320	56,062	2,887	-3,549
Investment Tax Credit Adjustment (Net).....	-35	-1,028	-5,746	-12,566	-3,477	-1,788
Net (Increase) Decrease in Receivables.....	0	-1,514	-70,061	-5,654	-11,956	-43,886
Net (Increase) Decrease in Inventory.....	0	2,645	12,145	9,819	5,175	1,717
Net (Increase) Decrease in Allowance Inv.....	0	0	0	-308	1,287	0
Net Inc (Dec) in Payables & Accrued Exp.....	447	-15	46,644	-8,936	2,938	14,850
Net (Increase) Decrease in Other Reg Assets	0	633	-10,691	279	-2,661	16,231
Net Increase (Decrease) in Other Reg Liab.....	0	447	-2,767	-6,617	321	8,369
Less: Allow Other Funds Used Construction.....	0	592	1,718	2,173	1,107	0
Less: Undistributed Earnings - Sub Co.....	0	27,555	9,435	0	-159	-3,042
Other.....	-748	8,748	4,350	-69,704	-11,722	-32,269
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>2,574</b>	<b>44,950</b>	<b>382,027</b>	<b>422,787</b>	<b>206,557</b>	<b>252,416</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-474	-22,819	-118,427	-148,337	-99,397	-78,619
Gross Additions to Nuclear Fuel.....	0	0	0	0	0	0
Gross Additions to Common Utility Plant.....	0	-6,340	-1,831	0	0	0
Gross Additions to Nonutility Plant.....	0	0	0	0	0	0
Less: Allow Other Funds Used Construction.....	0	592	1,718	-2,701	1,107	0
Other.....	-904	3,086	192	0	0	-7,562
Cash Outflows For Plant.....	-1,378	-25,481	-118,347	-151,038	-98,290	-86,182
Acquisition of Other Noncurrent Assets.....	0	1,014	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	11	0	-556	0	2,923	0
Investments in & Adv to Assoc & Sub Co.....	0	0	-2,841	0	100	0
Contributions and Adv from Assoc & Sub Co.....	0	0	-1,527	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	20,696	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	1	-546	-12,817	0	0
Other.....	0	0	0	1,504	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-1,368</b>	<b>-5,798</b>	<b>-123,817</b>	<b>-162,351</b>	<b>-95,268</b>	<b>-86,182</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	0	0	329,576	442,850	75,000	108,749
Preferred Stock.....	0	0	-30	0	0	0
Common Stock.....	0	0	-4	0	0	0
Other.....	0	0	0	0	-2,474	0
Net Increase in Short-term Debt.....	0	0	0	0	34,325	0
Other.....	0	0	0	0	15,000	0
Cash Provided by Outside Sources.....	0	0	329,542	442,850	121,851	108,749
<b>Payment for Retirement of:</b>						
Long-term Debt.....	0	-5,800	-301,342	-423,085	-80,000	-119,048
Preferred Stock.....	0	-100	-93,450	-36,670	-67,500	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	0	-10,798	-4,273	0
Net Decrease in Short-term Debt.....	0	0	0	-111,441	0	3,500
Dividends on Preferred Stock.....	0	-792	-17,673	-42,951	-12,813	-867
Dividends on Common Stock.....	-1,206	-30,708	-219,550	-74,213	-71,900	-132,600
<b>Net Cash Provided by Financing Activities.....</b>	<b>-1,206</b>	<b>-37,400</b>	<b>-302,473</b>	<b>-256,308</b>	<b>-114,634</b>	<b>-140,266</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>0</b>	<b>1,752</b>	<b>-44,263</b>	<b>4,127</b>	<b>-3,345</b>	<b>25,969</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>0</b>	<b>3,889</b>	<b>49,830</b>	<b>65,643</b>	<b>13,712</b>	<b>8,064</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>0</b>	<b>5,641</b>	<b>5,567</b>	<b>69,770</b>	<b>10,367</b>	<b>34,033</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Edison Co	Ohio Power Co	Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Gas & Electric Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	0	317,241	189,446	2,177	96,762	125,256
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	3,590	221,981	135,883	0	89,049	109,376
Amortization.....	0	59,983	-26,213	94	57,599	4,455
Deferred Income Taxes (Net).....	0	27,535	33,447	1,463	16,315	-2,335
Investment Tax Credit Adjustment (Net).....	0	-8,262	-3,570	0	-8,642	-5,150
Net (Increase) Decrease in Receivables.....	4,662	1,810	-34,764	-9,271	-6,259	121,121
Net (Increase) Decrease in Inventory.....	-8,151	54,860	13,416	7,771	7,988	-7,746
Net (Increase) Decrease in Allowance Inv.....	0	-2,804	-2,220	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	2,145	-3,464	-23,454	-3,144	12,171	-17,658
Net (Increase) Decrease in Other Reg Assets	0	95,332	-11,507	0	8,365	36,576
Net Increase (Decrease) in Other Reg Liab.....	0	-16,660	23,162	0	-5,993	-6,084
Less: Allow Other Funds Used Construction.....	0	0	386	0	874	0
Less: Undistributed Earnings - Sub Co.....	0	15,500	-11,310	0	0	51
Other.....	-280	-44,102	23,996	-366	-34,253	-39,393
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>1,966</b>	<b>687,951</b>	<b>328,545</b>	<b>-1,277</b>	<b>232,230</b>	<b>318,366</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-11,931	-134,715	-121,142	-3,387	-52,818	-98,197
Gross Additions to Nuclear Fuel.....	0	0	0	0	0	0
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	-3,191	0	0	0	0
Less: Allow Other Funds Used Construction.....	0	0	386	0	-674	0
Other.....	1,776	0	2,238	3,303	0	0
Cash Outflows For Plant.....	-10,155	-137,906	-118,517	-84	-53,492	-98,197
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	1,043	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	-3,711	0	2,594	0	0
Contributions and Adv from Assoc & Sub Co.....	-2,594	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	-21,235	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	2,276	0	0	-10,771	0
Other.....	0	0	0	0	1,345	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-12,749</b>	<b>-160,576</b>	<b>-117,475</b>	<b>2,509</b>	<b>-62,917</b>	<b>-98,197</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	0	216,009	85,000	0	99,000	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	11,000	-425	-2,824	0	0	0
Net Increase in Short-term Debt.....	0	0	0	0	20,950	0
Other.....	0	0	0	0	0	0
Cash Provided by Outside Sources.....	11,000	215,584	82,176	0	119,950	0
<b>Payment for Retirement of:</b>						
Long-term Debt.....	0	-316,094	-43,618	-3,590	-203,080	-25,350
Preferred Stock.....	0	-117,528	-85,000	0	-11,665	-34
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	-1,917	20,623	-6,561	0
Net Decrease in Short-term Debt.....	0	-73,000	-7,750	-23,000	-43,635	85,150
Dividends on Preferred Stock.....	0	-20,623	-15,065	0	-18,454	-2,316
Dividends on Common Stock.....	0	-217,192	-139,428	-1,510	0	-107,355
<b>Net Cash Provided by Financing Activities.....</b>	<b>11,000</b>	<b>-528,853</b>	<b>-210,602</b>	<b>-7,477</b>	<b>-163,444</b>	<b>-49,906</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>217</b>	<b>-1,479</b>	<b>468</b>	<b>-6,245</b>	<b>5,868</b>	<b>170,264</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>160</b>	<b>-4,393</b>	<b>4,287</b>	<b>10,646</b>	<b>87,800</b>	<b>434</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>378</b>	<b>-5,872</b>	<b>4,755</b>	<b>4,402</b>	<b>93,669</b>	<b>170,698</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma Public Service Co of Oklahoma	Oregon PacifiCorp	Oregon Portland General Electric Co	Pennsylvania Duquesne Light Co	Pennsylvania Metropolitan Edison Co	Pennsylvania Pennsylvania Electric Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	81,828	504,466	92,787	150,822	148,540	111,010
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	74,324	294,321	100,155	150,386	83,408	71,693
Amortization.....	462	26,040	34,249	42,133	14,620	13,707
Deferred Income Taxes (Net).....	-20,755	35,977	-1,334	-20,079	70,732	45,264
Investment Tax Credit Adjustment (Net).....	-2,789	-8,991	-5,549	-7,253	-2,080	-2,749
Net (Increase) Decrease in Receivables.....	2,451	-44,760	-7,068	18,969	-19,143	-6,929
Net (Increase) Decrease in Inventory.....	764	-13,581	4,966	9,994	7,053	4,912
Net (Increase) Decrease in Allowance Inv.....	0	0	-17	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	4,801	63,284	21,454	-1,139	-10,429	7,872
Net (Increase) Decrease in Other Reg Assets.....	1,136	17,463	1,244	41,679	0	0
Net Increase (Decrease) in Other Reg Liab.....	17,306	-15,734	-5,401	877	0	0
Less: Allow Other Funds Used Construction.....	1,270	0	3,257	721	1,257	2,006
Less: Undistributed Earnings - Sub Co.....	-506	191,035	28	0	1,683	509
Other.....	-14,785	3,570	48,164	12,221	-158,676	-57,105
<b>Net Cash Provided by (Used in)   Operating Activities.....</b>	<b>143,978</b>	<b>671,022</b>	<b>280,364</b>	<b>397,891</b>	<b>131,086</b>	<b>185,159</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-102,148	0	-208,548	-78,676	-111,525	-132,507
Gross Additions to Nuclear Fuel.....	0	0	0	0	-826	-11
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	-441,609	-1,546	0	0	0
Less: Allow Other Funds Used Construction.....	1,270	0	3,257	-764	1,257	2,006
Other.....	-7,251	0	-5,014	0	-13,549	-5,263
Cash Outflows For Plant.....	-108,129	-441,609	-211,850	-79,440	-124,643	-135,775
Acquisition of Other Noncurrent Assets.....	0	0	6,583	661	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	25,627	-5,265	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	-241,000	-44	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	-58,224	0	0
Purchase of Investment Securities.....	0	0	0	-28,964	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	3,000	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	-5,741	-16,598	-2,558	-235	-323
Other.....	0	0	-11,492	0	0	0
<b>Net Cash Provided by (Used in)   Investing Activities.....</b>	<b>-108,129</b>	<b>-662,723</b>	<b>-251,832</b>	<b>-166,848</b>	<b>-124,879</b>	<b>-136,099</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	0	305,731	150,000	0	87,911	197,997
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	392	0	0	0	0
Other.....	0	0	4,679	0	25,000	20,000
Net Increase in Short-term Debt.....	15,349	248,847	21,650	0	22,390	0
Other.....	0	0	-2,862	14,072	0	0
Cash Provided by Outside Sources.....	15,349	554,969	173,467	14,072	135,301	217,997
Payment for Retirement of:						
Long-term Debt.....	0	-100,200	-69,445	-56,114	-40,519	-99,319
Preferred Stock.....	0	-55,826	-79,704	-29,732	0	0
Common Stock.....	0	-2,581	0	0	0	0
Other.....	0	-54,196	0	-27,987	-12,531	-7,172
Net Decrease in Short-term Debt.....	0	0	0	0	0	-83,952
Dividends on Preferred Stock.....	-817	-39,438	-8,947	-5,767	-944	-1,544
Dividends on Common Stock.....	-55,000	-307,048	-51,202	-144,000	-95,000	-75,000
<b>Net Cash Provided by Financing Activities.....</b>	<b>-40,468</b>	<b>-4,320</b>	<b>-35,831</b>	<b>-249,529</b>	<b>-13,693</b>	<b>-48,989</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-4,619</b>	<b>3,980</b>	<b>-7,299</b>	<b>-18,485</b>	<b>-7,485</b>	<b>71</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>5,313</b>	<b>-10,654</b>	<b>9,268</b>	<b>22,683</b>	<b>8,708</b>	<b>461</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>694</b>	<b>-6,675</b>	<b>1,969</b>	<b>4,198</b>	<b>1,223</b>	<b>532</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Power & Light Co	Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	352,084	38,930	609,731	6,839	46	117,879
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	347,741	33,008	420,189	3,623	0	111,678
Amortization.....	1,114	11,181	91,980	16	0	655
Deferred Income Taxes (Net).....	24,670	817	139,613	1,505	-279	4,943
Investment Tax Credit Adjustment (Net).....	-10,678	-1,688	-21,448	-255	0	-2,580
Net (Increase) Decrease in Receivables.....	-6,263	60	35,993	99	76	-30,281
Net (Increase) Decrease in Inventory.....	58,902	1,683	-10,043	13	69	9,015
Net (Increase) Decrease in Allowance Inv.....	0	-231	-899	0	0	6
Net Inc (Dec) in Payables & Accrued Exp.....	7,409	-340	-6,605	398	-1,548	-20,676
Net (Increase) Decrease in Other Reg Assets.....	2,931	32,083	56,235	0	-168	3,406
Net Increase (Decrease) in Other Reg Liab.....	-85,562	-5,802	20,983	0	2,188	-1,287
Less: Allow Other Funds Used Construction.....	4,164	0	14,292	335	0	2,973
Less: Undistributed Earnings - Sub Co.....	27,379	0	-8,905	0	0	-3,757
Other.....	-37,744	-7,494	-115,081	498	902	13,832
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>623,061</b>	<b>102,206</b>	<b>1,215,261</b>	<b>12,400</b>	<b>1,286</b>	<b>207,374</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-355,028	-25,390	-352,762	-8,633	229	-133,937
Gross Additions to Nuclear Fuel.....	-44,459	0	-65,153	0	0	0
Gross Additions to Common Utility Plant.....	0	0	-69,318	0	0	0
Gross Additions to Nonutility Plant.....	-1	-4,314	-8,551	0	0	-66
Less: Allow Other Funds Used Construction.....	4,164	0	14,292	335	0	2,973
Other.....	0	0	98,364	0	0	-15,185
Cash Outflows For Plant.....	-395,324	-29,704	-383,128	-8,298	229	-146,215
Acquisition of Other Noncurrent Assets.....	0	0	-6,464	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	44,410	0	-34,620	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	181,867	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	1,050	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	50,947	0	0	0	0	0
Purchase of Investment Securities.....	0	-515	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	3,000	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	4,249	0	0	0	0
Other.....	-783	2,329	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-300,749</b>	<b>-20,641</b>	<b>-229,417</b>	<b>-8,298</b>	<b>1,279</b>	<b>-146,215</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	55,000	13,503	271,112	0	0	143,700
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	35,521	0	15,584	0	0	0
Other.....	25,065	0	9,798	3,000	0	0
Net Increase in Short-term Debt.....	8,145	0	0	0	0	70,218
Other.....	-1,719	25	0	0	0	1,000
Cash Provided by Outside Sources.....	122,012	13,528	296,494	3,000	0	214,919
Payment for Retirement of:						
Long-term Debt.....	-140,250	-67,337	-565,963	-5,000	0	-105,888
Preferred Stock.....	0	0	-299,355	0	0	-72,369
Common Stock.....	0	0	0	0	0	0
Other.....	-8,606	0	0	0	0	0
Net Decrease in Short-term Debt.....	0	0	-50,354	0	0	0
Dividends on Preferred Stock.....	-27,768	-4,775	-24,253	0	0	-6,204
Dividends on Common Stock.....	-261,976	-21,386	-366,087	-6,570	0	-91,600
<b>Net Cash Provided by Financing Activities.....</b>	<b>-316,589</b>	<b>-79,969</b>	<b>-1,009,517</b>	<b>-8,570</b>	<b>0</b>	<b>-61,142</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>5,723</b>	<b>1,596</b>	<b>-23,674</b>	<b>-4,468</b>	<b>2,564</b>	<b>17</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>1,652</b>	<b>16,823</b>	<b>40,845</b>	<b>4,972</b>	<b>-22</b>	<b>267</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>7,375</b>	<b>18,419</b>	<b>17,172</b>	<b>504</b>	<b>2,543</b>	<b>284</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	941	4,298	23,910	2,094	1,266	169,185
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	488	5,257	31,533	2,610	719	104,443
Amortization.....	0	697	-8,209	718	0	13,396
Deferred Income Taxes (Net).....	178	1,200	3,512	382	180	-17,632
Investment Tax Credit Adjustment (Net).....	-3	-184	-503	-86	-15	-3,230
Net (Increase) Decrease in Receivables.....	1,258	-2,324	-2,215	-127	83	-10,225
Net (Increase) Decrease in Inventory.....	0	-172	-1,075	29	22	-4,857
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	-9,105
Net Inc (Dec) in Payables & Accrued Exp.....	-80	7,877	-571	2	21	23,752
Net (Increase) Decrease in Other Reg Assets	0	168	-1,155	87	0	5,141
Net Increase (Decrease) in Other Reg Liab.....	0	-318	0	-54	0	-51
Less: Allow Other Funds Used Construction.....	47	34	106	30	0	9,499
Less: Undistributed Earnings - Sub Co.....	0	0	0	0	0	0
Other.....	0	-6,446	5,193	-534	100	-3,070
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>2,735</b>	<b>10,020</b>	<b>50,312</b>	<b>5,091</b>	<b>2,376</b>	<b>258,249</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-1,507	-5,098	-61,907	-3,008	-1,500	-269,848
Gross Additions to Nuclear Fuel.....	0	0	0	0	0	-22,918
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	0	0	0	0	-111
Less: Allow Other Funds Used Construction.....	47	34	106	30	0	9,499
Other.....	0	0	-12,958	0	-46	11,463
Cash Outflows For Plant.....	-1,460	-5,064	-74,759	-2,977	-1,546	-271,916
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	0	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	-251	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-1,460</b>	<b>-5,064</b>	<b>-75,010</b>	<b>-2,977</b>	<b>-1,546</b>	<b>-271,916</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	0	0	38,000	0	0	102,542
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	20,000	0	0	139,503
Net Increase in Short-term Debt.....	0	1,259	0	1,344	0	0
Other.....	0	0	0	0	0	0
Cash Provided by Outside Sources.....	0	1,259	58,000	1,344	0	242,045
<b>Payment for Retirement of:</b>						
Long-term Debt.....	0	-1,500	-16,000	-748	0	-65,765
Preferred Stock.....	0	0	0	-100	0	-3,264
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	-1,936	0	0	20,040
Net Decrease in Short-term Debt.....	0	0	-7,125	0	0	-50,109
Dividends on Preferred Stock.....	0	-289	-2,143	-47	0	-5,750
Dividends on Common Stock.....	-1,300	-4,145	-4,813	-2,540	-750	-116,664
<b>Net Cash Provided by Financing Activities.....</b>	<b>-1,300</b>	<b>-4,675</b>	<b>25,983</b>	<b>-2,091</b>	<b>-750</b>	<b>20,533</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-25</b>	<b>281</b>	<b>1,286</b>	<b>23</b>	<b>80</b>	<b>6,867</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>536</b>	<b>472</b>	<b>713</b>	<b>192</b>	<b>995</b>	<b>-251</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>512</b>	<b>753</b>	<b>1,999</b>	<b>215</b>	<b>1,075</b>	<b>6,616</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	4,630	25,589	18,109	2,034	1,294	206,447
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	6,904	11,790	12,500	2,280	1,969	134,992
Amortization.....	0	352	187	0	-1,159	38,719
Deferred Income Taxes (Net).....	-150	3,074	1,279	64	-170	-30,025
Investment Tax Credit Adjustment (Net).....	-305	-565	-563	-72	-46	-5,789
Net (Increase) Decrease in Receivables.....	1,767	-2,569	-1,303	-2,887	432	-15,321
Net (Increase) Decrease in Inventory.....	3,349	0	1,979	-44	0	-3,556
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	-1,724	-891	1,049	49	268	-35,100
Net (Increase) Decrease in Other Reg Assets.....	0	0	0	146	0	-889
Net Increase (Decrease) in Other Reg Liab.....	0	0	0	0	0	-116,950
Less: Allow Other Funds Used Construction.....	173	3,645	0	0	0	442
Less: Undistributed Earnings - Sub Co.....	0	-26,980	4,104	0	0	0
Other.....	-2,493	375	-2,447	3,354	-268	127,734
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>11,804</b>	<b>60,491</b>	<b>26,687</b>	<b>4,923</b>	<b>2,320</b>	<b>299,819</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
<b>Gross Additions to Utility Plant</b>						
(Less Nuclear Fuel).....	-8,562	-11,242	-13,465	-6,959	-2,064	-150,950
Gross Additions to Nuclear Fuel.....	0	0	0	0	0	-3,935
Gross Additions to Common Utility Plant.....	0	0	-10,924	0	0	0
Gross Additions to Nonutility Plant.....	0	0	0	0	-139	0
Less: Allow Other Funds Used Construction.....	173	3,645	495	0	0	442
Other.....	415	-33,219	0	0	903	0
Cash Outflows For Plant.....	-7,974	-40,816	-23,894	-6,959	-1,299	-154,444
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	1,170	0
Investments in & Adv to Assoc & Sub Co.....	0	0	-109,001	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	2,592	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	236	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-7,974</b>	<b>-40,816</b>	<b>-130,066</b>	<b>-6,959</b>	<b>-130</b>	<b>-154,444</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	0	46,904	93,505	5,000	0	337,828
Preferred Stock.....	0	0	1,150	0	0	0
Common Stock.....	0	660	31,022	0	0	0
Other.....	0	-7	0	0	0	0
Net Increase in Short-term Debt.....	0	0	0	0	0	15,014
Other.....	0	0	0	2,000	0	0
Cash Provided by Outside Sources.....	0	47,557	125,677	7,000	0	352,841
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-3,700	-10,491	0	-2,000	0	0
Preferred Stock.....	0	0	-30	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	0	0	-2,176	-295,938
Net Decrease in Short-term Debt.....	0	-35,000	-6,463	-1,175	0	0
Dividends on Preferred Stock.....	0	0	-118	0	0	-14,037
Dividends on Common Stock.....	-4,400	-19,312	-14,204	-1,848	0	-186,000
<b>Net Cash Provided by Financing Activities.....</b>	<b>-8,100</b>	<b>-17,247</b>	<b>104,862</b>	<b>1,977</b>	<b>-2,176</b>	<b>-143,134</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-4,270</b>	<b>2,428</b>	<b>1,482</b>	<b>-59</b>	<b>14</b>	<b>2,241</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>472</b>	<b>152</b>	<b>2,477</b>	<b>564</b>	<b>0</b>	<b>642</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>-3,798</b>	<b>2,580</b>	<b>3,959</b>	<b>505</b>	<b>14</b>	<b>2,883</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	-27,986	123,043	480,932	3,699	122,734	454,432
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	48,567	195,682	475,124	3,695	60,822	545,887
Amortization.....	46,360	6,542	28,545	303	1,730	139,806
Deferred Income Taxes (Net).....	-27,650	67,702	71,188	-204	10,691	83,621
Investment Tax Credit Adjustment (Net).....	1,633	-4,472	-19,427	-93	-250	-21,201
Net (Increase) Decrease in Receivables.....	-4,881	69,005	-34,237	-315	-6,671	-26,454
Net (Increase) Decrease in Inventory.....	2,695	-7,787	7,350	0	-919	612
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	11,330	32,396	-23,059	-190	5,246	-108,666
Net (Increase) Decrease in Other Reg Assets	-43,296	-84,522	6,876	2	-7,903	927
Net Increase (Decrease) in Other Reg Liab.....	-6,685	91,899	0	0	-143	-948
Less: Allow Other Funds Used Construction.....	0	1,125	7,760	23	245	6,658
Less: Undistributed Earnings - Sub Co.....	0	0	0	0	5,300	0
Other.....	140,915	-87,610	-117,842	1,134	-94	526,252
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>141,003</b>	<b>400,755</b>	<b>867,690</b>	<b>8,009</b>	<b>179,699</b>	<b>1,587,611</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-70,792	-185,944	-399,068	-5,082	-106,948	-504,436
Gross Additions to Nuclear Fuel.....	-16,847	-1,425	-4,934	0	0	-57,742
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	0	0	0	0	21
Less: Allow Other Funds Used Construction.....	17	1,125	7,760	23	245	6,658
Other.....	0	542	-10,618	0	-29,200	95,826
Cash Outflows For Plant.....	-87,622	-185,702	-406,861	-5,060	-135,903	-459,673
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	349	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	0	0	-9,560	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	-398	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	-19	0	0	0	0	-37,186
Other.....	0	0	0	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-87,293</b>	<b>-185,702</b>	<b>-406,861</b>	<b>-5,457</b>	<b>-145,463</b>	<b>-496,859</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	0	2,277	142,972	4,500	70,000	835,055
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	407,714
Net Increase in Short-term Debt.....	0	0	0	0	78,414	0
Other.....	0	0	0	0	0	0
Cash Provided by Outside Sources.....	0	2,277	142,972	4,500	148,414	1,242,769
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-1,050	-50,425	-195,224	-3,770	-16,276	-868,332
Preferred Stock.....	0	-7,283	-91,400	0	-72,420	-504,781
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	8,599	0	0	-123,394
Net Decrease in Short-term Debt.....	0	0	0	0	0	-43,696
Dividends on Preferred Stock.....	0	-29,661	-31,793	0	-4,824	-95,304
Dividends on Common Stock.....	0	0	-454,000	-3,448	-90,019	-682,080
<b>Net Cash Provided by Financing Activities.....</b>	<b>-1,050</b>	<b>-85,093</b>	<b>-620,846</b>	<b>-2,718</b>	<b>-35,126</b>	<b>-1,074,818</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>52,660</b>	<b>129,960</b>	<b>-160,017</b>	<b>-167</b>	<b>-891</b>	<b>15,934</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>212,884</b>	<b>104,644</b>	<b>235,867</b>	<b>403</b>	<b>6,676</b>	<b>6,699</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>265,543</b>	<b>234,604</b>	<b>75,851</b>	<b>236</b>	<b>5,786</b>	<b>22,633</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas Texas- New Mexico Power Co	Texas West Texas Utilities Co	Vermont Central Vermont Pub Serv Corp	Vermont Green Mountain Power Corp	Vermont Vermont Electric Power Co Inc	Vermont Vermont Electric Trans Co Inc
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	41,808	34,530	19,851	11,503	1,297	732
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	37,850	33,072	16,848	7,675	3,667	2,342
Amortization.....	4,952	1,309	4,731	6,440	172	93
Deferred Income Taxes (Net).....	8,307	1,971	2,638	3,715	134	148
Investment Tax Credit Adjustment (Net).....	1,690	-1,321	-379	-283	-85	25
Net (Increase) Decrease in Receivables.....	1,594	-5,759	-1,744	-3,351	-5,635	-2
Net (Increase) Decrease in Inventory.....	752	1,845	99	2	0	6
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	10,156	6,193	350	1,161	5,448	-3
Net (Increase) Decrease in Other Reg Assets.....	994	-45,409	0	729	0	0
Net Increase (Decrease) in Other Reg Liab.....	-4,170	0	0	-729	-199	0
Less: Allow Other Funds Used Construction.....	162	378	243	-547	0	0
Less: Undistributed Earnings - Sub Co.....	0	0	1,986	521	32	0
Other.....	-15,459	27,287	-837	-9,035	587	-61
<b>Net Cash Provided by (Used in)   Operating Activities.....</b>	<b>88,312</b>	<b>53,341</b>	<b>39,328</b>	<b>17,855</b>	<b>5,354</b>	<b>3,280</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-28,689	-45,107	-19,575	-15,166	-1,353	-12
Gross Additions to Nuclear Fuel.....	0	0	-458	0	0	0
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	0	-6	-258	0	0
Less: Allow Other Funds Used Construction.....	0	378	243	27	0	0
Other.....	0	0	-3,900	0	40	5
Cash Outflows For Plant.....	-28,689	-44,729	-23,695	-15,397	-1,313	-7
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	29,009	-1,864	0	-3,959	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	-900	-130	500	0
Contributions and Adv from Assoc & Sub Co.....	0	0	233	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	400	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	-81	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	7	0	-2	0
Other.....	0	0	0	0	-46	0
<b>Net Cash Provided by (Used in)   Investing Activities.....</b>	<b>320</b>	<b>-46,593</b>	<b>-24,355</b>	<b>-19,486</b>	<b>-542</b>	<b>-7</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	77,000	118,376	0	24,000	-41	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	4,404	0	0
Other.....	-2,097	0	0	0	0	0
Net Increase in Short-term Debt.....	0	-26,495	0	0	500	100
Other.....	0	0	0	0	0	0
Cash Provided by Outside Sources.....	74,903	91,880	0	28,404	459	100
Payment for Retirement of:						
Long-term Debt.....	-149,542	-59,082	-4,230	-4,833	-3,441	-2,180
Preferred Stock.....	-5,080	0	0	-205	-500	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	-1,893	0	-22	0
Net Decrease in Short-term Debt.....	0	0	254	-11,799	-11	-500
Dividends on Preferred Stock.....	-679	-330	-2,028	-772	-700	0
Dividends on Common Stock.....	-2,400	-41,000	-6,976	-10,046	-540	-700
<b>Net Cash Provided by Financing Activities.....</b>	<b>-82,798</b>	<b>-8,531</b>	<b>-14,872</b>	<b>750</b>	<b>-4,755</b>	<b>-3,280</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>5,835</b>	<b>-1,784</b>	<b>101</b>	<b>-882</b>	<b>56</b>	<b>-7</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>8,615</b>	<b>2,501</b>	<b>1,693</b>	<b>966</b>	<b>163</b>	<b>104</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>14,450</b>	<b>717</b>	<b>1,793</b>	<b>84</b>	<b>219</b>	<b>97</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont Vermont Yankee Nucl Pwr Corp	Virginia Appalachian Power Co	Virginia Virginia Electric & Power Co	Washington Puget Sound Power & Light Co	Washington Washington Water Power Co	West Virginia Monongahela Power Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	6,790	115,900	432,844	135,720	87,121	66,713
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	14,425	133,364	469,081	93,858	45,846	58,760
Amortization.....	27,564	3,825	115,978	13,724	25,115	-895
Deferred Income Taxes (Net).....	-5,146	3,398	11,786	12,464	-3,859	5,665
Investment Tax Credit Adjustment (Net).....	-534	-5,465	-16,937	-415	-98	-2,145
Net (Increase) Decrease in Receivables.....	1,836	-16,976	-54,313	-18,000	-15,841	-11,220
Net (Increase) Decrease in Inventory.....	397	-7,191	61,088	3,136	-6,274	6,635
Net (Increase) Decrease in Allowance Inv.....	0	-2,742	1,667	0	0	3
Net Inc (Dec) in Payables & Accrued Exp.....	-4,057	-9,834	35,791	-12,234	12,195	2,769
Net (Increase) Decrease in Other Reg Assets	1,373	17,743	29,536	3,829	0	-1,540
Net Increase (Decrease) in Other Reg Liab.....	-580	340	4,611	-7,634	0	309
Less: Allow Other Funds Used Construction.....	1	0	6,726	719	589	446
Less: Undistributed Earnings - Sub Co.....	0	-5,837	1	0	14,989	-2,403
Other.....	897	5,950	37,384	27,980	-13,013	21,474
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>42,962</b>	<b>244,149</b>	<b>1,121,789</b>	<b>251,710</b>	<b>115,614</b>	<b>148,485</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-2,191	-216,200	-526,256	-120,013	0	-71,294
Gross Additions to Nuclear Fuel.....	90	0	-29,697	0	-78,794	0
Gross Additions to Common Utility Plant.....	0	0	0	0	589	0
Gross Additions to Nonutility Plant.....	0	0	0	0	-281	0
Less: Allow Other Funds Used Construction.....	1	0	6,726	719	0	446
Other.....	0	0	0	0	698	-4,164
Cash Outflows For Plant.....	-2,100	-216,200	-549,227	-119,294	-77,789	-75,012
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	5,367	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	3,250	-32,471	-1,606	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	3,600	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	-160,000	625	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	-12,818	0	-28,526	199,452	-495	0
Other.....	-8,190	0	-10,996	-13,473	5,193	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-23,108</b>	<b>-207,583</b>	<b>-781,219</b>	<b>65,704</b>	<b>-69,491</b>	<b>-75,012</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	19,968	130,000	379,175	0	78,000	132,137
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	24,033	0
Other.....	182	-1,215	0	0	577	0
Net Increase in Short-term Debt.....	0	5,125	0	-67,406	0	0
Other.....	0	30,000	169,000	0	-635	0
Cash Provided by Outside Sources.....	20,150	163,910	548,175	-67,406	101,974	132,137
<b>Payment for Retirement of:</b>						
Long-term Debt.....	-19,968	-73,916	-312,250	-108,003	-45,000	-99,403
Preferred Stock.....	0	-150	-126,732	-1,993	0	-41,406
Common Stock.....	0	0	0	0	0	0
Other.....	0	-1,034	0	-43	-44	0
Net Decrease in Short-term Debt.....	0	0	-10,150	0	-28,500	-9,602
Dividends on Preferred Stock.....	0	-15,675	-44,350	-15,656	-9,308	-6,555
Dividends on Common Stock.....	-7,320	-106,836	-394,298	-117,099	-68,283	-48,660
<b>Net Cash Provided by Financing Activities.....</b>	<b>-7,138</b>	<b>-33,700</b>	<b>-339,604</b>	<b>-310,200</b>	<b>-49,160</b>	<b>-73,488</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>12,717</b>	<b>2,865</b>	<b>965</b>	<b>7,214</b>	<b>-3,037</b>	<b>-15</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>1,285</b>	<b>4,281</b>	<b>28,811</b>	<b>5,284</b>	<b>-3,231</b>	<b>132</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>14,002</b>	<b>7,145</b>	<b>29,776</b>	<b>12,498</b>	<b>-6,267</b>	<b>117</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	2,869	1,967	23,970	39,217	682	98
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	2,614	1,006	24,815	34,180	860	79
Amortization.....	455	0	2,740	0	62	0
Deferred Income Taxes (Net).....	-521	286	-2,320	1,838	138	1
Investment Tax Credit Adjustment (Net).....	-43	-33	-768	-936	-23	-1
Net (Increase) Decrease in Receivables.....	403	0	-4,785	-6,188	-115	-16
Net (Increase) Decrease in Inventory.....	-132	-171	2,034	3,442	-51	-3
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	284	-873	2,609	10,244	74	-6
Net (Increase) Decrease in Other Reg Assets	2,042	11	164	0	0	0
Net Increase (Decrease) in Other Reg Liab.....	0	-18	-72	0	0	0
Less: Allow Other Funds Used Construction.....	0	0	57	445	0	0
Less: Undistributed Earnings - Sub Co.....	0	653	0	0	0	0
Other.....	1,104	-585	14,234	1,811	-239	12
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>9,076</b>	<b>938</b>	<b>62,563</b>	<b>83,164</b>	<b>1,389</b>	<b>163</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-3,998	-938	-16,001	-51,173	-1,963	-194
Gross Additions to Nuclear Fuel.....	0	0	-526	0	0	0
Gross Additions to Common Utility Plant.....	0	0	-2,417	0	0	0
Gross Additions to Nonutility Plant.....	0	0	-218	0	0	0
Less: Allow Other Funds Used Construction.....	0	0	29	445	0	0
Other.....	0	-4	-4,191	-1,606	93	0
Cash Outflows For Plant.....	-3,998	-942	-23,324	-52,334	-1,869	-193
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	-8,750	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	0	-2
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	0	-457	0	0
Other.....	357	0	-2,740	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-3,641</b>	<b>-942</b>	<b>-34,815</b>	<b>-52,792</b>	<b>-1,869</b>	<b>-195</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	11,000	0	11,000	0	0	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Net Increase in Short-term Debt.....	-3,325	0	0	0	1,199	0
Other.....	0	4	8,090	0	-2	0
Cash Provided by Outside Sources.....	7,675	4	19,090	0	1,197	0
Payment for Retirement of:						
Long-term Debt.....	-11,000	0	-13,232	-3,375	-335	-39
Preferred Stock.....	0	0	-5,300	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Net Decrease in Short-term Debt.....	0	0	-8,100	9,600	0	0
Dividends on Preferred Stock.....	0	0	-64	0	0	0
Dividends on Common Stock.....	-2,316	0	-20,260	-36,412	-367	-3
<b>Net Cash Provided by Financing Activities.....</b>	<b>-5,641</b>	<b>4</b>	<b>-27,867</b>	<b>-30,187</b>	<b>495</b>	<b>-42</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-206</b>	<b>0</b>	<b>-118</b>	<b>186</b>	<b>14</b>	<b>-75</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>452</b>	<b>0</b>	<b>2,699</b>	<b>61</b>	<b>91</b>	<b>94</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>246</b>	<b>0</b>	<b>2,581</b>	<b>247</b>	<b>105</b>	<b>18</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 39. Statement of Cash Flows by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	1,732	1,810	218,166	78,653	59,238	1,319
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	633	1,986	166,154	79,278	65,373	368
Amortization.....	0	150	44,194	7,787	33,345	8
Deferred Income Taxes (Net).....	69	-150	-2,731	10,595	103	55
Investment Tax Credit Adjustment (Net).....	-17	-53	-4,039	-1,899	-1,725	-2
Net (Increase) Decrease in Receivables.....	-118	-531	-26,005	-9,291	-3,926	-12
Net (Increase) Decrease in Inventory.....	0	34	-4,517	4,200	7,956	9
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	1,568	-26	9,066	16,380	-13,356	-139
Net (Increase) Decrease in Other Reg Assets.....	-67	0	0	-12,605	-3,866	0
Net Increase (Decrease) in Other Reg Liab.....	-9	0	0	32,945	-16,070	-3
Less: Allow Other Funds Used Construction.....	0	0	3,650	2,089	-170	0
Less: Undistributed Earnings - Sub Co.....	0	0	0	0	-263	0
Other.....	305	1,174	-8,935	-16,225	9,695	-160
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>4,096</b>	<b>4,393</b>	<b>387,703</b>	<b>187,731</b>	<b>137,199</b>	<b>1,442</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-1,201	-3,411	-225,530	-78,608	-85,830	-1,330
Gross Additions to Nuclear Fuel.....	0	0	-23,454	-5,807	-1,207	0
Gross Additions to Common Utility Plant.....	0	0	0	-22,025	-6,128	0
Gross Additions to Nonutility Plant.....	-594	0	-2,136	-13,322	172	-18
Less: Allow Other Funds Used Construction.....	0	0	3,650	2,089	170	0
Other.....	0	-22	-2,062	-11,647	0	375
Cash Outflows For Plant.....	-1,796	-3,433	-249,532	-129,321	-92,824	-974
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	250
Investments in & Adv to Assoc & Sub Co.....	0	0	0	115	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	248	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	0	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	156
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	-10,861	0	4,417	0
Other.....	0	0	-2,337	0	0	0
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>-1,796</b>	<b>-3,433</b>	<b>-262,730</b>	<b>-129,205</b>	<b>-88,159</b>	<b>-568</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	0	0	217,453	0	0	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	-9	30,000	0	0	0
Net Increase in Short-term Debt.....	0	1,000	0	22,000	-1,000	0
Other.....	0	0	0	0	0	0
Cash Provided by Outside Sources.....	0	991	247,453	22,000	-1,000	0
<b>Payment for Retirement of:</b>						
Long-term Debt.....	0	-400	-121,843	-18,000	0	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	-1,600	0	0	0	0
Other.....	0	0	0	0	0	0
Net Decrease in Short-term Debt.....	0	0	-86,818	0	0	0
Dividends on Preferred Stock.....	0	0	-1,203	-3,310	-3,111	0
Dividends on Common Stock.....	-2,300	0	-148,550	-56,778	-43,970	-749
<b>Net Cash Provided by Financing Activities.....</b>	<b>-2,300</b>	<b>-1,009</b>	<b>-110,961</b>	<b>-56,088</b>	<b>-48,082</b>	<b>-749</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>0</b>	<b>-49</b>	<b>14,012</b>	<b>2,437</b>	<b>959</b>	<b>125</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>0</b>	<b>238</b>	<b>5,002</b>	<b>2,234</b>	<b>3,449</b>	<b>1,182</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>0</b>	<b>189</b>	<b>19,014</b>	<b>4,671</b>	<b>4,408</b>	<b>1,308</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 10.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995**

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
<b>Average Number of Consumers</b>						
Residential.....	1,050,970	0	610,505	0	269,680	518,135
Commercial.....	164,543	0	74,020	0	27,597	66,382
Industrial.....	5,346	0	3,831	0	603	21,890
Public Street and Highway Lighting.....	685	0	522	0	26	429
Other Public Authorities.....	0	0	253	0	33	19
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	1	0	0	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>1,221,545</b>	<b>0</b>	<b>689,131</b>	<b>0</b>	<b>297,939</b>	<b>606,855</b>
Sales for Resale.....	34	2	35	1	25	17
<b>Total Number of Consumers.....</b>	<b>1,221,579</b>	<b>2</b>	<b>689,166</b>	<b>1</b>	<b>297,964</b>	<b>606,872</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	14,383,231	0	6,848,905	0	2,330,191	5,867,479
Commercial.....	10,043,220	0	7,768,289	0	1,280,752	4,267,287
Industrial.....	19,862,577	0	3,053,039	0	3,126,598	6,314,098
Public Street and Highway Lighting.....	184,308	0	73,653	0	31,117	65,711
Other Public Authorities.....	0	0	4,825	0	173,629	177,178
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	2,540	0	0	0	0	0
<b>Total Sales to Ultimate Consumers.....</b>	<b>44,475,876</b>	<b>0</b>	<b>17,748,711</b>	<b>0</b>	<b>6,942,287</b>	<b>16,691,753</b>
Sales for Resale.....	14,751,363	4,782,752	2,720,704	313,185	2,306,052	13,451,621
<b>Total Sales.....</b>	<b>59,227,239</b>	<b>4,782,752</b>	<b>20,469,415</b>	<b>313,185</b>	<b>9,248,339</b>	<b>30,143,374</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	997,069	0	669,762	0	218,208	542,862
Commercial.....	670,453	0	653,425	0	138,294	318,475
Industrial.....	805,596	0	166,097	0	201,357	362,854
Public Street and Highway Lighting.....	13,453	0	12,447	0	2,463	7,644
Other to Public Authorities.....	0	0	184	0	12,489	9,440
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	166	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>2,486,737</b>	<b>0</b>	<b>1,501,915</b>	<b>0</b>	<b>572,812</b>	<b>1,241,275</b>
Sales for Resale.....	497,870	143,253	86,509	7,193	72,652	365,900
<b>Total Revenues from Sales of Electricity.....</b>	<b>2,984,607</b>	<b>143,253</b>	<b>1,588,425</b>	<b>7,193</b>	<b>645,464</b>	<b>1,607,175</b>
(less) Provision for Rate Refunds.....	0	0	0	0	-20,119	0
<b>Net Revenues from Sales of Electricity.....</b>	<b>2,984,607</b>	<b>143,253</b>	<b>1,588,425</b>	<b>7,193</b>	<b>665,583</b>	<b>1,607,175</b>
Other Operating Revenues.....	40,167	2,684	26,527	0	4,987	41,058
<b>Total Electric Utility Operating Revenues.....</b>	<b>3,024,774</b>	<b>145,937</b>	<b>1,614,952</b>	<b>7,193</b>	<b>670,569</b>	<b>1,648,233</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Average Number of Consumers</b>						
Residential .....	3,825,413	1,020,863	3,678,251	895,957	89,620	997,993
Commercial .....	543,259	121,624	473,334	117,322	12,273	89,513
Industrial .....	1,208	536	4,140	373	149	4,160
Public Street and Highway Lighting .....	17,089	1,364	9,706	78,306	3,150	2,831
Other Public Authorities .....	45	0	3	72	841	0
Railroads and Railways .....	5	0	30	0	0	0
Interdepartmental .....	0	0	23	51	0	0
<b>Total Ultimate Consumers .....</b>	<b>4,387,019</b>	<b>1,144,387</b>	<b>4,165,487</b>	<b>1,092,081</b>	<b>106,033</b>	<b>1,094,497</b>
Sales for Resale .....	35	27	54	18	1	30
<b>Total Number of Consumers .....</b>	<b>4,387,054</b>	<b>1,144,414</b>	<b>4,165,541</b>	<b>1,092,099</b>	<b>106,034</b>	<b>1,094,527</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	24,391,280	5,735,797	22,762,772	6,085,375	673,199	8,404,752
Commercial .....	30,220,549	6,247,585	25,680,022	9,006,956	459,717	8,233,196
Industrial .....	16,665,338	3,466,359	22,340,293	5,420,721	379,229	3,949,756
Public Street and Highway Lighting .....	424,501	73,179	419,714	149,855	6,701	117,708
Other Public Authorities .....	214,052	0	248,396	34,388	74,032	0
Railroads and Railways .....	271,391	0	29,394	0	0	149,882
Interdepartmental .....	134,816	0	984	24,372	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>72,321,927</b>	<b>15,522,920</b>	<b>71,481,575</b>	<b>20,721,667</b>	<b>1,592,878</b>	<b>20,855,294</b>
Sales for Resale .....	3,171,521	393,830	2,814,202	2,927,391	1,936	5,510,899
<b>Total Sales .....</b>	<b>75,493,448</b>	<b>15,916,750</b>	<b>74,295,777</b>	<b>23,649,058</b>	<b>1,594,814</b>	<b>26,366,193</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	2,979,590	635,318	2,932,952	465,817	71,760	983,950
Commercial .....	3,340,010	614,104	2,860,107	539,618	51,253	832,983
Industrial .....	1,146,764	259,908	1,706,188	245,988	40,790	314,050
Public Street and Highway Lighting .....	56,154	7,046	60,422	21,447	1,235	25,186
Other to Public Authorities .....	14,173	0	12,691	2,175	6,066	0
Railroads and Railways .....	20,137	0	2,988	0	0	11,208
Interdepartmental .....	12,678	0	101	888	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>7,569,507</b>	<b>1,516,377</b>	<b>7,575,448</b>	<b>1,275,932</b>	<b>171,104</b>	<b>2,167,377</b>
Sales for Resale .....	133,566	9,063	102,254	114,514	144	187,868
<b>Total Revenues from Sales of Electricity .....</b>	<b>7,703,073</b>	<b>1,525,440</b>	<b>7,677,702</b>	<b>1,390,446</b>	<b>171,248</b>	<b>2,355,245</b>
(less) Provision for Rate Refunds .....	-7,694	0	0	0	0	3,689
<b>Net Revenues from Sales of Electricity .....</b>	<b>7,710,767</b>	<b>1,525,440</b>	<b>7,677,702</b>	<b>1,390,446</b>	<b>171,248</b>	<b>2,351,556</b>
Other Operating Revenues .....	-303,967	-21,513	185,868	22,886	2,545	35,513
<b>Total Electric Utility Operating Revenues .....</b>	<b>7,406,800</b>	<b>1,503,926</b>	<b>7,863,569</b>	<b>1,413,332</b>	<b>173,794</b>	<b>2,387,069</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Average Number of Consumers</b>						
Residential.....	0	278,326	369,495	604,661	3,097,194	1,124,679
Commercial.....	0	28,550	46,277	70,694	374,012	126,189
Industrial.....	0	1,599	702	10	15,143	3,143
Public Street and Highway Lighting.....	0	1,122	626	170	2,133	2,432
Other Public Authorities.....	0	0	0	0	291	15,326
Railroads and Railways.....	0	0	0	3	23	0
Interdepartmental.....	0	0	1	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>309,597</b>	<b>417,101</b>	<b>675,538</b>	<b>3,488,796</b>	<b>1,271,769</b>
Sales for Resale.....	10	8	12	6	15	15
<b>Total Number of Consumers.....</b>	<b>10</b>	<b>309,605</b>	<b>417,113</b>	<b>675,544</b>	<b>3,488,811</b>	<b>1,271,784</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	0	1,890,575	3,871,531	6,720,267	40,555,523	14,937,961
Commercial.....	0	2,273,965	3,791,397	15,448,416	30,718,620	8,612,145
Industrial.....	0	1,126,458	3,379,294	703,416	3,882,793	3,864,421
Public Street and Highway Lighting.....	0	48,435	49,114	162,897	357,868	27,223
Other Public Authorities.....	0	0	0	0	648,030	2,057,726
Railroads and Railways.....	0	0	0	409,837	84,097	0
Interdepartmental.....	0	0	6,128	0	0	0
<b>Total Sales to Ultimate Consumers.....</b>	<b>0</b>	<b>5,339,433</b>	<b>11,097,464</b>	<b>23,444,833</b>	<b>76,246,931</b>	<b>29,499,476</b>
Sales for Resale.....	3,662,077	1,708,837	3,075,926	4,249,395	2,677,080	2,903,121
<b>Total Sales.....</b>	<b>3,662,077</b>	<b>7,048,270</b>	<b>14,173,390</b>	<b>27,694,228</b>	<b>78,924,011</b>	<b>32,402,597</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	0	260,694	346,968	544,517	3,096,778	1,252,718
Commercial.....	0	259,715	269,973	1,075,142	1,952,554	515,259
Industrial.....	0	106,963	156,532	36,183	194,789	189,319
Public Street and Highway Lighting.....	0	11,736	7,282	12,555	45,817	1,097
Other to Public Authorities.....	0	0	0	0	30,146	115,447
Railroads and Railways.....	0	0	0	28,276	5,175	0
Interdepartmental.....	0	0	155	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>0</b>	<b>639,108</b>	<b>780,910</b>	<b>1,696,673</b>	<b>5,325,259</b>	<b>2,073,839</b>
Sales for Resale.....	211,394	48,233	105,904	170,788	115,962	153,373
<b>Total Revenues from Sales of Electricity.....</b>	<b>211,394</b>	<b>687,341</b>	<b>886,813</b>	<b>1,867,460</b>	<b>5,441,221</b>	<b>2,227,212</b>
(less) Provision for Rate Refunds.....	0	0	-47	0	-717	3,812
<b>Net Revenues from Sales of Electricity.....</b>	<b>211,394</b>	<b>687,341</b>	<b>886,860</b>	<b>1,867,460</b>	<b>5,441,938</b>	<b>2,223,400</b>
Other Operating Revenues.....	0	3,109	12,802	8,642	88,119	48,264
<b>Total Electric Utility Operating Revenues.....</b>	<b>211,394</b>	<b>690,450</b>	<b>899,662</b>	<b>1,876,102</b>	<b>5,530,057</b>	<b>2,271,664</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Average Number of Consumers</b>						
Residential .....	283,717	436,091	1,485,167	104,035	234,831	45,241
Commercial .....	41,007	54,375	196,132	13,148	31,963	7,318
Industrial .....	276	491	10,881	65	393	116
Public Street and Highway Lighting .....	113	175	2,504	263	1,036	384
Other Public Authorities .....	0	4,066	0	770	0	0
Railroads and Railways .....	0	0	1	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>325,113</b>	<b>495,198</b>	<b>1,694,685</b>	<b>118,281</b>	<b>268,223</b>	<b>53,059</b>
Sales for Resale .....	6	0	4	0	0	0
<b>Total Number of Consumers .....</b>	<b>325,119</b>	<b>495,198</b>	<b>1,694,689</b>	<b>118,281</b>	<b>268,223</b>	<b>53,059</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	4,014,142	6,351,642	17,307,399	1,402,148	1,815,661	332,443
Commercial .....	2,708,243	4,710,291	19,844,999	1,099,570	2,004,715	312,023
Industrial .....	1,794,754	2,362,050	25,286,340	887,141	3,096,058	347,220
Public Street and Highway Lighting .....	16,426	50,847	321,333	24,430	46,360	5,430
Other Public Authorities .....	0	1,125,125	0	101,627	0	0
Railroads and Railways .....	0	0	172,387	0	0	0
Interdepartmental .....	919	0	0	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>8,534,484</b>	<b>14,599,955</b>	<b>62,932,458</b>	<b>3,514,916</b>	<b>6,962,794</b>	<b>997,116</b>
Sales for Resale .....	2,155,816	2,706,193	9,330,788	151,478	0	0
<b>Total Sales .....</b>	<b>10,690,300</b>	<b>17,306,148</b>	<b>72,263,246</b>	<b>3,666,394</b>	<b>6,962,794</b>	<b>997,116</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	276,155	523,292	1,337,060	96,740	223,363	45,705
Commercial .....	159,260	316,077	1,449,108	76,375	218,486	43,907
Industrial .....	81,606	106,711	1,141,766	37,109	265,420	37,019
Public Street and Highway Lighting .....	1,946	9,200	35,847	2,969	5,111	653
Other to Public Authorities .....	0	72,805	0	5,536	0	0
Railroads and Railways .....	0	0	8,408	0	0	0
Interdepartmental .....	47	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>519,015</b>	<b>1,028,085</b>	<b>3,972,189</b>	<b>218,729</b>	<b>712,380</b>	<b>127,284</b>
Sales for Resale .....	79,032	79,967	367,208	9,051	0	0
<b>Total Revenues from Sales of Electricity .....</b>	<b>598,046</b>	<b>1,108,053</b>	<b>4,339,397</b>	<b>227,780</b>	<b>712,380</b>	<b>127,284</b>
(less) Provision for Rate Refunds .....	0	0	0	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>598,046</b>	<b>1,108,053</b>	<b>4,339,397</b>	<b>227,780</b>	<b>712,380</b>	<b>127,284</b>
Other Operating Revenues .....	21,031	-14,355	62,338	1,927	5,172	1,423
<b>Total Electric Utility Operating Revenues .....</b>	<b>619,077</b>	<b>1,093,698</b>	<b>4,401,735</b>	<b>229,707</b>	<b>717,553</b>	<b>128,707</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Average Number of Consumers</b>						
Residential.....	278,125	170,656	273,904	3,067,228	0	490,728
Commercial.....	56,857	20,795	42,891	288,052	0	56,180
Industrial.....	125	217	510	1,523	1	249
Public Street and Highway Lighting.....	161	102	402	1,630	0	0
Other Public Authorities.....	0	0	392	10,410	0	4,655
Railroads and Railways.....	0	0	0	2	0	0
Interdepartmental.....	0	0	1	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>335,268</b>	<b>191,770</b>	<b>318,100</b>	<b>3,368,845</b>	<b>1</b>	<b>551,812</b>
Sales for Resale.....	20	6	31	23	4	31
<b>Total Number of Consumers.....</b>	<b>335,288</b>	<b>191,776</b>	<b>318,131</b>	<b>3,368,868</b>	<b>5</b>	<b>551,843</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	3,747,678	1,783,047	2,857,187	23,303,331	0	4,754,284
Commercial.....	3,949,654	1,537,129	2,707,447	25,312,953	0	3,803,902
Industrial.....	4,263,736	2,325,131	2,484,666	23,776,441	8,977,094	8,669,391
Public Street and Highway Lighting.....	21,446	18,035	49,738	555,780	0	104,305
Other Public Authorities.....	0	0	128,863	6,602,101	0	262,676
Railroads and Railways.....	0	0	0	389,987	0	0
Interdepartmental.....	0	2,715	715	0	0	0
<b>Total Sales to Ultimate Consumers.....</b>	<b>11,982,514</b>	<b>5,666,057</b>	<b>8,228,616</b>	<b>79,940,593</b>	<b>8,977,094</b>	<b>17,594,558</b>
Sales for Resale.....	2,896,064	251,382	5,452,045	11,412,276	3,033,906	4,443,914
<b>Total Sales.....</b>	<b>14,878,578</b>	<b>5,917,439</b>	<b>13,680,661</b>	<b>91,352,869</b>	<b>12,011,000</b>	<b>22,038,472</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	193,261	129,722	230,103	2,621,013	0	500,073
Commercial.....	157,870	99,992	180,831	2,073,998	0	321,440
Industrial.....	108,481	87,491	116,030	1,425,784	160,779	391,865
Public Street and Highway Lighting.....	1,982	1,133	3,021	37,569	0	7,063
Other to Public Authorities.....	0	0	7,365	449,573	0	18,532
Railroads and Railways.....	0	0	0	26,894	0	0
Interdepartmental.....	0	188	20	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>461,594</b>	<b>318,526</b>	<b>537,370</b>	<b>6,634,832</b>	<b>160,779</b>	<b>1,238,973</b>
Sales for Resale.....	57,418	5,132	142,294	207,256	64,071	116,333
<b>Total Revenues from Sales of Electricity.....</b>	<b>519,012</b>	<b>323,658</b>	<b>679,664</b>	<b>6,842,088</b>	<b>224,849</b>	<b>1,355,305</b>
(less) Provision for Rate Refunds.....	0	0	0	-25	0	0
<b>Net Revenues from Sales of Electricity.....</b>	<b>519,012</b>	<b>323,658</b>	<b>679,664</b>	<b>6,842,113</b>	<b>224,849</b>	<b>1,355,305</b>
Other Operating Revenues.....	26,609	2,729	18,799	67,674	68	13,648
<b>Total Electric Utility Operating Revenues.....</b>	<b>545,621</b>	<b>326,386</b>	<b>698,463</b>	<b>6,909,786</b>	<b>224,917</b>	<b>1,368,953</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Average Number of Consumers</b>						
Residential .....	4,575	0	0	0	471,319	362,590
Commercial .....	958	0	0	0	54,449	39,254
Industrial .....	145	1	0	0	5,263	3,604
Public Street and Highway Lighting .....	0	0	0	0	1,809	275
Other Public Authorities .....	1	0	0	0	1	9
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>5,679</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>532,841</b>	<b>405,732</b>
Sales for Resale .....	1	1	3	1	58	7
<b>Total Number of Consumers .....</b>	<b>5,680</b>	<b>2</b>	<b>3</b>	<b>1</b>	<b>532,899</b>	<b>405,739</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	49,595	0	0	0	5,157,449	4,277,065
Commercial .....	11,967	0	0	0	4,299,605	2,197,270
Industrial .....	120,773	4,517,990	0	0	6,582,128	6,508,766
Public Street and Highway Lighting .....	0	0	0	0	82,394	61,313
Other Public Authorities .....	543	0	0	0	0	12,068
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>182,878</b>	<b>4,517,990</b>	<b>0</b>	<b>0</b>	<b>16,121,576</b>	<b>13,056,482</b>
Sales for Resale .....	3,231	485	9,016,356	1,610,950	14,984,017	421,756
<b>Total Sales .....</b>	<b>186,109</b>	<b>4,518,475</b>	<b>9,016,356</b>	<b>1,610,950</b>	<b>31,105,593</b>	<b>13,478,238</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	3,252	0	0	0	348,770	243,055
Commercial .....	923	0	0	0	256,319	130,009
Industrial .....	6,132	92,494	0	0	298,256	275,803
Public Street and Highway Lighting .....	0	0	0	0	6,483	7,597
Other to Public Authorities .....	29	0	0	0	0	771
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>10,336</b>	<b>92,494</b>	<b>0</b>	<b>0</b>	<b>909,827</b>	<b>657,236</b>
Sales for Resale .....	120	8	231,659	92,767	357,441	7,863
<b>Total Revenues from Sales of Electricity .....</b>	<b>10,455</b>	<b>92,502</b>	<b>231,659</b>	<b>92,767</b>	<b>1,267,268</b>	<b>665,099</b>
(less) Provision for Rate Refunds .....	0	0	0	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>10,455</b>	<b>92,502</b>	<b>231,659</b>	<b>92,767</b>	<b>1,267,268</b>	<b>665,099</b>
Other Operating Revenues .....	28	640	136	219	15,889	8,289
<b>Total Electric Utility Operating Revenues .....</b>	<b>10,484</b>	<b>93,142</b>	<b>231,795</b>	<b>92,986</b>	<b>1,283,157</b>	<b>673,388</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
<b>Average Number of Consumers</b>						
Residential.....	358,378	560,215	104,470	130,050	282,889	549,880
Commercial.....	41,800	77,780	14,853	30,792	47,947	71,005
Industrial.....	2,666	3,326	179	901	699	820
Public Street and Highway Lighting.....	280	1,238	19	249	415	546
Other Public Authorities.....	550	81	0	658	0	9,173
Railroads and Railways.....	1	0	0	0	0	0
Interdepartmental.....	0	0	0	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>403,675</b>	<b>642,640</b>	<b>119,521</b>	<b>162,650</b>	<b>331,950</b>	<b>631,424</b>
Sales for Resale.....	18	37	4	36	47	67
<b>Total Number of Consumers.....</b>	<b>403,693</b>	<b>642,677</b>	<b>119,525</b>	<b>162,686</b>	<b>331,997</b>	<b>631,491</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	2,797,247	7,094,008	1,275,674	1,076,905	2,689,915	4,767,608
Commercial.....	2,863,879	5,860,005	1,129,904	747,762	2,296,004	3,920,792
Industrial.....	9,552,777	9,692,635	1,984,221	3,238,888	4,248,168	5,351,933
Public Street and Highway Lighting.....	55,515	62,613	18,555	17,558	49,708	86,725
Other Public Authorities.....	26,250	421	0	41,214	0	845,339
Railroads and Railways.....	14,836	0	0	0	0	0
Interdepartmental.....	39,808	0	2,120	512	0	25,399
<b>Total Sales to Ultimate Consumers.....</b>	<b>15,350,312</b>	<b>22,709,682</b>	<b>4,410,474</b>	<b>5,122,839</b>	<b>9,283,795</b>	<b>14,997,796</b>
Sales for Resale.....	1,574,041	7,456,141	1,570,416	305,899	1,585,840	5,509,161
<b>Total Sales.....</b>	<b>16,924,353</b>	<b>30,165,823</b>	<b>5,980,890</b>	<b>5,428,738</b>	<b>10,869,635</b>	<b>20,506,957</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	276,575	418,936	84,839	80,870	219,475	434,105
Commercial.....	244,775	273,859	61,580	50,038	155,346	252,428
Industrial.....	430,579	334,974	71,804	123,620	153,776	219,075
Public Street and Highway Lighting.....	8,428	7,604	1,889	2,068	5,828	12,754
Other to Public Authorities.....	2,259	37	0	2,062	0	46,151
Railroads and Railways.....	1,313	0	0	0	0	0
Interdepartmental.....	2,842	0	105	33	0	1,255
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>966,771</b>	<b>1,035,410</b>	<b>220,217</b>	<b>258,692</b>	<b>534,424</b>	<b>965,767</b>
Sales for Resale.....	40,425	184,039	43,471	11,020	35,356	105,472
<b>Total Revenues from Sales of Electricity.....</b>	<b>1,007,197</b>	<b>1,219,449</b>	<b>263,689</b>	<b>269,711</b>	<b>569,780</b>	<b>1,071,240</b>
(less) Provision for Rate Refunds.....	0	-7,021	-7,344	246	12,007	0
<b>Net Revenues from Sales of Electricity.....</b>	<b>1,007,197</b>	<b>1,226,469</b>	<b>271,033</b>	<b>269,465</b>	<b>557,772</b>	<b>1,071,240</b>
Other Operating Revenues.....	23,726	21,566	4,463	5,407	2,699	23,407
<b>Total Electric Utility Operating Revenues.....</b>	<b>1,030,923</b>	<b>1,248,035</b>	<b>275,496</b>	<b>274,873</b>	<b>560,471</b>	<b>1,094,647</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Average Number of Consumers</b>						
Residential .....	245,994	283,890	139,393	374,969	304,514	100,830
Commercial .....	24,706	40,675	22,659	63,994	34,515	10,477
Industrial .....	3,802	1,724	1,754	2,069	393	400
Public Street and Highway Lighting .....	0	0	464	1,390	3,518	113
Other Public Authorities .....	0	0	0	6,693	2,068	849
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>274,502</b>	<b>326,289</b>	<b>164,270</b>	<b>449,115</b>	<b>345,008</b>	<b>112,669</b>
Sales for Resale .....	48	55	31	29	17	1
<b>Total Number of Consumers .....</b>	<b>274,550</b>	<b>326,344</b>	<b>164,301</b>	<b>449,144</b>	<b>345,025</b>	<b>112,670</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	2,384,609	2,703,256	2,191,986	5,016,012	3,415,225	1,150,435
Commercial .....	2,094,819	3,358,272	1,134,509	3,403,054	2,914,165	864,333
Industrial .....	3,541,863	2,077,068	2,980,230	4,777,520	3,023,543	905,416
Public Street and Highway Lighting .....	45,352	58,986	10,082	62,285	67,202	15,028
Other Public Authorities .....	0	0	0	1,235,628	1,045,861	336,261
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	4,135	0	0	0	991
<b>Total Sales to Ultimate Consumers .....</b>	<b>8,066,643</b>	<b>8,201,717</b>	<b>6,316,807</b>	<b>14,494,499</b>	<b>10,465,996</b>	<b>3,272,464</b>
Sales for Resale .....	1,292,203	2,719,584	4,025,677	2,923,055	2,000,607	50,996
<b>Total Sales .....</b>	<b>9,358,846</b>	<b>10,921,301</b>	<b>10,342,484</b>	<b>17,417,554</b>	<b>12,466,603</b>	<b>3,323,460</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	221,628	174,397	107,546	232,760	201,357	72,954
Commercial .....	171,654	169,165	58,606	151,778	160,571	51,416
Industrial .....	182,930	86,017	96,647	166,142	110,800	40,470
Public Street and Highway Lighting .....	6,268	4,127	847	5,505	5,947	1,204
Other to Public Authorities .....	0	0	0	48,656	47,914	17,406
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	258	0	0	0	51
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>582,480</b>	<b>433,964</b>	<b>263,646</b>	<b>604,841</b>	<b>526,589</b>	<b>183,500</b>
Sales for Resale .....	31,143	73,848	60,567	75,940	37,471	2,292
<b>Total Revenues from Sales of Electricity .....</b>	<b>613,624</b>	<b>507,812</b>	<b>324,214</b>	<b>680,781</b>	<b>564,060</b>	<b>185,793</b>
(less) Provision for Rate Refunds .....	0	0	0	974	28,300	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>613,624</b>	<b>507,812</b>	<b>324,214</b>	<b>679,807</b>	<b>535,760</b>	<b>185,793</b>
Other Operating Revenues .....	8,253	13,589	3,930	6,623	6,577	1,388
<b>Total Electric Utility Operating Revenues .....</b>	<b>621,877</b>	<b>521,401</b>	<b>328,144</b>	<b>686,430</b>	<b>542,337</b>	<b>187,180</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
<b>Average Number of Consumers</b>					
Residential .....	191,841	537,190	171,632	348,967	0
Commercial .....	26,131	62,237	16,192	48,623	0
Industrial .....	737	6,271	850	5,807	0
Public Street and Highway Lighting .....	106	1,505	399	217	0
Other Public Authorities .....	5,476	3,322	1,199	2,386	0
Railroads and Railways .....	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>224,291</b>	<b>610,525</b>	<b>190,272</b>	<b>406,000</b>	<b>0</b>
Sales for Resale .....	8	2	2	21	1
<b>Total Number of Consumers .....</b>	<b>224,299</b>	<b>610,527</b>	<b>190,274</b>	<b>406,021</b>	<b>1</b>
<b>Sales for the Year (megawatthours)</b>					
Residential .....	2,762,499	7,855,344	2,049,442	4,406,407	0
Commercial .....	1,264,932	4,786,321	2,079,205	3,520,566	0
Industrial .....	2,226,742	16,970,892	536,701	6,530,881	0
Public Street and Highway Lighting .....	25,293	113,429	54,120	166,535	0
Other Public Authorities .....	476,861	325,296	928,821	257,500	0
Railroads and Railways .....	0	0	0	0	0
Interdepartmental .....	0	0	1,914	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>6,756,327</b>	<b>30,051,282</b>	<b>5,650,203</b>	<b>14,881,889</b>	<b>0</b>
Sales for Resale .....	428,279	1,337,078	445,804	5,002,602	228,191
<b>Total Sales .....</b>	<b>7,184,606</b>	<b>31,388,360</b>	<b>6,096,007</b>	<b>19,884,491</b>	<b>228,191</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential .....	177,634	583,373	141,353	278,319	0
Commercial .....	74,578	353,582	144,375	177,135	0
Industrial .....	85,173	641,196	22,842	246,182	0
Public Street and Highway Lighting .....	1,587	11,744	4,159	13,864	0
Other to Public Authorities .....	26,813	19,871	48,721	11,496	0
Railroads and Railways .....	0	0	0	0	0
Interdepartmental .....	0	0	124	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>365,785</b>	<b>1,609,767</b>	<b>361,573</b>	<b>726,996</b>	<b>0</b>
Sales for Resale .....	11,286	57,163	13,081	95,842	8,006
<b>Total Revenues from Sales of Electricity .....</b>	<b>377,071</b>	<b>1,666,930</b>	<b>374,654</b>	<b>822,838</b>	<b>8,006</b>
(less) Provision for Rate Refunds .....	325	8,374	-13,130	1,203	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>376,745</b>	<b>1,658,556</b>	<b>387,784</b>	<b>821,635</b>	<b>8,006</b>
Other Operating Revenues .....	17,681	16,320	6,734	15,071	0
<b>Total Electric Utility Operating Revenues .....</b>	<b>394,426</b>	<b>1,674,875</b>	<b>394,518</b>	<b>836,705</b>	<b>8,006</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>Average Number of Consumers</b>						
Residential .....	86,618	461,222	0	28,385	0	984,254
Commercial .....	13,222	49,812	0	5,465	0	102,500
Industrial .....	1,201	1,611	0	15	0	4,114
Public Street and Highway Lighting .....	15,992	455	0	1,086	0	101
Other Public Authorities .....	99	0	0	5	0	0
Railroads and Railways .....	0	0	0	0	0	1
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>117,132</b>	<b>513,100</b>	<b>0</b>	<b>34,956</b>	<b>0</b>	<b>1,090,970</b>
Sales for Resale .....	7	7	3	9	39	0
<b>Total Number of Consumers .....</b>	<b>117,139</b>	<b>513,107</b>	<b>3</b>	<b>34,965</b>	<b>39</b>	<b>1,090,970</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	515,590	2,804,654	0	168,640	0	10,966,180
Commercial .....	151,388	2,461,868	0	165,914	0	12,248,203
Industrial .....	977,104	3,560,247	0	128,478	0	4,591,179
Public Street and Highway Lighting .....	9,593	34,851	0	3,112	0	166,065
Other Public Authorities .....	71,712	0	0	11,747	0	0
Railroads and Railways .....	0	0	0	0	0	158,744
Interdepartmental .....	0	0	0	0	0	61,276
<b>Total Sales to Ultimate Consumers .....</b>	<b>1,725,387</b>	<b>8,861,620</b>	<b>0</b>	<b>477,891</b>	<b>0</b>	<b>28,191,647</b>
Sales for Resale .....	192,695	750,574	2,119,957	123,815	197,192	8,149,271
<b>Total Sales .....</b>	<b>1,918,082</b>	<b>9,612,194</b>	<b>2,119,957</b>	<b>601,706</b>	<b>197,192</b>	<b>36,340,918</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	66,007	354,624	0	19,081	0	955,239
Commercial .....	18,714	252,110	0	15,723	0	842,790
Industrial .....	69,749	233,498	0	9,437	0	208,441
Public Street and Highway Lighting .....	2,120	10,318	0	798	0	27,296
Other to Public Authorities .....	6,691	0	0	903	0	0
Railroads and Railways .....	0	0	0	0	0	7,844
Interdepartmental .....	0	0	0	0	0	1,507
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>163,282</b>	<b>850,549</b>	<b>0</b>	<b>45,942</b>	<b>0</b>	<b>2,043,118</b>
Sales for Resale .....	15,058	24,130	46,697	7,219	205,977	166,964
<b>Total Revenues from Sales of Electricity .....</b>	<b>178,340</b>	<b>874,679</b>	<b>46,697</b>	<b>53,161</b>	<b>205,977</b>	<b>2,210,081</b>
(less) Provision for Rate Refunds .....	0	447	0	354	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>178,340</b>	<b>874,232</b>	<b>46,697</b>	<b>52,807</b>	<b>205,977</b>	<b>2,210,081</b>
Other Operating Revenues .....	6,574	29,453	3,003	2,464	0	21,029
<b>Total Electric Utility Operating Revenues .....</b>	<b>184,914</b>	<b>903,685</b>	<b>49,700</b>	<b>55,272</b>	<b>205,977</b>	<b>2,231,111</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Average Number of Consumers</b>						
Residential.....	318,835	570,230	37,686	0	275,409	161,639
Commercial.....	41,409	85,928	6,456	0	38,085	16,841
Industrial.....	4,675	1,616	57	0	314	865
Public Street and Highway Lighting.....	508	3,094	299	0	1,051	23
Other Public Authorities.....	0	0	0	0	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	0	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>365,427</b>	<b>660,868</b>	<b>44,498</b>	<b>0</b>	<b>314,859</b>	<b>179,368</b>
Sales for Resale.....	26	27	2	6	4	0
<b>Total Number of Consumers.....</b>	<b>365,453</b>	<b>660,895</b>	<b>44,500</b>	<b>6</b>	<b>314,863</b>	<b>179,368</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	4,377,416	3,563,626	157,269	0	1,595,161	1,098,451
Commercial.....	2,213,052	7,604,841	1,089,136	0	1,384,301	1,103,295
Industrial.....	5,485,220	1,538,218	78,220	0	343,004	358,361
Public Street and Highway Lighting.....	20,972	131,626	7,994	0	15,802	15,702
Other Public Authorities.....	0	0	0	0	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	0	0	0	0
<b>Total Sales to Ultimate Consumers.....</b>	<b>12,096,660</b>	<b>12,838,311</b>	<b>1,332,619</b>	<b>0</b>	<b>3,338,268</b>	<b>2,575,809</b>
Sales for Resale.....	5,055,880	3,539,956	143,564	2,378,379	856,914	0
<b>Total Sales.....</b>	<b>17,152,540</b>	<b>16,378,267</b>	<b>1,476,183</b>	<b>2,378,379</b>	<b>4,195,182</b>	<b>2,575,809</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	316,714	444,803	19,134	0	219,443	120,059
Commercial.....	145,096	805,499	88,732	0	156,288	107,530
Industrial.....	200,889	147,776	5,938	0	31,751	34,814
Public Street and Highway Lighting.....	3,675	24,167	1,581	0	3,990	3,016
Other to Public Authorities.....	0	0	0	0	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>666,373</b>	<b>1,422,245</b>	<b>115,386</b>	<b>0</b>	<b>411,472</b>	<b>265,419</b>
Sales for Resale.....	151,501	176,325	7,015	139,301	16,746	0
<b>Total Revenues from Sales of Electricity.....</b>	<b>817,874</b>	<b>1,598,571</b>	<b>122,401</b>	<b>139,301</b>	<b>428,218</b>	<b>265,419</b>
(less) Provision for Rate Refunds.....	1,269	6,750	816	0	2,896	0
<b>Net Revenues from Sales of Electricity.....</b>	<b>816,605</b>	<b>1,591,821</b>	<b>121,585</b>	<b>139,301</b>	<b>425,322</b>	<b>265,419</b>
Other Operating Revenues.....	2,413	28,813	719	7,653	5,332	4,528
<b>Total Electric Utility Operating Revenues.....</b>	<b>819,018</b>	<b>1,620,634</b>	<b>122,304</b>	<b>146,954</b>	<b>430,653</b>	<b>269,947</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Average Number of Consumers</b>						
Residential .....	22,444	0	0	842,888	0	0
Commercial .....	2,766	0	0	96,271	0	0
Industrial .....	38	0	39	4,534	0	0
Public Street and Highway Lighting .....	0	0	0	864	0	0
Other Public Authorities .....	3	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>25,251</b>	<b>0</b>	<b>39</b>	<b>944,557</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	0	0	2	180	15	0
<b>Total Number of Consumers .....</b>	<b>25,251</b>	<b>0</b>	<b>41</b>	<b>944,737</b>	<b>15</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	130,436	0	0	5,768,635	0	0
Commercial .....	96,929	0	0	5,999,555	0	0
Industrial .....	193,495	0	107,605	3,998,506	0	0
Public Street and Highway Lighting .....	2,997	0	0	89,759	0	0
Other Public Authorities .....	3,324	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>427,181</b>	<b>0</b>	<b>107,605</b>	<b>15,856,455</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	43,386	959,514	2,001,873	10,636	5,084,599	0
<b>Total Sales .....</b>	<b>470,567</b>	<b>959,514</b>	<b>2,109,478</b>	<b>15,867,091</b>	<b>5,084,599</b>	<b>0</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	15,407	0	0	610,856	0	0
Commercial .....	11,595	0	0	543,715	0	0
Industrial .....	16,292	0	6,510	312,057	0	0
Public Street and Highway Lighting .....	680	0	0	17,991	0	0
Other to Public Authorities .....	381	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>44,356</b>	<b>0</b>	<b>6,510</b>	<b>1,484,619</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	1,760	27,392	53,971	1,012	347,715	0
<b>Total Revenues from Sales of Electricity .....</b>	<b>46,116</b>	<b>27,392</b>	<b>60,481</b>	<b>1,485,632</b>	<b>347,715</b>	<b>0</b>
(less) Provision for Rate Refunds .....	0	0	0	0	6,120	-3,717
<b>Net Revenues from Sales of Electricity .....</b>	<b>46,116</b>	<b>27,392</b>	<b>60,481</b>	<b>1,485,632</b>	<b>341,595</b>	<b>3,717</b>
Other Operating Revenues .....	142	91	71	20,044	4,143	42,440
<b>Total Electric Utility Operating Revenues .....</b>	<b>46,257</b>	<b>27,483</b>	<b>60,552</b>	<b>1,505,676</b>	<b>345,738</b>	<b>46,157</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>Average Number of Consumers</b>						
Residential.....	0	177,790	1,378,803	1,815,372	17,719	55,596
Commercial.....	1	14,771	167,833	173,198	3,097	6,645
Industrial.....	4	791	9,106	955	4	10
Public Street and Highway Lighting.....	0	596	1,735	830	37	76
Other Public Authorities.....	0	0	0	1,133	3	89
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	0	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>5</b>	<b>193,948</b>	<b>1,557,477</b>	<b>1,991,488</b>	<b>20,860</b>	<b>62,416</b>
Sales for Resale.....	41	16	24	12	2	24
<b>Total Number of Consumers.....</b>	<b>46</b>	<b>193,964</b>	<b>1,557,501</b>	<b>1,991,500</b>	<b>20,862</b>	<b>62,440</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	0	1,314,707	10,711,599	13,006,210	155,818	254,999
Commercial.....	1,793	1,308,236	9,649,274	17,470,922	209,491	215,424
Industrial.....	9,757	992,856	12,688,148	14,092,083	210,114	228,015
Public Street and Highway Lighting.....	0	27,341	170,379	253,966	2,551	5,489
Other Public Authorities.....	0	0	0	102,036	38,603	2,795
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	46,823	847	0	0
<b>Total Sales to Ultimate Consumers.....</b>	<b>11,550</b>	<b>3,643,140</b>	<b>33,266,223</b>	<b>44,926,064</b>	<b>616,577</b>	<b>706,722</b>
Sales for Resale.....	23,855,773	1,202,939	2,240,077	4,015,639	152,270	140,229
<b>Total Sales.....</b>	<b>23,867,323</b>	<b>4,846,079</b>	<b>35,506,300</b>	<b>48,941,703</b>	<b>768,847</b>	<b>846,951</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	0	156,734	806,038	1,210,925	9,527	23,267
Commercial.....	115	133,517	671,562	1,495,820	13,596	16,581
Industrial.....	831	83,140	682,249	734,127	8,326	9,794
Public Street and Highway Lighting.....	0	5,457	17,835	38,941	263	772
Other to Public Authorities.....	0	0	0	8,819	548	236
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	2,894	85	0	0
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>945</b>	<b>378,848</b>	<b>2,180,579</b>	<b>3,488,717</b>	<b>32,261</b>	<b>50,650</b>
Sales for Resale.....	1,523,930	31,307	67,562	96,087	4,071	5,824
<b>Total Revenues from Sales of Electricity.....</b>	<b>1,524,875</b>	<b>410,155</b>	<b>2,248,141</b>	<b>3,584,804</b>	<b>36,332</b>	<b>56,474</b>
(less) Provision for Rate Refunds.....	-9,512	0	-12,624	20,293	0	-792
<b>Net Revenues from Sales of Electricity.....</b>	<b>1,534,387</b>	<b>410,155</b>	<b>2,260,765</b>	<b>3,564,511</b>	<b>36,332</b>	<b>57,265</b>
Other Operating Revenues.....	36,152	10,279	16,414	38,467	214	3,810
<b>Total Electric Utility Operating Revenues.....</b>	<b>1,570,539</b>	<b>420,434</b>	<b>2,277,179</b>	<b>3,602,979</b>	<b>36,546</b>	<b>61,075</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Average Number of Consumers</b>						
Residential .....	102,984	1,065,823	97,111	315,890	153,348	0
Commercial .....	16,454	134,353	25,425	48,233	29,548	0
Industrial .....	562	7,078	45	3,167	646	0
Public Street and Highway Lighting .....	316	1,894	415	371	133	0
Other Public Authorities .....	209	2,540	607	2,590	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	2	0
<b>Total Ultimate Consumers .....</b>	<b>120,525</b>	<b>1,211,688</b>	<b>123,603</b>	<b>370,251</b>	<b>183,677</b>	<b>0</b>
Sales for Resale .....	32	58	51	2	57	4
<b>Total Number of Consumers .....</b>	<b>120,557</b>	<b>1,211,746</b>	<b>123,654</b>	<b>370,253</b>	<b>183,734</b>	<b>4</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	885,788	8,236,883	1,035,740	4,233,001	2,040,608	0
Commercial .....	936,295	4,880,244	1,200,615	3,367,646	2,242,163	0
Industrial .....	7,360,763	16,049,829	963,298	3,044,302	3,813,456	0
Public Street and Highway Lighting .....	14,885	139,867	26,395	71,306	37,718	0
Other Public Authorities .....	52,845	136,180	43,808	264,447	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	11,926	0	0	841	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>9,250,576</b>	<b>29,454,929</b>	<b>3,269,856</b>	<b>10,980,702</b>	<b>8,134,786</b>	<b>0</b>
Sales for Resale .....	2,310,047	6,043,584	1,134,735	1,651,427	2,737,074	7,203,195
<b>Total Sales .....</b>	<b>11,560,623</b>	<b>35,498,513</b>	<b>4,404,591</b>	<b>12,632,129</b>	<b>10,871,860</b>	<b>7,203,195</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	52,503	614,670	64,355	336,193	134,286	0
Commercial .....	53,480	307,694	71,567	262,786	131,034	0
Industrial .....	257,448	737,216	37,952	178,466	140,947	0
Public Street and Highway Lighting .....	1,521	16,472	2,568	8,923	3,870	0
Other to Public Authorities .....	2,758	8,160	1,889	18,488	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	210	0	0	45	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>367,711</b>	<b>1,684,421</b>	<b>178,330</b>	<b>804,856</b>	<b>410,181</b>	<b>0</b>
Sales for Resale .....	64,002	116,058	19,110	65,577	99,511	605,639
<b>Total Revenues from Sales of Electricity .....</b>	<b>431,713</b>	<b>1,800,479</b>	<b>197,440</b>	<b>870,433</b>	<b>509,692</b>	<b>605,639</b>
(less) Provision for Rate Refunds .....	-1,665	0	-1,635	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>433,378</b>	<b>1,800,479</b>	<b>199,076</b>	<b>870,433</b>	<b>509,692</b>	<b>605,639</b>
Other Operating Revenues .....	8,222	218,632	4,949	19,409	6,861	0
<b>Total Electric Utility Operating Revenues .....</b>	<b>441,600</b>	<b>2,019,111</b>	<b>204,024</b>	<b>889,842</b>	<b>516,553</b>	<b>605,639</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Average Number of Consumers</b>						
Residential.....	112,605	377,302	53,900	989,172	300,485	221,822
Commercial.....	20,098	49,797	6,541	129,391	46,881	41,457
Industrial.....	339	2,677	111	6,277	289	3,170
Public Street and Highway Lighting.....	572	119	101	1,625	288	2,999
Other Public Authorities.....	1,065	12	61	1	3,166	219
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	10	0	0	0	28	229
<b>Total Ultimate Consumers.....</b>	<b>134,689</b>	<b>429,907</b>	<b>60,714</b>	<b>1,126,466</b>	<b>351,137</b>	<b>269,896</b>
Sales for Resale.....	13	33	12	17	50	71
<b>Total Number of Consumers.....</b>	<b>134,702</b>	<b>429,940</b>	<b>60,726</b>	<b>1,126,483</b>	<b>351,187</b>	<b>269,967</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	1,350,340	3,879,975	593,881	11,229,011	2,758,448	1,882,156
Commercial.....	1,086,894	5,422,077	433,189	11,757,555	2,229,728	2,192,376
Industrial.....	859,016	2,573,883	440,176	8,485,629	1,611,539	3,104,782
Public Street and Highway Lighting.....	21,683	65,473	8,968	135,995	42,710	33,827
Other Public Authorities.....	68,861	19	3,819	671	406,192	72,627
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	1,383	0	0	0	551	17,008
<b>Total Sales to Ultimate Consumers.....</b>	<b>3,388,177</b>	<b>11,941,427</b>	<b>1,480,033</b>	<b>31,608,861</b>	<b>7,049,168</b>	<b>7,302,776</b>
Sales for Resale.....	457,459	4,123,352	68,769	8,259,853	921,135	4,215,533
<b>Total Sales.....</b>	<b>3,845,636</b>	<b>16,064,779</b>	<b>1,548,802</b>	<b>39,868,714</b>	<b>7,970,303</b>	<b>11,518,309</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	81,331	306,171	36,001	843,038	219,510	110,592
Commercial.....	58,430	370,467	24,847	725,438	142,009	114,307
Industrial.....	32,637	114,539	18,352	379,363	67,899	123,885
Public Street and Highway Lighting.....	1,192	14,288	643	13,008	5,835	4,394
Other to Public Authorities.....	2,552	15	206	55	22,854	3,383
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	64	0	0	0	16	732
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>176,207</b>	<b>805,480</b>	<b>80,049</b>	<b>1,960,902</b>	<b>458,124</b>	<b>357,293</b>
Sales for Resale.....	12,360	68,891	1,052	204,504	25,593	129,396
<b>Total Revenues from Sales of Electricity.....</b>	<b>188,568</b>	<b>874,372</b>	<b>81,101</b>	<b>2,165,406</b>	<b>483,717</b>	<b>486,688</b>
(less) Provision for Rate Refunds.....	0	0	0	32,638	0	0
<b>Net Revenues from Sales of Electricity.....</b>	<b>188,568</b>	<b>874,372</b>	<b>81,101</b>	<b>2,132,767</b>	<b>483,717</b>	<b>486,688</b>
Other Operating Revenues.....	3,280	11,583	698	21,342	6,427	15,425
<b>Total Electric Utility Operating Revenues.....</b>	<b>191,848</b>	<b>885,955</b>	<b>81,799</b>	<b>2,154,109</b>	<b>490,144</b>	<b>502,113</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro-Trans Corp	North Atlantic Energy Corp
<b>Average Number of Consumers</b>						
Residential .....	388,678	231,227	0	0	0	0
Commercial .....	51,897	35,244	0	0	0	0
Industrial .....	831	135	0	0	0	0
Public Street and Highway Lighting .....	5	115	0	0	0	0
Other Public Authorities .....	15	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>441,426</b>	<b>266,721</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	3	4	12	0	0	1
<b>Total Number of Consumers .....</b>	<b>441,429</b>	<b>266,725</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>1</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	4,783,801	1,704,181	0	0	0	0
Commercial .....	2,258,440	2,245,676	0	0	0	0
Industrial .....	4,030,909	2,836,263	0	0	0	0
Public Street and Highway Lighting .....	108,650	11,407	0	0	0	0
Other Public Authorities .....	516,588	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>11,698,388</b>	<b>6,797,527</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	410,967	442,532	1,016,727	0	0	3,015,522
<b>Total Sales .....</b>	<b>12,109,355</b>	<b>7,240,059</b>	<b>1,016,727</b>	<b>0</b>	<b>0</b>	<b>3,015,522</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	319,373	153,719	0	0	0	0
Commercial .....	146,911	164,836	0	0	0	0
Industrial .....	236,169	150,864	0	0	0	0
Public Street and Highway Lighting .....	5,310	2,423	0	0	0	0
Other to Public Authorities .....	25,089	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>732,853</b>	<b>471,841</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	8,300	14,401	24,475	0	0	154,505
<b>Total Revenues from Sales of Electricity .....</b>	<b>741,153</b>	<b>486,242</b>	<b>24,475</b>	<b>0</b>	<b>0</b>	<b>154,505</b>
(less) Provision for Rate Refunds .....	0	2,940	0	0	-107	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>741,153</b>	<b>483,302</b>	<b>24,475</b>	<b>0</b>	<b>107</b>	<b>154,505</b>
Other Operating Revenues .....	8,828	8,117	49	10,930	34,553	2,678
<b>Total Electric Utility Operating Revenues .....</b>	<b>749,981</b>	<b>491,419</b>	<b>24,524</b>	<b>10,930</b>	<b>34,660</b>	<b>157,183</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Average Number of Consumers</b>						
Residential.....	350,343	415,454	830,931	1,644,842	57,507	292,283
Commercial.....	52,428	54,883	98,608	218,653	7,606	34,848
Industrial.....	2,872	997	3,189	9,232	34	377
Public Street and Highway Lighting.....	411	516	1,543	7,830	29	429
Other Public Authorities.....	0	0	0	0	0	149
Railroads and Railways.....	0	1	0	0	0	0
Interdepartmental.....	0	0	0	1	0	21
<b>Total Ultimate Consumers.....</b>	<b>406,054</b>	<b>471,851</b>	<b>934,271</b>	<b>1,880,558</b>	<b>65,176</b>	<b>328,107</b>
Sales for Resale.....	23	0	0	4	0	31
<b>Total Number of Consumers.....</b>	<b>406,077</b>	<b>471,851</b>	<b>934,271</b>	<b>1,880,562</b>	<b>65,176</b>	<b>328,138</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	2,285,654	3,509,583	7,111,558	10,885,479	529,513	1,795,371
Commercial.....	2,341,434	3,410,526	6,610,802	18,761,863	701,193	2,578,243
Industrial.....	1,791,320	1,138,959	3,561,951	9,026,838	47,424	1,434,974
Public Street and Highway Lighting.....	21,201	44,522	77,064	339,164	6,634	47,159
Other Public Authorities.....	0	0	0	0	0	173,911
Railroads and Railways.....	0	6,869	0	0	0	0
Interdepartmental.....	0	0	0	20,095	0	-293
<b>Total Sales to Ultimate Consumers.....</b>	<b>6,439,609</b>	<b>8,110,459</b>	<b>17,361,375</b>	<b>39,033,439</b>	<b>1,284,764</b>	<b>6,029,365</b>
Sales for Resale.....	4,884,266	1,688,784	2,624,345	1,249,606	0	2,590,513
<b>Total Sales.....</b>	<b>11,323,875</b>	<b>9,799,243</b>	<b>19,985,720</b>	<b>40,283,045</b>	<b>1,284,764</b>	<b>8,619,878</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	329,304	436,577	880,932	1,273,739	58,014	168,633
Commercial.....	277,916	355,644	742,071	1,852,179	69,467	218,222
Industrial.....	179,504	99,920	314,978	704,057	4,328	79,964
Public Street and Highway Lighting.....	5,660	10,624	21,056	54,729	1,065	5,040
Other to Public Authorities.....	0	0	0	0	0	9,487
Railroads and Railways.....	0	555	0	0	0	0
Interdepartmental.....	0	0	0	1,862	0	4,222
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>792,383</b>	<b>903,319</b>	<b>1,959,037</b>	<b>3,886,566</b>	<b>132,874</b>	<b>485,568</b>
Sales for Resale.....	169,216	42,438	62,183	56,624	0	80,949
<b>Total Revenues from Sales of Electricity.....</b>	<b>961,599</b>	<b>945,757</b>	<b>2,021,220</b>	<b>3,943,190</b>	<b>132,874</b>	<b>566,518</b>
(less) Provision for Rate Refunds.....	0	0	0	-3,455	-90	382
<b>Net Revenues from Sales of Electricity.....</b>	<b>961,599</b>	<b>945,757</b>	<b>2,021,220</b>	<b>3,946,644</b>	<b>132,964</b>	<b>566,135</b>
Other Operating Revenues.....	18,372	8,022	14,708	58,415	74	18,149
<b>Total Electric Utility Operating Revenues.....</b>	<b>979,971</b>	<b>953,779</b>	<b>2,035,928</b>	<b>4,005,060</b>	<b>133,038</b>	<b>584,284</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Average Number of Consumers</b>						
Residential .....	0	224,382	2,590,569	915,162	0	713,591
Commercial .....	0	33,354	399,304	97,603	0	76,418
Industrial .....	0	798	728	6,066	1	1,707
Public Street and Highway Lighting .....	0	198	2,756	4,419	0	1,063
Other Public Authorities .....	0	3,143	1,068	127	0	10,350
Railroads and Railways .....	0	0	22	0	0	0
Interdepartmental .....	0	1	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>0</b>	<b>261,876</b>	<b>2,994,447</b>	<b>1,023,377</b>	<b>1</b>	<b>803,129</b>
Sales for Resale .....	2	8	13	3	0	9
<b>Total Number of Consumers .....</b>	<b>2</b>	<b>261,884</b>	<b>2,994,460</b>	<b>1,023,380</b>	<b>1</b>	<b>803,138</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	1,565,481	10,848,648	7,156,230	0	5,285,811
Commercial .....	0	1,270,344	24,615,433	7,374,161	0	3,404,431
Industrial .....	0	1,294,252	877,055	961,659	21,372	3,009,902
Public Street and Highway Lighting .....	0	24,167	9,132	182,812	0	87,085
Other Public Authorities .....	0	322,079	560,618	277,132	0	1,280,749
Railroads and Railways .....	0	0	47,482	0	0	0
Interdepartmental .....	0	1,079	0	3,129	0	24,585
<b>Total Sales to Ultimate Consumers .....</b>	<b>0</b>	<b>4,477,402</b>	<b>36,958,368</b>	<b>15,955,123</b>	<b>21,372</b>	<b>13,092,563</b>
Sales for Resale .....	39,161	595,748	5,035,472	620,021	0	7,636,575
<b>Total Sales .....</b>	<b>39,161</b>	<b>5,073,150</b>	<b>41,993,840</b>	<b>16,575,144</b>	<b>21,372</b>	<b>20,729,138</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	0	176,346	1,743,613	1,204,987	0	725,299
Commercial .....	0	104,791	3,091,220	1,063,996	0	395,076
Industrial .....	0	75,198	107,691	130,018	422	247,576
Public Street and Highway Lighting .....	0	3,581	-637	21,192	0	18,516
Other to Public Authorities .....	0	25,527	59,075	31,280	0	137,405
Railroads and Railways .....	0	0	4,899	0	0	0
Interdepartmental .....	0	92	0	142	0	2,647
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>0</b>	<b>385,534</b>	<b>5,005,860</b>	<b>2,451,615</b>	<b>422</b>	<b>1,526,519</b>
Sales for Resale .....	557	14,367	61,511	19,104	0	150,444
<b>Total Revenues from Sales of Electricity .....</b>	<b>557</b>	<b>399,901</b>	<b>5,067,371</b>	<b>2,470,719</b>	<b>422</b>	<b>1,676,963</b>
(less) Provision for Rate Refunds .....	0	0	0	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>557</b>	<b>399,901</b>	<b>5,067,371</b>	<b>2,470,719</b>	<b>422</b>	<b>1,676,963</b>
Other Operating Revenues .....	0	9,544	334,153	13,437	1,478	31,334
<b>Total Electric Utility Operating Revenues .....</b>	<b>557</b>	<b>409,445</b>	<b>5,401,524</b>	<b>2,484,156</b>	<b>1,900</b>	<b>1,708,297</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Average Number of Consumers</b>						
Residential.....	1,399,975	167,729	305,609	911,834	1,514,434	47,835
Commercial.....	144,731	24,608	29,760	158,019	242,877	5,870
Industrial.....	2,221	123	1,852	4,847	8,709	10
Public Street and Highway Lighting.....	1,311	503	417	2,308	8,277	10
Other Public Authorities.....	1	1	2,291	16	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	1	0	0	28	0
<b>Total Ultimate Consumers.....</b>	<b>1,548,239</b>	<b>192,965</b>	<b>339,929</b>	<b>1,077,024</b>	<b>1,774,325</b>	<b>53,725</b>
Sales for Resale.....	145	5	53	15	35	10
<b>Total Number of Consumers.....</b>	<b>1,548,384</b>	<b>192,970</b>	<b>339,982</b>	<b>1,077,039</b>	<b>1,774,360</b>	<b>53,735</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	10,054,631	1,133,831	2,144,914	12,074,209	20,027,293	455,421
Commercial.....	11,611,817	1,323,219	2,064,729	9,275,688	18,374,459	301,014
Industrial.....	11,131,896	633,254	1,964,776	14,312,374	29,993,705	110,840
Public Street and Highway Lighting.....	210,623	21,277	54,355	101,989	228,877	1,738
Other Public Authorities.....	648	75,506	477,052	1,186,045	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	2,662	0	0	19,634	0
<b>Total Sales to Ultimate Consumers.....</b>	<b>33,009,615</b>	<b>3,189,749</b>	<b>6,705,826</b>	<b>36,950,305</b>	<b>68,643,968</b>	<b>869,013</b>
Sales for Resale.....	4,305,371	1,542,731	1,484,196	12,940,055	8,093,213	274,815
<b>Total Sales.....</b>	<b>37,314,986</b>	<b>4,732,480</b>	<b>8,190,022</b>	<b>49,890,360</b>	<b>76,737,181</b>	<b>1,143,828</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	1,214,848	148,782	256,294	969,112	1,461,073	32,297
Commercial.....	1,237,502	132,057	215,696	618,394	1,088,550	16,821
Industrial.....	581,779	45,877	157,464	733,448	1,272,256	4,717
Public Street and Highway Lighting.....	49,312	3,827	12,013	14,164	20,482	181
Other to Public Authorities.....	16	4,257	47,446	64,236	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	107	0	0	866	0
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>3,083,456</b>	<b>334,907</b>	<b>688,914</b>	<b>2,399,354</b>	<b>3,843,227</b>	<b>54,016</b>
Sales for Resale.....	88,936	70,854	25,884	560,676	440,631	7,652
<b>Total Revenues from Sales of Electricity.....</b>	<b>3,172,392</b>	<b>405,761</b>	<b>714,798</b>	<b>2,960,029</b>	<b>4,283,858</b>	<b>61,669</b>
(less) Provision for Rate Refunds.....	0	5,661	0	0	4,000	0
<b>Net Revenues from Sales of Electricity.....</b>	<b>3,172,392</b>	<b>400,100</b>	<b>714,798</b>	<b>2,960,029</b>	<b>4,279,858</b>	<b>61,669</b>
Other Operating Revenues.....	142,102	-7,509	455	46,523	142,581	1,032
<b>Total Electric Utility Operating Revenues.....</b>	<b>3,314,494</b>	<b>392,591</b>	<b>715,252</b>	<b>3,006,553</b>	<b>4,422,438</b>	<b>62,701</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Average Number of Consumers</b>						
Residential .....	0	94,260	534,000	668,905	535,569	422,886
Commercial .....	0	16,880	59,540	71,963	54,514	41,767
Industrial .....	1	411	2,697	6,726	2,933	2,338
Public Street and Highway Lighting .....	0	166	494	276	313	1,505
Other Public Authorities .....	0	137	3,177	151	2	3,993
Railroads and Railways .....	0	0	0	1	0	1
Interdepartmental .....	0	1	0	0	0	19
<b>Total Ultimate Consumers .....</b>	<b>1</b>	<b>111,855</b>	<b>599,908</b>	<b>748,022</b>	<b>593,331</b>	<b>472,509</b>
Sales for Resale .....	1	0	16	0	33	17
<b>Total Number of Consumers .....</b>	<b>2</b>	<b>111,855</b>	<b>599,924</b>	<b>748,022</b>	<b>593,364</b>	<b>472,526</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	773,592	6,118,381	5,063,426	5,648,385	4,870,925
Commercial .....	0	859,433	4,920,189	5,945,533	5,791,540	3,424,550
Industrial .....	944,248	285,954	5,666,106	7,994,128	2,988,811	4,401,454
Public Street and Highway Lighting .....	0	32,030	84,724	161,525	34,743	73,796
Other Public Authorities .....	0	42,070	1,285,202	343,482	369,190	1,300,114
Railroads and Railways .....	0	0	0	44,994	0	4,325
Interdepartmental .....	0	614	9,290	0	0	2,407
<b>Total Sales to Ultimate Consumers .....</b>	<b>944,248</b>	<b>1,993,693</b>	<b>18,083,892</b>	<b>19,553,088</b>	<b>14,832,669</b>	<b>14,077,571</b>
Sales for Resale .....	21,923	408,011	7,544,671	1,508,275	2,903,797	2,739,264
<b>Total Sales .....</b>	<b>966,171</b>	<b>2,401,704</b>	<b>25,628,563</b>	<b>21,061,363</b>	<b>17,736,466</b>	<b>16,816,835</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	0	54,294	473,170	558,803	445,266	422,153
Commercial .....	0	52,528	335,958	562,941	371,461	237,799
Industrial .....	7,148	13,583	261,631	522,619	143,162	224,135
Public Street and Highway Lighting .....	0	1,892	5,518	17,534	3,776	3,938
Other to Public Authorities .....	0	2,067	73,794	20,486	12,265	73,959
Railroads and Railways .....	0	0	0	3,593	0	328
Interdepartmental .....	0	67	467	0	0	222
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>7,148</b>	<b>124,431</b>	<b>1,150,537</b>	<b>1,685,976</b>	<b>975,930</b>	<b>962,534</b>
Sales for Resale .....	494	6,555	232,384	30,767	75,466	57,799
<b>Total Revenues from Sales of Electricity .....</b>	<b>7,643</b>	<b>130,986</b>	<b>1,382,921</b>	<b>1,716,744</b>	<b>1,051,397</b>	<b>1,020,333</b>
(less) Provision for Rate Refunds .....	0	0	0	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>7,643</b>	<b>130,986</b>	<b>1,382,921</b>	<b>1,716,744</b>	<b>1,051,397</b>	<b>1,020,333</b>
Other Operating Revenues .....	1,289	3,622	10,712	51,993	20,465	13,947
<b>Total Electric Utility Operating Revenues .....</b>	<b>8,931</b>	<b>134,609</b>	<b>1,393,633</b>	<b>1,768,737</b>	<b>1,071,861</b>	<b>1,034,280</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>Average Number of Consumers</b>						
Residential .....	0	846,936	578,131	0	258,088	583,741
Commercial .....	0	94,951	76,570	0	26,302	72,893
Industrial .....	0	3,878	8,089	1	1,854	9,684
Public Street and Highway Lighting .....	0	1,170	2,525	0	288	249
Other Public Authorities .....	0	0	26	0	1,858	10,340
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>0</b>	<b>946,935</b>	<b>665,341</b>	<b>1</b>	<b>288,390</b>	<b>676,907</b>
Sales for Resale .....	1	12	52	15	7	43
<b>Total Number of Consumers .....</b>	<b>1</b>	<b>946,947</b>	<b>665,393</b>	<b>16</b>	<b>288,397</b>	<b>676,950</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	7,351,065	6,537,261	0	2,163,795	6,848,424
Commercial .....	0	6,212,999	4,712,324	0	1,747,850	4,753,253
Industrial .....	0	8,955,545	20,262,529	14,479,434	4,174,243	6,209,652
Public Street and Highway Lighting .....	0	139,283	82,786	0	59,890	66,341
Other Public Authorities .....	0	0	291	0	440,449	2,086,707
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>0</b>	<b>22,658,892</b>	<b>31,595,191</b>	<b>14,479,434</b>	<b>8,586,227</b>	<b>19,964,377</b>
Sales for Resale .....	9,291,558	6,880,663	14,269,213	2,762,979	2,566,412	2,715,877
<b>Total Sales .....</b>	<b>9,291,558</b>	<b>29,539,555</b>	<b>45,864,404</b>	<b>17,242,413</b>	<b>11,152,639</b>	<b>22,680,254</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	0	777,211	423,468	0	237,760	471,313
Commercial .....	0	588,383	257,300	0	183,686	284,851
Industrial .....	0	557,285	647,289	257,608	254,354	227,361
Public Street and Highway Lighting .....	0	6,392	8,052	0	7,134	9,115
Other to Public Authorities .....	0	0	13	0	36,688	95,660
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>0</b>	<b>1,929,270</b>	<b>1,336,122</b>	<b>257,608</b>	<b>719,622</b>	<b>1,088,301</b>
Sales for Resale .....	147,770	220,128	457,758	41,145	133,459	63,340
<b>Total Revenues from Sales of Electricity .....</b>	<b>147,770</b>	<b>2,149,398</b>	<b>1,793,880</b>	<b>298,753</b>	<b>853,081</b>	<b>1,151,640</b>
(less) Provision for Rate Refunds .....	0	0	0	0	0	2,437
<b>Net Revenues from Sales of Electricity .....</b>	<b>147,770</b>	<b>2,149,398</b>	<b>1,793,880</b>	<b>298,753</b>	<b>853,081</b>	<b>1,149,203</b>
Other Operating Revenues .....	67	29,966	37,235	808	20,576	19,084
<b>Total Electric Utility Operating Revenues .....</b>	<b>147,837</b>	<b>2,179,364</b>	<b>1,831,115</b>	<b>299,562</b>	<b>873,657</b>	<b>1,168,287</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Oklahoma	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania
	Public Service Co of Oklahoma	PacifiCorp	Portland General Electric Co	Duquesne Light Co	Metropolitan Edison Co	Pennsylvania Electric Co
<b>Average Number of Consumers</b>						
Residential .....	411,000	1,165,617	564,193	521,896	408,506	494,091
Commercial .....	53,830	156,682	79,085	53,736	49,599	69,930
Industrial .....	5,189	28,374	183	2,014	2,139	3,063
Public Street and Highway Lighting .....	1,186	3,654	686	1,880	754	1,073
Other Public Authorities .....	126	20	0	0	307	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	3	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>471,331</b>	<b>1,354,350</b>	<b>644,147</b>	<b>579,526</b>	<b>461,305</b>	<b>568,157</b>
Sales for Resale .....	19	65	32	1	7	28
<b>Total Number of Consumers .....</b>	<b>471,350</b>	<b>1,354,415</b>	<b>644,179</b>	<b>579,527</b>	<b>461,312</b>	<b>568,185</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	4,752,363	12,030,275	6,645,119	3,378,533	3,925,396	3,765,186
Commercial .....	4,427,088	10,797,454	6,267,148	5,728,904	3,010,501	3,921,995
Industrial .....	4,307,251	19,748,302	4,053,517	3,237,130	3,957,495	4,462,723
Public Street and Highway Lighting .....	48,881	109,587	101,224	70,692	33,756	43,344
Other Public Authorities .....	31,158	481,514	0	0	81,989	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	430	0	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>13,566,741</b>	<b>43,167,562</b>	<b>17,067,008</b>	<b>12,415,259</b>	<b>11,009,137</b>	<b>12,193,248</b>
Sales for Resale .....	1,617,052	16,375,820	3,382,481	2,987,669	1,068,568	3,661,657
<b>Total Sales .....</b>	<b>15,183,793</b>	<b>59,543,382</b>	<b>20,449,489</b>	<b>15,402,928</b>	<b>12,077,705</b>	<b>15,854,905</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	280,127	721,860	378,351	415,945	338,958	321,791
Commercial .....	210,875	575,853	333,841	482,389	228,629	286,888
Industrial .....	147,811	697,640	153,232	192,274	227,938	237,620
Public Street and Highway Lighting .....	2,226	11,829	11,326	16,788	4,975	6,018
Other to Public Authorities .....	1,365	17,848	0	0	6,998	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	23	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>642,404</b>	<b>2,025,053</b>	<b>876,750</b>	<b>1,107,397</b>	<b>807,497</b>	<b>852,317</b>
Sales for Resale .....	34,273	519,988	94,966	56,967	27,574	100,116
<b>Total Revenues from Sales of Electricity .....</b>	<b>676,677</b>	<b>2,545,040</b>	<b>971,717</b>	<b>1,164,365</b>	<b>835,072</b>	<b>952,433</b>
(less) Provision for Rate Refunds .....	0	0	-10,590	0	-1,211	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>676,677</b>	<b>2,545,040</b>	<b>982,306</b>	<b>1,164,365</b>	<b>836,283</b>	<b>952,433</b>
Other Operating Revenues .....	14,146	71,032	-40,756	35,084	18,306	28,896
<b>Total Electric Utility Operating Revenues .....</b>	<b>690,823</b>	<b>2,616,072</b>	<b>941,550</b>	<b>1,199,448</b>	<b>854,588</b>	<b>981,329</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Average Number of Consumers</b>						
Residential.....	1,074,015	125,720	1,318,863	0	0	576,372
Commercial.....	139,584	16,164	140,991	0	0	67,721
Industrial.....	5,334	223	3,448	0	0	11,666
Public Street and Highway Lighting.....	1,172	88	926	0	0	557
Other Public Authorities.....	18	0	0	0	0	0
Railroads and Railways.....	1	0	3	0	0	0
Interdepartmental.....	0	0	1	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>1,220,124</b>	<b>142,195</b>	<b>1,464,232</b>	<b>0</b>	<b>0</b>	<b>656,316</b>
Sales for Resale.....	55	10	18	2	2	36
<b>Total Number of Consumers.....</b>	<b>1,220,179</b>	<b>142,205</b>	<b>1,464,250</b>	<b>2</b>	<b>2</b>	<b>656,352</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	11,434,521	1,195,281	10,660,415	0	0	5,818,838
Commercial.....	10,042,464	938,096	6,222,490	0	0	3,782,250
Industrial.....	9,844,780	1,557,655	15,868,993	0	0	7,857,690
Public Street and Highway Lighting.....	79,592	6,266	195,054	0	0	52,239
Other Public Authorities.....	588	0	0	0	0	0
Railroads and Railways.....	105,628	0	594,543	0	0	0
Interdepartmental.....	0	0	69,543	0	0	0
<b>Total Sales to Ultimate Consumers.....</b>	<b>31,507,573</b>	<b>3,697,298</b>	<b>33,611,038</b>	<b>0</b>	<b>0</b>	<b>17,511,017</b>
Sales for Resale.....	11,431,902	1,079,705	14,780,675	858,569	1,405,643	7,482,825
<b>Total Sales.....</b>	<b>42,939,475</b>	<b>4,777,003</b>	<b>48,391,713</b>	<b>858,569</b>	<b>1,405,643</b>	<b>24,993,842</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	935,809	113,275	1,381,593	0	0	401,187
Commercial.....	775,942	72,608	730,237	0	0	224,145
Industrial.....	536,300	74,128	1,139,503	0	0	356,936
Public Street and Highway Lighting.....	16,848	1,537	34,257	0	0	7,032
Other to Public Authorities.....	50	0	0	0	0	0
Railroads and Railways.....	6,204	0	45,234	0	0	0
Interdepartmental.....	0	0	5,711	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>2,271,153</b>	<b>261,548</b>	<b>3,336,535</b>	<b>0</b>	<b>0</b>	<b>989,299</b>
Sales for Resale.....	436,260	37,073	366,642	28,300	26,169	219,278
<b>Total Revenues from Sales of Electricity.....</b>	<b>2,707,412</b>	<b>298,620</b>	<b>3,703,177</b>	<b>28,300</b>	<b>26,169</b>	<b>1,208,577</b>
(less) Provision for Rate Refunds.....	-2,529	0	0	0	0	0
<b>Net Revenues from Sales of Electricity.....</b>	<b>2,709,941</b>	<b>298,620</b>	<b>3,703,177</b>	<b>28,300</b>	<b>26,169</b>	<b>1,208,577</b>
Other Operating Revenues.....	40,285	15,940	50,288	141	570	17,763
<b>Total Electric Utility Operating Revenues.....</b>	<b>2,750,226</b>	<b>314,560</b>	<b>3,753,465</b>	<b>28,441</b>	<b>26,738</b>	<b>1,226,341</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Average Number of Consumers</b>						
Residential .....	0	77,108	291,066	28,107	4,806	413,207
Commercial .....	0	6,539	32,249	4,093	832	63,714
Industrial .....	0	729	1,803	53	13	715
Public Street and Highway Lighting .....	0	7	874	6	5	759
Other Public Authorities .....	0	0	0	1	0	2,159
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>0</b>	<b>84,383</b>	<b>325,992</b>	<b>32,260</b>	<b>5,656</b>	<b>480,554</b>
Sales for Resale .....	1	0	2	0	1	14
<b>Total Number of Consumers .....</b>	<b>1</b>	<b>84,383</b>	<b>325,994</b>	<b>32,260</b>	<b>5,657</b>	<b>480,568</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	414,954	1,835,085	196,859	58,611	5,726,815
Commercial .....	0	396,401	2,031,541	188,470	19,207	5,078,185
Industrial .....	0	493,002	843,635	29,394	133,223	5,210,368
Public Street and Highway Lighting .....	0	11,731	49,881	3,534	298	56,404
Other Public Authorities .....	0	0	0	98,799	0	450,402
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>0</b>	<b>1,316,088</b>	<b>4,760,142</b>	<b>517,056</b>	<b>211,339</b>	<b>16,522,174</b>
Sales for Resale .....	115,575	0	588	0	136,791	1,258,655
<b>Total Sales .....</b>	<b>115,575</b>	<b>1,316,088</b>	<b>4,760,730</b>	<b>517,056</b>	<b>348,130</b>	<b>17,780,829</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	0	47,230	208,834	24,625	4,334	425,486
Commercial .....	0	38,983	201,938	22,183	1,508	296,097
Industrial .....	0	44,322	73,495	3,165	5,739	203,873
Public Street and Highway Lighting .....	0	1,983	7,326	582	32	5,076
Other to Public Authorities .....	0	0	0	8,847	0	21,008
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>0</b>	<b>132,519</b>	<b>491,593</b>	<b>59,402</b>	<b>11,613</b>	<b>951,539</b>
Sales for Resale .....	5,276	0	71	0	6,518	45,884
<b>Total Revenues from Sales of Electricity .....</b>	<b>5,276</b>	<b>132,519</b>	<b>491,663</b>	<b>59,402</b>	<b>18,132</b>	<b>997,424</b>
(less) Provision for Rate Refunds .....	0	0	0	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>5,276</b>	<b>132,519</b>	<b>491,663</b>	<b>59,402</b>	<b>18,132</b>	<b>997,424</b>
Other Operating Revenues .....	86	8,342	7,449	1,724	13	9,143
<b>Total Electric Utility Operating Revenues .....</b>	<b>5,362</b>	<b>140,861</b>	<b>499,113</b>	<b>61,126</b>	<b>18,145</b>	<b>1,006,566</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Average Number of Consumers</b>						
Residential.....	0	45,427	45,442	36,784	0	519,256
Commercial.....	0	8,986	9,215	4,263	0	77,046
Industrial.....	0	35	27	177	1	5,795
Public Street and Highway Lighting.....	0	45	181	130	0	716
Other Public Authorities.....	0	88	268	39	0	2,820
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	0	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>54,581</b>	<b>55,133</b>	<b>41,393</b>	<b>1</b>	<b>605,633</b>
Sales for Resale.....	1	2	19	0	0	34
<b>Total Number of Consumers.....</b>	<b>1</b>	<b>54,583</b>	<b>55,152</b>	<b>41,393</b>	<b>1</b>	<b>605,667</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	0	383,929	425,205	637,320	0	6,223,169
Commercial.....	0	513,854	461,710	341,595	0	4,655,527
Industrial.....	0	552,829	167,608	813,444	1,567,312	7,249,468
Public Street and Highway Lighting.....	0	8,241	10,625	6,897	0	79,498
Other Public Authorities.....	0	14,923	6,180	36,441	0	385,875
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	0	0	0	0
<b>Total Sales to Ultimate Consumers.....</b>	<b>0</b>	<b>1,473,776</b>	<b>1,071,328</b>	<b>1,835,697</b>	<b>1,567,312</b>	<b>18,593,537</b>
Sales for Resale.....	3,142,442	232,517	127,172	0	0	1,680,414
<b>Total Sales.....</b>	<b>3,142,442</b>	<b>1,706,293</b>	<b>1,198,500</b>	<b>1,835,697</b>	<b>1,567,312</b>	<b>20,273,951</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	0	30,355	31,584	31,556	0	465,477
Commercial.....	0	37,079	30,963	17,034	0	355,238
Industrial.....	0	26,149	7,247	28,326	10,841	256,223
Public Street and Highway Lighting.....	0	913	939	889	0	9,041
Other to Public Authorities.....	0	844	461	1,638	0	24,477
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>0</b>	<b>95,341</b>	<b>71,193</b>	<b>79,442</b>	<b>10,841</b>	<b>1,110,458</b>
Sales for Resale.....	83,569	8,366	1,934	0	0	52,081
<b>Total Revenues from Sales of Electricity.....</b>	<b>83,569</b>	<b>103,707</b>	<b>73,127</b>	<b>79,442</b>	<b>10,841</b>	<b>1,162,538</b>
(less) Provision for Rate Refunds.....	42	-1,025	0	0	0	112,250
<b>Net Revenues from Sales of Electricity.....</b>	<b>83,528</b>	<b>104,732</b>	<b>73,127</b>	<b>79,442</b>	<b>10,841</b>	<b>1,050,288</b>
Other Operating Revenues.....	0	4,051	1,730	347	1,581	23,180
<b>Total Electric Utility Operating Revenues.....</b>	<b>83,528</b>	<b>108,783</b>	<b>74,858</b>	<b>79,788</b>	<b>12,422</b>	<b>1,073,469</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Utilities Electric Co
<b>Average Number of Consumers</b>						
Residential .....	243,228	531,863	1,315,715	34,432	302,139	2,038,714
Commercial .....	24,294	66,712	173,649	5,885	54,754	222,602
Industrial .....	85	6,413	1,681	229	11,820	21,322
Public Street and Highway Lighting .....	277	646	82	25	120	5,512
Other Public Authorities .....	3,303	1,970	0	474	575	23,670
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>271,187</b>	<b>607,604</b>	<b>1,491,127</b>	<b>41,045</b>	<b>369,408</b>	<b>2,311,820</b>
Sales for Resale .....	10	32	12	5	166	174
<b>Total Number of Consumers .....</b>	<b>271,197</b>	<b>607,636</b>	<b>1,491,139</b>	<b>41,050</b>	<b>369,574</b>	<b>2,311,994</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	1,472,771	7,698,897	18,103,209	410,864	2,754,435	30,728,850
Commercial .....	1,750,973	6,218,555	14,233,412	264,754	2,866,903	25,563,858
Industrial .....	1,119,463	15,393,276	27,760,819	170,004	7,686,578	23,309,953
Public Street and Highway Lighting .....	34,708	84,553	117,253	5,821	50,642	361,593
Other Public Authorities .....	1,032,555	226,255	0	115,721	508,461	5,256,427
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	102,774	0	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>5,410,470</b>	<b>29,724,310</b>	<b>60,214,693</b>	<b>967,164</b>	<b>13,867,019</b>	<b>85,220,681</b>
Sales for Resale .....	2,183,999	5,147,221	860,889	8,404	6,532,734	3,842,080
<b>Total Sales .....</b>	<b>7,594,469</b>	<b>34,871,531</b>	<b>61,075,582</b>	<b>975,568</b>	<b>20,399,753</b>	<b>89,062,761</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	152,538	573,566	1,471,702	29,779	164,706	2,450,174
Commercial .....	157,480	412,601	923,223	17,873	152,422	1,671,845
Industrial .....	54,692	604,687	1,077,815	9,055	271,017	944,763
Public Street and Highway Lighting .....	3,619	11,295	20,679	636	4,039	42,877
Other to Public Authorities .....	71,490	13,748	0	6,438	24,208	340,785
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	21,612	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>439,818</b>	<b>1,637,509</b>	<b>3,493,418</b>	<b>63,780</b>	<b>616,391</b>	<b>5,450,444</b>
Sales for Resale .....	99,191	129,533	34,458	1,242	232,585	181,893
<b>Total Revenues from Sales of Electricity .....</b>	<b>539,009</b>	<b>1,767,042</b>	<b>3,527,876</b>	<b>65,022</b>	<b>848,976</b>	<b>5,632,337</b>
(less) Provision for Rate Refunds .....	30,746	-3,002	0	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>508,263</b>	<b>1,770,044</b>	<b>3,527,876</b>	<b>65,022</b>	<b>848,976</b>	<b>5,632,337</b>
Other Operating Revenues .....	3,744	40,613	152,421	1,477	4,263	-72,338
<b>Total Electric Utility Operating Revenues .....</b>	<b>512,007</b>	<b>1,810,657</b>	<b>3,680,297</b>	<b>66,499</b>	<b>853,239</b>	<b>5,559,999</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Texas Texas- New Mexico Power Co	Texas West Texas Utilities Co	Vermont Central Vermont Pub Serv Corp	Vermont Green Mountain Power Corp	Vermont Vermont Electric Power Co Inc	Vermont Vermont Electric Trans Co Inc
<b>Average Number of Consumers</b>						
Residential .....	186,614	145,765	120,260	69,659	0	0
Commercial .....	30,482	27,040	16,796	11,712	0	0
Industrial .....	138	7,352	33	24	0	0
Public Street and Highway Lighting .....	120	133	179	53	0	0
Other Public Authorities .....	122	5,357	1	1	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>217,476</b>	<b>185,647</b>	<b>137,269</b>	<b>81,449</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	11	124	24	22	20	0
<b>Total Number of Consumers .....</b>	<b>217,487</b>	<b>185,771</b>	<b>137,293</b>	<b>81,471</b>	<b>20</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	2,141,553	1,490,312	891,433	553,096	0	0
Commercial .....	1,681,130	1,151,714	799,246	608,838	0	0
Industrial .....	2,704,159	1,233,488	378,044	556,430	0	0
Public Street and Highway Lighting .....	37,409	24,764	6,566	4,714	0	0
Other Public Authorities .....	73,120	523,838	8	39	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>6,637,371</b>	<b>4,424,116</b>	<b>2,075,297</b>	<b>1,723,117</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	3,456	2,268,063	1,606,622	620,655	928,169	0
<b>Total Sales .....</b>	<b>6,640,827</b>	<b>6,692,179</b>	<b>3,681,919</b>	<b>2,343,772</b>	<b>928,169</b>	<b>0</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	200,455	114,269	96,484	55,834	0	0
Commercial .....	148,908	66,363	86,249	51,305	0	0
Industrial .....	113,728	51,443	29,477	32,666	0	0
Public Street and Highway Lighting .....	3,283	2,921	1,630	870	0	0
Other to Public Authorities .....	5,779	27,813	2	1	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>472,152</b>	<b>262,808</b>	<b>213,843</b>	<b>140,676</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	266	73,905	62,591	17,541	32,724	0
<b>Total Revenues from Sales of Electricity .....</b>	<b>472,419</b>	<b>336,713</b>	<b>276,434</b>	<b>158,217</b>	<b>32,724</b>	<b>0</b>
(less) Provision for Rate Refunds .....	0	22,304	0	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>472,419</b>	<b>314,410</b>	<b>276,434</b>	<b>158,217</b>	<b>32,724</b>	<b>0</b>
Other Operating Revenues .....	13,404	5,425	4,351	3,327	16,397	5,960
<b>Total Electric Utility Operating Revenues .....</b>	<b>485,823</b>	<b>319,835</b>	<b>280,785</b>	<b>161,544</b>	<b>49,121</b>	<b>5,960</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Vermont Vermont Yankee Nucl Pwr Corp	Virginia Appalachian Power Co	Virginia Virginia Electric & Power Co	Washington Puget Sound Power & Light Co	Washington Washington Water Power Co	West Virginia Monongahela Power Co
<b>Average Number of Consumers</b>						
Residential.....	0	740,738	1,703,992	739,173	253,363	301,634
Commercial.....	0	101,708	184,035	87,404	32,235	35,557
Industrial.....	0	4,282	890	3,908	1,106	8,072
Public Street and Highway Lighting.....	0	1,621	1,584	1,337	348	141
Other Public Authorities.....	0	4,185	25,379	0	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	0	0	49	0
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>852,534</b>	<b>1,915,880</b>	<b>831,822</b>	<b>287,101</b>	<b>345,404</b>
Sales for Resale.....	9	62	26	31	32	29
<b>Total Number of Consumers.....</b>	<b>9</b>	<b>852,596</b>	<b>1,915,906</b>	<b>831,853</b>	<b>287,133</b>	<b>345,433</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	0	10,064,367	22,512,326	8,869,200	3,150,222	2,807,135
Commercial.....	0	5,545,857	19,486,102	6,495,752	2,591,548	1,967,473
Industrial.....	0	9,945,280	10,605,667	3,707,800	1,803,129	5,114,126
Public Street and Highway Lighting.....	0	68,310	268,036	71,886	23,283	25,537
Other Public Authorities.....	0	541,668	7,992,845	0	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	0	0	14,113	0
<b>Total Sales to Ultimate Consumers.....</b>	<b>0</b>	<b>26,165,482</b>	<b>60,864,976</b>	<b>19,144,638</b>	<b>7,582,295</b>	<b>9,914,271</b>
Sales for Resale.....	3,858,510	9,321,197	8,087,552	3,937,728	3,909,608	4,891,827
<b>Total Sales.....</b>	<b>3,858,510</b>	<b>35,486,679</b>	<b>68,952,528</b>	<b>23,082,366</b>	<b>11,491,903</b>	<b>14,806,098</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	0	571,830	1,885,056	533,194	156,754	209,065
Commercial.....	0	284,866	1,201,061	404,518	140,221	124,455
Industrial.....	0	366,330	462,534	171,441	60,979	212,427
Public Street and Highway Lighting.....	0	5,908	32,902	10,096	3,345	2,755
Other to Public Authorities.....	0	26,362	397,519	0	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	0	0	673	0
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>0</b>	<b>1,255,295</b>	<b>3,979,071</b>	<b>1,119,250</b>	<b>361,972</b>	<b>548,702</b>
Sales for Resale.....	180,437	269,493	309,914	57,736	109,233	159,982
<b>Total Revenues from Sales of Electricity.....</b>	<b>180,437</b>	<b>1,524,788</b>	<b>4,288,985</b>	<b>1,176,986</b>	<b>471,205</b>	<b>708,684</b>
(less) Provision for Rate Refunds.....	0	1,100	-12,189	0	0	0
<b>Net Revenues from Sales of Electricity.....</b>	<b>180,437</b>	<b>1,523,688</b>	<b>4,301,174</b>	<b>1,176,986</b>	<b>471,205</b>	<b>708,684</b>
Other Operating Revenues.....	0	21,350	49,242	2,344	15,783	13,795
<b>Total Electric Utility Operating Revenues.....</b>	<b>180,437</b>	<b>1,545,039</b>	<b>4,350,416</b>	<b>1,179,330</b>	<b>486,989</b>	<b>722,479</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	West Virginia	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Wheeling Power Co	Consolidated Water Power Co	Madison Gas & Electric Co	Northern States Power Co	Northwestern Wisconsin Elec Co	Pioneer Power & Light Co
<b>Average Number of Consumers</b>						
Residential.....	36,161	849	103,624	195,866	9,297	1,566
Commercial.....	4,783	141	15,581	31,445	1,212	75
Industrial.....	328	1	75	1,892	10	26
Public Street and Highway Lighting.....	163	5	50	573	110	14
Other Public Authorities.....	0	15	2	425	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	1	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>41,435</b>	<b>1,011</b>	<b>119,333</b>	<b>230,201</b>	<b>10,629</b>	<b>1,681</b>
Sales for Resale.....	0	1	5	10	1	1
<b>Total Number of Consumers.....</b>	<b>41,435</b>	<b>1,012</b>	<b>119,338</b>	<b>230,211</b>	<b>10,630</b>	<b>1,682</b>
<b>Sales for the Year (megawatthours)</b>						
Residential.....	383,254	7,818	735,442	1,718,547	65,085	8,582
Commercial.....	364,347	5,205	1,347,948	869,956	42,279	1,045
Industrial.....	1,034,740	1,314,887	292,649	2,414,822	23,233	3,409
Public Street and Highway Lighting.....	6,025	235	9,226	22,330	942	212
Other Public Authorities.....	0	195	311,642	16,336	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	5,883	3,294	0	0
<b>Total Sales to Ultimate Consumers.....</b>	<b>1,788,366</b>	<b>1,328,340</b>	<b>2,702,790</b>	<b>5,045,285</b>	<b>131,539</b>	<b>13,248</b>
Sales for Resale.....	0	879	26,344	456,431	5,099	11,162
<b>Total Sales.....</b>	<b>1,788,366</b>	<b>1,329,219</b>	<b>2,729,134</b>	<b>5,501,716</b>	<b>136,638</b>	<b>24,410</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential.....	25,502	341	54,928	121,073	4,899	637
Commercial.....	20,189	235	72,885	54,226	2,883	77
Industrial.....	36,948	32,162	10,245	110,870	1,118	211
Public Street and Highway Lighting.....	816	10	650	3,035	93	21
Other to Public Authorities.....	0	9	13,206	1,106	0	0
Railroads and Railways.....	0	0	0	0	0	0
Interdepartmental.....	0	0	367	178	0	0
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>83,455</b>	<b>32,757</b>	<b>152,281</b>	<b>290,489</b>	<b>8,993</b>	<b>946</b>
Sales for Resale.....	0	5	1,092	17,902	229	447
<b>Total Revenues from Sales of Electricity.....</b>	<b>83,455</b>	<b>32,762</b>	<b>153,372</b>	<b>308,391</b>	<b>9,222</b>	<b>1,393</b>
(less) Provision for Rate Refunds.....	0	0	0	0	0	0
<b>Net Revenues from Sales of Electricity.....</b>	<b>83,455</b>	<b>32,762</b>	<b>153,372</b>	<b>308,391</b>	<b>9,222</b>	<b>1,393</b>
Other Operating Revenues.....	1,749	371	549	72,333	243	18
<b>Total Electric Utility Operating Revenues.....</b>	<b>85,204</b>	<b>33,133</b>	<b>153,921</b>	<b>380,724</b>	<b>9,466</b>	<b>1,411</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 40. Number of Consumers, Sales, and Operating Revenue by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Average Number of Consumers</b>						
Residential .....	6,147	12,130	857,924	322,180	319,268	0
Commercial .....	755	1,588	90,386	43,605	36,949	0
Industrial .....	31	153	679	718	167	0
Public Street and Highway Lighting .....	11	7	1,762	1,128	764	0
Other Public Authorities .....	0	0	29	146	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	24	0	0	1	0
<b>Total Ultimate Consumers .....</b>	<b>6,944</b>	<b>13,902</b>	<b>950,780</b>	<b>367,777</b>	<b>357,149</b>	<b>0</b>
Sales for Resale .....	1	0	30	41	30	3
<b>Total Number of Consumers .....</b>	<b>6,945</b>	<b>13,902</b>	<b>950,810</b>	<b>367,818</b>	<b>357,179</b>	<b>3</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	55,799	74,363	7,042,691	2,882,025	2,548,373	0
Commercial .....	33,196	112,703	7,047,277	1,740,209	2,672,359	0
Industrial .....	111,033	366,234	10,639,782	3,761,487	3,644,764	0
Public Street and Highway Lighting .....	535	2,494	181,710	34,679	30,423	0
Other Public Authorities .....	0	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	268	1,881	0	18,560	3,251	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>200,831</b>	<b>557,675</b>	<b>24,911,460</b>	<b>8,436,960</b>	<b>8,899,170</b>	<b>0</b>
Sales for Resale .....	6,909	0	2,372,409	3,306,717	2,078,961	198,993
<b>Total Sales .....</b>	<b>207,740</b>	<b>557,675</b>	<b>27,283,869</b>	<b>11,743,677</b>	<b>10,978,131</b>	<b>198,993</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	3,403	4,643	507,416	196,447	168,390	0
Commercial .....	1,810	5,267	423,040	100,319	140,280	0
Industrial .....	4,118	13,728	401,794	136,444	117,978	0
Public Street and Highway Lighting .....	57	188	13,502	3,330	4,125	0
Other to Public Authorities .....	0	0	3	5	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	16	89	0	966	195	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>9,403</b>	<b>23,915</b>	<b>1,345,755</b>	<b>437,512</b>	<b>430,969</b>	<b>0</b>
Sales for Resale .....	118	0	80,624	101,166	54,580	5,225
<b>Total Revenues from Sales of Electricity .....</b>	<b>9,521</b>	<b>23,915</b>	<b>1,426,379</b>	<b>538,678</b>	<b>485,550</b>	<b>5,225</b>
(less) Provision for Rate Refunds .....	0	0	0	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>9,521</b>	<b>23,915</b>	<b>1,426,379</b>	<b>538,678</b>	<b>485,550</b>	<b>5,225</b>
Other Operating Revenues .....	52	909	11,102	3,070	3,451	59
<b>Total Electric Utility Operating Revenues .....</b>	<b>9,574</b>	<b>24,824</b>	<b>1,437,480</b>	<b>541,748</b>	<b>489,000</b>	<b>5,284</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 15.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995**  
(Thousand Dollars)

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	12,719	2,336	2,354	72	2,836	4,038
Fuel .....	730,985	89,180	155,775	5,761	174,494	171,969
Steam Expenses .....	10,281	1,184	10,920	169	10,617	1,257
Steam from Other Sources .....	0	0	0	0	0	3
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	5,773	1,039	2,799	83	2,207	2,258
Miscellaneous Steam Power Expenses .....	36,623	5,111	5,923	253	5,913	5,668
Rents .....	2,257	4,510	410	0	65,874	4,437
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>798,638</b>	<b>103,361</b>	<b>178,179</b>	<b>6,338</b>	<b>261,940</b>	<b>189,630</b>
Maintenance Expenses						
Supervision and Engineering .....	8,971	1,583	3,168	69	2,247	1,468
Structures .....	4,435	413	1,641	40	1,585	957
Boiler Plant .....	44,660	7,619	18,297	350	16,605	5,678
Electric Plant .....	15,329	3,142	4,086	69	4,065	5,515
Miscellaneous Steam Plant .....	3,118	393	7,101	85	5,098	1,149
<b>Total Maintenance Expenses .....</b>	<b>76,515</b>	<b>13,151</b>	<b>34,293</b>	<b>612</b>	<b>29,600</b>	<b>14,767</b>
<b>Total Steam Power Production Expenses .....</b>	<b>875,152</b>	<b>116,512</b>	<b>212,471</b>	<b>6,950</b>	<b>291,541</b>	<b>204,398</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	31,860	0	6,912	0	0	51,026
Fuel .....	54,311	0	40,933	0	0	65,151
Coolants and Water .....	2,130	0	3,816	0	0	725
Steam Expenses .....	21,695	0	8,836	0	0	1,622
Steam from Other Sources .....	0	0	0	0	0	39
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	1,901	0	2,398	0	0	0
Miscellaneous Nuclear Power Expenses .....	21,803	0	21,498	0	0	35,666
Rents .....	719	0	41,726	0	0	1,004
<b>Total Operation Expenses .....</b>	<b>134,419</b>	<b>0</b>	<b>126,120</b>	<b>0</b>	<b>0</b>	<b>155,234</b>
Maintenance Expenses						
Supervision and Engineering .....	3,038	0	8,229	0	0	8,169
Structures .....	3,339	0	5,226	0	0	1,363
Reactor Plant Equipment .....	30,604	0	16,181	0	0	5,403
Electric Plant .....	14,428	0	4,718	0	0	769
Miscellaneous Nuclear Plant .....	4,652	0	11,791	0	0	-10,829
<b>Total Maintenance Expenses .....</b>	<b>56,060</b>	<b>0</b>	<b>46,145</b>	<b>0</b>	<b>0</b>	<b>4,875</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>190,479</b>	<b>0</b>	<b>172,265</b>	<b>0</b>	<b>0</b>	<b>160,108</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	2,965	0	68	0	0	71
Water for Power .....	556	0	0	0	0	168
Hydraulic Expenses .....	1,044	0	19	0	0	127
Electric Expenses .....	383	0	60	0	0	434
Miscellaneous Hydraulic Expenses .....	4,560	0	127	0	0	384
Rents .....	142	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>9,649</b>	<b>0</b>	<b>273</b>	<b>0</b>	<b>0</b>	<b>1,183</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	1,659	0	4	0	0	69
Structures .....	748	0	9	0	0	77
Reservoirs, Dams, and Waterways .....	906	0	70	0	0	132
Electric Plant.....	1,373	0	67	0	0	112
Miscellaneous Hydraulic Plant.....	437	0	67	0	0	208
<b>Total Maintenance Expenses.....</b>	<b>5,123</b>	<b>0</b>	<b>217</b>	<b>0</b>	<b>0</b>	<b>598</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>14,773</b>	<b>0</b>	<b>491</b>	<b>0</b>	<b>0</b>	<b>1,781</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	37	4	302	0	47	161
Fuel .....	6,522	75	12,221	0	288	749
Generation Expenses .....	52	0	1,216	0	0	40
Miscellaneous Other Power Expenses .....	104	0	472	0	0	102
Rents .....	0	0	0	0	1,215	1,307
<b>Total Operation Expenses .....</b>	<b>6,714</b>	<b>79</b>	<b>14,211</b>	<b>0</b>	<b>1,550</b>	<b>2,360</b>
Maintenance Expenses						
Supervision and Engineering .....	26	0	284	0	65	6
Structures .....	12	1	97	0	4	101
Generating and Electric Plant .....	73	11	1,237	0	362	84
Miscellaneous Other Power Plant.....	0	0	520	0	0	51
<b>Total Maintenance Expenses.....</b>	<b>111</b>	<b>12</b>	<b>2,138</b>	<b>0</b>	<b>431</b>	<b>242</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>6,826</b>	<b>91</b>	<b>16,349</b>	<b>0</b>	<b>1,981</b>	<b>2,602</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	142,891	0	60,870	0	10,763	363,199
System Control and Load Dispatching.....	4,197	0	273	65	860	1,748
Other Expenses .....	3,355	0	391	0	5,872	-8,195
<b>Total Other Power Supply Expenses .....</b>	<b>150,443</b>	<b>0</b>	<b>61,534</b>	<b>65</b>	<b>17,495</b>	<b>356,752</b>
<b>Total Power Production Expenses.....</b>						
<b>1,237,673</b>	<b>116,603</b>	<b>463,110</b>	<b>7,015</b>	<b>311,016</b>	<b>725,641</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	8,493	10	1,707	0	585	3,035
Load Dispatching.....	0	0	1,427	0	704	572
Station Expenses.....	1,675	64	83	0	60	227
Overhead Line Expenses .....	676	2	201	0	44	221
Underground Line Expenses .....	10	0	1	0	0	0
Transmission of Electricity by Others.....	0	0	5,689	0	2,351	235
Miscellaneous Transmission Expenses .....	2,640	0	2,797	0	294	1,381
Rents .....	1,028	316	683	0	401	352
<b>Total Operation Expenses .....</b>	<b>14,522</b>	<b>392</b>	<b>12,587</b>	<b>0</b>	<b>4,438</b>	<b>6,022</b>
Maintenance Expenses						
Supervision and Engineering .....	1,008	13	7	0	434	161
Structures .....	704	0	61	0	11	0
Station Equipment .....	4,503	270	1,661	0	1,893	1,610
Overhead Lines.....	13,460	548	1,081	0	82	2,556
Underground Lines.....	8	0	30	0	0	2
Miscellaneous Transmission Plant.....	110	0	172	0	82	153
<b>Total Maintenance Expenses.....</b>	<b>19,794</b>	<b>831</b>	<b>3,012</b>	<b>0</b>	<b>2,503</b>	<b>4,482</b>
<b>Total Transmission Expenses.....</b>						
<b>34,316</b>	<b>1,223</b>	<b>15,600</b>	<b>0</b>	<b>6,940</b>	<b>10,504</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	6,098	0	3,369	0	1,663	2,226
Load Dispatching.....	4	0	755	0	432	47
Station Expenses.....	1,637	0	142	0	368	848
Overhead Line Expenses.....	2,530	0	1,047	0	590	-854
Underground Line Expenses.....	677	0	1,700	0	308	352
Street Lighting and Signal System Expenses.....	1,996	0	1,194	0	140	215
Meter Expenses.....	6,552	0	4,224	0	416	3,652
Customer Installations Expenses.....	2,261	0	735	0	226	437
Miscellaneous Distribution Expenses.....	9,041	0	5,165	0	3,701	11,364
Rents .....	154	0	1,437	0	63	37
<b>Total Operation Expenses.....</b>	<b>30,950</b>	<b>0</b>	<b>19,768</b>	<b>0</b>	<b>7,907</b>	<b>18,324</b>
Maintenance Expenses						
Supervision and Engineering .....	2,602	0	829	0	219	1,119
Structures .....	303	0	133	0	16	8
Station Equipment .....	5,836	0	535	0	1,007	1,718
Overhead Lines.....	59,671	0	8,378	0	2,089	14,838
Underground Lines.....	2,984	0	8,354	0	636	1,004
Line Transformers .....	1,833	0	1,241	0	735	583
Street Lighting and Signal Systems.....	3,127	0	743	0	72	790
Meters .....	463	0	86	0	388	437
Miscellaneous Distribution Plant .....	330	0	2,934	0	378	1,181
<b>Total Maintenance Expenses.....</b>	<b>77,149</b>	<b>0</b>	<b>23,235</b>	<b>0</b>	<b>5,541</b>	<b>21,678</b>
<b>Total Distribution Expenses .....</b>	<b>108,099</b>	<b>0</b>	<b>43,003</b>	<b>0</b>	<b>13,448</b>	<b>40,002</b>
Customer Accounts Expenses						
Supervision .....	7,143	0	3,324	0	302	3,199
Meter Reading Expenses.....	9,377	0	4,870	0	1,657	4,363
Customer Records and Collection Expenses.....	32,027	0	18,025	0	7,826	10,869
Uncollectible Accounts.....	3,651	0	2,089	0	1,385	3,911
Miscellaneous Customer Accounts Expenses.....	0	0	1,440	0	0	12,323
<b>Total Customer Accounts Expenses .....</b>	<b>52,197</b>	<b>0</b>	<b>29,748</b>	<b>0</b>	<b>11,171</b>	<b>34,665</b>
Customer Service and Informational Expenses						
Supervision .....	2,292	0	957	0	30	709
Customer Assistance Expenses.....	25,202	0	4,979	0	3,886	2,955
Informational and Instructional Expenses.....	3,457	0	483	0	575	853
Miscellaneous Customer Service and Informational Expenses .....	684	0	806	0	14	4,431
<b>Total Customer Service and Informational Expenses.....</b>	<b>31,635</b>	<b>0</b>	<b>7,226</b>	<b>0</b>	<b>4,504</b>	<b>8,948</b>
Sales Expenses						
Supervision .....	294	0	414	0	0	1,701
Demonstrating and Selling Expenses.....	3,858	0	9,842	0	0	6,216
Advertising Expenses .....	0	0	516	0	520	247
Miscellaneous Sales Expenses.....	700	0	395	0	0	2,105
<b>Total Sales Expenses.....</b>	<b>4,852</b>	<b>0</b>	<b>11,167</b>	<b>0</b>	<b>520</b>	<b>10,268</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	41,697	559	30,208	339	14,831	12,838
Office Supplies and Expenses.....	22,291	50	16,977	102	7,341	7,185
(less) Administrative Expenses						
Transferred (credit) .....	2,577	68	7,650	0	2,580	0
Outside Services Employed .....	65,793	284	8,523	661	5,413	28,611
Property Insurance.....	4,774	241	808	35	1,323	14,756
Injuries and Damages.....	12,351	0	3,887	379	3,837	2,722
Employee Pensions and Benefits.....	32,693	852	40,831	161	15,026	26,237
Franchise Requirements .....	128	0	21,522	0	0	0
Regulatory Commission Expenses.....	7,865	252	5,937	14	141	934
(less) Duplicate Charges (credit) .....	227	0	3,407	0	1,142	0
General Advertising Expenses .....	2,787	0	12	0	186	45
Miscellaneous General Expenses.....	14,109	186	-20,662	48	2,654	1,973
Rents .....	883	275	3,964	26	1,364	15,788
<b>Total Operation Expenses.....</b>	<b>202,566</b>	<b>2,630</b>	<b>100,950</b>	<b>1,765</b>	<b>48,395</b>	<b>111,089</b>
Maintenance of General Plant.....	8,466	0	6,932	0	868	2,340
<b>Total Administrative and General Expenses.....</b>	<b>211,033</b>	<b>2,630</b>	<b>107,882</b>	<b>1,765</b>	<b>49,263</b>	<b>113,429</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>1,679,804</b>	<b>120,456</b>	<b>677,736</b>	<b>8,780</b>	<b>396,861</b>	<b>943,458</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	78,845	0	80,974	0	15,217	8,012
Transmission.....	9,693	0	5,398	0	2,397	2,529
Distribution .....	27,940	0	25,888	0	7,139	22,033
Customer Accounts.....	24,764	0	20,336	0	6,146	7,809
Customer Service and Informational Expenses .....	16,154	0	3,221	0	1,349	3,279
Sales Expenses.....	2,641	0	4,653	0	0	2,988
Administrative and General .....	39,351	0	30,492	339	13,391	4,647
Allocated from Clearing Accounts .....	46,696	0	8,118	0	8,849	0
<b>Total Salaries and Wages .....</b>	<b>246,083</b>	<b>0</b>	<b>179,079</b>	<b>339</b>	<b>54,488</b>	<b>51,297</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	7,470	0	6,177	1	1,332	1,647
Part-time and Temporary Employees .....	178	0	296	0	34	6
<b>Total Electric Department Employees .....</b>	<b>7,648</b>	<b>0</b>	<b>6,473</b>	<b>1</b>	<b>1,366</b>	<b>1,653</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	10,743	3,181	13,293	5,526	216	2,807
Fuel .....	305,923	85,212	509,619	178,852	0	85,667
Steam Expenses .....	13,300	3,494	20,926	8,386	335	4,162
Steam from Other Sources .....	55,881	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	15,939	3,723	6,560	7,738	43	3,339
Miscellaneous Steam Power Expenses .....	27,022	1,492	16,466	7,397	59	7,063
Rents .....	133	9,328	461	7	0	12
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>428,941</b>	<b>106,430</b>	<b>567,325</b>	<b>207,907</b>	<b>654</b>	<b>103,049</b>
Maintenance Expenses						
Supervision and Engineering .....	9,671	3,189	17,414	5,818	141	2,732
Structures .....	1,447	22,502	6,018	2,865	70	1,216
Boiler Plant .....	23,935	3,722	33,294	11,668	173	8,356
Electric Plant .....	17,688	2,441	24,096	4,196	41	4,119
Miscellaneous Steam Plant .....	10,787	511	13,153	4,004	0	2,483
<b>Total Maintenance Expenses .....</b>	<b>63,528</b>	<b>32,365</b>	<b>93,974</b>	<b>28,552</b>	<b>425</b>	<b>18,907</b>
<b>Total Steam Power Production Expenses .....</b>	<b>492,468</b>	<b>138,794</b>	<b>661,299</b>	<b>236,458</b>	<b>1,079</b>	<b>121,956</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	84,260	15,171	42,636	0	0	36,130
Fuel .....	65,190	14,091	85,976	0	0	64,698
Coolants and Water .....	8,836	141	2,408	0	0	5,113
Steam Expenses .....	11,155	10,871	35,312	0	0	24,195
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	3,955	1,683	5,757	0	0	12,748
Miscellaneous Nuclear Power Expenses .....	38,488	17,962	55,307	233	0	59,225
Rents .....	0	201	636	0	0	3,979
<b>Total Operation Expenses .....</b>	<b>211,886</b>	<b>60,121</b>	<b>228,031</b>	<b>233</b>	<b>0</b>	<b>206,089</b>
Maintenance Expenses						
Supervision and Engineering .....	14,257	8,089	21,890	0	0	14,865
Structures .....	1,191	2,805	13,044	0	0	14,908
Reactor Plant Equipment .....	11,550	5,629	28,874	0	0	49,742
Electric Plant .....	14,727	6,876	23,460	0	0	20,675
Miscellaneous Nuclear Plant .....	41,214	5,596	18,647	0	0	876
<b>Total Maintenance Expenses .....</b>	<b>82,938</b>	<b>28,995</b>	<b>105,914</b>	<b>0</b>	<b>0</b>	<b>101,066</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>294,824</b>	<b>89,116</b>	<b>333,945</b>	<b>233</b>	<b>0</b>	<b>307,155</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	6,274	0	2,293	119	118	1,323
Water for Power .....	3,593	0	2,865	48	0	24
Hydraulic Expenses .....	4,795	0	1,960	192	0	1,958
Electric Expenses .....	7,031	0	1,922	661	31	1,241
Miscellaneous Hydraulic Expenses .....	7,574	0	2,286	326	95	514
Rents .....	7,551	0	838	291	0	1,437
<b>Total Operation Expenses .....</b>	<b>36,817</b>	<b>0</b>	<b>12,164</b>	<b>1,636</b>	<b>245</b>	<b>6,496</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	4,844	0	2,200	129	0	1,024
Structures .....	261	0	818	61	0	441
Reservoirs, Dams, and Waterways .....	5,794	0	1,824	108	38	563
Electric Plant.....	5,107	0	3,640	192	21	1,727
Miscellaneous Hydraulic Plant.....	4,149	0	2,698	187	0	643
<b>Total Maintenance Expenses.....</b>	<b>20,155</b>	<b>0</b>	<b>11,182</b>	<b>678</b>	<b>58</b>	<b>4,397</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>56,972</b>	<b>0</b>	<b>23,346</b>	<b>2,314</b>	<b>303</b>	<b>10,894</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	27	40	1,561	14	214	20
Fuel .....	1,197	952	19,172	308	16,311	2,084
Generation Expenses .....	502	62	3,664	58	786	29
Miscellaneous Other Power Expenses .....	36	77	1,642	7	485	69
Rents .....	0	11	3	0	0	0
<b>Total Operation Expenses .....</b>	<b>1,763</b>	<b>1,142</b>	<b>26,043</b>	<b>387</b>	<b>17,796</b>	<b>2,202</b>
Maintenance Expenses						
Supervision and Engineering .....	54	94	1,959	10	137	16
Structures .....	11	213	827	1	0	11
Generating and Electric Plant .....	17	993	7,890	43	2,303	-1,477
Miscellaneous Other Power Plant.....	1,515	70	2,503	111	0	332
<b>Total Maintenance Expenses.....</b>	<b>1,597</b>	<b>1,370</b>	<b>13,179</b>	<b>165</b>	<b>2,440</b>	<b>-1,117</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>3,360</b>	<b>2,512</b>	<b>39,222</b>	<b>552</b>	<b>20,237</b>	<b>1,085</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	1,736,896	341,727	2,581,459	439,542	68,510	601,181
System Control and Load Dispatching.....	0	1,765	447	2,642	71	4,812
Other Expenses .....	2,564	1,257	0	13,130	240	1,148
<b>Total Other Power Supply Expenses .....</b>	<b>1,739,460</b>	<b>344,748</b>	<b>2,581,906</b>	<b>455,314</b>	<b>68,822</b>	<b>607,140</b>
<b>Total Power Production Expenses.....</b>	<b>2,587,084</b>	<b>575,171</b>	<b>3,639,717</b>	<b>694,871</b>	<b>90,440</b>	<b>1,048,230</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	6,094	1,016	7,270	477	81	1,069
Load Dispatching.....	12,490	1,229	8,941	1,452	156	0
Station Expenses.....	2,966	137	16,200	453	26	1,238
Overhead Line Expenses .....	1,654	396	1,228	701	36	214
Underground Line Expenses .....	70	0	182	0	0	124
Transmission of Electricity by Others.....	6,292	15,395	8,091	8,359	0	27,162
Miscellaneous Transmission Expenses .....	18,633	1,195	5,840	715	62	885
Rents .....	58	1,020	928	180	20	94
<b>Total Operation Expenses .....</b>	<b>48,257</b>	<b>20,387</b>	<b>48,680</b>	<b>12,337</b>	<b>381</b>	<b>30,786</b>
Maintenance Expenses						
Supervision and Engineering .....	5,280	295	3,836	277	148	405
Structures .....	675	1	1,722	7	0	298
Station Equipment .....	9,558	1,649	10,763	737	479	3,748
Overhead Lines.....	7,839	2,673	10,735	749	214	2,518
Underground Lines.....	276	27	55	14	0	344
Miscellaneous Transmission Plant.....	2,367	1	5,245	446	0	1
<b>Total Maintenance Expenses.....</b>	<b>25,994</b>	<b>4,644</b>	<b>32,355</b>	<b>2,230</b>	<b>842</b>	<b>7,314</b>
<b>Total Transmission Expenses.....</b>	<b>74,251</b>	<b>25,031</b>	<b>81,035</b>	<b>14,567</b>	<b>1,222</b>	<b>38,100</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	24,039	2,550	16,488	3,117	88	5,091
Load Dispatching.....	0	1,085	0	465	25	2,910
Station Expenses.....	3,259	2,638	9,482	1,897	155	2,145
Overhead Line Expenses.....	7,620	1,409	8,816	1,027	351	2,463
Underground Line Expenses.....	5,292	1,443	4,845	2,177	108	2,036
Street Lighting and Signal System Expenses.....	509	380	1,027	394	2	493
Meter Expenses.....	25,182	3,616	17,944	1,968	728	3,818
Customer Installations Expenses.....	4,054	1,985	10,511	40	47	1,310
Miscellaneous Distribution Expenses.....	36,286	3,176	19,124	7,978	444	4,452
Rents .....	-32	145	2,226	253	81	164
<b>Total Operation Expenses.....</b>	<b>106,211</b>	<b>18,427</b>	<b>90,464</b>	<b>19,315</b>	<b>2,029</b>	<b>24,881</b>
Maintenance Expenses						
Supervision and Engineering .....	12,387	269	9,324	1,833	74	4,387
Structures .....	6,167	55	3,353	0	0	601
Station Equipment .....	8,059	1,855	6,122	1,037	376	4,939
Overhead Lines.....	107,390	10,759	27,102	12,623	1,697	36,828
Underground Lines.....	19,775	2,495	7,338	4,939	247	7,253
Line Transformers .....	3,702	644	2,522	82	148	2,568
Street Lighting and Signal Systems.....	2,520	88	2,992	1,924	158	1,107
Meters .....	730	878	1,147	308	103	761
Miscellaneous Distribution Plant .....	14,989	10	26,811	396	3	186
<b>Total Maintenance Expenses.....</b>	<b>175,720</b>	<b>17,052</b>	<b>86,712</b>	<b>23,142</b>	<b>2,807</b>	<b>58,630</b>
<b>Total Distribution Expenses .....</b>	<b>281,930</b>	<b>35,479</b>	<b>177,176</b>	<b>42,457</b>	<b>4,835</b>	<b>83,511</b>
Customer Accounts Expenses						
Supervision .....	19,114	0	14,624	1,095	124	273
Meter Reading Expenses.....	24,903	5,440	29,244	5,677	775	9,245
Customer Records and Collection Expenses.....	85,919	22,396	87,941	14,193	2,351	23,699
Uncollectible Accounts.....	40,154	4,080	22,176	4,265	436	12,323
Miscellaneous Customer Accounts Expenses.....	4,637	4	4,303	9,603	188	1,181
<b>Total Customer Accounts Expenses .....</b>	<b>174,727</b>	<b>31,920</b>	<b>158,287</b>	<b>34,832</b>	<b>3,873</b>	<b>46,720</b>
Customer Service and Informational Expenses						
Supervision .....	105	1,099	6,295	355	47	3
Customer Assistance Expenses.....	105,368	40,794	64,630	2,036	1,223	33,656
Informational and Instructional Expenses.....	3,350	113	4,791	339	92	765
Miscellaneous Customer Service and Informational Expenses .....	12,794	2,680	-1	919	82	240
<b>Total Customer Service and Informational Expenses.....</b>	<b>121,617</b>	<b>44,686</b>	<b>75,715</b>	<b>3,649</b>	<b>1,444</b>	<b>34,665</b>
Sales Expenses						
Supervision .....	12	0	0	242	20	0
Demonstrating and Selling Expenses.....	9,262	323	0	1,542	6	8,788
Advertising Expenses .....	28	19	0	0	14	0
Miscellaneous Sales Expenses .....	1,342	358	0	36	0	12
<b>Total Sales Expenses.....</b>	<b>10,643</b>	<b>700</b>	<b>0</b>	<b>1,820</b>	<b>39</b>	<b>8,800</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	113,691	21,729	136,680	22,344	1,233	38,776
Office Supplies and Expenses.....	68,658	13,650	108,824	20,258	2,757	15,479
(less) Administrative Expenses						
Transferred (credit) .....	14,986	15,141	35,417	202	0	1,823
Outside Services Employed .....	62,176	2,789	29,040	17,464	3,507	11,690
Property Insurance.....	14,848	2,008	13,618	2,050	254	5,395
Injuries and Damages.....	59,839	6,421	43,671	4,570	432	7,854
Employee Pensions and Benefits.....	146,759	26,849	204,370	49,633	2,204	43,695
Franchise Requirements .....	55,662	30,978	61,312	0	0	0
Regulatory Commission Expenses.....	2,310	6,694	5,656	1,110	586	7,537
(less) Duplicate Charges (credit) .....	0	1,262	0	1,250	0	0
General Advertising Expenses.....	0	36	1,110	209	17	102
Miscellaneous General Expenses.....	41,644	13,568	59,322	5,007	384	10,162
Rents .....	18,563	2,002	3,769	11,911	416	13,287
<b>Total Operation Expenses.....</b>	<b>569,165</b>	<b>110,322</b>	<b>631,955</b>	<b>133,102</b>	<b>11,790</b>	<b>152,154</b>
Maintenance of General Plant.....	3,776	2,415	13,377	453	264	3,411
<b>Total Administrative and General Expenses.....</b>	<b>572,941</b>	<b>112,737</b>	<b>645,332</b>	<b>133,555</b>	<b>12,054</b>	<b>155,564</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>3,823,194</b>	<b>825,724</b>	<b>4,777,262</b>	<b>925,750</b>	<b>113,909</b>	<b>1,415,589</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	178,886	12,509	178,584	34,817	2,149	20,019
Transmission.....	33,938	3,550	36,554	3,775	576	4,596
Distribution .....	125,697	14,134	84,238	21,155	2,632	48,289
Customer Accounts.....	73,563	13,136	83,623	12,269	1,935	9,127
Customer Service and Informational Expenses .....	15,554	8,784	31,146	1,271	42	2,041
Sales Expenses.....	5,822	259	0	0	76	2,670
Administrative and General .....	125,761	19,650	138,517	35,373	1,192	2,715
Allocated from Clearing Accounts .....	124,556	36,503	141,308	3,321	924	4,316
<b>Total Salaries and Wages .....</b>	<b>683,777</b>	<b>108,525</b>	<b>693,971</b>	<b>111,982</b>	<b>9,526</b>	<b>93,774</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	15,072	2,751	15,490	2,795	309	2,254
Part-time and Temporary Employees .....	0	144	1,170	0	14	16
<b>Total Electric Department Employees .....</b>	<b>15,072</b>	<b>2,895</b>	<b>16,660</b>	<b>2,795</b>	<b>323</b>	<b>2,270</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	0	2,627	3,339	5,152	16,793	5,979
Fuel .....	0	93,876	136,309	334,200	718,228	371,943
Steam Expenses .....	0	3,057	6,192	15,632	7,581	5,909
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	53	0	0	226
Electric Expenses .....	0	1,421	3,843	6,888	4,135	5,055
Miscellaneous Steam Power Expenses .....	0	2,463	7,843	12,521	33,135	15,113
Rents .....	0	0	2,788	2,744	283	0
Allowances .....	0	0	0	0	0	-624
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>103,445</b>	<b>160,263</b>	<b>377,138</b>	<b>780,154</b>	<b>403,149</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	1,434	12,805	13,914	5,646
Structures .....	0	1,934	1,055	3,264	7,066	1,637
Boiler Plant .....	0	8,783	16,686	23,880	27,657	19,897
Electric Plant .....	0	2,769	7,998	8,237	8,701	8,208
Miscellaneous Steam Plant .....	0	433	1,500	4,157	11,204	3,105
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>13,919</b>	<b>28,672</b>	<b>52,343</b>	<b>68,542</b>	<b>38,492</b>
<b>Total Steam Power Production Expenses .....</b>	<b>0</b>	<b>117,364</b>	<b>188,935</b>	<b>429,481</b>	<b>848,697</b>	<b>441,641</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	13,752	4,288	6,611	0	69,568	23,936
Fuel .....	19,100	15,358	11,755	0	129,148	33,547
Coolants and Water .....	1,609	347	9	0	3,012	0
Steam Expenses .....	5,323	2,169	2,873	0	8,107	204
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	2,284	188	17	0	242	0
Miscellaneous Nuclear Power Expenses .....	21,474	6,092	19,262	0	75,725	21,573
Rents .....	629	44	1,848	0	0	0
<b>Total Operation Expenses .....</b>	<b>64,171</b>	<b>28,487</b>	<b>42,374</b>	<b>0</b>	<b>285,803</b>	<b>79,259</b>
Maintenance Expenses						
Supervision and Engineering .....	4,058	2,186	4,361	0	42,348	25,809
Structures .....	3,137	947	1,262	0	3,676	1,426
Reactor Plant Equipment .....	20,008	3,138	4,291	0	39,947	8,015
Electric Plant .....	18,091	1,397	2,612	0	8,978	1,096
Miscellaneous Nuclear Plant .....	258	1,332	3,284	0	11,868	1,948
<b>Total Maintenance Expenses .....</b>	<b>45,553</b>	<b>9,000</b>	<b>15,811</b>	<b>0</b>	<b>106,816</b>	<b>38,294</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>109,724</b>	<b>37,487</b>	<b>58,185</b>	<b>0</b>	<b>392,619</b>	<b>117,553</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	0	0
Water for Power .....	0	0	0	0	0	0
Hydraulic Expenses .....	0	0	0	0	0	0
Electric Expenses .....	0	0	0	0	0	0
Miscellaneous Hydraulic Expenses .....	0	0	0	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	0	0	0	0
Structures .....	0	0	0	0	0	0
Reservoirs, Dams, and Waterways .....	0	0	0	0	0	0
Electric Plant.....	0	0	0	0	0	0
Miscellaneous Hydraulic Plant.....	0	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	350	42	3,870	971
Fuel .....	0	38	45,689	21,592	288,806	28,867
Generation Expenses .....	0	0	639	612	2,487	791
Miscellaneous Other Power Expenses .....	0	0	103	74	4,870	1,903
Rents .....	0	0	0	0	0	127
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>38</b>	<b>46,781</b>	<b>22,320</b>	<b>300,032</b>	<b>32,660</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	525	83	4,083	827
Structures .....	0	0	131	32	506	690
Generating and Electric Plant .....	0	9	3,654	1,956	10,585	2,689
Miscellaneous Other Power Plant.....	0	0	174	29	1,263	2,550
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>9</b>	<b>4,484</b>	<b>2,100</b>	<b>16,437</b>	<b>6,756</b>
<b>Total Other Power Production</b>	<b>0</b>	<b>47</b>	<b>51,265</b>	<b>24,419</b>	<b>316,469</b>	<b>39,415</b>
<b>Expenses.....</b>						
<b>Other Power Supply Expenses</b>						
Purchased Power .....	0	76,317	112,796	319,360	666,280	440,668
System Control and Load Dispatching.....	0	1,382	2,161	4,580	3,062	2,037
Other Expenses .....	0	0	-9,515	0	-81,468	-1,676
<b>Total Other Power Supply Expenses .....</b>	<b>0</b>	<b>77,699</b>	<b>105,442</b>	<b>323,941</b>	<b>587,874</b>	<b>441,029</b>
<b>Total Power Production Expenses.....</b>	<b>109,724</b>	<b>232,597</b>	<b>403,827</b>	<b>777,841</b>	<b>2,145,659</b>	<b>1,039,639</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	0	1,478	-536	39	5,883	1,253
Load Dispatching.....	0	0	1,675	605	2,117	1,473
Station Expenses.....	0	394	1,086	976	3,199	571
Overhead Line Expenses .....	0	0	43	145	941	1
Underground Line Expenses .....	0	33	0	154	2	0
Transmission of Electricity by Others.....	0	11,895	12	0	11,795	0
Miscellaneous Transmission Expenses .....	0	0	1,513	143	2,734	2,585
Rents .....	0	1,477	1,791	5,137	3	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>15,277</b>	<b>5,584</b>	<b>7,198</b>	<b>26,674</b>	<b>5,884</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	194	0	2,166	187
Structures .....	0	30	0	181	51	250
Station Equipment .....	0	1,877	1,642	2,616	4,332	4,808
Overhead Lines.....	0	2	916	865	6,333	2,154
Underground Lines.....	0	1	0	154	247	156
Miscellaneous Transmission Plant.....	0	0	17	2,621	328	109
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>1,911</b>	<b>2,769</b>	<b>6,436</b>	<b>13,456</b>	<b>7,664</b>
<b>Total Transmission Expenses.....</b>	<b>0</b>	<b>17,188</b>	<b>8,353</b>	<b>13,634</b>	<b>40,130</b>	<b>13,548</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	0	5,554	2,094	0	12,428	4,467
Load Dispatching.....	0	0	923	1,656	1	0
Station Expenses.....	0	2,134	625	3,730	1,746	286
Overhead Line Expenses.....	0	3,367	714	2,054	9,576	3,294
Underground Line Expenses.....	0	2,024	818	3,732	9,009	2,558
Street Lighting and Signal System Expenses.....	0	155	282	1,085	2,155	0
Meter Expenses.....	0	3,544	2,144	2,297	6,745	5,347
Customer Installations Expenses.....	0	610	819	2,438	2,151	1,395
Miscellaneous Distribution Expenses.....	0	775	7,752	395	19,454	14,232
Rents .....	0	1,260	1,342	5,243	7,574	520
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>19,423</b>	<b>17,512</b>	<b>22,632</b>	<b>70,839</b>	<b>32,099</b>
Maintenance Expenses						
Supervision and Engineering .....	0	9	1,643	0	15,224	77
Structures .....	0	150	0	785	698	472
Station Equipment .....	0	441	1,826	7,296	5,329	3,665
Overhead Lines.....	0	7,742	13,308	11,712	51,633	11,209
Underground Lines.....	0	1,521	2,226	6,109	22,594	1,324
Line Transformers .....	0	180	222	2,313	838	700
Street Lighting and Signal Systems.....	0	302	550	689	5,525	1,328
Meters .....	0	0	459	295	2,019	768
Miscellaneous Distribution Plant .....	0	526	69	1,270	7,702	334
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>10,870</b>	<b>20,305</b>	<b>30,470</b>	<b>111,562</b>	<b>19,877</b>
<b>Total Distribution Expenses .....</b>	<b>0</b>	<b>30,292</b>	<b>37,816</b>	<b>53,102</b>	<b>182,402</b>	<b>51,976</b>
Customer Accounts Expenses						
Supervision .....	0	268	1,028	1,136	4,210	732
Meter Reading Expenses.....	0	2,122	2,916	4,595	12,164	7,184
Customer Records and Collection Expenses.....	0	6,781	9,654	24,690	79,342	25,283
Uncollectible Accounts.....	0	9,427	1,940	6,864	17,576	7,200
Miscellaneous Customer Accounts Expenses.....	0	138	63	265	285	2,690
<b>Total Customer Accounts Expenses .....</b>	<b>0</b>	<b>18,736</b>	<b>15,601</b>	<b>37,549</b>	<b>113,578</b>	<b>43,090</b>
Customer Service and Informational Expenses						
Supervision .....	0	1,676	1,639	499	6,463	165
Customer Assistance Expenses .....	0	3,753	4,757	2,313	65,159	88,268
Informational and Instructional Expenses .....	0	293	235	813	6,115	302
Miscellaneous Customer Service and Informational Expenses .....	0	0	1,000	139	10,493	660
<b>Total Customer Service and Informational Expenses.....</b>	<b>0</b>	<b>5,723</b>	<b>7,631</b>	<b>3,764</b>	<b>88,230</b>	<b>89,395</b>
Sales Expenses						
Supervision .....	0	0	-8	35	4	0
Demonstrating and Selling Expenses.....	0	61	412	511	233	195
Advertising Expenses .....	0	0	507	61	0	-7
Miscellaneous Sales Expenses .....	0	0	582	0	0	0
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>61</b>	<b>1,493</b>	<b>608</b>	<b>237</b>	<b>188</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	10	13,315	21,885	28,567	61,313	27,109
Office Supplies and Expenses.....	51	13,150	13,000	14,451	42,897	7,707
(less) Administrative Expenses						
Transferred (credit) .....	0	294	4,428	4,671	516	88
Outside Services Employed .....	10,361	4,426	2,739	1,865	9,338	6,412
Property Insurance .....	3,053	1,358	1,464	4,633	31,753	9,937
Injuries and Damages .....	1,084	3,537	2,796	5,716	19,120	9,368
Employee Pensions and Benefits .....	3,792	20,748	7,677	37,678	43,722	29,580
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	140	2,696	3,058	1,430	3,982	949
(less) Duplicate Charges (credit) .....	0	493	1,760	0	0	4,023
General Advertising Expenses .....	0	258	0	161	0	151
Miscellaneous General Expenses .....	88	805	4,606	8,219	67,513	16,756
Rents .....	5	5,085	1,677	5,984	5,623	712
<b>Total Operation Expenses.....</b>	<b>18,586</b>	<b>64,592</b>	<b>52,714</b>	<b>104,033</b>	<b>284,745</b>	<b>104,570</b>
Maintenance of General Plant.....	1	380	296	1,509	5,345	3,008
<b>Total Administrative and General Expenses .....</b>	<b>18,586</b>	<b>64,972</b>	<b>53,011</b>	<b>105,542</b>	<b>290,089</b>	<b>107,579</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>128,310</b>	<b>369,569</b>	<b>527,734</b>	<b>992,040</b>	<b>2,860,325</b>	<b>1,345,415</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	22,158	14,465	25,382	62,693	212,350	94,110
Transmission .....	0	2,541	5,020	5,911	13,381	7,959
Distribution .....	0	17,335	25,893	28,424	95,479	30,092
Customer Accounts.....	0	6,930	9,286	20,645	55,978	20,304
Customer Service and Informational Expenses .....	0	4,582	2,891	1,518	25,596	9,247
Sales Expenses.....	0	11	615	282	151	132
Administrative and General .....	19	13,576	22,038	30,647	54,292	26,529
Allocated from Clearing Accounts .....	1,022	916	6,048	11,233	6,196	2,038
<b>Total Salaries and Wages .....</b>	<b>23,198</b>	<b>60,357</b>	<b>97,173</b>	<b>161,354</b>	<b>463,423</b>	<b>190,409</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	353	1,297	2,381	4,440	11,070	4,665
Part-time and Temporary Employees .....	3	23	42	0	173	603
<b>Total Electric Department Employees .....</b>	<b>356</b>	<b>1,320</b>	<b>2,423</b>	<b>4,440</b>	<b>11,243</b>	<b>5,268</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	5,298	2,171	14,095	1,055	1,453	114
Fuel .....	185,103	380,679	791,639	26,218	137,067	8,285
Steam Expenses .....	4,155	10,785	15,822	2,185	4,787	714
Steam from Other Sources .....	0	3	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	3,685	4,418	8,109	1,653	4,181	602
Miscellaneous Steam Power Expenses .....	24,813	9,911	42,184	2,319	3,128	520
Rents .....	0	16	1	0	9	3
Allowances .....	68	2,107	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>223,122</b>	<b>410,090</b>	<b>871,849</b>	<b>33,430</b>	<b>150,624</b>	<b>10,238</b>
Maintenance Expenses						
Supervision and Engineering .....	3,530	562	13,736	484	2,619	167
Structures .....	2,099	4,820	9,075	600	2,520	62
Boiler Plant .....	19,415	30,764	63,982	4,416	7,219	789
Electric Plant .....	7,634	7,553	16,661	564	4,321	414
Miscellaneous Steam Plant .....	2,070	1,320	9,772	1,566	778	80
<b>Total Maintenance Expenses .....</b>	<b>34,748</b>	<b>45,018</b>	<b>113,226</b>	<b>7,630</b>	<b>17,456</b>	<b>1,512</b>
<b>Total Steam Power Production Expenses .....</b>	<b>257,870</b>	<b>455,108</b>	<b>985,075</b>	<b>41,059</b>	<b>168,080</b>	<b>11,750</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	25,568	0	0	0
Fuel .....	0	0	86,439	0	0	0
Coolants and Water .....	0	0	1,071	0	0	0
Steam Expenses .....	0	0	18,914	0	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	63	0	0	0
Miscellaneous Nuclear Power Expenses .....	0	0	27,812	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>159,866</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	18,111	0	0	0
Structures .....	0	0	2,809	0	0	0
Reactor Plant Equipment .....	0	0	20,218	0	0	0
Electric Plant .....	0	0	6,830	0	0	0
Miscellaneous Nuclear Plant .....	0	0	7,430	0	0	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>55,398</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>215,264</b>	<b>0</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	779	0	0	0
Water for Power .....	0	0	477	0	0	0
Hydraulic Expenses .....	0	0	1,957	0	0	0
Electric Expenses .....	0	0	2,084	0	0	0
Miscellaneous Hydraulic Expenses .....	0	0	2,438	0	0	0
Rents .....	0	0	129	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>7,864</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	2,035	0	0	0
Structures .....	0	0	509	0	0	0
Reservoirs, Dams, and Waterways .....	0	0	842	0	0	0
Electric Plant.....	0	0	2,486	0	0	0
Miscellaneous Hydraulic Plant.....	0	0	110	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>5,981</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>13,845</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	137	695	48	1	542
Fuel .....	171	1,332	14,681	3,147	345	33,682
Generation Expenses .....	22	295	851	27	5	2,973
Miscellaneous Other Power Expenses .....	0	221	590	5	0	1,225
Rents .....	0	0	5	555	0	109
<b>Total Operation Expenses .....</b>	<b>193</b>	<b>1,985</b>	<b>16,822</b>	<b>3,781</b>	<b>351</b>	<b>38,531</b>
Maintenance Expenses						
Supervision and Engineering .....	0	65	579	15	12	257
Structures .....	3	60	411	5	0	67
Generating and Electric Plant .....	25	800	6,262	110	182	5,136
Miscellaneous Other Power Plant.....	1	193	1,126	160	36	399
<b>Total Maintenance Expenses.....</b>	<b>29</b>	<b>1,118</b>	<b>8,377</b>	<b>289</b>	<b>230</b>	<b>5,860</b>
<b>Total Other Power Production Expenses.....</b>	<b>222</b>	<b>3,103</b>	<b>25,199</b>	<b>4,071</b>	<b>582</b>	<b>44,391</b>
Other Power Supply Expenses						
Purchased Power .....	38,560	44,427	313,307	55,184	241,666	6,926
System Control and Load Dispatching.....	606	196	7,055	360	0	0
Other Expenses .....	613	-1,664	41,196	207	409	60
<b>Total Other Power Supply Expenses .....</b>	<b>39,778</b>	<b>42,959</b>	<b>361,558</b>	<b>55,751</b>	<b>242,075</b>	<b>6,986</b>
<b>Total Power Production Expenses.....</b>	<b>297,870</b>	<b>501,170</b>	<b>1,600,942</b>	<b>100,881</b>	<b>410,736</b>	<b>63,126</b>
Transmission						
Operation Expenses						
Supervision and Engineering .....	537	1,816	3,457	173	1,426	122
Load Dispatching.....	1,006	1,001	3,039	120	951	277
Station Expenses.....	91	825	3,801	223	328	60
Overhead Line Expenses .....	225	193	434	19	733	66
Underground Line Expenses .....	0	2	9	0	31	0
Transmission of Electricity by Others.....	0	308	0	0	0	0
Miscellaneous Transmission Expenses .....	274	269	1,632	301	237	42
Rents .....	1,407	2	13,484	7	14	86
<b>Total Operation Expenses .....</b>	<b>3,540</b>	<b>4,416</b>	<b>25,855</b>	<b>843</b>	<b>3,720</b>	<b>652</b>
Maintenance Expenses						
Supervision and Engineering .....	444	0	5,429	71	503	30
Structures .....	105	31	29	0	111	4
Station Equipment .....	477	2,655	5,864	441	696	166
Overhead Lines.....	833	1,766	9,642	116	2,852	122
Underground Lines.....	0	0	5	0	22	0
Miscellaneous Transmission Plant.....	61	14	0	0	112	39
<b>Total Maintenance Expenses.....</b>	<b>1,920</b>	<b>4,466</b>	<b>20,968</b>	<b>627</b>	<b>4,296</b>	<b>360</b>
<b>Total Transmission Expenses.....</b>	<b>5,460</b>	<b>8,882</b>	<b>46,824</b>	<b>1,470</b>	<b>8,016</b>	<b>1,012</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	3,371	1,205	8,267	1,015	1,834	375
Load Dispatching.....	164	0	926	748	384	277
Station Expenses.....	266	765	1,392	305	605	136
Overhead Line Expenses.....	917	416	5,004	576	564	326
Underground Line Expenses.....	302	308	3,691	278	403	120
Street Lighting and Signal System Expenses.....	408	630	2,457	187	0	69
Meter Expenses.....	1,580	1,787	14,109	433	574	433
Customer Installations Expenses.....	733	1,138	4,591	291	1,238	55
Miscellaneous Distribution Expenses.....	1,199	3,786	6,025	2,215	2,738	423
Rents .....	65	21	2,095	2	5	15
<b>Total Operation Expenses.....</b>	<b>9,005</b>	<b>10,056</b>	<b>48,558</b>	<b>6,050</b>	<b>8,345</b>	<b>2,228</b>
Maintenance Expenses						
Supervision and Engineering .....	1,014	514	12,412	150	856	154
Structures .....	1,123	273	64	4	598	97
Station Equipment .....	844	1,106	5,877	396	552	116
Overhead Lines.....	8,055	10,076	30,183	3,312	3,581	815
Underground Lines.....	1,547	1,062	8,325	427	2,201	137
Line Transformers .....	888	273	5,544	123	597	83
Street Lighting and Signal Systems.....	217	1,506	3,043	152	0	23
Meters .....	122	177	814	25	14	36
Miscellaneous Distribution Plant .....	118	6	349	62	3	0
<b>Total Maintenance Expenses.....</b>	<b>13,928</b>	<b>14,993</b>	<b>66,611</b>	<b>4,650</b>	<b>8,399</b>	<b>1,461</b>
<b>Total Distribution Expenses .....</b>	<b>22,933</b>	<b>25,050</b>	<b>115,169</b>	<b>10,699</b>	<b>16,745</b>	<b>3,689</b>
Customer Accounts Expenses						
Supervision .....	510	338	5,126	0	107	248
Meter Reading Expenses.....	1,675	2,041	12,225	695	1,961	364
Customer Records and Collection Expenses.....	7,658	13,024	44,185	2,891	6,457	1,150
Uncollectible Accounts.....	1,247	1,720	15,875	302	1,122	277
Miscellaneous Customer Accounts Expenses.....	95	0	2,924	8	0	0
<b>Total Customer Accounts Expenses .....</b>	<b>11,185</b>	<b>17,125</b>	<b>80,335</b>	<b>3,895</b>	<b>9,647</b>	<b>2,038</b>
Customer Service and Informational Expenses						
Supervision .....	924	0	7,361	0	0	0
Customer Assistance Expenses .....	5,557	19,660	50,252	2,421	0	0
Informational and Instructional Expenses .....	1,046	440	3,329	60	0	0
Miscellaneous Customer Service and Informational Expenses .....	280	0	5,942	117	0	673
<b>Total Customer Service and Informational Expenses.....</b>	<b>7,807</b>	<b>20,100</b>	<b>66,883</b>	<b>2,597</b>	<b>0</b>	<b>673</b>
Sales Expenses						
Supervision .....	0	0	0	386	136	90
Demonstrating and Selling Expenses.....	278	945	20,454	500	2,300	0
Advertising Expenses .....	0	151	248	274	323	0
Miscellaneous Sales Expenses .....	0	36	0	1,298	67	0
<b>Total Sales Expenses.....</b>	<b>278</b>	<b>1,133</b>	<b>20,702</b>	<b>2,458</b>	<b>2,826</b>	<b>90</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	14,052	30,609	50,182	5,034	14,002	1,538
Office Supplies and Expenses.....	3,442	10,166	35,032	1,721	7,484	412
(less) Administrative Expenses						
Transferred (credit) .....	676	5,330	4,703	250	2,399	564
Outside Services Employed .....	10,121	2,115	70,064	3,234	2,311	1,070
Property Insurance.....	2,512	5,910	8,286	856	1,886	288
Injuries and Damages.....	1,756	2,520	19,716	1,171	5,397	793
Employee Pensions and Benefits.....	7,355	25,571	83,830	7,778	22,630	4,743
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	361	3,405	5,225	502	495	46
(less) Duplicate Charges (credit) .....	182	0	0	8	0	0
General Advertising Expenses.....	218	133	1,925	257	26	0
Miscellaneous General Expenses.....	3,215	3,923	41,730	870	2,524	560
Rents .....	150	3,244	2,322	0	1,503	0
<b>Total Operation Expenses.....</b>	<b>42,323</b>	<b>82,266</b>	<b>313,610</b>	<b>21,165</b>	<b>55,859</b>	<b>8,886</b>
Maintenance of General Plant.....	1,293	4,039	11,527	472	498	74
<b>Total Administrative and General Expenses.....</b>	<b>43,616</b>	<b>86,305</b>	<b>325,137</b>	<b>21,638</b>	<b>56,357</b>	<b>8,960</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>389,148</b>	<b>659,765</b>	<b>2,255,992</b>	<b>143,638</b>	<b>504,326</b>	<b>79,588</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	16,146	38,619	171,827	8,537	14,984	6,367
Transmission.....	1,519	4,096	19,668	878	3,611	404
Distribution .....	7,708	11,443	69,328	5,625	7,677	1,578
Customer Accounts.....	5,110	9,551	43,111	2,412	4,572	955
Customer Service and Informational Expenses .....	3,896	3,966	24,626	705	1,746	154
Sales Expenses.....	38	684	9,950	823	0	0
Administrative and General .....	10,647	28,977	60,705	4,947	15,402	1,616
Allocated from Clearing Accounts .....	2,012	6,339	6,543	1,702	0	2,267
<b>Total Salaries and Wages .....</b>	<b>47,075</b>	<b>103,674</b>	<b>405,758</b>	<b>25,629</b>	<b>47,992</b>	<b>13,340</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	1,458	2,758	11,041	570	1,552	306
Part-time and Temporary Employees .....	43	78	20	14	8	0
<b>Total Electric Department Employees .....</b>	<b>1,501</b>	<b>2,836</b>	<b>11,061</b>	<b>584</b>	<b>1,560</b>	<b>306</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	2,590	512	4,902	54,139	915	5,012
Fuel .....	54,667	94,331	190,612	647,762	78,304	185,864
Steam Expenses .....	5,184	7,028	19,295	17,966	3,431	6,498
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	47	0	0	0	0
Electric Expenses .....	2,702	1,473	4,456	12,422	938	3,670
Miscellaneous Steam Power Expenses .....	3,255	1,725	6,518	17,912	1,509	9,769
Rents .....	495	0	0	0	14	31
Allowances .....	0	0	0	0	0	18,531
<b>Total Operation Expenses .....</b>	<b>68,892</b>	<b>105,023</b>	<b>225,782</b>	<b>750,202</b>	<b>85,111</b>	<b>229,375</b>
Maintenance Expenses						
Supervision and Engineering .....	1,452	857	4,457	5,555	369	4,476
Structures .....	1,184	1,393	2,618	15,149	870	1,526
Boiler Plant .....	8,736	11,719	23,649	75,875	12,199	20,733
Electric Plant .....	2,088	3,342	7,619	19,627	2,859	4,085
Miscellaneous Steam Plant .....	811	969	1,656	11,163	1,059	1,464
<b>Total Maintenance Expenses .....</b>	<b>14,271</b>	<b>18,280</b>	<b>39,999</b>	<b>127,369</b>	<b>17,355</b>	<b>32,285</b>
<b>Total Steam Power Production Expenses .....</b>	<b>83,163</b>	<b>123,303</b>	<b>265,782</b>	<b>877,571</b>	<b>102,466</b>	<b>261,660</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	305,287	0	13,288
Fuel .....	0	0	0	356,273	0	46,884
Coolants and Water .....	0	0	0	19,572	0	1,139
Steam Expenses .....	0	0	0	119,252	0	18,029
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	0	18,987	0	1,320
Miscellaneous Nuclear Power Expenses .....	0	0	0	199,370	0	26,522
Rents .....	0	0	0	0	0	1
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,018,741</b>	<b>0</b>	<b>107,181</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	86,593	0	7,432
Structures .....	0	0	0	24,982	0	3,647
Reactor Plant Equipment .....	0	0	0	87,568	0	7,465
Electric Plant .....	0	0	0	48,522	0	3,151
Miscellaneous Nuclear Plant .....	0	0	0	42,261	0	2,519
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>289,925</b>	<b>0</b>	<b>24,214</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,308,666</b>	<b>0</b>	<b>131,394</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	2,003	0	0	0	0	0
Water for Power .....	4,377	0	0	0	0	0
Hydraulic Expenses .....	2,633	0	0	0	0	0
Electric Expenses .....	2,378	0	0	1	0	0
Miscellaneous Hydraulic Expenses .....	3,520	0	0	0	0	0
Rents .....	327	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>15,237</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	499	0	0	0	0	0
Structures .....	822	0	0	14	0	0
Reservoirs, Dams, and Waterways .....	416	0	0	26	0	0
Electric Plant.....	1,224	0	0	4	0	0
Miscellaneous Hydraulic Plant.....	1,036	0	0	4	0	0
<b>Total Maintenance Expenses.....</b>	<b>3,997</b>	<b>0</b>	<b>0</b>	<b>48</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>19,234</b>	<b>0</b>	<b>0</b>	<b>49</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	1	0	0	48	0	2
Fuel .....	24	65	2	5,212	0	337
Generation Expenses .....	7	0	1	559	0	23
Miscellaneous Other Power Expenses .....	3	0	0	1	0	24
Rents .....	0	0	0	17	0	0
<b>Total Operation Expenses .....</b>	<b>35</b>	<b>65</b>	<b>3</b>	<b>5,837</b>	<b>0</b>	<b>387</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	451	0	1
Structures .....	0	0	0	739	0	4
Generating and Electric Plant .....	1	56	4	6,454	0	88
Miscellaneous Other Power Plant.....	5	0	0	0	0	3
<b>Total Maintenance Expenses.....</b>	<b>6</b>	<b>56</b>	<b>4</b>	<b>7,644</b>	<b>0</b>	<b>96</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>41</b>	<b>121</b>	<b>7</b>	<b>13,481</b>	<b>0</b>	<b>483</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	54,586	12,353	59,495	157,145	61,520	59,452
System Control and Load Dispatching.....	539	516	1,912	10,771	0	632
Other Expenses .....	7,992	95	-1,883	-2,732	0	22,315
<b>Total Other Power Supply Expenses .....</b>	<b>63,118</b>	<b>12,964</b>	<b>59,523</b>	<b>165,183</b>	<b>61,520</b>	<b>82,398</b>
<b>Total Power Production Expenses.....</b>	<b>165,556</b>	<b>136,388</b>	<b>325,312</b>	<b>2,364,951</b>	<b>163,986</b>	<b>475,935</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	1,127	143	783	17,938	111	325
Load Dispatching.....	1,191	280	785	2,352	191	1,099
Station Expenses.....	198	187	785	7,546	354	542
Overhead Line Expenses .....	199	17	424	162	2	30
Underground Line Expenses .....	0	0	2	89	0	0
Transmission of Electricity by Others.....	481	0	0	222	0	7
Miscellaneous Transmission Expenses .....	85	56	240	2,000	0	901
Rents .....	1,280	9	1,389	855	316	120
<b>Total Operation Expenses .....</b>	<b>4,560</b>	<b>693</b>	<b>4,408</b>	<b>31,164</b>	<b>974</b>	<b>3,024</b>
Maintenance Expenses						
Supervision and Engineering .....	151	55	616	168	0	361
Structures .....	24	15	57	947	0	79
Station Equipment .....	1,415	381	1,906	8,425	199	3,591
Overhead Lines.....	1,441	236	1,945	3,401	387	909
Underground Lines.....	0	13	0	1,444	0	0
Miscellaneous Transmission Plant.....	6	0	352	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>3,037</b>	<b>699</b>	<b>4,875</b>	<b>14,385</b>	<b>586</b>	<b>4,941</b>
<b>Total Transmission Expenses.....</b>	<b>7,597</b>	<b>1,392</b>	<b>9,283</b>	<b>45,549</b>	<b>1,560</b>	<b>7,965</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	2,926	673	1,646	10,978	0	901
Load Dispatching.....	1,389	371	211	9,135	0	0
Station Expenses.....	1,412	439	583	11,783	0	1,009
Overhead Line Expenses.....	2,304	713	1,725	12,660	0	1,311
Underground Line Expenses.....	912	746	745	4,408	0	666
Street Lighting and Signal System Expenses.....	142	460	255	615	0	212
Meter Expenses.....	3,059	1,320	1,651	8,673	12	4,069
Customer Installations Expenses.....	707	525	386	16,510	0	566
Miscellaneous Distribution Expenses.....	1,077	1,865	1,100	5,539	0	2,211
Rents .....	120	256	52	480	0	58
<b>Total Operation Expenses.....</b>	<b>14,047</b>	<b>7,369</b>	<b>8,355</b>	<b>80,778</b>	<b>12</b>	<b>11,003</b>
Maintenance Expenses						
Supervision and Engineering .....	633	351	921	1,713	0	2,971
Structures .....	47	36	49	739	0	89
Station Equipment .....	1,722	699	2,382	7,008	0	1,760
Overhead Lines.....	7,802	4,933	8,274	65,735	0	21,621
Underground Lines.....	999	746	796	30,055	0	1,308
Line Transformers .....	1,918	126	479	3,660	0	1,834
Street Lighting and Signal Systems.....	135	138	283	1,315	0	1,159
Meters .....	212	175	546	986	0	458
Miscellaneous Distribution Plant .....	73	0	182	97	0	4
<b>Total Maintenance Expenses.....</b>	<b>13,540</b>	<b>7,205</b>	<b>13,913</b>	<b>111,308</b>	<b>0</b>	<b>31,204</b>
<b>Total Distribution Expenses .....</b>	<b>27,588</b>	<b>14,574</b>	<b>22,268</b>	<b>192,086</b>	<b>12</b>	<b>42,207</b>
Customer Accounts Expenses						
Supervision .....	111	160	748	1,339	0	1,162
Meter Reading Expenses.....	2,920	1,378	3,165	24,056	0	2,987
Customer Records and Collection Expenses.....	7,956	3,154	6,404	89,416	0	8,410
Uncollectible Accounts.....	2,016	642	1,630	26,278	0	4,572
Miscellaneous Customer Accounts Expenses.....	1	57	277	0	0	372
<b>Total Customer Accounts Expenses .....</b>	<b>13,004</b>	<b>5,391</b>	<b>12,223</b>	<b>141,089</b>	<b>0</b>	<b>17,503</b>
Customer Service and Informational Expenses						
Supervision .....	240	72	408	395	0	69
Customer Assistance Expenses.....	3,593	1,254	1,781	7,812	0	666
Informational and Instructional Expenses.....	379	409	895	3,490	0	590
Miscellaneous Customer Service and Informational Expenses .....	83	61	401	0	0	159
<b>Total Customer Service and Informational Expenses.....</b>	<b>4,296</b>	<b>1,796</b>	<b>3,484</b>	<b>11,698</b>	<b>0</b>	<b>1,484</b>
Sales Expenses						
Supervision .....	0	0	213	1,851	0	587
Demonstrating and Selling Expenses.....	0	90	912	13,345	0	2,694
Advertising Expenses .....	0	122	25	0	0	2
Miscellaneous Sales Expenses .....	0	339	1	0	0	1,335
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>552</b>	<b>1,150</b>	<b>15,195</b>	<b>0</b>	<b>4,617</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	22,389	6,701	16,411	131,059	1,973	36,722
Office Supplies and Expenses.....	6,119	3,775	7,961	95,995	270	12,484
(less) Administrative Expenses						
Transferred (credit) .....	1,021	704	17	17,550	0	7,316
Outside Services Employed .....	2,538	2,506	4,221	25,421	2,341	10,536
Property Insurance.....	1,765	615	2,904	4,163	613	4,533
Injuries and Damages.....	522	2,322	4,879	29,705	360	7,206
Employee Pensions and Benefits.....	21,134	17,255	23,920	239,284	5,625	43,071
Franchise Requirements .....	1	613	88	23,760	0	8,089
Regulatory Commission Expenses.....	2,905	325	562	6,141	128	281
(less) Duplicate Charges (credit) .....	14	598	397	23,788	0	8,086
General Advertising Expenses .....	268	278	0	2,801	3	143
Miscellaneous General Expenses.....	3,365	2,472	3,825	35,497	27	3,553
Rents .....	120	3	1,235	7,881	0	4,460
<b>Total Operation Expenses.....</b>	<b>60,093</b>	<b>35,564</b>	<b>65,593</b>	<b>560,370</b>	<b>11,340</b>	<b>115,677</b>
Maintenance of General Plant.....	1,102	396	4,321	5,318	0	584
<b>Total Administrative and General Expenses.....</b>	<b>61,195</b>	<b>35,961</b>	<b>69,914</b>	<b>565,688</b>	<b>11,340</b>	<b>116,261</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>279,236</b>	<b>196,053</b>	<b>443,634</b>	<b>3,336,256</b>	<b>176,898</b>	<b>665,972</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	7,681	16,730	37,983	540,094	11,092	74,224
Transmission.....	2,703	783	2,371	22,105	727	2,259
Distribution .....	13,102	7,965	10,684	90,293	11	13,574
Customer Accounts.....	7,155	3,889	6,043	81,439	0	6,736
Customer Service and Informational Expenses .....	2,512	1,115	1,563	5,593	0	509
Sales Expenses.....	0	258	0	7,059	0	2,305
Administrative and General .....	19,535	7,181	17,780	140,523	1,946	26,261
Allocated from Clearing Accounts .....	4,053	3,105	4,736	68,943	0	12,616
<b>Total Salaries and Wages .....</b>	<b>56,741</b>	<b>41,025</b>	<b>81,160</b>	<b>956,049</b>	<b>13,776</b>	<b>138,485</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	1,522	1,012	2,113	17,758	286	3,661
Part-time and Temporary Employees .....	104	37	32	98	25	10
<b>Total Electric Department Employees .....</b>	<b>1,626</b>	<b>1,049</b>	<b>2,145</b>	<b>17,856</b>	<b>311</b>	<b>3,671</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	0	627	2,454	3,508	4,457	4,311
Fuel .....	0	55,822	99,635	46,178	157,390	159,248
Steam Expenses .....	0	1,913	860	2,849	3,493	4,617
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	4,152	0	0	0	0
Electric Expenses .....	0	962	728	2,042	1,993	4,449
Miscellaneous Steam Power Expenses .....	3	2,474	1,982	2,129	4,324	9,505
Rents .....	0	0	66,806	13	68,677	27
Allowances .....	0	0	0	0	198	369
<b>Total Operation Expenses .....</b>	<b>3</b>	<b>57,646</b>	<b>172,464</b>	<b>56,719</b>	<b>240,531</b>	<b>182,526</b>
Maintenance Expenses						
Supervision and Engineering .....	0	419	1,086	646	2,134	3,371
Structures .....	6	272	499	1,497	1,654	1,404
Boiler Plant .....	0	8,934	6,876	7,058	16,915	22,577
Electric Plant .....	0	6,813	1,432	859	3,786	5,696
Miscellaneous Steam Plant .....	0	817	1,141	570	3,254	3,106
<b>Total Maintenance Expenses .....</b>	<b>6</b>	<b>17,255</b>	<b>11,034</b>	<b>10,630</b>	<b>27,744</b>	<b>36,154</b>
<b>Total Steam Power Production Expenses .....</b>	<b>8</b>	<b>74,901</b>	<b>183,499</b>	<b>67,349</b>	<b>268,275</b>	<b>218,680</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	35,649	0
Fuel .....	0	0	0	0	65,577	0
Coolants and Water .....	0	0	0	0	3,880	0
Steam Expenses .....	0	0	0	0	13,773	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	0	0	4,681	0
Miscellaneous Nuclear Power Expenses .....	0	0	0	0	59,645	0
Rents .....	0	0	0	0	366	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>183,571</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	0	27,031	0
Structures .....	0	0	0	0	5,087	0
Reactor Plant Equipment .....	0	0	0	0	28,731	0
Electric Plant .....	0	0	0	0	10,765	0
Miscellaneous Nuclear Plant .....	0	0	0	0	5,461	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>77,075</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>260,646</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	208	0
Water for Power .....	0	0	0	0	0	0
Hydraulic Expenses .....	0	0	0	0	225	0
Electric Expenses .....	0	0	0	0	23	0
Miscellaneous Hydraulic Expenses .....	0	0	0	0	376	0
Rents .....	0	0	0	0	2	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>833</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	0	0	46	0
Structures .....	0	0	0	0	118	0
Reservoirs, Dams, and Waterways .....	0	0	0	0	638	0
Electric Plant.....	0	0	0	0	448	0
Miscellaneous Hydraulic Plant.....	0	0	0	0	147	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,398</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,232</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	0	9
Fuel .....	0	0	0	0	0	1,083
Generation Expenses .....	0	0	0	0	0	24
Miscellaneous Other Power Expenses .....	0	0	0	0	0	0
Rents .....	0	0	0	0	397	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>397</b>	<b>1,116</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	0	0	0
Structures .....	0	0	0	0	0	0
Generating and Electric Plant .....	0	0	0	0	0	97
Miscellaneous Other Power Plant.....	0	0	0	0	29	5
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29</b>	<b>102</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>427</b>	<b>1,218</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	6,660	9,373	0	0	125,413	19,102
System Control and Load Dispatching.....	0	0	383	0	2,211	251
Other Expenses .....	0	0	195	0	199	26
<b>Total Other Power Supply Expenses .....</b>	<b>6,660</b>	<b>9,373</b>	<b>578</b>	<b>0</b>	<b>127,822</b>	<b>19,379</b>
<b>Total Power Production Expenses.....</b>						
<b>6,669</b>	<b>84,274</b>	<b>184,077</b>	<b>67,349</b>	<b>659,402</b>	<b>239,277</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	0	16	2,420	0
Load Dispatching.....	0	0	0	0	1,477	310
Station Expenses.....	-6	0	0	293	1,416	627
Overhead Line Expenses .....	0	0	0	9	666	74
Underground Line Expenses .....	0	0	0	0	1	2
Transmission of Electricity by Others.....	0	0	0	0	-46,669	0
Miscellaneous Transmission Expenses .....	0	0	0	0	2,343	85
Rents .....	0	0	0	0	754	46
<b>Total Operation Expenses .....</b>	<b>-6</b>	<b>0</b>	<b>0</b>	<b>319</b>	<b>-37,592</b>	<b>1,146</b>
Maintenance Expenses						
Supervision and Engineering .....	0	8	0	0	2,332	0
Structures .....	0	0	0	1	327	51
Station Equipment .....	6	0	0	121	4,933	3,605
Overhead Lines.....	26	0	0	2	2,858	923
Underground Lines.....	0	0	0	0	41	25
Miscellaneous Transmission Plant.....	0	0	0	0	56	48
<b>Total Maintenance Expenses.....</b>	<b>32</b>	<b>8</b>	<b>0</b>	<b>123</b>	<b>10,546</b>	<b>4,651</b>
<b>Total Transmission Expenses.....</b>						
<b>26</b>	<b>8</b>	<b>0</b>	<b>442</b>	<b>-27,046</b>	<b>5,797</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	62	0	0	0	3,804	226
Load Dispatching.....	2	0	0	0	529	601
Station Expenses.....	64	0	0	0	914	391
Overhead Line Expenses.....	26	0	0	0	771	1,130
Underground Line Expenses.....	1	0	0	0	1,059	1,663
Street Lighting and Signal System Expenses.....	1	0	0	0	129	206
Meter Expenses.....	65	0	0	0	2,113	2,428
Customer Installations Expenses.....	14	0	0	0	1,064	2,841
Miscellaneous Distribution Expenses.....	31	0	0	0	6,300	995
Rents .....	0	0	0	0	2,932	27
<b>Total Operation Expenses.....</b>	<b>267</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,616</b>	<b>10,508</b>
Maintenance Expenses						
Supervision and Engineering .....	49	0	0	0	3,406	120
Structures .....	0	0	0	0	83	82
Station Equipment .....	1	0	0	0	1,428	875
Overhead Lines.....	171	0	0	0	10,994	9,129
Underground Lines.....	0	0	0	0	2,666	2,254
Line Transformers .....	6	0	0	0	1,152	1,255
Street Lighting and Signal Systems.....	3	0	0	0	395	1,451
Meters .....	33	0	0	0	563	788
Miscellaneous Distribution Plant .....	0	0	0	0	700	627
<b>Total Maintenance Expenses.....</b>	<b>263</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,387</b>	<b>16,581</b>
<b>Total Distribution Expenses .....</b>	<b>529</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41,003</b>	<b>27,089</b>
Customer Accounts Expenses						
Supervision .....	0	0	0	0	1,628	615
Meter Reading Expenses.....	42	0	0	0	3,374	2,783
Customer Records and Collection Expenses.....	123	0	0	0	8,974	6,525
Uncollectible Accounts.....	16	0	0	0	1,490	1,797
Miscellaneous Customer Accounts Expenses.....	0	0	0	0	864	745
<b>Total Customer Accounts Expenses .....</b>	<b>182</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16,331</b>	<b>12,464</b>
Customer Service and Informational Expenses						
Supervision .....	0	0	0	0	1,987	514
Customer Assistance Expenses.....	0	0	0	0	3,948	1,762
Informational and Instructional Expenses.....	0	0	0	0	68	56
Miscellaneous Customer Service and Informational Expenses .....	0	0	0	0	1,415	27
<b>Total Customer Service and Informational Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,418</b>	<b>2,359</b>
Sales Expenses						
Supervision .....	0	0	0	0	0	113
Demonstrating and Selling Expenses.....	0	0	0	0	182	2,639
Advertising Expenses .....	12	0	0	0	673	192
Miscellaneous Sales Expenses .....	0	0	0	0	2,074	35
<b>Total Sales Expenses.....</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,929</b>	<b>2,979</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	266	139	2,411	990	22,611	15,598
Office Supplies and Expenses.....	40	24	1,772	0	13,805	2,168
(less) Administrative Expenses						
Transferred (credit) .....	0	0	60	178	1,038	406
Outside Services Employed .....	122	1,394	140	149	818	2,777
Property Insurance.....	36	195	357	182	5,991	1,276
Injuries and Damages.....	223	33	223	1,271	2,364	2,332
Employee Pensions and Benefits.....	541	87	1,274	2,192	34,235	26,129
Franchise Requirements .....	5	0	0	0	4	0
Regulatory Commission Expenses.....	12	9	334	64	7,457	660
(less) Duplicate Charges (credit) .....	0	0	0	0	198	0
General Advertising Expenses .....	0	0	3	0	1,116	0
Miscellaneous General Expenses.....	39	0	-66	338	4,119	5,498
Rents .....	0	0	138	0	2,200	293
<b>Total Operation Expenses.....</b>	<b>1,285</b>	<b>1,880</b>	<b>6,526</b>	<b>5,008</b>	<b>93,485</b>	<b>56,325</b>
Maintenance of General Plant.....	32	0	169	0	3,633	1,447
<b>Total Administrative and General Expenses.....</b>	<b>1,317</b>	<b>1,880</b>	<b>6,694</b>	<b>5,008</b>	<b>97,118</b>	<b>57,772</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>8,735</b>	<b>86,162</b>	<b>190,771</b>	<b>72,799</b>	<b>797,153</b>	<b>347,737</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	8	0	0	11,237	72,071	35,242
Transmission.....	33	0	0	361	8,782	3,943
Distribution .....	499	0	0	0	19,919	15,837
Customer Accounts.....	124	0	0	0	7,979	8,860
Customer Service and Informational Expenses .....	0	0	0	0	2,383	1,521
Sales Expenses.....	6	0	0	0	2	1,657
Administrative and General .....	366	0	0	29	11,210	16,980
Allocated from Clearing Accounts .....	10	0	0	2,098	9,753	356
<b>Total Salaries and Wages .....</b>	<b>1,047</b>	<b>0</b>	<b>0</b>	<b>13,725</b>	<b>132,097</b>	<b>84,396</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	15	0	0	207	3,254	2,054
Part-time and Temporary Employees .....	0	0	0	0	13	21
<b>Total Electric Department Employees .....</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>207</b>	<b>3,267</b>	<b>2,075</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	4,192	9,704	660	775	1,211	3,486
Fuel .....	240,716	390,837	80,166	60,548	72,348	156,770
Steam Expenses .....	37,753	15,809	10,051	1,845	5,856	6,727
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	328	0	10	7,076	0
Electric Expenses .....	4,217	6,091	1,116	1,949	1,703	3,131
Miscellaneous Steam Power Expenses .....	11,385	8,076	1,515	1,559	2,908	4,350
Rents .....	66	0	640	34	242	1,018
Allowances .....	0	5,834	0	-48	0	14
<b>Total Operation Expenses .....</b>	<b>298,328</b>	<b>436,022</b>	<b>94,148</b>	<b>66,650</b>	<b>77,192</b>	<b>175,497</b>
Maintenance Expenses						
Supervision and Engineering .....	7,843	7,936	502	650	850	3,219
Structures .....	1,878	4,444	546	252	372	972
Boiler Plant .....	26,135	27,191	13,632	3,383	6,210	18,023
Electric Plant .....	5,794	8,160	3,174	1,460	1,486	5,646
Miscellaneous Steam Plant .....	3,067	3,138	2,101	317	1,389	-337
<b>Total Maintenance Expenses .....</b>	<b>44,717</b>	<b>50,869</b>	<b>19,955</b>	<b>6,061</b>	<b>10,306</b>	<b>27,523</b>
<b>Total Steam Power Production Expenses .....</b>	<b>343,044</b>	<b>486,891</b>	<b>114,103</b>	<b>72,712</b>	<b>87,498</b>	<b>203,020</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	12,001	17,168
Fuel .....	0	0	0	0	21,330	10,613
Coolants and Water .....	0	0	0	0	1,802	770
Steam Expenses .....	0	0	0	0	7,238	5,695
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	0	0	0	667
Miscellaneous Nuclear Power Expenses .....	0	0	0	0	10,342	9,318
Rents .....	0	0	0	0	213	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>52,926</b>	<b>44,231</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	0	6,413	4,308
Structures .....	0	0	0	0	656	1,112
Reactor Plant Equipment .....	0	0	0	0	4,461	5,212
Electric Plant .....	0	0	0	0	3,895	2,319
Miscellaneous Nuclear Plant .....	0	0	0	0	-2,508	2,190
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,917</b>	<b>15,140</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>65,843</b>	<b>59,371</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	47	0	0	0	5	7
Water for Power .....	0	51	0	0	0	0
Hydraulic Expenses .....	0	0	0	0	12	5
Electric Expenses .....	0	46	0	0	59	0
Miscellaneous Hydraulic Expenses .....	15	166	0	0	42	1
Rents .....	0	57	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>62</b>	<b>320</b>	<b>0</b>	<b>0</b>	<b>119</b>	<b>13</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana Northern Indiana Pub Serv Co	Indiana PSI Energy Inc	Indiana Southern Indiana Gas & Elec Co	Iowa Interstate Power Co	Iowa IES Utilities Inc	Iowa MidAmerican Energy Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	43	0	0	0	0	0
Structures .....	32	80	0	0	5	0
Reservoirs, Dams, and Waterways .....	60	190	0	0	14	0
Electric Plant.....	49	82	0	0	12	26
Miscellaneous Hydraulic Plant.....	25	0	0	0	1	0
<b>Total Maintenance Expenses.....</b>	<b>210</b>	<b>352</b>	<b>0</b>	<b>0</b>	<b>32</b>	<b>26</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>272</b>	<b>672</b>	<b>0</b>	<b>0</b>	<b>150</b>	<b>40</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	23	2	2	73
Fuel .....	1,622	3,447	1,070	297	1,237	2,654
Generation Expenses .....	282	72	0	9	24	96
Miscellaneous Other Power Expenses .....	5	1	74	26	11	185
Rents .....	0	0	0	0	0	73
<b>Total Operation Expenses .....</b>	<b>1,908</b>	<b>3,520</b>	<b>1,167</b>	<b>335</b>	<b>1,274</b>	<b>3,083</b>
Maintenance Expenses						
Supervision and Engineering .....	2	0	37	2	0	109
Structures .....	0	6	34	2	2	150
Generating and Electric Plant .....	876	786	824	169	1,560	872
Miscellaneous Other Power Plant.....	0	31	1	4	12	67
<b>Total Maintenance Expenses.....</b>	<b>878</b>	<b>822</b>	<b>896</b>	<b>176</b>	<b>1,574</b>	<b>1,198</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>2,786</b>	<b>4,343</b>	<b>2,063</b>	<b>511</b>	<b>2,848</b>	<b>4,281</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	43,028	63,866	9,332	57,566	66,874	148,209
System Control and Load Dispatching.....	653	794	269	436	2,370	1,622
Other Expenses .....	0	-5,464	60	1,319	1,485	-1,270
<b>Total Other Power Supply Expenses .....</b>	<b>43,681</b>	<b>59,196</b>	<b>9,661</b>	<b>59,321</b>	<b>70,729</b>	<b>148,561</b>
<b>Total Power Production Expenses.....</b>	<b>389,784</b>	<b>551,102</b>	<b>125,826</b>	<b>132,544</b>	<b>227,069</b>	<b>415,272</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	1,123	961	50	363	487	1,347
Load Dispatching.....	1,299	942	148	412	31	1,285
Station Expenses.....	2,682	868	119	454	238	681
Overhead Line Expenses .....	386	462	104	95	184	438
Underground Line Expenses .....	0	0	2	0	0	11
Transmission of Electricity by Others.....	205	440	7	3,346	732	496
Miscellaneous Transmission Expenses .....	606	1,880	31	38	51	379
Rents .....	29	275	13	72	1,179	1,837
<b>Total Operation Expenses .....</b>	<b>6,329</b>	<b>5,828</b>	<b>474</b>	<b>4,780</b>	<b>2,901</b>	<b>6,474</b>
Maintenance Expenses						
Supervision and Engineering .....	718	359	59	168	447	255
Structures .....	2	154	-1	4	12	143
Station Equipment .....	2,538	2,716	397	691	1,376	1,663
Overhead Lines.....	703	3,225	282	466	1,334	874
Underground Lines.....	0	0	1	0	0	2
Miscellaneous Transmission Plant.....	361	9	6	0	1	204
<b>Total Maintenance Expenses.....</b>	<b>4,323</b>	<b>6,463</b>	<b>744</b>	<b>1,330</b>	<b>3,171</b>	<b>3,142</b>
<b>Total Transmission Expenses.....</b>	<b>10,652</b>	<b>12,291</b>	<b>1,218</b>	<b>6,109</b>	<b>6,072</b>	<b>9,617</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	2,874	5,107	146	848	2,779	3,504
Load Dispatching.....	0	0	11	5	0	368
Station Expenses.....	475	1,672	311	439	373	1,523
Overhead Line Expenses.....	678	-39	289	616	462	2,703
Underground Line Expenses.....	630	-920	209	246	523	1,561
Street Lighting and Signal System Expenses.....	0	89	123	102	187	316
Meter Expenses.....	2,971	2,585	493	1,008	1,753	2,880
Customer Installations Expenses.....	468	1,098	35	317	-190	361
Miscellaneous Distribution Expenses.....	2,961	1,527	243	1,585	3,030	5,977
Rents .....	37	188	5	32	51	9
<b>Total Operation Expenses.....</b>	<b>11,094</b>	<b>11,308</b>	<b>1,865</b>	<b>5,199</b>	<b>8,967</b>	<b>19,201</b>
Maintenance Expenses						
Supervision and Engineering .....	1,393	3,549	244	454	2,252	1,562
Structures .....	2	110	24	3	416	188
Station Equipment .....	1,177	1,436	673	342	1,180	2,300
Overhead Lines.....	8,133	14,543	5,086	3,322	6,640	14,528
Underground Lines.....	977	2,178	371	180	470	2,484
Line Transformers .....	0	1,301	137	154	501	809
Street Lighting and Signal Systems.....	291	441	140	53	245	898
Meters .....	0	138	35	268	186	438
Miscellaneous Distribution Plant.....	749	832	75	1	464	722
<b>Total Maintenance Expenses.....</b>	<b>12,722</b>	<b>24,528</b>	<b>6,785</b>	<b>4,777</b>	<b>12,356</b>	<b>23,930</b>
<b>Total Distribution Expenses .....</b>	<b>23,816</b>	<b>35,836</b>	<b>8,650</b>	<b>9,975</b>	<b>21,323</b>	<b>43,131</b>
Customer Accounts Expenses						
Supervision .....	991	6,641	34	415	1,337	931
Meter Reading Expenses.....	3,300	4,727	691	1,207	2,364	3,994
Customer Records and Collection Expenses.....	10,106	3,425	1,508	2,206	5,620	11,303
Uncollectible Accounts.....	3,616	2,320	437	134	948	3,013
Miscellaneous Customer Accounts Expenses.....	52	0	8	291	54	188
<b>Total Customer Accounts Expenses .....</b>	<b>18,065</b>	<b>17,112</b>	<b>2,677</b>	<b>4,253</b>	<b>10,323</b>	<b>19,428</b>
Customer Service and Informational Expenses						
Supervision .....	0	2,511	92	48	41	942
Customer Assistance Expenses.....	0	230	95	2,136	68	8,737
Informational and Instructional Expenses.....	636	171	7	21	18	638
Miscellaneous Customer Service and Informational Expenses .....	4	328	51	91	2	552
<b>Total Customer Service and Informational Expenses.....</b>	<b>640</b>	<b>3,240</b>	<b>245</b>	<b>2,296</b>	<b>129</b>	<b>10,869</b>
Sales Expenses						
Supervision .....	123	2,687	8	0	0	170
Demonstrating and Selling Expenses.....	2,627	800	2,360	0	7	2,731
Advertising Expenses .....	17	317	244	0	45	234
Miscellaneous Sales Expenses.....	2,733	27,054	20	0	0	205
<b>Total Sales Expenses.....</b>	<b>5,500</b>	<b>30,859</b>	<b>2,632</b>	<b>0</b>	<b>52</b>	<b>3,340</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	25,995	40,953	3,757	5,444	13,488	22,153
Office Supplies and Expenses.....	19,931	13,132	1,321	735	4,302	10,430
(less) Administrative Expenses						
Transferred (credit) .....	9,721	3,478	1,030	761	4,347	2,547
Outside Services Employed .....	6,445	8,043	2,119	1,923	10,918	3,099
Property Insurance.....	2,016	1,902	789	810	2,189	3,110
Injuries and Damages.....	3,340	3,277	1,178	1,043	2,495	3,370
Employee Pensions and Benefits.....	30,483	44,044	6,458	7,909	10,187	30,890
Franchise Requirements .....	0	0	0	0	0	1
Regulatory Commission Expenses.....	75	2,524	177	818	3,830	715
(less) Duplicate Charges (credit) .....	1,505	964	0	522	389	1,347
General Advertising Expenses .....	98	99	112	1	0	633
Miscellaneous General Expenses.....	6,292	6,595	1,930	1,924	3,563	30,303
Rents .....	1,363	4,993	493	83	5,320	7,397
<b>Total Operation Expenses.....</b>	<b>84,813</b>	<b>121,120</b>	<b>17,305</b>	<b>19,407</b>	<b>51,554</b>	<b>108,208</b>
Maintenance of General Plant.....	16	4,458	858	914	559	4,128
<b>Total Administrative and General Expenses.....</b>	<b>84,829</b>	<b>125,578</b>	<b>18,163</b>	<b>20,321</b>	<b>52,113</b>	<b>112,336</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>533,285</b>	<b>776,017</b>	<b>159,411</b>	<b>175,498</b>	<b>317,081</b>	<b>613,992</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	44,993	49,557	10,684	6,549	32,683	26,016
Transmission.....	6,995	4,637	669	1,489	1,672	3,433
Distribution .....	14,267	22,673	3,770	6,873	10,776	24,641
Customer Accounts.....	9,960	10,692	1,447	3,064	4,764	11,190
Customer Service and Informational Expenses .....	9	2,336	192	778	76	2,146
Sales Expenses.....	2,226	2,168	123	0	5	1,639
Administrative and General .....	28,038	42,136	3,838	5,513	9,703	33,055
Allocated from Clearing Accounts .....	15,240	7,531	326	191	6,827	9,981
<b>Total Salaries and Wages .....</b>	<b>121,727</b>	<b>141,730</b>	<b>21,050</b>	<b>24,458</b>	<b>66,505</b>	<b>112,101</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	2,704	2,704	785	766	2,047	2,368
Part-time and Temporary Employees .....	41	103	4	30	49	76
<b>Total Electric Department Employees .....</b>	<b>2,745</b>	<b>2,807</b>	<b>789</b>	<b>796</b>	<b>2,096</b>	<b>2,444</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	1,742	2,435	1,923	1,584	4,025	0
Fuel .....	80,592	130,588	80,337	188,405	137,742	0
Steam Expenses .....	3,743	7,063	1,875	7,776	22,108	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	61	0	14	0	0
Electric Expenses .....	2,465	3,024	784	4,633	2,186	0
Miscellaneous Steam Power Expenses .....	4,801	3,411	2,141	3,889	5,956	0
Rents .....	22,662	6	9	0	86	0
Allowances .....	0	0	0	687	0	0
<b>Total Operation Expenses .....</b>	<b>116,005</b>	<b>146,466</b>	<b>87,068</b>	<b>206,959</b>	<b>172,105</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	1,305	2,224	1,480	3,471	2,571	0
Structures .....	1,990	3,105	904	3,290	4,641	0
Boiler Plant .....	12,234	14,107	7,930	15,756	17,560	0
Electric Plant .....	2,632	2,274	2,046	11,497	5,986	0
Miscellaneous Steam Plant .....	800	1,753	706	869	3,130	0
<b>Total Maintenance Expenses .....</b>	<b>18,962</b>	<b>23,463</b>	<b>13,065</b>	<b>34,883</b>	<b>33,888</b>	<b>0</b>
<b>Total Steam Power Production Expenses .....</b>	<b>134,967</b>	<b>169,929</b>	<b>100,133</b>	<b>241,842</b>	<b>205,992</b>	<b>0</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	4,543	0	0	0	0	0
Fuel .....	19,426	0	0	0	0	0
Coolants and Water .....	1,636	0	0	0	0	0
Steam Expenses .....	6,319	0	0	0	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	475	0	0	0	0	0
Miscellaneous Nuclear Power Expenses .....	16,194	0	0	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>48,592</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	3,690	0	0	0	0	0
Structures .....	1,732	0	0	0	0	0
Reactor Plant Equipment .....	4,810	0	0	0	0	0
Electric Plant .....	3,084	0	0	0	0	0
Miscellaneous Nuclear Plant .....	1,072	0	0	0	0	0
<b>Total Maintenance Expenses .....</b>	<b>14,388</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>62,980</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	66	0
Water for Power .....	0	0	0	0	56	0
Hydraulic Expenses .....	0	0	0	19	2	0
Electric Expenses .....	0	0	0	40	454	0
Miscellaneous Hydraulic Expenses .....	0	0	0	31	72	0
Rents .....	0	0	0	4	745	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>95</b>	<b>1,396</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	0	85	24	0
Structures .....	0	0	0	38	18	0
Reservoirs, Dams, and Waterways .....	0	0	0	33	29	0
Electric Plant.....	0	0	0	71	32	0
Miscellaneous Hydraulic Plant.....	0	0	0	28	469	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>256</b>	<b>573</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>351</b>	<b>1,969</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	0	17	25	0
Fuel .....	0	814	0	1,440	260	0
Generation Expenses .....	0	115	0	39	2	0
Miscellaneous Other Power Expenses .....	167	683	0	-483	44	0
Rents .....	0	0	0	0	30	0
<b>Total Operation Expenses .....</b>	<b>167</b>	<b>1,612</b>	<b>0</b>	<b>1,013</b>	<b>360</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	435	9	0
Structures .....	0	0	0	65	90	0
Generating and Electric Plant .....	0	350	0	230	548	0
Miscellaneous Other Power Plant.....	0	8	0	238	1	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>358</b>	<b>0</b>	<b>968</b>	<b>647</b>	<b>0</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>167</b>	<b>1,970</b>	<b>0</b>	<b>1,981</b>	<b>1,007</b>	<b>0</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	4,577	11,162	88,472	69,579	16,830	142,387
System Control and Load Dispatching.....	-14,120	15,895	820	1,849	612	0
Other Expenses .....	200	3	2	46	66	-80
<b>Total Other Power Supply Expenses .....</b>	<b>-9,343</b>	<b>27,061</b>	<b>89,294</b>	<b>71,474</b>	<b>17,508</b>	<b>142,308</b>
<b>Total Power Production Expenses.....</b>						
<b>188,771</b>	<b>198,960</b>	<b>189,428</b>	<b>315,648</b>	<b>226,477</b>	<b>142,308</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	389	560	613	255	521	39
Load Dispatching.....	370	227	299	0	522	202
Station Expenses.....	226	320	277	393	1,321	25
Overhead Line Expenses .....	51	64	255	335	108	24
Underground Line Expenses .....	0	0	0	0	0	0
Transmission of Electricity by Others.....	-2,249	3,433	-3,482	1,124	56	0
Miscellaneous Transmission Expenses .....	1,623	227	725	244	569	30
Rents .....	790	4	8	183	66	2
<b>Total Operation Expenses .....</b>	<b>1,201</b>	<b>4,836</b>	<b>-1,305</b>	<b>2,534</b>	<b>3,162</b>	<b>320</b>
Maintenance Expenses						
Supervision and Engineering .....	649	478	324	576	15	6
Structures .....	2	2	30	87	76	2
Station Equipment .....	1,504	1,799	964	1,771	264	41
Overhead Lines.....	577	859	830	3,987	860	34
Underground Lines.....	-1	48	0	15	6	0
Miscellaneous Transmission Plant.....	3	14	-7	11	5	1
<b>Total Maintenance Expenses.....</b>	<b>2,735</b>	<b>3,200</b>	<b>2,140</b>	<b>6,448</b>	<b>1,227</b>	<b>83</b>
<b>Total Transmission Expenses.....</b>						
<b>3,936</b>	<b>8,036</b>	<b>835</b>	<b>8,982</b>	<b>4,389</b>	<b>404</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	1,234	1,439	1,226	1,752	994	321
Load Dispatching.....	171	23	4	0	0	318
Station Expenses.....	346	544	187	686	1,342	119
Overhead Line Expenses.....	500	254	267	1,980	3,207	339
Underground Line Expenses.....	585	193	5	10	1,755	68
Street Lighting and Signal System Expenses.....	180	57	58	538	313	53
Meter Expenses.....	1,402	2,632	1,002	3,699	1,730	302
Customer Installations Expenses.....	215	415	408	258	418	289
Miscellaneous Distribution Expenses.....	585	1,731	3,794	2,083	4,342	570
Rents .....	790	65	447	12	44	583
<b>Total Operation Expenses.....</b>	<b>6,008</b>	<b>7,353</b>	<b>7,398</b>	<b>11,020</b>	<b>14,146</b>	<b>2,962</b>
Maintenance Expenses						
Supervision and Engineering .....	724	508	791	1,166	124	93
Structures .....	31	45	16	49	481	37
Station Equipment .....	1,092	707	443	1,687	362	155
Overhead Lines.....	6,907	8,068	8,340	14,016	5,677	1,716
Underground Lines.....	573	761	151	228	253	208
Line Transformers .....	411	209	951	1,042	419	125
Street Lighting and Signal Systems.....	276	323	69	290	482	154
Meters .....	249	454	274	164	368	85
Miscellaneous Distribution Plant .....	106	243	251	163	92	0
<b>Total Maintenance Expenses.....</b>	<b>10,368</b>	<b>11,317</b>	<b>11,288</b>	<b>18,805</b>	<b>8,257</b>	<b>2,572</b>
<b>Total Distribution Expenses .....</b>	<b>16,377</b>	<b>18,670</b>	<b>18,686</b>	<b>29,825</b>	<b>22,403</b>	<b>5,534</b>
Customer Accounts Expenses						
Supervision .....	623	789	324	2,179	712	191
Meter Reading Expenses.....	1,687	2,593	1,849	3,672	2,069	906
Customer Records and Collection Expenses.....	4,651	5,357	3,323	10,628	3,296	2,353
Uncollectible Accounts.....	3,102	1,495	925	970	2,336	2,046
Miscellaneous Customer Accounts Expenses.....	47	67	646	1,448	154	15
<b>Total Customer Accounts Expenses .....</b>	<b>10,111</b>	<b>10,301</b>	<b>7,067</b>	<b>18,897</b>	<b>8,567</b>	<b>5,509</b>
Customer Service and Informational Expenses						
Supervision .....	61	14	793	504	77	40
Customer Assistance Expenses.....	258	249	1,062	4,306	822	850
Informational and Instructional Expenses.....	46	61	164	1,141	493	37
Miscellaneous Customer Service and Informational Expenses .....	51	0	314	150	132	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>415</b>	<b>324</b>	<b>2,332</b>	<b>6,101</b>	<b>1,524</b>	<b>927</b>
Sales Expenses						
Supervision .....	65	37	0	365	87	12
Demonstrating and Selling Expenses.....	487	424	5	2,832	623	134
Advertising Expenses .....	3	0	100	1,167	114	3
Miscellaneous Sales Expenses .....	628	391	456	20	18	0
<b>Total Sales Expenses.....</b>	<b>1,183</b>	<b>852</b>	<b>561</b>	<b>4,384</b>	<b>842</b>	<b>149</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
Administrative and General Expenses						
Operation Expenses						
Administrative and General Salaries .....	10,354	8,275	7,550	12,741	15,402	1,634
Office Supplies and Expenses.....	8,270	5,720	3,877	8,548	4,327	1,364
(less) Administrative Expenses						
Transferred (credit) .....	1,384	1,057	147	-9	3,426	334
Outside Services Employed .....	1,905	2,480	131	1,764	3,918	161
Property Insurance.....	3,228	1,989	236	3,133	946	23
Injuries and Damages.....	1,566	1,716	1,521	4,497	-5,086	585
Employee Pensions and Benefits.....	16,580	14,911	6,679	22,016	14,158	2,038
Franchise Requirements .....	1	0	117	3	16	0
Regulatory Commission Expenses.....	542	991	377	1,200	639	47
(less) Duplicate Charges (credit) .....	0	121	0	2	121	141
General Advertising Expenses .....	483	601	386	12	744	66
Miscellaneous General Expenses.....	3,353	3,450	883	4,385	3,118	221
Rents .....	3,232	4,588	36	303	3,034	1,475
<b>Total Operation Expenses.....</b>	<b>48,130</b>	<b>43,542</b>	<b>21,646</b>	<b>58,608</b>	<b>37,670</b>	<b>7,140</b>
Maintenance of General Plant.....	1,603	1,475	1,384	1,233	1,616	373
<b>Total Administrative and General Expenses.....</b>	<b>49,734</b>	<b>45,017</b>	<b>23,029</b>	<b>59,841</b>	<b>39,285</b>	<b>7,513</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>270,526</b>	<b>282,160</b>	<b>241,938</b>	<b>443,677</b>	<b>303,487</b>	<b>162,343</b>
Distribution of Salaries and Wages Charged to Electric Operation and Maintenance						
Production.....	9,780	25,223	7,790	24,121	32,472	0
Transmission.....	2,593	2,587	1,465	2,259	2,303	237
Distribution .....	9,912	11,781	7,428	13,018	11,568	2,981
Customer Accounts.....	5,556	6,837	2,680	9,914	3,936	2,837
Customer Service and Informational Expenses .....	366	262	1,056	1,981	891	0
Sales Expenses.....	502	434	2	1,373	413	844
Administrative and General .....	6,884	10,126	5,766	12,708	12,432	1,839
Allocated from Clearing Accounts .....	0	0	3,590	8,981	10,982	201
<b>Total Salaries and Wages .....</b>	<b>35,592</b>	<b>57,250</b>	<b>29,777</b>	<b>74,354</b>	<b>74,996</b>	<b>8,938</b>
Number of Electric Department Employees						
Regular Full-time Employees .....	840	1,546	748	2,123	1,976	158
Part-time and Temporary Employees .....	0	0	3	100	15	2
<b>Total Electric Department Employees .....</b>	<b>840</b>	<b>1,546</b>	<b>751</b>	<b>2,223</b>	<b>1,991</b>	<b>160</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
<b>Power Production Expenses</b>					
Steam Power					
Operation Expenses					
Supervision and Engineering .....	1,342	4,717	1,274	878	114
Fuel .....	110,729	289,604	58,488	320,178	4,752
Steam Expenses .....	2,451	1,451	920	7,537	300
Steam from Other Sources .....	0	2	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0
Electric Expenses .....	954	2,407	827	4,045	326
Miscellaneous Steam Power Expenses .....	2,707	10,713	1,949	6,462	307
Rents .....	0	0	0	0	5
Allowances .....	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>118,183</b>	<b>308,895</b>	<b>63,458</b>	<b>339,100</b>	<b>5,803</b>
Maintenance Expenses					
Supervision and Engineering .....	731	2,039	669	960	71
Structures .....	339	677	215	1,332	4
Boiler Plant .....	5,313	7,782	1,003	14,469	249
Electric Plant .....	1,292	3,116	709	3,132	383
Miscellaneous Steam Plant .....	732	2,174	442	3,931	51
<b>Total Maintenance Expenses .....</b>	<b>8,409</b>	<b>15,788</b>	<b>3,036</b>	<b>23,824</b>	<b>758</b>
<b>Total Steam Power Production Expenses .....</b>	<b>126,592</b>	<b>324,683</b>	<b>66,494</b>	<b>362,924</b>	<b>6,560</b>
Nuclear Power					
Operation Expenses					
Supervision and Engineering .....	0	21,564	0	0	0
Fuel .....	0	42,762	0	0	0
Coolants and Water .....	0	3,149	0	0	0
Steam Expenses .....	0	12,033	0	0	0
Steam from Other Sources .....	0	13	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0
Electric Expenses .....	0	61	0	0	0
Miscellaneous Nuclear Power Expenses .....	0	19,148	0	0	0
Rents .....	0	921	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>99,649</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses					
Supervision and Engineering .....	0	25,233	0	0	0
Structures .....	0	574	0	0	0
Reactor Plant Equipment .....	0	6,709	0	0	0
Electric Plant .....	0	5,107	0	0	0
Miscellaneous Nuclear Plant .....	0	1,719	0	0	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>39,343</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>138,992</b>	<b>0</b>	<b>0</b>	<b>0</b>
Hydraulic Power					
Operation Expenses					
Supervision and Engineering .....	0	0	0	0	0
Water for Power .....	0	0	0	0	0
Hydraulic Expenses .....	0	0	0	0	0
Electric Expenses .....	0	0	0	0	0
Miscellaneous Hydraulic Expenses .....	0	0	0	0	0
Rents .....	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
<b>Maintenance Expenses</b>					
Supervision and Engineering .....	0	0	0	0	0
Structures .....	0	0	0	0	0
Reservoirs, Dams, and Waterways .....	0	0	0	0	0
Electric Plant.....	0	0	0	0	0
Miscellaneous Hydraulic Plant.....	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>					
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>					
Operation Expenses					
Supervision and Engineering .....	0	1	2	0	0
Fuel .....	31	325	40	0	0
Generation Expenses .....	14	0	0	0	0
Miscellaneous Other Power Expenses .....	0	0	0	1	0
Rents .....	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>46</b>	<b>326</b>	<b>42</b>	<b>1</b>	<b>0</b>
Maintenance Expenses					
Supervision and Engineering .....	1	0	0	0	0
Structures .....	0	0	0	0	0
Generating and Electric Plant .....	0	25	0	0	0
Miscellaneous Other Power Plant.....	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>1</b>	<b>25</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Other Power Production</b>					
<b>Expenses.....</b>	<b>46</b>	<b>351</b>	<b>42</b>	<b>1</b>	<b>0</b>
<b>Other Power Supply Expenses</b>					
Purchased Power .....	28,507	351,583	145,920	19,077	0
System Control and Load Dispatching.....	532	2,012	415	971	0
Other Expenses .....	-2,389	-32,846	-1,836	-1,672	0
<b>Total Other Power Supply Expenses .....</b>	<b>26,650</b>	<b>320,749</b>	<b>144,499</b>	<b>18,376</b>	<b>0</b>
<b>Total Power Production Expenses.....</b>					
<b>153,288</b>	<b>784,775</b>	<b>211,036</b>	<b>381,302</b>	<b>6,560</b>	
<b>Transmission</b>					
Operation Expenses					
Supervision and Engineering .....	350	1,505	231	149	0
Load Dispatching.....	851	628	160	301	0
Station Expenses.....	128	56	15	506	0
Overhead Line Expenses.....	1	63	29	77	0
Underground Line Expenses .....	0	0	0	0	0
Transmission of Electricity by Others .....	290	6,005	5,514	8,714	0
Miscellaneous Transmission Expenses .....	40	724	104	1,335	0
Rents .....	32	1,906	0	169	0
<b>Total Operation Expenses .....</b>	<b>1,691</b>	<b>10,886</b>	<b>6,053</b>	<b>11,252</b>	<b>0</b>
Maintenance Expenses					
Supervision and Engineering .....	256	40	18	91	0
Structures .....	0	0	0	-104	0
Station Equipment .....	1,308	814	236	796	0
Overhead Lines.....	1,200	1,774	1,068	1,137	0
Underground Lines.....	4	0	0	0	0
Miscellaneous Transmission Plant.....	88	139	11	562	0
<b>Total Maintenance Expenses.....</b>	<b>2,855</b>	<b>2,767</b>	<b>1,333</b>	<b>2,482</b>	<b>0</b>
<b>Total Transmission Expenses.....</b>					
<b>4,546</b>	<b>13,653</b>	<b>7,386</b>	<b>13,734</b>	<b>0</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
<b>Distribution</b>					
Operation Expenses					
Supervision and Engineering .....	1,401	1,764	273	461	0
Load Dispatching.....	190	324	98	602	0
Station Expenses.....	164	371	557	567	0
Overhead Line Expenses.....	1,676	1,122	223	703	0
Underground Line Expenses.....	13	334	247	769	0
Street Lighting and Signal System Expenses.....	0	124	34	640	0
Meter Expenses.....	1,161	4,651	1,357	2,664	0
Customer Installations Expenses.....	26	173	91	526	0
Miscellaneous Distribution Expenses.....	778	6,015	1,707	921	0
Rents .....	557	-23	4	25	0
<b>Total Operation Expenses.....</b>	<b>5,965</b>	<b>14,855</b>	<b>4,592</b>	<b>7,878</b>	<b>0</b>
Maintenance Expenses					
Supervision and Engineering .....	1,342	819	168	447	0
Structures .....	0	29	1	1	0
Station Equipment .....	541	4,667	943	688	0
Overhead Lines.....	7,232	13,182	1,757	10,204	0
Underground Lines.....	361	288	607	981	0
Line Transformers .....	399	702	128	399	0
Street Lighting and Signal Systems.....	254	1,574	1,500	396	0
Meters .....	129	422	150	625	0
Miscellaneous Distribution Plant .....	202	1,852	94	98	0
<b>Total Maintenance Expenses.....</b>	<b>10,461</b>	<b>23,535</b>	<b>5,349</b>	<b>13,840</b>	<b>0</b>
<b>Total Distribution Expenses .....</b>	<b>16,426</b>	<b>38,390</b>	<b>9,941</b>	<b>21,718</b>	<b>0</b>
Customer Accounts Expenses					
Supervision .....	699	5,262	303	831	0
Meter Reading Expenses.....	1,819	2,931	501	2,460	0
Customer Records and Collection Expenses.....	8,481	10,631	3,139	6,529	0
Uncollectible Accounts.....	817	2,556	128	0	0
Miscellaneous Customer Accounts Expenses.....	553	4,659	237	-72	0
<b>Total Customer Accounts Expenses .....</b>	<b>12,370</b>	<b>26,039</b>	<b>4,308</b>	<b>9,748</b>	<b>0</b>
Customer Service and Informational Expenses					
Supervision .....	116	1,057	998	224	0
Customer Assistance Expenses .....	534	3,683	1,948	724	0
Informational and Instructional Expenses .....	374	618	294	303	0
Miscellaneous Customer Service and Informational Expenses .....	924	4,377	1,065	2,978	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>1,948</b>	<b>9,735</b>	<b>4,305</b>	<b>4,229</b>	<b>0</b>
Sales Expenses					
Supervision .....	96	1,105	291	371	0
Demonstrating and Selling Expenses.....	1,444	6,118	971	3,369	0
Advertising Expenses .....	515	263	4	114	0
Miscellaneous Sales Expenses .....	6,341	1,925	406	-46	0
<b>Total Sales Expenses.....</b>	<b>8,396</b>	<b>9,412</b>	<b>1,672</b>	<b>3,808</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
<b>Administrative and General Expenses</b>					
<b>Operation Expenses</b>					
Administrative and General Salaries .....	8,631	11,310	1,348	16,438	0
Office Supplies and Expenses.....	5,474	4,836	892	9,041	49
(less) Administrative Expenses					
Transferred (credit) .....	1,327	0	0	1,173	0
Outside Services Employed .....	1,318	27,274	6,787	6,047	179
Property Insurance.....	1,327	9,845	905	2,481	63
Injuries and Damages.....	1,697	6,820	1,810	2,987	0
Employee Pensions and Benefits.....	9,597	21,285	6,204	14,669	2
Franchise Requirements .....	181	0	0	0	0
Regulatory Commission Expenses.....	340	1,100	4,672	426	0
(less) Duplicate Charges (credit) .....	3,498	0	0	0	0
General Advertising Expenses.....	170	49	20	222	4
Miscellaneous General Expenses.....	2,404	5,173	938	5,509	13
Rents .....	89	8,731	840	2,592	0
<b>Total Operation Expenses.....</b>	<b>26,404</b>	<b>96,424</b>	<b>24,417</b>	<b>59,240</b>	<b>310</b>
Maintenance of General Plant.....	891	2,397	492	3,174	0
<b>Total Administrative and General Expenses.....</b>	<b>27,295</b>	<b>98,821</b>	<b>24,909</b>	<b>62,414</b>	<b>310</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>224,268</b>	<b>980,824</b>	<b>263,556</b>	<b>496,952</b>	<b>6,870</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>					
Production.....	7,839	9,431	3,313	15,801	1,005
Transmission.....	1,376	1,321	422	1,319	0
Distribution .....	6,021	17,867	4,124	11,505	0
Customer Accounts.....	4,982	6,682	2,378	6,851	0
Customer Service and Informational Expenses .....	928	3,167	813	719	0
Sales Expenses.....	1,689	973	-27	1,585	0
Administrative and General .....	10,673	4,674	1,375	9,672	0
Allocated from Clearing Accounts .....	4,690	0	0	1,825	0
<b>Total Salaries and Wages .....</b>	<b>38,197</b>	<b>44,115</b>	<b>12,397</b>	<b>49,278</b>	<b>1,005</b>
<b>Number of Electric Department Employees</b>					
Regular Full-time Employees .....	1,165	1,082	390	1,728	30
Part-time and Temporary Employees .....	26	16	0	19	0
<b>Total Electric Department Employees .....</b>	<b>1,191</b>	<b>1,098</b>	<b>390</b>	<b>1,747</b>	<b>30</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	47	762	0	169	0	9,270
Fuel .....	1,406	17,573	0	724	0	272,552
Steam Expenses .....	339	1,604	0	132	0	9,246
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	914	0	132	0	5,459
Miscellaneous Steam Power Expenses .....	0	2,719	0	291	0	24,474
Rents .....	0	6	0	0	0	105
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>1,793</b>	<b>23,578</b>	<b>0</b>	<b>1,448</b>	<b>0</b>	<b>321,106</b>
Maintenance Expenses						
Supervision and Engineering .....	48	727	0	98	0	5,385
Structures .....	15	599	0	15	0	3,188
Boiler Plant .....	55	1,479	0	78	0	23,767
Electric Plant .....	22	1,718	0	13	0	9,074
Miscellaneous Steam Plant .....	17	370	0	23	0	3,869
<b>Total Maintenance Expenses .....</b>	<b>157</b>	<b>4,892</b>	<b>0</b>	<b>228</b>	<b>0</b>	<b>45,281</b>
<b>Total Steam Power Production Expenses .....</b>	<b>1,950</b>	<b>28,471</b>	<b>0</b>	<b>1,676</b>	<b>0</b>	<b>366,387</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	513	0	0	15,898	40,151
Fuel .....	0	1,010	0	0	4,501	66,314
Coolants and Water .....	0	53	0	0	813	683
Steam Expenses .....	0	231	0	0	4,263	12,521
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	105	0	0	1,142	699
Miscellaneous Nuclear Power Expenses .....	0	740	0	0	22,686	35,774
Rents .....	0	65	0	0	663	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>2,718</b>	<b>0</b>	<b>0</b>	<b>49,966</b>	<b>156,142</b>
Maintenance Expenses						
Supervision and Engineering .....	0	191	0	0	1,254	15,138
Structures .....	0	202	0	0	602	1,977
Reactor Plant Equipment .....	0	752	0	0	45,746	25,248
Electric Plant .....	0	315	0	0	9,838	8,371
Miscellaneous Nuclear Plant .....	0	11	0	0	12,821	11,856
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>1,470</b>	<b>0</b>	<b>0</b>	<b>70,261</b>	<b>62,591</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>4,188</b>	<b>0</b>	<b>0</b>	<b>120,227</b>	<b>218,733</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	77	508	0	34	0	0
Water for Power .....	90	849	0	0	0	0
Hydraulic Expenses .....	509	1,402	0	7	0	0
Electric Expenses .....	478	2,322	0	20	0	0
Miscellaneous Hydraulic Expenses .....	343	1,425	0	37	0	0
Rents .....	8	13	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>1,506</b>	<b>6,520</b>	<b>0</b>	<b>98</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	7	560	0	9	0	0
Structures .....	40	401	0	7	0	0
Reservoirs, Dams, and Waterways .....	64	953	0	53	0	0
Electric Plant.....	261	1,446	0	6	0	0
Miscellaneous Hydraulic Plant.....	69	95	0	13	0	0
<b>Total Maintenance Expenses.....</b>	<b>440</b>	<b>3,455</b>	<b>0</b>	<b>87</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>1,946</b>	<b>9,975</b>	<b>0</b>	<b>186</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	24	0	44	0	113
Fuel .....	256	119	0	90	0	4,943
Generation Expenses .....	9	5	0	27	0	687
Miscellaneous Other Power Expenses .....	-24	57	0	60	0	176
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>241</b>	<b>206</b>	<b>0</b>	<b>222</b>	<b>0</b>	<b>5,919</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	30	0	58
Structures .....	3	18	0	4	0	64
Generating and Electric Plant .....	40	46	0	44	0	1,249
Miscellaneous Other Power Plant.....	-79	3	0	5	0	138
<b>Total Maintenance Expenses.....</b>	<b>-36</b>	<b>67</b>	<b>0</b>	<b>83</b>	<b>0</b>	<b>1,510</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>205</b>	<b>272</b>	<b>0</b>	<b>305</b>	<b>0</b>	<b>7,429</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	93,864	490,989	46,697	33,835	0	221,128
System Control and Load Dispatching.....	0	1,895	0	153	0	3,321
Other Expenses .....	0	31,048	0	-1,469	0	24,285
<b>Total Other Power Supply Expenses .....</b>	<b>93,864</b>	<b>523,931</b>	<b>46,697</b>	<b>32,519</b>	<b>0</b>	<b>248,734</b>
<b>Total Power Production Expenses.....</b>	<b>97,965</b>	<b>566,837</b>	<b>46,697</b>	<b>34,685</b>	<b>120,227</b>	<b>841,283</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	4	1,000	2	92	0	2,160
Load Dispatching.....	595	913	401	61	0	1,609
Station Expenses.....	7	779	35	39	0	10
Overhead Line Expenses .....	152	106	0	12	0	222
Underground Line Expenses .....	0	0	0	0	0	9
Transmission of Electricity by Others.....	3,670	2,911	0	1,422	0	1,823
Miscellaneous Transmission Expenses .....	7	3,748	5	53	0	1,872
Rents .....	3	1,686	0	29	0	458
<b>Total Operation Expenses .....</b>	<b>4,440</b>	<b>11,142</b>	<b>443</b>	<b>1,708</b>	<b>0</b>	<b>8,164</b>
Maintenance Expenses						
Supervision and Engineering .....	8	477	1	53	0	601
Structures .....	1	40	0	1	0	0
Station Equipment .....	161	1,256	110	66	0	232
Overhead Lines.....	1,075	1,854	317	147	0	2,708
Underground Lines.....	6	5	0	0	0	41
Miscellaneous Transmission Plant.....	78	108	0	0	0	224
<b>Total Maintenance Expenses.....</b>	<b>1,329</b>	<b>3,740</b>	<b>428</b>	<b>267</b>	<b>0</b>	<b>3,806</b>
<b>Total Transmission Expenses.....</b>	<b>5,769</b>	<b>14,882</b>	<b>871</b>	<b>1,975</b>	<b>0</b>	<b>11,969</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	210	3,264	0	228	0	20,093
Load Dispatching.....	2	0	0	71	0	0
Station Expenses.....	84	913	0	22	0	787
Overhead Line Expenses.....	203	479	0	43	0	3,092
Underground Line Expenses.....	10	26	0	0	0	2,149
Street Lighting and Signal System Expenses.....	20	603	0	25	0	1,536
Meter Expenses.....	555	4,688	0	141	0	2,190
Customer Installations Expenses.....	43	1,667	0	5	0	1,283
Miscellaneous Distribution Expenses.....	1,140	8,185	0	270	0	28,829
Rents .....	24	2,168	0	0	0	1,646
<b>Total Operation Expenses.....</b>	<b>2,292</b>	<b>21,992</b>	<b>0</b>	<b>805</b>	<b>0</b>	<b>61,604</b>
Maintenance Expenses						
Supervision and Engineering .....	151	1,768	0	101	0	6,467
Structures .....	28	43	0	0	0	105
Station Equipment .....	446	1,099	0	30	0	404
Overhead Lines.....	2,548	12,595	0	592	0	17,162
Underground Lines.....	114	84	0	0	0	5,054
Line Transformers .....	192	426	0	108	0	542
Street Lighting and Signal Systems.....	66	235	0	33	0	2,059
Meters .....	15	204	0	4	0	886
Miscellaneous Distribution Plant.....	0	8	0	2	0	2,712
<b>Total Maintenance Expenses.....</b>	<b>3,559</b>	<b>16,461</b>	<b>0</b>	<b>870</b>	<b>0</b>	<b>35,392</b>
<b>Total Distribution Expenses .....</b>	<b>5,851</b>	<b>38,453</b>	<b>0</b>	<b>1,675</b>	<b>0</b>	<b>96,996</b>
Customer Accounts Expenses						
Supervision .....	16	164	0	135	0	1,045
Meter Reading Expenses.....	541	3,382	0	152	0	5,515
Customer Records and Collection Expenses.....	2,492	13,549	0	534	0	27,238
Uncollectible Accounts.....	2,637	4,407	0	155	0	11,010
Miscellaneous Customer Accounts Expenses.....	117	8,244	0	161	0	973
<b>Total Customer Accounts Expenses .....</b>	<b>5,804</b>	<b>29,746</b>	<b>0</b>	<b>1,136</b>	<b>0</b>	<b>45,781</b>
Customer Service and Informational Expenses						
Supervision .....	77	903	0	2	0	0
Customer Assistance Expenses.....	1,641	18,556	0	124	0	11,799
Informational and Instructional Expenses.....	794	1,954	0	44	0	1,318
Miscellaneous Customer Service and Informational Expenses .....	189	876	0	5	0	315
<b>Total Customer Service and Informational Expenses.....</b>	<b>2,701</b>	<b>22,290</b>	<b>0</b>	<b>175</b>	<b>0</b>	<b>13,432</b>
Sales Expenses						
Supervision .....	29	0	0	0	0	0
Demonstrating and Selling Expenses.....	22	856	0	0	0	0
Advertising Expenses .....	3	169	0	0	0	0
Miscellaneous Sales Expenses .....	64	14	0	0	0	0
<b>Total Sales Expenses.....</b>	<b>119</b>	<b>1,039</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	5,250	27,513	0	1,207	8,710	44,603
Office Supplies and Expenses.....	1,672	10,173	12	333	836	22,554
(less) Administrative Expenses						
Transferred (credit) .....	1,376	1,151	0	0	0	0
Outside Services Employed .....	773	2,800	152	333	1,346	7,741
Property Insurance.....	261	723	20	87	3,236	6,087
Injuries and Damages.....	1,011	7,829	0	470	256	5,707
Employee Pensions and Benefits.....	7,525	3,113	0	1,336	4,100	83,698
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	602	677	130	851	4,470	7,578
(less) Duplicate Charges (credit) .....	0	0	0	14	0	0
General Advertising Expenses .....	6	103	0	6	1,310	165
Miscellaneous General Expenses.....	332	1,608	0	318	1,170	9,164
Rents .....	174	1,640	2	0	814	3,067
<b>Total Operation Expenses.....</b>	<b>16,230</b>	<b>55,028</b>	<b>316</b>	<b>4,926</b>	<b>26,250</b>	<b>190,363</b>
Maintenance of General Plant.....	470	2,335	15	218	0	7,204
<b>Total Administrative and General Expenses.....</b>	<b>16,700</b>	<b>57,363</b>	<b>331</b>	<b>5,144</b>	<b>26,250</b>	<b>197,567</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>134,908</b>	<b>730,610</b>	<b>47,899</b>	<b>44,789</b>	<b>146,477</b>	<b>1,207,028</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	1,196	8,586	0	800	20,110	125,926
Transmission.....	712	1,804	0	288	0	5,672
Distribution .....	3,612	15,148	0	1,242	0	54,916
Customer Accounts.....	1,966	8,043	0	637	0	24,565
Customer Service and Informational Expenses .....	512	3,812	0	127	0	7,564
Sales Expenses.....	60	0	0	0	0	0
Administrative and General .....	6,650	17,911	0	1,530	5,266	49,088
Allocated from Clearing Accounts .....	0	11,124	0	328	3,131	12,489
<b>Total Salaries and Wages .....</b>	<b>14,708</b>	<b>66,427</b>	<b>0</b>	<b>4,951</b>	<b>28,506</b>	<b>280,220</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	419	1,659	0	169	461	6,036
Part-time and Temporary Employees .....	42	152	0	5	6	0
<b>Total Electric Department Employees .....</b>	<b>461</b>	<b>1,811</b>	<b>0</b>	<b>174</b>	<b>467</b>	<b>6,036</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	3,385	4,905	1,274	2,203	8	0
Fuel .....	134,458	148,858	7,332	46,354	236	0
Steam Expenses .....	4,951	7,454	1,294	1,624	15	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	4,539	132	0	0
Electric Expenses .....	1,314	2,268	490	3,083	9	0
Miscellaneous Steam Power Expenses .....	3,395	8,941	565	2,374	46	0
Rents .....	22	8	0	551	0	0
Allowances .....	9	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>147,535</b>	<b>172,435</b>	<b>6,415</b>	<b>56,057</b>	<b>312</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	2,464	3,453	105	288	8	0
Structures .....	2,666	1,643	87	617	2	0
Boiler Plant .....	23,663	15,350	437	7,418	9	0
Electric Plant .....	4,141	8,844	1,263	2,545	2	0
Miscellaneous Steam Plant .....	3,435	1,999	71	213	2	0
<b>Total Maintenance Expenses .....</b>	<b>36,370</b>	<b>31,288</b>	<b>1,963</b>	<b>11,080</b>	<b>24</b>	<b>0</b>
<b>Total Steam Power Production Expenses .....</b>	<b>183,905</b>	<b>203,723</b>	<b>8,379</b>	<b>67,138</b>	<b>336</b>	<b>0</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	17,232	0	714	0	0
Fuel .....	0	20,140	0	2,353	0	0
Coolants and Water .....	0	1,226	0	24	0	0
Steam Expenses .....	0	2,260	0	400	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	3,253	0	6	0	0
Miscellaneous Nuclear Power Expenses .....	0	65,507	0	1,009	0	0
Rents .....	0	205	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>109,822</b>	<b>0</b>	<b>4,506</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	3,333	0	391	0	0
Structures .....	0	1,118	0	129	0	0
Reactor Plant Equipment .....	0	11,963	0	396	0	0
Electric Plant .....	0	1,539	0	191	0	0
Miscellaneous Nuclear Plant .....	0	12,701	0	266	0	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>30,654</b>	<b>0</b>	<b>1,373</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>140,476</b>	<b>0</b>	<b>5,878</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	209	0	0	0	0	0
Water for Power .....	31	0	0	0	0	0
Hydraulic Expenses .....	5	0	0	0	0	0
Electric Expenses .....	77	0	0	0	0	0
Miscellaneous Hydraulic Expenses .....	133	0	0	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>454</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	152	0	0	0	0	0
Structures .....	15	0	0	0	0	0
Reservoirs, Dams, and Waterways .....	125	0	0	0	0	0
Electric Plant.....	116	0	0	0	0	0
Miscellaneous Hydraulic Plant.....	105	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>514</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>968</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	269	0	0	120	0
Fuel .....	0	1,160	168	3	65	0
Generation Expenses .....	0	226	0	5	5	0
Miscellaneous Other Power Expenses .....	0	177	0	84	74	0
Rents .....	0	0	0	0	340	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>1,832</b>	<b>168</b>	<b>92</b>	<b>604</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	153	0	0	0	0
Structures .....	0	339	0	0	5	0
Generating and Electric Plant .....	0	1,968	78	0	128	0
Miscellaneous Other Power Plant.....	0	15	0	0	11	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>2,475</b>	<b>78</b>	<b>0</b>	<b>144</b>	<b>0</b>
<b>Total Other Power Production Expenses.....</b>	<b>0</b>	<b>4,307</b>	<b>246</b>	<b>92</b>	<b>748</b>	<b>0</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	245,629	343,359	69,414	13,810	272,669	193,762
System Control and Load Dispatching.....	3,200	3,417	426	154	836	8
Other Expenses .....	15,881	6,462	0	0	8,081	0
<b>Total Other Power Supply Expenses .....</b>	<b>264,710</b>	<b>353,238</b>	<b>69,840</b>	<b>13,964</b>	<b>281,586</b>	<b>193,770</b>
<b>Total Power Production Expenses.....</b>	<b>449,583</b>	<b>701,744</b>	<b>78,465</b>	<b>87,072</b>	<b>282,671</b>	<b>193,770</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	870	2,944	83	0	72	33
Load Dispatching.....	132	0	65	0	134	0
Station Expenses.....	197	513	0	0	107	12
Overhead Line Expenses .....	114	39	0	0	57	5
Underground Line Expenses .....	0	138	0	0	0	0
Transmission of Electricity by Others .....	2,079	882	6,861	4,838	4,611	0
Miscellaneous Transmission Expenses .....	217	1,222	6	0	116	25
Rents .....	30	15,805	0	0	32	0
<b>Total Operation Expenses .....</b>	<b>3,638</b>	<b>21,543</b>	<b>7,015</b>	<b>4,838</b>	<b>5,128</b>	<b>75</b>
Maintenance Expenses						
Supervision and Engineering .....	363	39	0	0	24	1
Structures .....	10	47	0	0	10	0
Station Equipment .....	2,026	584	116	3	5	2
Overhead Lines.....	1,026	394	0	0	198	300
Underground Lines.....	0	288	0	0	0	0
Miscellaneous Transmission Plant.....	93	418	10	0	24	0
<b>Total Maintenance Expenses.....</b>	<b>3,518</b>	<b>1,769</b>	<b>125</b>	<b>3</b>	<b>261</b>	<b>302</b>
<b>Total Transmission Expenses.....</b>	<b>7,156</b>	<b>23,312</b>	<b>7,140</b>	<b>4,842</b>	<b>5,389</b>	<b>377</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	2,474	9,890	327	0	1,278	851
Load Dispatching .....	1,227	2,541	88	0	200	775
Station Expenses .....	525	3,654	107	0	611	716
Overhead Line Expenses .....	1,330	4,235	598	0	1,140	2,838
Underground Line Expenses .....	743	5,199	160	0	224	383
Street Lighting and Signal System Expenses .....	131	327	110	0	1,143	104
Meter Expenses .....	549	5,296	176	0	1,394	1,363
Customer Installations Expenses .....	887	2,642	90	0	1,382	461
Miscellaneous Distribution Expenses .....	2,826	16,101	209	0	2,607	2,324
Rents .....	257	243	4	0	90	545
<b>Total Operation Expenses .....</b>	<b>10,948</b>	<b>50,129</b>	<b>1,869</b>	<b>0</b>	<b>10,070</b>	<b>10,360</b>
Maintenance Expenses						
Supervision and Engineering .....	1,170	3,059	146	0	1,080	42
Structures .....	21	203	39	0	14	25
Station Equipment .....	1,172	3,253	118	0	716	297
Overhead Lines .....	15,241	6,908	340	0	5,209	2,847
Underground Lines .....	1,493	8,424	197	0	639	423
Line Transformers .....	470	67	7	0	400	268
Street Lighting and Signal Systems .....	209	1,409	33	0	276	395
Meters .....	176	1,025	60	0	70	0
Miscellaneous Distribution Plant .....	281	4,071	41	0	225	132
<b>Total Maintenance Expenses .....</b>	<b>20,234</b>	<b>28,418</b>	<b>982</b>	<b>0</b>	<b>8,629</b>	<b>4,429</b>
<b>Total Distribution Expenses .....</b>	<b>31,182</b>	<b>78,547</b>	<b>2,850</b>	<b>0</b>	<b>18,699</b>	<b>14,789</b>
Customer Accounts Expenses						
Supervision .....	576	3,173	117	0	813	72
Meter Reading Expenses .....	2,475	6,096	359	0	2,904	1,210
Customer Records and Collection Expenses .....	6,258	14,339	1,298	0	9,692	4,477
Uncollectible Accounts .....	1,630	14,241	327	0	2,211	1,531
Miscellaneous Customer Accounts Expenses .....	230	8	66	0	694	0
<b>Total Customer Accounts Expenses .....</b>	<b>11,169</b>	<b>37,857</b>	<b>2,167</b>	<b>0</b>	<b>16,314</b>	<b>7,290</b>
Customer Service and Informational Expenses						
Supervision .....	852	0	0	0	14	182
Customer Assistance Expenses .....	4,709	32,724	664	26	4,265	980
Informational and Instructional Expenses .....	195	14,392	49	0	218	195
Miscellaneous Customer Service and Informational Expenses .....	435	238	5	0	50	58
<b>Total Customer Service and Informational Expenses .....</b>	<b>6,191</b>	<b>47,354</b>	<b>719</b>	<b>26</b>	<b>4,547</b>	<b>1,416</b>
Sales Expenses						
Supervision .....	0	2,396	0	0	0	0
Demonstrating and Selling Expenses .....	0	1,896	210	0	515	38
Advertising Expenses .....	0	166	0	0	0	0
Miscellaneous Sales Expenses .....	0	3,883	0	0	2	0
<b>Total Sales Expenses .....</b>	<b>0</b>	<b>8,341</b>	<b>211</b>	<b>0</b>	<b>517</b>	<b>38</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	6,050	33,111	2,017	2,833	6,892	4,327
Office Supplies and Expenses.....	2,329	11,434	2,498	690	9,763	806
(less) Administrative Expenses						
Transferred (credit) .....	463	7,227	0	10	0	177
Outside Services Employed .....	9,502	4,684	526	264	1,806	824
Property Insurance.....	1,203	3,415	221	417	449	42
Injuries and Damages.....	2,529	12,409	-375	-201	-449	1,638
Employee Pensions and Benefits.....	15,438	103,776	4,262	2,540	13,802	6,453
Franchise Requirements .....	199	0	0	0	0	0
Regulatory Commission Expenses.....	2,036	2,745	984	359	1,190	614
(less) Duplicate Charges (credit) .....	0	0	65	0	489	152
General Advertising Expenses .....	121	1,383	12	9	89	2
Miscellaneous General Expenses .....	3,560	3,442	581	184	1,594	543
Rents .....	614	5,480	703	291	1,296	256
<b>Total Operation Expenses.....</b>	<b>43,118</b>	<b>174,653</b>	<b>11,364</b>	<b>7,376</b>	<b>35,942</b>	<b>15,175</b>
Maintenance of General Plant.....	1,580	828	248	0	1,511	532
<b>Total Administrative and General Expenses.....</b>	<b>44,698</b>	<b>175,481</b>	<b>11,612</b>	<b>7,376</b>	<b>37,453</b>	<b>15,706</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>549,980</b>	<b>1,072,636</b>	<b>103,164</b>	<b>99,316</b>	<b>365,590</b>	<b>233,387</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	17,478	82,330	2,877	5,952	678	0
Transmission.....	1,614	1,536	193	0	380	11
Distribution .....	13,613	46,195	1,193	0	8,174	6,212
Customer Accounts.....	5,121	18,570	902	0	6,791	1,796
Customer Service and Informational Expenses .....	2,280	733	188	22	874	508
Sales Expenses.....	0	3,612	200	0	426	0
Administrative and General .....	6,715	34,841	2,100	689	6,680	561
Allocated from Clearing Accounts .....	1,291	10,234	2,320	1,593	7,911	471
<b>Total Salaries and Wages .....</b>	<b>48,112</b>	<b>198,050</b>	<b>9,973</b>	<b>8,256</b>	<b>31,915</b>	<b>9,559</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	1,361	3,542	165	122	911	241
Part-time and Temporary Employees .....	2	48	0	0	3	2
<b>Total Electric Department Employees .....</b>	<b>1,363</b>	<b>3,590</b>	<b>165</b>	<b>122</b>	<b>914</b>	<b>243</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	71	0	270	0	1,720	0
Fuel .....	1,900	0	17,418	0	39,405	0
Steam Expenses .....	53	0	926	0	1,458	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	77	0
Electric Expenses .....	16	0	853	0	1,841	0
Miscellaneous Steam Power Expenses .....	50	0	582	0	1,748	0
Rents .....	0	0	0	0	549	0
Allowances .....	0	0	0	0	4	0
<b>Total Operation Expenses .....</b>	<b>2,090</b>	<b>0</b>	<b>20,049</b>	<b>0</b>	<b>46,648</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	1	0	377	0	294	0
Structures .....	56	0	45	0	386	0
Boiler Plant .....	118	0	1,161	0	3,058	0
Electric Plant .....	31	0	167	0	1,857	0
Miscellaneous Steam Plant .....	-1	0	331	0	323	0
<b>Total Maintenance Expenses .....</b>	<b>206</b>	<b>0</b>	<b>2,082</b>	<b>0</b>	<b>5,918</b>	<b>0</b>
<b>Total Steam Power Production Expenses .....</b>	<b>2,296</b>	<b>0</b>	<b>22,132</b>	<b>0</b>	<b>52,567</b>	<b>0</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	45	0	0	0	1,408	0
Fuel .....	77	0	0	0	4,497	0
Coolants and Water .....	5	0	0	0	105	0
Steam Expenses .....	20	0	0	0	699	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	9	0	0	0	174	0
Miscellaneous Nuclear Power Expenses .....	52	0	0	0	1,950	0
Rents .....	2	0	0	0	46	0
<b>Total Operation Expenses .....</b>	<b>210</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,879</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	17	0	0	0	627	0
Structures .....	18	0	0	0	430	0
Reactor Plant Equipment .....	65	0	0	0	1,531	0
Electric Plant .....	27	0	0	0	662	0
Miscellaneous Nuclear Plant .....	1	0	0	0	230	0
<b>Total Maintenance Expenses .....</b>	<b>127</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,479</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>337</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,358</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	499	0	0	0
Water for Power .....	0	0	587	0	0	0
Hydraulic Expenses .....	0	0	377	0	0	0
Electric Expenses .....	0	0	331	0	0	0
Miscellaneous Hydraulic Expenses .....	0	0	306	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>2,100</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	492	0	0	0
Structures .....	0	0	73	0	0	0
Reservoirs, Dams, and Waterways .....	0	0	101	0	0	0
Electric Plant.....	0	0	301	0	0	0
Miscellaneous Hydraulic Plant.....	0	0	136	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>1,102</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>3,203</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	1	0
Fuel .....	223	0	0	0	434	0
Generation Expenses .....	0	0	0	0	17	0
Miscellaneous Other Power Expenses .....	12	0	0	0	7	0
Rents .....	166	0	0	0	568	0
<b>Total Operation Expenses .....</b>	<b>401</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,027</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	14	0	0	0	0	0
Structures .....	7	0	0	0	0	0
Generating and Electric Plant .....	31	0	0	0	30	0
Miscellaneous Other Power Plant.....	1	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>52</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>30</b>	<b>0</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>454</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,057</b>	<b>0</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	20,283	27,387	27,087	1,113,673	172,004	0
System Control and Load Dispatching.....	214	0	28	0	1,949	0
Other Expenses .....	342	0	7	89	11,111	0
<b>Total Other Power Supply Expenses .....</b>	<b>20,840</b>	<b>27,387</b>	<b>27,122</b>	<b>1,113,761</b>	<b>185,064</b>	<b>0</b>
<b>Total Power Production Expenses.....</b>						
<b>23,926</b>	<b>27,387</b>	<b>52,457</b>	<b>1,113,761</b>	<b>251,046</b>	<b>0</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	3	72	336	167
Load Dispatching.....	0	0	0	12	320	0
Station Expenses.....	19	0	1	68	397	1,992
Overhead Line Expenses .....	3	0	0	25	188	9
Underground Line Expenses .....	0	0	0	2	0	0
Transmission of Electricity by Others.....	1,122	0	236	0	1,296	0
Miscellaneous Transmission Expenses .....	0	0	29	9	38	3,671
Rents .....	2	0	0	5	11,170	914
<b>Total Operation Expenses .....</b>	<b>1,146</b>	<b>0</b>	<b>270</b>	<b>193</b>	<b>13,745</b>	<b>6,753</b>
Maintenance Expenses						
Supervision and Engineering .....	6	0	0	62	6	0
Structures .....	0	0	0	0	1	0
Station Equipment .....	15	0	4	53	300	681
Overhead Lines.....	50	0	0	70	245	127
Underground Lines.....	0	0	0	39	0	0
Miscellaneous Transmission Plant.....	0	0	0	2	81	0
<b>Total Maintenance Expenses.....</b>	<b>72</b>	<b>0</b>	<b>4</b>	<b>226</b>	<b>634</b>	<b>809</b>
<b>Total Transmission Expenses.....</b>						
<b>1,218</b>	<b>0</b>	<b>274</b>	<b>419</b>	<b>14,379</b>	<b>7,561</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	126	0	36	6,456	0	0
Load Dispatching.....	0	0	1	0	0	0
Station Expenses.....	60	4	2	2,572	0	0
Overhead Line Expenses.....	50	0	14	4,092	0	0
Underground Line Expenses.....	51	0	1	1,581	0	0
Street Lighting and Signal System Expenses.....	10	0	0	2,198	0	0
Meter Expenses.....	272	0	36	4,303	0	0
Customer Installations Expenses.....	1	0	6	3,466	0	0
Miscellaneous Distribution Expenses.....	96	0	22	6,889	0	0
Rents .....	3	0	20	875	0	0
<b>Total Operation Expenses.....</b>	<b>669</b>	<b>4</b>	<b>138</b>	<b>32,433</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	30	0	22	1,481	0	0
Structures .....	5	0	0	130	0	0
Station Equipment .....	25	0	7	3,549	0	0
Overhead Lines.....	532	0	43	18,861	0	0
Underground Lines.....	34	0	0	2,587	0	0
Line Transformers .....	3	0	1	-104	0	0
Street Lighting and Signal Systems.....	40	0	1	904	0	0
Meters .....	0	0	1	347	0	0
Miscellaneous Distribution Plant .....	1	0	0	224	0	0
<b>Total Maintenance Expenses.....</b>	<b>669</b>	<b>0</b>	<b>74</b>	<b>27,978</b>	<b>0</b>	<b>0</b>
<b>Total Distribution Expenses .....</b>	<b>1,339</b>	<b>4</b>	<b>213</b>	<b>60,411</b>	<b>0</b>	<b>0</b>
Customer Accounts Expenses						
Supervision .....	8	0	5	1,493	0	0
Meter Reading Expenses.....	228	0	16	7,642	0	0
Customer Records and Collection Expenses.....	576	0	220	20,904	0	0
Uncollectible Accounts.....	455	0	-1	11,723	0	0
Miscellaneous Customer Accounts Expenses.....	0	0	0	0	0	0
<b>Total Customer Accounts Expenses .....</b>	<b>1,266</b>	<b>0</b>	<b>241</b>	<b>41,762</b>	<b>0</b>	<b>0</b>
Customer Service and Informational Expenses						
Supervision .....	63	0	0	182	0	0
Customer Assistance Expenses.....	962	0	20	59,536	0	0
Informational and Instructional Expenses.....	142	0	0	2,297	0	0
Miscellaneous Customer Service and Informational Expenses .....	0	0	1	401	0	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>1,168</b>	<b>0</b>	<b>21</b>	<b>62,416</b>	<b>0</b>	<b>0</b>
Sales Expenses						
Supervision .....	0	0	0	0	0	0
Demonstrating and Selling Expenses.....	0	0	96	0	0	0
Advertising Expenses .....	0	0	0	0	0	0
Miscellaneous Sales Expenses.....	50	0	0	0	0	0
<b>Total Sales Expenses.....</b>	<b>50</b>	<b>0</b>	<b>96</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	183	4	1,069	10,486	4,112	125
Office Supplies and Expenses.....	112	5	326	14,290	569	345
(less) Administrative Expenses						
Transferred (credit) .....	0	0	73	999	107	0
Outside Services Employed .....	1,391	0	478	511	-1,233	24
Property Insurance.....	63	0	134	164	687	83
Injuries and Damages.....	234	0	140	2,916	1,351	169
Employee Pensions and Benefits.....	478	1	1,502	30,119	5,589	419
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	242	30	193	2,681	829	0
(less) Duplicate Charges (credit) .....	57	0	0	240	0	0
General Advertising Expenses.....	11	0	0	10	10	0
Miscellaneous General Expenses.....	35	6	289	4,512	403	-21
Rents .....	-169	0	187	5,318	354	273
<b>Total Operation Expenses.....</b>	<b>2,525</b>	<b>46</b>	<b>4,245</b>	<b>69,768</b>	<b>12,565</b>	<b>1,417</b>
Maintenance of General Plant.....	111	0	77	1,322	173	0
<b>Total Administrative and General Expenses.....</b>	<b>2,637</b>	<b>46</b>	<b>4,322</b>	<b>71,090</b>	<b>12,738</b>	<b>1,417</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>31,603</b>	<b>27,437</b>	<b>57,624</b>	<b>1,349,858</b>	<b>278,163</b>	<b>8,978</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	137	0	4,329	0	4,174	0
Transmission.....	18	0	0	79	382	0
Distribution .....	660	0	36	31,882	0	0
Customer Accounts.....	702	0	67	14,568	0	0
Customer Service and Informational Expenses .....	13	0	18	5,481	0	0
Sales Expenses.....	1	0	35	0	0	0
Administrative and General .....	207	0	112	3,326	138	0
Allocated from Clearing Accounts .....	115	0	188	1,533	81	0
<b>Total Salaries and Wages .....</b>	<b>1,853</b>	<b>0</b>	<b>4,785</b>	<b>56,869</b>	<b>4,775</b>	<b>0</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	41	0	99	1,713	99	0
Part-time and Temporary Employees .....	0	0	0	36	0	0
<b>Total Electric Department Employees .....</b>	<b>41</b>	<b>0</b>	<b>99</b>	<b>1,749</b>	<b>99</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts New England Power Co	Massachusetts Western Massachusetts Elec Co	Michigan Consumers Power Co	Michigan Detroit Edison Co	Michigan Edison Sault Electric Co	Michigan Upper Peninsula Power Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	3,108	173	10,665	16,652	0	11
Fuel .....	258,830	9,726	259,063	627,279	0	7
Steam Expenses .....	8,596	715	9,574	22,200	0	36
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	60	0	0	0	0	0
Electric Expenses .....	3,100	632	6,240	2,674	0	8
Miscellaneous Steam Power Expenses .....	17,968	501	8,093	30,012	0	209
Rents .....	0	1	0	42	0	0
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>291,542</b>	<b>11,748</b>	<b>293,635</b>	<b>698,859</b>	<b>0</b>	<b>271</b>
Maintenance Expenses						
Supervision and Engineering .....	6,363	241	6,823	10,762	0	0
Structures .....	3,786	48	5,579	8,830	0	77
Boiler Plant .....	31,291	374	16,890	58,694	0	27
Electric Plant .....	18,565	179	6,766	14,255	0	41
Miscellaneous Steam Plant .....	959	179	1,996	14,047	0	5
<b>Total Maintenance Expenses .....</b>	<b>60,964</b>	<b>1,020</b>	<b>38,054</b>	<b>106,588</b>	<b>0</b>	<b>151</b>
<b>Total Steam Power Production Expenses .....</b>	<b>352,506</b>	<b>12,768</b>	<b>331,689</b>	<b>805,448</b>	<b>0</b>	<b>422</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	4,524	8,253	15,048	15,113	0	0
Fuel .....	8,187	14,608	31,464	73,234	0	0
Coolants and Water .....	309	1,189	3,598	1,021	0	0
Steam Expenses .....	2,257	5,546	11,200	16,192	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	525	2,981	1,856	1,858	0	0
Miscellaneous Nuclear Power Expenses .....	6,885	11,422	30,641	37,531	0	0
Rents .....	140	992	171	0	0	0
<b>Total Operation Expenses .....</b>	<b>22,828</b>	<b>44,992</b>	<b>93,978</b>	<b>144,948</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	2,035	3,383	9,435	10,515	0	0
Structures .....	1,349	3,442	1,849	1,073	0	0
Reactor Plant Equipment .....	4,789	8,346	22,369	14,156	0	0
Electric Plant .....	2,077	4,374	6,290	3,361	0	0
Miscellaneous Nuclear Plant .....	786	124	2,724	6,017	0	0
<b>Total Maintenance Expenses .....</b>	<b>11,037</b>	<b>19,670</b>	<b>42,666</b>	<b>35,122</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>33,864</b>	<b>64,661</b>	<b>136,644</b>	<b>180,070</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	1,872	679	557	47	25	215
Water for Power .....	306	280	869	0	801	0
Hydraulic Expenses .....	1,107	704	1,305	0	55	241
Electric Expenses .....	1,617	531	1,377	564	205	178
Miscellaneous Hydraulic Expenses .....	2,281	299	1,247	605	85	65
Rents .....	46	343	2	3	0	80
<b>Total Operation Expenses .....</b>	<b>7,229</b>	<b>2,836</b>	<b>5,358</b>	<b>1,219</b>	<b>1,171</b>	<b>778</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts New England Power Co	Massachusetts Western Massachusetts Elec Co	Michigan Consumers Power Co	Michigan Detroit Edison Co	Michigan Edison Sault Electric Co	Michigan Upper Peninsula Power Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	1,254	578	389	249	81	33
Structures .....	545	114	491	154	163	10
Reservoirs, Dams, and Waterways .....	866	-47	2,497	1,835	59	148
Electric Plant.....	4,441	554	2,733	2,860	271	235
Miscellaneous Hydraulic Plant.....	434	169	163	92	18	20
<b>Total Maintenance Expenses.....</b>	<b>7,539</b>	<b>1,368</b>	<b>6,273</b>	<b>5,190</b>	<b>592</b>	<b>446</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>14,769</b>	<b>4,204</b>	<b>11,630</b>	<b>6,409</b>	<b>1,763</b>	<b>1,224</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	182	2	173	64	3	23
Fuel .....	12,892	273	1,832	1,483	13	219
Generation Expenses .....	447	2	153	169	5	22
Miscellaneous Other Power Expenses .....	522	88	164	6	12	7
Rents .....	7	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>14,050</b>	<b>365</b>	<b>2,322</b>	<b>1,723</b>	<b>34</b>	<b>272</b>
Maintenance Expenses						
Supervision and Engineering .....	329	0	189	417	2	12
Structures .....	195	0	4	35	0	5
Generating and Electric Plant .....	453	41	466	918	18	238
Miscellaneous Other Power Plant.....	28	0	0	52	0	7
<b>Total Maintenance Expenses.....</b>	<b>1,005</b>	<b>41</b>	<b>659</b>	<b>1,421</b>	<b>21</b>	<b>263</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>15,055</b>	<b>406</b>	<b>2,982</b>	<b>3,144</b>	<b>54</b>	<b>535</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	547,926	90,402	686,707	128,444	19,531	19,746
System Control and Load Dispatching.....	4,347	715	9,390	3,176	0	469
Other Expenses .....	4,547	190	385	-15,511	0	0
<b>Total Other Power Supply Expenses .....</b>	<b>556,821</b>	<b>91,307</b>	<b>696,482</b>	<b>116,109</b>	<b>19,531</b>	<b>20,215</b>
<b>Total Power Production Expenses.....</b>						
<b>973,015</b>	<b>173,347</b>	<b>1,179,426</b>	<b>1,111,180</b>	<b>21,349</b>	<b>22,396</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	1,981	223	2,547	2,553	34	264
Load Dispatching.....	1,709	0	0	4,205	166	0
Station Expenses.....	4,024	227	1,779	4,125	30	94
Overhead Line Expenses .....	845	15	2,657	593	5	115
Underground Line Expenses .....	5	16	0	618	5	0
Transmission of Electricity by Others.....	34,205	5,704	0	-1	0	0
Miscellaneous Transmission Expenses .....	325	188	627	1,517	4	59
Rents .....	1,307	14	851	282	0	8
<b>Total Operation Expenses .....</b>	<b>44,403</b>	<b>6,387</b>	<b>8,461</b>	<b>13,892</b>	<b>244</b>	<b>540</b>
Maintenance Expenses						
Supervision and Engineering .....	1,031	39	374	3	43	93
Structures .....	56	69	240	374	1	0
Station Equipment .....	5,672	801	4,967	7,268	102	153
Overhead Lines.....	4,004	651	4,880	6,759	54	591
Underground Lines.....	812	3	68	2,386	1	0
Miscellaneous Transmission Plant.....	218	0	166	-62	0	0
<b>Total Maintenance Expenses.....</b>	<b>11,794</b>	<b>1,562</b>	<b>10,695</b>	<b>16,729</b>	<b>200</b>	<b>837</b>
<b>Total Transmission Expenses.....</b>						
<b>56,197</b>	<b>7,950</b>	<b>19,157</b>	<b>30,621</b>	<b>444</b>	<b>1,377</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	474	998	9,790	28,217	76	557
Load Dispatching.....	0	1,053	0	5,796	4	0
Station Expenses.....	24	487	2,625	5,285	18	76
Overhead Line Expenses.....	0	722	6,014	13,325	47	606
Underground Line Expenses.....	1	424	3,931	853	15	143
Street Lighting and Signal System Expenses.....	0	0	533	958	52	38
Meter Expenses.....	323	1,152	3,144	6,435	133	640
Customer Installations Expenses.....	7	287	3,574	4,438	50	34
Miscellaneous Distribution Expenses.....	188	763	10,385	8,388	84	329
Rents .....	66	496	2,241	1,887	0	42
<b>Total Operation Expenses.....</b>	<b>1,082</b>	<b>6,381</b>	<b>42,239</b>	<b>75,583</b>	<b>479</b>	<b>2,466</b>
Maintenance Expenses						
Supervision and Engineering .....	24	848	2,256	156	103	112
Structures .....	5	153	212	966	0	0
Station Equipment .....	102	1,488	2,657	5,027	100	79
Overhead Lines.....	16	7,839	31,371	42,838	793	1,588
Underground Lines.....	1	2,107	2,245	5,430	97	116
Line Transformers .....	1	418	1,379	879	38	110
Street Lighting and Signal Systems.....	2	377	1,004	6,270	0	42
Meters .....	256	25	950	449	13	2
Miscellaneous Distribution Plant .....	1	29	56	106	0	16
<b>Total Maintenance Expenses.....</b>	<b>408</b>	<b>13,281</b>	<b>42,129</b>	<b>62,122</b>	<b>1,146</b>	<b>2,066</b>
<b>Total Distribution Expenses .....</b>	<b>1,490</b>	<b>19,663</b>	<b>84,368</b>	<b>137,705</b>	<b>1,624</b>	<b>4,531</b>
Customer Accounts Expenses						
Supervision .....	6	63	5,805	3,335	66	143
Meter Reading Expenses.....	150	2,461	7,855	7,794	317	631
Customer Records and Collection Expenses.....	359	5,778	31,730	35,581	470	790
Uncollectible Accounts.....	-95	2,760	5,570	4,442	52	43
Miscellaneous Customer Accounts Expenses.....	0	131	147	1,005	43	85
<b>Total Customer Accounts Expenses .....</b>	<b>420</b>	<b>11,192</b>	<b>51,106</b>	<b>52,157</b>	<b>949</b>	<b>1,693</b>
Customer Service and Informational Expenses						
Supervision .....	710	0	2,624	0	25	44
Customer Assistance Expenses .....	11,744	15,443	18,874	18,338	34	198
Informational and Instructional Expenses .....	39	220	939	1,440	1	105
Miscellaneous Customer Service and Informational Expenses .....	674	106	0	2,186	0	23
<b>Total Customer Service and Informational Expenses.....</b>	<b>13,167</b>	<b>15,768</b>	<b>22,436</b>	<b>21,964</b>	<b>59</b>	<b>370</b>
Sales Expenses						
Supervision .....	0	0	2,166	205	0	15
Demonstrating and Selling Expenses.....	0	2,201	1,410	8,178	0	6
Advertising Expenses .....	0	0	0	169	0	8
Miscellaneous Sales Expenses .....	0	0	0	3,699	0	2
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>2,201</b>	<b>3,576</b>	<b>12,251</b>	<b>0</b>	<b>31</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	12,154	8,475	20,330	79,955	1,253	1,729
Office Supplies and Expenses.....	16,716	3,744	6,821	46,828	253	537
(less) Administrative Expenses						
Transferred (credit) .....	1,261	542	1,788	1,081	465	251
Outside Services Employed .....	3,855	3,748	4,523	9,788	171	597
Property Insurance.....	2,366	1,087	3,115	6,924	130	279
Injuries and Damages.....	2,657	1,468	21,363	28,136	217	648
Employee Pensions and Benefits.....	32,005	13,056	78,705	119,950	1,286	3,566
Franchise Requirements .....	0	0	0	9	0	0
Regulatory Commission Expenses.....	6,048	1,105	945	2,816	84	113
(less) Duplicate Charges (credit) .....	241	0	0	0	168	0
General Advertising Expenses.....	151	26	1,141	951	17	0
Miscellaneous General Expenses.....	6,516	1,537	5,409	11,358	179	262
Rents .....	7,136	2,856	1,697	4,772	4	1,022
<b>Total Operation Expenses.....</b>	<b>88,104</b>	<b>36,560</b>	<b>142,259</b>	<b>310,406</b>	<b>2,961</b>	<b>8,502</b>
Maintenance of General Plant.....	208	504	3,581	5,852	25	136
<b>Total Administrative and General Expenses.....</b>	<b>88,312</b>	<b>37,064</b>	<b>145,840</b>	<b>316,258</b>	<b>2,985</b>	<b>8,638</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>1,132,601</b>	<b>267,184</b>	<b>1,505,910</b>	<b>1,682,134</b>	<b>27,410</b>	<b>39,036</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	39,970	6,229	69,667	184,217	677	1,278
Transmission.....	4,049	790	3,666	17,143	293	676
Distribution .....	2	10,238	34,014	73,117	1,048	2,732
Customer Accounts.....	2	1,659	18,428	21,242	634	1,134
Customer Service and Informational Expenses .....	0	341	4,451	6,605	47	172
Sales Expenses.....	0	912	1,926	4,475	0	14
Administrative and General .....	344	514	18,274	85,390	1,583	1,766
Allocated from Clearing Accounts .....	695	656	84,742	4,471	279	83
<b>Total Salaries and Wages .....</b>	<b>45,062</b>	<b>21,338</b>	<b>235,167</b>	<b>396,661</b>	<b>4,561</b>	<b>7,856</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	802	516	6,324	8,167	90	476
Part-time and Temporary Employees .....	19	11	67	0	2	5
<b>Total Electric Department Employees .....</b>	<b>821</b>	<b>527</b>	<b>6,391</b>	<b>8,167</b>	<b>92</b>	<b>481</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	2,372	8,690	1,115	3,972	4,293	0
Fuel .....	72,075	252,731	31,922	163,823	110,537	0
Steam Expenses .....	5,523	16,822	2,162	2,518	2,845	0
Steam from Other Sources .....	0	0	0	1	0	0
(less) Steam Transferred (credit) .....	0	0	0	-2	0	0
Electric Expenses .....	2,331	4,686	1,186	1,719	1,957	0
Miscellaneous Steam Power Expenses .....	5,307	21,083	1,498	8,081	14,855	0
Rents .....	0	152	2	0	5	0
Allowances .....	0	0	0	0	2,641	0
<b>Total Operation Expenses .....</b>	<b>87,608</b>	<b>304,164</b>	<b>37,884</b>	<b>180,115</b>	<b>137,133</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	953	5,730	686	2,003	4,096	0
Structures .....	1,219	1,952	286	571	1,840	0
Boiler Plant .....	7,505	25,420	2,988	6,940	10,067	0
Electric Plant .....	3,340	7,391	428	11,072	3,529	0
Miscellaneous Steam Plant .....	1,312	4,232	470	1,171	963	0
<b>Total Maintenance Expenses .....</b>	<b>14,329</b>	<b>44,726</b>	<b>4,858</b>	<b>21,757</b>	<b>20,495</b>	<b>0</b>
<b>Total Steam Power Production Expenses .....</b>	<b>101,937</b>	<b>348,889</b>	<b>42,742</b>	<b>201,873</b>	<b>157,628</b>	<b>0</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	24,748	0	0	0	9,192
Fuel .....	0	67,131	0	0	0	40,262
Coolants and Water .....	0	341	0	0	0	47
Steam Expenses .....	0	12,905	0	0	0	5,138
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	7,184	0	0	0	2,535
Miscellaneous Nuclear Power Expenses .....	0	44,632	0	0	0	70,815
Rents .....	0	415	0	0	0	705
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>157,357</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>128,694</b>
Maintenance Expenses						
Supervision and Engineering .....	0	2,640	0	0	0	1,244
Structures .....	0	1,267	0	0	0	684
Reactor Plant Equipment .....	0	9,865	0	0	0	8,915
Electric Plant .....	0	5,059	0	0	0	22
Miscellaneous Nuclear Plant .....	0	8,449	0	0	0	1,063
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>27,279</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,928</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>184,636</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>140,622</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	372	146	14	0	0	0
Water for Power .....	7	114	0	0	0	0
Hydraulic Expenses .....	471	55	0	0	0	0
Electric Expenses .....	876	46	0	0	0	0
Miscellaneous Hydraulic Expenses .....	549	159	109	0	0	0
Rents .....	0	2	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>2,274</b>	<b>520</b>	<b>123</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	173	31	14	0	0	0
Structures .....	114	41	46	0	0	0
Reservoirs, Dams, and Waterways .....	195	33	66	0	0	0
Electric Plant.....	365	12	27	0	0	0
Miscellaneous Hydraulic Plant.....	343	3	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>1,189</b>	<b>120</b>	<b>154</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>3,462</b>	<b>640</b>	<b>276</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	259	22	0	313	0
Fuel .....	0	2,903	128	0	534	0
Generation Expenses .....	0	319	0	0	1,259	0
Miscellaneous Other Power Expenses .....	0	463	39	3	336	0
Rents .....	0	7	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>3,951</b>	<b>189</b>	<b>3</b>	<b>2,443</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	224	21	0	312	0
Structures .....	0	70	0	0	14	0
Generating and Electric Plant .....	0	663	31	0	1,276	0
Miscellaneous Other Power Plant.....	0	458	1	0	140	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>1,415</b>	<b>54</b>	<b>0</b>	<b>1,742</b>	<b>0</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>0</b>	<b>5,366</b>	<b>243</b>	<b>3</b>	<b>4,185</b>	<b>0</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	104,885	244,923	30,591	240,519	63,796	0
System Control and Load Dispatching.....	3,000	1,222	1,269	912	667	0
Other Expenses .....	0	47,945	0	-698	602	0
<b>Total Other Power Supply Expenses .....</b>	<b>107,885</b>	<b>294,091</b>	<b>31,860</b>	<b>240,734</b>	<b>65,065</b>	<b>0</b>
<b>Total Power Production Expenses.....</b>						
<b>213,285</b>	<b>833,622</b>	<b>75,121</b>	<b>442,609</b>	<b>226,878</b>	<b>140,622</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	1,217	2,690	668	1,728	1,041	0
Load Dispatching.....	0	3,701	869	501	676	0
Station Expenses.....	170	846	274	92	180	15
Overhead Line Expenses .....	13	702	213	101	107	0
Underground Line Expenses .....	0	63	0	0	0	0
Transmission of Electricity by Others.....	244	3,403	0	0	0	0
Miscellaneous Transmission Expenses .....	1,265	25,497	11	629	414	0
Rents .....	927	672	29	24	102	0
<b>Total Operation Expenses .....</b>	<b>3,836</b>	<b>37,573</b>	<b>2,064</b>	<b>3,075</b>	<b>2,519</b>	<b>15</b>
Maintenance Expenses						
Supervision and Engineering .....	8	334	562	10	797	0
Structures .....	17	30	0	1	15	0
Station Equipment .....	713	4,349	561	830	1,114	0
Overhead Lines.....	817	5,035	354	2,488	1,973	0
Underground Lines.....	0	23	0	0	0	0
Miscellaneous Transmission Plant.....	143	1,261	0	25	69	0
<b>Total Maintenance Expenses.....</b>	<b>1,698</b>	<b>11,032</b>	<b>1,477</b>	<b>3,354</b>	<b>3,967</b>	<b>0</b>
<b>Total Transmission Expenses.....</b>						
<b>5,534</b>	<b>48,605</b>	<b>3,541</b>	<b>6,429</b>	<b>6,486</b>	<b>15</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	1,241	3,480	928	1,414	2,459	0
Load Dispatching.....	0	3,630	0	39	210	0
Station Expenses.....	274	1,449	342	693	293	0
Overhead Line Expenses.....	1,415	4,426	751	583	1,426	0
Underground Line Expenses.....	534	4,304	405	393	444	0
Street Lighting and Signal System Expenses.....	36	356	246	302	217	0
Meter Expenses.....	1,123	2,850	303	3,451	1,042	0
Customer Installations Expenses.....	199	511	383	170	46	0
Miscellaneous Distribution Expenses.....	2,962	15,473	503	8,177	1,801	0
Rents .....	123	972	110	-106	152	0
<b>Total Operation Expenses.....</b>	<b>7,905</b>	<b>37,451</b>	<b>3,971</b>	<b>15,115</b>	<b>8,091</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	608	468	795	786	1,638	0
Structures .....	92	324	0	5	91	0
Station Equipment .....	1,128	6,987	347	2,088	888	0
Overhead Lines.....	3,401	27,945	2,323	12,622	6,046	0
Underground Lines.....	495	3,413	376	673	1,043	0
Line Transformers .....	159	1,010	163	407	558	0
Street Lighting and Signal Systems.....	118	1,725	226	814	288	0
Meters .....	255	62	517	91	316	0
Miscellaneous Distribution Plant .....	4	375	10	294	327	0
<b>Total Maintenance Expenses.....</b>	<b>6,260</b>	<b>42,308</b>	<b>4,758</b>	<b>17,779</b>	<b>11,195</b>	<b>0</b>
<b>Total Distribution Expenses .....</b>	<b>14,165</b>	<b>79,759</b>	<b>8,728</b>	<b>32,894</b>	<b>19,286</b>	<b>0</b>
Customer Accounts Expenses						
Supervision .....	225	1,451	532	1,867	1,360	0
Meter Reading Expenses.....	1,327	9,673	1,760	2,803	1,281	0
Customer Records and Collection Expenses.....	3,775	13,915	3,592	8,097	5,277	0
Uncollectible Accounts.....	23	5,951	120	1,225	1,602	0
Miscellaneous Customer Accounts Expenses.....	75	4,452	70	2,851	81	0
<b>Total Customer Accounts Expenses .....</b>	<b>5,425</b>	<b>35,442</b>	<b>6,074</b>	<b>16,843</b>	<b>9,599</b>	<b>0</b>
Customer Service and Informational Expenses						
Supervision .....	359	18	165	263	826	0
Customer Assistance Expenses .....	11,168	45,163	3,832	1,368	2,918	0
Informational and Instructional Expenses .....	18	1,079	300	440	318	0
Miscellaneous Customer Service and Informational Expenses .....	3,294	8,559	88	2,632	289	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>14,838</b>	<b>54,819</b>	<b>4,385</b>	<b>4,704</b>	<b>4,352</b>	<b>0</b>
Sales Expenses						
Supervision .....	5	0	14	863	694	0
Demonstrating and Selling Expenses.....	201	1,127	1,816	3,919	3,122	0
Advertising Expenses .....	139	0	146	155	707	0
Miscellaneous Sales Expenses .....	30	84	621	1,071	232	0
<b>Total Sales Expenses.....</b>	<b>374</b>	<b>1,211</b>	<b>2,597</b>	<b>6,008</b>	<b>4,755</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	16,180	47,637	12,875	3,480	15,803	6,385
Office Supplies and Expenses.....	4,096	23,852	2,916	2,304	4,916	2,911
(less) Administrative Expenses						
Transferred (credit) .....	1,066	7,962	1,726	0	1,073	0
Outside Services Employed .....	1,101	2,077	1,795	13,849	10,865	4,319
Property Insurance.....	1,528	5,686	2,210	2,692	2,040	2,550
Injuries and Damages.....	689	9,900	751	834	1,745	236
Employee Pensions and Benefits.....	1,040	61,678	3,223	9,702	12,024	5,257
Franchise Requirements .....	706	25	0	0	0	0
Regulatory Commission Expenses.....	1,630	3,404	513	453	799	454
(less) Duplicate Charges (credit) .....	0	993	0	0	0	0
General Advertising Expenses.....	0	1,261	412	41	1,007	0
Miscellaneous General Expenses.....	1,520	6,710	1,480	1,190	-257	247
Rents .....	5	3,585	234	2,691	491	643
<b>Total Operation Expenses.....</b>	<b>27,428</b>	<b>156,860</b>	<b>24,683</b>	<b>37,235</b>	<b>48,360</b>	<b>23,001</b>
Maintenance of General Plant.....	3,190	141	964	1,207	2,227	0
<b>Total Administrative and General Expenses.....</b>	<b>30,618</b>	<b>157,001</b>	<b>25,648</b>	<b>38,442</b>	<b>50,587</b>	<b>23,001</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>284,240</b>	<b>1,210,459</b>	<b>126,095</b>	<b>547,928</b>	<b>321,943</b>	<b>163,638</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	16,250	119,307	7,682	6,774	21,435	48,074
Transmission.....	1,675	4,549	2,588	1,171	2,551	0
Distribution .....	7,263	17,836	6,468	14,633	8,222	0
Customer Accounts.....	3,233	17,306	4,760	5,725	4,728	0
Customer Service and Informational Expenses .....	2,563	5,244	770	1,772	2,715	0
Sales Expenses.....	166	585	385	1,391	2,238	0
Administrative and General .....	14,432	50,931	13,272	3,934	15,912	173
Allocated from Clearing Accounts .....	0	3,057	809	0	1,372	0
<b>Total Salaries and Wages .....</b>	<b>45,582</b>	<b>218,815</b>	<b>36,734</b>	<b>35,399</b>	<b>59,172</b>	<b>48,247</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	1,207	4,942	798	892	1,312	738
Part-time and Temporary Employees .....	92	697	42	16	109	0
<b>Total Electric Department Employees .....</b>	<b>1,299</b>	<b>5,639</b>	<b>840</b>	<b>908</b>	<b>1,421</b>	<b>738</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	1,279	3,160	750	4,873	1,931	1,880
Fuel .....	27,443	118,344	14,159	298,624	72,682	33,763
Steam Expenses .....	1,195	6,012	1,332	9,447	3,136	3,881
Steam from Other Sources .....	0	1,370	0	0	0	4
(less) Steam Transferred (credit) .....	0	0	4,564	0	0	0
Electric Expenses .....	781	2,863	578	2,213	2,091	2,566
Miscellaneous Steam Power Expenses .....	731	7,371	922	12,814	2,167	3,916
Rents .....	37	346	18	128	10,268	37,295
Allowances .....	0	0	125	0	0	0
<b>Total Operation Expenses .....</b>	<b>31,468</b>	<b>139,465</b>	<b>13,320</b>	<b>328,100</b>	<b>92,275</b>	<b>83,304</b>
Maintenance Expenses						
Supervision and Engineering .....	392	2,027	287	7,245	1,090	1,418
Structures .....	393	3,471	331	6,676	348	1,691
Boiler Plant .....	2,608	24,855	4,030	64,778	7,260	8,923
Electric Plant .....	1,373	8,644	1,267	16,590	2,132	2,505
Miscellaneous Steam Plant .....	174	1,229	135	9,009	804	1,801
<b>Total Maintenance Expenses .....</b>	<b>4,941</b>	<b>40,226</b>	<b>6,051</b>	<b>104,299</b>	<b>11,633</b>	<b>16,338</b>
<b>Total Steam Power Production Expenses .....</b>	<b>36,408</b>	<b>179,690</b>	<b>19,371</b>	<b>432,399</b>	<b>103,908</b>	<b>99,643</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	4,409	0	16,369	0	0
Fuel .....	0	19,690	0	41,914	0	0
Coolants and Water .....	0	1,565	0	2,342	0	0
Steam Expenses .....	0	5,141	0	3,112	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	448	0	5,274	0	0
Miscellaneous Nuclear Power Expenses .....	0	18,104	0	28,418	0	0
Rents .....	0	0	0	-50	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>49,357</b>	<b>0</b>	<b>97,376</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	2,792	0	5,669	0	0
Structures .....	0	1,623	0	5,519	0	0
Reactor Plant Equipment .....	0	7,930	0	16,503	0	0
Electric Plant .....	0	1,994	0	5,922	0	0
Miscellaneous Nuclear Plant .....	0	998	0	7,395	0	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>15,337</b>	<b>0</b>	<b>41,007</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>64,694</b>	<b>0</b>	<b>138,384</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	44	0	0	474	0	1,253
Water for Power .....	90	0	0	295	0	634
Hydraulic Expenses .....	1	0	0	186	0	674
Electric Expenses .....	212	0	0	1,249	0	1,168
Miscellaneous Hydraulic Expenses .....	77	0	0	1,190	0	667
Rents .....	0	0	0	0	0	13,019
<b>Total Operation Expenses .....</b>	<b>424</b>	<b>0</b>	<b>0</b>	<b>3,395</b>	<b>0</b>	<b>17,415</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	57	0	0	646	0	200
Structures .....	20	0	0	1,917	0	216
Reservoirs, Dams, and Waterways .....	14	0	0	682	0	522
Electric Plant.....	28	0	0	623	0	677
Miscellaneous Hydraulic Plant.....	23	0	0	792	0	260
<b>Total Maintenance Expenses.....</b>	<b>142</b>	<b>0</b>	<b>0</b>	<b>4,660</b>	<b>0</b>	<b>1,876</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>567</b>	<b>0</b>	<b>0</b>	<b>8,055</b>	<b>0</b>	<b>19,291</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	43	37	31	36	75	1
Fuel .....	4,482	1,337	380	1,756	2,052	60
Generation Expenses .....	95	62	122	162	87	7
Miscellaneous Other Power Expenses .....	97	74	18	41	70	1
Rents .....	3	0	0	0	2,404	0
<b>Total Operation Expenses .....</b>	<b>4,720</b>	<b>1,510</b>	<b>551</b>	<b>1,995</b>	<b>4,688</b>	<b>69</b>
Maintenance Expenses						
Supervision and Engineering .....	74	194	19	5	114	1
Structures .....	0	26	0	45	74	7
Generating and Electric Plant .....	460	930	365	464	713	24
Miscellaneous Other Power Plant.....	130	0	16	21	94	2
<b>Total Maintenance Expenses.....</b>	<b>663</b>	<b>1,150</b>	<b>400</b>	<b>535</b>	<b>994</b>	<b>33</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>5,383</b>	<b>2,660</b>	<b>951</b>	<b>2,530</b>	<b>5,683</b>	<b>102</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	36,116	38,783	10,386	167,851	90,976	79,699
System Control and Load Dispatching.....	546	1,757	151	3,265	994	1,227
Other Expenses .....	36	3,445	30	5,273	1	3,524
<b>Total Other Power Supply Expenses .....</b>	<b>36,698</b>	<b>43,985</b>	<b>10,566</b>	<b>176,390</b>	<b>91,971</b>	<b>84,450</b>
<b>Total Power Production Expenses.....</b>						
<b>79,056</b>	<b>291,030</b>	<b>30,889</b>	<b>757,756</b>	<b>201,562</b>	<b>203,485</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	376	911	271	73	733	1,338
Load Dispatching.....	261	541	149	2,217	643	523
Station Expenses.....	284	106	139	436	368	162
Overhead Line Expenses .....	90	177	8	84	140	480
Underground Line Expenses .....	0	10	0	0	1	0
Transmission of Electricity by Others.....	1,130	327	16	536	1,843	6,849
Miscellaneous Transmission Expenses .....	6	270	65	615	171	124
Rents .....	45	2,505	361	1,461	39	3,787
<b>Total Operation Expenses .....</b>	<b>2,192</b>	<b>4,847</b>	<b>1,008</b>	<b>5,422</b>	<b>3,937</b>	<b>13,262</b>
Maintenance Expenses						
Supervision and Engineering .....	295	51	59	157	187	328
Structures .....	7	6	0	69	36	2
Station Equipment .....	344	597	290	3,313	692	928
Overhead Lines.....	463	922	264	3,856	796	1,637
Underground Lines.....	0	67	0	0	0	1
Miscellaneous Transmission Plant.....	0	0	3	0	4	3
<b>Total Maintenance Expenses.....</b>	<b>1,109</b>	<b>1,643</b>	<b>616</b>	<b>7,394</b>	<b>1,716</b>	<b>2,899</b>
<b>Total Transmission Expenses.....</b>						
<b>3,302</b>	<b>6,491</b>	<b>1,624</b>	<b>12,816</b>	<b>5,652</b>	<b>16,161</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	380	3,553	415	2,318	1,499	2,119
Load Dispatching.....	0	832	81	520	0	0
Station Expenses.....	319	647	130	4,752	266	498
Overhead Line Expenses.....	1,257	3,023	82	3,666	948	1,880
Underground Line Expenses.....	192	1,341	2	1,168	678	913
Street Lighting and Signal System Expenses.....	88	483	15	645	245	511
Meter Expenses.....	1,357	1,528	405	2,702	2,149	1,268
Customer Installations Expenses.....	163	184	219	1,893	317	1,527
Miscellaneous Distribution Expenses.....	505	5,684	574	8,009	2,424	1,281
Rents .....	4	579	10	197	138	90
<b>Total Operation Expenses.....</b>	<b>4,265</b>	<b>17,853</b>	<b>1,934</b>	<b>25,871</b>	<b>8,663</b>	<b>10,087</b>
Maintenance Expenses						
Supervision and Engineering .....	328	613	168	3,586	419	935
Structures .....	80	125	1	576	139	1
Station Equipment .....	509	1,416	72	9,535	1,034	967
Overhead Lines.....	3,528	10,702	1,346	33,224	6,971	4,965
Underground Lines.....	399	1,190	67	4,248	822	961
Line Transformers .....	77	1,226	86	1,232	265	518
Street Lighting and Signal Systems.....	229	823	50	1,990	490	428
Meters .....	91	508	10	630	287	402
Miscellaneous Distribution Plant .....	107	223	79	65	218	0
<b>Total Maintenance Expenses.....</b>	<b>5,348</b>	<b>16,825</b>	<b>1,880</b>	<b>55,086</b>	<b>10,645</b>	<b>9,178</b>
<b>Total Distribution Expenses .....</b>	<b>9,613</b>	<b>34,678</b>	<b>3,814</b>	<b>80,957</b>	<b>19,308</b>	<b>19,265</b>
Customer Accounts Expenses						
Supervision .....	351	100	48	881	1,109	163
Meter Reading Expenses.....	867	2,749	397	8,929	2,625	2,146
Customer Records and Collection Expenses.....	2,760	8,569	961	21,601	6,235	5,126
Uncollectible Accounts.....	405	3,417	138	9,892	1,011	800
Miscellaneous Customer Accounts Expenses.....	163	1	1	1,116	577	10
<b>Total Customer Accounts Expenses .....</b>	<b>4,546</b>	<b>14,835</b>	<b>1,544</b>	<b>42,419</b>	<b>11,558</b>	<b>8,244</b>
Customer Service and Informational Expenses						
Supervision .....	223	225	64	285	197	115
Customer Assistance Expenses.....	607	2,428	447	2,492	316	1,458
Informational and Instructional Expenses.....	150	1,068	113	2,206	894	308
Miscellaneous Customer Service and Informational Expenses .....	13	0	12	588	97	14
<b>Total Customer Service and Informational Expenses.....</b>	<b>993</b>	<b>3,721</b>	<b>636</b>	<b>5,571</b>	<b>1,504</b>	<b>1,894</b>
Sales Expenses						
Supervision .....	143	66	11	250	396	176
Demonstrating and Selling Expenses.....	480	751	120	3,326	411	794
Advertising Expenses .....	0	172	3	38	30	122
Miscellaneous Sales Expenses .....	102	2,311	1	140	8,313	4
<b>Total Sales Expenses.....</b>	<b>725</b>	<b>3,300</b>	<b>136</b>	<b>3,754</b>	<b>9,149</b>	<b>1,096</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	3,018	22,439	2,975	29,801	17,781	11,646
Office Supplies and Expenses.....	1,647	8,508	853	14,276	5,837	2,911
(less) Administrative Expenses						
Transferred (credit) .....	460	2,468	179	409	2,356	4,254
Outside Services Employed .....	2,273	2,512	903	5,335	7,087	1,107
Property Insurance.....	603	2,968	479	8,261	881	1,022
Injuries and Damages.....	630	2,806	842	8,791	3,335	1,257
Employee Pensions and Benefits.....	9,554	22,536	1,609	80,184	9,783	12,801
Franchise Requirements .....	2,565	0	0	0	3	0
Regulatory Commission Expenses.....	499	1,992	152	7,598	1,303	1,467
(less) Duplicate Charges (credit) .....	2,685	0	138	1	331	0
General Advertising Expenses .....	18	408	1	526	82	1
Miscellaneous General Expenses.....	1,697	6,327	787	13,875	5,382	3,853
Rents .....	178	6,995	247	291	1,634	305
<b>Total Operation Expenses.....</b>	<b>19,536</b>	<b>75,022</b>	<b>8,533</b>	<b>168,528</b>	<b>50,420</b>	<b>32,117</b>
Maintenance of General Plant.....	347	3,258	539	5,299	1,452	2,459
<b>Total Administrative and General Expenses.....</b>	<b>19,883</b>	<b>78,280</b>	<b>9,072</b>	<b>173,827</b>	<b>51,872</b>	<b>34,576</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>118,118</b>	<b>432,335</b>	<b>47,714</b>	<b>1,077,100</b>	<b>300,607</b>	<b>284,721</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	6,587	55,304	4,527	134,065	9,586	18,813
Transmission.....	1,436	1,611	579	4,470	1,801	3,058
Distribution .....	5,021	15,683	2,088	46,025	10,200	11,281
Customer Accounts.....	2,547	5,918	922	24,472	6,204	4,753
Customer Service and Informational Expenses .....	658	1,462	403	2,827	318	1,168
Sales Expenses.....	548	1,099	121	2,207	2,358	947
Administrative and General .....	3,171	25,115	3,051	37,119	9,261	17,418
Allocated from Clearing Accounts .....	1,765	4,214	300	9,174	5,843	360
<b>Total Salaries and Wages .....</b>	<b>21,733</b>	<b>110,405</b>	<b>11,991</b>	<b>260,360</b>	<b>45,572</b>	<b>57,798</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	594	2,616	336	5,878	1,093	1,614
Part-time and Temporary Employees .....	30	27	2	31	11	0
<b>Total Electric Department Employees .....</b>	<b>624</b>	<b>2,643</b>	<b>338</b>	<b>5,909</b>	<b>1,104</b>	<b>1,614</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro-Trans Corp	North Atlantic Energy Corp
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	2,309	1,227	0	0	0	0
Fuel .....	80,154	84,693	0	0	0	0
Steam Expenses .....	5,619	3,323	0	0	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	4,552	2,457	0	0	0	0
Miscellaneous Steam Power Expenses .....	4,046	1,619	0	0	0	0
Rents .....	54	35	0	0	0	0
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>96,735</b>	<b>93,353</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	2,139	192	0	0	0	0
Structures .....	842	206	0	0	0	0
Boiler Plant .....	6,767	3,143	0	0	0	0
Electric Plant .....	4,265	3,052	0	0	0	0
Miscellaneous Steam Plant .....	2,684	535	0	0	0	0
<b>Total Maintenance Expenses .....</b>	<b>16,696</b>	<b>7,127</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Steam Power Production Expenses .....</b>	<b>113,431</b>	<b>100,480</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	2,486	0	0	7,336
Fuel .....	0	0	5,572	0	0	12,030
Coolants and Water .....	0	0	81	0	0	241
Steam Expenses .....	0	0	1,379	0	0	4,010
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	19	0	0	57
Miscellaneous Nuclear Power Expenses .....	0	0	3,488	0	0	10,139
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>13,026</b>	<b>0</b>	<b>0</b>	<b>33,814</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	1,350	0	0	3,846
Structures .....	0	0	-232	0	0	1,162
Reactor Plant Equipment .....	0	0	1,370	0	0	3,465
Electric Plant .....	0	0	640	0	0	1,678
Miscellaneous Nuclear Plant .....	0	0	1,279	0	0	2,258
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>4,407</b>	<b>0</b>	<b>0</b>	<b>12,409</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>17,432</b>	<b>0</b>	<b>0</b>	<b>46,224</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	30	0	0	0	0
Water for Power .....	0	0	0	0	0	0
Hydraulic Expenses .....	0	0	0	0	0	0
Electric Expenses .....	0	383	0	0	0	0
Miscellaneous Hydraulic Expenses .....	0	2	0	0	0	0
Rents .....	0	146	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>560</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro-Trans Corp	North Atlantic Energy Corp
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	13	0	0	0	0
Structures .....	0	0	0	0	0	0
Reservoirs, Dams, and Waterways .....	0	147	0	0	0	0
Electric Plant.....	0	188	0	0	0	0
Miscellaneous Hydraulic Plant.....	0	4	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>353</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>913</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	250	23	0	0	0	0
Fuel .....	23,428	185	0	0	0	0
Generation Expenses .....	641	427	0	0	0	0
Miscellaneous Other Power Expenses .....	340	95	0	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>24,660</b>	<b>729</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	284	27	0	0	0	0
Structures .....	10	1	0	0	0	0
Generating and Electric Plant .....	1,775	313	0	0	0	0
Miscellaneous Other Power Plant.....	14	19	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>2,083</b>	<b>360</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Other Power Production Expenses.....</b>	<b>26,744</b>	<b>1,089</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Power Supply Expenses						
Purchased Power .....	230,501	117,628	0	0	0	0
System Control and Load Dispatching.....	0	1,811	0	0	0	0
Other Expenses .....	42,852	7,904	0	0	0	0
<b>Total Other Power Supply Expenses .....</b>	<b>273,352</b>	<b>127,343</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Power Production Expenses.....</b>	<b>413,527</b>	<b>229,825</b>	<b>17,432</b>	<b>0</b>	<b>0</b>	<b>46,224</b>
Transmission						
Operation Expenses						
Supervision and Engineering .....	1,456	646	0	39	45	0
Load Dispatching.....	1,076	263	0	0	0	0
Station Expenses.....	422	612	0	446	63	0
Overhead Line Expenses .....	68	285	0	5	5,466	0
Underground Line Expenses .....	0	0	0	0	0	0
Transmission of Electricity by Others.....	137	1,836	0	0	0	2,678
Miscellaneous Transmission Expenses .....	166	552	0	74	0	0
Rents .....	207	86	922	29	3,981	0
<b>Total Operation Expenses .....</b>	<b>3,532</b>	<b>4,279</b>	<b>922</b>	<b>593</b>	<b>9,556</b>	<b>2,678</b>
Maintenance Expenses						
Supervision and Engineering .....	230	18	0	0	1	0
Structures .....	40	0	0	0	0	0
Station Equipment .....	1,171	461	11	215	36	31
Overhead Lines.....	597	406	0	55	109	0
Underground Lines.....	0	0	0	0	0	0
Miscellaneous Transmission Plant.....	204	0	0	0	1	0
<b>Total Maintenance Expenses.....</b>	<b>2,242</b>	<b>885</b>	<b>11</b>	<b>270</b>	<b>147</b>	<b>31</b>
<b>Total Transmission Expenses.....</b>	<b>5,774</b>	<b>5,164</b>	<b>933</b>	<b>863</b>	<b>9,703</b>	<b>2,710</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro- Trans Corp	North Atlantic Energy Corp
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	588	1,453	0	0	0	0
Load Dispatching.....	936	0	0	0	0	0
Station Expenses.....	349	1,098	0	0	0	0
Overhead Line Expenses.....	827	219	0	0	0	0
Underground Line Expenses.....	1,191	192	0	0	0	0
Street Lighting and Signal System Expenses.....	0	62	0	0	0	0
Meter Expenses.....	2,805	1,089	0	0	0	0
Customer Installations Expenses.....	349	549	0	0	0	0
Miscellaneous Distribution Expenses.....	1,306	1,613	0	0	0	0
Rents .....	103	701	0	0	0	0
<b>Total Operation Expenses.....</b>	<b>8,454</b>	<b>6,976</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	598	437	0	0	0	0
Structures .....	8	0	0	0	0	0
Station Equipment .....	1,089	290	0	0	0	0
Overhead Lines.....	2,850	3,047	0	0	0	0
Underground Lines.....	3,383	734	0	0	0	0
Line Transformers .....	666	102	0	0	0	0
Street Lighting and Signal Systems.....	15	174	0	0	0	0
Meters .....	425	107	0	0	0	0
Miscellaneous Distribution Plant .....	39	143	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>9,071</b>	<b>5,034</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Distribution Expenses .....</b>	<b>17,526</b>	<b>12,010</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Customer Accounts Expenses						
Supervision .....	186	618	0	0	0	0
Meter Reading Expenses.....	2,163	1,833	0	0	0	0
Customer Records and Collection Expenses.....	10,157	5,729	0	0	0	0
Uncollectible Accounts.....	3,590	929	0	0	0	0
Miscellaneous Customer Accounts Expenses.....	0	5	0	0	0	0
<b>Total Customer Accounts Expenses .....</b>	<b>16,096</b>	<b>9,114</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Customer Service and Informational Expenses						
Supervision .....	34	2,684	0	0	0	0
Customer Assistance Expenses.....	6,726	192	0	0	0	0
Informational and Instructional Expenses.....	923	67	0	0	0	0
Miscellaneous Customer Service and Informational Expenses .....	35	190	0	0	0	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>7,718</b>	<b>3,133</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales Expenses						
Supervision .....	2	0	0	0	0	0
Demonstrating and Selling Expenses.....	2	0	0	0	0	0
Advertising Expenses .....	0	0	0	0	0	0
Miscellaneous Sales Expenses .....	0	0	0	0	0	0
<b>Total Sales Expenses.....</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro-Trans Corp	North Atlantic Energy Corp
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	18,629	13,824	701	59	92	1,821
Office Supplies and Expenses.....	7,986	3,170	367	105	204	861
(less) Administrative Expenses						
Transferred (credit) .....	2,665	5,079	34	0	0	100
Outside Services Employed .....	1,786	857	2,001	39	21	1,594
Property Insurance.....	1,606	999	516	37	2	1,614
Injuries and Damages.....	4,343	3,007	521	55	108	303
Employee Pensions and Benefits.....	17,943	15,508	1,671	118	79	4,931
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	2,782	2,135	519	26	67	1,674
(less) Duplicate Charges (credit) .....	1,240	135	0	0	0	0
General Advertising Expenses .....	65	0	33	0	0	97
Miscellaneous General Expenses.....	3,330	12,777	166	6	-12	388
Rents .....	5,088	4,510	71	62	148	4
<b>Total Operation Expenses.....</b>	<b>59,654</b>	<b>51,573</b>	<b>6,532</b>	<b>507</b>	<b>709</b>	<b>13,187</b>
Maintenance of General Plant.....	3,506	2,057	0	0	0	1
<b>Total Administrative and General Expenses.....</b>	<b>63,160</b>	<b>53,629</b>	<b>6,532</b>	<b>507</b>	<b>709</b>	<b>13,188</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>523,804</b>	<b>312,876</b>	<b>24,898</b>	<b>1,369</b>	<b>10,412</b>	<b>62,121</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	14,738	9,160	0	0	0	0
Transmission.....	2,766	1,563	0	0	0	0
Distribution .....	8,745	7,264	0	0	0	0
Customer Accounts.....	6,028	4,912	0	0	0	0
Customer Service and Informational Expenses .....	1,265	1,928	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General .....	18,647	12,201	137	0	0	0
Allocated from Clearing Accounts .....	10,892	8,010	0	0	0	0
<b>Total Salaries and Wages .....</b>	<b>63,081</b>	<b>45,039</b>	<b>137</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	1,714	1,496	2	0	0	0
Part-time and Temporary Employees .....	47	76	0	0	0	0
<b>Total Electric Department Employees .....</b>	<b>1,761</b>	<b>1,572</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire Public Service Co of NH	New Jersey Atlantic City Electric Co	New Jersey Jersey Central Power&Light Co	New Jersey Public Service Electric&Gas Co	New Jersey Rockland Electric Co	New Mexico Public Service Co of NM
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	1,594	4,095	2,475	10,971	0	1,906
Fuel .....	106,143	34,690	37,210	187,248	0	110,191
Steam Expenses .....	2,377	6,519	2,334	9,453	0	4,860
Steam from Other Sources .....	0	0	0	36	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	1,601	1,270	1,812	4,997	0	2,002
Miscellaneous Steam Power Expenses .....	6,298	5,330	7,341	42,469	0	2,612
Rents .....	22	12	85	114	0	62
Allowances .....	662	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>118,697</b>	<b>51,917</b>	<b>51,257</b>	<b>255,287</b>	<b>0</b>	<b>121,633</b>
Maintenance Expenses						
Supervision and Engineering .....	2,882	589	1,115	4,736	0	3,933
Structures .....	459	888	1,097	4,176	0	1,092
Boiler Plant .....	11,203	5,371	3,965	34,921	0	10,829
Electric Plant .....	4,841	1,641	796	11,329	0	2,997
Miscellaneous Steam Plant .....	1,036	1,133	1,162	4,157	0	2,389
<b>Total Maintenance Expenses .....</b>	<b>20,420</b>	<b>9,623</b>	<b>8,134</b>	<b>59,319</b>	<b>0</b>	<b>21,239</b>
<b>Total Steam Power Production Expenses .....</b>	<b>139,117</b>	<b>61,540</b>	<b>59,391</b>	<b>314,606</b>	<b>0</b>	<b>142,872</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	573	6,583	24,351	35,162	0	2,927
Fuel .....	1,094	13,912	43,732	99,860	0	14,158
Coolants and Water .....	60	18	1,224	282	0	1,413
Steam Expenses .....	261	2,981	23,332	26,452	0	3,117
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	120	219	1,425	3,458	0	838
Miscellaneous Nuclear Power Expenses .....	640	27,137	35,131	128,548	0	12,551
Rents .....	51	766	0	961	0	73,565
<b>Total Operation Expenses .....</b>	<b>2,798</b>	<b>51,617</b>	<b>129,195</b>	<b>294,724</b>	<b>0</b>	<b>108,569</b>
Maintenance Expenses						
Supervision and Engineering .....	218	4,881	8,118	38,310	0	2,855
Structures .....	227	1,341	1,539	9,699	0	1,835
Reactor Plant Equipment .....	835	4,893	31,435	44,234	0	5,672
Electric Plant .....	358	2,217	6,372	17,886	0	1,673
Miscellaneous Nuclear Plant .....	8	3,454	8,476	21,235	0	1,384
<b>Total Maintenance Expenses .....</b>	<b>1,647</b>	<b>16,785</b>	<b>55,940</b>	<b>131,363</b>	<b>0</b>	<b>13,419</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>4,445</b>	<b>68,402</b>	<b>185,135</b>	<b>426,087</b>	<b>0</b>	<b>121,988</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	329	0	97	96	0	0
Water for Power .....	149	0	0	0	0	0
Hydraulic Expenses .....	205	0	6	7	0	0
Electric Expenses .....	156	0	8	20	0	0
Miscellaneous Hydraulic Expenses .....	539	0	222	314	0	0
Rents .....	64	0	1	13	0	0
<b>Total Operation Expenses .....</b>	<b>1,443</b>	<b>0</b>	<b>334</b>	<b>451</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	265	0	55	78	0	0
Structures .....	153	0	4	8	0	0
Reservoirs, Dams, and Waterways .....	273	0	1,565	927	0	0
Electric Plant.....	318	0	1,121	1,274	0	0
Miscellaneous Hydraulic Plant.....	43	0	76	104	0	0
<b>Total Maintenance Expenses.....</b>	<b>1,052</b>	<b>0</b>	<b>2,822</b>	<b>2,391</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>2,495</b>	<b>0</b>	<b>3,156</b>	<b>2,841</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	1	189	837	409	0	0
Fuel .....	322	6,122	20,168	52,628	0	8
Generation Expenses .....	25	157	1,707	1,497	0	0
Miscellaneous Other Power Expenses .....	21	349	2,767	3,508	0	38
Rents .....	0	905	2,807	0	0	0
<b>Total Operation Expenses .....</b>	<b>369</b>	<b>7,722</b>	<b>28,287</b>	<b>58,042</b>	<b>0</b>	<b>46</b>
Maintenance Expenses						
Supervision and Engineering .....	7	499	335	269	0	0
Structures .....	19	109	789	310	0	0
Generating and Electric Plant .....	126	1,040	3,237	13,934	0	0
Miscellaneous Other Power Plant.....	0	164	529	132	0	0
<b>Total Maintenance Expenses.....</b>	<b>153</b>	<b>1,812</b>	<b>4,890</b>	<b>14,645</b>	<b>0</b>	<b>0</b>
<b>Total Other Power Production Expenses.....</b>	<b>521</b>	<b>9,534</b>	<b>33,177</b>	<b>72,687</b>	<b>0</b>	<b>46</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	344,108	326,156	660,809	552,045	65,743	16,395
System Control and Load Dispatching.....	1,497	1,456	6,014	302	0	1,504
Other Expenses .....	423	1,676	-2,460	2,846	0	0
<b>Total Other Power Supply Expenses .....</b>	<b>346,028</b>	<b>329,289</b>	<b>664,362</b>	<b>555,193</b>	<b>65,743</b>	<b>17,899</b>
<b>Total Power Production Expenses.....</b>	<b>492,607</b>	<b>468,765</b>	<b>945,221</b>	<b>1,371,415</b>	<b>65,743</b>	<b>282,805</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	356	1,169	1,166	9,604	316	480
Load Dispatching.....	0	2,258	2,473	6,231	125	293
Station Expenses.....	487	1,007	1,786	2,940	11	423
Overhead Line Expenses .....	14	12	551	270	21	341
Underground Line Expenses .....	0	0	40	45	0	0
Transmission of Electricity by Others.....	15,172	1,968	5,422	2,553	0	4,574
Miscellaneous Transmission Expenses .....	271	1,637	1,686	1,756	34	545
Rents .....	445	2	9,370	1,506	408	8,221
<b>Total Operation Expenses .....</b>	<b>16,746</b>	<b>8,053</b>	<b>22,493</b>	<b>24,904</b>	<b>915</b>	<b>14,876</b>
Maintenance Expenses						
Supervision and Engineering .....	99	404	312	846	0	5
Structures .....	63	33	15	350	0	1
Station Equipment .....	1,442	750	3,406	5,745	0	1,732
Overhead Lines.....	2,224	284	2,275	3,004	535	338
Underground Lines.....	8	24	5	558	228	0
Miscellaneous Transmission Plant.....	1	1	2	601	1	52
<b>Total Maintenance Expenses.....</b>	<b>3,838</b>	<b>1,496</b>	<b>6,015</b>	<b>11,105</b>	<b>765</b>	<b>2,128</b>
<b>Total Transmission Expenses.....</b>	<b>20,583</b>	<b>9,549</b>	<b>28,508</b>	<b>36,009</b>	<b>1,680</b>	<b>17,004</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	2,306	1,386	1,582	5,286	246	1,201
Load Dispatching.....	16	0	0	5,849	89	368
Station Expenses.....	502	789	1,740	6,036	50	185
Overhead Line Expenses.....	321	2,549	3,240	8,717	237	409
Underground Line Expenses.....	455	52	1,972	4,334	22	483
Street Lighting and Signal System Expenses.....	386	712	2,177	1,868	0	234
Meter Expenses.....	576	1,682	1,709	5,425	431	1,433
Customer Installations Expenses.....	238	2,093	2,436	2,299	21	58
Miscellaneous Distribution Expenses.....	1,176	1,540	11,501	6,893	590	2,363
Rents .....	729	224	4,663	662	837	137
<b>Total Operation Expenses.....</b>	<b>6,706</b>	<b>11,026</b>	<b>31,019</b>	<b>47,368</b>	<b>2,523</b>	<b>6,870</b>
Maintenance Expenses						
Supervision and Engineering .....	1,669	237	1,270	5,045	0	425
Structures .....	2	0	0	3,308	0	42
Station Equipment .....	694	388	4,083	6,918	207	993
Overhead Lines.....	10,750	2,566	33,276	19,431	3,248	4,507
Underground Lines.....	746	254	5,663	8,237	397	1,262
Line Transformers .....	232	437	403	3,567	0	228
Street Lighting and Signal Systems.....	8	36	869	1,246	150	461
Meters .....	267	40	767	1,235	17	473
Miscellaneous Distribution Plant.....	4	19	653	2,212	0	120
<b>Total Maintenance Expenses.....</b>	<b>14,371</b>	<b>3,977</b>	<b>46,984</b>	<b>51,200</b>	<b>4,017</b>	<b>8,509</b>
<b>Total Distribution Expenses .....</b>	<b>21,078</b>	<b>15,004</b>	<b>78,003</b>	<b>98,569</b>	<b>6,540</b>	<b>15,379</b>
Customer Accounts Expenses						
Supervision .....	104	0	557	2,484	87	157
Meter Reading Expenses.....	3,400	2,976	8,269	11,203	531	1,927
Customer Records and Collection Expenses.....	8,838	9,228	16,428	25,184	1,852	8,280
Uncollectible Accounts.....	2,376	3,904	5,076	22,490	323	789
Miscellaneous Customer Accounts Expenses.....	87	1,341	1,616	1,256	0	8
<b>Total Customer Accounts Expenses .....</b>	<b>14,806</b>	<b>17,449</b>	<b>31,946</b>	<b>62,617</b>	<b>2,793</b>	<b>11,162</b>
Customer Service and Informational Expenses						
Supervision .....	0	5,694	12,725	6,572	19	123
Customer Assistance Expenses.....	2,378	458	16,851	52,635	400	720
Informational and Instructional Expenses.....	480	27	3,228	3,923	56	1,111
Miscellaneous Customer Service and Informational Expenses.....	27	497	-3,140	6,857	83	547
<b>Total Customer Service and Informational Expenses.....</b>	<b>2,884</b>	<b>6,676</b>	<b>29,664</b>	<b>69,987</b>	<b>559</b>	<b>2,501</b>
Sales Expenses						
Supervision .....	-9	0	2,391	519	0	0
Demonstrating and Selling Expenses.....	3,946	0	865	0	85	734
Advertising Expenses.....	0	0	2,858	0	1	100
Miscellaneous Sales Expenses.....	1	5	921	0	0	3
<b>Total Sales Expenses.....</b>	<b>3,939</b>	<b>5</b>	<b>7,035</b>	<b>519</b>	<b>86</b>	<b>837</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	16,497	14,978	10,566	41,524	4,383	13,436
Office Supplies and Expenses.....	5,403	7,181	11,856	39,339	967	7,285
(less) Administrative Expenses						
Transferred (credit) .....	906	0	0	0	473	3,260
Outside Services Employed .....	5,176	6,917	54,697	4,284	971	3,415
Property Insurance.....	790	1,149	4,523	5,870	20	1,666
Injuries and Damages.....	1,522	3,774	6,979	21,466	569	2,332
Employee Pensions and Benefits.....	18,332	14,789	11,811	109,010	4,465	15,960
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	2,539	2,134	511	8,362	331	1,781
(less) Duplicate Charges (credit) .....	0	1,074	0	5,471	51	0
General Advertising Expenses .....	7	0	142	294	0	0
Miscellaneous General Expenses.....	2,279	1,011	6,223	1,510	5,126	5,402
Rents .....	4,569	0	309	15,852	1,613	1,026
<b>Total Operation Expenses.....</b>	<b>56,206</b>	<b>50,860</b>	<b>107,618</b>	<b>242,042</b>	<b>17,921</b>	<b>49,044</b>
Maintenance of General Plant.....	763	720	3,422	7,194	177	683
<b>Total Administrative and General Expenses.....</b>	<b>56,970</b>	<b>51,579</b>	<b>111,040</b>	<b>249,236</b>	<b>18,097</b>	<b>49,727</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>612,866</b>	<b>569,027</b>	<b>1,231,418</b>	<b>1,888,351</b>	<b>95,497</b>	<b>379,416</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	16,616	16,117	14,014	234,412	0	30,711
Transmission.....	1,820	4,801	6,684	19,023	757	2,266
Distribution .....	13,947	10,119	38,222	68,399	3,807	7,401
Customer Accounts.....	7,416	7,704	15,734	32,596	1,714	5,302
Customer Service and Informational Expenses .....	458	1,613	3,788	7,200	344	945
Sales Expenses.....	2,179	0	1,480	386	24	637
Administrative and General .....	7,246	16,764	12,132	52,266	5,222	15,098
Allocated from Clearing Accounts .....	1,612	3,762	6,048	0	0	4,203
<b>Total Salaries and Wages .....</b>	<b>51,294</b>	<b>60,880</b>	<b>98,102</b>	<b>414,282</b>	<b>11,868</b>	<b>66,565</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	1,278	1,340	3,111	9,466	8	1,672
Part-time and Temporary Employees .....	47	41	52	257	0	2
<b>Total Electric Department Employees .....</b>	<b>1,325</b>	<b>1,381</b>	<b>3,163</b>	<b>9,723</b>	<b>8</b>	<b>1,674</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	0	1,189	41,473	5,416	0	10,865
Fuel .....	0	56,425	302,398	236,480	0	219,713
Steam Expenses .....	0	3,042	26,738	7,948	0	10,158
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	10,627	0	0	0
Electric Expenses .....	0	872	7,185	5,056	0	4,047
Miscellaneous Steam Power Expenses .....	0	2,018	29,125	8,274	0	14,973
Rents .....	0	1,515	3,250	18	0	126
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>65,061</b>	<b>399,542</b>	<b>263,193</b>	<b>0</b>	<b>259,882</b>
Maintenance Expenses						
Supervision and Engineering .....	0	550	12,627	4,556	0	5,151
Structures .....	0	466	17,513	2,456	0	1,908
Boiler Plant .....	0	4,617	29,307	7,799	0	22,821
Electric Plant .....	0	929	15,946	7,512	0	3,032
Miscellaneous Steam Plant .....	0	534	6,150	3,428	0	3,791
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>7,096</b>	<b>81,542</b>	<b>25,751</b>	<b>0</b>	<b>36,704</b>
<b>Total Steam Power Production Expenses .....</b>	<b>0</b>	<b>72,157</b>	<b>481,084</b>	<b>288,944</b>	<b>0</b>	<b>296,586</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	1,916	15,511	3,871	0	4,442
Fuel .....	0	4,101	29,682	7,136	0	6,989
Coolants and Water .....	0	20	910	41	0	41
Steam Expenses .....	0	872	1,021	3,789	0	1,720
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	87	1,092	175	0	197
Miscellaneous Nuclear Power Expenses .....	0	2,451	51,522	3,129	0	8,672
Rents .....	0	429	299	858	0	858
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>9,877</b>	<b>100,038</b>	<b>18,998</b>	<b>0</b>	<b>22,919</b>
Maintenance Expenses						
Supervision and Engineering .....	0	199	20,354	168	0	163
Structures .....	0	8	220	17	0	15
Reactor Plant Equipment .....	0	880	30,841	1,872	0	1,764
Electric Plant .....	0	222	9,276	552	0	443
Miscellaneous Nuclear Plant .....	0	1,895	18,038	4,496	0	8,085
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>3,204</b>	<b>78,729</b>	<b>7,105</b>	<b>0</b>	<b>10,470</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>13,081</b>	<b>178,767</b>	<b>26,103</b>	<b>0</b>	<b>33,389</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	53	0	0	0	142
Water for Power .....	16	307	0	0	0	0
Hydraulic Expenses .....	143	13	0	0	0	49
Electric Expenses .....	10	174	0	0	0	123
Miscellaneous Hydraulic Expenses .....	22	25	0	0	0	181
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>191</b>	<b>573</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>495</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	9	0	0	0	99
Structures .....	0	20	0	0	0	15
Reservoirs, Dams, and Waterways .....	0	102	0	0	0	444
Electric Plant.....	0	182	0	0	0	260
Miscellaneous Hydraulic Plant.....	13	32	0	0	0	88
<b>Total Maintenance Expenses.....</b>	<b>13</b>	<b>345</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>907</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>204</b>	<b>918</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,402</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	34	317	737	0	1
Fuel .....	0	107	22,006	10,222	0	37
Generation Expenses .....	0	2	3,646	649	0	9
Miscellaneous Other Power Expenses .....	0	6	573	1,068	0	31
Rents .....	0	0	9	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>149</b>	<b>26,551</b>	<b>12,676</b>	<b>0</b>	<b>79</b>
Maintenance Expenses						
Supervision and Engineering .....	0	5	1,170	1,073	0	1
Structures .....	0	27	4,145	311	0	1
Generating and Electric Plant .....	0	56	9,911	3,545	0	34
Miscellaneous Other Power Plant.....	0	4	2,051	127	0	1
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>91</b>	<b>17,277</b>	<b>5,055</b>	<b>0</b>	<b>36</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>0</b>	<b>240</b>	<b>43,829</b>	<b>17,730</b>	<b>0</b>	<b>115</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	0	49,816	1,107,223	266,702	422	318,440
System Control and Load Dispatching.....	0	2,595	10,759	-350	0	3,520
Other Expenses .....	0	111	10,620	2,891	0	695
<b>Total Other Power Supply Expenses .....</b>	<b>0</b>	<b>52,521</b>	<b>1,128,602</b>	<b>269,243</b>	<b>422</b>	<b>322,655</b>
<b>Total Power Production Expenses.....</b>						
<b>204</b>	<b>138,916</b>	<b>1,832,283</b>	<b>602,021</b>	<b>422</b>	<b>654,146</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	0	601	1,775	5,286	115	652
Load Dispatching.....	0	213	7,522	897	0	1,535
Station Expenses.....	0	914	12,924	905	41	2,010
Overhead Line Expenses .....	0	103	386	94	4	634
Underground Line Expenses .....	0	43	574	20	0	1
Transmission of Electricity by Others.....	0	2,507	0	49,883	0	21,127
Miscellaneous Transmission Expenses .....	0	237	4,425	0	0	281
Rents .....	0	1,561	19,842	882	0	280
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>6,179</b>	<b>47,448</b>	<b>57,967</b>	<b>160</b>	<b>26,519</b>
Maintenance Expenses						
Supervision and Engineering .....	0	295	2,072	975	115	507
Structures .....	0	0	5,059	40	2	-7
Station Equipment .....	0	1,048	25,261	2,134	145	2,688
Overhead Lines.....	0	525	2,050	1,172	148	4,429
Underground Lines.....	0	6	12,160	197	0	0
Miscellaneous Transmission Plant.....	0	0	0	431	0	32
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>1,874</b>	<b>46,602</b>	<b>4,948</b>	<b>410</b>	<b>7,648</b>
<b>Total Transmission Expenses.....</b>						
<b>0</b>	<b>8,053</b>	<b>94,050</b>	<b>62,915</b>	<b>570</b>	<b>34,167</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	0	1,186	11,311	14,782	0	2,768
Load Dispatching.....	0	255	3,294	0	0	17
Station Expenses.....	0	915	16,644	476	0	4,179
Overhead Line Expenses.....	0	402	8,160	4,663	0	4,474
Underground Line Expenses.....	0	257	28,843	1,070	0	703
Street Lighting and Signal System Expenses.....	0	325	180	7	0	97
Meter Expenses.....	0	1,419	13,733	3,269	0	4,979
Customer Installations Expenses.....	0	452	11,930	20	0	573
Miscellaneous Distribution Expenses.....	0	1,660	14,654	1,046	0	4,079
Rents .....	0	305	22,604	71	0	292
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>7,177</b>	<b>131,352</b>	<b>25,405</b>	<b>0</b>	<b>22,162</b>
Maintenance Expenses						
Supervision and Engineering .....	0	607	12,578	17,516	0	3,719
Structures .....	0	0	2,695	18	0	16
Station Equipment .....	0	461	8,665	2,318	0	3,035
Overhead Lines.....	0	10,073	24,153	33,004	0	37,300
Underground Lines.....	0	429	78,619	3,883	0	991
Line Transformers .....	0	292	21,072	920	0	1,243
Street Lighting and Signal Systems.....	0	216	2,550	11	0	1,591
Meters .....	0	153	2,241	0	0	653
Miscellaneous Distribution Plant .....	0	4	4,632	40	0	961
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>12,235</b>	<b>157,204</b>	<b>57,709</b>	<b>0</b>	<b>49,509</b>
<b>Total Distribution Expenses .....</b>	<b>0</b>	<b>19,412</b>	<b>288,557</b>	<b>83,115</b>	<b>0</b>	<b>71,671</b>
Customer Accounts Expenses						
Supervision .....	0	68	2,968	4,802	0	826
Meter Reading Expenses.....	0	2,165	25,457	7,137	0	4,923
Customer Records and Collection Expenses.....	0	5,207	101,486	23,252	0	17,244
Uncollectible Accounts.....	0	2,415	28,027	14,441	0	13,355
Miscellaneous Customer Accounts Expenses.....	0	424	3,934	8,799	0	1,129
<b>Total Customer Accounts Expenses .....</b>	<b>0</b>	<b>10,279</b>	<b>161,871</b>	<b>58,431</b>	<b>0</b>	<b>37,477</b>
Customer Service and Informational Expenses						
Supervision .....	0	4	3,607	0	0	408
Customer Assistance Expenses .....	0	5,178	3,684	19,479	0	14,910
Informational and Instructional Expenses .....	0	318	1,342	1,177	0	14
Miscellaneous Customer Service and Informational Expenses .....	0	226	86,561	0	0	2,646
<b>Total Customer Service and Informational Expenses.....</b>	<b>0</b>	<b>5,726</b>	<b>95,194</b>	<b>20,655</b>	<b>0</b>	<b>17,978</b>
Sales Expenses						
Supervision .....	0	0	0	558	0	600
Demonstrating and Selling Expenses.....	0	188	0	0	0	5,523
Advertising Expenses .....	0	0	1,517	0	0	414
Miscellaneous Sales Expenses .....	0	0	0	0	0	124
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>188</b>	<b>1,517</b>	<b>558</b>	<b>0</b>	<b>6,660</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	0	11,582	103,876	30,518	0	27,475
Office Supplies and Expenses.....	0	2,300	40,396	10,113	13	23,569
(less) Administrative Expenses						
Transferred (credit) .....	0	0	43,685	582	0	3,753
Outside Services Employed .....	69	2,187	2,311	4,552	45	10,481
Property Insurance.....	26	1,355	6,769	5,896	9	2,334
Injuries and Damages.....	0	3,902	45,408	10,032	0	7,369
Employee Pensions and Benefits.....	0	11,446	159,319	42,899	0	32,233
Franchise Requirements .....	0	0	9	12	0	35
Regulatory Commission Expenses.....	53	1,472	14,363	6,046	137	4,333
(less) Duplicate Charges (credit) .....	0	0	8,141	2,900	0	3,966
General Advertising Expenses .....	0	0	0	662	0	17
Miscellaneous General Expenses.....	0	6,502	40,953	26,316	6	5,675
Rents .....	0	553	0	3,333	0	145
<b>Total Operation Expenses.....</b>	<b>147</b>	<b>41,298</b>	<b>361,579</b>	<b>136,897</b>	<b>211</b>	<b>105,948</b>
Maintenance of General Plant.....	0	1,268	0	5,463	1	4,766
<b>Total Administrative and General Expenses.....</b>	<b>147</b>	<b>42,566</b>	<b>361,579</b>	<b>142,360</b>	<b>212</b>	<b>110,714</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>351</b>	<b>225,140</b>	<b>2,835,049</b>	<b>970,055</b>	<b>1,203</b>	<b>932,814</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	0	9,842	100,034	33,527	0	31,523
Transmission.....	0	2,132	1,018	6,041	0	5,703
Distribution .....	0	11,760	7,461	29,507	0	37,059
Customer Accounts.....	0	5,433	90,577	26,952	0	17,488
Customer Service and Informational Expenses .....	0	1,212	3,351	591	0	4,353
Sales Expenses.....	0	0	0	501	0	2,487
Administrative and General .....	0	12,592	95,304	38,646	0	31,708
Allocated from Clearing Accounts .....	0	1,512	299,774	20,397	0	14,051
<b>Total Salaries and Wages .....</b>	<b>0</b>	<b>44,483</b>	<b>597,519</b>	<b>156,163</b>	<b>0</b>	<b>144,372</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	0	1,064	13,189	4,100	0	3,331
Part-time and Temporary Employees .....	0	35	140	63	0	36
<b>Total Electric Department Employees .....</b>	<b>0</b>	<b>1,099</b>	<b>13,329</b>	<b>4,163</b>	<b>0</b>	<b>3,367</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	765	2,205	3,209	3,950	5,377	0
Fuel .....	140,603	69,014	18,592	426,327	520,357	0
Steam Expenses .....	5,921	3,014	2,167	5,112	14,315	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	3,386	1,526	1,241	956	8,677	0
Miscellaneous Steam Power Expenses .....	5,328	3,290	2,291	21,059	21,010	0
Rents .....	847	1	0	0	0	0
Allowances .....	0	0	257	0	0	0
<b>Total Operation Expenses .....</b>	<b>156,851</b>	<b>79,050</b>	<b>27,757</b>	<b>457,404</b>	<b>569,736</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	561	1,444	1,257	3,582	8,907	0
Structures .....	1,230	530	1,006	2,627	3,512	0
Boiler Plant .....	14,956	4,728	3,535	35,892	34,354	0
Electric Plant .....	3,261	5,271	889	12,390	20,615	0
Miscellaneous Steam Plant .....	3,586	259	443	4,043	5,793	0
<b>Total Maintenance Expenses .....</b>	<b>23,593</b>	<b>12,232</b>	<b>7,130</b>	<b>58,533</b>	<b>73,181</b>	<b>0</b>
<b>Total Steam Power Production Expenses .....</b>	<b>180,444</b>	<b>91,282</b>	<b>34,888</b>	<b>515,937</b>	<b>642,917</b>	<b>0</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	18,371	0	18,634	20,006	8,887	0
Fuel .....	24,980	0	21,072	100,187	226,710	0
Coolants and Water .....	188	0	1,049	3,927	6,211	0
Steam Expenses .....	31,102	0	6,127	28,682	34,055	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	588	0	139	5,248	19,591	0
Miscellaneous Nuclear Power Expenses .....	21,273	0	21,864	115,918	99,632	0
Rents .....	1,269	0	706	0	0	0
<b>Total Operation Expenses .....</b>	<b>97,771</b>	<b>0</b>	<b>69,590</b>	<b>273,968</b>	<b>395,084</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	825	0	1,066	28,246	38,321	0
Structures .....	120	0	13	16,223	14,502	0
Reactor Plant Equipment .....	9,524	0	7,474	24,454	64,711	0
Electric Plant .....	2,765	0	3,481	7,833	38,434	0
Miscellaneous Nuclear Plant .....	18,694	0	9,482	9,634	53,074	0
<b>Total Maintenance Expenses .....</b>	<b>31,928</b>	<b>0</b>	<b>21,516</b>	<b>86,390</b>	<b>209,042</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>129,699</b>	<b>0</b>	<b>91,106</b>	<b>360,359</b>	<b>604,126</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	349	39	89	255	1,216	88
Water for Power .....	2,219	747	346	63	0	0
Hydraulic Expenses .....	938	90	271	84	1,574	97
Electric Expenses .....	1,600	221	8	409	7,386	497
Miscellaneous Hydraulic Expenses .....	594	257	27	1,237	7,181	174
Rents .....	0	0	0	0	248	0
<b>Total Operation Expenses .....</b>	<b>5,699</b>	<b>1,354</b>	<b>741</b>	<b>2,048</b>	<b>17,606</b>	<b>856</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	583	65	30	109	666	79
Structures .....	338	63	81	113	123	8
Reservoirs, Dams, and Waterways .....	325	98	85	655	1,611	173
Electric Plant.....	1,848	225	94	374	5,914	207
Miscellaneous Hydraulic Plant.....	919	28	352	153	1,279	331
<b>Total Maintenance Expenses.....</b>	<b>4,013</b>	<b>479</b>	<b>642</b>	<b>1,403</b>	<b>9,592</b>	<b>798</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>9,712</b>	<b>1,833</b>	<b>1,383</b>	<b>3,451</b>	<b>27,198</b>	<b>1,654</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	19	0	380	271	0
Fuel .....	48	734	19	4,147	9,765	0
Generation Expenses .....	20	168	0	41	456	0
Miscellaneous Other Power Expenses .....	0	1	84	492	334	0
Rents .....	0	563	0	3,860	0	0
<b>Total Operation Expenses .....</b>	<b>68</b>	<b>1,485</b>	<b>104</b>	<b>8,920</b>	<b>10,825</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	35	0	400	212	0
Structures .....	14	-7	1	759	117	0
Generating and Electric Plant .....	293	626	62	3,785	1,114	0
Miscellaneous Other Power Plant.....	-3	25	5	320	109	0
<b>Total Maintenance Expenses.....</b>	<b>304</b>	<b>678</b>	<b>68</b>	<b>5,264</b>	<b>1,552</b>	<b>0</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>372</b>	<b>2,163</b>	<b>171</b>	<b>14,184</b>	<b>12,377</b>	<b>0</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	1,141,496	53,557	54,167	408,981	421,447	31,336
System Control and Load Dispatching.....	1,490	1,856	1,632	1,846	0	5
Other Expenses .....	0	440	650	-849	1,544	0
<b>Total Other Power Supply Expenses .....</b>	<b>1,142,986</b>	<b>55,853</b>	<b>56,449</b>	<b>409,978</b>	<b>422,991</b>	<b>31,341</b>
<b>Total Power Production Expenses.....</b>	<b>1,463,213</b>	<b>151,131</b>	<b>183,997</b>	<b>1,303,909</b>	<b>1,709,609</b>	<b>32,995</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	210	1,137	535	50	860	30
Load Dispatching.....	4,540	897	669	1,818	5,924	0
Station Expenses.....	4,044	251	107	887	4,024	107
Overhead Line Expenses .....	625	166	87	682	1,962	3
Underground Line Expenses .....	145	0	18	0	0	0
Transmission of Electricity by Others.....	998	2,230	15,722	171	838	0
Miscellaneous Transmission Expenses .....	548	377	202	4,416	3,537	3
Rents .....	20,301	748	5	0	11	15
<b>Total Operation Expenses .....</b>	<b>31,410</b>	<b>5,806</b>	<b>17,344</b>	<b>8,024</b>	<b>17,157</b>	<b>159</b>
Maintenance Expenses						
Supervision and Engineering .....	35	0	24	8	0	26
Structures .....	233	0	63	0	325	0
Station Equipment .....	8,042	2,360	842	1,227	10,500	92
Overhead Lines.....	4,194	918	733	6,537	14,873	240
Underground Lines.....	166	4	364	0	0	0
Miscellaneous Transmission Plant.....	19	0	0	0	-597	0
<b>Total Maintenance Expenses.....</b>	<b>12,689</b>	<b>3,282</b>	<b>2,025</b>	<b>7,772</b>	<b>25,101</b>	<b>357</b>
<b>Total Transmission Expenses.....</b>	<b>44,100</b>	<b>9,088</b>	<b>19,370</b>	<b>15,796</b>	<b>42,258</b>	<b>516</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Niagara Mohawk Power Corp	Orange & Rockland Utils Inc	Rochester Gas & Electric Corp	Carolina Power & Light Co	Duke Power Co	Nantahala Power & Light Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	578	653	4,287	1,423	2,280	118
Load Dispatching.....	0	254	0	947	0	0
Station Expenses.....	5,556	442	213	1,178	5,883	7
Overhead Line Expenses.....	8,519	748	1,793	2,051	4,534	18
Underground Line Expenses.....	-822	161	1,012	2,376	4,752	1
Street Lighting and Signal System Expenses.....	294	3	32	640	625	3
Meter Expenses.....	9,192	1,591	464	4,866	9,991	287
Customer Installations Expenses.....	3,584	76	394	1,770	6,550	10
Miscellaneous Distribution Expenses.....	5,913	1,409	2,046	19,890	15,403	199
Rents .....	362	63	16	2,886	102	53
<b>Total Operation Expenses.....</b>	<b>33,176</b>	<b>5,401</b>	<b>10,257</b>	<b>38,029</b>	<b>50,120</b>	<b>698</b>
Maintenance Expenses						
Supervision and Engineering .....	611	0	229	375	2,183	102
Structures .....	289	0	2,604	17	225	0
Station Equipment .....	4,867	988	1,666	1,285	6,301	10
Overhead Lines.....	77,144	9,649	5,818	22,485	50,987	2,778
Underground Lines.....	2,588	1,737	749	3,116	7,015	27
Line Transformers .....	1,393	186	427	2,428	5,090	76
Street Lighting and Signal Systems.....	3,363	536	272	350	1,877	3
Meters .....	1,611	167	124	1,446	1,463	2
Miscellaneous Distribution Plant.....	20	0	0	500	-629	487
<b>Total Maintenance Expenses.....</b>	<b>91,887</b>	<b>13,264</b>	<b>11,889</b>	<b>32,002</b>	<b>74,513</b>	<b>3,486</b>
<b>Total Distribution Expenses .....</b>	<b>125,062</b>	<b>18,665</b>	<b>22,146</b>	<b>70,031</b>	<b>124,633</b>	<b>4,184</b>
Customer Accounts Expenses						
Supervision .....	2,079	307	560	638	1,009	253
Meter Reading Expenses.....	8,223	1,879	1,067	6,727	13,679	435
Customer Records and Collection Expenses.....	29,561	6,210	4,563	33,708	44,494	871
Uncollectible Accounts.....	22,251	1,677	13,192	4,622	6,971	112
Miscellaneous Customer Accounts Expenses.....	1,319	0	18	3,187	14,114	1
<b>Total Customer Accounts Expenses .....</b>	<b>63,433</b>	<b>10,073</b>	<b>19,400</b>	<b>48,882</b>	<b>80,268</b>	<b>1,672</b>
Customer Service and Informational Expenses						
Supervision .....	1,526	68	83	385	-1,165	26
Customer Assistance Expenses.....	14,095	871	10,161	8,814	46,533	11
Informational and Instructional Expenses.....	348	197	339	138	6,260	17
Miscellaneous Customer Service and Informational Expenses.....	1,766	-4	475	5,020	6,264	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>17,735</b>	<b>1,133</b>	<b>11,058</b>	<b>14,357</b>	<b>57,893</b>	<b>54</b>
Sales Expenses						
Supervision .....	751	0	38	0	0	0
Demonstrating and Selling Expenses.....	-469	279	290	10,755	146	0
Advertising Expenses .....	33	2	0	2,533	0	0
Miscellaneous Sales Expenses.....	139	0	12	0	21	0
<b>Total Sales Expenses.....</b>	<b>455</b>	<b>281</b>	<b>340</b>	<b>13,288</b>	<b>166</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	65,004	11,630	13,272	38,995	87,214	1,100
Office Supplies and Expenses.....	28,301	2,675	8,930	41,225	36,793	325
(less) Administrative Expenses						
Transferred (credit) .....	0	2,700	0	0	32,974	0
Outside Services Employed .....	34,227	3,046	3,393	12,798	13,886	600
Property Insurance.....	5,513	339	4,468	2,518	17,985	173
Injuries and Damages.....	16,529	2,557	1,863	3,648	49,738	263
Employee Pensions and Benefits.....	83,694	14,022	14,069	76,286	135,058	1,782
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	11,608	1,136	6,212	3,172	3,222	298
(less) Duplicate Charges (credit) .....	1,206	515	34	698	10,175	0
General Advertising Expenses .....	59	0	17	2,215	176	0
Miscellaneous General Expenses.....	10,489	7,434	13,977	14,505	45,956	86
Rents .....	10,164	1,756	4,462	10,561	2,613	29
<b>Total Operation Expenses.....</b>	<b>264,381</b>	<b>41,378</b>	<b>70,630</b>	<b>205,225</b>	<b>349,493</b>	<b>4,656</b>
Maintenance of General Plant.....	11,120	527	762	5,220	22,628	137
<b>Total Administrative and General Expenses.....</b>	<b>275,501</b>	<b>41,906</b>	<b>71,392</b>	<b>210,445</b>	<b>372,121</b>	<b>4,794</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>1,989,499</b>	<b>232,277</b>	<b>327,701</b>	<b>1,676,708</b>	<b>2,386,948</b>	<b>44,214</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	122,237	14,400	42,268	133,512	413,696	994
Transmission.....	16,494	3,637	1,886	6,737	23,506	203
Distribution .....	89,420	12,134	12,396	30,113	69,971	1,545
Customer Accounts.....	30,474	5,545	4,185	19,958	40,336	1,080
Customer Service and Informational Expenses .....	8,541	684	1,225	7,150	25,214	26
Sales Expenses.....	825	86	295	2,372	0	0
Administrative and General .....	83,360	13,939	17,390	46,912	96,331	1,120
Allocated from Clearing Accounts .....	9,174	0	0	36,399	23,141	0
<b>Total Salaries and Wages .....</b>	<b>360,524</b>	<b>50,426</b>	<b>79,644</b>	<b>283,152</b>	<b>692,195</b>	<b>4,968</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	7,044	1,255	1,968	7,256	15,766	183
Part-time and Temporary Employees .....	390	0	78	162	415	2
<b>Total Electric Department Employees .....</b>	<b>7,434</b>	<b>1,255</b>	<b>2,046</b>	<b>7,418</b>	<b>16,181</b>	<b>185</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	0	1,083	7,357	7,097	7,866	4,363
Fuel .....	0	19,280	328,264	219,142	170,188	216,818
Steam Expenses .....	0	1,969	16,930	17,608	14,883	10,588
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	572	3,741	2,868	2,034	2,000
Miscellaneous Steam Power Expenses .....	0	1,254	13,546	10,048	5,017	6,625
Rents .....	0	1	1,055	55,811	364	304
Allowances .....	0	0	954	1,319	61	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>24,159</b>	<b>371,848</b>	<b>313,893</b>	<b>200,413</b>	<b>240,698</b>
Maintenance Expenses						
Supervision and Engineering .....	0	447	4,361	4,116	4,806	2,565
Structures .....	0	293	3,895	4,971	2,498	2,468
Boiler Plant .....	0	2,205	34,506	25,879	25,145	22,992
Electric Plant .....	0	1,026	8,484	4,467	6,700	6,824
Miscellaneous Steam Plant .....	0	472	1,847	5,182	1,212	1,095
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>4,443</b>	<b>53,093</b>	<b>44,614</b>	<b>40,359</b>	<b>35,944</b>
<b>Total Steam Power Production Expenses .....</b>	<b>0</b>	<b>28,602</b>	<b>424,941</b>	<b>358,507</b>	<b>240,773</b>	<b>276,641</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	17,928	0	0
Fuel .....	0	0	0	86,955	0	0
Coolants and Water .....	0	0	0	502	0	0
Steam Expenses .....	0	0	0	4,895	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	0	174	0	0
Miscellaneous Nuclear Power Expenses .....	0	0	0	40,290	0	0
Rents .....	0	0	0	41	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>150,786</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	2,999	0	0
Structures .....	0	0	0	643	0	0
Reactor Plant Equipment .....	0	0	0	16,627	0	0
Electric Plant .....	0	0	0	2,822	0	0
Miscellaneous Nuclear Plant .....	0	0	0	7,824	0	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>30,916</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>181,702</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	128	0	0	1,006	0	0
Water for Power .....	0	0	0	0	0	0
Hydraulic Expenses .....	207	0	0	0	0	0
Electric Expenses .....	0	0	0	283	0	0
Miscellaneous Hydraulic Expenses .....	66	0	0	188	0	0
Rents .....	0	0	0	274	0	0
<b>Total Operation Expenses .....</b>	<b>401</b>	<b>0</b>	<b>0</b>	<b>1,751</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	300	0	0	76	0	0
Structures .....	128	0	0	26	0	0
Reservoirs, Dams, and Waterways .....	209	0	0	99	0	0
Electric Plant.....	1,606	0	0	357	0	0
Miscellaneous Hydraulic Plant.....	446	0	0	16	0	0
<b>Total Maintenance Expenses.....</b>	<b>2,689</b>	<b>0</b>	<b>0</b>	<b>576</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>3,090</b>	<b>0</b>	<b>0</b>	<b>2,326</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	39	796	0	0	0
Fuel .....	0	528	10,923	130	0	1,086
Generation Expenses .....	0	8	565	5	0	32
Miscellaneous Other Power Expenses .....	0	59	735	1,679	0	10
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>633</b>	<b>13,019</b>	<b>1,814</b>	<b>0</b>	<b>1,129</b>
Maintenance Expenses						
Supervision and Engineering .....	0	21	329	1	0	0
Structures .....	0	14	629	0	0	13
Generating and Electric Plant .....	0	105	2,166	25	0	1,114
Miscellaneous Other Power Plant.....	0	15	239	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>156</b>	<b>3,363</b>	<b>26</b>	<b>0</b>	<b>1,127</b>
<b>Total Other Power Production</b>	<b>0</b>	<b>789</b>	<b>16,381</b>	<b>1,840</b>	<b>0</b>	<b>2,256</b>
<b>Expenses.....</b>						
<b>Other Power Supply Expenses</b>						
Purchased Power .....	-727	21,961	56,445	108,934	167,517	42,540
System Control and Load Dispatching.....	0	712	2,180	1,315	2,125	517
Other Expenses .....	0	0	-12,311	31,519	278	897
<b>Total Other Power Supply Expenses .....</b>	<b>-727</b>	<b>22,673</b>	<b>46,314</b>	<b>141,769</b>	<b>169,920</b>	<b>43,954</b>
<b>Total Power Production Expenses.....</b>	<b>2,363</b>	<b>52,064</b>	<b>487,636</b>	<b>686,144</b>	<b>410,693</b>	<b>322,852</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	159	458	1,086	1,021	1,717	778
Load Dispatching.....	80	231	1,006	825	761	428
Station Expenses.....	17	563	1,096	3,309	694	878
Overhead Line Expenses .....	0	90	1,168	529	270	115
Underground Line Expenses .....	0	0	15	370	33	0
Transmission of Electricity by Others.....	0	423	0	6,128	31,132	56
Miscellaneous Transmission Expenses .....	0	135	1,057	254	462	31
Rents .....	0	1,482	116	97	444	33
<b>Total Operation Expenses .....</b>	<b>257</b>	<b>3,383</b>	<b>5,545</b>	<b>12,531</b>	<b>35,513</b>	<b>2,319</b>
Maintenance Expenses						
Supervision and Engineering .....	31	189	202	485	614	245
Structures .....	0	0	84	261	36	6
Station Equipment .....	271	182	1,072	2,846	2,192	3,412
Overhead Lines.....	3	572	1,849	2,034	2,955	1,899
Underground Lines.....	0	0	2	254	66	0
Miscellaneous Transmission Plant.....	0	0	5	771	0	0
<b>Total Maintenance Expenses.....</b>	<b>305</b>	<b>943</b>	<b>3,214</b>	<b>6,652</b>	<b>5,862</b>	<b>5,562</b>
<b>Total Transmission Expenses.....</b>	<b>562</b>	<b>4,326</b>	<b>8,759</b>	<b>19,183</b>	<b>41,375</b>	<b>7,881</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	0	761	3,031	7,185	5,781	1,634
Load Dispatching.....	0	0	1,240	1,104	356	0
Station Expenses.....	0	196	1,987	2,056	1,169	197
Overhead Line Expenses.....	0	476	3,076	595	2,867	297
Underground Line Expenses.....	0	348	1,404	329	1,084	507
Street Lighting and Signal System Expenses.....	0	59	332	349	108	0
Meter Expenses.....	0	644	1,639	1,229	2,946	3,425
Customer Installations Expenses.....	0	272	2,361	2,786	778	1,877
Miscellaneous Distribution Expenses.....	0	1,145	6,791	6,274	4,146	4,251
Rents.....	0	40	19	60	1,561	545
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>3,940</b>	<b>21,881</b>	<b>21,967</b>	<b>20,796</b>	<b>12,735</b>
Maintenance Expenses						
Supervision and Engineering .....	0	475	806	3,534	1,915	2,213
Structures.....	0	0	370	300	95	0
Station Equipment.....	0	95	2,810	3,115	1,891	769
Overhead Lines.....	0	1,628	11,536	11,707	13,894	14,055
Underground Lines.....	0	356	3,137	1,169	2,037	1,731
Line Transformers.....	0	114	1,852	1,284	1,150	636
Street Lighting and Signal Systems.....	0	103	833	1,788	679	15
Meters.....	0	52	394	301	386	76
Miscellaneous Distribution Plant.....	0	37	0	7,022	137	133
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>2,862</b>	<b>21,738</b>	<b>30,222</b>	<b>22,185</b>	<b>19,627</b>
<b>Total Distribution Expenses.....</b>	<b>0</b>	<b>6,802</b>	<b>43,619</b>	<b>52,188</b>	<b>42,981</b>	<b>32,362</b>
Customer Accounts Expenses						
Supervision.....	0	357	473	1,050	2,111	0
Meter Reading Expenses.....	0	803	5,031	2,978	2,602	3,102
Customer Records and Collection Expenses.....	0	2,009	16,012	8,148	16,799	16,877
Uncollectible Accounts.....	0	117	15,442	12,665	10,346	2,583
Miscellaneous Customer Accounts Expenses.....	0	339	73	3,459	65	0
<b>Total Customer Accounts Expenses.....</b>	<b>0</b>	<b>3,625</b>	<b>37,030</b>	<b>28,299</b>	<b>31,925</b>	<b>22,562</b>
Customer Service and Informational Expenses						
Supervision.....	0	11	237	6,114	2,209	0
Customer Assistance Expenses.....	0	51	9,705	9,571	4,835	7,784
Informational and Instructional Expenses.....	0	56	184	217	854	587
Miscellaneous Customer Service and Informational Expenses.....	0	1	0	0	197	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>0</b>	<b>119</b>	<b>10,126</b>	<b>15,901</b>	<b>8,095</b>	<b>8,371</b>
Sales Expenses						
Supervision.....	0	281	99	0	64	0
Demonstrating and Selling Expenses.....	0	374	600	310	374	0
Advertising Expenses.....	0	37	22	2,259	1,227	0
Miscellaneous Sales Expenses.....	0	52	0	0	3,010	0
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>744</b>	<b>720</b>	<b>2,569</b>	<b>4,675</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
Administrative and General Expenses						
Operation Expenses						
Administrative and General Salaries .....	297	3,784	15,108	15,444	14,389	11,840
Office Supplies and Expenses.....	382	1,954	16,080	26,410	10,338	20,124
(less) Administrative Expenses						
Transferred (credit) .....	0	0	2,662	4,132	1,773	2,567
Outside Services Employed .....	372	701	1,120	449	1,149	4,416
Property Insurance.....	167	232	1,613	5,264	915	3,557
Injuries and Damages.....	0	743	3,230	6,093	2,734	19,582
Employee Pensions and Benefits.....	343	5,128	32,783	23,206	24,392	15,855
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	370	88	733	974	435	125
(less) Duplicate Charges (credit) .....	0	0	1,954	1,620	0	1,550
General Advertising Expenses .....	0	6	426	1,499	454	241
Miscellaneous General Expenses .....	32	761	8,719	4,002	3,242	3,493
Rents .....	0	68	3,311	2,541	634	782
<b>Total Operation Expenses.....</b>	<b>1,963</b>	<b>13,464</b>	<b>78,506</b>	<b>80,130</b>	<b>56,909</b>	<b>75,898</b>
Maintenance of General Plant.....	9	684	1,694	2,485	2,616	2,446
<b>Total Administrative and General Expenses.....</b>	<b>1,972</b>	<b>14,148</b>	<b>80,200</b>	<b>82,616</b>	<b>59,525</b>	<b>78,344</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>4,897</b>	<b>81,828</b>	<b>668,090</b>	<b>886,901</b>	<b>599,269</b>	<b>472,371</b>
Distribution of Salaries and Wages Charged to Electric Operation and Maintenance						
Production.....	839	4,444	41,663	42,008	28,728	25,679
Transmission.....	304	1,442	3,843	5,842	4,105	2,894
Distribution .....	0	4,381	23,516	13,882	18,671	14,607
Customer Accounts.....	0	2,235	16,096	8,527	9,203	10,431
Customer Service and Informational Expenses .....	0	49	0	2,544	1,651	1,873
Sales Expenses.....	0	351	4,521	-132	205	0
Administrative and General .....	454	3,440	20,250	591	9,436	12,691
Allocated from Clearing Accounts .....	0	277	3,618	24,642	2,718	0
<b>Total Salaries and Wages .....</b>	<b>1,596</b>	<b>16,619</b>	<b>113,505</b>	<b>97,903</b>	<b>74,717</b>	<b>68,175</b>
Number of Electric Department Employees						
Regular Full-time Employees .....	30	604	3,219	3,452	2,139	1,905
Part-time and Temporary Employees .....	0	13	38	184	0	380
<b>Total Electric Department Employees .....</b>	<b>30</b>	<b>617</b>	<b>3,257</b>	<b>3,636</b>	<b>2,139</b>	<b>2,285</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Edison Co	Ohio Power Co	Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	831	12,235	18,842	785	3,848	2,203
Fuel .....	109,922	314,226	650,825	95,485	85,240	281,453
Steam Expenses .....	4,175	20,980	29,626	3,057	6,413	3,957
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	2,187	3,098	4,452	1,838	524	3,394
Miscellaneous Steam Power Expenses .....	3,557	13,163	25,554	3,568	3,097	4,411
Rents .....	2	0	48,086	0	35,942	2
Allowances .....	0	730	2,887	0	0	0
<b>Total Operation Expenses .....</b>	<b>120,675</b>	<b>364,432</b>	<b>780,272</b>	<b>104,733</b>	<b>135,063</b>	<b>295,419</b>
Maintenance Expenses						
Supervision and Engineering .....	499	4,430	9,282	350	1,987	2,939
Structures .....	1,188	2,509	8,431	1,533	1,466	1,152
Boiler Plant .....	9,997	44,380	56,842	10,121	10,308	9,032
Electric Plant .....	1,379	9,142	13,343	2,659	2,506	3,538
Miscellaneous Steam Plant .....	631	4,720	6,413	112	1,380	276
<b>Total Maintenance Expenses .....</b>	<b>13,694</b>	<b>65,181</b>	<b>94,312</b>	<b>14,776</b>	<b>17,647</b>	<b>16,937</b>
<b>Total Steam Power Production Expenses .....</b>	<b>134,369</b>	<b>429,612</b>	<b>874,584</b>	<b>119,509</b>	<b>152,710</b>	<b>312,357</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	21,948	0	0	13,560	0
Fuel .....	0	68,908	0	0	67,570	0
Coolants and Water .....	0	765	0	0	345	0
Steam Expenses .....	0	11,595	0	0	3,744	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	165	0	0	160	0
Miscellaneous Nuclear Power Expenses .....	0	37,789	0	0	33,730	0
Rents .....	0	114,321	0	0	68,828	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>255,491</b>	<b>0</b>	<b>0</b>	<b>187,936</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	3,926	0	0	2,249	0
Structures .....	0	1,110	0	0	464	0
Reactor Plant Equipment .....	0	9,528	0	0	12,509	0
Electric Plant .....	0	4,107	0	0	2,433	0
Miscellaneous Nuclear Plant .....	0	20,962	0	0	6,287	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>39,633</b>	<b>0</b>	<b>0</b>	<b>23,943</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>295,124</b>	<b>0</b>	<b>0</b>	<b>211,880</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	239	0	0	0
Water for Power .....	0	0	16	0	0	0
Hydraulic Expenses .....	0	0	190	0	0	0
Electric Expenses .....	0	0	31	0	0	0
Miscellaneous Hydraulic Expenses .....	0	0	90	0	0	0
Rents .....	0	0	50	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>616</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	167	0	0	0
Structures .....	0	0	71	0	0	0
Reservoirs, Dams, and Waterways .....	0	0	24	0	0	0
Electric Plant.....	0	0	333	0	0	0
Miscellaneous Hydraulic Plant.....	0	0	90	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>685</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>1,301</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	99	0	0	0	0
Fuel .....	0	912	0	0	92	23,322
Generation Expenses .....	0	149	0	0	0	139
Miscellaneous Other Power Expenses .....	0	352	0	0	32	7
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>1,511</b>	<b>0</b>	<b>0</b>	<b>123</b>	<b>23,468</b>
Maintenance Expenses						
Supervision and Engineering .....	0	26	0	0	0	11
Structures .....	0	52	0	0	0	41
Generating and Electric Plant .....	0	3,196	0	0	16	1,043
Miscellaneous Other Power Plant.....	0	51	0	0	3	4
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>3,325</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>1,098</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>0</b>	<b>4,836</b>	<b>0</b>	<b>0</b>	<b>142</b>	<b>24,566</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	0	57,925	61,945	151,707	10,279	216,597
System Control and Load Dispatching.....	0	3,255	3,875	0	828	816
Other Expenses .....	0	20	677	64	11,636	0
<b>Total Other Power Supply Expenses .....</b>	<b>0</b>	<b>61,200</b>	<b>66,497</b>	<b>151,771</b>	<b>22,743</b>	<b>217,414</b>
<b>Total Power Production Expenses.....</b>						
<b>134,369</b>	<b>790,773</b>	<b>942,382</b>	<b>271,279</b>	<b>387,475</b>	<b>554,337</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	40	1,228	3,163	223	365	1,204
Load Dispatching.....	0	1,389	1,299	455	573	1,091
Station Expenses.....	243	1,481	1,397	700	414	1,159
Overhead Line Expenses .....	73	633	333	401	156	74
Underground Line Expenses .....	0	0	1	0	92	0
Transmission of Electricity by Others.....	0	0	14,986	0	3,499	0
Miscellaneous Transmission Expenses .....	39	1,242	2,517	119	47	1,315
Rents .....	0	3,733	1,143	0	0	277
<b>Total Operation Expenses .....</b>	<b>395</b>	<b>9,705</b>	<b>24,839</b>	<b>1,899</b>	<b>5,144</b>	<b>5,119</b>
Maintenance Expenses						
Supervision and Engineering .....	27	1,212	1,671	48	310	663
Structures .....	8	489	285	21	61	37
Station Equipment .....	197	2,606	5,368	421	1,508	4,739
Overhead Lines.....	32	3,463	5,373	29	1,121	3,979
Underground Lines.....	0	10	3	0	79	0
Miscellaneous Transmission Plant.....	5	787	0	28	128	0
<b>Total Maintenance Expenses.....</b>	<b>270</b>	<b>8,566</b>	<b>12,700</b>	<b>547</b>	<b>3,207</b>	<b>9,419</b>
<b>Total Transmission Expenses.....</b>						
<b>665</b>	<b>18,272</b>	<b>37,538</b>	<b>2,446</b>	<b>8,352</b>	<b>14,538</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	0	5,014	4,413	0	1,663	2,245
Load Dispatching.....	0	806	424	0	480	0
Station Expenses.....	0	770	915	0	858	1,307
Overhead Line Expenses.....	0	3,796	553	0	377	4,393
Underground Line Expenses.....	0	278	549	0	545	2,359
Street Lighting and Signal System Expenses.....	0	381	460	0	336	93
Meter Expenses.....	0	4,110	2,659	0	966	2,209
Customer Installations Expenses.....	0	728	1,560	0	901	934
Miscellaneous Distribution Expenses.....	0	9,137	7,276	0	3,083	6,525
Rents .....	0	183	805	0	21	220
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>25,204</b>	<b>19,614</b>	<b>0</b>	<b>9,230</b>	<b>20,285</b>
Maintenance Expenses						
Supervision and Engineering .....	0	1,703	3,660	0	706	1,249
Structures .....	0	683	155	0	66	196
Station Equipment .....	0	3,121	2,703	0	314	2,863
Overhead Lines.....	0	33,452	18,866	0	4,847	16,825
Underground Lines.....	0	1,977	1,416	0	331	2,562
Line Transformers .....	0	969	2,748	0	705	161
Street Lighting and Signal Systems.....	0	1,342	244	0	563	1,419
Meters .....	0	1,174	1,027	0	150	665
Miscellaneous Distribution Plant .....	0	699	1,184	0	4,910	83
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>45,121</b>	<b>32,002</b>	<b>0</b>	<b>12,593</b>	<b>26,022</b>
<b>Total Distribution Expenses .....</b>	<b>0</b>	<b>70,324</b>	<b>51,616</b>	<b>0</b>	<b>21,823</b>	<b>46,308</b>
Customer Accounts Expenses						
Supervision .....	0	1,120	2,173	0	646	472
Meter Reading Expenses.....	0	5,144	4,568	0	1,501	3,465
Customer Records and Collection Expenses.....	0	13,243	13,315	0	3,618	17,500
Uncollectible Accounts.....	0	24,505	12,519	0	5,342	7,202
Miscellaneous Customer Accounts Expenses.....	0	638	397	0	0	0
<b>Total Customer Accounts Expenses .....</b>	<b>0</b>	<b>44,651</b>	<b>32,971</b>	<b>0</b>	<b>11,107</b>	<b>28,639</b>
Customer Service and Informational Expenses						
Supervision .....	0	1,161	2,579	0	3,493	699
Customer Assistance Expenses .....	0	25,231	10,318	0	2,892	11,590
Informational and Instructional Expenses .....	0	192	323	0	-398	3,313
Miscellaneous Customer Service and Informational Expenses .....	0	361	660	0	0	2,264
<b>Total Customer Service and Informational Expenses.....</b>	<b>0</b>	<b>26,945</b>	<b>13,879</b>	<b>0</b>	<b>5,987</b>	<b>17,866</b>
Sales Expenses						
Supervision .....	0	0	48	0	155	1
Demonstrating and Selling Expenses.....	0	1,901	269	0	115	3,184
Advertising Expenses .....	0	1,452	362	0	1,081	0
Miscellaneous Sales Expenses .....	0	403	1,630	0	0	32
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>3,756</b>	<b>2,309</b>	<b>0</b>	<b>1,351</b>	<b>3,218</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
Administrative and General Expenses						
Operation Expenses						
Administrative and General Salaries .....	0	24,009	24,763	1,850	9,178	14,915
Office Supplies and Expenses.....	0	8,148	17,089	387	17,316	13,789
(less) Administrative Expenses						
Transferred (credit) .....	0	3,281	755	29	2,329	0
Outside Services Employed .....	917	11,724	2,041	1,599	271	5,047
Property Insurance.....	362	4,815	2,217	316	3,533	1,699
Injuries and Damages.....	489	5,114	4,463	405	1,829	3,510
Employee Pensions and Benefits.....	2,789	27,831	41,206	3,162	16,851	51,199
Franchise Requirements .....	0	0	0	0	1	5,869
Regulatory Commission Expenses.....	502	2,927	1,477	623	755	1,251
(less) Duplicate Charges (credit) .....	0	0	411	0	1,234	5,869
General Advertising Expenses .....	0	1,641	1,111	0	540	53
Miscellaneous General Expenses .....	32	46,300	4,764	134	1,717	9,408
Rents .....	0	5,186	835	0	99	3,307
<b>Total Operation Expenses.....</b>	<b>5,091</b>	<b>134,414</b>	<b>98,800</b>	<b>8,447</b>	<b>48,527</b>	<b>104,178</b>
Maintenance of General Plant.....	0	3,044	4,504	58	927	2,162
<b>Total Administrative and General Expenses.....</b>	<b>5,091</b>	<b>137,458</b>	<b>103,303</b>	<b>8,504</b>	<b>49,454</b>	<b>106,341</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>140,125</b>	<b>1,092,179</b>	<b>1,183,999</b>	<b>282,230</b>	<b>485,548</b>	<b>771,245</b>
Distribution of Salaries and Wages Charged to Electric Operation and Maintenance						
Production.....	17,291	37,981	69,574	14,762	22,457	23,764
Transmission.....	489	7,333	8,667	1,646	1,553	4,749
Distribution .....	0	32,860	27,520	0	7,125	22,378
Customer Accounts.....	0	11,516	11,330	0	4,109	11,611
Customer Service and Informational Expenses .....	0	8,785	2,955	0	1,284	6,818
Sales Expenses.....	0	395	501	0	-51	584
Administrative and General .....	21	28,408	14,774	1,850	850	18,792
Allocated from Clearing Accounts .....	0	7,869	19,192	0	19,188	1,317
<b>Total Salaries and Wages .....</b>	<b>17,800</b>	<b>135,146</b>	<b>154,513</b>	<b>18,258</b>	<b>56,514</b>	<b>90,012</b>
Number of Electric Department Employees						
Regular Full-time Employees .....	416	3,542	3,780	408	1,781	2,475
Part-time and Temporary Employees .....	0	50	54	0	28	2
<b>Total Electric Department Employees .....</b>	<b>416</b>	<b>3,592</b>	<b>3,834</b>	<b>408</b>	<b>1,809</b>	<b>2,477</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma Public Service Co of Oklahoma	Oregon PacifiCorp	Oregon Portland General Electric Co	Pennsylvania Duquesne Light Co	Pennsylvania Metropolitan Edison Co	Pennsylvania Pennsylvania Electric Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	1,406	16,189	1,419	4,743	4,944	9,958
Fuel .....	261,429	469,427	33,941	172,476	61,208	162,094
Steam Expenses .....	2,817	28,637	2,701	8,876	3,418	5,266
Steam from Other Sources .....	0	3,206	-4	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	3,615	15,016	981	2,198	1,657	1,460
Miscellaneous Steam Power Expenses .....	5,740	26,276	2,527	7,091	5,661	10,232
Rents .....	1	5	2,112	334	2,849	519
Allowances .....	0	0	0	0	0	1,441
<b>Total Operation Expenses .....</b>	<b>275,007</b>	<b>558,758</b>	<b>43,678</b>	<b>195,718</b>	<b>79,737</b>	<b>190,970</b>
Maintenance Expenses						
Supervision and Engineering .....	1,027	18,799	1,199	1,674	1,651	2,518
Structures .....	392	8,082	1,257	1,895	1,000	2,064
Boiler Plant .....	8,220	53,062	4,280	16,504	9,963	20,977
Electric Plant .....	2,749	11,636	1,346	5,229	4,385	5,843
Miscellaneous Steam Plant .....	3,328	11,324	1,370	5,922	1,512	2,217
<b>Total Maintenance Expenses .....</b>	<b>15,716</b>	<b>102,903</b>	<b>9,453</b>	<b>31,224</b>	<b>18,511</b>	<b>33,618</b>
<b>Total Steam Power Production Expenses .....</b>	<b>290,723</b>	<b>661,661</b>	<b>53,131</b>	<b>226,942</b>	<b>98,248</b>	<b>224,588</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	1,784	16,268	9,514	4,757
Fuel .....	0	0	0	35,399	20,416	10,190
Coolants and Water .....	0	0	224	549	570	228
Steam Expenses .....	0	0	492	7,675	9,584	4,792
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	170	136	1,318	659
Miscellaneous Nuclear Power Expenses .....	0	0	1,700	20,038	21,018	10,984
Rents .....	0	0	0	47,693	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>4,370</b>	<b>127,760</b>	<b>62,419</b>	<b>31,610</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	1,019	2,803	3,213	1,606
Structures .....	0	0	190	965	727	363
Reactor Plant Equipment .....	0	0	73	8,136	4,479	2,239
Electric Plant .....	0	0	36	2,859	4,983	2,491
Miscellaneous Nuclear Plant .....	0	0	295	10,569	599	299
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>1,614</b>	<b>25,331</b>	<b>14,000</b>	<b>6,999</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>5,984</b>	<b>153,091</b>	<b>76,419</b>	<b>38,609</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	937	788	0	0	341
Water for Power .....	0	-100	377	0	0	110
Hydraulic Expenses .....	0	2,357	924	0	0	6
Electric Expenses .....	0	3,561	1,526	0	0	389
Miscellaneous Hydraulic Expenses .....	0	4,457	1,257	0	0	98
Rents .....	0	6	8,860	0	0	74
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>11,218</b>	<b>13,732</b>	<b>0</b>	<b>0</b>	<b>1,017</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma Public Service Co of Oklahoma	Oregon PacifiCorp	Oregon Portland General Electric Co	Pennsylvania Duquesne Light Co	Pennsylvania Metropolitan Edison Co	Pennsylvania Pennsylvania Electric Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	369	467	0	0	65
Structures .....	0	502	98	0	0	36
Reservoirs, Dams, and Waterways .....	0	1,636	258	0	0	114
Electric Plant.....	0	2,372	640	0	0	134
Miscellaneous Hydraulic Plant.....	0	1,825	633	0	0	79
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>6,702</b>	<b>2,096</b>	<b>0</b>	<b>0</b>	<b>428</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>17,921</b>	<b>15,828</b>	<b>0</b>	<b>0</b>	<b>1,445</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	49	857	26	86	86
Fuel .....	106	2,412	31,327	670	5,936	1,098
Generation Expenses .....	47	429	1,302	25	133	26
Miscellaneous Other Power Expenses .....	46	202	1,255	134	103	57
Rents .....	0	0	3,065	0	0	0
<b>Total Operation Expenses .....</b>	<b>200</b>	<b>3,093</b>	<b>37,806</b>	<b>855</b>	<b>6,257</b>	<b>1,267</b>
Maintenance Expenses						
Supervision and Engineering .....	0	49	897	26	73	16
Structures .....	14	1	354	25	117	27
Generating and Electric Plant .....	76	56	3,997	22	376	308
Miscellaneous Other Power Plant.....	12	63	38	31	33	5
<b>Total Maintenance Expenses.....</b>	<b>102</b>	<b>169</b>	<b>5,285</b>	<b>104</b>	<b>598</b>	<b>356</b>
<b>Total Other Power Production Expenses.....</b>	<b>302</b>	<b>3,262</b>	<b>43,091</b>	<b>959</b>	<b>6,855</b>	<b>1,623</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	23,584	311,338	204,244	23,571	221,006	201,111
System Control and Load Dispatching.....	860	6,982	1,680	484	3,692	4,108
Other Expenses .....	10,224	7,796	4,041	6,793	-588	1,910
<b>Total Other Power Supply Expenses .....</b>	<b>34,668</b>	<b>326,117</b>	<b>209,965</b>	<b>30,848</b>	<b>224,110</b>	<b>207,129</b>
<b>Total Power Production Expenses.....</b>	<b>325,693</b>	<b>1,008,960</b>	<b>328,000</b>	<b>411,841</b>	<b>405,633</b>	<b>473,395</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	137	896	488	263	1,263	956
Load Dispatching.....	580	3,875	286	732	75	694
Station Expenses.....	846	4,225	267	696	253	1,639
Overhead Line Expenses .....	18	1,569	148	-3	159	91
Underground Line Expenses .....	0	0	0	41	0	0
Transmission of Electricity by Others.....	4,251	45,054	28,217	5,576	3,288	2,268
Miscellaneous Transmission Expenses .....	1,345	1,077	190	128	605	158
Rents .....	0	839	1,874	485	135	309
<b>Total Operation Expenses .....</b>	<b>7,177</b>	<b>57,537</b>	<b>31,469</b>	<b>7,918</b>	<b>5,779</b>	<b>6,115</b>
Maintenance Expenses						
Supervision and Engineering .....	63	813	177	87	20	11
Structures .....	0	242	9	0	0	20
Station Equipment .....	560	5,191	841	696	1,101	501
Overhead Lines.....	2,321	3,769	1,406	2,457	941	1,583
Underground Lines.....	0	1	0	22	0	0
Miscellaneous Transmission Plant.....	787	175	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>3,730</b>	<b>10,191</b>	<b>2,433</b>	<b>3,262</b>	<b>2,062</b>	<b>2,115</b>
<b>Total Transmission Expenses.....</b>	<b>10,907</b>	<b>67,728</b>	<b>33,903</b>	<b>11,180</b>	<b>7,841</b>	<b>8,230</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania
	Public Service Co of Oklahoma	PacifiCorp	Portland General Electric Co	Duquesne Light Co	Metropolitan Edison Co	Pennsylvania Electric Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	1,132	3,221	3,668	1,614	1,275	8,412
Load Dispatching.....	780	2,853	532	500	1,417	589
Station Expenses.....	593	4,015	1,152	2,924	623	658
Overhead Line Expenses.....	1,793	8,446	1,011	3,019	-1,272	-69
Underground Line Expenses.....	768	5,322	1,401	793	768	-11
Street Lighting and Signal System Expenses.....	43	804	1,034	239	323	477
Meter Expenses.....	1,346	9,411	713	1,171	1,363	1,941
Customer Installations Expenses.....	189	3,680	1,085	2,025	756	1,435
Miscellaneous Distribution Expenses.....	3,035	8,512	4,450	4,162	7,839	6,745
Rents .....	20	677	1,361	1,826	1,324	1,850
<b>Total Operation Expenses.....</b>	<b>9,699</b>	<b>46,941</b>	<b>16,408</b>	<b>18,271</b>	<b>14,417</b>	<b>22,029</b>
Maintenance Expenses						
Supervision and Engineering .....	457	2,133	211	778	122	1
Structures .....	945	467	533	469	0	149
Station Equipment .....	1,547	3,807	1,270	2,232	1,164	1,052
Overhead Lines.....	8,943	26,350	17,060	11,413	11,132	22,559
Underground Lines.....	868	5,581	4,215	1,391	1,779	997
Line Transformers .....	106	1,893	594	700	609	438
Street Lighting and Signal Systems.....	318	1,327	502	141	231	0
Meters .....	63	1,040	48	675	335	524
Miscellaneous Distribution Plant .....	-211	743	15	539	20	578
<b>Total Maintenance Expenses.....</b>	<b>13,036</b>	<b>43,340</b>	<b>24,448</b>	<b>18,338</b>	<b>15,393</b>	<b>26,297</b>
<b>Total Distribution Expenses .....</b>	<b>22,735</b>	<b>90,281</b>	<b>40,856</b>	<b>36,608</b>	<b>29,810</b>	<b>48,326</b>
Customer Accounts Expenses						
Supervision .....	2,253	4,131	975	3,453	502	598
Meter Reading Expenses.....	2,577	14,905	3,170	4,451	4,475	5,984
Customer Records and Collection Expenses.....	7,657	33,265	7,250	12,989	10,921	13,982
Uncollectible Accounts.....	0	3,293	3,665	10,430	3,211	6,519
Miscellaneous Customer Accounts Expenses.....	1,729	608	6,435	206	1,284	21
<b>Total Customer Accounts Expenses .....</b>	<b>14,217</b>	<b>56,202</b>	<b>21,496</b>	<b>31,529</b>	<b>20,393</b>	<b>27,103</b>
Customer Service and Informational Expenses						
Supervision .....	1,401	787	536	293	235	990
Customer Assistance Expenses .....	5,408	14,536	10,722	1,354	4,592	3,364
Informational and Instructional Expenses .....	886	1,392	1,080	365	235	271
Miscellaneous Customer Service and Informational Expenses .....	3,354	3,730	638	224	1,024	3,548
<b>Total Customer Service and Informational Expenses.....</b>	<b>11,050</b>	<b>20,445</b>	<b>12,976</b>	<b>2,235</b>	<b>6,085</b>	<b>8,173</b>
Sales Expenses						
Supervision .....	0	1,138	0	31	43	1
Demonstrating and Selling Expenses.....	0	6,828	179	1,690	0	1,177
Advertising Expenses .....	0	149	269	158	0	112
Miscellaneous Sales Expenses .....	0	1,866	7	85	0	0
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>9,981</b>	<b>454</b>	<b>1,964</b>	<b>43</b>	<b>1,290</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania
	Public Service Co of Oklahoma	PacifiCorp	Portland General Electric Co	Duquesne Light Co	Metropolitan Edison Co	Pennsylvania Electric Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	16,725	82,836	25,522	36,613	8,194	4,757
Office Supplies and Expenses.....	8,871	31,653	21,875	7,544	12,849	6,599
(less) Administrative Expenses						
Transferred (credit) .....	9,051	0	5,590	1,261	2	102
Outside Services Employed .....	7,701	7,346	4,793	6,578	19,793	20,221
Property Insurance.....	2,597	10,221	2,389	5,712	3,501	3,220
Injuries and Damages.....	3,965	10,710	2,909	2,409	2,676	2,600
Employee Pensions and Benefits.....	14,137	164,369	10,304	11,893	10,201	31,965
Franchise Requirements .....	0	61	0	0	0	0
Regulatory Commission Expenses.....	836	7,959	3,781	2,188	121	316
(less) Duplicate Charges (credit) .....	0	175,427	1,723	1,222	554	0
General Advertising Expenses.....	95	107	592	233	446	908
Miscellaneous General Expenses.....	3,849	14,802	3,122	11,553	4,867	4,844
Rents .....	3,883	5,805	3,229	10,006	0	0
<b>Total Operation Expenses.....</b>	<b>53,606</b>	<b>160,442</b>	<b>71,202</b>	<b>92,244</b>	<b>62,091</b>	<b>75,330</b>
Maintenance of General Plant.....	2,771	5,085	2,202	3,258	2,437	1,521
<b>Total Administrative and General Expenses.....</b>	<b>56,377</b>	<b>165,528</b>	<b>73,404</b>	<b>95,502</b>	<b>64,527</b>	<b>76,851</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>440,979</b>	<b>1,419,125</b>	<b>511,089</b>	<b>590,860</b>	<b>534,332</b>	<b>643,368</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	11,635	96,580	21,631	39,434	15,794	26,980
Transmission.....	2,121	10,151	1,977	2,432	3,136	1,970
Distribution .....	11,166	42,414	18,264	22,407	17,802	30,493
Customer Accounts.....	10,216	28,122	10,697	14,565	9,871	9,738
Customer Service and Informational Expenses .....	4,345	5,976	3,291	890	2,591	1,975
Sales Expenses.....	0	5,397	73	1,387	0	59
Administrative and General .....	2,087	58,126	25,939	28,575	16,253	9,170
Allocated from Clearing Accounts .....	497	6,636	7,408	15,761	5,887	6,291
<b>Total Salaries and Wages .....</b>	<b>42,067</b>	<b>253,403</b>	<b>89,280</b>	<b>125,451</b>	<b>71,335</b>	<b>86,676</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	1,440	8,789	2,572	3,516	2,166	2,647
Part-time and Temporary Employees .....	37	255	44	0	48	28
<b>Total Electric Department Employees .....</b>	<b>1,477</b>	<b>9,044</b>	<b>2,616</b>	<b>3,516</b>	<b>2,214</b>	<b>2,675</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	11,269	1,809	12,933	0	0	5,555
Fuel .....	392,675	38,129	190,423	0	0	237,378
Steam Expenses .....	14,637	3,783	21,305	0	0	7,635
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	7,388	1,294	2,791	0	0	2,063
Miscellaneous Steam Power Expenses .....	26,959	1,886	12,335	0	0	5,912
Rents .....	272	0	19,434	0	0	593
Allowances .....	1,063	31	0	0	0	10
<b>Total Operation Expenses .....</b>	<b>454,264</b>	<b>46,933</b>	<b>259,222</b>	<b>0</b>	<b>0</b>	<b>259,146</b>
Maintenance Expenses						
Supervision and Engineering .....	4,753	276	6,109	0	0	3,913
Structures .....	5,670	450	3,535	0	0	4,642
Boiler Plant .....	55,492	5,414	33,001	0	0	40,571
Electric Plant .....	14,252	1,263	12,507	0	0	9,411
Miscellaneous Steam Plant .....	7,351	439	3,217	0	0	7,625
<b>Total Maintenance Expenses .....</b>	<b>87,518</b>	<b>7,842</b>	<b>58,368</b>	<b>0</b>	<b>0</b>	<b>66,162</b>
<b>Total Steam Power Production Expenses .....</b>	<b>541,782</b>	<b>54,775</b>	<b>317,590</b>	<b>0</b>	<b>0</b>	<b>325,308</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	21,982	4,811	87,030	0	0	0
Fuel .....	80,161	13,683	137,730	0	0	0
Coolants and Water .....	3,046	161	8,540	0	0	0
Steam Expenses .....	24,078	2,627	31,034	0	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	2,713	41	124	0	0	0
Miscellaneous Nuclear Power Expenses .....	53,985	8,996	105,866	0	0	0
Rents .....	654	5	18,399	0	0	0
<b>Total Operation Expenses .....</b>	<b>186,619</b>	<b>30,323</b>	<b>388,721</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	20,081	872	27,119	0	0	0
Structures .....	4,911	285	8,450	0	0	0
Reactor Plant Equipment .....	19,316	2,057	45,758	0	0	0
Electric Plant .....	9,842	864	30,653	0	0	0
Miscellaneous Nuclear Plant .....	7,031	5,636	23,107	0	0	0
<b>Total Maintenance Expenses .....</b>	<b>61,181</b>	<b>9,714</b>	<b>135,087</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>247,800</b>	<b>40,037</b>	<b>523,808</b>	<b>0</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	292	0	1,023	332	279	223
Water for Power .....	410	0	964	0	3,252	95
Hydraulic Expenses .....	897	0	1,537	565	2,307	155
Electric Expenses .....	961	0	0	882	0	174
Miscellaneous Hydraulic Expenses .....	904	0	11	1,136	168	168
Rents .....	33	0	-643	0	14,691	0
<b>Total Operation Expenses .....</b>	<b>3,497</b>	<b>0</b>	<b>2,892</b>	<b>2,915</b>	<b>20,696</b>	<b>814</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Power & Light Co	Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	143	0	476	452	587	30
Structures .....	95	0	22	370	239	62
Reservoirs, Dams, and Waterways .....	796	0	47	749	301	159
Electric Plant.....	391	0	892	540	907	452
Miscellaneous Hydraulic Plant.....	398	0	685	286	1,513	31
<b>Total Maintenance Expenses.....</b>	<b>1,823</b>	<b>0</b>	<b>2,121</b>	<b>2,398</b>	<b>3,547</b>	<b>734</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>5,320</b>	<b>0</b>	<b>5,013</b>	<b>5,314</b>	<b>24,243</b>	<b>1,548</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	132	16	655	0	0	0
Fuel .....	1,536	159	9,804	0	0	0
Generation Expenses .....	125	26	560	0	0	0
Miscellaneous Other Power Expenses .....	92	15	379	0	0	0
Rents .....	1,571	0	172	0	0	0
<b>Total Operation Expenses .....</b>	<b>3,458</b>	<b>214</b>	<b>11,570</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	199	4	723	0	0	0
Structures .....	180	0	1,013	0	0	0
Generating and Electric Plant .....	1,224	38	2,706	0	0	0
Miscellaneous Other Power Plant.....	0	9	121	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>1,604</b>	<b>51</b>	<b>4,562</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>5,061</b>	<b>265</b>	<b>16,133</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	292,119	16,229	339,907	0	0	274,704
System Control and Load Dispatching.....	8,064	794	7,897	270	0	4,333
Other Expenses .....	-900	-5,364	-90,811	0	0	17,384
<b>Total Other Power Supply Expenses .....</b>	<b>299,283</b>	<b>11,658</b>	<b>256,993</b>	<b>270</b>	<b>0</b>	<b>296,422</b>
<b>Total Power Production Expenses.....</b>						
<b>1,099,247</b>	<b>106,735</b>	<b>1,119,538</b>	<b>5,584</b>	<b>24,243</b>	<b>623,278</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	1,494	478	3,223	0	0	1,149
Load Dispatching.....	1,897	464	2,897	0	0	351
Station Expenses.....	535	257	1,125	3	0	357
Overhead Line Expenses .....	66	60	852	0	0	173
Underground Line Expenses .....	0	0	75	0	0	0
Transmission of Electricity by Others.....	157	0	0	0	0	6,831
Miscellaneous Transmission Expenses .....	283	189	3,485	0	0	213
Rents .....	13	1,892	4,449	0	989	314
<b>Total Operation Expenses .....</b>	<b>4,446</b>	<b>3,341</b>	<b>16,107</b>	<b>3</b>	<b>989</b>	<b>9,389</b>
Maintenance Expenses						
Supervision and Engineering .....	904	154	0	0	0	352
Structures .....	34	36	210	0	0	40
Station Equipment .....	3,237	497	8,914	23	36	1,282
Overhead Lines.....	1,691	1,130	5,348	0	0	3,061
Underground Lines.....	0	2	1,764	0	0	0
Miscellaneous Transmission Plant.....	0	6	121	0	0	3
<b>Total Maintenance Expenses.....</b>	<b>5,865</b>	<b>1,826</b>	<b>16,357</b>	<b>23</b>	<b>36</b>	<b>4,738</b>
<b>Total Transmission Expenses.....</b>						
<b>10,311</b>	<b>5,167</b>	<b>32,464</b>	<b>25</b>	<b>1,025</b>	<b>14,127</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	5,261	885	5,105	0	0	3,664
Load Dispatching.....	3,404	232	3,875	0	0	1,707
Station Expenses.....	3,192	202	5,293	0	0	1,948
Overhead Line Expenses.....	4,535	503	10,061	0	0	2,569
Underground Line Expenses.....	1,444	69	6,066	0	0	364
Street Lighting and Signal System Expenses.....	94	47	155	0	0	282
Meter Expenses.....	4,837	706	871	0	0	1,169
Customer Installations Expenses.....	2,766	190	2,415	0	0	1,138
Miscellaneous Distribution Expenses.....	5,077	1,135	19,916	0	0	5,683
Rents .....	5,172	260	6,072	0	0	220
<b>Total Operation Expenses.....</b>	<b>35,780</b>	<b>4,229</b>	<b>59,827</b>	<b>0</b>	<b>0</b>	<b>18,745</b>
Maintenance Expenses						
Supervision and Engineering .....	4,536	151	5,527	0	0	1,886
Structures .....	255	65	329	0	0	228
Station Equipment .....	5,001	686	12,228	0	0	3,408
Overhead Lines.....	30,860	5,730	36,823	0	0	34,165
Underground Lines.....	2,588	194	13,031	0	0	1,255
Line Transformers .....	4,023	20	318	0	0	397
Street Lighting and Signal Systems.....	1,746	59	732	0	0	410
Meters .....	2,714	240	318	0	0	432
Miscellaneous Distribution Plant.....	448	12	775	0	3	92
<b>Total Maintenance Expenses.....</b>	<b>52,172</b>	<b>7,156</b>	<b>70,082</b>	<b>0</b>	<b>3</b>	<b>42,273</b>
<b>Total Distribution Expenses .....</b>	<b>87,952</b>	<b>11,385</b>	<b>129,909</b>	<b>0</b>	<b>3</b>	<b>61,018</b>
Customer Accounts Expenses						
Supervision .....	1,929	75	231	0	0	947
Meter Reading Expenses.....	8,944	931	9,892	0	0	4,372
Customer Records and Collection Expenses.....	20,119	2,363	37,371	0	0	12,687
Uncollectible Accounts.....	24,916	1,139	65,262	0	0	5,310
Miscellaneous Customer Accounts Expenses.....	3,793	172	6,837	0	0	257
<b>Total Customer Accounts Expenses .....</b>	<b>59,701</b>	<b>4,680</b>	<b>119,594</b>	<b>0</b>	<b>0</b>	<b>23,573</b>
Customer Service and Informational Expenses						
Supervision .....	0	194	7	0	0	878
Customer Assistance Expenses.....	13,071	2,807	3,935	0	0	4,840
Informational and Instructional Expenses.....	765	24	856	0	0	792
Miscellaneous Customer Service and Informational Expenses .....	726	70	3,619	0	0	435
<b>Total Customer Service and Informational Expenses.....</b>	<b>14,561</b>	<b>3,094</b>	<b>8,417</b>	<b>0</b>	<b>0</b>	<b>6,944</b>
Sales Expenses						
Supervision .....	35	0	57	0	0	0
Demonstrating and Selling Expenses.....	1,718	1	6,100	0	0	0
Advertising Expenses .....	468	134	334	0	0	0
Miscellaneous Sales Expenses.....	6,751	0	50	0	0	0
<b>Total Sales Expenses.....</b>	<b>8,972</b>	<b>135</b>	<b>6,541</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
Administrative and General Expenses						
Operation Expenses						
Administrative and General Salaries .....	37,721	3,763	92,576	658	68	5,882
Office Supplies and Expenses.....	35,627	3,143	92,397	61	26	544
(less) Administrative Expenses						
Transferred (credit) .....	0	949	0	0	0	476
Outside Services Employed .....	22,865	1,193	12,885	179	0	15,736
Property Insurance.....	8,721	958	8,640	292	165	1,547
Injuries and Damages.....	8,090	1,692	15,362	36	174	5,842
Employee Pensions and Benefits.....	-10,271	5,098	93,147	1,558	335	23,001
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	4,300	429	5,698	816	76	2,079
(less) Duplicate Charges (credit) .....	0	0	3,638	0	0	0
General Advertising Expenses .....	113	89	175	0	0	301
Miscellaneous General Expenses .....	16,689	7,275	6,936	121	0	5,544
Rents .....	295	600	11	0	0	478
<b>Total Operation Expenses.....</b>	<b>124,150</b>	<b>23,291</b>	<b>324,192</b>	<b>3,722</b>	<b>843</b>	<b>60,477</b>
Maintenance of General Plant.....	3,217	336	242	4	1	4,703
<b>Total Administrative and General Expenses.....</b>	<b>127,367</b>	<b>23,628</b>	<b>324,434</b>	<b>3,726</b>	<b>844</b>	<b>65,180</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>1,408,111</b>	<b>154,823</b>	<b>1,740,897</b>	<b>9,336</b>	<b>26,115</b>	<b>794,121</b>
Distribution of Salaries and Wages Charged to Electric Operation and Maintenance						
Production.....	142,451	29,427	177,465	4,016	3,960	28,220
Transmission.....	4,325	1,737	7,156	21	126	1,868
Distribution .....	36,048	4,853	18,868	0	0	25,170
Customer Accounts.....	22,105	1,984	23,426	0	0	9,310
Customer Service and Informational Expenses .....	5,452	1,590	2,434	0	0	2,921
Sales Expenses.....	5,087	23	1,766	0	0	0
Administrative and General .....	39,094	4,376	85,572	664	62	9,406
Allocated from Clearing Accounts .....	29,990	-22,352	26,419	6	0	3,659
<b>Total Salaries and Wages .....</b>	<b>284,551</b>	<b>21,639</b>	<b>343,106</b>	<b>4,707</b>	<b>4,148</b>	<b>80,554</b>
Number of Electric Department Employees						
Regular Full-time Employees .....	6,661	1,195	6,266	96	80	2,107
Part-time and Temporary Employees .....	115	25	0	4	0	19
<b>Total Electric Department Employees .....</b>	<b>6,776</b>	<b>1,220</b>	<b>6,266</b>	<b>100</b>	<b>80</b>	<b>2,126</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	0	0	33	4	0	4,041
Fuel .....	0	0	-13	8	0	149,821
Steam Expenses .....	0	0	97	7	0	4,115
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	695
Electric Expenses .....	0	0	42	4	0	3,500
Miscellaneous Steam Power Expenses .....	0	0	567	19	0	3,633
Rents .....	0	0	0	0	0	56
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>726</b>	<b>41</b>	<b>0</b>	<b>164,472</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	51	4	0	287
Structures .....	0	0	24	1	0	572
Boiler Plant .....	0	0	85	4	0	8,446
Electric Plant .....	0	0	368	1	0	2,703
Miscellaneous Steam Plant .....	0	0	51	1	0	1,054
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>579</b>	<b>11</b>	<b>0</b>	<b>13,062</b>
<b>Total Steam Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>1,305</b>	<b>52</b>	<b>0</b>	<b>177,533</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	0	6,061
Fuel .....	0	0	0	0	0	25,293
Coolants and Water .....	0	0	0	0	0	556
Steam Expenses .....	0	0	0	0	0	3,510
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	0	0	0	1,077
Miscellaneous Nuclear Power Expenses .....	0	0	0	0	0	22,663
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>59,160</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	0	0	5,241
Structures .....	0	0	0	0	0	741
Reactor Plant Equipment .....	0	0	0	0	0	4,781
Electric Plant .....	0	0	0	0	0	593
Miscellaneous Nuclear Plant .....	0	0	0	0	0	3,235
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,592</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>73,751</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	297	0	0	0	82	751
Water for Power .....	51	0	0	0	0	91
Hydraulic Expenses .....	282	0	0	0	20	1,076
Electric Expenses .....	540	0	0	0	254	681
Miscellaneous Hydraulic Expenses .....	243	0	0	0	8	557
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>1,412</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>364</b>	<b>3,156</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	77	5	0	0	26	147
Structures .....	52	3	0	0	26	34
Reservoirs, Dams, and Waterways .....	88	0	0	0	114	342
Electric Plant.....	631	57	0	0	70	867
Miscellaneous Hydraulic Plant.....	101	0	0	0	33	400
<b>Total Maintenance Expenses.....</b>	<b>949</b>	<b>66</b>	<b>0</b>	<b>0</b>	<b>269</b>	<b>1,791</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>2,361</b>	<b>66</b>	<b>0</b>	<b>0</b>	<b>633</b>	<b>4,947</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	16	0	0	91
Fuel .....	0	0	1,393	0	0	2,465
Generation Expenses .....	0	0	48	0	0	243
Miscellaneous Other Power Expenses .....	0	0	3	0	0	231
Rents .....	0	0	0	0	0	1,269
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>1,460</b>	<b>0</b>	<b>0</b>	<b>4,300</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	131	0	0	54
Structures .....	0	0	38	0	0	137
Generating and Electric Plant .....	0	0	9	133	0	475
Miscellaneous Other Power Plant.....	0	0	1	1	0	204
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>179</b>	<b>133</b>	<b>0</b>	<b>869</b>
<b>Total Other Power Production</b>	<b>0</b>	<b>0</b>	<b>1,639</b>	<b>133</b>	<b>0</b>	<b>5,169</b>
<b>Expenses.....</b>						
<b>Other Power Supply Expenses</b>						
Purchased Power .....	0	95,725	293,272	38,137	12,887	98,231
System Control and Load Dispatching.....	0	2	0	13	0	630
Other Expenses .....	0	0	40	0	0	368
<b>Total Other Power Supply Expenses .....</b>	<b>0</b>	<b>95,727</b>	<b>293,313</b>	<b>38,150</b>	<b>12,887</b>	<b>99,229</b>
<b>Total Power Production Expenses.....</b>	<b>2,361</b>	<b>95,793</b>	<b>296,257</b>	<b>38,336</b>	<b>13,520</b>	<b>360,630</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	0	80	60	48	13	323
Load Dispatching.....	0	0	1,363	2	0	540
Station Expenses.....	0	55	126	22	2	501
Overhead Line Expenses .....	0	14	23	0	2	341
Underground Line Expenses .....	0	0	0	5	0	5
Transmission of Electricity by Others.....	0	0	2,086	0	0	0
Miscellaneous Transmission Expenses .....	0	48	2	6	0	827
Rents .....	0	2	11	13	0	243
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>200</b>	<b>3,670</b>	<b>96</b>	<b>17</b>	<b>2,779</b>
Maintenance Expenses						
Supervision and Engineering .....	0	2	6	13	20	21
Structures .....	0	0	0	0	0	0
Station Equipment .....	0	135	281	94	43	1,350
Overhead Lines.....	0	136	204	5	31	2,436
Underground Lines.....	0	0	77	0	0	0
Miscellaneous Transmission Plant.....	0	0	0	0	0	-1
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>274</b>	<b>568</b>	<b>112</b>	<b>94</b>	<b>3,807</b>
<b>Total Transmission Expenses.....</b>	<b>0</b>	<b>473</b>	<b>4,238</b>	<b>208</b>	<b>111</b>	<b>6,586</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	0	403	1,899	267	9	437
Load Dispatching.....	0	434	0	152	0	123
Station Expenses.....	0	419	1,097	168	3	398
Overhead Line Expenses.....	0	251	756	131	-5	878
Underground Line Expenses.....	0	150	566	98	0	405
Street Lighting and Signal System Expenses.....	0	37	502	6	0	512
Meter Expenses.....	0	523	1,411	297	15	1,613
Customer Installations Expenses.....	0	246	624	4	10	361
Miscellaneous Distribution Expenses.....	0	1,227	2,932	646	6	2,246
Rents .....	0	268	120	96	0	274
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>3,958</b>	<b>9,906</b>	<b>1,866</b>	<b>38</b>	<b>7,245</b>
Maintenance Expenses						
Supervision and Engineering .....	0	24	303	69	48	174
Structures .....	0	92	50	1	1	26
Station Equipment .....	0	312	1,131	152	54	1,194
Overhead Lines.....	0	2,050	6,222	1,085	208	8,317
Underground Lines.....	0	103	315	195	1	899
Line Transformers .....	0	84	630	41	1	251
Street Lighting and Signal Systems.....	0	45	107	117	24	1,138
Meters .....	0	28	153	1	6	94
Miscellaneous Distribution Plant .....	0	71	11	27	6	34
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>2,810</b>	<b>8,923</b>	<b>1,688</b>	<b>350</b>	<b>12,126</b>
<b>Total Distribution Expenses .....</b>	<b>0</b>	<b>6,768</b>	<b>18,829</b>	<b>3,554</b>	<b>389</b>	<b>19,372</b>
Customer Accounts Expenses						
Supervision .....	0	1	415	0	0	721
Meter Reading Expenses.....	0	644	2,612	271	71	2,604
Customer Records and Collection Expenses.....	0	2,245	6,960	852	166	9,418
Uncollectible Accounts.....	0	591	4,996	190	12	2,636
Miscellaneous Customer Accounts Expenses.....	0	1	0	0	-2	712
<b>Total Customer Accounts Expenses .....</b>	<b>0</b>	<b>3,482</b>	<b>14,982</b>	<b>1,314</b>	<b>247</b>	<b>16,091</b>
Customer Service and Informational Expenses						
Supervision .....	0	100	335	60	0	281
Customer Assistance Expenses .....	0	426	11,009	159	0	7,754
Informational and Instructional Expenses .....	0	96	472	38	4	374
Miscellaneous Customer Service and Informational Expenses .....	0	45	196	31	0	1,420
<b>Total Customer Service and Informational Expenses.....</b>	<b>0</b>	<b>667</b>	<b>12,012</b>	<b>288</b>	<b>4</b>	<b>9,829</b>
Sales Expenses						
Supervision .....	0	0	0	0	0	290
Demonstrating and Selling Expenses.....	0	31	0	8	0	1,429
Advertising Expenses .....	0	0	0	0	1	127
Miscellaneous Sales Expenses .....	0	0	0	0	0	747
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>8</b>	<b>1</b>	<b>2,594</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	0	2,558	4,735	1,626	236	23,480
Office Supplies and Expenses.....	0	633	6,151	224	32	7,881
(less) Administrative Expenses						
Transferred (credit) .....	0	137	471	112	8	0
Outside Services Employed .....	0	709	366	272	65	10,809
Property Insurance.....	0	216	792	56	17	3,257
Injuries and Damages.....	21	271	773	259	-1	6,157
Employee Pensions and Benefits.....	366	3,659	14,105	2,667	207	19,570
Franchise Requirements .....	0	0	0	0	0	245
Regulatory Commission Expenses.....	5	341	1,406	363	9	2,857
(less) Duplicate Charges (credit) .....	0	341	0	0	0	2,898
General Advertising Expenses .....	0	15	123	4	2	81
Miscellaneous General Expenses .....	0	309	469	218	12	4,349
Rents .....	0	192	1,949	114	1	2,951
<b>Total Operation Expenses.....</b>	<b>392</b>	<b>8,427</b>	<b>30,398</b>	<b>5,692</b>	<b>571</b>	<b>78,740</b>
Maintenance of General Plant.....	0	200	925	215	86	1,581
<b>Total Administrative and General Expenses.....</b>	<b>392</b>	<b>8,626</b>	<b>31,323</b>	<b>5,907</b>	<b>657</b>	<b>80,322</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>2,753</b>	<b>115,840</b>	<b>377,640</b>	<b>49,615</b>	<b>14,928</b>	<b>495,422</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	0	31	23	95	428	42,403
Transmission.....	0	28	1,452	76	54	2,618
Distribution .....	0	3,218	9,229	1,682	121	9,543
Customer Accounts.....	0	995	5,581	416	133	8,349
Customer Service and Informational Expenses .....	0	372	1,870	180	0	3,145
Sales Expenses.....	0	0	0	0	0	1,675
Administrative and General .....	0	385	2,384	252	346	13,884
Allocated from Clearing Accounts .....	0	215	915	126	14	-360
<b>Total Salaries and Wages .....</b>	<b>0</b>	<b>5,245</b>	<b>21,454</b>	<b>2,827</b>	<b>1,096</b>	<b>81,257</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	0	124	765	71	44	3,208
Part-time and Temporary Employees .....	0	2	6	0	0	109
<b>Total Electric Department Employees .....</b>	<b>0</b>	<b>126</b>	<b>771</b>	<b>71</b>	<b>44</b>	<b>3,317</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	1,041	931	419	0	0	1,287
Fuel .....	49,826	13,399	12,443	0	0	262,380
Steam Expenses .....	994	2,364	486	0	0	4,196
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	416	930	300	0	0	5,984
Miscellaneous Steam Power Expenses .....	764	1,228	633	0	0	5,674
Rents .....	0	0	4	0	0	4
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>53,040</b>	<b>18,853</b>	<b>14,286</b>	<b>0</b>	<b>0</b>	<b>279,525</b>
Maintenance Expenses						
Supervision and Engineering .....	106	509	244	0	0	1,619
Structures .....	110	189	106	0	0	1,303
Boiler Plant .....	1,297	1,870	1,134	0	0	4,847
Electric Plant .....	1,160	411	179	0	0	5,553
Miscellaneous Steam Plant .....	793	449	185	0	0	4,204
<b>Total Maintenance Expenses .....</b>	<b>3,467</b>	<b>3,428</b>	<b>1,847</b>	<b>0</b>	<b>0</b>	<b>17,526</b>
<b>Total Steam Power Production Expenses .....</b>	<b>56,508</b>	<b>22,281</b>	<b>16,133</b>	<b>0</b>	<b>0</b>	<b>297,051</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	0	11,307
Fuel .....	0	0	0	0	0	25,442
Coolants and Water .....	0	0	0	0	0	770
Steam Expenses .....	0	0	0	0	0	1,089
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	0	0	0	3,732
Miscellaneous Nuclear Power Expenses .....	0	0	0	0	0	10,277
Rents .....	0	0	0	0	0	3
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>52,621</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	0	0	7,877
Structures .....	0	0	0	0	0	1,912
Reactor Plant Equipment .....	0	0	0	0	0	9,391
Electric Plant .....	0	0	0	0	0	3,302
Miscellaneous Nuclear Plant .....	0	0	0	0	0	2,766
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25,249</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>77,869</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	740	0
Water for Power .....	0	0	0	0	76	985
Hydraulic Expenses .....	0	0	0	0	36	0
Electric Expenses .....	0	0	0	0	562	63
Miscellaneous Hydraulic Expenses .....	0	0	0	0	237	43
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,651</b>	<b>1,092</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	0	0	496	14
Structures .....	0	0	0	0	435	75
Reservoirs, Dams, and Waterways .....	0	0	0	0	721	2
Electric Plant.....	0	0	0	0	1,294	85
Miscellaneous Hydraulic Plant.....	0	0	0	0	295	5
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,242</b>	<b>180</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,893</b>	<b>1,272</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	13	54	0	0	0
Fuel .....	0	272	483	0	0	157
Generation Expenses .....	0	189	135	0	0	118
Miscellaneous Other Power Expenses .....	0	1	120	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>475</b>	<b>792</b>	<b>0</b>	<b>0</b>	<b>275</b>
Maintenance Expenses						
Supervision and Engineering .....	0	4	58	0	0	0
Structures .....	0	48	5	0	0	0
Generating and Electric Plant .....	0	75	103	0	0	32
Miscellaneous Other Power Plant.....	0	4	0	0	0	1
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>131</b>	<b>166</b>	<b>0</b>	<b>0</b>	<b>33</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>0</b>	<b>606</b>	<b>958</b>	<b>0</b>	<b>0</b>	<b>308</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	0	26,052	1,291	58,706	0	19,632
System Control and Load Dispatching.....	0	0	417	32	471	1,398
Other Expenses .....	0	0	0	0	0	7
<b>Total Other Power Supply Expenses .....</b>	<b>0</b>	<b>26,052</b>	<b>1,708</b>	<b>58,738</b>	<b>471</b>	<b>21,037</b>
<b>Total Power Production Expenses.....</b>						
<b>56,508</b>	<b>48,939</b>	<b>18,799</b>	<b>58,738</b>	<b>5,364</b>	<b>397,537</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	0	221	116	76	45	614
Load Dispatching.....	0	503	199	89	103	581
Station Expenses.....	0	81	135	122	0	680
Overhead Line Expenses .....	0	50	54	0	4	100
Underground Line Expenses .....	0	0	0	0	0	0
Transmission of Electricity by Others.....	0	0	647	0	0	7,832
Miscellaneous Transmission Expenses .....	0	142	74	33	0	2,049
Rents .....	0	0	19	16	36	28
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>997</b>	<b>1,244</b>	<b>337</b>	<b>189</b>	<b>11,884</b>
Maintenance Expenses						
Supervision and Engineering .....	0	37	78	47	249	239
Structures .....	0	0	0	9	0	21
Station Equipment .....	0	111	228	117	279	1,260
Overhead Lines.....	0	93	206	20	69	1,270
Underground Lines.....	0	0	0	0	0	9
Miscellaneous Transmission Plant.....	0	0	0	0	12	578
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>242</b>	<b>512</b>	<b>193</b>	<b>609</b>	<b>3,377</b>
<b>Total Transmission Expenses.....</b>						
<b>0</b>	<b>1,239</b>	<b>1,756</b>	<b>530</b>	<b>798</b>	<b>15,261</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	0	334	188	442	0	1,379
Load Dispatching.....	0	13	0	0	0	571
Station Expenses.....	0	220	116	49	0	972
Overhead Line Expenses.....	0	590	176	134	0	1,921
Underground Line Expenses.....	0	119	246	43	0	447
Street Lighting and Signal System Expenses.....	0	7	45	77	0	402
Meter Expenses.....	0	340	346	288	0	3,560
Customer Installations Expenses.....	0	15	110	105	0	1,236
Miscellaneous Distribution Expenses.....	0	270	687	621	0	6,387
Rents .....	0	27	8	193	0	16
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>1,936</b>	<b>1,921</b>	<b>1,951</b>	<b>0</b>	<b>16,890</b>
Maintenance Expenses						
Supervision and Engineering .....	0	45	113	312	0	771
Structures .....	0	0	0	2	0	80
Station Equipment .....	0	97	57	135	0	1,480
Overhead Lines.....	0	750	1,376	1,334	0	6,788
Underground Lines.....	0	88	154	57	0	357
Line Transformers .....	0	64	89	113	0	921
Street Lighting and Signal Systems.....	0	82	58	28	0	558
Meters .....	0	48	57	27	0	793
Miscellaneous Distribution Plant .....	0	34	40	19	0	839
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>1,207</b>	<b>1,944</b>	<b>2,027</b>	<b>0</b>	<b>12,588</b>
<b>Total Distribution Expenses .....</b>	<b>0</b>	<b>3,143</b>	<b>3,864</b>	<b>3,979</b>	<b>0</b>	<b>29,478</b>
Customer Accounts Expenses						
Supervision .....	0	108	107	121	0	1,491
Meter Reading Expenses.....	0	561	351	302	0	3,266
Customer Records and Collection Expenses.....	0	1,550	660	667	0	7,843
Uncollectible Accounts.....	0	218	142	71	0	0
Miscellaneous Customer Accounts Expenses.....	0	148	5	36	0	1,283
<b>Total Customer Accounts Expenses .....</b>	<b>0</b>	<b>2,585</b>	<b>1,264</b>	<b>1,198</b>	<b>0</b>	<b>13,884</b>
Customer Service and Informational Expenses						
Supervision .....	0	51	7	211	0	181
Customer Assistance Expenses .....	0	694	623	182	0	2,320
Informational and Instructional Expenses .....	0	16	34	67	0	251
Miscellaneous Customer Service and Informational Expenses .....	0	102	41	48	0	2,961
<b>Total Customer Service and Informational Expenses.....</b>	<b>0</b>	<b>863</b>	<b>705</b>	<b>508</b>	<b>0</b>	<b>5,714</b>
Sales Expenses						
Supervision .....	0	0	26	0	0	217
Demonstrating and Selling Expenses.....	0	0	23	0	0	3,762
Advertising Expenses .....	0	0	55	0	0	76
Miscellaneous Sales Expenses .....	0	0	3	0	0	27
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>0</b>	<b>108</b>	<b>0</b>	<b>0</b>	<b>4,083</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	694	1,879	2,211	1,237	398	26,500
Office Supplies and Expenses.....	31	542	917	752	484	24,938
(less) Administrative Expenses						
Transferred (credit) .....	0	0	596	22	0	23,946
Outside Services Employed .....	456	494	281	147	182	17,176
Property Insurance.....	265	254	201	30	235	3,810
Injuries and Damages.....	98	884	659	128	31	4,490
Employee Pensions and Benefits.....	737	1,442	1,486	851	90	8,558
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	124	702	13	29	790	2,492
(less) Duplicate Charges (credit) .....	0	0	0	0	0	0
General Advertising Expenses .....	0	110	90	47	0	1,471
Miscellaneous General Expenses.....	85	611	582	103	57	3,459
Rents .....	65	19	176	3	0	4,981
<b>Total Operation Expenses.....</b>	<b>2,555</b>	<b>6,938</b>	<b>6,021</b>	<b>3,304</b>	<b>2,266</b>	<b>73,928</b>
Maintenance of General Plant.....	0	101	520	180	45	4,249
<b>Total Administrative and General Expenses.....</b>	<b>2,555</b>	<b>7,039</b>	<b>6,541</b>	<b>3,484</b>	<b>2,312</b>	<b>78,178</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>59,063</b>	<b>63,808</b>	<b>33,037</b>	<b>68,437</b>	<b>8,474</b>	<b>544,135</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	3,263	3,716	556	0	3,060	16,022
Transmission.....	0	769	615	42	683	2,769
Distribution .....	0	2,066	2,711	1,766	0	16,631
Customer Accounts.....	0	1,915	865	524	0	9,255
Customer Service and Informational Expenses .....	0	472	631	200	0	1,348
Sales Expenses.....	0	0	45	0	0	2,651
Administrative and General .....	247	1,982	1,553	586	994	9,760
Allocated from Clearing Accounts .....	0	0	746	89	0	856
<b>Total Salaries and Wages .....</b>	<b>3,510</b>	<b>10,919</b>	<b>7,722</b>	<b>3,206</b>	<b>4,737</b>	<b>59,291</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	0	312	269	100	64	1,877
Part-time and Temporary Employees .....	0	30	21	0	0	19
<b>Total Electric Department Employees .....</b>	<b>0</b>	<b>342</b>	<b>290</b>	<b>100</b>	<b>64</b>	<b>1,896</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	561	7,321	10,853	0	987	21,016
Fuel .....	51,249	472,632	792,652	0	372,574	1,107,794
Steam Expenses .....	2,141	3,586	21,559	0	5,093	29,679
Steam from Other Sources .....	0	1	0	0	2,698	0
(less) Steam Transferred (credit) .....	0	-6	0	0	0	0
Electric Expenses .....	1,841	2,747	8,590	0	7,196	10,869
Miscellaneous Steam Power Expenses .....	1,650	15,624	14,695	0	7,305	15,349
Rents .....	99	2	1	0	5	694
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>57,542</b>	<b>501,919</b>	<b>848,352</b>	<b>0</b>	<b>395,857</b>	<b>1,185,401</b>
Maintenance Expenses						
Supervision and Engineering .....	571	4,421	28,144	0	1,888	20,164
Structures .....	811	2,227	9,743	0	1,239	7,508
Boiler Plant .....	3,660	14,696	62,173	0	8,193	77,169
Electric Plant .....	6,623	10,098	27,107	0	3,363	27,010
Miscellaneous Steam Plant .....	1,537	1,315	7,839	0	1,661	5,372
<b>Total Maintenance Expenses .....</b>	<b>13,202</b>	<b>32,757</b>	<b>135,007</b>	<b>0</b>	<b>16,344</b>	<b>137,223</b>
<b>Total Steam Power Production Expenses .....</b>	<b>70,744</b>	<b>534,676</b>	<b>983,359</b>	<b>0</b>	<b>412,201</b>	<b>1,322,624</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	4,572	25,374	13,914	0	0	22,877
Fuel .....	25,647	47,517	34,877	0	0	106,934
Coolants and Water .....	2,073	536	879	0	0	2,744
Steam Expenses .....	5,316	3,176	1,309	0	0	19,863
Steam from Other Sources .....	0	11	0	0	0	0
(less) Steam Transferred (credit) .....	0	-2	0	0	0	0
Electric Expenses .....	1,302	522	4,533	0	0	4,743
Miscellaneous Nuclear Power Expenses .....	11,672	21,608	12,629	0	0	50,278
Rents .....	79,303	-667	3	0	0	0
<b>Total Operation Expenses .....</b>	<b>129,885</b>	<b>98,079</b>	<b>68,145</b>	<b>0</b>	<b>0</b>	<b>207,438</b>
Maintenance Expenses						
Supervision and Engineering .....	4,468	5,016	9,630	0	0	8,915
Structures .....	2,838	5,136	1,855	0	0	8,490
Reactor Plant Equipment .....	8,785	10,809	10,873	0	0	22,629
Electric Plant .....	2,562	4,678	4,391	0	0	16,517
Miscellaneous Nuclear Plant .....	2,045	7,940	3,344	0	0	3,801
<b>Total Maintenance Expenses .....</b>	<b>20,698</b>	<b>33,578</b>	<b>30,094</b>	<b>0</b>	<b>0</b>	<b>60,352</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>150,582</b>	<b>131,657</b>	<b>98,239</b>	<b>0</b>	<b>0</b>	<b>267,790</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	0	0
Water for Power .....	0	0	0	0	0	0
Hydraulic Expenses .....	0	0	0	0	0	0
Electric Expenses .....	0	0	0	0	0	0
Miscellaneous Hydraulic Expenses .....	0	0	0	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	0	0	0	0
Structures .....	0	0	0	0	0	0
Reservoirs, Dams, and Waterways .....	0	0	0	0	0	0
Electric Plant.....	0	0	0	0	0	0
Miscellaneous Hydraulic Plant.....	0	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	461	0	56	317
Fuel .....	1,209	0	51,618	0	1,273	9,591
Generation Expenses .....	0	0	992	0	92	288
Miscellaneous Other Power Expenses .....	30	0	411	0	93	180
Rents .....	0	0	0	0	0	34,151
<b>Total Operation Expenses .....</b>	<b>1,240</b>	<b>0</b>	<b>53,482</b>	<b>0</b>	<b>1,514</b>	<b>44,527</b>
Maintenance Expenses						
Supervision and Engineering .....	7	0	939	0	15	104
Structures .....	0	0	26	0	7	71
Generating and Electric Plant .....	1,894	0	5,370	0	299	431
Miscellaneous Other Power Plant.....	-19	0	544	0	59	315
<b>Total Maintenance Expenses.....</b>	<b>1,881</b>	<b>0</b>	<b>6,880</b>	<b>0</b>	<b>379</b>	<b>922</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>3,121</b>	<b>0</b>	<b>60,362</b>	<b>0</b>	<b>1,893</b>	<b>45,450</b>
Other Power Supply Expenses						
Purchased Power .....	16,568	169,767	233,494	43,036	6,485	472,772
System Control and Load Dispatching.....	1,488	2,496	4,889	0	765	1,547
Other Expenses .....	0	-15,337	0	0	0	10,057
<b>Total Other Power Supply Expenses .....</b>	<b>18,056</b>	<b>156,925</b>	<b>238,383</b>	<b>43,036</b>	<b>7,250</b>	<b>484,376</b>
<b>Total Power Production Expenses.....</b>	<b>242,504</b>	<b>823,258</b>	<b>1,380,342</b>	<b>43,036</b>	<b>421,344</b>	<b>2,120,240</b>
Transmission						
Operation Expenses						
Supervision and Engineering .....	369	2,341	719	137	820	1,096
Load Dispatching.....	88	716	490	0	1,203	3,315
Station Expenses.....	218	202	738	20	861	2,836
Overhead Line Expenses .....	98	156	362	2	276	790
Underground Line Expenses .....	0	0	0	0	0	13
Transmission of Electricity by Others.....	4,068	11,518	127	0	68	436
Miscellaneous Transmission Expenses .....	383	1,413	358	46	411	10,519
Rents .....	154	12,276	161	0	21	699
<b>Total Operation Expenses .....</b>	<b>5,377</b>	<b>28,622</b>	<b>2,956</b>	<b>205</b>	<b>3,661</b>	<b>19,703</b>
Maintenance Expenses						
Supervision and Engineering .....	106	132	471	79	138	983
Structures .....	2	220	95	0	3	116
Station Equipment .....	250	5,032	2,110	48	1,580	10,693
Overhead Lines.....	303	1,792	3,669	182	876	7,449
Underground Lines.....	0	0	21	0	1	96
Miscellaneous Transmission Plant.....	17	107	62	0	28	1,397
<b>Total Maintenance Expenses.....</b>	<b>679</b>	<b>7,283</b>	<b>6,428</b>	<b>309</b>	<b>2,626</b>	<b>20,733</b>
<b>Total Transmission Expenses.....</b>	<b>6,056</b>	<b>35,905</b>	<b>9,383</b>	<b>513</b>	<b>6,287</b>	<b>40,436</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	865	1,860	4,013	181	634	3,805
Load Dispatching.....	274	634	519	0	306	2,102
Station Expenses.....	948	685	1,907	143	812	2,902
Overhead Line Expenses.....	749	341	4,704	221	1,564	7,170
Underground Line Expenses.....	312	705	1,315	0	170	2,267
Street Lighting and Signal System Expenses.....	44	272	322	22	151	464
Meter Expenses.....	1,262	1,265	8,535	381	3,129	6,379
Customer Installations Expenses.....	649	1,047	6,185	14	730	1,067
Miscellaneous Distribution Expenses.....	2,763	10,348	9,202	73	1,924	24,814
Rents .....	203	3	0	24	261	1,132
<b>Total Operation Expenses.....</b>	<b>8,068</b>	<b>17,161</b>	<b>36,702</b>	<b>1,058</b>	<b>9,682</b>	<b>52,102</b>
Maintenance Expenses						
Supervision and Engineering .....	264	1,484	3,650	133	551	3,383
Structures .....	14	77	264	0	0	194
Station Equipment .....	759	2,967	6,386	345	1,289	6,111
Overhead Lines.....	2,634	14,718	32,164	1,009	3,587	32,813
Underground Lines.....	302	1,031	7,547	2	122	6,663
Line Transformers .....	147	909	540	135	664	5,059
Street Lighting and Signal Systems.....	245	799	3,337	168	380	2,859
Meters .....	95	240	2,105	30	325	1,116
Miscellaneous Distribution Plant.....	510	1,104	204	0	148	1,846
<b>Total Maintenance Expenses.....</b>	<b>4,971</b>	<b>23,330</b>	<b>56,196</b>	<b>1,822</b>	<b>7,066</b>	<b>60,045</b>
<b>Total Distribution Expenses .....</b>	<b>13,039</b>	<b>40,491</b>	<b>92,898</b>	<b>2,881</b>	<b>16,748</b>	<b>112,147</b>
Customer Accounts Expenses						
Supervision .....	441	3,285	1,844	199	436	1,159
Meter Reading Expenses.....	1,280	5,020	6,690	384	2,574	12,246
Customer Records and Collection Expenses.....	5,884	12,860	65,130	875	8,755	88,534
Uncollectible Accounts.....	1,143	24,117	-749	253	614	18,376
Miscellaneous Customer Accounts Expenses.....	360	8,750	127	52	215	14
<b>Total Customer Accounts Expenses .....</b>	<b>9,108</b>	<b>54,032</b>	<b>73,042</b>	<b>1,762</b>	<b>12,593</b>	<b>120,329</b>
Customer Service and Informational Expenses						
Supervision .....	556	337	2,513	31	363	4,561
Customer Assistance Expenses.....	1,986	1,817	7,657	7	7,055	41,541
Informational and Instructional Expenses.....	202	1,000	4,737	73	947	1,481
Miscellaneous Customer Service and Informational Expenses.....	78	7,518	242	0	176	64
<b>Total Customer Service and Informational Expenses.....</b>	<b>2,822</b>	<b>10,672</b>	<b>15,150</b>	<b>111</b>	<b>8,541</b>	<b>47,647</b>
Sales Expenses						
Supervision .....	0	912	104	0	58	0
Demonstrating and Selling Expenses.....	0	9,033	936	0	697	0
Advertising Expenses .....	0	270	0	0	93	1
Miscellaneous Sales Expenses.....	0	69	1	0	50	0
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>10,284</b>	<b>1,041</b>	<b>0</b>	<b>899</b>	<b>1</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	12,344	12,793	47,422	1,547	14,367	27,175
Office Supplies and Expenses.....	4,127	8,080	44,489	314	7,597	8,231
(less) Administrative Expenses						
Transferred (credit) .....	0	7,035	4,634	686	0	0
Outside Services Employed .....	10,358	44,928	47,757	401	6,030	92,738
Property Insurance.....	1,976	14,773	9,400	48	1,508	19,136
Injuries and Damages.....	5,271	5,716	15,033	315	2,860	12,550
Employee Pensions and Benefits.....	15,593	20,797	110,140	1,942	15,150	79,001
Franchise Requirements .....	0	0	86,243	0	0	0
Regulatory Commission Expenses.....	4,440	5,621	5,598	3	2,586	4,774
(less) Duplicate Charges (credit) .....	0	0	0	0	0	0
General Advertising Expenses .....	22	124	712	31	121	3,412
Miscellaneous General Expenses .....	6,551	4,105	22,485	130	2,469	51,161
Rents .....	4,622	9,609	6,670	79	1,556	5,137
<b>Total Operation Expenses.....</b>	<b>65,306</b>	<b>119,511</b>	<b>391,314</b>	<b>4,125</b>	<b>54,245</b>	<b>303,316</b>
Maintenance of General Plant.....	1,981	3,059	15,642	102	1,179	2,009
<b>Total Administrative and General Expenses.....</b>	<b>67,287</b>	<b>122,570</b>	<b>406,956</b>	<b>4,227</b>	<b>55,423</b>	<b>305,324</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>340,816</b>	<b>1,097,211</b>	<b>1,978,811</b>	<b>52,529</b>	<b>521,835</b>	<b>2,746,125</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	8,132	15,004	125,615	0	20,220	152,949
Transmission.....	1,101	4,515	4,565	302	3,917	15,974
Distribution .....	8,189	17,677	48,445	1,597	11,977	48,671
Customer Accounts.....	5,499	8,913	26,192	1,163	7,386	32,727
Customer Service and Informational Expenses .....	1,821	4,593	5,614	28	2,598	23,986
Sales Expenses.....	0	1,426	643	0	500	-52
Administrative and General .....	14,265	8,862	71,974	1,424	14,945	28,989
Allocated from Clearing Accounts .....	655	0	61,654	12	8,231	0
<b>Total Salaries and Wages .....</b>	<b>39,661</b>	<b>60,990</b>	<b>344,703</b>	<b>4,526</b>	<b>69,774</b>	<b>303,244</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	1,092	1,662	8,810	124	1,995	7,425
Part-time and Temporary Employees .....	19	2	45	8	19	199
<b>Total Electric Department Employees .....</b>	<b>1,111</b>	<b>1,664</b>	<b>8,855</b>	<b>132</b>	<b>2,014</b>	<b>7,624</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas Texas- New Mexico Power Co	Texas West Texas Utilities Co	Vermont Central Vermont Pub Serv Corp	Vermont Green Mountain Power Corp	Vermont Vermont Electric Power Co Inc	Vermont Vermont Electric Trans Co Inc
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	175	851	32	14	0	0
Fuel .....	48,898	123,720	1,388	757	0	0
Steam Expenses .....	767	1,553	139	73	0	0
Steam from Other Sources .....	0	0	0	103	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	887	3,518	58	30	0	0
Miscellaneous Steam Power Expenses .....	1,008	2,616	249	36	0	0
Rents .....	0	2	0	0	0	0
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>51,735</b>	<b>132,260</b>	<b>1,865</b>	<b>1,013</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	172	869	30	13	0	0
Structures .....	180	691	15	7	0	0
Boiler Plant .....	2,132	3,020	74	30	0	0
Electric Plant .....	410	1,491	34	20	0	0
Miscellaneous Steam Plant .....	743	1,315	6	5	0	0
<b>Total Maintenance Expenses .....</b>	<b>3,637</b>	<b>7,385</b>	<b>159</b>	<b>75</b>	<b>0</b>	<b>0</b>
<b>Total Steam Power Production Expenses .....</b>	<b>55,371</b>	<b>139,645</b>	<b>2,025</b>	<b>1,088</b>	<b>0</b>	<b>0</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	275	0	0	0
Fuel .....	0	0	635	0	0	0
Coolants and Water .....	0	0	37	0	0	0
Steam Expenses .....	0	0	160	0	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	73	0	0	0
Miscellaneous Nuclear Power Expenses .....	0	0	722	0	0	0
Rents .....	0	0	20	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>1,921</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	132	0	0	0
Structures .....	0	0	140	0	0	0
Reactor Plant Equipment .....	0	0	440	0	0	0
Electric Plant .....	0	0	137	0	0	0
Miscellaneous Nuclear Plant .....	0	0	5	0	0	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>854</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>2,775</b>	<b>0</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	120	7	0	0
Water for Power .....	0	0	69	-80	0	0
Hydraulic Expenses .....	0	0	33	28	0	0
Electric Expenses .....	0	0	355	108	0	0
Miscellaneous Hydraulic Expenses .....	0	0	141	166	0	0
Rents .....	0	0	1	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>719</b>	<b>229</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas Texas- New Mexico Power Co	Texas West Texas Utilities Co	Vermont Central Vermont Pub Serv Corp	Vermont Green Mountain Power Corp	Vermont Vermont Electric Power Co Inc	Vermont Vermont Electric Trans Co Inc
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	77	48	0	0
Structures .....	0	0	19	27	0	0
Reservoirs, Dams, and Waterways .....	0	0	219	272	0	0
Electric Plant.....	0	0	236	156	0	0
Miscellaneous Hydraulic Plant.....	0	0	45	23	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>596</b>	<b>526</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>1,316</b>	<b>755</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	12	0	27	0	0
Fuel .....	0	3	335	1,745	0	0
Generation Expenses .....	0	14	16	121	0	0
Miscellaneous Other Power Expenses .....	0	33	15	652	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>62</b>	<b>366</b>	<b>2,544</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	1	1	31	0	0
Structures .....	0	0	1	18	0	0
Generating and Electric Plant .....	0	153	25	225	0	0
Miscellaneous Other Power Plant.....	0	0	75	47	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>155</b>	<b>102</b>	<b>321</b>	<b>0</b>	<b>0</b>
<b>Total Other Power Production</b>	<b>0</b>	<b>217</b>	<b>468</b>	<b>2,866</b>	<b>0</b>	<b>0</b>
<b>Expenses.....</b>						
<b>Other Power Supply Expenses</b>						
Purchased Power .....	178,465	10,998	145,546	84,137	32,724	0
System Control and Load Dispatching.....	62	294	1,551	233	0	0
Other Expenses .....	9,624	2	91	448	0	0
<b>Total Other Power Supply Expenses .....</b>	<b>188,151</b>	<b>11,294</b>	<b>147,188</b>	<b>84,818</b>	<b>32,724</b>	<b>0</b>
<b>Total Power Production Expenses.....</b>	<b>243,523</b>	<b>151,156</b>	<b>153,772</b>	<b>89,527</b>	<b>32,724</b>	<b>0</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	223	18	148	102	148	13
Load Dispatching.....	511	358	140	113	1,051	0
Station Expenses.....	142	182	158	56	106	0
Overhead Line Expenses .....	94	27	70	33	40	6
Underground Line Expenses .....	0	0	8	0	3	0
Transmission of Electricity by Others.....	8,701	1,459	13,784	9,132	0	0
Miscellaneous Transmission Expenses .....	255	773	31	1	0	0
Rents .....	12	10	10	154	112	1
<b>Total Operation Expenses .....</b>	<b>9,939</b>	<b>2,827</b>	<b>14,348</b>	<b>9,590</b>	<b>1,460</b>	<b>21</b>
Maintenance Expenses						
Supervision and Engineering .....	23	29	38	32	122	13
Structures .....	0	6	7	0	38	0
Station Equipment .....	254	617	287	122	627	0
Overhead Lines.....	154	393	741	129	817	165
Underground Lines.....	0	0	0	0	2	0
Miscellaneous Transmission Plant.....	7	219	0	1	0	0
<b>Total Maintenance Expenses.....</b>	<b>439</b>	<b>1,264</b>	<b>1,072</b>	<b>284</b>	<b>1,606</b>	<b>178</b>
<b>Total Transmission Expenses.....</b>	<b>10,377</b>	<b>4,090</b>	<b>15,421</b>	<b>9,874</b>	<b>3,066</b>	<b>199</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas Texas- New Mexico Power Co	Texas West Texas Utilities Co	Vermont Central Vermont Pub Serv Corp	Vermont Green Mountain Power Corp	Vermont Vermont Electric Power Co Inc	Vermont Vermont Electric Trans Co Inc
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	507	678	1,709	102	0	0
Load Dispatching.....	101	138	81	56	0	0
Station Expenses.....	657	103	83	79	0	0
Overhead Line Expenses.....	1,116	462	403	172	0	0
Underground Line Expenses.....	345	83	11	93	0	0
Street Lighting and Signal System Expenses.....	142	182	55	27	0	0
Meter Expenses.....	1,746	1,901	681	309	0	0
Customer Installations Expenses.....	573	350	49	66	0	0
Miscellaneous Distribution Expenses.....	4,214	1,982	463	71	0	0
Rents .....	40	99	1,177	33	0	0
<b>Total Operation Expenses.....</b>	<b>9,441</b>	<b>5,979</b>	<b>4,710</b>	<b>1,006</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	72	390	385	78	0	0
Structures .....	86	0	96	0	0	0
Station Equipment .....	1,035	453	318	301	0	0
Overhead Lines.....	4,948	2,055	7,690	1,402	0	0
Underground Lines.....	361	78	31	84	0	0
Line Transformers .....	228	398	106	144	0	0
Street Lighting and Signal Systems.....	443	189	166	71	0	0
Meters .....	111	158	32	101	0	0
Miscellaneous Distribution Plant.....	7	119	0	18	0	0
<b>Total Maintenance Expenses.....</b>	<b>7,290</b>	<b>3,839</b>	<b>8,824</b>	<b>2,199</b>	<b>0</b>	<b>0</b>
<b>Total Distribution Expenses .....</b>	<b>16,731</b>	<b>9,818</b>	<b>13,534</b>	<b>3,205</b>	<b>0</b>	<b>0</b>
Customer Accounts Expenses						
Supervision .....	84	330	701	357	0	0
Meter Reading Expenses.....	1,811	1,464	1,064	473	0	0
Customer Records and Collection Expenses.....	7,006	2,980	1,375	1,311	0	0
Uncollectible Accounts.....	1,549	0	984	266	0	0
Miscellaneous Customer Accounts Expenses.....	163	682	0	81	0	0
<b>Total Customer Accounts Expenses .....</b>	<b>10,613</b>	<b>5,456</b>	<b>4,124</b>	<b>2,489</b>	<b>0</b>	<b>0</b>
Customer Service and Informational Expenses						
Supervision .....	135	184	559	77	0	0
Customer Assistance Expenses.....	1,054	1,890	5,208	162	0	0
Informational and Instructional Expenses.....	131	97	413	14	0	0
Miscellaneous Customer Service and Informational Expenses .....	226	69	0	58	0	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>1,546</b>	<b>2,240</b>	<b>6,181</b>	<b>311</b>	<b>0</b>	<b>0</b>
Sales Expenses						
Supervision .....	0	35	0	0	0	0
Demonstrating and Selling Expenses.....	0	1,192	15	12	0	0
Advertising Expenses .....	16	97	13	0	0	0
Miscellaneous Sales Expenses .....	0	3	0	0	0	0
<b>Total Sales Expenses.....</b>	<b>16</b>	<b>1,327</b>	<b>28</b>	<b>12</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas Texas- New Mexico Power Co	Texas West Texas Utilities Co	Vermont Central Vermont Pub Serv Corp	Vermont Green Mountain Power Corp	Vermont Vermont Electric Power Co Inc	Vermont Vermont Electric Trans Co Inc
<b>Administrative and General Expenses</b>						
Operation Expenses						
Administrative and General Salaries .....	7,872	13,810	7,804	6,575	1,731	0
Office Supplies and Expenses.....	4,499	5,213	2,391	1,128	491	14
(less) Administrative Expenses						
Transferred (credit) .....	0	6,528	0	2,486	0	0
Outside Services Employed .....	1,132	5,345	2,201	1,431	444	95
Property Insurance.....	534	836	308	163	81	45
Injuries and Damages.....	1,198	1,299	1,325	552	141	18
Employee Pensions and Benefits.....	7,050	-3,133	9,176	3,094	956	0
Franchise Requirements .....	0	1	0	0	0	0
Regulatory Commission Expenses.....	1,667	479	486	712	227	0
(less) Duplicate Charges (credit) .....	0	0	0	242	0	0
General Advertising Expenses .....	5	451	2	27	0	0
Miscellaneous General Expenses.....	791	1,585	735	1,257	217	0
Rents .....	661	1,616	838	1,410	6	0
<b>Total Operation Expenses.....</b>	<b>25,409</b>	<b>20,976</b>	<b>25,268</b>	<b>13,621</b>	<b>4,293</b>	<b>171</b>
Maintenance of General Plant.....	156	1,288	687	1,088	331	11
<b>Total Administrative and General Expenses.....</b>	<b>25,566</b>	<b>22,264</b>	<b>25,954</b>	<b>14,709</b>	<b>4,624</b>	<b>182</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>308,371</b>	<b>196,351</b>	<b>219,014</b>	<b>120,128</b>	<b>40,414</b>	<b>381</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	4,142	10,390	1,971	1,263	0	0
Transmission.....	798	1,128	520	311	1,670	0
Distribution .....	10,186	6,932	5,920	1,821	0	0
Customer Accounts.....	4,694	4,604	2,038	1,679	0	0
Customer Service and Informational Expenses .....	683	1,334	2,292	265	0	0
Sales Expenses.....	0	791	14	0	0	0
Administrative and General .....	1,728	8,233	8,101	6,676	1,855	0
Allocated from Clearing Accounts .....	7,177	261	223	465	0	0
<b>Total Salaries and Wages .....</b>	<b>29,409</b>	<b>33,672</b>	<b>21,078</b>	<b>12,481</b>	<b>3,525</b>	<b>0</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	864	1,051	656	345	88	0
Part-time and Temporary Employees .....	12	12	30	13	2	0
<b>Total Electric Department Employees .....</b>	<b>876</b>	<b>1,063</b>	<b>686</b>	<b>358</b>	<b>90</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont Vermont Yankee Nucl Pwr Corp	Virginia Appalachian Power Co	Virginia Virginia Electric & Power Co	Washington Puget Sound Power & Light Co	Washington Washington Water Power Co	West Virginia Monongahela Power Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	0	13,063	18,862	1,728	1,023	3,868
Fuel .....	0	348,776	432,702	32,032	26,007	136,696
Steam Expenses .....	0	5,392	9,305	3,713	1,866	5,206
Steam from Other Sources .....	0	0	0	-5	-3	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	2,439	4,799	2,004	1,085	1,386
Miscellaneous Steam Power Expenses .....	0	10,469	24,719	4,984	2,473	3,644
Rents .....	0	308	481	6	2	76
Allowances .....	0	0	454	0	0	6
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>380,448</b>	<b>491,320</b>	<b>44,462</b>	<b>32,454</b>	<b>150,882</b>
Maintenance Expenses						
Supervision and Engineering .....	0	4,705	11,020	1,949	1,035	2,699
Structures .....	0	4,283	3,803	1,692	655	2,624
Boiler Plant .....	0	26,734	38,279	9,498	3,725	25,328
Electric Plant .....	0	7,622	9,549	2,269	280	3,973
Miscellaneous Steam Plant .....	0	3,799	18,245	1,567	664	3,699
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>47,143</b>	<b>80,897</b>	<b>16,975</b>	<b>6,359</b>	<b>38,322</b>
<b>Total Steam Power Production Expenses .....</b>	<b>0</b>	<b>427,590</b>	<b>572,217</b>	<b>61,437</b>	<b>38,813</b>	<b>189,205</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	8,786	0	33,368	0	0	0
Fuel .....	19,771	0	115,699	0	0	0
Coolants and Water .....	77	0	2,929	0	0	0
Steam Expenses .....	15,762	0	17,784	0	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	11	0	137	0	0	0
Miscellaneous Nuclear Power Expenses .....	13,292	0	80,471	0	0	0
Rents .....	4,315	0	97	0	0	0
<b>Total Operation Expenses .....</b>	<b>62,014</b>	<b>0</b>	<b>250,483</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	5,292	0	29,568	0	0	0
Structures .....	1,222	0	3,506	0	0	0
Reactor Plant Equipment .....	13,900	0	25,698	0	0	0
Electric Plant .....	9,075	0	20,897	0	0	0
Miscellaneous Nuclear Plant .....	467	0	21,045	0	0	0
<b>Total Maintenance Expenses .....</b>	<b>29,956</b>	<b>0</b>	<b>100,714</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>91,970</b>	<b>0</b>	<b>351,197</b>	<b>0</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	824	1,339	651	1,283	0
Water for Power .....	0	7	429	6	509	0
Hydraulic Expenses .....	0	591	303	1,258	378	0
Electric Expenses .....	0	315	1,195	730	2,322	0
Miscellaneous Hydraulic Expenses .....	0	1,037	2,476	2,472	610	0
Rents .....	0	370	0	0	453	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>3,145</b>	<b>5,742</b>	<b>5,117</b>	<b>5,555</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont Vermont Yankee Nucl Pwr Corp	Virginia Appalachian Power Co	Virginia Virginia Electric & Power Co	Washington Puget Sound Power & Light Co	Washington Washington Water Power Co	West Virginia Monongahela Power Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	307	760	312	117	0
Structures .....	0	1,387	313	323	292	0
Reservoirs, Dams, and Waterways .....	0	478	344	435	408	0
Electric Plant.....	0	1,205	1,547	727	1,189	0
Miscellaneous Hydraulic Plant.....	0	351	449	387	52	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>3,729</b>	<b>3,413</b>	<b>2,184</b>	<b>2,058</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>6,873</b>	<b>9,156</b>	<b>7,302</b>	<b>7,613</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	1,186	311	2	0
Fuel .....	0	0	45,098	3,626	6,291	0
Generation Expenses .....	0	0	966	179	157	0
Miscellaneous Other Power Expenses .....	0	0	459	617	87	0
Rents .....	0	0	2,264	4,264	5,229	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>49,974</b>	<b>8,996</b>	<b>11,766</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	229	25	12	0
Structures .....	0	0	274	62	1	0
Generating and Electric Plant .....	0	0	3,382	859	617	0
Miscellaneous Other Power Plant.....	0	0	120	8	12	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>4,004</b>	<b>954</b>	<b>641</b>	<b>0</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>0</b>	<b>0</b>	<b>53,978</b>	<b>9,951</b>	<b>12,407</b>	<b>0</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	0	300,086	1,092,597	407,739	97,669	176,382
System Control and Load Dispatching.....	0	4,099	1,582	764	587	2,339
Other Expenses .....	0	16	17,238	1,802	4,467	20,760
<b>Total Other Power Supply Expenses .....</b>	<b>0</b>	<b>304,201</b>	<b>1,111,418</b>	<b>410,305</b>	<b>102,724</b>	<b>199,481</b>
<b>Total Power Production Expenses.....</b>	<b>91,970</b>	<b>738,664</b>	<b>2,097,966</b>	<b>488,994</b>	<b>161,557</b>	<b>388,685</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	0	4,019	2,335	1,636	520	553
Load Dispatching.....	0	1,876	2,264	479	556	419
Station Expenses.....	0	2,382	3,918	679	668	276
Overhead Line Expenses .....	0	822	843	217	126	240
Underground Line Expenses .....	0	0	0	0	0	0
Transmission of Electricity by Others.....	0	5,421	10	25,969	8,530	0
Miscellaneous Transmission Expenses .....	0	3,037	804	490	98	155
Rents .....	0	171	1,634	8	117	26
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>17,727</b>	<b>11,807</b>	<b>29,477</b>	<b>10,614</b>	<b>1,669</b>
Maintenance Expenses						
Supervision and Engineering .....	0	1,882	1,130	350	91	487
Structures .....	0	308	95	16	4	22
Station Equipment .....	417	5,790	2,322	834	519	2,072
Overhead Lines.....	0	5,907	4,810	3,543	675	2,315
Underground Lines.....	0	34	282	1	3	0
Miscellaneous Transmission Plant.....	0	361	439	9	12	37
<b>Total Maintenance Expenses.....</b>	<b>417</b>	<b>14,282</b>	<b>9,079</b>	<b>4,753</b>	<b>1,304</b>	<b>4,932</b>
<b>Total Transmission Expenses.....</b>	<b>417</b>	<b>32,009</b>	<b>20,886</b>	<b>34,230</b>	<b>11,918</b>	<b>6,601</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont Vermont Yankee Nucl Pwr Corp	Virginia Appalachian Power Co	Virginia Virginia Electric & Power Co	Washington Puget Sound Power & Light Co	Washington Washington Water Power Co	West Virginia Monongahela Power Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	0	6,903	7,170	3,993	196	1,160
Load Dispatching.....	0	12	2,334	2,327	129	612
Station Expenses.....	0	963	5,892	1,079	701	633
Overhead Line Expenses.....	0	2,326	-432	194	863	1,193
Underground Line Expenses.....	0	442	2,831	1,696	853	56
Street Lighting and Signal System Expenses.....	0	102	1,278	522	220	101
Meter Expenses.....	0	4,032	5,887	918	294	763
Customer Installations Expenses.....	0	1,812	2,022	1,560	511	1,367
Miscellaneous Distribution Expenses.....	0	11,198	21,191	3,141	2,809	1,653
Rents .....	0	1,239	597	156	271	147
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>29,030</b>	<b>48,770</b>	<b>15,584</b>	<b>6,847</b>	<b>7,683</b>
Maintenance Expenses						
Supervision and Engineering .....	0	3,997	4,638	443	674	862
Structures .....	0	249	98	10	42	9
Station Equipment .....	0	2,987	4,091	1,770	762	2,142
Overhead Lines.....	0	52,519	29,847	15,296	6,891	24,841
Underground Lines.....	0	3,010	13,431	6,264	877	269
Line Transformers .....	0	4,191	871	311	237	386
Street Lighting and Signal Systems.....	0	698	2,498	498	178	259
Meters .....	0	895	553	0	151	182
Miscellaneous Distribution Plant .....	0	835	281	328	148	745
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>69,381</b>	<b>56,309</b>	<b>24,919</b>	<b>9,958</b>	<b>29,697</b>
<b>Total Distribution Expenses .....</b>	<b>0</b>	<b>98,410</b>	<b>105,079</b>	<b>40,503</b>	<b>16,806</b>	<b>37,380</b>
Customer Accounts Expenses						
Supervision .....	0	1,987	2,932	1,447	211	383
Meter Reading Expenses.....	0	8,054	12,092	3,398	1,715	2,139
Customer Records and Collection Expenses.....	0	13,493	26,230	11,266	6,737	6,215
Uncollectible Accounts.....	0	3,436	6,838	4,139	1,343	2,301
Miscellaneous Customer Accounts Expenses.....	0	1,289	0	203	185	162
<b>Total Customer Accounts Expenses .....</b>	<b>0</b>	<b>28,260</b>	<b>48,092</b>	<b>20,453</b>	<b>10,192</b>	<b>11,199</b>
Customer Service and Informational Expenses						
Supervision .....	0	3,259	2,998	217	0	718
Customer Assistance Expenses .....	0	5,095	18,899	16,662	9,854	1,879
Informational and Instructional Expenses .....	0	1,104	5,026	379	94	439
Miscellaneous Customer Service and Informational Expenses .....	0	1,252	484	475	1	177
<b>Total Customer Service and Informational Expenses.....</b>	<b>0</b>	<b>10,710</b>	<b>27,407</b>	<b>17,733</b>	<b>9,950</b>	<b>3,214</b>
Sales Expenses						
Supervision .....	0	0	0	0	0	0
Demonstrating and Selling Expenses.....	0	0	108	0	379	0
Advertising Expenses .....	0	0	0	0	0	0
Miscellaneous Sales Expenses .....	0	8	0	0	0	0
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>8</b>	<b>108</b>	<b>0</b>	<b>379</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont Vermont Yankee Nucl Pwr Corp	Virginia Appalachian Power Co	Virginia Virginia Electric & Power Co	Washington Puget Sound Power & Light Co	Washington Washington Water Power Co	West Virginia Monongahela Power Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	4,967	27,449	139,271	16,207	10,998	6,006
Office Supplies and Expenses.....	2,462	17,820	19,427	6,255	3,866	1,238
(less) Administrative Expenses						
Transferred (credit) .....	0	1,349	8,953	155	0	890
Outside Services Employed .....	11,760	1,425	18,871	5,731	7,566	8,483
Property Insurance.....	3,410	1,543	10,908	2,171	621	1,421
Injuries and Damages.....	847	6,399	14,197	4,302	1,420	2,537
Employee Pensions and Benefits.....	4,707	38,759	71,068	12,928	1,282	14,663
Franchise Requirements .....	0	9	20	22	1,224	0
Regulatory Commission Expenses.....	4,040	2,065	15,125	3,426	2,698	2,602
(less) Duplicate Charges (credit) .....	0	271	287	21	0	420
General Advertising Expenses.....	456	862	2,664	15	0	118
Miscellaneous General Expenses.....	155	1,696	8,470	4,084	2,865	3,512
Rents .....	540	709	7,131	3,538	4,445	457
<b>Total Operation Expenses.....</b>	<b>33,344</b>	<b>97,117</b>	<b>297,913</b>	<b>58,501</b>	<b>36,986</b>	<b>39,726</b>
Maintenance of General Plant.....	0	5,033	10,070	3,361	2,101	1,466
<b>Total Administrative and General Expenses.....</b>	<b>33,344</b>	<b>102,150</b>	<b>307,983</b>	<b>61,862</b>	<b>39,087</b>	<b>41,192</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>125,731</b>	<b>1,010,212</b>	<b>2,607,521</b>	<b>663,777</b>	<b>249,888</b>	<b>488,272</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	16,819	39,418	193,516	4,889	7,363	18,662
Transmission.....	0	13,637	11,694	3,668	1,515	2,079
Distribution .....	0	38,330	72,181	22,860	7,315	13,102
Customer Accounts.....	0	15,064	27,579	10,846	3,872	4,842
Customer Service and Informational Expenses .....	0	3,732	15,872	2,409	119	1,816
Sales Expenses.....	0	0	2	0	173	0
Administrative and General .....	5,077	18,776	130,051	20,453	10,616	7,646
Allocated from Clearing Accounts .....	355	17,456	7,832	1,245	748	2,055
<b>Total Salaries and Wages .....</b>	<b>22,250</b>	<b>146,412</b>	<b>458,727</b>	<b>66,370</b>	<b>31,721</b>	<b>50,202</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	338	4,284	10,344	2,058	926	1,462
Part-time and Temporary Employees .....	11	62	110	92	101	7
<b>Total Electric Department Employees .....</b>	<b>349</b>	<b>4,346</b>	<b>10,454</b>	<b>2,150</b>	<b>1,027</b>	<b>1,469</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	0	0	155	287	0	0
Fuel .....	0	0	23,673	2,587	0	0
Steam Expenses .....	0	0	1,965	659	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	17	0	0	0
Electric Expenses .....	0	0	1,158	277	0	0
Miscellaneous Steam Power Expenses .....	0	0	3,019	1,555	0	0
Rents .....	0	0	0	0	0	0
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>29,952</b>	<b>5,364</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	179	262	0	0
Structures .....	0	0	409	18	0	0
Boiler Plant .....	0	0	2,321	2,131	0	0
Electric Plant .....	0	0	387	600	0	0
Miscellaneous Steam Plant .....	0	0	226	397	0	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>3,522</b>	<b>3,408</b>	<b>0</b>	<b>0</b>
<b>Total Steam Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>33,474</b>	<b>8,772</b>	<b>0</b>	<b>0</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	1,364	0	0	0
Fuel .....	0	0	3,612	0	0	0
Coolants and Water .....	0	0	20	0	0	0
Steam Expenses .....	0	0	1,464	0	0	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	323	0	0	0
Miscellaneous Nuclear Power Expenses .....	0	0	4,021	0	0	0
Rents .....	0	0	8	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>10,811</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	850	0	0	0
Structures .....	0	0	103	0	0	0
Reactor Plant Equipment .....	0	0	1,195	0	0	0
Electric Plant .....	0	0	349	0	0	0
Miscellaneous Nuclear Plant .....	0	0	422	0	0	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>2,919</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>0</b>	<b>0</b>	<b>13,730</b>	<b>0</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	244	1	0
Water for Power .....	0	500	0	862	0	0
Hydraulic Expenses .....	0	146	0	51	44	0
Electric Expenses .....	0	250	0	1,674	47	0
Miscellaneous Hydraulic Expenses .....	0	22	0	1,085	13	0
Rents .....	0	0	0	62	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>918</b>	<b>0</b>	<b>3,978</b>	<b>105</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	0	383	10	0
Structures .....	0	20	0	57	1	0
Reservoirs, Dams, and Waterways .....	0	374	0	511	4	0
Electric Plant.....	0	566	0	821	11	0
Miscellaneous Hydraulic Plant.....	0	26	0	113	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>987</b>	<b>0</b>	<b>1,886</b>	<b>26</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>1,905</b>	<b>0</b>	<b>5,863</b>	<b>131</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	1	46	1	0
Fuel .....	0	0	732	2,116	35	0
Generation Expenses .....	0	0	22	18	45	0
Miscellaneous Other Power Expenses .....	0	0	72	334	49	0
Rents .....	0	0	491	101	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>1,318</b>	<b>2,615</b>	<b>130</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	8	78	9	0
Structures .....	0	0	4	0	3	0
Generating and Electric Plant .....	0	0	168	568	7	0
Miscellaneous Other Power Plant.....	0	0	0	282	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>180</b>	<b>928</b>	<b>20</b>	<b>0</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>0</b>	<b>0</b>	<b>1,498</b>	<b>3,543</b>	<b>150</b>	<b>0</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	57,738	26,124	8,048	173,743	4,148	863
System Control and Load Dispatching.....	43	0	604	555	16	0
Other Expenses .....	0	0	150	632	0	0
<b>Total Other Power Supply Expenses .....</b>	<b>57,781</b>	<b>26,124</b>	<b>8,802</b>	<b>174,930</b>	<b>4,164</b>	<b>863</b>
<b>Total Power Production Expenses.....</b>						
<b>57,781</b>	<b>28,029</b>	<b>57,504</b>	<b>193,108</b>	<b>4,445</b>	<b>863</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	109	0	115	437	11	0
Load Dispatching.....	82	247	100	200	0	0
Station Expenses.....	45	0	117	269	15	0
Overhead Line Expenses .....	0	6	57	118	3	0
Underground Line Expenses .....	0	0	4	0	0	0
Transmission of Electricity by Others.....	0	44	232	0	0	0
Miscellaneous Transmission Expenses .....	44	0	265	14,216	0	0
Rents .....	0	2	69	19	0	0
<b>Total Operation Expenses .....</b>	<b>280</b>	<b>299</b>	<b>960</b>	<b>15,259</b>	<b>30</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	84	45	43	269	6	0
Structures .....	168	4	7	0	0	0
Station Equipment .....	197	180	537	578	5	0
Overhead Lines.....	144	45	279	1,894	24	0
Underground Lines.....	0	0	-13	0	0	0
Miscellaneous Transmission Plant.....	-2	0	7	3	0	0
<b>Total Maintenance Expenses.....</b>	<b>590</b>	<b>274</b>	<b>859</b>	<b>2,744</b>	<b>35</b>	<b>0</b>
<b>Total Transmission Expenses.....</b>						
<b>870</b>	<b>573</b>	<b>1,819</b>	<b>18,003</b>	<b>65</b>	<b>0</b>	

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	445	0	411	721	13	18
Load Dispatching.....	0	0	46	637	0	0
Station Expenses.....	68	0	279	448	2	3
Overhead Line Expenses.....	21	21	291	1,848	293	0
Underground Line Expenses.....	18	1	161	962	40	0
Street Lighting and Signal System Expenses.....	0	4	64	50	14	2
Meter Expenses.....	305	5	546	403	42	1
Customer Installations Expenses.....	51	4	156	12	1	0
Miscellaneous Distribution Expenses.....	553	0	2,668	3,639	62	0
Rents.....	11	0	109	103	0	0
<b>Total Operation Expenses.....</b>	<b>1,472</b>	<b>35</b>	<b>4,730</b>	<b>8,822</b>	<b>468</b>	<b>24</b>
Maintenance Expenses						
Supervision and Engineering .....	434	45	270	465	2	0
Structures .....	27	0	2	0	0	2
Station Equipment .....	113	0	62	661	2	0
Overhead Lines.....	1,725	24	1,639	7,525	335	0
Underground Lines.....	119	0	259	915	16	109
Line Transformers .....	177	2	57	95	9	3
Street Lighting and Signal Systems.....	47	0	57	234	1	2
Meters .....	116	10	21	245	0	0
Miscellaneous Distribution Plant.....	46	0	13	7	0	2
<b>Total Maintenance Expenses.....</b>	<b>2,806</b>	<b>82</b>	<b>2,382</b>	<b>10,146</b>	<b>366</b>	<b>118</b>
<b>Total Distribution Expenses.....</b>	<b>4,278</b>	<b>117</b>	<b>7,111</b>	<b>18,969</b>	<b>834</b>	<b>142</b>
Customer Accounts Expenses						
Supervision.....	94	0	111	367	6	0
Meter Reading Expenses.....	336	17	652	1,597	134	16
Customer Records and Collection Expenses.....	836	0	1,882	2,333	191	46
Uncollectible Accounts.....	556	3	1,034	1,204	25	2
Miscellaneous Customer Accounts Expenses.....	79	0	46	786	0	0
<b>Total Customer Accounts Expenses.....</b>	<b>1,901</b>	<b>20</b>	<b>3,725</b>	<b>6,286</b>	<b>355</b>	<b>64</b>
Customer Service and Informational Expenses						
Supervision .....	145	0	72	184	0	0
Customer Assistance Expenses.....	317	0	2,702	5,792	0	0
Informational and Instructional Expenses.....	6	0	484	128	3	0
Miscellaneous Customer Service and Informational Expenses.....	114	0	1,632	2,098	50	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>582</b>	<b>0</b>	<b>4,889</b>	<b>8,203</b>	<b>53</b>	<b>0</b>
Sales Expenses						
Supervision.....	0	0	17	0	0	0
Demonstrating and Selling Expenses.....	2	0	78	368	4	0
Advertising Expenses.....	27	0	133	9	4	0
Miscellaneous Sales Expenses.....	4	0	0	0	0	0
<b>Total Sales Expenses.....</b>	<b>33</b>	<b>0</b>	<b>228</b>	<b>376</b>	<b>8</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	1,359	245	4,351	7,314	172	19
Office Supplies and Expenses.....	818	10	832	6,213	15	9
(less) Administrative Expenses						
Transferred (credit) .....	16	0	4	1,293	63	0
Outside Services Employed .....	199	314	2,350	436	71	4
Property Insurance.....	11	30	769	423	32	3
Injuries and Damages.....	190	37	540	1,903	267	6
Employee Pensions and Benefits.....	1,202	0	3,740	5,001	333	51
Franchise Requirements .....	12	0	0	0	0	0
Regulatory Commission Expenses.....	121	229	167	532	1	0
(less) Duplicate Charges (credit) .....	0	0	12	667	0	0
General Advertising Expenses .....	97	0	1	14	3	0
Miscellaneous General Expenses.....	78	30	1,764	462	16	13
Rents .....	0	0	188	1,148	0	0
<b>Total Operation Expenses.....</b>	<b>4,070</b>	<b>896</b>	<b>14,686</b>	<b>21,486</b>	<b>848</b>	<b>104</b>
Maintenance of General Plant.....	345	128	398	577	9	2
<b>Total Administrative and General Expenses.....</b>	<b>4,415</b>	<b>1,023</b>	<b>15,084</b>	<b>22,063</b>	<b>856</b>	<b>106</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>69,862</b>	<b>29,763</b>	<b>90,361</b>	<b>267,008</b>	<b>6,616</b>	<b>1,175</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	0	567	3,681	6,767	176	0
Transmission.....	252	355	636	1,708	42	0
Distribution .....	2,041	42	2,622	8,579	587	60
Customer Accounts.....	716	17	925	2,984	256	51
Customer Service and Informational Expenses .....	349	0	1,424	776	20	0
Sales Expenses.....	0	0	30	133	0	0
Administrative and General .....	621	280	950	6,947	203	28
Allocated from Clearing Accounts .....	176	266	6,233	1,391	37	16
<b>Total Salaries and Wages .....</b>	<b>4,154</b>	<b>1,527</b>	<b>16,502</b>	<b>29,285</b>	<b>1,320</b>	<b>155</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	139	32	427	670	51	7
Part-time and Temporary Employees .....	0	0	11	85	5	0
<b>Total Electric Department Employees .....</b>	<b>139</b>	<b>32</b>	<b>438</b>	<b>755</b>	<b>56</b>	<b>7</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	0	0	2,904	1,175	3,331	0
Fuel .....	0	0	261,963	104,878	94,122	0
Steam Expenses .....	0	5	12,407	5,087	5,502	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	5,189	0	0	0
Electric Expenses .....	0	0	5,208	2,742	2,600	0
Miscellaneous Steam Power Expenses .....	0	1	20,767	4,310	13,594	0
Rents .....	557	0	0	0	62	0
Allowances .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>557</b>	<b>6</b>	<b>298,060</b>	<b>118,193</b>	<b>119,211</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	2	6,471	1,420	1,411	0
Structures .....	0	0	2,657	339	674	0
Boiler Plant .....	0	0	23,783	8,701	14,065	0
Electric Plant .....	0	0	10,306	2,537	3,801	0
Miscellaneous Steam Plant .....	0	2	4,334	1,513	880	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>5</b>	<b>47,551</b>	<b>14,510</b>	<b>20,830</b>	<b>0</b>
<b>Total Steam Power Production Expenses .....</b>	<b>557</b>	<b>11</b>	<b>345,611</b>	<b>132,704</b>	<b>140,041</b>	<b>0</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	12,974	3,141	3,194	0
Fuel .....	0	0	32,519	8,378	8,356	0
Coolants and Water .....	0	0	2,046	46	46	0
Steam Expenses .....	0	0	10,364	3,368	3,313	0
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses .....	0	0	1,453	743	747	0
Miscellaneous Nuclear Power Expenses .....	0	0	27,447	10,401	4,450	0
Rents .....	129	0	0	20	20	0
<b>Total Operation Expenses .....</b>	<b>129</b>	<b>0</b>	<b>86,803</b>	<b>26,097</b>	<b>20,125</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	3,851	1,957	1,979	0
Structures .....	0	0	1,751	237	238	0
Reactor Plant Equipment .....	0	0	6,871	2,520	2,766	0
Electric Plant .....	0	0	4,814	936	845	0
Miscellaneous Nuclear Plant .....	0	0	1,360	972	974	0
<b>Total Maintenance Expenses .....</b>	<b>0</b>	<b>0</b>	<b>18,647</b>	<b>6,621</b>	<b>6,802</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses .....</b>	<b>129</b>	<b>0</b>	<b>105,450</b>	<b>32,717</b>	<b>26,927</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	2	0	552	95	354	83
Water for Power .....	0	0	0	277	539	303
Hydraulic Expenses .....	3	0	47	21	179	8
Electric Expenses .....	14	0	140	303	171	36
Miscellaneous Hydraulic Expenses .....	30	0	860	196	525	46
Rents .....	10	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>60</b>	<b>0</b>	<b>1,599</b>	<b>891</b>	<b>1,768</b>	<b>476</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	2	0	252	95	195	0
Structures .....	6	0	102	61	54	2
Reservoirs, Dams, and Waterways .....	40	0	736	61	453	85
Electric Plant.....	6	0	611	121	243	148
Miscellaneous Hydraulic Plant.....	0	0	114	152	141	175
<b>Total Maintenance Expenses.....</b>	<b>55</b>	<b>0</b>	<b>1,815</b>	<b>490</b>	<b>1,086</b>	<b>410</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>115</b>	<b>0</b>	<b>3,414</b>	<b>1,381</b>	<b>2,853</b>	<b>886</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	61	60	160	0
Fuel .....	0	0	9,071	3,233	2,349	0
Generation Expenses .....	0	0	1,062	223	96	0
Miscellaneous Other Power Expenses .....	0	0	243	-113	313	0
Rents .....	71	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>71</b>	<b>0</b>	<b>10,438</b>	<b>3,402</b>	<b>2,918</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	53	40	22	0
Structures .....	0	0	8	30	34	0
Generating and Electric Plant .....	0	0	367	138	241	0
Miscellaneous Other Power Plant.....	0	0	18	0	377	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>446</b>	<b>208</b>	<b>674</b>	<b>0</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>71</b>	<b>0</b>	<b>10,884</b>	<b>3,609</b>	<b>3,591</b>	<b>0</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	3,816	17,560	41,834	44,133	39,593	0
System Control and Load Dispatching.....	0	6	707	1,065	1,367	0
Other Expenses .....	0	0	917	-106	156	0
<b>Total Other Power Supply Expenses .....</b>	<b>3,816</b>	<b>17,567</b>	<b>43,458</b>	<b>45,092</b>	<b>41,116</b>	<b>0</b>
<b>Total Power Production Expenses.....</b>	<b>4,688</b>	<b>17,577</b>	<b>508,817</b>	<b>215,503</b>	<b>214,528</b>	<b>886</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	1,122	765	530	0
Load Dispatching.....	0	0	951	721	42	35
Station Expenses.....	0	1	269	338	243	0
Overhead Line Expenses .....	0	7	350	162	142	0
Underground Line Expenses .....	0	0	3	0	0	0
Transmission of Electricity by Others.....	0	0	708	925	1,062	0
Miscellaneous Transmission Expenses .....	0	0	953	342	1,195	0
Rents .....	231	8	26	552	2,041	0
<b>Total Operation Expenses .....</b>	<b>231</b>	<b>16</b>	<b>4,383</b>	<b>3,804</b>	<b>5,254</b>	<b>35</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	522	166	218	0
Structures .....	0	0	39	8	2	1
Station Equipment .....	0	2	1,870	670	1,160	8
Overhead Lines.....	0	9	1,505	829	453	0
Underground Lines.....	0	0	26	3	0	0
Miscellaneous Transmission Plant.....	0	0	21	193	236	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>12</b>	<b>3,984</b>	<b>1,868</b>	<b>2,069</b>	<b>9</b>
<b>Total Transmission Expenses.....</b>	<b>231</b>	<b>28</b>	<b>8,367</b>	<b>5,672</b>	<b>7,323</b>	<b>44</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	0	53	4,342	1,102	2,611	0
Load Dispatching.....	0	0	3,343	240	135	0
Station Expenses.....	0	27	2,229	350	229	0
Overhead Line Expenses.....	0	65	3,012	1,255	1,377	0
Underground Line Expenses.....	0	3	4,179	209	1,035	0
Street Lighting and Signal System Expenses.....	0	12	152	0	173	0
Meter Expenses.....	0	173	2,392	1,073	1,194	0
Customer Installations Expenses.....	0	45	769	247	270	0
Miscellaneous Distribution Expenses.....	147	36	8,674	3,455	3,710	0
Rents .....	66	1	183	626	305	0
<b>Total Operation Expenses.....</b>	<b>214</b>	<b>415</b>	<b>29,275</b>	<b>8,556</b>	<b>11,039</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	33	1,573	721	1,222	0
Structures .....	0	0	484	5	0	0
Station Equipment .....	0	4	3,776	212	524	0
Overhead Lines.....	7	86	20,228	8,602	11,551	0
Underground Lines.....	1	18	2,114	248	1,140	0
Line Transformers .....	0	0	105	380	270	0
Street Lighting and Signal Systems.....	0	7	254	292	209	0
Meters .....	0	3	284	4	125	0
Miscellaneous Distribution Plant .....	131	0	2	958	192	0
<b>Total Maintenance Expenses.....</b>	<b>138</b>	<b>152</b>	<b>28,821</b>	<b>11,423</b>	<b>15,234</b>	<b>0</b>
<b>Total Distribution Expenses .....</b>	<b>352</b>	<b>567</b>	<b>58,095</b>	<b>19,979</b>	<b>26,273</b>	<b>0</b>
Customer Accounts Expenses						
Supervision .....	0	0	232	236	678	0
Meter Reading Expenses.....	0	84	3,912	2,084	2,639	0
Customer Records and Collection Expenses.....	0	285	13,044	4,546	6,109	0
Uncollectible Accounts.....	33	81	10,981	1,891	1,204	0
Miscellaneous Customer Accounts Expenses.....	203	14	280	-176	76	0
<b>Total Customer Accounts Expenses .....</b>	<b>236</b>	<b>463</b>	<b>28,448</b>	<b>8,581</b>	<b>10,706</b>	<b>0</b>
Customer Service and Informational Expenses						
Supervision .....	0	29	164	0	2,946	0
Customer Assistance Expenses.....	8	159	64,220	17,501	13,492	0
Informational and Instructional Expenses.....	0	19	2,515	160	1,350	0
Miscellaneous Customer Service and Informational Expenses .....	324	282	1,379	38	840	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>332</b>	<b>489</b>	<b>68,279</b>	<b>17,698</b>	<b>18,627</b>	<b>0</b>
Sales Expenses						
Supervision .....	0	0	44	0	153	0
Demonstrating and Selling Expenses.....	0	1	1	245	84	0
Advertising Expenses .....	0	0	2	0	61	0
Miscellaneous Sales Expenses .....	0	0	40	0	7	0
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>1</b>	<b>87</b>	<b>245</b>	<b>305</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 41. Electric Operation and Maintenance Expenses by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Administrative and General Expenses</b>						
<b>Operation Expenses</b>						
Administrative and General Salaries .....	13	834	19,207	12,529	6,520	0
Office Supplies and Expenses.....	0	115	27,506	3,061	4,358	20
(less) Administrative Expenses						
Transferred (credit) .....	0	125	527	0	0	0
Outside Services Employed .....	0	125	8,828	1,859	5,255	638
Property Insurance.....	0	14	1,545	2,079	1,478	44
Injuries and Damages.....	0	99	5,801	4,571	2,324	92
Employee Pensions and Benefits.....	0	641	36,490	18,056	7,205	4
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	1	119	1,534	782	1,143	147
(less) Duplicate Charges (credit) .....	0	0	2,244	8,804	417	0
General Advertising Expenses.....	0	17	170	325	213	0
Miscellaneous General Expenses.....	1,060	189	10,796	-2,179	2,785	3
Rents .....	0	37	137	3,012	21	0
<b>Total Operation Expenses.....</b>	<b>1,074</b>	<b>2,067</b>	<b>109,242</b>	<b>35,290</b>	<b>30,885</b>	<b>948</b>
Maintenance of General Plant.....	0	2	3,876	3,313	385	14
<b>Total Administrative and General Expenses.....</b>	<b>1,074</b>	<b>2,068</b>	<b>113,119</b>	<b>38,603</b>	<b>31,270</b>	<b>962</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>6,913</b>	<b>21,194</b>	<b>785,211</b>	<b>306,281</b>	<b>309,032</b>	<b>1,891</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	0	4	69,918	24,091	38,240	148
Transmission.....	0	3	2,901	2,661	2,256	0
Distribution .....	0	464	25,644	12,301	10,981	0
Customer Accounts.....	0	269	9,055	4,600	5,638	0
Customer Service and Informational Expenses .....	0	135	9,743	1,555	4,964	0
Sales Expenses.....	0	0	79	165	178	0
Administrative and General .....	0	680	21,033	17,005	8,598	0
Allocated from Clearing Accounts .....	0	116	15,290	4,964	3,559	84
<b>Total Salaries and Wages .....</b>	<b>0</b>	<b>1,672</b>	<b>153,663</b>	<b>67,342</b>	<b>74,414</b>	<b>232</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	0	18	3,781	1,709	1,979	6
Part-time and Temporary Employees .....	0	34	90	163	0	0
<b>Total Electric Department Employees .....</b>	<b>0</b>	<b>52</b>	<b>3,871</b>	<b>1,872</b>	<b>1,979</b>	<b>6</b>

Note: Totals may not equal sum of components because of independent rounding. Summary data are provided in Table 11.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State  
on December 31, 1995**  
(Thousand Dollars)

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	10,378,657	309,545	6,512,765	50,337	2,629,543	4,486,145
Nuclear Fuel.....	1,062,470	0	139,973	0	0	98,691
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	28,479	0	32,095	0	1,013	1,158
Construction Work in Progress .....	362,722	983	262,143	5	50,899	119,874
Acquisition Adjustments.....	2,819	0	0	21,077	3,125	184
<b>Total Electric Utility Plant (plus nuclear fuel).....</b>	<b>10,772,677</b>	<b>310,529</b>	<b>6,807,003</b>	<b>71,419</b>	<b>2,684,579</b>	<b>4,607,361</b>
Accumulated Provisions for Depreciation and Amortization .....	3,827,123	186,182	2,231,614	36,582	890,475	1,846,112
<b>Net Electric Utility Plant (plus nuclear fuel).....</b>	<b>6,945,554</b>	<b>124,346</b>	<b>4,575,389</b>	<b>34,838</b>	<b>1,794,103</b>	<b>2,761,248</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	20,837	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	0	0	0
Construction Work in Progress .....	46	0	0	0	0	0
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>20,883</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	10,970	0	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>9,914</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	10,399,494	309,545	6,512,765	50,337	2,629,543	4,486,145
Nuclear Fuel.....	1,062,470	0	139,973	0	0	98,691
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	28,479	0	32,095	0	1,013	1,158
Construction Work in Progress .....	362,768	983	262,143	5	50,899	119,874
Acquisition Adjustments.....	2,819	0	0	21,077	3,125	184
<b>Total Utility Plant .....</b>	<b>11,856,030</b>	<b>310,529</b>	<b>6,946,976</b>	<b>71,419</b>	<b>2,684,579</b>	<b>4,706,052</b>
Accumulated Provisions for Depreciation and Amortization .....	4,800,025	186,182	2,299,889	36,582	890,475	1,846,112
<b>Net Total Utility Plant.....</b>	<b>7,056,004</b>	<b>124,346</b>	<b>4,647,087</b>	<b>34,838</b>	<b>1,794,103</b>	<b>2,859,940</b>
<b>Intangible Plant</b>						
Organization .....	342	16	74	0	29	33
Franchises and Consents.....	0	0	787	0	148	53
Miscellaneous Intangible Plant.....	8,001	0	30,851	0	10,263	79,243
<b>Total Intangible Plant.....</b>	<b>8,343</b>	<b>16</b>	<b>31,712</b>	<b>0</b>	<b>10,441</b>	<b>79,329</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	6,963	1,861	3,242	0	5,863	2,128
Structures and Improvements .....	540,635	36,353	92,970	12,299	105,727	76,499
Boiler Plant Equipment.....	1,740,430	145,775	637,740	23,416	589,608	389,470
Engines and Engine Driven Generators.....	0	0	0	0	0	0
Turbogenerator Units .....	505,068	48,964	162,348	9,310	196,560	174,847
Accessory Electric Equipment.....	248,527	27,071	123,146	2,819	73,461	61,555
Miscellaneous Power Plant Equipment.....	71,507	5,015	33,014	415	14,586	14,103
<b>Total Steam Production Plant.....</b>	<b>3,113,130</b>	<b>265,038</b>	<b>1,052,461</b>	<b>48,259</b>	<b>985,804</b>	<b>718,602</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	1,454	0	3,400	0	0	1,050
Structures and Improvements .....	468,397	0	615,935	0	0	323,504
Reactor Plant Equipment .....	790,941	0	961,299	0	0	633,472
Turbogenerator Units .....	318,788	0	336,690	0	0	203,996
Accessory Electric Equipment.....	215,755	0	270,719	0	0	207,322
Miscellaneous Power Plant Equipment.....	78,776	0	147,108	0	0	119,225
<b>Total Nuclear Production Plant .....</b>	<b>1,874,111</b>	<b>0</b>	<b>2,335,150</b>	<b>0</b>	<b>0</b>	<b>1,488,568</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	103,386	0	65	0	0	1,156
Structures and Improvements .....	102,785	0	81	0	0	2,228
Reservoirs, Dams and Waterways.....	406,336	0	992	0	0	7,942
Water Wheels, Turbines and Generators .....	160,248	0	157	0	0	5,046
Accessory Electric Equipment.....	33,677	0	537	0	0	793
Miscellaneous Power Plant Equipment.....	23,621	0	120	0	0	1,534
Roads, Railroads and Bridges .....	4,737	0	77	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>834,790</b>	<b>0</b>	<b>2,029</b>	<b>0</b>	<b>0</b>	<b>18,699</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	6	0	28	0	402	107
Structures and Improvements .....	3,562	28	5,195	0	608	1,519
Fuel Holders, Producers and Accessories .....	3,769	126	18,935	0	80	310
Prime Movers.....	68,068	0	33,877	0	456	6,041
Generators .....	21,622	1,502	70,452	0	18,385	2,157
Accessory Electric Equipment.....	11,084	15	13,508	0	3,504	835
Miscellaneous Power Plant Equipment.....	7	0	4,117	0	518	41
<b>Total Other Production Plant .....</b>	<b>108,119</b>	<b>1,671</b>	<b>146,111</b>	<b>0</b>	<b>23,953</b>	<b>11,011</b>
<b>Total Production Plant .....</b>	<b>5,930,151</b>	<b>266,709</b>	<b>3,535,751</b>	<b>48,259</b>	<b>1,009,756</b>	<b>2,236,880</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	81,925	627	32,334	0	20,607	43,366
Structures and Improvements .....	19,035	0	19,716	0	14,264	17,730
Station Equipment.....	351,696	7,719	278,757	0	178,086	213,621
Towers and Fixtures .....	136,316	5,397	83,658	0	153,573	129,971
Poles and Fixtures.....	272,093	0	117,299	0	12,708	88,499
Overhead Conductors and Devices .....	269,043	4,436	177,843	0	77,077	182,209
Underground Conduit .....	1,100	0	5,373	0	0	0
Underground Conductors and Devices.....	1,127	0	12,180	0	0	0
Roads and Trails .....	0	0	0	0	4,486	33
<b>Total Transmission Plant .....</b>	<b>1,132,336</b>	<b>18,180</b>	<b>727,160</b>	<b>0</b>	<b>460,802</b>	<b>675,429</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	12,645	0	15,185	0	6,256	4,621
Structures and Improvements .....	21,622	0	17,527	0	2,575	9,328
Station Equipment.....	316,105	0	114,718	0	56,028	156,044
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	548,711	0	272,301	0	60,993	293,349
Overhead Conductors and Devices .....	445,673	0	157,354	0	72,789	209,708
Underground Conduit .....	15,350	0	175,331	0	33,758	32,721
Underground Conductors and Devices.....	159,818	0	468,808	0	105,738	73,430
Line Transformers.....	537,523	0	344,267	0	104,058	258,621
Services .....	219,406	0	151,530	0	45,439	100,575
Meters .....	133,586	0	113,124	0	24,965	104,695
Installations on Customers Premises .....	0	0	14,396	0	0	13,081
Leased Property on Customers Premises .....	0	0	0	0	0	0
Street Lighting and Signal Systems .....	111,612	0	52,711	0	5,400	59,597
<b>Total Distribution Plant .....</b>	<b>2,522,051</b>	<b>0</b>	<b>1,897,253</b>	<b>0</b>	<b>517,998</b>	<b>1,315,770</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Alabama Alabama Power Co	Alabama Southern Electric Generatg Co	Arizona Arizona Public Service Co	Arizona Century Power Corp	Arizona Tucson Electric Power Co	Arkansas Arkansas Power & Light Co
<b>General Plant</b>						
Land and Land Rights .....	20,297	0	6,650	0	738	2,097
Structures and Improvements .....	344,607	0	75,017	18	19,816	26,906
Office Furniture and Equipment.....	117,284	0	66,471	45	17,533	24,530
Transportation Equipment.....	121,975	0	37,340	54	18,319	308
Stores Equipment.....	7,093	0	1,301	6	1,243	52
Tools, Shop and Garage Equipment .....	11,847	0	15,508	90	5,822	3,266
Laboratory Equipment .....	17,200	0	1,233	10	3,278	9,791
Power Operated Equipment.....	5,224	0	44,514	25	2,604	475
Communication Equipment .....	105,592	0	71,726	7	17,727	47,780
Miscellaneous Equipment.....	18,113	22,411	1,130	5	1,762	895
<b>Subtotal General Plant .....</b>	<b>769,231</b>	<b>22,411</b>	<b>320,890</b>	<b>261</b>	<b>88,840</b>	<b>116,100</b>
Other Tangible Property .....	16,545	2,229	0	1,817	541,705	62,636
<b>Total General Plant .....</b>	<b>785,776</b>	<b>24,640</b>	<b>320,890</b>	<b>2,078</b>	<b>630,545</b>	<b>178,736</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>10,378,657</b>	<b>309,545</b>	<b>6,512,765</b>	<b>50,337</b>	<b>2,629,543</b>	<b>4,486,145</b>
<b>Additions</b>						
Intangible Plant .....	3,929	0	5,283	0	1,232	4,111
<b>Production Plant</b>						
Steam Production Plant.....	56,143	7,681	6,126	303	13,887	14,071
Nuclear Production Plant.....	11,258	0	13,227	0	0	53,372
Hydraulic Production Plant.....	3,743	0	1	0	0	844
Other Production Plant .....	108,119	0	1,968	0	79	0
<b>Total Production Plant .....</b>	<b>179,263</b>	<b>7,681</b>	<b>21,322</b>	<b>303</b>	<b>13,966</b>	<b>68,287</b>
Transmission Plant.....	53,096	794	12,175	0	2,786	8,559
Distribution Plant .....	199,078	0	146,685	0	25,634	85,784
General Plant.....	30,293	1,366	27,621	0	8,577	12,409
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>465,660</b>	<b>9,840</b>	<b>213,087</b>	<b>303</b>	<b>52,196</b>	<b>179,150</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	75,509	0	1,029	6,496
<b>Production Plant</b>						
Steam Production Plant.....	13,192	4,208	1,308	0	3,203	4,556
Nuclear Production Plant.....	3,921	0	4,400	0	0	3,035
Hydraulic Production Plant.....	5,208	0	0	0	0	171
Other Production Plant .....	0	3	224	0	0	0
<b>Total Production Plant .....</b>	<b>22,322</b>	<b>4,211</b>	<b>5,933</b>	<b>0</b>	<b>3,203</b>	<b>7,762</b>
Transmission Plant.....	6,755	48	1,038	0	1,497	1,301
Distribution Plant .....	40,961	0	17,785	0	3,324	14,082
General Plant.....	12,511	0	35,338	0	1,353	3,620
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>82,550</b>	<b>4,260</b>	<b>135,603</b>	<b>0</b>	<b>10,407</b>	<b>33,261</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	California	California	California	Colorado	Connecticut	Connecticut
	Pacific Gas & Electric Co	San Diego Gas & Electric Co	Southern California Edison Co	Public Service Co of Colorado	Citizens Utilities Co	Connecticut Light & Power Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	22,572,634	4,414,396	19,835,485	3,625,915	513,078	6,147,800
Nuclear Fuel .....	756,871	26,264	236,948	0	0	917,267
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	255	4,404	125,438	0	159
Construction Work in Progress .....	136,198	48,711	727,433	128,059	49,917	103,027
Acquisition Adjustments .....	1,993	0	0	1,252	289	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>22,710,826</b>	<b>4,463,362</b>	<b>20,567,322</b>	<b>3,880,665</b>	<b>563,284</b>	<b>6,250,986</b>
Accumulated Provisions for Depreciation and Amortization .....	9,746,587	1,942,690	8,565,246	1,408,000	150,047	2,418,557
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>12,964,238</b>	<b>2,520,673</b>	<b>12,002,076</b>	<b>2,472,664</b>	<b>413,237</b>	<b>3,832,428</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	5,554,164	763,101	1,908	891,985	338,264	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	1,204	0	0
Construction Work in Progress .....	63,369	20,063	4	29,933	8,198	0
Acquisition Adjustments .....	0	0	0	696	21,542	0
<b>Total Gas Utility Plant .....</b>	<b>5,617,533</b>	<b>783,164</b>	<b>1,912</b>	<b>923,818</b>	<b>368,003</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	2,450,788	342,024	496	341,015	126,787	0
<b>Net Gas Utility Plant .....</b>	<b>3,166,745</b>	<b>441,141</b>	<b>1,417</b>	<b>582,803</b>	<b>241,216</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	2,310,433	221,356	8,382	339,509	447,851	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	14,344	0	0
Construction Work in Progress .....	110,118	20,932	428	31,772	18,122	0
Acquisition Adjustments .....	0	0	0	0	109,083	0
<b>Total Other Utility Plant .....</b>	<b>2,420,551</b>	<b>242,288</b>	<b>8,810</b>	<b>385,626</b>	<b>575,057</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	716,773	53,192	3,524	126,961	198,323	0
<b>Net Other Utility Plant .....</b>	<b>1,703,778</b>	<b>189,096</b>	<b>5,286</b>	<b>258,665</b>	<b>376,734</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	30,437,232	5,398,853	19,845,775	4,857,410	1,299,193	6,147,800
Nuclear Fuel .....	756,871	26,264	236,948	0	0	917,267
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	255	4,404	140,985	0	159
Construction Work in Progress .....	309,684	89,706	727,865	189,765	76,237	103,027
Acquisition Adjustments .....	1,993	0	0	1,948	130,914	0
<b>Total Utility Plant .....</b>	<b>31,505,781</b>	<b>5,515,079</b>	<b>20,814,993</b>	<b>5,190,109</b>	<b>1,506,344</b>	<b>7,168,253</b>
Accumulated Provisions for Depreciation and Amortization .....	13,495,062	2,337,905	8,666,803	1,875,976	475,157	3,362,804
<b>Net Total Utility Plant .....</b>	<b>18,010,719</b>	<b>3,177,174</b>	<b>12,148,190</b>	<b>3,314,132</b>	<b>1,031,187</b>	<b>3,805,448</b>
<b>Intangible Plant</b>						
Organization .....	0	0	51	224	88	0
Franchises and Consents .....	44,428	223	3,026	922	76	250
Miscellaneous Intangible Plant .....	2,924	168	120,281	9,012	4,956	654
<b>Total Intangible Plant .....</b>	<b>47,352</b>	<b>391</b>	<b>123,359</b>	<b>10,158</b>	<b>5,120</b>	<b>904</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	10,046	5,793	17,791	24,821	483	1,484
Structures and Improvements .....	391,969	130,203	227,585	267,222	2,251	148,816
Boiler Plant Equipment .....	955,602	127,991	1,473,920	772,837	4,765	188,406
Engines and Engine Driven Generators .....	738	0	0	0	6	0
Turbogenerator Units .....	928,756	97,565	500,754	190,718	1,526	121,223
Accessory Electric Equipment .....	228,184	20,060	124,990	153,519	521	28,996
Miscellaneous Power Plant Equipment .....	79,558	7,333	75,407	19,337	169	16,330
<b>Total Steam Production Plant .....</b>	<b>2,594,853</b>	<b>388,945</b>	<b>2,420,447</b>	<b>1,428,453</b>	<b>9,720</b>	<b>505,254</b>

See endnotes at end of an individual electric utility.



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	25,628	284	2,304	0	0	2,862
Structures and Improvements .....	942,650	251,821	1,501,363	0	0	796,569
Reactor Plant Equipment .....	2,790,986	387,569	2,152,049	0	0	1,565,174
Turbogenerator Units .....	1,029,654	130,787	717,704	0	0	405,648
Accessory Electric Equipment .....	741,722	161,089	848,438	0	0	263,774
Miscellaneous Power Plant Equipment .....	520,359	163,408	383,639	0	0	54,749
<b>Total Nuclear Production Plant .....</b>	<b>6,050,999</b>	<b>1,094,958</b>	<b>5,605,497</b>	<b>0</b>	<b>0</b>	<b>3,088,776</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	27,068	0	5,139	1,313	346	9,321
Structures and Improvements .....	310,455	0	91,351	8,043	174	23,840
Reservoirs, Dams and Waterways .....	1,338,641	0	352,243	34,062	4,271	84,295
Water Wheels, Turbines and Generators .....	372,238	0	97,912	14,879	997	39,692
Accessory Electric Equipment .....	126,042	0	46,068	5,045	72	12,422
Miscellaneous Power Plant Equipment .....	30,026	0	9,298	1,485	10	4,969
Roads, Railroads and Bridges .....	36,928	0	4,200	746	21	3,811
<b>Total Hydraulic Production Plant .....</b>	<b>2,241,398</b>	<b>0</b>	<b>606,211</b>	<b>65,574</b>	<b>5,889</b>	<b>178,350</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	14	188	5,269	49	7,415	22
Structures and Improvements .....	4,547	1,901	42,977	303	7,197	4,675
Fuel Holders, Producers and Accessories .....	5,673	4,976	17,859	2,969	2,253	2,385
Prime Movers .....	4,796	0	232,354	0	44,449	17,578
Generators .....	54,145	38,537	88,532	18,110	2,343	6,470
Accessory Electric Equipment .....	3,467	966	47,963	633	6,218	3,885
Miscellaneous Power Plant Equipment .....	344	0	12,811	24	683	178
<b>Total Other Production Plant .....</b>	<b>72,986</b>	<b>46,568</b>	<b>447,765</b>	<b>22,088</b>	<b>70,558</b>	<b>35,193</b>
<b>Total Production Plant .....</b>	<b>10,960,236</b>	<b>1,530,470</b>	<b>9,079,919</b>	<b>1,516,116</b>	<b>86,168</b>	<b>3,807,573</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	117,238	59,808	180,168	26,880	761	40,920
Structures and Improvements .....	63,358	48,456	123,000	9,547	412	11,938
Station Equipment .....	1,010,500	242,511	1,357,453	173,252	30,557	219,926
Towers and Fixtures .....	309,199	90,063	402,492	103,574	121	28,126
Poles and Fixtures .....	176,885	59,394	208,062	79,473	33,020	105,545
Overhead Conductors and Devices .....	434,484	119,592	435,647	118,330	24,599	93,248
Underground Conduit .....	38,609	14,398	24,966	8,973	1	2,304
Underground Conductors and Devices .....	29,729	17,524	78,039	14,474	14	14,592
Roads and Trails .....	8,965	10,680	20,847	3,401	162	7,439
<b>Total Transmission Plant .....</b>	<b>2,188,968</b>	<b>662,427</b>	<b>2,830,674</b>	<b>537,904</b>	<b>89,647</b>	<b>524,040</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	123,031	55,658	79,777	9,387	472	8,641
Structures and Improvements .....	87,362	1,793	239,965	25,235	634	11,371
Station Equipment .....	734,397	136,130	680,167	201,080	18,544	172,246
Storage Battery Equipment .....	333	0	0	0	0	0
Poles, Towers and Fixtures .....	1,147,552	209,549	528,455	131,494	55,323	191,294
Overhead Conductors and Devices .....	1,072,576	169,663	579,005	123,442	47,836	342,119
Underground Conduit .....	960,654	424,248	618,819	84,021	9,333	111,144
Underground Conductors and Devices .....	1,464,677	460,017	1,273,815	389,120	19,560	251,508
Line Transformers .....	1,241,486	237,520	1,240,470	220,785	41,541	291,172
Services .....	1,400,155	201,788	521,830	149,654	12,648	137,392
Meters .....	379,818	85,447	346,096	97,815	10,443	90,832
Installations on Customers Premises .....	26,288	4,885	0	5,975	39	7,658
Leased Property on Customers Premises .....	798	0	0	0	0	0
Street Lighting and Signal Systems .....	129,686	18,762	364,729	88,659	4,217	30,734
<b>Total Distribution Plant .....</b>	<b>8,768,813</b>	<b>2,005,459</b>	<b>6,473,128</b>	<b>1,526,666</b>	<b>220,591</b>	<b>1,646,112</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>General Plant</b>						
Land and Land Rights .....	341	417	20,798	793	1,638	2,337
Structures and Improvements .....	7,851	15,423	341,122	8,361	14,037	80,198
Office Furniture and Equipment .....	8,716	0	349,839	1,451	24,680	16,844
Transportation Equipment .....	0	330	8,796	0	9,195	3,227
Stores Equipment .....	0	102	8,884	161	330	4,919
Tools, Shop and Garage Equipment .....	41,107	6,174	31,206	5,418	1,894	11,226
Laboratory Equipment .....	10,530	1,097	47,966	3,960	983	6,201
Power Operated Equipment .....	201	120	4,735	0	474	1,040
Communication Equipment .....	13,576	66,807	505,380	14,820	1,297	22,752
Miscellaneous Equipment .....	54,830	427	8,865	106	547	1,081
<b>Subtotal General Plant .....</b>	<b>137,151</b>	<b>90,897</b>	<b>1,327,591</b>	<b>35,072</b>	<b>55,075</b>	<b>149,824</b>
Other Tangible Property .....	468,499	124,752	0	0	0	19,348
<b>Total General Plant .....</b>	<b>605,650</b>	<b>215,649</b>	<b>1,327,591</b>	<b>35,072</b>	<b>55,075</b>	<b>169,172</b>
Electric Plant Purchased and Sold (net) .....	1,614	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	813	0	56,477	0
<b>Total Electric Utility Plant in Service .....</b>	<b>22,572,634</b>	<b>4,414,396</b>	<b>19,835,485</b>	<b>3,625,915</b>	<b>513,078</b>	<b>6,147,800</b>
<b>Additions</b>						
Intangible Plant .....	2,137	0	46,176	0	86	81
<b>Production Plant</b>						
Steam Production Plant .....	29,166	6,687	80,496	45,774	904	9,974
Nuclear Production Plant .....	45,893	33,601	138,206	0	0	24,042
Hydraulic Production Plant .....	37,853	0	17,931	781	264	3,444
Other Production Plant .....	52	164	29,606	702	3,728	1,132
<b>Total Production Plant .....</b>	<b>112,963</b>	<b>40,451</b>	<b>266,239</b>	<b>47,258</b>	<b>4,896</b>	<b>38,592</b>
Transmission Plant .....	65,533	22,806	138,113	19,750	9,611	5,471
Distribution Plant .....	420,588	90,827	349,818	95,164	12,592	77,484
General Plant .....	6,417	10,783	144,779	1,749	9,444	6,719
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	1,538	0
<b>Total Electric Plant Additions .....</b>	<b>607,684</b>	<b>164,867</b>	<b>945,126</b>	<b>163,921</b>	<b>38,166</b>	<b>128,347</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	1,714	941	19,087	50,333	0	7,301
Nuclear Production Plant .....	3,182	10,505	38,943	0	0	13,916
Hydraulic Production Plant .....	3,937	0	1,660	0	0	263
Other Production Plant .....	1,449	29	8,188	0	0	2,115
<b>Total Production Plant .....</b>	<b>10,282</b>	<b>11,476</b>	<b>67,878</b>	<b>50,333</b>	<b>0</b>	<b>23,595</b>
Transmission Plant .....	11,499	2,819	15,289	667	4	1,228
Distribution Plant .....	27,939	10,561	47,084	6,601	650	12,982
General Plant .....	2,783	246	31,464	90	3,003	1,432
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	4,278	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>52,502</b>	<b>25,102</b>	<b>165,993</b>	<b>57,691</b>	<b>3,657</b>	<b>39,237</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	363,260	1,777,163	2,864,608	6,040,867	15,864,775	5,825,555
Nuclear Fuel .....	465,540	132,186	39,951	0	179,100	407,797
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	32,762	2,060	4,082	62,495	36,016
Construction Work in Progress .....	8,486	41,817	73,798	93,047	317,739	131,815
Acquisition Adjustments .....	0	0	52,483	336	107,383	5,767
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>371,745</b>	<b>1,851,741</b>	<b>2,992,949</b>	<b>6,138,332</b>	<b>16,352,392</b>	<b>5,999,152</b>
Accumulated Provisions for Depreciation and Amortization .....	359,529	532,015	1,071,000	1,760,063	6,832,202	2,449,318
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>12,216</b>	<b>1,319,727</b>	<b>1,921,949</b>	<b>4,378,269</b>	<b>9,520,190</b>	<b>3,549,834</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	208,245	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	7,535	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>215,779</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	63,398	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>152,381</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	128,407	0	0	187
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	24,255	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>152,661</b>	<b>0</b>	<b>0</b>	<b>187</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	55,302	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>97,359</b>	<b>0</b>	<b>0</b>	<b>187</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	363,260	1,777,163	3,201,259	6,040,867	15,864,775	5,825,742
Nuclear Fuel .....	465,540	132,186	39,951	0	179,100	407,797
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	32,762	2,060	4,082	62,495	36,016
Construction Work in Progress .....	8,486	41,817	105,588	93,047	317,739	131,815
Acquisition Adjustments .....	0	0	52,483	336	107,383	5,767
<b>Total Utility Plant .....</b>	<b>837,285</b>	<b>1,983,927</b>	<b>3,401,340</b>	<b>6,138,332</b>	<b>16,531,493</b>	<b>6,407,135</b>
Accumulated Provisions for Depreciation and Amortization .....	808,000	638,233	1,197,990	1,760,063	6,832,202	2,798,009
<b>Net Total Utility Plant .....</b>	<b>29,286</b>	<b>1,345,694</b>	<b>2,203,351</b>	<b>4,378,269</b>	<b>9,699,291</b>	<b>3,609,126</b>
<b>Intangible Plant</b>						
Organization .....	42	0	0	0	125	0
Franchises and Consents .....	3	894	3	0	125	0
Miscellaneous Intangible Plant .....	0	74,009	13,568	9,902	163,196	77,918
<b>Total Intangible Plant .....</b>	<b>46</b>	<b>74,903</b>	<b>13,571</b>	<b>9,903</b>	<b>163,445</b>	<b>77,918</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	0	12,028	8,302	4,873	30,669	7,346
Structures and Improvements .....	0	51,805	126,655	223,691	601,428	270,451
Boiler Plant Equipment .....	0	210,995	488,657	1,187,500	1,432,860	746,293
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	0	57,511	169,564	395,794	628,130	417,349
Accessory Electric Equipment .....	0	20,470	52,176	112,882	179,709	154,415
Miscellaneous Power Plant Equipment .....	0	5,192	46,947	17,206	61,927	19,823
<b>Total Steam Production Plant .....</b>	<b>0</b>	<b>358,001</b>	<b>892,302</b>	<b>1,941,946</b>	<b>2,934,724</b>	<b>1,615,677</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut	Connecticut	Delaware	Dist of Col	Florida	Florida
	Connecticut Yankee Atom Pwr Co	United Illuminating Co	Delmarva Power & Light Co	Potomac Electric Power Co	Florida Power & Light Co	Florida Power Corp
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	562	157	36	0	15,942	41
Structures and Improvements .....	67,658	252,864	68,110	0	1,001,680	168,928
Reactor Plant Equipment .....	162,647	338,682	140,508	0	1,309,111	213,654
Turbogenerator Units .....	55,356	65,419	44,359	0	422,096	103,937
Accessory Electric Equipment.....	34,618	80,842	47,375	0	535,796	145,785
Miscellaneous Power Plant Equipment.....	30,086	24,138	11,748	0	129,801	24,304
<b>Total Nuclear Production Plant.....</b>	<b>350,927</b>	<b>762,103</b>	<b>312,137</b>	<b>0</b>	<b>3,414,427</b>	<b>656,650</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	0	0	0	0
Structures and Improvements .....	0	0	0	0	0	0
Reservoirs, Dams and Waterways.....	0	0	0	0	0	0
Water Wheels, Turbines and Generators .....	0	0	0	0	0	0
Accessory Electric Equipment.....	0	0	0	0	0	0
Miscellaneous Power Plant Equipment.....	0	0	0	0	0	0
Roads, Railroads and Bridges .....	0	0	0	0	0	0
<b>Total Hydraulic Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	0	6,187	1,515	2,552	13,463
Structures and Improvements .....	0	14	10,345	3,893	147,484	30,722
Fuel Holders, Producers and Accessories .....	0	164	21,240	6,667	41,277	63,905
Prime Movers.....	0	1,036	183,186	0	834,052	222,393
Generators .....	0	302	29,822	403,908	160,377	72,470
Accessory Electric Equipment.....	0	379	10,621	22,426	125,425	34,625
Miscellaneous Power Plant Equipment.....	0	1	2,697	140	20,927	2,205
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>1,897</b>	<b>264,096</b>	<b>438,549</b>	<b>1,332,096</b>	<b>439,782</b>
<b>Total Production Plant.....</b>	<b>350,927</b>	<b>1,122,001</b>	<b>1,468,535</b>	<b>2,380,495</b>	<b>7,681,246</b>	<b>2,712,109</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	5	5,165	43,228	33,047	160,351	43,128
Structures and Improvements .....	270	3,376	7,800	11,748	41,040	15,061
Station Equipment.....	9,786	90,372	203,595	310,722	717,350	330,957
Towers and Fixtures .....	0	8,031	72,029	107,955	235,696	67,852
Poles and Fixtures.....	0	21,050	59,331	1,035	332,211	159,351
Overhead Conductors and Devices .....	0	14,542	63,564	46,012	381,626	162,539
Underground Conduit .....	0	2,943	59	64,123	28,539	6,885
Underground Conductors and Devices.....	0	12,895	6,274	47,839	33,413	9,476
Roads and Trails .....	0	0	753	7,492	51,728	1,923
<b>Total Transmission Plant.....</b>	<b>10,062</b>	<b>158,374</b>	<b>456,634</b>	<b>629,972</b>	<b>1,981,953</b>	<b>797,173</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	0	6,904	8,846	17,410	22,850	16,934
Structures and Improvements .....	0	13,595	11,543	84,441	54,809	14,716
Station Equipment.....	0	30,193	148,630	364,518	733,434	277,380
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	0	43,704	83,787	118,829	432,395	263,890
Overhead Conductors and Devices .....	0	70,255	105,602	158,834	684,471	304,359
Underground Conduit .....	0	33,250	13,952	549,257	409,879	69,291
Underground Conductors and Devices.....	0	40,790	149,779	498,565	838,252	202,392
Line Transformers.....	0	69,951	148,810	364,685	927,313	288,729
Services .....	0	14,208	90,658	215,241	394,327	223,243
Meters .....	0	30,198	47,763	99,984	308,239	114,923
Installations on Customers Premises.....	0	1,372	21,998	3,119	149,943	3,539
Leased Property on Customers Premises.....	0	6,821	0	0	0	0
Street Lighting and Signal Systems .....	0	14,721	33,328	25,105	195,824	117,540
<b>Total Distribution Plant .....</b>	<b>0</b>	<b>375,962</b>	<b>864,695</b>	<b>2,499,989</b>	<b>5,151,737</b>	<b>1,896,937</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>General Plant</b>						
Land and Land Rights .....	0	27	1,409	4,517	33,788	8,550
Structures and Improvements .....	0	5,855	20,003	108,460	319,596	75,177
Office Furniture and Equipment .....	2,175	13,456	13,811	62,144	152,579	95,888
Transportation Equipment .....	50	282	1,522	19,549	202,150	81,925
Stores Equipment .....	0	177	940	2,437	11,079	3,709
Tools, Shop and Garage Equipment .....	0	2,298	8,900	14,126	23,430	7,933
Laboratory Equipment .....	0	2,031	1,803	6,844	36,740	8,993
Power Operated Equipment .....	0	0	284	402	6,430	1,708
Communication Equipment .....	0	3,345	10,919	113,659	92,494	44,611
Miscellaneous Equipment .....	0	653	252	2,362	8,107	9,094
<b>Subtotal General Plant .....</b>	<b>2,225</b>	<b>28,124</b>	<b>59,843</b>	<b>334,501</b>	<b>886,394</b>	<b>337,588</b>
Other Tangible Property .....	0	17,799	1,330	186,007	0	3,506
<b>Total General Plant .....</b>	<b>2,225</b>	<b>45,924</b>	<b>61,173</b>	<b>520,508</b>	<b>886,394</b>	<b>341,093</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	326
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>363,260</b>	<b>1,777,163</b>	<b>2,864,608</b>	<b>6,040,867</b>	<b>15,864,775</b>	<b>5,825,555</b>
<b>Additions</b>						
Intangible Plant .....	0	11,569	3,487	4,573	31,323	64,907
<b>Production Plant</b>						
Steam Production Plant .....	0	12,739	18,833	132,158	75,399	29,239
Nuclear Production Plant .....	823	798	7,831	0	25,553	5,700
Hydraulic Production Plant .....	0	0	0	0	0	0
Other Production Plant .....	0	4	824	11,883	26,985	5,737
<b>Total Production Plant .....</b>	<b>823</b>	<b>13,541</b>	<b>27,488</b>	<b>144,042</b>	<b>127,937</b>	<b>40,676</b>
Transmission Plant .....	-28	15,998	37,424	27,015	58,398	62,374
Distribution Plant .....	0	21,006	122,198	98,751	254,624	129,336
General Plant .....	542	3,413	5,516	9,321	73,863	27,832
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>1,337</b>	<b>65,527</b>	<b>196,113</b>	<b>283,702</b>	<b>642,545</b>	<b>325,125</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	19,015	1,023
<b>Production Plant</b>						
Steam Production Plant .....	0	2,180	1,239	23,000	47,374	13,090
Nuclear Production Plant .....	113	7,112	1,429	0	34,719	3,127
Hydraulic Production Plant .....	0	0	0	0	0	0
Other Production Plant .....	0	0	415	2,782	10,213	212
<b>Total Production Plant .....</b>	<b>113</b>	<b>9,292</b>	<b>3,083</b>	<b>25,782</b>	<b>92,306</b>	<b>16,429</b>
Transmission Plant .....	143	1,579	873	414	10,285	4,616
Distribution Plant .....	0	9,148	5,296	8,977	76,360	15,858
General Plant .....	14	798	1,275	6,437	74,893	18,788
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>270</b>	<b>20,817</b>	<b>10,527</b>	<b>41,610</b>	<b>272,859</b>	<b>56,714</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	1,685,246	2,924,045	14,443,235	714,481	1,511,543	349,856
Nuclear Fuel .....	0	0	314,354	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	3,942	56,859	8,438	665	4,519	24
Construction Work in Progress .....	26,301	418,400	236,715	6,707	96,535	48,162
Acquisition Adjustments .....	6,627	6,133	25,667	0	0	1,785
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,722,116</b>	<b>3,405,438</b>	<b>14,714,055</b>	<b>721,854</b>	<b>1,612,597</b>	<b>399,827</b>
Accumulated Provisions for Depreciation and Amortization .....	658,806	1,203,284	4,407,327	287,004	511,742	110,867
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,063,309</b>	<b>2,202,154</b>	<b>10,306,728</b>	<b>434,849</b>	<b>1,100,855</b>	<b>288,960</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	1,685,246	2,924,045	14,443,235	714,481	1,511,543	349,856
Nuclear Fuel .....	0	0	314,354	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	3,942	56,859	8,438	665	4,519	24
Construction Work in Progress .....	26,301	418,400	236,715	6,707	96,535	48,162
Acquisition Adjustments .....	6,627	6,133	25,667	0	0	1,785
<b>Total Utility Plant .....</b>	<b>1,722,116</b>	<b>3,405,438</b>	<b>15,028,409</b>	<b>721,854</b>	<b>1,612,597</b>	<b>399,827</b>
Accumulated Provisions for Depreciation and Amortization .....	658,806	1,203,284	4,596,832	287,004	511,742	110,867
<b>Net Total Utility Plant .....</b>	<b>1,063,309</b>	<b>2,202,154</b>	<b>10,431,577</b>	<b>434,849</b>	<b>1,100,855</b>	<b>288,960</b>
<b>Intangible Plant</b>						
Organization .....	7	0	214	589	0	0
Franchises and Consents .....	1	0	342	0	0	1
Miscellaneous Intangible Plant .....	0	4,840	47,599	5,422	0	0
<b>Total Intangible Plant .....</b>	<b>8</b>	<b>4,840</b>	<b>48,155</b>	<b>6,011</b>	<b>0</b>	<b>1</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	6,921	7,249	10,581	1,019	8,387	124
Structures and Improvements .....	161,498	226,186	387,144	35,985	60,483	2,923
Boiler Plant Equipment .....	487,440	835,690	1,571,999	145,609	175,289	28,922
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	165,857	252,316	570,481	44,375	94,171	8,932
Accessory Electric Equipment .....	65,706	155,407	181,283	29,459	23,370	4,769
Miscellaneous Power Plant Equipment .....	14,112	29,321	75,327	5,852	18,198	1,341
<b>Total Steam Production Plant .....</b>	<b>901,535</b>	<b>1,506,169</b>	<b>2,796,815</b>	<b>262,299</b>	<b>379,898</b>	<b>47,010</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	1,165	0	0	0
Structures and Improvements .....	0	0	1,255,236	0	0	0
Reactor Plant Equipment .....	0	0	1,804,141	0	0	0
Turbogenerator Units .....	0	0	510,388	0	0	0
Accessory Electric Equipment .....	0	0	365,259	0	0	0
Miscellaneous Power Plant Equipment .....	0	0	145,909	0	0	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>4,082,098</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	35,458	0	0	0
Structures and Improvements .....	0	0	264,575	0	0	0
Reservoirs, Dams and Waterways .....	0	0	194,416	0	0	0
Water Wheels, Turbines and Generators .....	0	0	112,654	0	0	0
Accessory Electric Equipment .....	0	0	18,934	0	0	0
Miscellaneous Power Plant Equipment .....	0	0	14,231	0	0	0
Roads, Railroads and Bridges .....	0	0	1,970	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>642,237</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	1,014	38	0	38	401
Structures and Improvements .....	697	1,868	19,139	132	696	18,223
Fuel Holders, Producers and Accessories .....	283	1,153	19,285	170	1,004	1,247
Prime Movers .....	77	0	192,795	53,818	7,643	47,127
Generators .....	3,063	77,809	51,161	432	5,328	23,520
Accessory Electric Equipment .....	127	2,865	24,239	165	2,257	10,449
Miscellaneous Power Plant Equipment .....	4	41	1,693	10	455	6,773
<b>Total Other Production Plant .....</b>	<b>4,251</b>	<b>84,750</b>	<b>308,350</b>	<b>54,728</b>	<b>17,421</b>	<b>107,741</b>
<b>Total Production Plant .....</b>	<b>905,786</b>	<b>1,590,919</b>	<b>7,829,500</b>	<b>317,027</b>	<b>397,320</b>	<b>154,752</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	9,964	12,224	134,135	978	6,092	1,053
Structures and Improvements .....	4,118	1,466	42,932	1,609	24,230	1,154
Station Equipment .....	49,987	102,323	620,288	51,389	135,976	16,795
Towers and Fixtures .....	22,360	4,342	359,885	5,970	36,391	0
Poles and Fixtures .....	30,816	58,348	247,069	24,700	87,263	10,225
Overhead Conductors and Devices .....	25,876	61,479	395,137	15,582	50,635	7,621
Underground Conduit .....	0	6,780	3,769	823	27,719	4
Underground Conductors and Devices .....	13,613	927	1,722	1,076	24,877	19
Roads and Trails .....	52	2,486	346	0	2,134	0
<b>Total Transmission Plant .....</b>	<b>156,786</b>	<b>250,375</b>	<b>1,805,284</b>	<b>102,128</b>	<b>395,318</b>	<b>36,870</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	1,512	4,788	27,251	3,179	7,268	444
Structures and Improvements .....	9,801	712	41,054	460	11,434	869
Station Equipment .....	95,056	93,347	512,638	29,301	70,727	14,724
Storage Battery Equipment .....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	67,677	107,883	507,113	41,572	61,844	16,000
Overhead Conductors and Devices .....	86,968	134,538	425,584	53,220	57,642	17,857
Underground Conduit .....	1,193	64,732	185,695	11,536	103,276	10,585
Underground Conductors and Devices .....	33,301	78,216	591,321	34,954	135,596	24,041
Line Transformers .....	114,978	198,415	785,182	36,298	82,476	19,487
Services .....	52,639	80,761	460,584	18,192	73,863	8,684
Meters .....	23,705	37,711	197,709	14,996	19,499	4,878
Installations on Customers Premises .....	0	0	359	0	0	0
Leased Property on Customers Premises .....	0	0	885	0	0	0
Street Lighting and Signal Systems .....	25,354	61,498	200,613	20,407	0	6,641
<b>Total Distribution Plant .....</b>	<b>512,184</b>	<b>862,601</b>	<b>3,935,989</b>	<b>264,115</b>	<b>623,624</b>	<b>124,211</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>General Plant</b>						
Land and Land Rights .....	7,191	3,999	38,674	380	293	59
Structures and Improvements .....	52,718	55,127	312,444	8,170	20,858	3,352
Office Furniture and Equipment .....	6,916	26,035	40,666	3,448	19,457	1,314
Transportation Equipment .....	22,048	33,008	159,557	4,176	15,454	3,499
Stores Equipment .....	1,484	707	1,085	418	762	82
Tools, Shop and Garage Equipment .....	2,293	4,186	36,419	1,109	7,325	537
Laboratory Equipment .....	1,942	2,158	28,088	1,420	2,909	820
Power Operated Equipment .....	392	922	20,175	406	298	277
Communication Equipment .....	13,494	88,904	175,160	4,985	26,696	3,700
Miscellaneous Equipment .....	2,005	263	10,709	688	1,228	94
<b>Subtotal General Plant .....</b>	<b>110,483</b>	<b>215,309</b>	<b>822,978</b>	<b>25,200</b>	<b>95,281</b>	<b>13,733</b>
Other Tangible Property .....	0	0	0	0	0	20,290
<b>Total General Plant .....</b>	<b>110,483</b>	<b>215,309</b>	<b>822,978</b>	<b>25,200</b>	<b>95,281</b>	<b>34,023</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	1,330	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>1,685,246</b>	<b>2,924,045</b>	<b>14,443,235</b>	<b>714,481</b>	<b>1,511,543</b>	<b>349,856</b>
<b>Additions</b>						
Intangible Plant .....	0	804	11,395	1,362	0	0
Production Plant						
Steam Production Plant .....	16,788	21,313	83,058	6,586	9,549	61
Nuclear Production Plant .....	0	0	8,969	0	0	0
Hydraulic Production Plant .....	0	0	199,259	0	0	0
Other Production Plant .....	1	156	86,247	81	564	387
<b>Total Production Plant .....</b>	<b>16,789</b>	<b>21,470</b>	<b>377,532</b>	<b>6,667</b>	<b>10,112</b>	<b>448</b>
Transmission Plant .....	1,659	14,057	79,568	1,173	49,852	7,345
Distribution Plant .....	32,064	48,581	220,032	14,690	55,149	7,786
General Plant .....	10,588	13,123	39,831	1,833	9,061	2,018
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>61,100</b>	<b>105,495</b>	<b>728,359</b>	<b>25,726</b>	<b>124,175</b>	<b>17,597</b>
<b>Retirements</b>						
Intangible Plant .....	0	1,876	0	0	0	0
Production Plant						
Steam Production Plant .....	8,814	4,204	141,586	1,522	621	0
Nuclear Production Plant .....	0	0	2,209	0	0	0
Hydraulic Production Plant .....	0	0	283	0	0	0
Other Production Plant .....	2	126	107	0	0	0
<b>Total Production Plant .....</b>	<b>8,816</b>	<b>4,331</b>	<b>144,184</b>	<b>1,522</b>	<b>621</b>	<b>0</b>
Transmission Plant .....	831	2,567	12,173	0	537	117
Distribution Plant .....	7,978	6,514	48,232	1,887	3,518	1,069
General Plant .....	4,892	13,117	35,348	1	1,982	330
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>22,517</b>	<b>28,406</b>	<b>239,937</b>	<b>3,410</b>	<b>6,657</b>	<b>1,517</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	Idaho Power Co	Central Illinois Light Co	Central Illinois Pub Serv Co	Commonwealth Edison Co	Electric Energy Inc	Illinois Power Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	2,482,285	1,114,505	2,279,296	25,689,050	340,745	5,953,775
Nuclear Fuel .....	0	0	0	1,315,306	0	95,158
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	1,106	95	1,217	66,536	0	29,529
Construction Work in Progress .....	18,647	39,891	67,138	1,091,006	1,176	199,831
Acquisition Adjustments .....	-454	12,462	4,786	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>2,501,583</b>	<b>1,166,954</b>	<b>2,352,437</b>	<b>26,846,591</b>	<b>341,922</b>	<b>6,183,134</b>
Accumulated Provisions for Depreciation and Amortization .....	830,615	517,149	1,038,998	10,426,126	232,298	1,998,096
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,670,968</b>	<b>649,804</b>	<b>1,313,439</b>	<b>16,420,465</b>	<b>109,624</b>	<b>4,185,038</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	359,598	228,170	0	0	597,573
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	37	0	0	1,422
Construction Work in Progress .....	0	4,753	5,352	0	0	10,173
Acquisition Adjustments .....	0	6,206	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>370,556</b>	<b>233,558</b>	<b>0</b>	<b>0</b>	<b>609,167</b>
Accumulated Provisions for Depreciation and Amortization .....	0	169,509	93,357	0	0	252,188
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>201,047</b>	<b>140,201</b>	<b>0</b>	<b>0</b>	<b>356,979</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	47,241	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	105	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>47,347</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	11,942	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>35,404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	2,482,285	1,521,344	2,507,465	25,689,050	340,745	6,551,348
Nuclear Fuel .....	0	0	0	1,315,306	0	95,158
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	1,106	95	1,254	66,536	0	30,950
Construction Work in Progress .....	18,647	44,749	72,490	1,091,006	1,176	210,003
Acquisition Adjustments .....	-454	18,668	4,786	0	0	0
<b>Total Utility Plant .....</b>	<b>2,501,583</b>	<b>1,584,856</b>	<b>2,585,995</b>	<b>28,161,897</b>	<b>341,922</b>	<b>6,887,459</b>
Accumulated Provisions for Depreciation and Amortization .....	830,615	698,601	1,132,355	11,283,558	232,298	2,250,284
<b>Net Total Utility Plant .....</b>	<b>1,670,968</b>	<b>886,256</b>	<b>1,453,640</b>	<b>16,878,339</b>	<b>109,624</b>	<b>4,637,175</b>
<b>Intangible Plant</b>						
Organization .....	7	17	51	80	55	575
Franchises and Consents .....	1,927	1	0	0	1	48
Miscellaneous Intangible Plant .....	5,054	615	0	0	0	50,932
<b>Total Intangible Plant .....</b>	<b>6,988</b>	<b>634</b>	<b>51</b>	<b>80</b>	<b>57</b>	<b>51,555</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	1,275	7,387	8,756	23,910	342	5,247
Structures and Improvements .....	127,161	151,910	200,123	643,897	48,579	201,981
Boiler Plant Equipment .....	419,863	239,843	753,104	1,557,416	204,483	537,934
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	99,999	59,503	181,648	439,280	46,974	191,196
Accessory Electric Equipment .....	61,405	18,627	81,590	234,127	14,597	57,168
Miscellaneous Power Plant Equipment .....	10,138	5,021	22,805	51,813	9,302	26,572
<b>Total Steam Production Plant .....</b>	<b>719,841</b>	<b>482,292</b>	<b>1,248,027</b>	<b>2,950,442</b>	<b>324,276</b>	<b>1,020,098</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	0	20,630	0	11,754
Structures and Improvements .....	0	0	0	3,023,780	0	1,126,061
Reactor Plant Equipment .....	0	0	0	7,267,036	0	1,330,247
Turbogenerator Units .....	0	0	0	2,019,553	0	165,608
Accessory Electric Equipment.....	0	0	0	1,526,418	0	599,306
Miscellaneous Power Plant Equipment.....	0	0	0	308,491	0	80,243
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,165,907</b>	<b>0</b>	<b>3,313,219</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	13,965	0	0	398	0	0
Structures and Improvements .....	122,922	0	0	125	0	0
Reservoirs, Dams and Waterways.....	238,633	0	0	495	0	0
Water Wheels, Turbines and Generators .....	178,725	0	0	254	0	0
Accessory Electric Equipment.....	22,186	0	0	49	0	0
Miscellaneous Power Plant Equipment.....	11,721	0	0	20	0	0
Roads, Railroads and Bridges .....	6,839	0	0	0	0	0
<b>Total Hydraulic Production Plant.....</b>	<b>594,990</b>	<b>0</b>	<b>0</b>	<b>1,341</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	79	0	5,087	0	39
Structures and Improvements .....	12	2,130	0	4,027	0	656
Fuel Holders, Producers and Accessories .....	61	0	0	7,512	0	504
Prime Movers.....	0	0	0	0	668	0
Generators .....	490	3,097	244	124,230	0	17,058
Accessory Electric Equipment.....	75	815	24	33,333	9	1,297
Miscellaneous Power Plant Equipment.....	0	58	0	360	0	30
<b>Total Other Production Plant .....</b>	<b>638</b>	<b>6,179</b>	<b>267</b>	<b>174,549</b>	<b>678</b>	<b>19,584</b>
<b>Total Production Plant .....</b>	<b>1,315,469</b>	<b>488,471</b>	<b>1,248,294</b>	<b>17,292,238</b>	<b>324,954</b>	<b>4,352,901</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	8,354	5,478	18,379	123,221	74	18,134
Structures and Improvements .....	20,292	3,512	5,185	135,607	334	5,690
Station Equipment.....	144,026	41,421	169,579	1,335,006	9,215	129,819
Towers and Fixtures .....	56,537	18,821	16,831	210,226	4,303	17,975
Poles and Fixtures.....	55,134	8,613	78,848	175,163	678	80,992
Overhead Conductors and Devices .....	80,917	12,538	100,906	227,974	1,077	73,695
Underground Conduit .....	0	267	0	92,589	0	0
Underground Conductors and Devices.....	0	882	363	121,281	0	0
Roads and Trails .....	321	29	0	587	0	0
<b>Total Transmission Plant .....</b>	<b>365,581</b>	<b>91,560</b>	<b>390,090</b>	<b>2,421,655</b>	<b>15,681</b>	<b>326,304</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	1,049	6,011	1,451	7,560	0	7,575
Structures and Improvements .....	10,139	5,627	918	10,663	0	7,016
Station Equipment.....	77,381	66,732	75,626	451,691	0	122,284
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	130,417	98,785	108,721	536,632	0	188,239
Overhead Conductors and Devices .....	74,429	86,208	84,855	857,445	0	181,744
Underground Conduit .....	16,287	38,323	200	471,856	0	10,957
Underground Conductors and Devices.....	81,513	76,101	37,720	1,287,868	0	73,854
Line Transformers.....	193,224	68,243	124,088	764,424	0	187,233
Services .....	28,866	37,002	33,332	528,661	0	92,519
Meters .....	29,940	18,287	32,384	240,518	2	39,039
Installations on Customers Premises .....	1,914	0	258	21,575	0	0
Leased Property on Customers Premises.....	0	0	0	21	0	0
Street Lighting and Signal Systems .....	3,389	7,086	29,282	53,140	0	82,361
<b>Total Distribution Plant .....</b>	<b>648,549</b>	<b>508,406</b>	<b>528,835</b>	<b>5,232,056</b>	<b>2</b>	<b>992,823</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>General Plant</b>						
Land and Land Rights .....	9,663	105	1,789	13,143	0	4,028
Structures and Improvements .....	51,262	6,029	26,094	209,445	0	88,382
Office Furniture and Equipment .....	26,211	2,160	22,166	123,414	0	64,506
Transportation Equipment .....	26,970	4,437	26,344	161,037	0	37,197
Stores Equipment .....	818	76	1,841	5,321	0	1,950
Tools, Shop and Garage Equipment .....	2,567	2,133	7,287	58,753	0	8,039
Laboratory Equipment .....	6,083	1,216	5,424	13,291	0	5,725
Power Operated Equipment .....	7,818	9,109	62	4,231	0	2,045
Communication Equipment .....	13,179	168	21,000	150,724	52	16,814
Miscellaneous Equipment .....	1,124	2	18	387	0	1,507
<b>Subtotal General Plant .....</b>	<b>145,697</b>	<b>25,435</b>	<b>112,025</b>	<b>739,746</b>	<b>52</b>	<b>230,191</b>
Other Tangible Property .....	0	0	0	3,274	0	0
<b>Total General Plant .....</b>	<b>145,697</b>	<b>25,435</b>	<b>112,025</b>	<b>743,020</b>	<b>52</b>	<b>230,191</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>2,482,285</b>	<b>1,114,505</b>	<b>2,279,296</b>	<b>25,689,050</b>	<b>340,745</b>	<b>5,953,775</b>
<b>Additions</b>						
Intangible Plant .....	782	0	0	0	0	4,684
<b>Production Plant</b>						
Steam Production Plant .....	3,534	22,742	16,825	86,070	19,611	73,373
Nuclear Production Plant .....	0	0	0	162,619	0	10,141
Hydraulic Production Plant .....	43,882	0	0	0	0	0
Other Production Plant .....	38	132	0	12,379	667	127
<b>Total Production Plant .....</b>	<b>47,454</b>	<b>22,874</b>	<b>16,825</b>	<b>261,068</b>	<b>20,278</b>	<b>83,640</b>
Transmission Plant .....	9,865	7,378	12,314	190,309	147	12,774
Distribution Plant .....	46,096	24,811	20,153	296,510	0	65,485
General Plant .....	9,200	1,967	4,698	87,456	0	19,167
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>113,398</b>	<b>57,030</b>	<b>53,990</b>	<b>835,344</b>	<b>20,426</b>	<b>185,750</b>
<b>Retirements</b>						
Intangible Plant .....	52	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	3,263	4,053	11,317	15,055	1,089	12,343
Nuclear Production Plant .....	0	0	0	13,197	0	685
Hydraulic Production Plant .....	242	0	0	0	0	0
Other Production Plant .....	0	0	0	3,799	0	0
<b>Total Production Plant .....</b>	<b>3,504</b>	<b>4,053</b>	<b>11,317</b>	<b>32,051</b>	<b>1,089</b>	<b>13,029</b>
Transmission Plant .....	2,327	2,350	2,638	3,434	0	469
Distribution Plant .....	4,774	5,975	3,121	47,686	0	5,802
General Plant .....	4,808	1,246	4,477	12,229	0	801
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>15,465</b>	<b>13,624</b>	<b>21,552</b>	<b>95,399</b>	<b>1,089</b>	<b>20,099</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	16,812	167,420	627,906	191,957	4,125,105	2,410,660
Nuclear Fuel .....	0	0	0	0	71,144	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	1,141	0	8,762	9,878
Construction Work in Progress .....	0	7,523	1,397	14,230	90,587	244,874
Acquisition Adjustments.....	0	0	0	0	317	0
<b>Total Electric Utility Plant (plus nuclear fuel).....</b>	<b>16,812</b>	<b>174,943</b>	<b>630,443</b>	<b>206,187</b>	<b>4,224,771</b>	<b>2,665,412</b>
Accumulated Provisions for Depreciation and Amortization .....	7,492	115,808	216,884	138,967	1,727,033	947,452
<b>Net Electric Utility Plant (plus nuclear fuel).....</b>	<b>9,320</b>	<b>59,135</b>	<b>413,559</b>	<b>67,220</b>	<b>2,497,739</b>	<b>1,717,960</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	3,424	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>3,424</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	2,180	0	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>1,244</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	107,131
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	4,375
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>111,506</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	37,459
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>74,047</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	20,236	167,420	627,906	191,957	4,125,105	2,517,791
Nuclear Fuel .....	0	0	0	0	71,144	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	1,141	0	8,762	9,878
Construction Work in Progress .....	0	7,523	1,397	14,230	90,587	249,249
Acquisition Adjustments.....	0	0	0	0	317	0
<b>Total Utility Plant .....</b>	<b>20,236</b>	<b>174,943</b>	<b>630,443</b>	<b>206,187</b>	<b>4,295,915</b>	<b>2,776,918</b>
Accumulated Provisions for Depreciation and Amortization .....	9,671	115,808	216,884	138,967	1,728,316	984,910
<b>Net Total Utility Plant.....</b>	<b>10,565</b>	<b>59,135</b>	<b>413,559</b>	<b>67,220</b>	<b>2,567,599</b>	<b>1,792,007</b>
<b>Intangible Plant</b>						
Organization .....	0	0	64	16	117	46
Franchises and Consents.....	0	0	0	0	342	0
Miscellaneous Intangible Plant.....	0	0	0	0	0	15,461
<b>Total Intangible Plant.....</b>	<b>0</b>	<b>0</b>	<b>64</b>	<b>16</b>	<b>459</b>	<b>15,508</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	5	147	6,470	1,195	7,078	936
Structures and Improvements .....	227	14,402	88,799	53,347	127,053	182,049
Boiler Plant Equipment.....	0	93,678	374,161	64,441	583,048	834,690
Engines and Engine Driven Generators.....	0	0	0	0	0	0
Turbogenerator Units .....	0	31,776	78,623	32,371	135,400	200,028
Accessory Electric Equipment.....	0	9,508	59,366	12,980	75,532	107,089
Miscellaneous Power Plant Equipment.....	0	13,459	17,591	3,507	21,961	18,640
<b>Total Steam Production Plant.....</b>	<b>232</b>	<b>162,970</b>	<b>625,010</b>	<b>167,841</b>	<b>950,073</b>	<b>1,343,432</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	0	0	1,813	0
Structures and Improvements .....	0	0	0	0	292,858	0
Reactor Plant Equipment .....	0	0	0	0	769,330	0
Turbogenerator Units .....	0	0	0	0	228,099	0
Accessory Electric Equipment.....	0	0	0	0	126,591	0
Miscellaneous Power Plant Equipment.....	0	0	0	0	100,338	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,519,031</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	0	0	658	0
Structures and Improvements .....	0	0	0	0	1,357	0
Reservoirs, Dams and Waterways.....	0	0	0	0	13,884	0
Water Wheels, Turbines and Generators .....	0	0	0	0	7,998	0
Accessory Electric Equipment.....	0	0	0	0	4,110	0
Miscellaneous Power Plant Equipment.....	0	0	0	0	1,061	0
Roads, Railroads and Bridges .....	0	0	0	0	1	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29,068</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	0	0	0	0	0
Structures and Improvements .....	0	0	0	0	2	4,114
Fuel Holders, Producers and Accessories .....	0	0	0	0	0	0
Prime Movers .....	0	0	0	0	0	0
Generators .....	0	0	0	0	140	68,527
Accessory Electric Equipment.....	0	0	0	0	8	0
Miscellaneous Power Plant Equipment.....	0	0	0	0	0	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>150</b>	<b>72,641</b>
<b>Total Production Plant .....</b>	<b>232</b>	<b>162,970</b>	<b>625,010</b>	<b>167,841</b>	<b>2,498,322</b>	<b>1,416,072</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	486	0	0	842	56,417	18,301
Structures and Improvements .....	322	0	0	598	17,148	3,495
Station Equipment.....	3,302	2,280	0	16,514	345,634	98,433
Towers and Fixtures .....	355	302	0	2,152	218,521	39,454
Poles and Fixtures.....	1,033	0	0	615	44,491	22,341
Overhead Conductors and Devices .....	967	1,868	0	1,422	179,762	46,129
Underground Conduit .....	0	0	0	298	1,474	1,603
Underground Conductors and Devices.....	0	0	0	370	4,088	1,654
Roads and Trails .....	0	0	0	0	8	0
<b>Total Transmission Plant .....</b>	<b>6,466</b>	<b>4,450</b>	<b>0</b>	<b>22,812</b>	<b>867,541</b>	<b>231,410</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	14	0	0	0	4,930	2,504
Structures and Improvements .....	0	0	0	0	3,797	5,405
Station Equipment.....	1,097	0	0	0	61,224	100,970
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	2,430	0	0	0	109,001	61,693
Overhead Conductors and Devices .....	2,179	0	0	0	88,028	72,361
Underground Conduit .....	2	0	0	0	21,885	34,240
Underground Conductors and Devices.....	32	0	0	0	59,821	99,007
Line Transformers.....	1,453	0	0	0	149,049	110,443
Services .....	464	0	0	0	74,495	46,831
Meters.....	496	0	0	0	53,259	41,763
Installations on Customers Premises.....	71	0	0	0	11,071	18,673
Leased Property on Customers Premises.....	0	0	0	0	0	0
Street Lighting and Signal Systems .....	122	0	0	0	15,497	37,102
<b>Total Distribution Plant .....</b>	<b>8,359</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>652,057</b>	<b>630,991</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>General Plant</b>						
Land and Land Rights .....	2	0	0	0	1,743	3,986
Structures and Improvements .....	374	0	0	0	25,603	45,133
Office Furniture and Equipment .....	537	0	350	286	3,258	23,212
Transportation Equipment .....	596	0	0	0	101	19,009
Stores Equipment .....	0	0	0	0	260	1,436
Tools, Shop and Garage Equipment .....	55	0	0	0	3,478	9,753
Laboratory Equipment .....	49	0	0	0	2,287	5,451
Power Operated Equipment .....	95	0	0	0	51	1,838
Communication Equipment .....	33	0	185	1,002	14,554	4,757
Miscellaneous Equipment .....	14	0	3	0	919	2,104
<b>Subtotal General Plant .....</b>	<b>1,755</b>	<b>0</b>	<b>537</b>	<b>1,288</b>	<b>52,254</b>	<b>116,680</b>
Other Tangible Property .....	0	0	2,294	0	53,720	0
<b>Total General Plant .....</b>	<b>1,755</b>	<b>0</b>	<b>2,832</b>	<b>1,288</b>	<b>105,974</b>	<b>116,680</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	753	0
<b>Total Electric Utility Plant in Service .....</b>	<b>16,812</b>	<b>167,420</b>	<b>627,906</b>	<b>191,957</b>	<b>4,125,105</b>	<b>2,410,660</b>
<b>Additions</b>						
Intangible Plant .....	0	0	0	0	0	295
Production Plant						
Steam Production Plant .....	0	5,466	4,058	5,916	13,212	28,898
Nuclear Production Plant .....	0	0	0	0	25,045	0
Hydraulic Production Plant .....	0	0	0	0	545	0
Other Production Plant .....	0	0	0	0	0	30,718
<b>Total Production Plant .....</b>	<b>0</b>	<b>5,466</b>	<b>4,058</b>	<b>5,916</b>	<b>38,802</b>	<b>59,616</b>
Transmission Plant .....	97	122	0	313	24,581	5,757
Distribution Plant .....	528	0	0	0	31,432	36,523
General Plant .....	91	0	3	517	2,150	12,735
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	59	0
<b>Total Electric Plant Additions .....</b>	<b>716</b>	<b>5,588</b>	<b>4,061</b>	<b>6,746</b>	<b>97,023</b>	<b>114,926</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	38	0
Production Plant						
Steam Production Plant .....	0	131	4,259	1,076	7,205	3,681
Nuclear Production Plant .....	0	0	0	0	19,686	0
Hydraulic Production Plant .....	0	0	0	0	37	0
Other Production Plant .....	0	0	0	0	17	39
<b>Total Production Plant .....</b>	<b>0</b>	<b>131</b>	<b>4,259</b>	<b>1,076</b>	<b>26,944</b>	<b>3,720</b>
Transmission Plant .....	0	8	0	0	6,793	1,630
Distribution Plant .....	76	0	0	0	9,544	6,498
General Plant .....	164	0	1	3	471	2,277
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>240</b>	<b>140</b>	<b>4,260</b>	<b>1,079</b>	<b>43,791</b>	<b>14,126</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	3,777,307	4,050,517	991,967	830,784	1,856,430	3,643,060
Nuclear Fuel.....	0	0	0	0	36,935	182,918
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	4,695	2,467	2,578	591	252	2,154
Construction Work in Progress .....	78,692	58,191	11,638	3,042	42,449	74,894
Acquisition Adjustments.....	0	0	0	3,441	35,298	0
<b>Total Electric Utility Plant (plus nuclear fuel).....</b>	<b>3,860,694</b>	<b>4,111,175</b>	<b>1,006,182</b>	<b>837,857</b>	<b>1,934,428</b>	<b>3,720,108</b>
Accumulated Provisions for Depreciation and Amortization .....	1,632,600	1,637,169	433,940	378,607	849,650	1,590,605
<b>Net Electric Utility Plant (plus nuclear fuel).....</b>	<b>2,228,094</b>	<b>2,474,006</b>	<b>572,243</b>	<b>459,250</b>	<b>1,084,778</b>	<b>2,129,503</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	1,105,861	0	118,130	63,303	165,644	675,673
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	156	0	0	0	0	0
Construction Work in Progress .....	27,494	0	1,016	53	419	26,986
Acquisition Adjustments.....	0	0	0	0	181	21,361
<b>Total Gas Utility Plant .....</b>	<b>1,133,511</b>	<b>0</b>	<b>119,146</b>	<b>63,355</b>	<b>166,244</b>	<b>724,020</b>
Accumulated Provisions for Depreciation and Amortization .....	575,921	0	45,868	24,078	55,014	290,176
<b>Net Gas Utility Plant .....</b>	<b>557,590</b>	<b>0</b>	<b>73,278</b>	<b>39,277</b>	<b>111,230</b>	<b>433,844</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	326,178	0	43,269	0	106,396	84,558
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	28	0	0	0	0	0
Construction Work in Progress .....	95,444	0	1,096	0	8,587	2,284
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>421,650</b>	<b>0</b>	<b>44,365</b>	<b>0</b>	<b>114,983</b>	<b>86,841</b>
Accumulated Provisions for Depreciation and Amortization .....	122,358	0	10,518	0	45,660	23,932
<b>Net Other Utility Plant .....</b>	<b>299,292</b>	<b>0</b>	<b>33,847</b>	<b>0</b>	<b>69,323</b>	<b>62,909</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	5,209,346	4,050,517	1,153,365	894,086	2,128,469	4,403,291
Nuclear Fuel.....	0	0	0	0	36,935	182,918
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	4,879	2,467	2,578	591	252	2,154
Construction Work in Progress .....	201,630	58,191	13,751	3,095	51,454	104,164
Acquisition Adjustments.....	0	0	0	3,441	35,480	21,361
<b>Total Utility Plant .....</b>	<b>5,415,856</b>	<b>4,111,175</b>	<b>1,169,694</b>	<b>901,212</b>	<b>2,252,590</b>	<b>4,713,887</b>
Accumulated Provisions for Depreciation and Amortization .....	2,330,879	1,637,169	490,326	402,685	950,324	2,062,082
<b>Net Total Utility Plant.....</b>	<b>3,084,976</b>	<b>2,474,006</b>	<b>679,367</b>	<b>498,527</b>	<b>1,302,266</b>	<b>2,651,805</b>
<b>Intangible Plant</b>						
Organization .....	0	226	12	34	0	21
Franchises and Consents.....	1	0	0	120	913	538
Miscellaneous Intangible Plant.....	408	17,672	0	7,422	9,396	19,883
<b>Total Intangible Plant.....</b>	<b>409</b>	<b>17,898</b>	<b>12</b>	<b>7,576</b>	<b>10,309</b>	<b>20,441</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	5,718	9,191	2,851	533	1,512	6,579
Structures and Improvements .....	451,103	335,408	53,649	55,730	70,664	298,388
Boiler Plant Equipment.....	1,175,043	1,159,645	426,996	202,755	258,221	835,270
Engines and Engine Driven Generators.....	0	0	0	0	0	0
Turbogenerator Units.....	384,613	271,983	114,066	55,350	73,707	231,610
Accessory Electric Equipment.....	217,064	102,035	34,788	27,246	33,328	124,839
Miscellaneous Power Plant Equipment.....	34,517	59,081	8,981	3,548	9,525	19,310
<b>Total Steam Production Plant.....</b>	<b>2,268,057</b>	<b>1,937,343</b>	<b>641,332</b>	<b>345,162</b>	<b>446,957</b>	<b>1,515,997</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	0	0	1,308	362
Structures and Improvements .....	0	0	0	0	99,038	22,266
Reactor Plant Equipment .....	0	0	0	0	213,095	132,884
Turbogenerator Units .....	0	0	0	0	56,615	34,384
Accessory Electric Equipment .....	0	0	0	0	60,002	5,765
Miscellaneous Power Plant Equipment .....	0	0	0	0	56,495	4,751
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>486,554</b>	<b>200,412</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	23	0	0	0	158	3
Structures and Improvements .....	1,612	2,616	0	0	336	141
Reservoirs, Dams and Waterways .....	3,830	11,259	0	0	574	424
Water Wheels, Turbines and Generators .....	3,000	6,100	0	0	837	411
Accessory Electric Equipment .....	526	699	0	0	245	291
Miscellaneous Power Plant Equipment .....	50	188	0	0	14	3
Roads, Railroads and Bridges .....	0	0	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>9,041</b>	<b>20,862</b>	<b>0</b>	<b>0</b>	<b>2,164</b>	<b>1,274</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	9	384	79	18	186	380
Structures and Improvements .....	2,109	4,994	836	2,187	685	7,230
Fuel Holders, Producers and Accessories .....	9,085	489	2,771	1,158	2,834	4,029
Prime Movers .....	24,596	120,386	28,457	18,738	1,047	58,532
Generators .....	5,677	32,390	11,899	6,000	43,494	49,563
Accessory Electric Equipment .....	1,995	8,843	1,772	1,169	801	6,638
Miscellaneous Power Plant Equipment .....	337	696	23	56	64	262
<b>Total Other Production Plant .....</b>	<b>43,809</b>	<b>168,182</b>	<b>45,837</b>	<b>29,327</b>	<b>49,111</b>	<b>126,634</b>
<b>Total Production Plant .....</b>	<b>2,320,908</b>	<b>2,126,387</b>	<b>687,168</b>	<b>374,489</b>	<b>984,787</b>	<b>1,844,316</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	28,168	29,821	5,721	9,788	9,203	29,543
Structures and Improvements .....	16,566	12,326	1,444	1,974	4,592	8,408
Station Equipment .....	312,541	269,777	46,968	66,835	97,992	178,160
Towers and Fixtures .....	88,974	70,751	4,109	9,942	3,416	30,262
Poles and Fixtures .....	62,107	87,556	19,323	51,926	62,688	128,975
Overhead Conductors and Devices .....	109,847	123,746	20,066	43,356	89,396	115,571
Underground Conduit .....	643	758	1,105	0	98	43
Underground Conductors and Devices .....	441	1,304	721	39	250	3,167
Roads and Trails .....	70	0	0	0	0	15
<b>Total Transmission Plant .....</b>	<b>619,358</b>	<b>596,038</b>	<b>99,456</b>	<b>183,858</b>	<b>267,633</b>	<b>494,145</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	1,629	4,899	672	654	1,579	4,865
Structures and Improvements .....	7,984	8,829	629	908	4,397	10,385
Station Equipment .....	118,950	184,012	30,153	31,361	74,186	194,760
Storage Battery Equipment .....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	133,188	214,153	25,085	58,915	112,278	176,580
Overhead Conductors and Devices .....	102,188	122,486	30,304	50,854	127,879	214,082
Underground Conduit .....	3,248	6,576	6,622	3,186	12,238	20,363
Underground Conductors and Devices .....	75,449	145,110	20,062	19,374	58,576	122,666
Line Transformers .....	132,861	224,947	39,876	31,737	93,115	179,227
Services .....	86,068	114,686	20,095	7,126	6,141	56,268
Meters .....	50,795	89,601	11,877	14,194	35,302	53,886
Installations on Customers Premises .....	3,937	14,538	1,816	3	6,399	9,455
Leased Property on Customers Premises .....	0	0	0	0	0	124
Street Lighting and Signal Systems .....	25,331	21,387	7,958	3,334	17,435	38,006
<b>Total Distribution Plant .....</b>	<b>741,629</b>	<b>1,151,224</b>	<b>195,149</b>	<b>221,645</b>	<b>549,525</b>	<b>1,080,667</b>

See endnotes at end of an individual electric utility.



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
<b>General Plant</b>						
Land and Land Rights .....	23	2,479	34	1,021	445	4,005
Structures and Improvements .....	11,009	80,037	806	10,337	5,496	57,848
Office Furniture and Equipment .....	10,652	13,697	365	7,235	2,078	40,542
Transportation Equipment .....	11,066	1,087	5,920	8,959	16,669	55,499
Stores Equipment .....	1,615	927	1	402	4	2,606
Tools, Shop and Garage Equipment .....	15,889	3,340	562	892	5,828	7,658
Laboratory Equipment .....	13,080	6,693	1,461	1,612	0	6,590
Power Operated Equipment .....	23,374	444	671	5,274	2,209	6,547
Communication Equipment .....	6,427	45,516	261	6,816	11,447	19,900
Miscellaneous Equipment .....	1,870	4,752	101	548	0	2,296
<b>Subtotal General Plant .....</b>	<b>95,003</b>	<b>158,971</b>	<b>10,181</b>	<b>43,095</b>	<b>44,176</b>	<b>203,490</b>
Other Tangible Property .....	0	0	0	120	0	0
<b>Total General Plant .....</b>	<b>95,003</b>	<b>158,971</b>	<b>10,181</b>	<b>43,215</b>	<b>44,176</b>	<b>203,490</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>3,777,307</b>	<b>4,050,517</b>	<b>991,967</b>	<b>830,784</b>	<b>1,856,430</b>	<b>3,643,060</b>
<b>Additions</b>						
Intangible Plant .....	0	379	0	1,179	2,093	2,014
<b>Production Plant</b>						
Steam Production Plant .....	69,989	53,000	110,404	5,631	28,211	23,477
Nuclear Production Plant .....	0	0	0	0	8,551	6,966
Hydraulic Production Plant .....	-462	116	0	0	0	0
Other Production Plant .....	809	95,883	1,114	124	11,435	1,718
<b>Total Production Plant .....</b>	<b>70,336</b>	<b>148,999</b>	<b>111,519</b>	<b>5,755</b>	<b>48,197</b>	<b>32,161</b>
Transmission Plant .....	17,517	29,856	1,591	6,100	20,490	10,277
Distribution Plant .....	37,061	99,338	13,861	13,502	33,322	55,671
General Plant .....	3,274	7,968	455	3,512	6,027	11,189
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>128,188</b>	<b>286,540</b>	<b>127,425</b>	<b>30,047</b>	<b>110,129</b>	<b>111,312</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	8	11	-17
<b>Production Plant</b>						
Steam Production Plant .....	12,390	14,793	5,397	1,030	3,947	7,177
Nuclear Production Plant .....	0	0	0	0	1,446	7
Hydraulic Production Plant .....	29	0	0	0	0	0
Other Production Plant .....	1	32	711	5	21	226
<b>Total Production Plant .....</b>	<b>12,420</b>	<b>14,825</b>	<b>6,108</b>	<b>1,035</b>	<b>5,415</b>	<b>7,409</b>
Transmission Plant .....	2,221	2,369	678	1,128	3,822	1,272
Distribution Plant .....	9,818	10,641	2,101	3,582	3,147	5,935
General Plant .....	1,748	1,164	108	958	1,344	8,166
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	53
<b>Total Electric Plant Retirements .....</b>	<b>26,208</b>	<b>29,000</b>	<b>8,995</b>	<b>6,711</b>	<b>13,739</b>	<b>22,819</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	2,604,559	1,893,482	852,541	2,394,017	2,122,972	188,508
Nuclear Fuel .....	135,348	0	0	0	0	0
Leased to Others .....	6,984	0	0	0	0	0
Held for Future Use .....	15,413	16,941	6,863	0	726	0
Construction Work in Progress .....	40,810	33,869	14,590	61,410	36,363	4,399
Acquisition Adjustments .....	800,971	1,347	0	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>3,468,739</b>	<b>1,945,639</b>	<b>873,993</b>	<b>2,455,428</b>	<b>2,160,062</b>	<b>192,907</b>
Accumulated Provisions for Depreciation and Amortization .....	893,729	769,394	264,926	997,366	786,131	63,215
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>2,575,010</b>	<b>1,176,246</b>	<b>609,067</b>	<b>1,458,062</b>	<b>1,373,931</b>	<b>129,691</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	687,584	0	0	296,930	140,604
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	17,105	0	0	6,539	2,677
Acquisition Adjustments .....	0	-4,434	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>700,255</b>	<b>0</b>	<b>0</b>	<b>303,469</b>	<b>143,281</b>
Accumulated Provisions for Depreciation and Amortization .....	0	212,332	0	0	107,544	45,259
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>487,924</b>	<b>0</b>	<b>0</b>	<b>195,926</b>	<b>98,022</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	1,376	0	0	128,902	19,068
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	4,287	788
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>1,376</b>	<b>0</b>	<b>0</b>	<b>133,188</b>	<b>19,855</b>
Accumulated Provisions for Depreciation and Amortization .....	0	1,376	0	0	41,267	4,338
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>91,922</b>	<b>15,518</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	2,604,559	2,582,443	852,541	2,394,017	2,548,804	348,180
Nuclear Fuel .....	135,348	0	0	0	0	0
Leased to Others .....	6,984	0	0	0	0	0
Held for Future Use .....	15,413	16,941	6,863	0	726	0
Construction Work in Progress .....	40,810	50,974	14,590	61,410	47,189	7,863
Acquisition Adjustments .....	800,971	-3,087	0	0	0	0
<b>Total Utility Plant .....</b>	<b>3,604,087</b>	<b>2,647,270</b>	<b>873,993</b>	<b>2,455,428</b>	<b>2,596,720</b>	<b>356,043</b>
Accumulated Provisions for Depreciation and Amortization .....	975,136	983,101	264,926	997,366	934,942	112,812
<b>Net Total Utility Plant .....</b>	<b>2,628,952</b>	<b>1,664,169</b>	<b>609,067</b>	<b>1,458,062</b>	<b>1,661,778</b>	<b>243,231</b>
<b>Intangible Plant</b>						
Organization .....	45	0	0	44	2	0
Franchises and Consents .....	0	0	41	77	0	0
Miscellaneous Intangible Plant .....	2,173	2,586	0	0	0	0
<b>Total Intangible Plant .....</b>	<b>2,218</b>	<b>2,586</b>	<b>41</b>	<b>122</b>	<b>2</b>	<b>0</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	2,857	4,294	1,077	7,838	5,084	0
Structures and Improvements .....	83,173	186,499	26,737	127,942	313,221	0
Boiler Plant Equipment .....	284,135	532,696	128,113	785,271	776,965	0
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	98,175	186,354	55,577	174,419	180,088	0
Accessory Electric Equipment .....	31,724	51,538	12,391	75,844	140,665	0
Miscellaneous Power Plant Equipment .....	7,369	11,165	4,808	16,149	7,553	0
<b>Total Steam Production Plant .....</b>	<b>507,433</b>	<b>972,545</b>	<b>228,703</b>	<b>1,187,463</b>	<b>1,423,576</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	3,412	0	0	0	0	0
Structures and Improvements .....	398,500	0	0	0	0	0
Reactor Plant Equipment .....	620,008	0	0	0	0	0
Turbogenerator Units .....	165,831	0	0	0	0	0
Accessory Electric Equipment.....	129,563	0	0	0	0	0
Miscellaneous Power Plant Equipment.....	54,566	0	0	0	0	0
<b>Total Nuclear Production Plant .....</b>	<b>1,371,878</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	0	893	0	0
Structures and Improvements .....	0	0	0	526	4,818	0
Reservoirs, Dams and Waterways.....	0	0	0	8,168	156	0
Water Wheels, Turbines and Generators .....	0	0	0	512	2,228	0
Accessory Electric Equipment.....	0	0	0	350	1,299	0
Miscellaneous Power Plant Equipment.....	0	0	0	155	132	0
Roads, Railroads and Bridges .....	0	0	0	48	186	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,652</b>	<b>8,820</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	67	0	348	41	0
Structures and Improvements .....	0	664	0	7,437	532	0
Fuel Holders, Producers and Accessories .....	0	794	0	10,796	251	0
Prime Movers .....	0	0	0	53,381	2,294	0
Generators .....	0	35,762	0	19,710	7,617	0
Accessory Electric Equipment.....	0	645	0	6,611	393	0
Miscellaneous Power Plant Equipment.....	0	955	0	3,518	26	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>38,886</b>	<b>0</b>	<b>101,801</b>	<b>11,155</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>1,879,311</b>	<b>1,011,431</b>	<b>228,703</b>	<b>1,299,916</b>	<b>1,443,551</b>	<b>0</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	10,030	7,945	22,071	23,004	3,480	1,425
Structures and Improvements .....	3,241	8,254	4,806	7,408	2,291	475
Station Equipment.....	98,816	122,303	57,601	129,274	101,490	4,688
Towers and Fixtures .....	6,970	2,911	77,166	58,432	23,561	0
Poles and Fixtures.....	56,325	83,963	21,133	57,786	22,120	3,454
Overhead Conductors and Devices .....	50,532	69,045	78,724	109,755	25,361	3,518
Underground Conduit .....	416	120	12	113	197	0
Underground Conductors and Devices.....	461	60	106	820	936	0
Roads and Trails .....	20	0	0	0	3	0
<b>Total Transmission Plant .....</b>	<b>226,812</b>	<b>294,601</b>	<b>261,619</b>	<b>386,591</b>	<b>179,439</b>	<b>13,560</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	1,067	2,393	3,746	2,300	1,873	4,837
Structures and Improvements .....	2,457	5,930	3,559	3,018	5,430	175
Station Equipment.....	44,543	78,678	31,866	66,626	69,213	19,193
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	74,510	129,625	89,025	119,081	71,569	29,889
Overhead Conductors and Devices .....	64,421	71,155	66,446	118,180	91,562	36,400
Underground Conduit .....	18,850	9,846	1,659	1,554	35,455	5,126
Underground Conductors and Devices.....	29,676	18,425	2,956	18,008	48,213	18,057
Line Transformers.....	99,533	118,295	66,953	154,667	74,652	34,334
Services .....	42,736	29,119	17,635	54,017	19,508	7,727
Meters.....	39,490	32,455	20,548	50,500	27,805	10,145
Installations on Customers Premises.....	1,754	3,534	7,155	12,393	0	0
Leased Property on Customers Premises.....	3,490	5,232	0	0	0	10
Street Lighting and Signal Systems .....	12,955	14,528	2,234	28,445	35,618	4,684
<b>Total Distribution Plant .....</b>	<b>435,480</b>	<b>519,213</b>	<b>313,783</b>	<b>628,790</b>	<b>480,899</b>	<b>170,577</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>General Plant</b>						
Land and Land Rights .....	847	2,242	2,414	3,508	0	0
Structures and Improvements .....	16,001	27,772	29,922	31,517	0	16
Office Furniture and Equipment .....	8,885	8,299	897	13,088	0	59
Transportation Equipment .....	7,442	2,245	251	20,875	13,037	3,800
Stores Equipment .....	550	2,272	160	566	0	1
Tools, Shop and Garage Equipment .....	2,323	5,221	685	1,909	1,200	273
Laboratory Equipment .....	2,174	2,617	393	2,568	1,418	4
Power Operated Equipment .....	684	808	0	240	2,602	131
Communication Equipment .....	21,468	13,911	3,971	3,974	825	84
Miscellaneous Equipment .....	364	263	282	581	0	1
<b>Subtotal General Plant .....</b>	<b>60,738</b>	<b>65,651</b>	<b>38,976</b>	<b>78,826</b>	<b>19,082</b>	<b>4,370</b>
Other Tangible Property .....	0	0	9,419	0	0	0
<b>Total General Plant .....</b>	<b>60,738</b>	<b>65,651</b>	<b>48,395</b>	<b>78,826</b>	<b>19,082</b>	<b>4,370</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	-228	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>2,604,559</b>	<b>1,893,482</b>	<b>852,541</b>	<b>2,394,017</b>	<b>2,122,972</b>	<b>188,508</b>
<b>Additions</b>						
Intangible Plant .....	0	0	0	10	0	0
Production Plant						
Steam Production Plant .....	15,938	37,260	11,759	39,953	21,388	0
Nuclear Production Plant .....	6,450	0	0	0	0	0
Hydraulic Production Plant .....	0	0	0	14	714	0
Other Production Plant .....	0	3,377	0	56,824	39	0
<b>Total Production Plant .....</b>	<b>22,388</b>	<b>40,637</b>	<b>11,759</b>	<b>96,791</b>	<b>22,141</b>	<b>0</b>
Transmission Plant .....	6,078	2,814	3,612	12,807	2,724	655
Distribution Plant .....	28,359	37,178	23,393	47,912	31,114	11,830
General Plant .....	435	5,783	935	10,149	336	31
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>57,260</b>	<b>86,412</b>	<b>39,698</b>	<b>167,670</b>	<b>56,315</b>	<b>12,516</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	2	14	0	0
Production Plant						
Steam Production Plant .....	4,326	2,635	6,431	5,058	14,205	0
Nuclear Production Plant .....	10,726	0	0	0	0	0
Hydraulic Production Plant .....	0	0	0	0	156	0
Other Production Plant .....	0	154	0	0	67	0
<b>Total Production Plant .....</b>	<b>15,052</b>	<b>2,789</b>	<b>6,431</b>	<b>5,058</b>	<b>14,427</b>	<b>0</b>
Transmission Plant .....	-499	981	171	1,586	647	94
Distribution Plant .....	1,865	3,000	7,363	5,507	1,512	2,610
General Plant .....	1,722	-319	96	2,344	356	402
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>18,141</b>	<b>6,450</b>	<b>14,063</b>	<b>14,509</b>	<b>16,942</b>	<b>3,105</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine
	Central Louisiana Elec Co Inc	Louisiana Power & Light Co	New Orleans Public Service Inc	Southwestern Electric Power Co	Aroostook Valley Electric Co
<b>Electric Utility Plant</b>					
Utility Plant in Service .....	1,317,167	5,117,905	482,164	2,815,193	48,778
Nuclear Fuel .....	0	74,370	0	0	0
Leased to Others .....	0	0	0	0	0
Held for Future Use .....	1,013	114	1,416	33,830	0
Construction Work in Progress .....	51,390	87,567	11,588	128,963	0
Acquisition Adjustments .....	136	0	0	18,044	-36,483
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,369,705</b>	<b>5,205,586</b>	<b>495,169</b>	<b>2,996,031</b>	<b>12,295</b>
Accumulated Provisions for Depreciation and Amortization .....	440,963	1,742,306	278,796	1,116,375	10,571
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>928,743</b>	<b>3,463,280</b>	<b>216,372</b>	<b>1,879,656</b>	<b>1,724</b>
<b>Gas Utility Plant</b>					
Utility Plant in Service .....	0	0	121,083	0	0
Leased to Others .....	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0
Construction Work in Progress .....	0	0	5,937	0	0
Acquisition Adjustments .....	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>127,020</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	56,224	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>70,796</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>					
Utility Plant in Service .....	0	0	0	0	0
Leased to Others .....	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>					
Utility Plant in Service .....	1,317,167	5,117,905	603,247	2,815,193	48,778
Nuclear Fuel .....	0	74,370	0	0	0
Leased to Others .....	0	0	0	0	0
Held for Future Use .....	1,013	114	1,417	33,830	0
Construction Work in Progress .....	51,390	87,567	17,525	128,963	0
Acquisition Adjustments .....	136	0	0	18,044	-36,483
<b>Total Utility Plant .....</b>	<b>1,369,705</b>	<b>5,279,956</b>	<b>622,189</b>	<b>2,996,031</b>	<b>12,295</b>
Accumulated Provisions for Depreciation and Amortization .....	440,963	1,742,306	335,021	1,116,375	10,571
<b>Net Total Utility Plant .....</b>	<b>928,743</b>	<b>3,537,650</b>	<b>287,168</b>	<b>1,879,656</b>	<b>1,724</b>
<b>Intangible Plant</b>					
Organization .....	7	46	0	12	0
Franchises and Consents .....	3,325	20	0	0	0
Miscellaneous Intangible Plant .....	10,784	12,237	915	11,685	0
<b>Total Intangible Plant .....</b>	<b>14,116</b>	<b>12,303</b>	<b>915</b>	<b>11,697</b>	<b>0</b>
<b>Steam Production Plant</b>					
Land and Land Rights .....	4,614	4,237	696	9,925	126
Structures and Improvements .....	91,285	46,190	24,634	251,936	7,259
Boiler Plant Equipment .....	259,230	243,560	59,189	761,373	26,609
Engines and Engine Driven Generators .....	0	5	0	0	0
Turbogenerator Units .....	99,375	204,395	29,307	233,228	9,999
Accessory Electric Equipment .....	28,869	68,198	20,743	52,936	2,651
Miscellaneous Power Plant Equipment .....	12,282	11,364	2,996	37,644	2,134
<b>Total Steam Production Plant .....</b>	<b>495,656</b>	<b>577,950</b>	<b>137,565</b>	<b>1,347,042</b>	<b>48,778</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
<b>Nuclear Production Plant</b>					
Land and Land Rights .....	0	898	0	0	0
Structures and Improvements .....	0	724,958	0	0	0
Reactor Plant Equipment .....	0	902,225	0	0	0
Turbogenerator Units .....	0	236,174	0	0	0
Accessory Electric Equipment.....	0	517,050	0	0	0
Miscellaneous Power Plant Equipment.....	0	121,746	0	0	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>2,503,051</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>					
Land and Land Rights .....	0	0	0	0	0
Structures and Improvements .....	0	0	0	0	0
Reservoirs, Dams and Waterways.....	0	0	0	0	0
Water Wheels, Turbines and Generators .....	0	0	0	0	0
Accessory Electric Equipment.....	0	0	0	0	0
Miscellaneous Power Plant Equipment.....	0	0	0	0	0
Roads, Railroads and Bridges .....	0	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>					
Land and Land Rights .....	68	60	0	0	0
Structures and Improvements .....	29	1,923	0	0	0
Fuel Holders, Producers and Accessories .....	61	21	0	0	0
Prime Movers.....	48	1,551	0	0	0
Generators .....	1,237	331	0	0	0
Accessory Electric Equipment.....	6	19	0	0	0
Miscellaneous Power Plant Equipment.....	58	19	0	0	0
<b>Total Other Production Plant .....</b>	<b>1,507</b>	<b>3,925</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>497,163</b>	<b>3,084,925</b>	<b>137,565</b>	<b>1,347,042</b>	<b>48,778</b>
<b>Transmission Plant</b>					
Land and Land Rights .....	19,686	21,678	1,231	22,505	0
Structures and Improvements .....	558	4,305	774	6,947	0
Station Equipment.....	140,010	113,292	22,488	168,915	0
Towers and Fixtures .....	12,773	57,720	8,769	32,792	0
Poles and Fixtures.....	55,672	109,774	12,407	85,483	0
Overhead Conductors and Devices .....	46,074	93,826	6,197	118,243	0
Underground Conduit .....	0	0	461	0	0
Underground Conductors and Devices.....	129	1,295	611	0	0
Roads and Trails .....	56	136	0	0	0
<b>Total Transmission Plant .....</b>	<b>274,958</b>	<b>402,025</b>	<b>52,939</b>	<b>434,885</b>	<b>0</b>
<b>Distribution Plant</b>					
Land and Land Rights .....	9,205	19,235	1,800	3,447	0
Structures and Improvements .....	-444	8,875	4,405	2,604	0
Station Equipment.....	34,362	254,644	38,725	106,954	0
Storage Battery Equipment.....	0	0	0	0	0
Poles, Towers and Fixtures .....	95,092	159,947	24,052	161,488	0
Overhead Conductors and Devices .....	110,824	359,754	20,621	144,485	0
Underground Conduit .....	17,253	18,677	32,758	14,112	0
Underground Conductors and Devices.....	21,068	37,701	42,777	55,270	0
Line Transformers.....	96,862	178,989	51,285	173,096	0
Services .....	44,588	104,982	22,621	22,039	0
Meters .....	21,873	79,315	18,704	47,813	0
Installations on Customers Premises .....	748	0	0	22,065	0
Leased Property on Customers Premises.....	0	182	-1	0	0
Street Lighting and Signal Systems .....	11,311	51,071	6,433	19,978	0
<b>Total Distribution Plant .....</b>	<b>462,742</b>	<b>1,273,371</b>	<b>264,180</b>	<b>773,353</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
<b>General Plant</b>					
Land and Land Rights .....	2,205	817	778	4,320	0
Structures and Improvements .....	21,589	20,407	6,229	56,792	0
Office Furniture and Equipment.....	13,237	27,621	4,345	26,108	0
Transportation Equipment.....	629	8,491	1,443	31,447	0
Stores Equipment.....	1,220	188	359	526	0
Tools, Shop and Garage Equipment .....	2,428	4,431	939	5,929	0
Laboratory Equipment .....	2,222	4,661	1,076	4,707	0
Power Operated Equipment.....	1,850	938	1,061	1,950	0
Communication Equipment .....	8,646	44,204	10,178	10,331	0
Miscellaneous Equipment.....	296	467	158	866	0
<b>Subtotal General Plant .....</b>	<b>54,322</b>	<b>112,226</b>	<b>26,565</b>	<b>142,976</b>	<b>0</b>
Other Tangible Property .....	13,865	233,055	0	105,240	0
<b>Total General Plant .....</b>	<b>68,187</b>	<b>345,281</b>	<b>26,565</b>	<b>248,216</b>	<b>0</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>1,317,167</b>	<b>5,117,905</b>	<b>482,164</b>	<b>2,815,193</b>	<b>48,778</b>
<b>Additions</b>					
Intangible Plant .....	484	4,295	0	7,135	0
<b>Production Plant</b>					
Steam Production Plant.....	1,197	18,324	1,174	9,865	14
Nuclear Production Plant.....	0	21,775	0	0	0
Hydraulic Production Plant.....	0	0	0	0	0
Other Production Plant .....	0	32	0	0	0
<b>Total Production Plant .....</b>	<b>1,197</b>	<b>40,131</b>	<b>1,174</b>	<b>9,865</b>	<b>14</b>
Transmission Plant.....	9,898	10,500	558	50,218	0
Distribution Plant .....	35,125	64,602	12,940	57,338	0
General Plant.....	6,596	6,412	848	10,271	0
Electric Plant Purchased .....	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>53,299</b>	<b>125,941</b>	<b>15,520</b>	<b>134,826</b>	<b>14</b>
<b>Retirements</b>					
Intangible Plant .....	0	0	0	0	0
<b>Production Plant</b>					
Steam Production Plant.....	388	2,950	66	743	0
Nuclear Production Plant.....	0	3,284	0	0	0
Hydraulic Production Plant.....	0	0	0	0	0
Other Production Plant .....	0	58	0	0	0
<b>Total Production Plant .....</b>	<b>388</b>	<b>6,293</b>	<b>66</b>	<b>743</b>	<b>0</b>
Transmission Plant.....	356	1,028	0	1	0
Distribution Plant .....	4,511	5,321	333	2,264	0
General Plant.....	3,301	2,873	2,059	0	0
Electric Plant Sold .....	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>8,556</b>	<b>15,516</b>	<b>2,458</b>	<b>3,007</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine	Maine	Maine	Maine	Maine	Maryland
	Bangor Hydro-Electric Co	Central Maine Power Co	Maine Electric Power Co Inc	Maine Public Service Co	Maine Yankee Atomic Power Co	Baltimore Gas & Electric Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	299,784	1,585,480	23,135	79,341	404,175	6,360,624
Nuclear Fuel .....	0	10,301	0	0	479,118	942,819
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	2,970	0	68	324	23,207
Construction Work in Progress .....	13,834	15,916	12	428	7,122	175,392
Acquisition Adjustments .....	590	0	0	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>314,208</b>	<b>1,604,366</b>	<b>23,147</b>	<b>79,836</b>	<b>411,621</b>	<b>6,559,223</b>
Accumulated Provisions for Depreciation and Amortization .....	81,934	538,301	21,777	35,179	208,537	2,130,404
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>232,274</b>	<b>1,066,065</b>	<b>1,370</b>	<b>44,657</b>	<b>203,084</b>	<b>4,428,818</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	692,694
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	28,422
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>721,116</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	213,920
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>507,196</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	522,450
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	2,345
Construction Work in Progress .....	0	0	0	0	0	43,482
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>568,276</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	137,477
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>430,800</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	299,784	1,585,480	23,135	79,341	404,175	7,575,767
Nuclear Fuel .....	0	10,301	0	0	479,118	942,819
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	2,970	0	68	324	25,552
Construction Work in Progress .....	13,834	15,916	12	428	7,122	247,296
Acquisition Adjustments .....	590	0	0	0	0	0
<b>Total Utility Plant .....</b>	<b>314,208</b>	<b>1,614,667</b>	<b>23,147</b>	<b>79,836</b>	<b>890,739</b>	<b>8,791,434</b>
Accumulated Provisions for Depreciation and Amortization .....	81,934	547,210	21,777	35,179	648,340	3,293,838
<b>Net Total Utility Plant .....</b>	<b>232,274</b>	<b>1,067,457</b>	<b>1,370</b>	<b>44,657</b>	<b>242,399</b>	<b>5,497,596</b>
<b>Intangible Plant</b>						
Organization .....	31	0	5	28	7	0
Franchises and Consents .....	7,907	2,567	4	1,929	0	0
Miscellaneous Intangible Plant .....	2,153	16,673	25	1,020	4,280	6,333
<b>Total Intangible Plant .....</b>	<b>10,091</b>	<b>19,240</b>	<b>33</b>	<b>2,977</b>	<b>4,287</b>	<b>6,333</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	279	195	0	31	0	6,531
Structures and Improvements .....	5,806	39,179	0	1,979	0	327,850
Boiler Plant Equipment .....	13,005	95,102	0	5,516	0	1,211,538
Engines and Engine Driven Generators .....	3,456	0	0	0	0	0
Turbogenerator Units .....	2,942	36,719	0	3,229	0	359,703
Accessory Electric Equipment .....	1,167	11,078	0	816	0	147,405
Miscellaneous Power Plant Equipment .....	489	6,543	0	108	0	88,739
<b>Total Steam Production Plant .....</b>	<b>27,142</b>	<b>188,815</b>	<b>0</b>	<b>11,678</b>	<b>0</b>	<b>2,141,765</b>

See endnotes at end of an individual electric utility.



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	8	0	0	616	4,628
Structures and Improvements .....	0	39,944	0	0	46,165	372,816
Reactor Plant Equipment .....	0	33,890	0	0	189,961	569,104
Turbogenerator Units .....	0	13,492	0	0	109,862	220,953
Accessory Electric Equipment.....	0	9,300	0	0	28,074	170,642
Miscellaneous Power Plant Equipment.....	0	2,458	0	0	21,528	104,792
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>99,091</b>	<b>0</b>	<b>0</b>	<b>396,206</b>	<b>1,442,935</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	1,373	13,146	0	92	0	0
Structures and Improvements .....	4,229	52,159	0	179	0	0
Reservoirs, Dams and Waterways.....	25,207	79,770	0	3,157	0	0
Water Wheels, Turbines and Generators .....	6,692	43,557	0	202	0	0
Accessory Electric Equipment.....	1,527	11,783	0	0	0	0
Miscellaneous Power Plant Equipment.....	204	4,046	0	95	0	0
Roads, Railroads and Bridges .....	263	1,024	0	104	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>39,496</b>	<b>205,485</b>	<b>0</b>	<b>3,829</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	2	28	0	0	0	445
Structures and Improvements .....	95	422	0	465	0	4,487
Fuel Holders, Producers and Accessories .....	419	393	0	61	0	4,285
Prime Movers .....	1,757	4	0	1,391	0	98,251
Generators .....	977	3,196	0	334	0	52,429
Accessory Electric Equipment.....	2	58	0	56	0	9,925
Miscellaneous Power Plant Equipment.....	1	41	0	62	0	244
<b>Total Other Production Plant .....</b>	<b>3,252</b>	<b>4,144</b>	<b>0</b>	<b>2,370</b>	<b>0</b>	<b>170,066</b>
<b>Total Production Plant .....</b>	<b>69,890</b>	<b>497,534</b>	<b>0</b>	<b>17,877</b>	<b>396,206</b>	<b>3,754,766</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	3,662	11,391	939	857	0	39,777
Structures and Improvements .....	0	6,572	419	81	0	15,383
Station Equipment.....	17,854	82,517	6,080	4,577	3,681	185,299
Towers and Fixtures .....	29	11,468	615	0	0	50,315
Poles and Fixtures.....	9,141	94,468	9,007	4,668	0	53,122
Overhead Conductors and Devices .....	11,124	43,210	4,554	2,686	0	94,966
Underground Conduit .....	3	1,274	0	0	0	29,810
Underground Conductors and Devices.....	343	1,690	0	0	0	32,507
Roads and Trails .....	3	120	3	0	0	55
<b>Total Transmission Plant .....</b>	<b>42,158</b>	<b>252,710</b>	<b>21,618</b>	<b>12,869</b>	<b>3,681</b>	<b>501,233</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	4,432	949	0	127	0	16,581
Structures and Improvements .....	100	5,201	0	60	0	43,061
Station Equipment.....	13,853	49,076	0	3,754	0	290,978
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	39,928	187,408	0	11,605	0	161,142
Overhead Conductors and Devices .....	38,744	151,661	0	10,444	0	207,576
Underground Conduit .....	1,110	7,367	0	11	0	36,750
Underground Conductors and Devices.....	3,000	25,514	0	264	0	552,081
Line Transformers.....	27,694	135,451	0	5,641	0	276,407
Services .....	11,146	43,716	0	3,563	0	134,741
Meters.....	7,971	43,971	0	2,301	0	171,305
Installations on Customers Premises.....	0	0	0	624	0	17,107
Leased Property on Customers Premises.....	0	0	0	0	0	0
Street Lighting and Signal Systems .....	3,506	13,629	0	845	0	47,978
<b>Total Distribution Plant .....</b>	<b>151,484</b>	<b>663,945</b>	<b>0</b>	<b>39,239</b>	<b>0</b>	<b>1,955,706</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
<b>General Plant</b>						
Land and Land Rights .....	945	1,319	5	109	0	540
Structures and Improvements .....	9,153	52,975	138	4,296	0	47,189
Office Furniture and Equipment .....	6,829	37,112	37	1,725	0	0
Transportation Equipment .....	479	22,575	0	749	0	0
Stores Equipment .....	299	1,171	0	83	0	608
Tools, Shop and Garage Equipment .....	444	2,932	38	329	0	7,847
Laboratory Equipment .....	1,092	6,240	14	376	0	7,282
Power Operated Equipment .....	2,724	28	0	1,438	0	0
Communication Equipment .....	2,532	14,959	1,251	823	0	46,530
Miscellaneous Equipment .....	1,664	12,740	0	196	0	32,589
<b>Subtotal General Plant .....</b>	<b>26,161</b>	<b>152,051</b>	<b>1,484</b>	<b>10,123</b>	<b>0</b>	<b>142,586</b>
Other Tangible Property .....	0	0	0	-3,745	0	0
<b>Total General Plant .....</b>	<b>26,161</b>	<b>152,051</b>	<b>1,484</b>	<b>6,378</b>	<b>0</b>	<b>142,586</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>299,784</b>	<b>1,585,480</b>	<b>23,135</b>	<b>79,341</b>	<b>404,175</b>	<b>6,360,624</b>
<b>Additions</b>						
Intangible Plant .....	9,664	646	0	187	79	534
Production Plant						
Steam Production Plant .....	106	531	0	33	0	72,135
Nuclear Production Plant .....	0	785	0	0	4,468	163,267
Hydraulic Production Plant .....	1,857	1,340	0	98	0	0
Other Production Plant .....	44	0	0	4	0	82,854
<b>Total Production Plant .....</b>	<b>2,006</b>	<b>2,656</b>	<b>0</b>	<b>135</b>	<b>4,468</b>	<b>318,256</b>
Transmission Plant .....	4,469	4,668	0	350	0	9,892
Distribution Plant .....	7,673	31,382	0	2,000	0	149,053
General Plant .....	2,125	4,685	36	779	0	7,561
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>25,937</b>	<b>44,037</b>	<b>36</b>	<b>3,452</b>	<b>4,547</b>	<b>485,296</b>
<b>Retirements</b>						
Intangible Plant .....	0	1	0	0	0	6,877
Production Plant						
Steam Production Plant .....	0	58	0	1	0	11,133
Nuclear Production Plant .....	0	0	0	0	1,390	11,477
Hydraulic Production Plant .....	76	593	0	0	0	0
Other Production Plant .....	22	0	0	0	0	3
<b>Total Production Plant .....</b>	<b>98</b>	<b>651</b>	<b>0</b>	<b>1</b>	<b>1,390</b>	<b>22,612</b>
Transmission Plant .....	166	848	0	116	0	2,585
Distribution Plant .....	430	6,912	0	363	0	19,063
General Plant .....	264	1,832	0	195	0	501
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>958</b>	<b>10,244</b>	<b>0</b>	<b>675</b>	<b>1,390</b>	<b>51,639</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	1,996,467	4,153,359	150,074	429,634	516,669	228,168
Nuclear Fuel.....	0	302,594	0	20,138	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	924	1,752	0	0	2,237	0
Construction Work in Progress .....	49,987	29,426	1,067	5,759	1,912	675
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel).....</b>	<b>2,047,378</b>	<b>4,184,536</b>	<b>151,141</b>	<b>435,393</b>	<b>520,817</b>	<b>228,843</b>
Accumulated Provisions for Depreciation and Amortization .....	729,515	1,396,151	54,245	146,864	152,946	77,817
<b>Net Electric Utility Plant (plus nuclear fuel).....</b>	<b>1,317,863</b>	<b>2,788,385</b>	<b>96,896</b>	<b>288,528</b>	<b>367,871</b>	<b>151,026</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	1,996,467	4,153,359	150,074	429,634	516,669	228,168
Nuclear Fuel.....	0	302,594	0	20,138	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	924	1,752	0	0	2,237	0
Construction Work in Progress .....	49,987	29,426	1,067	5,759	1,912	675
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Utility Plant .....</b>	<b>2,047,378</b>	<b>4,487,131</b>	<b>151,141</b>	<b>455,531</b>	<b>520,817</b>	<b>228,843</b>
Accumulated Provisions for Depreciation and Amortization .....	729,515	1,648,102	54,245	163,929	152,946	77,817
<b>Net Total Utility Plant.....</b>	<b>1,317,863</b>	<b>2,839,029</b>	<b>96,896</b>	<b>291,601</b>	<b>367,871</b>	<b>151,026</b>
<b>Intangible Plant</b>						
Organization .....	124	0	0	0	0	0
Franchises and Consents.....	0	0	0	316	0	0
Miscellaneous Intangible Plant.....	104	60,924	233	0	1,837	0
<b>Total Intangible Plant.....</b>	<b>228</b>	<b>60,924</b>	<b>233</b>	<b>316</b>	<b>1,837</b>	<b>0</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	5,024	7,097	67	1,411	7	0
Structures and Improvements .....	87,613	131,009	4,486	17,193	416	0
Boiler Plant Equipment.....	560,207	488,494	10,602	97,271	1,703	0
Engines and Engine Driven Generators.....	0	0	0	0	0	0
Turbogenerator Units .....	144,362	154,898	4,598	50,524	643	0
Accessory Electric Equipment.....	40,305	57,567	5,233	8,701	184	0
Miscellaneous Power Plant Equipment.....	14,548	10,707	326	1,679	31	0
<b>Total Steam Production Plant.....</b>	<b>852,059</b>	<b>849,773</b>	<b>25,311</b>	<b>176,779</b>	<b>2,985</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	6,707	0	56	0	0
Structures and Improvements .....	0	225,260	0	74,327	0	0
Reactor Plant Equipment .....	0	595,577	0	103,263	0	0
Turbogenerator Units .....	0	104,203	0	16,847	0	0
Accessory Electric Equipment.....	0	90,975	0	24,292	0	0
Miscellaneous Power Plant Equipment .....	0	165,877	0	7,621	0	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>1,188,598</b>	<b>0</b>	<b>226,406</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	121	0	0	0	0	0
Structures and Improvements .....	3,878	0	0	0	0	0
Reservoirs, Dams and Waterways.....	5,751	0	0	0	0	0
Water Wheels, Turbines and Generators .....	3,557	0	0	0	0	0
Accessory Electric Equipment.....	1,562	0	0	0	0	0
Miscellaneous Power Plant Equipment .....	206	0	0	0	0	0
Roads, Railroads and Bridges .....	0	0	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>15,075</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	37	29	0	0	0
Structures and Improvements .....	0	4,056	73	0	33	0
Fuel Holders, Producers and Accessories .....	0	1,316	148	0	161	0
Prime Movers .....	0	24,530	2,143	0	1,014	0
Generators .....	0	6,061	1,664	0	403	0
Accessory Electric Equipment.....	0	4,993	234	0	75	0
Miscellaneous Power Plant Equipment .....	0	1,394	509	0	25	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>42,387</b>	<b>4,800</b>	<b>0</b>	<b>1,711</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>867,134</b>	<b>2,080,759</b>	<b>30,111</b>	<b>403,185</b>	<b>4,695</b>	<b>0</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	40,257	11,822	315	75	4,047	381
Structures and Improvements .....	4,808	38,911	4,927	235	780	136
Station Equipment.....	131,961	141,575	6,145	16,243	20,945	1,915
Towers and Fixtures .....	17,521	29,893	0	2,984	3,911	273
Poles and Fixtures.....	44,990	8,718	37	1,570	26,702	3,387
Overhead Conductors and Devices .....	55,233	20,857	0	1,573	15,122	2,415
Underground Conduit .....	0	8,203	6,154	0	2,291	0
Underground Conductors and Devices.....	0	133,998	5,463	0	1,154	0
Roads and Trails .....	0	870	0	37	998	101
<b>Total Transmission Plant .....</b>	<b>294,771</b>	<b>394,847</b>	<b>23,040</b>	<b>22,717</b>	<b>75,951</b>	<b>8,608</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	11,891	9,068	260	0	2,688	2,099
Structures and Improvements .....	5,716	75,819	2,717	0	1,265	1,446
Station Equipment.....	116,903	216,850	26,384	0	40,270	21,331
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	127,133	65,539	1,985	0	66,536	37,391
Overhead Conductors and Devices .....	128,645	180,571	4,776	0	87,692	38,199
Underground Conduit .....	29,645	113,441	15,655	0	18,778	9,427
Underground Conductors and Devices.....	89,932	441,540	27,087	0	55,044	23,941
Line Transformers.....	148,685	189,634	2,842	0	61,765	35,295
Services .....	55,948	100,991	3,715	0	33,737	15,944
Meters.....	33,605	65,769	4,677	0	24,351	11,996
Installations on Customers Premises.....	0	0	0	0	0	0
Leased Property on Customers Premises.....	0	0	0	0	0	0
Street Lighting and Signal Systems .....	11,671	45,319	3,323	0	10,542	9,255
<b>Total Distribution Plant .....</b>	<b>759,773</b>	<b>1,504,542</b>	<b>93,421</b>	<b>0</b>	<b>402,666</b>	<b>206,323</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
<b>General Plant</b>						
Land and Land Rights .....	2,302	1,371	64	0	1,259	996
Structures and Improvements .....	36,297	32,779	2,095	1,189	23,667	8,918
Office Furniture and Equipment.....	10,518	47,305	205	1,944	1,254	851
Transportation Equipment.....	7,832	258	13	43	14	11
Stores Equipment.....	1,036	1,406	18	5	323	139
Tools, Shop and Garage Equipment .....	3,084	6,326	581	0	3,295	740
Laboratory Equipment .....	2,139	9,801	122	12	481	468
Power Operated Equipment.....	586	0	0	88	37	11
Communication Equipment .....	10,694	15,310	105	5	678	668
Miscellaneous Equipment.....	74	241	66	130	513	393
<b>Subtotal General Plant .....</b>	<b>74,561</b>	<b>114,796</b>	<b>3,269</b>	<b>3,416</b>	<b>31,520</b>	<b>13,196</b>
Other Tangible Property .....	0	-2,508	0	0	0	42
<b>Total General Plant .....</b>	<b>74,561</b>	<b>112,287</b>	<b>3,269</b>	<b>3,416</b>	<b>31,520</b>	<b>13,237</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>1,996,467</b>	<b>4,153,359</b>	<b>150,074</b>	<b>429,634</b>	<b>516,669</b>	<b>228,168</b>
<b>Additions</b>						
Intangible Plant .....	3	25,147	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant.....	22,242	21,601	1,704	29,092	0	0
Nuclear Production Plant.....	0	52,936	0	149	0	0
Hydraulic Production Plant.....	268	0	0	0	0	0
Other Production Plant .....	0	764	517	0	31	0
<b>Total Production Plant .....</b>	<b>22,510</b>	<b>75,301</b>	<b>2,221</b>	<b>29,241</b>	<b>31</b>	<b>0</b>
Transmission Plant.....	34,064	14,524	0	18	5,633	149
Distribution Plant .....	53,695	172,016	4,013	0	22,023	8,242
General Plant.....	4,934	1,206	1,262	145	927	67
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>115,204</b>	<b>288,194</b>	<b>7,496</b>	<b>29,403</b>	<b>28,613</b>	<b>8,457</b>
<b>Retirements</b>						
Intangible Plant .....	0	2,782	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant.....	6,275	7,949	7	4,132	0	0
Nuclear Production Plant.....	0	25,938	0	0	0	0
Hydraulic Production Plant.....	32	0	0	0	0	0
Other Production Plant .....	0	0	2	0	0	0
<b>Total Production Plant .....</b>	<b>6,307</b>	<b>33,887</b>	<b>8</b>	<b>4,132</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	2,151	3,400	0	0	222	32
Distribution Plant .....	6,420	6,884	506	0	3,389	1,773
General Plant.....	1,266	1,158	35	15	174	0
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>16,143</b>	<b>48,111</b>	<b>549</b>	<b>4,146</b>	<b>3,785</b>	<b>1,805</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	61,820	1,437	93,398	1,419,284	549,809	220,197
Nuclear Fuel .....	269	0	0	0	11,205	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	27	0	0	785	6,018	0
Construction Work in Progress .....	1,784	4	1,919	20,581	2,831	0
Acquisition Adjustments .....	168	0	0	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>63,799</b>	<b>1,441</b>	<b>95,317</b>	<b>1,440,649</b>	<b>558,658</b>	<b>220,197</b>
Accumulated Provisions for Depreciation and Amortization .....	23,344	919	38,158	399,711	157,837	43,900
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>40,455</b>	<b>522</b>	<b>57,159</b>	<b>1,040,939</b>	<b>400,821</b>	<b>176,297</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	26,244	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	27	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>26,270</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	5,424	0	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>20,846</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	5,275	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>5,275</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>5,275</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	93,339	1,437	93,398	1,419,284	549,809	220,197
Nuclear Fuel .....	269	0	0	0	11,205	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	27	0	0	785	6,018	0
Construction Work in Progress .....	1,811	4	1,919	20,581	2,831	0
Acquisition Adjustments .....	168	0	0	0	0	0
<b>Total Utility Plant .....</b>	<b>95,614</b>	<b>1,441</b>	<b>95,317</b>	<b>1,440,649</b>	<b>569,863</b>	<b>220,197</b>
Accumulated Provisions for Depreciation and Amortization .....	28,919	919	38,158	399,711	163,855	43,900
<b>Net Total Utility Plant .....</b>	<b>66,695</b>	<b>522</b>	<b>57,159</b>	<b>1,040,939</b>	<b>406,007</b>	<b>176,297</b>
<b>Intangible Plant</b>						
Organization .....	0	0	0	0	0	0
Franchises and Consents .....	0	0	0	0	273	0
Miscellaneous Intangible Plant .....	61	0	0	0	0	702
<b>Total Intangible Plant .....</b>	<b>61</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>273</b>	<b>702</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	173	0	170	0	658	0
Structures and Improvements .....	961	0	6,066	0	22,951	0
Boiler Plant Equipment .....	3,854	0	14,525	0	60,819	0
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	1,655	0	7,469	0	29,851	0
Accessory Electric Equipment .....	666	0	2,162	0	7,649	0
Miscellaneous Power Plant Equipment .....	99	0	1,163	0	1,483	0
<b>Total Steam Production Plant .....</b>	<b>7,408</b>	<b>0</b>	<b>31,556</b>	<b>0</b>	<b>123,410</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	3	0	0	0	144	0
Structures and Improvements .....	3,970	0	0	0	111,282	0
Reactor Plant Equipment .....	4,745	0	0	0	172,639	0
Turbogenerator Units .....	1,487	0	0	0	34,204	0
Accessory Electric Equipment.....	1,047	0	0	0	37,299	0
Miscellaneous Power Plant Equipment.....	248	0	0	0	10,873	0
<b>Total Nuclear Production Plant .....</b>	<b>11,499</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>366,441</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	148	0	0	0
Structures and Improvements .....	0	0	9,595	0	0	0
Reservoirs, Dams and Waterways.....	0	0	21,879	0	0	0
Water Wheels, Turbines and Generators .....	0	0	14,311	0	0	0
Accessory Electric Equipment.....	0	0	4,133	0	0	0
Miscellaneous Power Plant Equipment.....	0	0	759	0	0	0
Roads, Railroads and Bridges .....	0	0	104	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>50,929</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	22	0	0	0	0	0
Structures and Improvements .....	0	0	0	0	21	0
Fuel Holders, Producers and Accessories .....	295	0	0	0	224	0
Prime Movers .....	1,973	0	0	0	2,057	0
Generators .....	0	0	0	0	1,974	0
Accessory Electric Equipment.....	0	0	0	0	286	0
Miscellaneous Power Plant Equipment.....	0	0	0	0	9	0
<b>Total Other Production Plant .....</b>	<b>2,290</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,572</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>21,197</b>	<b>0</b>	<b>82,485</b>	<b>0</b>	<b>494,424</b>	<b>0</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	884	222	0	716	2,909	2,302
Structures and Improvements .....	122	0	246	0	1,337	39,095
Station Equipment.....	4,299	0	3,622	462	30,049	160,723
Towers and Fixtures .....	78	147	0	0	6,158	0
Poles and Fixtures.....	1,854	300	0	2,328	2,336	10,860
Overhead Conductors and Devices .....	1,012	413	0	1,887	4,438	6,516
Underground Conduit .....	15	0	0	190	0	0
Underground Conductors and Devices.....	249	0	0	530	0	0
Roads and Trails .....	10	0	0	43	1,030	0
<b>Total Transmission Plant .....</b>	<b>8,524</b>	<b>1,082</b>	<b>3,869</b>	<b>6,155</b>	<b>48,258</b>	<b>219,495</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	65	16	11	10,132	0	0
Structures and Improvements .....	886	0	1	8,439	0	0
Station Equipment.....	3,407	339	420	146,136	0	0
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	4,966	0	922	221,835	0	0
Overhead Conductors and Devices .....	6,479	0	1,471	333,331	0	0
Underground Conduit .....	823	0	287	72,432	0	0
Underground Conductors and Devices.....	2,409	0	512	134,348	0	0
Line Transformers.....	5,407	0	833	200,156	0	0
Services .....	2,488	0	130	79,304	0	0
Meters.....	2,580	0	655	67,755	0	0
Installations on Customers Premises.....	771	0	63	0	0	0
Leased Property on Customers Premises.....	151	0	0	20,102	0	0
Street Lighting and Signal Systems .....	897	0	0	79,012	0	0
<b>Total Distribution Plant .....</b>	<b>31,330</b>	<b>355</b>	<b>5,303</b>	<b>1,372,983</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
<b>General Plant</b>						
Land and Land Rights .....	0	0	146	2,763	0	0
Structures and Improvements .....	0	0	709	22,028	3,071	0
Office Furniture and Equipment .....	24	0	188	1,365	1,935	0
Transportation Equipment .....	453	0	0	0	70	0
Stores Equipment .....	0	0	114	1,717	104	0
Tools, Shop and Garage Equipment .....	84	0	163	7,332	787	0
Laboratory Equipment .....	88	0	28	2,405	251	0
Power Operated Equipment .....	15	0	0	0	0	0
Communication Equipment .....	2	0	332	2,317	505	0
Miscellaneous Equipment .....	43	0	27	217	132	0
<b>Subtotal General Plant .....</b>	<b>708</b>	<b>0</b>	<b>1,708</b>	<b>40,146</b>	<b>6,855</b>	<b>0</b>
Other Tangible Property .....	0	0	34	0	0	0
<b>Total General Plant .....</b>	<b>708</b>	<b>0</b>	<b>1,742</b>	<b>40,146</b>	<b>6,855</b>	<b>0</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>61,820</b>	<b>1,437</b>	<b>93,398</b>	<b>1,419,284</b>	<b>549,809</b>	<b>220,197</b>
<b>Additions</b>						
Intangible Plant .....	27	0	0	0	0	0
Production Plant						
Steam Production Plant .....	0	0	2,792	0	10,666	0
Nuclear Production Plant .....	64	0	0	0	1,848	0
Hydraulic Production Plant .....	0	0	4,506	0	0	0
Other Production Plant .....	-141	0	0	0	0	0
<b>Total Production Plant .....</b>	<b>-77</b>	<b>0</b>	<b>7,298</b>	<b>0</b>	<b>12,514</b>	<b>0</b>
Transmission Plant .....	208	0	0	0	639	0
Distribution Plant .....	2,114	0	243	84,502	0	0
General Plant .....	64	0	23	888	654	0
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>2,336</b>	<b>0</b>	<b>7,564</b>	<b>85,390</b>	<b>13,807</b>	<b>0</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
Production Plant						
Steam Production Plant .....	0	0	584	0	1,388	0
Nuclear Production Plant .....	0	0	0	0	1,619	0
Hydraulic Production Plant .....	0	0	33	0	0	0
Other Production Plant .....	0	0	0	0	0	0
<b>Total Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>617</b>	<b>0</b>	<b>3,007</b>	<b>0</b>
Transmission Plant .....	36	0	0	0	1,208	0
Distribution Plant .....	292	0	31	11,959	0	0
General Plant .....	0	0	-20	100	16	0
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>328</b>	<b>0</b>	<b>628</b>	<b>12,059</b>	<b>4,231</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	3,206,259	1,234,370	5,479,861	13,381,165	70,487	158,930
Nuclear Fuel .....	63,605	209,519	244,959	145,463	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	8,487	368	19,752	18,330	0	0
Construction Work in Progress .....	40,685	18,958	107,691	142,726	0	10,045
Acquisition Adjustments .....	0	0	0	-15,290	0	3,576
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>3,255,432</b>	<b>1,253,695</b>	<b>5,607,303</b>	<b>13,526,931</b>	<b>70,487</b>	<b>172,551</b>
Accumulated Provisions for Depreciation and Amortization .....	1,320,954	462,872	2,482,708	4,904,403	27,294	71,703
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,934,477</b>	<b>790,823</b>	<b>3,124,595</b>	<b>8,622,528</b>	<b>43,194</b>	<b>100,848</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	1,792,382	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	143,244	0	0	0
Construction Work in Progress .....	0	0	29,387	0	0	0
Acquisition Adjustments .....	0	0	140	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>1,965,153</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	1,082,501	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>882,652</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	291,401	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	182	0	0	0
Construction Work in Progress .....	0	0	50,064	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>341,648</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	78,053	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>263,595</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	3,206,259	1,234,370	7,563,643	13,381,165	70,487	158,930
Nuclear Fuel .....	63,605	209,519	244,959	145,463	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	8,487	368	163,178	18,330	0	0
Construction Work in Progress .....	40,685	18,958	187,143	142,726	0	10,045
Acquisition Adjustments .....	0	0	140	-15,290	0	3,576
<b>Total Utility Plant .....</b>	<b>3,319,036</b>	<b>1,463,215</b>	<b>8,159,062</b>	<b>13,672,393</b>	<b>70,487</b>	<b>172,551</b>
Accumulated Provisions for Depreciation and Amortization .....	1,369,655	675,401	3,869,993	4,904,403	27,294	71,703
<b>Net Total Utility Plant .....</b>	<b>1,949,382</b>	<b>787,814</b>	<b>4,289,069</b>	<b>8,767,990</b>	<b>43,194</b>	<b>100,848</b>
<b>Intangible Plant</b>						
Organization .....	21	0	96	0	1	2
Franchises and Consents .....	539	1,184	14,032	0	17	32
Miscellaneous Intangible Plant .....	1,004	100	4,361	108,152	0	0
<b>Total Intangible Plant .....</b>	<b>1,564</b>	<b>1,285</b>	<b>18,489</b>	<b>108,152</b>	<b>17</b>	<b>34</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	2,297	342	4,207	13,457	0	22
Structures and Improvements .....	105,049	10,245	352,677	671,346	0	1,420
Boiler Plant Equipment .....	673,399	20,157	741,088	2,953,670	0	4,265
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	157,576	5,488	230,871	601,509	0	1,425
Accessory Electric Equipment .....	80,626	5,063	84,102	146,782	0	555
Miscellaneous Power Plant Equipment .....	5,323	1,579	18,384	20,286	0	200
<b>Total Steam Production Plant .....</b>	<b>1,024,268</b>	<b>42,874</b>	<b>1,431,330</b>	<b>4,407,051</b>	<b>0</b>	<b>7,887</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	601	655	2,954	1,901	0	0
Structures and Improvements .....	262,393	154,839	173,258	755,537	0	0
Reactor Plant Equipment .....	415,094	315,430	399,702	2,412,945	0	0
Turbogenerator Units .....	88,257	84,706	117,386	331,809	0	0
Accessory Electric Equipment.....	88,062	50,614	52,803	218,860	0	0
Miscellaneous Power Plant Equipment.....	23,639	10,194	32,886	139,076	0	0
<b>Total Nuclear Production Plant .....</b>	<b>878,047</b>	<b>616,438</b>	<b>778,989</b>	<b>3,860,128</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	20,814	2,847	5,691	2,462	68	719
Structures and Improvements .....	38,410	7,134	17,587	19,104	922	454
Reservoirs, Dams and Waterways.....	196,590	48,106	129,545	115,284	2,946	16,339
Water Wheels, Turbines and Generators .....	45,160	13,085	37,993	27,765	2,936	692
Accessory Electric Equipment.....	22,804	6,851	7,910	6,337	5,059	687
Miscellaneous Power Plant Equipment.....	3,716	1,658	2,246	1,461	191	403
Roads, Railroads and Bridges .....	5,294	909	1,600	1,863	0	420
<b>Total Hydraulic Production Plant .....</b>	<b>332,787</b>	<b>80,591</b>	<b>202,572</b>	<b>174,277</b>	<b>12,122</b>	<b>19,714</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	1,149	11	132	0	0	63
Structures and Improvements .....	72,705	507	759	687	0	460
Fuel Holders, Producers and Accessories .....	5,312	307	454	2,059	6	392
Prime Movers .....	208,231	2,725	0	9,751	0	2,220
Generators .....	22,620	953	34,133	36,189	435	1,016
Accessory Electric Equipment.....	30,289	600	1,133	5,559	65	408
Miscellaneous Power Plant Equipment.....	36,596	15	334	0	9	31
<b>Total Other Production Plant .....</b>	<b>376,901</b>	<b>5,118</b>	<b>36,946</b>	<b>54,245</b>	<b>516</b>	<b>4,590</b>
<b>Total Production Plant .....</b>	<b>2,612,004</b>	<b>745,020</b>	<b>2,449,837</b>	<b>8,495,701</b>	<b>12,638</b>	<b>32,191</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	25,925	10,624	79,851	45,161	359	2,381
Structures and Improvements .....	10,227	4,046	17,618	44,441	193	582
Station Equipment.....	266,842	51,255	310,768	437,087	5,309	14,919
Towers and Fixtures .....	21,502	1,401	98,248	156,976	0	106
Poles and Fixtures.....	123,140	12,114	110,658	56,363	2,631	15,589
Overhead Conductors and Devices .....	107,253	15,874	154,696	169,072	1,901	9,406
Underground Conduit .....	566	42	511	85,415	0	0
Underground Conductors and Devices.....	8,115	1,808	7,952	134,905	2,960	270
Roads and Trails .....	5,956	109	1,045	0	0	65
<b>Total Transmission Plant .....</b>	<b>569,526</b>	<b>97,273</b>	<b>781,347</b>	<b>1,129,421</b>	<b>13,352</b>	<b>43,319</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	0	1,730	19,305	7,964	37	276
Structures and Improvements .....	0	2,243	13,955	53,488	52	511
Station Equipment.....	126	30,876	209,309	430,487	4,287	7,714
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	163	38,319	409,229	393,792	7,783	19,110
Overhead Conductors and Devices .....	226	61,082	363,883	856,281	5,074	12,006
Underground Conduit .....	1	38,930	30,381	97,185	67	888
Underground Conductors and Devices.....	16	63,021	214,770	375,409	5,178	6,287
Line Transformers.....	12	45,960	395,344	292,831	7,463	9,602
Services .....	0	43,453	286,889	183,617	3,144	5,352
Meters .....	5,140	19,473	105,481	131,176	2,329	4,531
Installations on Customers Premises .....	13	7,227	4,866	19,103	376	524
Leased Property on Customers Premises.....	0	0	0	0	0	0
Street Lighting and Signal Systems .....	0	9,642	55,238	115,296	667	1,465
<b>Total Distribution Plant .....</b>	<b>5,696</b>	<b>361,956</b>	<b>2,108,649</b>	<b>2,956,630</b>	<b>36,456</b>	<b>68,268</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
<b>General Plant</b>						
Land and Land Rights .....	162	424	1,686	11,013	37	269
Structures and Improvements .....	2,671	13,172	29,670	187,643	1,184	3,508
Office Furniture and Equipment .....	4,809	3,662	10,744	165,307	728	3,643
Transportation Equipment .....	199	454	5,281	53,340	678	5,374
Stores Equipment .....	372	1,216	491	6,990	46	74
Tools, Shop and Garage Equipment .....	3,042	2,213	8,709	40,808	473	683
Laboratory Equipment .....	1,483	687	6,718	10,488	119	534
Power Operated Equipment .....	0	138	561	3,273	1,494	315
Communication Equipment .....	4,258	6,479	18,074	72,637	349	696
Miscellaneous Equipment .....	474	131	2,232	2,557	0	23
<b>Subtotal General Plant .....</b>	<b>17,470</b>	<b>28,575</b>	<b>84,165</b>	<b>554,055</b>	<b>5,107</b>	<b>15,119</b>
Other Tangible Property .....	0	262	37,374	137,206	2,918	0
<b>Total General Plant .....</b>	<b>17,470</b>	<b>28,837</b>	<b>121,539</b>	<b>691,261</b>	<b>8,024</b>	<b>15,119</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>3,206,259</b>	<b>1,234,370</b>	<b>5,479,861</b>	<b>13,381,165</b>	<b>70,487</b>	<b>158,930</b>
<b>Additions</b>						
Intangible Plant .....	0	-8	642	62,955	0	0
<b>Production Plant</b>						
Steam Production Plant .....	35,827	963	53,539	44,999	0	0
Nuclear Production Plant .....	5,640	5,634	69,994	11,032	0	0
Hydraulic Production Plant .....	6,284	4,738	7,132	0	577	215
Other Production Plant .....	364,514	40	22	124	0	0
<b>Total Production Plant .....</b>	<b>412,266</b>	<b>11,375</b>	<b>130,687</b>	<b>56,155</b>	<b>577</b>	<b>215</b>
Transmission Plant .....	20,602	336	33,024	19,530	325	3,485
Distribution Plant .....	119	14,147	156,991	198,338	2,128	4,268
General Plant .....	148	1,607	6,341	64,375	239	708
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>433,135</b>	<b>27,457</b>	<b>327,685</b>	<b>401,352</b>	<b>3,269</b>	<b>8,675</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	9	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	19,027	1,396	12,683	11,143	0	1
Nuclear Production Plant .....	0	2,940	6,868	3,804	0	0
Hydraulic Production Plant .....	76	26	474	0	3	9
Other Production Plant .....	0	30	16	167	0	0
<b>Total Production Plant .....</b>	<b>19,103</b>	<b>4,393</b>	<b>20,042</b>	<b>15,114</b>	<b>3</b>	<b>10</b>
Transmission Plant .....	899	132	2,292	3,338	188	84
Distribution Plant .....	75	2,345	18,940	26,632	197	507
General Plant .....	212	341	717	5,669	100	249
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>20,289</b>	<b>7,211</b>	<b>41,999</b>	<b>50,753</b>	<b>488</b>	<b>850</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	1,174,871	5,560,246	713,626	1,559,728	1,376,798	3,409,317
Nuclear Fuel .....	0	843,919	0	0	0	71,374
Leased to Others .....	0	2,600	0	0	56,975	0
Held for Future Use .....	3,420	779	32	227	554	12,291
Construction Work in Progress .....	5,111	125,022	16,285	55,443	41,210	35,945
Acquisition Adjustments .....	57	222	1,647	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,183,459</b>	<b>5,688,869</b>	<b>731,590</b>	<b>1,615,398</b>	<b>1,475,537</b>	<b>3,457,554</b>
Accumulated Provisions for Depreciation and Amortization .....	460,249	2,644,719	291,740	613,712	499,308	861,752
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>723,210</b>	<b>3,044,150</b>	<b>439,850</b>	<b>1,001,685</b>	<b>976,229</b>	<b>2,595,802</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	495,999	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	5,559	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>501,558</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	182,009	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>319,548</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	174,500	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	3,961	0	0	0	0
Construction Work in Progress .....	0	57,365	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>235,826</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	72,914	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>162,912</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	1,174,871	6,230,745	713,626	1,559,728	1,376,798	3,409,317
Nuclear Fuel .....	0	843,919	0	0	0	71,374
Leased to Others .....	0	2,600	0	0	56,975	0
Held for Future Use .....	3,420	4,740	32	227	554	12,291
Construction Work in Progress .....	5,111	187,946	16,285	55,443	41,210	35,945
Acquisition Adjustments .....	57	222	1,647	0	0	0
<b>Total Utility Plant .....</b>	<b>1,183,459</b>	<b>7,270,172</b>	<b>731,590</b>	<b>1,615,398</b>	<b>1,475,537</b>	<b>3,528,928</b>
Accumulated Provisions for Depreciation and Amortization .....	460,249	3,652,464	291,740	613,712	499,308	861,752
<b>Net Total Utility Plant .....</b>	<b>723,210</b>	<b>3,617,708</b>	<b>439,850</b>	<b>1,001,685</b>	<b>976,229</b>	<b>2,667,176</b>
<b>Intangible Plant</b>						
Organization .....	100	0	0	0	0	0
Franchises and Consents .....	2,639	0	1,239	0	0	0
Miscellaneous Intangible Plant .....	18,449	2,474	3,380	1,313	0	1,989
<b>Total Intangible Plant .....</b>	<b>21,188</b>	<b>2,474</b>	<b>4,619</b>	<b>1,313</b>	<b>0</b>	<b>1,989</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	4,774	8,824	1,249	2,428	3,986	0
Structures and Improvements .....	84,993	289,274	57,591	85,117	106,652	0
Boiler Plant Equipment .....	317,030	917,714	164,815	310,882	347,269	0
Engines and Engine Driven Generators .....	-71	0	0	0	0	0
Turbogenerator Units .....	71,356	225,955	42,692	127,001	122,061	0
Accessory Electric Equipment .....	59,496	136,758	17,644	52,100	55,319	0
Miscellaneous Power Plant Equipment .....	5,258	59,626	4,220	8,890	16,541	0
<b>Total Steam Production Plant .....</b>	<b>542,836</b>	<b>1,638,150</b>	<b>288,211</b>	<b>586,418</b>	<b>651,828</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	1,145	0	0	0	902
Structures and Improvements .....	0	298,824	0	0	0	1,282,641
Reactor Plant Equipment .....	0	567,516	0	0	0	915,064
Turbogenerator Units .....	0	143,772	0	0	0	422,342
Accessory Electric Equipment.....	0	199,749	0	0	0	494,102
Miscellaneous Power Plant Equipment.....	0	134,141	0	0	0	276,068
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>1,345,146</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,391,119</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	3,907	1,699	204	0	0	0
Structures and Improvements .....	5,399	442	145	0	0	0
Reservoirs, Dams and Waterways.....	18,662	2,725	1,163	0	0	0
Water Wheels, Turbines and Generators .....	13,291	1,140	377	0	0	0
Accessory Electric Equipment.....	8,290	303	86	0	0	0
Miscellaneous Power Plant Equipment.....	931	42	146	0	0	0
Roads, Railroads and Bridges .....	51	0	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>50,531</b>	<b>6,351</b>	<b>2,120</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	2,882	37	0	0	0
Structures and Improvements .....	0	8,293	360	0	5,355	0
Fuel Holders, Producers and Accessories .....	0	4,315	524	0	1,754	0
Prime Movers .....	0	0	9,347	0	41,544	0
Generators .....	0	120,794	0	0	10,587	0
Accessory Electric Equipment.....	0	7,220	326	0	5,084	0
Miscellaneous Power Plant Equipment.....	0	488	88	0	904	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>143,993</b>	<b>10,681</b>	<b>0</b>	<b>65,227</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>593,368</b>	<b>3,133,640</b>	<b>301,013</b>	<b>586,418</b>	<b>717,055</b>	<b>3,391,119</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	6,146	36,122	277	20,902	14,752	0
Structures and Improvements .....	2,775	10,816	0	13,547	4,360	0
Station Equipment.....	60,259	289,136	39,723	159,162	86,477	16,208
Towers and Fixtures .....	3,508	92,642	4,692	39,365	22,692	0
Poles and Fixtures.....	53,709	100,211	47,797	52,692	45,059	0
Overhead Conductors and Devices .....	42,433	120,742	39,405	77,627	46,657	0
Underground Conduit .....	0	4,784	0	0	0	0
Underground Conductors and Devices.....	0	4,361	70	0	0	0
Roads and Trails .....	91	0	0	0	40	0
<b>Total Transmission Plant .....</b>	<b>168,921</b>	<b>658,814</b>	<b>131,964</b>	<b>363,295</b>	<b>220,038</b>	<b>16,208</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	1,070	8,453	833	5,193	1,862	0
Structures and Improvements .....	3,593	20,489	0	7,515	4,828	0
Station Equipment.....	47,075	236,724	33,796	81,727	79,347	0
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	46,636	152,702	35,309	100,518	46,598	0
Overhead Conductors and Devices .....	49,366	180,229	31,363	101,816	48,715	0
Underground Conduit .....	7,589	81,328	22	4,714	416	0
Underground Conductors and Devices.....	37,733	404,331	28,784	18,640	13,670	0
Line Transformers.....	41,686	237,397	32,842	107,592	72,110	0
Services .....	15,233	141,109	20,206	35,756	29,512	0
Meters.....	14,471	90,667	18,904	24,076	21,460	0
Installations on Customers Premises.....	110	21,959	2,394	0	0	0
Leased Property on Customers Premises.....	886	0	0	0	0	0
Street Lighting and Signal Systems .....	2,128	23,391	2,772	30,912	16,645	0
<b>Total Distribution Plant .....</b>	<b>267,577</b>	<b>1,598,778</b>	<b>207,225</b>	<b>518,458</b>	<b>335,163</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>General Plant</b>						
Land and Land Rights .....	2,167	4,649	1,307	2,545	5,022	0
Structures and Improvements .....	39,306	42,418	23,783	27,937	31,044	0
Office Furniture and Equipment .....	20,574	17,400	12,652	10,994	13,550	0
Transportation Equipment .....	18,674	31,740	16,169	5,303	15,608	0
Stores Equipment .....	1,176	1,962	575	335	1,139	0
Tools, Shop and Garage Equipment .....	2,702	21,221	3,546	5,267	2,092	0
Laboratory Equipment .....	4,427	6,632	2,222	820	3,881	0
Power Operated Equipment .....	2,602	4,885	513	1,069	1,523	0
Communication Equipment .....	31,831	35,170	8,037	19,280	27,623	0
Miscellaneous Equipment .....	360	463	0	681	3,061	0
<b>Subtotal General Plant .....</b>	<b>123,818</b>	<b>166,540</b>	<b>68,805</b>	<b>74,230</b>	<b>104,542</b>	<b>0</b>
Other Tangible Property .....	0	0	0	16,013	0	0
<b>Total General Plant .....</b>	<b>123,818</b>	<b>166,540</b>	<b>68,805</b>	<b>90,243</b>	<b>104,542</b>	<b>0</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>1,174,871</b>	<b>5,560,246</b>	<b>713,626</b>	<b>1,559,728</b>	<b>1,376,798</b>	<b>3,409,317</b>
<b>Additions</b>						
Intangible Plant .....	6,049	12	1,138	0	0	1,898
Production Plant						
Steam Production Plant .....	9,009	14,555	1,896	19,081	15,646	0
Nuclear Production Plant .....	0	17,867	0	0	0	40,948
Hydraulic Production Plant .....	174	0	87	0	0	0
Other Production Plant .....	0	1,837	641	0	1,903	0
<b>Total Production Plant .....</b>	<b>9,183</b>	<b>34,260</b>	<b>2,625</b>	<b>19,081</b>	<b>17,549</b>	<b>40,948</b>
Transmission Plant .....	3,884	32,763	3,267	17,212	18,708	0
Distribution Plant .....	13,894	106,645	11,051	47,910	26,055	0
General Plant .....	12,321	8,564	4,447	6,401	8,884	0
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>45,331</b>	<b>182,244</b>	<b>22,527</b>	<b>90,604</b>	<b>71,196</b>	<b>42,846</b>
<b>Retirements</b>						
Intangible Plant .....	0	467	696	0	0	0
Production Plant						
Steam Production Plant .....	5,457	8,131	729	669	4,661	0
Nuclear Production Plant .....	0	10,548	0	0	0	0
Hydraulic Production Plant .....	582	0	2	0	0	0
Other Production Plant .....	0	2	5	0	1,002	0
<b>Total Production Plant .....</b>	<b>6,039</b>	<b>18,681</b>	<b>736</b>	<b>669</b>	<b>5,663</b>	<b>0</b>
Transmission Plant .....	311	5,569	852	45	1,188	0
Distribution Plant .....	1,671	17,621	1,943	3,767	4,223	0
General Plant .....	12,322	8,388	1,362	1,364	10,823	0
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>20,342</b>	<b>50,725</b>	<b>5,588</b>	<b>5,844</b>	<b>21,897</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	676,684	3,387,094	282,622	7,673,053	1,287,154	1,615,585
Nuclear Fuel .....	0	136,126	0	674,168	0	0
Leased to Others .....	0	0	1,337	0	0	0
Held for Future Use .....	877	1,444	0	3,012	2,390	4,256
Construction Work in Progress .....	16,303	72,365	7,466	127,994	19,651	56,086
Acquisition Adjustments .....	0	0	0	31,795	33,954	3,106
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>693,865</b>	<b>3,460,903</b>	<b>291,425</b>	<b>7,835,855</b>	<b>1,343,149</b>	<b>1,679,034</b>
Accumulated Provisions for Depreciation and Amortization .....	221,680	1,156,115	136,472	2,815,705	510,373	498,975
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>472,185</b>	<b>2,304,788</b>	<b>154,953</b>	<b>5,020,150</b>	<b>832,776</b>	<b>1,180,058</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	6,390	174,247	942,396	375,532
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	2,520	747
Construction Work in Progress .....	0	0	37	707	5,921	1,714
Acquisition Adjustments .....	0	0	0	0	104,235	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>6,428</b>	<b>174,954</b>	<b>1,055,072</b>	<b>377,993</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	2,919	52,661	388,774	134,367
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>3,509</b>	<b>122,293</b>	<b>666,298</b>	<b>243,626</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	5,048	0	3,112	978	70,959	82,310
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	53	0	0	0
Construction Work in Progress .....	25	0	2	0	16,264	2,466
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>5,073</b>	<b>0</b>	<b>3,168</b>	<b>978</b>	<b>87,223</b>	<b>84,776</b>
Accumulated Provisions for Depreciation and Amortization .....	1,572	0	996	570	32,182	25,827
<b>Net Other Utility Plant .....</b>	<b>3,501</b>	<b>0</b>	<b>2,171</b>	<b>408</b>	<b>55,040</b>	<b>58,949</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	681,732	3,387,094	292,125	7,848,279	2,300,510	2,073,427
Nuclear Fuel .....	0	136,126	0	674,168	0	0
Leased to Others .....	0	0	1,337	0	0	0
Held for Future Use .....	877	1,444	53	3,012	4,910	5,003
Construction Work in Progress .....	16,328	72,365	7,505	128,701	41,835	60,267
Acquisition Adjustments .....	0	0	0	31,795	138,189	3,106
<b>Total Utility Plant .....</b>	<b>698,938</b>	<b>3,597,028</b>	<b>301,020</b>	<b>8,685,955</b>	<b>2,485,444</b>	<b>2,141,803</b>
Accumulated Provisions for Depreciation and Amortization .....	223,252	1,237,567	140,387	3,412,448	931,329	659,169
<b>Net Total Utility Plant .....</b>	<b>475,686</b>	<b>2,359,461</b>	<b>160,633</b>	<b>5,273,507</b>	<b>1,554,114</b>	<b>1,482,634</b>
<b>Intangible Plant</b>						
Organization .....	30	72	75	143	253	20
Franchises and Consents .....	1,080	23	0	19	0	2
Miscellaneous Intangible Plant .....	701	11,916	0	0	0	5,647
<b>Total Intangible Plant .....</b>	<b>1,811</b>	<b>12,011</b>	<b>75</b>	<b>162</b>	<b>253</b>	<b>5,669</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	834	7,736	478	2,193	1,259	3,050
Structures and Improvements .....	18,249	61,707	12,051	172,639	60,015	137,529
Boiler Plant Equipment .....	99,270	503,045	70,975	1,159,767	203,578	281,868
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	27,703	125,752	19,578	305,618	76,320	75,493
Accessory Electric Equipment .....	7,012	61,963	6,972	91,328	23,124	30,435
Miscellaneous Power Plant Equipment .....	3,193	13,531	2,296	31,793	4,179	12,157
<b>Total Steam Production Plant .....</b>	<b>156,262</b>	<b>773,734</b>	<b>112,350</b>	<b>1,763,339</b>	<b>368,476</b>	<b>540,531</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	3,412	0	5,432	0	0
Structures and Improvements .....	0	417,412	0	856,577	0	0
Reactor Plant Equipment .....	0	537,065	0	840,327	0	0
Turbogenerator Units .....	0	171,092	0	428,737	0	0
Accessory Electric Equipment.....	0	136,777	0	228,779	0	0
Miscellaneous Power Plant Equipment.....	0	56,660	0	132,618	0	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>1,322,417</b>	<b>0</b>	<b>2,492,470</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	224	0	0	18,064	0	6,150
Structures and Improvements .....	358	0	0	11,395	0	40,256
Reservoirs, Dams and Waterways.....	1,382	0	0	60,323	0	85,239
Water Wheels, Turbines and Generators .....	353	0	0	44,466	0	42,390
Accessory Electric Equipment.....	734	0	0	6,943	0	10,010
Miscellaneous Power Plant Equipment.....	200	0	0	2,369	0	2,557
Roads, Railroads and Bridges .....	0	0	0	152	0	2,774
<b>Total Hydraulic Production Plant .....</b>	<b>3,252</b>	<b>0</b>	<b>0</b>	<b>143,712</b>	<b>0</b>	<b>189,377</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	411	137	0	66	349	0
Structures and Improvements .....	4,617	0	1,089	1,190	1,485	12
Fuel Holders, Producers and Accessories .....	4,143	1,215	594	1,690	1,122	112
Prime Movers.....	55,442	0	0	0	5,595	0
Generators .....	12,237	36,035	12,658	36,125	19,737	2,255
Accessory Electric Equipment.....	942	5,094	528	2,887	3,132	94
Miscellaneous Power Plant Equipment.....	1,560	0	42	159	669	2
<b>Total Other Production Plant .....</b>	<b>79,352</b>	<b>42,481</b>	<b>14,911</b>	<b>42,117</b>	<b>32,089</b>	<b>2,475</b>
<b>Total Production Plant .....</b>	<b>238,867</b>	<b>2,138,631</b>	<b>127,260</b>	<b>4,441,638</b>	<b>400,565</b>	<b>732,383</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	5,779	21,071	2,044	23,498	11,064	13,950
Structures and Improvements .....	1,727	3,041	114	6,550	4,830	3,281
Station Equipment.....	49,801	58,433	15,943	161,130	100,452	126,654
Towers and Fixtures .....	788	3,982	0	76,175	332	27,629
Poles and Fixtures.....	15,970	62,750	9,130	55,202	59,096	91,562
Overhead Conductors and Devices .....	30,856	52,863	10,218	94,851	60,084	99,535
Underground Conduit .....	0	2,796	12	0	0	102
Underground Conductors and Devices.....	0	2,715	35	0	59	554
Roads and Trails .....	0	0	0	134	0	1,780
<b>Total Transmission Plant .....</b>	<b>104,921</b>	<b>207,651</b>	<b>37,495</b>	<b>417,540</b>	<b>235,917</b>	<b>365,049</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	1,360	15,749	384	17,270	2,098	3,173
Structures and Improvements .....	6,262	6,414	206	13,027	2,819	2,555
Station Equipment.....	39,423	108,261	13,826	385,909	72,152	68,480
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	59,096	133,395	15,432	469,254	133,247	81,920
Overhead Conductors and Devices .....	64,464	117,021	14,209	515,080	94,776	52,923
Underground Conduit .....	8,168	72,933	2,837	90,925	15,560	12,467
Underground Conductors and Devices.....	18,342	162,035	7,864	292,847	49,136	42,607
Line Transformers.....	43,741	139,849	15,793	268,384	109,884	98,089
Services .....	27,394	50,451	7,429	163,722	55,454	42,547
Meters .....	10,921	54,628	5,511	100,730	36,535	22,371
Installations on Customers Premises .....	6,688	5,352	1,931	426	7,965	0
Leased Property on Customers Premises.....	0	0	0	0	0	0
Street Lighting and Signal Systems .....	6,696	57,371	1,294	74,254	23,095	29,180
<b>Total Distribution Plant .....</b>	<b>292,556</b>	<b>923,458</b>	<b>86,715</b>	<b>2,391,828</b>	<b>602,721</b>	<b>456,312</b>

See endnotes at end of an individual electric utility.



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>General Plant</b>						
Land and Land Rights .....	736	1,761	733	9,301	1,170	539
Structures and Improvements .....	9,257	45,515	10,554	147,028	15,929	6,250
Office Furniture and Equipment.....	6,032	7,219	8,260	49,899	5,091	1,295
Transportation Equipment.....	4,036	934	5,087	70,028	11,996	19,835
Stores Equipment.....	274	513	251	2,575	376	480
Tools, Shop and Garage Equipment .....	1,515	2,393	961	8,296	2,980	4,537
Laboratory Equipment .....	784	2,994	260	5,778	3,244	4,712
Power Operated Equipment.....	6,143	299	569	12,545	669	2,166
Communication Equipment .....	9,654	40,698	1,762	115,579	6,086	15,357
Miscellaneous Equipment.....	101	256	128	855	159	203
<b>Subtotal General Plant .....</b>	<b>38,531</b>	<b>102,582</b>	<b>28,565</b>	<b>421,884</b>	<b>47,699</b>	<b>55,375</b>
Other Tangible Property .....	0	2,760	2,512	1	0	797
<b>Total General Plant .....</b>	<b>38,531</b>	<b>105,342</b>	<b>31,077</b>	<b>421,885</b>	<b>47,699</b>	<b>56,172</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>676,684</b>	<b>3,387,094</b>	<b>282,622</b>	<b>7,673,053</b>	<b>1,287,154</b>	<b>1,615,585</b>
<b>Additions</b>						
Intangible Plant .....	140	2,405	0	0	0	577
<b>Production Plant</b>						
Steam Production Plant.....	2,493	17,312	9,825	104,957	8,397	6,312
Nuclear Production Plant.....	0	5,642	0	12,516	0	0
Hydraulic Production Plant.....	641	0	0	3,375	0	58,459
Other Production Plant .....	42,597	0	0	239	117	154
<b>Total Production Plant .....</b>	<b>45,732</b>	<b>22,954</b>	<b>9,825</b>	<b>121,087</b>	<b>8,514</b>	<b>64,926</b>
Transmission Plant.....	4,942	13,356	1,388	7,024	2,903	26,811
Distribution Plant .....	23,750	49,004	5,995	129,384	26,903	33,876
General Plant.....	3,437	6,975	1,995	33,362	2,449	3,289
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>78,001</b>	<b>94,694</b>	<b>19,203</b>	<b>290,856</b>	<b>40,769</b>	<b>129,478</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	4
<b>Production Plant</b>						
Steam Production Plant.....	4,057	3,269	3,295	17,441	380	1,957
Nuclear Production Plant.....	0	10,074	0	16,806	0	0
Hydraulic Production Plant.....	63	0	0	272	0	672
Other Production Plant .....	0	0	0	0	64	0
<b>Total Production Plant .....</b>	<b>4,120</b>	<b>13,343</b>	<b>3,295</b>	<b>34,519</b>	<b>444</b>	<b>2,630</b>
Transmission Plant.....	299	1,380	148	791	180	1,956
Distribution Plant .....	1,518	9,901	664	13,414	1,961	2,466
General Plant.....	1,620	396	473	25,402	114	980
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified.....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>7,558</b>	<b>25,020</b>	<b>4,580</b>	<b>74,125</b>	<b>2,699</b>	<b>8,036</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro-Trans Corp	North Atlantic Energy Corp
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	2,115,978	1,395,436	103,437	91,168	176,267	715,663
Nuclear Fuel .....	0	0	9,925	0	0	45,731
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	2,331	678	0	0	0	0
Construction Work in Progress .....	129,255	96,641	1,260	0	0	7,615
Acquisition Adjustments .....	360	0	0	0	0	-28,024
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>2,247,923</b>	<b>1,492,756</b>	<b>104,696</b>	<b>91,168</b>	<b>176,267</b>	<b>695,254</b>
Accumulated Provisions for Depreciation and Amortization .....	546,803	445,973	4,165	42,721	29,066	99,772
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,701,120</b>	<b>1,046,783</b>	<b>100,531</b>	<b>48,447</b>	<b>147,201</b>	<b>595,482</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	125,497	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	8,709	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>134,206</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	38,694	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>95,512</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	294,601	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	232	0	0	0	0
Construction Work in Progress .....	0	47,456	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>342,288</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	70,539	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>271,749</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	2,115,978	1,815,534	103,437	91,168	176,267	715,663
Nuclear Fuel .....	0	0	9,925	0	0	45,731
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	2,331	910	0	0	0	0
Construction Work in Progress .....	129,255	152,806	1,260	0	0	7,615
Acquisition Adjustments .....	360	0	0	0	0	-28,024
<b>Total Utility Plant .....</b>	<b>2,247,923</b>	<b>1,969,249</b>	<b>114,621</b>	<b>91,168</b>	<b>176,267</b>	<b>740,985</b>
Accumulated Provisions for Depreciation and Amortization .....	546,803	555,205	4,469	42,721	29,066	118,021
<b>Net Total Utility Plant .....</b>	<b>1,701,120</b>	<b>1,414,044</b>	<b>110,152</b>	<b>48,447</b>	<b>147,201</b>	<b>622,965</b>
<b>Intangible Plant</b>						
Organization .....	0	26	0	0	286	449
Franchises and Consents .....	0	6	141	0	0	0
Miscellaneous Intangible Plant .....	6,574	2,755	0	0	0	0
<b>Total Intangible Plant .....</b>	<b>6,574</b>	<b>2,787</b>	<b>141</b>	<b>0</b>	<b>286</b>	<b>449</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	2,731	1,055	0	0	0	0
Structures and Improvements .....	90,134	64,455	0	0	0	0
Boiler Plant Equipment .....	346,447	205,588	0	0	0	0
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	170,252	66,118	0	0	0	0
Accessory Electric Equipment .....	57,926	41,404	0	0	0	0
Miscellaneous Power Plant Equipment .....	16,353	6,405	0	0	0	0
<b>Total Steam Production Plant .....</b>	<b>683,843</b>	<b>385,026</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro- Trans Corp	North Atlantic Energy Corp
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	45	0	0	2,519
Structures and Improvements .....	0	0	31,024	0	0	216,706
Reactor Plant Equipment .....	0	0	47,013	0	0	317,976
Turbogenerator Units .....	0	0	7,393	0	0	51,322
Accessory Electric Equipment.....	0	0	11,093	0	0	77,805
Miscellaneous Power Plant Equipment.....	0	0	3,785	0	0	25,840
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>100,353</b>	<b>0</b>	<b>0</b>	<b>692,169</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	355	0	0	0	0
Structures and Improvements .....	0	541	0	0	0	0
Reservoirs, Dams and Waterways.....	0	13,401	0	0	0	0
Water Wheels, Turbines and Generators .....	0	716	0	0	0	0
Accessory Electric Equipment.....	0	786	0	0	0	0
Miscellaneous Power Plant Equipment.....	0	3	0	0	0	0
Roads, Railroads and Bridges .....	0	112	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>15,915</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	251	0	0	0	0
Structures and Improvements .....	6,361	5,254	0	0	0	0
Fuel Holders, Producers and Accessories .....	7,436	10,273	0	0	0	0
Prime Movers .....	0	22,186	0	0	0	0
Generators .....	143,733	17,722	0	0	0	0
Accessory Electric Equipment.....	3,769	9,951	0	0	0	0
Miscellaneous Power Plant Equipment.....	0	55	0	0	0	0
<b>Total Other Production Plant .....</b>	<b>161,299</b>	<b>65,691</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>845,142</b>	<b>466,633</b>	<b>100,353</b>	<b>0</b>	<b>0</b>	<b>692,169</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	8,131	11,158	0	440	0	0
Structures and Improvements .....	1,693	1,698	0	9,388	3,309	0
Station Equipment.....	149,017	127,739	1,465	71,049	34,497	9,826
Towers and Fixtures .....	8,688	32,049	0	186	94,040	0
Poles and Fixtures.....	84,757	59,525	0	5,358	10,983	0
Overhead Conductors and Devices .....	47,918	77,761	0	3,558	32,008	0
Underground Conduit .....	0	0	0	0	0	0
Underground Conductors and Devices.....	0	0	0	512	0	0
Roads and Trails .....	487	398	0	0	0	0
<b>Total Transmission Plant .....</b>	<b>300,690</b>	<b>310,328</b>	<b>1,465</b>	<b>90,491</b>	<b>174,837</b>	<b>9,826</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	17,635	4,343	0	0	0	0
Structures and Improvements .....	86	937	0	0	0	0
Station Equipment.....	124,829	43,956	0	0	0	0
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	28,867	76,519	0	0	0	0
Overhead Conductors and Devices .....	50,877	70,286	0	0	0	0
Underground Conduit .....	49,024	53,613	0	0	0	0
Underground Conductors and Devices.....	225,065	101,598	0	0	0	0
Line Transformers.....	164,212	99,880	0	0	0	0
Services .....	64,502	58,315	0	0	0	0
Meters.....	35,286	27,563	0	0	0	0
Installations on Customers Premises.....	0	7,248	0	0	0	0
Leased Property on Customers Premises.....	1,450	0	0	0	0	0
Street Lighting and Signal Systems .....	909	13,103	0	0	0	0
<b>Total Distribution Plant .....</b>	<b>762,743</b>	<b>557,362</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro-Trans Corp	North Atlantic Energy Corp
<b>General Plant</b>						
Land and Land Rights .....	5,528	1,561	0	0	0	0
Structures and Improvements .....	32,955	8,287	430	0	0	0
Office Furniture and Equipment .....	26,512	15,974	990	0	0	6,818
Transportation Equipment .....	10,023	18,087	0	0	0	0
Stores Equipment .....	818	267	0	0	0	0
Tools, Shop and Garage Equipment .....	2,663	4,200	0	50	0	0
Laboratory Equipment .....	3,699	728	0	0	0	0
Power Operated Equipment .....	10,967	35	0	0	0	0
Communication Equipment .....	28,003	9,186	0	570	1,144	0
Miscellaneous Equipment .....	98	2	57	57	0	0
<b>Subtotal General Plant .....</b>	<b>121,266</b>	<b>58,328</b>	<b>1,478</b>	<b>677</b>	<b>1,144</b>	<b>6,818</b>
Other Tangible Property .....	79,562	0	0	0	0	0
<b>Total General Plant .....</b>	<b>200,828</b>	<b>58,328</b>	<b>1,478</b>	<b>677</b>	<b>1,144</b>	<b>6,818</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	6,400
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>2,115,978</b>	<b>1,395,436</b>	<b>103,437</b>	<b>91,168</b>	<b>176,267</b>	<b>715,663</b>
<b>Additions</b>						
Intangible Plant .....	6,574	448	0	0	0	0
Production Plant						
Steam Production Plant .....	15,441	4,110	0	0	0	0
Nuclear Production Plant .....	0	0	852	0	0	2,204
Hydraulic Production Plant .....	0	472	0	0	0	0
Other Production Plant .....	66,450	86	0	0	0	0
<b>Total Production Plant .....</b>	<b>81,890</b>	<b>4,667</b>	<b>852</b>	<b>0</b>	<b>0</b>	<b>2,204</b>
Transmission Plant .....	15,613	9,877	-61	0	0	0
Distribution Plant .....	88,484	30,511	0	0	0	0
General Plant .....	21,032	1,917	34	0	0	125
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>213,593</b>	<b>47,420</b>	<b>826</b>	<b>0</b>	<b>0</b>	<b>2,329</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
Production Plant						
Steam Production Plant .....	471	622	0	0	0	0
Nuclear Production Plant .....	0	0	0	0	0	752
Hydraulic Production Plant .....	0	0	0	0	0	0
Other Production Plant .....	1,616	0	0	0	0	0
<b>Total Production Plant .....</b>	<b>2,087</b>	<b>622</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>752</b>
Transmission Plant .....	1,601	216	0	0	0	50
Distribution Plant .....	3,624	2,195	0	0	0	0
General Plant .....	888	168	0	0	0	24
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>8,200</b>	<b>3,201</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>826</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	1,194,182	2,431,464	4,315,995	13,051,045	146,847	1,861,384
Nuclear Fuel.....	11,815	38,590	92,165	934,452	0	57,299
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	4,634	6,941	15,802	21,161	1,007	526
Construction Work in Progress .....	15,975	119,269	157,885	232,946	2,837	89,835
Acquisition Adjustments.....	0	0	0	0	0	10,513
<b>Total Electric Utility Plant (plus nuclear fuel).....</b>	<b>1,214,792</b>	<b>2,557,674</b>	<b>4,489,682</b>	<b>13,305,151</b>	<b>150,691</b>	<b>1,962,259</b>
Accumulated Provisions for Depreciation and Amortization .....	513,308	794,479	1,669,893	4,330,931	43,020	710,980
<b>Net Electric Utility Plant (plus nuclear fuel).....</b>	<b>701,484</b>	<b>1,763,196</b>	<b>2,819,789</b>	<b>8,974,220</b>	<b>107,670</b>	<b>1,251,279</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	2,442,572	0	421,762
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	30,787	0	13,643
Acquisition Adjustments.....	0	0	0	0	0	-156
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,473,359</b>	<b>0</b>	<b>435,249</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	977,467	0	169,925
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,495,892</b>	<b>0</b>	<b>265,325</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	0	517,104	0	35,222
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	0	0	113
Construction Work in Progress .....	0	0	0	607	0	3,414
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>517,711</b>	<b>0</b>	<b>38,749</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	155,501	0	11,822
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>362,210</b>	<b>0</b>	<b>26,926</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	1,194,182	2,431,464	4,315,995	16,010,721	146,847	2,318,369
Nuclear Fuel.....	11,815	38,590	92,165	934,452	0	57,299
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	4,634	6,941	15,802	21,161	1,007	639
Construction Work in Progress .....	15,975	119,269	157,885	264,339	2,837	106,892
Acquisition Adjustments.....	0	0	0	0	0	10,357
<b>Total Utility Plant .....</b>	<b>1,226,606</b>	<b>2,596,265</b>	<b>4,581,847</b>	<b>17,230,674</b>	<b>150,691</b>	<b>2,493,555</b>
Accumulated Provisions for Depreciation and Amortization .....	523,537	794,479	1,671,374	6,198,047	43,020	919,122
<b>Net Total Utility Plant.....</b>	<b>703,069</b>	<b>1,801,786</b>	<b>2,910,473</b>	<b>11,032,628</b>	<b>107,670</b>	<b>1,574,433</b>
<b>Intangible Plant</b>						
Organization .....	45	0	51	0	6	14
Franchises and Consents.....	59	0	20	0	0	1,142
Miscellaneous Intangible Plant.....	2,044	0	33,294	42,723	0	28,016
<b>Total Intangible Plant.....</b>	<b>2,148</b>	<b>0</b>	<b>33,365</b>	<b>42,723</b>	<b>6</b>	<b>29,172</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	651	1,605	942	12,294	0	1,264
Structures and Improvements .....	53,775	104,283	45,804	175,847	0	137,029
Boiler Plant Equipment.....	215,797	256,696	80,488	1,090,110	0	467,517
Engines and Engine Driven Generators.....	0	0	0	0	0	0
Turbogenerator Units.....	81,978	74,472	55,249	258,839	0	138,666
Accessory Electric Equipment.....	11,221	52,971	11,434	219,183	0	75,261
Miscellaneous Power Plant Equipment.....	8,302	17,490	10,695	34,446	0	21,850
<b>Total Steam Production Plant.....</b>	<b>371,725</b>	<b>507,517</b>	<b>204,612</b>	<b>1,790,719</b>	<b>0</b>	<b>841,587</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	8	4,286	9,074	11,010	0	97
Structures and Improvements .....	33,955	156,587	245,317	1,727,272	0	45,726
Reactor Plant Equipment .....	56,551	240,703	548,260	2,383,037	0	76,080
Turbogenerator Units .....	13,723	66,072	79,246	585,798	0	26,461
Accessory Electric Equipment.....	11,075	91,838	168,463	1,029,455	0	19,741
Miscellaneous Power Plant Equipment.....	2,468	19,634	149,355	211,555	0	16,971
<b>Total Nuclear Production Plant .....</b>	<b>117,778</b>	<b>579,120</b>	<b>1,199,715</b>	<b>5,948,127</b>	<b>0</b>	<b>185,076</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	1,858	0	284	291	0	0
Structures and Improvements .....	9,727	0	3,274	3,227	0	0
Reservoirs, Dams and Waterways.....	14,649	0	6,893	6,937	0	0
Water Wheels, Turbines and Generators .....	8,520	0	12,306	13,040	0	0
Accessory Electric Equipment.....	2,755	0	1,203	1,210	0	0
Miscellaneous Power Plant Equipment.....	1,004	0	1,245	1,624	0	0
Roads, Railroads and Bridges .....	171	0	215	204	0	0
<b>Total Hydraulic Production Plant.....</b>	<b>38,685</b>	<b>0</b>	<b>25,418</b>	<b>26,533</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	13	1,316	1,242	1,291	0	0
Structures and Improvements .....	457	7,081	31,840	62,421	0	133
Fuel Holders, Producers and Accessories .....	631	15,413	41,104	32,566	0	173
Prime Movers.....	3,460	13,992	155,975	208,121	0	0
Generators .....	4,481	60,418	16,586	475,909	0	2,323
Accessory Electric Equipment.....	122	1,950	19,581	122,920	0	33
Miscellaneous Power Plant Equipment.....	49	362	14,379	6,118	0	18
<b>Total Other Production Plant .....</b>	<b>9,213</b>	<b>100,532</b>	<b>280,707</b>	<b>909,345</b>	<b>0</b>	<b>2,680</b>
<b>Total Production Plant .....</b>	<b>537,401</b>	<b>1,187,169</b>	<b>1,710,451</b>	<b>8,674,723</b>	<b>0</b>	<b>1,029,343</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	16,048	21,709	41,257	69,338	1,923	20,729
Structures and Improvements .....	6,025	10,568	8,295	28,979	728	5,467
Station Equipment.....	64,443	144,239	281,466	586,425	15,796	91,430
Towers and Fixtures .....	10,556	27,934	36,070	156,828	648	13,978
Poles and Fixtures.....	37,471	60,077	96,651	54	1,980	55,566
Overhead Conductors and Devices .....	39,749	70,926	138,302	98,374	2,678	46,418
Underground Conduit .....	266	6,661	1,398	110,205	4,467	1,613
Underground Conductors and Devices.....	788	24,128	4,886	71,527	4,098	90
Roads and Trails .....	884	0	2,083	4,425	83	498
<b>Total Transmission Plant .....</b>	<b>176,229</b>	<b>366,242</b>	<b>610,408</b>	<b>1,126,155</b>	<b>32,401</b>	<b>235,788</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	1,076	16,141	26,691	42,137	579	1,799
Structures and Improvements .....	963	6,423	5,511	105,042	1,655	3,250
Station Equipment.....	15,900	51,621	209,208	445,707	17,766	48,559
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	96,747	127,149	274,048	328,192	15,917	57,030
Overhead Conductors and Devices .....	100,056	127,015	296,249	573,960	20,172	55,516
Underground Conduit .....	5,794	21,845	73,352	236,295	3,932	53,685
Underground Conductors and Devices.....	26,540	40,696	169,704	411,194	14,398	102,176
Line Transformers.....	93,320	138,554	291,888	459,660	17,407	76,691
Services .....	33,283	66,172	234,146	200,120	11,205	43,885
Meters .....	39,979	41,728	74,260	121,023	5,170	23,528
Installations on Customers Premises .....	6,775	20,404	11,352	0	147	7,752
Leased Property on Customers Premises.....	0	444	0	0	0	0
Street Lighting and Signal Systems .....	3,553	33,638	71,129	121,031	2,872	12,853
<b>Total Distribution Plant .....</b>	<b>423,986</b>	<b>691,830</b>	<b>1,737,538</b>	<b>3,044,361</b>	<b>111,220</b>	<b>486,724</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>General Plant</b>						
Land and Land Rights .....	658	1,128	3,791	110	154	1,284
Structures and Improvements .....	9,281	55,622	87,891	10,290	438	17,768
Office Furniture and Equipment .....	12,844	54,445	32,906	56,013	158	19,246
Transportation Equipment .....	8,165	20,600	3,938	0	1,846	9,316
Stores Equipment .....	440	1,179	3,352	2,644	3	1,074
Tools, Shop and Garage Equipment .....	3,046	3,042	14,889	9,012	116	5,477
Laboratory Equipment .....	2,019	4,418	6,636	25,453	15	1,682
Power Operated Equipment .....	214	2,419	2,060	27	0	7,475
Communication Equipment .....	12,791	38,469	59,884	52,743	470	16,562
Miscellaneous Equipment .....	510	914	4,349	4,145	19	472
<b>Subtotal General Plant .....</b>	<b>49,966</b>	<b>182,236</b>	<b>219,696</b>	<b>160,436</b>	<b>3,220</b>	<b>80,357</b>
Other Tangible Property .....	4,452	3,986	4,536	2,647	0	0
<b>Total General Plant .....</b>	<b>54,418</b>	<b>186,222</b>	<b>224,232</b>	<b>163,083</b>	<b>3,220</b>	<b>80,357</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>1,194,182</b>	<b>2,431,464</b>	<b>4,315,995</b>	<b>13,051,045</b>	<b>146,847</b>	<b>1,861,384</b>
<b>Additions</b>						
Intangible Plant .....	8	0	5,510	18,130	0	944
<b>Production Plant</b>						
Steam Production Plant .....	22,786	24,825	13,453	138,725	0	6,330
Nuclear Production Plant .....	880	11,400	30,205	55,795	0	0
Hydraulic Production Plant .....	274	0	2,923	3,533	0	0
Other Production Plant .....	13	3,551	19,258	453,423	0	10
<b>Total Production Plant .....</b>	<b>23,953</b>	<b>39,776</b>	<b>65,839</b>	<b>651,476</b>	<b>0</b>	<b>6,340</b>
Transmission Plant .....	322	10,082	14,407	54,047	74	16,191
Distribution Plant .....	22,330	36,673	116,926	183,543	4,070	42,817
General Plant .....	2,517	7,680	10,951	3,182	280	3,655
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>49,130</b>	<b>94,211</b>	<b>213,633</b>	<b>910,379</b>	<b>4,423</b>	<b>69,948</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	720	3,744	5,492	136,594	0	761
Nuclear Production Plant .....	563	1,757	3,870	1,409	0	0
Hydraulic Production Plant .....	706	0	241	0	0	0
Other Production Plant .....	16	5	1	27,442	0	0
<b>Total Production Plant .....</b>	<b>2,004</b>	<b>5,506</b>	<b>9,604</b>	<b>165,446</b>	<b>0</b>	<b>761</b>
Transmission Plant .....	-2	1,452	1,231	5,945	1	707
Distribution Plant .....	1,541	4,566	9,279	16,574	449	3,174
General Plant .....	1,890	3,692	1,678	1,020	101	1,842
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>5,434</b>	<b>15,215</b>	<b>21,792</b>	<b>188,985</b>	<b>551</b>	<b>6,485</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	1,505	1,149,107	11,295,668	3,778,420	8,915	5,025,183
Nuclear Fuel .....	0	32,541	519,375	16,456	0	63,350
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	126	23,953	8,119	0	1,559
Construction Work in Progress .....	0	32,056	222,408	62,110	232	35,244
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,505</b>	<b>1,181,289</b>	<b>11,542,030</b>	<b>3,848,650</b>	<b>9,147</b>	<b>5,061,986</b>
Accumulated Provisions for Depreciation and Amortization .....	1,534	425,179	3,359,825	1,365,564	7,206	1,593,831
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>-29</b>	<b>756,110</b>	<b>8,182,205</b>	<b>2,483,085</b>	<b>1,940</b>	<b>3,468,154</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	140,341	1,536,057	1,085,391	0	431,757
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	2
Construction Work in Progress .....	0	8,757	33,570	21,955	0	26,800
Acquisition Adjustments .....	0	0	0	0	0	13,497
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>149,099</b>	<b>1,569,627</b>	<b>1,107,346</b>	<b>0</b>	<b>472,056</b>
Accumulated Provisions for Depreciation and Amortization .....	0	44,459	338,106	198,789	0	120,163
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>104,640</b>	<b>1,231,521</b>	<b>908,557</b>	<b>0</b>	<b>351,893</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	83,220	1,548,770	244,117	1,838	140,686
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	711	0	0
Construction Work in Progress .....	0	7,956	104,478	16,456	0	17,138
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>91,176</b>	<b>1,653,248</b>	<b>261,284</b>	<b>1,838</b>	<b>157,823</b>
Accumulated Provisions for Depreciation and Amortization .....	0	20,938	339,023	70,718	1,369	36,660
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>70,238</b>	<b>1,314,225</b>	<b>190,566</b>	<b>469</b>	<b>121,164</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	1,505	1,372,668	14,380,495	5,107,928	10,753	5,597,626
Nuclear Fuel .....	0	32,541	519,375	16,456	0	63,350
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	126	23,953	8,831	0	1,561
Construction Work in Progress .....	0	48,770	360,457	100,521	232	79,181
Acquisition Adjustments .....	0	0	0	0	0	13,497
<b>Total Utility Plant .....</b>	<b>1,505</b>	<b>1,454,105</b>	<b>15,284,281</b>	<b>5,233,736</b>	<b>10,985</b>	<b>5,755,215</b>
Accumulated Provisions for Depreciation and Amortization .....	1,534	517,011	4,471,117	1,639,493	8,575	1,801,682
<b>Net Total Utility Plant .....</b>	<b>-29</b>	<b>937,094</b>	<b>10,813,164</b>	<b>3,594,243</b>	<b>2,409</b>	<b>3,953,533</b>
<b>Intangible Plant</b>						
Organization .....	0	552	0	0	0	0
Franchises and Consents .....	0	46	0	0	0	115
Miscellaneous Intangible Plant .....	0	0	0	0	0	1,468
<b>Total Intangible Plant .....</b>	<b>0</b>	<b>597</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,583</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	0	995	24,688	5,076	0	6,157
Structures and Improvements .....	0	63,121	385,825	123,920	0	379,090
Boiler Plant Equipment .....	0	215,115	1,189,451	423,045	0	1,104,988
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	0	62,336	389,216	157,498	0	249,593
Accessory Electric Equipment .....	0	34,944	117,680	41,851	0	149,885
Miscellaneous Power Plant Equipment .....	0	7,895	23,171	11,148	0	13,898
<b>Total Steam Production Plant .....</b>	<b>0</b>	<b>384,406</b>	<b>2,130,032</b>	<b>762,538</b>	<b>0</b>	<b>1,903,612</b>

See endnotes at end of an individual electric utility.



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	32	1,813	7	0	49
Structures and Improvements .....	0	112,500	220,040	276,887	0	345,765
Reactor Plant Equipment .....	0	100,191	302,457	301,743	0	248,228
Turbogenerator Units .....	0	31,315	162,908	88,146	0	83,912
Accessory Electric Equipment.....	0	49,379	22,053	141,077	0	68,058
Miscellaneous Power Plant Equipment.....	0	12,648	68,882	84,600	0	11,645
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>306,065</b>	<b>778,154</b>	<b>892,459</b>	<b>0</b>	<b>757,656</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	1,187	0	0	0	6,252
Structures and Improvements .....	502	2,543	0	0	0	12,741
Reservoirs, Dams and Waterways.....	203	8,048	0	0	0	49,045
Water Wheels, Turbines and Generators .....	643	5,216	0	0	0	40,071
Accessory Electric Equipment.....	118	1,684	0	0	0	7,288
Miscellaneous Power Plant Equipment.....	18	154	0	0	0	1,304
Roads, Railroads and Bridges .....	0	0	0	0	0	26
<b>Total Hydraulic Production Plant .....</b>	<b>1,484</b>	<b>18,832</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>116,727</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	11	4,040	364	0	22
Structures and Improvements .....	0	377	24,031	9,156	0	6
Fuel Holders, Producers and Accessories .....	0	440	19,031	12,851	0	28
Prime Movers .....	0	1,470	0	0	0	362
Generators .....	0	645	189,671	217,917	0	175
Accessory Electric Equipment.....	0	253	29,070	4,452	0	121
Miscellaneous Power Plant Equipment.....	0	4	0	3,354	0	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>3,199</b>	<b>265,843</b>	<b>248,093</b>	<b>0</b>	<b>713</b>
<b>Total Production Plant .....</b>	<b>1,484</b>	<b>712,503</b>	<b>3,174,028</b>	<b>1,903,090</b>	<b>0</b>	<b>2,778,708</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	0	10,087	33,714	16,526	12	43,621
Structures and Improvements .....	0	3,536	55,256	5,530	86	7,658
Station Equipment.....	0	64,535	898,912	174,606	6,551	272,976
Towers and Fixtures .....	0	1,951	139,940	6,051	1,054	16,935
Poles and Fixtures.....	0	11,868	0	48,734	293	140,882
Overhead Conductors and Devices .....	0	14,784	81,682	88,842	417	136,867
Underground Conduit .....	0	1,149	299,664	57,773	0	2,242
Underground Conductors and Devices.....	0	5,745	190,211	92,479	0	5,512
Roads and Trails .....	0	0	0	0	14	0
<b>Total Transmission Plant .....</b>	<b>0</b>	<b>113,655</b>	<b>1,699,379</b>	<b>490,542</b>	<b>8,428</b>	<b>626,694</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	0	1,615	32,318	5,886	0	42,035
Structures and Improvements .....	0	2,220	118,666	3,842	0	2,048
Station Equipment.....	0	42,219	817,348	179,102	0	125,628
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	0	56,100	201,668	196,439	0	304,395
Overhead Conductors and Devices .....	0	68,426	324,713	205,412	0	327,317
Underground Conduit .....	0	9,599	1,141,899	66,357	0	16,673
Underground Conductors and Devices.....	0	23,490	1,902,947	170,958	0	91,943
Line Transformers.....	0	62,290	1,034,123	324,426	0	290,376
Services .....	0	18,914	506,401	103,938	0	113,004
Meters .....	0	23,193	245,279	88,799	0	89,402
Installations on Customers Premises.....	0	1,361	3,772	7,786	0	6,843
Leased Property on Customers Premises.....	0	228	0	0	0	0
Street Lighting and Signal Systems .....	0	6,021	93,126	3,109	0	35,344
<b>Total Distribution Plant .....</b>	<b>0</b>	<b>315,675</b>	<b>6,422,261</b>	<b>1,356,053</b>	<b>0</b>	<b>1,445,009</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Beebe Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>General Plant</b>						
Land and Land Rights .....	0	12	0	33	0	2,205
Structures and Improvements .....	0	1,037	0	2,767	0	75,868
Office Furniture and Equipment .....	0	3,788	0	1,571	318	53,621
Transportation Equipment .....	0	94	0	7,499	165	6,785
Stores Equipment .....	0	50	0	21	0	395
Tools, Shop and Garage Equipment .....	0	843	0	10,235	0	2,381
Laboratory Equipment .....	0	267	0	4,370	4	3,412
Power Operated Equipment .....	0	0	0	131	0	23,818
Communication Equipment .....	21	579	0	1,954	0	4,372
Miscellaneous Equipment .....	0	6	0	155	0	333
<b>Subtotal General Plant .....</b>	<b>21</b>	<b>6,677</b>	<b>0</b>	<b>28,736</b>	<b>488</b>	<b>173,189</b>
Other Tangible Property .....	0	0	0	0	0	0
<b>Total General Plant .....</b>	<b>21</b>	<b>6,677</b>	<b>0</b>	<b>28,736</b>	<b>488</b>	<b>173,189</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>1,505</b>	<b>1,149,107</b>	<b>11,295,668</b>	<b>3,778,420</b>	<b>8,915</b>	<b>5,025,183</b>
<b>Additions</b>						
Intangible Plant .....	0	552	0	0	0	0
Production Plant						
Steam Production Plant .....	0	11,255	71,611	30,673	0	72,142
Nuclear Production Plant .....	0	5,421	43,533	13,924	0	19,120
Hydraulic Production Plant .....	4	47	0	0	0	129
Other Production Plant .....	0	373	4,107	5,307	0	0
<b>Total Production Plant .....</b>	<b>4</b>	<b>17,095</b>	<b>119,252</b>	<b>49,904</b>	<b>0</b>	<b>91,391</b>
Transmission Plant .....	0	9,099	32,009	12,084	44	13,456
Distribution Plant .....	0	14,491	325,953	91,347	0	57,254
General Plant .....	21	939	0	1,324	0	9,202
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>24</b>	<b>42,176</b>	<b>477,214</b>	<b>154,659</b>	<b>44</b>	<b>171,303</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
Production Plant						
Steam Production Plant .....	0	1,813	38,472	4,089	0	-715
Nuclear Production Plant .....	0	1,432	7,298	10,505	0	9,780
Hydraulic Production Plant .....	0	2	0	0	0	12
Other Production Plant .....	0	958	1,226	1,203	0	0
<b>Total Production Plant .....</b>	<b>0</b>	<b>4,205</b>	<b>46,996</b>	<b>15,797</b>	<b>0</b>	<b>9,076</b>
Transmission Plant .....	0	596	9,036	1,258	480	1,553
Distribution Plant .....	0	2,361	45,125	5,826	0	10,252
General Plant .....	0	390	0	2,960	6	672
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>0</b>	<b>7,552</b>	<b>101,157</b>	<b>25,841</b>	<b>485</b>	<b>21,553</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utills Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	8,484,625	837,309	2,339,524	9,440,320	13,613,266	187,533
Nuclear Fuel .....	517,681	0	207,104	399,049	757,191	0
Leased to Others .....	3,873	0	0	0	0	0
Held for Future Use .....	15,455	2,152	1,969	13,304	15,980	111
Construction Work in Progress .....	219,054	20,975	103,556	179,260	352,013	9,760
Acquisition Adjustments .....	0	0	1,488	123	8,206	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>8,723,006</b>	<b>860,436</b>	<b>2,446,537</b>	<b>9,633,005</b>	<b>13,989,465</b>	<b>197,404</b>
Accumulated Provisions for Depreciation and Amortization .....	2,864,518	274,141	1,145,065	3,493,153	5,044,122	81,964
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>5,858,487</b>	<b>586,295</b>	<b>1,301,472</b>	<b>6,139,853</b>	<b>8,945,343</b>	<b>115,440</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	1,006,759	210,209	382,071	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	88	0	0	0	0
Construction Work in Progress .....	52,706	4,944	13,897	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>1,059,465</b>	<b>215,242</b>	<b>395,968</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	273,463	76,218	134,221	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>786,002</b>	<b>139,024</b>	<b>261,748</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	281,525	56,727	135,526	0	41,650	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	13,456	2,570	4,272	0	1,381	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>294,981</b>	<b>59,297</b>	<b>139,798</b>	<b>0</b>	<b>43,031</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	42,493	24,788	66,267	0	10,672	0
<b>Net Other Utility Plant .....</b>	<b>252,488</b>	<b>34,509</b>	<b>73,531</b>	<b>0</b>	<b>32,360</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	9,772,908	1,104,245	2,857,121	9,440,320	13,654,916	187,533
Nuclear Fuel .....	517,681	0	207,104	399,049	757,191	0
Leased to Others .....	3,873	0	0	0	0	0
Held for Future Use .....	15,455	2,240	1,969	13,304	15,980	111
Construction Work in Progress .....	285,216	28,489	121,725	179,260	353,394	9,760
Acquisition Adjustments .....	0	0	1,488	123	8,206	0
<b>Total Utility Plant .....</b>	<b>10,595,133</b>	<b>1,134,975</b>	<b>3,189,407</b>	<b>10,032,054</b>	<b>14,789,686</b>	<b>197,404</b>
Accumulated Provisions for Depreciation and Amortization .....	3,623,259	375,147	1,593,534	3,703,546	5,508,714	81,964
<b>Net Total Utility Plant .....</b>	<b>6,971,874</b>	<b>759,828</b>	<b>1,595,873</b>	<b>6,328,508</b>	<b>9,280,973</b>	<b>115,440</b>
<b>Intangible Plant</b>						
Organization .....	0	0	0	177	0	0
Franchises and Consents .....	9,275	3,662	0	5,277	0	192
Miscellaneous Intangible Plant .....	0	846	0	100,116	0	0
<b>Total Intangible Plant .....</b>	<b>9,275</b>	<b>4,508</b>	<b>0</b>	<b>105,570</b>	<b>0</b>	<b>192</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	7,470	4,517	559	25,378	18,281	0
Structures and Improvements .....	300,243	48,521	39,074	207,815	209,678	0
Boiler Plant Equipment .....	811,056	235,145	120,381	824,325	1,029,055	0
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	320,840	47,852	45,861	306,984	368,437	0
Accessory Electric Equipment .....	76,345	23,815	12,392	101,257	126,787	0
Miscellaneous Power Plant Equipment .....	18,738	3,180	4,573	22,875	36,539	0
<b>Total Steam Production Plant .....</b>	<b>1,534,692</b>	<b>363,030</b>	<b>222,840</b>	<b>1,488,634</b>	<b>1,788,777</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	978	0	478	55,512	2,493	0
Structures and Improvements .....	727,566	0	432,676	1,886,620	983,247	0
Reactor Plant Equipment .....	884,909	0	523,268	1,338,551	1,598,405	0
Turbogenerator Units .....	214,790	0	146,872	450,738	506,054	0
Accessory Electric Equipment.....	313,604	0	183,471	469,375	309,856	0
Miscellaneous Power Plant Equipment.....	128,116	0	86,235	182,413	205,169	0
<b>Total Nuclear Production Plant .....</b>	<b>2,269,962</b>	<b>0</b>	<b>1,373,002</b>	<b>4,383,209</b>	<b>3,605,224</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	22,259	4,395	1,733	2,208	46,814	847
Structures and Improvements .....	35,199	2,081	2,343	4,943	266,497	1,864
Reservoirs, Dams and Waterways.....	248,233	19,216	12,782	23,822	571,398	24,740
Water Wheels, Turbines and Generators .....	77,602	2,784	5,389	15,848	327,707	2,581
Accessory Electric Equipment.....	31,818	1,033	1,376	4,706	74,456	1,323
Miscellaneous Power Plant Equipment.....	3,473	388	87	1,108	46,163	351
Roads, Railroads and Bridges .....	2,298	61	228	21	19,697	482
<b>Total Hydraulic Production Plant .....</b>	<b>420,880</b>	<b>29,960</b>	<b>23,938</b>	<b>52,656</b>	<b>1,352,731</b>	<b>32,189</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	3	0	2,297	1,810	0
Structures and Improvements .....	0	675	0	12,533	22,124	0
Fuel Holders, Producers and Accessories .....	0	403	214	11,642	11,184	0
Prime Movers .....	0	390	0	42,182	177,134	0
Generators .....	0	838	3,529	11,769	131,999	0
Accessory Electric Equipment.....	0	646	290	8,088	30,079	0
Miscellaneous Power Plant Equipment.....	0	11	0	1,118	2,112	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>2,966</b>	<b>4,033</b>	<b>89,627</b>	<b>376,442</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>4,225,534</b>	<b>395,956</b>	<b>1,623,812</b>	<b>6,014,125</b>	<b>7,123,174</b>	<b>32,189</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	91,325	8,029	8,842	101,560	128,680	3,282
Structures and Improvements .....	19,783	5,689	6,052	37,369	19,291	0
Station Equipment.....	552,822	47,735	83,505	367,030	688,250	22,384
Towers and Fixtures .....	117,308	4,545	3,678	57,959	310,379	16,153
Poles and Fixtures.....	228,786	17,383	18,238	142,765	69,021	5,043
Overhead Conductors and Devices .....	172,771	15,768	15,301	206,039	253,295	14,944
Underground Conduit .....	25,557	1,243	13,145	0	105	0
Underground Conductors and Devices.....	67,726	1,480	30,133	0	1,432	0
Roads and Trails .....	50	1,147	0	15	0	42
<b>Total Transmission Plant .....</b>	<b>1,276,127</b>	<b>103,018</b>	<b>178,895</b>	<b>912,738</b>	<b>1,470,454</b>	<b>61,847</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	8,547	1,584	7,337	37,362	18,027	1,148
Structures and Improvements .....	18,116	1,886	5,551	27,245	16,235	3
Station Equipment.....	319,106	36,588	56,957	222,164	361,634	499
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	499,600	58,263	52,351	241,777	724,845	31,883
Overhead Conductors and Devices .....	519,225	62,580	55,838	291,392	597,076	11,774
Underground Conduit .....	86,454	7,862	94,454	37,635	125,079	0
Underground Conductors and Devices.....	216,244	37,752	69,095	268,838	576,640	3,375
Line Transformers.....	455,687	54,291	79,214	426,705	787,604	16,368
Services .....	256,854	18,214	27,019	218,062	351,205	10,515
Meters .....	122,974	16,426	33,938	122,425	197,683	4,401
Installations on Customers Premises .....	5,086	0	0	97,783	180,856	834
Leased Property on Customers Premises.....	0	0	0	0	0	0
Street Lighting and Signal Systems .....	124,211	8,784	24,849	46,230	87,405	422
<b>Total Distribution Plant .....</b>	<b>2,632,104</b>	<b>304,229</b>	<b>506,604</b>	<b>2,037,618</b>	<b>4,024,290</b>	<b>81,223</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
<b>General Plant</b>						
Land and Land Rights .....	3,459	12	57	6,227	27,859	720
Structures and Improvements .....	133,503	2,048	3,086	46,099	350,622	3,799
Office Furniture and Equipment .....	76,443	7,605	11,977	42,661	214,524	1,478
Transportation Equipment .....	712	12,446	0	55,129	73,399	2,954
Stores Equipment .....	1,821	122	31	2,753	4,453	188
Tools, Shop and Garage Equipment .....	25,694	1,558	4,978	6,174	40,144	2,065
Laboratory Equipment .....	18,394	2,538	3,398	37,176	34,821	213
Power Operated Equipment .....	1,376	1,212	0	2,605	44,183	0
Communication Equipment .....	28,056	1,783	6,669	132,110	199,153	499
Miscellaneous Equipment .....	52,126	272	15	2,713	7,221	164
<b>Subtotal General Plant .....</b>	<b>341,584</b>	<b>29,597</b>	<b>30,212</b>	<b>333,648</b>	<b>996,379</b>	<b>12,081</b>
Other Tangible Property .....	0	0	0	36,621	0	0
<b>Total General Plant .....</b>	<b>341,584</b>	<b>29,597</b>	<b>30,212</b>	<b>370,268</b>	<b>996,379</b>	<b>12,081</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	-1,031	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>8,484,625</b>	<b>837,309</b>	<b>2,339,524</b>	<b>9,440,320</b>	<b>13,613,266</b>	<b>187,533</b>
<b>Additions</b>						
Intangible Plant .....	2,513	0	0	1,255	0	0
<b>Production Plant</b>						
Steam Production Plant .....	54,708	26,637	12,010	29,505	54,610	0
Nuclear Production Plant .....	56,737	0	33,251	84,938	30,395	0
Hydraulic Production Plant .....	18,857	1,190	112	2,670	19,457	3,139
Other Production Plant .....	101	38	4	6,088	304,929	0
<b>Total Production Plant .....</b>	<b>130,403</b>	<b>27,865</b>	<b>45,376</b>	<b>123,201</b>	<b>409,392</b>	<b>3,139</b>
Transmission Plant .....	46,513	2,808	4,074	35,732	51,041	19,549
Distribution Plant .....	172,540	19,833	21,418	125,875	219,155	8,176
General Plant .....	19,809	1,850	2,534	18,956	60,158	2,658
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>371,778</b>	<b>52,357</b>	<b>73,402</b>	<b>305,020</b>	<b>739,746</b>	<b>33,523</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	12,600	9,998	1,192	4,425	5,962	0
Nuclear Production Plant .....	14,115	0	13,109	15,822	4,148	0
Hydraulic Production Plant .....	5,995	42	0	1	422	7
Other Production Plant .....	13,944	518	0	46	121	0
<b>Total Production Plant .....</b>	<b>46,654</b>	<b>10,558</b>	<b>14,301</b>	<b>20,294</b>	<b>10,653</b>	<b>7</b>
Transmission Plant .....	13,389	154	191	2,345	3,134	49
Distribution Plant .....	17,280	2,129	170	17,499	73,208	150
General Plant .....	1,995	1,304	100	10,365	30,214	550
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>79,317</b>	<b>14,145</b>	<b>14,763</b>	<b>50,502</b>	<b>117,210</b>	<b>756</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	60,059	487,782	4,373,012	6,621,531	2,724,445	3,063,886
Nuclear Fuel .....	0	0	0	121,966	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	2,063	109,540	14,978	2,053
Construction Work in Progress .....	1,821	6,746	64,408	73,250	64,072	19,988
Acquisition Adjustments .....	0	10,388	0	0	0	98
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>61,880</b>	<b>504,916</b>	<b>4,439,483</b>	<b>6,804,320</b>	<b>2,803,495</b>	<b>3,086,025</b>
Accumulated Provisions for Depreciation and Amortization .....	41,297	248,068	1,415,902	2,110,659	937,620	1,018,268
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>20,583</b>	<b>256,848</b>	<b>3,023,581</b>	<b>4,693,662</b>	<b>1,865,875</b>	<b>2,067,757</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	141,105	525,649	0	0	265,151
Leased to Others .....	0	34	0	0	0	0
Held for Future Use .....	0	0	23	0	0	0
Construction Work in Progress .....	0	2,213	3,639	0	0	2,908
Acquisition Adjustments .....	0	0	0	0	0	224
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>143,352</b>	<b>529,311</b>	<b>0</b>	<b>0</b>	<b>268,283</b>
Accumulated Provisions for Depreciation and Amortization .....	0	75,390	153,574	0	0	106,343
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>67,963</b>	<b>375,737</b>	<b>0</b>	<b>0</b>	<b>161,939</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	44,115	164,354	0	0	14,803
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	1,847	1,721	0	0	30
Acquisition Adjustments .....	0	16	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>45,977</b>	<b>166,075</b>	<b>0</b>	<b>0</b>	<b>14,833</b>
Accumulated Provisions for Depreciation and Amortization .....	0	16,724	43,660	0	0	9,208
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>29,253</b>	<b>122,415</b>	<b>0</b>	<b>0</b>	<b>5,625</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	60,059	673,003	5,063,016	6,621,531	2,724,445	3,343,839
Nuclear Fuel .....	0	0	0	121,966	0	0
Leased to Others .....	0	34	0	0	0	0
Held for Future Use .....	0	0	2,086	109,540	14,978	2,053
Construction Work in Progress .....	1,821	10,806	69,768	73,250	64,072	22,926
Acquisition Adjustments .....	0	10,403	0	0	0	321
<b>Total Utility Plant .....</b>	<b>61,880</b>	<b>694,246</b>	<b>5,134,870</b>	<b>6,926,286</b>	<b>2,803,495</b>	<b>3,369,140</b>
Accumulated Provisions for Depreciation and Amortization .....	41,297	340,182	1,613,137	2,110,659	937,620	1,133,819
<b>Net Total Utility Plant .....</b>	<b>20,583</b>	<b>354,064</b>	<b>3,521,733</b>	<b>4,815,628</b>	<b>1,865,875</b>	<b>2,235,321</b>
<b>Intangible Plant</b>						
Organization .....	0	0	0	0	0	0
Franchises and Consents .....	0	0	0	0	0	0
Miscellaneous Intangible Plant .....	0	93	0	68,709	0	0
<b>Total Intangible Plant .....</b>	<b>0</b>	<b>93</b>	<b>0</b>	<b>68,709</b>	<b>0</b>	<b>0</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	0	873	16,229	7,237	6,576	12,042
Structures and Improvements .....	0	39,256	460,480	166,903	226,038	382,628
Boiler Plant Equipment .....	0	136,790	1,429,181	765,097	813,066	1,087,293
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	0	29,354	457,169	157,525	260,786	336,999
Accessory Electric Equipment .....	0	12,663	252,275	75,456	142,344	206,667
Miscellaneous Power Plant Equipment .....	0	7,227	44,269	32,001	30,549	33,436
<b>Total Steam Production Plant .....</b>	<b>0</b>	<b>226,164</b>	<b>2,659,603</b>	<b>1,204,219</b>	<b>1,479,357</b>	<b>2,059,064</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	0	1,965	0	0
Structures and Improvements .....	0	0	0	611,895	0	0
Reactor Plant Equipment .....	0	0	0	1,801,239	0	0
Turbogenerator Units .....	0	0	0	338,781	0	0
Accessory Electric Equipment.....	0	0	0	559,147	0	0
Miscellaneous Power Plant Equipment.....	0	0	0	156,294	0	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,469,320</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	6,780	0	0	0	0	0
Structures and Improvements .....	1,169	0	0	7,728	0	0
Reservoirs, Dams and Waterways.....	17,269	0	0	30,015	0	0
Water Wheels, Turbines and Generators .....	13,470	0	0	20,419	0	0
Accessory Electric Equipment.....	5,726	0	0	2,975	0	0
Miscellaneous Power Plant Equipment.....	2,330	0	0	1,809	0	0
Roads, Railroads and Bridges .....	197	0	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>46,940</b>	<b>0</b>	<b>0</b>	<b>62,946</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	39	5,134	0	0	415
Structures and Improvements .....	0	237	35,188	0	0	4,638
Fuel Holders, Producers and Accessories .....	0	276	18,203	735	0	909
Prime Movers .....	0	0	3,175	0	0	0
Generators .....	0	8,756	212,398	8,019	0	42,121
Accessory Electric Equipment.....	0	170	19,301	0	0	2,105
Miscellaneous Power Plant Equipment.....	0	28	2,810	0	0	280
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>9,506</b>	<b>296,209</b>	<b>8,754</b>	<b>0</b>	<b>50,467</b>
<b>Total Production Plant .....</b>	<b>46,940</b>	<b>235,670</b>	<b>2,955,812</b>	<b>4,745,239</b>	<b>1,479,357</b>	<b>2,109,532</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	8	3,357	26,498	60,534	26,979	27,142
Structures and Improvements .....	124	2	7,718	21,408	5,640	12,268
Station Equipment.....	7,759	53,016	213,129	227,095	142,049	174,736
Towers and Fixtures .....	543	4,468	36,667	82,898	32,937	28,361
Poles and Fixtures.....	10	25,889	32,623	61,178	34,105	39,778
Overhead Conductors and Devices .....	2,760	25,268	62,856	93,146	53,688	51,306
Underground Conduit .....	0	0	1,224	32,640	9,937	434
Underground Conductors and Devices.....	0	67	7,850	57,757	9,074	801
Roads and Trails .....	3	0	0	0	0	9
<b>Total Transmission Plant .....</b>	<b>11,207</b>	<b>112,067</b>	<b>388,566</b>	<b>636,656</b>	<b>314,409</b>	<b>334,836</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	0	774	28,604	6,318	13,202	11,116
Structures and Improvements .....	0	0	3,817	18,930	8,885	56
Station Equipment.....	0	20,860	142,831	136,969	83,961	18,442
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	0	17,526	143,370	151,905	112,885	102,709
Overhead Conductors and Devices .....	0	12,654	169,975	162,636	106,402	57,204
Underground Conduit .....	0	73	49,051	53,713	44,593	5,532
Underground Conductors and Devices.....	0	20,565	114,158	97,683	143,353	75,567
Line Transformers.....	0	24,090	205,300	175,524	172,224	131,478
Services .....	0	12,631	39,109	109,507	74,868	62,299
Meters .....	0	9,030	54,646	78,447	54,376	28,607
Installations on Customers Premises.....	0	1,362	1	0	18,956	10,255
Leased Property on Customers Premises.....	0	0	621	0	104	64
Street Lighting and Signal Systems .....	0	5,092	19,993	36,092	9,421	0
<b>Total Distribution Plant .....</b>	<b>0</b>	<b>124,656</b>	<b>971,474</b>	<b>1,027,724</b>	<b>843,228</b>	<b>503,328</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>General Plant</b>						
Land and Land Rights .....	0	41	1,083	2,781	1,671	6,317
Structures and Improvements .....	12	581	13,259	44,072	36,884	68,709
Office Furniture and Equipment .....	1,095	691	3,948	25,870	4,225	16,344
Transportation Equipment .....	371	2,496	24,845	19,538	801	3,236
Stores Equipment .....	0	117	1,010	2,457	276	799
Tools, Shop and Garage Equipment .....	136	1,470	4,997	15,026	5,837	5,796
Laboratory Equipment .....	107	1,198	2,684	7,194	0	1,703
Power Operated Equipment .....	12	4,906	2,976	11,008	130	1,581
Communication Equipment .....	178	3,709	2,059	15,239	10,094	10,573
Miscellaneous Equipment .....	0	87	120	16	396	1,131
<b>Subtotal General Plant .....</b>	<b>1,912</b>	<b>15,296</b>	<b>56,979</b>	<b>143,203</b>	<b>60,314</b>	<b>116,190</b>
Other Tangible Property .....	0	0	181	0	25,853	0
<b>Total General Plant .....</b>	<b>1,912</b>	<b>15,296</b>	<b>57,160</b>	<b>143,203</b>	<b>86,167</b>	<b>116,190</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	1,284	0
<b>Total Electric Utility Plant in Service .....</b>	<b>60,059</b>	<b>487,782</b>	<b>4,373,012</b>	<b>6,621,531</b>	<b>2,724,445</b>	<b>3,063,886</b>
<b>Additions</b>						
Intangible Plant .....	0	18	0	6,161	0	0
Production Plant						
Steam Production Plant .....	0	8,123	24,087	65,267	26,782	23,339
Nuclear Production Plant .....	0	0	0	4,636	0	0
Hydraulic Production Plant .....	197	0	0	-482	0	0
Other Production Plant .....	0	12	541	-111	0	27,600
<b>Total Production Plant .....</b>	<b>197</b>	<b>8,135</b>	<b>24,628</b>	<b>69,310</b>	<b>26,782</b>	<b>50,939</b>
Transmission Plant .....	0	1,651	10,751	12,880	8,389	24,027
Distribution Plant .....	0	4,851	49,714	39,835	51,131	29,135
General Plant .....	276	469	518	11,548	1,156	3,406
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>474</b>	<b>15,125</b>	<b>85,611</b>	<b>139,735</b>	<b>87,457</b>	<b>107,507</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
Production Plant						
Steam Production Plant .....	0	667	13,653	13,885	6,957	7,674
Nuclear Production Plant .....	0	0	0	695	0	0
Hydraulic Production Plant .....	131	0	0	0	0	0
Other Production Plant .....	0	0	155	12	0	0
<b>Total Production Plant .....</b>	<b>131</b>	<b>667</b>	<b>13,808</b>	<b>14,591</b>	<b>6,957</b>	<b>7,674</b>
Transmission Plant .....	25	465	6,164	2,612	719	5,223
Distribution Plant .....	0	375	11,352	14,257	5,984	4,630
General Plant .....	16	500	1,956	21,660	384	3,562
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>171</b>	<b>2,008</b>	<b>33,280</b>	<b>53,120</b>	<b>14,044</b>	<b>21,090</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	384,902	7,031,157	4,322,148	268,915	2,770,596	3,490,798
Nuclear Fuel .....	0	86,963	0	0	77,741	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	49,463	3,862	0	5,649	10,964
Construction Work in Progress .....	5,731	139,265	58,520	2,208	27,781	24,445
Acquisition Adjustments .....	0	0	637	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>390,633</b>	<b>7,219,886</b>	<b>4,385,166</b>	<b>271,123</b>	<b>2,804,026</b>	<b>3,526,207</b>
Accumulated Provisions for Depreciation and Amortization .....	310,070	2,450,233	1,809,013	265,364	916,285	1,483,899
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>80,563</b>	<b>4,769,652</b>	<b>2,576,152</b>	<b>5,760</b>	<b>1,887,741</b>	<b>2,042,308</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	384,902	7,031,157	4,322,148	268,915	2,770,596	3,490,798
Nuclear Fuel .....	0	86,963	0	0	77,741	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	49,463	3,862	0	5,649	10,964
Construction Work in Progress .....	5,731	139,265	58,520	2,208	27,781	24,445
Acquisition Adjustments .....	0	0	637	0	0	0
<b>Total Utility Plant .....</b>	<b>390,633</b>	<b>7,306,848</b>	<b>4,385,166</b>	<b>271,123</b>	<b>2,881,767</b>	<b>3,526,207</b>
Accumulated Provisions for Depreciation and Amortization .....	310,070	2,450,233	1,809,013	265,364	916,285	1,483,899
<b>Net Total Utility Plant .....</b>	<b>80,563</b>	<b>4,856,615</b>	<b>2,576,152</b>	<b>5,760</b>	<b>1,965,482</b>	<b>2,042,308</b>
<b>Intangible Plant</b>						
Organization .....	8	90	5	19	0	81
Franchises and Consents .....	0	0	67	0	0	930
Miscellaneous Intangible Plant .....	0	313,517	155	0	53,848	4
<b>Total Intangible Plant .....</b>	<b>8</b>	<b>313,607</b>	<b>227</b>	<b>19</b>	<b>53,848</b>	<b>1,014</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	673	9,330	5,546	403	2,368	10,499
Structures and Improvements .....	64,000	231,430	242,292	35,113	26,041	217,244
Boiler Plant Equipment .....	214,424	1,221,527	1,478,695	120,878	173,784	784,675
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	42,070	231,551	479,947	37,902	43,444	294,835
Accessory Electric Equipment .....	29,581	176,076	155,314	16,083	8,279	124,934
Miscellaneous Power Plant Equipment .....	9,926	22,277	41,949	7,857	6,553	29,779
<b>Total Steam Production Plant .....</b>	<b>360,674</b>	<b>1,892,191</b>	<b>2,403,743</b>	<b>218,236</b>	<b>260,469</b>	<b>1,461,966</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Edison Co	Ohio Power Co	Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Gas & Electric Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	4,320	0	0	1,697	0
Structures and Improvements .....	0	567,709	0	0	351,562	0
Reactor Plant Equipment .....	0	1,169,163	0	0	928,706	0
Turbogenerator Units .....	0	261,988	0	0	148,199	0
Accessory Electric Equipment.....	0	447,379	0	0	231,233	0
Miscellaneous Power Plant Equipment.....	0	128,805	0	0	96,638	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>2,579,363</b>	<b>0</b>	<b>0</b>	<b>1,758,037</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	4	0	0	0
Structures and Improvements .....	0	0	49,958	0	0	0
Reservoirs, Dams and Waterways.....	0	0	6,343	0	0	0
Water Wheels, Turbines and Generators .....	0	0	40,002	0	0	0
Accessory Electric Equipment.....	0	0	9,935	0	0	0
Miscellaneous Power Plant Equipment.....	0	0	3,451	0	0	0
Roads, Railroads and Bridges .....	0	0	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>109,694</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	137	0	0	15	0
Structures and Improvements .....	0	4,497	0	0	129	1,357
Fuel Holders, Producers and Accessories .....	0	1,744	0	0	89	12,132
Prime Movers.....	0	11,480	0	0	3,888	560
Generators .....	0	11,217	0	0	2,332	36,664
Accessory Electric Equipment.....	0	1,225	0	0	233	6,945
Miscellaneous Power Plant Equipment.....	0	52	0	0	14	669
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>30,353</b>	<b>0</b>	<b>0</b>	<b>6,699</b>	<b>58,327</b>
<b>Total Production Plant .....</b>	<b>360,674</b>	<b>4,501,907</b>	<b>2,513,437</b>	<b>218,236</b>	<b>2,025,205</b>	<b>1,520,294</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	177	80,722	57,140	1,980	14,655	23,139
Structures and Improvements .....	708	32,734	27,603	700	2,977	1,440
Station Equipment.....	17,426	327,091	347,734	17,416	74,929	232,968
Towers and Fixtures .....	2,483	77,641	138,761	12,642	20,070	47,755
Poles and Fixtures.....	0	101,621	70,015	0	16,275	105,213
Overhead Conductors and Devices .....	2,320	175,896	156,637	12,690	34,074	100,399
Underground Conduit .....	0	1,420	321	0	0	0
Underground Conductors and Devices.....	0	4,559	644	0	710	121
Roads and Trails .....	0	2,934	0	0	0	0
<b>Total Transmission Plant .....</b>	<b>23,115</b>	<b>804,616</b>	<b>798,854</b>	<b>45,427</b>	<b>163,689</b>	<b>511,036</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	0	8,031	6,244	0	4,822	4,252
Structures and Improvements .....	0	6,189	6,297	0	1,397	696
Station Equipment.....	0	120,967	91,207	0	40,543	141,513
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	0	254,256	179,755	0	76,739	224,255
Overhead Conductors and Devices .....	0	222,588	133,012	0	88,222	232,867
Underground Conduit .....	0	41,852	22,441	0	8,057	54,030
Underground Conductors and Devices.....	0	97,501	31,140	0	35,381	199,190
Line Transformers.....	0	225,709	196,260	0	73,969	177,750
Services .....	0	83,687	73,531	0	50,503	97,401
Meters .....	0	102,460	66,153	0	28,773	60,118
Installations on Customers Premises .....	0	17,123	11,490	0	15,154	13,894
Leased Property on Customers Premises.....	0	0	1	0	4,052	31
Street Lighting and Signal Systems .....	0	39,015	16,411	0	24,532	42,891
<b>Total Distribution Plant .....</b>	<b>0</b>	<b>1,219,377</b>	<b>833,944</b>	<b>0</b>	<b>452,144</b>	<b>1,248,888</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>General Plant</b>						
Land and Land Rights .....	5	3,573	6,136	25	1,929	4,414
Structures and Improvements .....	15	77,503	51,886	1,069	30,224	81,798
Office Furniture and Equipment .....	1	40,416	3,851	649	8,220	25,423
Transportation Equipment .....	0	14,016	36	684	17,755	41,943
Stores Equipment .....	1	1,370	431	1	820	1,991
Tools, Shop and Garage Equipment .....	0	9,860	4,070	382	5,560	4,403
Laboratory Equipment .....	0	8,100	858	430	1,769	5,861
Power Operated Equipment .....	1	3,149	23	0	2,189	4,836
Communication Equipment .....	1,083	28,356	17,883	1,995	7,045	19,933
Miscellaneous Equipment .....	0	1,646	668	0	198	2,973
<b>Subtotal General Plant .....</b>	<b>1,105</b>	<b>187,989</b>	<b>85,843</b>	<b>5,234</b>	<b>75,710</b>	<b>193,577</b>
Other Tangible Property .....	0	0	89,844	0	0	15,989
<b>Total General Plant .....</b>	<b>1,105</b>	<b>187,989</b>	<b>175,687</b>	<b>5,234</b>	<b>75,710</b>	<b>209,566</b>
Electric Plant Purchased and Sold (net) .....	0	3,661	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>384,902</b>	<b>7,031,157</b>	<b>4,322,148</b>	<b>268,915</b>	<b>2,770,596</b>	<b>3,490,798</b>
<b>Additions</b>						
Intangible Plant .....	0	0	155	0	3,976	39
<b>Production Plant</b>						
Steam Production Plant .....	16,674	62,897	45,295	2,552	10,127	15,103
Nuclear Production Plant .....	0	10,971	0	0	-124	0
Hydraulic Production Plant .....	0	0	38	0	0	0
Other Production Plant .....	0	-5	0	0	0	7,902
<b>Total Production Plant .....</b>	<b>16,674</b>	<b>73,863</b>	<b>45,333</b>	<b>2,552</b>	<b>10,004</b>	<b>23,004</b>
Transmission Plant .....	13	32,180	14,160	132	9,107	14,470
Distribution Plant .....	0	56,700	49,390	0	17,453	73,517
General Plant .....	0	2,935	1,549	317	2,720	4,579
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>16,687</b>	<b>165,677</b>	<b>110,586</b>	<b>3,001</b>	<b>43,259</b>	<b>115,610</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	1,883	34,545	26,160	682	2,187	3,119
Nuclear Production Plant .....	0	6,153	0	0	-2,061	0
Hydraulic Production Plant .....	0	0	176	0	0	0
Other Production Plant .....	0	5,011	0	0	0	1,764
<b>Total Production Plant .....</b>	<b>1,883</b>	<b>45,710</b>	<b>26,336</b>	<b>682</b>	<b>126</b>	<b>4,882</b>
Transmission Plant .....	52	1,764	5,201	61	1,609	2,935
Distribution Plant .....	0	6,186	14,672	0	3,227	10,853
General Plant .....	0	1,447	2,230	170	3,870	5,838
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	54,384	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>1,935</b>	<b>55,107</b>	<b>102,822</b>	<b>913</b>	<b>8,832</b>	<b>24,509</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania
	Public Service Co of Oklahoma	PacifiCorp	Portland General Electric Co	Duquesne Light Co	Metropolitan Edison Co	Pennsylvania Electric Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	2,151,894	10,621,219	2,730,039	4,280,960	2,227,204	2,673,594
Nuclear Fuel .....	0	0	0	40,802	42,825	21,405
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	42,634	7,529	212	216,580	596	2,672
Construction Work in Progress .....	56,576	306,180	33,382	38,133	82,007	72,233
Acquisition Adjustments .....	3,458	138,195	0	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>2,254,562</b>	<b>11,073,123</b>	<b>2,763,633</b>	<b>4,535,673</b>	<b>2,309,807</b>	<b>2,748,499</b>
Accumulated Provisions for Depreciation and Amortization .....	924,186	3,494,862	1,040,014	1,625,495	758,818	974,765
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,330,376</b>	<b>7,578,261</b>	<b>1,723,619</b>	<b>2,910,178</b>	<b>1,550,989</b>	<b>1,773,734</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	2,352	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>2,352</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	415	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>1,937</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	2,151,894	10,623,571	2,730,039	4,280,960	2,227,204	2,673,594
Nuclear Fuel .....	0	0	0	40,802	42,825	21,405
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	42,634	7,529	212	216,580	596	2,672
Construction Work in Progress .....	56,576	306,180	33,382	38,133	82,007	72,233
Acquisition Adjustments .....	3,458	138,195	0	0	0	0
<b>Total Utility Plant .....</b>	<b>2,254,562</b>	<b>11,075,475</b>	<b>2,763,633</b>	<b>4,576,475</b>	<b>2,352,632</b>	<b>2,769,904</b>
Accumulated Provisions for Depreciation and Amortization .....	924,186	3,495,277	1,040,014	1,625,495	758,818	974,765
<b>Net Total Utility Plant .....</b>	<b>1,330,376</b>	<b>7,580,198</b>	<b>1,723,619</b>	<b>2,950,980</b>	<b>1,593,814</b>	<b>1,795,139</b>
<b>Intangible Plant</b>						
Organization .....	0	26,730	5	100	124	35
Franchises and Consents .....	0	8,586	35	7	151	307
Miscellaneous Intangible Plant .....	14,697	129,180	31,423	285,138	4	2
<b>Total Intangible Plant .....</b>	<b>14,697</b>	<b>164,496</b>	<b>31,464</b>	<b>285,245</b>	<b>278</b>	<b>343</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	7,345	80,611	4,107	8,257	1,583	2,137
Structures and Improvements .....	64,052	722,582	214,730	134,272	70,235	161,215
Boiler Plant Equipment .....	475,148	2,265,171	381,478	529,230	281,065	508,658
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	245,260	568,563	96,142	134,309	65,775	124,393
Accessory Electric Equipment .....	57,975	324,843	45,841	78,628	14,623	51,664
Miscellaneous Power Plant Equipment .....	26,031	42,041	11,958	22,520	8,376	15,604
<b>Total Steam Production Plant .....</b>	<b>875,811</b>	<b>4,003,811</b>	<b>754,256</b>	<b>907,216</b>	<b>441,658</b>	<b>863,670</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania
	Public Service Co of Oklahoma	PacifiCorp	Portland General Electric Co	Duquesne Light Co	Metropolitan Edison Co	Pennsylvania Electric Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	0	618	10,069	5,028
Structures and Improvements .....	0	0	4	234,286	92,423	46,278
Reactor Plant Equipment .....	0	0	0	577,258	157,622	79,031
Turbogenerator Units .....	0	0	0	118,054	39,728	19,958
Accessory Electric Equipment.....	0	0	0	164,282	69,458	34,789
Miscellaneous Power Plant Equipment.....	0	0	0	67,357	51,590	25,820
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>1,161,854</b>	<b>420,890</b>	<b>210,903</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	18,159	5,559	0	0	2,751
Structures and Improvements .....	0	64,480	23,412	0	0	4,093
Reservoirs, Dams and Waterways.....	0	237,814	122,514	0	0	18,990
Water Wheels, Turbines and Generators .....	0	60,749	27,363	0	0	6,774
Accessory Electric Equipment.....	0	19,962	6,238	0	0	4,233
Miscellaneous Power Plant Equipment.....	0	2,458	2,278	0	0	1,106
Roads, Railroads and Bridges .....	0	9,165	6,072	0	0	136
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>412,788</b>	<b>193,436</b>	<b>0</b>	<b>0</b>	<b>38,082</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	73	1	508	394	0	44
Structures and Improvements .....	445	191	38,571	4,756	75	417
Fuel Holders, Producers and Accessories .....	651	121	111,624	2,140	4,600	574
Prime Movers .....	0	1,053	0	0	36,767	11,514
Generators .....	21,092	1,781	123,803	6,490	6,797	2,949
Accessory Electric Equipment.....	229	215	21,447	510	6,883	1,984
Miscellaneous Power Plant Equipment.....	116	63	5,385	714	277	196
<b>Total Other Production Plant .....</b>	<b>22,607</b>	<b>3,425</b>	<b>301,337</b>	<b>15,004</b>	<b>55,399</b>	<b>17,678</b>
<b>Total Production Plant .....</b>	<b>898,418</b>	<b>4,420,024</b>	<b>1,249,033</b>	<b>2,084,074</b>	<b>917,947</b>	<b>1,130,333</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	24,912	86,309	11,647	9,898	29,013	11,704
Structures and Improvements .....	6,140	37,411	7,515	7,930	1,614	4,878
Station Equipment.....	157,528	705,800	126,193	107,097	97,457	81,703
Towers and Fixtures .....	13,840	339,973	47,851	66,638	36,807	25,042
Poles and Fixtures.....	66,729	331,350	21,094	5,632	28,324	43,883
Overhead Conductors and Devices .....	93,883	529,667	69,271	43,910	46,396	91,670
Underground Conduit .....	0	171	0	34,228	0	4
Underground Conductors and Devices.....	47	1,056	1,300	19,191	0	0
Roads and Trails .....	0	10,749	353	14	716	7
<b>Total Transmission Plant .....</b>	<b>363,080</b>	<b>2,042,485</b>	<b>285,223</b>	<b>294,537</b>	<b>240,326</b>	<b>258,893</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	5,645	25,198	6,587	9,441	28,696	17,302
Structures and Improvements .....	27,311	22,915	11,891	40,161	1,259	11,022
Station Equipment.....	93,797	398,303	117,390	252,533	107,423	126,847
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	120,136	497,684	104,857	209,246	191,271	221,554
Overhead Conductors and Devices .....	93,956	429,974	135,173	160,092	149,473	289,290
Underground Conduit .....	4,828	142,744	13,782	73,829	23,695	18,999
Underground Conductors and Devices.....	63,064	309,301	183,474	108,911	68,782	69,468
Line Transformers.....	152,449	616,969	153,480	147,961	173,128	170,190
Services .....	72,353	187,370	177,822	56,574	92,325	67,087
Meters .....	33,888	155,715	35,799	58,458	55,487	57,128
Installations on Customers Premises.....	18,539	7,958	0	38	2,157	24,284
Leased Property on Customers Premises.....	-12	50	0	0	0	216
Street Lighting and Signal Systems .....	21,737	35,723	28,772	21,226	6,308	17,515
<b>Total Distribution Plant .....</b>	<b>707,691</b>	<b>2,829,904</b>	<b>969,028</b>	<b>1,138,471</b>	<b>900,004</b>	<b>1,090,903</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma Public Service Co of Oklahoma	Oregon PacifiCorp	Oregon Portland General Electric Co	Pennsylvania Duquesne Light Co	Pennsylvania Metropolitan Edison Co	Pennsylvania Pennsylvania Electric Co
<b>General Plant</b>						
Land and Land Rights .....	4,838	12,289	2,845	6,200	1,204	1,861
Structures and Improvements .....	14,397	199,027	40,970	61,251	75,582	72,513
Office Furniture and Equipment .....	58,359	124,276	48,330	45,116	21,916	18,572
Transportation Equipment .....	32,058	54,989	20,156	16,908	654	3,579
Stores Equipment .....	3,358	8,613	596	2,341	1,264	1,346
Tools, Shop and Garage Equipment .....	7,879	34,920	4,998	9,766	7,717	8,899
Laboratory Equipment .....	4,138	28,327	6,519	6,110	3,966	8,698
Power Operated Equipment .....	1,161	75,644	29,129	1,340	590	4,363
Communication Equipment .....	40,154	128,150	32,139	88,388	51,085	62,847
Miscellaneous Equipment .....	1,040	3,824	258	428	2,507	3,645
<b>Subtotal General Plant .....</b>	<b>167,383</b>	<b>670,061</b>	<b>185,939</b>	<b>237,847</b>	<b>166,485</b>	<b>186,323</b>
Other Tangible Property .....	626	494,249	9,353	90,200	2,165	6,799
<b>Total General Plant .....</b>	<b>168,009</b>	<b>1,164,310</b>	<b>195,291</b>	<b>328,047</b>	<b>168,650</b>	<b>193,122</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	150,585	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>2,151,894</b>	<b>10,621,219</b>	<b>2,730,039</b>	<b>4,280,960</b>	<b>2,227,204</b>	<b>2,673,594</b>
<b>Additions</b>						
Intangible Plant .....	7,748	21,502	3,046	-28	0	0
Production Plant						
Steam Production Plant .....	39,339	56,044	9,856	23,855	37,232	61,562
Nuclear Production Plant .....	0	0	4	6,708	12,411	6,192
Hydraulic Production Plant .....	0	14,856	3,683	0	0	1,869
Other Production Plant .....	-254	0	157,173	10	295	407
<b>Total Production Plant .....</b>	<b>39,085</b>	<b>70,900</b>	<b>170,715</b>	<b>30,573</b>	<b>49,938</b>	<b>70,030</b>
Transmission Plant .....	17,260	74,290	31,284	1,037	6,629	8,820
Distribution Plant .....	44,137	205,453	92,881	33,733	47,166	61,849
General Plant .....	25,393	77,789	25,506	18,946	17,738	7,253
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	150,585	0	0
<b>Total Electric Plant Additions .....</b>	<b>133,623</b>	<b>450,031</b>	<b>323,433</b>	<b>234,846</b>	<b>121,471</b>	<b>147,952</b>
<b>Retirements</b>						
Intangible Plant .....	0	350	388	0	0	0
Production Plant						
Steam Production Plant .....	2,787	25,820	76	2,625	2,193	14,459
Nuclear Production Plant .....	0	0	136,443	2,451	2,364	1,183
Hydraulic Production Plant .....	0	701	398	0	0	142
Other Production Plant .....	0	0	1,001	0	7,699	321
<b>Total Production Plant .....</b>	<b>2,787</b>	<b>26,521</b>	<b>137,918</b>	<b>5,076</b>	<b>12,256</b>	<b>16,104</b>
Transmission Plant .....	0	7,744	2,619	1,381	1,073	25
Distribution Plant .....	0	5,793	8,180	6,274	6,159	10,621
General Plant .....	1,334	41,412	8,261	3,986	567	1,073
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>4,121</b>	<b>81,820</b>	<b>157,366</b>	<b>16,718</b>	<b>20,055</b>	<b>27,823</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	9,685,409	1,166,910	13,308,440	164,473	1	2,963,440
Nuclear Fuel .....	135,191	17,828	975,810	0	0	0
Leased to Others .....	0	899	0	0	0	0
Held for Future Use .....	36,566	9,405	6,553	0	0	60,781
Construction Work in Progress .....	170,446	10,997	390,881	9,571	0	67,626
Acquisition Adjustments .....	0	0	0	0	0	41
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>9,892,421</b>	<b>1,188,211</b>	<b>13,705,874</b>	<b>174,045</b>	<b>1</b>	<b>3,091,887</b>
Accumulated Provisions for Depreciation and Amortization .....	2,904,044	402,035	4,254,764	54,489	0	1,062,993
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>6,988,377</b>	<b>786,176</b>	<b>9,451,110</b>	<b>119,555</b>	<b>1</b>	<b>2,028,895</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	954,178	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	2	0	0	0
Construction Work in Progress .....	0	0	5,533	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>959,714</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	242,606	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>717,107</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	299,602	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	297	0	0	0
Construction Work in Progress .....	0	0	94,332	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>394,231</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	87,805	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>306,425</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	9,685,409	1,166,910	14,562,221	164,473	1	2,963,440
Nuclear Fuel .....	135,191	17,828	975,810	0	0	0
Leased to Others .....	0	899	0	0	0	0
Held for Future Use .....	36,566	9,405	6,851	0	0	60,781
Construction Work in Progress .....	170,446	10,997	490,746	9,571	0	67,626
Acquisition Adjustments .....	0	0	0	0	0	41
<b>Total Utility Plant .....</b>	<b>10,027,612</b>	<b>1,206,039</b>	<b>16,035,629</b>	<b>174,045</b>	<b>1</b>	<b>3,091,887</b>
Accumulated Provisions for Depreciation and Amortization .....	2,905,788	402,035	5,190,043	54,489	0	1,062,993
<b>Net Total Utility Plant .....</b>	<b>7,121,824</b>	<b>804,003</b>	<b>10,845,586</b>	<b>119,555</b>	<b>1</b>	<b>2,028,895</b>
<b>Intangible Plant</b>						
Organization .....	476	23	0	49	1	157
Franchises and Consents .....	147	64	163	0	0	0
Miscellaneous Intangible Plant .....	20,681	42,557	55,225	44	0	4,206
<b>Total Intangible Plant .....</b>	<b>21,304</b>	<b>42,644</b>	<b>55,388</b>	<b>93</b>	<b>1</b>	<b>4,363</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	13,043	983	5,507	0	0	8,413
Structures and Improvements .....	237,745	35,666	222,097	0	0	165,864
Boiler Plant Equipment .....	1,170,856	160,806	784,673	0	0	1,075,804
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	492,195	34,083	218,713	0	0	257,333
Accessory Electric Equipment .....	129,463	20,065	91,513	0	0	79,060
Miscellaneous Power Plant Equipment .....	22,945	3,731	18,757	0	0	23,349
<b>Total Steam Production Plant .....</b>	<b>2,066,249</b>	<b>255,334</b>	<b>1,341,260</b>	<b>0</b>	<b>0</b>	<b>1,609,823</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	14,061	370	11,406	0	0	0
Structures and Improvements .....	910,339	111,128	1,941,443	0	0	0
Reactor Plant Equipment .....	1,879,344	262,161	4,463,357	0	0	0
Turbogenerator Units .....	558,264	49,099	863,933	0	0	0
Accessory Electric Equipment.....	551,521	72,210	1,104,412	0	0	0
Miscellaneous Power Plant Equipment.....	131,613	25,870	397,684	0	0	0
<b>Total Nuclear Production Plant .....</b>	<b>4,045,143</b>	<b>520,838</b>	<b>8,782,235</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	4,787	0	1,421	3,280	0	442
Structures and Improvements .....	7,938	0	17,478	29,697	0	2,480
Reservoirs, Dams and Waterways.....	25,902	0	34,440	14,931	0	9,604
Water Wheels, Turbines and Generators .....	36,712	0	27,830	89,708	0	1,446
Accessory Electric Equipment.....	24,392	0	10,613	14,304	0	7,945
Miscellaneous Power Plant Equipment.....	3,082	0	2,187	5,120	0	1,148
Roads, Railroads and Bridges .....	260	0	998	156	0	3
<b>Total Hydraulic Production Plant .....</b>	<b>103,073</b>	<b>0</b>	<b>94,966</b>	<b>157,196</b>	<b>0</b>	<b>23,068</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	68	0	841	0	0	0
Structures and Improvements .....	799	63	5,120	0	0	0
Fuel Holders, Producers and Accessories .....	2,339	236	23,924	0	0	0
Prime Movers.....	20,854	2,277	0	0	0	0
Generators .....	8,325	684	94,757	0	0	0
Accessory Electric Equipment.....	4,089	244	12,933	0	0	0
Miscellaneous Power Plant Equipment.....	141	14	2,443	0	0	0
<b>Total Other Production Plant .....</b>	<b>36,616</b>	<b>3,517</b>	<b>140,018</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>6,251,080</b>	<b>779,689</b>	<b>10,358,478</b>	<b>157,196</b>	<b>0</b>	<b>1,632,890</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	23,082	9,950	51,976	0	0	27,943
Structures and Improvements .....	7,865	4,800	21,013	720	0	3,207
Station Equipment.....	150,871	53,463	318,548	5,292	0	99,627
Towers and Fixtures .....	113,885	12,423	227,238	0	0	43,456
Poles and Fixtures.....	2,058	18,589	3,146	0	0	49,717
Overhead Conductors and Devices .....	71,000	28,489	115,589	83	0	78,046
Underground Conduit .....	0	74	7,382	0	0	0
Underground Conductors and Devices.....	0	199	55,158	0	0	0
Roads and Trails .....	5,589	111	2,055	0	0	65
<b>Total Transmission Plant .....</b>	<b>374,349</b>	<b>128,098</b>	<b>802,106</b>	<b>6,095</b>	<b>0</b>	<b>302,060</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	104,150	5,621	31,732	0	0	10,857
Structures and Improvements .....	39,913	862	47,599	0	0	11,645
Station Equipment.....	372,653	17,418	489,639	0	0	188,922
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	659,701	47,397	249,879	0	0	161,112
Overhead Conductors and Devices .....	475,937	30,760	383,964	0	0	170,849
Underground Conduit .....	82,673	1,848	198,522	0	0	10,583
Underground Conductors and Devices.....	179,185	19,317	424,462	0	0	31,682
Line Transformers.....	295,122	39,360	279,108	0	0	186,800
Services .....	306,005	17,340	228,325	0	0	60,539
Meters .....	81,533	19,962	177,526	0	0	48,162
Installations on Customers Premises .....	4,033	2,804	350	0	0	0
Leased Property on Customers Premises.....	0	0	0	0	0	272
Street Lighting and Signal Systems .....	51,146	4,938	17,614	0	0	14,097
<b>Total Distribution Plant .....</b>	<b>2,652,050</b>	<b>207,627</b>	<b>2,528,721</b>	<b>0</b>	<b>0</b>	<b>895,521</b>

See endnotes at end of an individual electric utility.



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
<b>General Plant</b>						
Land and Land Rights .....	9,233	55	2,110	0	0	2,101
Structures and Improvements .....	190,423	4,885	35,477	258	0	74,806
Office Furniture and Equipment .....	57,574	2,479	15,714	170	0	13,900
Transportation Equipment .....	1,086	1,849	130	278	0	10,377
Stores Equipment .....	2,085	265	43	0	0	537
Tools, Shop and Garage Equipment .....	25,067	1,687	8,357	1	0	3,869
Laboratory Equipment .....	4,467	264	19,143	0	0	2,622
Power Operated Equipment .....	0	133	0	0	0	108
Communication Equipment .....	8,705	1,391	8,680	381	0	19,353
Miscellaneous Equipment .....	3,412	93	1,514	0	0	932
<b>Subtotal General Plant .....</b>	<b>302,051</b>	<b>13,101</b>	<b>91,167</b>	<b>1,089</b>	<b>0</b>	<b>128,605</b>
Other Tangible Property .....	84,575	0	-527,420	0	0	0
<b>Total General Plant .....</b>	<b>386,626</b>	<b>13,101</b>	<b>-436,253</b>	<b>1,089</b>	<b>0</b>	<b>128,605</b>
Electric Plant Purchased and Sold (net) .....	0	-4,249	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>9,685,409</b>	<b>1,166,910</b>	<b>13,308,440</b>	<b>164,473</b>	<b>1</b>	<b>2,963,440</b>
<b>Additions</b>						
Intangible Plant .....	166	0	27,046	0	0	1,642
<b>Production Plant</b>						
Steam Production Plant .....	115,103	9,539	84,234	0	0	114,491
Nuclear Production Plant .....	59,324	1,396	78,025	0	0	0
Hydraulic Production Plant .....	6,475	0	3,260	1,039	0	100
Other Production Plant .....	915	2	461	0	0	0
<b>Total Production Plant .....</b>	<b>181,817</b>	<b>10,936</b>	<b>165,980</b>	<b>1,039</b>	<b>0</b>	<b>114,591</b>
Transmission Plant .....	19,941	2,815	14,605	0	0	-409
Distribution Plant .....	144,039	10,269	69,751	0	0	47,457
General Plant .....	30,747	844	2,507	3	0	7,506
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>376,709</b>	<b>24,864</b>	<b>279,890</b>	<b>1,042</b>	<b>0</b>	<b>170,787</b>
<b>Retirements</b>						
Intangible Plant .....	285	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	11,320	6,314	12,336	0	0	26,118
Nuclear Production Plant .....	10,927	1,907	-7,994	0	0	0
Hydraulic Production Plant .....	796	0	222	120	0	12
Other Production Plant .....	97	29	8,033	0	0	0
<b>Total Production Plant .....</b>	<b>23,139</b>	<b>8,250</b>	<b>12,597</b>	<b>120</b>	<b>0</b>	<b>26,130</b>
Transmission Plant .....	3,397	3,005	125	0	0	2,669
Distribution Plant .....	17,742	1,458	5,953	0	0	9,586
General Plant .....	4,152	768	-119	5	0	11,740
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>48,715</b>	<b>13,481</b>	<b>18,556</b>	<b>125</b>	<b>0</b>	<b>50,125</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	15,912	135,149	686,889	76,688	23,602	3,265,626
Nuclear Fuel .....	0	0	0	0	0	306,760
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	13,017	216	0	0
Construction Work in Progress .....	1,347	1,355	7,674	1,283	1,090	560,978
Acquisition Adjustments .....	0	0	0	0	0	937
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>17,259</b>	<b>136,503</b>	<b>707,579</b>	<b>78,187</b>	<b>24,692</b>	<b>3,827,542</b>
Accumulated Provisions for Depreciation and Amortization .....	5,103	48,024	173,391	22,898	10,962	1,033,911
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>12,156</b>	<b>88,479</b>	<b>534,189</b>	<b>55,290</b>	<b>13,730</b>	<b>2,793,630</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	320,847
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	11,894
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>332,741</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	122,894
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>209,847</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	151	95,384
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	40,811
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>151</b>	<b>136,194</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	70	39,032
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>81</b>	<b>97,162</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	15,912	135,149	686,889	76,688	23,754	3,681,858
Nuclear Fuel .....	0	0	0	0	0	306,760
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	13,017	216	0	0
Construction Work in Progress .....	1,347	1,355	7,674	1,283	1,090	613,683
Acquisition Adjustments .....	0	0	0	0	0	937
<b>Total Utility Plant .....</b>	<b>17,259</b>	<b>136,503</b>	<b>707,579</b>	<b>78,187</b>	<b>24,844</b>	<b>4,603,237</b>
Accumulated Provisions for Depreciation and Amortization .....	5,103	48,024	173,391	22,898	11,032	1,456,105
<b>Net Total Utility Plant .....</b>	<b>12,156</b>	<b>88,479</b>	<b>534,189</b>	<b>55,290</b>	<b>13,811</b>	<b>3,147,132</b>
<b>Intangible Plant</b>						
Organization .....	0	0	0	0	0	15
Franchises and Consents .....	0	0	0	0	0	880
Miscellaneous Intangible Plant .....	0	0	0	312	0	6,830
<b>Total Intangible Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>312</b>	<b>0</b>	<b>7,726</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	0	0	0	0	0	2,340
Structures and Improvements .....	0	0	1	204	0	61,070
Boiler Plant Equipment .....	0	0	1	737	0	253,778
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	0	0	1	271	0	120,539
Accessory Electric Equipment .....	0	0	1	72	0	29,264
Miscellaneous Power Plant Equipment .....	0	0	0	15	0	9,041
<b>Total Steam Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>1,299</b>	<b>0</b>	<b>476,033</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania	Rhode Island	Rhode Island	Rhode Island	South Carolina	South Carolina
	York Haven Power Co	Blackstone Valley Electric Co	Narragansett Electric Co	Newport Electric Corp	Lockhart Power Co	South Carolina Electric & Gas Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	0	0	0	598
Structures and Improvements .....	0	0	0	0	0	243,561
Reactor Plant Equipment .....	0	0	0	0	0	413,187
Turbogenerator Units .....	0	0	0	0	0	74,138
Accessory Electric Equipment .....	0	0	0	0	0	94,266
Miscellaneous Power Plant Equipment .....	0	0	0	0	0	71,634
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>897,384</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	915	286	0	0	219	28,737
Structures and Improvements .....	4,980	2,032	0	0	176	42,902
Reservoirs, Dams and Waterways .....	2,676	1,826	0	0	2,119	105,631
Water Wheels, Turbines and Generators .....	3,116	1,792	0	0	4,063	64,627
Accessory Electric Equipment .....	1,698	519	0	0	901	9,619
Miscellaneous Power Plant Equipment .....	1,137	639	0	0	58	4,713
Roads, Railroads and Bridges .....	0	0	0	0	6	1,559
<b>Total Hydraulic Production Plant .....</b>	<b>14,522</b>	<b>7,094</b>	<b>0</b>	<b>0</b>	<b>7,541</b>	<b>257,788</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	0	347	21	0	215
Structures and Improvements .....	0	0	7,877	82	0	3,538
Fuel Holders, Producers and Accessories .....	0	0	-8	154	0	3,932
Prime Movers .....	0	0	22,795	181	0	25,752
Generators .....	0	0	2,373	2,398	0	22,769
Accessory Electric Equipment .....	0	0	3,527	352	0	4,515
Miscellaneous Power Plant Equipment .....	0	0	3,997	0	0	218
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>40,908</b>	<b>3,188</b>	<b>0</b>	<b>60,940</b>
<b>Total Production Plant .....</b>	<b>14,522</b>	<b>7,094</b>	<b>40,913</b>	<b>4,486</b>	<b>7,541</b>	<b>1,692,146</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	0	2,319	5,665	1,011	52	25,683
Structures and Improvements .....	58	1,413	1,515	128	141	2,455
Station Equipment .....	1,332	17,132	32,486	3,929	1,544	146,011
Towers and Fixtures .....	0	817	634	129	0	5,453
Poles and Fixtures .....	0	2,995	15,046	2,861	448	95,891
Overhead Conductors and Devices .....	0	2,976	15,479	1,455	646	81,004
Underground Conduit .....	0	0	11,476	0	0	1,783
Underground Conductors and Devices .....	0	11	20,152	0	0	7,065
Roads and Trails .....	0	181	502	0	0	9
<b>Total Transmission Plant .....</b>	<b>1,390</b>	<b>27,843</b>	<b>102,954</b>	<b>9,513</b>	<b>2,832</b>	<b>365,355</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	0	881	5,205	566	26	22,328
Structures and Improvements .....	0	2,063	2,084	409	237	1,676
Station Equipment .....	0	14,253	71,123	12,986	2,052	129,184
Storage Battery Equipment .....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	0	14,532	76,114	7,656	2,382	143,652
Overhead Conductors and Devices .....	0	17,359	123,226	7,578	2,237	193,944
Underground Conduit .....	0	4,783	26,664	3,118	0	40,799
Underground Conductors and Devices .....	0	7,721	45,091	9,323	98	114,606
Line Transformers .....	0	14,279	71,937	5,971	1,974	192,193
Services .....	0	8,838	29,441	2,109	1,185	108,367
Meters .....	0	6,534	28,742	3,308	756	63,979
Installations on Customers Premises .....	0	0	2	750	0	0
Leased Property on Customers Premises .....	0	0	4,674	0	0	0
Street Lighting and Signal Systems .....	0	4,661	33,594	1,877	772	76,988
<b>Total Distribution Plant .....</b>	<b>0</b>	<b>95,906</b>	<b>517,896</b>	<b>55,652</b>	<b>11,718</b>	<b>1,087,717</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>General Plant</b>						
Land and Land Rights .....	0	0	648	171	0	2,062
Structures and Improvements .....	0	2,612	15,490	3,319	336	20,947
Office Furniture and Equipment .....	0	662	1,024	599	399	12,111
Transportation Equipment .....	0	4	0	1,230	555	12,223
Stores Equipment .....	0	14	558	63	0	381
Tools, Shop and Garage Equipment .....	0	320	2,512	411	128	4,171
Laboratory Equipment .....	0	211	1,175	242	12	4,753
Power Operated Equipment .....	0	0	0	12	0	25,708
Communication Equipment .....	0	399	3,497	617	80	27,593
Miscellaneous Equipment .....	0	84	222	47	0	1,039
<b>Subtotal General Plant .....</b>	<b>0</b>	<b>4,305</b>	<b>25,126</b>	<b>6,712</b>	<b>1,511</b>	<b>110,990</b>
Other Tangible Property .....	0	0	0	12	0	648
<b>Total General Plant .....</b>	<b>0</b>	<b>4,305</b>	<b>25,126</b>	<b>6,724</b>	<b>1,511</b>	<b>111,638</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	1,045
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>15,912</b>	<b>135,149</b>	<b>686,889</b>	<b>76,688</b>	<b>23,602</b>	<b>3,265,626</b>
<b>Additions</b>						
Intangible Plant .....	0	0	0	0	0	2,952
Production Plant						
Steam Production Plant .....	0	0	-202	1	0	25,341
Nuclear Production Plant .....	0	0	0	0	0	65,287
Hydraulic Production Plant .....	1,645	0	0	0	41	2,374
Other Production Plant .....	0	0	39,028	0	0	288
<b>Total Production Plant .....</b>	<b>1,645</b>	<b>0</b>	<b>38,826</b>	<b>1</b>	<b>41</b>	<b>93,290</b>
Transmission Plant .....	0	-575	5,854	72	89	29,325
Distribution Plant .....	0	3,729	42,274	2,193	643	61,625
General Plant .....	0	58	2,194	52	154	9,066
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>1,645</b>	<b>3,212</b>	<b>89,147</b>	<b>2,318</b>	<b>927</b>	<b>196,258</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
Production Plant						
Steam Production Plant .....	0	0	2,083	0	0	1,099
Nuclear Production Plant .....	0	0	0	0	0	64,756
Hydraulic Production Plant .....	97	0	0	0	1	84
Other Production Plant .....	0	0	0	0	0	1,097
<b>Total Production Plant .....</b>	<b>97</b>	<b>0</b>	<b>2,083</b>	<b>0</b>	<b>1</b>	<b>67,035</b>
Transmission Plant .....	9	9	320	12	2	2,303
Distribution Plant .....	0	825	4,218	312	43	9,542
General Plant .....	0	5	120	118	89	4,584
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>106</b>	<b>839</b>	<b>6,742</b>	<b>442</b>	<b>135</b>	<b>83,464</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	261,538	470,394	305,278	71,954	73,317	4,681,104
Nuclear Fuel .....	0	0	0	0	0	165,087
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	35	0	43,977
Construction Work in Progress .....	11,945	4,230	10,367	2,460	1,434	127,307
Acquisition Adjustments .....	0	4,884	0	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>273,484</b>	<b>479,508</b>	<b>315,645</b>	<b>74,449</b>	<b>74,751</b>	<b>4,852,388</b>
Accumulated Provisions for Depreciation and Amortization .....	90,244	137,762	127,809	24,599	58,863	1,438,550
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>183,239</b>	<b>341,746</b>	<b>187,836</b>	<b>49,850</b>	<b>15,888</b>	<b>3,413,838</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	60,783	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	1,782	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>62,565</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	22,429	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>40,136</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	27,736	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	4,562	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>32,298</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	5,889	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>26,409</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	261,538	470,394	393,797	71,954	73,317	4,681,104
Nuclear Fuel .....	0	0	0	0	0	165,087
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	35	0	43,977
Construction Work in Progress .....	11,945	4,230	16,711	2,460	1,434	127,307
Acquisition Adjustments .....	0	4,884	0	0	0	0
<b>Total Utility Plant .....</b>	<b>273,484</b>	<b>479,508</b>	<b>410,507</b>	<b>74,449</b>	<b>74,751</b>	<b>5,017,476</b>
Accumulated Provisions for Depreciation and Amortization .....	90,244	137,762	156,126	24,599	58,863	1,547,530
<b>Net Total Utility Plant .....</b>	<b>183,239</b>	<b>341,746</b>	<b>254,381</b>	<b>49,850</b>	<b>15,888</b>	<b>3,469,945</b>
<b>Intangible Plant</b>						
Organization .....	0	0	0	0	0	0
Franchises and Consents .....	0	0	0	1	0	0
Miscellaneous Intangible Plant .....	0	0	272	0	1,716	14,904
<b>Total Intangible Plant .....</b>	<b>0</b>	<b>0</b>	<b>272</b>	<b>1</b>	<b>1,716</b>	<b>14,904</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	1,745	409	421	0	0	16,987
Structures and Improvements .....	33,296	46,838	23,722	0	0	121,482
Boiler Plant Equipment .....	160,602	139,831	74,394	0	0	346,755
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	49,507	47,186	17,502	0	0	206,182
Accessory Electric Equipment .....	13,322	13,878	9,504	0	0	37,870
Miscellaneous Power Plant Equipment .....	3,067	3,410	2,119	0	0	11,201
<b>Total Steam Production Plant .....</b>	<b>261,538</b>	<b>251,552</b>	<b>127,663</b>	<b>0</b>	<b>0</b>	<b>740,477</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	0	0	0	4,653
Structures and Improvements .....	0	0	0	0	0	1,025,801
Reactor Plant Equipment .....	0	0	0	0	0	701,411
Turbogenerator Units .....	0	0	0	0	0	152,388
Accessory Electric Equipment.....	0	0	0	0	0	418,199
Miscellaneous Power Plant Equipment.....	0	0	0	0	0	26,216
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,328,668</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	0	0	2,780	2
Structures and Improvements .....	0	0	0	0	3,790	292
Reservoirs, Dams and Waterways.....	0	0	0	0	24,602	239
Water Wheels, Turbines and Generators .....	0	0	0	0	8,535	142
Accessory Electric Equipment.....	0	0	0	0	2,375	234
Miscellaneous Power Plant Equipment.....	0	0	0	0	2,669	38
Roads, Railroads and Bridges .....	0	0	0	0	202	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>44,953</b>	<b>948</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	0	50	0	0	0
Structures and Improvements .....	0	22	1,015	0	0	405
Fuel Holders, Producers and Accessories .....	0	1,368	604	0	0	690
Prime Movers.....	0	0	0	0	0	972
Generators .....	0	15,884	19,006	0	0	5,425
Accessory Electric Equipment.....	0	124	738	0	0	116
Miscellaneous Power Plant Equipment.....	0	15	108	0	0	49
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>17,412</b>	<b>21,522</b>	<b>0</b>	<b>0</b>	<b>7,658</b>
<b>Total Production Plant .....</b>	<b>261,538</b>	<b>268,964</b>	<b>149,185</b>	<b>0</b>	<b>44,953</b>	<b>3,077,752</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	0	1,279	973	521	103	33,934
Structures and Improvements .....	0	695	924	406	347	5,624
Station Equipment.....	0	31,868	26,917	7,831	17,015	179,391
Towers and Fixtures .....	0	58	0	587	1,087	35,855
Poles and Fixtures.....	0	23,822	18,492	1,103	692	100,614
Overhead Conductors and Devices .....	0	21,736	12,992	1,230	0	114,107
Underground Conduit .....	0	0	4	0	0	563
Underground Conductors and Devices.....	0	0	0	0	0	15,572
Roads and Trails .....	0	154	0	0	46	430
<b>Total Transmission Plant .....</b>	<b>0</b>	<b>79,613</b>	<b>60,302</b>	<b>11,678</b>	<b>19,289</b>	<b>486,090</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	0	414	328	780	0	2,579
Structures and Improvements .....	0	44	56	468	0	5,987
Station Equipment.....	0	13,717	13,505	4,562	0	76,601
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	0	20,627	16,298	10,407	0	224,223
Overhead Conductors and Devices .....	0	14,241	10,965	10,307	0	163,714
Underground Conduit .....	0	61	1,382	2,078	0	11,333
Underground Conductors and Devices.....	0	16,499	9,867	2,616	0	51,954
Line Transformers.....	0	14,987	15,346	13,182	0	194,240
Services .....	0	7,651	7,464	4,470	0	51,095
Meters .....	0	4,633	7,478	4,179	0	47,062
Installations on Customers Premises .....	0	844	815	657	0	30,481
Leased Property on Customers Premises .....	0	0	0	0	0	0
Street Lighting and Signal Systems .....	0	955	2,523	3,251	0	20,710
<b>Total Distribution Plant .....</b>	<b>0</b>	<b>94,674</b>	<b>86,025</b>	<b>56,956</b>	<b>0</b>	<b>879,977</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>General Plant</b>						
Land and Land Rights .....	0	543	95	39	0	6,203
Structures and Improvements .....	0	8,737	1,653	603	164	59,497
Office Furniture and Equipment .....	0	9,042	170	171	532	13,277
Transportation Equipment .....	0	2,608	5,660	377	592	11,188
Stores Equipment .....	0	207	264	55	7	1,204
Tools, Shop and Garage Equipment .....	0	2,565	482	322	288	6,837
Laboratory Equipment .....	0	496	366	142	259	433
Power Operated Equipment .....	0	61	303	59	337	566
Communication Equipment .....	0	2,399	500	549	5,080	43,571
Miscellaneous Equipment .....	0	486	0	74	100	731
<b>Subtotal General Plant .....</b>	<b>0</b>	<b>27,143</b>	<b>9,493</b>	<b>2,391</b>	<b>7,360</b>	<b>143,508</b>
Other Tangible Property .....	0	0	0	928	0	78,873
<b>Total General Plant .....</b>	<b>0</b>	<b>27,143</b>	<b>9,493</b>	<b>3,319</b>	<b>7,360</b>	<b>222,381</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>261,538</b>	<b>470,394</b>	<b>305,278</b>	<b>71,954</b>	<b>73,317</b>	<b>4,681,104</b>
<b>Additions</b>						
Intangible Plant .....	0	0	224	0	0	10,481
Production Plant						
Steam Production Plant .....	2,896	118,183	556	0	0	31,917
Nuclear Production Plant .....	0	0	0	0	0	9,163
Hydraulic Production Plant .....	0	0	0	0	397	5
Other Production Plant .....	0	47	3	0	0	255
<b>Total Production Plant .....</b>	<b>2,896</b>	<b>118,230</b>	<b>559</b>	<b>0</b>	<b>397</b>	<b>41,340</b>
Transmission Plant .....	0	5,039	1,256	1,484	67	35,209
Distribution Plant .....	0	7,999	4,628	3,299	0	57,464
General Plant .....	0	699	752	12	1,600	21,844
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>2,896</b>	<b>131,967</b>	<b>7,419</b>	<b>4,795</b>	<b>2,064</b>	<b>166,338</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
Production Plant						
Steam Production Plant .....	918	87	355	0	0	411
Nuclear Production Plant .....	0	0	0	0	0	17
Hydraulic Production Plant .....	0	0	0	0	109	0
Other Production Plant .....	0	1	0	0	0	0
<b>Total Production Plant .....</b>	<b>918</b>	<b>88</b>	<b>355</b>	<b>0</b>	<b>109</b>	<b>428</b>
Transmission Plant .....	0	254	511	349	4	155
Distribution Plant .....	0	584	803	977	0	6,183
General Plant .....	0	90	272	29	36	813
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>918</b>	<b>1,016</b>	<b>1,941</b>	<b>1,355</b>	<b>149</b>	<b>7,580</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	1,650,057	6,948,619	12,089,490	99,054	2,414,020	21,923,726
Nuclear Fuel .....	81,282	278,091	217,604	0	0	562,125
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	72,281	48,631	0	4,886	25,096
Construction Work in Progress .....	61,274	139,851	320,040	1,189	54,920	236,913
Acquisition Adjustments .....	0	0	0	0	-348	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,711,331</b>	<b>7,160,751</b>	<b>12,458,161</b>	<b>100,243</b>	<b>2,473,478</b>	<b>22,185,735</b>
Accumulated Provisions for Depreciation and Amortization .....	560,266	2,577,083	3,763,672	41,180	877,535	5,075,428
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,151,065</b>	<b>4,583,668</b>	<b>8,694,489</b>	<b>59,063</b>	<b>1,595,943</b>	<b>17,110,307</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	45,789	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	1,394	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>47,183</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	27,249	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>19,934</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	77,551	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	6,798	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>84,350</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	60,611	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>23,739</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	1,650,057	7,071,959	12,089,490	99,054	2,414,020	21,923,726
Nuclear Fuel .....	81,282	278,091	217,604	0	0	562,125
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	72,281	48,631	0	4,886	25,096
Construction Work in Progress .....	61,274	148,043	320,040	1,189	54,920	236,913
Acquisition Adjustments .....	0	0	0	0	-348	0
<b>Total Utility Plant .....</b>	<b>1,792,612</b>	<b>7,570,375</b>	<b>12,675,766</b>	<b>100,243</b>	<b>2,473,478</b>	<b>22,747,860</b>
Accumulated Provisions for Depreciation and Amortization .....	601,338	2,873,181	3,906,139	41,180	877,535	5,370,819
<b>Net Total Utility Plant .....</b>	<b>1,191,275</b>	<b>4,697,194</b>	<b>8,769,627</b>	<b>59,063</b>	<b>1,595,943</b>	<b>17,377,042</b>
<b>Intangible Plant</b>						
Organization .....	0	0	0	0	6	0
Franchises and Consents .....	51	0	429	24	0	0
Miscellaneous Intangible Plant .....	31,842	56,581	557	0	8,194	31,910
<b>Total Intangible Plant .....</b>	<b>31,893</b>	<b>56,581</b>	<b>986</b>	<b>24</b>	<b>8,201</b>	<b>31,910</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	111	8,871	26,145	0	6,156	38,026
Structures and Improvements .....	12,343	230,038	762,694	0	113,974	504,728
Boiler Plant Equipment .....	89,261	759,106	2,696,813	0	666,566	2,035,885
Engines and Engine Driven Generators .....	10,652	-294	0	0	0	0
Turbogenerator Units .....	48,941	338,218	785,123	0	367,894	676,898
Accessory Electric Equipment .....	12,748	178,893	287,263	0	63,732	209,313
Miscellaneous Power Plant Equipment .....	9,006	13,788	34,591	0	25,587	48,197
<b>Total Steam Production Plant .....</b>	<b>183,062</b>	<b>1,528,620</b>	<b>4,592,629</b>	<b>0</b>	<b>1,243,910</b>	<b>3,513,047</b>

See endnotes at end of an individual electric utility.



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	1,271	8,506	5,829	0	0	25,448
Structures and Improvements .....	228,641	1,358,345	1,081,057	0	0	3,469,483
Reactor Plant Equipment .....	334,961	688,325	725,041	0	0	5,015,332
Turbogenerator Units .....	103,805	365,047	166,118	0	0	778,366
Accessory Electric Equipment.....	94,805	628,485	435,450	0	0	2,695,528
Miscellaneous Power Plant Equipment.....	56,748	19,287	30,249	0	0	201,865
<b>Total Nuclear Production Plant .....</b>	<b>820,233</b>	<b>3,067,996</b>	<b>2,443,744</b>	<b>0</b>	<b>0</b>	<b>12,186,023</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	0	0	0	0
Structures and Improvements .....	0	0	0	0	0	0
Reservoirs, Dams and Waterways.....	0	0	0	0	0	0
Water Wheels, Turbines and Generators .....	0	0	0	0	0	0
Accessory Electric Equipment.....	0	219	0	0	0	0
Miscellaneous Power Plant Equipment.....	0	34	0	0	0	0
Roads, Railroads and Bridges .....	0	0	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>252</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	10	0	0	0	12	0
Structures and Improvements .....	632	0	20,934	0	1,270	64
Fuel Holders, Producers and Accessories .....	481	0	19,838	0	877	0
Prime Movers .....	0	0	290,352	0	7,111	214
Generators .....	12,793	0	31,788	0	19,713	0
Accessory Electric Equipment.....	451	0	22,782	0	1,928	97
Miscellaneous Power Plant Equipment.....	1,051	0	1,823	0	208	43
<b>Total Other Production Plant .....</b>	<b>15,418</b>	<b>0</b>	<b>387,517</b>	<b>0</b>	<b>31,118</b>	<b>418</b>
<b>Total Production Plant .....</b>	<b>1,018,713</b>	<b>4,596,869</b>	<b>7,423,891</b>	<b>0</b>	<b>1,275,028</b>	<b>15,699,488</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	9,874	79,195	77,545	188	23,103	166,140
Structures and Improvements .....	4,573	8,638	17,958	45	2,145	19,105
Station Equipment.....	81,026	409,401	333,125	2,674	184,395	655,060
Towers and Fixtures .....	23,882	80,301	253,102	0	2,004	230,577
Poles and Fixtures.....	53,453	135,343	28,396	3,457	143,318	197,386
Overhead Conductors and Devices .....	65,682	137,135	204,183	2,679	91,902	297,528
Underground Conduit .....	0	8	2,623	0	255	10,388
Underground Conductors and Devices.....	0	249	3,373	0	339	10,364
Roads and Trails .....	332	364	6,723	3	0	0
<b>Total Transmission Plant .....</b>	<b>238,823</b>	<b>850,633</b>	<b>927,027</b>	<b>9,047</b>	<b>447,461</b>	<b>1,586,547</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	1,003	17,048	12,123	133	2,708	40,550
Structures and Improvements .....	2,419	1,067	34,474	223	212	24,492
Station Equipment.....	64,606	108,730	448,679	9,666	79,580	548,724
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	43,765	249,852	323,493	20,793	114,776	708,597
Overhead Conductors and Devices .....	29,167	214,815	412,976	17,642	92,093	539,609
Underground Conduit .....	25,053	40,184	182,781	264	14,505	258,672
Underground Conductors and Devices.....	21,885	117,776	285,955	987	19,267	488,815
Line Transformers.....	58,903	231,640	562,113	17,631	97,200	848,884
Services .....	22,794	104,945	66,131	7,426	38,102	351,222
Meters .....	17,051	64,456	207,622	5,979	44,521	286,926
Installations on Customers Premises.....	3,233	2,028	336	2	10,768	17,499
Leased Property on Customers Premises.....	0	383	0	0	0	0
Street Lighting and Signal Systems .....	6,730	61,633	174,799	3,460	14,520	115,803
<b>Total Distribution Plant .....</b>	<b>296,609</b>	<b>1,214,558</b>	<b>2,711,482</b>	<b>84,207</b>	<b>528,250</b>	<b>4,229,794</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Texas Utilities Electric Co
<b>General Plant</b>						
Land and Land Rights .....	1,433	7,681	9,574	165	2,132	14,847
Structures and Improvements .....	14,541	49,253	219,554	1,190	45,567	122,683
Office Furniture and Equipment .....	7,464	15,666	24,982	943	14,328	10,583
Transportation Equipment .....	13,554	1,252	117,458	2,592	30,866	17,853
Stores Equipment .....	81	1,831	4,826	70	373	4,384
Tools, Shop and Garage Equipment .....	1,104	4,120	24,176	388	4,098	14,828
Laboratory Equipment .....	1,807	9,117	18,750	196	7,282	23,202
Power Operated Equipment .....	592	2,018	28,470	7	3,459	4,430
Communication Equipment .....	20,595	59,914	332,334	176	30,672	77,518
Miscellaneous Equipment .....	2,848	1,211	5,038	51	1,138	4,383
<b>Subtotal General Plant .....</b>	<b>64,019</b>	<b>152,062</b>	<b>785,162</b>	<b>5,776</b>	<b>139,916</b>	<b>294,711</b>
Other Tangible Property .....	0	77,917	240,943	0	0	81,276
<b>Total General Plant .....</b>	<b>64,019</b>	<b>229,979</b>	<b>1,026,104</b>	<b>5,776</b>	<b>139,916</b>	<b>375,986</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	15,165	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>1,650,057</b>	<b>6,948,619</b>	<b>12,089,490</b>	<b>99,054</b>	<b>2,414,020</b>	<b>21,923,726</b>
<b>Additions</b>						
Intangible Plant .....	1,546	0	557	0	1,370	0
Production Plant						
Steam Production Plant .....	8,320	6,955	33,257	0	28,941	199,384
Nuclear Production Plant .....	12,065	11,746	10,315	0	0	14,267
Hydraulic Production Plant .....	0	1	0	0	0	0
Other Production Plant .....	449	0	169,772	0	4,041	0
<b>Total Production Plant .....</b>	<b>20,834</b>	<b>18,703</b>	<b>213,344</b>	<b>0</b>	<b>32,982</b>	<b>213,651</b>
Transmission Plant .....	1,855	11,199	53,295	54	26,332	23,859
Distribution Plant .....	24,032	72,257	118,156	4,414	52,463	259,384
General Plant .....	4,924	26,244	26,958	524	12,169	13,215
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>53,192</b>	<b>128,403</b>	<b>412,310</b>	<b>4,992</b>	<b>140,480</b>	<b>510,109</b>
<b>Retirements</b>						
Intangible Plant .....	424	0	0	0	0	0
Production Plant						
Steam Production Plant .....	0	641	7,867	0	-5,115	35,948
Nuclear Production Plant .....	1,149	23,769	25	0	0	31,644
Hydraulic Production Plant .....	0	0	0	0	0	0
Other Production Plant .....	0	0	0	0	-3,819	0
<b>Total Production Plant .....</b>	<b>1,149</b>	<b>24,410</b>	<b>7,892</b>	<b>0</b>	<b>-8,934</b>	<b>67,592</b>
Transmission Plant .....	99	486	2,016	9	1,561	4,496
Distribution Plant .....	1,661	5,506	35,439	317	3,367	29,136
General Plant .....	954	0	17,918	232	2,152	31,317
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>4,288</b>	<b>30,403</b>	<b>63,264</b>	<b>557</b>	<b>-1,854</b>	<b>132,541</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Vermont	Vermont	Vermont	Vermont
	Texas- New Mexico Power Co	West Texas Utilities Co	Central Vermont Pub Serv Corp	Green Mountain Power Corp	Vermont Electric Power Co Inc	Vermont Electric Trans Co Inc
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	1,184,340	1,020,588	441,207	249,070	90,492	47,770
Nuclear Fuel .....	0	0	7,168	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	9,199	14,832	48	0	1,347	0
Construction Work in Progress .....	3,334	32,686	7,928	8,727	385	0
Acquisition Adjustments .....	0	1,845	0	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>1,196,873</b>	<b>1,069,951</b>	<b>449,182</b>	<b>257,797</b>	<b>92,224</b>	<b>47,770</b>
Accumulated Provisions for Depreciation and Amortization .....	252,868	389,379	131,853	75,797	47,425	22,658
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>944,004</b>	<b>680,571</b>	<b>317,329</b>	<b>182,000</b>	<b>44,799</b>	<b>25,113</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	1,184,340	1,020,588	441,207	249,070	90,492	47,770
Nuclear Fuel .....	0	0	7,168	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	9,199	14,832	48	0	1,347	0
Construction Work in Progress .....	3,334	32,686	7,928	8,727	385	0
Acquisition Adjustments .....	0	1,845	0	0	0	0
<b>Total Utility Plant .....</b>	<b>1,196,873</b>	<b>1,069,951</b>	<b>456,350</b>	<b>257,797</b>	<b>92,224</b>	<b>47,770</b>
Accumulated Provisions for Depreciation and Amortization .....	252,868	389,379	137,853	75,797	47,425	22,658
<b>Net Total Utility Plant .....</b>	<b>944,004</b>	<b>680,571</b>	<b>318,497</b>	<b>182,000</b>	<b>44,799</b>	<b>25,113</b>
<b>Intangible Plant</b>						
Organization .....	0	22	145	12	8	10
Franchises and Consents .....	0	0	1,042	2,136	0	0
Miscellaneous Intangible Plant .....	0	5,800	15,296	5,302	0	0
<b>Total Intangible Plant .....</b>	<b>0</b>	<b>5,822</b>	<b>16,483</b>	<b>7,451</b>	<b>8</b>	<b>10</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	10,712	6,895	76	6	0	0
Structures and Improvements .....	50,135	50,988	4,482	2,545	0	0
Boiler Plant Equipment .....	317,824	200,886	9,723	5,729	0	0
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	172,233	108,337	2,893	1,798	0	0
Accessory Electric Equipment .....	22,053	28,857	536	341	0	0
Miscellaneous Power Plant Equipment .....	7,805	9,087	256	381	0	0
<b>Total Steam Production Plant .....</b>	<b>580,762</b>	<b>405,050</b>	<b>17,967</b>	<b>10,799</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Vermont	Vermont	Vermont	Vermont
	Texas- New Mexico Power Co	West Texas Utilities Co	Central Vermont Pub Serv Corp	Green Mountain Power Corp	Vermont Electric Power Co Inc	Vermont Electric Trans Co Inc
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	12	0	0	0
Structures and Improvements .....	0	0	21,679	0	0	0
Reactor Plant Equipment .....	0	0	35,817	0	0	0
Turbogenerator Units .....	0	0	8,750	0	0	0
Accessory Electric Equipment.....	0	0	6,896	0	0	0
Miscellaneous Power Plant Equipment.....	0	0	1,703	0	0	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>74,856</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	1,582	1,066	0	0
Structures and Improvements .....	0	0	4,531	4,433	0	0
Reservoirs, Dams and Waterways.....	0	0	16,222	8,684	0	0
Water Wheels, Turbines and Generators .....	0	0	9,556	6,943	0	0
Accessory Electric Equipment.....	0	0	2,497	3,817	0	0
Miscellaneous Power Plant Equipment.....	0	0	4	700	0	0
Roads, Railroads and Bridges .....	0	0	37	672	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>34,430</b>	<b>26,315</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	7	2	51	0	0
Structures and Improvements .....	0	331	46	2,612	0	0
Fuel Holders, Producers and Accessories .....	0	60	166	1,228	0	0
Prime Movers .....	0	6,592	2,217	4,275	0	0
Generators .....	0	0	742	8,996	0	0
Accessory Electric Equipment.....	0	626	504	1,136	0	0
Miscellaneous Power Plant Equipment.....	0	49	26	95	0	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>7,665</b>	<b>3,702</b>	<b>18,393</b>	<b>0</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>580,762</b>	<b>412,716</b>	<b>130,956</b>	<b>55,508</b>	<b>0</b>	<b>0</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	6,580	6,826	3,258	916	12,393	1,775
Structures and Improvements .....	0	760	1,152	163	3,799	0
Station Equipment.....	68,588	67,475	18,414	18,019	27,550	0
Towers and Fixtures .....	4,240	526	78	210	645	29,865
Poles and Fixtures.....	25,999	74,909	10,490	3,920	19,846	0
Overhead Conductors and Devices .....	23,322	48,560	8,608	6,609	15,661	15,580
Underground Conduit .....	0	0	0	0	0	0
Underground Conductors and Devices.....	0	0	0	0	895	0
Roads and Trails .....	0	0	0	0	0	0
<b>Total Transmission Plant .....</b>	<b>128,729</b>	<b>199,055</b>	<b>42,001</b>	<b>29,837</b>	<b>80,791</b>	<b>47,220</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	2,076	736	8,880	832	0	0
Structures and Improvements .....	19,491	31	14,033	115	0	0
Station Equipment.....	75,813	41,011	14,670	14,492	0	0
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	92,691	84,431	36,020	21,315	0	0
Overhead Conductors and Devices .....	101,724	45,858	54,991	22,808	0	0
Underground Conduit .....	11,961	6,424	0	5,555	0	0
Underground Conductors and Devices.....	19,906	10,145	2,364	10,504	0	0
Line Transformers.....	51,286	63,921	30,039	27,514	0	0
Services .....	36,344	26,768	13,332	8,030	0	0
Meters .....	12,053	26,115	17,412	9,348	0	0
Installations on Customers Premises .....	7,081	11,202	724	0	0	0
Leased Property on Customers Premises.....	0	87	0	0	0	0
Street Lighting and Signal Systems .....	6,713	9,719	1,596	3,818	0	0
<b>Total Distribution Plant .....</b>	<b>437,138</b>	<b>326,448</b>	<b>194,062</b>	<b>124,330</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Texas Texas- New Mexico Power Co	Texas West Texas Utilities Co	Vermont Central Vermont Pub Serv Corp	Vermont Green Mountain Power Corp	Vermont Vermont Electric Power Co Inc	Vermont Vermont Electric Trans Co Inc
<b>General Plant</b>						
Land and Land Rights .....	2,750	2,485	101	446	116	41
Structures and Improvements .....	0	23,147	17,200	8,220	2,532	219
Office Furniture and Equipment .....	15,779	11,773	12,809	4,761	1,468	8
Transportation Equipment .....	14,503	16,496	286	4,614	197	104
Stores Equipment .....	0	397	540	205	70	0
Tools, Shop and Garage Equipment .....	2,299	2,753	978	982	117	144
Laboratory Equipment .....	0	1,731	1,697	503	381	0
Power Operated Equipment .....	2,380	0	0	0	0	0
Communication Equipment .....	0	17,435	3,422	2,267	4,763	20
Miscellaneous Equipment .....	0	249	111	111	49	4
<b>Subtotal General Plant .....</b>	<b>37,710</b>	<b>76,466</b>	<b>37,146</b>	<b>22,110</b>	<b>9,693</b>	<b>540</b>
Other Tangible Property .....	0	0	20,560	9,834	0	0
<b>Total General Plant .....</b>	<b>37,710</b>	<b>76,466</b>	<b>57,706</b>	<b>31,944</b>	<b>9,693</b>	<b>540</b>
Electric Plant Purchased and Sold (net) .....	0	82	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>1,184,340</b>	<b>1,020,588</b>	<b>441,207</b>	<b>249,070</b>	<b>90,492</b>	<b>47,770</b>
<b>Additions</b>						
Intangible Plant .....	0	4,409	4,321	1,149	0	0
Production Plant						
Steam Production Plant .....	755	48	55	54	0	0
Nuclear Production Plant .....	0	0	514	0	0	0
Hydraulic Production Plant .....	0	0	717	564	0	0
Other Production Plant .....	0	0	102	46	0	0
<b>Total Production Plant .....</b>	<b>755</b>	<b>48</b>	<b>1,388</b>	<b>664</b>	<b>0</b>	<b>0</b>
Transmission Plant .....	3,719	4,806	982	787	976	0
Distribution Plant .....	20,261	20,983	17,733	9,208	0	0
General Plant .....	4,094	8,087	1,584	1,595	207	12
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>28,829</b>	<b>38,416</b>	<b>26,009</b>	<b>13,402</b>	<b>1,183</b>	<b>12</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	113	0	0
Production Plant						
Steam Production Plant .....	109	318	0	7	0	0
Nuclear Production Plant .....	0	0	238	0	0	0
Hydraulic Production Plant .....	0	0	79	9	0	0
Other Production Plant .....	0	39	9	31	0	0
<b>Total Production Plant .....</b>	<b>109</b>	<b>357</b>	<b>326</b>	<b>47</b>	<b>0</b>	<b>0</b>
Transmission Plant .....	109	154	127	290	257	0
Distribution Plant .....	4,525	3,551	5,183	1,229	0	0
General Plant .....	2,715	2,150	939	425	256	8
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>7,457</b>	<b>6,211</b>	<b>6,574</b>	<b>2,103</b>	<b>513</b>	<b>8</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Washington	Washington	West Virginia
	Vermont Yankee Nucl Pwr Corp	Appalachian Power Co	Virginia Electric & Power Co	Puget Sound Power & Light Co	Washington Water Power Co	Monongahela Power Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	376,762	4,446,460	13,672,144	3,278,213	1,484,999	1,791,208
Nuclear Fuel .....	376,756	0	808,804	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	5,603	11,803	15,644	0	214
Construction Work in Progress .....	869	80,391	512,125	105,617	16,327	29,443
Acquisition Adjustments .....	0	182	42,778	1,249	6,881	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>377,630</b>	<b>4,532,637</b>	<b>14,238,851</b>	<b>3,400,723</b>	<b>1,508,207</b>	<b>1,820,864</b>
Accumulated Provisions for Depreciation and Amortization .....	225,257	1,668,947	4,772,601	1,118,678	425,841	746,886
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>152,373</b>	<b>2,863,690</b>	<b>9,466,250</b>	<b>2,282,045</b>	<b>1,082,366</b>	<b>1,073,978</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	307,748	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	4,987	0
Acquisition Adjustments .....	0	0	0	0	26,580	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>339,315</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	105,474	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>233,842</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	54,413	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	1,731	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>56,144</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	14,934	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41,210</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	376,762	4,446,460	13,672,144	3,278,213	1,847,160	1,791,208
Nuclear Fuel .....	376,756	0	808,804	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	5,603	11,803	15,644	0	214
Construction Work in Progress .....	869	80,391	512,125	105,617	23,046	29,443
Acquisition Adjustments .....	0	182	42,778	1,249	33,461	0
<b>Total Utility Plant .....</b>	<b>754,386</b>	<b>4,532,637</b>	<b>15,047,654</b>	<b>3,400,723</b>	<b>1,903,666</b>	<b>1,820,864</b>
Accumulated Provisions for Depreciation and Amortization .....	621,255	1,668,947	5,476,212	1,118,678	546,248	746,886
<b>Net Total Utility Plant .....</b>	<b>133,132</b>	<b>2,863,690</b>	<b>9,571,442</b>	<b>2,282,045</b>	<b>1,357,418</b>	<b>1,073,978</b>
<b>Intangible Plant</b>						
Organization .....	35	130	80	114	15	4
Franchises and Consents .....	1,080	1,129	13	680	344	7
Miscellaneous Intangible Plant .....	0	764	76,381	37,992	1,157	19
<b>Total Intangible Plant .....</b>	<b>1,116</b>	<b>2,023</b>	<b>76,474</b>	<b>38,786</b>	<b>1,515</b>	<b>30</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	0	6,026	9,391	3,705	2,446	4,159
Structures and Improvements .....	0	203,646	373,058	172,946	129,035	88,740
Boiler Plant Equipment .....	0	1,014,850	1,330,748	338,178	181,229	565,237
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	0	296,856	556,745	92,451	53,866	166,345
Accessory Electric Equipment .....	0	132,092	272,538	34,746	26,756	42,775
Miscellaneous Power Plant Equipment .....	0	41,041	98,840	12,748	15,524	16,304
<b>Total Steam Production Plant .....</b>	<b>0</b>	<b>1,694,511</b>	<b>2,641,321</b>	<b>654,775</b>	<b>408,857</b>	<b>883,560</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Washington	Washington	West Virginia
	Vermont Yankee Nucl Pwr Corp	Appalachian Power Co	Virginia Electric & Power Co	Puget Sound Power & Light Co	Washington Water Power Co	Monongahela Power Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	1,239	0	32,676	0	0	0
Structures and Improvements .....	63,140	0	541,535	0	0	0
Reactor Plant Equipment .....	217,625	0	1,632,879	0	0	0
Turbogenerator Units .....	45,014	0	353,581	0	0	0
Accessory Electric Equipment.....	15,949	0	466,744	0	0	0
Miscellaneous Power Plant Equipment.....	27,093	0	92,250	0	0	0
<b>Total Nuclear Production Plant .....</b>	<b>370,060</b>	<b>0</b>	<b>3,119,665</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	9,720	15,925	9,713	46,531	0
Structures and Improvements .....	0	17,729	147,066	14,491	34,561	0
Reservoirs, Dams and Waterways.....	0	50,909	629,332	115,393	82,523	0
Water Wheels, Turbines and Generators .....	0	50,932	208,647	14,251	80,701	0
Accessory Electric Equipment.....	0	14,742	52,692	7,205	15,254	0
Miscellaneous Power Plant Equipment.....	0	9,546	8,774	3,235	4,151	0
Roads, Railroads and Bridges .....	0	1,077	39,280	1,921	1,713	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>154,655</b>	<b>1,101,716</b>	<b>166,208</b>	<b>265,434</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	0	4,289	2,791	614	0
Structures and Improvements .....	0	0	31,362	6,170	257	0
Fuel Holders, Producers and Accessories .....	0	0	37,255	7,342	1,141	0
Prime Movers .....	0	0	250,578	0	6,486	0
Generators .....	0	0	107,400	65,152	2,595	0
Accessory Electric Equipment.....	0	0	44,140	1,793	313	0
Miscellaneous Power Plant Equipment.....	0	0	2,251	817	241	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>477,275</b>	<b>84,064</b>	<b>11,647</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>370,060</b>	<b>1,849,167</b>	<b>7,339,977</b>	<b>905,048</b>	<b>685,938</b>	<b>883,560</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	0	61,029	122,048	30,742	11,433	18,051
Structures and Improvements .....	198	34,834	13,543	3,578	5,914	6,325
Station Equipment.....	5,388	428,634	509,931	175,925	90,754	85,734
Towers and Fixtures .....	0	212,439	198,260	63,286	17,055	30,182
Poles and Fixtures.....	0	59,790	237,073	77,254	62,000	34,057
Overhead Conductors and Devices .....	0	241,713	197,764	165,016	57,751	78,342
Underground Conduit .....	0	333	7,683	1,213	557	0
Underground Conductors and Devices.....	0	2,641	27,548	3,192	1,316	0
Roads and Trails .....	0	0	2,261	1,603	1,808	0
<b>Total Transmission Plant .....</b>	<b>5,586</b>	<b>1,041,412</b>	<b>1,316,112</b>	<b>521,810</b>	<b>248,587</b>	<b>252,690</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	0	34,058	37,904	14,740	3,729	14,846
Structures and Improvements .....	0	20,602	19,061	3,075	6,970	9,324
Station Equipment.....	0	145,351	496,340	147,892	52,905	128,501
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	0	324,308	403,739	174,151	103,738	143,443
Overhead Conductors and Devices .....	0	253,445	497,746	185,331	73,699	138,057
Underground Conduit .....	0	32,952	126,768	256,805	25,796	2,441
Underground Conductors and Devices.....	0	77,564	922,183	312,295	55,089	9,312
Line Transformers.....	0	287,033	752,478	243,911	97,430	100,296
Services .....	0	125,037	573,493	139,604	58,320	32,909
Meters .....	0	77,807	203,405	58,080	19,981	25,387
Installations on Customers Premises.....	0	16,056	53,148	0	0	0
Leased Property on Customers Premises.....	0	60	0	9,199	0	0
Street Lighting and Signal Systems .....	0	14,525	129,421	25,954	12,833	6,820
<b>Total Distribution Plant .....</b>	<b>0</b>	<b>1,408,799</b>	<b>4,215,689</b>	<b>1,571,037</b>	<b>510,489</b>	<b>611,335</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Vermont Vermont Yankee Nucl Pwr Corp	Virginia Appalachian Power Co	Virginia Virginia Electric & Power Co	Washington Puget Sound Power & Light Co	Washington Washington Water Power Co	West Virginia Monongahela Power Co
<b>General Plant</b>						
Land and Land Rights .....	0	9,103	28,347	4,902	217	1,239
Structures and Improvements .....	0	70,107	210,405	65,515	1,412	15,230
Office Furniture and Equipment .....	0	3,480	144,085	47,348	1	5,855
Transportation Equipment .....	0	62	98,879	10,029	6,111	3,519
Stores Equipment .....	0	1,163	13,061	2,409	99	242
Tools, Shop and Garage Equipment .....	0	5,796	20,467	7,761	1,700	2,018
Laboratory Equipment .....	0	3,529	34,321	9,085	2,136	1,062
Power Operated Equipment .....	0	64	8,799	16,549	13,369	566
Communication Equipment .....	0	14,026	91,725	77,419	13,421	13,505
Miscellaneous Equipment .....	0	2,250	10,208	517	4	356
<b>Subtotal General Plant .....</b>	<b>0</b>	<b>109,581</b>	<b>660,297</b>	<b>241,533</b>	<b>38,470</b>	<b>43,593</b>
Other Tangible Property .....	0	35,052	37,284	0	0	0
<b>Total General Plant .....</b>	<b>0</b>	<b>144,634</b>	<b>697,581</b>	<b>241,533</b>	<b>38,470</b>	<b>43,593</b>
Electric Plant Purchased and Sold (net) .....	0	0	26,311	0	0	0
Experimental Electric Plant Unclassified .....	0	426	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>376,762</b>	<b>4,446,460</b>	<b>13,672,144</b>	<b>3,278,213</b>	<b>1,484,999</b>	<b>1,791,208</b>
<b>Additions</b>						
Intangible Plant .....	0	63	18,852	2,328	865	0
Production Plant						
Steam Production Plant .....	0	31,439	342,530	6,681	3,510	21,047
Nuclear Production Plant .....	2,008	0	138,015	0	0	0
Hydraulic Production Plant .....	0	809	1,278	2,751	12,518	0
Other Production Plant .....	0	0	14,168	246	12	0
<b>Total Production Plant .....</b>	<b>2,008</b>	<b>32,248</b>	<b>495,991</b>	<b>9,678</b>	<b>16,040</b>	<b>21,047</b>
Transmission Plant .....	0	39,785	19,636	20,278	10,184	17,447
Distribution Plant .....	0	125,013	275,084	67,135	55,975	38,278
General Plant .....	0	2,157	29,925	8,089	2,164	914
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>2,008</b>	<b>199,266</b>	<b>839,499</b>	<b>107,507</b>	<b>85,229</b>	<b>77,685</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	35,872	0	0	0
Production Plant						
Steam Production Plant .....	0	21,255	17,817	32	2,003	7,756
Nuclear Production Plant .....	1,797	0	51,543	0	0	0
Hydraulic Production Plant .....	0	932	4,779	350	1,201	0
Other Production Plant .....	0	0	134	185	0	0
<b>Total Production Plant .....</b>	<b>1,797</b>	<b>22,187</b>	<b>74,272</b>	<b>567</b>	<b>3,204</b>	<b>7,756</b>
Transmission Plant .....	0	7,630	4,953	782	510	409
Distribution Plant .....	0	32,726	49,179	9,083	4,235	4,686
General Plant .....	0	-432	20,290	14,020	665	564
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>1,797</b>	<b>62,110</b>	<b>184,566</b>	<b>24,452</b>	<b>8,613</b>	<b>13,416</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	87,477	35,373	466,587	848,980	23,580	2,474
Nuclear Fuel .....	0	0	68,779	0	0	0
Leased to Others .....	0	0	0	2,832	0	0
Held for Future Use .....	0	0	243	62	0	0
Construction Work in Progress .....	1,344	726	6,097	12,640	281	0
Acquisition Adjustments .....	0	58	0	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>88,821</b>	<b>36,158</b>	<b>472,927</b>	<b>864,514</b>	<b>23,861</b>	<b>2,474</b>
Accumulated Provisions for Depreciation and Amortization .....	34,620	14,548	249,935	318,295	9,518	1,312
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>54,200</b>	<b>21,610</b>	<b>222,992</b>	<b>546,219</b>	<b>14,344</b>	<b>1,162</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	159,305	91,801	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	1,160	2,625	0	0
Acquisition Adjustments .....	0	0	589	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>161,054</b>	<b>94,425</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	77,498	38,337	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>83,556</b>	<b>56,088</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	37,397	50,670	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	1,804	13,088	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>39,201</b>	<b>63,758</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	15,892	14,002	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>23,309</b>	<b>49,756</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	87,477	35,373	663,288	991,451	23,580	2,474
Nuclear Fuel .....	0	0	68,779	0	0	0
Leased to Others .....	0	0	0	2,832	0	0
Held for Future Use .....	0	0	243	62	0	0
Construction Work in Progress .....	1,344	726	9,061	28,353	281	0
Acquisition Adjustments .....	0	58	589	0	0	0
<b>Total Utility Plant .....</b>	<b>88,821</b>	<b>36,158</b>	<b>741,961</b>	<b>1,022,698</b>	<b>23,861</b>	<b>2,474</b>
Accumulated Provisions for Depreciation and Amortization .....	34,620	14,548	405,932	370,634	9,518	1,312
<b>Net Total Utility Plant .....</b>	<b>54,200</b>	<b>21,610</b>	<b>336,028</b>	<b>652,064</b>	<b>14,344</b>	<b>1,162</b>
<b>Intangible Plant</b>						
Organization .....	0	0	0	0	0	0
Franchises and Consents .....	0	0	0	0	0	0
Miscellaneous Intangible Plant .....	0	0	0	0	0	0
<b>Total Intangible Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	0	0	414	50	0	0
Structures and Improvements .....	0	0	24,693	11,208	0	0
Boiler Plant Equipment .....	0	0	68,945	48,697	0	0
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	0	0	21,169	5,738	0	0
Accessory Electric Equipment .....	0	0	6,381	4,877	0	0
Miscellaneous Power Plant Equipment .....	0	0	2,135	767	0	0
<b>Total Steam Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>123,737</b>	<b>71,336</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	188	0	0	0
Structures and Improvements .....	0	0	8,505	0	0	0
Reactor Plant Equipment .....	0	0	29,428	0	0	0
Turbogenerator Units .....	0	0	9,678	0	0	0
Accessory Electric Equipment.....	0	0	6,189	0	0	0
Miscellaneous Power Plant Equipment.....	0	0	2,437	0	0	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>56,426</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	2,301	0	2,436	83	0
Structures and Improvements .....	0	1,415	0	15,783	449	0
Reservoirs, Dams and Waterways.....	0	4,657	0	115,659	1,670	0
Water Wheels, Turbines and Generators .....	0	4,024	0	34,011	267	0
Accessory Electric Equipment.....	0	1,460	0	18,012	105	0
Miscellaneous Power Plant Equipment.....	0	106	0	3,456	16	0
Roads, Railroads and Bridges .....	0	0	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>13,964</b>	<b>0</b>	<b>189,357</b>	<b>2,591</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	0	16	196	34	0
Structures and Improvements .....	0	0	162	2,124	299	0
Fuel Holders, Producers and Accessories .....	0	0	694	2,307	88	0
Prime Movers.....	0	0	1,755	26,653	1,472	0
Generators .....	0	0	764	12,962	419	0
Accessory Electric Equipment.....	0	0	372	5,294	193	0
Miscellaneous Power Plant Equipment.....	0	0	114	549	20	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>3,877</b>	<b>50,085</b>	<b>2,524</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>0</b>	<b>13,964</b>	<b>184,040</b>	<b>310,779</b>	<b>5,115</b>	<b>0</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	948	63	4,563	8,350	39	0
Structures and Improvements .....	730	683	3,422	1,361	0	0
Station Equipment.....	8,419	14,698	41,235	83,740	1,313	0
Towers and Fixtures .....	4,021	93	1,438	2,508	0	0
Poles and Fixtures.....	1,183	1,487	24,974	47,088	1,223	0
Overhead Conductors and Devices .....	5,755	1,426	10,444	58,972	1,290	0
Underground Conduit .....	11	0	10,483	8	1	0
Underground Conductors and Devices.....	77	0	5,819	160	26	0
Roads and Trails .....	0	3	0	104	0	0
<b>Total Transmission Plant .....</b>	<b>21,143</b>	<b>18,452</b>	<b>102,379</b>	<b>202,290</b>	<b>3,891</b>	<b>0</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	672	30	485	752	73	3
Structures and Improvements .....	417	0	220	803	312	0
Station Equipment.....	7,502	239	3,875	53,889	620	242
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	12,101	255	12,207	51,020	2,084	94
Overhead Conductors and Devices .....	9,308	318	16,731	54,900	2,511	90
Underground Conduit .....	3,520	0	24,929	6,635	0	10
Underground Conductors and Devices.....	3,977	181	37,973	29,395	2,409	729
Line Transformers.....	10,455	270	27,613	51,742	1,766	496
Services .....	5,036	132	17,036	34,613	1,686	347
Meters .....	5,058	53	9,042	16,526	665	80
Installations on Customers Premises .....	862	0	3,307	5,917	0	70
Leased Property on Customers Premises.....	0	0	0	0	0	0
Street Lighting and Signal Systems .....	1,214	0	1,420	4,755	306	19
<b>Total Distribution Plant .....</b>	<b>60,123</b>	<b>1,478</b>	<b>154,837</b>	<b>310,947</b>	<b>12,430</b>	<b>2,180</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
<b>General Plant</b>						
Land and Land Rights .....	589	34	0	225	36	0
Structures and Improvements .....	2,655	682	0	3,437	466	54
Office Furniture and Equipment .....	278	155	477	2,962	169	28
Transportation Equipment .....	42	0	24	6,761	358	74
Stores Equipment .....	40	0	0	103	0	0
Tools, Shop and Garage Equipment .....	209	413	638	3,408	81	4
Laboratory Equipment .....	159	0	457	2,242	56	13
Power Operated Equipment .....	7	106	0	833	894	94
Communication Equipment .....	652	90	23,736	4,978	82	13
Miscellaneous Equipment .....	32	0	0	14	0	13
<b>Subtotal General Plant .....</b>	<b>4,663</b>	<b>1,479</b>	<b>25,331</b>	<b>24,964</b>	<b>2,143</b>	<b>294</b>
Other Tangible Property .....	1,548	0	0	0	0	0
<b>Total General Plant .....</b>	<b>6,211</b>	<b>1,479</b>	<b>25,331</b>	<b>24,964</b>	<b>2,143</b>	<b>294</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>87,477</b>	<b>35,373</b>	<b>466,587</b>	<b>848,980</b>	<b>23,580</b>	<b>2,474</b>
<b>Additions</b>						
Intangible Plant .....	0	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	0	0	3,062	1,406	0	0
Nuclear Production Plant .....	0	0	921	0	0	0
Hydraulic Production Plant .....	0	323	0	6,245	319	0
Other Production Plant .....	0	0	0	537	146	0
<b>Total Production Plant .....</b>	<b>0</b>	<b>323</b>	<b>3,983</b>	<b>8,188</b>	<b>465</b>	<b>0</b>
Transmission Plant .....	360	904	1,885	5,503	218	0
Distribution Plant .....	3,721	39	8,894	20,045	1,144	174
General Plant .....	81	90	181	1,654	170	19
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>4,162</b>	<b>1,804</b>	<b>14,943</b>	<b>35,390</b>	<b>1,997</b>	<b>194</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	0	0	2,653	34	0	0
Nuclear Production Plant .....	0	0	541	0	0	0
Hydraulic Production Plant .....	0	0	0	1	1	0
Other Production Plant .....	0	0	0	0	0	0
<b>Total Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>3,195</b>	<b>36</b>	<b>1</b>	<b>0</b>
Transmission Plant .....	40	71	184	799	23	0
Distribution Plant .....	1,053	3	1,068	3,784	110	7
General Plant .....	46	0	588	987	104	0
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>1,139</b>	<b>74</b>	<b>5,034</b>	<b>5,606</b>	<b>238</b>	<b>7</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	11,105	24,624	4,524,864	1,669,464	1,346,358	25,209
Nuclear Fuel .....	0	0	109,793	160,998	157,122	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	6,540	0	150	0
Construction Work in Progress .....	110	0	76,591	22,846	7,563	1,935
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>11,215</b>	<b>24,624</b>	<b>4,607,995</b>	<b>1,692,310</b>	<b>1,354,071</b>	<b>27,144</b>
Accumulated Provisions for Depreciation and Amortization .....	3,700	8,671	2,033,520	744,061	763,371	13,840
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>7,516</b>	<b>15,953</b>	<b>2,574,475</b>	<b>948,249</b>	<b>590,701</b>	<b>13,305</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	7,258	12,215	0	210,560	203,850	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	1	0	0	0	0
Construction Work in Progress .....	3	0	0	899	245	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>7,261</b>	<b>12,216</b>	<b>0</b>	<b>211,459</b>	<b>204,095</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	2,868	5,440	0	85,863	92,817	0
<b>Net Gas Utility Plant .....</b>	<b>4,393</b>	<b>6,776</b>	<b>0</b>	<b>125,596</b>	<b>111,278</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	3,205	21,267	40,078	156,639	112,736	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	5	0	0	0	0
Construction Work in Progress .....	503	290	124	12,635	654	0
Acquisition Adjustments .....	0	299	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>3,708</b>	<b>21,861</b>	<b>40,202</b>	<b>169,275</b>	<b>113,390</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	549	6,288	17,849	50,522	49,016	0
<b>Net Other Utility Plant .....</b>	<b>3,160</b>	<b>15,573</b>	<b>22,353</b>	<b>118,753</b>	<b>64,375</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	21,568	58,105	4,564,942	2,036,663	1,662,943	25,209
Nuclear Fuel .....	0	0	109,793	160,998	157,122	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	7	6,540	0	150	0
Construction Work in Progress .....	616	290	76,716	36,380	8,463	1,935
Acquisition Adjustments .....	0	299	0	0	0	0
<b>Total Utility Plant .....</b>	<b>22,184</b>	<b>58,701</b>	<b>4,757,990</b>	<b>2,234,041</b>	<b>1,828,678</b>	<b>27,144</b>
Accumulated Provisions for Depreciation and Amortization .....	7,117	20,399	2,101,901	1,022,576	1,048,050	13,840
<b>Net Total Utility Plant .....</b>	<b>15,068</b>	<b>38,302</b>	<b>2,656,089</b>	<b>1,211,465</b>	<b>780,629</b>	<b>13,305</b>
<b>Intangible Plant</b>						
Organization .....	0	1	0	51	0	0
Franchises and Consents .....	0	0	0	0	460	12
Miscellaneous Intangible Plant .....	0	0	0	0	0	6
<b>Total Intangible Plant .....</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>51</b>	<b>460</b>	<b>18</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	0	0	8,362	6,795	3,432	0
Structures and Improvements .....	0	0	248,819	84,153	83,336	0
Boiler Plant Equipment .....	0	0	965,533	352,607	338,899	0
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	0	0	227,268	89,379	75,794	0
Accessory Electric Equipment .....	0	0	195,256	26,034	42,039	0
Miscellaneous Power Plant Equipment .....	0	0	29,109	16,394	14,299	0
<b>Total Steam Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>1,674,347</b>	<b>575,362</b>	<b>557,798</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	631	652	436	0
Structures and Improvements .....	0	0	67,976	20,739	19,536	0
Reactor Plant Equipment .....	0	0	134,773	67,131	67,528	0
Turbogenerator Units .....	0	0	59,737	20,941	21,008	0
Accessory Electric Equipment.....	0	0	55,042	13,870	14,000	0
Miscellaneous Power Plant Equipment.....	0	0	25,545	5,677	5,664	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>343,706</b>	<b>129,011</b>	<b>128,173</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	11	0	2,351	1,260	1,819	3,616
Structures and Improvements .....	131	0	1,931	1,044	3,212	1,020
Reservoirs, Dams and Waterways.....	184	0	19,977	4,450	10,984	14,701
Water Wheels, Turbines and Generators .....	77	0	6,481	1,970	6,626	3,227
Accessory Electric Equipment.....	136	0	4,040	1,112	3,420	915
Miscellaneous Power Plant Equipment.....	1	0	436	537	143	297
Roads, Railroads and Bridges .....	0	0	515	0	23	33
<b>Total Hydraulic Production Plant .....</b>	<b>540</b>	<b>0</b>	<b>35,732</b>	<b>10,373</b>	<b>26,227</b>	<b>23,810</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	0	2,042	235	178	0
Structures and Improvements .....	0	0	12,553	3,198	5,980	0
Fuel Holders, Producers and Accessories .....	0	0	7,083	3,209	1,788	0
Prime Movers .....	0	0	147,548	59,818	0	0
Generators .....	0	0	45,825	2,986	20,164	0
Accessory Electric Equipment.....	0	0	22,144	1,629	2,451	0
Miscellaneous Power Plant Equipment.....	0	0	4,632	66	86	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>241,827</b>	<b>71,141</b>	<b>30,648</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>540</b>	<b>0</b>	<b>2,295,612</b>	<b>785,888</b>	<b>742,846</b>	<b>23,810</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	32	387	19,253	6,713	8,065	0
Structures and Improvements .....	0	0	3,800	7,872	0	50
Station Equipment.....	0	4,708	118,514	116,396	57,089	555
Towers and Fixtures .....	39	92	34,930	8,200	2,882	0
Poles and Fixtures.....	109	1,482	44,998	40,149	30,343	0
Overhead Conductors and Devices .....	204	1,896	67,418	55,601	28,168	0
Underground Conduit .....	0	0	9,405	11	35	0
Underground Conductors and Devices.....	0	0	10,410	3,253	298	0
Roads and Trails .....	0	0	0	3	0	0
<b>Total Transmission Plant .....</b>	<b>385</b>	<b>8,566</b>	<b>308,727</b>	<b>238,197</b>	<b>126,879</b>	<b>605</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	42	65	7,377	2,160	1,244	0
Structures and Improvements .....	91	30	18,748	4,737	3	0
Station Equipment.....	1,470	2,996	207,210	62,694	52,607	0
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	1,349	2,413	194,991	113,786	61,892	0
Overhead Conductors and Devices .....	1,225	2,837	237,136	108,284	60,299	0
Underground Conduit .....	6	61	88,596	1,824	3,852	0
Underground Conductors and Devices.....	1,926	1,910	399,504	71,000	50,057	0
Line Transformers.....	2,131	1,863	240,003	113,077	122,840	0
Services .....	1,285	1,103	128,691	52,733	68,278	0
Meters.....	517	1,904	65,416	31,800	20,327	0
Installations on Customers Premises.....	0	64	7,074	4,285	5,776	0
Leased Property on Customers Premises.....	0	0	43	0	0	0
Street Lighting and Signal Systems .....	113	323	12,770	7,527	6,984	0
<b>Total Distribution Plant .....</b>	<b>10,153</b>	<b>15,567</b>	<b>1,607,559</b>	<b>573,907</b>	<b>454,159</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table 42. Utility Plant by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>General Plant</b>						
Land and Land Rights .....	0	0	6,467	238	458	0
Structures and Improvements .....	0	0	110,348	6,381	6,432	210
Office Furniture and Equipment .....	0	61	71,149	29,429	1,096	11
Transportation Equipment .....	0	0	42,218	20,724	56	166
Stores Equipment .....	0	0	3,050	0	0	0
Tools, Shop and Garage Equipment .....	0	141	5,521	2,200	2,344	89
Laboratory Equipment .....	0	258	5,955	4,814	3,525	0
Power Operated Equipment .....	0	30	7,176	2,981	0	252
Communication Equipment .....	28	0	57,631	4,320	8,105	48
Miscellaneous Equipment .....	0	0	3,455	333	0	0
<b>Subtotal General Plant .....</b>	<b>28</b>	<b>490</b>	<b>312,971</b>	<b>71,421</b>	<b>22,014</b>	<b>776</b>
Other Tangible Property .....	0	0	0	0	0	0
<b>Total General Plant .....</b>	<b>28</b>	<b>490</b>	<b>312,971</b>	<b>71,421</b>	<b>22,014</b>	<b>776</b>
Electric Plant Purchased and Sold (net) .....	0	0	-6	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>11,105</b>	<b>24,624</b>	<b>4,524,864</b>	<b>1,669,464</b>	<b>1,346,358</b>	<b>25,209</b>
<b>Additions</b>						
Intangible Plant .....	0	0	0	0	460	0
<b>Production Plant</b>						
Steam Production Plant .....	0	0	36,835	12,002	13,376	0
Nuclear Production Plant .....	0	0	14,654	681	661	0
Hydraulic Production Plant .....	-2	0	641	102	123	281
Other Production Plant .....	0	0	98,971	714	163	0
<b>Total Production Plant .....</b>	<b>-2</b>	<b>0</b>	<b>151,101</b>	<b>13,498</b>	<b>14,323</b>	<b>281</b>
Transmission Plant .....	0	110	438	8,579	5,339	0
Distribution Plant .....	470	855	104,745	41,872	20,783	0
General Plant .....	0	14	33,719	14,435	1,157	68
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>468</b>	<b>979</b>	<b>290,003</b>	<b>78,384</b>	<b>42,061</b>	<b>349</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	0	0	8,059	4,407	2,883	0
Nuclear Production Plant .....	0	0	499	1,222	161	0
Hydraulic Production Plant .....	18	0	70	4	24	334
Other Production Plant .....	0	0	0	2	99	0
<b>Total Production Plant .....</b>	<b>18</b>	<b>0</b>	<b>8,628</b>	<b>5,635</b>	<b>3,167</b>	<b>334</b>
Transmission Plant .....	0	0	-27	-805	856	0
Distribution Plant .....	38	95	41,604	1,376	3,634	0
General Plant .....	0	0	13,300	2,833	2,793	17
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>56</b>	<b>95</b>	<b>63,506</b>	<b>9,040</b>	<b>10,450</b>	<b>351</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases. Summary data are provided in Table 28.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995  
(Megawatthours)**

Item	Alabama	Alabama	Arizona	Arizona	Arizona	Arkansas
	Alabama Power Co	Southern Electric Generatg Co	Arizona Public Service Co	Century Power Corp	Tucson Electric Power Co	Arkansas Power & Light Co
<b>Generation (excluding station use)</b>						
Steam.....	42,620,158	4,781,561	11,049,057	328,291	9,207,456	9,356,686
Nuclear.....	10,831,866	0	7,852,492	0	0	11,657,549
Hydro-Conventional.....	4,459,407	0	33,554	0	0	144,535
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	217,657	1,191	667,390	0	10,015	0
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>58,129,088</b>	<b>4,782,752</b>	<b>19,602,493</b>	<b>328,291</b>	<b>9,217,471</b>	<b>21,158,770</b>
<b>Purchases</b>						
Utility.....	4,789,665	0	2,077,517	0	716,459	10,541,940
Nonutility.....	234,670	0	2,600	0	245	50,838
<b>Total Purchases.....</b>	<b>5,024,335</b>	<b>0</b>	<b>2,080,117</b>	<b>0</b>	<b>716,704</b>	<b>10,592,778</b>
<b>Exchanges</b>						
In (gross).....	50	0	18,519	0	99,894	218,650
Out (gross).....	-1,571	0	12,900	0	60,076	223,250
<b>Net Exchanges.....</b>	<b>1,621</b>	<b>0</b>	<b>5,619</b>	<b>0</b>	<b>39,818</b>	<b>-4,600</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	2,769,603	0	2,195,268	0	2,754,653	135,678
Delivered.....	2,470,643	0	2,108,384	0	2,725,949	131,727
<b>Net Transmission for Others.....</b>	<b>298,960</b>	<b>0</b>	<b>86,884</b>	<b>0</b>	<b>28,704</b>	<b>3,951</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>-1,088</b>	<b>0</b>	<b>-92,457</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>63,454,004</b>	<b>4,782,752</b>	<b>21,774,025</b>	<b>328,291</b>	<b>9,910,240</b>	<b>31,750,899</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	44,475,876	0	17,748,711	0	6,942,287	16,691,753
Non-requirements Sales for Resale.....	3,153,478	4,782,752	1,230,168	0	0	3,609,435
Energy Furnished Without Charge.....	11,597,885	0	1,490,536	313,185	2,306,052	9,842,186
Energy Used by Company (exc station use).....	1,606	0	0	0	0	0
Total Energy Losses.....	146,285	0	60,238	0	13,739	55,989
<b>Total Sales and Disposition.....</b>	<b>63,454,004</b>	<b>4,782,752</b>	<b>21,774,025</b>	<b>328,291</b>	<b>9,910,240</b>	<b>31,750,899</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	California Pacific Gas & Electric Co	California San Diego Gas & Electric Co	California Southern California Edison Co	Colorado Public Service Co of Colorado	Connecticut Citizens Utilities Co	Connecticut Connecticut Light & Power Co
<b>Generation (excluding station use)</b>						
Steam.....	13,714,961	3,695,139	26,516,720	16,053,928	57,092	3,386,336
Nuclear.....	16,269,002	2,794,565	14,750,825	0	0	10,345,953
Hydro-Conventional.....	15,833,637	0	5,872,343	208,103	21,260	276,104
Hydro-Pumped Storage.....	774,100	0	540,359	68,400	0	980,499
Other.....	4,016,434	7,911	975,786	5,251	281,924	29,538
(less) Energy Used for Pumping.....	936,882	0	88,132	109,622	0	1,358,603
<b>Net Generation.....</b>	<b>49,671,252</b>	<b>6,497,615</b>	<b>48,567,901</b>	<b>16,226,060</b>	<b>360,276</b>	<b>13,659,827</b>
<b>Purchases</b>						
Utility.....	10,593,815	8,807,666	6,578,893	6,351,068	1,288,508	10,872,896
Nonutility.....	20,495,659	1,685,467	27,735,995	2,579,710	85,876	3,568,067
<b>Total Purchases.....</b>	<b>31,089,474</b>	<b>10,493,133</b>	<b>34,314,888</b>	<b>8,930,778</b>	<b>1,374,384</b>	<b>14,440,963</b>
<b>Exchanges</b>						
In (gross).....	1,662,943	379,335	408,383	123,526	72,406	0
Out (gross).....	1,549,161	368,390	326,697	65,610	49,505	0
<b>Net Exchanges.....</b>	<b>113,782</b>	<b>10,945</b>	<b>81,686</b>	<b>57,916</b>	<b>22,901</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	19,605,528	546,419	13,271,886	1,568,164	228,318	5,681,712
Delivered.....	18,946,355	546,419	13,178,381	1,552,120	219,442	5,681,712
<b>Net Transmission for Others.....</b>	<b>659,173</b>	<b>0</b>	<b>93,505</b>	<b>16,044</b>	<b>8,876</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-47,499</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>81,533,681</b>	<b>17,001,693</b>	<b>83,057,980</b>	<b>25,183,299</b>	<b>1,766,437</b>	<b>28,100,790</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	302,555	0	237,209	2,109,650	1,369	153,542
Non-requirements Sales for Resale.....	2,868,966	393,830	2,576,993	817,741	567	5,357,357
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	30,199	32,453	166,090	39,733	2,035	0
Total Energy Losses.....	6,010,034	1,052,490	8,596,113	1,494,508	169,588	1,734,597
<b>Total Sales and Disposition.....</b>	<b>81,533,681</b>	<b>17,001,693</b>	<b>83,057,980</b>	<b>25,183,299</b>	<b>1,766,437</b>	<b>28,100,790</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Connecticut Connecticut Yankee Atom Pwr Co	Connecticut United Illuminating Co	Delaware Delmarva Power & Light Co	Dist of Col Potomac Electric Power Co	Florida Florida Power & Light Co	Florida Florida Power Corp
<b>Generation (excluding station use)</b>						
Steam.....	0	3,970,299	9,200,406	18,570,742	30,956,110	18,452,914
Nuclear.....	3,668,627	1,761,881	1,567,468	0	21,060,037	6,543,814
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	351	29,674	663,693	16,637,132	713,697
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>3,668,627</b>	<b>5,732,531</b>	<b>10,797,548</b>	<b>19,234,435</b>	<b>68,653,279</b>	<b>25,710,425</b>
<b>Purchases</b>						
Utility.....	0	720,752	3,946,790	9,672,418	11,454,406	2,111,636
Nonutility.....	0	503,411	31,077	153,845	5,212,122	6,847,300
<b>Total Purchases.....</b>	<b>0</b>	<b>1,224,163</b>	<b>3,977,867</b>	<b>9,826,263</b>	<b>16,666,528</b>	<b>8,958,936</b>
<b>Exchanges</b>						
In (gross).....	0	399,832	0	0	5,941	0
Out (gross).....	0	0	0	0	401	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>399,832</b>	<b>0</b>	<b>0</b>	<b>5,540</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	0	24,648	3,482,244	0	5,753,433	1,441,427
Delivered.....	0	24,648	3,482,244	0	5,616,025	1,387,222
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>137,408</b>	<b>54,205</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-6,530</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>3,668,627</b>	<b>7,356,526</b>	<b>14,775,415</b>	<b>29,060,698</b>	<b>85,456,225</b>	<b>34,723,566</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	0	5,339,433	11,097,464	23,444,833	76,246,931	29,499,476
Non-requirements Sales for Resale.....	0	0	42,883	2,465,214	1,419,370	1,846,419
Non-requirements Sales for Resale.....	3,662,077	1,708,837	3,033,043	1,784,181	1,257,710	1,056,702
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	0	13,550	41,913	95,985	184,661	152,774
Total Energy Losses.....	6,550	294,706	560,112	1,270,485	6,347,553	2,168,195
<b>Total Sales and Disposition.....</b>	<b>3,668,627</b>	<b>7,356,526</b>	<b>14,775,415</b>	<b>29,060,698</b>	<b>85,456,225</b>	<b>34,723,566</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Florida	Florida	Georgia	Georgia	Hawaii	Hawaii
	Gulf Power Co	Tampa Electric Co	Georgia Power Co	Savannah Electric & Power Co	Hawaiian Electric Co Inc	Maui Electric Co Ltd
<b>Generation (excluding station use)</b>						
Steam.....	9,825,210	17,279,010	47,529,416	1,079,217	4,286,794	211,898
Nuclear.....	0	0	14,518,675	0	0	0
Hydro-Conventional.....	0	0	1,987,614	0	0	0
Hydro-Pumped Storage.....	0	0	186,845	0	0	0
Other.....	2,688	27,780	344,598	90,975	2,290	767,270
(less) Energy Used for Pumping.....	0	0	256,898	0	0	0
<b>Net Generation.....</b>	<b>9,827,898</b>	<b>17,306,790</b>	<b>64,310,250</b>	<b>1,170,192</b>	<b>4,289,084</b>	<b>979,168</b>
<b>Purchases</b>						
Utility.....	1,200,839	429,319	11,251,041	2,732,995	0	0
Nonutility.....	229,328	478,550	4,044	1,466	3,070,111	98,062
<b>Total Purchases.....</b>	<b>1,430,167</b>	<b>907,869</b>	<b>11,255,085</b>	<b>2,734,461</b>	<b>3,070,111</b>	<b>98,062</b>
<b>Exchanges</b>						
In (gross).....	0	0	1,786,489	474,822	0	4,121
Out (gross).....	0	0	3,129,457	471,398	0	10,899
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>-1,342,968</b>	<b>3,424</b>	<b>0</b>	<b>-6,778</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	1,233,872	1,227,106	1,819,169	0	0	0
Delivered.....	1,204,067	1,224,851	756,799	0	0	0
<b>Net Transmission for Others.....</b>	<b>29,805</b>	<b>2,255</b>	<b>1,062,370</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>-2,009</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>11,285,861</b>	<b>18,216,914</b>	<b>75,284,737</b>	<b>3,908,077</b>	<b>7,359,195</b>	<b>1,070,452</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	321,958	57,694	961,497	0	0	0
Non-requirements Sales for Resale.....	1,833,858	2,648,499	8,369,291	151,478	0	0
Energy Furnished Without Charge.....	13,983	0	0	0	0	0
Energy Used by Company (exc station use).....	19,348	35,364	124,139	54,554	16,938	1,680
Total Energy Losses.....	562,230	875,402	2,897,352	187,129	379,463	71,656
<b>Total Sales and Disposition.....</b>	<b>11,285,861</b>	<b>18,216,914</b>	<b>75,284,737</b>	<b>3,908,077</b>	<b>7,359,195</b>	<b>1,070,452</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	Idaho Idaho Power Co	Illinois Central Illinois Light Co	Illinois Central Illinois Pub Serv Co	Illinois Commonwealth Edison Co	Illinois Electric Energy Inc	Illinois Illinois Power Co
<b>Generation (excluding station use)</b>						
Steam.....	4,591,542	5,644,998	10,604,505	24,620,476	7,821,175	14,479,113
Nuclear.....	0	0	0	70,260,870	0	5,299,490
Hydro-Conventional.....	9,277,162	0	0	15,494	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	325	1,285	45	100,479	0	5,749
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>13,869,029</b>	<b>5,646,283</b>	<b>10,604,550</b>	<b>94,997,319</b>	<b>7,821,175</b>	<b>19,784,352</b>
<b>Purchases</b>						
Utility.....	1,319,641	475,045	3,611,579	3,911,742	4,251,866	3,186,173
Nonutility.....	653,851	12,298	9	174,659	0	22,524
<b>Total Purchases.....</b>	<b>1,973,492</b>	<b>487,343</b>	<b>3,611,588</b>	<b>4,086,401</b>	<b>4,251,866</b>	<b>3,208,697</b>
<b>Exchanges</b>						
In (gross).....	628,419	218	12,792	0	0	0
Out (gross).....	514,005	844	13,058	0	0	0
<b>Net Exchanges.....</b>	<b>114,414</b>	<b>-626</b>	<b>-266</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	3,069,253	24,583	1,589,741	498,836	0	642,144
Delivered.....	3,001,232	24,583	1,539,198	486,371	0	642,144
<b>Net Transmission for Others.....</b>	<b>68,021</b>	<b>0</b>	<b>50,543</b>	<b>12,465</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>16,024,956</b>	<b>6,133,000</b>	<b>14,266,415</b>	<b>99,096,185</b>	<b>12,073,041</b>	<b>22,993,049</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	46,663	15,848	523,107	1,490,985	3,033,906	1,061
Non-requirements Sales for Resale.....	2,849,401	235,534	4,928,938	9,921,291	0	4,442,853
Energy Furnished Without Charge.....	0	9,149	3,248	322,603	0	59,655
Energy Used by Company (exc station use).....	0	21,492	11,507	0	0	51,010
<b>Total Energy Losses.....</b>	<b>1,146,378</b>	<b>184,920</b>	<b>570,999</b>	<b>7,420,713</b>	<b>62,041</b>	<b>843,912</b>
<b>Total Sales and Disposition.....</b>	<b>16,024,956</b>	<b>6,133,000</b>	<b>14,266,415</b>	<b>99,096,185</b>	<b>12,073,041</b>	<b>22,993,049</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Illinois Mt Carmel Public Utility Co	Indiana Alcoa Generating Corp	Indiana AEP Generating Co	Indiana Commonwealth Edison Co IN Inc	Indiana Indiana Michigan Power Co	Indiana Indianapolis Power & Light Co
<b>Generation (excluding station use)</b>						
Steam.....	0	4,055,090	9,016,356	1,610,950	12,849,502	14,003,327
Nuclear.....	0	0	0	0	13,999,316	0
Hydro-Conventional.....	0	0	0	0	86,484	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	28,481
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>0</b>	<b>4,055,090</b>	<b>9,016,356</b>	<b>1,610,950</b>	<b>26,935,302</b>	<b>14,031,808</b>
<b>Purchases</b>						
Utility.....	193,151	468,552	0	0	5,868,716	257,735
Nonutility.....	0	0	0	0	1,563	63
<b>Total Purchases.....</b>	<b>193,151</b>	<b>468,552</b>	<b>0</b>	<b>0</b>	<b>5,870,279</b>	<b>257,798</b>
<b>Exchanges</b>						
In (gross).....	0	211,970	0	0	0	100
Out (gross).....	0	210,764	0	0	0	278
<b>Net Exchanges.....</b>	<b>0</b>	<b>1,206</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-178</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	0	0	0	0	1,401,023	0
Delivered.....	0	0	0	0	1,401,023	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>193,151</b>	<b>4,524,848</b>	<b>9,016,356</b>	<b>1,610,950</b>	<b>32,805,581</b>	<b>14,289,428</b>
<b>Sales and Disposition</b>						
Sales to Ultimate Consumers.....	182,878	4,517,990	0	0	16,121,576	13,056,482
Requirements Sales for Resale.....	3,231	0	0	0	2,788,411	27,624
Non-requirements Sales for Resale.....	0	485	9,016,356	1,610,950	12,195,606	394,132
Energy Furnished Without Charge.....	533	0	0	0	75	0
Energy Used by Company (exc station use).....	355	0	0	0	24,240	29,156
Total Energy Losses.....	6,154	6,373	0	0	1,675,673	782,034
<b>Total Sales and Disposition.....</b>	<b>193,151</b>	<b>4,524,848</b>	<b>9,016,356</b>	<b>1,610,950</b>	<b>32,805,581</b>	<b>14,289,428</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Northern Indiana Pub Serv Co	PSI Energy Inc	Southern Indiana Gas & Elec Co	Interstate Power Co	IES Utilities Inc	MidAmerican Energy Co
Generation (excluding station use)						
Steam.....	14,968,692	28,030,265	5,610,905	3,524,208	5,758,676	15,084,193
Nuclear.....	0	0	0	0	2,610,979	2,126,698
Hydro-Conventional.....	59,176	0	0	0	7,690	13,381
Hydro-Pumped Storage.....	0	363,156	0	0	0	0
Other.....	42,823	105,505	30,584	3,323	16,326	77,459
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>15,070,691</b>	<b>28,498,926</b>	<b>5,641,489</b>	<b>3,527,531</b>	<b>8,393,671</b>	<b>17,301,731</b>
Purchases						
Utility.....	2,451,437	3,231,674	559,523	2,229,987	2,996,239	4,318,522
Nonutility.....	36,139	19,112	0	0	14,457	46,381
<b>Total Purchases.....</b>	<b>2,487,576</b>	<b>3,250,786</b>	<b>559,523</b>	<b>2,229,987</b>	<b>3,010,696</b>	<b>4,364,903</b>
Exchanges						
In (gross).....	0	5,612	0	0	0	0
Out (gross).....	0	1,199	0	0	0	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>4,413</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission for Others (wheeling)						
Received.....	1,063,991	5,515,254	58,688	1,023,886	211,045	5,672,269
Delivered.....	1,063,991	5,418,992	58,688	996,827	210,992	5,605,081
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>96,262</b>	<b>0</b>	<b>27,059</b>	<b>53</b>	<b>67,188</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>-10,789</b>	<b>0</b>	<b>-13,533</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>17,558,267</b>	<b>31,839,598</b>	<b>6,201,012</b>	<b>5,771,044</b>	<b>11,404,420</b>	<b>21,733,822</b>
Sales to Ultimate Consumers.....						
Requirements Sales for Resale.....	15,350,312	22,709,682	4,410,474	5,122,839	9,283,795	14,997,796
Non-requirements Sales for Resale.....	245,393	2,126,038	332,350	206,301	499,719	169,984
Energy Furnished Without Charge.....	1,328,648	5,330,103	1,238,066	99,598	1,086,121	5,339,177
Energy Used by Company (exc station use).....	0	0	180	0	0	0
Total Energy Losses.....	0	56,204	4,220	8,600	20,986	18,361
<b>Total Sales and Disposition.....</b>	<b>633,914</b>	<b>1,617,571</b>	<b>215,722</b>	<b>333,706</b>	<b>513,799</b>	<b>1,208,504</b>
<b>Total Sales and Disposition.....</b>	<b>17,558,267</b>	<b>31,839,598</b>	<b>6,201,012</b>	<b>5,771,044</b>	<b>11,404,420</b>	<b>21,733,822</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Kansas Kansas Gas & Electric Co	Kansas Western Resources Inc	Kentucky Kentucky Power Co	Kentucky Kentucky Utilities Co	Kentucky Louisville Gas & Electric Co	Kentucky Union Light Heat & Power Co
<b>Generation (excluding station use)</b>						
Steam.....	6,755,119	9,525,011	7,317,567	15,123,352	12,096,201	0
Nuclear.....	4,729,216	0	0	0	0	0
Hydro-Conventional.....	0	0	0	64,832	358,235	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	27,945	0	35,667	6,402	0
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>11,484,335</b>	<b>9,552,956</b>	<b>7,317,567</b>	<b>15,223,851</b>	<b>12,460,838</b>	<b>0</b>
<b>Purchases</b>						
Utility.....	259,396	488,958	3,437,102	3,254,861	558,311	3,472,931
Nonutility.....	23	10,942	0	0	0	0
<b>Total Purchases.....</b>	<b>259,419</b>	<b>499,900</b>	<b>3,437,102</b>	<b>3,254,861</b>	<b>558,311</b>	<b>3,472,931</b>
<b>Exchanges</b>						
In (gross).....	116,306	1,717,611	0	397,651	341	0
Out (gross).....	1,714,851	117,800	0	404,220	385	0
<b>Net Exchanges.....</b>	<b>-1,598,545</b>	<b>1,599,811</b>	<b>0</b>	<b>-6,569</b>	<b>-44</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	1,468,154	1,274,878	361,284	1,476,910	623,976	0
Delivered.....	1,468,154	1,274,878	361,284	1,476,910	623,976	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>10,145,209</b>	<b>11,652,667</b>	<b>10,754,669</b>	<b>18,472,143</b>	<b>13,019,105</b>	<b>3,472,931</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	51,662	1,441,648	78,443	1,642,467	0	50,996
Non-requirements Sales for Resale.....	1,240,541	1,277,936	3,947,234	1,280,588	2,000,607	0
Energy Furnished Without Charge.....	0	0	0	54	809	0
Energy Used by Company (exc station use).....	14,901	25,601	0	20,896	118,373	965
Total Energy Losses.....	771,462	705,765	412,185	1,033,639	433,320	148,506
<b>Total Sales and Disposition.....</b>	<b>10,145,209</b>	<b>11,652,667</b>	<b>10,754,669</b>	<b>18,472,143</b>	<b>13,019,105</b>	<b>3,472,931</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	Louisiana Central Louisiana Elec Co Inc	Louisiana Louisiana Power & Light Co	Louisiana New Orleans Public Service Inc	Louisiana Southwestern Electric Power Co	Maine Aroostook Valley Electric Co
Generation (excluding station use)					
Steam.....	6,249,114	13,349,789	2,955,612	18,830,016	228,191
Nuclear.....	0	7,756,309	0	0	0
Hydro-Conventional.....	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0
Other.....	266	2,121	0	0	0
(less) Energy Used for Pumping.....	0	0	0	0	0
<b>Net Generation.....</b>	<b>6,249,380</b>	<b>21,108,219</b>	<b>2,955,612</b>	<b>18,830,016</b>	<b>228,191</b>
Purchases					
Utility.....	1,436,178	10,765,099	3,447,776	2,046,679	0
Nonutility.....	45	1,009,976	370	5,374	0
<b>Total Purchases.....</b>	<b>1,436,223</b>	<b>11,775,075</b>	<b>3,448,146</b>	<b>2,052,053</b>	<b>0</b>
Exchanges					
In (gross).....	0	0	0	0	0
Out (gross).....	0	0	0	0	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission for Others (wheeling)					
Received.....	2,753,449	185,825	36,915	2,552,040	0
Delivered.....	2,753,449	180,414	35,841	2,552,040	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>5,411</b>	<b>1,074</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>7,685,603</b>	<b>32,888,705</b>	<b>6,404,832</b>	<b>20,882,069</b>	<b>228,191</b>
Sales to Ultimate Consumers.....					
Requirements Sales for Resale.....	6,756,327	30,051,282	5,650,203	14,881,889	0
Non-requirements Sales for Resale.....	55,985	0	0	3,346,993	228,191
Energy Furnished Without Charge.....	372,294	1,337,078	445,804	1,655,609	0
Energy Used by Company (exc station use).....	3,211	0	0	240	0
Total Energy Losses.....	12,504	45,349	4,192	21,467	0
<b>Total Sales and Disposition.....</b>	<b>7,685,603</b>	<b>32,888,705</b>	<b>6,404,832</b>	<b>20,882,069</b>	<b>228,191</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Maine Bangor Hydro- Electric Co	Maine Central Maine Power Co	Maine Maine Electric Power Co Inc	Maine Maine Public Service Co	Maine Maine Yankee Atomic Power Co	Maryland Baltimore Gas & Electric Co
Generation (excluding station use)						
Steam.....	46,862	576,887	0	22,868	0	17,506,132
Nuclear.....	0	199,681	0	0	197,577	12,937,965
Hydro-Conventional.....	172,730	1,477,701	0	4,838	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	3,845	991	0	947	0	103,849
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>223,437</b>	<b>2,255,260</b>	<b>0</b>	<b>28,653</b>	<b>197,577</b>	<b>30,547,946</b>
Purchases						
Utility.....	1,538,432	4,151,583	2,119,957	484,773	0	6,372,957
Nonutility.....	296,341	3,738,960	0	125,749	0	1,030,574
<b>Total Purchases.....</b>	<b>1,834,773</b>	<b>7,890,543</b>	<b>2,119,957</b>	<b>610,522</b>	<b>0</b>	<b>7,403,531</b>
Exchanges						
In (gross).....	0	0	0	0	0	0
Out (gross).....	0	0	0	1,450	0	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-1,450</b>	<b>0</b>	<b>0</b>
Transmission for Others (wheeling)						
Received.....	0	563,333	3,388,297	251,730	0	0
Delivered.....	0	563,333	3,388,297	251,730	0	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>2,058,210</b>	<b>10,145,803</b>	<b>2,119,957</b>	<b>637,725</b>	<b>197,577</b>	<b>37,951,477</b>
Sales to Ultimate Consumers						
.....	1,725,387	8,861,620	0	477,891	0	28,191,647
Requirements Sales for Resale.....	10,961	101,501	0	101,700	0	0
Non-requirements Sales for Resale.....	181,734	649,073	2,119,957	22,115	197,192	8,149,271
Energy Furnished Without Charge.....	0	1,188	0	0	0	0
Energy Used by Company (exc station use).....	5,022	22,007	0	947	0	118,268
Total Energy Losses.....	135,106	510,414	0	35,072	385	1,492,291
<b>Total Sales and Disposition.....</b>	<b>2,058,210</b>	<b>10,145,803</b>	<b>2,119,957</b>	<b>637,725</b>	<b>197,577</b>	<b>37,951,477</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Potomac Edison Co	Boston Edison Co	Cambridge Electric Light Co	Canal Electric Co	Commonwealth Electric Co	Eastern Edison Co
Generation (excluding station use)						
Steam.....	10,410,118	6,028,662	103,776	1,773,401	8,056	0
Nuclear.....	0	4,485,845	0	295,264	0	0
Hydro-Conventional.....	43,664	0	0	0	0	0
Hydro-Pumped Storage.....	351,651	0	0	0	0	0
Other.....	0	22,607	2,656	44	1,257	0
(less) Energy Used for Pumping.....	452,151	0	0	0	0	0
<b>Net Generation.....</b>	<b>10,353,282</b>	<b>10,537,114</b>	<b>106,432</b>	<b>2,068,709</b>	<b>9,313</b>	<b>0</b>
Purchases						
Utility.....	7,575,678	3,077,115	1,188,980	309,670	2,167,017	2,697,421
Nonutility.....	0	3,882,894	218,605	0	2,271,304	167
<b>Total Purchases.....</b>	<b>7,575,678</b>	<b>6,960,009</b>	<b>1,407,585</b>	<b>309,670</b>	<b>4,438,321</b>	<b>2,697,588</b>
Exchanges						
In (gross).....	291,366	0	0	0	0	0
Out (gross).....	301,539	0	0	0	0	0
<b>Net Exchanges.....</b>	<b>-10,173</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission for Others (wheeling)						
Received.....	492,807	5,275,965	35,990	0	0	0
Delivered.....	492,807	5,275,965	35,661	0	0	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>329</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>-329</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>17,918,787</b>	<b>17,497,123</b>	<b>1,514,017</b>	<b>2,378,379</b>	<b>4,447,634</b>	<b>2,697,588</b>
Sales to Ultimate Consumers.....						
Requirements Sales for Resale.....	12,096,660	12,838,311	1,332,619	0	3,338,268	2,575,809
Non-requirements Sales for Resale.....	635,125	816,579	98,682	0	0	0
Energy Furnished Without Charge.....	4,420,755	2,723,377	44,882	2,378,379	856,914	0
Energy Used by Company (exc station use).....	0	0	0	0	0	0
Total Energy Losses.....	15,250	107,516	1,280	0	7,729	3,299
<b>Total Sales and Disposition.....</b>	<b>17,918,787</b>	<b>17,497,123</b>	<b>1,514,017</b>	<b>2,378,379</b>	<b>4,447,634</b>	<b>2,697,588</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Massachusetts Fitchburg Gas & Elec Light Co	Massachusetts Holyoke Power & Electric Co	Massachusetts Holyoke Water Power Co	Massachusetts Massachusetts Electric Co	Massachusetts Montaup Electric Co	Massachusetts New England Hydro- Tran Elec Co
Generation (excluding station use)						
Steam.....	70,468	0	949,827	0	1,518,923	0
Nuclear.....	17,388	0	0	0	564,736	0
Hydro-Conventional.....	0	0	198,861	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	3,335	0	0	0	8,314	0
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>91,191</b>	<b>0</b>	<b>1,148,688</b>	<b>0</b>	<b>2,091,973</b>	<b>0</b>
Purchases						
Utility.....	261,711	959,514	974,300	16,596,615	1,899,128	0
Nonutility.....	150,390	0	2	1,084	1,116,204	0
<b>Total Purchases.....</b>	<b>412,101</b>	<b>959,514</b>	<b>974,302</b>	<b>16,597,699</b>	<b>3,015,332</b>	<b>0</b>
Exchanges						
In (gross).....	0	0	0	0	0	0
Out (gross).....	0	0	0	0	0	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission for Others (wheeling)						
Received.....	0	0	178	0	0	0
Delivered.....	0	0	178	0	0	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>-3,140</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>500,152</b>	<b>959,514</b>	<b>2,122,990</b>	<b>16,597,699</b>	<b>5,107,305</b>	<b>0</b>
Sales to Ultimate Consumers						
.....	427,181	0	107,605	15,856,455	0	0
Requirements Sales for Resale.....	0	8,819	0	6,568	4,565,051	0
Non-requirements Sales for Resale.....	43,386	950,695	2,001,873	4,068	519,548	0
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	1,225	0	0	17,465	0	0
Total Energy Losses.....	28,360	0	13,512	713,143	22,706	0
<b>Total Sales and Disposition.....</b>	<b>500,152</b>	<b>959,514</b>	<b>2,122,990</b>	<b>16,597,699</b>	<b>5,107,305</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	Massachusetts	Massachusetts	Michigan	Michigan	Michigan	Michigan
	New England Power Co	Western Massachusetts Elec Co	Consumers Power Co	Detroit Edison Co	Edison Sault Electric Co	Upper Peninsula Power Co
Generation (excluding station use)						
Steam.....	11,539,870	251,230	16,490,409	42,006,629	0	-173
Nuclear.....	1,812,468	2,332,766	5,352,904	5,091,516	0	0
Hydro-Conventional.....	1,257,532	319,942	419,845	0	210,784	139,999
Hydro-Pumped Storage.....	519,931	228,032	932,218	895,661	0	0
Other.....	7,986	3,596	21,978	16,072	84	3,045
(less) Energy Used for Pumping.....	716,279	315,388	1,305,447	1,254,252	0	0
<b>Net Generation.....</b>	<b>14,421,508</b>	<b>2,820,178</b>	<b>21,911,907</b>	<b>46,755,626</b>	<b>210,868</b>	<b>142,871</b>
Purchases						
Utility.....	4,729,254	1,941,269	6,093,379	5,244,647	599,902	529,754
Nonutility.....	5,299,016	424,530	10,306,301	178,067	0	0
<b>Total Purchases.....</b>	<b>10,028,270</b>	<b>2,365,799</b>	<b>16,399,680</b>	<b>5,422,714</b>	<b>599,902</b>	<b>529,754</b>
Exchanges						
In (gross).....	227,784	0	0	0	0	245,072
Out (gross).....	119,613	0	0	27,228	0	18,835
<b>Net Exchanges.....</b>	<b>108,171</b>	<b>0</b>	<b>0</b>	<b>-27,228</b>	<b>0</b>	<b>226,237</b>
Transmission for Others (wheeling)						
Received.....	5,778,087	1,327,940	214,448	27,248	0	0
Delivered.....	5,778,087	1,327,940	214,448	27,248	0	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>24,557,949</b>	<b>5,185,977</b>	<b>38,311,587</b>	<b>52,151,112</b>	<b>810,770</b>	<b>898,862</b>
Sales to Ultimate Consumers						
.....	11,550	3,643,140	33,266,223	44,926,064	616,577	706,722
Requirements Sales for Resale.....	22,646,552	26,986	887,987	994,480	150,965	140,229
Non-requirements Sales for Resale.....	1,209,221	1,175,953	1,352,090	3,021,159	1,305	0
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	167,022	0	13,885	265,067	2,026	4,056
Total Energy Losses.....	523,604	339,898	2,791,402	2,944,342	39,897	47,855
<b>Total Sales and Disposition.....</b>	<b>24,557,949</b>	<b>5,185,977</b>	<b>38,311,587</b>	<b>52,151,112</b>	<b>810,770</b>	<b>898,862</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Minnesota Minnesota Power & Light Co	Minnesota Northern States Power Co	Minnesota Otter Tail Power Co	Mississippi Mississippi Power & Light Co	Mississippi Mississippi Power Co	Mississippi System Energy Resources Inc
<b>Generation (excluding station use)</b>						
Steam.....	6,002,134	20,166,212	2,849,526	8,834,319	7,250,335	0
Nuclear.....	0	13,243,468	0	0	0	7,203,195
Hydro-Conventional.....	698,526	81,490	25,474	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	78,220	1,219	0	1,074,111	0
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>6,700,660</b>	<b>33,569,390</b>	<b>2,876,219</b>	<b>8,834,319</b>	<b>8,324,446</b>	<b>7,203,195</b>
<b>Purchases</b>						
Utility.....	5,451,541	3,642,456	1,777,101	4,628,550	3,036,131	0
Nonutility.....	14,980	416,487	34,737	17,857	43,799	0
<b>Total Purchases.....</b>	<b>5,466,521</b>	<b>4,058,943</b>	<b>1,811,838</b>	<b>4,646,407</b>	<b>3,079,930</b>	<b>0</b>
<b>Exchanges</b>						
In (gross).....	0	94,749	0	0	0	0
Out (gross).....	0	0	0	0	0	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>94,749</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	1,455,395	5,673,717	1,257,100	78,962	142,411	0
Delivered.....	1,397,179	5,525,352	543,736	76,662	110,963	0
<b>Net Transmission for Others.....</b>	<b>58,216</b>	<b>148,365</b>	<b>713,364</b>	<b>2,300</b>	<b>31,448</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>-78,162</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>12,225,397</b>	<b>37,793,285</b>	<b>5,401,421</b>	<b>13,483,026</b>	<b>11,435,824</b>	<b>7,203,195</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	1,067,840	683,757	13,129	0	2,212,309	7,203,195
Non-requirements Sales for Resale.....	1,242,207	5,359,827	1,121,606	1,651,427	524,765	0
Energy Furnished Without Charge.....	0	1,361	26	0	0	0
Energy Used by Company (exc station use).....	20,166	49,605	13,702	16,873	22,890	0
Total Energy Losses.....	644,608	2,243,806	983,102	834,024	541,074	0
<b>Total Sales and Disposition.....</b>	<b>12,225,397</b>	<b>37,793,285</b>	<b>5,401,421</b>	<b>13,483,026</b>	<b>11,435,824</b>	<b>7,203,195</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Missouri Empire District Electric Co	Missouri Kansas City Power & Light Co	Missouri St Joseph Light & Power Co	Missouri Union Electric Co	Missouri UtiliCorp United Inc	Montana Montana Power Co
<b>Generation (excluding station use)</b>						
Steam.....	2,374,021	11,105,256	1,036,849	23,794,204	5,533,681	6,159,317
Nuclear.....	0	4,729,216	0	8,241,833	0	0
Hydro-Conventional.....	71,302	0	0	1,691,293	0	3,479,506
Hydro-Pumped Storage.....	0	0	0	44,446	0	0
Other.....	170,479	18,362	9,020	27,974	61,943	742
(less) Energy Used for Pumping.....	0	0	0	109,425	0	0
<b>Net Generation.....</b>	<b>2,615,802</b>	<b>15,852,834</b>	<b>1,045,869</b>	<b>33,690,325</b>	<b>5,595,624</b>	<b>9,639,565</b>
<b>Purchases</b>						
Utility.....	1,541,467	987,143	608,524	8,540,199	3,087,309	2,277,330
Nonutility.....	0	13	0	16,418	29,637	482,279
<b>Total Purchases.....</b>	<b>1,541,467</b>	<b>987,156</b>	<b>608,524</b>	<b>8,556,617</b>	<b>3,116,946</b>	<b>2,759,609</b>
<b>Exchanges</b>						
In (gross).....	298	2,632	0	0	836,610	1,097,924
Out (gross).....	6,800	20,263	0	0	846,059	1,222,772
<b>Net Exchanges.....</b>	<b>-6,502</b>	<b>-17,631</b>	<b>0</b>	<b>0</b>	<b>-9,449</b>	<b>-124,848</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	795,559	3,239,449	432,178	641,963	750,666	1,470,600
Delivered.....	795,559	3,239,449	421,266	636,490	749,466	1,445,846
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>10,912</b>	<b>5,473</b>	<b>1,200</b>	<b>24,754</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>4,150,767</b>	<b>16,822,359</b>	<b>1,665,305</b>	<b>42,252,415</b>	<b>8,704,321</b>	<b>12,299,080</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	3,388,177	11,941,427	1,480,033	31,608,861	7,049,168	7,302,776
Non-requirements Sales for Resale.....	243,869	78,127	165	1,725,922	417,867	534,955
Energy Furnished Without Charge.....	213,590	4,045,225	68,604	6,533,931	503,268	3,680,578
Energy Used by Company (exc station use).....	0	0	0	0	63	0
Total Energy Losses.....	8,176	26,411	7,283	0	15,352	0
<b>Total Sales and Disposition.....</b>	<b>4,150,767</b>	<b>16,822,359</b>	<b>1,665,305</b>	<b>42,252,415</b>	<b>8,704,321</b>	<b>12,299,080</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Nevada	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	Nevada Power Co	Sierra Pacific Power Co	Great Bay Power Corp	New England Elec Transmn Corp	New England Hydro- Trans Corp	North Atlantic Energy Corp
<b>Generation (excluding station use)</b>						
Steam.....	5,632,522	4,014,276	0	0	0	0
Nuclear.....	0	0	1,016,727	0	0	3,015,522
Hydro-Conventional.....	0	58,153	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	1,577,026	123,006	0	0	0	0
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>7,209,548</b>	<b>4,195,435</b>	<b>1,016,727</b>	<b>0</b>	<b>0</b>	<b>3,015,522</b>
<b>Purchases</b>						
Utility.....	3,188,325	2,619,870	0	0	0	0
Nonutility.....	2,373,947	908,860	0	0	0	0
<b>Total Purchases.....</b>	<b>5,562,272</b>	<b>3,528,730</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Exchanges</b>						
In (gross).....	135,000	0	0	0	0	0
Out (gross).....	40,500	0	0	0	0	0
<b>Net Exchanges.....</b>	<b>94,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	677,518	760,282	0	0	0	0
Delivered.....	677,518	760,317	0	0	0	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>-35</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>-32,417</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>12,866,320</b>	<b>7,691,713</b>	<b>1,016,727</b>	<b>0</b>	<b>0</b>	<b>3,015,522</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	37,415	165,231	0	0	0	0
Non-requirements Sales for Resale.....	373,552	277,301	1,016,727	0	0	3,015,522
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	37,491	15,801	0	0	0	0
Total Energy Losses.....	719,474	435,853	0	0	0	0
<b>Total Sales and Disposition.....</b>	<b>12,866,320</b>	<b>7,691,713</b>	<b>1,016,727</b>	<b>0</b>	<b>0</b>	<b>3,015,522</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	New Hampshire	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico
	Public Service Co of NH	Atlantic City Electric Co	Jersey Central Power&Light Co	Public Service Electric&Gas Co	Rockland Electric Co	Public Service Co of NM
<b>Generation (excluding station use)</b>						
Steam.....	4,574,408	2,998,098	2,189,557	9,794,264	0	5,894,471
Nuclear.....	227,449	1,919,783	6,791,075	15,592,449	0	2,757,901
Hydro-Conventional.....	305,198	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	227,311	227,310	0	0
Other.....	3,990	82,350	696,202	2,471,586	0	-43
(less) Energy Used for Pumping.....	0	0	321,843	321,843	0	0
<b>Net Generation.....</b>	<b>5,111,045</b>	<b>5,000,231</b>	<b>9,582,302</b>	<b>27,763,766</b>	<b>0</b>	<b>8,652,329</b>
<b>Purchases</b>						
Utility.....	5,780,007	2,890,057	6,302,575	10,971,273	1,364,441	409,177
Nonutility.....	1,045,377	2,532,409	5,850,278	5,055,937	0	0
<b>Total Purchases.....</b>	<b>6,825,384</b>	<b>5,422,466</b>	<b>12,152,853</b>	<b>16,027,210</b>	<b>1,364,441</b>	<b>409,177</b>
<b>Exchanges</b>						
In (gross).....	0	0	0	0	0	157,037
Out (gross).....	0	0	0	0	0	153,431
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,606</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	2,114,415	17,992	474,358	2,712,373	0	4,000,387
Delivered.....	2,114,415	17,992	474,358	2,712,373	0	3,886,628
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>113,759</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-3,280</b>
<b>Total Net Energy Generated and Received.....</b>	<b>11,936,429</b>	<b>10,422,697</b>	<b>21,735,155</b>	<b>43,790,976</b>	<b>1,364,441</b>	<b>9,175,591</b>
<b>Sales and Disposition</b>						
Sales to Ultimate Consumers.....	6,439,609	8,110,459	17,361,375	39,033,439	1,284,764	6,029,365
Requirements Sales for Resale.....	699,065	0	0	201,610	0	447,629
Non-requirements Sales for Resale.....	4,185,201	1,688,784	2,624,345	1,047,996	0	2,142,884
Energy Furnished Without Charge.....	0	0	0	897,485	0	0
Energy Used by Company (exc station use).....	0	23,082	72,882	335,577	1,296	24,657
Total Energy Losses.....	612,554	600,372	1,676,553	2,274,869	78,381	531,056
<b>Total Sales and Disposition.....</b>	<b>11,936,429</b>	<b>10,422,697</b>	<b>21,735,155</b>	<b>43,790,976</b>	<b>1,364,441</b>	<b>9,175,591</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	New York Beebee Island Corp	New York Central Hudson Gas & Elec Corp	New York Consolidated Edison Co- NY Inc	New York Long Island Lighting Co	New York Long Sault Inc	New York New York State Elec & Gas Corp
<b>Generation (excluding station use)</b>						
Steam.....	0	2,664,797	13,016,343	9,256,730	0	14,295,911
Nuclear.....	0	650,893	4,858,541	1,301,240	0	1,305,661
Hydro-Conventional.....	39,161	118,780	0	0	0	240,100
Hydro-Pumped Storage.....	0	68,123	0	0	0	0
Other.....	0	2,225	561,914	185,523	0	317
(less) Energy Used for Pumping.....	0	103,714	0	0	0	0
<b>Net Generation.....</b>	<b>39,161</b>	<b>3,401,104</b>	<b>18,436,798</b>	<b>10,743,493</b>	<b>0</b>	<b>15,841,989</b>
<b>Purchases</b>						
Utility.....	0	2,011,532	12,885,343	5,408,407	21,372	2,389,906
Nonutility.....	0	85,535	13,927,324	1,734,919	0	4,365,056
<b>Total Purchases.....</b>	<b>0</b>	<b>2,097,067</b>	<b>26,812,667</b>	<b>7,143,326</b>	<b>21,372</b>	<b>6,754,962</b>
<b>Exchanges</b>						
In (gross).....	0	40,294	202,778	0	0	161,376
Out (gross).....	0	3,503	314,851	0	0	245,013
<b>Net Exchanges.....</b>	<b>0</b>	<b>36,791</b>	<b>-112,073</b>	<b>0</b>	<b>0</b>	<b>-83,637</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	0	1,215,744	12,336,059	847,791	2,118,660	771,397
Delivered.....	0	1,215,744	12,336,059	847,791	2,097,473	732,827
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,187</b>	<b>38,570</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-21,187</b>	<b>-254,737</b>
<b>Total Net Energy Generated and Received.....</b>	<b>39,161</b>	<b>5,534,962</b>	<b>45,137,392</b>	<b>17,886,819</b>	<b>21,372</b>	<b>22,297,147</b>
<b>Sales to Ultimate Consumers</b>						
.....	0	4,477,402	36,958,368	15,955,123	21,372	13,092,563
Requirements Sales for Resale.....	0	287,208	0	0	0	9,179
Non-requirements Sales for Resale.....	39,161	308,540	5,035,472	620,021	0	7,627,396
Energy Furnished Without Charge.....	0	210	71	272	0	4
Energy Used by Company (exc station use).....	0	9,598	165,934	67,708	0	34,840
Total Energy Losses.....	0	452,004	2,977,547	1,243,695	0	1,533,165
<b>Total Sales and Disposition.....</b>	<b>39,161</b>	<b>5,534,962</b>	<b>45,137,392</b>	<b>17,886,819</b>	<b>21,372</b>	<b>22,297,147</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	New York Niagara Mohawk Power Corp	New York Orange & Rockland Utils Inc	New York Rochester Gas & Electric Corp	North Carolina Carolina Power & Light Co	North Carolina Duke Power Co	North Carolina Nantahala Power & Light Co
Generation (excluding station use)						
Steam.....	8,374,040	2,864,595	1,633,244	23,516,770	32,389,117	0
Nuclear.....	7,272,239	0	4,645,646	19,948,935	39,836,001	0
Hydro-Conventional.....	2,304,416	143,076	171,886	823,943	2,155,659	432,296
Hydro-Pumped Storage.....	0	0	237,904	0	2,175,707	0
Other.....	82	21,909	254	56,612	255,514	0
(less) Energy Used for Pumping.....	184,764	59,162	361,144	0	2,646,673	0
<b>Net Generation.....</b>	<b>17,766,013</b>	<b>2,970,418</b>	<b>6,327,790</b>	<b>44,346,260</b>	<b>74,165,325</b>	<b>432,296</b>
Purchases						
Utility.....	9,727,950	1,790,630	2,354,947	4,068,952	6,335,277	818,518
Nonutility.....	14,011,436	210,074	2,262	3,362,000	605,764	0
<b>Total Purchases.....</b>	<b>23,739,386</b>	<b>2,000,704</b>	<b>2,357,209</b>	<b>7,430,952</b>	<b>6,941,041</b>	<b>818,518</b>
Exchanges						
In (gross).....	0	0	0	0	5,045,525	0
Out (gross).....	0	0	0	0	4,821,582	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>223,943</b>	<b>0</b>
Transmission for Others (wheeling)						
Received.....	3,757,584	152,039	65,533	335,209	995,433	0
Delivered.....	3,757,584	152,039	62,253	322,426	949,486	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>3,280</b>	<b>12,783</b>	<b>45,947</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-10,885</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>41,505,399</b>	<b>4,971,122</b>	<b>8,688,279</b>	<b>51,779,110</b>	<b>81,376,256</b>	<b>1,250,814</b>
Sales to Ultimate Consumers.....						
Requirements Sales for Resale.....	22,470	1,424,001	1,546	9,707,431	5,792,983	80,065
Non-requirements Sales for Resale.....	4,282,901	118,730	1,482,650	3,232,624	2,300,230	194,750
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	95,244	12,950	26,898	97,778	252,478	1,277
Total Energy Losses.....	4,095,169	225,692	471,359	1,790,972	4,386,597	105,709
<b>Total Sales and Disposition.....</b>	<b>41,505,399</b>	<b>4,971,122</b>	<b>8,688,279</b>	<b>51,779,110</b>	<b>81,376,256</b>	<b>1,250,814</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	North Carolina Yadkin Inc	North Dakota MDU Resources Group Inc	Ohio Cincinnati Gas & Electric Co	Ohio Cleveland Electric Illum Co	Ohio Columbus Southern Power Co	Ohio Dayton Power & Light Co
<b>Generation (excluding station use)</b>						
Steam.....	0	1,699,036	23,665,707	12,828,887	12,824,875	15,679,455
Nuclear.....	0	0	0	8,220,900	0	0
Hydro-Conventional.....	1,013,171	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	423,908	0	0
Other.....	0	19,041	293,182	871	0	28,487
(less) Energy Used for Pumping.....	0	0	0	567,820	0	0
<b>Net Generation.....</b>	<b>1,013,171</b>	<b>1,718,077</b>	<b>23,958,889</b>	<b>20,906,746</b>	<b>12,824,875</b>	<b>15,707,942</b>
<b>Purchases</b>						
Utility.....	0	869,942	3,134,698	1,704,864	6,030,640	2,094,620
Nonutility.....	0	0	0	0	0	20,598
<b>Total Purchases.....</b>	<b>0</b>	<b>869,942</b>	<b>3,134,698</b>	<b>1,704,864</b>	<b>6,030,640</b>	<b>2,115,218</b>
<b>Exchanges</b>						
In (gross).....	306,608	18,278	10,465	28,703	0	2,604
Out (gross).....	346,330	12,022	125,138	103,202	0	1,582
<b>Net Exchanges.....</b>	<b>-39,722</b>	<b>6,256</b>	<b>-114,673</b>	<b>-74,499</b>	<b>0</b>	<b>1,022</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	0	1,003,209	720,953	686,177	1,771,133	1,508,471
Delivered.....	0	932,713	702,925	686,177	1,771,133	1,508,471
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>70,496</b>	<b>18,028</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>-43,414</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>973,449</b>	<b>2,621,357</b>	<b>26,996,942</b>	<b>22,537,111</b>	<b>18,855,515</b>	<b>17,824,182</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	0	0	3,734,877	0	447,856	0
Non-requirements Sales for Resale.....	21,923	408,011	3,809,794	1,508,275	2,455,941	2,739,264
Energy Furnished Without Charge.....	0	44	0	0	0	0
Energy Used by Company (exc station use).....	0	8,449	25,934	43,140	0	16,148
Total Energy Losses.....	7,278	211,160	1,342,445	1,432,608	1,119,049	991,199
<b>Total Sales and Disposition.....</b>	<b>973,449</b>	<b>2,621,357</b>	<b>26,996,942</b>	<b>22,537,111</b>	<b>18,855,515</b>	<b>17,824,182</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	Ohio Indiana- Kentucky Electric Corp	Ohio Ohio Edison Co	Ohio Ohio Power Co	Ohio Ohio Valley Electric Corp	Ohio Toledo Edison Co	Oklahoma Oklahoma Gas & Electric Co
<b>Generation (excluding station use)</b>						
Steam.....	9,340,272	21,704,294	44,040,176	7,953,432	4,569,342	20,152,104
Nuclear.....	0	7,164,427	0	0	6,756,709	0
Hydro-Conventional.....	0	0	227,459	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	11,612	51,955	0	1,001	486,305
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>9,340,272</b>	<b>28,880,333</b>	<b>44,319,590</b>	<b>7,953,432</b>	<b>11,327,052</b>	<b>20,638,409</b>
<b>Purchases</b>						
Utility.....	0	2,121,864	3,615,771	9,532,003	401,249	340,080
Nonutility.....	0	0	0	0	36,559	3,238,325
<b>Total Purchases.....</b>	<b>0</b>	<b>2,121,864</b>	<b>3,615,771</b>	<b>9,532,003</b>	<b>437,808</b>	<b>3,578,405</b>
<b>Exchanges</b>						
In (gross).....	0	241,104	62,357	0	1,147	0
Out (gross).....	0	33,374	35,045	0	7,867	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>207,730</b>	<b>27,312</b>	<b>0</b>	<b>-6,720</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	0	1,879,292	7,717,722	229,916	121,526	1,468,317
Delivered.....	0	1,771,552	7,717,722	227,214	121,526	1,468,317
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>107,740</b>	<b>0</b>	<b>2,702</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-2,702</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>9,340,272</b>	<b>31,317,667</b>	<b>47,962,673</b>	<b>17,485,435</b>	<b>11,758,140</b>	<b>24,216,814</b>
<b>Sales to Ultimate Consumers</b>						
.....	0	22,658,892	31,595,191	14,479,434	8,586,227	19,964,377
Requirements Sales for Resale.....	0	3,362,222	3,360,235	0	321,835	864,038
Non-requirements Sales for Resale.....	9,291,558	3,518,441	10,908,978	2,762,979	2,244,577	1,851,839
Energy Furnished Without Charge.....	0	0	5	0	0	63,880
Energy Used by Company (exc station use).....	0	37,848	0	0	14,129	35,339
Total Energy Losses.....	48,714	1,740,264	2,098,264	243,022	591,372	1,437,341
<b>Total Sales and Disposition.....</b>	<b>9,340,272</b>	<b>31,317,667</b>	<b>47,962,673</b>	<b>17,485,435</b>	<b>11,758,140</b>	<b>24,216,814</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Oklahoma	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania
	Public Service Co of Oklahoma	PacifiCorp	Portland General Electric Co	Duquesne Light Co	Metropolitan Edison Co	Pennsylvania Electric Co
<b>Generation (excluding station use)</b>						
Steam.....	15,034,228	48,004,952	2,932,859	10,328,839	4,334,271	11,237,137
Nuclear.....	0	-627	0	4,709,893	3,193,993	1,596,996
Hydro-Conventional.....	0	4,612,593	2,434,207	0	0	72,611
Hydro-Pumped Storage.....	0	0	0	0	0	542,192
Other.....	3,291	81,285	2,272,101	-21,801	138,470	1,137,838
(less) Energy Used for Pumping.....	0	0	0	0	0	726,226
<b>Net Generation.....</b>	<b>15,037,519</b>	<b>52,698,203</b>	<b>7,639,167</b>	<b>15,016,931</b>	<b>7,666,734</b>	<b>13,860,548</b>
<b>Purchases</b>						
Utility.....	749,391	10,098,596	13,729,887	1,062,780	3,202,130	1,581,221
Nonutility.....	359,390	1,105,278	168,230	132,765	2,065,460	2,796,314
<b>Total Purchases.....</b>	<b>1,108,781</b>	<b>11,203,874</b>	<b>13,898,117</b>	<b>1,195,545</b>	<b>5,267,590</b>	<b>4,377,535</b>
<b>Exchanges</b>						
In (gross).....	827,734	14,008,423	1,269,541	160,654	0	0
Out (gross).....	826,932	13,884,259	1,219,338	154,539	0	0
<b>Net Exchanges.....</b>	<b>802</b>	<b>124,164</b>	<b>50,203</b>	<b>6,115</b>	<b>0</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	373,960	9,108,145	474,492	1,028,576	364,121	5,978,813
Delivered.....	369,140	9,108,145	474,492	1,028,576	364,121	5,611,979
<b>Net Transmission for Others.....</b>	<b>4,820</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>366,834</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>-291,391</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>16,151,922</b>	<b>63,734,850</b>	<b>21,587,487</b>	<b>16,218,591</b>	<b>12,934,324</b>	<b>18,604,917</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	103,297	1,287,297	428,692	12,872	93,222	813,991
Non-requirements Sales for Resale.....	1,513,755	15,088,523	2,953,789	2,974,797	975,346	2,847,666
Energy Furnished Without Charge.....	0	0	0	0	0	1,121,134
Energy Used by Company (exc station use).....	28,886	80,962	34,247	48,204	43,793	46,472
Total Energy Losses.....	939,243	4,110,506	1,103,751	767,459	812,826	1,582,406
<b>Total Sales and Disposition.....</b>	<b>16,151,922</b>	<b>63,734,850</b>	<b>21,587,487</b>	<b>16,218,591</b>	<b>12,934,324</b>	<b>18,604,917</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	Pennsylvania Pennsylvania Power & Light Co	Pennsylvania Pennsylvania Power Co	Pennsylvania PECO Energy Co	Pennsylvania Safe Harbor Water Power Corp	Pennsylvania Susquehanna Electric Co	Pennsylvania West Penn Power Co
Generation (excluding station use)						
Steam.....	24,143,703	2,727,722	10,793,421	0	0	18,143,822
Nuclear.....	14,056,497	1,430,073	25,499,397	0	0	0
Hydro-Conventional.....	600,358	0	0	858,569	1,424,914	109,176
Hydro-Pumped Storage.....	0	0	1,740,683	0	0	472,177
Other.....	24,728	2,079	174,515	0	0	0
(less) Energy Used for Pumping.....	0	0	2,507,474	0	0	606,953
<b>Net Generation.....</b>	<b>38,825,286</b>	<b>4,159,874</b>	<b>35,700,542</b>	<b>858,569</b>	<b>1,424,914</b>	<b>18,118,222</b>
Purchases						
Utility.....	3,093,353	875,575	14,342,745	0	0	7,081,634
Nonutility.....	3,506,294	846	743,503	0	0	1,112,739
<b>Total Purchases.....</b>	<b>6,599,647</b>	<b>876,421</b>	<b>15,086,248</b>	<b>0</b>	<b>0</b>	<b>8,194,373</b>
Exchanges						
In (gross).....	0	0	0	0	0	144,057
Out (gross).....	0	0	0	0	0	145,807
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-1,750</b>
Transmission for Others (wheeling)						
Received.....	1,452,595	9,614	432,565	0	0	663,500
Delivered.....	1,452,595	9,614	432,565	0	0	663,500
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>45,424,933</b>	<b>5,036,295</b>	<b>50,786,790</b>	<b>858,569</b>	<b>1,424,914</b>	<b>26,310,845</b>
Sales to Ultimate Consumers						
Requirements Sales for Resale.....	31,507,573	3,697,298	33,611,038	0	0	17,511,017
Non-requirements Sales for Resale.....	1,391,989	595,519	297,881	858,569	0	552,056
Energy Furnished Without Charge.....	10,039,913	484,186	14,482,794	0	1,405,643	6,930,769
Energy Used by Company (exc station use).....	0	0	0	0	0	0
Total Energy Losses.....	124,226	6,873	40,224	0	0	37,559
<b>Total Sales and Disposition.....</b>	<b>45,424,933</b>	<b>5,036,295</b>	<b>50,786,790</b>	<b>858,569</b>	<b>1,424,914</b>	<b>26,310,845</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	Pennsylvania York Haven Power Co	Rhode Island Blackstone Valley Electric Co	Rhode Island Narragansett Electric Co	Rhode Island Newport Electric Corp	South Carolina Lockhart Power Co	South Carolina South Carolina Electric&Gas Co
<b>Generation (excluding station use)</b>						
Steam.....	0	0	0	0	0	9,430,087
Nuclear.....	0	0	0	0	0	5,033,731
Hydro-Conventional.....	115,575	2,812	0	0	97,383	549,570
Hydro-Pumped Storage.....	0	0	0	0	0	402,471
Other.....	0	0	64,035	0	0	77,287
(less) Energy Used for Pumping.....	0	0	0	0	0	589,400
<b>Net Generation.....</b>	<b>115,575</b>	<b>2,812</b>	<b>64,035</b>	<b>0</b>	<b>97,383</b>	<b>14,903,746</b>
<b>Purchases</b>						
Utility.....	0	1,320,708	4,956,550	548,095	264,558	3,713,501
Nonutility.....	0	1,689	1,105	42	2,612	38,443
<b>Total Purchases.....</b>	<b>0</b>	<b>1,322,397</b>	<b>4,957,655</b>	<b>548,137</b>	<b>267,170</b>	<b>3,751,944</b>
<b>Exchanges</b>						
In (gross).....	0	0	0	0	0	0
Out (gross).....	0	0	0	0	0	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	0	0	0	0	0	30,364
Delivered.....	0	0	0	0	0	28,694
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,670</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>115,575</b>	<b>1,325,209</b>	<b>5,021,690</b>	<b>548,137</b>	<b>364,553</b>	<b>18,657,360</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	115,575	0	0	0	136,791	1,063,064
Non-requirements Sales for Resale.....	0	0	588	0	0	195,591
Energy Furnished Without Charge.....	0	0	0	0	0	7,881
Energy Used by Company (exc station use).....	0	5,501	11,400	1,293	270	68,940
<b>Total Energy Losses.....</b>	<b>0</b>	<b>3,620</b>	<b>249,560</b>	<b>29,788</b>	<b>16,153</b>	<b>799,710</b>
<b>Total Sales and Disposition.....</b>	<b>115,575</b>	<b>1,325,209</b>	<b>5,021,690</b>	<b>548,137</b>	<b>364,553</b>	<b>18,657,360</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

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**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	South Carolina South Carolina Genertg Co Inc	South Dakota Black Hills Corp	South Dakota Northwestern Public Service Co	Tennessee Kingsport Power Co	Tennessee Tapoco Inc	Texas Central Power & Light Co
<b>Generation (excluding station use)</b>						
Steam.....	3,142,442	1,286,825	1,219,978	0	0	15,615,898
Nuclear.....	0	0	0	0	0	4,985,486
Hydro-Conventional.....	0	0	0	0	1,567,312	64,521
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	9,733	12,076	0	0	8,970
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>3,142,442</b>	<b>1,296,558</b>	<b>1,232,054</b>	<b>0</b>	<b>1,567,312</b>	<b>20,674,875</b>
<b>Purchases</b>						
Utility.....	0	495,274	75,777	1,887,581	0	489,831
Nonutility.....	0	0	0	0	0	746,043
<b>Total Purchases.....</b>	<b>0</b>	<b>495,274</b>	<b>75,777</b>	<b>1,887,581</b>	<b>0</b>	<b>1,235,874</b>
<b>Exchanges</b>						
In (gross).....	0	20,021	0	0	0	103,198
Out (gross).....	0	19,813	0	0	0	98,771
<b>Net Exchanges.....</b>	<b>0</b>	<b>208</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,427</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	0	1,322,209	61,322	0	0	1,433,149
Delivered.....	0	1,320,444	57,760	0	0	1,433,149
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>1,765</b>	<b>3,562</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>3,142,442</b>	<b>1,793,805</b>	<b>1,311,393</b>	<b>1,887,581</b>	<b>1,567,312</b>	<b>21,915,176</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	3,142,442	171,942	7,809	0	0	816,274
Non-requirements Sales for Resale.....	0	60,575	119,363	0	0	864,140
Energy Furnished Without Charge.....	0	0	139	0	0	0
Energy Used by Company (exc station use).....	0	1,228	4,356	0	0	29,950
Total Energy Losses.....	0	86,284	108,398	51,884	0	1,611,275
<b>Total Sales and Disposition.....</b>	<b>3,142,442</b>	<b>1,793,805</b>	<b>1,311,393</b>	<b>1,887,581</b>	<b>1,567,312</b>	<b>21,915,176</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Texas El Paso Electric Co	Texas Gulf States Utilities Co	Texas Houston Lighting & Power Co	Texas Southwestern Electric Serv Co	Texas Southwestern Public Service Co	Texas Utilities Electric Co
<b>Generation (excluding station use)</b>						
Steam.....	3,129,788	24,614,472	44,293,369	0	20,901,601	66,581,156
Nuclear.....	4,264,728	5,550,713	5,874,513	0	0	16,967,148
Hydro-Conventional.....	0	0	0	0	0	328,261
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	44,888	0	3,279,246	0	188,027	0
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>7,439,404</b>	<b>30,165,185</b>	<b>53,447,128</b>	<b>0</b>	<b>21,089,628</b>	<b>83,876,565</b>
<b>Purchases</b>						
Utility.....	620,838	6,447,710	280,102	1,090,105	191,461	172,776
Nonutility.....	0	370,955	10,172,716	0	249,085	10,527,470
<b>Total Purchases.....</b>	<b>620,838</b>	<b>6,818,665</b>	<b>10,452,818</b>	<b>1,090,105</b>	<b>440,546</b>	<b>10,700,246</b>
<b>Exchanges</b>						
In (gross).....	20,208	0	10,449,836	0	0	19,281,493
Out (gross).....	56,193	0	10,451,324	0	0	19,281,257
<b>Net Exchanges.....</b>	<b>-35,985</b>	<b>0</b>	<b>-1,488</b>	<b>0</b>	<b>0</b>	<b>236</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	379,406	6,898,684	6,741,832	102,191	8,982	21,887,928
Delivered.....	379,406	6,884,842	6,741,832	102,191	8,982	21,887,928
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>13,842</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>8,024,257</b>	<b>36,997,692</b>	<b>63,898,458</b>	<b>1,090,105</b>	<b>21,530,174</b>	<b>94,577,047</b>
<b>Sales to Ultimate Consumers</b>						
Requirements Sales for Resale.....	5,410,470	29,724,310	60,214,693	967,164	13,867,019	85,220,681
Non-requirements Sales for Resale.....	1,645,897	636,935	169,750	8,404	5,479,407	2,636,557
Energy Furnished Without Charge.....	538,102	4,510,286	691,139	0	1,053,327	1,205,523
Energy Used by Company (exc station use).....	0	0	0	0	0	0
Total Energy Losses.....	14,141	65,710	0	2,425	30,814	0
<b>Total Sales and Disposition.....</b>	<b>8,024,257</b>	<b>36,997,692</b>	<b>63,898,458</b>	<b>1,090,105</b>	<b>21,530,174</b>	<b>94,577,047</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	Texas Texas- New Mexico Power Co	Texas West Texas Utilities Co	Vermont Central Vermont Pub Serv Corp	Vermont Green Mountain Power Corp	Vermont Vermont Electric Power Co Inc	Vermont Vermont Electric Trans Co Inc
<b>Generation (excluding station use)</b>						
Steam.....	2,350,892	6,526,370	37,183	23,981	0	0
Nuclear.....	0	0	138,644	0	0	0
Hydro-Conventional.....	0	0	170,775	109,418	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	1,925	70,328	0	0
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>2,350,892</b>	<b>6,526,370</b>	<b>348,527</b>	<b>203,727</b>	<b>0</b>	<b>0</b>
<b>Purchases</b>						
Utility.....	3,568,268	740,860	3,413,462	2,173,071	928,169	0
Nonutility.....	966,277	0	149,662	107,302	0	0
<b>Total Purchases.....</b>	<b>4,534,545</b>	<b>740,860</b>	<b>3,563,124</b>	<b>2,280,373</b>	<b>928,169</b>	<b>0</b>
<b>Exchanges</b>						
In (gross).....	0	0	0	0	0	0
Out (gross).....	0	0	0	0	0	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	2,239,335	908,744	261,088	378,048	4,543,823	9,094,641
Delivered.....	2,239,335	908,744	254,932	362,366	4,381,905	9,094,641
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>6,156</b>	<b>15,682</b>	<b>161,918</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>-88,393</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>6,885,437</b>	<b>7,267,230</b>	<b>3,829,414</b>	<b>2,499,782</b>	<b>1,090,087</b>	<b>0</b>
<b>Sales and Disposition</b>						
Sales to Ultimate Consumers.....	6,637,371	4,424,116	2,075,297	1,723,117	0	0
Requirements Sales for Resale.....	3,456	1,969,271	131,165	37,713	0	0
Non-requirements Sales for Resale.....	0	298,792	1,475,457	582,942	928,169	0
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	0	16,858	7,690	4,663	0	0
Total Energy Losses.....	244,610	558,193	139,805	151,347	161,918	0
<b>Total Sales and Disposition.....</b>	<b>6,885,437</b>	<b>7,267,230</b>	<b>3,829,414</b>	<b>2,499,782</b>	<b>1,090,087</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	Vermont Vermont Yankee Nucl Pwr Corp	Virginia Appalachian Power Co	Virginia Virginia Electric & Power Co	Washington Puget Sound Power & Light Co	Washington Washington Water Power Co	West Virginia Monongahela Power Co
<b>Generation (excluding station use)</b>						
Steam.....	0	23,666,978	29,156,705	4,696,535	2,162,392	10,620,003
Nuclear.....	3,858,510	0	23,525,885	0	0	0
Hydro-Conventional.....	0	678,144	655,311	1,494,067	4,037,581	0
Hydro-Pumped Storage.....	0	451,542	1,957,486	0	0	257,284
Other.....	0	0	1,923,991	180,813	374,369	0
(less) Energy Used for Pumping.....	0	521,468	2,456,211	0	0	330,915
<b>Net Generation.....</b>	<b>3,858,510</b>	<b>24,275,196</b>	<b>54,763,167</b>	<b>6,371,415</b>	<b>6,574,342</b>	<b>10,546,372</b>
<b>Purchases</b>						
Utility.....	0	13,827,129	6,621,962	12,850,225	4,620,976	3,754,826
Nonutility.....	0	19,641	11,458,532	5,040,118	644,947	1,226,649
<b>Total Purchases.....</b>	<b>0</b>	<b>13,846,770</b>	<b>18,080,494</b>	<b>17,890,343</b>	<b>5,265,923</b>	<b>4,981,475</b>
<b>Exchanges</b>						
In (gross).....	0	0	463,336	704,942	1,075,675	79,007
Out (gross).....	0	0	451,341	648,877	912,778	79,137
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>11,995</b>	<b>56,065</b>	<b>162,897</b>	<b>-130</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	0	1,559,881	4,580,598	1,805,406	2,458,646	419,515
Delivered.....	0	1,559,881	4,558,395	1,805,406	2,458,646	419,515
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>22,203</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>3,858,510</b>	<b>38,121,966</b>	<b>72,877,859</b>	<b>24,317,823</b>	<b>12,003,162</b>	<b>15,527,717</b>
<b>Sales to Ultimate Consumers</b>						
.....	0	26,165,482	60,864,976	19,144,638	7,582,295	9,914,271
Requirements Sales for Resale.....	3,858,510	4,536,460	5,029,958	133,346	0	150,697
Non-requirements Sales for Resale.....	0	4,784,737	3,057,594	3,804,382	3,909,608	4,741,130
Energy Furnished Without Charge.....	0	1,904	0	300	0	0
Energy Used by Company (exc station use).....	0	0	467,714	31,677	0	22,060
Total Energy Losses.....	0	2,633,383	3,457,617	1,203,480	511,259	699,559
<b>Total Sales and Disposition.....</b>	<b>3,858,510</b>	<b>38,121,966</b>	<b>72,877,859</b>	<b>24,317,823</b>	<b>12,003,162</b>	<b>15,527,717</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	West Virginia Wheeling Power Co	Wisconsin Consolidated Water Power Co	Wisconsin Madison Gas & Electric Co	Wisconsin Northern States Power Co	Wisconsin Northwestern Wisconsin Elec Co	Wisconsin Pioneer Power & Light Co
Generation (excluding station use)						
Steam.....	0	0	1,840,224	277,979	0	0
Nuclear.....	0	0	674,603	0	0	0
Hydro-Conventional.....	0	161,791	0	968,065	9,884	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	22,677	35,900	789	0
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>0</b>	<b>161,791</b>	<b>2,537,504</b>	<b>1,281,944</b>	<b>10,673</b>	<b>0</b>
Purchases						
Utility.....	1,832,413	1,175,504	310,442	4,990,339	142,327	25,983
Nonutility.....	6,763	0	24,259	0	0	0
<b>Total Purchases.....</b>	<b>1,839,176</b>	<b>1,175,504</b>	<b>334,701</b>	<b>4,990,339</b>	<b>142,327</b>	<b>25,983</b>
Exchanges						
In (gross).....	0	710	0	0	0	0
Out (gross).....	0	0	0	0	0	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>710</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission for Others (wheeling)						
Received.....	0	0	0	0	15,681	0
Delivered.....	0	0	0	0	14,655	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,026</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>-432</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>1,839,176</b>	<b>1,337,573</b>	<b>2,872,205</b>	<b>6,272,283</b>	<b>154,026</b>	<b>25,983</b>
Sales to Ultimate Consumers.....						
Requirements Sales for Resale.....	0	0	0	456,431	5,099	11,162
Non-requirements Sales for Resale.....	0	879	26,344	0	0	0
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	0	360	487	15,189	746	15
Total Energy Losses.....	50,810	7,994	142,584	755,378	16,642	1,558
<b>Total Sales and Disposition.....</b>	<b>1,839,176</b>	<b>1,337,573</b>	<b>2,872,205</b>	<b>6,272,283</b>	<b>154,026</b>	<b>25,983</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 43. Electric Energy Account by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**  
(Megawatthours)

Item	Wisconsin South Beloit Water Gas&Elec Co	Wisconsin Superior Water Light&Power Co	Wisconsin Wisconsin Electric Power Co	Wisconsin Wisconsin Power & Light Co	Wisconsin Wisconsin Public Service Corp	Wisconsin Wisconsin River Power Co
<b>Generation (excluding station use)</b>						
Steam.....	0	0	18,802,869	8,322,666	7,428,612	0
Nuclear.....	0	0	7,176,238	1,554,547	1,564,268	0
Hydro-Conventional.....	6,909	0	415,090	214,925	306,101	208,837
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	266,113	86,643	72,368	0
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>6,909</b>	<b>0</b>	<b>26,660,310</b>	<b>10,178,781</b>	<b>9,371,349</b>	<b>208,837</b>
<b>Purchases</b>						
Utility.....	200,841	573,573	2,142,150	2,219,740	2,216,980	0
Nonutility.....	0	0	125,174	7,735	21,052	0
<b>Total Purchases.....</b>	<b>200,841</b>	<b>573,573</b>	<b>2,267,324</b>	<b>2,227,475</b>	<b>2,238,032</b>	<b>0</b>
<b>Exchanges</b>						
In (gross).....	0	0	0	0	7,276	0
Out (gross).....	0	0	0	2,284	7,276	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-2,284</b>	<b>0</b>	<b>0</b>
<b>Transmission for Others (wheeling)</b>						
Received.....	0	18,464	1,756,647	685,105	100,755	0
Delivered.....	0	18,464	1,734,855	685,105	97,833	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>21,792</b>	<b>0</b>	<b>2,922</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>-6,103</b>	<b>-7,826</b>	<b>-2,844</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>207,750</b>	<b>573,573</b>	<b>28,943,323</b>	<b>12,396,146</b>	<b>11,609,459</b>	<b>208,837</b>
<b>Sales and Disposition</b>						
Sales to Ultimate Consumers.....	200,831	557,675	24,911,460	8,436,960	8,899,170	0
Requirements Sales for Resale.....	0	0	1,855,555	2,589,373	1,258,811	0
Non-requirements Sales for Resale.....	6,909	0	516,854	717,344	820,150	198,993
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	10	0	73,348	15,237	21,748	0
Total Energy Losses.....	0	15,898	1,586,106	637,232	609,580	9,844
<b>Total Sales and Disposition.....</b>	<b>207,750</b>	<b>573,573</b>	<b>28,943,323</b>	<b>12,396,146</b>	<b>11,609,459</b>	<b>208,837</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers. Summary data are provided in Table 30.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



# Selected Financial Indicators

## ***Capitalization Ratios***

Capitalization ratios show how capital structure is proportioned. The capitalization ratio measures the volume of capital contributed by stockholders in relationship to that advanced by bond and note holders. The short-term notes have been included as a portion of capitalization due to their wide use in financing in recent years. Short-term notes payable include the face value of all notes, drafts, and acceptances, as well as other similar evidence of indebtedness payable on demand, or within a time not exceeding 1 year from date of issue to those other than associated companies. The ratios are based on year-end balances.

## ***Common Equity (Percent of Total Capitalization)***

This common equity percent of total capitalization is based on the average of the beginning- and the end-of-the-year balances, and excludes short-term debt (notes payable) in the computation. This differs from the common equity shown in column 1 of the selected financial indicators table.

## ***Rate of Return on Common Equity***

The computed rates of return on common stock (common equity) for the major investor-owned electric utilities are presented. For some of the calculations not shown, the omitted electric utility essentially functions as an operating department of another company (its return was not meaningful). For other companies the ratio is not shown because they are in a net-loss position.

The computed rate of return is the relationship of total earnings available for common stock to the average of the beginning- and year-end balances for proprietary capital, less preferred stock.

The presentation of the rates of return on common equity is not intended as an evaluation of the reasonableness for returns under the applicable regulatory standards.

## ***Utility Operating Revenues / Total Assets and Other Debits***

This ratio measures the productivity of assets. As the ratio increases, it indicates that the assets have become more productive and are generating more revenues. This ratio is calculated by dividing utility operating revenues, as reported in Table 37 of this publication, by total assets and other debits, as reported in Table 38.

## ***Interest Coverage***

The number of times that fixed interest charges are earned (covered) is an indication of the margin of safety for interest on fixed debt. The times-interest-earned ratios are calculated by using net earnings before taxes (Federal and other) on two different bases: with allowance for funds used during construction and without allowance for funds used during construction. In Table 44 these ratios of measurement have been omitted for electric utilities that either have no significant outstanding long-term debt or short-term notes payable, or are subsidiary companies that receive interest-free financing from the parent, and therefore, have no significant interest charges.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995**

Utilities	Common Equity (percent)	Preferred Stock (percent)	Long-term Debt (percent)	Short-term Debt (Notes Payable) (percent)	Common Equity Percent of Total Capital- ization <sup>1</sup>
Total Average.....	45.2	5.7	46.1	2.8	45.8
<b>ALABAMA</b>					
Alabama Power Co.....	45.1	7.4	41.0	6.5	47.9
Southern Electric Generatg Co.....	41.0	.0	59.0	.0	40.9
<b>ARIZONA</b>					
Arizona Public Service Co.....	38.8	6.4	50.5	4.3	39.8
Century Power Corp.....	71.2	.0	28.8	.0	74.4
Tucson Electric Power Co.....	.4	.0	99.6	.0	-1.7
<b>ARKANSAS</b>					
Arkansas Power & Light Co.....	43.8	6.1	50.0	.0	43.6
<b>CALIFORNIA</b>					
Pacific Gas & Electric Co.....	47.8	3.0	44.8	4.4	49.2
San Diego Gas & Electric Co.....	52.9	4.1	43.0	.0	52.5
Southern California Edison Co.....	45.5	5.0	46.3	3.2	46.7
<b>COLORADO</b>					
Public Service Co of Colorado.....	47.9	6.6	39.1	6.5	50.3
<b>CONNECTICUT</b>					
Citizens Utilities Co.....	56.0	.0	38.9	5.1	57.3
Connecticut Light & Power Co.....	44.0	7.7	47.1	1.2	43.4
Connecticut Yankee Atom Pwr Co.....	34.1	.0	61.4	4.5	35.2
United Illuminating Co.....	31.7	4.4	63.9	.0	31.4
<b>DELAWARE</b>					
Delmarva Power & Light Co.....	44.6	8.1	44.2	3.1	46.4
<b>DISTRICT OF COLUMBIA</b>					
Potomac Electric Power Co.....	44.1	6.3	43.5	6.1	48.0
<b>FLORIDA</b>					
Florida Power & Light Co.....	54.0	5.4	38.5	2.2	52.4
Florida Power Corp.....	54.8	4.3	40.9	.0	53.4
Gulf Power Co.....	45.4	9.3	36.9	8.4	48.8
Tampa Electric Co.....	56.3	3.0	32.9	7.8	60.0
<b>GEORGIA</b>					
Georgia Power Co.....	48.5	8.9	38.1	4.5	49.0
Savannah Electric & Power Co.....	46.1	9.6	43.2	1.1	45.9
<b>HAWAII</b>					
Hawaiian Electric Co Inc.....	56.9	4.7	27.6	10.8	63.5
Maui Electric Co Ltd.....	51.2	5.7	34.2	8.9	53.5
<b>IDAHO</b>					
Idaho Power Co.....	43.7	8.5	44.4	3.4	45.1
<b>ILLINOIS</b>					
Central Illinois Light Co.....	44.6	9.0	43.0	3.4	46.7
Central Illinois Pub Serv Co.....	48.5	6.8	40.7	4.1	50.7
Commonwealth Edison Co.....	40.6	5.7	51.8	1.9	39.5
Electric Energy Inc.....	5.9	.0	87.3	6.7	6.4
Illinois Power Co.....	38.9	5.9	45.8	9.5	41.3
Mt Carmel Public Utility Co.....	62.8	.0	27.9	9.4	68.3
<b>INDIANA</b>					
Alcoa Generating Corp.....	100.0	.0	.0	.0	100.0
AEP Generating Co.....	31.3	.0	55.3	13.4	34.4
Commonwealth Edison Co IN Inc.....	71.3	28.7	.0	.0	61.6
Indiana Michigan Power Co.....	43.8	8.0	44.4	3.8	45.1

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Return on Average Common Equity	Total Utility Operating Revenue Plus Other Income as a Percent of Total Assets & Other Debits	Interest Coverage Before Taxes With AFUDC	Interest Coverage Before Taxes Without AFUDC	Current Assets to Current Liabilities
Total Average.....	12.3	35.1	3.42	3.37	0.88
<b>ALABAMA</b>					
Alabama Power Co.....	13.6	33.5	3.70	3.66	1.03
Southern Electric Generatg Co.....	14.9	88.3	3.70	3.66	3.34
<b>ARIZONA</b>					
Arizona Public Service Co.....	13.8	24.5	3.39	3.31	.67
Century Power Corp.....	32.9	40.1	10.93	10.93	.49
Tucson Electric Power Co.....	NA	22.6	1.62	1.61	1.55
<b>ARKANSAS</b>					
Arkansas Power & Light Co.....	13.4	38.3	3.55	3.50	1.32
<b>CALIFORNIA</b>					
Pacific Gas & Electric Co.....	14.9	35.6	4.72	4.68	.94
San Diego Gas & Electric Co.....	15.1	38.2	5.51	5.42	.53
Southern California Edison Co.....	12.7	41.1	4.31	4.23	.74
<b>COLORADO</b>					
Public Service Co of Colorado.....	12.8	46.7	3.75	3.67	.47
<b>CONNECTICUT</b>					
Citizens Utilities Co.....	11.7	18.8	3.74	3.61	.81
Connecticut Light & Power Co.....	12.4	40.3	3.57	3.55	1.16
Connecticut Yankee Atom Pwr Co.....	15.5	51.7	2.88	2.86	1.09
United Illuminating Co.....	11.8	32.1	2.09	2.05	1.01
<b>DELAWARE</b>					
Delmarva Power & Light Co.....	11.9	34.5	3.76	3.71	.95
<b>DISTRICT OF COLUMBIA</b>					
Potomac Electric Power Co.....	4.1	29.9	2.27	2.20	.91
<b>FLORIDA</b>					
Florida Power & Light Co.....	13.1	43.4	5.47	5.41	.68
Florida Power Corp.....	12.7	49.4	4.82	4.75	1.23
Gulf Power Co.....	13.3	44.9	4.22	4.21	1.08
Tampa Electric Co.....	13.1	42.0	5.71	5.30	.71
<b>GEORGIA</b>					
Georgia Power Co.....	14.4	31.9	4.65	4.60	.86
Savannah Electric & Power Co.....	14.2	42.5	3.98	3.93	1.20
<b>HAWAII</b>					
Hawaiian Electric Co Inc.....	11.0	46.8	4.36	4.11	.71
Maui Electric Co Ltd.....	10.1	39.5	3.88	3.49	.47
<b>IDAHO</b>					
Idaho Power Co.....	11.6	24.3	3.22	3.19	.93
<b>ILLINOIS</b>					
Central Illinois Light Co.....	12.3	44.9	4.19	4.17	1.58
Central Illinois Pub Serv Co.....	11.6	46.3	4.59	4.56	1.29
Commonwealth Edison Co.....	11.7	29.0	2.66	2.62	.76
Electric Energy Inc.....	129.0	128.9	2.98	2.98	1.71
Illinois Power Co.....	11.5	26.6	2.81	2.77	.54
Mt Carmel Public Utility Co.....	.1	109.2	1.46	1.46	.51
<b>INDIANA</b>					
Alcoa Generating Corp.....	3.5	128.9	NA	NA	1.14
AEP Generating Co.....	16.8	39.6	1.69	1.68	1.00
Commonwealth Edison Co IN Inc.....	6.8	96.3	5.38	5.44	1.80
Indiana Michigan Power Co.....	12.7	30.2	4.22	4.18	.81

See endnotes at end of this table.



**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Net Income Divided by Operating Revenues (Profit Margin)	Electric Fixed Asset (Net Plant) Turnover	Internally Generated Funds to Cash Outflows for Plant	Return on Average Common Stock Equity	Return on Investment
Total Average.....	11.03	0.50	135.58	13.16	3.81
<b>ALABAMA</b>					
Alabama Power Co.....	12.80	.43	91.34	14.62	4.24
Southern Electric Generatg Co.....	5.55	1.17	293.02	14.94	4.88
<b>ARIZONA</b>					
Arizona Public Service Co.....	14.83	.35	114.55	15.00	3.59
Century Power Corp.....	86.35	.20	1086.73	32.90	16.31
Tucson Electric Power Co.....	8.18	.37	127.30	-244.85	1.79
<b>ARKANSAS</b>					
Arkansas Power & Light Co.....	10.44	.59	122.37	14.98	3.87
<b>CALIFORNIA</b>					
Pacific Gas & Electric Co.....	14.32	.57	232.22	15.53	4.99
San Diego Gas & Electric Co.....	12.35	.59	151.71	15.59	4.64
Southern California Edison Co.....	8.64	.65	141.98	13.38	3.56
<b>COLORADO</b>					
Public Service Co of Colorado.....	8.84	.57	87.91	13.69	4.09
<b>CONNECTICUT</b>					
Citizens Utilities Co.....	30.57	.42	152.01	11.74	4.52
Connecticut Light & Power Co.....	8.66	.62	248.76	13.50	3.44
Connecticut Yankee Atom Pwr Co.....	7.40	17.30	937.27	15.46	3.73
United Illuminating Co.....	7.29	.52	137.66	11.61	2.34
<b>DELAWARE</b>					
Delmarva Power & Light Co.....	11.80	.46	58.18	13.00	4.04
<b>DISTRICT OF COLUMBIA</b>					
Potomac Electric Power Co.....	5.03	.42	101.24	4.93	1.59
<b>FLORIDA</b>					
Florida Power & Light Co.....	11.05	.58	162.17	14.12	4.78
Florida Power Corp.....	9.99	.63	130.17	13.26	4.92
Gulf Power Co.....	10.17	.58	128.15	14.61	4.53
Tampa Electric Co.....	12.22	.49	69.56	13.44	5.06
<b>GEORGIA</b>					
Georgia Power Co.....	14.92	.42	165.08	15.56	4.72
Savannah Electric & Power Co.....	11.19	.52	149.72	15.61	4.73
<b>HAWAII</b>					
Hawaiian Electric Co Inc.....	10.73	.65	92.17	11.57	4.78
Maui Electric Co Ltd.....	10.11	.44	34.54	11.09	3.89
<b>IDAHO</b>					
Idaho Power Co.....	15.93	.32	148.71	12.81	3.77
<b>ILLINOIS</b>					
Central Illinois Light Co.....	8.76	.50	90.96	13.36	3.90
Central Illinois Pub Serv Co.....	8.52	.53	71.00	12.33	3.92
Commonwealth Edison Co.....	10.37	.42	105.29	12.91	2.98
Electric Energy Inc.....	5.06	2.05	147.36	128.96	6.56
Illinois Power Co.....	11.13	.32	130.45	12.40	2.94
Mt Carmel Public Utility Co.....	.05	1.12	64.57	.11	.06
<b>INDIANA</b>					
Alcoa Generating Corp.....	1.92	1.57	97.21	3.51	2.48
AEP Generating Co.....	3.74	.56	501.86	16.75	1.47
Commonwealth Edison Co IN Inc.....	4.71	1.38	111.12	9.13	4.47
Indiana Michigan Power Co.....	10.98	.51	165.97	13.82	3.29

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Common Equity (percent)	Preferred Stock (percent)	Long-term Debt (percent)	Short-term Debt (Notes Payable) (percent)	Common Equity Percent of Total Capitalization <sup>1</sup>
<b>INDIANA</b>					
Indianapolis Power & Light Co.....	48.7	3.4	43.6	4.2	50.8
Northern Indiana Pub Serv Co.....	41.2	5.9	46.2	6.6	44.6
Public Service Co of IN Inc.....	45.5	8.3	38.9	7.3	46.6
Southern Indiana Gas & Elec Co.....	48.0	3.0	44.4	4.7	49.4
<b>IOWA</b>					
Interstate Power Co.....	42.2	8.3	41.0	8.5	45.1
IES Utilities Inc.....	46.7	1.6	42.7	9.0	50.9
MidAmerica Energy Co.....	44.2	5.1	44.0	6.7	47.0
<b>KANSAS</b>					
Kansas Gas & Electric Co.....	52.1	.0	45.0	2.9	54.4
Western Resources Inc.....	57.7	6.5	30.1	5.7	62.5
<b>KENTUCKY</b>					
Kentucky Power Co.....	40.8	.0	54.2	5.0	44.0
Kentucky Utilities Co.....	47.3	3.3	44.8	4.6	50.4
Louisville Gas & Electric Co.....	44.3	7.1	48.6	.0	44.2
Union Light Heat & Power Co.....	61.4	.0	38.6	.0	57.2
<b>LOUISIANA</b>					
Central Louisiana Elec Co Inc.....	48.6	1.9	46.5	3.0	50.1
Louisiana Power & Light Co.....	40.5	9.1	49.8	.5	40.7
New Orleans Public Service Inc.....	41.4	5.4	53.2	.0	41.4
Southwestern Electric Power Co.....	50.0	3.7	46.3	.0	49.9
<b>MAINE</b>					
Aroostook Valley Electric Co.....	100.0	.0	.0	.0	100.0
Bangor Hydro-Electric Co.....	22.4	4.4	65.6	7.6	31.2
Central Maine Power Co.....	39.2	11.2	49.6	.0	38.6
Maine Electric Power Co Inc.....	33.7	.0	.0	66.3	40.4
Maine Public Service Co.....	50.1	.0	48.1	1.8	53.5
Maine Yankee Atomic Power Co.....	22.0	5.9	71.5	.6	21.6
<b>MARYLAND</b>					
Baltimore Gas & Electric Co.....	48.5	9.3	37.4	4.8	50.0
Potomac Edison Co.....	49.3	1.2	47.9	1.6	49.9
<b>MASSACHUSETTS</b>					
Boston Edison Co.....	38.5	8.5	48.1	4.9	39.8
Cambridge Electric Light Co.....	49.7	.0	47.3	3.0	51.1
Canal Electric Co.....	46.9	.0	42.0	11.2	52.6
Commonwealth Electric Co.....	49.1	.0	45.9	5.0	51.2
Eastern Edison Co.....	47.7	6.0	45.5	.8	45.4
Fitchburg Gas & Elec Light Co.....	45.9	3.4	45.9	4.8	47.7
Holyoke Power & Electric Co.....	-91.4	.0	191.4	.0	-75.9
Holyoke Water Power Co.....	35.0	.0	65.0	.0	35.4
Massachusetts Electric Co.....	47.3	5.8	40.6	6.3	51.3
Montaup Electric Co.....	51.5	.4	48.0	.0	52.1
New England Hydro Trans Elec Co.....	37.3	.0	62.0	.6	38.3
New England Power Co.....	48.9	3.3	41.0	6.8	53.1
Western Massachusetts Elec Co.....	42.8	11.4	45.8	.0	41.1
<b>MICHIGAN</b>					
Consumers Power Co.....	37.9	8.4	45.6	8.1	39.9
Detroit Edison Co.....	44.9	4.4	50.2	.5	44.6
Edison Sault Electric Co.....	49.6	.0	40.4	10.0	55.8
Upper Peninsula Power Co.....	48.3	.6	48.9	2.2	48.8
<b>MINNESOTA</b>					
Minnesota Power & Light Co.....	52.4	4.4	37.6	5.7	55.0
Northern States Power Co.....	52.8	6.3	35.3	5.6	55.8
Otter Tail Power Co.....	50.8	10.7	38.4	.0	50.2

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Return on Average Common Equity	Total Utility Operating Revenue Plus Other Income as a Percent of Total Assets & Other Debits	Interest Coverage Before Taxes With AFUDC	Interest Coverage Before Taxes Without AFUDC	Current Assets to Current Liabilities
<b>INDIANA</b>					
Indianapolis Power & Light Co.....	14.0	33.9	4.29	4.09	0.70
Northern Indiana Pub Serv Co.....	18.2	43.5	4.87	4.86	.60
Public Service Co of IN Inc.....	13.9	40.6	3.72	3.66	.44
Southern Indiana Gas & Elec Co.....	14.7	39.7	3.63	3.58	.85
<b>IOWA</b>					
Interstate Power Co.....	13.1	50.7	3.49	3.47	.70
IES Utilities Inc.....	11.3	39.6	3.15	3.07	.36
MidAmerica Energy Co.....	10.1	37.5	3.52	3.44	.69
<b>KANSAS</b>					
Kansas Gas & Electric Co.....	9.2	16.7	4.22	4.17	1.19
Western Resources Inc.....	11.1	29.9	3.99	3.97	.76
<b>KENTUCKY</b>					
Kentucky Power Co.....	11.7	40.0	2.44	2.42	.78
Kentucky Utilities Co.....	13.1	40.6	3.79	3.78	1.10
Louisville Gas & Electric Co.....	12.6	35.2	4.18	4.18	1.28
Union Light Heat & Power Co.....	11.5	82.7	3.53	3.50	.75
<b>LOUISIANA</b>					
Central Louisiana Elec Co Inc.....	12.6	31.5	3.67	3.61	.49
Louisiana Power & Light Co.....	15.4	35.7	3.44	3.41	.83
New Orleans Public Service Inc.....	22.1	74.1	4.34	4.33	1.41
Southwestern Electric Power Co.....	16.7	36.3	4.13	3.95	.70
<b>MAINE</b>					
Arookstook Valley Electric Co.....	11.8	185.1	NA	NA	3.25
Bangor Hydro-Electric Co.....	2.5	31.8	1.25	1.18	.64
Central Maine Power Co.....	5.7	44.6	2.26	2.24	1.78
Maine Electric Power Co Inc.....	12.0	878.1	4.13	4.12	.77
Maine Public Service Co.....	NA	49.5	1.28	1.28	1.52
Maine Yankee Atomic Power Co.....	10.2	36.3	1.67	1.65	1.50
<b>MARYLAND</b>					
Baltimore Gas & Electric Co.....	10.8	34.2	3.71	3.59	1.10
Potomac Edison Co.....	11.4	49.0	3.10	3.06	1.46
<b>MASSACHUSETTS</b>					
Boston Edison Co.....	10.2	43.1	3.00	2.95	.79
Cambridge Electric Light Co.....	12.4	87.6	2.66	2.63	.85
Canal Electric Co.....	14.4	42.2	2.90	2.86	.40
Commonwealth Electric Co.....	9.1	83.5	1.77	1.76	.81
Eastern Edison Co.....	13.6	52.6	3.35	3.35	.83
Fitchburg Gas & Elec Light Co.....	15.7	56.0	3.76	3.76	1.12
Holyoke Power & Electric Co.....	21.3	915.3	NA	NA	.92
Holyoke Water Power Co.....	NA	71.6	NA	NA	2.69
Massachusetts Electric Co.....	6.5	107.5	2.33	2.31	.85
Montaup Electric Co.....	10.2	61.8	2.23	2.18	2.04
New England Hydro Trans Elec Co.....	15.7	23.5	2.45	2.45	.90
New England Power Co.....	16.8	56.5	5.08	4.72	1.01
Western Massachusetts Elec Co.....	11.9	37.9	2.98	2.94	.86
<b>MICHIGAN</b>					
Consumers Power Co.....	15.0	46.5	3.06	3.04	.52
Detroit Edison Co.....	12.0	30.2	3.36	3.35	1.02
Edison Sault Electric Co.....	13.4	61.5	3.21	3.21	.73
Upper Peninsula Power Co.....	13.8	48.3	3.10	3.09	.89
<b>MINNESOTA</b>					
Minnesota Power & Light Co.....	10.7	30.8	3.49	3.48	.51
Northern States Power Co.....	13.5	41.4	5.30	5.14	.76
Otter Tail Power Co.....	14.7	37.9	4.73	4.70	1.03

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Net Income Divided by Operating Revenues (Profit Margin)	Electric Fixed Asset (Net Plant) Turnover	Internally Generated Funds to Cash Outflows for Plant	Return on Average Common Stock Equity	Return on Investment
<b>INDIANA</b>					
Indianapolis Power & Light Co.....	14.98	0.39	76.74	14.43	5.03
Northern Indiana Pub Serv Co.....	11.67	.46	173.06	19.10	5.06
Public Service Co of IN Inc.....	11.68	.50	74.09	15.25	4.69
Southern Indiana Gas & Elec Co.....	13.55	.48	84.85	15.01	5.27
<b>IOWA</b>					
Interstate Power Co.....	8.68	.59	143.22	14.41	4.36
IES Utilities Inc.....	8.35	.51	84.85	11.45	3.28
MidAmerica Energy Co.....	8.41	.51	103.38	10.78	3.14
<b>KANSAS</b>					
Kansas Gas & Electric Co.....	17.77	.24	233.85	9.19	2.93
Western Resources Inc.....	19.15	.44	177.91	12.00	5.05
<b>KENTUCKY</b>					
Kentucky Power Co.....	7.65	.53	82.25	11.71	3.05
Kentucky Utilities Co.....	11.19	.47	94.90	13.46	4.51
Louisville Gas & Electric Co.....	11.49	.39	100.67	13.64	4.00
Union Light Heat & Power Co.....	4.72	1.44	81.78	11.46	3.90
<b>LOUISIANA</b>					
Central Louisiana Elec Co Inc.....	12.52	.42	108.49	13.35	3.91
Louisiana Power & Light Co.....	12.03	.48	221.84	17.12	4.27
New Orleans Public Service Inc.....	7.24	1.82	132.23	22.91	5.33
Southwestern Electric Power Co.....	13.99	.44	125.04	17.21	5.04
<b>MAINE</b>					
Arookstook Valley Electric Co.....	3.20	4.64	1217.85	11.78	5.88
Bangor Hydro-Electric Co.....	2.34	.79	387.96	4.15	.73
Central Maine Power Co.....	4.20	.84	155.49	7.74	1.84
Maine Electric Power Co Inc.....	.21	36.27	1696.10	12.00	1.86
Maine Public Service Co.....	-9.61	1.23	118.62	-12.33	-4.68
Maine Yankee Atomic Power Co.....	4.16	1.01	323.31	12.35	1.46
<b>MARYLAND</b>					
Baltimore Gas & Electric Co.....	12.84	.50	105.72	12.22	4.33
Potomac Edison Co.....	9.55	.62	132.69	11.81	4.59
<b>MASSACHUSETTS</b>					
Boston Edison Co.....	6.93	.58	100.91	11.84	2.97
Cambridge Electric Light Co.....	4.44	1.26	90.09	12.36	3.83
Canal Electric Co.....	9.61	.50	92.32	14.38	4.03
Commonwealth Electric Co.....	3.52	1.17	51.36	9.12	2.91
Eastern Edison Co.....	12.38	1.78	326.48	14.51	5.66
Fitchburg Gas & Elec Light Co.....	8.43	1.14	121.48	16.17	4.71
Holyoke Power & Electric Co.....	-.14	52.65	32553.19	21.30	-1.29
Holyoke Water Power Co.....	-1.08	1.05	42.75	-3.13	-7.76
Massachusetts Electric Co.....	1.93	1.44	52.91	7.31	2.07
Montaup Electric Co.....	5.69	.86	208.01	10.42	3.49
New England Hydro Trans Elec Co.....	21.49	.26	NA	15.67	5.03
New England Power Co.....	9.64	.81	104.66	17.15	5.39
Western Massachusetts Elec Co.....	9.37	.53	260.99	13.58	3.50
<b>MICHIGAN</b>					
Consumers Power Co.....	7.35	.72	69.51	16.85	3.35
Detroit Edison Co.....	11.95	.41	157.79	12.86	3.60
Edison Sault Electric Co.....	6.48	.84	121.32	13.42	3.98
Upper Peninsula Power Co.....	8.67	.60	78.41	13.88	4.18
<b>MINNESOTA</b>					
Minnesota Power & Light Co.....	14.65	.61	329.00	11.29	3.98
Northern States Power Co.....	11.70	.66	112.56	14.09	4.65
Otter Tail Power Co.....	14.18	.46	139.31	16.04	5.15

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Common Equity (percent)	Preferred Stock (percent)	Long-term Debt (percent)	Short-term Debt (Notes Payable) (percent)	Common Equity Percent of Total Capitalization <sup>1</sup>
<b>MISSISSIPPI</b>					
Mississippi Power & Light Co .....	40.6	7.0	52.4	0.0	40.6
Mississippi Power Co.....	47.1	9.4	43.5	.0	46.6
System Energy Resources Inc .....	37.3	.0	62.7	.0	36.7
<b>MISSOURI</b>					
Empire District Electric Co .....	44.4	7.6	44.8	3.2	45.2
Kansas City Power & Light Co.....	49.4	5.0	44.5	1.0	50.0
St Joseph Light & Power Co.....	52.7	.0	47.3	.0	55.7
Union Electric Co.....	54.0	5.1	40.4	.5	53.8
UtiliCorp United Inc .....	44.9	1.2	40.3	13.6	52.6
<b>MONTANA</b>					
Montana Power Co.....	55.1	5.9	35.8	3.1	57.5
<b>NEVADA</b>					
Nevada Power Co.....	50.6	2.8	46.6	.0	51.7
Sierra Pacific Power Co.....	45.4	7.5	42.7	4.5	46.8
<b>NEW HAMPSHIRE</b>					
Great Bay Power Corp.....	100.0	.0	.0	.0	100.0
New England Electric Transmission Corp .....	11.1	.0	88.9	.0	11.1
New England Hydro-Transmission Corp .....	38.5	.0	59.6	2.0	39.6
North Atlantic Energy Corp.....	28.3	.0	71.7	.0	28.2
Public Service Co of NH.....	36.5	8.1	55.4	.0	34.5
<b>NEW JERSEY</b>					
Atlantic City Electric Co .....	43.8	9.7	44.8	1.7	44.9
Jersey Central Power&Light Co.....	47.3	5.8	46.9	.0	47.3
Public Service Electric&Gas Co.....	44.2	4.6	46.8	4.4	45.3
Rockland Electric Co .....	71.5	.0	28.5	.0	70.4
<b>NEW MEXICO</b>					
Public Service Co of NM .....	48.7	.9	50.5	.0	43.7
<b>NEW YORK</b>					
Beebe Island Corp .....	97.9	2.1	.0	.0	97.3
Central Hudson Gas & Elec Corp.....	50.0	7.6	42.4	.0	49.1
Consolidated Edison Co-NY Inc .....	53.8	6.2	40.0	.0	53.5
Long Island Lighting Co.....	29.6	8.6	61.8	.0	29.3
Long Sault Inc.....	100.0	.0	.0	.0	100.0
New York State Elec & Gas Corp .....	48.4	7.4	43.5	.8	47.8
Niagara Mohawk Power Corp .....	37.8	8.2	54.0	.0	38.4
Orange & Rockland Utils Inc.....	46.8	5.7	38.4	9.2	50.8
Rochester Gas & Electric Corp .....	46.1	7.4	44.7	1.8	46.7
<b>NORTH CAROLINA</b>					
Carolina Power & Light Co.....	48.3	2.5	47.9	1.3	48.8
Duke Power Co .....	52.3	7.5	38.8	1.4	52.2
Nantahala Power & Light Co.....	47.8	.0	27.7	24.4	62.3
Yadkin Inc .....	100.0	.0	.0	.0	100.0
<b>NORTH DAKOTA</b>					
MDU Resources Group Inc .....	61.2	3.1	35.7	.0	60.6
<b>OHIO</b>					
Cincinnati Gas & Electric Co.....	43.5	5.7	50.8	.0	43.2
Cleveland Electric Illum Co .....	25.5	11.0	63.6	.0	24.8
Columbus Southern Power Co.....	38.4	4.6	55.1	1.9	37.7
Dayton Power & Light Co.....	54.0	1.0	45.0	.0	53.6
Indiana-Kentucky Electric Corp .....	100.0	.0	.0	.0	100.0
Ohio Edison Co.....	46.3	3.4	50.3	.0	45.3
Ohio Power Co.....	50.1	6.0	43.5	.4	49.5
Ohio Valley Electric Corp .....	12.0	.0	78.8	9.3	12.6
Toledo Edison Co.....	36.3	10.3	53.4	.0	34.1

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Return on Average Common Equity	Total Utility Operating Revenue Plus Other Income as a Percent of Total Assets & Other Debits	Interest Coverage Before Taxes With AFUDC	Interest Coverage Before Taxes Without AFUDC	Current Assets to Current Liabilities
<b>MISSISSIPPI</b>					
Mississippi Power & Light Co .....	14.6	54.0	3.77	3.74	1.08
Mississippi Power Co.....	14.3	44.3	4.92	4.89	1.05
System Energy Resources Inc .....	10.6	16.0	2.51	2.49	.88
<b>MISSOURI</b>					
Empire District Electric Co .....	9.5	33.5	3.08	2.93	1.12
Kansas City Power & Light Co.....	13.4	32.4	5.42	5.34	.80
St Joseph Light & Power Co.....	13.9	43.0	3.93	3.86	1.93
Union Electric Co.....	13.1	32.6	5.17	5.07	1.12
UtiliCorp United Inc .....	8.4	46.1	2.43	2.41	.74
<b>MONTANA</b>					
Montana Power Co.....	5.2	25.0	2.92	2.73	.68
<b>NEVADA</b>					
Nevada Power Co.....	9.7	37.6	3.52	3.37	1.13
Sierra Pacific Power Co.....	10.3	34.3	3.98	3.97	.63
<b>NEW HAMPSHIRE</b>					
Great Bay Power Corp.....	NA	18.9	NA	NA	4.38
New England Electric Transmission Corp.....	25.2	20.8	1.51	1.51	.11
New England Hydro-Transmission Corp .....	14.5	21.9	2.27	2.27	.27
North Atlantic Energy Corp.....	11.1	18.6	.79	.78	2.53
Public Service Co of NH.....	12.6	30.2	2.19	2.17	1.13
<b>NEW JERSEY</b>					
Atlantic City Electric Co .....	10.5	38.8	3.28	3.24	1.16
Jersey Central Power&Light Co.....	13.0	46.0	3.84	3.77	1.39
Public Service Electric&Gas Co.....	13.1	37.0	3.22	3.13	1.05
Rockland Electric Co .....	5.2	66.4	2.83	2.82	1.66
<b>NEW MEXICO</b>					
Public Service Co of NM .....	10.8	35.9	2.76	2.76	1.47
<b>NEW YORK</b>					
Beebe Island Corp.....	60.4	43.3	NA	NA	6.14
Central Hudson Gas & Elec Corp.....	10.7	40.4	3.45	3.40	1.97
Consolidated Edison Co-NY Inc .....	12.7	45.9	4.37	4.35	1.32
Long Island Lighting Co.....	10.3	24.5	1.82	1.80	1.92
Long Sault Inc.....	10.5	76.7	NA	NA	.12
New York State Elec & Gas Corp .....	10.4	38.2	3.25	3.23	1.19
Niagara Mohawk Power Corp .....	8.3	38.8	2.18	2.14	1.12
Orange & Rockland Utils Inc.....	9.3	44.7	2.85	2.83	.79
Rochester Gas & Electric Corp.....	8.6	40.2	3.42	3.36	1.24
<b>NORTH CAROLINA</b>					
Carolina Power & Light Co.....	13.1	33.4	3.68	3.64	1.08
Duke Power Co .....	14.3	32.7	5.41	5.27	1.52
Nantahala Power & Light Co.....	7.3	41.8	2.65	2.45	.28
Yadkin Inc .....	4.6	40.8	NA	NA	.14
<b>NORTH DAKOTA</b>					
MDU Resources Group Inc .....	12.3	44.4	4.29	4.25	1.41
<b>OHIO</b>					
Cincinnati Gas & Electric Co.....	14.3	32.9	3.54	3.45	1.25
Cleveland Electric Illum Co .....	16.8	23.0	1.95	1.93	.96
Columbus Southern Power Co.....	14.8	39.9	3.25	3.22	.76
Dayton Power & Light Co.....	13.5	37.4	3.82	3.82	1.04
Indiana-Kentucky Electric Corp .....	.0	92.0	61.08	61.08	1.17
Ohio Edison Co.....	11.7	25.8	3.11	3.09	.64
Ohio Power Co.....	13.6	46.1	3.91	3.89	1.26
Ohio Valley Electric Corp .....	19.3	139.3	1.60	1.60	1.40
Toledo Edison Co.....	13.4	23.3	2.23	2.22	1.21

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Net Income Divided by Operating Revenues (Profit Margin)	Electric Fixed Asset (Net Plant) Turnover	Internally Generated Funds to Cash Outflows for Plant	Return on Average Common Stock Equity	Return on Investment
<b>MISSISSIPPI</b>					
Mississippi Power & Light Co.....	7.71	0.88	87.42	15.96	4.15
Mississippi Power Co.....	10.89	.52	114.43	15.59	4.81
System Energy Resources Inc.....	15.36	.23	314.30	10.63	2.43
<b>MISSOURI</b>					
Empire District Electric Co.....	10.26	.40	71.36	10.79	3.40
Kansas City Power & Light Co.....	13.83	.38	119.23	13.83	4.44
St Joseph Light & Power Co.....	11.80	.52	60.41	13.88	4.98
Union Electric Co.....	14.00	.42	121.86	13.69	4.54
UtiliCorp United Inc.....	7.24	.58	77.50	8.61	3.18
<b>MONTANA</b>					
Montana Power Co.....	9.22	.42	95.65	5.98	2.34
<b>NEVADA</b>					
Nevada Power Co.....	10.26	.44	70.34	10.27	3.79
Sierra Pacific Power Co.....	11.03	.46	68.83	12.01	3.76
<b>NEW HAMPSHIRE</b>					
Great Bay Power Corp.....	-24.70	.24	8.97	-7.10	-4.36
New England Electric Transmission Corp.....	9.32	.22	NA	25.19	1.93
New England Hydro-Transmission Corp.....	17.37	.23	NA	14.49	3.79
North Atlantic Energy Corp.....	15.54	.26	350.73	11.08	2.39
Public Service Co of NH.....	8.49	1.39	422.50	14.97	2.54
<b>NEW JERSEY</b>					
Atlantic City Electric Co.....	10.35	.54	130.23	12.37	3.96
Jersey Central Power&Light Co.....	9.77	.72	119.60	14.00	4.45
Public Service Electric&Gas Co.....	10.84	.44	153.92	13.83	3.99
Rockland Electric Co.....	3.80	1.23	157.10	5.18	2.52
<b>NEW MEXICO</b>					
Public Service Co of NM.....	9.44	.46	99.25	11.32	3.21
<b>NEW YORK</b>					
Beebe Island Corp.....	39.42	-19.35	713.05	60.43	15.99
Central Hudson Gas & Elec Corp.....	10.29	.54	142.77	11.84	4.05
Consolidated Edison Co-NY Inc.....	11.04	.66	120.12	13.36	5.05
Long Island Lighting Co.....	9.71	1.00	146.65	12.51	2.32
Long Sault Inc.....	10.52	.97	193.32	10.54	8.08
New York State Elec & Gas Corp.....	9.78	.49	167.60	11.54	3.75
Niagara Mohawk Power Corp.....	6.36	.56	179.20	9.90	2.44
Orange & Rockland Utils Inc.....	7.24	.66	121.98	10.16	3.20
Rochester Gas & Electric Corp.....	7.00	.54	128.57	9.57	2.79
<b>NORTH CAROLINA</b>					
Carolina Power & Light Co.....	12.39	.48	160.08	13.40	4.09
Duke Power Co.....	16.12	.49	136.90	15.33	5.08
Nantahala Power & Light Co.....	6.43	.54	19.08	7.29	2.67
Yadkin Inc.....	10.51	.43	120.89	4.57	4.25
<b>NORTH DAKOTA</b>					
MDU Resources Group Inc.....	14.60	.52	199.76	12.53	5.82
<b>OHIO</b>					
Cincinnati Gas & Electric Co.....	13.66	.46	276.05	15.43	4.41
Cleveland Electric Illum Co.....	10.38	.37	143.73	16.81	2.34
Columbus Southern Power Co.....	10.31	.57	149.76	16.46	4.08
Dayton Power & Light Co.....	12.67	.50	223.68	13.54	4.68
Indiana-Kentucky Electric Corp.....	NA	1.83	16.29	NA	NA
Ohio Edison Co.....	14.55	.45	293.90	12.54	3.65
Ohio Power Co.....	10.34	.71	213.93	14.76	4.70
Ohio Valley Electric Corp.....	.72	52.01	2888.43	19.31	1.01
Toledo Edison Co.....	11.07	.46	201.85	13.37	2.53

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Common Equity (percent)	Preferred Stock (percent)	Long-term Debt (percent)	Short-term Debt (Notes Payable) (percent)	Common Equity Percent of Total Capital- ization <sup>1</sup>
<b>OKLAHOMA</b>					
Oklahoma Gas & Electric Co.....	52.7	2.8	40.7	3.8	54.2
Public Service Co of Oklahoma.....	52.4	2.1	45.5	.0	51.7
<b>OREGON</b>					
PacifiCorp.....	44.3	6.4	41.0	8.3	48.2
Portland General Electric Co.....	42.6	2.4	46.6	8.3	45.9
<b>PENNSYLVANIA</b>					
Duquesne Light Co.....	44.1	2.5	53.4	.0	43.5
Metropolitan Edison Co.....	46.3	1.6	50.6	1.5	46.3
Pennsylvania Electric Co.....	44.3	2.2	51.7	1.7	45.6
Pennsylvania Power & Light Co.....	42.6	7.9	48.3	1.2	42.5
Pennsylvania Power Co.....	38.0	9.2	52.7	.0	36.4
PECO Energy Co.....	46.5	3.0	50.5	.0	41.2
Safe Harbor Water Power Corp.....	59.5	.0	40.5	.0	59.5
Susquehanna Electric Co.....	94.4	.0	5.6	.0	88.7
West Penn Power Co.....	47.9	3.9	44.7	3.5	49.1
York Haven Power Co.....	100.0	.0	.0	.0	100.0
<b>RHODE ISLAND</b>					
Blackstone Valley Electric Co.....	45.1	7.3	46.1	1.5	45.4
Narragansett Electric Co.....	47.7	7.1	41.0	4.2	49.0
Newport Electric Corp.....	46.7	1.9	48.4	3.0	48.0
<b>SOUTH CAROLINA</b>					
Lockhart Power Co.....	100.0	.0	.0	.0	100.0
South Carolina Electric & Gas Co.....	47.3	2.7	47.1	2.9	47.4
South Carolina Genertg Co Inc.....	21.9	.0	78.1	.0	21.2
<b>SOUTH DAKOTA</b>					
Black Hills Corp.....	52.1	.0	47.9	.0	54.5
Northwestern Public Service Co.....	39.6	1.0	58.5	.9	42.7
<b>TENNESSEE</b>					
Kingsport Power Co.....	41.2	.0	54.3	4.6	43.2
Tapoco Inc.....	100.0	.0	.0	.0	100.0
<b>TEXAS</b>					
Central Power & Light Co.....	43.5	7.7	48.9	.0	43.8
El Paso Electric Co.....	24.0	15.0	.0	61.0	64.5
Gulf States Utilities Co.....	37.6	8.7	53.7	.0	36.7
Houston Lighting & Power Co.....	53.0	5.6	41.4	.0	52.0
Southwestern Electric Serv Co.....	66.8	.0	33.2	.0	67.2
Southwestern Public Service Co.....	51.2	.0	40.6	8.2	54.9
Texas Utilities Electric Co.....	40.0	7.8	50.0	2.2	41.3
Texas-New Mexico Power Co.....	26.7	.4	72.9	.0	23.8
West Texas Utilities Co.....	46.2	1.0	52.7	.0	49.3
<b>VERMONT</b>					
Central Vermont Pub Serv Corp.....	53.2	8.3	34.7	3.8	54.3
Green Mountain Power Corp.....	47.8	4.0	44.4	3.8	51.3
Vermont Electric Power Co Inc.....	13.2	8.9	74.7	3.2	13.0
Vermont Electric Transm Co Inc.....	20.2	.0	69.4	10.4	22.2
Vermont Yankee Nucl Pwr Corp.....	35.1	.0	64.9	.0	35.2
<b>VIRGINIA</b>					
Appalachian Power Co.....	37.3	9.3	48.7	4.8	39.4
Virginia Electric & Power Co.....	43.9	7.5	46.7	1.8	44.6
<b>WASHINGTON</b>					
Puget Sound Power & Light Co.....	46.7	8.5	38.2	6.6	48.8
Washington Water Power Co.....	45.5	8.7	45.8	.0	45.0

See endnotes at end of this table.



**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Return on Average Common Equity	Total Utility Operating Revenue Plus Other Income as a Percent of Total Assets & Other Debits	Interest Coverage Before Taxes With AFUDC	Interest Coverage Before Taxes Without AFUDC	Current Assets to Current Liabilities
<b>OKLAHOMA</b>					
Oklahoma Gas & Electric Co.....	13.2	44.6	4.09	4.08	0.96
Public Service Co of Oklahoma.....	17.1	44.0	4.53	4.42	.45
<b>OREGON</b>					
PacifiCorp.....	13.1	25.8	3.32	3.27	.49
Portland General Electric Co.....	9.8	27.8	3.47	3.32	.63
<b>PENNSYLVANIA</b>					
Duquesne Light Co.....	12.8	27.7	4.12	4.11	.91
Metropolitan Edison Co.....	22.9	35.1	3.86	3.82	.67
Pennsylvania Electric Co.....	15.8	39.8	3.17	3.10	1.00
Pennsylvania Power & Light Co.....	13.0	28.9	3.75	3.70	1.09
Pennsylvania Power Co.....	12.9	25.4	3.26	3.23	1.52
PECO Energy Co.....	14.3	27.7	3.18	3.11	.56
Safe Harbor Water Power Corp.....	13.3	21.6	4.27	4.11	.93
Susquehanna Electric Co.....	9.9	385.8	72.10	72.10	2.16
West Penn Power Co.....	11.6	44.1	3.71	3.64	1.02
York Haven Power Co.....	7.7	41.0	NA	NA	11.24
<b>RHODE ISLAND</b>					
Blackstone Valley Electric Co.....	10.8	111.3	2.44	2.42	.85
Narragansett Electric Co.....	9.6	69.5	2.67	2.57	.96
Newport Electric Corp.....	9.5	89.0	2.62	2.59	.64
<b>SOUTH CAROLINA</b>					
Lockhart Power Co.....	9.6	107.8	NA	NA	1.44
South Carolina Electric&Gas Co.....	13.4	31.7	3.65	3.45	.79
South Carolina Genertg Co Inc.....	17.0	40.7	2.00	1.93	1.24
<b>SOUTH DAKOTA</b>					
Black Hills Corp.....	14.3	29.2	3.11	2.69	1.36
Northwestern Public Service Co.....	13.9	31.8	3.02	2.98	.82
<b>TENNESSEE</b>					
Kingsport Power Co.....	11.4	103.3	2.01	1.99	1.37
Tapoco Inc.....	8.2	73.3	NA	NA	.37
<b>TEXAS</b>					
Central Power & Light Co.....	13.4	21.5	3.08	3.05	.57
El Paso Electric Co.....	NA	17.1	.90	.87	.22
Gulf States Utilities Co.....	5.9	26.4	1.68	1.67	1.74
Houston Lighting & Power Co.....	11.8	34.6	3.68	3.63	.53
Southwestern Electric Serv Co.....	10.9	94.0	5.79	5.77	1.14
Southwestern Public Service Co.....	16.5	43.7	4.97	4.90	.40
Texas Utilities Electric Co.....	6.2	27.4	2.14	2.11	.58
Texas-New Mexico Power Co.....	20.1	45.0	1.67	1.67	.66
West Texas Utilities Co.....	12.7	35.4	2.92	2.88	1.02
<b>VERMONT</b>					
Central Vermont Pub Serv Corp.....	10.2	59.1	3.96	3.92	.86
Green Mountain Power Corp.....	10.3	51.3	2.71	2.63	1.30
Vermont Electric Power Co Inc.....	9.6	69.9	1.58	1.57	1.17
Vermont Electric Transm Co Inc.....	16.2	22.3	1.68	1.68	.35
Vermont Yankee Nucl Pwr Corp.....	12.5	37.2	2.66	2.66	1.75
<b>VIRGINIA</b>					
Appalachian Power Co.....	10.2	39.3	2.73	2.72	.92
Virginia Electric & Power Co.....	9.6	36.2	3.15	3.11	1.04
<b>WASHINGTON</b>					
Puget Sound Power & Light Co.....	10.2	36.2	3.42	3.36	.85
Washington Water Power Co.....	11.3	33.8	3.67	3.63	1.19

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**

Utilities	Net Income Divided by Operating Revenues (Profit Margin)	Electric Fixed Asset (Net Plant) Turnover	Internally Generated Funds to Cash Outflows for Plant	Return on Average Common Stock Equity	Return on Investment
<b>OKLAHOMA</b>					
Oklahoma Gas & Electric Co.....	10.72	0.57	153.71	13.48	4.70
Public Service Co of Oklahoma.....	11.84	.51	79.91	17.24	5.17
<b>OREGON</b>					
PacifiCorp.....	19.27	.34	135.95	14.12	4.61
Portland General Electric Co.....	9.85	.54	76.61	10.87	2.69
<b>PENNSYLVANIA</b>					
Duquesne Light Co.....	12.57	.41	300.40	13.30	3.41
Metropolitan Edison Co.....	17.38	.55	100.77	23.07	6.06
Pennsylvania Electric Co.....	11.31	.55	94.40	16.06	4.47
Pennsylvania Power & Light Co.....	12.80	.39	128.30	14.13	3.59
Pennsylvania Power Co.....	12.37	.40	169.86	14.66	3.10
PECO Energy Co.....	14.64	.39	195.89	14.86	3.96
Safe Harbor Water Power Corp.....	24.04	.23	111.41	13.31	5.10
Susquehanna Electric Co.....	.17	32099.00	146.44	9.85	.66
West Penn Power Co.....	9.61	.60	116.69	12.22	4.18
York Haven Power Co.....	17.55	.44	97.86	7.73	7.11
<b>RHODE ISLAND</b>					
Blackstone Valley Electric Co.....	3.05	1.59	91.05	11.54	3.39
Narragansett Electric Co.....	4.79	.93	41.84	10.54	3.32
Newport Electric Corp.....	3.42	1.10	129.96	9.74	3.04
<b>SOUTH CAROLINA</b>					
Lockhart Power Co.....	6.96	1.32	97.00	9.55	7.44
South Carolina Electric&Gas Co.....	13.96	.36	69.99	13.81	4.37
South Carolina Genertg Co Inc.....	5.54	.45	72.81	17.00	2.25
<b>SOUTH DAKOTA</b>					
Black Hills Corp.....	23.52	.31	68.94	14.30	6.04
Northwestern Public Service Co.....	12.99	.39	90.79	13.97	3.88
<b>TENNESSEE</b>					
Kingsport Power Co.....	2.54	1.60	68.30	11.37	2.61
Tapoco Inc.....	10.41	.78	62.34	8.23	7.06
<b>TEXAS</b>					
Central Power & Light Co.....	19.23	.31	217.58	14.42	3.92
El Paso Electric Co.....	-5.46	.44	107.53	-14.72	-88
Gulf States Utilities Co.....	6.53	.39	88.64	7.79	1.70
Houston Lighting & Power Co.....	13.06	.42	171.39	12.57	4.48
Southwestern Electric Serv Co.....	5.56	1.12	118.18	10.90	5.21
Southwestern Public Service Co.....	14.38	.53	106.77	17.19	6.21
Texas Utilities Electric Co.....	8.17	.32	270.94	7.62	2.20
Texas-New Mexico Power Co.....	8.60	.51	142.98	20.38	3.74
West Texas Utilities Co.....	10.79	.47	153.96	12.84	3.79
<b>VERMONT</b>					
Central Vermont Pub Serv Corp.....	7.06	.88	108.91	11.32	4.06
Green Mountain Power Corp.....	7.12	.88	101.90	11.07	3.57
Vermont Electric Power Co Inc.....	2.63	1.09	266.88	20.90	1.80
Vermont Electric Transm Co Inc.....	12.27	.23	30519.51	16.21	2.73
Vermont Yankee Nucl Pwr Corp.....	3.76	1.18	1221.81	12.52	1.36
<b>VIRGINIA</b>					
Appalachian Power Co.....	7.50	.53	87.76	11.85	2.95
Virginia Electric & Power Co.....	9.94	.45	134.92	10.73	3.58
<b>WASHINGTON</b>					
Puget Sound Power & Light Co.....	11.50	.51	174.09	11.55	4.13
Washington Water Power Co.....	13.17	.44	140.05	12.58	4.34

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**

Utilities	Common Equity  (percent)	Preferred Stock  (percent)	Long-term Debt  (percent)	Short-term Debt (Notes Payable)  (percent)	Common Equity Percent of Total Capital- ization <sup>1</sup>
<b>WEST VIRGINIA</b>					
Monongahela Power Co.....	45.2	6.6	45.5	2.7	46.2
Wheeling Power Co.....	40.8	.0	49.1	10.1	45.1
<b>WISCONSIN</b>					
Consolidated Water Power Co.....	100.0	.0	.0	.0	100.0
Madison Gas & Electric Co.....	55.1	.0	39.1	5.8	57.6
Northern States Power Co.....	60.1	.0	39.9	.0	59.8
Northwestern Wisconsin Elec Co.....	39.7	.0	49.4	10.9	43.3
Pioneer Power & Light Co.....	94.3	.0	4.3	1.4	93.9
South Beloit Water Gas&Elec Co.....	100.0	.0	.0	.0	100.0
Superior Water Light&Power Co.....	57.6	.0	42.4	.0	57.0
Wisconsin Electric Power Co.....	52.6	1.0	42.9	3.4	54.7
Wisconsin Power & Light Co.....	55.5	5.9	31.4	7.1	58.8
Wisconsin Public Service Corp.....	54.0	6.2	37.2	2.6	54.7
Wisconsin River Power Co.....	100.0	.0	.0	.0	100.0

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**

Utilities	Return on Average Common Equity	Total Utility Operating Revenue Plus Other Income as a Percent of Total Assets & Other Debits	Interest Coverage Before Taxes With AFUDC	Interest Coverage Before Taxes Without AFUDC	Current Assets to Current Liabilities
<b>WEST VIRGINIA</b>					
Monongahela Power Co.....	12.0	48.3	3.78	3.74	1.10
Wheeling Power Co.....	13.5	95.0	3.07	3.04	.61
<b>WISCONSIN</b>					
Consolidated Water Power Co.....	9.3	115.5	NA	NA	.19
Madison Gas & Electric Co.....	12.5	50.7	4.64	4.64	1.29
Northern States Power Co.....	12.4	58.0	4.35	4.31	.86
Northwestern Wisconsin Elec Co.....	12.2	55.0	2.58	2.58	.84
Pioneer Power & Light Co.....	8.9	102.3	20.07	20.07	1.31
South Beloit Water Gas&Elec Co.....	44.3	73.3	NA	NA	.18
Superior Water Light&Power Co.....	10.5	78.1	3.33	3.33	.85
Wisconsin Electric Power Co.....	14.4	37.6	4.95	4.88	1.45
Wisconsin Power & Light Co.....	13.6	41.4	4.57	4.50	.44
Wisconsin Public Service Corp.....	12.8	51.4	5.07	5.06	1.61
Wisconsin River Power Co.....	7.8	28.7	NA	NA	1.66

See endnotes at end of this table.

**Table 44. Selected Financial Indicators by Major U.S. Investor-Owned Electric Utility  
Within State, 1995 (Continued)**

Utilities	Net Income Divided by Operating Revenues (Profit Margin)	Electric Fixed Asset (Net Plant) Turnover	Internally Generated Funds to Cash Outflows for Plant	Return on Average Common Stock Equity	Return on Investment
<b>WEST VIRGINIA</b>					
Monongahela Power Co.....	9.23	0.67	136.20	13.32	4.39
Wheeling Power Co.....	3.36	1.57	109.96	13.45	3.19
<b>WISCONSIN</b>					
Consolidated Water Power Co.....	5.93	1.53	140.13	9.29	6.67
Madison Gas & Electric Co.....	9.50	.69	177.79	12.52	4.77
Northern States Power Co.....	8.54	.69	107.07	12.37	4.92
Northwestern Wisconsin Elec Co.....	7.20	.65	49.42	12.19	3.96
Pioneer Power & Light Co.....	6.95	1.21	49.26	8.85	7.08
South Beloit Water Gas&Elec Co.....	12.45	1.27	139.83	44.25	9.13
Superior Water Light&Power Co.....	4.54	1.55	94.91	10.52	3.55
Wisconsin Electric Power Co.....	15.02	.55	111.99	14.50	5.54
Wisconsin Power & Light Co.....	11.44	.57	83.58	14.20	4.66
Wisconsin Public Service Corp.....	8.92	.82	114.88	13.53	4.53
Wisconsin River Power Co.....	24.96	.39	119.91	7.81	7.02

<sup>1</sup> Excludes short-term debt (notes payable) as a part of total capitalization.

NA = Not available.

Note: Totals may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table 45. Investments in Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995**  
(Thousand Dollars)

State and Utility	Air Pollution Control	Water Pollution Control	Solid Waste Disposal	Noise Abatement Equipment	Esthetic
Total .....	29,605,918	14,129,995	5,839,179	331,740	12,684,857
<b>ALABAMA</b>					
Alabama Power Co.....	615,871	137,095	110,272	81	208,433
Southern Electric Generating Co.....	51,389	3,171	1,544	-	-
<b>ARIZONA</b>					
Arizona Public Service Co.....	262,853	152,905	428,379	1,237	18,269
Century Power Corp.....	15,602	4,482	-	-	-
Tucson Electric Power Co.....	232,813	39,619	42,536	3,363	95,290
<b>ARKANSAS</b>					
Arkansas Power & Light Co.....	111,396	92,573	35,245	9,276	29,767
<b>CALIFORNIA</b>					
Pacific Gas & Electric Co.....	921,000	710,000	152,000	7,000	554,000
San Diego Gas & Electric Co.....	26,984	26,202	1,106	1,411	881,716
Southern California Edison Co.....	861,755	293,635	83,396	17,271	2,771,479
<b>COLORADO</b>					
Public Service Co of Colorado.....	343,004	45,179	11,531	-	264,998
<b>CONNECTICUT</b>					
Citizens Utilities Co.....	3	155	153	25	332
Connecticut Light & Power Co.....	279,524	102,579	2,815	95	2,503
Connecticut Yankee Atom Pwr Co.....	42	1,209	-	102	7
United Illuminating Co.....	29,469	62,554	20,391	1,593	6,473
<b>DELAWARE</b>					
Delmarva Power & Light.....	238,376	61,364	37,472	1,895	9,087
<b>DISTRICT OF COLUMBIA</b>					
Potomac Electric Power Co.....	443,242	85,163	35,990	84,361	930,452
<b>FLORIDA</b>					
Florida Power & Light Co.....	172,424	314,892	71,469	32,399	45,513
Florida Power Corp.....	266,620	241,778	2,808	10,814	574
Gulf Power Co.....	163,066	59,283	54,589	541	690
Tampa Electric Co.....	410,880	42,508	94,377	434	36
<b>GEORGIA</b>					
Georgia Power Co.....	763,347	704,972	156,400	-	92,470
Savannah Electric & Power Co.....	16,536	3,196	9,596	-	-
<b>HAWAII</b>					
Hawaiian Electric Co Inc.....	19,677	27,717	-	2,916	9,994
Maui Electric Co Ltd.....	-	-	-	-	-
<b>IDAHO</b>					
Idaho Power Co.....	143,661	16,916	3,714	168	734
<b>ILLINOIS</b>					
Central Illinois Light Co.....	74,544	21,519	17,980	32	31,539
Central Illinois Pub Serv Co.....	283,280	26,452	16,497	28	777
Commonwealth Edison Co.....	532,227	1,080,461	12,815	10,871	49,037
Electric Energy Inc.....	77,283	905	7,575	-	-
Illinois Power Co.....	241,567	423,135	100,913	191	4,838
Mt Carmel Public Utility Co.....	-	-	-	-	-
<b>INDIANA</b>					
Alcoa Generating Corp.....	19,677	7,088	-	-	-
AEP Generating Co.....	97,191	25,728	12,571	-	-
Commonwealth Edison Co of IN Inc.....	6,417	47,834	425	-	134
Indiana Michigan Power Co.....	200,516	115,974	33,658	7	10,043
Indianapolis Power & Light Co.....	281,173	87,276	40,885	155	21,564
Northern Indiana Pub Serv Co.....	464,345	116,829	11,743	1,396	3,254

See endnotes at end of this table.

**Table 45. Investments in Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Additional Plant Capacity	Miscellaneous Environmental Protection	Total	Construction Work in Progress	
Total .....	1,764,699	3,219,534	67,575,923	3,130,469	-
<b>ALABAMA</b>					
Alabama Power Co.....	27,244	6,155	1,105,151	14,697	-
Southern Electric Generating Co.....	-	-	56,103	90	-
<b>ARIZONA</b>					
Arizona Public Service Co.....	36,580	53,204	953,427	46,132	-
Century Power Corp.....	-	-	20,084	-	-
Tucson Electric Power Co.....	2,214	150	415,985	-	-
<b>ARKANSAS</b>					
Arkansas Power & Light Co.....	1,290	5,603	285,150	39,154	-
<b>CALIFORNIA</b>					
Pacific Gas & Electric Co.....	-	-	2,344,000	-	-
San Diego Gas & Electric Co.....	-	435	937,853	29,381	-
Southern California Edison Co.....	16,531	207,411	4,251,478	119,795	-
<b>COLORADO</b>					
Public Service Co of Colorado.....	53,215	-	717,927	2,658	-
<b>CONNECTICUT</b>					
Citizens Utilities Co.....	32	661	1,361	-	-
Connecticut Light & Power Co.....	-	11,947	399,463	24,443	-
Connecticut Yankee Atom Pwr Co.....	-	364	1,723	-	-
United Illuminating Co.....	1,416	3,560	125,456	-	-
<b>DELAWARE</b>					
Delmarva Power & Light.....	449	2,782	351,426	15,912	-
<b>DISTRICT OF COLUMBIA</b>					
Potomac Electric Power Co.....	171	-	1,579,380	26,392	-
<b>FLORIDA</b>					
Florida Power & Light Co.....	-	1,271,232	1,907,929	93,518	-
Florida Power Corp.....	13,297	-	535,892	5,642	-
Gulf Power Co.....	-	-	278,169	615	-
Tampa Electric Co.....	8,670	6,934	563,839	120,912	-
<b>GEORGIA</b>					
Georgia Power Co.....	3,604	14,865	1,735,658	69,130	-
Savannah Electric & Power Co.....	-	-	29,328	-	-
<b>HAWAII</b>					
Hawaiian Electric Co Inc.....	-	1,714	62,018	-	-
Maui Electric Co Ltd.....	-	-	-	-	-
<b>IDAHO</b>					
Idaho Power Co.....	6,736	25,319	197,248	753	-
<b>ILLINOIS</b>					
Central Illinois Light Co.....	-	-	145,614	13,475	-
Central Illinois Pub Serv Co.....	-	2,604	329,638	20,748	-
Commonwealth Edison Co.....	501,435	6,925	2,193,770	17,281	-
Electric Energy Inc.....	-	-	85,763	-	-
Illinois Power Co.....	2,217	8,513	781,375	17,589	-
Mt Carmel Public Utility Co.....	-	-	-	-	-
<b>INDIANA</b>					
Alcoa Generating Corp.....	-	-	26,765	1,473	-
AEP Generating Co.....	-	-	135,491	62	-
Commonwealth Edison Co of IN Inc.....	81,006	-	135,815	5,867	-
Indiana Michigan Power Co.....	56	4,624	364,878	8,304	-
Indianapolis Power & Light Co.....	51,443	41	482,537	164,658	-
Northern Indiana Pub Serv Co.....	58,064	1,818	657,448	14,353	-

See endnotes at end of this table.

**Table 45. Investments in Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Air Pollution Control	Water Pollution Control	Solid Waste Disposal	Noise Abatement Equipment	Esthetic
PSI Energy Inc.....	646,985	31,389	47,608	1,251	5,650
Southern Indiana Gas & Elec Co.....	199,768	30,110	21,488	—	23
<b>IOWA</b>					
Interstate Power Co.....	58,899	3,401	4,473	22	52
Iowa-Illinois Gas & Electric Co.....	—	—	—	—	—
Midwest Power Systems Inc.....	—	—	—	—	—
IES Industries Inc.....	74,125	26,881	7,731	303	503
<b>KANSAS</b>					
Kansas Gas & Electric Co.....	138,617	164,910	153,396	—	22,168
Western Resources Inc.....	143,948	18,223	7,448	35	60,344
<b>KENTUCKY</b>					
Kentucky Power Co.....	22,608	3,795	5,568	—	—
Kentucky Utilities Co.....	224	29	142	0	—
Louisville Gas & Electric Co.....	425,084	77,098	66,571	19	1,915
Union Light Heat & Power Co.....	—	—	—	79	6
<b>LOUISIANA</b>					
Central Louisiana Elec Co Inc.....	36,056	7,049	9,638	—	—
Louisiana Power & Light Co.....	6	4	1	—	35
New Orleans Public Service Inc.....	2,300	1,941	411	73	27,123
Southwestern Electric Power Co <sup>1</sup> .....	119,328	16,282	27,391	351	699
<b>MAINE</b>					
Bangor Hydro-Electric Co.....	1,638	706	26	389	19
Central Maine Power Co.....	18,446	14,410	1,491	3,819	1,959
Maine Electric Power Co Inc.....	—	—	—	—	—
Maine Public Service Co.....	587	174	9	136	7
Maine Yankee Atomic Power Co.....	934	16,024	6,576	71	349
<b>MARYLAND</b>					
Baltimore Gas & Electric Co.....	333,276	253,965	55,195	5,868	135,669
Potomac Edison Co.....	292,359	41,305	36,636	164	86,635
<b>MASSACHUSETTS</b>					
Boston Edison Co.....	112,604	70,221	18,810	4,542	38,388
Cambridge Electric Light Co.....	2,892	1,839	121	515	33
Canal Electric Co.....	37,148	25,940	3,406	304	25
Commonwealth Electric Co.....	1,322	1,001	32	209	380
Eastern Edison Co.....	—	—	—	—	—
Fitchburg Gas & Elec Light Co.....	9	—	—	198	—
Holyoke Power & Electric Co.....	—	—	—	—	—
Holyoke Water Power Co.....	3,215	467	405	0	0
Massachusetts Electric Co.....	209	20	4,898	34	20,008
Montaup Electric Co.....	59,412	23,373	4,399	371	16
New England Hydro-Tran Elec Co.....	—	2,000	—	70	—
New England Power Co.....	211,811	55,663	64,200	843	4,380
Western Massachusetts Elec Co.....	52,581	16,647	514	16	471
<b>MICHIGAN</b>					
Consumers Power Co.....	224,854	230,529	53,767	591	26,944
Detroit Edison Co.....	2,027	649	69	11	20
Edison Sault Electric Co.....	—	—	—	—	—
Upper Peninsula Power Co.....	1,631	172	16	100	—
<b>MINNESOTA</b>					
Minnesota Power & Light Co.....	132,374	33,152	35,942	6,727	3,051
Northern States Power Co.....	615,639	130,294	46,615	7,250	22,255
Otter Tail Power Co.....	54,017	30,276	4,426	—	18,333
<b>MISSISSIPPI</b>					
Mississippi Power & Light Co.....	26,961	23,376	4,218	—	—
Mississippi Power Co.....	89,895	37,346	30,329	583	17,830
System Energy Resources Inc.....	112,587	410,319	101,223	—	—

See endnotes at end of this table.



**Table 45. Investments in Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Additional Plant Capacity	Miscellaneous Environmental Protection	Total	Construction Work in Progress	
PSI Energy Inc.....	-	-	732,883	941	-
Southern Indiana Gas & Elec Co.....	-	-	251,389	466	-
<b>IOWA</b>					
Interstate Power Co.....	559	-	67,406	-	-
Iowa-Illinois Gas & Electric Co.....	-	-	-	-	-
Midwest Power Systems Inc.....	-	-	-	-	-
IES Industries Inc.....	3,926	54	113,523	1,037	-
<b>KANSAS</b>					
Kansas Gas & Electric Co.....	5,935	249	485,276	1,114	-
Western Resources Inc.....	30,284	553	260,834	-	-
<b>KENTUCKY</b>					
Kentucky Power Co.....	2,080	-	34,051	34	-
Kentucky Utilities Co.....	-	-	396	2	-
Louisville Gas & Electric Co.....	-	109	570,796	14,720	-
Union Light Heat & Power Co.....	-	-	85	-	-
<b>LOUISIANA</b>					
Central Louisiana Elec Co Inc.....	-	13	52,756	3,897	-
Louisiana Power & Light Co.....	-	0	45	9	-
New Orleans Public Service Inc.....	-	-	31,848	971	-
Southwestern Electric Power Co <sup>1</sup> .....	-	4,024	168,075	-	-
<b>MAINE</b>					
Bangor Hydro-Electric Co.....	127	13	2,919	-	-
Central Maine Power Co.....	920	11,514	52,559	10,666	-
Maine Electric Power Co Inc.....	-	-	-	-	-
Maine Public Service Co.....	45	5	962	-	-
Maine Yankee Atomic Power Co.....	-	-	23,954	6,382	-
<b>MARYLAND</b>					
Baltimore Gas & Electric Co.....	256	3,063	787,292	39,178	-
Potomac Edison Co.....	-	2,717	459,817	16,273	-
<b>MASSACHUSETTS</b>					
Boston Edison Co.....	-	70,943	315,508	57,824	-
Cambridge Electric Light Co.....	-	-	5,399	197	-
Canal Electric Co.....	-	1,278	68,101	2,587	-
Commonwealth Electric Co.....	-	105	3,051	-	-
Eastern Edison Co.....	-	-	-	-	-
Fitchburg Gas & Elec Light Co.....	-	-	207	1	-
Holyoke Power & Electric Co.....	-	3	3	-	-
Holyoke Water Power Co.....	-	23,389	27,476	48,083	-
Massachusetts Electric Co.....	-	-	25,168	428	-
Montaup Electric Co.....	26	1,216	88,813	1,176	-
New England Hydro-Tran Elec Co.....	-	-	2,070	-	-
New England Power Co.....	124	18	337,040	4,802	-
Western Massachusetts Elec Co.....	-	20,662	90,892	37,489	-
<b>MICHIGAN</b>					
Consumers Power Co.....	14,286	63,172	614,143	20,710	-
Detroit Edison Co.....	-	-	2,776	39	-
Edison Sault Electric Co.....	-	-	-	-	-
Upper Peninsula Power Co.....	-	-	1,919	-	-
<b>MINNESOTA</b>					
Minnesota Power & Light Co.....	8,389	517	220,151	288	-
Northern States Power Co.....	84,600	-	906,653	14,920	-
Otter Tail Power Co.....	2,477	317	109,846	-	-
<b>MISSISSIPPI</b>					
Mississippi Power & Light Co.....	-	735	55,290	691	-
Mississippi Power Co.....	6,051	1,363	183,398	524	-
System Energy Resources Inc.....	-	-	624,129	2,833	-

See endnotes at end of this table.

**Table 45. Investments in Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Air Pollution Control	Water Pollution Control	Solid Waste Disposal	Noise Abatement Equipment	Esthetic
<b>MISSOURI</b>					
Empire District Electric Co.....	16,303	1,189	6,317	211	28,720
Kansas City Power & Light Co.....	172,195	185,399	161,202	765	152,469
St Joseph Light & Power Co.....	13,867	324	1,733	61	—
Union Electric Co.....	421,945	321,736	84,135	5,101	281,661
UtiliCorp United Inc.....	85,243	4,759	4,953	743	10,377
<b>MONTANA</b>					
Montana Power Co.....	100,387	74,715	44,877	2,600	2,905
<b>NEVADA</b>					
Nevada Power Co.....	81,270	80,010	14,622	822	2,925
Sierra Pacific Power Co.....	43,240	24,581	2,584	161	—
<b>NEW HAMPSHIRE</b>					
Great Bay Power Corp.....	1,457	8,091	535	—	—
New England Electric Transmission Corp.....	—	49	—	—	—
New England Hydro-Trans Corp.....	—	—	—	—	—
North Atlantic Energy Corp.....	17,804	98,797	6,520	—	—
Public Service Co of NH.....	83,149	20,025	5,845	1,491	23,837
<b>NEW JERSEY</b>					
Atlantic City Electric Co.....	198,907	74,737	5,875	2,139	39,343
Jersey Central Power&Light Co.....	139,635	112,396	27,322	2,114	3,014
Public Service Electric&Gas Co.....	948,679	261,182	40,552	12,290	131,963
Rockland Electric Co.....	—	—	—	—	—
<b>NEW MEXICO</b>					
Public Service Co of NM.....	336,013	75,788	74	—	—
<b>NEW YORK</b>					
Beebee Island Copr.....	—	—	—	—	—
Central Hudson Gas & Elec Corp.....	55,739	31,723	32,084	764	21,712
Consolidated Edison Co-NY Inc.....	211,693	91,918	31,738	4,190	3,866,718
Long Island Lighting Co.....	57,725	41,189	2,442	10,914	54,333
Long Sault Inc.....	—	—	—	—	—
New York State Elec & Gas Corp.....	147,604	55,586	29,237	641	3,425
Niagara Mohawk Power Corp.....	233,955	184,568	84,508	2,983	28,736
Orange & Rockland Utils Inc.....	41,075	5,576	3,793	1,173	32,119
Rochester Gas & Electric Corp.....	52,248	70,848	13,426	87	92,983
<b>NORTH CAROLINA</b>					
Carolina Power & Light Co.....	811,366	874,935	399,170	4,847	—
Duke Power Co.....	203,113	152,479	216,671	2,309	—
Nantahala Power & Light Co.....	—	—	—	—	—
Yadkin Inc.....	—	—	—	—	—
<b>NORTH DAKOTA</b>					
MDU Resources Group Inc.....	47,699	5,744	2,410	17	20,350
<b>OHIO</b>					
Cincinnati Gas & Electric Co.....	426,252	83,101	93,007	7,866	2,564
Cleveland Electric Illum Co.....	806,323	385,496	35,883	693	14,074
Columbus Southern Power Co.....	259,756	38,651	41,613	148	29,775
Dayton Power & Light Co.....	279,187	72,241	71,605	902	9,462
Indiana-Kentucky Electric Corp.....	102,455	18,187	—	—	—
Ohio Edison Co.....	910,097	206,865	128,236	1,700	8,274
Ohio Power Co.....	442,343	96,584	65,956	1,058	595
Ohio Valley Electric Corp.....	71,796	648	—	—	—
Toledo Edison Co.....	400,767	116,474	28,111	273	9,262
<b>OKLAHOMA</b>					
Oklahoma Gas & Electric Co.....	121,785	44,199	42,561	155	162,253
Public Service Co of Oklahoma <sup>1</sup> .....	137,832	30,717	611	1,376	21,458

See endnotes at end of this table.

**Table 45. Investments in Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Additional Plant Capacity	Miscellaneous Environmental Protection	Total	Construction Work in Progress	
<b>MISSOURI</b>					
Empire District Electric Co.....	874	216	53,830	74	-
Kansas City Power & Light Co.....	9,586	-	681,616	10,338	-
St Joseph Light & Power Co.....	268	-	16,254	330	-
Union Electric Co.....	-	12,309	1,126,887	28,473	-
UtiliCorp United Inc.....	-	262	106,339	-	-
<b>MONTANA</b>					
Montana Power Co.....	8,189	571	234,243	10,412	-
<b>NEVADA</b>					
Nevada Power Co.....	1,288	448	181,385	26,447	-
Sierra Pacific Power Co.....	-	-	70,565	20,237	-
<b>NEW HAMPSHIRE</b>					
Great Bay Power Corp.....	-	469	10,552	-	-
New England Electric Transmission Corp.....	-	-	49	-	-
New England Hydro-Trans Corp.....	-	-	-	-	-
North Atlantic Energy Corp.....	-	5,663	128,783	-	-
Public Service Co of NH.....	2,124	7,220	143,692	21,418	-
<b>NEW JERSEY</b>					
Atlantic City Electric Co.....	938	1,446	323,385	23,949	-
Jersey Central Power&Light Co.....	183	7,565	292,229	18,749	-
Public Service Electric&Gas Co.....	302	14,845	1,409,813	359,841	-
Rockland Electric Co.....	-	-	-	25	-
<b>NEW MEXICO</b>					
Public Service Co of NM.....	-	-	411,875	2,903	-
<b>NEW YORK</b>					
Beebee Island Copr.....	-	-	-	-	-
Central Hudson Gas & Elec Corp.....	-	2,438	144,460	2,638	-
Consolidated Edison Co-NY Inc.....	-	1,150	4,207,406	51,381	-
Long Island Lighting Co.....	-	25,797	192,399	597,754	-
Long Sault Inc.....	-	-	-	-	-
New York State Elec & Gas Corp.....	-	703	237,196	366,377	-
Niagara Mohawk Power Corp.....	-	39,906	574,656	13,439	-
Orange & Rockland Utils Inc.....	-	2,683	86,418	15,422	-
Rochester Gas & Electric Corp.....	-	9,584	239,176	-	-
<b>NORTH CAROLINA</b>					
Carolina Power & Light Co.....	62,536	876	2,153,730	11,356	-
Duke Power Co.....	-	2,403	576,974	12,622	-
Nantahala Power & Light Co.....	-	-	-	-	-
Yadkin Inc.....	-	-	-	-	-
<b>NORTH DAKOTA</b>					
MDU Resources Group Inc.....	441	334	76,997	192	-
<b>OHIO</b>					
Cincinnati Gas & Electric Co.....	57,897	377	671,065	4,461	-
Cleveland Electric Illum Co.....	16,557	910	1,259,936	6,851	-
Columbus Southern Power Co.....	34,816	1,972	406,731	25,709	-
Dayton Power & Light Co.....	43,448	412	477,257	1,693	-
Indiana-Kentucky Electric Corp.....	-	-	120,642	-	-
Ohio Edison Co.....	8,345	2,251	1,265,768	662	-
Ohio Power Co.....	114,153	-	720,689	2,210	-
Ohio Valley Electric Corp.....	-	-	72,444	-	-
Toledo Edison Co.....	4,828	1,193	560,908	1,629	-
<b>OKLAHOMA</b>					
Oklahoma Gas & Electric Co.....	11,724	6,532	389,209	143	-
Public Service Co of Oklahoma <sup>1</sup> .....	-	54,081	246,075	-	-

See endnotes at end of this table.

**Table 45. Investments in Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Air Pollution Control	Water Pollution Control	Solid Waste Disposal	Noise Abatement Equipment	Esthetic
<b>OREGON</b>					
PacifiCorp .....	811,287	96,240	178,819	218	52,645
Portland General Electric Co.....	156,158	48,909	7,521	2,575	2,608
<b>PENNSYLVANIA</b>					
Duquesne Light Co.....	531,803	144,582	51,683	750	27,120
Metropolitan Edison Co.....	188,946	80,826	9,992	505	136
Pennsylvania Electric Co.....	320,587	80,275	1,071	346	381
Pennsylvania Power & Light Co.....	387,460	139,512	116,784	2,376	79,991
Pennsylvania Power Co.....	166,530	32,646	15,952	330	125
PECO Energy Co.....	1,940,274	473,360	61,665	3,907	10,110
Safe Harbor Water Power Corp.....	-	168	-	-	-
Susquehanna Electric Co.....	-	-	-	-	-
UGI Utilities Inc.....	-	-	-	-	-
West Penn Power Co.....	530,306	83,902	87,940	714	16,940
York Haven Power Co.....	-	80	-	-	-
<b>RHODE ISLAND</b>					
Blackstone Valley Electric Co.....	-	-	-	-	-
Narragansett Electric Co.....	924	82	4,156	-	11,521
Newport Electric Corp.....	117	35	2	27	1
<b>SOUTH CAROLINA</b>					
Lockhart Power Co.....	-	104	-	-	-
South Carolina Electric & Gas Co.....	117,940	30,943	4,140	-	-
South Carolina Genertg Co Inc.....	41,546	10,398	-	-	-
<b>SOUTH DAKOTA</b>					
Black Hills Corp.....	29,637	-	-	-	-
Northwestern Public Service Co.....	19,505	12,819	3,207	27	112
<b>TENNESSEE</b>					
Kingsport Power Co.....	-	10	1	-	2,892
Tapoco Inc.....	-	-	-	-	-
<b>TEXAS</b>					
Central Power & Light Co <sup>1</sup> .....	86,152	124,241	5,904	931	3,190
El Paso Electric Co.....	164,725	48,772	3,628	-	-
Gulf States Utilities Co.....	82	136	18	-	50
Houston Lighting & Power Co.....	-	-	-	-	-
Southwestern Electric Serv Co.....	-	60	-	-	-
Southwestern Public Service Co.....	86,295	38,004	14,342	3,959	164
Texas Utilities Electric Co.....	500,592	1,254,177	696,383	7,913	27,319
Texas-New Mexico Power Co.....	33,317	39,834	15,596	-	272
West Texas Utilities Co <sup>1</sup> .....	34,745	12,824	4,913	14	737
<b>VERMONT</b>					
Central Vermont Pub Serv Corp.....	-	18	279	74	448
Green Mountain Power Corp.....	-	217	-	42	34
Vermont Electric Power Co Inc.....	-	-	-	-	3,059
Vermont Electric Trans Co Inc.....	-	-	-	-	-
Vermont Yankee Nucl Pwr Corp.....	11,975	12,004	1,126	-	252
<b>VIRGINIA</b>					
Appalachian Power Co.....	304,499	93,132	38,844	233	76,937
Virginia Electric & Power Co.....	538,535	96,207	176,524	2,545	97,489
<b>WASHINGTON</b>					
Puget Sound Power & Light Co.....	166,900	23,797	15,694	2,970	260,713
Washington Water Power Co.....	57,948	6,076	5,350	196	5,424
<b>WEST VIRGINIA</b>					
Monongahela Power Co.....	-	-	-	-	-
Wheeling Power Co.....	-	287	-	-	-

See endnotes at end of this table.

**Table 45. Investments in Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Additional Plant Capacity	Miscellaneous Environmental Protection	Total	Construction Work in Progress	
<b>OREGON</b>					
PacifiCorp .....	82,427	7,136	1,228,772	5,094	—
Portland General Electric Co.....	5,333	17,593	240,697	224	—
<b>PENNSYLVANIA</b>					
Duquesne Light Co.....	45,299	1,557	802,795	9,416	—
Metropolitan Edison Co.....	308	1,269	281,981	5,578	—
Pennsylvania Electric Co.....	4,723	980	408,363	—	—
Pennsylvania Power & Light Co.....	31,582	36,939	794,644	20,029	—
Pennsylvania Power Co.....	1,278	522	217,384	40	—
PECO Energy Co.....	552	432	2,490,300	29,460	—
Safe Harbor Water Power Corp.....	—	666	835	—	—
Susquehanna Electric Co.....	—	—	—	—	—
UGI Utilities Inc.....	—	—	—	—	—
West Penn Power Co.....	—	3,287	723,088	13,239	—
York Haven Power Co.....	—	—	80	603	—
<b>RHODE ISLAND</b>					
Blackstone Valley Electric Co.....	—	—	—	—	—
Narragansett Electric Co.....	—	—	16,683	117	—
Newport Electric Corp.....	9	1	192	—	—
<b>SOUTH CAROLINA</b>					
Lockhart Power Co.....	—	—	104	—	—
South Carolina Electric & Gas Co.....	—	—	153,024	74,855	—
South Carolina Genertg Co Inc.....	—	—	51,943	2,324	—
<b>SOUTH DAKOTA</b>					
Black Hills Corp.....	—	—	29,637	12,208	—
Northwestern Public Service Co.....	741	437	36,848	333	—
<b>TENNESSEE</b>					
Kingsport Power Co.....	—	—	2,902	333	—
Tapoco Inc.....	—	—	—	—	—
<b>TEXAS</b>					
Central Power & Light Co <sup>1</sup> .....	—	985	221,403	1,720	—
El Paso Electric Co.....	2	1,449	218,577	8,794	—
Gulf States Utilities Co.....	—	0	286	2	—
Houston Lighting & Power Co.....	—	1,005,439	1,005,439	—	—
Southwestern Electric Serv Co.....	—	5	65	—	—
Southwestern Public Service Co.....	—	—	142,764	15,633	—
Texas Utilities Electric Co.....	52,919	610	2,539,914	57,118	—
Texas-New Mexico Power Co.....	—	—	89,019	772	—
West Texas Utilities Co <sup>1</sup> .....	—	654	53,887	495	—
<b>VERMONT</b>					
Central Vermont Pub Serv Corp.....	—	7	825	—	—
Green Mountain Power Corp.....	99	41	434	—	—
Vermont Electric Power Co Inc.....	—	—	3,059	—	—
Vermont Electric Trans Co Inc.....	—	—	—	—	—
Vermont Yankee Nucl Pwr Corp.....	—	149	25,506	—	—
<b>VIRGINIA</b>					
Appalachian Power Co.....	89,704	148	603,497	12,058	—
Virginia Electric & Power Co.....	—	62,533	973,833	28,086	—
<b>WASHINGTON</b>					
Puget Sound Power & Light Co.....	8,479	20,143	498,696	8	—
Washington Water Power Co.....	589	4,474	80,058	4,805	—
<b>WEST VIRGINIA</b>					
Monongahela Power Co.....	—	—	—	—	—
Wheeling Power Co.....	—	—	287	—	—

See endnotes at end of this table.

**Table 45. Investments in Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Air Pollution Control	Water Pollution Control	Solid Waste Disposal	Noise Abatement Equipment	Esthetic
WISCONSIN					
Consolidated Water Power Co.....	-	6	-	-	-
Madison Gas & Electric Co.....	18,095	4,893	3,092	-	-
Northern States Power Co.....	26,316	251	-	1,820	267
Northwestern Wisconsin Elec Co.....	-	-	-	-	-
Pioneer Power & Light Co.....	-	-	-	-	-
South Beloit Water Gas&Elec Co.....	-	-	-	-	1,560
Superior Water Light&Power Co.....	464	14	473	-	-
Wisconsin Electric Power Co.....	274,211	50,938	44,527	5,140	264,297
Wisconsin Power & Light Co.....	77,759	13,178	19,704	235	72,667
Wisconsin Public Service Corp.....	75,806	39,796	6,552	-	-
Wisconsin River Power Co.....	-	-	-	-	-

See endnotes at end of this table.

**Table 45. Investments in Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Additional Plant Capacity	Miscellaneous Environmental Protection	Total	Construction Work in Progress	
WISCONSIN					
Consolidated Water Power Co.....	-	-	6	-	-
Madison Gas & Electric Co.....	1,126	-	27,206	1,108	-
Northern States Power Co.....	-	182	28,836	-	-
Northwestern Wisconsin Elec Co.....	-	-	-	-	-
Pioneer Power & Light Co.....	-	-	-	-	-
South Beloit Water Gas&Elec Co.....	-	-	1,560	1	-
Superior Water Light&Power Co.....	-	-	951	-	-
Wisconsin Electric Power Co.....	4,666	381	644,159	15,770	-
Wisconsin Power & Light Co.....	2,365	-	185,909	-	-
Wisconsin Public Service Corp.....	-	-	122,153	859	-
Wisconsin River Power Co.....	-	-	-	-	-

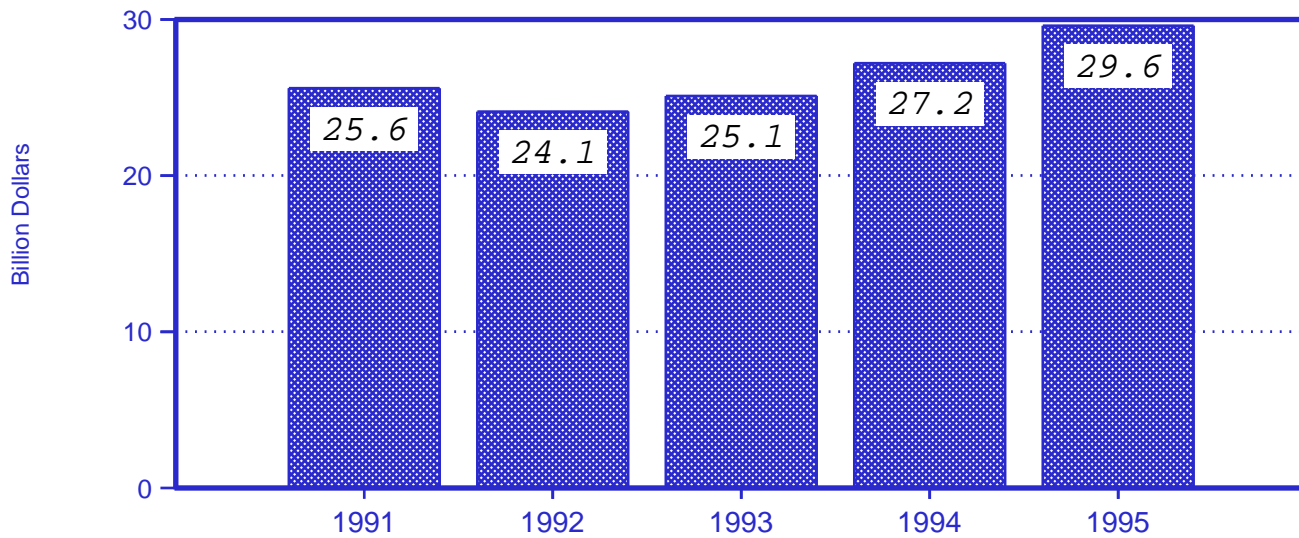
- Data not available.

<sup>1</sup> 1993 data are provided.

Note: Totals may not equal sum of components because of independent rounding.

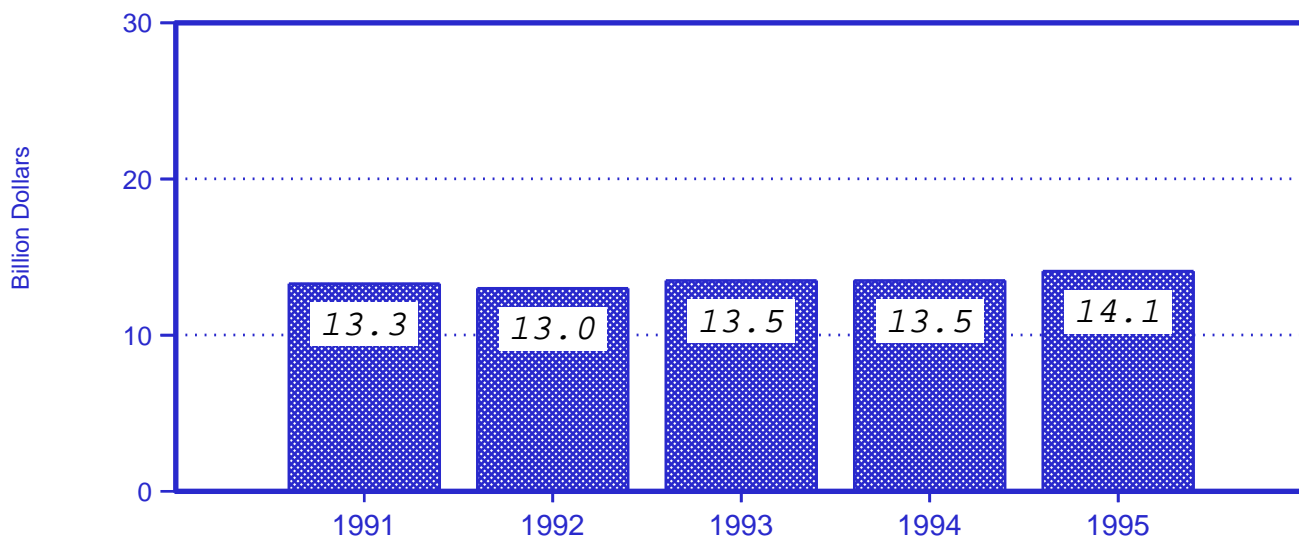
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Figure 6. Investments in Air Pollution Control for Major U.S. Investor - Owned Electric Utilities, 1991 - 1995**



**Note:** Summary data for 1995 are provided in Table 45.  
**Source:** Federal Energy Regulatory Commission, FERC Form 1, 'Annual Report of Major Electric Utilities, Licensees and Others.'

**Figure 7. Investments in Water Pollution Control for Major U.S. Investor - Owned Electric Utilities, 1991 - 1995**



**Note:** Summary data for 1995 are provided in Table 45.  
**Source:** Federal Energy Regulatory Commission, FERC Form 1, 'Annual Report of Major Electric Utilities, Licensees and Others.'

**Table 46. Expenditures for Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State, 1995**  
(Thousand Dollars)

State and Utility	Depreciation Expenses	Labor, Maintenance, Materials, and Supplies	Operation of Facilities	Fly Ash and Sulphur Removal	Differences in Cost of Environmentally Clean Fuel
Total .....	899,014	695,409	149,150	303,621	23,599
<b>ALABAMA</b>					
Alabama Power Co.....	-	13,995	-	8,727	-
Southern Electric Generating Co.....	-	977	-	2,059	-
<b>ARIZONA</b>					
Arizona Public Service Co.....	29,423	13,347	5	3,171	-
Century Power Corp.....	-	176	77	72	-
Tucson Electric Power Co.....	17,023	8,624	5,047	1,194	-
<b>ARKANSAS</b>					
Arkansas Power & Light Co.....	-	-	-	-	-
<b>CALIFORNIA</b>					
Pacific Gas & Electric Co.....	-	-	-	-	-
San Diego Gas & Electric Co.....	-	-	-	-	-
Southern California Edison Co.....	-	-	-	-	-
<b>COLORADO</b>					
Public Service Co of Colorado.....	-	4,955	2,056	4,569	192
<b>CONNECTICUT</b>					
Citizens Utilities Co.....	-	-	-	-	-
Connecticut Light & Power Co.....	9,360	1,410	1,803	391	-4,387
Connecticut Yankee Atom Pwr Co.....	143	121	-	-	-
United Illuminating Co.....	-	-	-	-	-
<b>DELAWARE</b>					
Delmarva Power & Light.....	-	-	-	-	-
<b>DISTRICT OF COLUMBIA</b>					
Potomac Electric Power Co.....	-	-	-	-	-
<b>FLORIDA</b>					
Florida Power & Light Co.....	-	-	-	-	-
Florida Power Corp.....	23,392	10,563	2,320	91	12,996
Gulf Power Co.....	9,950	3,407	4,494	2,035	412
Tampa Electric Co.....	-	-	-	-	-
<b>GEORGIA</b>					
Georgia Power Co.....	38,190	29,004	-	-	-
Savannah Electric & Power Co.....	258	44	-	11	-
<b>HAWAII</b>					
Hawaiian Electric Co Inc.....	-	-	-	7,987	-
Maui Electric Co Ltd.....	-	-	-	-	-
<b>IDAHO</b>					
Idaho Power Co.....	-	6,844	-	2,541	-
<b>ILLINOIS</b>					
Central Illinois Light Co.....	-	-	-	-	-
Central Illinois Pub Serv Co.....	10,135	12,733	-	3,125	-
Commonwealth Edison Co.....	52,696	78,676	-	-	-
Electric Energy Inc.....	-	832	-	-	-
Illinois Power Co.....	19,936	-	-	-	-
Mt Carmel Public Utility Co.....	-	-	-	-	-
<b>INDIANA</b>					
Alcoa Generating Corp.....	946	-	-	-	-
AEP Generating Co.....	4,340	1,041	1,196	-	-
Commonwealth Edison Co of IN Inc.....	2,397	353	-	-	-
Indiana Michigan Power Co.....	16,377	26,857	1,677	17	16,792
Indianapolis Power & Light Co.....	16,542	2,255	1,600	10,734	-
Northern Indiana Pub Serv Co.....	-	5,510	32,190	628	-

See endnotes at end of this table.



**Table 46. Expenditures for Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Replacement Power Costs	Taxes and Fees	Administrative and General	Other Environmental Protection Expenses	Total
Total .....	28,355	139,191	111,818	162,229	2,512,385
<b>ALABAMA</b>					
Alabama Power Co.....	-	-	-	35,449	58,171
Southern Electric Generating Co.....	-	2	-	1,677	4,715
<b>ARIZONA</b>					
Arizona Public Service Co.....	-	6,722	2,663	7,267	62,598
Century Power Corp.....	-	66	-	-	392
Tucson Electric Power Co.....	-	4,271	1,084	-	37,243
<b>ARKANSAS</b>					
Arkansas Power & Light Co.....	-	-	-	-	-
<b>CALIFORNIA</b>					
Pacific Gas & Electric Co.....	-	-	-	-	-
San Diego Gas & Electric Co.....	-	-	-	-	-
Southern California Edison Co.....	-	-	-	-	-
<b>COLORADO</b>					
Public Service Co of Colorado.....	1,295	-	-	-	13,067
<b>CONNECTICUT</b>					
Citizens Utilities Co.....	-	-	-	-	-
Connecticut Light & Power Co.....	-	6,456	205	-	15,238
Connecticut Yankee Atom Pwr Co.....	-	-	23	-	287
United Illuminating Co.....	-	-	-	-	-
<b>DELAWARE</b>					
Delmarva Power & Light.....	-	-	-	-	-
<b>DISTRICT OF COLUMBIA</b>					
Potomac Electric Power Co.....	-	-	-	-	-
<b>FLORIDA</b>					
Florida Power & Light Co.....	-	-	-	-	-
Florida Power Corp.....	-	847	-	3	50,212
Gulf Power Co.....	3,667	1,100	1,953	691	27,709
Tampa Electric Co.....	-	-	-	-	-
<b>GEORGIA</b>					
Georgia Power Co.....	-	985	13,066	-	81,244
Savannah Electric & Power Co.....	-	-	-	-	313
<b>HAWAII</b>					
Hawaiian Electric Co Inc.....	-	-	-	-	7,987
Maui Electric Co Ltd.....	-	-	-	-	-
<b>IDAHO</b>					
Idaho Power Co.....	736	-	452	19	10,593
<b>ILLINOIS</b>					
Central Illinois Light Co.....	-	-	-	-	-
Central Illinois Pub Serv Co.....	2,676	51	2,093	74	30,887
Commonwealth Edison Co.....	-	-	4,476	17,805	153,653
Electric Energy Inc.....	381	-	-	-	1,213
Illinois Power Co.....	-	-	-	-	19,936
Mt Carmel Public Utility Co.....	-	-	-	-	-
<b>INDIANA</b>					
Alcoa Generating Corp.....	-	-	-	-	946
AEP Generating Co.....	1,528	22	96	-	8,223
Commonwealth Edison Co of IN Inc.....	-	-	13	1,616	4,379
Indiana Michigan Power Co.....	2,026	41	1,264	-	65,051
Indianapolis Power & Light Co.....	-	426	-	-	31,556
Northern Indiana Pub Serv Co.....	-	485	1,163	-	39,975

See endnotes at end of this table.

**Table 46. Expenditures for Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Depreciation Expenses	Labor, Maintenance, Materials, and Supplies	Operation of Facilities	Fly Ash and Sulphur Removal	Differences in Cost of Environmentally Clean Fuel
PSI Energy Inc.....	22,413	8,547	-	6,206	-
Southern Indiana Gas & Elec Co.....	9,733	-	14,497	-	-
<b>IOWA</b>					
Interstate Power Co.....	-	161	-	1,033	-
Iowa-Illinois Gas & Electric Co.....	-	-	-	-	-
Midwest Power Systems Inc.....	-	-	-	-	-
IES Industries Inc.....	3,408	3,482	-	-	-
<b>KANSAS</b>					
Kansas Gas & Electric Co.....	-	6,416	427	548	350
Western Resources Inc.....	-	-	-	-	-
<b>KENTUCKY</b>					
Kentucky Power Co.....	1,154	556	1,404	-	-
Kentucky Utilities Co.....	11,810	4,526	-	-	40,112
Louisville Gas & Electric Co.....	-	-	-	-	-
Union Light Heat & Power Co.....	1	-267	-	-	-
<b>LOUISIANA</b>					
Central Louisiana Elec Co Inc.....	1,780	-	-	1,111	-
Louisiana Power & Light Co.....	-	-	-	-	-
New Orleans Public Service Inc.....	-	-	-	-	-
Southwestern Electric Power Co <sup>1</sup> .....	-	-	-	-	-
<b>MAINE</b>					
Bangor Hydro-Electric Co.....	-	46	-	3	17
Central Maine Power Co.....	-	3,339	-	130	119
Maine Electric Power Co Inc.....	-	-	-	-	-
Maine Public Service Co.....	-	19	-	1	7
Maine Yankee Atomic Power Co.....	-	-	-	-	-
<b>MARYLAND</b>					
Baltimore Gas & Electric Co.....	-	-	-	-	-
Potomac Edison Co.....	-	-	-	-	-
<b>MASSACHUSETTS</b>					
Boston Edison Co.....	-	4,552	-	2	7,683
Cambridge Electric Light Co.....	-	191	4	-	-
Canal Electric Co.....	-	629	23	67	-
Commonwealth Electric Co.....	99	19	-	-	-
Eastern Edison Co.....	-	-	-	-	-
Fitchburg Gas & Elec Light Co.....	-	1	-	-	-
Holyoke Power & Electric Co.....	0	-	-	-	-
Holyoke Water Power Co.....	529	139	251	31	-
Massachusetts Electric Co.....	-	-	-	-	-
Montaup Electric Co.....	-	1,537	7	563	4
New England Hydro-Tran Elec Co.....	-	-	-	-	-
New England Power Co.....	-	1,010	-	980	-
Western Massachusetts Elec Co.....	1,755	431	255	6	-385
<b>MICHIGAN</b>					
Consumers Power Co.....	-	15,603	-	1,644	-
Detroit Edison Co.....	86,042	10,644	14,236	1,034	-
Edison Sault Electric Co.....	-	-	-	-	-
Upper Peninsula Power Co.....	71	334	-	-	-
<b>MINNESOTA</b>					
Minnesota Power & Light Co.....	5,995	4,564	-	-	-
Northern States Power Co.....	28,659	6,403	628	10,125	-
Otter Tail Power Co.....	2,984	2,346	215	-	-
<b>MISSISSIPPI</b>					
Mississippi Power & Light Co.....	-	-	-	-	-
Mississippi Power Co.....	-	2,003	201	285	-
System Energy Resources Inc.....	-	-	-	-	-

See endnotes at end of this table.

**Table 46. Expenditures for Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Replacement Power Costs	Taxes and Fees	Administrative and General	Other Environmental Protection Expenses	Total
PSI Energy Inc.....	-	637	1,928	-	39,731
Southern Indiana Gas & Elec Co.....	-	-	-	-	24,229
<b>IOWA</b>					
Interstate Power Co.....	-	390	-	-	1,584
Iowa-Illinois Gas & Electric Co.....	-	-	-	-	-
Midwest Power Systems Inc.....	-	-	-	-	-
IES Industries Inc.....	-	-	123	2,312	9,324
<b>KANSAS</b>					
Kansas Gas & Electric Co.....	-	-	-	400	8,141
Western Resources Inc.....	-	-	-	-	-
<b>KENTUCKY</b>					
Kentucky Power Co.....	-	23	-	-	3,137
Kentucky Utilities Co.....	-	376	-	-	56,824
Louisville Gas & Electric Co.....	-	-	-	-	-
Union Light Heat & Power Co.....	-	0	-	-	-266
<b>LOUISIANA</b>					
Central Louisiana Elec Co Inc.....	1,863	1,675	-	-	6,429
Louisiana Power & Light Co.....	-	-	-	-	-
New Orleans Public Service Inc.....	-	-	-	-	-
Southwestern Electric Power Co <sup>1</sup> .....	-	-	-	-	-
<b>MAINE</b>					
Bangor Hydro-Electric Co.....	-	5	-	-	72
Central Maine Power Co.....	-	74	-	-	3,661
Maine Electric Power Co Inc.....	-	-	-	-	-
Maine Public Service Co.....	-	2	-	-	29
Maine Yankee Atomic Power Co.....	-	-	-	-	-
<b>MARYLAND</b>					
Baltimore Gas & Electric Co.....	-	-	-	-	-
Potomac Edison Co.....	-	-	-	-	-
<b>MASSACHUSETTS</b>					
Boston Edison Co.....	-	198	-	-	12,435
Cambridge Electric Light Co.....	-	-	-	21	216
Canal Electric Co.....	173	-	-	-	892
Commonwealth Electric Co.....	-	-	-	9	127
Eastern Edison Co.....	-	-	-	-	-
Fitchburg Gas & Elec Light Co.....	-	-	0	-	1
Holyoke Power & Electric Co.....	-	0	-	-	0
Holyoke Water Power Co.....	-	818	8	-	1,776
Massachusetts Electric Co.....	-	-	-	-	-
Montaup Electric Co.....	-	1	11	-	2,123
New England Hydro-Tran Elec Co.....	-	-	-	-	-
New England Power Co.....	-	-	691	-	2,681
Western Massachusetts Elec Co.....	-	1,731	45	-	3,838
<b>MICHIGAN</b>					
Consumers Power Co.....	-	-	-	-	17,247
Detroit Edison Co.....	-	-	-	-	111,956
Edison Sault Electric Co.....	-	-	-	-	-
Upper Peninsula Power Co.....	-	41	26	5	477
<b>MINNESOTA</b>					
Minnesota Power & Light Co.....	-	-	-	-	10,559
Northern States Power Co.....	3,295	10,312	960	12,622	73,005
Otter Tail Power Co.....	1,368	656	206	-	7,775
<b>MISSISSIPPI</b>					
Mississippi Power & Light Co.....	-	-	-	-	-
Mississippi Power Co.....	-	-	-	4,226	6,716
System Energy Resources Inc.....	-	-	-	-	-

See endnotes at end of this table.

**Table 46. Expenditures for Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Depreciation Expenses	Labor, Maintenance, Materials, and Supplies	Operation of Facilities	Fly Ash and Sulphur Removal	Differences in Cost of Environmentally Clean Fuel
<b>MISSOURI</b>					
Empire District Electric Co.....	-	63	-	-	-7
Kansas City Power & Light Co.....	-	4,178	276	586	340
St Joseph Light & Power Co.....	-	389	79	460	-
Union Electric Co.....	-	-	-	-	-
UtiliCorp United Inc.....	2,743	576	365	-	-
<b>MONTANA</b>					
Montana Power Co.....	-	913	-	4,934	-
<b>NEVADA</b>					
Nevada Power Co.....	-	-	-	-	-
Sierra Pacific Power Co.....	4,106	1,703	-	-	-
<b>NEW HAMPSHIRE</b>					
Great Bay Power Corp.....	-	48	-	-	-
New England Electric Transmission Corp.....	-	16	-	-	-
New England Hydro-Trans Corp.....	-	-	-	-	-
North Atlantic Energy Corp.....	4,245	154	-	-	-
Public Service Co of NH.....	4,872	513	2,053	2,934	-145,093
<b>NEW JERSEY</b>					
Atlantic City Electric Co.....	5,704	1,682	723	313	2,102
Jersey Central Power&Light Co.....	10,029	-	-	-	-
Public Service Electric&Gas Co.....	-	-	-	-	-
Rockland Electric Co.....	-	576	-	34	-
<b>NEW MEXICO</b>					
Public Service Co of NM.....	-	-	-	-	-
<b>NEW YORK</b>					
Beebee Island Corp.....	-	-	-	-	-
Central Hudson Gas & Elec Corp.....	-	-	-	-	-
Consolidated Edison Co-NY Inc.....	-	-	-	-	-
Long Island Lighting Co.....	-	-	-	-	-
Long Sault Inc.....	-	-	-	-	-
New York State Elec & Gas Corp.....	-	21,656	11,161	2,065	17,048
Niagara Mohawk Power Corp.....	-	30,352	-	227	-
Orange & Rockland Utils Inc.....	-	8,053	-	84	-
Rochester Gas & Electric Corp.....	-	-	-	636	1,650
<b>NORTH CAROLINA</b>					
Carolina Power & Light Co.....	69,105	11,752	-	-	-
Duke Power Co.....	-	-	-	-	-
Nantahala Power & Light Co.....	-	-	-	-	-
Yadkin Inc.....	-	-	-	-	-
<b>NORTH DAKOTA</b>					
MDU Resources Group Inc.....	-	1,724	-	-	-
<b>OHIO</b>					
Cincinnati Gas & Electric Co.....	17,125	11,312	2,763	23,811	9,533
Cleveland Electric Illum Co.....	-	-	-	-	-
Columbus Southern Power Co.....	12,709	2,320	61	18,041	20,921
Dayton Power & Light Co.....	15,613	4,890	-	8,381	3,932
Indiana-Kentucky Electric Corp.....	-	4,123	3,437	-	10,221
Ohio Edison Co.....	35,430	27,880	3	9,060	-
Ohio Power Co.....	20,501	16,447	15,186	77,057	-
Ohio Valley Electric Corp.....	-	3,036	2,800	-	6,401
Toledo Edison Co.....	-	-	-	-	-
<b>OKLAHOMA</b>					
Oklahoma Gas & Electric Co.....	-	6,654	-	1,376	-
Public Service Co of Oklahoma <sup>1</sup> .....	-	-	-	-	-

See endnotes at end of this table.

**Table 46. Expenditures for Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Replacement Power Costs	Taxes and Fees	Administrative and General	Other Environmental Protection Expenses	Total
<b>MISSOURI</b>					
Empire District Electric Co.....	-	-	-	7	63
Kansas City Power & Light Co.....	-	-	-	-	5,380
St Joseph Light & Power Co.....	-	-	-	-	928
Union Electric Co.....	-	-	195	-	195
UtiliCorp United Inc.....	-	1,329	2,801	-	7,814
<b>MONTANA</b>					
Montana Power Co.....	-	2,432	-	-	8,279
<b>NEVADA</b>					
Nevada Power Co.....	-	-	-	-	-
Sierra Pacific Power Co.....	729	12	219	-	6,770
<b>NEW HAMPSHIRE</b>					
Great Bay Power Corp.....	-	-	-	-	48
New England Electric Transmission Corp.....	-	-	-	-	16
New England Hydro-Trans Corp.....	-	-	-	-	-
North Atlantic Energy Corp.....	-	2,262	0	-	6,662
Public Service Co of NH.....	1,004	5,879	62	474	-127,301
<b>NEW JERSEY</b>					
Atlantic City Electric Co.....	58	36	39	1,275	11,931
Jersey Central Power&Light Co.....	-	376	1,166	-	11,571
Public Service Electric&Gas Co.....	-	-	-	-	-
Rockland Electric Co.....	-	-	-	-	610
<b>NEW MEXICO</b>					
Public Service Co of NM.....	-	-	-	-	-
<b>NEW YORK</b>					
Beebee Island Corp.....	-	-	-	-	-
Central Hudson Gas & Elec Corp.....	-	-	-	-	-
Consolidated Edison Co-NY Inc.....	-	-	-	-	-
Long Island Lighting Co.....	-	-	-	-	-
Long Sault Inc.....	-	-	-	-	-
New York State Elec & Gas Corp.....	1,273	209	3,407	-	56,819
Niagara Mohawk Power Corp.....	-	-	336	-	30,915
Orange & Rockland Utils Inc.....	-	-	277	-	8,413
Rochester Gas & Electric Corp.....	-	570	-	-	2,856
<b>NORTH CAROLINA</b>					
Carolina Power & Light Co.....	-	-	-	-	80,857
Duke Power Co.....	-	-	-	-	-
Nantahala Power & Light Co.....	-	-	-	-	-
Yadkin Inc.....	-	-	-	-	-
<b>NORTH DAKOTA</b>					
MDU Resources Group Inc.....	-	-	-	-	1,724
<b>OHIO</b>					
Cincinnati Gas & Electric Co.....	-	1,260	271	1	66,075
Cleveland Electric Illum Co.....	-	-	-	-	-
Columbus Southern Power Co.....	-	1,115	457	129	55,752
Dayton Power & Light Co.....	-	-	793	142	33,751
Indiana-Kentucky Electric Corp.....	78	93	34	-1	17,985
Ohio Edison Co.....	-	-	-	-	72,372
Ohio Power Co.....	-	166	254	127	129,738
Ohio Valley Electric Corp.....	61	4	650	-	12,952
Toledo Edison Co.....	-	-	-	-	-
<b>OKLAHOMA</b>					
Oklahoma Gas & Electric Co.....	-	390	-	-	8,420
Public Service Co of Oklahoma <sup>1</sup> .....	-	-	-	-	-

See endnotes at end of this table.

**Table 46. Expenditures for Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Depreciation Expenses	Labor, Maintenance, Materials, and Supplies	Operation of Facilities	Fly Ash and Sulphur Removal	Differences in Cost of Environmentally Clean Fuel
<b>OREGON</b>					
PacifiCorp .....	-	10,638	10,051	8,390	-
Portland General Electric Co.....	-	-	-	-	-
<b>PENNSYLVANIA</b>					
Duquesne Light Co.....	26,442	20,752	1,380	7,274	-
Metropolitan Edison Co.....	-	-	-	-	-
Pennsylvania Electric Co.....	12,563	-	-	-	-
Pennsylvania Power & Light Co.....	-	15,774	-	1,834	-
Pennsylvania Power Co.....	5,790	3,060	0	1,239	-
PECO Energy Co.....	112,032	43,751	6,785	2,629	20,111
Safe Harbor Water Power Corp.....	-	-	-	-	-
Susquehanna Electric Co.....	-	-	-	-	-
UGI Utilities Inc.....	-	-	-	-	-
West Penn Power Co.....	-	-	-	-	-
York Haven Power Co.....	-	-	-	-	-
<b>RHODE ISLAND</b>					
Blackstone Valley Electric Co.....	-	-	-	-	-
Narragansett Electric Co.....	-	-1	-	-	-
Newport Electric Corp.....	-	4	-	0	1
<b>SOUTH CAROLINA</b>					
Lockhart Power Co.....	3	-	-	-	-
South Carolina Electric&Gas Co.....	-	-	-	-	-
South Carolina Genertg Co Inc.....	1,308	966	-	385	-
<b>SOUTH DAKOTA</b>					
Black Hills Corp.....	1,869	-	324	468	-
Northwestern Public Service Co.....	1,113	460	-	121	125
<b>TENNESSEE</b>					
Kingsport Power Co.....	-	-	-	-	-
Tapoco Inc.....	-	-	-	-	-
<b>TEXAS</b>					
Central Power & Light Co <sup>1</sup> .....	-	-	-	-	-
El Paso Electric Co.....	-	823	0	505	-
Gulf States Utilities Co.....	-	-	-	-	-
Houston Lighting & Power Co.....	-	-	-	-	-
Southwestern Electric Serv Co.....	-	21	-	-	-
Southwestern Public Service Co.....	2	-	-	-	-
Texas Utilities Electric Co.....	55,126	96,422	-	31,381	-
Texas-New Mexico Power Co.....	2,341	697	17	4,044	-
West Texas Utilities Co <sup>1</sup> .....	-	-	-	-	-
<b>VERMONT</b>					
Central Vermont Pub Serv Corp.....	25	326	-	-	-
Green Mountain Power Corp.....	12	93	-	-	-
Vermont Electric Power Co Inc.....	-	-	-	-	-
Vermont Electric Trans Co Inc.....	-	-	-	-	-
Vermont Yankee Nucl Pwr Corp.....	470	4,851	-	-	-
<b>VIRGINIA</b>					
Appalachian Power Co.....	-	13,109	-	326	-
Virginia Electric & Power Co.....	32,159	8,334	2,997	10,108	2,300
<b>WASHINGTON</b>					
Puget Sound Power & Light Co.....	-	2,270	-	4,349	-
Washington Water Power Co.....	-	-	-	-	-
<b>WEST VIRGINIA</b>					
Monongahela Power Co.....	-	-	-	-	-
Wheeling Power Co.....	7	22	-	-	-

See endnotes at end of this table.

**Table 46. Expenditures for Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Replacement Power Costs	Taxes and Fees	Administrative and General	Other Environmental Protection Expenses	Total
<b>OREGON</b>					
PacifiCorp .....	-	-	13,584	28,976	71,640
Portland General Electric Co.....	-	-	-	-	-
<b>PENNSYLVANIA</b>					
Duquesne Light Co.....	-	851	1,416	82	58,198
Metropolitan Edison Co.....	-	303	-	-	303
Pennsylvania Electric Co.....	-	-	-	33,376	45,939
Pennsylvania Power & Light Co.....	-	-	894	-	18,501
Pennsylvania Power Co.....	-	-	-	-	10,090
PECO Energy Co.....	3,456	52,926	25,891	-	267,582
Safe Harbor Water Power Corp.....	-	-	-	-	-
Susquehanna Electric Co.....	-	-	-	-	-
UGI Utilities Inc.....	-	-	-	-	-
West Penn Power Co.....	-	-	-	-	-
York Haven Power Co.....	-	-	-	-	-
<b>RHODE ISLAND</b>					
Blackstone Valley Electric Co.....	-	-	-	-	-
Narragansett Electric Co.....	-	-	59	-	58
Newport Electric Corp.....	-	0	-	-	6
<b>SOUTH CAROLINA</b>					
Lockhart Power Co.....	-	3	-	-	5
South Carolina Electric & Gas Co.....	-	-	-	-	-
South Carolina Genertg Co Inc.....	778	-	-	-	3,436
<b>SOUTH DAKOTA</b>					
Black Hills Corp.....	-	198	-	-	2,859
Northwestern Public Service Co.....	171	393	-	-	2,384
<b>TENNESSEE</b>					
Kingsport Power Co.....	-	-	-	-	-
Tapoco Inc.....	-	-	-	-	-
<b>TEXAS</b>					
Central Power & Light Co <sup>1</sup> .....	-	-	-	-	-
El Paso Electric Co.....	-	-	-	3,946	5,273
Gulf States Utilities Co.....	-	-	-	-	-
Houston Lighting & Power Co.....	-	-	-	-	-
Southwestern Electric Serv Co.....	-	-	-	6	29
Southwestern Public Service Co.....	-	-	-	-	-
Texas Utilities Electric Co.....	-	20,460	21,232	-	224,621
Texas-New Mexico Power Co.....	686	1,102	-	-	8,888
West Texas Utilities Co <sup>1</sup> .....	-	-	-	-	-
<b>VERMONT</b>					
Central Vermont Pub Serv Corp.....	-	17	37	-	405
Green Mountain Power Corp.....	-	8	-	-	113
Vermont Electric Power Co Inc.....	-	-	-	-	-
Vermont Electric Trans Co Inc.....	-	-	-	-	-
Vermont Yankee Nucl Pwr Corp.....	-	426	55	592	6,393
<b>VIRGINIA</b>					
Appalachian Power Co.....	-	-	1,933	-	15,368
Virginia Electric & Power Co.....	19	7,911	1,398	3,031	68,257
<b>WASHINGTON</b>					
Puget Sound Power & Light Co.....	-	-	-	-	6,618
Washington Water Power Co.....	-	-	-	-	-
<b>WEST VIRGINIA</b>					
Monongahela Power Co.....	-	-	-	-	-
Wheeling Power Co.....	-	-	-	-	30

See endnotes at end of this table.

**Table 46. Expenditures for Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Depreciation Expenses	Labor, Maintenance, Materials, and Supplies	Operation of Facilities	Fly Ash and Sulphur Removal	Differences in Cost of Environmentally Clean Fuel
WISCONSIN					
Consolidated Water Power Co.....	0	-	-	-	-
Madison Gas & Electric Co.....	-	-	-	-	-
Northern States Power Co.....	1,080	844	-	-	-
Northwestern Wisconsin Elec Co.....	-	-	-	-	-
Pioneer Power & Light Co.....	-	-	-	-	-
South Beloit Water Gas&Elec Co.....	46	-	-	-	-
Superior Water Light&Power Co.....	-	-	-	-	-
Wisconsin Electric Power Co.....	11,457	4,312	3,952	6,796	-
Wisconsin Power & Light Co.....	5,444	2,449	124	292	100
Wisconsin Public Service Corp.....	-	-	-	-	-
Wisconsin River Power Co.....	-	-	-	-	-

See endnotes at end of this table.

**Table 46. Expenditures for Environmental Protection by Major U.S. Investor-Owned Electric Utility Within State, 1995 (Continued)**  
(Thousand Dollars)

State and Utility	Replacement Power Costs	Taxes and Fees	Administrative and General	Other Environmental Protection Expenses	Total
WISCONSIN					
Consolidated Water Power Co.....	-	-	-	-	0
Madison Gas & Electric Co.....	-	-	-	-	-
Northern States Power Co.....	-	-	-	-	1,925
Northwestern Wisconsin Elec Co.....	-	-	-	-	-
Pioneer Power & Light Co.....	-	-	-	-	-
South Beloit Water Gas&Elec Co.....	-	-	-	-	46
Superior Water Light&Power Co.....	-	-	-	-	-
Wisconsin Electric Power Co.....	-	-	216	0	26,733
Wisconsin Power & Light Co.....	1,034	47	767	-259	9,997
Wisconsin Public Service Corp.....	-	-	-	-	-
Wisconsin River Power Co.....	-	-	-	-	-

- Data not available.

<sup>1</sup> 1993 data are provided.

Note: Totals may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



# **Appendix A**

## **Classifications of Major U.S. Investor-Owned Electric Utilities**

## Appendix A

# Classifications of Major U.S. Investor-Owned Electric Utilities

**Table A1. Major U.S. Investor-Owned Electric Utilities Added and Deleted, 1991-1995**

Year	Added		Deleted		Total Number Available
	No.	Name	No.	Name	
1991 .....	1	Vermont Electric Transm Co Inc	-		1 183
1992 .....	6	Great Bay Power Corp Kanawha Valley Power Co Midwest Power Systems Inc North Atlantic Energy Corp Pioneer Power & Light Co Western Resources Inc	9	Centel Corp Fale-Safe Inc Iowa Power Inc Iowa Public Service Co Kansas Power & Light Co Michigan Power Co UGI Corp Warm Springs Power Enterprises Yankee Atomic Electric Co	2 180
1993 .....	1	IES Utilities Inc	2	Iowa Electric Light & Power Co Iowa Southern Utilities Co	3 179
1994 .....	-		-		4 179
1995 .....	3	Aroostook Valley Elec Co Beebee Island Corp MidAmerican Energy Co	3	Midwest Power Systems Inc Iowa-Illinois Gas & Elec Co Kanawha Valley Power Co	5 179

<sup>1</sup> Excluded are Golden Spread Electric Cooperative and five independent power producers jurisdictional to the FERC in 1991. The independent power producers are Catalyst Old River Hydroelectric Limited Partnership, Entergy Power Inc, Nevada Sun-Peak Limited Partnership, Ocean State Power, and Terra Comfort Corporation.

<sup>2</sup> Excluded are Golden Spread Electric Cooperative, Old Dominion Electric Cooperative, and six independent power producers jurisdictional to the FERC in 1992. The independent power producers are Catalyst Old River Hydroelectric Limited Partnership, Entergy Power Inc, Nevada Sun-Peak Limited Partnership, Ocean State Power, Ocean State Power II, and Terra Comfort Corporation.

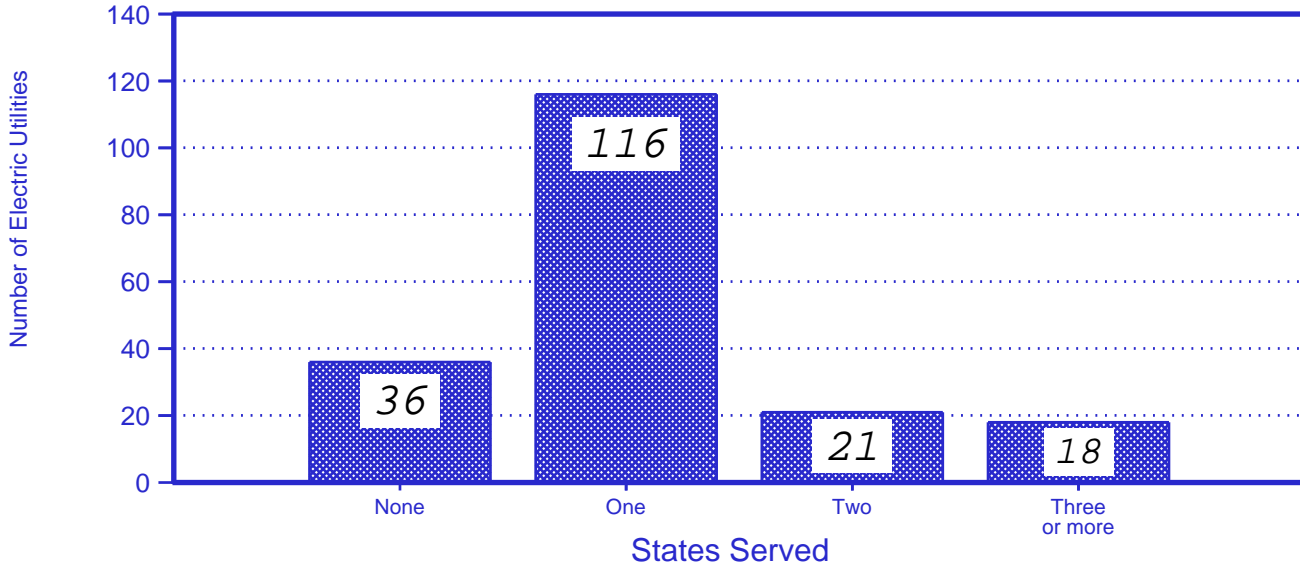
<sup>3</sup> Excluded are Golden Spread Electric Cooperative, Old Dominion Electric Cooperative, and seven independent power producers jurisdictional to the FERC in 1993. The independent power producers are Catalyst Old River Hydroelectric Limited Partnership, Entergy Power Inc, Hardee Power Partners Limited, Nevada Sun-Peak Limited Partnership, Ocean State Power, Ocean State Power II, and Terra Comfort Corporation.

<sup>4</sup> Excluded are Golden Spread Electric Cooperative, Old Dominion Electric Cooperative, People's Electric Cooperative, Rayburn Country Electric Cooperative Incorporated, and seven independent power producers jurisdictional to the FERC in 1994. The independent power producers are Catalyst Old River Hydroelectric Limited Partnership, Entergy Power Inc, Hardee Power Partners Limited, Nevada Sun-Peak Limited Partnership, Ocean State Power, Ocean State Power II, and Terra Comfort Corporation.

<sup>5</sup> Excluded are Golden Spread Electric Cooperative, Old Dominion Electric Cooperative, People's Electric Cooperative, Rayburn Country Electric Cooperative Incorporated, Midwest Energy Inc, and seven independent power producers jurisdictional to the FERC in 1995. The independent power producers are Catalyst Old River Hydroelectric limited Partnership, Entergy Power Inc, Hardee Power Partners Limited, Medina Power Co, Nevada Sun-Peak Limited Partnership, Ocean State Power, and Ocean State Power II.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

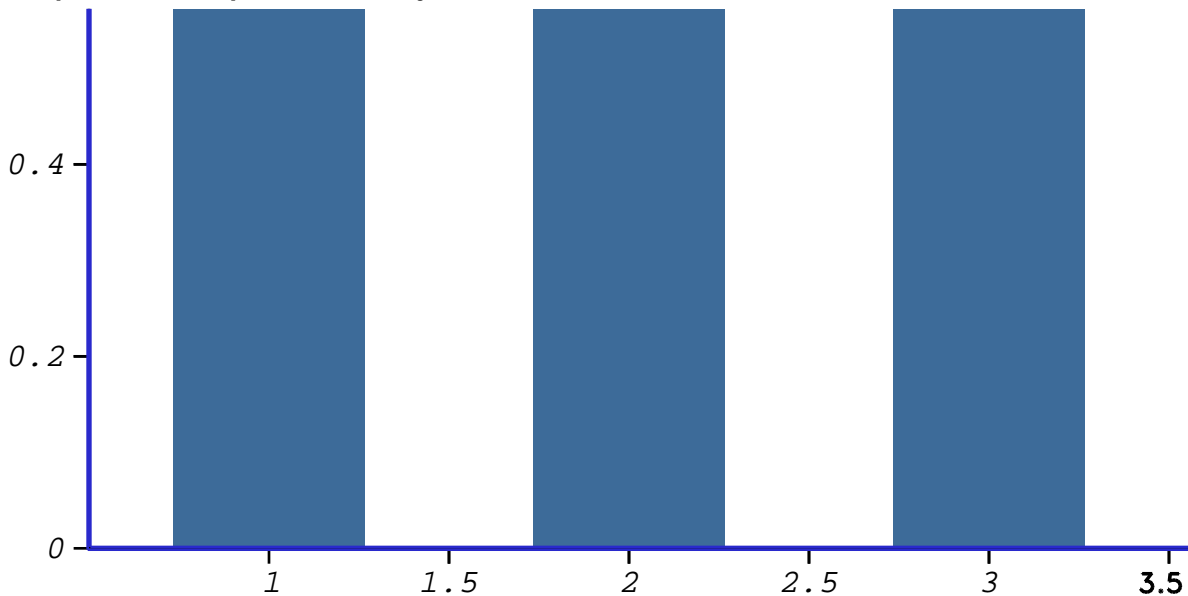
**Figure A1. Number of States Served by the Major U.S. Investor-Owned Electric Utilities, 1995**



**Note:** Excluded are the cooperatives and independent power producers jurisdictional to the Federal Energy Regulatory Commission.

**Source:** Federal Energy Regulatory Commission, FERC Form 1, 'Annual Report of Major Electric Utilities, Licensees and Others'

**Figure A2. Corporate Headquarters of Major U.S. Investor-Owned Electric Utilities, 1995**



**Note:** Excluded are the cooperatives and independent power producers jurisdictional to the Federal Energy Regulatory Commission.

**Source:** Federal Energy Regulatory Commission, FERC Form 1, 'Annual Report of Major Electric Utilities, Licensees and Others' and FERC Form 1F, 'Annual Report of Nonmajor Utilities and Licenses'

**Table A2. Major and Nonmajor Classifications of U.S. Electric Utilities by the FERC, 1991-1995**

Investor-Owned Electric Utilities	State	States Served	1995	1994	1993	1992	1991
Ajo Improvement Co.....	AZ	AZ	NM	NM	NM	NM	NM
Alabama Power Co.....	AL	AL	M	M	M	M	M
Alaska Electric Light&Power Co.....	AK	AK	NM	NM	NM	NM	NM
Alcoa Generating Corp.....	IN	IN	M	M	M	M	M
Allegheny Generating Co.....	MD		NM	NM	NM	NM	NM
Alpena Power Co.....	MI	MI	*	*	*	NM	NM
Appalachian Power Co <sup>16</sup> .....	VA	VA WV	M	M	M	M	M
Arizona Public Service Co.....	AZ	AZ	M	M	M	M	M
Arkansas Power & Light Co.....	AR	AR TN	M	M	M	M	M
Arookstook Valley Electric Co.....	ME	ME	M	*	*	*	*
Atlantic City Electric Co.....	NJ	NJ	M	M	M	M	M
AEP Generating Co.....	IN		M	M	M	M	M
Baltimore Gas & Electric Co.....	MD	MD	M	M	M	M	M
Bangor Hydro-Electric Co.....	ME	ME	M	M	M	M	M
Beebee Island Corp.....	NY	NY	M	*	*	*	*
Black Hills Corporation.....	SD	SD WY MT	M	M	M	M	M
Blackstone Valley Electric Co.....	RI	RI	M	M	M	M	M
Boston Edison Co.....	MA	MA	M	M	M	M	M
Cambridge Electric Light Co.....	MA	MA	M	M	M	M	M
Canal Electric Co.....	MA		M	M	M	M	M
Carolina Power & Light Co.....	NC	NC SC	M	M	M	M	M
Catalyst Old River Hydroel LP.....	LA		M	M	M	M	*
Centel Corp <sup>1</sup> .....	KS	KS CO	*	*	*	M	M
Central Hudson Gas & Elec Corp.....	NY	NY	M	M	M	M	M
Central Illinois Light Co.....	IL	IL	M	M	M	M	M
Central Illinois Pub Serv Co.....	IL	IL	M	M	M	M	M
Central Louisiana Elec Co Inc.....	LA	LA	M	M	M	M	M
Central Maine Power Co.....	ME	ME	M	M	M	M	M
Central Power & Light Co.....	TX	TX	M	M	M	M	M
Central Vermont Pub Serv Corp.....	VT	VT	M	M	M	M	M
Century Power Corp <sup>2</sup> .....	AZ		M	M	M	M	M
Cheyenne Light Fuel & Power Co.....	WY	WY	NM	NM	NM	NM	NM
Cincinnati Gas & Electric Co.....	OH	OH	M	M	M	M	M
Citizens Electric Co.....	PA	PA	NM	NM	NM	NM	NM
Citizens Utilities Co.....	CT	AZ HI VT	M	M	M	M	M
Cleveland Electric Illum Co.....	OH	OH	M	M	M	M	M
Columbus Southern Power Co.....	OH	OH	M	M	M	M	M
Commonwealth Edison Co.....	IL	IL	M	M	M	M	M
Commonwealth Edison Co Ind Inc.....	IN		M	M	M	M	M
Commonwealth Electric Co.....	MA	MA	M	M	M	M	M
Concord Electric Co.....	NH	NH	NM	NM	NM	NM	NM
Connecticut Light & Power Co.....	CT	CT	M	M	M	M	M
Connecticut Valley Elec Co Inc.....	NH	NH	NM	NM	NM	NM	NM
Connecticut Yankee Atom Pwr Co.....	CT		M	M	M	M	M
Conowingo Power Co.....	MD	MD	NM	NM	NM	NM	NM
Consolidated Edison Co-NY Inc.....	NY	NY	M	M	M	M	M
Consolidated Water Power Co.....	WI	WI	M	M	M	M	M
Consumers Power Co.....	MI	MI	M	M	M	M	M
Dayton Power & Light Co.....	OH	OH	M	M	M	M	M
Delmarva Power & Light Co.....	DE	DE MD VA	M	M	M	M	M
Detroit Edison Co.....	MI	MI	M	M	M	M	M
Duke Power Co.....	NC	NC SC	M	M	M	M	M
Duquesne Light Co.....	PA	PA	M	M	M	M	M
Eastern Edison Co.....	MA	MA	M	M	M	M	M
Edison Sault Electric Co.....	MI	MI	M	M	M	M	M
El Paso Electric Co.....	TX	TX NM	M	M	M	M	M
Electric Energy Inc.....	IL	KY	M	M	M	M	M
Empire District Electric Co.....	MO	MO KS OK AR	M	M	M	M	M
Entergy Power Inc.....	AR		M	M	M	M	*
Exeter & Hampton Electric Co.....	NH	NH	NM	NM	NM	NM	NM
Fale-Safe Inc.....	OR		**	**	**	NM	NM
Fitchburg Gas & Elec Light Co.....	MA	MA	M	M	M	M	M
Florida Power & Light Co.....	FL	FL	M	M	M	M	M
Florida Power Corp.....	FL	FL	M	M	M	M	M
Georgia Power Co.....	GA	GA	M	M	M	M	M
Golden Spread Electric Cooperative.....	TX		M	M	M	M	M
Granite State Electric Co.....	NH	NH	NM	NM	NM	NM	NM
Great Bay Power Corp <sup>3</sup> .....	NH		M	M	M	NM	NM
Green Mountain Power Corp.....	VT	VT	M	M	M	M	M

See endnotes at end of this table.

**Table A2. Major and Nonmajor Classifications of U.S. Electric Utilities by the FERC, 1991-1995 (Continued)**

Investor-Owned Electric Utilities	State	States Served	1995	1994	1993	1992	1991
Gulf Power Co.....	FL	FL	M	M	M	M	M
Gulf States Utilities Co.....	TX	LA TX	M	M	M	M	M
Hardee Power Partners Ltd.....	FL		M	M	*	*	*
Hawaii Electric Light Co Inc.....	HI	HI	**	**	**	**	NM
Hawaiian Electric Co Inc.....	HI	HI	M	M	M	M	M
Holyoke Power & Electric Co.....	MA		M	M	M	M	M
Holyoke Water Power Co.....	MA	MA	M	M	M	M	M
Houston Lighting & Power Co.....	TX	TX	M	M	M	M	M
Idaho Power Co.....	ID	ID OR NV	M	M	M	M	M
Illinois Power Co.....	IL	IL	M	M	M	M	M
Indiana Michigan Power Co.....	IN	IN MI	M	M	M	M	M
Indiana-Kentucky Electric Corp.....	OH		M	M	M	M	M
Indianapolis Power & Light Co.....	IN	IN	M	M	M	M	M
Interstate Power Co.....	IA	IA MN IL	M	M	M	M	M
Iowa Electric Light & Power Co <sup>4</sup> .....	IA	IA	*	*	M	M	M
Iowa Power Inc <sup>5</sup> .....	IA	IA	*	*	*	M	M
Iowa Public Service Co <sup>6</sup> .....	IA	IA SD	*	*	*	M	M
Iowa Southern Utilities Co <sup>4</sup> .....	IA	IA	*	*	M	M	M
IES Utilities Inc.....	IA	IA	M	M	*	*	*
James River-NH Electric Inc.....	NH	NH	*	*	*	*	*
Jersey Central Power&Light Co.....	NJ	NJ	M	M	M	M	M
Kansas City Power & Light Co.....	MO	MO KS	M	M	M	M	M
Kansas Gas & Electric Co.....	KS	KS	M	M	M	M	M
Kentucky Power Co.....	KY	KY	M	M	M	M	M
Kentucky Utilities Co.....	KY	KY VA TN	M	M	M	M	M
Kingsport Power Co.....	TN	TN	M	M	M	M	M
Lockhart Power Co.....	SC	SC	M	M	M	M	M
Long Island Lighting Co.....	NY	NY	M	M	M	M	M
Long Sault Inc.....	NY		M	M	M	M	NM
Louisiana Power & Light Co.....	LA	LA	M	M	M	M	M
Louisville Gas & Electric Co.....	KY	KY	M	M	M	M	M
Madison Gas & Electric Co.....	WI	WI	M	M	M	M	M
Maine Electric Power Co Inc.....	ME		M	M	M	M	M
Maine Public Service Co.....	ME	ME	M	M	M	M	M
Maine Yankee Atomic Power Co.....	ME		M	M	M	M	M
Massachusetts Electric Co.....	MA	MA	M	M	M	M	M
Maui Electric Co Ltd.....	HI	HI	M	M	M	M	M
Medina Power Co.....	NY	NY	M	*	*	*	*
Metropolitan Edison Co.....	PA	PA	M	M	M	M	M
Michigan Power Co <sup>7</sup> .....	MI	MI	*	*	*	M	M
MidAmerican Energy Co <sup>15</sup> .....	IA	IA IL SD NE	M	*	*	*	*
Midwest Energy Inc.....	KS	KS	M	*	*	*	*
Minnesota Power & Light Co.....	MN	MN	M	M	M	M	M
Mississippi Power & Light Co.....	MS	MS	M	M	M	M	M
Mississippi Power Co.....	MS	MS	M	M	M	M	M
Monongahela Power Co.....	WV	WV OH	M	M	M	M	M
Montana Power Co.....	MT	MT WY	M	M	M	M	M
Montaup Electric Co.....	MA		M	M	M	M	M
Mt Carmel Public Utility Co.....	IL	IL	M	M	M	M	M
MDU Resources Group Inc.....	ND	ND MT WY SD	M	M	M	M	M
Nantahala Power & Light Co.....	NC	NC	M	M	M	M	M
Nantucket Electric Co.....	MA	MA	NM	NM	NM	NM	NM
Narragansett Electric Co.....	RI	RI	M	M	M	M	M
Nevada Power Co.....	NV	NV	M	M	M	M	M
Nevada Sun-Peak Ltd Partners.....	NV		M	M	M	M	*
New England Elec Transmn Corp.....	NH		M	M	M	M	NM
New England Hydro-Trans Corp.....	NH		M	M	M	M	*
New England Hydro-Tran Elec Co.....	MA		M	M	M	M	*
New England Power Co.....	MA	MA VT NH	M	M	M	M	M
New Orleans Public Service Inc.....	LA	LA	M	M	M	M	M
New York State Elec & Gas Corp.....	NY	NY	M	M	M	M	M
Newport Electric Corp.....	RI	RI	M	M	M	M	M
Niagara Mohawk Power Corp.....	NY	NY	M	M	M	M	M
North Atlantic Energy Corp.....	NH		M	M	M	*	*
North Central Power Co Inc.....	WI	WI	NM	NM	NH	NM	NM
Northeast Nuclear Energy Co.....	CT		*	*	*	*	*
Northern Indiana Pub Serv Co.....	IN	IN	M	M	M	M	M
Northern States Pwr Co-MN.....	MN	MN ND SD	M	M	M	M	M
Northern States Pwr Co-WI.....	WI	WI MI	M	M	M	M	M

See endnotes at end of this table.

**Table A2. Major and Nonmajor Classifications of U.S. Electric Utilities by the FERC, 1991-1995 (Continued)**

Investor-Owned Electric Utilities	State	States Served	1995	1994	1993	1992	1991
Northwestern Public Service Co.....	SD	SD	M	M	M	M	M
Northwestern Wisconsin Elec Co.....	WI	WI MN	M	M	M	M	M
Ocean State Power.....	RI		M	M	M	M	*
Ocean State Power II.....	RI		M	M	M	*	*
Ohio Edison Co.....	OH	OH	M	M	M	M	M
Ohio Power Co.....	OH	OH	M	M	M	M	M
Ohio Valley Electric Corp.....	OH	OH	M	M	M	M	M
Ohio Valley Transmission Co <sup>8</sup> .....	KY		*	*	*	*	*
Oklahoma Gas & Electric Co.....	OK	OK AR	M	M	M	M	M
Old Dominion Electric Coop.....	VA		M	M	M	*	*
Old Dominion Power Co <sup>9</sup> .....	KY	VA	*	*	*	NM	NM
Omya Inc <sup>10</sup> .....	VT	VT	NM	NM	NM	NM	NM
Orange & Rockland Utils Inc.....	NY	NY	M	M	M	M	M
Otter Tail Power Co.....	MN	MN ND SD	M	M	M	M	M
Pacific Gas & Electric Co.....	CA	CA	M	M	M	M	M
PacifiCorp.....	OR	UT OR WY WA ID MT CA	M	M	M	M	M
Pennsylvania Electric Co.....	PA	PA NY	M	M	M	M	M
Pennsylvania Power & Light Co.....	PA	PA	M	M	M	M	M
Pennsylvania Power Co.....	PA	PA	M	M	M	M	M
People 's Electric Cooperative.....	OK	OK	M	*	*	*	*
Pike County Light & Power Co.....	PA	PA	NM	NM	NM	NM	NM
Pioneer Power & Light Co.....	WI	WI	M	M	M	*	*
Portland General Electric Co.....	OR	OR	M	M	M	M	M
Portland General Exchange Inc.....	OR		*	*	*	NM	NM
Potomac Edison Co.....	MD	MD WV VA	M	M	M	M	M
Potomac Electric Power Co.....	DC	MD DC	M	M	M	M	M
Public Service Co of Colorado.....	CO	CO	M	M	M	M	M
Public Service Co of NH.....	NH	NH	M	M	M	M	M
Public Service Co of NM.....	NM	NM	M	M	M	M	M
Public Service Co of Oklahoma.....	OK	OK	M	M	M	M	M
Public Service Electric&Gas Co.....	NJ	NJ	M	M	M	M	M
Puget Sound Power & Light Co.....	WA	WA	M	M	M	M	M
PECO Energy Co <sup>11</sup> .....	PA	PA	M	M	M	M	M
PSI Energy Inc <sup>12</sup> .....	IN	IN	M	M	M	M	M
Rayburn Country Electric Cooperative Inc.....	TX		M	*	*	*	*
Rochester Gas & Electric Corp.....	NY	NY	M	M	M	M	M
Rockland Electric Co.....	NJ	NJ	M	M	M	M	M
Safe Harbor Water Power Corp.....	PA		M	M	M	M	M
San Diego Gas & Electric Co.....	CA	CA	M	M	M	M	M
Savannah Electric & Power Co.....	GA	GA	M	M	M	M	M
Sierra Pacific Power Co.....	NV	NV CA	M	M	M	M	M
South Beloit Water Gas&Elec Co.....	WI	IL	M	M	M	M	M
South Carolina Electric&Gas.....	SC	SC	M	M	M	M	M
South Carolina Generg Co Inc.....	SC		M	M	M	M	M
Southern California Edison Co.....	CA	CA	M	M	M	M	M
Southern Electric Generatg Co.....	AL		M	M	M	M	M
Southern Indiana Gas & Elec Co.....	IN	IN	M	M	M	M	M
Southwestern Electric Power Co.....	LA	TX LA AR	M	M	M	M	M
Southwestern Electric Serv Co.....	TX	TX	M	M	M	M	M
Southwestern Public Service Co.....	TX	TX NM OK KS	M	M	M	M	M
St Joseph Light & Power Co.....	MO	MO	M	M	M	M	M
Superior Water Light & Pwr Co.....	WI	WI	M	M	M	M	M
Susquehanna Electric Co.....	PA		M	M	M	M	M
System Energy Resources Inc.....	MS		M	M	M	M	M
Tampa Electric Co.....	FL	FL	M	M	M	M	M
Tapoco Inc.....	TN	TN	M	M	M	M	M
Terra Comfort Corp <sup>17</sup> .....	IA		*	M	M	M	*
Texas Utilities Electric Co.....	TX	TX	M	M	M	M	M
Texas-New Mexico Power Co.....	TX	TX NM	M	M	M	M	M
Toledo Edison Co.....	OH		M	M	M	M	M
Tucson Electric Power Co.....	AZ	AZ	M	M	M	M	M
Union Electric Co.....	MO	MO IL	M	M	M	M	M
Union Light Heat & Power Co.....	KY	KY	M	M	M	M	M
United Illuminating Co.....	CT	CT	M	M	M	M	M
UNITIL Power Corp.....	NH		NM	NM	NM	NM	NM
Upper Peninsula Power Co.....	MI	MI	M	M	M	M	M
UtiliCorp United Inc.....	MO	MO KS CO WV	M	M	M	M	M
UGI Utilities Inc.....	PA	PA	NM	NM	NM	M	M
Vermont Electric Power Co Inc.....	VT		M	M	M	M	M

See endnotes at end of this table.

**Table A2. Major and Nonmajor Classifications of U.S. Electric Utilities by the FERC, 1991-1995 (Continued)**

Investor-Owned Electric Utilities	State	States Served	1995	1994	1993	1992	1991
Vermont Electric Transm Co Inc.....	VT		M	M	M	M	NM
Vermont Yankee Nucl Pwr Corp.....	VT		M	M	M	M	M
Virginia Electric & Power Co.....	VA	VA NC	M	M	M	M	M
Warm Springs Power Enterprises.....	OR		**	**	**	M	M
Washington Water Power Co.....	WA	WA ID MT	M	M	M	M	M
West Penn Power Co.....	PA	PA	M	M	M	M	M
West Texas Utilities Co.....	TX	TX	M	M	M	M	M
Western Massachusetts Elec Co.....	MA	MA	M	M	M	M	M
Western Resources Inc <sup>14</sup> .....	KS	KS	M	M	M	*	*
Wheeling Power Co.....	WV	WV	M	M	M	M	M
Wisconsin Electric Power Co.....	WI	WI MI	M	M	M	M	M
Wisconsin Power & Light Co.....	WI	WI	M	M	M	M	M
Wisconsin Public Service Corp.....	WI	WI MI	M	M	M	M	M
Wisconsin River Power Co.....	WI		M	M	M	M	M
Yadkin Inc.....	NC		M	M	M	M	M
Yankee Atomic Electric Co.....	MA		*	*	*	M	M
York Haven Power Co.....	PA		M	M	M	M	M

- 1 Effective the reporting year 1992, the Centel Corp merged into UtiliCorp United Inc.
- 2 Effective the reporting year 1989, the company name changed from Alamito Co.
- 3 Effective the reporting year 1992, the company name changed from EUA Power Corp.
- 4 Effective the reporting year 1993, Iowa Electric Light & Power Co and Iowa Southern Utilities Co merged into IES Utilities Inc.
- 5 Effective the reporting year 1990, the company name changed from Iowa Power & Light Co. Effective the reporting year 1992, Iowa Power Inc and Iowa Public Service Co merged into Midwest Power Systems Inc.
- 6 Effective the reporting year 1992, Iowa Power Inc and Iowa Public Service Co merged into Midwest Power Systems Inc.
- 7 Effective the reporting year 1992, Michigan Power Co merged into Indiana Michigan Power Co.
- 8 Effective the reporting year 1990, Ohio Valley Transmission Co merged into Louisville Gas & Electric Co.
- 9 Effective the reporting year 1992, Old Dominion Power Co merged into Kentucky Utilities Co.
- 10 Effective the reporting year 1992, the company name changed from Vermont Marble Co.
- 11 Effective the reporting year 1994, the company name changed from Philadelphia Electric Co.
- 12 Effective the reporting year 1990, the company name changed from Public Service Co of Ind Inc.
- 13 Effective the reporting year 1992, the company name changed from UGI Corp.
- 14 Effective the reporting year 1992, the company name changed from Kansas Power & Light Co.
- 15 Effective the reporting year 1995, Iowa-Illinois Gas & Elec and Midwest Power Systems, Inc merged into MidAmerican Energy Co.
- 16 Effective the reporting year 1995, Kanawha Valley Power Company merged into Appalachian Power Company.
- 17 Effective the reporting year 1995, Terra Comfort Corporation sold all it assets to IES Utilities Inc and ceased all operations.

Note: Identifying the classifications for privately owned electric utilities as follows:

- M = Major
- NM = Nonmajor
- = Unclassified
- \* = Not in existence
- \*\* = Exempted, determined by FERC

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others" and FERC Form 1F, "Annual Report of Nonmajor Public Utilities and Licensees."

## **Holding Companies of Major U.S. Investor-Owned Electric Utilities**

The current ownership structure of the investor-owned segment of the electric utility industry is largely a function of the passage and implementation of the Public Utility Holding Company Act of 1935 (PUHCA). Prior to the passage of this act, the industry had evolved into a complicated intertwined network of subsidiary companies controlled by a few large holding companies. The persons controlling the parent holding companies used this structural mechanism to circumvent both State and Federal regulations. Congress passed PUHCA because it felt that holding companies exerted undue control over supposedly regulated activities and extracted profits from the operating companies. As a result of the passage and implementation of PUHCA, the current structure of the investor-owned segment has the following characteristics:

- Registered holding companies<sup>5</sup> which are substantially restricted to owning subsidiary companies whose purpose tends towards the “economical and efficient development of an integrated public-utility system” and such companies are a part of a single integrated public-utility system
- Requiring the separation of electric and gas operations unless it can be shown that there are substantial economies of joint operation
- Preventing the ownership by a utility of any non-utility enterprise unless that enterprise was (a) reasonably incidental, or economically necessary or appropriate to the operations of an integrated utility system (or in the public interest)
- Exempting holding companies from most of the provisions of PUHCA provided: 1) company business is conducted primarily within the borders of a single State, or 2) the holding company is a public utility operating within the State in which it is organized or within contiguous States.

UNITIL Corporation became a registered electric utility holding company on April 28, 1992, when it acquired Fitchburg Gas and Electric Light Company. It is the first registered holding company that the Securities and Exchange Commission has established

in over 25 years. The electric utility companies owned by UNITIL Corporation are Concord Electric Company (NH), Exeter and Hampton Electric Company (NH), Fitchburg Gas and Electric Light Company (MA), and UNITIL Power Corporation (NH).

Only 12 entities at present are registered electric utility holding companies. They are Allegheny Power System Inc, American Electric Power Company Inc, Central and South West Corporation, CINErgy Corporation, Eastern Utilities Associates, Entergy Corporation, General Public Utilities Corporation, New England Electric System, Northeast Utilities, Philadelphia Electric Power Company (owner of Susquehanna Power Company that generates power from Conowingo Dam located on the border of the States of Maryland and Pennsylvania), The Southern Company, and UNITIL Corporation. However, a significant majority of the rest of the investor-owned electric utilities have applied for exempt holding company status under PUHCA. Additionally, three entities (Columbia Gas System Inc, Consolidated National Gas Company, and National Fuel Gas Company) are registered gas utility holding companies. Table A3 provides a listing of the major investor-owned electric utilities and their associated holding company, if applicable.

The increase in applications for exempt holding company status is an outgrowth of the winding down in electric utility capital expenditures associated with a generating plant, the increase in internally generated cash flows in excess of dividend requirements, and the desire of many electric utility executives and board of directors to look to diversify in nonutility investments as a mechanism to stabilize and improve shareholder values. PUHCA restricts investor-owned electric utilities from competing outside their service territories and imposes the stringent regulation as “electric utilities” on those nonutilities interested in entering the wholesale electric power business. The PUHCA reform legislation (Energy Policy Act of 1992) passed by the 102nd Congress focuses on introducing a new form of independent power producer called an “exempt wholesale generator” which would be exempt from the restrictions of PUHCA. The motivation behind supporters of this legislation is to increase baseload generating capacity without pro-

<sup>5</sup> According to the Public Utility Holding Company of 1935(Act), “holding company” means...

(A) any company which directly or indirectly owns, controls, or holds with power to vote, 10 percent or more of the outstanding securities of a public-utility company or a company which is a holding company by virtue of this clause or clause (B), unless the Commission (i.e., the SEC), as within the Act provides by order or decree such company not to be holding company; and (B) any person which the Commission determines or indirectly to exercise such controlling influence over the management or policies of any public-utility or holding company as to make it necessary or appropriate in the public interest to be subject to the obligations, duties and liabilities imposed in the Act upon holding companies.

Also, the Act defines a public-utility company to mean an electric utility company or a gas utility company. Further, it defines an electric utility company as any company which owns or operates facilities used for the generation, transmission, or distribution of electric energy for sale, other than sale to tenants or employees of the company operating such facilities for their own use and not for resale. The Commission may declare a company owning and operating any such facilities not to be an electric utility if the Commission finds that:

(A) such company is primarily engaged in one or more business other than the business of an electric utility company and by reason of the small amount of electric energy sold by such company, it is not in the public interest to be considered an electric utility company for purposes of the Act, or (B) such company is one operating within a single State and substantially all of its securities are owned directly or indirectly by another company to which such operating company sells or furnishes electric energy which it generates and such other company uses and does not resell such electric energy and, further is engaged primarily in manufacturing and is not controlled by any other company; and by reason of the small amount of electric energy sold or furnished by such operating company to other persons it is not in the public interest to be considered an electric utility company for purposes of the Act.



viders being considered “electric utilities” or limited to the single-integrated system constraints.

**Table A3. Major U.S. Investor-Owned Electric Utilities with Holding Company Status Under the Public Utility Holding Company Act of 1935**

Operating Company	State	Holding Company	Status
Alabama Power Co.....	AL	The Southern Company	Registered Holding Company
Alcoa Generating Corp.....	IN		
Appalachian Power Co.....	VA	American Electric Power Co Inc	Registered Holding Company
Arizona Public Service Co.....	AZ	Pinnacle West Capital Corp	Claiming Exempt Under Sect 3a 1
Arkansas Power & Light Co.....	AR	Entergy Corporation	Registered Holding Company
Aroostook Valley Electric Co.....	ME		Claiming Exempt Under Sect 3a 1
Atlantic City Electric Co.....	NJ	Atlantic Energy Inc	Registered Holding Company
AEP Generating Co.....	IN	American Electric Power Co Inc	Exempt by Order
Baltimore Gas & Electric Co.....	MD		Claiming Exempt Under Sect 3a 2
Bangor Hydro-Electric Co.....	ME		
Beebe Island Corp.....	NY	Niagara Mohawk Power Corp	Registered Holding Company
Black Hills Corporation.....	SD		Claiming Exempt Under Sect 3a 2
Blackstone Valley Electric Co.....	RI	Eastern Utilities Associates	Claiming Exempt Under Sect 3a 1
Boston Edison Co.....	MA		Claiming Exempt Under Sect 3a 1
Cambridge Electric Light Co.....	MA	Commonwealth Energy System	
Canal Electric Co.....	MA	Commonwealth Energy System	
Carolina Power & Light Co.....	NC		Claiming Exempt Under Sect 3a 1
Central Hudson Gas & Elec Corp.....	NY		Exempt by Order
Central Illinois Light Co.....	IL	CILCORP Inc	
Central Illinois Pub Serv Co.....	IL	CIPSCO	Claiming Exempt Under Sect 3a 2
Central Louisiana Elec Co Inc.....	LA		Registered Holding Company
Central Maine Power Co.....	ME		Claiming Exempt Under Sect 3a 2
Central Power & Light Co.....	TX	Central & South West Corp	Claiming Exempt Under Sect 3a 1
Central Vermont Pub Serv Corp.....	VT		Claiming Exempt Under Sect 3a 2
Century Power Corp.....	AZ	Bricker,Richard L Voting Trust	
Cincinnati Gas & Electric Co.....	OH	CINergy Corp	Registered Holding Company
Citizens Utilities Co.....	CT		Registered Holding Company
Cleveland Electric Illum Co.....	OH	Centerior Energy Corporation	Claiming Exempt Under Sect 3a 2
Columbus Southern Power Co.....	OH	American Electric Power Co Inc	Claiming Exempt Under Sect 3a 2
Commonwealth Edison Co.....	IL		Claiming Exempt Under Sect 3a 1
Commonwealth Edison Co Ind Inc.....	IN	Commonwealth Edison Company	Registered Holding Company
Commonwealth Electric Co.....	MA	Commonwealth Energy System	(See Footnote 1)
Connecticut Light & Power Co.....	CT	Northeast Utilities	
Connecticut Yankee Atom Pwr Co.....	CT		Claiming Exempt Under Sect 3a 1
Consolidated Edison Co-NY Inc.....	NY		Claiming Exempt Under Sect 3a 1
Consolidated Water Power Co.....	WI	Consolidated Papers Inc	Claiming Exempt Under Sect 3a 1
Consumers Power Co.....	MI	CMS Energy Corporation	
Dayton Power & Light Co.....	OH	DPL Inc	
Delmarva Power & Light Co.....	DE		Claiming Exempt Under Sect 3a 2
Detroit Edison Co.....	MI		Claiming Exempt Under Sect 3a 1
Duke Power Co.....	NC		Registered Holding Company
Duquesne Light Co.....	PA	DQE Inc	Claiming Exempt Under Sect 3a 1
Eastern Edison Co.....	MA	Eastern Utilities Associates	
Edison Sault Electric Co.....	MI	ESELCO Inc	(See Footnote 2)
El Paso Electric Co.....	TX		
Electric Energy Inc.....	IL		Registered Holding Company
Empire District Electric Co.....	MO		Claiming Exempt Under Sect 3a 1
Fitchburg Gas & Elec Light Co.....	MA	UNITIL Corporation	Claiming Exempt Under Sect 3a 1
Florida Power & Light Co.....	FL	FLP Group Inc	Registered Holding Company
Florida Power Corp.....	FL	Florida Progress Corporation	
Georgia Power Co.....	GA	The Southern Company	Claiming Exempt Under Sect 3a 2
Great Bay Power Corp.....	NH		Registered Holding Company
Green Mountain Power Corp.....	VT		Claiming Exempt Under Sect 3a 2
Gulf Power Co.....	FL	The Southern Company	Claiming Exempt Under Sect 3a 1
Gulf States Utilities Co.....	TX		Registered Holding Company-NEU
Hawaiian Electric Co Inc.....	HI	Hawaiian Electric Industries	Registered Holding Company
Holyoke Power & Electric Co.....	MA	Holyoke Water Power Co	Claiming Exempt Under Sect 3a 1
Holyoke Water Power Co.....	MA	Northeast Utilities	
Houston Lighting & Power Co.....	TX	Houston Industries Inc	Claiming Exempt Under Sect 3a 2
Idaho Power Co.....	ID		Registered Holding Company
Illinois Power Co.....	IL		Exempt by Order
Indiana Michigan Power Co.....	IN	American Electric Power Co Inc	Claiming Exempt Under Sect 3a 1
Indiana-Kentucky Electric Corp.....	OH	Ohio Valley Electric Corp	
Indianapolis Power & Light Co.....	IN	Ipalco Enterprises Inc	
Interstate Power Co.....	IA		Claiming Exempt Under Sect 3a 1
IES Utilities Inc.....	IA	IES Industries Inc	Registered Holding Company
Jersey Central Power&Light Co.....	NJ	General Public Utilities Corp	
Kansas City Power & Light Co.....	MO		Claiming Exempt Under Sect 3a 2
Kansas Gas & Electric Co.....	KS		Claiming Exempt Under Sect 3a 2

See endnotes at end of this table.

**Table A3. Major U.S. Investor-Owned Electric Utilities with Holding Company Status Under the Public Utility Holding Company Act of 1935 (Continued)**

Operating Company	State	Holding Company	Status
Kentucky Power Co .....	KY	American Electric Power Co Inc	Registered Holding Company
Kentucky Utilities Co.....	KY	KU Energy Corporation	Exempt by Order
Kingsport Power Co.....	TN	American Electric Power Co Inc	Registered Holding Company
Lockhart Power Co.....	SC		
Long Island Lighting Co.....	NY		
Long Sault Inc.....	NY		
Louisiana Power & Light Co.....	LA	Entergy Corporation	Registered Holding Company
Louisville Gas & Electric Co.....	KY	LG&E Energy Corporation	Claiming Exempt Under Sect 3a 1
Madison Gas & Electric Co.....	WI		
Maine Electric Power Co Inc.....	ME		(See Footnote 3)
Maine Public Service Co .....	ME		Exempt by Order
Maine Yankee Atomic Power Co.....	ME		(See Footnote 4)
Massachusetts Electric Co.....	MA	New England Electric System	Registered Holding Company
Maui Electric Co Ltd .....	HI	Hawaiian Electric Co Inc	Claiming Exempt Under Sect 3a 2
Metropolitan Edison Co.....	PA	General Public Utilities Corp	Registered Holding Company
Midamerican Energy Co .....	IA	Midwest Resources Inc	Claiming Exempt Under Sect 3a 1
Minnesota Power & Light Co.....	MN		Claiming Exempt Under Sect 3a 2
Mississippi Power & Light Co .....	MS	Entergy Corporation	Registered Holding Company
Mississippi Power Co.....	MS	The Southern Company	Registered Holding Company
Monongahela Power Co.....	WV	Allegheny Power System Inc	Registered Holding Company
Montana Power Co.....	MT		
Montaup Electric Co .....	MA	Eastern Edison Co	Registered Holding Company-EUA
Mt Carmel Public Utility Co .....	IL		
MDU Resources Group Inc .....	ND		
Nantahala Power & Light Co .....	NC	Duke Power Co	Claiming Exempt Under Sect 3a 2
Narragansett Electric Co .....	RI	New England Electric System	Registered Holding Company
Nevada Power Co.....	NV		
New England Elec Transmn Corp.....	NH	New England Electric System	Registered Holding Company
New England Hydro-Trans Corp.....	NH		(See Footnote 5)
New England Hydro-Tran Elec Co .....	MA		(See Footnote 5)
New England Power Co.....	MA	New England Electric System	Registered Holding Company
New Orleans Public Service Inc.....	LA	Entergy Corporation	Registered Holding Company
New York State Elec & Gas Corp .....	NY		
Newport Electric Corp .....	RI	Eastern Utilities Associates	Registered Holding Company
Niagara Mohawk Power Corp .....	NY		Claiming Exempt Under Sect 3a 2
North Atlantic Energy Corp.....	NH	Northeast Utilities	Registered Holding Company
Northern Indiana Pub Serv Co.....	IN	NIPSCO Industries Inc	Claiming Exempt Under Sect 3a 1
Northern States Pwr Co-MN.....	MN		Exempt by Order
Northern States Pwr Co-WI.....	WI	Northern States Power - MN	Exempt by Order
Northwestern Public Service Co.....	SD		
Northwestern Wisconsin Elec Co.....	WI		
Ohio Edison Co .....	OH		Exempt by Order
Ohio Power Co.....	OH	American Electric Power Co Inc	Registered Holding Company
Ohio Valley Electric Corp .....	OH		(See Footnote 6)
Oklahoma Gas & Electric Co.....	OK		Claiming Exempt Under Sect 3a 2
Orange & Rockland Utils Inc.....	NY		Exempt by Order
Otter Tail Power Co.....	MN		
Pacific Gas & Electric Co.....	CA		
PacifiCorp.....	OR		
Pennsylvania Electric Co.....	PA	General Public Utilities Corp	Registered Holding Company
Pennsylvania Power & Light Co.....	PA		Exempt by Order
Pennsylvania Power Co.....	PA	Ohio Edison Company	Exempt by Order
Pioneer Power & Light Co.....	WI		
Portland General Electric Co.....	OR	Portland General Corporation	Claiming Exempt Under Sect 3a 1
Potomac Edison Co.....	MD	Allegheny Power System Inc	Registered Holding Company
Potomac Electric Power Co.....	DC		
Public Service Co of Colorado.....	CO		Claiming Exempt Under Sect 3a 2
Public Service Co of NH.....	NH	Northeast Utilities	Registered Holding Company
Public Service Co of NM.....	NM		
Public Service Co of Oklahoma.....	OK	Central & South West Corp	Registered Holding Company
Public Service Electric&Gas Co.....	NJ	Public Serv Enterprise Group	Claiming Exempt Under Sect 3a 1
Puget Sound Power & Light Co.....	WA		
PECO Energy Co .....	PA		Claiming Exempt Under Sect 3a 2
PSI Energy Inc .....	IN	PSI Resources Inc	Registered Holding Company
Rochester Gas & Electric Corp.....	NY		
Rockland Electric Co .....	NJ	Orange & Rockland Utils Inc	Exempt by Order
Safe Harbor Water Power Corp.....	PA		(See Footnote 7)
San Diego Gas & Electric Co.....	CA		
Savannah Electric & Power Co.....	GA	The Southern Company	Registered Holding Company

See endnotes at end of this table.

**Table A3. Major U.S. Investor-Owned Electric Utilities with Holding Company Status Under the Public Utility Holding Company Act of 1935 (Continued)**

Operating Company	State	Holding Company	Status
Sierra Pacific Power Co.....	NV	Sierra Pacific Resources	Claiming Exempt Under Sect 3a 1
South Beloit Water Gas&Elec Co.....	WI	Wisconsin Power & Light Co	Exempt by Order
South Carolina Elec & Gas Co.....	SC	SCANA Corp	Claiming Exempt Under Sect 3a 1
South Carolina Generg Co Inc.....	SC	SCANA Corp	Claiming Exempt Under Sect 3a 1
Southern California Edison Co.....	CA	SCEcorp	Claiming Exempt Under Sect 3a 1
Southern Electric Generatg Co.....	AL		(See Footnote 8)
Southern Indiana Gas & Elec Co.....	IN		Claiming Exempt Under Sect 3a 2
Southwestern Electric Power Co.....	LA	Central & South West Corp	Registered Holding Company
Southwestern Electric Serv Co.....	TX	Texas Utilities Company	Exempt by Order
Southwestern Public Service Co.....	TX		
St Joseph Light & Power Co.....	MO		
Superior Water Light & Pwr Co.....	WI	Minnesota Power & Light Co	Claiming Exempt Under Sect 3a 2
Susquehanna Electric Co.....	PA	PECO Energy Co	Claiming Exempt Under Sect 3a 2
System Energy Resources Inc.....	MS	Entergy Corporation	Registered Holding Company
Tampa Electric Co.....	FL	TECO Energy Inc	Claiming Exempt Under Sect 3a 1
Tapoco Inc.....	TN		
Texas Utilities Electric Co.....	TX	Texas Utilities Company	Exempt by Order
Texas-New Mexico Power Co.....	TX	TNP Enterprises Inc	Claiming Exempt Under Sect 3a 1
Toledo Edison Co.....	OH	Centerior Energy Corporation	Claiming Exempt Under Sect 3a 1
Tucson Electric Power Co.....	AZ		Claiming Exempt Under Sect 3a 2
Union Electric Co.....	MO		Exempt by Order
Union Light Heat & Power Co.....	KY	Cincinnati Gas & Electric Co	Claiming Exempt Under Sect 3a 2
United Illuminating Co.....	CT		Claiming Exempt Under Sect 3a 2
Upper Peninsula Power Co.....	MI	Upper Peninsula Energy Corp	Claiming Exempt Under Sect 3a 1
UtiliCorp United Inc.....	MO		
Vermont Electric Power Co Inc.....	VT		(See Footnote 9)
Vermont Electric Transm Co Inc.....	VT	Central Vermont Public Service	Claiming Exempt Under Sect 3a 2
Vermont Yankee Nucl Pwr Corp.....	VT		(See Footnote 10)
Virginia Electric & Power Co.....	VA	Dominion Resources Inc	Claiming Exempt Under Sect 3a 1
Washington Water Power Co.....	WA		
West Penn Power Co.....	PA	Allegheny Power System Inc	Registered Holding Company
West Texas Utilities Co.....	TX	Central & South West Corp	Registered Holding Company
Western Massachusetts Elec Co.....	MA	Northeast Utilities	Registered Holding Company
Western Resources Inc.....	KS		
Wheeling Power Co.....	WV	American Electric Power Co Inc	Registered Holding Company
Wisconsin Electric Power Co.....	WI	Wisconsin Energy Corporation	Exempt by Order
Wisconsin Power & Light Co.....	WI	WPL Holdings Inc	Exempt by Order
Wisconsin Public Service Corp.....	WI		Claiming Exempt Under Sect 3a 2
Wisconsin River Power Co.....	WI		(See Footnote 11)
Yadkin Inc.....	NC		
York Haven Power Co.....	PA	Metropolitan Edison Co	Registered Holding Company-GPU

<sup>1</sup> Connecticut Light & Power Co (owned by Northeast Utilities, Registered Holding Company), New England Power Co (owned by New England Electric System, Registered Holding Company), and 7 companies under 10 percent filing threshold (Boston Edison Co, United Illuminating Co, Western Massachusetts Elec Co, Central Maine Power Co, Public Service Co of NH, Cambridge Electric Light Co, Montaup Electric Co, and Central Vermont Pub Serv Corp).

<sup>2</sup> CIPSCO (Exempt by Order), Illinois Power Co (Claiming Exemption Under Sect 3a 2), Kentucky Utilities Co (Exempt by Order), and Union Electric Co (Exempt by Order).

<sup>3</sup> Bangor Hydro-Electric Co (Claiming Exemption Under Sect 3a 2), Central Maine Power Co (Claiming Exemption Under Sect 3a 2), and 1 company under 10 percent filing threshold (Maine Public Service Co).

<sup>4</sup> Central Maine Power Co (Claiming Exempt Under Sect 3a 2), New England Power Co (owned by New England Electric System, Registered Holding Company), Connecticut Light & Power Co (owned by Northeast Utilities, Registered Holding Company), and 7 companies under 10 percent filing threshold (Bangor Hydro-Electric Co, Maine Public Service Co, Public Service Co of NH, Cambridge Electric Light Co, Montaup Electric Co, Western Massachusetts Elec Co, and Central Vermont Pub Serv Corp).

<sup>5</sup> New England Electric System (Registered Holding Company), Northeast Utilities (Registered Holding Company), and 24 companies under 10 percent filing threshold.

<sup>6</sup> American Electric Power Co Inc (Registered Holding Company), Ohio Edison Co (Exempt by Order), West Penn Power Co, Registered Holding Company, and 7 companies under 10 percent filing threshold (Cincinnati Gas & Electric Co, Dayton Power & Light Co, Louisville Gas & Electric Co, Columbus Southern Power Co, Toledo Edison Co, Kentucky Utilities Co, and Southern Indiana Gas & Elec Co).

<sup>7</sup> Baltimore Gas & Electric Co (Exempt by Order) and Pennsylvania Power & Light Co (Exempt by Order).

<sup>8</sup> Alabama Power Co (owned by The Southern Co, Registered Holding Company) and Georgia Power Co (owned by The Southern Co, Registered Holding Company).

<sup>9</sup> Central Vermont Pub Serv Corp (Claiming Exemption Under Sect 3a 2), Green Mountain Power Corp (Claiming Exemption Under Sect 3a 2) and 15 companies under 10 percent filing threshold.

<sup>10</sup> Central Vermont Pub Serv Corp (Claiming Exemption Under Sect 3a 2), Green Mountain Power Corp (Claiming Exemption Under Sect 3a 2), New England Power Co (owned by New England Electric System, Registered Holding Company), and 6 companies under 10 percent filing threshold (Connecticut Light & Power Co, Central Maine Power Co, Public Service Co of NH, Cambridge Electric Light Co, Montaup Electric Co, and Western Massachusetts Elec Co).

<sup>11</sup> Consolidated Water Power Co (owned by Consolidated Papers Inc, Claiming Exemption Under Sect 3a 1), Wisconsin Power & Light Co (Exempt by Order) and Wisconsin Public Service Corp (Claiming Exemption Under Sect 3a 2).

Note: Yankee Atomic Electric Co no longer generates electricity but is owned by New England Power Co (owned by New England Electric System, Registered Holding Company), Connecticut Light & Power Co (owned by Northeast Utilities, Registered Holding Company), and 8 companies under 10 percent filing threshold (Central Maine Power Co, Boston Edison Co, Public Service Co of NH, Western Massachusetts Elec Co, Montaup Electric Co, Central Vermont Pub Serv Corp, Commonwealth Electric Co, and Cambridge Electric Light Co).

Source: U.S. Securities and Exchange Commission, Financial and Corporate Report - Holding Companies Registered Under the Public Utility Holding Company Act of 1935 as of October 1, 1995, and Financial and Corporate Report - Holding Companies Exempt from the Public Utility Holding Act of 1935 Under Sect 3a 1 and 3a 2 Pursuant to Rule 2 Filings or by Order as of August 1, 1995.

# **Appendix B**

## **Bond Ratings for Major U.S. Investor-Owned Electric Utilities**

## Appendix B

# Bond Ratings for Major U.S. Investor-Owned Electric Utilities

Appendix B provides the Standard & Poor's (S&P) bond ratings for 1991 through 1995, for the investor-owned electric utilities that file the FERC Form 1. The bond ratings reflect the evaluation of independent specialists on the ability of the electric utility to pay interest and principal on its bonds. The assessments consider the electric utility's operating efficiency, fuel/power supply, regulation, management, competition, long-term demand, construction, earnings, debt, cash flow, financial flexibility, and accounting quality.

As rated by S&P, the bond ratings of the individual electric utilities range from AAA to D. The notation of "+" or "-" indicates a strong or weak assessment of the rating. The AAA is the highest rating assigned by S&P to a debt obligation and indicates an extremely strong capacity to pay principal and interest. Bonds rated AA qualify as high quality debt obligations and mean that the ability of the electric utility to pay interest is very strong. In general, AA bonds differ from AAA issues only in small degrees. Bonds rated A are issued to electric utilities with a strong ability to pay principal and interest, but are judged somewhat more susceptible to the adverse effects of changes in economic conditions. The BBB rated bonds reflect an adequate ability to pay principal and interest. Although bonds in the B category normally exhibit adequate risk protection, adverse economic conditions or changing circumstances are more likely to weaken the ability of the electric utility to pay principal and interest when its bonds are rated as a B category rather than an A category. The BB and B rated bonds are regarded as predominantly speculative with respect to the ability of the issuer to meet the terms of the obligation. The various C categories are regarded by the investment community as very speculative and would not be fit for sale to institutional investors. They indicate inadequate risk protection with adverse economic changes or changing circumstances weakening the ability to pay principle and interest. The rating of D indicates default on the payment on its bonds.

The bond rating is a valuable tool for gauging the financial prospects of an industry. Overall, corporate bond ratings indicate credit strength, the ability to attract debt-financed capital, solvency, and the ability to repay creditors. Specifically, the ratings provide a way of estimating financial prospects for a utility on long-term debt issues (15 to 30 years) and are made against the backdrop of economic, financial, social, and political trends affecting an industry. Future economic conditions are considered, for example, as part of the assessment process for each individual company, as well as specific factors, such as earnings, electricity demand, and construction. Further, the electric utilities are evaluated on their financial prospects considering past performance, present problems and how they plan to deal with their problems.

This publication contains 179 investor-owned electric utilities jurisdictional to the Federal Energy Regulatory Commission. The results of the comparison were divided into six categories: no change in bond rating, bond rating given in 1995, no new bonds issued, bond rating decreased, bond rating improved, and no bond rating was issued. These data, with an S&P rating, showed that 111 electric utilities (63 percent) had no change in bond ratings, 14 electric utilities (8 percent) were not given ratings by S&P, 33 electric utilities (18 percent) had issued no bonds, 10 electric utilities (6 percent) had a decrease in their bond rating from 1994 to 1995, and 9 electric utilities (5 percent) had an improvement in their bond rating from the previous year. MidAmerican Energy Company reported for the first time in 1995 and El Paso Electric Company remained in default. The bond ratings were further compared for trends. In 1991, 31 electric utilities had a bond rating of AA, compared with 23 electric utilities in 1995. The number of electric utilities with a bond rating of A increased from 51 in 1991 to 60 in 1995. The number of electric utilities with a bond rating of BBB decreased from 51 in 1991 to 40 in 1995. The number of ratings below BBB- increased from 3 in 1991 to 9 in 1995. Note that on January 8, 1992, the El Paso Electric Company filed a petition for reorganization under chapter 11 of the United States Bankruptcy Code.

**Table B1. Summary of Bond Ratings for Major U.S. Investor-Owned Electric Utilities on December 31, 1991-1995**

Ratings	1995	1994	1993	1992	1991
AAA+ to AAA-.....	0	1	1	1	1
AA+ to AA-.....	23	23	26	29	31
A+ to A-.....	60	55	57	53	51
BBB+ to BBB-.....	40	45	43	48	51
Below BBB-.....	9	8	7	3	3
Total Rated.....	132	132	134	134	137
No Bonds.....	33	31	29	30	31
No Rating.....	14	16	16	16	15
Total Majors.....	1 179	179	2 179	3 180	4 183
Number Improved.....	9	5	7	24	12
Number Declined.....	10	13	18	9	14

<sup>1</sup> Iowa-Illinois Gas & Electric Co and Midwest Power Systems, Inc merged into MidAmerican Energy Company. Kanawha Valley Company merged with Appalachian Power Company.

<sup>2</sup> Iowa Electric Light & Power Co and Iowa Southern Utilities Co merged into IES Utilities Inc.

<sup>3</sup> Fale-Safe Inc, UGI Corp, Warm Springs Power Enterprises, and Yankee Atomic Electric Co were exempt by the FERC. Centel Corp was acquired by UtiliCorp United Inc; Iowa Power Inc and Iowa Public Service Co merged into Midwest Power Systems Inc; Kansas Power and Light Co was acquired by Western Resources Inc; and Michigan Power Co merged into Indiana Michigan Power Co. Great Bay Power Corp, Kanawha Valley Power Co, North Atlantic Energy Corp, and Pioneer Power and Light Co were not major investor-owned electric utilities prior to 1992.

<sup>4</sup> Vermont Electric Transmission Co Inc was not a major investor-owned electric utility prior to 1991.

Note: Data provided for respondents to Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others.

Source: Standard & Poor's Utility Compustat II Services, Inc.

**Table B2. Bond Ratings by Major U.S. Investor-Owned Electric Utility on December 31, 1991-1995**

Electric Utilities	S&P Bond Rating 1995	S&P Bond Rating 1994	S&P Bond Rating 1993	S&P Bond Rating 1992	S&P Bond Rating 1991
Alabama Power Company.....	A+	A	A	A	A
Alcoa Generating Corporation.....	NB	NB	NB	NB	NB
Appalachian Power Company.....	A-	A-	A-	A-	A-
Arizona Public Service Company.....	BBB	BBB	BBB	BBB	BBB
Arkansas Power & Light Company.....	BBB	BBB	BBB	BBB	BBB
Aroostook Valley Electric Co.....	NB				
Atlantic City Electric Company.....	A-	A-	A-	A	A
AEP Generating Company.....	NB	NB	NB	NB	NB
Baltimore Gas & Electric Co.....	A+	A+	A+	A+	A+
Bangor Hydro-Electric Company.....	NB	NB	NB	NB	NB
Beebee Island Corp.....	NB				
Black Hills Corporation.....	A	A	A+	A+	A+
Blackstone Valley Electric Co.....	NR	NR	NR	BBB	BBB
Boston Edison Company.....	BBB	BBB	BBB+	BBB+	BBB
Cambridge Electric Light Co.....	BBB	BBB	BBB	BBB	BBB
Canal Electric Company.....	BBB+	BBB+	BBB+	BBB+	BBB+
Carolina Power & Light Company.....	A	A	A	A	A
Central Hudson Gas & Elec Corp.....	A-	A-	A-	A-	A-
Central Illinois Light Company.....	AA-	AA	AA	AA	AA
Central Illinois Pub Serv Co.....	AA+	AA+	AA+	AA+	AA+
Central Louisiana Elec Co Inc.....	A	A	A	A	A
Central Maine Power Company.....	BB+	BB+	BBB-	BBB+	BBB+
Central Power & Light Company.....	A	A	A	A	A-
Central Vermont Pub Serv Corp.....	BBB	BBB+	BBB+	BBB+	BBB+
Centry Power Corporation.....	NR	NR	NR	NR	NR
Cincinnati Gas & Electric Co.....	A-	BBB+	BBB+	BBB+	BBB+
Citizens Utilities Company.....	AA+	AAA	AAA	AAA	AAA
Cleveland Electric Illum Co.....	BB	BB	BB	BBB-	BBB-
Columbus Southern Power Co.....	A-	BBB+	BBB+	BBB	BBB
Commonwealth Edison Co IN Inc.....	NB	NB	NB	NB	NB
Commonwealth Edison Company.....	BBB	BBB	BBB	BBB+	A-
Commonwealth Electric Company.....	BBB	BBB	BBB	BBB	BBB
Connecticut Light & Power Co.....	BBB+	BBB+	BBB+	BBB+	BBB+
Connecticut Yankee Atom Pwr Co.....	NB	NB	BBB-	BBB-	BBB-
Consolidated Edison Co-NY Inc.....	A+	AA-	AA	AA	AA
Consolidated Water Power Co.....	NB	NB	NB	NB	NB
Consumers Power Company.....	BBB-	BBB-	BBB	BBB	BBB
Dayton Power & Light Company.....	AA-	AA-	A	A	BBB+
Delmarva Power & Light Company.....	A	A	A	A+	A+
Detroit Edison Company.....	BBB+	BBB+	BBB+	BBB+	BBB+
Duke Power Company.....	AA-	AA-	AA-	AA-	AA-
Duquesne Light Company.....	BBB+	BBB+	BBB+	BBB+	BBB+
Eastern Edison Company.....	BBB	BBB	BBB+	BBB+	BBB+
Edison Sault Electric Company.....	NR	NR	NR	NR	NR
El Paso Electric Company.....	D	D	D	D	B
Electric Energy Inc.....	NB	NB	NB	NB	NB
Empire District Electric Co.....	A-	A-	A	A+	A+
Fitchburg Gas & Elec Light Co.....	BBB-	BBB-	BBB-	BBB-	BBB-
Florida Power & Light Company.....	AA-	A+	A	A	A
Florida Power Corporation.....	AA-	AA-	AA-	AA-	AA-
Georgia Power Company.....	A+	A	A-	A-	BBB+
Great Bay Power Corporation.....	NR	NR	NR	NR	NR
Green Mountain Power Corp.....	BBB+	BBB+	A-	A-	A-
Gulf Power Company.....	A+	A	A	A	A
Gulf States Utilities Company.....	BBB	BBB	BBB	BBB	BBB-
Hawaiian Electric Company Inc.....	BBB+	BBB+	BBB+	A-	A-
Holyoke Power & Electric Co.....	NB	NB	NB	NB	NB
Holyoke Water Power Company.....	NB	NB	NB	NB	NB
Houston Lighting & Power Co.....	A	A	A	A	A
Idaho Power Company.....	A	A	A	A	A+
Illinois Power Company.....	BBB-	BBB-	BBB+	BBB+	BBB
Indiana Michigan Power Company.....	BBB+	BBB+	BBB+	BBB+	BBB+
Indiana-Kentucky Electric Corp.....	NB	NB	NB	NB	NB
Indianapolis Power & Light Co.....	AA-	AA-	AA-	AA	AA
Interstate Power Company.....	A+	A+	A+	A+	A+
Iowa-Illinois Gas & Elec Co.....		AA	AA	AA	AA
IES Utilities Inc.....	A	A	A	A	A
Jersey Central P & L Co.....	BBB+	BBB+	A-	A-	A-
Kanawha Valley Power Company.....		NB	NB	NB	
Kansas City Power & Light Co.....	A	A	A	A	A
Kansas Gas & Electric Company.....	A-	A-	A-	A-	BBB+
Kentucky Power Company.....	BBB+	BBB+	BBB+	BBB+	BBB+

See footnotes at end of table.



**Table B2. Bond Ratings by Major U.S. Investor-Owned Electric Utility on December 31, 1991-1995 (Continued)**

Electric Utilities	S&P Bond Rating 1995	S&P Bond Rating 1994	S&P Bond Rating 1993	S&P Bond Rating 1992	S&P Bond Rating 1991
Kentucky Utilities Company	AA-	AA-	AA-	AA	AA
Kingsport Power Company	NB	NB	NB	NB	NB
Lockhart Power Company	NB	NB	NB	NB	NB
Long Island Lighting Company	BBB-	BBB-	BBB-	BBB	BBB-
Long Sault Inc	NB	NB	NB	NB	NB
Louisiana Power & Light Co	BBB	BBB	BBB+	BBB+	BBB
Louisville Gas & Electric Co	AA	AA	AA	AA	AA
Madison Gas & Electric Company	AA	AA	AA	AA	AA-
Maine Electric Power Co Inc	NR	NR	NR	NR	NR
Maine Public Service Company	NB	NB	NB	NB	NB
Maine Yankee Atomic Power Co	BBB	BBB+	BBB+	A-	A-
Massachusetts Electric Company	A+	A+	A+	A+	A+
Maui Electric Company, Ltd	NR	NR	NR	NR	NR
Metropolitan Edison Company	BBB+	BBB+	A-	A-	A-
MidAmerican Energy Company	A+				
Midwest Power Systems Inc		NB	NB	NB	NB
Minnesota Power & Light Co	A-	A-	A-	A-	A
Mississippi Power & Light Co	BBB	BBB	BBB	BBB	BBB
Mississippi Power Company	A+	A+	A+	A+	A+
Monongahela Power Company	A+	A+	AA-	AA-	AA-
Montana Power Company	BBB+	BBB+	BBB+	BBB+	BBB+
Montaup Electric Company	NR	NR	NR	NR	NR
Mt Carmel Public Utility Co	NB	NB	NB	NB	NB
MDU Resources Group Inc	A	A	A	A	A-
Nantahala Power & Light Co	NB	NB	NB	NB	NB
Narragansett Electric Company	A+	A+	A+	A+	A+
Nevada Power Company	BBB	BBB	BBB	BBB-	BBB-
New England Elec Transm Corp	NB	NB	NB	NB	NB
New England Hydro-Tran Elec Co	NB	NB	NB	NB	NB
New England Hydro-Trans Corp	NB	NB	NB	NB	NB
New England Power Company	A+	A+	A+	A+	A+
New Orleans Public Service Inc	BBB	BBB	BBB	BBB	BBB-
New York State Elec & Gas Corp	BBB+	BBB+	A-	BBB+	BBB+
Newport Electric Corporation	NR	NR	NR	NR	NR
Niagara Mohawk Power Corp	BB	BBB-	BBB	BBB	BBB
North Atlantic Energy Corp	NR	NR	NR	NR	NR
Northern Indiana Pub Serv Co	A	A	A-	A-	A-
Northern States Power Company	AA	AA	AA	AA	AA
Northern States Power Company	AA-	AA-	AA-	AA-	AA-
Northwestern Public Service Co	A	A+	A+	A+	A+
Northwestern Wisconsin Elec Co	NR	NR	NR	NR	NR
Ohio Edison Company	BBB-	BBB-	BBB-	BBB	BBB
Ohio Power Company	A-	A-	A-	A-	A-
Ohio Valley Electric Corp	NB	NB	NB	NB	NB
Oklahoma Gas & Electric Co	AA-	AA-	AA-	AA	AA
Orange & Rockland Utils Inc	A-	A-	A+	A+	AA-
Otter Tail Power Company	AA-	AA-	AA-	AA-	AA-
Pacific Gas & Electric Company	A	A	A	A	A
PacifiCorp	A	A	A-	A	A
Pennsylvania Electric Company	A-	A-	A	A	A
Pennsylvania Power & Light Co	A-	A	A	A	A
Pennsylvania Power Company	BBB-	BBB-	BBB-	BBB	BBB
Pioneer Power & Light Company	NB	NB	NB	NB	NB
Portland General Electric Co	A-	A-	A-	A-	A-
Potomac Electric Power Company	A+	A+	A+	AA-	AA-
Public Service Co of Colorado	BBB+	BBB+	BBB+	BBB+	BBB+
Public Service Co of NH	BB+	BB+	BBB-	BBB-	BBB-
Public Service Co of NM	BB	BB	BB	BBB-	BBB-
Public Service Co of Oklahoma	A+	A+	AA-	AA-	AA-
Public Service Electric&Gas Co	A-	A-	A	A	A
Puget Sound Power & Light Co	A-	A-	A-	A-	A-
PECO Energy Company	BBB+	BBB+	BBB+	BBB+	BBB
PSI Energy Inc	A-	A-	BBB+	BBB+	BBB+
Rochester Gas & Electric Corp	BBB+	BBB+	BBB+	BBB+	BBB+
Rockland Electric Company	A-	A-	A+	A+	AA-
Safe Harbor Water Power Corp	NB	NB	NB	NB	NB
San Diego Gas & Electric Co	A+	A+	A+	A+	A+
Savannah Electric & Power Co	A+	A	A	A	A
Sierra Pacific Power Company	A-	A-	A-	A-	A-
South Beloit Water Gas&Elec Co	NB	NB	NB	NB	NB
South Carolina Electric&Gas Co	A	A	A	A	A
South Carolina Genertng Co Inc	NR	NR	NR	NR	NR
Southern California Edison Co	A+	A+	A+	A+	AA

See footnotes at end of table.

**Table B2. Bond Ratings by Major U.S. Investor-Owned Electric Utility on December 31, 1991-1995 (Continued)**

Electric Utilities	S&P Bond Rating 1995	S&P Bond Rating 1994	S&P Bond Rating 1993	S&P Bond Rating 1992	S&P Bond Rating 1991
Southern Electric Generatng Co .....	A-	A-	A-	A-	BBB
Southern Indiana Gas & Elec Co .....	AA	AA	AA	AA	AA
Southwestern Electric Power Co .....	AA-	AA-	AA-	AA-	AA-
Southwestern Electric Serv Co .....	NR	NR	NR	NR	NR
Southwestern Public Service Co .....	AA	AA	AA	AA	AA
St Joseph Light & Power Co .....	A-	A	A+	A+	A+
Superior Water Light &Power Co.....	NR	NR	NR	NR	NR
System Energy Resources Inc.....	BBB-	BBB-	BBB-	BBB-	BBB-
Tampa Electric Company.....	AA	AA	AA	AA	AA
Tapoco Inc .....	NB	NB	NB	NB	NB
Texas Utilities Electric Co.....	BBB+	BBB	BBB	BBB	BBB
Texas-New Mexico Power Company .....	BB-	BB-	BB	BB-	BB-
The Potomac Edison Company.....	A+	A+	AA-	AA-	AA-
The Susquehanna Electric Co.....	NB	NB	NB	NB	NB
Toledo Edison Company .....	BB	BB	BB	BBB-	BBB-
Tucson Electric Power Company.....	B+	B+	B+	B+	B
Union Electric Company .....	AA-	AA-	AA-	AA-	A+
Union Light Heat & Power Co.....	A-	BBB+	BBB+	BBB+	BBB+
United Illuminating Company.....	BBB-	BBB-	BBB-	BBB-	BBB-
Upper Peninsula Power Company .....	NB	NB	NB	NB	NB
UtiliCorp United Inc.....	BBB	BBB	BBB	BBB	BBB
Vermont Electric Power Co Inc.....	NR	NR	NR	NR	NR
Vermont Electric Trans Co Inc.....	NB	NB	NB	NB	NB
Vermont Yankee Nucl Pwr Corp.....	A-	A-	A-	A-	A
Virginia Electric & Power Co .....	A	A	A	A	A
Washington Water Power Company.....	A-	A-	A-	A-	A-
West Penn Power Company.....	A+	A+	A+	A+	AA-
West Texas Utilities Company .....	A+	A+	AA-	AA-	AA-
Western Massachusetts Elec Co .....	BBB	BBB+	BBB+	BBB+	BBB+
Western Resources Inc .....	A-	A-	A-	A-	AA-
Wheeling Power Company.....	NB	NB	NB	NB	NB
Wisconsin Electric Power Co .....	AA+	AA+	AA+	AA+	AA+
Wisconsin Power & Light Co.....	AA	AA	AA	AA	AA
Wisconsin Public Service Corp .....	AA+	AA+	AA+	AA+	AA+
Wisconsin River Power Company.....	NB	NB	NB	NB	NB
Yadkin Inc .....	NB	NB	NB	NB	NB
Yankee Atomic Electric Company .....					NB
York Haven Power Company .....	NB	NB	NB	NB	NB

Note: NR - Standard & Poor's has not rated the bonds issued by this electric utility.  
 NB - This electric utility has issued no bonds for long-term debt.  
 Source: Standard & Poor's Utility Compustat II Services, Inc.

# **Appendix C**

**Other U.S.  
Entities  
Jurisdictional  
to the FERC**

## Appendix C

### Other U.S. Entities Jurisdictional to the FERC

Appendix C provides a group of entities that are being segregated from the investor-owned electric utility data because of their unique status. This group consists of seven independent power producers and five cooperatives whose operating revenues come under the jurisdiction of the Federal Energy Regulatory Commission (FERC). Thus, each entity filed a FERC Form 1 in 1995.

Catalyst Old River Hydroelectric Limited Partnership runs a 192 MW hydroelectric project (Sidney A. Murray Hydroelectric Station) built at Vidalia, Louisiana, on the Mississippi River. The project's power is sold to Louisiana Power and Light Company and the town of Vidalia, Louisiana. Entergy Power Incorporated purchased 265 MW or 31.5 percent undivided ownership interest in the 842 MW lignite coal-fired plant (Independence 2) located near Newark, Arkansas, and the 544 MW oil- and gas-fired plant (Robert Ritchie 2) located near Helena, Arkansas, from Arkansas Power and Light Company. Entergy Power Incorporated is marketing this capacity in the wholesale arena. Hardee Power Partners Limited operates a 295 MW combined cycle and combustion turbine plant (Hardee Power Station) in Hardee County, Florida. The power is sold to Tampa Electric Company. Nevada Sun-Peak Limited Partnership owns a 210 MW gas turbine plant (Nevada Sun-Peak) which has a power purchase agreement with Nevada Power Company. Ocean State Power and Ocean State Power II are two combined cycle gas turbine units built adjacent to each other at different times in Burrillville, Rhode Island. Both of the 254 MW units provide power to Boston Edison Company, New England Power Company, Montaup Electric Company, and Newport Electric Corporation. Medina Power Company, a partnership, operates a cogeneration, qualifying facility. It became jurisdictional in 1995.

The other five entities in this appendix are cooperatives. Most cooperatives are borrowers from the Rural Utilities Service (RUS), prior Rural Electrification Administration (REA), and as such, would be subject to RUS rate jurisdiction and file the REA Form 12. Golden Spread Electric Cooperative is a "paper" generation and transmission cooperative in that it owns no generating assets. It purchases power for its 11 member distribution cooperatives from other generators (in this case from Southwestern Public Service Company). Golden Spread Electric Cooper-

ative is not an RUS borrower and, therefore, is not subject to RUS regulations. Effective in 1987, the cooperative's operating revenues came under the jurisdiction of the FERC. Old Dominion Electric Cooperative, which has its own generating capacity (227 MW or 11.6 percent undivided ownership interest in both North Anna Nuclear units 1 and 2 located in Louisa County, Virginia) had been an RUS borrower, but recently bought out its obligations to the RUS. Effective in 1992, Old Dominion Electric Cooperative came under the jurisdiction of the FERC. It provides wholesale electric service to its 12 member distribution cooperatives. People's Electric Cooperative is engaged in the transmission and distribution of electricity in Oklahoma. The cooperative has 5 sales for resale consumers and over 16,000 ultimate consumers. The FERC accepted for filing an interconnection and transmission service agreement between People's Electric Cooperative and Southwestern Power Administration. Effective in 1994, the cooperative came under the jurisdiction of the FERC. Rayburn Country Electric Cooperative, Incorporated provides wholesale electric service to its 6 member distribution cooperatives in Texas. Effective in 1994, the cooperative also came under the jurisdiction of the FERC. Midwest Energy, Inc. became jurisdictional in 1995 and is still a RUS borrower, but is paying off its obligation. It has its own generating capacity totaling 60.3 MW. It has 10 sales for resale customers and approximately 34,800 ultimate consumers.

The Energy Policy Act of 1992 (EPACT) contains a section on the Public Utility Holding Company Act (PUHCA) reform that created a new class of generating facilities called Exempt Wholesale Generators (EWGs). EWGs are described in the act as "any person determined by the Federal Energy Regulatory Commission to be engaged...in the business of owning (and) or operating...eligible facilities and selling electric energy at wholesale." EPACT exempts EWGs from PUHCA, allows for electric utility involvement with EWGs, expands transmission access, and clarifies regulatory jurisdiction to which EWGs will be subject. This PUHCA reform is the latest legislation encouraging deregulation of the electric generating industry -- a movement that began in 1978 with the passage of the Public Utility Regulatory Policies Act of 1978 (PURPA). If the established sales and transmission service thresholds are exceeded, a EWG status would not exempt the requirement to submit the FERC Form 1.

**Table C1. Statement of Income and Retained Earnings by Other U.S. Entity  
Within State, 1995  
(Thousand Dollars)**

Item	Arkansas Energy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	64,115	71,036	56,688	59,257	13,986	4,854
<b>Electric Operating Expenses</b>						
Operation Expense .....	58,033	36,078	38,040	7,621	1,234	4,641
Maintenance Expense .....	11,820	2,510	2,312	1,474	183	290
Depreciation Expense .....	5,723	6,161	4,675	13,470	3,200	624
Amortization.....	0	137	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	1,036	3,269	4,715	1,686	0	0
Federal Income Taxes.....	-42,940	0	0	0	0	0
Other Income Taxes.....	-1,500	0	0	0	0	0
Provision for Deferred Income Taxes.....	42,765	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	5,056	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>69,882</b>	<b>48,153</b>	<b>49,742</b>	<b>24,251</b>	<b>4,616</b>	<b>5,554</b>
<b>Net Electric Utility Operating Income.....</b>	<b>-5,767</b>	<b>22,882</b>	<b>6,946</b>	<b>35,006</b>	<b>9,370</b>	<b>-700</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	11,059	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	10,154	0	0	0
Maintenance Expenses.....	0	0	221	0	0	0
Depreciation Expenses.....	0	0	295	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	227	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Gas Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>10,896</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>162</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.

**Table C1. Statement of Income and Retained Earnings by Other U.S. Entity  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Arkansas Entergy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues .....	64,115	71,036	67,747	59,257	13,986	4,854
Utility Operating Expenses						
Operation Expenses .....	58,033	36,078	48,194	7,621	1,234	4,641
Maintenance Expenses .....	11,820	2,510	2,533	1,474	183	290
Depreciation Expense .....	5,723	6,161	4,970	13,470	3,200	624
Amortization .....	0	137	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	1,036	3,269	4,941	1,686	0	0
Federal Income Taxes .....	-42,940	0	0	0	0	0
Other Income Taxes .....	-1,500	0	0	0	0	0
Provision for Deferred Income Taxes .....	42,765	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	5,056	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Losses from Disposition of Utility Plant .....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances .....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Utility Operating Expenses .....</b>	<b>69,882</b>	<b>48,153</b>	<b>60,639</b>	<b>24,251</b>	<b>4,616</b>	<b>5,554</b>
<b>Net Utility Operating Income .....</b>	<b>-5,767</b>	<b>22,882</b>	<b>7,108</b>	<b>35,006</b>	<b>9,370</b>	<b>-700</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income .....	0	0	-7	0	0	0
Equity in Earnings of Subsidiary Companies .....	0	0	-108	0	0	0
Interest and Dividend Income .....	1,164	204	311	4,663	89	0
Allowance for Other Funds Used						
During Construction .....	0	0	0	0	0	0
Miscellaneous Nonoperating Income .....	0	0	337	0	0	0
Gain on Disposition of Property .....	0	0	139	9	0	0
<b>Total Other Income .....</b>	<b>1,164</b>	<b>204</b>	<b>673</b>	<b>4,671</b>	<b>89</b>	<b>0</b>
Other Income Deductions						
Loss on Disposition of Property .....	0	0	0	0	0	0
Miscellaneous Amortization .....	24	0	9	236	4	0
Miscellaneous Income Deductions .....	48	0	37	17	0	0
<b>Total Other Income Deductions .....</b>	<b>72</b>	<b>0</b>	<b>46</b>	<b>253</b>	<b>4</b>	<b>0</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes .....	0	0	0	0	0	0
Other Income Taxes .....	0	0	0	0	0	0
Provision for Deferred Income Taxes .....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net) .....	0	0	0	0	0	0
(less) Investment Tax Credits .....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Income and Deductions .....</b>	<b>1,092</b>	<b>204</b>	<b>628</b>	<b>4,418</b>	<b>85</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table C1. Statement of Income and Retained Earnings by Other U.S. Entity  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Arkansas Energy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Interest Charges</b>						
Interest on Long-term Debt .....	0	12,106	4,474	70,333	4,687	1,844
Amortization of Debt Discount and Expense .....	0	185	0	0	63	0
Amortization of Loss on Reacquired Debt .....	0	0	13	0	0	0
(less) Amortization of Premium on Debt (credit) ..	0	0	0	0	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	735	0	0	0
Interest on Debt to Associated Companies .....	5,993	0	0	0	0	0
Other Interest Expense .....	1	75	62	284	0	0
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	2	0	0	0	0	0
<b>Net Interest Charges .....</b>	<b>5,992</b>	<b>12,367</b>	<b>3,814</b>	<b>70,618</b>	<b>4,750</b>	<b>1,844</b>
<b>Income Before Extraordinary Items .....</b>	<b>-10,667</b>	<b>10,719</b>	<b>3,922</b>	<b>-31,193</b>	<b>4,705</b>	<b>-2,544</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	0	0	0	0	0
<b>Net Extraordinary Items .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income .....</b>	<b>-10,667</b>	<b>10,719</b>	<b>3,922</b>	<b>-31,193</b>	<b>4,705</b>	<b>-2,544</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year .....</b>	<b>-67,104</b>	<b>6,503</b>	<b>43,981</b>	<b>0</b>	<b>2,764</b>	<b>-3,002</b>
Balance Transferred from Income .....	-10,667	10,719	4,030	-31,193	4,705	-2,544
Credits to Retained Earnings .....	0	0	0	0	0	-1,736
(less) Debits to Retained Earnings .....	0	0	-394	31,193	-4,100	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	0	0
(less) Dividends Declared - Preferred Stock .....	0	0	0	0	0	0
(less) Dividends Declared - Common Stock .....	0	-17,267	0	0	0	0
Unappropriated Undistributed Subsidiary Earnings .....	0	0	-420	0	0	0
<b>Retained Earnings - End of Year .....</b>	<b>-77,772</b>	<b>-45</b>	<b>47,198</b>	<b>0</b>	<b>3,369</b>	<b>-7,282</b>
Appropriated Retained Earnings .....	0	0	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0	0
<b>Total Retained Earnings .....</b>	<b>-77,772</b>	<b>-45</b>	<b>47,198</b>	<b>0</b>	<b>3,369</b>	<b>-7,282</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C1. Statement of Income and Retained Earnings by Other U.S. Entity  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Rhode Island	Rhode Island	Texas	Texas	Virginia
	People's Electric Cooperative	Ocean State Power Co	Ocean State Power Co II	Golden Spread Electric Coop	Rayburn Country Elec Coop Inc	Old Dominion Electric Coop
<b>Electric Utility Operating Income</b>						
Electric Operating Revenues .....	18,976	96,422	98,980	92,003	75,789	357,323
<b>Electric Operating Expenses</b>						
Operation Expense .....	12,979	49,710	58,872	90,097	72,491	272,603
Maintenance Expense .....	1,531	5,402	4,481	0	353	11,845
Depreciation Expense .....	1,376	12,860	9,863	38	674	10,016
Amortization.....	0	0	0	0	0	2,144
Regulatory Debits .....	0	48	33	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	358	1,638	1,646	14	210	4,106
Federal Income Taxes.....	0	3,348	6,392	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	679	-350	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	2,056	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	14
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Electric Operating Expenses .....</b>	<b>16,245</b>	<b>75,741</b>	<b>80,936</b>	<b>90,149</b>	<b>73,729</b>	<b>300,701</b>
<b>Net Electric Utility Operating Income.....</b>	<b>2,731</b>	<b>20,681</b>	<b>18,044</b>	<b>1,854</b>	<b>2,060</b>	<b>56,622</b>
<b>Gas Utility Operating Income</b>						
Gas Operating Revenues.....	0	0	0	0	0	0
<b>Gas Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expenses.....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances .....	0	0	0	0	0	0
<b>Total Gas Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Gas Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Operating Income</b>						
Other Utility Operating Revenues.....	0	0	0	0	0	0
<b>Other Utility Operating Expenses</b>						
Operation Expenses.....	0	0	0	0	0	0
Maintenance Expenses.....	0	0	0	0	0	0
Depreciation Expense .....	0	0	0	0	0	0
Amortization.....	0	0	0	0	0	0
Regulatory Debits .....	0	0	0	0	0	0
(less) Regulatory Credits .....	0	0	0	0	0	0
Taxes Other Than Income Taxes .....	0	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit) .....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0

See endnotes at end of an individual electric utility.



**Table C1. Statement of Income and Retained Earnings by Other U.S. Entity  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Rhode Island	Rhode Island	Texas	Texas	Virginia
	People's Electric Cooperative	Ocean State Power Co	Ocean State Power Co II	Golden Spread Electric Coop	Rayburn Country Elec Coop Inc	Old Dominion Electric Coop
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	0
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Other Utility Operating Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Utility Operating Income.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Utility Operating Income						
Total Utility Operating Revenues.....	18,976	96,422	98,980	92,003	75,789	357,323
Utility Operating Expenses						
Operation Expenses.....	12,979	49,710	58,872	90,097	72,491	272,603
Maintenance Expenses.....	1,531	5,402	4,481	0	353	11,845
Depreciation Expense.....	1,376	12,860	9,863	38	674	10,016
Amortization.....	0	0	0	0	0	2,144
Regulatory Debits.....	0	48	33	0	0	0
(less) Regulatory Credits.....	0	0	0	0	0	0
Taxes Other Than Income Taxes.....	358	1,638	1,646	14	210	4,106
Federal Income Taxes.....	0	3,348	6,392	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	679	-350	0	0	0
(less) Provision for Deferred Income Taxes (credit).....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	2,056	0	0	0	0
(less) Gains from Disposition of Utility Plant.....	0	0	0	0	0	0
Losses from Disposition of Utility Plant.....	0	0	0	0	0	0
(less) Gains from Disposition of Allowances.....	0	0	0	0	0	14
Losses from Disposition of Allowances.....	0	0	0	0	0	0
<b>Total Utility Operating Expenses.....</b>	<b>16,245</b>	<b>75,741</b>	<b>80,936</b>	<b>90,149</b>	<b>73,729</b>	<b>300,701</b>
<b>Net Utility Operating Income.....</b>	<b>2,731</b>	<b>20,681</b>	<b>18,044</b>	<b>1,854</b>	<b>2,060</b>	<b>56,622</b>
Other Income and Deductions						
Other Income						
Nonutility Operating Income.....	17	6	14	0	0	0
Equity in Earnings of Subsidiary Companies.....	0	0	0	0	0	0
Interest and Dividend Income.....	133	214	224	313	364	8,314
Allowance for Other Funds Used						
During Construction.....	0	223	31	0	0	0
Miscellaneous Nonoperating Income.....	1	0	0	15	0	22
Gain on Disposition of Property.....	110	0	0	0	0	11
<b>Total Other Income.....</b>	<b>261</b>	<b>444</b>	<b>270</b>	<b>328</b>	<b>364</b>	<b>8,347</b>
Other Income Deductions						
Loss on Disposition of Property.....	0	0	0	0	0	0
Miscellaneous Amortization.....	0	0	0	0	0	0
Miscellaneous Income Deductions.....	0	24	26	3	0	776
<b>Total Other Income Deductions.....</b>	<b>0</b>	<b>24</b>	<b>26</b>	<b>3</b>	<b>0</b>	<b>776</b>
Taxes on Other Income and Deductions						
Taxes Other Than Income Taxes.....	136	0	0	0	0	0
Federal Income Taxes.....	0	0	0	0	0	0
Other Income Taxes.....	0	0	0	0	0	0
Provision for Deferred Income Taxes.....	0	0	0	0	0	0
(less) Provision for Deferred Income Taxes (credit).....	0	0	0	0	0	0
Investment Tax Credit Adjustments (net).....	0	0	0	0	0	0
(less) Investment Tax Credits.....	0	0	0	0	0	0
<b>Total Taxes on Other Income and Deductions.....</b>	<b>136</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Other Income and Deductions.....</b>	<b>125</b>	<b>420</b>	<b>243</b>	<b>325</b>	<b>364</b>	<b>7,572</b>

See endnotes at end of an individual electric utility.

**Table C1. Statement of Income and Retained Earnings by Other U.S. Entity  
Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma People 's Electric Cooperative	Rhode Island Ocean State Power Co	Rhode Island Ocean State Power Co II	Texas Golden Spread Electric Coop	Texas Rayburn Country Elec Coop Inc	Virginia Old Dominion Electric Coop
<b>Interest Charges</b>						
Interest on Long-term Debt .....	1,000	7,368	6,198	49	1,562	62,881
Amortization of Debt Discount and Expense .....	0	98	86	0	0	642
Amortization of Loss on Reacquired Debt .....	0	969	793	0	0	1,078
(less) Amortization of Premium on Debt (credit) ..	0	0	0	0	0	0
(less) Amortization of Gain on Reacquired Debt (credit) .....	0	0	0	0	0	0
Interest on Debt to Associated Companies .....	0	0	0	0	283	0
Other Interest Expense .....	19	0	0	16	68	221
(less) Allowance for Borrowed Funds Used During Construction (credit) .....	0	115	16	0	0	34,657
<b>Net Interest Charges</b> .....	<b>1,019</b>	<b>8,319</b>	<b>7,062</b>	<b>65</b>	<b>1,914</b>	<b>30,165</b>
<b>Income Before Extraordinary Items</b> .....	<b>1,838</b>	<b>12,782</b>	<b>11,226</b>	<b>2,115</b>	<b>510</b>	<b>34,028</b>
<b>Extraordinary Items</b>						
Extraordinary Income .....	0	0	0	0	0	0
(less) Extraordinary Deductions .....	0	284	0	0	0	0
<b>Net Extraordinary Items</b> .....	<b>0</b>	<b>-284</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Federal and Other Income Taxes .....	0	0	0	0	0	0
<b>Extraordinary Items After Taxes</b> .....	<b>0</b>	<b>-284</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b> .....	<b>1,838</b>	<b>12,497</b>	<b>11,226</b>	<b>2,115</b>	<b>510</b>	<b>34,028</b>
<b>Unappropriated Retained Earnings</b>						
<b>Retained Earnings - Beginning of Year</b> .....	<b>23,888</b>	<b>-31,231</b>	<b>-19,066</b>	<b>5,231</b>	<b>623</b>	<b>138,486</b>
Balance Transferred from Income .....	1,838	12,497	11,226	2,115	510	34,028
Credits to Retained Earnings .....	0	3,348	6,392	0	0	0
(less) Debits to Retained Earnings .....	-512	-22,400	-20,800	0	0	0
(less) Appropriations of Retained Earnings .....	0	0	0	0	-623	0
(less) Dividends Declared - Preferred Stock .....	0	0	0	0	0	0
(less) Dividends Declared - Common Stock .....	0	0	0	0	0	0
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	0	0	0
<b>Retained Earnings - End of Year</b> .....	<b>25,213</b>	<b>-37,786</b>	<b>-22,248</b>	<b>7,346</b>	<b>510</b>	<b>172,514</b>
Appropriated Retained Earnings .....	0	0	0	0	1,591	0
Appropriated Retained Earnings - Amortization Reserve, Federal .....	0	0	0	0	0	0
<b>Total Retained Earnings</b> .....	<b>25,213</b>	<b>-37,786</b>	<b>-22,248</b>	<b>7,346</b>	<b>2,101</b>	<b>172,514</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C2. Balance Sheet by Other U.S. Entity Within State  
on December 31, 1995**  
(Thousand Dollars)

Item	Arkansas Energy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	237,871	206,562	166,321	548,961	80,016	14,971
Electric Construction Work in Progress.....	4,028	0	1,189	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>241,900</b>	<b>206,562</b>	<b>167,510</b>	<b>548,961</b>	<b>80,016</b>	<b>14,971</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	96,697	18,481	64,045	66,560	14,634	2,472
<b>Net Electric Utility Plant</b> <b>(less nuclear fuel).....</b>	<b>145,203</b>	<b>188,082</b>	<b>103,465</b>	<b>482,401</b>	<b>65,382</b>	<b>12,500</b>
<b>Nuclear Fuel</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	0	0	0	0
<b>Net Nuclear Fuel</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b> .....	<b>0</b>	<b>0</b>	<b>16,647</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Utility Construction Work in Progress .....	0	0	176	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>16,823</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	0	0	7,630	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>9,193</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant</b> .....	<b>237,871</b>	<b>206,562</b>	<b>182,969</b>	<b>548,961</b>	<b>80,016</b>	<b>14,971</b>
All Utility Plant Construction Work in Progress.....	4,028	0	1,364	0	0	0
<b>Total All Utility Plant.....</b>	<b>241,900</b>	<b>206,562</b>	<b>184,333</b>	<b>548,961</b>	<b>80,016</b>	<b>14,971</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	96,697	18,481	71,675	66,560	14,634	2,472
<b>Net All Utility Plant.....</b>	<b>145,203</b>	<b>188,082</b>	<b>112,658</b>	<b>482,401</b>	<b>65,382</b>	<b>12,500</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	0	0	702	0	4	0
Investments in Associated Companies .....	0	0	7,149	0	0	0
Investments in Subsidiary Companies .....	0	0	266	0	0	0
Noncurrent Portion of Allowances.....	0	0	0	0	0	0
Other Investments .....	0	0	846	0	0	0
Special Funds.....	0	0	0	60,457	0	0
<b>Total Other Property and Investments.....</b>	<b>0</b>	<b>0</b>	<b>8,962</b>	<b>60,457</b>	<b>4</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash.....	257	2,168	11	52	1,329	-21
Special Deposits.....	0	0	0	8,805	0	0
Working Funds.....	0	0	3	0	0	0
Temporary Cash Investments .....	59,225	0	0	4,252	0	0
Notes and Accounts Receivable (net).....	8,327	4,414	9,705	3,042	1,166	422
Receivable from Associated Companies.....	8,510	2,560	60	0	0	0
Materials and Supplies.....	2,548	1,666	2,186	0	0	419
Allowances .....	0	0	0	0	0	0
Prepayments .....	0	152	167	234	3	56
Miscellaneous Current and Accrued Assets.....	0	0	44	0	0	0
<b>Total Current and Accrued Assets.....</b>	<b>78,867</b>	<b>10,961</b>	<b>12,175</b>	<b>16,385</b>	<b>2,497</b>	<b>876</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	0	3,071	0	27,120	136	0
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	0	0
Other Regulatory Assets.....	0	0	0	0	0	0
Preliminary Survey and Investigation Charges.....	0	0	0	0	0	0
Clearing Accounts.....	0	0	0	0	0	0
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	0	0	59	0	0	0
Accumulated Deferred Income Taxes.....	771	0	0	0	0	0
Other Deferred Debits.....	2	1,369	1,827	1,195	0	0
<b>Total Deferred Debits.....</b>	<b>772</b>	<b>4,440</b>	<b>1,886</b>	<b>28,315</b>	<b>136</b>	<b>0</b>
<b>Total Assets and Other Debits.....</b>	<b>224,842</b>	<b>203,483</b>	<b>135,681</b>	<b>587,558</b>	<b>68,020</b>	<b>13,375</b>

See endnotes at end of an individual electric utility.

**Table C2. Balance Sheet by Other U.S. Entity Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Arkansas Energy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Proprietary Capital</b>						
Common Stock Issued .....	55	0	0	0	0	0
Preferred Stock Issued .....	0	0	0	0	0	0
Capital Stock Subscribed, Liability and Premium .....	0	0	0	0	0	0
Other Paid-in Capital .....	249,950	43,888	0	-126,366	16,251	0
Installments Received on Capital Stock .....	0	0	0	0	0	0
(less) Discount on Capital Stock .....	0	0	0	0	0	0
(less) Capital Stock Expense .....	0	0	0	0	0	0
Retained Earnings .....	-77,772	-45	47,198	0	3,369	-7,282
Unappropriated Undistributed Subsidiary Earnings .....	0	0	-420	0	0	0
(less) Reacquired Capital Stock .....	0	0	0	0	0	0
<b>Total Proprietary Capital .....</b>	<b>172,233</b>	<b>43,843</b>	<b>46,778</b>	<b>-126,366</b>	<b>19,620</b>	<b>-7,282</b>
<b>Long-term Debt</b>						
Bonds (less reacquired) .....	0	153,184	0	0	0	0
Advances from Associated Companies .....	0	0	0	0	0	11,140
Unamortized Premium on Long-term Debt .....	0	0	0	0	0	0
(less) Unamortized Discount on Long-term Debt .....	0	0	0	0	0	0
Other Long-term Debt .....	0	0	68,446	693,795	48,141	3,947
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>153,184</b>	<b>68,446</b>	<b>693,795</b>	<b>48,141</b>	<b>15,087</b>
<b>Total Capitalization .....</b>	<b>172,233</b>	<b>197,027</b>	<b>115,224</b>	<b>567,429</b>	<b>67,761</b>	<b>7,805</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent .....	0	0	0	0	0	0
Accumulated Provision for Property Insurance .....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages .....	0	0	0	0	0	0
Accumulated Provision for Pensions and Benefits .....	0	0	0	0	0	0
Accumulated Miscellaneous Operating Provisions .....	0	0	0	0	0	1,736
Accumulated Provision for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,736</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	2,404	2,280	0	0	0
Accounts Payable .....	291	655	4,092	3,578	41	1,053
Payables to Associated Companies .....	7,582	1,865	0	0	17	113
Taxes Accrued .....	4,836	0	2,270	8,360	0	0
Interest Accrued .....	0	1,005	390	8,191	0	2,334
Dividends Declared .....	0	0	0	0	201	0
Tax Collections Payable .....	0	0	58	0	0	0
Other Current and Accrued Liabilities .....	523	0	875	0	0	334
<b>Total Current and Accrued Liabilities .....</b>	<b>13,233</b>	<b>5,929</b>	<b>9,965</b>	<b>20,129</b>	<b>259</b>	<b>3,834</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	57	0	0	0
Accumulated Deferred Investment Tax Credits .....	0	0	0	0	0	0
Deferred Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Other Regulatory Liabilities .....	0	0	0	0	0	0
Unamortized Gain on Reacquired Debt .....	0	0	10,292	0	0	0
Accumulated Deferred Income Taxes .....	37,912	0	0	0	0	0
Other Deferred Credits .....	1,464	527	144	0	0	0
<b>Total Deferred Credits .....</b>	<b>39,375</b>	<b>527</b>	<b>10,492</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>224,842</b>	<b>203,483</b>	<b>135,681</b>	<b>587,558</b>	<b>68,020</b>	<b>13,375</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C2. Balance Sheet by Other U.S. Entity Within State on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Rhode Island	Rhode Island	Texas	Texas	Virginia
	People's Electric Cooperative	Ocean State Power Co	Ocean State Power Co II	Golden Spread Electric Coop	Rayburn Country Elec Coop Inc	Old Dominion Electric Coop
<b>Electric Utility Plant</b>						
Electric Utility Plant .....	42,952	233,607	175,622	1,571	26,415	635,993
Electric Construction Work in Progress.....	974	6,929	430	0	55	266,774
<b>Total Electric Utility Plant.....</b>	<b>43,926</b>	<b>240,536</b>	<b>176,052</b>	<b>1,571</b>	<b>26,470</b>	<b>902,768</b>
(less) Electric Utility Accumulated Provision for Depreciation, Amortization, and Depletion .....	12,967	61,798	40,473	123	1,692	92,101
<b>Net Electric Utility Plant (less nuclear fuel).....</b>	<b>30,960</b>	<b>178,737</b>	<b>135,579</b>	<b>1,448</b>	<b>24,779</b>	<b>810,666</b>
<b>Nuclear Fuel</b> .....	0	0	0	0	0	55,885
(less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies.....	0	0	0	0	0	47,079
<b>Net Nuclear Fuel</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,806</b>
<b>Other Utility Plant</b> .....	0	0	0	0	0	0
Other Utility Construction Work in Progress .....	0	0	0	0	0	0
<b>Total Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
(less) Other Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	0	0	0	0	0	0
<b>Net Other Utility Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>All Utility Plant</b> .....	42,952	233,607	175,622	1,571	26,415	691,878
All Utility Plant Construction Work in Progress.....	974	6,929	430	0	55	266,774
<b>Total All Utility Plant.....</b>	<b>43,926</b>	<b>240,536</b>	<b>176,052</b>	<b>1,571</b>	<b>26,470</b>	<b>958,653</b>
(less) All Utility Accumulated Provision for Depreciation, Amortization and Depletion.....	12,967	61,798	40,473	123	1,692	139,180
<b>Net All Utility Plant.....</b>	<b>30,960</b>	<b>178,737</b>	<b>135,579</b>	<b>1,448</b>	<b>24,779</b>	<b>819,472</b>
<b>Other Property and Investments</b>						
Nonutility Property (less Accumulated Provision for Depreciation and Amortization) .....	0	0	0	0	0	0
Investments in Associated Companies .....	4,315	0	0	13	4,271	0
Investments in Subsidiary Companies .....	1	0	0	0	0	1,477
Noncurrent Portion of Allowances.....	0	0	0	0	0	0
Other Investments .....	38	0	0	4,980	0	0
Special Funds.....	63	4,624	4,043	9	0	93,545
<b>Total Other Property and Investments.....</b>	<b>4,416</b>	<b>4,624</b>	<b>4,043</b>	<b>5,002</b>	<b>4,271</b>	<b>95,022</b>
<b>Current and Accrued Assets</b>						
Cash.....	141	1,441	1,103	7	714	267
Special Deposits.....	0	20	0	7	0	0
Working Funds.....	2	0	0	0	0	1
Temporary Cash Investments .....	400	50	48	730	850	63,399
Notes and Accounts Receivable (net).....	3,102	4,155	4,297	6,996	7,065	47,819
Receivable from Associated Companies.....	2	13,119	14,368	0	0	3,567
Materials and Supplies.....	600	3,689	3,683	0	0	4,971
Allowances .....	0	0	0	0	0	0
Prepayments .....	87	247	1,400	7	33	1,188
Miscellaneous Current and Accrued Assets.....	12	176	102	129	14	1,572
<b>Total Current and Accrued Assets.....</b>	<b>4,346</b>	<b>22,896</b>	<b>25,000</b>	<b>7,877</b>	<b>8,676</b>	<b>122,784</b>
<b>Deferred Debits</b>						
Unamortized Debt Expense .....	0	1,354	1,176	0	0	3,332
Extraordinary Property Losses .....	0	0	0	0	0	0
Unrecovered Plant and Regulatory Study Cost .....	0	0	0	0	0	2,823
Other Regulatory Assets.....	0	242	164	0	192	14,133
Preliminary Survey and Investigation Charges.....	0	0	0	867	0	0
Clearing Accounts.....	0	0	0	0	0	0
Deferred Losses from Disposition of Utility Plant Research, Development and Demonstration Expenditures.....	0	0	0	0	0	0
Unamortized Loss on Reacquired Debt .....	0	0	591	0	0	18,166
Accumulated Deferred Income Taxes.....	0	0	0	0	0	0
Other Deferred Debits.....	628	0	0	8	470	625
<b>Total Deferred Debits.....</b>	<b>628</b>	<b>1,596</b>	<b>1,931</b>	<b>875</b>	<b>663</b>	<b>39,079</b>
<b>Total Assets and Other Debits.....</b>	<b>40,350</b>	<b>207,853</b>	<b>166,554</b>	<b>15,203</b>	<b>38,388</b>	<b>1,076,357</b>

See endnotes at end of an individual electric utility.

**Table C2. Balance Sheet by Other U.S. Entity Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma People 's Electric Cooperative	Rhode Island Ocean State Power Co	Rhode Island Ocean State Power Co II	Texas Golden Spread Electric Coop	Texas Rayburn Country Elec Coop Inc	Virginia Old Dominion Electric Coop
<b>Proprietary Capital</b>						
Common Stock Issued .....	62	0	0	1	0	0
Preferred Stock Issued .....	0	0	0	0	0	0
Capital Stock Subscribed, Liability and Premium .....	0	0	0	0	0	0
Other Paid-in Capital .....	15	120,000	98,750	0	0	0
Installments Received on Capital Stock .....	0	0	0	0	0	0
(less) Discount on Capital Stock .....	0	0	0	0	0	0
(less) Capital Stock Expense .....	0	0	0	0	0	0
Retained Earnings .....	25,213	-37,786	-22,248	7,346	2,101	172,514
Unappropriated Undistributed Subsidiary Earnings .....	0	0	0	0	0	0
(less) Reacquired Capital Stock .....	-1,926	0	0	0	0	0
<b>Total Proprietary Capital .....</b>	<b>27,216</b>	<b>82,214</b>	<b>76,502</b>	<b>7,347</b>	<b>2,101</b>	<b>172,514</b>
<b>Long-term Debt</b>						
Bonds (less reacquired) .....	0	0	0	0	0	757,314
Advances from Associated Companies .....	0	0	0	0	3,949	0
Unamortized Premium on Long-term Debt .....	0	0	0	0	0	0
(less) Unamortized Discount on Long-term Debt .....	0	0	0	0	0	9,277
Other Long-term Debt .....	11,163	96,706	79,562	745	24,693	6,750
<b>Total Long-term Debt .....</b>	<b>11,163</b>	<b>96,706</b>	<b>79,562</b>	<b>745</b>	<b>28,643</b>	<b>754,786</b>
<b>Total Capitalization .....</b>	<b>38,379</b>	<b>178,920</b>	<b>156,064</b>	<b>8,092</b>	<b>30,744</b>	<b>927,300</b>
<b>Other Noncurrent Liabilities</b>						
Obligations Under Capital Lease-Noncurrent .....	0	0	0	0	0	0
Accumulated Provision for Property Insurance .....	0	0	0	0	0	0
Accumulated Provision for Injuries and Damages .....	0	0	0	0	0	0
Accumulated Provision for Pensions and Benefits .....	32	0	0	0	0	121
Accumulated Miscellaneous Operating Provisions .....	0	0	0	0	0	0
Accumulated Provision for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>32</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>121</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	8,700
Accounts Payable .....	1,098	6,270	4,360	7,076	7,305	40,443
Payables to Associated Companies .....	0	203	1,703	0	0	24,267
Taxes Accrued .....	38	66	0	0	0	113
Interest Accrued .....	0	296	251	4	167	5,009
Dividends Declared .....	101	0	0	0	0	0
Tax Collections Payable .....	14	0	0	0	0	0
Other Current and Accrued Liabilities .....	560	648	662	16	34	3,870
<b>Total Current and Accrued Liabilities .....</b>	<b>1,810</b>	<b>7,482</b>	<b>6,976</b>	<b>7,096</b>	<b>7,506</b>	<b>82,402</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	83	0	0	0	0	0
Accumulated Deferred Investment Tax Credits .....	0	10,273	0	0	0	0
Deferred Gains from Disposition of Utility Plant .....	0	0	0	0	0	0
Other Regulatory Liabilities .....	0	0	0	0	0	3,804
Unamortized Gain on Reacquired Debt .....	0	0	0	0	0	68
Accumulated Deferred Income Taxes .....	0	9,986	3,513	0	0	0
Other Deferred Credits .....	45	1,191	0	14	139	62,662
<b>Total Deferred Credits .....</b>	<b>128</b>	<b>21,451</b>	<b>3,513</b>	<b>14</b>	<b>139</b>	<b>66,534</b>
<b>Total Liabilities and Other Credits .....</b>	<b>40,350</b>	<b>207,853</b>	<b>166,554</b>	<b>15,203</b>	<b>38,388</b>	<b>1,076,357</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C3. Statement of Cash Flows by Other U.S. Entity**  
**Within State, 1995**  
(Thousand Dollars)

Item	Arkansas Entergy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	-10,667	10,719	3,922	-31,193	4,705	-2,544
Noncash Charges (Credits) to Income:						
Depreciation and Depletion.....	5,723	6,161	4,970	13,470	3,203	624
Amortization.....	0	322	-691	1,202	63	12
Deferred Income Taxes (Net).....	37,710	0	0	0	0	0
Investment Tax Credit Adjustment (Net).....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	-5,834	-684	361	2,612	1,266	26
Net (Increase) Decrease in Inventory.....	-561	257	23	0	0	-193
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	4,847	795	314	1,203	-38	1,001
Net (Increase) Decrease in Other Reg Assets	0	0	0	0	0	0
Net Increase (Decrease) in Other Reg Liab.....	0	0	0	0	0	0
Less: Allow Other Funds Used Construction.....	0	0	0	0	0	0
Less: Undistributed Earnings - Sub Co.....	0	0	-108	0	0	0
Other.....	161	-14	-417	19,588	0	6
<b>Net Cash Provided by (Used in)</b>						
<b>Operating Activities.....</b>	<b>31,379</b>	<b>17,555</b>	<b>8,590</b>	<b>6,882</b>	<b>9,199</b>	<b>-1,069</b>
<b>Cash Flows from Investment Activities:</b>						
Construction & Acquisition of Plant (Inc Land):						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-1,212	-220	-6,109	-2,276	-111	-257
Gross Additions to Nuclear Fuel.....	0	0	0	0	0	0
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	0	-181	0	0	0
Less: Allow Other Funds Used Construction.....	0	0	0	0	0	0
Other.....	0	184	-305	0	-571	0
Cash Outflows For Plant.....	-1,212	-36	-6,596	-2,276	-682	-257
Acquisition of Other Noncurrent Assets.....	0	0	0	0	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	75	0	0	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	0	0	-185	0	0	0
Proceeds from Sales of Investment Securities.....	0	0	408	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	70	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Net Cash Provided by (Used in)</b>						
<b>Investing Activities.....</b>	<b>-1,212</b>	<b>-36</b>	<b>-6,228</b>	<b>-2,276</b>	<b>-682</b>	<b>-257</b>
<b>Cash Flows from Financing Activities:</b>						
Proceeds from Issuance of:						
Long-term Debt.....	0	0	8,965	0	0	2,153
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	3,268	0	0	0	0	0
Other.....	25,192	0	0	0	0	0
Net Increase in Short-term Debt.....	0	3,600	71	0	0	0
Other.....	0	0	0	0	0	0
Cash Provided by Outside Sources.....	28,460	3,600	9,035	0	0	2,153
Payment for Retirement of:						
Long-term Debt.....	0	-4,356	-10,764	0	-3,363	-869
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	0	-17,267	-848	6,229	-4,100	0
Net Decrease in Short-term Debt.....	0	-3,000	0	-9,887	0	0
Dividends on Preferred Stock.....	0	0	0	0	0	0
Dividends on Common Stock.....	0	0	0	0	0	0
Net Cash Provided by Financing Activities.....	<b>28,460</b>	<b>-21,023</b>	<b>-2,577</b>	<b>-3,658</b>	<b>-7,463</b>	<b>1,284</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>58,627</b>	<b>-3,504</b>	<b>-215</b>	<b>948</b>	<b>1,054</b>	<b>-41</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>855</b>	<b>5,673</b>	<b>228</b>	<b>3,356</b>	<b>274</b>	<b>20</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>59,482</b>	<b>2,168</b>	<b>13</b>	<b>4,304</b>	<b>1,329</b>	<b>-21</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C3. Statement of Cash Flows by Other U.S. Entity**  
**Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Rhode Island	Rhode Island	Texas	Texas	Virginia
	People's Electric Cooperative	Ocean State Power Co	Ocean State Power Co II	Golden Spread Electric Coop	Rayburn Country Elec Coop Inc	Old Dominion Electric Coop
<b>Net Cash Flow from Operating Activities:</b>						
Net Income.....	1,838	12,497	11,226	2,115	510	34,028
<b>Noncash Charges (Credits) to Income:</b>						
Depreciation and Depletion.....	1,376	12,952	9,490	38	674	9,335
Amortization.....	0	4,381	7,269	0	0	8,755
Deferred Income Taxes (Net).....	0	679	-350	0	0	0
Investment Tax Credit Adjustment (Net).....	0	2,056	0	0	0	0
Net (Increase) Decrease in Receivables.....	-54	1,082	682	-458	0	-12,674
Net (Increase) Decrease in Inventory.....	-67	671	664	0	-1,232	-1,964
Net (Increase) Decrease in Allowance Inv.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accrued Exp.....	-33	-623	-1,088	840	708	24,918
Net (Increase) Decrease in Other Reg Assets.....	0	0	0	0	124	645
Net Increase (Decrease) in Other Reg Liab.....	0	0	0	0	0	0
Less: Allow Other Funds Used Construction.....	0	223	31	0	0	0
Less: Undistributed Earnings - Sub Co.....	0	0	0	0	0	0
Other.....	-47	186	62	-29	45	-6,104
<b>Net Cash Provided by (Used in)</b>						
<b>Operating Activities.....</b>	<b>3,013</b>	<b>33,659</b>	<b>27,924</b>	<b>2,506</b>	<b>831</b>	<b>56,938</b>
<b>Cash Flows from Investment Activities:</b>						
<b>Construction &amp; Acquisition of Plant (Inc Land):</b>						
Gross Additions to Utility Plant						
(Less Nuclear Fuel).....	-2,195	-7,182	-254	-2	-300	-85,677
Gross Additions to Nuclear Fuel.....	0	0	0	0	0	-1,649
Gross Additions to Common Utility Plant.....	0	0	0	0	0	0
Gross Additions to Nonutility Plant.....	0	0	0	0	0	0
Less: Allow Other Funds Used Construction.....	0	223	31	0	0	0
Other.....	0	-1,522	-1,468	-234	9	-681
Cash Outflows For Plant.....	-2,195	-8,481	-1,690	-236	-291	-88,007
Acquisition of Other Noncurrent Assets.....	0	0	0	725	0	0
Proceeds from Disposal of Noncurrent Assets.....	0	0	0	0	0	0
Investments in & Adv to Assoc & Sub Co.....	0	0	0	0	-56	0
Contributions and Adv from Assoc & Sub Co.....	0	0	0	0	0	0
Disp of Invest in (Adv to) Assoc & Sub Co.....	0	0	0	0	0	0
Purchase of Investment Securities.....	-22	0	0	-500	0	0
Proceeds from Sales of Investment Securities.....	238	0	0	0	0	0
Loans Made or Purchased.....	0	0	0	0	0	0
Collections on Loans.....	0	0	0	0	0	0
Net (Increase) Decrease in Receivables.....	0	0	0	0	0	0
Net (Increase) Decrease in Inventory.....	0	0	0	0	0	0
Net (Inc) Dec in Allowances Held Speculation.....	0	0	0	0	0	0
Net Inc (Dec) in Payables & Accr Exp.....	0	0	0	0	350	87,690
Other.....	0	0	0	0	0	0
<b>Net Cash Provided by (Used in)</b>						
<b>Investing Activities.....</b>	<b>-1,978</b>	<b>-8,481</b>	<b>-1,690</b>	<b>-1,461</b>	<b>3</b>	<b>-318</b>
<b>Cash Flows from Financing Activities:</b>						
<b>Proceeds from Issuance of:</b>						
Long-term Debt.....	-1,213	3,900	600	0	0	0
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	1	0	0	0	0	0
Net Increase in Short-term Debt.....	0	0	0	0	0	0
Other.....	28	0	0	0	0	0
Cash Provided by Outside Sources.....	-1,184	3,900	600	0	0	0
<b>Payment for Retirement of:</b>						
Long-term Debt.....	0	-5,998	-5,141	-21	0	-54,131
Preferred Stock.....	0	0	0	0	0	0
Common Stock.....	0	0	0	0	0	0
Other.....	-512	-22,400	-20,800	0	-280	0
Net Decrease in Short-term Debt.....	0	0	0	-364	0	0
Dividends on Preferred Stock.....	0	0	0	0	0	0
Dividends on Common Stock.....	0	0	0	0	0	0
<b>Net Cash Provided by Financing Activities.....</b>	<b>-1,696</b>	<b>-24,498</b>	<b>-25,341</b>	<b>-385</b>	<b>-280</b>	<b>-54,131</b>
<b>Net Inc (Dec) in Cash &amp; Cash Equivalents.....</b>	<b>-661</b>	<b>680</b>	<b>892</b>	<b>660</b>	<b>554</b>	<b>2,489</b>
<b>Cash and Cash Equivalents at Beg of Year.....</b>	<b>1,204</b>	<b>781</b>	<b>211</b>	<b>77</b>	<b>160</b>	<b>61,177</b>
<b>Cash and Cash Equivalents at End of Year.....</b>	<b>543</b>	<b>1,461</b>	<b>1,103</b>	<b>737</b>	<b>714</b>	<b>63,666</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table C4. Number of Consumers, Sales, and Operating Revenue by Other U.S. Entity Within State, 1995**

Item	Arkansas Entergy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Average Number of Consumers</b>						
Residential .....	0	0	22,032	0	0	0
Commercial .....	0	0	9,157	0	0	0
Industrial .....	0	0	3,538	0	0	0
Public Street and Highway Lighting .....	0	0	53	0	0	0
Other Public Authorities .....	0	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	51	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>0</b>	<b>0</b>	<b>34,831</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	9	2	10	2	0	1
<b>Total Number of Consumers .....</b>	<b>9</b>	<b>2</b>	<b>34,841</b>	<b>2</b>	<b>0</b>	<b>1</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	0	199,527	0	0	0
Commercial .....	0	0	104,930	0	0	0
Industrial .....	0	0	419,994	0	0	0
Public Street and Highway Lighting .....	0	0	5,350	0	0	0
Other Public Authorities .....	0	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	72	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>0</b>	<b>0</b>	<b>729,873</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	2,660,049	740,571	89,484	925,032	0	107,294
<b>Total Sales .....</b>	<b>2,660,049</b>	<b>740,571</b>	<b>819,357</b>	<b>925,032</b>	<b>0</b>	<b>107,294</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	0	0	16,407	0	0	0
Commercial .....	0	0	8,665	0	0	0
Industrial .....	0	0	27,383	0	0	0
Public Street and Highway Lighting .....	0	0	707	0	0	0
Other to Public Authorities .....	0	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	9	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>0</b>	<b>0</b>	<b>53,171</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	64,115	70,090	2,663	59,257	0	4,854
<b>Total Revenues from Sales of Electricity .....</b>	<b>64,115</b>	<b>70,090</b>	<b>55,833</b>	<b>59,257</b>	<b>0</b>	<b>4,854</b>
(less) Provision for Rate Refunds .....	0	0	0	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>64,115</b>	<b>70,090</b>	<b>55,833</b>	<b>59,257</b>	<b>0</b>	<b>4,854</b>
Other Operating Revenues .....	0	946	855	0	13,986	0
<b>Total Electric Utility Operating Revenues .....</b>	<b>64,115</b>	<b>71,036</b>	<b>56,688</b>	<b>59,257</b>	<b>13,986</b>	<b>4,854</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C4. Number of Consumers, Sales, and Operating Revenue by Other U.S. Entity Within State, 1995 (Continued)**

Item	Oklahoma People's Electric Cooperative	Rhode Island Ocean State Power Co	Rhode Island Ocean State Power Co II	Texas Golden Spread Electric Coop	Texas Rayburn Country Elec Coop Inc	Virginia Old Dominion Electric Coop
<b>Average Number of Consumers</b>						
Residential .....	10,729	0	0	0	0	0
Commercial .....	5,789	0	0	0	0	0
Industrial .....	7	0	0	0	0	0
Public Street and Highway Lighting .....	0	0	0	0	0	0
Other Public Authorities .....	0	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Ultimate Consumers .....</b>	<b>16,525</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	5	3	3	11	6	12
<b>Total Number of Consumers .....</b>	<b>16,530</b>	<b>3</b>	<b>3</b>	<b>11</b>	<b>6</b>	<b>12</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	147,583	0	0	0	0	0
Commercial .....	68,510	0	0	0	0	0
Industrial .....	20,043	0	0	0	0	0
Public Street and Highway Lighting .....	0	0	0	0	0	0
Other Public Authorities .....	0	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Sales to Ultimate Consumers .....</b>	<b>236,136</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	0	1,606,200	1,606,356	2,423,428	1,584,415	7,258,301
<b>Total Sales .....</b>	<b>236,136</b>	<b>1,606,200</b>	<b>1,606,356</b>	<b>2,423,428</b>	<b>1,584,415</b>	<b>7,258,301</b>
<b>Operating Revenues for the Year (thousand dollars)</b>						
Residential .....	11,208	0	0	0	0	0
Commercial .....	6,180	0	0	0	0	0
Industrial .....	941	0	0	0	0	0
Public Street and Highway Lighting .....	0	0	0	0	0	0
Other to Public Authorities .....	0	0	0	0	0	0
Railroads and Railways .....	0	0	0	0	0	0
Interdepartmental .....	0	0	0	0	0	0
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>18,329</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	1	92,947	98,980	91,922	75,787	357,323
<b>Total Revenues from Sales of Electricity .....</b>	<b>18,330</b>	<b>92,947</b>	<b>98,980</b>	<b>91,922</b>	<b>75,787</b>	<b>357,323</b>
(less) Provision for Rate Refunds .....	0	0	0	0	0	0
<b>Net Revenues from Sales of Electricity .....</b>	<b>18,330</b>	<b>92,947</b>	<b>98,980</b>	<b>91,922</b>	<b>75,787</b>	<b>357,323</b>
Other Operating Revenues .....	646	3,476	0	81	2	0
<b>Total Electric Utility Operating Revenues .....</b>	<b>18,976</b>	<b>96,422</b>	<b>98,980</b>	<b>92,003</b>	<b>75,789</b>	<b>357,323</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C5. Electric Operation and Maintenance Expenses by Other U.S. Entity Within State, 1995**  
(Thousand Dollars)

Item	Arkansas Entergy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	743	0	17	0	0	0
Fuel .....	43,058	0	0	0	0	0
Steam Expenses .....	429	0	0	0	0	0
Steam from Other Sources .....	1	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses.....	348	0	0	0	0	0
Miscellaneous Steam Power Expenses.....	3,684	0	36	0	0	0
Rents .....	0	0	4	0	0	0
Allowances.....	0	0	0	0	0	0
<b>Total Operation Expenses.....</b>	<b>48,263</b>	<b>0</b>	<b>56</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	528	0	23	0	0	0
Structures .....	231	0	19	0	0	0
Boiler Plant.....	3,184	0	2	0	0	0
Electric Plant.....	7,523	0	5	0	0	0
Miscellaneous Steam Plant.....	353	0	1	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>11,820</b>	<b>0</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Steam Power Production Expenses.....</b>	<b>60,083</b>	<b>0</b>	<b>106</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	0	0
Fuel .....	0	0	0	0	0	0
Coolants and Water .....	0	0	0	0	0	0
Steam Expenses .....	0	0	0	0	0	0
Steam from Other Sources.....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses.....	0	0	0	0	0	0
Miscellaneous Nuclear Power Expenses .....	0	0	0	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	0	0	0
Structures .....	0	0	0	0	0	0
Reactor Plant Equipment.....	0	0	0	0	0	0
Electric Plant.....	0	0	0	0	0	0
Miscellaneous Nuclear Plant.....	0	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Nuclear Power Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	159	0	0
Water for Power .....	0	0	0	278	0	0
Hydraulic Expenses .....	0	0	0	0	0	0
Electric Expenses.....	0	0	0	385	0	0
Miscellaneous Hydraulic Expenses.....	0	0	0	57	0	0
Rents .....	0	0	0	2,814	0	0
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,693</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table C5. Electric Operation and Maintenance Expenses by Other U.S. Entity Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Arkansas Entergy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	0	159	0	0
Structures .....	0	0	0	0	0	0
Reservoirs, Dams, and Waterways .....	0	0	0	123	0	0
Electric Plant.....	0	0	0	1,077	0	0
Miscellaneous Hydraulic Plant.....	0	0	0	58	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,417</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,110</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	138	24	0	0	278
Fuel .....	0	15,541	22	0	0	3,035
Generation Expenses .....	0	999	24	0	287	0
Miscellaneous Other Power Expenses .....	0	318	22	20	134	365
Rents .....	0	245	1	0	102	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>17,242</b>	<b>94</b>	<b>20</b>	<b>522</b>	<b>3,678</b>
Maintenance Expenses						
Supervision and Engineering .....	0	126	32	0	14	0
Structures .....	0	185	18	0	0	0
Generating and Electric Plant .....	0	2,008	60	0	169	290
Miscellaneous Other Power Plant.....	0	160	3	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>2,480</b>	<b>114</b>	<b>0</b>	<b>183</b>	<b>290</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>0</b>	<b>19,722</b>	<b>207</b>	<b>20</b>	<b>705</b>	<b>3,968</b>
<b>Other Power Supply Expenses</b>						
Purchased Power .....	2,148	17,906	31,710	0	0	0
System Control and Load Dispatching.....	0	0	305	0	0	0
Other Expenses .....	0	0	88	0	0	0
<b>Total Other Power Supply Expenses .....</b>	<b>2,148</b>	<b>17,906</b>	<b>32,102</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Power Production Expenses.....</b>	<b>62,231</b>	<b>37,627</b>	<b>32,416</b>	<b>5,130</b>	<b>705</b>	<b>3,968</b>
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	13	0	0	0
Load Dispatching.....	0	0	24	0	0	0
Station Expenses.....	0	0	48	0	0	0
Overhead Line Expenses .....	0	0	36	0	0	0
Underground Line Expenses .....	0	0	0	0	0	0
Transmission of Electricity by Others .....	5,865	0	0	0	0	0
Miscellaneous Transmission Expenses .....	25	0	78	0	0	0
Rents .....	0	0	224	0	0	0
<b>Total Operation Expenses .....</b>	<b>5,890</b>	<b>0</b>	<b>423</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	7	0	0	0
Structures .....	0	0	0	0	0	0
Station Equipment .....	0	30	238	0	0	0
Overhead Lines.....	0	0	213	0	0	0
Underground Lines.....	0	0	0	0	0	0
Miscellaneous Transmission Plant.....	0	0	0	57	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>30</b>	<b>457</b>	<b>57</b>	<b>0</b>	<b>0</b>
<b>Total Transmission Expenses.....</b>	<b>5,890</b>	<b>30</b>	<b>880</b>	<b>57</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table C5. Electric Operation and Maintenance Expenses by Other U.S. Entity Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Arkansas Energy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	89	0	0	0
Load Dispatching.....	0	0	0	0	0	0
Station Expenses.....	0	0	33	0	0	0
Overhead Line Expenses.....	0	0	307	0	0	0
Underground Line Expenses.....	0	0	18	0	0	0
Street Lighting and Signal System Expenses.....	0	0	37	0	0	0
Meter Expenses.....	0	0	161	0	0	0
Customer Installations Expenses.....	0	0	20	0	0	0
Miscellaneous Distribution Expenses.....	0	0	326	0	0	0
Rents .....	0	0	8	0	0	0
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>0</b>	<b>998</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	53	0	0	0
Structures .....	0	0	0	0	0	0
Station Equipment .....	0	0	89	0	0	0
Overhead Lines.....	0	0	731	0	0	0
Underground Lines.....	0	0	64	0	0	0
Line Transformers .....	0	0	123	0	0	0
Street Lighting and Signal Systems.....	0	0	20	0	0	0
Meters .....	0	0	90	0	0	0
Miscellaneous Distribution Plant .....	0	0	9	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>1,178</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Distribution Expenses .....</b>	<b>0</b>	<b>0</b>	<b>2,176</b>	<b>0</b>	<b>0</b>	<b>0</b>
Customer Accounts Expenses						
Supervision .....	0	0	26	0	0	0
Meter Reading Expenses.....	0	0	395	0	0	0
Customer Records and Collection Expenses.....	0	0	818	0	0	0
Uncollectible Accounts.....	0	0	69	0	0	0
Miscellaneous Customer Accounts Expenses.....	0	0	0	0	0	0
<b>Total Customer Accounts Expenses .....</b>	<b>0</b>	<b>0</b>	<b>1,309</b>	<b>0</b>	<b>0</b>	<b>0</b>
Customer Service and Informational Expenses						
Supervision .....	0	0	14	0	0	0
Customer Assistance Expenses .....	0	0	213	0	0	0
Informational and Instructional Expenses .....	0	0	53	0	0	0
Miscellaneous Customer Service and Informational Expenses .....	0	0	29	0	0	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>0</b>	<b>0</b>	<b>308</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales Expenses						
Supervision .....	0	0	0	0	0	0
Demonstrating and Selling Expenses.....	0	0	4	0	0	0
Advertising Expenses .....	0	0	7	0	0	0
Miscellaneous Sales Expenses .....	0	0	0	3	0	0
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>3</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table C5. Electric Operation and Maintenance Expenses by Other U.S. Entity Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Arkansas Energy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Administrative and General Expenses</b>						
Operation Expenses						
Administrative and General Salaries .....	0	0	537	1,632	0	47
Office Supplies and Expenses.....	0	6	202	87	2	11
(less) Administrative Expenses						
Transferred (credit) .....	0	0	0	0	0	0
Outside Services Employed .....	1,701	273	305	545	204	500
Property Insurance.....	0	162	127	587	0	73
Injuries and Damages.....	0	0	208	0	0	0
Employee Pensions and Benefits.....	11	0	1,205	495	0	0
Franchise Requirements .....	0	0	0	0	16	0
Regulatory Commission Expenses.....	0	0	121	416	0	0
(less) Duplicate Charges (credit) .....	0	0	164	0	0	0
General Advertising Expenses .....	0	0	4	0	0	0
Miscellaneous General Expenses .....	0	489	191	145	491	332
Rents .....	19	0	5	0	0	0
<b>Total Operation Expenses.....</b>	<b>1,731</b>	<b>930</b>	<b>2,740</b>	<b>3,905</b>	<b>711</b>	<b>963</b>
Maintenance of General Plant.....	0	0	513	0	0	0
<b>Total Administrative and General Expenses.....</b>	<b>1,731</b>	<b>930</b>	<b>3,253</b>	<b>3,905</b>	<b>711</b>	<b>963</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>69,852</b>	<b>38,587</b>	<b>40,352</b>	<b>9,095</b>	<b>1,416</b>	<b>4,930</b>
<b>Distribution of Salaries and Wages Charged to Electric Operation and Maintenance</b>						
Production.....	0	0	436	1,384	0	278
Transmission.....	0	0	166	0	0	0
Distribution .....	0	0	1,274	0	0	0
Customer Accounts.....	0	0	687	0	0	0
Customer Service and Informational Expenses .....	0	0	183	0	0	0
Sales Expenses.....	0	0	3	0	0	0
Administrative and General .....	0	0	821	1,632	0	47
Allocated from Clearing Accounts .....	0	0	212	0	0	0
<b>Total Salaries and Wages .....</b>	<b>0</b>	<b>0</b>	<b>3,783</b>	<b>3,015</b>	<b>0</b>	<b>324</b>
<b>Number of Electric Department Employees</b>						
Regular Full-time Employees .....	0	0	122	32	0	8
Part-time and Temporary Employees .....	0	0	40	10	0	0
<b>Total Electric Department Employees .....</b>	<b>0</b>	<b>0</b>	<b>162</b>	<b>42</b>	<b>0</b>	<b>8</b>

Note: Operating expenses include fuel expenditures. Totals may not equal sum of components because of independent rounding.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C5. Electric Operation and Maintenance Expenses by Other U.S. Entity Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma People 's Electric Cooperative	Rhode Island Ocean State Power Co	Rhode Island Ocean State Power Co II	Texas Golden Spread Electric Coop	Texas Rayburn Country Elec Coop Inc	Virginia Old Dominion Electric Coop
<b>Power Production Expenses</b>						
Steam Power						
Operation Expenses						
Supervision and Engineering .....	0	268	268	0	0	90
Fuel .....	0	40,455	46,252	0	0	4,975
Steam Expenses .....	0	2,325	2,317	0	0	109
Steam from Other Sources .....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses.....	0	1,818	1,760	0	0	40
Miscellaneous Steam Power Expenses.....	0	961	968	0	0	61
Rents .....	0	290	3,766	0	0	0
Allowances.....	0	0	0	0	0	0
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>46,118</b>	<b>55,331</b>	<b>0</b>	<b>0</b>	<b>5,275</b>
Maintenance Expenses						
Supervision and Engineering .....	0	354	354	0	0	82
Structures .....	0	819	669	0	0	25
Boiler Plant.....	0	1,402	1,088	0	0	100
Electric Plant.....	0	2,695	2,250	0	0	30
Miscellaneous Steam Plant.....	0	15	13	0	0	64
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>5,285</b>	<b>4,375</b>	<b>0</b>	<b>0</b>	<b>301</b>
<b>Total Steam Power Production Expenses.....</b>	<b>0</b>	<b>51,403</b>	<b>59,706</b>	<b>0</b>	<b>0</b>	<b>5,576</b>
Nuclear Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	0	2,160
Fuel .....	0	0	0	0	0	6,780
Coolants and Water .....	0	0	0	0	0	169
Steam Expenses .....	0	0	0	0	0	713
Steam from Other Sources.....	0	0	0	0	0	0
(less) Steam Transferred (credit) .....	0	0	0	0	0	0
Electric Expenses.....	0	0	0	0	0	16
Miscellaneous Nuclear Power Expenses .....	0	0	0	0	0	6,874
Rents .....	0	0	0	0	0	13
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16,724</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	0	0	1,934
Structures .....	0	0	0	0	0	230
Reactor Plant Equipment.....	0	0	0	0	0	988
Electric Plant.....	0	0	0	0	0	1,121
Miscellaneous Nuclear Plant.....	0	0	0	0	0	1,317
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,590</b>
<b>Total Nuclear Power Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>22,314</b>
Hydraulic Power						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	0	0
Water for Power .....	0	0	0	0	0	0
Hydraulic Expenses .....	0	0	0	0	0	0
Electric Expenses.....	0	0	0	0	0	0
Miscellaneous Hydraulic Expenses.....	0	0	0	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table C5. Electric Operation and Maintenance Expenses by Other U.S. Entity Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Rhode Island	Rhode Island	Texas	Texas	Virginia
	People's Electric Cooperative	Ocean State Power Co	Ocean State Power Co II	Golden Spread Electric Coop	Rayburn Country Elec Coop Inc	Old Dominion Electric Coop
<b>Maintenance Expenses</b>						
Supervision and Engineering .....	0	0	0	0	0	0
Structures .....	0	0	0	0	0	0
Reservoirs, Dams, and Waterways .....	0	0	0	0	0	0
Electric Plant.....	0	0	0	0	0	0
Miscellaneous Hydraulic Plant.....	0	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Hydraulic Power</b>						
<b>Production Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	0	0
Fuel .....	0	0	0	0	0	0
Generation Expenses .....	0	0	0	0	0	0
Miscellaneous Other Power Expenses .....	0	0	0	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	0	0	0
Structures .....	0	0	0	0	0	0
Generating and Electric Plant .....	0	0	0	0	0	0
Miscellaneous Other Power Plant.....	0	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Other Power Production</b>						
<b>Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Power Supply Expenses</b>						
Purchased Power.....	10,589	0	0	87,517	69,412	218,659
System Control and Load Dispatching.....	0	0	0	0	0	697
Other Expenses .....	0	0	0	0	0	0
<b>Total Other Power Supply Expenses .....</b>	<b>10,589</b>	<b>0</b>	<b>0</b>	<b>87,517</b>	<b>69,412</b>	<b>219,356</b>
<b>Total Power Production Expenses.....</b>						
<b>10,589</b>	<b>51,403</b>	<b>59,706</b>	<b>87,517</b>	<b>69,412</b>	<b>247,246</b>	
<b>Transmission</b>						
Operation Expenses						
Supervision and Engineering .....	0	0	0	0	11	0
Load Dispatching.....	0	33	33	0	0	557
Station Expenses.....	60	0	0	0	5	3
Overhead Line Expenses .....	0	0	0	0	0	0
Underground Line Expenses .....	0	0	0	0	0	0
Transmission of Electricity by Others .....	101	0	0	0	1,564	16,394
Miscellaneous Transmission Expenses .....	0	0	0	0	12	0
Rents .....	0	649	649	0	318	0
<b>Total Operation Expenses .....</b>	<b>160</b>	<b>683</b>	<b>683</b>	<b>0</b>	<b>1,910</b>	<b>16,953</b>
Maintenance Expenses						
Supervision and Engineering .....	0	0	0	0	0	0
Structures .....	0	0	0	0	0	0
Station Equipment .....	3	53	42	0	40	5,839
Overhead Lines.....	0	0	0	0	308	0
Underground Lines.....	0	0	0	0	0	0
Miscellaneous Transmission Plant.....	0	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>3</b>	<b>53</b>	<b>42</b>	<b>0</b>	<b>349</b>	<b>5,839</b>
<b>Total Transmission Expenses.....</b>						
<b>163</b>	<b>735</b>	<b>724</b>	<b>0</b>	<b>2,258</b>	<b>22,792</b>	

See endnotes at end of an individual electric utility.



**Table C5. Electric Operation and Maintenance Expenses by Other U.S. Entity Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma People 's Electric Cooperative	Rhode Island Ocean State Power Co	Rhode Island Ocean State Power Co II	Texas Golden Spread Electric Coop	Texas Rayburn Country Elec Coop Inc	Virginia Old Dominion Electric Coop
<b>Distribution</b>						
Operation Expenses						
Supervision and Engineering .....	100	0	0	0	0	0
Load Dispatching.....	0	0	0	0	0	0
Station Expenses.....	0	0	0	0	0	0
Overhead Line Expenses .....	153	0	0	0	0	0
Underground Line Expenses .....	12	0	0	0	0	0
Street Lighting and Signal System Expenses.....	0	0	0	0	0	0
Meter Expenses.....	153	0	0	0	0	0
Customer Installations Expenses.....	0	0	0	0	0	0
Miscellaneous Distribution Expenses .....	55	0	0	0	0	0
Rents .....	0	0	0	0	0	0
<b>Total Operation Expenses.....</b>	<b>474</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Maintenance Expenses						
Supervision and Engineering .....	90	0	0	0	0	0
Structures .....	0	0	0	0	0	0
Station Equipment .....	9	0	0	0	0	0
Overhead Lines.....	1,266	0	0	0	0	0
Underground Lines.....	4	0	0	0	0	0
Line Transformers .....	46	0	0	0	0	0
Street Lighting and Signal Systems.....	0	0	0	0	0	0
Meters .....	14	0	0	0	0	0
Miscellaneous Distribution Plant .....	58	0	0	0	0	0
<b>Total Maintenance Expenses.....</b>	<b>1,486</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Distribution Expenses .....</b>	<b>1,960</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Customer Accounts Expenses						
Supervision .....	0	0	0	0	0	0
Meter Reading Expenses.....	60	0	0	0	0	0
Customer Records and Collection Expenses.....	359	0	0	0	0	0
Uncollectible Accounts.....	18	0	0	0	0	0
Miscellaneous Customer Accounts Expenses.....	0	0	0	0	0	0
<b>Total Customer Accounts Expenses .....</b>	<b>437</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Customer Service and Informational Expenses						
Supervision .....	0	0	0	0	0	0
Customer Assistance Expenses .....	63	0	0	0	0	0
Informational and Instructional Expenses .....	0	0	0	0	0	0
Miscellaneous Customer Service and Informational Expenses .....	0	0	0	0	0	0
<b>Total Customer Service and Informational Expenses.....</b>	<b>63</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales Expenses						
Supervision .....	0	0	0	0	0	0
Demonstrating and Selling Expenses.....	0	0	0	0	0	0
Advertising Expenses .....	0	0	0	0	0	0
Miscellaneous Sales Expenses .....	0	0	0	0	0	0
<b>Total Sales Expenses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table C5. Electric Operation and Maintenance Expenses by Other U.S. Entity Within State, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Rhode Island	Rhode Island	Texas	Texas	Virginia
	People 's Electric Cooperative	Ocean State Power Co	Ocean State Power Co II	Golden Spread Electric Coop	Rayburn Country Elec Coop Inc	Old Dominion Electric Coop
<b>Administrative and General Expenses</b>						
Operation Expenses						
Administrative and General Salaries .....	202	143	143	208	198	4,370
Office Supplies and Expenses.....	63	88	85	235	52	1,552
(less) Administrative Expenses						
Transferred (credit) .....	0	0	0	0	0	404
Outside Services Employed .....	30	2,088	1,988	1,930	693	3,270
Property Insurance.....	7	319	288	19	27	453
Injuries and Damages.....	79	0	0	0	2	146
Employee Pensions and Benefits.....	653	562	562	31	30	2,452
Franchise Requirements .....	0	0	0	0	0	0
Regulatory Commission Expenses.....	13	-335	-252	90	129	964
(less) Duplicate Charges (credit) .....	0	0	0	0	0	3
General Advertising Expenses .....	0	0	0	0	0	61
Miscellaneous General Expenses .....	210	14	13	28	38	939
Rents .....	0	31	32	39	0	494
<b>Total Operation Expenses.....</b>	<b>1,257</b>	<b>2,910</b>	<b>2,858</b>	<b>2,580</b>	<b>1,169</b>	<b>14,295</b>
Maintenance of General Plant.....	42	65	65	0	5	116
<b>Total Administrative and General Expenses.....</b>	<b>1,299</b>	<b>2,974</b>	<b>2,923</b>	<b>2,580</b>	<b>1,174</b>	<b>14,411</b>
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>14,510</b>	<b>55,112</b>	<b>63,353</b>	<b>90,097</b>	<b>72,844</b>	<b>284,448</b>
Distribution of Salaries and Wages Charged to Electric Operation and Maintenance						
Production.....	0	0	0	0	0	0
Transmission.....	3	0	0	0	4	0
Distribution .....	607	0	0	0	0	0
Customer Accounts.....	247	0	0	0	0	0
Customer Service and Informational Expenses .....	3	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General .....	356	0	0	208	204	4,278
Allocated from Clearing Accounts .....	0	0	0	0	0	0
<b>Total Salaries and Wages .....</b>	<b>1,216</b>	<b>0</b>	<b>0</b>	<b>208</b>	<b>208</b>	<b>4,278</b>
Number of Electric Department Employees						
Regular Full-time Employees .....	44	0	0	3	3	67
Part-time and Temporary Employees .....	42	0	0	0	1	0
<b>Total Electric Department Employees .....</b>	<b>86</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>4</b>	<b>67</b>

Note: Operating expenses include fuel expenditures. Totals may not equal sum of components because of independent rounding.  
Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C6. Utility Plant by Other U.S. Entity Within State  
on December 31, 1995**  
(Thousand Dollars)

Item	Arkansas Entergy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	237,084	206,562	166,293	548,961	80,016	14,957
Nuclear Fuel .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	4,028	0	1,189	0	0	0
Acquisition Adjustments .....	788	0	28	0	0	14
<b>Total Electric Utility Plant (plus nuclear fuel) .....</b>	<b>241,900</b>	<b>206,562</b>	<b>167,510</b>	<b>548,961</b>	<b>80,016</b>	<b>14,971</b>
Accumulated Provisions for Depreciation and Amortization .....	96,697	18,481	64,045	66,560	14,634	2,472
<b>Net Electric Utility Plant (plus nuclear fuel) .....</b>	<b>145,203</b>	<b>188,082</b>	<b>103,465</b>	<b>482,401</b>	<b>65,382</b>	<b>12,500</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	8,666	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	176	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>8,841</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	5,512	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>3,330</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	7,981	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments .....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>7,981</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	2,118	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>5,863</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	237,084	206,562	182,941	548,961	80,016	14,957
Nuclear Fuel .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use .....	0	0	0	0	0	0
Construction Work in Progress .....	4,028	0	1,364	0	0	0
Acquisition Adjustments .....	788	0	28	0	0	14
<b>Total Utility Plant .....</b>	<b>241,900</b>	<b>206,562</b>	<b>184,333</b>	<b>548,961</b>	<b>80,016</b>	<b>14,971</b>
Accumulated Provisions for Depreciation and Amortization .....	96,697	18,481	71,675	66,560	14,634	2,472
<b>Net Total Utility Plant .....</b>	<b>145,203</b>	<b>188,082</b>	<b>112,658</b>	<b>482,401</b>	<b>65,382</b>	<b>12,500</b>
<b>Intangible Plant</b>						
Organization .....	360	0	18	0	0	0
Franchises and Consents .....	0	0	0	0	0	0
Miscellaneous Intangible Plant .....	0	0	0	0	0	0
<b>Total Intangible Plant .....</b>	<b>360</b>	<b>0</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	892	0	46	0	0	0
Structures and Improvements .....	25,205	0	2,062	0	0	0
Boiler Plant Equipment .....	134,961	0	3,544	0	0	0
Engines and Engine Driven Generators .....	0	0	0	0	0	0
Turbogenerator Units .....	47,489	31,328	3,429	0	0	0
Accessory Electric Equipment .....	12,527	0	373	0	0	0
Miscellaneous Power Plant Equipment .....	2,370	0	94	0	0	0
<b>Total Steam Production Plant .....</b>	<b>223,444</b>	<b>31,328</b>	<b>9,548</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table C6. Utility Plant by Other U.S. Entity Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Arkansas Entergy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	0	0	0	0
Structures and Improvements .....	0	0	0	0	0	0
Reactor Plant Equipment .....	0	0	0	0	0	0
Turbogenerator Units .....	0	0	0	0	0	0
Accessory Electric Equipment.....	0	0	0	0	0	0
Miscellaneous Power Plant Equipment.....	0	0	0	0	0	0
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	0	32,307	0	0
Structures and Improvements .....	0	0	0	258,794	0	0
Reservoirs, Dams and Waterways.....	0	0	0	100,721	0	0
Water Wheels, Turbines and Generators .....	0	0	0	111,727	0	0
Accessory Electric Equipment.....	0	0	0	21,256	0	0
Miscellaneous Power Plant Equipment.....	0	0	0	8,123	0	0
Roads, Railroads and Bridges .....	0	0	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>532,929</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	0	6	0	90	207
Structures and Improvements .....	0	28,356	560	0	5,535	1,334
Fuel Holders, Producers and Accessories .....	0	4,619	157	0	303	0
Prime Movers.....	0	88,457	1,865	0	57,040	0
Generators .....	0	10,437	2,315	0	9,190	13,339
Accessory Electric Equipment.....	0	16,266	84	0	5,722	0
Miscellaneous Power Plant Equipment.....	0	2,809	10	0	1,678	77
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>150,944</b>	<b>4,996</b>	<b>0</b>	<b>79,557</b>	<b>14,957</b>
<b>Total Production Plant .....</b>	<b>223,444</b>	<b>182,272</b>	<b>14,544</b>	<b>532,929</b>	<b>79,557</b>	<b>14,957</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	0	0	1,943	1,898	0	0
Structures and Improvements .....	0	2,099	82	0	0	0
Station Equipment.....	2,026	14,438	17,475	0	459	0
Towers and Fixtures .....	0	1,180	0	0	0	0
Poles and Fixtures.....	0	0	12,043	5,357	0	0
Overhead Conductors and Devices .....	0	0	10,390	7,304	0	0
Underground Conduit .....	0	0	0	0	0	0
Underground Conductors and Devices.....	0	0	0	0	0	0
Roads and Trails .....	0	0	0	0	0	0
<b>Total Transmission Plant .....</b>	<b>2,026</b>	<b>17,717</b>	<b>41,934</b>	<b>14,559</b>	<b>459</b>	<b>0</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	0	0	285	0	0	0
Structures and Improvements .....	0	0	0	0	0	0
Station Equipment.....	0	0	9,923	0	0	0
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	0	0	27,574	0	0	0
Overhead Conductors and Devices .....	0	0	22,875	0	0	0
Underground Conduit .....	0	0	1,230	0	0	0
Underground Conductors and Devices.....	0	0	6,784	0	0	0
Line Transformers.....	0	0	20,467	0	0	0
Services .....	0	0	3,090	0	0	0
Meters.....	0	0	5,419	0	0	0
Installations on Customers Premises.....	0	0	771	0	0	0
Leased Property on Customers Premises.....	0	0	16	0	0	0
Street Lighting and Signal Systems .....	0	0	1,214	0	0	0
<b>Total Distribution Plant .....</b>	<b>0</b>	<b>0</b>	<b>99,646</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table C6. Utility Plant by Other U.S. Entity Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Arkansas Entergy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
<b>General Plant</b>						
Land and Land Rights .....	0	0	183	0	0	0
Structures and Improvements .....	0	0	3,025	183	0	0
Office Furniture and Equipment .....	0	0	161	247	0	0
Transportation Equipment .....	0	0	2,281	282	0	0
Stores Equipment .....	0	0	177	238	0	0
Tools, Shop and Garage Equipment .....	0	0	1,233	19	0	0
Laboratory Equipment .....	0	0	124	131	0	0
Power Operated Equipment .....	0	0	1,765	0	0	0
Communication Equipment .....	0	0	1,179	0	0	0
Miscellaneous Equipment .....	0	6,573	24	372	0	0
<b>Subtotal General Plant .....</b>	<b>0</b>	<b>6,573</b>	<b>10,151</b>	<b>1,472</b>	<b>0</b>	<b>0</b>
Other Tangible Property .....	11,254	0	0	0	0	0
<b>Total General Plant .....</b>	<b>11,254</b>	<b>6,573</b>	<b>10,151</b>	<b>1,472</b>	<b>0</b>	<b>0</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>237,084</b>	<b>206,562</b>	<b>166,293</b>	<b>548,961</b>	<b>80,016</b>	<b>14,957</b>
<b>Additions</b>						
Intangible Plant .....	0	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	4,626	3	0	0	0	0
Nuclear Production Plant .....	0	0	0	0	0	0
Hydraulic Production Plant .....	0	0	0	2,189	0	0
Other Production Plant .....	0	32	11	0	42	257
<b>Total Production Plant .....</b>	<b>4,626</b>	<b>35</b>	<b>11</b>	<b>2,189</b>	<b>42</b>	<b>257</b>
Transmission Plant .....	0	1	504	0	0	0
Distribution Plant .....	0	0	4,424	0	0	0
General Plant .....	0	8	773	86	0	0
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>4,626</b>	<b>43</b>	<b>5,711</b>	<b>2,275</b>	<b>42</b>	<b>257</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	7	0	955	0	0	0
Nuclear Production Plant .....	0	0	0	0	0	0
Hydraulic Production Plant .....	0	0	0	0	0	0
Other Production Plant .....	0	0	523	0	0	0
<b>Total Production Plant .....</b>	<b>7</b>	<b>0</b>	<b>1,478</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant .....	0	0	88	0	0	0
Distribution Plant .....	0	0	1,174	0	0	0
General Plant .....	0	0	354	0	0	0
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>7</b>	<b>0</b>	<b>3,095</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C6. Utility Plant by Other U.S. Entity Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Rhode Island	Rhode Island	Texas	Texas	Virginia
	People 's Electric Cooperative	Ocean State Power Co	Ocean State Power Co II	Golden Spread Electric Coop	Rayburn Country Elec Coop Inc	Old Dominion Electric Coop
<b>Electric Utility Plant</b>						
Utility Plant in Service .....	42,952	233,607	175,622	909	26,415	584,177
Nuclear Fuel.....	0	0	0	0	0	55,885
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	662	0	0
Construction Work in Progress .....	974	6,929	430	0	55	266,774
Acquisition Adjustments.....	0	0	0	0	0	51,816
<b>Total Electric Utility Plant (plus nuclear fuel).....</b>	<b>43,926</b>	<b>240,536</b>	<b>176,052</b>	<b>1,571</b>	<b>26,470</b>	<b>902,768</b>
Accumulated Provisions for Depreciation and Amortization .....	12,967	61,798	40,473	123	1,692	92,101
<b>Net Electric Utility Plant (plus nuclear fuel).....</b>	<b>30,960</b>	<b>178,737</b>	<b>135,579</b>	<b>1,448</b>	<b>24,779</b>	<b>810,666</b>
<b>Gas Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Gas Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Utility Plant</b>						
Utility Plant in Service .....	0	0	0	0	0	0
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	0	0	0
Construction Work in Progress .....	0	0	0	0	0	0
Acquisition Adjustments.....	0	0	0	0	0	0
<b>Total Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accumulated Provisions for Depreciation and Amortization .....	0	0	0	0	0	0
<b>Net Other Utility Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Utility Plant</b>						
Utility Plant in Service .....	42,952	233,607	175,622	909	26,415	584,177
Nuclear Fuel.....	0	0	0	0	0	55,885
Leased to Others .....	0	0	0	0	0	0
Held for Future Use.....	0	0	0	662	0	0
Construction Work in Progress .....	974	6,929	430	0	55	266,774
Acquisition Adjustments.....	0	0	0	0	0	51,816
<b>Total Utility Plant .....</b>	<b>43,926</b>	<b>240,536</b>	<b>176,052</b>	<b>1,571</b>	<b>26,470</b>	<b>958,653</b>
Accumulated Provisions for Depreciation and Amortization .....	12,967	61,798	40,473	123	1,692	139,180
<b>Net Total Utility Plant.....</b>	<b>30,960</b>	<b>178,737</b>	<b>135,579</b>	<b>1,448</b>	<b>24,779</b>	<b>819,472</b>
<b>Intangible Plant</b>						
Organization .....	0	0	0	0	0	0
Franchises and Consents.....	0	0	0	0	0	0
Miscellaneous Intangible Plant.....	0	0	0	0	0	409
<b>Total Intangible Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>409</b>
<b>Steam Production Plant</b>						
Land and Land Rights .....	0	4,452	1,191	0	0	1,288
Structures and Improvements .....	0	55,064	23,635	0	0	75,994
Boiler Plant Equipment.....	0	63,765	56,765	0	0	162,161
Engines and Engine Driven Generators.....	0	55,586	50,841	0	0	0
Turbogenerator Units .....	0	31,085	28,640	0	0	54,869
Accessory Electric Equipment.....	0	5,489	4,582	0	0	37,376
Miscellaneous Power Plant Equipment.....	0	16	163	0	0	2,703
<b>Total Steam Production Plant.....</b>	<b>0</b>	<b>215,457</b>	<b>165,817</b>	<b>0</b>	<b>0</b>	<b>334,390</b>

See endnotes at end of an individual electric utility.

**Table C6. Utility Plant by Other U.S. Entity Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma People 's Electric Cooperative	Rhode Island Ocean State Power Co	Rhode Island Ocean State Power Co II	Texas Golden Spread Electric Coop	Texas Rayburn Country Elec Coop Inc	Virginia Old Dominion Electric Coop
<b>Nuclear Production Plant</b>						
Land and Land Rights .....	0	0	0	0	0	4,231
Structures and Improvements .....	0	0	0	0	0	37,753
Reactor Plant Equipment .....	0	0	0	0	0	115,521
Turbogenerator Units .....	0	0	0	0	0	22,485
Accessory Electric Equipment.....	0	0	0	0	0	45,567
Miscellaneous Power Plant Equipment.....	0	0	0	0	0	8,317
<b>Total Nuclear Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>233,873</b>
<b>Hydraulic Production Plant</b>						
Land and Land Rights .....	0	0	0	0	0	0
Structures and Improvements .....	0	0	0	0	0	0
Reservoirs, Dams and Waterways.....	0	0	0	0	0	0
Water Wheels, Turbines and Generators .....	0	0	0	0	0	0
Accessory Electric Equipment.....	0	0	0	0	0	0
Miscellaneous Power Plant Equipment.....	0	0	0	0	0	0
Roads, Railroads and Bridges .....	0	0	0	0	0	0
<b>Total Hydraulic Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Production Plant</b>						
Land and Land Rights .....	0	0	0	0	0	0
Structures and Improvements .....	0	0	0	0	0	0
Fuel Holders, Producers and Accessories .....	0	0	0	0	0	0
Prime Movers.....	0	0	0	0	0	0
Generators .....	0	0	0	0	0	0
Accessory Electric Equipment.....	0	0	0	0	0	0
Miscellaneous Power Plant Equipment.....	0	0	0	0	0	0
<b>Total Other Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Production Plant .....</b>	<b>0</b>	<b>215,457</b>	<b>165,817</b>	<b>0</b>	<b>0</b>	<b>568,263</b>
<b>Transmission Plant</b>						
Land and Land Rights .....	58	0	0	36	4,137	0
Structures and Improvements .....	146	0	0	0	0	298
Station Equipment.....	695	10,836	8,619	0	5,588	7,483
Towers and Fixtures .....	0	1,363	733	0	0	186
Poles and Fixtures.....	714	0	453	484	8,556	7
Overhead Conductors and Devices .....	484	1,077	0	252	7,213	0
Underground Conduit .....	0	0	0	0	0	0
Underground Conductors and Devices.....	0	0	0	0	0	0
Roads and Trails .....	0	0	0	0	0	0
<b>Total Transmission Plant .....</b>	<b>2,097</b>	<b>13,276</b>	<b>9,805</b>	<b>771</b>	<b>25,494</b>	<b>7,974</b>
<b>Distribution Plant</b>						
Land and Land Rights .....	159	0	0	0	0	0
Structures and Improvements .....	0	0	0	0	0	0
Station Equipment.....	986	0	0	0	0	0
Storage Battery Equipment.....	0	0	0	0	0	0
Poles, Towers and Fixtures .....	11,370	0	0	0	0	0
Overhead Conductors and Devices .....	12,026	0	0	0	0	0
Underground Conduit .....	0	0	0	0	0	0
Underground Conductors and Devices.....	1,758	0	0	0	0	0
Line Transformers.....	7,080	0	0	0	0	0
Services .....	1,091	0	0	0	0	0
Meters .....	1,406	0	0	0	0	0
Installations on Customers Premises .....	566	0	0	0	0	0
Leased Property on Customers Premises.....	0	0	0	0	0	0
Street Lighting and Signal Systems .....	3	0	0	0	0	0
<b>Total Distribution Plant .....</b>	<b>36,446</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See endnotes at end of an individual electric utility.

**Table C6. Utility Plant by Other U.S. Entity Within State  
on December 31, 1995 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Rhode Island	Rhode Island	Texas	Texas	Virginia
	People 's Electric Cooperative	Ocean State Power Co	Ocean State Power Co II	Golden Spread Electric Coop	Rayburn Country Elec Coop Inc	Old Dominion Electric Coop
<b>General Plant</b>						
Land and Land Rights .....	289	0	0	0	67	0
Structures and Improvements .....	1,950	2,727	0	0	228	99
Office Furniture and Equipment .....	443	1,178	0	113	199	4,415
Transportation Equipment .....	945	449	0	25	38	252
Stores Equipment .....	26	77	0	0	0	95
Tools, Shop and Garage Equipment .....	95	280	0	0	0	156
Laboratory Equipment .....	95	0	0	0	0	428
Power Operated Equipment .....	308	0	0	0	0	148
Communication Equipment .....	234	164	0	0	7	867
Miscellaneous Equipment .....	24	0	0	0	7	119
<b>Subtotal General Plant .....</b>	<b>4,409</b>	<b>4,874</b>	<b>0</b>	<b>138</b>	<b>546</b>	<b>6,577</b>
Other Tangible Property .....	0	0	0	0	375	953
<b>Total General Plant .....</b>	<b>4,409</b>	<b>4,874</b>	<b>0</b>	<b>138</b>	<b>922</b>	<b>7,530</b>
Electric Plant Purchased and Sold (net) .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Utility Plant in Service .....</b>	<b>42,952</b>	<b>233,607</b>	<b>175,622</b>	<b>909</b>	<b>26,415</b>	<b>584,177</b>
<b>Additions</b>						
Intangible Plant .....	0	0	0	0	0	0
<b>Production Plant</b>						
Steam Production Plant .....	0	1,623	678	0	0	334,390
Nuclear Production Plant .....	0	0	0	0	0	19,980
Hydraulic Production Plant .....	0	0	0	0	0	0
Other Production Plant .....	0	0	0	0	0	0
<b>Total Production Plant .....</b>	<b>0</b>	<b>1,623</b>	<b>678</b>	<b>0</b>	<b>0</b>	<b>354,370</b>
Transmission Plant .....	0	0	0	0	119	5,944
Distribution Plant .....	1,945	0	0	0	0	0
General Plant .....	241	1,004	0	2	426	2,391
Electric Plant Purchased .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Additions .....</b>	<b>2,185</b>	<b>2,626</b>	<b>678</b>	<b>2</b>	<b>545</b>	<b>362,704</b>
<b>Retirements</b>						
Intangible Plant .....	0	0	0	0	0	946
<b>Production Plant</b>						
Steam Production Plant .....	0	475	842	0	0	0
Nuclear Production Plant .....	0	0	0	0	0	4,805
Hydraulic Production Plant .....	0	0	0	0	0	0
Other Production Plant .....	0	0	0	0	0	0
<b>Total Production Plant .....</b>	<b>0</b>	<b>475</b>	<b>842</b>	<b>0</b>	<b>0</b>	<b>4,805</b>
Transmission Plant .....	9	0	0	0	0	16
Distribution Plant .....	392	0	0	0	0	0
General Plant .....	54	0	0	0	1	139
Electric Plant Sold .....	0	0	0	0	0	0
Experimental Electric Plant Unclassified .....	0	0	0	0	0	0
<b>Total Electric Plant Retirements .....</b>	<b>455</b>	<b>475</b>	<b>842</b>	<b>0</b>	<b>1</b>	<b>5,905</b>

Note: Totals may not equal sum of components because of independent rounding. Electric utility plant includes capital leases.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."



**Table C7. Electric Energy Account by Other U.S. Entity  
Within State, 1995  
(Megawatthours)**

Item	Arkansas Energy Power Inc	Florida Hardee Power Partners Ltd	Kansas Midwest Energy Inc	Louisiana Catalyst Old River Hydroel LP	Nevada Nevada Sun-Peak Ltd Partners	New York Medina Power Company
Generation (excluding station use)						
Steam.....	2,560,743	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	961,762	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	662,330	-252	0	0	107,294
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>2,560,743</b>	<b>662,330</b>	<b>-252</b>	<b>961,762</b>	<b>0</b>	<b>107,294</b>
Purchases						
Utility.....	137,815	78,445	932,926	0	0	0
Nonutility.....	0	0	49	0	0	0
<b>Total Purchases.....</b>	<b>137,815</b>	<b>78,445</b>	<b>932,975</b>	<b>0</b>	<b>0</b>	<b>0</b>
Exchanges						
In (gross).....	0	0	0	0	0	0
Out (gross).....	0	0	0	0	0	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission for Others (wheeling)						
Received.....	0	0	130,602	0	0	0
Delivered.....	0	0	130,602	0	0	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>2,698,558</b>	<b>740,775</b>	<b>932,723</b>	<b>961,762</b>	<b>0</b>	<b>107,294</b>
Sales to Ultimate Consumers.....	0	0	729,873	0	0	0
Requirements Sales for Resale.....	0	0	89,484	925,032	0	0
Non-requirements Sales for Resale.....	2,660,049	740,571	0	0	0	107,294
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	8,970	0	2,267	7,821	0	0
Total Energy Losses.....	29,539	204	111,099	28,909	0	0
<b>Total Sales and Disposition.....</b>	<b>2,698,558</b>	<b>740,775</b>	<b>932,723</b>	<b>961,762</b>	<b>0</b>	<b>107,294</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

**Table C7. Electric Energy Account by Other U.S. Entity  
Within State, 1995 (Continued)  
(Megawatthours)**

Item	Oklahoma	Rhode Island	Rhode Island	Texas	Texas	Virginia
	People 's Electric Cooperative	Ocean State Power Co	Ocean State Power Co II	Golden Spread Electric Coop	Rayburn Country Elec Coop Inc	Old Dominion Electric Coop
Generation (excluding station use)						
Steam.....	0	617,267	617,242	0	0	318,504
Nuclear.....	0	0	0	0	0	1,608,983
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	988,933	989,114	0	0	0
(less) Energy Used for Pumping.....	0	0	0	0	0	0
<b>Net Generation.....</b>	<b>0</b>	<b>1,606,200</b>	<b>1,606,356</b>	<b>0</b>	<b>0</b>	<b>1,927,487</b>
Purchases						
Utility.....	252,847	0	0	2,423,428	1,662,532	5,540,523
Nonutility.....	0	0	0	0	0	995
<b>Total Purchases.....</b>	<b>252,847</b>	<b>0</b>	<b>0</b>	<b>2,423,428</b>	<b>1,662,532</b>	<b>5,541,518</b>
Exchanges						
In (gross).....	0	0	0	0	212,536	0
Out (gross).....	0	0	0	0	254,677	0
<b>Net Exchanges.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-42,141</b>	<b>0</b>
Transmission for Others (wheeling)						
Received.....	44,737	0	0	0	0	0
Delivered.....	44,737	0	0	0	0	0
<b>Net Transmission for Others.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transmission by Other Losses.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Net Energy Generated and Received.....</b>	<b>252,847</b>	<b>1,606,200</b>	<b>1,606,356</b>	<b>2,423,428</b>	<b>1,620,391</b>	<b>7,469,005</b>
Sales to Ultimate Consumers						
.....	236,136	0	0	0	0	0
Requirements Sales for Resale.....	0	0	0	2,423,428	1,584,415	7,258,301
Non-requirements Sales for Resale.....	0	1,606,200	1,606,356	0	0	0
Energy Furnished Without Charge.....	0	0	0	0	0	0
Energy Used by Company (exc station use).....	515	0	0	0	0	0
Total Energy Losses.....	16,196	0	0	0	35,976	210,704
<b>Total Sales and Disposition.....</b>	<b>252,847</b>	<b>1,606,200</b>	<b>1,606,356</b>	<b>2,423,428</b>	<b>1,620,391</b>	<b>7,469,005</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Federal Energy Regulatory Commission, FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others."

# Appendix D

## Technical Notes

## **Appendix D**

# **Technical Notes**

# Data Sources

FERC's *Uniform System of Accounts Prescribed for Private Utilities and Licensees*.

The *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* publication is prepared by the Survey Management Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Federal Energy Regulatory Commission (FERC) Form 1, "Annual Report of Major Electric Utilities, Licensees and Others." The Form EIA-861, "Annual Electric Utility Report," data are used in Tables 1 and 2 of this publication to show selected operational data for the total universe of electric utilities. A brief summary of both of these surveys is presented below.

## FERC Form 1

The FERC Form 1 is a mandatory annual survey of "major" investor-owned electric utilities. These electric utilities had, in each of the last three consecutive years, sales or transmission service that exceeded one of the following:

- 1 million megawatthours of total annual sales
- 100 megawatthours of annual sales for resale
- 500 megawatthours of annual power exchanges delivered
- 500 megawatthours of annual wheeling for others (deliveries plus losses).

All major investor-owned electric utilities, licensees, or others subject to the Federal Power Act of 1935 must submit this survey to the FERC. Classification of these entities is provided in FERC's Uniform System of Accounts Prescribed for Private Utilities and Licensees and subject to the provisions of the Federal Power Act. In 1994, 179 electric utilities are classified as major.

The FERC Form 1 is used to collect data on income and earnings, taxes, depreciation and amortization, distribution of salaries and wages, electric operating revenues, electric maintenance expenses, generating plant statistics, planned construction data, year-end balance sheets, and general corporate information. Data are also required for electric plant cost and power production expenses from hydroelectric plants with a generator nameplate capacity of 10 megawatts or larger; steam-electric plants with a generator nameplate capacity of 25 megawatts or more; and gas-turbine plants with a generator nameplate capacity of 10 megawatts or larger.

**Instrument and Design History.** The Federal Power Commission (FPC) Form 1, the predecessor of the FERC Form 1, was implemented in 1935 by the FPC. When the FPC was merged with the DOE in October 1977, collection and processing of the survey data became the responsibility of the EIA. In 1991, the collection responsibility reverted back to the FERC. This mandatory survey is conducted in accordance with the

**Data Processing.** Completed surveys, in both hard copy and diskette formats containing data for the preceding calendar year, are returned to the FERC on or before April 30. Copies are made available to the EIA for processing. Edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

**Uniformity of Treatment.** The electric utilities' statements in this publication were uniformly treated for easy comparison of items (information). These statements were filed by all major U.S. investor-owned electric utilities that are subject to the accounting jurisdiction of the FERC. The Uniform System of Accounts for electric utilities under the jurisdiction of the FERC was prepared with the National Association of Regulatory Utility Commissioners. The National Association of Regulatory Utility Commissioners includes members of the railroad, public utilities, and public service commissions of the 50 States, the District of Columbia, the Commonwealth of Puerto Rico, and the territory of the Virgin Islands. The following Federal regulatory agencies were also included: the Interstate Commerce Commission, the Federal Energy Regulatory Commission, the Federal Communication Commission, and the Securities and Exchange Commission, and the Civil Aeronautics Board. In all material respects, the Uniform System of Accounts conforms with the approved system of the National Association of Regulatory Utility Commissioners. The system was also adopted by certain State commissions. Individual electric utility data are listed by the State in which its corporate records are kept.

**Presentation.** No attempt has been made to consolidate (in the technical accounting sense) the accounts of the electric utilities included in the summary statements of this publication. The combined totals represent the arithmetic sum of all accounts as reported by the individual electric utilities. Consequently, duplications exist to a limited extent in the composite totals shown in several statements. For example, total assets and the totals for operating revenues and megawatthour sales include intercorporate sales. For this publication, investments in jointly owned subsidiaries are stated by the equity method of accounting.

As a result of mergers, consolidations, and property sales to public authorities, as well as the introduction of new electric utilities, the number of investor-owned electric utilities that qualify as a major varies for each year. Year-to-year changes in the respondent population do not significantly affect year-to-year aggregate comparisons. Tables 3 and 5 through 30 contain

historical data for 1990 through 1993, representing aggregate financial statistics for investor-owned electric utilities classified as major for that year. All calculations are made on the basis of the respondents' submissions which are in whole dollars and megawatthours. Data presented in this publication are considered final.

## ***Clean Air Act Accounting Regulations***

The Federal Energy Regulatory Commission (FERC) issued new accounting rules for utilities on March 31, 1993. It is the final order codifying a Notice of Proposed Rulemaking (NOPR) proposing to amend its Uniform Systems of Accounts for public utilities, licensees and natural gas companies under Title IV of the Clean Air Act of 1990 as amended. It adopts accounting requirements for allowances for emissions of sulfur dioxide to be bought, sold, or traded. The FERC made a point of saying the rule is "rate neutral" because the prescribed accounting will reflect the economic effects of whatever ratemaking treatment is granted and does not favor one rate treatment over another.

Under the rule, allowances are classified as inventory. Two new inventory accounts are created - Account 158.1, Allowance Inventory; and Account 158.2, Allowances Withheld. The FERC reasoned that "classifying allowances unto new accounts will enhance the usefulness of a utility's financial statements..." In its introduction to the rule, the FERC stated that the rule is not intended to prescribe the ratemaking treatment for allowances or bar regulatory commissions from adopting any particular ratemaking treatment, and that the proposed new allowance accounts will best meet the stated objectives. However, the FERC also recognized the need for the eventual development of a ratemaking framework for allowances while specifically declining such framework in this final rule.

The FERC determined that most allowances will be valued at historical cost. Allowances allocated by the Environmental Protection Agency will be valued at zero cost and purchase allowances will be valued at the purchased price. The fair market value of allowances could be determined in at least three ways: by comparing the price of an acquired "package" with and without the allowances; by direct reference to market prices; and by use of ratios, an approach suggested by the National Association of Regulatory Utility Commissioners. The FERC looked with favor on the direct reference to market prices because it will be most readily determinable and easiest to verify.

The FERC also determined that accounting for transfers between affiliates will be at fair market value, a change from the system proposed in the NOPR. They recognized that affiliate transactions are by definition less than arm's length and ruled that the burden of

proving fairness of value assigned to the allowances will rest with both the selling and purchasing utility. These utilities must maintain enough information for support of accounting entries used to allow ready identification, analysis and verification of the market value of allowances at the time of the transaction.

The FERC determined that a weighted average cost method must be used in determining the cost of issuing an allowance from inventory. In its introduction, the FERC noted that the weighted average cost method has the advantage of objectivity in that it limits management discretion in determining income and inventory balances.

The FERC ruled that allowance expense will be recorded in new Account 509, Steam Power Generation Operation Expense: Allowances, and said it would require utilities to charge to expense on a monthly basis the cost of allowances, including fractional amounts, corresponding to the amount of sulfur dioxide emitted. It allowed estimates when the actual emission data is not available, with true-ups to the actual data in months when the facts become known. Accounts 407.3 and 407.4, Regulatory Debits and Regulatory Credits, are to be used to record the liability/assets imposed on the utility by ratemaking actions of the regulatory agencies. Further, gains and losses from the disposition of allowances are to be recorded in new accounts 411.8 and 411.9, respectively.

In establishing the accounting framework for treatment of the Clean Air Act Amendments, the FERC established two new balance sheet accounts, 182.3, Other Regulatory Assets; and 254, Other Regulatory Liabilities. They include the amounts of regulatory created assets and liabilities not included in other accounts, resulting from ratemaking actions of regulatory commissions.

Although the FERC in its NOPR had contemplated a two-step process for accounting for gains and losses on the sale, exchange, or other disposition of allowances, it was decided after considering comments, to proceed on a course it said would simplify the process. If regulators order the gain to be passed onto ratepayers over several years, the gain will not be recognized as income. Losses on disposition of allowances that qualify as regulatory assets would be charged directly to the Other Regulatory Assets account.

In implementing the change to the FERC Form 1, three new supporting schedules were added: (1) Allowances: supporting detail for Accounts 158.1 and 158.2 (reference FERC Form 1 pages no. 228-229); (2) Other Regulatory Assets: supporting detail for Account 182.3 (reference FERC Form 1 page no. 232); and (3) Other Regulatory Liabilities: supporting detail for Account 254 (reference FERC Form 1 page no. 278).

## **El Paso Electric Company Bankruptcy**

On January 8, 1992, El Paso Electric Company filed a voluntary petition for reorganization under Chapter 11 of the United States Bankruptcy Code. The utility is acting as debtor-in-possession which requires certain of its actions to be approved by the Bankruptcy Court. The Bankruptcy Court has confirmed El Paso's suggested plan of reorganization which proposes that the utility be acquired by the Central and Southwest Corporation. Consummation of the plan of reorganization requires satisfaction of certain significant conditions and numerous regulatory approvals.

Pursuant to FERC Order 552, El Paso Electric Company has recognized certain regulatory assets and liabilities according to an established criteria. The net regulatory assets reported in the FERC Form 1 filing for the utility represent a total amount of \$1.0 billion. Thus, a consummation of the plan could have a material effect on the amounts currently reported in the financial statements. According to the report of El Paso's independent auditor, if no reorganization plan is approved, the possibility exists that the utility's assets could be liquidated. The FERC Form 1 submitted for 1993 through 1995 do not reflect any adjustments that might result as an outcome of these uncertainties.

## **Public Service Company of New Hampshire Bankruptcy**

Public Service Company of New Hampshire filed a petition for reorganization under Chapter 11 of the Federal Bankruptcy Code on January 28, 1988. The electric utility acted as debtor-in-possession for a period of approximately 28 months and continued to operate its business substantially as before, subject to the supervision of the Bankruptcy Court. On May 16, 1991, Public Service Company of New Hampshire emerged from bankruptcy in accordance with a reorganization plan filed January 2, 1990, with the Bankruptcy Court. According to the terms of the reorganization plan, Public Service Company of New Hampshire would merge with Northeast Utilities Service Company (NUSCO) and NU Acquisition Corporation (NUCA) and would remain as the surviving corporation. Northeast Utilities (NU) would then acquire the surviving Public Service Company of New Hampshire. Regulatory approvals were granted and the closing of the merger occurred on June 5, 1992.

The reorganization was accounted for using fresh-start accounting. All assets and liabilities were restated to their fair-market-value as of the reorganization date, and, a distribution of approximately \$2.4 billion in cash, securities, and assumed liabilities was made to former creditors and equity security holders. Unamortized debt expense associated with debt issues repaid under the reorganization plan was eliminated, and the expenses associated with the issuance of new debt and preferred stock, capitalized and amortized over the terms of these issues.

In order to properly reflect the emergence of the restructured Public Service Company of New Hampshire, the company filed its 1991 FERC Form 1 incorporating two Statements of Income and Retained Earnings, Cash Flows, and supporting schedules; one for the period January 1 through May 15, 1991, and the other for May 16 through December 31, 1991. A single Balance Sheet was submitted dated as of December 31, 1991. By filing in this manner, the fresh-start accounting associated with the emergence from the bankruptcy could be readily represented.

Pursuant to the reorganization plan resulting from the bankruptcy, the interest in the Seabrook plant was acquired on June 5, 1992, by North Atlantic Energy Corporation, a subsidiary of Northeast Utilities. Public Service Company of New Hampshire and North Atlantic Energy Corporation submitted a separate FERC Form 1 for 1992 through 1995 and are thus included in both the summary and detailed statistics.

## **Form EIA-861**

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities. Data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Power Monthly*, the *Electric Power Annual*, the *Electric Sales and Revenue*, the *Annual Outlook for U.S. Electric Power*, the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities*, and the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

**Instrument and Design History.** The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

**Data Processing.** The Form EIA-861 is mailed to the respondents in January to collect data of the preceding calendar year. The completed surveys are returned to the EIA by May 1. Data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

Detailed comparisons and descriptions of conceptual problems affecting the quality of the data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. One

example of such a problem inherent in data on electricity sales is that the sectoral classification scheme can vary from utility to utility, as influenced by the local public utility commission.



# Data Quality

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by the EIA. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those which fail to respond to the survey. The EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a survey.

The CNEAF screens surveys for completeness, and keys the data onto computer tapes for storage. The data are transferred to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Office of Statistical Standards in the EIA.

## Data Editing System

Data from the surveys are edited using automated systems. The edit includes deterministic and statistical checks; the deterministic part of the edit checks for the presence of required fields and their validity. Statistical checks use estimation techniques to validate data according to their behavior in the past and in comparison to other current fields.

## Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

## Rounding Rules for Data

Given a number with  $r$  digits to the left of the decimal and  $d+t$  digits in the fraction part, with  $d$  being the place to which the number is to be rounded and  $t$  being the remaining digits which will be truncated. This number is then rounded to  $r+d$  digits by adding five to the  $(r+d+1)$ th digit when the number is positive or by subtracting five when the number is negative. The  $t$  digits are then truncated at the  $(r+d+1)$ th digit.

## Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. In accordance with this policy, the CNEAF has revised the 1994 data on the Statement of Cash Flows due to an incorrect classification of allowances held for speculation. Thus the net decrease in "Allowances Held for Speculation" was reduced 44.1 million and added to "Net Decrease in Payables and Accrued Expenses."

## Capital Leases

In 1995, capital leases were included in electric utility plant for the following Investor-owned electric utilities:

- Alabama Power Company (AL) 15,305,291
- Appalachian Power Company (OH) 48,936,610
- Arizona Public Service Co (AZ) 55,674,730
- Arkansas Power & Light Co (AR) 48,967,530
- Atlantic City Electric Company (NJ) 2,287,229
- AEP Generating Company (OH) 2,294,330
- Canal Electric Company (MA) 13,127,859
- Carolina Power & Light Co (NC) 36,620,675
- Central Louisiana Elec Co Inc (LA) 5,610,805
- Central Maine Power Company (ME) 35,069,447
- Central Power & Light Company (TX) 238,085
- Central Vermont Pub Serv Corp (VT) 20,559,616
- Columbus Southern Power Co (OH) 25,852,892
- Commonwealth Edison Company (IL) 3,274,324
- Connecticut Light & Power Co (CT) 19,347,525
- Consolidated Edison Co-NY, Inc (NY) 24,049,000
- Consumers Power Company (MI) 37,374,229
- Delmarva Power & Light Co (DE) 1,336,118
- Detroit Edison Company (MI) 137,206,266
- Duke Power Company (NC) 29,159,797
- Duquesne Light Company (PA) 17,704,497
- Edison Sault Electric Company (MI) 2,917,609
- El Paso Electric Company (TX) 11,800,000
- Fitchburg Gas & Elec Light Co (MA) 286,826
- Florida Power Corporation (FL) 3,505,672
- Georgia Power Company (GA) 61,092,150
- Green Mountain Power Corp (VT) 9,778,487
- Gulf States Utilities Company (TX) 77,917,382
- Houston Lighting & Power Co (TX) 5,441,856
- Indiana Michigan Power Co (OH) 53,719,852
- Interstate Power Company (IA) 119,713
- Jersey Central P & L Co (NJ) 4,536,489
- Kansas City Power & Light Co (MO) 2,760,176
- Kentucky Power Company (OH) 9,418,799
- Kingsport Power Company (OH) 927,655
- Louisiana Power & Light Co (LA) 231,120,449
- Massachusetts Electric Company (MA) 1,196,527
- Metropolitan Edison Company (PA) 2,165,196
- MidAmerican Energy Company (IA) 6,747,433
- Mississippi Power & Light Co (MS) 552,314
- Monongahela Power Company (WV) 944,719
- Montana Power Company (MT) 28,390
- Nevada Power Company (NV) 79,561,877
- New Eng Hydro-Trans Corp (MA) 30,655,770
- New England Power Company (MA) 73,387,123
- Niagara Mohawk Power Corp (NY) 22,272,622
- Ohio Edison Company (OH) 41,791,700
- Ohio Power Company (OH) 75,585,884
- Oklahoma Gas & Electric Co (OK) 14,643,060
- Orange & Rockland Utils Inc (NY) 274,719
- PacifiCorp (UT) 24,660,964
- Pennsylvania Electric Company (NJ) 6,799,446
- Pennsylvania Power & Light Co (PA) 84,574,568
- Pennsylvania Power Company (PA) 6,308,993
- Portland General Electric Co (OR) 9,352,834
- Potomac Electric Power Co (DC) 186,007,085
- Public Service Co of NH (CT) 4,451,735
- PECO Energy Company (PA) 565,870
- San Diego Gas & Electric Co (CA) 124,751,597
- Savannah Electric & Power Co (GA) 485,331
- South Carolina Electric&Gas Co (SC) 647,963
- Southwestern Elec Power Co (OK) 46,018,596
- St Joseph Light & Power Co (MO) 2,511,699
- Tucson Electric Power Co (AZ) 541,705,126
- United Illuminating Company (CT) 17,799,321
- UtiliCorp United Inc (MO) 3,711,625
- Virginia Electric & Power Co (VA) 37,211,934
- West Penn Power Company (PA) 2,685,107
- Western Massachusetts Elec Co (CT) 261,912
- Wheeling Power Company (OH) 1,548,202

**Table D1. Source of Data Used in Formulas and Calculations**

Abbreviation	Description	Table
ABFUDC.....	Allowance for Borrowed Funds Used During Construction	Statement of Income
AOFUDC.....	Allowance for Other Funds Used During Construction	Statement of Income
COP.....	Cash Outflows for Plant	Cash Flows
CSDD.....	Dividends Declared-Common Stock	Retained Earnings
DITCE.....	Provision for Deferred Income Taxes (Credit)-Electric	Statement of Income
DITE.....	Provision for Deferred Income Taxes-Electric	Statement of Income
EDA.....	Electric Depreciation and Amortization Expenses	Statement of Income
EOME.....	Electric Operation and Maintenance Expenses	Statement of Income
EOR.....	Electric Operating Revenues	Statement of Income
FITE.....	Federal Income Taxes-Electric	Statement of Income
GOR.....	Gas Operating Revenues	Statement of Income
IE.....	Interest Expenses	Statement of Income
ILTD.....	Interest on Long-term Debt	Statement of Income
ITCA.....	Investment Tax Credit Adjustments (Net)	Statement of Income
NCC.....	Noncash Charges Credits (Depreciation and Depletion, Amortization, Deferred Income Taxes (Net), Investment Tax Credit Adjustment (Net), and "Other")	Cash Flows
NEOI.....	Net Electric Operating Income	Statement of Income
NEUP.....	Net Electric Utility Plant (Less Nuclear Fuel)	Balance Sheet
NF.....	Nuclear Fuel	Balance Sheet
NI.....	Net Income	Statement of Income
NOID.....	Net Other Income and Deductions	Statement of Income
NUOI.....	Net Utility Operating Income	Statement of Income
OITE.....	Other Income Taxes-Electric	Statement of Income
OUOR.....	Other Utility Operating Revenues	Statement of Income
PSI.....	Preferred Stock Issued	Balance Sheet
PSib.....	Preferred Stock Issued for the beginning of the year	Balance Sheet
PSie.....	Preferred Stock Issued for the end of the year	Balance Sheet
PSDD.....	Dividends Declared-Preferred Stock	Retained Earnings
RE.....	Retained Earnings	Balance Sheet
STD.....	Short-term Debt (Notes Payable)	Balance Sheet
TAOD.....	Total Assets and Other Debits	Balance Sheet
TAUP.....	Total All Utility Plant	Balance Sheet
TCAA.....	Total Current and Accrued Assets	Balance Sheet
TCAL.....	Total Current and Accrued Liabilities	Balance Sheet
TEOE.....	Total Electric Operating Expenses	Statement of Income
TEUP.....	Total Electric Utility Plant	Balance Sheet
TLTD.....	Total Long-term Debt	Balance Sheet
TLTDb.....	Total Long-term Debt for the beginning of the year	Balance Sheet
TLTDe.....	Total Long-term Debt for the end of the year	Balance Sheet
TOI.....	Total Other Income	Statement of Income
TOITE.....	Taxes Other than Income Taxes-Electric	Statement of Income
TOUP.....	Total Other Utility Plant	Balance Sheet
TPC.....	Total Proprietary Capital	Balance Sheet
TPCb.....	Total Proprietary Capital for the beginning of the year	Balance Sheet
TPCe.....	Total Proprietary Capital for the end of the year	Balance Sheet
TUFIT.....	Total Utility Federal Income Taxes	Statement of Income
TUOIT.....	Total Utility Other Income Taxes	Statement of Income
TUOR.....	Total Utility Operating Revenues	Statement of Income
UPDAD.....	All Utility Plant Accumulated Provisions for Depreciation, Amortization, and Depletion	Balance Sheet

# Formulas and Calculations

## Ratios Based on the Composite Statement of Income and Retained Earnings for Investor-Owned Electric Utilities

The following formulas are used to calculate the financial indicators of Investor-Owned Electric Utilities listed in Table 9, "Composite Financial Indicators by Major U.S. Investor-Owned Electric Utilities, 1991-1995."

### Electric Operating Revenues as a Percent of Total Operating Revenues =

$$\frac{\sum_i (EOR_i)}{\sum_i (TUOR_i)} \times 100, \quad (D1)$$

where  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility; and,  $TUOR_i$  is the Total Utility Operating Revenues for the  $i^{th}$  major utility.

### Electric Operation and Maintenance Expenses as a Percent of Electric Operating Revenues =

$$\frac{\sum_i (EOME_i)}{\sum_i (EOR_i)} \times 100, \quad (D2)$$

where  $EOME_i$  is the Electric Operation and Maintenance Expenses for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

### Electric Depreciation and Amortization as a Percent of Electric Operating Revenues =

$$\frac{\sum_i (EDA_i)}{\sum_i (EOR_i)} \times 100, \quad (D3)$$

where  $EDA_i$  is the Electric Depreciation and Amortization Expenses for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

### Federal Income Taxes-Electric as a Percent of Electric Operating Revenues =

$$\frac{\sum_i (FITE_i)}{\sum_i (EOR_i)} \times 100, \quad (D4)$$

where  $FITE_i$  is the Federal Income Taxes-Electric for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

### Other Taxes-Electric as a Percent of Electric Operating Revenues =

$$\frac{\sum_i (TOITE_i + OITE_i)}{\sum_i (EOR_i)} \times 100, \quad (D5)$$

where  $TOITE_i$  is Taxes Other than Income Taxes-Electric for the  $i^{th}$  major utility;  $OITE_i$  is Other Income Taxes-Electric for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

### Provision for Deferred Taxes on Income as a Percent of Electric Operating Revenues =

$$\frac{\sum_i (DITE_i)}{\sum_i (EOR_i)} \times 100, \quad (D6)$$

where  $DITE$  is the Provision for Deferred Income Taxes-Electric for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

### Income Taxes Deferred in Prior Years (Credit) as a Percent of Electric Operating Revenues =

$$\frac{\sum_i (DITCE_i)}{\sum_i (EOR_i)} \times 100, \quad (D7)$$

where  $DITCE_i$  is the Provision for Deferred Income Taxes (Credit)-Electric for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

### Investment Tax Credit Adjustments (Net) as a Percent of Electric Operating Revenues =

$$\frac{\sum_i (ITCA_i)}{\sum_i (EOR_i)} \times 100, \quad (D8)$$

where  $ITCA_i$  is the Investment Tax Credit Adjustments (Net) for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

**Total Electric Operating Expenses as a Percent of Electric Operating Revenues =**

$$\frac{\sum_i (TEOE_i)}{\sum_i (EOR_i)} \times 100, \quad (D9)$$

where  $TEOE_i$  is the Total Electric Operating Expenses for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

**Net Electric Operating Income as a Percent of Electric Operating Revenues =**

$$\frac{\sum_i (NEOI_i)}{\sum_i (EOR_i)} \times 100, \quad (D10)$$

where  $NEOI_i$  is the Net Electric Operating Income for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

**Preferred Stock Dividends Declared as a Percent of Operating Revenues =**

$$\frac{\sum_i (PSDD_i)}{\sum_i (TUOR_i)} \times 100, \quad (D11)$$

where  $PSDD_i$  is the Dividends Declared-Preferred Stock for the  $i^{th}$  major utility; and,  $TUOR_i$  is the Total Utility Operating Revenues for the  $i^{th}$  major utility.

**Preferred Stock Average Dividend Rate =**

$$\frac{\sum_i (PSDD_i)}{\sum_i \frac{(PSI_B) + (PSI_E)}{2}} \times 100, \quad (D12)$$

where  $PSDD_i$  is the Dividends Declared-Preferred Stock for the  $i^{th}$  major utility;  $PSI_B$  is the Preferred Stock Issued for the beginning of the year; and,  $PSI_E$  is the Preferred Stock Issued for the end of the year. The average is calculated by dividing the sum by two.

**Interest Coverage =**

$$\frac{\sum_i (NI_i)}{\sum_i (PSDD_i)}, \quad (D13)$$

where  $NI_i$  is the Net Income for the  $i^{th}$  major utility; and,  $PSDD_i$  is the Dividends Declared-Preferred Stock for the  $i^{th}$  major utility.

**Common Stock Dividends as a Percent of Operating Revenues =**

$$\frac{\sum_i (CSDD_i)}{\sum_i (TUOR_i)} \times 100, \quad (D14)$$

where  $CSDD_i$  is the Dividends Declared-Common Stock for the  $i^{th}$  major utility; and,  $TUOR_i$  is the Total Utility Operating Revenues for the  $i^{th}$  major utility.

**Percent of Earnings Available for Common Stock =**

$$\frac{\sum_i (CSDD_i)}{\sum_i (NI_i - PSDD_i)} \times 100, \quad (D15)$$

where  $CSDD_i$  is the Dividends Declared-Common Stock for the  $i^{th}$  major utility;  $NI_i$  is the Net Income for the  $i^{th}$  major utility; and,  $PSDD_i$  is the Dividends Declared-Preferred Stock for the  $i^{th}$  major utility.

**Dividends Declared as Percent of Average Common Stock Equity =**

$$\frac{\sum_i (CSDD_i)}{\sum_i \frac{(TPC_B + TPC_E) - (PSI_B + PSI_E)}{2}} \times 100, \quad (D16)$$

where  $CSDD_i$  is the Dividends Declared-Common Stock for the  $i^{th}$  major utility;  $TPC_B$  is the Total Proprietary Capital for the beginning of the year for the  $i^{th}$  major utility;  $TPC_E$  is the Total Proprietary Capital for the end of the year for the  $i^{th}$  major utility;  $PSI_B$  is the Preferred Stock Issued for the beginning of the year; and,  $PSI_E$  is the Preferred Stock Issued for the end of the year for the  $i^{th}$  major utility. An average is calculated by dividing the sum by two.

**Interest on Long-term Debt as a Percent of Total Operating Revenues =**

$$\frac{\sum_i (ILTD_i)}{\sum_i (TUOR_i)} \times 100, \quad (D17)$$

where  $ILTD_i$  is the Interest on Long-term Debt for the  $i^{th}$  major utility; and,  $TUOR_i$  is the Total Utility Operating Revenues for the  $i^{th}$  major utility.

**Average Interest Rate on Long-term Debt =**

$$\frac{\sum_i (ILTD_i)}{\sum_i \frac{(TLTD_B) + (TLTD_E)}{2}} \times 100, \quad (D18)$$

where  $ILTD_i$  is the Interest on Long-term Debt for the  $i^{th}$  major utility;  $TLTD_B$  is the Total Long-term Debt for the beginning of the year for the  $i^{th}$  major utility; and,  $TLTD_E$  is the Total Long-term Debt for the end of the year for the  $i^{th}$  major utility.

**Net Income Divided by Operating Revenues (Profit Margin) =**

$$\frac{\sum_i (NI_i)}{\sum_i (TUOR_i)}, \quad (D19)$$

where  $NI_i$  is the Net Income for the  $i^{th}$  major utility; and,  $TUOR_i$  is the Total Utility Operating Revenues for the  $i^{th}$  major utility.

### **Composite Financial Indicators for Investor-Owned Electric Utilities**

**Electric Fixed Asset (Net Plant) Turnover =**

$$\frac{\sum_i (EOR_i)}{\sum_i (NEUP_i)}, \quad (D20)$$

where  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility; and,  $NEUP_i$  is the Net Electric Utility Plant (less nuclear fuel) for the  $i^{th}$  major utility.

**Total Asset Turnover =**

$$\frac{\sum_i (TUOR_i)}{\sum_i (TAOD_i)}, \quad (D21)$$

where  $TUOR_i$  is the Total Utility Operating Revenues for the  $i^{th}$  major utility; and,  $TAOD_i$  is the Total Assets and Other Debits for the  $i^{th}$  major utility.

**Total Electric Utility Plant plus Nuclear Fuel per Dollar of Revenue =**

$$\frac{\sum_i (TEUP_i + NF_i)}{\sum_i (EOR_i)}, \quad (D22)$$

where  $TEUP_i$  is the Total Electric Utility Plant for the  $i^{th}$  major utility;  $NF_i$  is the Nuclear Fuel for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

**Other Utility Plant per Dollar of Revenue =**

$$\frac{\sum_i (TOUP_i)}{\sum_i (GOR_i + OUOR_i)}, \quad (D23)$$

where  $TOUP_i$  is the Total Other Utility Plant for the  $i^{th}$  major utility;  $GOR_i$  is the Gas Operating Revenues for the  $i^{th}$  major utility; and,  $OUOR_i$  is the Other Utility Operating Revenues for the  $i^{th}$  major utility.

**Total Utility Plant per Dollar of Revenue =**

$$\frac{\sum_i (TAUP_i)}{\sum_i (TUOR_i)}, \quad (D24)$$

where  $TAUP_i$  is the Total All Utility Plant for the  $i^{th}$  major utility; and,  $TUOR_i$  is the Total Utility Operating Revenues for the  $i^{th}$  major utility.

**Total Electric Plant to Total Assets =**

$$\frac{\sum_i (TEUP_i)}{\sum_i (TAOD_i)} \times 100, \quad (D25)$$

where  $TEUP_i$  is the Total Electric Utility Plant for the  $i^{th}$  major utility; and,  $TAOD_i$  is the Total Assets and Other Debits for the  $i^{th}$  major utility.

**Net Electric Plant to Total Assets =**

$$\frac{\sum_i (NEUP_i)}{\sum_i (TAOD_i)} \times 100, \quad (D26)$$

where  $NEUP_i$  is the Net Electric Utility Plant (less nuclear fuel) for the  $i^{th}$  major utility; and,  $TAOD_i$  is the Total Assets and Other Debits for the  $i^{th}$  major utility.

**Total Utility Operating Revenue plus Other Income as a Percent of Total Assets and Other Debits =**

$$\frac{\sum_i (TUOR_i + TOI_i)}{\sum_i (TAOD_i)} \times 100, \quad (D27)$$

where  $TUOR_i$  is the Total Utility Operating Revenues for the  $i^{th}$  major utility;  $TOI_i$  is the Total Other Income for the  $i^{th}$  major utility; and,  $TAOD_i$  is the Total Assets and Other Debits for the  $i^{th}$  major utility.

**Electric Utility Depreciation and Amortization to Total Electric Utility Plant =**

$$\frac{\sum_i (EDA_i)}{\sum_i (TEUP_i)} \times 100, \quad (D28)$$

where  $EDA_i$  is the Electric Depreciation and Amortization Expenses for the  $i^{th}$  major utility; and,  $TEUP_i$  is the Total Electric Utility Plant for the  $i^{th}$  major utility.

**Current Assets to Current Liabilities =**

$$\frac{\sum_i (TCAA_i)}{\sum_i (TCAL_i)}, \quad (D29)$$

where  $TCAA_i$  are the Total Current and Accrued Assets for the  $i^{th}$  major utility; and,  $TCAL_i$  are the Total Current and Accrued Liabilities for the  $i^{th}$  major utility.

**Long-term Debt to Capitalization =**

$$\frac{\sum_i (TLTD_i)}{\sum_i (TPC_i + TLTD_i)} \times 100, \quad (D30)$$

where  $TLTD_i$  is the Total Long-term Debt for the  $i^{th}$  major utility; and,  $TPC_i$  is the Total Proprietary Capital for the  $i^{th}$  major utility.

**Preferred Stock to Capitalization =**

$$\frac{\sum_i (PSI_i)}{\sum_i (TPC_i + TLTD_i)} \times 100, \quad (D31)$$

where  $PSI_i$  is the Preferred Stock Issued for the  $i^{th}$  major utility;  $TPC_i$  is the Total Proprietary Capital for the  $i^{th}$  major utility; and,  $TLTD_i$  is the Total Long-term Debt for the  $i^{th}$  major utility.

**Common Stock and Paid-in Capital to Capitalization =**

$$\frac{\sum_i (TPC_i - PSI_i - RE_i - UUSE_i)}{\sum_i (TPC_i + TLTD_i)} \times 100, \quad (D32)$$

where  $TPC_i$  is the Total Proprietary Capital for the  $i^{th}$  major utility;  $PSI_i$  is the Preferred Stock Issued for the  $i^{th}$  major utility;  $RE_i$  is the Retained Earnings for the  $i^{th}$  major utility;  $UUSE_i$  is the Unappropriated Undistributed Subsidiary Earnings for the  $i^{th}$  major utility; and,  $TLTD_i$  is the Total Long-term Debt for the  $i^{th}$  major utility.

**Retained Earnings to Capitalization =**

$$\frac{\sum_i (RE_i + UUSE_i)}{\sum_i (TPC_i + TLTD_i)} \times 100, \quad (D33)$$

where  $RE_i$  is the Retained Earnings for the  $i^{th}$  major utility;  $UUSE_i$  is the Unappropriated Undistributed Subsidiary Earnings for the  $i^{th}$  major utility;  $TPC_i$  is the Total Proprietary Capital for the  $i^{th}$  major utility; and,  $TLTD_i$  is the Total Long-term Debt for the  $i^{th}$  major utility.

**Common Equity as a Percent of Total Capitalization (Average) =**

$$\frac{(TPC_B + TPC_E) - (PSI_B + PSI_E)}{(TPC_B + TPC_E) + (TLTD_B + TLTD_E)} \times 100, \quad (D34)$$

where  $TPC_B$  is the Total Proprietary Capital for the beginning of the year for the  $i^{th}$  major utility;  $TPC_E$  is the Total Proprietary Capital for the end of the year for the  $i^{th}$  major utility;  $PSI_B$  is the Preferred Stock Issued for the beginning of the year for the  $i^{th}$  major utility;  $PSI_E$  is the Preferred Stock Issued for the end of the year for the  $i^{th}$  major utility;  $TLTD_B$  is the Total Long-term Debt for the beginning of the year for the  $i^{th}$  major utility; and,  $TLTD_E$  is the Total Long-term Debt for the end of the year for the  $i^{th}$  major utility. An average year's balance is calculated by dividing the sum by two. Capitalization is the sum of an average year's balance of  $(TPC + TLTD)/2$ .

**Short-term Debt to Capitalization =**

$$\frac{\sum_i (STD_i)}{\sum_i (TPC_i + TLTD_i + STD_i)} \times 100, \quad (D35)$$

where  $STD_i$  is the Short-term Debt (Notes Payable) for the  $i^{th}$  major utility;  $TPC_i$  is the Total Proprietary Capital for the  $i^{th}$  major utility; and,  $TLTD_i$  is the Total Long-term Debt for the  $i^{th}$  major utility.

**Long-term Debt to Capitalization =**



$$\frac{\sum_i (TLTD_i)}{\sum_i (TPC_i + TLTD_i + STD_i)} \times 100, \quad (D36)$$

where  $TLTD_i$  is the Total Long-term Debt for the  $i^{th}$  major utility;  $TPC_i$  is the Total Proprietary Capital for the  $i^{th}$  major utility; and,  $STD_i$  is the Short-term Debt (Notes Payable) for the  $i^{th}$  major utility.

**Preferred Stock to Capitalization =**

$$\frac{\sum_i (PSI_i)}{\sum_i (TPC_i + TLTD_i + STD_i)} \times 100, \quad (D37)$$

where  $PSI_i$  is the Preferred Stock Issued for the  $i^{th}$  major utility;  $TPC_i$  is the Total Proprietary Capital for the  $i^{th}$  major utility;  $TLTD_i$  is the Total Long-term Debt for the  $i^{th}$  major utility; and,  $STD_i$  is the Short-term Debt (Notes Payable) for the  $i^{th}$  major utility.

**Common Equity to Capitalization =**

$$\frac{\sum_i (TPC_i - PSI_i)}{\sum_i (TPC_i + TLTD_i + STD_i)} \times 100, \quad (D38)$$

where  $TPC_i$  is the Total Proprietary Capital for the  $i^{th}$  major utility;  $PSI_i$  is the Preferred Stock Issued for the  $i^{th}$  major utility;  $TLTD_i$  is the Total Long-term Debt for the  $i^{th}$  major utility; and,  $STD_i$  is the Short-term Debt (Notes Payable) of the  $i^{th}$  major utility.

**Internally Generated Funds to Cash Outflows for Plant =**

$$\frac{\sum_i (NI_i + NCC_i + AOFUDC_i - PSDD_i - CSDD_i)}{\sum_i (COP_i)} \times 100, \quad (D39)$$

where  $NI_i$  is Net Income of the  $i^{th}$  major utility;  $NCC_i$  is the Noncash Charges Credits (Depreciation and Depletion, Amortization, Deferred Income Taxes (Net), Investment Tax Credit Adjustment (Net), and "Other") for the  $i^{th}$  major utility;  $AOFUDC_i$  is the Allowance for Other Funds Used During Construction for the  $i^{th}$  major utility;  $PSDD_i$  is the Dividends Declared-Preferred Stock for the  $i^{th}$  major utility;  $CSDD_i$  is the Dividends Declared-Common Stock for the  $i^{th}$  major utility; and,  $COP_i$  is the Cash Outflows for Plant for the  $i^{th}$  major utility.

**Internally Generated Funds to Electric Operating Revenues =**

$$\frac{\sum_i (NI_i + NCC_i - AOFUDC_i - PSDD_i - CSDD_i)}{\sum_i (EOR_i)} \times 100, \quad (D40)$$

where  $NI_i$  is Net Income of the  $i^{th}$  major utility;  $NCC_i$  is the Noncash Charges Credits (Depreciation and Depletion, Amortization, Deferred Income Taxes (Net), Investment Tax Credit Adjustment (Net), and "Other") for the  $i^{th}$  major utility;  $AOFUDC_i$  is the Allowance for Other Funds Used During Construction for the  $i^{th}$  major utility;  $PSDD_i$  is the Dividends Declared-Preferred Stock for the  $i^{th}$  major utility;  $CSDD_i$  is the Dividends Declared-Common Stock for the  $i^{th}$  major utility; and,  $EOR_i$  is the Electric Operating Revenues for the  $i^{th}$  major utility.

**Interest Coverage Before Taxes with AFUDC =**

$$\frac{\sum_i (NUOI_i + TUFIT_i + TUIOT_i + NOID_i + ABFUDC_i)}{\sum_i (IE_i)}, \quad (D41)$$

where  $NUOI_i$  is Net Utility Operating Income for the  $i^{th}$  major utility;  $TUFIT_i$  is the Total Utility Federal Income Taxes for the  $i^{th}$  major utility;  $TUIOT_i$  is the Total Utility Other Income Taxes for the  $i^{th}$  major utility;  $NOID_i$  is the Net Other Income and Deductions for the  $i^{th}$  major utility;  $ABFUDC_i$  is the Allowance for Borrowed Funds Used During Construction for the  $i^{th}$  major utility; and,  $IE_i$  is the Interest Expenses for the  $i^{th}$  major utility.

**Interest Coverage Before Taxes without AFUDC =**

$$\frac{\sum_i (NUOI_i + TUFIT_i + TUIOT_i + NOID_i - AOFUDC_i)}{\sum_i (IE_i)}, \quad (D42)$$

where  $NUOI_i$  is Net Utility Operating Income for the  $i^{th}$  major utility;  $TUFIT_i$  is the Total Utility Federal Income Taxes for the  $i^{th}$  major utility;  $TUIOT_i$  is the Total Utility Other Income Taxes for the  $i^{th}$  major utility;  $NOID_i$  is the Net Other Income and Deductions for the  $i^{th}$  major utility;  $AOFUDC_i$  is the Allowance for Other Funds Used During Construction for the  $i^{th}$  major utility; and,  $IE_i$  is the Interest Expenses for the  $i^{th}$  major utility.

**Total Debt to Total Assets =**

$$\frac{\sum_i (TLTD_i + STD_i)}{\sum_i (TAOD_i)} \times 100, \quad (D43)$$

where  $TLTD_i$  is the Total Long-term Debt for the  $i^{th}$  major utility;  $STD_i$  is the Short-term Debt (Notes Payable) for the  $i^{th}$  major utility; and,  $TAOD_i$  is the Total Assets and Other Debits for the  $i^{th}$  major utility.

**Common Stock Equity to Total Assets =**

$$\frac{\sum_i (TPC_i - PSI_i)}{\sum_i (TAOD_i)} \times 100, \quad (D44)$$

where  $TPC_i$  is the Total Proprietary Capital for the  $i^{th}$  major utility;  $PSI_i$  is the Preferred Stock Issued for the  $i^{th}$  major utility; and,  $TAOD_i$  is the Total Assets and Other Debits for the  $i^{th}$  major utility.

**Accumulated Provision for Depreciation as a Percent of Total Utility Plant =**

$$\frac{\sum_i (UPDAD_i)}{\sum_i (TAUP_i)} \times 100, \quad (D45)$$

where  $UPDAD_i$  is the All Utility Plant Accumulated Provisions for Depreciation, Amortization, and

Depletion for the  $i^{th}$  major utility; and,  $TAUP_i$  is the Total All Utility Plant for the  $i^{th}$  major utility.

**Return on Average Common Stock Equity =**

$$\frac{\sum_i (NI_i)}{\sum_i \frac{(TPC_B + TPC_E) - (PSI_B + PSI_E)}{2}} \times 100, \quad (D46)$$

where  $NI_i$  is the Net Income for the  $i^{th}$  major utility;  $TPC_B$  is the Total Proprietary Capital for the beginning of the year for the  $i^{th}$  major utility;  $TPC_E$  is the Total Proprietary Capital for the end of the year for the  $i^{th}$  major utility;  $PSI_B$  is the Preferred Stock Issued for the beginning of the year for the  $i^{th}$  major utility; and,  $PSI_E$  is the Preferred Stock Issued for the end of the year for the  $i^{th}$  major utility. An average for the year is calculated by dividing the sum by two.

**Return on Average Common Equity =**

$$\frac{\sum_i (NI_i - PSDD_i)}{\sum_i \frac{(TPC_B + TPC_E) - (PSI_B + PSI_E)}{2}} \times 100, \quad (D47)$$

where  $NI_i$  is the Net Income for the  $i^{th}$  major utility;  $PSDD_i$  is the Dividends Declared-Preferred Stock for the  $i^{th}$  major utility;  $TPC_B$  is the Total Proprietary Capital for the beginning of the year for the  $i^{th}$  major utility;  $TPC_E$  is the Total Proprietary Capital for the end of the year for the  $i^{th}$  major utility;  $PSI_B$  is the Preferred Stock Issued for the beginning of the year for the  $i^{th}$  major utility; and,  $PSI_E$  is the Preferred Stock Issued for the end of the year for the  $i^{th}$  major utility. An average for the year is calculated by dividing the sum by two.

**Return on Investment =**

$$\frac{\sum_i (NI_i)}{\sum_i (TAOD_i)} \times 100, \quad (D48)$$

where  $NI_i$  is the Net Income for the  $i^{th}$  major utility; and,  $TAOD_i$  is the Total Assets and Other Debits for the  $i^{th}$  major utility.

### **Selected Financial Indicators for Investor-Owned Electric Utilities**

The following formulas are used to calculate the financial indicators of Investor-Owned Electric Utilities listed in Table 44, "Selected Financial Indicators by major U.S. Investor-Owned Electric Utility Within State."

**Common Equity to Capitalization =**

$$\frac{TPC - PSI}{TPC + TLTD + STD} \times 100, \quad (D49)$$

where  $TPC$  is the Total Proprietary Capital;  $PSI$  is the Preferred Stock Issued;  $TLTD$  is the Total Long-term Debt; and,  $STD$  is the Short-term Debt (Notes Payable). Capitalization is the sum of  $TPC + TLTD + STD$ .

**Preferred Stock to Capitalization =**

$$\frac{PSI}{TPC + TLTD + STD} \times 100, \quad (D50)$$

where  $PSI$  is the Preferred Stock Issued;  $TPC$  is the Total Proprietary Capital;  $TLTD$  is the Total Long-term Debt; and,  $STD$  is the Short-term Debt (Notes Payable). Capitalization is the sum of  $TPC + TLTD + STD$ .

**Long-term Debt to Capitalization =**

$$\frac{TLTD}{TPC + TLTD + STD} \times 100, \quad (D51)$$

where  $TLTD$  is the Total Long-term Debt;  $TPC$  is the Total Proprietary Capital; and,  $STD$  is the Short-term Debt (Notes Payable). Capitalization is the sum of  $TPC + TLTD + STD$ .

**Short-term Debt to Capitalization =**

$$\frac{STD}{TPC + TLTD + STD} \times 100, \quad (D52)$$

where  $STD$  is the Short-term Debt (Notes Payable);  $TPC$  is the Total Proprietary Capital; and,  $TLTD$  is the Total Long-term Debt. Capitalization is the sum of  $TPC + LTD + STD$ .

**Average Common Equity as a Percent of Total Capitalization =**

$$\frac{\frac{(TPC_B + TPC_E) - (PSI_B + PSI_E)}{2}}{\frac{(TPC_B + TPC_E) + (TLTD_B + TLTD_E)}{2}} \times 100, \quad (D53)$$

where  $TPC_B$  is the Total Proprietary Capital for the beginning of the year;  $TPC_E$  is the Total Proprietary Capital for the end of the year;  $PSI_B$  is the Preferred Stock Issued for the beginning of the year;  $PSI_E$  is the Preferred Stock Issued for the end of the year;  $TLTD_B$  is the Total Long-term Debt for the beginning of the year; and,  $TLTD_E$  is the Total Long-term Debt for the end of the year. An average year's balance is calculated by dividing the sum by two. Capitalization is the sum of an average year's balance of  $(TPC + TLTD)/2$ .

**Return on Average Common Equity =**

$$\frac{NI - PSDD}{\frac{(TPC_B + TPC_E) - (PSI_B + PSI_E)}{2}} \times 100, \quad (D54)$$

where  $NI$  is the Net Income;  $PSDD$  is the Dividends Declared-Preferred Stock;  $TPC_B$  is the Total Proprietary Capital for the beginning of the year;  $TPC_E$  is the

Total Proprietary Capital for the end of the year;  $PSI_B$  is the Preferred Stock Issued for the beginning of the year; and,  $PSI_E$  is the Preferred Stock Issued for the end of the year. An average year's balance is calculated by dividing the sum by two.

**Total Utility Operating Revenue Plus Other Income as a Percent of Total Assets and Other Debits =**

$$\frac{TUOR + TOI}{TAOD} \times 100, \quad (D55)$$

where  $TUOR$  is the Total Utility Operating Revenues;  $TOI$  is the Total Other Income; and,  $TAOD$  is the Total Assets and Other Debits.

**Interest Coverage Before Taxes with  $AFUDC$**

$$\frac{\left( \frac{NUOI + TUFIT}{+ TUDOIT + NOID + ABFUDC} \right)}{IE}, \quad (D56)$$

where  $NUOI$  is the Net Utility Operating Income;  $TUFIT$  is the Total Utility Federal Income Taxes;  $TUDOIT$  is the Total Utility Other Income Taxes;  $NOID$  is the Net Other Income and Deductions;  $ABFUDC$  is the Allowance for Borrowed Funds Used During Construction ( $AFUDC$ ); and,  $IE$  is the Interest Expenses.

**Interest Coverage Before Taxes without  $AFUDC$  =**

$$\frac{\left( \frac{NUOI + TUFIT}{+ TUDOIT + NOID - AOFUDC} \right)}{IE}, \quad (D57)$$

where  $NUOI$  is the Net Utility Operating Income;  $TUFIT$  is the Total Utility Federal Income Taxes;  $TUDOIT$  is Total Utility Other Income Taxes;  $NOID$  is the Net Other Income and Deductions;  $AOFUDC$  is the Allowance for Other Funds Used During Construction; and,  $IE$  is the Interest Expenses.

**Current Assets to Current Liabilities =**

$$\frac{TCAA}{TCAL}, \quad (D58)$$

where  $TCAA$  are the Total Current and Accrued Assets; and,  $TCAL$  are the Total Current and Accrued Liabilities.

**Net Income Divided by Operating Revenues (Profit Margin) =**

$$\frac{NI}{TUOR}, \quad (D59)$$

where  $NI$  is the Net Income; and,  $TUOR$  is the Total Utility Operating Revenues.

**Electric Fixed Asset (Net Plant) Turnover =**

$$\frac{EOR}{NEUP}, \quad (D60)$$

where  $EOR$  is the Electric Operating Revenues; and,  $NEUP$  is the Net Electric Utility Plant (less nuclear fuel).

**Internally Generated Funds to Cash Outflows for Plant =**

$$\frac{\left( \frac{NI + NCC + AOFUDC}{- PSDD - CSDD} \right)}{COP} \times 100, \quad (D61)$$

where  $NI$  is Net Income;  $NCC$  is the Noncash Charges Credits (Depreciation and Depletion, Amortization, Deferred Income Taxes (Net), Investment Tax Credit Adjustment (Net), and "Other");  $AOFUDC$  is the Allowance for Other Funds Used During Construction;  $PSDD$  is the Dividends Declared-Preferred Stock;  $CSDD$  is the Dividends Declared-Common Stock; and,  $COP$  is the Cash Outflows for Plant.

**Return on Average Common Stock Equity =**

$$\frac{NI}{\frac{(TPC_B + TPC_E) - (PSI_B + PSI_E)}{2}} \times 100, \quad (D62)$$

where  $NI$  is the Net Income;  $TPC_B$  is the Total Proprietary Capital for the beginning of the year;  $TPC_E$  is the Total Proprietary Capital for the end of the year;  $PSI_B$  is the Preferred Stock Issued for the beginning of the year; and,  $PSI_E$  is the Preferred Stock Issued for the end of the year. An average for the year is calculated by dividing the sum by two.

**Return on Investment =**

$$\frac{NI}{TAOD} \times 100, \quad (D63)$$

where  $NI$  is the Net Income; and,  $TAOD$  is the Total Assets and Other Debits.

# Statement of Financial Accounting Standards

## ***Accounting for the Effects of Certain Types of Regulation***

Companies in regulated industries, such as electric utilities, are required to maintain several sets of accounting records. At least one set is needed to meet the needs of state and federal regulators, while an additional set is required to comply with generally accepted accounting principles (GAAP).

Not surprisingly, conflicts may arise between treatments required by different governing agencies. When these differences do occur, the filings with regulators generally require the filer to provide a schedule that reconciles the differences. In recognition of the substantial influence regulators can have on the financial performance of utilities, the Financial Accounting Standards Board (FASB) established special accounting treatments for these entities, i.e., SFAS No. 71. This accounting standard applies to general purpose financial statements when all of the following conditions exist:

- Rates are established by an independent third party (e.g., FERC) or by a governing board established by statute
- The rate structure is designed to recover the costs of providing services
- It is likely that the regulated costs will be recovered.

The accounting treatment afforded capitalized expenditures and associated costs is of greatest concern. Frequently, regulators require the capitalization of certain costs that have been incurred, while GAAP would require that these costs be expensed. To allow for this accounting treatment, SFAS No. 71 explicitly recognizes that certain costs may be capitalized that otherwise would have been expensed, but only if the following preconditions exist:

- It is probable that future revenues will at least equal the capitalized costs
- The revenue are intended to recover incurred costs, rather than anticipated future costs.

There is a possibility that a regulated company met the requirements of SFAS No. 71 in prior periods but no longer can meet the specific requirements and therefore should discontinue the use of SFAS No. 71. The FASB has specifically anticipated this potential and issued SFAS No. 101 to provide for the accounting for the discontinuation of SFAS No. 71. Effectively, SFAS No. 101 calls for the explicit accounting for any capitalized costs that resulted from the historical regulatory treatment. Further, any impairment or write-off of assets should be netted and included as income in the accounting period that the SFAS No. 71 is discontinued.

As the electric utility industry moves towards a more competitive market structure and approaches other than cost of service to determine future rates and revenue requirements, the continued application of SFAS No. 71 appears questionable. Further, write-offs of previously deferred costs would occur more likely in this changing environment.

## ***Accounting for Abandonments and Disallowances of Plant Costs***

According to the statement of the Financial Accounting Standards Board, SFAS No. 90 (issued in December 1987), when part of the cost of a completed plant is disallowed for ratemaking purposes and a reasonable estimate of the disallowance can be made, this estimated amount will be deducted from the cost of the plant as a loss. Several plants reported in this publication have been or are facing significant disallowances of costs. No attempt has been made to identify the plants or the amounts involved.

## ***Accounting for Phase-in Plants***

When the cost of new generating plants increase quite substantially and to the extent that conventional ratemaking methods would result in significantly higher rates when the plant goes into service, some regulators have instituted phase-in plans to moderate the initial rate increase. In August 1987, the FASB issued SFAS No. 92 -- Regulated Enterprises. Phase-in plans were developed to moderate the initial increase in rates that would otherwise result from traditional treatment of plants entering commercial service by deferring some of the initial rate increase to future years and providing the electric utility with a return on investment for those deferred amounts provided the phase-in plan meets certain criteria. Assuming an electric utility is operating under a phase-in plan that met the criteria, the electric utility could continue to capitalize allowable deferred costs associated with a generating plant subsequent to the plant entering service. Therefore, the capital cost will continue to increase as these deferred costs are added to the cost of the plant. No attempt has been made to identify or segregate the costs associated with phase-in plans for the generating plants included in this report.

## ***Statement of Cash Flows***

Statement of Cash Flows, SFAS No. 95 (Financial Accounting Standards Board), became effective for annual financial statements for fiscal years ending after July 15, 1989. SFAS No. 95 requires that a cash flow statement replace the changes in the financial position statement as a part of the set of full financial statements.

SFAS No. 95 removes ambiguities of terms such as funds; comparability problems arising from diversity in statement focus (cash, cash and short-term investments, quick assets or working capital) and the resulting differences in definitions of funds flows

from operating activities (cash or working capital); differences in format (sources and uses or activity format); variations in classification of items in an activity format; and, reports of net changes of assets and liabilities rather than gross inflows and outflows.

SFAS No. 95 requires a statement of cash flows that classifies cash receipts and payments according to whether they stem from operating, investing, or financial activities and provides definitions of each category. SFAS No. 95 requires the cash flow statement to explain the change in cash and cash equivalents, where cash equivalents are short-term, highly liquid investments (e.g. investments with original maturities of three months or less).

SFAS No. 95 requires the electric utilities to report gross cash receipts and payments rather than net changes. These receipts and payments are to be classified into investing, financing or operating activities. SFAS No. 95 allows one of two methods for reporting - direct and indirect. The Federal Energy Regulatory Commission (FERC) issued Order No. 505, October 13, 1989, requiring electric utilities to use the indirect method which adjusts net income by reconciling it to net cash flow from operating activities. This reconciliation includes separately reporting all major classes of reconciling items.

### ***Accounting for Income Taxes***

FASB Statement No. 109, Accounting for Income Taxes, supersedes FASB Statement No 96. Statement No. 109 establishes standards for the financial accounting and reporting for tax effects of an enterprise's activities. The Statement requires an enterprise to recognize the amount of taxes payable for the current period and the estimated amounts which are payable or deductible in future years for events that have been recognized in the enterprise's financial statements or tax returns. These estimated amounts which are to be recorded as deferred tax liabilities and/or deferred tax assets are attributable temporary differences: revenue, expenses, gains, or losses that are included in taxable income of an earlier or later year than the year in which they are recognized in financial income; other events that create differences between the tax basis of assets and liabilities and their amounts of financial reporting; and, operating loss or tax credit carrybacks for refunds of taxes paid in prior years and carry forwards to reduce taxes payable in the future.

Deferred tax liabilities and assets are measured annually and calculated using the current applicable tax laws and rates. A valuation allowance may need to be established when there is more than a 50 percent likelihood, that some portion of the deferred tax asset will not be realized.<sup>6</sup>

The Statement prohibits net-of-tax accounting and reporting and requires a deferred tax liability for tax benefits originating from temporary differences that are flowed through to consumers and for the equity component of the allowance for funds used during construction. An asset or liability must also be recognized for future revenue or reduction in revenue if it is probable that the resulting future increase or decrease in taxes payable will be recovered from or returned to consumers through future rate adjustments.

This Statement is effective for fiscal years beginning after December 15, 1992. Since the FASB has had under consideration for a number of years to change accounting for income taxes, and a number of electric utilities have implemented the SFAS No. 96 accounting in prior years, the aggregated data reported in this publication contains a mixture of treatments.<sup>7</sup> Since the application of SFAS No. 109 was not required before 1993 and prior year restatements not required, historical comparisons of the basic financial statements (e.g., balance sheet) are significantly complicated. The data in this publication are reported as submitted. Therefore, the reader is cautioned regarding interperiod comparisons of the aggregated data. Further, individual company comparisons must also take this into consideration.

### ***Disclosures of Information About Financial Instruments***

Addressing only credit and market risks, FASB Statement No. 105 requires disclosures for all financial instruments with off-balance-sheet risk of accounting loss that exceeds the amount required in the statement of financial position and about all financial concentrations of credit risk.

Off-balance-sheet risk is the risk of accounting loss to the entity may exceed the amount that is recognized as a liability in the balance sheet. It includes both credit risk and market risk. Financial instruments include cash, ownership interest in an entity, and contractual obligations requiring cash surrender or another financial instrument to a second entity. Excluded are assets that have receipts of goods or services that have a probable future economic benefit instead of a right to receive cash or economic ownership interest in another entity. Liabilities that contain contractual obligations requiring probable economic sacrifice such as delivery of goods or services are also excluded.

Effective for fiscal years ending after June 15, 1990, FASB No.105 requires disclosures such as information about the concentration, collateral policy, and the amount of accounting loss the entity would incur should there be performance failure. For most entities this involves cash and accounts receivable.

<sup>6</sup> This concept of a valuation allowance based on the likelihood of recovery did not appear in SFAS No. 96.

<sup>7</sup> Accounts of those investor-owned electric utilities that implemented SFAS No. 96 could be determining reviewing the footnotes to financial statements (in the annual report to stockholders).

## **Disclosures About Fair Value of Financial Instruments**

Statement No. 107 is effective for fiscal years ending after December 15, 1992, for entities with over \$150 million in assets and for fiscal years ending after December 15, 1995, for other entities. Part of a larger financial instruments project begun by the FASB in 1986, this SFAS requires all entities to disclose information about fair value of all financial instruments for which it is practicable to estimate that value even though these instruments are not recognized in the balance sheet. Statement No. 107 applies to all entities regardless of size, whether public or private, or whether financial or nonfinancial. Although its greatest effect is on financial institutions, financial instruments constitute a large portion of the assets and liabilities of some predominantly nonfinancial companies.

The term "fair value" was chosen over market value to avoid the confusion that the Statement applies only to items traded on the active secondary markets. Thus, fair value is defined as the amount at which an instrument could be exchanged in a current transaction between willing parties other than in a forced or liquidation sale. This information must be disclosed only for the latest balance sheet for the first year that FASB No. 107 is applied, and subsequently, for all years presented.

A financial instrument generally consists of cash, a contractual obligation ending with the delivery of cash, or an ownership interest in an entity. Other examples include:

- Investments
- Receivables and payables
- Puts and calls
- Forward contracts
- Futures contracts

Excluded are deferred compensation arrangements such as pension obligations and other postretirement benefits. Others consist of:

- Inventory
- Property, plant, and equipment
- Lease contracts
- Intangibles
- Substantively extinguished debt
- Insurance contracts
- Warranty obligations
- Investments accounted for under the equity method
- Minority and equity investments in consolidated subsidiaries
- The equity instruments of the entity itself
- Deferred tax assets and liabilities
- Real estate options.

Quoted market prices are the best evidence of fair value but the entity is still responsible for estimating fair value of a financial instrument even if it is not traded on a market. Disclosure should consist of the following:

- The fair value of the financial instruments in the notes presented, together with the related carrying amount in such form that makes clear whether the fair value and carrying amount represent assets or liabilities.
- How the carrying amounts relate to the statement of financial position.
- The methods and assumptions used in estimating fair value.

A distinction should be made between financial instruments held or issued for trading purposes and financial instruments held or issued for purpose other than trading. Exempt from these disclosures are trade receivables and payables should their carrying amounts approximate fair value.

If it is not practicable to estimate fair value because the cost would be excessive, entities are exempt from fair value disclosure. However, the entity must disclose the extent, nature, and terms of the instrument and provide an explanation why it is not practicable to estimate fair value.

## **Employers' Accounting for Postretirement Benefits Other Than Pensions**

FASB Statement No. 106 requires a complex cost calculation for postretirement benefits similar to that which is required by Statement No. 87 for pension accounting. The Statement views postretirement benefits as a form of deferred compensation and may include such benefits as health care, legal service, day care, life insurance not included in pension benefits and tuition plans. The requirements of this Statement replace the pay-as-you-go approach used by most entities in accounting for postretirement benefits.

Effective for financial statements beginning after December 15, 1992 the cost of postretirement benefits must be calculated using seven basic components:

- Service cost
- Interest cost
- Amortization of prior service cost
- Actual return on plan assets
- Deferred asset gain or loss
- Amortization of gain or loss
- Amortization of transitional asset or obligation.

Although the financial statement impact appears limited, the administrative burden could be significant based on the number of postretirement programs available with an entity and the number of eligible employees.



## **Employers' Accounting for Postemployment Benefits (An Amendment of Statements No. 5 and 43)**

FASB Statement No. 112 is effective for fiscal years beginning after December 15, 1993. It is treated initially as a cumulative-effect type of change in accounting principal, thus the previously issued financial statement are not restated.

This Statement uses the conditions of FASB Statement No. 43 (Accounting for Compensated Absences) to accrue an obligation for postemployment benefits other than pensions (i.e., severance benefits, continuing health care benefits, salary continuation, and disability related benefits). These conditions must be attributable to employees' service already rendered, the employees' rights to those benefits accumulate or vest, payment is probable, and the amount of the benefits can be reasonably estimated. In the absence of all of these conditions, FASB Statement No. 5 (Accounting for Contingencies) applies and the employer would recognize the benefits when the liability is probable and can be reasonably estimated. If neither FASB Statements No. 43 and No. 5 is applicable due to the inability to estimate the benefits amount, this fact must be disclosed.

## **Accounting by Creditors for Impairment of a Loan**

Effective for fiscal years beginning after December 15, 1994, FASB Statement No. 114 attempts to make consistent the accounting by creditors for impaired loans. A loan is considered to be impaired if it is probable that a creditor will be unable to collect all amounts due (principal and interest) as per the loan agreement. A brief delay or immaterial shortfall is not considered an impairment.

If the present value of the expected future cash flows is less than the recorded investment in the loan (including accrued interest, unamortized premium or discount, and deferred costs), the creditor should charge bad debt expense and credit a valuation allowance so that the impairment is recognized. Recalculation and adjustment of the valuation allowance is required should there be subsequent changes in future cash flows.

The following information about impaired loans should be disclosed in the body of the financial statements or in the accompanying notes:

- The total recorded investment in the impaired loans at the end of each period.
- The policy for recognizing interest income on impaired loans and how cash receipts are recorded.
- The average recorded investment in the impaired loans during each period presented along with the related amount of interest income recognized during the period of impairment, or

- If not practicable, the amount of interest recognizable using a cash basis method of accounting during the loan impairment period.

Initial application of FASB Statement No. 114 should be at the beginning of the entity's fiscal year.

## **Accounting by Creditors for Impairment of a Loan--Income Recognition and Disclosures**

In order that entities that already had in place a method of recognizing income did not have to adjust their systems, FASB Statement No. 118 amends FASB No. 114 to not require any particular method of recognizing or displaying interest income on an impaired loan. FASB No. 118 allows the adjustment to bad debt expense as permitted in FASB No. 114 and goes further by allowing interest income to accrue on a cost recovery method, or a cash basis method, or a combination of both.

FASB Statement No.118 is effective for financial statements issued for fiscal years beginning after December 15, 1994. Initial application should be at the beginning of the entity's fiscal year.

## **Accounting for Certain Investments in Debt and Equity Securities**

FASB Statement No. 115 is effective for financial statements issued for fiscal years beginning after December 15, 1993. Although earlier application was permitted, it could not be applied retroactively. This Statement is a response to the concern about the relevance of current financial reporting for marketable securities. In an age of deregulated interest rates and losses from bank failures, questions arose about the accounting for debt instruments that was designed in earlier times. Accounting standards allowed financial statements to significantly overstate an entity's underlying economic value. As a result, the FASB accelerated part of its financial instruments project and issued this Statement.

This SFAS supersedes FASB No. 12, Accounting for Certain Marketable Securities. Statement No. 115 is concerned with equity securities "with readily determinable fair values" and with debt securities. "Readily determinable fair value" exists if the security is traded on an SEC-registered market. This includes over-the-counter market.

The following are excluded:

- Securities accounted for under the equity method
- Investments in consolidated subsidiaries
- Defined benefit pension plans
- Investment companies

There are three main categories of securities under Statement No. 115:

1. Held-to-Maturity Securities are investments in debt securities for which the entity has the intent and ability to hold to maturity. Classified as current or noncurrent assets on the balance sheet depending on the intent of management, they are reported at amortized cost. Thus, market value is not relevant if held to maturity.
2. Trading Securities are investment in debt or equity securities held for current resale and classified as current assets on the balance sheet. They are reported at fair value with the associated unrealized gains and losses in earnings as an income statement credit or charge.
3. Available-for-Sale Securities are investments in debt or equity securities not classified in the two previous categories. They are classified as current or noncurrent assets on the balance sheet, also dependent on the intent of management. They are also reported at fair value. However, unrealized gains and losses are reported as a net amount as a separate component of stockholders' equity.

Dividend, interest income (both premium or discount amortization), and realized gains and losses continue to be reported as part of ordinary income for these three categories. A decline in value that is other than temporary in individual securities classified as Available-for-Sale or Held-to-Maturity, should have the cost basis written down to fair value and the loss realized. This new cost basis would not be changed for future recoveries. However, later changes in Available-for-Sale securities would be carried through the stockholders' equity account.

Securities transferred between categories of investments are accounted for at fair value. The unrealized holding gain or loss requires different treatment depending on the situation:

- If transferred into trading, the unrealized holding or gain or loss at the transfer date is recognized immediately.
- If transferred from trading, the unrealized gain or loss at the transfer date will have already been recognized and is not reversed.
- If transferred from Held-to-Maturity into Available-for-Sale, the unrealized gain or loss at the transfer date should be recognized in a separate component of stockholders' equity.
- If transferred from Available-for-Sale into Held-to-Maturity, the unrealized gain or loss at the transfer date should be amortized over the remaining life of the security as an adjustment of yield and continue to be reported as a component of stockholders' equity.

Balance sheet disclosures require that for securities classified as Available-for-Sale or Held-to-Maturity should have the following for each majority security type as of balance sheet date:

- Aggregate fair value
- Gross unrealized holding gains and gross unrealized holding losses
- Amortized cost basis

- Contractual maturities.

For all periods which an income statement is presented, the following should be disclosed:

- For Available-for-Sale securities, the proceeds from sale and the gross realized gains and losses from sale.
- The cost basis used in computing realized gains and losses.
- The portion of gross gain and losses derived from transferring Available-for-Sale securities into trading.
- The period change in net unrealized holding gain or loss on Available-for-Sale securities that has been included in the separate component of stockholders' equity during the period.
- The change in net unrealized holding gain or loss on trading securities that has been included in period earnings.
- For Held-to-Maturity securities sold or transferred to another category, the amortized cost, realized or unrealized gain or loss, and the circumstances leading to the decision to sell or transfer is disclosed.

On the Statement of Cash Flows, cash flows from the purchases, sales, and maturities of Held-to-Maturity and Available-for-Sale securities are classified as investing activities and reported gross. The cash flows from purchases, sales, and maturities of Trading Securities are classified as cash flows from operating activities.

### ***Disclosure About Derivative Financial Instruments and Fair Value of Financial Instruments***

FASB No. 119 defines derivatives as an investment instrument such as a futures, forward, swap, or option contract, or other financial instrument having similar characteristics. Also included are interest rate caps or floors, mortgaged-backed securities, and fixed-rate loan commitments. The derivative investment derives its value from the value of another security or portfolio. Prompted by large losses surrounding derivatives, the FASB now requires that risks involved be disclosed. Accounting for derivatives as well as hedge accounting continues to be an on-going issue.

Derivatives are used to hedge an exposure without affecting the underlying or exposed position, to increase speculation without purchasing or selling a position, and to increase return by fee generation. It is important to distinguish between the most common types of derivatives.

A forward is an agreement between a buyer and a seller to enter into a transaction at set price on a settlement date. Usually involving currency or commodity transactions, no third party or middleman is involved, making risk assessment a must. No collateral is required. Forward positions can be fulfilled by

what is known as “unwound” before settlement by selling in the secondary market or entering into another contract.

A future is a forward contract that trades on an organized exchange. The contracts are usually standardized, with a clearinghouse taking the opposite side of every futures transaction. Unlike forwards, futures are “marked-to-market” each day as the prices of the underlying assets are adjusted. Futures contracts may also include interest rate futures and index futures. Collateral is required.

A swap is an agreement between two parties to exchange payment streams and can be either fixed or variable. Interest rate swaps have only net interest payments passing between the buyer and the seller, whereas currency swaps have actual principal payments passing between buyer and seller.

An option is the right, over a specified time period, to buy at a specified price known as the “strike” or “exercise” price or the right to sell at a “strike” or “exercise” price. A “call” option is right to buy and a “put” option is the right to sell. A premium is the amount paid for these options. Options that are purchased are known as “longed” and those that are sold are known as “shorted.” When the market price is above the strike price, a call option has actual value. Conversely, when the market price is below the strike price, a put has value. Option values are all affected by market volatility, exercise price, interest rates, and time to maturity.

Interest rate caps and floors are agreements in which the seller of the cap agrees to pay the buyer any excess above a specific rate and the seller of the floor agrees to pay the amount below the specific rate. A premium is paid by the buyer to the seller to enter into the transaction.

FASB No. 119 amends Statements 105 and 107 by distinguishing between financial instruments held or issued for trading purposes and financial instruments held or issued for purposes other than trading. The following disclosures are required:

- Nature and terms of derivatives that are not included in the scope of FASB No. 105.
- Purpose for which derivative financial instruments are held or issued, whether for trading or purposes other than trading.
- The average fair value along with net gains or losses from trading.
- Objectives and how reported in the financial statements.
- The entity's strategy and how results compare.
- Quantitative information such as interest rate and foreign exchange rate information.

FASB No. 119 was effective for fiscal years ending after December 15, 1994, for entities with more than \$150 million in total assets and for fiscal years ending after December 15, 1995, for entities with less than \$150 million in total assets.

## Accounting for Stock-Based Compensation

FASB NO. 123 was issued in October 1995 and addresses stock-based employee compensation plans. Addressed are employee stock purchase plans, stock options, restricted stock, and stock appreciation rights. Also covered are transactions in which an entity issued equity instruments to acquire goods or services from nonemployees. For these transactions, the fair value method of the consideration received or the fair value of the equity instruments issued must be followed based on which is more reliably measured.

Preparers of financial statements may use the excess of market price of the stock at the measurement date over the exercise price of the option (intrinsic) value as per APB (Accounting Principals Board) Opinion No. 25 or the use of fair value in the scope of FASB No. 123. If the entity uses the intrinsic value, the *pro forma* net income as if the fair value method had been used must be disclosed as well as the difference in compensation costs and any additional tax effects that would have been recognized per the fair value method. The fair value method is the choice of the FASB, and once adopted, cannot be rescinded.

The number of instruments that are expected to vest determine the compensation cost under FASB No.123. Stock-based employee compensation awards are considered vested when an employee's right to receive shares of stock or cash is no longer contingent on any further consideration of the employee. Compensation costs for future services is recognized over the period in which the related employee services are rendered. Should the service period not be defined as an earlier period, the service period is presumed to be the period from the grant date to the date the award is vested. Past service is recognized in the period in which it is granted.

Fair value of nonvested stock awarded to employees is measured at market price of the shares of the same stock as if it were vested and issued on the grant date. If the stock is not publicly traded, the market price is estimated. In the example of a public entity, the fair value of a stock option or equivalent is estimated by using an option-pricing model. The options are valued by using a variety of factors such as expected life of the option, exercise price, current price and volatility of the underlying stock, and the risk-free interest rate of the expected term of the option. The currently available rate on zero-coupon U.S. Government issues with term remaining equal to the expected life of the options is the risk-free interest rate for an entity granting its own stock. The expected volatility of stock is not considered for nonpublic entities.

FASB No. 123 requires numerous disclosures, some of which are itemized here:

- Description of all plans and the general terms involved such as requirements for vesting, number of authorized shares granted, and the term of options.

- For every year which an income statement is presented, information is provided on the number and weighted average exercise prices of:
  - Options outstanding at the beginning and end of the year.
  - Options exercisable at the end of the year.
  - Options granted, exercised, forfeited, and expired during the year.
- The weighted average grant date fair value of options granted during the year.
- If some exercise prices differ from the market price of the stock on the grant date, the weighted average fair values of the options should be shown separately for options whose exercise price equals, exceeds, or is less than the market price.
- Assumptions and methods used in estimating the fair value of the options including weighted average information on risk-free interest rate, expected life, volatility, and dividends expected.
- Total compensation cost recognized in income for employee stock awards.
- Disclosed at the most recent financial statement date are the weighted average remaining contractual life and the range of exercise prices for all outstanding options.
- If exercise prices vary widely, options should be grouped into meaningful ranges and by range provide the number of outstanding options, weighted average exercise price, remaining life, and number of options exercisable currently.

Disclosure requirements are effective for financial statements for fiscal years beginning after December 15, 1995. *Pro forma* disclosures are required to be shown for awards granted for fiscal years beginning after December 15, 1994, whenever comparative financial information is shown in periods beginning after December 15, 1995. This Statement is also effective relating to the purchase of goods and services from nonemployees entered into after December 15, 1995.

## General Information

### ***Use of the Glossary***

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

### ***Obtaining Copies of Data***

Upon EIA approval of the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities*, these data are available for public use.

Computer listings are obtained by submitting a written request to:

Energy Information Administration  
Survey Management Division, EI-523  
U.S. Department of Energy  
1000 Independence Avenue., S.W.  
Washington, DC 20585  
(202) 426-1160 or Fax (202) 426-1308

Magnetic tapes may be purchased by using Visa, MasterCard, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts. To place an order, contact:

National Technical Information Service (NTIS)  
Office of Data Base Services  
U.S. Department of Commerce  
5285 Port Royal Road  
Springfield, Virginia 22161  
(703) 487-4650 or Fax (703) 321-8547

Personal computer diskette (3 1/2" or 5 1/4") may be purchased by using Visa or MasterCard, as well as money orders or checks payable to the U.S. Department of Energy. To place an order, contact:

Office of Scientific and Technical Information  
U.S. Department of Energy  
Request Services  
P.O. Box 62  
Oak Ridge, Tennessee 37831  
(615) 576-8401 or Fax (615) 576-2865

# Glossary

**Accounting System:** A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decision-making.

**Administrative and General Expenses:** Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

**Allowance for Funds Used During Construction (AFUDC):** A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

**Amortization:** The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

**Asset:** An economic resource, tangible or intangible, which is expected to provide benefits to a business.

**Average Stream Flow:** The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

**Capacity:** The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

**Capacity (Purchased):** The amount of energy and capacity available for purchase from outside the system.

**Capital:** The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

**Capital (Financial):** The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

**Capital Intensive:** A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

**Capitalization:** The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included.

**Capitalization Ratio:** The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

**Circuit:** A conductor or a system of conductors through which electric current flows.

**Circuit-Mile:** The total length in miles of separate circuits regardless of the number of conductors used per circuit.

**Classes of Service:** Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

**Commercial:** The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

**Commercial and Industrial:** Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

**Common Equity (Book Value):** The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

**Condenser Cooling Water:** A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

**Conditionally Effective Rates:** An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

**Construction Costs (of the electric power industry):** All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

**Construction Expenditures (of the electric power industry):** The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

**Construction Work In Progress (CWIP):** The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

**Conventional Hydroelectric Plant:** A plant in which all of the power is produced from natural streamflow as regulated by available storage.

**Cooperative Electric Utility:** An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

**Cost:** The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

**Cost of Capital:** The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

**Cost of Debt:** The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

**Cost of Preferred Stock:** The preferred dividend divided by the net price of preferred stock.

**Cost of Retained Earnings:** The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost

of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

**Cost of Service:** A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

**Current Assets:** Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

**Current Liabilities:** A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

**Current Ratio:** The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

**Debt:** Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

**Deferred Cost:** An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

**Deferred Fuel Costs:** An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

**Deferred Income Tax (Liability):** A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

**Depreciation:** Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used.

**Design Head:** The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

**Diesel-Electric Plant:** A generating station that uses diesel engines to drive its electric generators.

**Distribution System:** The portion of an electric system that is dedicated to delivering electric energy to an end user.

**Docket:** A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

**Economy of Scale:** The principle that larger production facilities have lower unit costs than smaller facilities.

**Electric Expenses:** The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

**Electric Operating Expenses:** Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

**Electric Plant (Financial):** Assets comprising land, building, and equipment permanently employed.

**Electric Power Industry:** The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

**Electric Power System:** An individual electric power entity -- a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

**Electric Rate Schedule:** A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and condi-

tions that have been accepted by a regulatory body with appropriate oversight authority.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

**Electrical System Energy Losses:** The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

**End User:** The final consumer of electricity.

**Energy:** The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

**Energy Deliveries:** Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

**Energy Information Administration (EIA):** An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

**Energy Loss:** The difference between energy input and output as a result of transfer of energy between two points.

**Energy Receipts:** Energy generated by one electric utility system and received by another system through one or more transmission lines.

**Equity (Financial):** Ownership of shareholders in a corporation represented by stock.

**Equity Capital:** The sum of capital from retained earnings and the issuance of stocks.

**Exchange Energy:** Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later

ime or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

**Expenditure:** The incurrence of a liability to obtain an asset or service.

**Federal Electric Utility:** A utility that is either owned or financed by the Federal Government.

**Federal Energy Regulatory Commission (FERC):** A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

**Federal Power Act:** Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

**Federal Power Commission:** The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

**FERC:** The Federal Energy Regulatory Commission.

**FERC Guidelines:** A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

**Financial Accounting Standards Board (FASB):** An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncements are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

**Fiscal Year:** A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

**Fixed Asset Turnover:** A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the

entity's ability to utilize properly its fixed assets in business operations.

**Fixed Assets:** Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

**Fixed Charge Coverage:** The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction" are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

**Fixed Cost (expense):** An expenditure or expense that does not vary with volume level of activity.

**Fixed Operating Costs:** Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

**Fossil Fuel:** Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

**Fossil-Fuel Plant:** A plant using coal, petroleum, or gas as its source of energy.

**Fuel Expenses:** These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

**Gas Turbine Plant:** A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

**Generally Accepted Accounting Principles (GAAP):** Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

**Generating Unit:** Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

**Generator Nameplate Capacity:** The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific



conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

**Geothermal Plant:** A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

**Grid:** The layout of an electrical distribution system.

**Gross Generation:** The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

**Head:** The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

**Historical Plant Cost of Equipment:** The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

**Historical Plant Cost of Land and Land Rights:** The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

**Historical Plant Cost of Structures and Improvements (Expenses):** The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

**Holding Company:** A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

**Hydroelectric Energy:** The production of electricity from kinetic energy in flowing water.

**Hydroelectric Plant:** A plant in which the turbine generators are driven by falling water.

**Hydroelectric Plant Capacity:** This capacity figure is a function of fluid flow losses, hydraulic turbines,

head, and water flow. The minimum net head limits the firm capacity of the plant.

**Hydroelectric Power:** The harnessing of flowing water to produce mechanical or electrical energy.

**Independent Power Producer:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

**Industrial:** The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

**Instantaneous Peak Demand:** The maximum demand at the instant of greatest load.

**Interchange Energy:** Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

**Interconnection:** Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

**Interdepartmental Service (Electric):** Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

**Interest Coverage Ratio:** The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

**Interlocking Directorates:** The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

**Internal Combustion Plant:** A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in elec-

tric plants. The plant is usually operated during periods of high demand for electricity.

**Investor-Owned Electric Utility:** A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

**Kilowatt (kW):** One thousand watts.

**Kilowatthour (kWh):** One thousand watthours.

**Leverage Ratio:** A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders. (i.e. the ratio of total debt to total assets).

**Liability:** An amount payable in dollars or by future services to be rendered.

**Licensees:** Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

**Line Loss:** Energy kilowatthours lost in transmission and distribution lines.

**Load (Electric):** The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

**Long-term Debt:** Debt securities or borrowings having a maturity of more than one year.

**Maintenance Expenses:** That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

**Maximum Demand:** The greatest of all demands of the load that has occurred within a specified period of time.

**Mcf:** One thousand cubic feet.

**Megawatt (MW):** One million watts.

**Megawatthour (MWh):** One million watthours.

**Mill:** A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

**Multiple Purpose Reservoir:** Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

**Municipality:** (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage

district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

**Net Generation:** Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

**Net Income:** The excess of all revenues and gains for a period over all expenses and losses of the period.

**Nonutility Power Producer:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

**Nuclear Fuel:** Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

**Nuclear Power Plant:** A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

**Nuclear Reactor:** An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

**Ohm:** The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

**Operating Expenses:** Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years-- credit and investment tax credit adjustments--net.

**Operating Income:** Operating revenues less operating expenses.

**Operation Expenses:** The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

**Operation Supervision and Engineering (Expenses):** These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

**Original Cost:** The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

**Other Generation:** Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

**Owner's Equity:** Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

**Parent Company:** Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

**Plant:** A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

**Plant-Use Electricity:** The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

**Pole-Mile:** A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

**Power:** The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

**Power (Electrical):** An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is

supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

**Power Production Plant:** All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

**Preferred Stock:** Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

**Price:** The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

**Prime Mover:** The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

**Production (Electric):** Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

**Production Expenses:** Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

**Profit:** The income remaining after all business expenses are paid.

**Public Authority Service to Public Authorities:** Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

**Public Street and Highway Lighting:** Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

**Public Utility:** Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

**Public Utility District:** Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

**Publicly Owned Electric Utility:** A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

**Pumped-Storage Hydroelectric Plant:** A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

**Purchased Power:** Power purchased or available for purchase from a source outside the system.

**Railroad and Railway Services:** Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

**Rate Base:** The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

**Ratemaking Authority:** A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

**Rate of Return:** The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

**Rate of Return on Rate Base:** The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

**Refunding:** Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

**Regulation:** The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

**Resale (Wholesale) Sales:** Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

**Residential:** The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

**Retail:** Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

**Retail Wheeling:** An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

**Retained Earnings:** The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

**Return on Common Equity:** The net income less preferred stock dividends divided by the average common stock equity.

**Return on Common Stock Equity:** An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

**Revenue:** The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

**Revenue Requirement:** The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

**Rural Electrification Administration (REA):** A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

**Sales:** The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

**Sales for Resale:** Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

**Short-term Debt or Borrowings:** Debt securities or borrowings having a maturity of less than one year.

**Solar Energy:** Energy produced from the sun's radiation.

**Steam-Electric Plant (Conventional):** A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

**Steam Expenses:** The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

**Steam from other Sources:** Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

**Steam Transferred-Credit:** The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

**Substation:** Facility equipment that switches, changes, or regulates electric voltage.

**Switching Station:** Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

**System (Electric):** Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

**Transformer:** An electrical device for changing the voltage of alternating current.

**Transmission:** The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and

points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

**Transmission System (Electric):** An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

**Turbine:** A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

**Ultimate Consumer:** A consumer that purchases electricity for its own use and not for resale.

**Uniform System of Accounts:** Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

**Utility Generation:** Generation by electric systems engaged in selling electric energy to the public.

**Watt:** The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

**Watthour (Wh):** An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

**Wheeling Service:** The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.