

# **Financial Statistics of Major U.S. Publicly Owned Electric Utilities 2000**

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# Preface

The 2000 edition of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication presents 5 years (1996 through 2000) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decisionmaking purposes related to publicly owned electric utility issues.

Current and historical publication and database are also available on the following EIA web site: [http://www.eia.doe.gov/cneaf/electricity/public/pub\\_sum.html](http://www.eia.doe.gov/cneaf/electricity/public/pub_sum.html).

Generator (Tables 3 through 13) and nongenerator (Tables 14 through 24) summaries are presented in this publication. Five years of summary financial data are provided (Tables 7 through 13 and 18 through 24). Summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form EIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year basis, in conformance with their recordkeeping practices. The EIA undertook a review of the Form EIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the front portion of the report provides summary information in generator/nongenerator classifications.

## About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include municipals, public power districts, State authorities, irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (in contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that have investment in electric utility plant and production to supply some or all of their consumer needs. However, many generators can supplement their demand by purchasing power. The nongenerators can not produce electric power for end use and, therefore, rely exclusively on purchasing power. Their primary function is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Electrification Administration (prior to the Rural Utilities Service), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for Cooperatives. Cooperative borrowers (680 of 894 in 2000 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the *Statistical Report, Rural Electric Borrowers* published by the Rural Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Federal electric utilities are also presented in this publication and include Federal power marketing administrations, the Tennessee Valley Authority, and the U.S. Bureau of Indian Affairs. The four Federal power marketing administrations are the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration. Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which

is not produced for profit, is primarily sold in the wholesale market to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less expensive power produced by the Federal electric utilities.

## **Data Users and Sources**

*The Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission,

or distribution of electricity, for the two previous years, results in one of the following :

- 150,000 megawatthours of sales to ultimate consumers.
- 150,000 megawatthours of sales for resale.

These criteria are based on data reported on the Form EIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted form EIA-412 data for 2000.

Many of the publicly owned electric utilities are self-regulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication, therefore, should be viewed with an appropriate degree of caution.

The Form EIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in EIA reports. In 2000, 506 major publicly owned electric utilities submitted data to the EIA compared to 493 in 1999. Electric utilities report data on a fiscal year basis. Electric utilities must report operational data for a 12-month period and show consistency in fiscal periods and accounting practices.



## **Industry Profile**

Key facts of sales and revenues in 2000 are as follows:

- The 2,009 publicly owned electric utilities, which accounted for close to two-thirds of all electric utilities, accounted for 14.7 percent of all revenues from sales to ultimate consumers and 19.3 percent of all revenues from sales for resale.
- The 894 cooperative electric utilities, more than a quarter of all electric utilities, accounted for 9.1 percent of all revenues from sales to ultimate consumers and 17.3 percent of all revenues from sales for resale.
- The 9 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 12.8 percent of all revenues from sales for resale.
- The average ultimate consumers revenue per kilowatthour ranged from 2.5 to 6.9 cents depending on the type of electric utility servicing them. The overall average was 6.8 cents.
- The average sales for resale revenue per kilowatthour ranged from 3.6 to 4.5 cents, depending on the type of electric utility making the sale. The overall average was 4.1 cents.

This publication will concentrate on selected operational data for 506 of the 2,009 publicly owned electric utilities and for 6 of the 9 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form EIA-861.

In 2000, the 506 major publicly owned electric utilities in this publication accounted for 88.6 percent of the revenues from sales to ultimate consumers and 99.7 percent of the revenues from sales for resale of

all publicly owned electric utilities (Table 2). The 6 Federal electric utilities in this publication essentially cover the entire Federal segment.

This publication contains summary and detailed data for 506 major publicly owned electric utilities (Tables 3 through 30). Also, included are summary and detailed data for the 6 Federal electric utilities (Tables 31 through 37).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S. publicly owned electric utility respondents. The major U.S. publicly owned electric utilities added and deleted for 1996 through 2000 are listed (Table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for all respondents (Tables C1 through C14).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

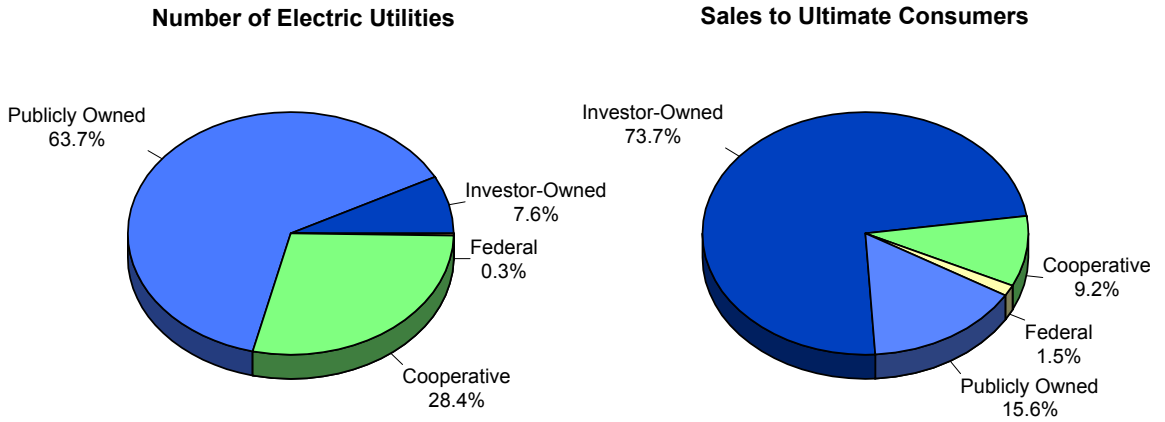
**Table 1. Selected Electric Utility Data by Ownership, 2000**

Item	Type of Regulated Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total <sup>1</sup>
Number of Electric Utilities.....	240	2,009	894	9	3,152
Electric Utilities (percent).....	7.6	63.7	28.4	.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars).....	169,444,470	33,054,956	20,501,791	1,242,031	224,243,248
Revenues from Sales to Ultimate Consumers (percent).....	75.6	14.7	9.1	.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours).....	2,437,982	516,681	305,792	49,094	3,309,550
Sales of Electricity to Ultimate Consumers (percent).....	73.7	15.6	9.2	1.5	100.0
Average Revenue per kWh for Ultimate Consumers (cents).....	6.9	6.4	6.7	2.5	6.8
Revenues from Sales for Resale (thousand dollars).....	35,359,346	13,430,253	12,027,771	8,900,091	69,717,461
Revenues from Sales for Resale (percent).....	50.7	19.3	17.3	12.8	100.0
Sales of Electricity Available for Resale (thousand megawatthours).....	854,228	301,412	311,935	248,664	1,716,239
Sales of Electricity Available for Resale (percent).....	49.8	17.6	18.2	14.5	100.0
Average Revenue per kWh for Sales for Resale (cents).....	4.1	4.5	3.9	3.6	4.1

<sup>1</sup> Includes only those electric utilities in the United States and the District of Columbia.  
Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Figure 1. Number of Regulated Electric Utilities and Sales of Electricity to Ultimate Consumers by Ownership, 2000**

**Figure 1. Number of Regulated Electric Utilities and Sales to Ultimate Consumers by Ownership, 2000**



Note: Includes those electric utilities in the United States and District of Columbia.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 2000**

Item	Regulated Publicly Owned	Federal <sup>1</sup>
Number of Electric Utilities in This Report .....	506	6
Share of Electric Utilities Within Ownership Class (percent) .....	25.2	66.7
Revenues from Sales to Ultimate Consumers (thousand dollars) .....	29,285,878	1,215,149
Share of Revenues from Sales to Ultimate Consumers (percent) .....	88.6	97.8
Sales of Electricity to Ultimate Consumers (thousand megawatthours).....	459,678	48,674
Share of Sales of Electricity to Ultimate Consumers (percent) .....	89.0	99.1
Revenues from Sales for Resale (thousand dollars) .....	13,395,631	8,897,965
Share of Revenues from Sales for Resale (percent) .....	99.7	100.0
Sales of Electricity Available for Resale (thousand megawatthours).....	300,654	248,489
Share of Sales of Electricity Available for Resale (percent) .....	99.8	99.9

<sup>1</sup> The The Department of Defense-U.S. Army Corps of Engineers (except the North Central Division for Saint Mary's Falls at Sault St. Marie, Michigan), the Department of Interior-U.S. Bureau of Reclamation and the Department of State-International Water and Boundary Commission do not file the Form EIA-412; however, their energy is marketed and reported by the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

# Summary Statistics of Major U.S. Publicly Owned Electric Utilities

## Factors Affecting Major U.S. Publicly Owned Electric Utilities During 2000

### Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 506 electric utilities for 2000; 493 electric utilities for 1999; 487 electric utilities for 1998; 544 electric utilities for 1997; and 515 electric utilities for 1996. In 1998, the threshold was increased from 120,000 megawatthours to 150,000 megawatthours of sales to ultimate consumers and/or sales for resale. This resulted in fewer publicly owned electric utilities required to submit data. Over the five years summarized in this report, a net of 9 publicly owned electric utilities have been deleted as Form EIA-412 respondents.

**Economic Context.** Economic growth characterized 2000 with the real gross domestic product (GDP) growing by 4.1 percent, the same as 1999. Economic expansion maintained considerable momentum during 2000. This is the fifth year in a row in which the Federal Reserve used minimal intervention to stimulate the economy. Another sign of the sturdy economy was that industrial production indexes increased a robust 5.7 percent last year. The consumer price index (CPI) rose a slight 3.4 percent during 2000, up slightly from 2.2 percent in 1999. Capacity utilization was 82.1 percent for 2000. This represents the ninth year in a row where the measure of economic activity as a percent of capacity has been over 80 percent.

**Weather.** Heating plus cooling degree-days actually averaged close to normal levels. Degree-days are relative measurements of outdoor air temperature with cooling- degree days being the number of degrees that the daily average temperature rises above 65 degrees and conversely, heating degree-days the number of degrees the average daily temperature falls below 65 degrees Fahrenheit. Heating degree-days were 2.5 percent below normal in 2000 and cooling degree-days 4.4 percent above normal. Variations in weather can significantly contribute to departures from normal by month and by geographical region and the subsequent effect on electricity demand, primarily in the residential sector.<sup>1</sup>

## *Generator Electric Utilities versus Nongenerator Electric Utilities*

The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator electric utilities report according to varying fiscal years that are determined by their political localities.

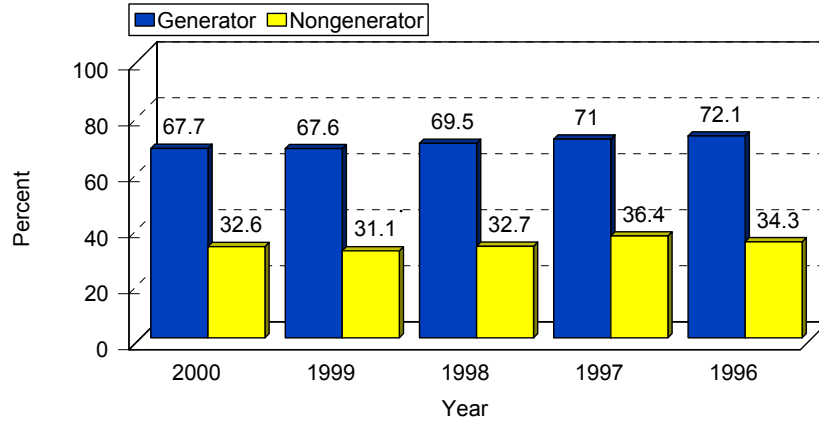
Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities per dollar of revenue generated. In 2000, generator electric utilities had \$3.28 of electric utility plant & adjust (without nuclear fuel) per dollar of electric utility operating revenue, compared with \$1.25 for nongenerator electric utilities.

Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatthour basis. In 2000, nongenerators' O&M expenses were 88.0 percent of revenues and depreciation was only 3.9 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 67.2 percent of revenues, but depreciation was 10.8 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 12.8 percent of revenues in 2000 for the generators versus just 1.1 percent of revenues for the nongenerators (Tables 7 and 18).

<sup>1</sup> Energy Information Administration, *Annual Energy Review* DOE/EIA-0384(00) (Washington, DC, August 2001).

**Figure 2. Debt as a Percent of Total Liabilities for Major Publicly Owned Electric Utilities, 1996-2000**



Note: Summary data are provided in Tables 9 and 20.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities"

# Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 225 electric utilities for 2000; 226 electric utilities for 1999; 227 electric utilities for 1998; 245 electric utilities for 1997; and 231 electric utilities for 1996. In 1998, the threshold was increased from 120,000 megawatthours to 150,000 megawatthours of sales to ultimate consumers and/or sales for resale to keep the burden on industry to a minimum. This resulted in fewer publicly owned electric utilities required to submit data. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

## Highlights of Generator Financial Performance

Increased sales and revenues of publicly owned utilities were offset with higher operating expenses to yield a 2.2 percent increase in electric operating income. After accounting for changes in other income and deductions, net income increased 26.4 percent over the prior year. Key indicators of the generator electric utilities financial performance were:

- Electric revenues were up 19.0 percent on the basis of a 10.2 percent increase in retail sales and also a 1.1 percent increase in sales for resale.
- Electric operation and maintenance expenses were up 25.3 percent.
- Interest expense increased 6.9 percent in 2000, after dropping for seven years.
- Assets increased by \$11.3 billion after a \$2.8 billion increase in 1999.
- Investments in distribution plant continued to increase the most of all the elements of total electric plant in service, up \$1.1 billion.
- Accumulated provision for uncollectible accounts increased 76.4 percent in 2000, the energy crisis in California is one of the major factors that caused the increase.

## Income Statement

**Composite Statement of Income.** Net income of \$2.2 billion for generator electric utilities was up 26.4 percent from the previous year (Table 7).

**Revenues.** Generator electric utilities revenues were \$31.8 billion, a 19.0 percent increase from the previous year. In 2000, there was greater growth in revenue from sales to the wholesale sector than to the retail sector although revenues increased from both wholesale and retail consumers.

**Electric Utility Operating Expenses.** Total electric utility operating expenses of publicly owned utilities

of \$26.2 billion were up 23.4 percent over the previous year, and the largest increase in expenses were again in operation expenses, up \$4.2 billion to \$19.6 billion in 2000. Operation expenses accounted for 74.6 percent of the total electric operating expenses. The second largest contributor to the increase was depreciation expenses, which accounted for 13.1 percent of total electric utility operating expenses (up 6.2 percent over the previous year). Expenses associated with amortization, maintenance, and taxes in 2000 also contributed to the increase in total electric utility operating expenses.

**Production Expenses.** Production expenses of publicly owned utilities were \$16.9 billion in 2000, up 30.0 percent over the prior year (Table 10). Production expenses represented 79.1 percent of total operations and maintenance expenses and were 28.7 mills per kilowatthour sold in 2000.

At \$9.0 billion in 2000, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent more than half of total production expenses on purchased power. Purchased power expenses were up 36.8 percent from the previous year.

In 2000, steam generating expenses were the second largest production expense, \$5.4 billion, representing 32.0 percent of total production expenses. Steam production expenses were up 26.6 percent from the prior year. Nuclear power production expenses of \$1.3 billion were up, 4.2 percent from the prior year's value, and represented 8.0 percent of total production expenses in 2000.

Hydraulic, other power generation, and other production expenses accounted for the remaining \$1.1 billion of total power production expenses. Combined, these production expenses accounted for only 6.7 percent of the total production expenses.

Fuel expenses in 2000 were \$4.8 billion, up 42.5 percent from the previous year, and represented 28.6 percent of total production expenses. This was up from 26.1 percent of total production expenses in 1999 and yielded higher purchased power production expenses.

**Transmission and Distribution Expenses.** After decreasing 6.6 percent in 1999, transmission and distribution expenses of publicly owned utilities increased 8.3 percent in 2000. Transmission expenses of \$0.9 billion were up 7.0 percent over the prior year, while distribution expenses of \$1.1 billion were up 9.4 percent. On a mills per kilowatthour sold basis, transmission and distribution expenses were 1.5 and 1.9, respectively.

**Electric Utility Income.** Operating revenues of publicly owned utilities increased \$5.1 billion, while expenses increased \$5.0 billion and provided an increase of \$0.1 billion in electric utility operating income. A \$0.5 billion increase in other electric income accompanied by a decrease of less than \$0.2 billion in other electric deductions, led to the increase

in electric utility income (12.2 percent from the prior year).

**Interest Expense.** Interest expense of publicly owned utilities was \$4.1 billion in 2000, up 6.9 percent from the 1999 amount. Debt outstanding as reported on the balance sheet increased \$6.2 billion compared with the \$0.6 billion decrease between 1998 and 1999.

**Net Income.** The increase in interest expense mentioned above and the increase in other income deductions yielded a slight \$0.5 billion increase to \$2.2 billion for income before extraordinary items.

## **Balance Sheet**

The Composite Balance Sheet for major publicly owned generator electric utilities revealed a 9.7 percent increase in assets for the year (Table 8).

**Assets and Other Debits.** Total assets of publicly owned utilities were up from the prior years values by \$11.3 billion. Net electric utility plant (including net nuclear fuel) represents 53.0 percent of the assets. Total other property and investments accounted for 18.0 percent of the total assets or \$23.0 billion. Other changes in assets include:

- Construction work in progress (CWIP) increased in 2000, 30.9 percent over the \$3.3 billion figure for 1999.
- Miscellaneous accounts represented \$0.7 billion and decreased 40.0 percent from the previous year.

**Electric Utility Plant.** Electric utility plant in service of publicly owned utilities increased 1.4 percent to \$98.5 billion in 2000 (Table 11). Net utility plant increased to \$67.0 billion (Table 8). Notable changes in electric utility plant account included:

- Total production plant decreased \$0.2 billion to \$56.0 billion. Steam production plant remained as the largest component of production plant at \$26.4 billion in 2000. Other production plant only accounted for \$3.1 billion out of the total production plant at the end of 2000. Nuclear plant investments of \$17.7 billion accounted for 31.6 percent of the total production plant. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 56.8 percent of the total electric plant in service.
- The increase in distribution plant was significant, amounting to \$1.1 billion. By the end of 2000, distribution plant accounted for 22.9 percent of total electric plant in service.
- Transmission plant decreased slightly during 2000, and represented 11.6 percent of total electric plant in service.
- General plant showed an increase from the previous year to \$7.7 billion in 2000. However,

general plant represented 7.8 percent of total electric plant in service.

**Liabilities and Other Credits.** Proprietary capital increased \$2.4 billion or 7.4 percent. Increases in retained earnings added \$2.2 billion to the net of proprietary capital at year's end. Proprietary capital increased from 31.4 percent in 1999 to 31.1 percent in 2000 of total capitalization (proprietary capital plus long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt increased \$6.2 billion, or 8.9 percent to \$75.7 billion in 2000. Advances from municipalities and other increased by \$6.0 billion and was aided by a \$0.2 billion decrease in the deduction from the unamortized discount on long-term debt.
- Accounts payable accounted for the greatest portion (\$4.0 billion) of the nearly \$10.6 billion in total current and accrued liabilities.
- Total deferred credits increased significantly during 2000, representing an 20.3 percent increase.

## **Consumers, Sales, and Revenue**

The information in this section is based on the data reported on the Form EIA-861, "Annual Electric Utility Report," and is provided to place the financial data in perspective.

**Sales Growth.** Sales to ultimate consumers of the major publicly owned generator electric utilities grew 10.2 percent in 2000, an increase over the 1999 sales (Table 12). Industrial sales represented 28.3 percent of total sales to ultimate consumers in 2000, down from 30.5 percent in 1999. Commercial sales increased 15.7 percent in 2000 compared with a 1.4 percent decrease in 1999.

Residential sales were up 13.4 percent in 1999 versus the 0.1 percent decrease in sales experienced in 1999. Residential sales represented 33.0 percent of total sales to ultimate consumers for 2000.

**Average Revenue (Revenues Divided by Sales).** Average revenues from sales to ultimate consumers from publicly owned generator electric utilities remained essentially unchanged between 1999 and 2000, increasing to 66.4 mills per kilowatthour. Residential customers provided a 10.5 percent increase in average, while industrial consumers provided an increase of 4.2 percent. The average revenue provided by residential consumers in 2000 was 77.7 mills per kilowatthour compared to the average revenue provided by industrial consumers in 2000 of 46.5 mills per kilowatthour. This difference is attributable to the higher cost of serving many small residential customers, as opposed to a few large industrial users.

The average monthly revenue provided by residential consumers was \$67.81 in 2000 compared with \$61.54 in 1999. In contrast, this average monthly revenue provided by industrial consumers decreased \$801.37 to \$6,197.78.



**Sales for Resale.** Sales for resale by publicly owned utilities were up 1.1 percent in 2000, reaching 49.0 percent of total electricity sales. The share of total electricity sales provided by sales for resale decreased marginally in 2000 (down 4.2 percent from the 51.1 percent level in 1999). The share of revenues represented by sales for resale was 39.4 percent in 2000 compared to 37.6 percent in 1999 (an increase of 29.1 percent to \$13.0 billion). Average revenues from sales for resale increased 27.7 percent to 45.0 mills per kilowatthour, from 35.2 mills per kilowatthour in 1999.

### ***Generation and Purchased Power.***

In 2000, total net energy generated and received by publicly owned utilities increased 7.4 percent, which corresponded to the 11.1 percent increase in sales volume (Table 13). Net generation as a percent of the total net energy required increased moderately in 2000, to 60.9 percent. The corresponding figures for 1999 and 1998 were 64.8 percent and 64.9 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) decreased 8.2 percent from the prior year, decreasing its proportion of total purchased power and net generation (i.e., total supply) to 12.7 percent. This was due to drought conditions in portions of the country. Steam generation increased 4.6 percent in 2000, accounting for 58.8 percent of the net generation. However, nuclear generation accounted for 19.5 percent of net generation in 2000, down from 19.6 percent in 1999.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 2000, purchased power represented 38.1 percent of the supply mix and purchases from electric utilities dominated the power purchases. However, purchases from nonutilities increased significantly in 2000.

In 2000, steam power production expenses were 24.2 mills per kilowatthour generated, compared to 20.0 mills per kilowatthour generated in 1999. Nuclear power production expenses were 18.2 mills per kilowatthour generated compared with 17.4 mills per kilowatthour generated in 1999.

**Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 2000**

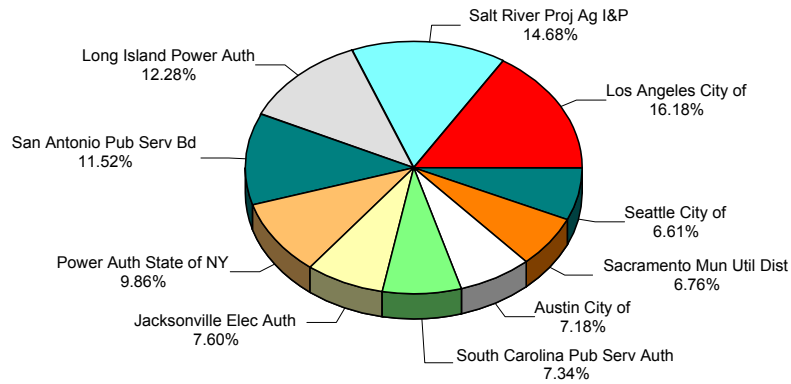
Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	23,400,000	7.77
Salt River Proj Ag I & P Dist.....	Arizona	21,223,184	7.04
Long Island Power Authority.....	New York	17,751,817	5.89
San Antonio Public Service Bd.....	Texas	16,651,996	5.53
Power Authority of State of NY.....	New York	14,257,877	4.73
Jacksonville Electric Auth.....	Florida	10,989,769	3.65
South Carolina Pub Serv Auth.....	South Carolina	10,619,544	3.52
Austin City of.....	Texas	10,375,582	3.44
Sacramento Municipal Util Dist.....	California	9,780,307	3.25
Seattle City of.....	Washington	9,556,892	3.17
<b>Subtotal.....</b>		<b>144,606,968</b>	<b>47.99</b>

Note: Percentage calculations are based on total generator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Figure 3. Share of Megawatthour Sales to Ultimate Consumers Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 2000**

**Figure 3. Share of Megawatthour Sales to Ultimate Consumers Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 2000**



Notes: Percentage calculations are based on total ten largest generator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 4. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale, 2000**

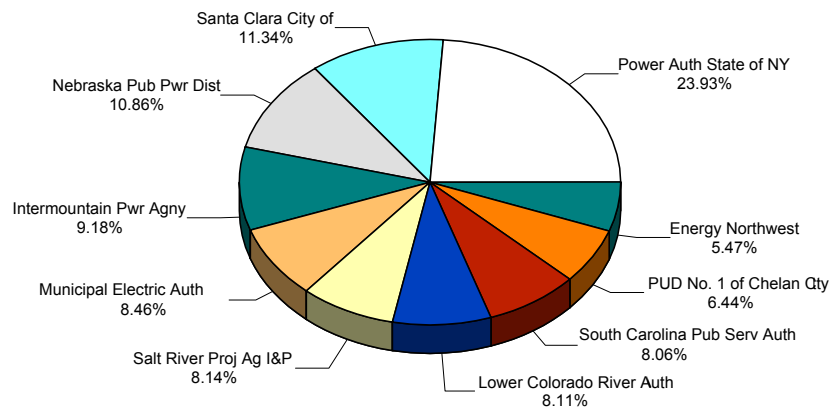
Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY .....	New York	34,214,235	11.72
Santa Clara City of .....	California	16,218,981	5.56
Nebraska Public Power District.....	Nebraska	15,532,622	5.32
Intermountain Power Agency .....	Utah	13,125,726	4.50
Municipal Electric Authority .....	Georgia	12,100,083	4.15
Salt River Proj Ag I & P Dist.....	Arizona	11,634,573	3.99
Lower Colorado River Authority .....	Texas	11,598,517	3.97
South Carolina Pub Serv Auth .....	South Carolina	11,519,318	3.95
PUD No 1 of Chelan County .....	Washington	9,209,243	3.16
Energy Northwest.....	Washington	7,819,439	2.68
<b>Subtotal</b> .....		142,972,737	48.99

Note: Percentage calculations are based on total generator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Figure 4. Share of Megawatthour Sales for Resale Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 2000**

**Figure 4. Share of Megawatthour Sales for Resale Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 2000**



Notes: Percentage calculations are based on total ten largest generator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 5. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Employees, 2000**

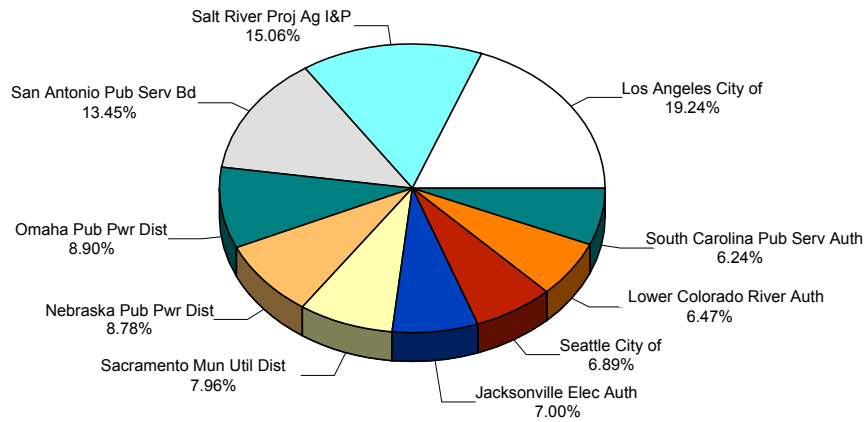
Publicly Owned Electric Utilities	State	Employees	Percent
Los Angeles City of .....	California	5,155	9.18
Salt River Proj Ag I & P Dist.....	Arizona	4,033	7.18
San Antonio Public Service Bd.....	Texas	3,604	6.42
Omaha Public Power District .....	Nebraska	2,384	4.24
Nebraska Public Power District.....	Nebraska	2,353	4.19
Sacramento Municipal Util Dist.....	California	2,132	3.80
Jacksonville Electric Auth .....	Florida	1,876	3.34
Seattle City of .....	Washington	1,847	3.29
Lower Colorado River Authority .....	Texas	1,733	3.09
South Carolina Pub Serv Auth .....	South Carolina	1,671	2.98
<b>Subtotal</b> .....		26,788	47.70

Note: Percentage calculations are based on total generator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Figure 5. Share of Number of Employees Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 2000**

**Figure 5. Share of Number of Employees Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 2000**



Notes: Percentage calculations are based on total ten largest generator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 6. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Revenue, 2000**

Publicly Owned Electric Utilities	State	Revenue	Percent
Los Angeles City of.....	California	2,396,136,690	7.52
Long Island Power Authority .....	New York	2,199,740,205	6.91
Power Authority of State of NY .....	New York	2,034,032,000	6.39
Salt River Proj Ag I & P Dist.....	Arizona	1,758,639,453	5.52
San Antonio Public Service Bd.....	Texas	1,123,025,843	3.53
Sacramento Municipal Util Dist.....	California	967,615,579	3.04
South Carolina Pub Serv Auth .....	South Carolina	858,457,000	2.69
Jacksonville Electric Auth .....	Florida	794,311,530	2.49
Austin City of.....	Texas	782,729,128	2.46
Nebraska Public Power District.....	Nebraska	730,676,349	2.29
<b>Subtotal</b> .....		<b>13,645,363,777</b>	<b>42.84</b>

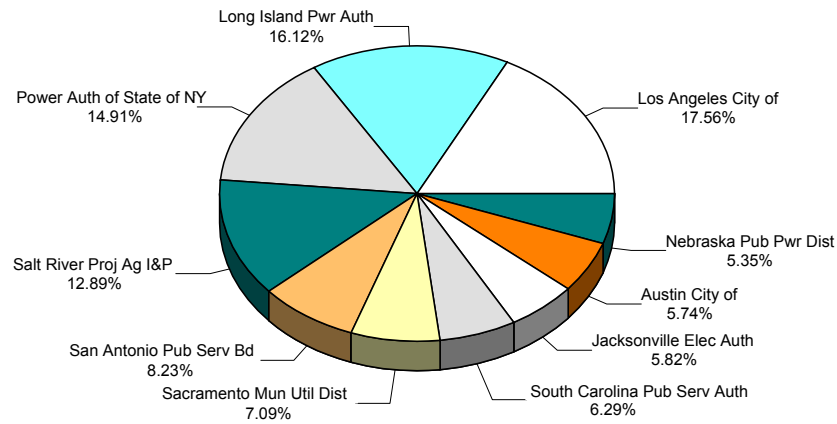
Note: Percentage calculations are based on total generator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Figure 6. Share of Revenues Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 2000**



**Figure 6. Share of Revenues Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 2000**



Notes: Percentage calculations are based on total ten largest generator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 7. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Electric Utility Operating Revenues</b> .....	<b>31,842,783</b>	<b>26,766,900</b>	<b>26,154,732</b>	<b>25,397,219</b>	<b>24,207,226</b>
Operation Expenses.....	19,574,554	15,385,920	15,119,684	14,917,174	13,768,044
Maintenance Expenses.....	1,814,899	1,686,120	1,631,484	1,608,781	1,637,828
Depreciation Expenses.....	3,441,966	3,241,178	3,240,505	3,080,165	2,871,448
Amort, Prop Losses and Reg Study.....	477,245	263,427	218,300	159,289	144,216
Taxes and Tax Equivalents.....	935,682	697,215	670,221	659,702	662,443
<b>Total Electric Utility Operating Expenses</b> .....	<b>26,244,346</b>	<b>21,273,860</b>	<b>20,880,194</b>	<b>20,425,111</b>	<b>19,083,980</b>
Net Electric Utility Operating Income.....	5,598,437	5,493,040	5,274,538	4,972,108	5,123,246
Income from Electric Plant Leased to Others .....	28,640	11,341	17,528	17,953	25,914
<b>Electric Utility Operating Income</b> .....	<b>5,627,076</b>	<b>5,504,381</b>	<b>5,292,066</b>	<b>4,990,061</b>	<b>5,149,160</b>
Other Electric Income.....	1,850,151	1,358,155	1,506,383	1,478,106	1,440,435
Other Electric Deductions.....	262,861	435,522	173,943	143,161	231,405
Allowance for Other Funds Used During Construction .....	4,568	5,802	5,208	4,320	6,660
Taxes on Other Income and Deduct .....	2,722	1,967	2,250	5,279	4,431
<b>Electric Utility Income</b> .....	<b>7,216,213</b>	<b>6,430,849</b>	<b>6,627,465</b>	<b>6,324,047</b>	<b>6,360,419</b>
Income Deductions from Interest on Long-term Debt.....	4,071,856	3,810,418	3,984,982	4,119,946	4,155,829
Other Income Deductions .....	784,929	700,110	618,472	593,713	515,462
Allowance for Borrowed Funds Used During Construction .....	-59,965	-42,694	-28,543	-31,829	-36,743
<b>Total Income Deductions</b> .....	<b>4,796,820</b>	<b>4,467,834</b>	<b>4,574,910</b>	<b>4,681,830</b>	<b>4,634,548</b>
Income Before Extraordinary Items.....	2,419,393	1,963,015	2,052,555	1,642,217	1,725,871
Extraordinary Income .....	256,515	178,469	214,585	221,285	234,884
Extraordinary Deductions .....	430,659	364,813	335,307	234,542	237,188
<b>Net Income</b> .....	<b>2,245,249</b>	<b>1,776,671</b>	<b>1,931,833</b>	<b>1,628,959</b>	<b>1,723,567</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned generating electric utilities for end of period is 225 for 2000, 226 for 1999, 227 for 1998, 245 for 1997, and 231 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 8. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust.....	104,581,237	99,432,814	95,919,804	94,656,569	91,574,571
Const Work in Progress.....	4,321,684	3,300,399	2,908,045	2,834,540	3,123,475
(less) Depr, Amort, and Depletion.....	41,896,240	40,271,761	36,683,157	34,296,194	31,339,433
<b>Net Electric Utility Plant.....</b>	<b>67,006,681</b>	<b>62,461,451</b>	<b>62,144,692</b>	<b>63,194,915</b>	<b>63,358,614</b>
Nuclear Fuel.....	2,733,610	3,071,157	2,947,740	2,855,430	2,734,959
(less) Amort of Nucl Fuel.....	2,155,095	2,376,259	2,238,401	2,110,546	1,934,162
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>67,585,195</b>	<b>63,156,349</b>	<b>62,854,031</b>	<b>63,939,798</b>	<b>64,159,411</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property.....	12,389,386	9,607,997	7,948,274	7,880,804	7,063,879
(less) Accum Provisions for Depr & Amort.....	3,344,101	2,491,330	2,231,650	2,214,492	2,036,245
Invest in Assoc Enterprises.....	396,696	476,725	282,248	184,729	67,353
Invest & Special Funds.....	13,560,259	13,862,896	13,970,659	14,305,918	14,579,925
<b>Total Other Property &amp; Investments.....</b>	<b>23,002,240</b>	<b>21,456,288</b>	<b>19,969,531</b>	<b>20,156,959</b>	<b>19,674,912</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments.....	11,928,082	10,659,842	10,835,954	10,207,798	9,801,652
Notes & Other Receivables.....	3,818,940	983,929	987,134	1,013,485	894,491
Customer Accts Receivable.....	3,406,092	2,541,269	2,367,250	2,291,320	2,168,581
(less) Accum Prov for Uncollected Accts.....	155,370	88,089	82,765	82,253	77,810
Fuel Stock & Exp Undistr.....	476,520	487,000	441,855	435,931	612,406
Materials & Supplies.....	1,064,923	1,080,958	1,084,906	1,105,012	1,070,141
Other Supplies & Misc.....	30,632	67,213	59,374	34,502	34,193
Prepayments.....	654,484	641,245	395,394	401,367	334,169
Accrued Utility Revenues.....	1,088,491	385,428	387,026	383,349	358,767
Miscellaneous Current & Accrued Assets.....	723,119	1,204,800	768,943	1,357,513	1,325,154
<b>Total Current &amp; Accrued Assets.....</b>	<b>23,035,913</b>	<b>17,963,595</b>	<b>17,245,072</b>	<b>17,148,023</b>	<b>16,521,745</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses.....	1,183,276	1,180,262	1,562,344	1,678,457	1,706,650
Extraordinary Losses, Study Cost.....	1,332,653	1,349,494	1,022,488	1,128,865	1,163,881
Misc Debt, R & D Exp, Unamrt Losses.....	11,399,690	11,161,510	10,796,542	10,812,608	10,650,194
<b>Total Deferred Debits.....</b>	<b>13,915,618</b>	<b>13,691,266</b>	<b>13,381,374</b>	<b>13,619,929</b>	<b>13,520,724</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>127,538,966</b>	<b>116,267,499</b>	<b>113,450,008</b>	<b>114,864,710</b>	<b>113,876,791</b>
<b>Proprietary Capital</b>					
Investment of Municipality.....	1,699,421	1,710,711	1,578,453	1,575,314	1,627,763
Misc Capital.....	563,565	438,504	383,106	342,164	378,204
Retained Earnings.....	31,958,938	29,716,364	28,039,964	27,194,498	25,466,380
<b>Total Proprietary Capital.....</b>	<b>34,221,924</b>	<b>31,865,580</b>	<b>30,001,524</b>	<b>29,111,977</b>	<b>27,472,346</b>
<b>Long-term Debt</b>					
Bonds.....	69,114,261	69,235,975	69,518,873	72,088,361	73,053,082
Advances from Municipality & Other.....	9,642,400	3,662,278	3,832,855	4,264,940	4,447,814
Unamort Prem on Long-term Debt.....	433,077	310,207	626,030	569,965	411,778
(less) Unamort Discount on Long-term Debt.....	3,454,606	3,654,056	3,832,544	3,888,110	3,962,260
<b>Total Long-term Debt.....</b>	<b>75,735,131</b>	<b>69,554,404</b>	<b>70,145,214</b>	<b>73,035,157</b>	<b>73,950,415</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions.....	660,458	432,163	594,343	439,145	630,974
Accum Prov for Rate Refunds.....	21,095	186,289	13,706	153,862	135,119
<b>Total Other Noncurrent Liabilities.....</b>	<b>681,553</b>	<b>618,451</b>	<b>608,049</b>	<b>593,007</b>	<b>766,093</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	2,069,043	1,954,574	1,983,164	1,773,435	1,748,503
Accounts Payable.....	4,013,339	3,082,613	2,836,685	2,627,824	2,356,476
Payables to Assoc Enterprises.....	224,462	164,409	181,634	257,571	342,057
Customer Deposits.....	239,969	208,122	235,320	360,358	377,789
Taxes Accrued.....	226,732	207,472	207,330	216,514	220,991
Interest Accrued.....	1,553,956	1,559,953	1,574,303	1,631,762	1,608,534
Misc Current & Accrued Liabilities.....	2,295,667	1,835,629	1,695,598	1,686,759	1,513,319
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>10,623,168</b>	<b>9,012,772</b>	<b>8,714,034</b>	<b>8,554,223</b>	<b>8,167,668</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	339,149	311,761	143,025	212,490	168,814
Other Deferred Credits.....	5,376,947	4,375,701	3,641,520	3,352,317	3,336,836
Unamort Gain on Reacqr Debt.....	561,095	528,830	196,642	5,540	14,619
<b>Total Deferred Credits.....</b>	<b>6,277,190</b>	<b>5,216,292</b>	<b>3,981,187</b>	<b>3,570,346</b>	<b>3,520,270</b>
<b>Total Liabilities and Other Credits.....</b>	<b>127,538,966</b>	<b>116,267,499</b>	<b>113,450,008</b>	<b>114,864,710</b>	<b>113,876,791</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned generating electric utilities for end of period is 225 for 2000, 226 for 1999, 227 for 1998, 245 for 1997, and 231 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 9. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1996-2000**

Item	2000	1999	1998	1997	1996
Total Electric Utility Plant per Dollar of Revenue	3.5	4.0	3.9	4.0	4.0
Current Assets to Current Liabilities .....	2.2	2.0	2.0	2.0	2.0
Total Electric Utility Plant as a Percent of Total Assets .....	87.5	91.0	89.7	87.4	85.6
Net Electric Utility Plant as a Percent of Total Assets .....	53.0	54.3	55.4	55.7	56.3
Debt as a Percent of Total Liabilities.....	67.7	67.6	69.5	71.0	72.1
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	39.5	40.3	38.2	36.3	34.2
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	67.2	63.8	64.0	65.1	63.6
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	10.8	12.1	12.4	12.1	11.9
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	2.9	2.6	2.6	2.6	2.7
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	12.8	14.2	15.2	16.2	17.2
Net Income as a Percent of Electric Utility Operating Revenues .....	7.1	6.6	7.4	6.4	7.1
Purchased Power Cents Per Kilowatthour .....	3.7	3.2	3.2	3.2	3.8
Generated Cents Per Kilowatthour.....	2.0	1.7	1.7	1.7	1.5
Total Power Supply Per Kilowatthour Sold.....	2.9	2.3	2.4	2.4	2.4

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned generating electric utilities for end of period is 225 for 2000, 226 for 1999, 227 for 1998, 245 for 1997, and 231 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 10. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Production Expenses</b>					
Steam Power Generation .....	5,415,041	4,277,393	4,155,209	4,089,777	3,772,416
Nuclear Power Generation.....	1,346,986	1,292,076	1,297,301	1,281,934	915,094
Hydraulic Power Generation .....	331,633	281,221	256,931	301,468	220,076
Other Power Generation .....	600,657	403,066	386,552	297,283	251,248
Purchased Power.....	9,017,633	6,590,308	6,384,394	6,389,681	6,751,217
Other Production Expenses.....	197,883	164,850	155,637	135,180	127,545
<b>Total Production Expenses .....</b>	<b>16,909,834</b>	<b>13,008,913</b>	<b>12,636,024</b>	<b>12,495,324</b>	<b>12,037,596</b>
Transmission Expenses .....	911,293	851,424	901,680	840,931	594,553
Distribution Expenses .....	1,090,513	997,033	1,077,984	1,017,646	928,194
Customer Accounts Expenses.....	506,983	414,545	390,430	390,231	365,277
Customer Service and Information Expenses .....	210,618	160,158	126,813	133,257	103,390
Sales Expenses .....	65,522	49,112	50,804	46,181	17,528
Administrative and General Expenses .....	1,694,689	1,590,854	1,567,434	1,602,386	1,360,111
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>21,389,453</b>	<b>17,072,040</b>	<b>16,751,168</b>	<b>16,525,956</b>	<b>15,406,649</b>
<b>Fuel Expenses in Operation</b>					
Steam Power Generation .....	4,149,953	2,870,565	2,674,343	2,649,538	2,177,924
Nuclear Power Generation.....	314,810	333,449	315,962	316,701	229,664
Other Power Generation .....	372,307	189,268	179,532	131,247	89,627
<b>Number of Elec Dept Employees<sup>1</sup></b>					
Regular Full-time .....	53,833	53,662	52,791	53,966	55,071
Part-time & Temporary.....	2,302	2,291	2,257	2,368	1,878
<b>Total Elec Dept Employees .....</b>	<b>56,135</b>	<b>55,953</b>	<b>55,048</b>	<b>56,334</b>	<b>56,949</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 27. The number of publicly owned generating electric utilities for end of period is 225 for 2000, 226 for 1999, 227 for 1998, 245 for 1997, and 231 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 11. Electric Utility Plant for Major U.S. Publicly Owned Generator  
Electric Utilities at End of Period, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Electric Plant in Service</b>					
Intangible Plant .....	820,605	783,617	668,440	599,489	602,079
Production Plant					
Steam.....	26,383,732	26,160,267	25,815,049	25,797,291	25,624,494
Nuclear.....	17,703,713	18,385,942	19,257,975	19,143,015	18,903,044
Hydraulic.....	8,772,810	8,643,811	8,403,084	8,347,018	8,250,069
Other .....	3,110,841	2,957,005	2,766,009	2,846,260	2,907,850
<b>Total Production Plant .....</b>	<b>55,971,096</b>	<b>56,147,025</b>	<b>56,242,116</b>	<b>56,133,583</b>	<b>55,685,457</b>
Transmission Plant.....	11,457,817	11,554,831	10,645,294	10,619,462	10,306,538
Distribution Plant .....	22,514,957	21,389,166	19,277,148	18,406,611	17,072,242
General Plant.....	7,700,708	7,204,462	6,689,262	6,481,754	5,934,932
<b>Total Electric Plant in Service.....</b>	<b>98,465,184</b>	<b>97,079,101</b>	<b>93,522,261</b>	<b>92,240,898</b>	<b>89,601,247</b>
Electric Plant Leased to Others.....	44,189	26,177	26,255	40,125	25,508
Construction Work in Progress - Electric.....	4,321,684	3,300,399	2,908,045	2,834,540	3,123,475
Electric Plant Held for Future Use.....	214,827	231,241	268,464	287,243	145,467
Electric Plant Misc.....	5,857,038	2,096,295	2,102,824	2,088,302	1,802,349
<b>Total Electric Utility Plant .....</b>	<b>108,902,921</b>	<b>102,733,212</b>	<b>98,827,849</b>	<b>97,491,108</b>	<b>94,698,047</b>
Accumulated Provision for Depreciation and Amortization.....	41,896,240	40,271,761	36,683,157	34,296,194	31,339,433
<b>Net Electric Utility Plant.....</b>	<b>67,006,681</b>	<b>62,461,451</b>	<b>62,144,692</b>	<b>63,194,915</b>	<b>63,358,614</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 28. The number of publicly owned generating electric utilities for end of period is 225 for 2000, 226 for 1999, 227 for 1998, 245 for 1997, and 231 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 12. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1996-2000**

Item	2000	1999	1998	1997	1996
<b>Number of Consumers</b>					
Residential .....	9,455,662	8,315,690	8,239,126	8,303,723	7,918,094
Commercial or Small .....	1,214,761	1,081,121	1,061,849	1,094,142	1,033,946
Industrial or Large .....	53,102	57,237	56,112	81,447	55,351
Other .....	141,848	125,496	133,110	156,529	113,602
<b>Total Ultimate Consumers .....</b>	<b>10,865,373</b>	<b>9,579,544</b>	<b>9,490,197</b>	<b>9,635,841</b>	<b>9,120,993</b>
<b>Sales for the Year (megawatthours)</b>					
Residential .....	99,015,616	87,323,728	87,410,111	86,133,371	82,549,502
Commercial or Small .....	93,631,444	80,918,386	79,783,819	75,027,134	75,643,208
Industrial or Large .....	84,918,159	83,072,522	83,285,268	85,758,254	77,630,449
Other .....	22,658,699	21,192,877	20,592,207	24,037,879	19,119,841
<b>Total Sales to Ultimate Consumers .....</b>	<b>300,223,918</b>	<b>272,507,513</b>	<b>271,071,405</b>	<b>270,956,638</b>	<b>254,943,000</b>
Sales for Resale .....	288,259,558	284,987,797	273,467,906	251,717,343	232,712,521
<b>Total Sales .....</b>	<b>588,483,476</b>	<b>557,495,310</b>	<b>544,539,311</b>	<b>522,673,981</b>	<b>487,655,521</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential .....	7,694,192	6,140,719	6,159,091	6,050,994	5,772,829
Commercial or Small .....	6,732,939	5,363,827	5,269,545	4,906,236	5,034,661
Industrial or Large .....	3,949,376	3,706,494	3,670,946	3,895,094	3,504,248
Other .....	1,546,402	1,418,983	1,372,844	1,732,442	1,319,999
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>19,922,909</b>	<b>16,630,023</b>	<b>16,472,426</b>	<b>16,584,766</b>	<b>15,631,737</b>
Sales for Resale .....	12,957,539	10,033,250	9,514,932	8,793,119	8,163,401
<b>Total Revenues From Sales of Electricity .....</b>	<b>32,880,448</b>	<b>26,663,273</b>	<b>25,987,358</b>	<b>25,377,885</b>	<b>23,795,138</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 29. The number of publicly owned generating electric utilities for end of period is 225 for 2000, 226 for 1999, 227 for 1998, 245 for 1997, and 231 for 1996.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table 13. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1996-2000**  
(Megawatthours)

Item	2000	1999	1998	1997	1996
<b>Sources of Energy</b>					
Steam .....	224,160,771	214,337,520	201,697,005	192,866,084	177,732,050
Nuclear .....	74,190,760	74,233,581	71,602,200	68,190,259	68,844,632
Hydro-Conventional .....	74,658,139	81,736,648	80,468,825	88,222,408	84,439,609
Hydro-Pumped Storage .....	5,151,127	5,156,201	5,616,192	5,116,048	5,232,725
Other .....	7,834,984	7,785,887	9,163,189	5,900,995	3,668,948
(Less) Energy for Pumping .....	4,668,216	5,287,709	5,181,321	5,021,286	4,399,426
<b>Total Net Generation .....</b>	<b>381,327,565</b>	<b>377,962,128</b>	<b>363,366,090</b>	<b>355,274,508</b>	<b>335,518,538</b>
Purchases from Utility .....	231,059,309	196,190,472	192,035,239	193,128,493	175,029,801
Purchases from Nonutility .....	7,420,672	6,297,151	1,504,785	2,228,978	2,239,479
Power Exchanges					
Received .....	26,239,549	23,823,565	22,322,213	21,867,259	21,427,769
Delivered .....	19,785,187	21,103,041	18,355,971	19,260,222	21,104,555
Net Exchanges .....	6,454,362	2,720,526	3,966,243	2,607,027	323,208
Transmission for Others (Wheeling)					
Received .....	34,341,762	35,574,823	33,519,031	33,953,541	33,926,675
Delivered .....	34,067,034	35,150,909	33,152,593	33,601,294	26,572,037
Net Transmission for Others .....	274,728	423,914	366,438	352,247	7,354,637
Transmission by Others Losses .....	-370,850	-580,515	-1,035,516	-903,925	-369,587
<b>Total Net Energy Generated and Received .....</b>	<b>626,165,786</b>	<b>583,013,676</b>	<b>560,203,281</b>	<b>552,687,339</b>	<b>520,096,076</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers .....	301,328,406	271,310,777	268,412,520	266,989,004	253,813,296
Requirements Sales for Resale .....	196,744,880	203,067,492	187,574,917	178,415,314	177,143,570
Nonrequirements Sales for Resale .....	95,085,031	82,492,164	79,527,609	82,065,577	65,553,103
Furnished Without Charge .....	2,392,710	1,781,090	2,107,025	1,912,749	1,643,407
Used by Utility (excluding station use) .....	9,926,366	5,940,054	3,648,154	6,070,245	5,826,302
Losses .....	20,688,392	18,422,100	18,933,055	17,234,449	16,116,398
<b>Total Disposition .....</b>	<b>626,165,786</b>	<b>583,013,676</b>	<b>560,203,281</b>	<b>552,687,339</b>	<b>520,096,076</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 30. The number of publicly owned generating electric utilities for end of period is 225 for 2000, 226 for 1999, 227 for 1998, 245 for 1997, and 231 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.



# Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 281 electric utilities for 2000; 267 electric utilities for 1999; 260 electric utilities for 1998; 299 electric utilities for 1997; and 284 electric utilities for 1996. In 1998, the threshold was increased from 120,000 megawatthours to 150,000 megawatthours of sales to ultimate consumers and/or sales for resale. This resulted in fewer publicly owned electric utilities required to submit data. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

## Highlights of Nongenerator Financial Performance

In 2000, electric utility operating costs increased faster than operating revenues, leading the publicly owned nongenerator electric utilities net income to decrease 9.6 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 5.9 percent with total electric operating expenses up 7.1 percent.
- Purchased power costs increased 6.6 percent to \$7.5 billion.
- Debt outstanding increased 14.4 percent, whereas interest expenses increased 5.4 percent.

## Income Statement

In the Composite Statement of Income for major publicly owned nongenerator electric utilities net income of \$0.5 billion was down 9.6 percent over the prior year (Table 18). Income before extraordinary items decreased 7.0 percent in 2000.

**Revenues.** Nongenerator electric utilities revenues increased to \$9.9 billion in 2000. Increased sales to commercial consumers were a major contributing factor to the increasing revenues.

**Electric Utility Operating Expenses.** Total electric utility operating expenses of \$9.4 billion were up 7.1 percent over the previous year. The largest dollar increase was in operation expenses (up 7.0 percent or \$0.5 billion in 2000). Operation expenses accounted for 90.0 percent of total electric utility expenses. Depreciation expense, was up 6.7 percent over the prior year. Maintenance expenses were up 5.1 percent over the previous year. Tax and tax equivalents rose 12.8 percent in 2000.

**Production Expenses.** Production expenses were up 6.7 percent from the prior year, accounting for \$7.4 billion of expenses (Table 21). Purchased power expenses represented virtually all of production

expenses of nongenerator publicly owned utilities averaged 42.2 mills per kilowatthour sold, compared with 41.6 mills per kilowatthour in 1999.

**Transmission and Distribution Expenses.** Transmission expenses were up 30.2 percent and distribution expenses were also up 6.2 percent in 2000.

**Electric Utility Income.** Steady revenues combined with increasing electric operating expenses caused electric utility operating income to fall 10.9 percent to \$0.6 billion in 2000. Electric utility income decreased 5.7 percent to \$0.7 billion in 2000.

**Interest Expense.** Nongenerator electric utilities increased their long-term debt slightly for the year ending 2000, while interest expenses increased 5.4 percent, which amounted to \$0.1 billion in 2000.

**Net Income.** Net income decreased 9.6 percent in 2000. The net income of \$0.5 billion was down in 2000 due to the increase of the electric utility operating expenses.

## Balance Sheet

**Assets and Other Debits.** The Composite Balance Sheet of nongenerator publicly owned utilities (Table 19) shows that total assets and other debits amounted to \$14.6 billion in 2000, up from \$13.3 billion in 1999.

**Electric Utility Plant.** Electric utility plant in service increased 8.4 percent to \$12.4 billion in 2000 (Table 19). Distribution plant increased 8.8 percent from \$8.3 billion in 1999 to \$9.0 billion in 2000. Distribution plant represented 73.6 percent of total utility electric plant in service for the nongenerator electric utilities. Other changes in asset and debt accounts include:

- Net electric plant, including nuclear fuel, represented \$8.1 billion, up 8.8 percent as compared to 1999.
- Total other property and investments increased 12.2 percent, ending the year at \$2.6 billion.
- Total current and accrued assets of \$3.5 billion increased from the \$3.2 billion in 1999.

**Liabilities and Other Credits.** One of the most significant increases in liabilities and other credits of nongenerator publicly owned utilities was a 8.2 percent increase in total proprietary capital. Total proprietary capital increased \$0.7 billion to \$9.5 billion in 2000. Other changes in liabilities and other credits included:

- Long-term debt at year-end increased from \$2.7 billion in 1999 to \$3.1 billion in 2000.
- Total capitalization represented 86.5 percent of total liabilities and other credits in 2000, up from 86.3 percent in 1999.
- Current and accrued liabilities increased 17.9 percent to \$1.7 billion.

## **Consumers, Sales, and Revenue**

The information in this section is based upon the Form EIA-861, "Annual Electric Utility Report," to supplement financial data.

**Sales Growth.** Megawatthour sales to ultimate consumers of the publicly owned nongenerator electric utilities rose 4.8 percent in 2000, an increase from the 3.0 percent sales growth between 1998 and 1999 (Table 23). Residential sales increased at a 4.3 percent rate. Commercial sales increased 4.5 percent, while industrial sales increased 5.8 percent.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate consumers and proved to be another area where nongenerator electric utilities varied significantly from generator electric utilities. The commercial share of total sales to ultimate consumers of nongenerator electric utilities accounted for 31.0 percent. In the case of generator electric utilities, commercial sales accounted for 31.2 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).

**Average Revenue (Revenues Divided by Sales).** Residential consumers paid on average of 65.6 mills per kilowatthour for electricity in 2000 while commercial consumers paid 63.4 mills per kilowatthour and industrial consumers paid 45.3 mills per kilowatthour. This compares with 65.5, 63.3, and 45.5 mills per kilowatthour, respectively, in 1999.

Sales in the residential sector rose 4.3 percent, while sales in the commercial sector rose 4.5 percent. Industrial sales rose 5.8 percent in 2000. The average monthly bill paid by residential, commercial and industrial consumers amounted to \$72.34, \$403.13, and \$10,257.49, respectively. The residential and commercial monthly bill increased 1.6 percent and 0.7 percent, while the industrial monthly bill decreased 6.2 percent, respectively.

Resale sales increased 13.1 percent in 2000. These sales for resale accounted for 7.2 percent of the total nongenerator electric utility sales of electricity in 2000. Without any generating resources of their own, sales for resale in the nongenerator segment are not significant to the overall sales and revenues of these entities. In 2000, sales for resale revenues accounted for \$0.4 billion dollars or 4.5 percent of total revenues from the sale of electricity.

Total revenues were up 5.6 percent for the year. Increased sales volume resulted in increased revenues in 2000. Average revenues were 57.0 mills per kilowatthour sold in 2000 versus 56.9 mills per kilowatthour sold in 1999.

## **Purchased Power**

In 2000, purchased power from electric utilities and nonutilities rose to 176.8 million megawatthours compared to 168.4 million megawatthours in 1999. Purchased power averaged 42.2 mills per kilowatthour in 2000 and 41.6 mills per kilowatthour in 1999.

**Table 14. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 2000**

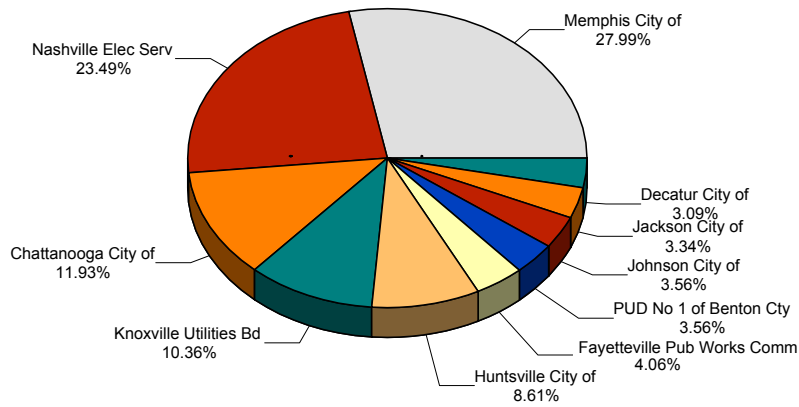
Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	13,974,421	8.85
Nashville Electric Service.....	Tennessee	11,727,507	7.43
Chattanooga City of.....	Tennessee	5,954,105	3.77
Knoxville Utilities Board.....	Tennessee	5,174,696	3.28
Huntsville City of.....	Alabama	4,298,827	2.72
Fayetteville Public Works Comm.....	North Carolina	2,027,563	1.28
PUD No 1 of Benton County.....	Washington	1,779,257	1.13
Johnson City City of.....	Tennessee	1,775,118	1.12
Jackson City of.....	Tennessee	1,669,772	1.06
Decatur City of.....	Alabama	1,543,680	.98
<b>Subtotal.....</b>		<b>49,924,946</b>	<b>31.63</b>

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Figure 7. Share of Megawatthour Sales to Ultimate Consumers Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 2000**

**Figure 7. Share of Megawatthour Sales to Ultimate Consumers Among the Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities, 2000**



Notes: Percentage calculations are based on total ten largest nongenerator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 15. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale, 2000**

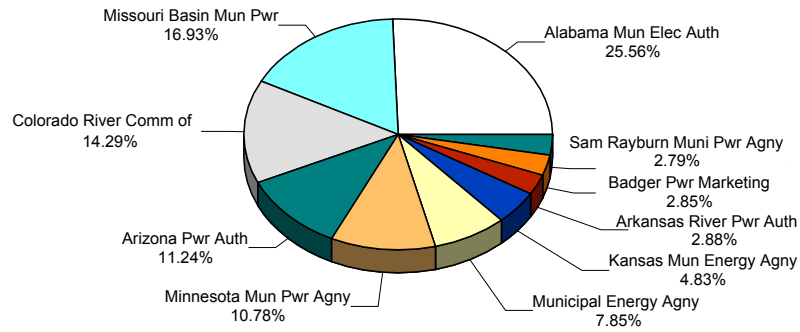
Publicly Owned Electric Utilities	State	Amount	Percent
Alabama Municipal Elec Auth.....	Alabama	3,000,724	23.43
Missouri Basin Mun Power Agny.....	South Dakota	1,988,125	15.52
Colorado River Comm of Nevada .....	Nevada	1,677,587	13.10
Arizona Power Authority.....	Arizona	1,319,541	10.30
Minnesota Municipal Power Agny.....	Minnesota	1,265,894	9.88
Municipal Energy Agency of MS .....	Mississippi	921,270	7.19
Kansas Municipal Energy Agency .....	Kansas	567,587	4.43
Arkansas River Power Authority .....	Colorado	337,666	2.64
Badger Power Marketing Auth.....	Wisconsin	334,133	2.61
Sam Rayburn Municipal Pwr Agny .....	Texas	328,000	2.56
<b>Subtotal.....</b>		<b>11,740,527</b>	<b>91.66</b>

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Figure 8. Share of Megawatthour Sales for Resale Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 2000**

**Figure 8. Share of Megawatthour Sales for Resale Among the Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities, 2000**



Notes: Percentage calculations are based on total ten largest nongenerator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 16. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Employees, 2000**

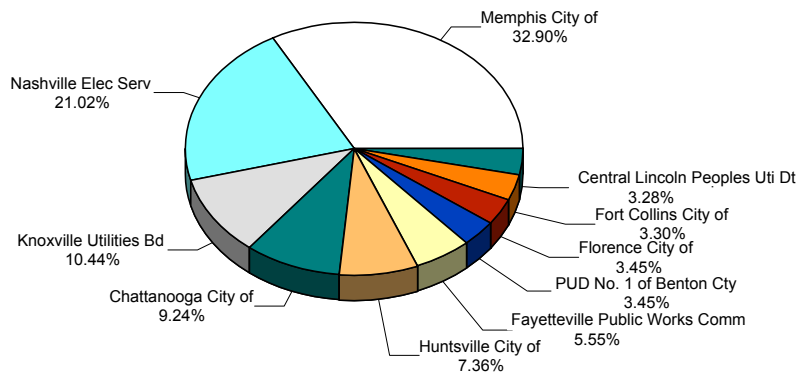
Publicly Owned Electric Utilities	State	Employees	Percent
Memphis City of .....	Tennessee	1,506	9.92
Nashville Electric Service.....	Tennessee	962	6.33
Knoxville Utilities Board.....	Tennessee	478	3.15
Chattanooga City of .....	Tennessee	423	2.79
Huntsville City of.....	Alabama	337	2.22
Fayetteville Public Works Comm.....	North Carolina	254	1.67
PUD No 1 of Benton County .....	Washington	158	1.04
Florence City of .....	Alabama	158	1.04
Fort Collins City of.....	Colorado	151	.99
Central Lincoln Peoples Utl Dt .....	Oregon	150	.99
<b>Subtotal</b> .....		<b>4,577</b>	<b>30.14</b>

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Figure 9. Share of Number of Employees Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 2000**

**Figure 9. Share of Number of Employees Among the Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities, 2000**



Notes: Percentage calculations are based on total ten largest nongenerator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 17. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Revenue, 2000**

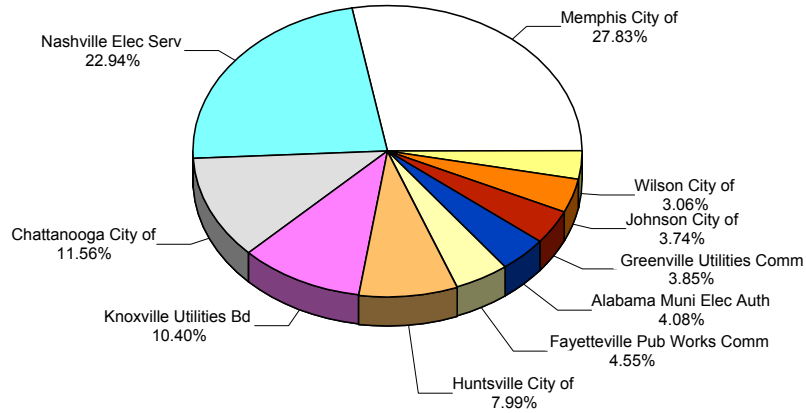
Publicly Owned Electric Utilities	State	Revenue	Percent
Memphis City of .....	Tennessee	827,615,104	8.37
Nashville Electric Service.....	Tennessee	682,355,835	6.90
Chattanooga City of .....	Tennessee	343,915,829	3.48
Knoxville Utilities Board.....	Tennessee	309,210,541	3.13
Huntsville City of.....	Alabama	237,793,438	2.40
Fayetteville Public Works Comm.....	North Carolina	135,215,188	1.37
Alabama Municipal Elec Auth .....	Alabama	121,270,125	1.23
Greenville Utilities Comm.....	North Carolina	114,647,018	1.16
Johnson City City of.....	Tennessee	111,275,891	1.12
Wilson City of.....	North Carolina	91,038,001	.92
<b>Subtotal</b> .....		2,974,336,970	30.07

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Figure 10. Share of Revenue Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 2000**

**Figure 10. Share of Revenue Among the Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities, 2000**



Notes: Percentage calculations are based on total ten largest nongenerator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 18. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Electric Utility Operating Revenues</b> .....	<b>9,904,214</b>	<b>9,354,023</b>	<b>8,790,223</b>	<b>8,585,879</b>	<b>8,581,642</b>
Operation Expenses.....	8,424,044	7,873,577	7,436,572	7,117,155	7,358,592
Maintenance Expenses.....	286,077	272,299	263,356	337,769	244,115
Depreciation Expenses.....	389,181	364,603	326,863	350,862	305,612
Amort, Prop Losses and Reg Study.....	4,533	3,949	3,570	3,086	8,108
Taxes and Tax Equivalents.....	251,093	222,615	215,019	224,617	206,389
<b>Total Electric Utility Operating Expenses</b> .....	<b>9,354,927</b>	<b>8,737,044</b>	<b>8,245,380</b>	<b>8,033,488</b>	<b>8,122,815</b>
Net Electric Utility Operating Income.....	549,287	616,979	544,843	552,391	458,827
Income from Electric Plant Leased to Others.....	4,124	4,465	4,248	12,989	12,569
<b>Electric Utility Operating Income</b> .....	<b>553,411</b>	<b>621,444</b>	<b>549,092</b>	<b>565,380</b>	<b>471,396</b>
Other Electric Income.....	241,550	205,362	185,272	165,655	207,859
Other Electric Deductions.....	76,312	68,101	55,004	71,366	62,562
Allowance for Other Funds Used During Construction.....	142	197	192	311	70
Taxes on Other Income and Deduct.....	6,794	4,184	4,426	5,283	4,072
<b>Electric Utility Income</b> .....	<b>711,997</b>	<b>754,717</b>	<b>675,126</b>	<b>654,698</b>	<b>612,691</b>
Income Deductions from Interest on Long-term Debt.....	113,642	107,842	102,729	107,351	99,768
Other Income Deductions.....	42,547	48,334	50,590	41,229	47,605
Allowance for Borrowed Funds Used During Construction.....	-973	-378	-891	-283	773
<b>Total Income Deductions</b> .....	<b>155,217</b>	<b>155,798</b>	<b>152,428</b>	<b>148,297</b>	<b>148,146</b>
Income Before Extraordinary Items.....	556,780	598,919	522,698	506,400	464,545
Extraordinary Income.....	25,095	22,709	11,748	17,990	13,897
Extraordinary Deductions.....	34,253	15,671	1,906	14,940	17,962
<b>Net Income</b> .....	<b>547,623</b>	<b>605,956</b>	<b>532,539</b>	<b>509,451</b>	<b>460,479</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 281 for 2000, 267 for 1999, 260 for 1998, 299 for 1997, and 284 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 19. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust.....	12,404,385	11,447,499	10,499,187	11,962,496	9,540,464
Const Work in Progress.....	577,603	505,130	464,110	868,810	384,633
(less) Depr. Amort, and Depletion.....	4,887,886	4,514,453	4,092,272	4,383,101	3,665,181
<b>Net Electric Utility Plant.....</b>	<b>8,094,102</b>	<b>7,438,176</b>	<b>6,871,025</b>	<b>8,448,205</b>	<b>6,259,916</b>
Nuclear Fuel.....	—	—	—	—	—
(less) Amort of Nucl Fuel.....	—	791	—	760	—
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>8,094,102</b>	<b>7,437,385</b>	<b>6,871,025</b>	<b>8,447,445</b>	<b>6,259,916</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property.....	1,879,476	R 1,683,221	1,516,371	1,396,124	1,360,069
(less) Accum Provisions for Depr & Amort.....	488,455	R 431,140	394,407	345,647	368,049
Invest in Assoc Enterprises.....	80,079	58,463	53,731	54,758	30,800
Invest & Special Funds.....	1,141,163	1,017,974	947,852	962,141	862,443
<b>Total Other Property &amp; Investments.....</b>	<b>2,612,262</b>	<b>2,328,518</b>	<b>2,123,546</b>	<b>2,067,375</b>	<b>1,885,263</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments.....	1,902,926	1,761,795	1,510,309	1,653,490	1,388,311
Notes & Other Receivables.....	519,361	478,673	475,079	435,989	445,046
Customer Accts Receivable.....	579,341	474,998	421,896	409,898	427,834
(less) Accum Prov for Uncollected Accts.....	20,055	17,911	16,711	19,024	22,577
Fuel Stock & Exp Undistr.....	2,003	2,491	3,762	1,550	1,254
Materials & Supplies.....	238,840	215,686	199,867	205,847	187,920
Other Supplies & Misc.....	8,506	10,711	9,653	—	—
Prepayments.....	81,562	83,830	98,604	102,192	121,167
Accrued Utility Revenues.....	70,534	58,947	47,806	43,824	49,542
Miscellaneous Current & Accrued Assets.....	110,744	111,490	107,726	82,886	94,343
<b>Total Current &amp; Accrued Assets.....</b>	<b>3,493,763</b>	<b>3,180,710</b>	<b>2,857,991</b>	<b>2,925,365</b>	<b>2,701,644</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses.....	99,087	97,349	98,457	98,014	95,800
Extraordinary Losses, Study Cost.....	9,409	6,983	7,251	5,354	11,850
Misc Debt, R & D Exp, Unamrt Losses.....	315,681	209,561	252,302	361,970	300,315
<b>Total Deferred Debits.....</b>	<b>424,177</b>	<b>313,893</b>	<b>358,010</b>	<b>465,338</b>	<b>407,965</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>14,624,304</b>	<b>13,260,506</b>	<b>12,210,573</b>	<b>13,905,523</b>	<b>11,254,787</b>
<b>Proprietary Capital</b>					
Investment of Municipality.....	386,601	363,261	411,521	403,151	372,714
Misc Capital.....	822,685	823,590	730,011	678,205	586,551
Retained Earnings.....	8,324,920	7,621,772	6,729,951	7,461,964	6,190,757
<b>Total Proprietary Capital.....</b>	<b>9,534,206</b>	<b>8,808,622</b>	<b>7,871,482</b>	<b>8,543,320</b>	<b>7,150,022</b>
<b>Long-term Debt</b>					
Bonds.....	2,912,301	2,535,923	2,508,039	3,491,620	2,206,664
Advances from Municipality & Other.....	126,091	130,765	125,857	272,699	317,321
Unamort Prem on Long-term Debt.....	82,726	62,547	53,872	55,885	80,352
(less) Unamort Discount on Long-term Debt.....	12,192	12,704	10,929	11,471	10,962
<b>Total Long-term Debt.....</b>	<b>3,108,926</b>	<b>2,716,531</b>	<b>2,676,839</b>	<b>3,808,733</b>	<b>2,593,375</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions.....	119,989	123,350	133,235	11,532	15,326
Accum Prov for Rate Refunds.....	15,339	5,419	4,754	3,276	2,664
<b>Total Other Noncurrent Liabilities.....</b>	<b>135,327</b>	<b>128,768</b>	<b>137,989</b>	<b>14,808</b>	<b>17,991</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	123,888	81,224	71,022	107,798	124,421
Accounts Payable.....	1,026,086	887,557	844,152	754,616	710,145
Payables to Assoc Enterprises.....	29,426	23,666	15,594	22,090	104,617
Customer Deposits.....	187,683	176,382	166,032	158,748	133,600
Taxes Accrued.....	25,385	22,428	22,633	22,470	20,366
Interest Accrued.....	60,476	47,437	39,500	50,885	41,594
Misc Current & Accrued Liabilities.....	206,530	168,596	158,323	142,519	129,071
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>1,659,474</b>	<b>1,407,290</b>	<b>1,317,256</b>	<b>1,259,125</b>	<b>1,263,814</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	88,865	87,048	89,038	76,932	109,393
Other Deferred Credits.....	95,077	109,769	115,436	198,386	116,819
Unamort Gain on Reacqr Debt.....	2,428	2,477	2,533	4,219	3,374
<b>Total Deferred Credits.....</b>	<b>186,370</b>	<b>199,295</b>	<b>207,007</b>	<b>279,537</b>	<b>229,585</b>
<b>Total Liabilities and Other Credits.....</b>	<b>14,624,304</b>	<b>13,260,506</b>	<b>12,210,573</b>	<b>13,905,523</b>	<b>11,254,787</b>

— Data not available.

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned nongenerating electric utilities for end of period is 281 for 2000, 267 for 1999, 260 for 1998, 299 for 1997, and 284 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 20. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1996-2000**

Item	2000	1999	1998	1997	1996
Total Electric Utility Plant per Dollar of Revenue	1.3	1.3	1.2	1.5	1.2
Current Assets to Current Liabilities .....	2.1	2.3	2.2	2.3	2.1
Total Electric Utility Plant as a Percent of Total Assets .....	88.8	90.1	89.8	92.3	88.2
Net Electric Utility Plant as a Percent of Total Assets .....	55.3	56.1	56.3	60.7	55.6
Debt as a Percent of Total Liabilities .....	32.6	31.1	32.7	36.4	34.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	37.7	37.8	37.3	34.2	36.9
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	87.9	87.1	87.6	86.8	88.6
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	3.9	3.9	3.7	4.1	3.6
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	2.5	2.4	2.4	2.6	2.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	1.1	1.2	1.2	1.3	1.2
Net Income as a Percent of Electric Utility Operating Revenues .....	5.5	6.5	6.1	5.9	5.4
Purchased Power Cents Per Kilowatthour .....	4.2	4.1	4.1	4.0	4.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned nongenerating electric utilities for end of period is 281 for 2000, 267 for 1999, 260 for 1998, 299 for 1997, and 284 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 21. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Production Expenses</b>					
Steam Power Generation .....	4,775	3,259	-425	0	1,242
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation .....	95	7	98	-	29
Other Power Generation .....	2,415	1,580	1,188	-	15,062
Purchased Power.....	7,454,644	6,995,953	6,640,888	6,222,208	6,501,072
Other Production Expenses.....	26,661	17,041	19,776	17,512	60,939
<b>Total Production Expenses .....</b>	<b>7,488,588</b>	<b>7,017,840</b>	<b>6,661,525</b>	<b>6,239,721</b>	<b>6,578,344</b>
Transmission Expenses .....	71,095	54,624	50,380	66,228	61,645
Distribution Expenses .....	555,852	523,596	486,208	632,492	466,911
Customer Accounts Expenses.....	154,555	142,717	129,856	139,156	141,458
Customer Service and Information Expenses .....	22,325	22,182	20,862	16,379	18,229
Sales Expenses .....	16,039	13,785	8,868	12,897	11,616
Administrative and General Expenses .....	401,667	371,133	342,228	348,051	324,503
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>8,710,121</b>	<b>8,145,877</b>	<b>7,699,928</b>	<b>7,454,924</b>	<b>7,602,706</b>
<b>Fuel Expenses in Operation</b>					
Steam Power Generation .....	19	-134	-478	-	-
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation .....	430	-7	-62	-	-
<b>Number of Elec Dept Employees<sup>1</sup></b>					
Regular Full-time .....	14,874	14,972	6,314	13,922	14,627
Part-time & Temporary.....	344	340	284	368	344
<b>Total Elec Dept Employees .....</b>	<b>15,218</b>	<b>15,312</b>	<b>6,598</b>	<b>14,290</b>	<b>14,971</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned nongenerating electric utilities for end of period is 281 for 2000, 267 for 1999, 260 for 1998, 299 for 1997, and 284 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 22. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator  
Electric Utilities at End of Period, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Electric Plant in Service</b>					
Intangible Plant .....	11,571	9,666	9,855	21,874	20,895
Production Plant					
Steam.....	247,466	242,954	227,180	45,820	80,637
Nuclear.....	-	-	-	-	-
Hydraulic.....	22,696	17,640	17,518	1,462	15,867
Other .....	203,471	105,452	77,882	16,071	31,316
<b>Total Production Plant .....</b>	<b>473,634</b>	<b>366,046</b>	<b>322,581</b>	<b>63,354</b>	<b>127,820</b>
Transmission Plant.....	1,021,285	1,090,562	885,190	775,081	792,416
Distribution Plant .....	9,016,640	8,291,111	7,743,036	9,586,828	7,183,804
General Plant.....	1,731,093	1,557,076	1,413,834	1,416,016	1,299,599
<b>Total Electric Plant in Service.....</b>	<b>12,254,222</b>	<b>11,314,461</b>	<b>10,374,497</b>	<b>11,863,152</b>	<b>9,424,534</b>
Electric Plant Leased to Others.....	14,863	13,874	13,874	4	14,177
Construction Work in Progress - Electric.....	577,603	505,130	464,110	868,810	384,633
Electric Plant Held for Future Use.....	4,863	1,157	10,667	1,591	12,102
Electric Plant Misc.....	130,436	118,008	100,149	97,749	89,650
<b>Total Electric Utility Plant.....</b>	<b>12,981,988</b>	<b>11,952,629</b>	<b>10,963,297</b>	<b>12,831,306</b>	<b>9,925,097</b>
Accumulated Provision for Depreciation and Amortization.....	4,887,886	4,514,453	4,092,272	4,383,101	3,665,181
<b>Net Electric Utility Plant.....</b>	<b>8,094,102</b>	<b>7,438,176</b>	<b>6,871,025</b>	<b>8,448,205</b>	<b>6,259,916</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned nongenerating electric utilities for end of period is 281 for 2000, 267 for 1999, 260 for 1998, 299 for 1997, and 284 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 23. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1996-2000**

Item	2000	1999	1998	1997	1996
<b>Number of Consumers</b>					
Residential.....	4,254,841	4,138,085	3,983,848	3,999,330	4,033,654
Commercial or Small.....	647,686	622,963	605,097	606,702	559,601
Industrial or Large.....	18,540	16,517	14,203	18,925	54,354
Other.....	57,575	70,446	82,531	93,741	71,370
<b>Total Ultimate Consumers.....</b>	<b>4,978,642</b>	<b>4,848,011</b>	<b>4,685,679</b>	<b>4,718,698</b>	<b>4,718,979</b>
<b>Sales for the Year (megawatthours)</b>					
Residential.....	56,315,868	54,011,974	53,309,914	50,740,918	55,134,265
Commercial or Small.....	49,447,152	47,306,046	44,851,792	44,185,475	25,048,037
Industrial or Large.....	50,398,780	47,654,189	46,562,405	44,612,430	62,401,787
Other.....	3,292,278	3,233,547	3,085,737	3,010,311	2,742,886
<b>Total Sales to Ultimate Consumers.....</b>	<b>159,454,078</b>	<b>152,205,756</b>	<b>147,809,848</b>	<b>142,549,134</b>	<b>145,326,975</b>
Sales for Resale.....	12,394,494	10,959,383	10,824,548	9,484,447	9,079,982
<b>Total Sales.....</b>	<b>171,848,572</b>	<b>163,165,139</b>	<b>158,634,396</b>	<b>152,033,581</b>	<b>154,406,957</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential.....	3,693,514	3,536,307	3,463,024	3,207,300	3,404,361
Commercial or Small.....	3,133,255	2,993,816	2,823,969	2,701,248	1,592,960
Industrial or Large.....	2,282,086	2,168,033	2,111,057	1,975,502	3,005,299
Other.....	254,114	242,075	226,356	215,654	203,477
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>9,362,969</b>	<b>8,940,231</b>	<b>8,624,406</b>	<b>8,099,704</b>	<b>8,206,097</b>
Sales for Resale.....	438,092	342,889	315,625	275,985	272,677
<b>Total Revenues From Sales of Electricity.....</b>	<b>9,801,061</b>	<b>9,283,120</b>	<b>8,940,031</b>	<b>8,375,689</b>	<b>8,478,774</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned nongenerating electric utilities for end of period is 281 for 2000, 267 for 1999, 260 for 1998, 299 for 1997, and 284 for 1996.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.



**Table 24. Electric Energy Account for Major U.S. Publicly Owned  
Nongenerator Electric Utilities, 1996-2000**  
(Megawatthours)

Item	2000	1999	1998	1997	1996
<b>Sources of Energy</b>					
Steam .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Hydro-Conventional .....	-	-	-	-	-
Hydro-Pumped Storage .....	-	-	-	-	-
Other .....	-134	-	-	-	-
(Less) Energy for Pumping .....	-	-	-	-	-
<b>Total Net Generation .....</b>	<b>-134</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Purchases from Utility .....	174,912,532	167,898,958	159,946,704	155,669,627	159,331,176
Purchases from Nonutility .....	1,921,544	525,465	977,456	237,459	1,914,551
<b>Power Exchanges</b>					
Received .....	1,269,368	1,095,328	1,821,578	1,476,103	500,568
Delivered .....	81,575	117,541	1,194,651	1,205,370	196,249
Net Exchanges .....	1,187,793	977,787	626,927	270,733	304,319
<b>Transmission for Others (Wheeling)</b>					
Received .....	84,723	3,976	3,846	215,830	176,412
Delivered .....	84,723	3,976	3,846	215,830	176,412
Net Transmission for Others .....	-	-	-	-	-
Transmission by Others Losses .....	-13,103	-19,562	2,066	-15,359	-23,487
<b>Total Net Energy Generated and Received .....</b>	<b>178,008,632</b>	<b>169,382,649</b>	<b>161,553,154</b>	<b>156,162,461</b>	<b>161,526,559</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers .....	157,819,821	151,217,822	143,874,155	140,277,278	145,963,606
Requirements Sales for Resale .....	11,988,357	9,790,289	9,367,951	8,212,721	7,363,387
Nonrequirements Sales for Resale .....	820,239	1,416,178	1,278,930	1,102,646	865,708
Furnished Without Charge .....	261,825	212,058	211,234	295,649	239,869
Used by Utility (excluding station use) .....	275,130	227,935	213,046	183,043	255,840
Losses .....	6,843,260	6,518,373	6,607,829	6,091,047	6,838,149
<b>Total Disposition .....</b>	<b>178,008,632</b>	<b>169,382,649</b>	<b>161,553,154</b>	<b>156,162,461</b>	<b>161,526,559</b>

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 281 for 2000, 267 for 1999, 260 for 1998, 299 for 1997, and 284 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

# Detailed Statistics of Major U.S. Publicly Owned Electric Utilities

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000  
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>121,270</b>	<b>25,344</b>	<b>17,289</b>	<b>49,429</b>	<b>21,110</b>	<b>19,795</b>
Operation Expenses .....	96,277	23,673	15,251	41,953	17,764	17,571
Maintenance Expenses.....	0	431	121	1,586	1,456	484
Depreciation Expenses.....	287	822	141	1,765	926	593
Amort, Prop Losses and Reg Study.....	0	0	0	5	0	0
Taxes and Tax Equivalents .....	1,339	589	0	1,543	970	413
<b>Total Electric Utility Operating Expenses .....</b>	<b>97,902</b>	<b>25,516</b>	<b>15,513</b>	<b>46,852</b>	<b>21,115</b>	<b>19,061</b>
Net Electric Utility Operating Income.....	23,368	-172	1,776	2,577	-5	734
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>23,368</b>	<b>-172</b>	<b>1,776</b>	<b>2,577</b>	<b>-5</b>	<b>734</b>
Other Electric Income .....	2,564	203	129	271	290	197
Other Electric Deductions .....	19,084	9	1,260	61	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>6,848</b>	<b>22</b>	<b>645</b>	<b>2,787</b>	<b>285</b>	<b>931</b>
Income Deductions from Interest on Long-term Debt .....	5,609	234	0	1,583	209	226
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>5,609</b>	<b>234</b>	<b>0</b>	<b>1,583</b>	<b>209</b>	<b>226</b>
Income Before Extraordinary Items.....	1,239	-212	645	1,204	76	705
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	43	0	0
<b>Net Income .....</b>	<b>1,239</b>	<b>-212</b>	<b>645</b>	<b>1,161</b>	<b>76</b>	<b>705</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>72,274</b>	<b>61,671</b>	<b>73,671</b>	<b>46,007</b>	<b>22,759</b>	<b>14,098</b>
Operation Expenses .....	66,480	47,405	64,589	34,939	20,265	12,800
Maintenance Expenses.....	919	4,534	2,938	682	532	291
Depreciation Expenses.....	1,600	5,132	3,089	3,159	476	394
Amort, Prop Losses and Reg Study.....	22	0	12	0	6	0
Taxes and Tax Equivalents .....	1,270	0	2,369	4,118	497	327
<b>Total Electric Utility Operating Expenses .....</b>	<b>70,291</b>	<b>57,071</b>	<b>72,998</b>	<b>42,898</b>	<b>21,776</b>	<b>13,812</b>
Net Electric Utility Operating Income.....	1,983	4,600	673	3,109	983	286
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>1,983</b>	<b>4,600</b>	<b>673</b>	<b>3,109</b>	<b>983</b>	<b>286</b>
Other Electric Income .....	542	879	868	1,419	275	109
Other Electric Deductions .....	0	1,443	0	0	0	11
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>2,525</b>	<b>4,037</b>	<b>1,541</b>	<b>4,528</b>	<b>1,259</b>	<b>384</b>
Income Deductions from Interest on Long-term Debt .....	10	0	567	228	293	18
Other Income Deductions.....	0	0	0	17	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>10</b>	<b>0</b>	<b>567</b>	<b>245</b>	<b>293</b>	<b>18</b>
Income Before Extraordinary Items.....	2,515	4,037	974	4,282	966	365
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>2,515</b>	<b>4,037</b>	<b>974</b>	<b>4,282</b>	<b>966</b>	<b>365</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities	Sylacauga Utilities Board
	June 30	June 30	September 30	June 30	June 30	September 30
<b>Electric Utility Operating Revenues</b> .....	<b>237,793</b>	<b>14,048</b>	<b>20,053</b>	<b>22,939</b>	<b>30,212</b>	<b>13,880</b>
Operation Expenses .....	218,800	12,134	16,388	19,739	25,679	8,870
Maintenance Expenses.....	4,959	373	652	752	1,112	506
Depreciation Expenses.....	7,203	632	970	712	1,426	616
Amort, Prop Losses and Reg Study.....	0	0	0	0	17	0
Taxes and Tax Equivalents .....	7,046	510	0	401	916	1,713
<b>Total Electric Utility Operating Expenses</b> .....	<b>238,008</b>	<b>13,650</b>	<b>18,010</b>	<b>21,603</b>	<b>29,150</b>	<b>11,705</b>
Net Electric Utility Operating Income.....	-214	398	2,043	1,336	1,062	2,175
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>-214</b>	<b>398</b>	<b>2,043</b>	<b>1,336</b>	<b>1,062</b>	<b>2,175</b>
Other Electric Income .....	3,290	69	366	75	240	0
Other Electric Deductions .....	0	0	0	11	26	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>3,075</b>	<b>467</b>	<b>2,409</b>	<b>1,400</b>	<b>1,275</b>	<b>2,175</b>
Income Deductions from Interest on Long-term Debt .....	1,326	66	42	288	385	155
Other Income Deductions.....	0	0	1,973	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>1,326</b>	<b>66</b>	<b>2,015</b>	<b>288</b>	<b>385</b>	<b>155</b>
Income Before Extraordinary Items.....	1,750	400	394	1,112	889	2,020
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	15	0
<b>Net Income</b> .....	<b>1,750</b>	<b>400</b>	<b>394</b>	<b>1,112</b>	<b>874</b>	<b>2,020</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of	Alaska Energy Authority	Anchorage City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of
	September 30	June 30	December 31	June 30	December 31	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>17,413</b>	<b>25,259</b>	<b>73,002</b>	<b>21,865</b>	<b>12,012</b>	<b>25,405</b>
Operation Expenses .....	13,459	3,752	23,748	22,289	8,518	16,828
Maintenance Expenses.....	637	3,566	5,527	0	314	2,007
Depreciation Expenses.....	396	22,974	15,558	42	969	1,869
Amort, Prop Losses and Reg Study.....	0	0	515	0	0	-2,078
Taxes and Tax Equivalents .....	4,096	0	3,084	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>18,588</b>	<b>30,292</b>	<b>48,433</b>	<b>22,330</b>	<b>9,801</b>	<b>18,626</b>
Net Electric Utility Operating Income.....	-1,175	-5,033	24,570	-465	2,211	6,779
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>-1,175</b>	<b>-5,033</b>	<b>24,570</b>	<b>-465</b>	<b>2,211</b>	<b>6,779</b>
Other Electric Income .....	1,140	2,767	11,567	4,058	1,786	483
Other Electric Deductions .....	0	0	8,339	0	171	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>-36</b>	<b>-2,266</b>	<b>27,798</b>	<b>3,593</b>	<b>3,826</b>	<b>7,262</b>
Income Deductions from Interest on Long-term Debt .....	693	20,394	15,790	3,729	0	0
Other Income Deductions.....	-926	0	3,132	-7	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	-357	0	0	0
<b>Total Income Deductions.....</b>	<b>-233</b>	<b>20,394</b>	<b>18,565</b>	<b>3,722</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	197	-22,660	9,232	-129	3,826	7,262
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	41,358	0	0	0	0
<b>Net Income .....</b>	<b>197</b>	<b>-64,018</b>	<b>9,232</b>	<b>-129</b>	<b>3,826</b>	<b>7,262</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth  December 31	Salt River Proj Ag I & P Dist  April 30	Benton City of  December 31	Bentonville City of  December 31	Clarksville Light & Water Co  September 30	Conway Corp  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>43,821</b>	<b>1,758,639</b>	<b>14,355</b>	<b>15,827</b>	<b>13,145</b>	<b>38,424</b>
Operation Expenses .....	33,435	888,570	12,177	13,327	11,063	27,839
Maintenance Expenses.....	840	134,909	353	207	290	2,417
Depreciation Expenses.....	6,196	200,205	624	415	707	3,762
Amort, Prop Losses and Reg Study.....	0	161,505	0	0	0	0
Taxes and Tax Equivalents .....	0	88,829	608	640	0	794
<b>Total Electric Utility Operating Expenses</b> .....	<b>40,470</b>	<b>1,474,019</b>	<b>13,761</b>	<b>14,589</b>	<b>12,060</b>	<b>34,812</b>
Net Electric Utility Operating Income.....	3,351	284,621	594	1,238	1,085	3,612
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>3,351</b>	<b>284,621</b>	<b>594</b>	<b>1,238</b>	<b>1,085</b>	<b>3,612</b>
Other Electric Income .....	1,528	51,878	608	113	236	1,309
Other Electric Deductions .....	7	6,094	0	0	2	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>4,871</b>	<b>330,405</b>	<b>1,202</b>	<b>1,351</b>	<b>1,319</b>	<b>4,921</b>
Income Deductions from Interest on Long-term Debt .....	1,838	170,580	0	113	0	1,352
Other Income Deductions.....	3	7,481	0	0	347	177
Allowance for Borrowed Funds Used During Construction.....	-88	-5,656	0	0	0	0
<b>Total Income Deductions</b> .....	<b>1,753</b>	<b>172,406</b>	<b>0</b>	<b>113</b>	<b>347</b>	<b>1,529</b>
Income Before Extraordinary Items.....	3,118	158,000	1,202	1,238	971	3,392
Extraordinary Income .....	0	0	0	113	0	0
Extraordinary Deductions.....	0	0	0	3,315	0	0
<b>Net Income</b> .....	<b>3,118</b>	<b>158,000</b>	<b>1,202</b>	<b>-1,964</b>	<b>971</b>	<b>3,392</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Hope City of  December 31	Jonesboro City of  December 31	North Little Rock City of  December 31	Osceola City of  December 31	Paragould Light & Water Comm  December 31	Siloam Springs City of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>16,333</b>	<b>77,941</b>	<b>74,189</b>	<b>12,509</b>	<b>20,936</b>	<b>13,310</b>
Operation Expenses .....	10,847	48,137	41,381	11,637	18,369	9,099
Maintenance Expenses.....	761	1,891	5,557	70	0	158
Depreciation Expenses.....	694	8,371	4,557	431	1,469	395
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	527	458	14,479	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>12,829</b>	<b>58,857</b>	<b>65,974</b>	<b>12,138</b>	<b>19,838</b>	<b>9,652</b>
Net Electric Utility Operating Income.....	3,504	19,083	8,215	371	1,098	3,658
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>3,504</b>	<b>19,083</b>	<b>8,215</b>	<b>371</b>	<b>1,098</b>	<b>3,658</b>
Other Electric Income .....	0	1,106	4,774	0	313	639
Other Electric Deductions .....	0	0	328	0	82	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,504</b>	<b>20,189</b>	<b>12,661</b>	<b>371</b>	<b>1,330</b>	<b>4,296</b>
Income Deductions from Interest on Long-term Debt .....	0	3,054	8,816	225	405	0
Other Income Deductions.....	0	4,179	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>7,233</b>	<b>8,816</b>	<b>225</b>	<b>405</b>	<b>0</b>
Income Before Extraordinary Items.....	3,504	12,956	3,846	146	925	4,296
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>3,504</b>	<b>12,956</b>	<b>3,846</b>	<b>146</b>	<b>925</b>	<b>4,296</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Arkansas	California	California	California	California	California
	West Memphis City of  December 31	Alameda City of  June 30	Anaheim City of  June 30	Azusa City of  June 30	Burbank City of  June 30	California Dept Wtr Resources  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>24,381</b>	<b>39,329</b>	<b>279,457</b>	<b>31,632</b>	<b>110,274</b>	<b>120,728</b>
Operation Expenses .....	18,960	33,287	190,908	24,152	82,221	71,843
Maintenance Expenses.....	506	336	14,791	1,172	7,999	0
Depreciation Expenses.....	2,608	2,589	20,002	460	5,548	17,047
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	1,034	380	0	2,168	6,930	1,353
<b>Total Electric Utility Operating Expenses</b> .....	<b>23,107</b>	<b>36,592</b>	<b>225,701</b>	<b>27,953</b>	<b>102,698</b>	<b>90,243</b>
Net Electric Utility Operating Income.....	1,274	2,737	53,756	3,680	7,576	30,485
Income from Electric Plant Leased to Others.....	0	83	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,274</b>	<b>2,820</b>	<b>53,756</b>	<b>3,680</b>	<b>7,576</b>	<b>30,485</b>
Other Electric Income .....	1,505	2,294	7,675	1,072	5,425	3,553
Other Electric Deductions .....	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>2,779</b>	<b>5,114</b>	<b>61,431</b>	<b>4,752</b>	<b>13,001</b>	<b>34,038</b>
Income Deductions from Interest on Long-term Debt .....	720	821	17,868	0	2,806	38,042
Other Income Deductions.....	215	405	262	0	1,962	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>935</b>	<b>1,226</b>	<b>18,130</b>	<b>0</b>	<b>4,768</b>	<b>38,042</b>
Income Before Extraordinary Items.....	1,844	3,889	43,301	4,752	8,233	-4,004
Extraordinary Income .....	0	11,311	0	0	0	0
Extraordinary Deductions.....	0	13,386	0	0	0	0
<b>Net Income</b> .....	<b>1,844</b>	<b>1,813</b>	<b>43,301</b>	<b>4,752</b>	<b>8,233</b>	<b>-4,004</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Colton City of	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lodi City of
	June 30	June 30	June 30	December 31	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>29,110</b>	<b>5,622</b>	<b>128,998</b>	<b>240,283</b>	<b>11,254</b>	<b>38,268</b>
Operation Expenses .....	26,294	525	94,390	170,609	4,222	33,251
Maintenance Expenses.....	230	1,162	7,913	11,818	609	3,544
Depreciation Expenses.....	965	1,182	9,788	28,101	1,530	769
Amort, Prop Losses and Reg Study.....	0	0	0	0	345	0
Taxes and Tax Equivalents .....	0	0	0	544	0	2,087
<b>Total Electric Utility Operating Expenses .....</b>	<b>27,490</b>	<b>2,869</b>	<b>112,091</b>	<b>211,072</b>	<b>6,707</b>	<b>39,652</b>
Net Electric Utility Operating Income.....	1,620	2,753	16,907	29,211	4,547	-1,384
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>1,620</b>	<b>2,753</b>	<b>16,907</b>	<b>29,211</b>	<b>4,547</b>	<b>-1,384</b>
Other Electric Income .....	491	0	6,597	7,615	412	0
Other Electric Deductions .....	995	0	10,995	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,117</b>	<b>2,753</b>	<b>12,509</b>	<b>36,827</b>	<b>4,958</b>	<b>-1,384</b>
Income Deductions from Interest on Long-term Debt .....	55	0	0	8,968	3,413	0
Other Income Deductions.....	0	0	0	2,002	1,610	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>55</b>	<b>0</b>	<b>0</b>	<b>10,970</b>	<b>5,024</b>	<b>0</b>
Income Before Extraordinary Items.....	1,062	2,753	12,509	25,857	-65	-1,384
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,062</b>	<b>2,753</b>	<b>12,509</b>	<b>25,857</b>	<b>-65</b>	<b>-1,384</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>2,396,137</b>	<b>17,587</b>	<b>17,067</b>	<b>218,148</b>	<b>99,720</b>	<b>205,344</b>
Operation Expenses .....	1,428,507	17,855	1,756	188,372	50,087	75,635
Maintenance Expenses.....	141,031	1,054	0	7,054	2,322	8,736
Depreciation Expenses.....	264,027	1,279	3,500	11,173	9,755	34,140
Amort, Prop Losses and Reg Study.....	0	0	0	0	586	0
Taxes and Tax Equivalents .....	12,210	331	0	107	1,408	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>1,845,775</b>	<b>20,520</b>	<b>5,256</b>	<b>206,707</b>	<b>64,158</b>	<b>118,511</b>
Net Electric Utility Operating Income.....	550,362	-2,932	11,811	11,441	35,562	86,833
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>550,362</b>	<b>-2,932</b>	<b>11,811</b>	<b>11,441</b>	<b>35,562</b>	<b>86,833</b>
Other Electric Income .....	103,059	838	0	25,367	7,717	9,179
Other Electric Deductions .....	77,462	54	0	537	308	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>575,960</b>	<b>-2,149</b>	<b>11,811</b>	<b>36,271</b>	<b>42,972</b>	<b>96,012</b>
Income Deductions from Interest on Long-term Debt .....	175,712	2,753	0	12,949	28,393	59,068
Other Income Deductions.....	0	917	0	1,955	2,797	24,069
Allowance for Borrowed Funds Used During Construction.....	-1,831	-838	0	0	0	0
<b>Total Income Deductions</b> .....	<b>173,881</b>	<b>2,831</b>	<b>0</b>	<b>14,904</b>	<b>31,190</b>	<b>83,137</b>
Income Before Extraordinary Items.....	402,079	-4,980	11,811	21,368	11,782	12,875
Extraordinary Income .....	0	3,109	0	0	0	0
Extraordinary Deductions.....	0	0	0	712	0	0
<b>Net Income</b> .....	<b>402,079</b>	<b>-1,871</b>	<b>11,811</b>	<b>20,655</b>	<b>11,782</b>	<b>12,875</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>7,779</b>	<b>7,901</b>	<b>66,591</b>	<b>170,826</b>	<b>11,773</b>	<b>116,933</b>
Operation Expenses .....	1,929	2,197	32,850	110,393	2,378	72,352
Maintenance Expenses.....	588	1,055	2,174	3,722	967	1,919
Depreciation Expenses.....	1,213	2,014	4,266	8,653	1,806	13,585
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	6,731	5,631	0	2,126
<b>Total Electric Utility Operating Expenses .....</b>	<b>3,730</b>	<b>5,266</b>	<b>46,021</b>	<b>128,399</b>	<b>5,151</b>	<b>89,983</b>
Net Electric Utility Operating Income.....	4,049	2,635	20,570	42,427	6,622	26,950
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>4,049</b>	<b>2,635</b>	<b>20,570</b>	<b>42,427</b>	<b>6,622</b>	<b>26,950</b>
Other Electric Income .....	1,666	68	4,920	6,506	151	1,807
Other Electric Deductions .....	0	0	11,035	0	64	105
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>5,715</b>	<b>2,703</b>	<b>14,455</b>	<b>48,932</b>	<b>6,709</b>	<b>28,651</b>
Income Deductions from Interest on Long-term Debt .....	0	1,492	0	3,278	1,819	7,848
Other Income Deductions.....	0	13	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>1,505</b>	<b>0</b>	<b>3,278</b>	<b>1,819</b>	<b>7,848</b>
Income Before Extraordinary Items.....	5,715	1,198	14,455	45,654	4,890	20,803
Extraordinary Income .....	0	39	0	1,502	0	0
Extraordinary Deductions.....	0	0	0	0	0	4
<b>Net Income .....</b>	<b>5,715</b>	<b>1,237</b>	<b>14,455</b>	<b>47,156</b>	<b>4,890</b>	<b>20,799</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>188,639</b>	<b>68,976</b>	<b>967,616</b>	<b>90,032</b>	<b>187,359</b>	<b>341,742</b>
Operation Expenses .....	145,980	47,803	617,497	59,509	109,487	69,561
Maintenance Expenses.....	5,505	7,512	40,689	3,675	4,452	14,017
Depreciation Expenses.....	11,885	4,236	95,293	8,638	11,033	77,170
Amort, Prop Losses and Reg Study.....	0	0	137,017	0	0	0
Taxes and Tax Equivalents .....	0	2,493	112	374	8,103	7,817
<b>Total Electric Utility Operating Expenses .....</b>	<b>163,370</b>	<b>62,045</b>	<b>890,608</b>	<b>72,196</b>	<b>133,075</b>	<b>168,565</b>
Net Electric Utility Operating Income.....	25,269	6,932	77,008	17,836	54,284	173,177
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>25,269</b>	<b>6,932</b>	<b>77,008</b>	<b>17,836</b>	<b>54,284</b>	<b>173,177</b>
Other Electric Income .....	7,243	3,736	69,425	19,553	22,606	49,611
Other Electric Deductions .....	14,405	0	5,098	0	4,416	0
Allowance for Other Funds Used During Construction.....	0	0	388	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>18,107</b>	<b>10,667</b>	<b>141,723</b>	<b>37,388</b>	<b>72,474</b>	<b>222,788</b>
Income Deductions from Interest on Long-term Debt .....	11,132	1,372	124,292	0	11,185	185,279
Other Income Deductions.....	0	15	22,653	7,399	0	0
Allowance for Borrowed Funds Used During Construction.....	0	-144	-4,805	0	0	0
<b>Total Income Deductions.....</b>	<b>11,132</b>	<b>1,243</b>	<b>142,139</b>	<b>7,399</b>	<b>11,185</b>	<b>185,279</b>
Income Before Extraordinary Items.....	6,974	9,424	-416	29,989	61,288	37,509
Extraordinary Income .....	0	0	416	4,573	0	0
Extraordinary Deductions.....	0	0	0	39,850	0	4,267
<b>Net Income .....</b>	<b>6,974</b>	<b>9,424</b>	<b>0</b>	<b>-5,288</b>	<b>61,288</b>	<b>33,242</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District  December 31	Vernon City of  June 30	Yuba County Water Agency  June 30	Arkansas River Power Authority  December 31	Colorado Springs City of  December 31	Fort Collins City of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>189,995</b>	<b>62,915</b>	<b>13,867</b>	<b>12,520</b>	<b>243,529</b>	<b>61,547</b>
Operation Expenses .....	130,058	61,985	3,042	11,805	160,727	53,363
Maintenance Expenses.....	11,289	2,902	4,052	0	21,127	997
Depreciation Expenses.....	10,520	2,603	2,501	0	37,292	5,831
Amort, Prop Losses and Reg Study.....	0	0	134	0	0	0
Taxes and Tax Equivalents .....	0	1,730	0	0	15,410	3,495
<b>Total Electric Utility Operating Expenses .....</b>	<b>151,867</b>	<b>69,219</b>	<b>9,730</b>	<b>11,805</b>	<b>234,556</b>	<b>63,686</b>
Net Electric Utility Operating Income.....	38,128	-6,304	4,137	714	8,973	-2,139
Income from Electric Plant Leased to Others.....	0	0	0	0	13,788	0
<b>Electric Utility Operating Income.....</b>	<b>38,128</b>	<b>-6,304</b>	<b>4,137</b>	<b>714</b>	<b>22,761</b>	<b>-2,139</b>
Other Electric Income .....	5,105	2,290	1,412	720	7,109	4,035
Other Electric Deductions .....	0	198	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>43,233</b>	<b>-4,212</b>	<b>5,549</b>	<b>1,434</b>	<b>29,870</b>	<b>1,896</b>
Income Deductions from Interest on Long-term Debt .....	11,615	-4,534	3,303	0	27,999	0
Other Income Deductions.....	171	10,000	13	0	562	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>11,786</b>	<b>5,466</b>	<b>3,317</b>	<b>0</b>	<b>28,561</b>	<b>0</b>
Income Before Extraordinary Items.....	31,447	-9,678	2,232	1,434	1,309	1,896
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>31,447</b>	<b>-9,678</b>	<b>2,232</b>	<b>1,434</b>	<b>1,309</b>	<b>1,896</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>10,338</b>	<b>10,181</b>	<b>32,253</b>	<b>23,677</b>	<b>138,077</b>	<b>8,733</b>
Operation Expenses .....	7,400	9,519	29,354	19,700	69,183	7,421
Maintenance Expenses.....	489	661	1,226	937	13,345	213
Depreciation Expenses.....	494	341	1,639	1,443	23,520	203
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	1,025	0	1,956	1,368	0	227
<b>Total Electric Utility Operating Expenses</b> .....	<b>9,408</b>	<b>10,520</b>	<b>34,175</b>	<b>23,448</b>	<b>106,047</b>	<b>8,064</b>
Net Electric Utility Operating Income.....	930	-339	-1,923	228	32,030	669
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>930</b>	<b>-339</b>	<b>-1,923</b>	<b>228</b>	<b>32,030</b>	<b>669</b>
Other Electric Income .....	533	1,654	975	2,111	12,691	1
Other Electric Deductions .....	0	0	61	341	0	1
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,463</b>	<b>1,316</b>	<b>-1,008</b>	<b>1,999</b>	<b>44,721</b>	<b>668</b>
Income Deductions from Interest on Long-term Debt .....	0	0	0	8	15,254	0
Other Income Deductions.....	0	0	0	0	3,957	39
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>19,210</b>	<b>39</b>
Income Before Extraordinary Items.....	1,463	1,316	-1,008	1,991	25,510	629
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>1,463</b>	<b>1,316</b>	<b>-1,008</b>	<b>1,991</b>	<b>25,510</b>	<b>629</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30	Norwich City of June 30	Wallingford Town of June 30	Dover City of June 30	Milford City of June 30
<b>Electric Utility Operating Revenues.....</b>	<b>105,016</b>	<b>40,737</b>	<b>32,048</b>	<b>41,981</b>	<b>51,898</b>	<b>12,407</b>
Operation Expenses .....	87,459	36,327	28,281	31,258	39,314	10,203
Maintenance Expenses.....	461	508	1,074	1,108	0	588
Depreciation Expenses.....	1,917	1,318	1,720	2,097	3,278	310
Amort, Prop Losses and Reg Study.....	23	0	0	0	0	0
Taxes and Tax Equivalents .....	80	1,241	1,599	1,366	840	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>89,940</b>	<b>39,394</b>	<b>32,674</b>	<b>35,829</b>	<b>43,432</b>	<b>11,102</b>
Net Electric Utility Operating Income.....	15,076	1,342	-626	6,152	8,466	1,305
Income from Electric Plant Leased to Others.....	0	0	641	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>15,076</b>	<b>1,342</b>	<b>16</b>	<b>6,152</b>	<b>8,466</b>	<b>1,305</b>
Other Electric Income .....	0	919	230	1,270	1,844	42
Other Electric Deductions .....	5,805	148	0	178	40	2,425
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>9,271</b>	<b>2,113</b>	<b>246</b>	<b>7,244</b>	<b>10,269</b>	<b>-1,077</b>
Income Deductions from Interest on Long-term Debt .....	8,067	274	236	0	1,691	0
Other Income Deductions.....	0	1,294	0	0	85	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>8,067</b>	<b>1,568</b>	<b>236</b>	<b>0</b>	<b>1,776</b>	<b>0</b>
Income Before Extraordinary Items.....	1,204	545	9	7,244	8,493	-1,077
Extraordinary Income .....	0	0	0	182	0	0
Extraordinary Deductions.....	0	0	0	0	3,975	0
<b>Net Income .....</b>	<b>1,204</b>	<b>545</b>	<b>9</b>	<b>7,426</b>	<b>4,518</b>	<b>-1,077</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of
	December 31	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Operating Revenues.....</b>	<b>26,696</b>	<b>24,938</b>	<b>328,103</b>	<b>45,996</b>	<b>144,511</b>	<b>25,096</b>
Operation Expenses .....	20,525	13,640	252,067	34,451	76,019	24,041
Maintenance Expenses.....	427	1,565	8,603	3,064	9,438	1,250
Depreciation Expenses.....	494	564	21,275	4,689	20,115	3,162
Amort, Prop Losses and Reg Study.....	0	0	0	1	0	0
Taxes and Tax Equivalents .....	0	0	0	1,078	15,422	1,510
<b>Total Electric Utility Operating Expenses .....</b>	<b>21,446</b>	<b>15,769</b>	<b>281,945</b>	<b>43,283</b>	<b>120,993</b>	<b>29,963</b>
Net Electric Utility Operating Income.....	5,250	9,169	46,158	2,713	23,518	-4,867
Income from Electric Plant Leased to Others.....	0	0	0	0	1,774	0
<b>Electric Utility Operating Income.....</b>	<b>5,250</b>	<b>9,169</b>	<b>46,158</b>	<b>2,713</b>	<b>25,292</b>	<b>-4,867</b>
Other Electric Income .....	354	312	53,852	1,580	6,326	940
Other Electric Deductions .....	23	30	0	20	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>5,581</b>	<b>9,451</b>	<b>100,010</b>	<b>4,273</b>	<b>31,619</b>	<b>-3,927</b>
Income Deductions from Interest on Long-term Debt .....	0	0	47,384	2,304	14,000	0
Other Income Deductions.....	0	0	52,596	233	0	4,185
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>0</b>	<b>99,980</b>	<b>2,538</b>	<b>14,000</b>	<b>4,185</b>
Income Before Extraordinary Items.....	5,581	9,451	30	1,735	17,618	-8,112
Extraordinary Income .....	0	0	0	1,838	0	0
Extraordinary Deductions.....	6,017	0	0	0	0	0
<b>Net Income .....</b>	<b>-435</b>	<b>9,451</b>	<b>30</b>	<b>3,573</b>	<b>17,618</b>	<b>-8,112</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Operating Revenues.....</b>	<b>60,874</b>	<b>794,312</b>	<b>59,445</b>	<b>89,333</b>	<b>39,143</b>	<b>201,268</b>
Operation Expenses .....	39,357	467,684	39,554	58,159	28,306	106,803
Maintenance Expenses.....	1,424	49,551	3,738	6,271	2,792	21,225
Depreciation Expenses.....	3,101	106,073	5,489	10,863	2,934	25,168
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	416	16,671	1,493	15	4,289	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>44,298</b>	<b>639,978</b>	<b>50,274</b>	<b>75,308</b>	<b>38,321</b>	<b>153,196</b>
Net Electric Utility Operating Income.....	16,576	154,333	9,171	14,025	822	48,071
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>16,576</b>	<b>154,333</b>	<b>9,171</b>	<b>14,025</b>	<b>822</b>	<b>48,071</b>
Other Electric Income .....	3,201	43,432	4,046	8,736	0	24,429
Other Electric Deductions .....	0	0	0	6,437	0	7,954
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>19,777</b>	<b>197,765</b>	<b>13,217</b>	<b>16,325</b>	<b>822</b>	<b>64,547</b>
Income Deductions from Interest on Long-term Debt .....	3,686	142,189	7,549	11,763	0	21,976
Other Income Deductions.....	3,088	28,960	317	1,592	0	2,284
Allowance for Borrowed Funds Used During Construction.....	0	-15,624	0	0	0	0
<b>Total Income Deductions.....</b>	<b>6,773</b>	<b>155,524</b>	<b>7,866</b>	<b>13,355</b>	<b>0</b>	<b>24,261</b>
Income Before Extraordinary Items.....	13,004	42,241	5,352	2,970	822	40,286
Extraordinary Income .....	0	0	332	0	0	0
Extraordinary Deductions.....	0	33	334	0	0	0
<b>Net Income .....</b>	<b>13,004</b>	<b>42,209</b>	<b>5,349</b>	<b>2,970</b>	<b>822</b>	<b>40,286</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)  
(Thousand Dollars)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Operating Revenues</b> .....	<b>32,350</b>	<b>31,968</b>	<b>90,863</b>	<b>454,236</b>	<b>11,108</b>	<b>66,747</b>
Operation Expenses .....	23,012	24,676	67,007	259,703	7,354	46,543
Maintenance Expenses.....	1,305	667	2,768	30,774	0	5,852
Depreciation Expenses.....	1,898	1,933	3,995	51,544	204	6,759
Amort, Prop Losses and Reg Study.....	382	219	272	5,308	0	0
Taxes and Tax Equivalents .....	821	1,646	9	26,358	286	1,753
<b>Total Electric Utility Operating Expenses</b> .....	<b>27,418</b>	<b>29,142</b>	<b>74,052</b>	<b>373,687</b>	<b>7,845</b>	<b>60,907</b>
Net Electric Utility Operating Income.....	4,932	2,826	16,812	80,549	3,264	5,840
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>4,932</b>	<b>2,826</b>	<b>16,812</b>	<b>80,549</b>	<b>3,264</b>	<b>5,840</b>
Other Electric Income .....	2,320	900	2,684	45,516	38	2,317
Other Electric Deductions .....	5,288	93	469	0	0	-17
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,963</b>	<b>3,634</b>	<b>19,026</b>	<b>126,065</b>	<b>3,302</b>	<b>8,174</b>
Income Deductions from Interest on Long-term Debt .....	945	1,451	645	66,135	0	8,943
Other Income Deductions.....	0	118	0	12,466	3,782	789
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>945</b>	<b>1,569</b>	<b>645</b>	<b>78,601</b>	<b>3,782</b>	<b>9,733</b>
Income Before Extraordinary Items.....	1,018	2,065	18,381	47,464	-480	-1,559
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>1,018</b>	<b>2,065</b>	<b>18,381</b>	<b>47,464</b>	<b>-480</b>	<b>-1,559</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>206,174</b>	<b>53,279</b>	<b>61,463</b>	<b>20,079</b>	<b>33,306</b>	<b>20,169</b>
Operation Expenses .....	127,514	36,177	56,524	16,936	28,203	19,826
Maintenance Expenses.....	8,428	5,833	1,987	320	132	235
Depreciation Expenses.....	14,404	4,793	1,451	589	469	380
Amort, Prop Losses and Reg Study.....	234	0	0	0	0	0
Taxes and Tax Equivalents .....	0	114	2,601	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>150,580</b>	<b>46,917</b>	<b>62,563</b>	<b>17,845</b>	<b>28,803</b>	<b>20,442</b>
Net Electric Utility Operating Income.....	55,594	6,362	-1,100	2,235	4,503	-272
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>55,594</b>	<b>6,362</b>	<b>-1,100</b>	<b>2,235</b>	<b>4,503</b>	<b>-272</b>
Other Electric Income .....	0	3,713	3,982	469	380	2,991
Other Electric Deductions .....	0	0	0	0	1,770	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>55,594</b>	<b>10,075</b>	<b>2,882</b>	<b>2,704</b>	<b>3,113</b>	<b>2,718</b>
Income Deductions from Interest on Long-term Debt .....	11,134	4,835	0	197	0	0
Other Income Deductions.....	37,493	3,727	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>48,627</b>	<b>8,562</b>	<b>0</b>	<b>197</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	6,967	1,514	2,882	2,507	3,113	2,718
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>6,967</b>	<b>1,514</b>	<b>2,882</b>	<b>2,507</b>	<b>3,113</b>	<b>2,718</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)  
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Covington City of  December 31	Crisp County Power Comm  December 31	Dalton City of  December 31	Douglas City of  June 30	East Point City of  June 30	Fitzgerald Wtr Lgt & Bond Comm  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>21,686</b>	<b>22,143</b>	<b>52,659</b>	<b>17,614</b>	<b>23,523</b>	<b>15,417</b>
Operation Expenses .....	20,875	18,906	42,809	15,478	23,545	13,333
Maintenance Expenses.....	41	417	5,865	159	0	775
Depreciation Expenses.....	291	1,844	8,659	293	35	300
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	1,190	983	3,522	1,615	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>22,398</b>	<b>22,150</b>	<b>60,855</b>	<b>17,545</b>	<b>23,580</b>	<b>14,409</b>
Net Electric Utility Operating Income.....	-712	-7	-8,196	70	-57	1,008
Income from Electric Plant Leased to Others.....	0	0	875	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>-712</b>	<b>-7</b>	<b>-7,321</b>	<b>70</b>	<b>-57</b>	<b>1,008</b>
Other Electric Income .....	469	308	19,466	411	0	2,213
Other Electric Deductions .....	0	33	0	99	0	0
Allowance for Other Funds Used During Construction.....	0	0	374	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>-242</b>	<b>268</b>	<b>12,519</b>	<b>382</b>	<b>-57</b>	<b>3,221</b>
Income Deductions from Interest on Long-term Debt .....	37	0	3,062	0	0	211
Other Income Deductions.....	0	238	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>37</b>	<b>238</b>	<b>3,062</b>	<b>0</b>	<b>0</b>	<b>211</b>
Income Before Extraordinary Items.....	-279	30	9,457	382	-57	3,010
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>-279</b>	<b>30</b>	<b>9,457</b>	<b>382</b>	<b>-57</b>	<b>3,010</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority
	June 30	June 30	August 30	June 30	September 30	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>30,778</b>	<b>30,672</b>	<b>21,378</b>	<b>81,885</b>	<b>16,723</b>	<b>604,128</b>
Operation Expenses .....	20,735	25,378	18,740	65,240	13,443	251,607
Maintenance Expenses.....	168	0	25	436	0	43,261
Depreciation Expenses.....	522	688	423	2,127	337	99,843
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	1,587
Taxes and Tax Equivalents .....	5,475	0	0	2,514	0	3,510
<b>Total Electric Utility Operating Expenses .....</b>	<b>26,899</b>	<b>26,066</b>	<b>19,188</b>	<b>70,317</b>	<b>13,780</b>	<b>399,808</b>
Net Electric Utility Operating Income.....	3,878	4,606	2,190	11,568	2,943	204,320
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>3,878</b>	<b>4,606</b>	<b>2,190</b>	<b>11,568</b>	<b>2,943</b>	<b>204,320</b>
Other Electric Income .....	1,197	0	1	0	10	39,841
Other Electric Deductions .....	0	0	20	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	2,172	0	0	0
<b>Electric Utility Income.....</b>	<b>5,075</b>	<b>4,606</b>	<b>0</b>	<b>11,568</b>	<b>2,953</b>	<b>244,161</b>
Income Deductions from Interest on Long-term Debt .....	0	0	0	0	0	214,549
Other Income Deductions.....	0	0	0	0	2,175	30,856
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-1,244
<b>Total Income Deductions.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,175</b>	<b>244,161</b>
Income Before Extraordinary Items.....	5,075	4,606	0	11,568	778	0
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>5,075</b>	<b>4,606</b>	<b>0</b>	<b>11,568</b>	<b>778</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Idaho	Illinois	Illinois
	Newnan Wtr Sewer & Light Comm  December 31	Sylvania City of  December 31	Thomasville City of  December 31	Idaho Falls City of  September 30	Batavia City of  December 31	Geneva City of  April 30
<b>Electric Utility Operating Revenues</b> .....	<b>19,240</b>	<b>18,717</b>	<b>34,400</b>	<b>35,902</b>	<b>19,395</b>	<b>13,049</b>
Operation Expenses .....	14,844	17,822	28,996	20,729	16,803	11,743
Maintenance Expenses.....	1,009	8	1,040	2,943	133	0
Depreciation Expenses.....	954	80	1,123	3,784	720	1,577
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	2,223	833	585
<b>Total Electric Utility Operating Expenses</b> .....	<b>16,808</b>	<b>17,910</b>	<b>31,159</b>	<b>29,680</b>	<b>18,489</b>	<b>13,904</b>
Net Electric Utility Operating Income.....	2,432	807	3,241	6,223	905	-855
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>2,432</b>	<b>807</b>	<b>3,241</b>	<b>6,223</b>	<b>905</b>	<b>-855</b>
Other Electric Income .....	217	265	93	1,606	2,090	1,375
Other Electric Deductions .....	654	79	0	796	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,996</b>	<b>992</b>	<b>3,334</b>	<b>7,032</b>	<b>2,996</b>	<b>521</b>
Income Deductions from Interest on Long-term Debt .....	0	0	0	5,027	0	0
Other Income Deductions.....	0	0	79	0	0	82
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>0</b>	<b>79</b>	<b>5,027</b>	<b>0</b>	<b>82</b>
Income Before Extraordinary Items.....	1,996	992	3,255	2,005	2,996	438
Extraordinary Income .....	0	0	0	0	68	0
Extraordinary Deductions.....	788	0	0	0	0	0
<b>Net Income</b> .....	<b>1,208</b>	<b>992</b>	<b>3,255</b>	<b>2,005</b>	<b>3,063</b>	<b>438</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Illinois Municipal Elec Agency  April 30	Naperville City of  April 30	Rantoul Village of  April 30	Rochelle Municipal Utilities  April 30	Springfield City of  February 28	St Charles City of  April 30
<b>Electric Utility Operating Revenues.....</b>	<b>76,037</b>	<b>71,822</b>	<b>11,454</b>	<b>13,418</b>	<b>114,066</b>	<b>27,242</b>
Operation Expenses .....	63,693	61,947	7,815	8,258	58,670	20,723
Maintenance Expenses.....	502	760	665	1,503	17,883	6,587
Depreciation Expenses.....	3,399	5,578	431	1,586	15,915	1,814
Amort, Prop Losses and Reg Study.....	0	0	0	0	87	0
Taxes and Tax Equivalents .....	0	0	812	56	4,431	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>67,594</b>	<b>68,286</b>	<b>9,724</b>	<b>11,403</b>	<b>96,985</b>	<b>29,124</b>
Net Electric Utility Operating Income.....	8,442	3,536	1,730	2,015	17,081	-1,882
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>8,442</b>	<b>3,536</b>	<b>1,730</b>	<b>2,015</b>	<b>17,081</b>	<b>-1,882</b>
Other Electric Income .....	1,094	7,986	364	276	2,748	0
Other Electric Deductions .....	0	0	2,301	0	72	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>9,536</b>	<b>11,523</b>	<b>-206</b>	<b>2,291</b>	<b>19,756</b>	<b>-1,882</b>
Income Deductions from Interest on Long-term Debt .....	4,873	1,641	0	795	4,800	0
Other Income Deductions.....	1,263	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>6,136</b>	<b>1,641</b>	<b>0</b>	<b>795</b>	<b>4,800</b>	<b>0</b>
Income Before Extraordinary Items.....	3,400	9,882	-206	1,496	14,956	-1,882
Extraordinary Income .....	0	0	0	0	931	0
Extraordinary Deductions.....	0	0	0	0	13,031	0
<b>Net Income .....</b>	<b>3,400</b>	<b>9,882</b>	<b>-206</b>	<b>1,496</b>	<b>2,856</b>	<b>-1,882</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Anderson City of  December 31	Auburn City of  December 31	Bluffton City of  December 31	Crawfordsville Elec Lgt&Pwr Co  December 31	Frankfort City of  December 31	Greenfield City of  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>40,240</b>	<b>23,498</b>	<b>11,032</b>	<b>21,576</b>	<b>15,204</b>	<b>11,980</b>
Operation Expenses .....	34,278	21,648	9,549	17,504	13,910	9,872
Maintenance Expenses.....	1,447	228	211	1,442	247	1,018
Depreciation Expenses.....	2,263	704	322	1,038	1,100	404
Amort, Prop Losses and Reg Study.....	19	0	0	17	0	0
Taxes and Tax Equivalents .....	1,366	273	196	553	272	190
<b>Total Electric Utility Operating Expenses</b> .....	<b>39,372</b>	<b>22,854</b>	<b>10,279</b>	<b>20,555</b>	<b>15,530</b>	<b>11,484</b>
Net Electric Utility Operating Income.....	868	645	753	1,021	-326	496
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>868</b>	<b>645</b>	<b>753</b>	<b>1,021</b>	<b>-326</b>	<b>496</b>
Other Electric Income .....	576	601	206	822	530	163
Other Electric Deductions .....	0	0	14	198	133	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,444</b>	<b>1,246</b>	<b>945</b>	<b>1,646</b>	<b>70</b>	<b>660</b>
Income Deductions from Interest on Long-term Debt .....	359	36	0	205	0	0
Other Income Deductions.....	47	9	0	244	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>405</b>	<b>45</b>	<b>0</b>	<b>449</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	1,039	1,201	945	1,197	70	660
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	18
<b>Net Income</b> .....	<b>1,039</b>	<b>1,201</b>	<b>945</b>	<b>1,197</b>	<b>70</b>	<b>641</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Indiana Municipal Power Agency  December 31	Jasper City of  December 31	Lebanon City of  December 31	Logansport City of  December 31	Mishawaka City of  December 31	Peru City of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>171,312</b>	<b>16,552</b>	<b>9,881</b>	<b>20,751</b>	<b>33,465</b>	<b>11,951</b>
Operation Expenses .....	135,015	13,166	8,813	16,485	29,605	9,722
Maintenance Expenses.....	3,077	474	421	2,031	1,102	449
Depreciation Expenses.....	9,810	637	395	1,574	1,855	1,137
Amort, Prop Losses and Reg Study.....	54	0	0	0	0	0
Taxes and Tax Equivalents .....	1,552	305	62	448	526	438
<b>Total Electric Utility Operating Expenses .....</b>	<b>149,508</b>	<b>14,582</b>	<b>9,691</b>	<b>20,538</b>	<b>33,088</b>	<b>11,746</b>
Net Electric Utility Operating Income.....	21,803	1,969	190	213	377	206
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>21,803</b>	<b>1,969</b>	<b>190</b>	<b>213</b>	<b>377</b>	<b>206</b>
Other Electric Income .....	10,803	438	301	655	320	383
Other Electric Deductions .....	0	0	21	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	220
<b>Electric Utility Income.....</b>	<b>32,606</b>	<b>2,407</b>	<b>470</b>	<b>868</b>	<b>697</b>	<b>369</b>
Income Deductions from Interest on Long-term Debt .....	23,450	428	0	0	38	48
Other Income Deductions.....	4,117	180	0	0	0	6
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>27,567</b>	<b>608</b>	<b>0</b>	<b>0</b>	<b>38</b>	<b>54</b>
Income Before Extraordinary Items.....	5,039	1,800	470	868	659	316
Extraordinary Income .....	1,747	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>6,786</b>	<b>1,800</b>	<b>470</b>	<b>868</b>	<b>659</b>	<b>316</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Richmond City of  December 31	Scottsburg City of  December 31	Washington City of  December 31	Ames City of  June 30	Cedar Falls City of  December 31	Muscatine City of  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>61,131</b>	<b>9,689</b>	<b>8,628</b>	<b>29,001</b>	<b>15,821</b>	<b>58,203</b>
Operation Expenses .....	52,558	9,815	7,612	20,994	10,897	32,020
Maintenance Expenses.....	2,744	122	201	0	1,665	7,969
Depreciation Expenses.....	4,001	196	351	3,683	2,536	11,260
Amort, Prop Losses and Reg Study.....	0	0	0	0	73	0
Taxes and Tax Equivalents .....	3,157	117	233	1,159	541	86
<b>Total Electric Utility Operating Expenses</b> .....	<b>62,460</b>	<b>10,250</b>	<b>8,396</b>	<b>25,836</b>	<b>15,712</b>	<b>51,335</b>
Net Electric Utility Operating Income.....	-1,329	-561	232	3,165	109	6,868
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>-1,329</b>	<b>-561</b>	<b>232</b>	<b>3,165</b>	<b>109</b>	<b>6,868</b>
Other Electric Income .....	1,755	533	51	1,487	2,438	5,176
Other Electric Deductions .....	77	0	0	0	32	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	174	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>349</b>	<b>-28</b>	<b>283</b>	<b>4,652</b>	<b>2,690</b>	<b>12,044</b>
Income Deductions from Interest on Long-term Debt .....	0	0	0	724	479	7,992
Other Income Deductions.....	0	0	17	0	20	876
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>0</b>	<b>17</b>	<b>724</b>	<b>499</b>	<b>8,868</b>
Income Before Extraordinary Items.....	349	-28	266	3,928	2,190	3,176
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	5	0	0
<b>Net Income</b> .....	<b>349</b>	<b>-28</b>	<b>266</b>	<b>3,922</b>	<b>2,190</b>	<b>3,176</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Pella City of	Spencer City of	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>11,948</b>	<b>6,591</b>	<b>9,441</b>	<b>22,221</b>	<b>16,823</b>	<b>145,768</b>
Operation Expenses .....	7,778	4,417	7,590	19,965	13,753	95,066
Maintenance Expenses.....	493	706	1,192	80	0	11,609
Depreciation Expenses.....	0	1,119	568	2,410	699	19,531
Amort, Prop Losses and Reg Study.....	0	3	0	0	0	597
Taxes and Tax Equivalents .....	0	347	590	1,208	464	8,097
<b>Total Electric Utility Operating Expenses .....</b>	<b>8,271</b>	<b>6,592</b>	<b>9,940</b>	<b>23,664</b>	<b>14,916</b>	<b>134,899</b>
Net Electric Utility Operating Income.....	3,676	-1	-499	-1,442	1,907	10,869
Income from Electric Plant Leased to Others.....	0	427	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>3,676</b>	<b>426</b>	<b>-499</b>	<b>-1,442</b>	<b>1,907</b>	<b>10,869</b>
Other Electric Income .....	843	1,692	226	314	320	3,872
Other Electric Deductions .....	4,281	143	0	661	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>239</b>	<b>1,976</b>	<b>-273</b>	<b>-1,788</b>	<b>2,227</b>	<b>14,741</b>
Income Deductions from Interest on Long-term Debt .....	0	133	583	0	0	12,823
Other Income Deductions.....	0	0	0	0	678	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>133</b>	<b>583</b>	<b>0</b>	<b>678</b>	<b>12,823</b>
Income Before Extraordinary Items.....	239	1,843	-856	-1,788	1,549	1,918
Extraordinary Income .....	0	0	0	21	0	0
Extraordinary Deductions.....	0	0	0	8,739	0	0
<b>Net Income .....</b>	<b>239</b>	<b>1,843</b>	<b>-856</b>	<b>-10,507</b>	<b>1,549</b>	<b>1,918</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)  
(Thousand Dollars)**

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency  December 31	McPherson City of  December 31	Winfield City of  December 31	Bardstown City of  June 30	Bowling Green City of  June 30	Frankfort City of  June 30
<b>Electric Utility Operating Revenues</b> .....	<b>21,838</b>	<b>32,820</b>	<b>16,195</b>	<b>7,986</b>	<b>48,256</b>	<b>29,311</b>
Operation Expenses .....	21,641	25,461	14,175	6,324	40,924	25,269
Maintenance Expenses.....	3	2,044	0	176	1,132	1,346
Depreciation Expenses.....	20	2,362	1,090	206	1,832	1,187
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	40	1,008	759	0	1,954	73
<b>Total Electric Utility Operating Expenses</b> .....	<b>21,704</b>	<b>30,875</b>	<b>16,024</b>	<b>6,706</b>	<b>45,842</b>	<b>27,875</b>
Net Electric Utility Operating Income.....	134	1,945	170	1,280	2,414	1,436
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>134</b>	<b>1,945</b>	<b>170</b>	<b>1,280</b>	<b>2,414</b>	<b>1,436</b>
Other Electric Income .....	372	2,946	188	221	420	13,067
Other Electric Deductions .....	0	0	0	1,000	0	11,015
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	5	0	0	82
<b>Electric Utility Income</b> .....	<b>506</b>	<b>4,891</b>	<b>353</b>	<b>501</b>	<b>2,834</b>	<b>3,406</b>
Income Deductions from Interest on Long-term Debt .....	212	2,348	169	0	572	887
Other Income Deductions.....	135	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>347</b>	<b>2,348</b>	<b>169</b>	<b>0</b>	<b>572</b>	<b>887</b>
Income Before Extraordinary Items.....	159	2,543	184	501	2,262	2,520
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>159</b>	<b>2,543</b>	<b>184</b>	<b>501</b>	<b>2,262</b>	<b>2,520</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of
	June 30	June 30	May 31	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>12,063</b>	<b>19,316</b>	<b>38,289</b>	<b>23,519</b>	<b>13,603</b>	<b>10,293</b>
Operation Expenses .....	10,794	16,747	21,680	21,675	9,687	8,958
Maintenance Expenses.....	169	400	7,942	450	1,013	565
Depreciation Expenses.....	248	703	7,549	470	388	216
Amort, Prop Losses and Reg Study.....	0	9	60	0	0	0
Taxes and Tax Equivalents .....	446	435	0	792	0	429
<b>Total Electric Utility Operating Expenses .....</b>	<b>11,657</b>	<b>18,294</b>	<b>37,231</b>	<b>23,387</b>	<b>11,088</b>	<b>10,169</b>
Net Electric Utility Operating Income.....	406	1,022	1,058	132	2,515	124
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>406</b>	<b>1,022</b>	<b>1,058</b>	<b>132</b>	<b>2,515</b>	<b>124</b>
Other Electric Income .....	134	64	1,994	273	10	17
Other Electric Deductions .....	0	3	0	0	27	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>540</b>	<b>1,083</b>	<b>3,052</b>	<b>405</b>	<b>2,498</b>	<b>141</b>
Income Deductions from Interest on Long-term Debt .....	13	347	1,063	78	0	10
Other Income Deductions.....	0	0	0	0	2,231	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>13</b>	<b>347</b>	<b>1,063</b>	<b>78</b>	<b>2,231</b>	<b>10</b>
Income Before Extraordinary Items.....	527	737	1,989	327	267	131
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>527</b>	<b>737</b>	<b>1,989</b>	<b>327</b>	<b>267</b>	<b>131</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth
	June 30	May 31	June 30	April 30	October 31	October 31
<b>Electric Utility Operating Revenues</b> .....	<b>15,688</b>	<b>74,712</b>	<b>37,343</b>	<b>48,070</b>	<b>133,337</b>	<b>44,125</b>
Operation Expenses .....	14,004	40,743	33,255	31,385	101,610	28,228
Maintenance Expenses.....	384	8,523	890	652	3,838	2,432
Depreciation Expenses.....	474	9,080	1,732	1,712	4,670	4,463
Amort, Prop Losses and Reg Study.....	0	0	0	0	1,868	0
Taxes and Tax Equivalents .....	607	0	637	2,509	11,330	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>15,469</b>	<b>58,345</b>	<b>36,513</b>	<b>36,258</b>	<b>123,317</b>	<b>35,124</b>
Net Electric Utility Operating Income.....	219	16,367	830	11,812	10,020	9,001
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>219</b>	<b>16,367</b>	<b>830</b>	<b>11,812</b>	<b>10,020</b>	<b>9,001</b>
Other Electric Income .....	42	5,052	136	2,180	4,607	0
Other Electric Deductions .....	1	0	19	1,925	666	840
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	749	0	0
<b>Electric Utility Income</b> .....	<b>260</b>	<b>21,418</b>	<b>948</b>	<b>11,317</b>	<b>13,960</b>	<b>8,161</b>
Income Deductions from Interest on Long-term Debt .....	42	14,806	207	2,963	1,232	6,388
Other Income Deductions.....	0	0	0	3,822	0	1,372
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>42</b>	<b>14,806</b>	<b>207</b>	<b>6,785</b>	<b>1,232</b>	<b>7,760</b>
Income Before Extraordinary Items.....	218	6,612	741	4,532	12,728	401
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>218</b>	<b>6,612</b>	<b>741</b>	<b>4,532</b>	<b>12,728</b>	<b>401</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Maine
	Louisiana Energy & Power Auth  December 31	Morgan City City of  December 31	Natchitoches City of  May 31	Ruston City of  September 30	Terrebonne Parish Consol Govt  December 31	Madison Town of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>65,127</b>	<b>13,498</b>	<b>16,358</b>	<b>19,752</b>	<b>25,969</b>	<b>15,124</b>
Operation Expenses .....	53,334	10,751	14,181	18,594	17,500	14,649
Maintenance Expenses.....	1,522	899	62	1,324	1,921	186
Depreciation Expenses.....	2,373	271	1,420	1,034	1,816	187
Amort, Prop Losses and Reg Study.....	500	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	0	2,233	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>57,729</b>	<b>11,922</b>	<b>15,662</b>	<b>20,953</b>	<b>23,470</b>	<b>15,022</b>
Net Electric Utility Operating Income.....	7,398	1,576	696	-1,201	2,498	102
Income from Electric Plant Leased to Others.....	0	0	1,531	0	0	79
<b>Electric Utility Operating Income.....</b>	<b>7,398</b>	<b>1,576</b>	<b>2,227</b>	<b>-1,201</b>	<b>2,498</b>	<b>180</b>
Other Electric Income .....	1,718	55	0	544	698	45
Other Electric Deductions .....	0	0	1,399	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>9,117</b>	<b>1,631</b>	<b>828</b>	<b>-657</b>	<b>3,197</b>	<b>226</b>
Income Deductions from Interest on Long-term Debt .....	6,333	129	0	0	0	40
Other Income Deductions.....	2,421	0	0	1,121	0	13
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>8,755</b>	<b>129</b>	<b>0</b>	<b>1,121</b>	<b>0</b>	<b>53</b>
Income Before Extraordinary Items.....	362	1,502	828	-1,778	3,197	173
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>362</b>	<b>1,502</b>	<b>828</b>	<b>-1,778</b>	<b>3,197</b>	<b>173</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>21,444</b>	<b>15,250</b>	<b>34,904</b>	<b>33,459</b>	<b>15,450</b>	<b>31,909</b>
Operation Expenses .....	13,726	13,402	29,149	27,621	12,831	30,697
Maintenance Expenses.....	847	680	3,309	1,216	417	487
Depreciation Expenses.....	2,020	910	2,427	2,562	1,143	873
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	533	333	0	897	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>17,126</b>	<b>15,325</b>	<b>34,886</b>	<b>32,296</b>	<b>14,391</b>	<b>32,056</b>
Net Electric Utility Operating Income.....	4,318	-75	18	1,163	1,059	-148
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>4,318</b>	<b>-75</b>	<b>18</b>	<b>1,163</b>	<b>1,059</b>	<b>-148</b>
Other Electric Income .....	562	479	831	1,423	711	975
Other Electric Deductions .....	0	412	0	21	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>4,880</b>	<b>-7</b>	<b>848</b>	<b>2,565</b>	<b>1,770</b>	<b>827</b>
Income Deductions from Interest on Long-term Debt .....	594	30	0	0	281	0
Other Income Deductions.....	54	0	1	66	11	-3
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>647</b>	<b>30</b>	<b>1</b>	<b>66</b>	<b>293</b>	<b>-3</b>
Income Before Extraordinary Items.....	4,233	-37	848	2,499	1,477	830
Extraordinary Income .....	0	0	0	2,623	713	0
Extraordinary Deductions.....	0	0	0	0	62	0
<b>Net Income</b> .....	<b>4,233</b>	<b>-37</b>	<b>848</b>	<b>5,121</b>	<b>2,128</b>	<b>830</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of  December 31	Hudson Town of  December 31	Littleton Town of  December 31	Mansfield Town of  December 31	Massachusetts Mun Whls Elec Co  December 31	Middleborough Town of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>29,817</b>	<b>29,445</b>	<b>15,517</b>	<b>20,543</b>	<b>276,311</b>	<b>19,621</b>
Operation Expenses .....	23,386	27,443	15,364	19,865	132,672	16,642
Maintenance Expenses.....	1,504	656	306	466	16,779	852
Depreciation Expenses.....	1,628	623	553	669	53,180	901
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	243	0	0	6,360	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>26,518</b>	<b>28,965</b>	<b>16,222</b>	<b>20,999</b>	<b>208,990</b>	<b>18,396</b>
Net Electric Utility Operating Income.....	3,299	480	-706	-456	67,320	1,225
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>3,299</b>	<b>480</b>	<b>-706</b>	<b>-456</b>	<b>67,320</b>	<b>1,225</b>
Other Electric Income .....	1,715	440	951	751	17,327	516
Other Electric Deductions .....	0	0	0	40	0	1
Allowance for Other Funds Used During Construction.....	0	0	0	0	122	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>5,014</b>	<b>920</b>	<b>245</b>	<b>255</b>	<b>84,770</b>	<b>1,740</b>
Income Deductions from Interest on Long-term Debt .....	77	0	146	0	63,923	24
Other Income Deductions.....	383	1	0	0	4,108	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>460</b>	<b>1</b>	<b>146</b>	<b>0</b>	<b>68,031</b>	<b>24</b>
Income Before Extraordinary Items.....	4,553	919	100	255	16,738	1,716
Extraordinary Income .....	0	0	353	0	0	0
Extraordinary Deductions.....	0	0	150	0	16,738	216
<b>Net Income .....</b>	<b>4,553</b>	<b>919</b>	<b>302</b>	<b>255</b>	<b>0</b>	<b>1,500</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)  
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of  December 31	Norwood City of  June 30	Peabody City of  December 31	Reading Town of  December 31	Shrewsbury Town of  December 31	Taunton City of  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>21,517</b>	<b>25,578</b>	<b>44,771</b>	<b>60,895</b>	<b>22,189</b>	<b>57,760</b>
Operation Expenses .....	18,348	20,002	39,963	49,256	22,520	42,043
Maintenance Expenses.....	605	988	881	1,787	654	5,391
Depreciation Expenses.....	1,345	1,347	2,356	1,857	978	5,094
Amort, Prop Losses and Reg Study.....	0	0	5	0	0	0
Taxes and Tax Equivalents .....	282	0	0	760	0	2,360
<b>Total Electric Utility Operating Expenses</b> .....	<b>20,580</b>	<b>22,337</b>	<b>43,206</b>	<b>53,659</b>	<b>24,152</b>	<b>54,888</b>
Net Electric Utility Operating Income.....	937	3,241	1,565	7,236	-1,963	2,872
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>937</b>	<b>3,241</b>	<b>1,565</b>	<b>7,236</b>	<b>-1,963</b>	<b>2,872</b>
Other Electric Income .....	581	14	2,418	1,122	54	56
Other Electric Deductions .....	925	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	-17
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>592</b>	<b>3,255</b>	<b>3,983</b>	<b>8,358</b>	<b>-1,909</b>	<b>2,911</b>
Income Deductions from Interest on Long-term Debt .....	117	0	690	399	33	815
Other Income Deductions.....	15	131	81	46	0	22
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>132</b>	<b>131</b>	<b>771</b>	<b>445</b>	<b>34</b>	<b>836</b>
Income Before Extraordinary Items.....	460	3,124	3,212	7,913	-1,943	2,075
Extraordinary Income .....	0	0	0	0	0	-41
Extraordinary Deductions.....	0	22	0	0	0	0
<b>Net Income</b> .....	<b>460</b>	<b>3,102</b>	<b>3,212</b>	<b>7,913</b>	<b>-1,943</b>	<b>2,034</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan	Michigan
	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util	Detroit City of
	December 31	December 31	December 31	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>18,293</b>	<b>18,095</b>	<b>34,404</b>	<b>21,291</b>	<b>17,496</b>	<b>88,797</b>
Operation Expenses .....	16,327	16,511	32,239	15,654	15,050	46,972
Maintenance Expenses.....	520	615	1,422	715	377	13,059
Depreciation Expenses.....	799	1,215	1,012	1,841	757	5,254
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	633	0	250	365	905	1,597
<b>Total Electric Utility Operating Expenses .....</b>	<b>18,280</b>	<b>18,341</b>	<b>34,923</b>	<b>18,575</b>	<b>17,089</b>	<b>66,883</b>
Net Electric Utility Operating Income.....	14	-247	-519	2,716	406	21,914
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>14</b>	<b>-247</b>	<b>-519</b>	<b>2,716</b>	<b>406</b>	<b>21,914</b>
Other Electric Income .....	290	553	948	2,154	557	0
Other Electric Deductions .....	0	0	0	2,508	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>304</b>	<b>306</b>	<b>429</b>	<b>2,362</b>	<b>963</b>	<b>21,914</b>
Income Deductions from Interest on Long-term Debt .....	0	0	203	768	465	5,513
Other Income Deductions.....	34	27	2	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>34</b>	<b>27</b>	<b>205</b>	<b>768</b>	<b>465</b>	<b>5,513</b>
Income Before Extraordinary Items.....	270	280	224	1,594	498	16,400
Extraordinary Income .....	0	0	487	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>270</b>	<b>280</b>	<b>711</b>	<b>1,594</b>	<b>498</b>	<b>16,400</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Grand Haven City of  June 30	Hillsdale Board of Public Wks  June 30	Holland City of  June 30	Lansing City of  June 30	Marquette City of  June 30	Michigan Public Power Agency  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>23,008</b>	<b>10,256</b>	<b>58,242</b>	<b>159,610</b>	<b>19,705</b>	<b>108,514</b>
Operation Expenses .....	10,894	9,347	39,453	115,980	11,580	72,517
Maintenance Expenses.....	1,097	743	2,242	14,451	2,096	2,942
Depreciation Expenses.....	3,218	554	6,772	16,453	3,065	13,424
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	1,218
Taxes and Tax Equivalents .....	0	373	1,836	0	1,288	692
<b>Total Electric Utility Operating Expenses</b> .....	<b>15,208</b>	<b>11,017</b>	<b>50,303</b>	<b>146,884</b>	<b>18,029</b>	<b>90,794</b>
Net Electric Utility Operating Income.....	7,799	-760	7,940	12,725	1,676	17,720
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>7,799</b>	<b>-760</b>	<b>7,940</b>	<b>12,725</b>	<b>1,676</b>	<b>17,720</b>
Other Electric Income .....	1,386	282	1,403	3,680	985	11,626
Other Electric Deductions .....	4	0	0	0	0	8,733
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	1,027	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>8,154</b>	<b>-479</b>	<b>9,343</b>	<b>16,406</b>	<b>2,661</b>	<b>20,613</b>
Income Deductions from Interest on Long-term Debt .....	5,538	0	1,338	1,391	1,503	20,506
Other Income Deductions.....	7	0	0	44	93	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>5,545</b>	<b>0</b>	<b>1,338</b>	<b>1,435</b>	<b>1,595</b>	<b>20,506</b>
Income Before Extraordinary Items.....	2,609	-479	8,005	14,970	1,066	108
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>2,609</b>	<b>-479</b>	<b>8,005</b>	<b>14,970</b>	<b>1,066</b>	<b>108</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Minnesota
	Michigan South Central Pwr Agy  June 30	Sturgis City of  September 30	Traverse City City of  June 30	Wyandotte Municipal Serv Comm  September 30	Zeeland City of  June 30	Alexandria City of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>32,881</b>	<b>15,462</b>	<b>18,220</b>	<b>22,645</b>	<b>13,928</b>	<b>11,891</b>
Operation Expenses .....	20,631	11,346	11,644	15,000	9,010	9,659
Maintenance Expenses.....	1,505	558	1,873	368	490	495
Depreciation Expenses.....	2,782	1,745	1,064	3,982	1,258	722
Amort, Prop Losses and Reg Study.....	0	0	34	0	0	0
Taxes and Tax Equivalents .....	40	1,012	944	422	0	595
<b>Total Electric Utility Operating Expenses .....</b>	<b>24,958</b>	<b>14,661</b>	<b>15,558</b>	<b>19,773</b>	<b>10,759</b>	<b>11,470</b>
Net Electric Utility Operating Income.....	7,923	801	2,662	2,872	3,169	421
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>7,923</b>	<b>801</b>	<b>2,662</b>	<b>2,872</b>	<b>3,169</b>	<b>421</b>
Other Electric Income .....	1,969	818	875	1,040	501	376
Other Electric Deductions .....	0	0	0	0	0	257
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>9,892</b>	<b>1,619</b>	<b>3,537</b>	<b>3,912</b>	<b>3,670</b>	<b>540</b>
Income Deductions from Interest on Long-term Debt .....	5,025	475	77	3,373	387	0
Other Income Deductions.....	4,641	0	0	77	325	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>9,666</b>	<b>475</b>	<b>77</b>	<b>3,450</b>	<b>712</b>	<b>0</b>
Income Before Extraordinary Items.....	226	1,144	3,460	462	2,958	540
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>226</b>	<b>1,144</b>	<b>3,460</b>	<b>462</b>	<b>2,958</b>	<b>540</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Anoka City of  December 31	Austin City of  December 31	Brainerd Public Utilities  December 31	Central Minnesota MPA  December 31	Chaska City of  December 31	Hutchinson Utilities Comm  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>16,636</b>	<b>19,839</b>	<b>9,428</b>	<b>7,371</b>	<b>13,107</b>	<b>19,015</b>
Operation Expenses .....	13,056	23,588	8,277	6,843	10,482	14,298
Maintenance Expenses.....	289	1,681	95	0	0	740
Depreciation Expenses.....	845	909	649	19	466	1,688
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	125	1,141	0	0	1,402	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>14,316</b>	<b>27,319</b>	<b>9,021</b>	<b>6,862</b>	<b>12,350</b>	<b>16,726</b>
Net Electric Utility Operating Income.....	2,321	-7,479	407	509	757	2,290
Income from Electric Plant Leased to Others .....	0	7,504	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>2,321</b>	<b>25</b>	<b>407</b>	<b>509</b>	<b>757</b>	<b>2,290</b>
Other Electric Income .....	627	4,143	502	256	1,431	290
Other Electric Deductions .....	0	2	0	19	0	1
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>2,948</b>	<b>4,166</b>	<b>908</b>	<b>747</b>	<b>2,187</b>	<b>2,578</b>
Income Deductions from Interest on Long-term Debt .....	0	0	0	3	770	470
Other Income Deductions.....	0	0	0	0	1,484	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>2,254</b>	<b>470</b>
Income Before Extraordinary Items.....	2,948	4,166	908	743	-67	2,108
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>2,948</b>	<b>4,166</b>	<b>908</b>	<b>743</b>	<b>-67</b>	<b>2,108</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Marshall City of  December 31	Minnesota Municipal Power Agny  December 31	Moorhead City of  December 31	New Ulm Public Utilities Comm  December 31	Northern Municipal Power Agny  December 31	Owatonna City of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>20,091</b>	<b>50,130</b>	<b>15,776</b>	<b>14,566</b>	<b>35,560</b>	<b>23,337</b>
Operation Expenses .....	16,791	49,114	9,701	10,683	10,450	19,104
Maintenance Expenses.....	422	0	959	858	3,004	1,303
Depreciation Expenses.....	998	144	978	916	10,960	1,097
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	699	0	3,467	715	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>18,910</b>	<b>49,258</b>	<b>15,105</b>	<b>13,171</b>	<b>24,414</b>	<b>21,504</b>
Net Electric Utility Operating Income.....	1,181	872	671	1,394	11,147	1,834
Income from Electric Plant Leased to Others.....	374	0	103	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>1,555</b>	<b>872</b>	<b>773</b>	<b>1,394</b>	<b>11,147</b>	<b>1,834</b>
Other Electric Income .....	1,638	470	674	444	4,039	908
Other Electric Deductions .....	0	0	0	0	0	658
Allowance for Other Funds Used During Construction.....	20	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,213</b>	<b>1,342</b>	<b>1,447</b>	<b>1,838</b>	<b>15,186</b>	<b>2,083</b>
Income Deductions from Interest on Long-term Debt .....	449	0	325	165	15,186	318
Other Income Deductions.....	31	0	9	8	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>480</b>	<b>0</b>	<b>334</b>	<b>173</b>	<b>15,186</b>	<b>318</b>
Income Before Extraordinary Items.....	2,734	1,342	1,113	1,665	0	1,766
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	29	0	0	0
<b>Net Income .....</b>	<b>2,734</b>	<b>1,342</b>	<b>1,084</b>	<b>1,665</b>	<b>0</b>	<b>1,766</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities  December 31	Shakopee Public Utilities Comm  December 31	Southern Minnesota Mun P Agny  December 31	Western Minnesota Mun Pwr Agny  December 31	Willmar Municipal Utils Comm  December 31	Worthington City of  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>88,400</b>	<b>16,138</b>	<b>146,465</b>	<b>45,992</b>	<b>15,752</b>	<b>9,582</b>
Operation Expenses .....	73,162	12,591	60,674	21,216	11,896	7,942
Maintenance Expenses.....	3,767	341	5,341	5,745	648	142
Depreciation Expenses.....	3,525	432	12,881	9,218	1,076	530
Amort, Prop Losses and Reg Study.....	0	63	0	0	0	0
Taxes and Tax Equivalents .....	6,890	727	8,966	1,122	1,386	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>87,343</b>	<b>14,153</b>	<b>87,861</b>	<b>37,301</b>	<b>15,006</b>	<b>8,613</b>
Net Electric Utility Operating Income.....	1,057	1,985	58,604	8,691	746	969
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,057</b>	<b>1,985</b>	<b>58,604</b>	<b>8,691</b>	<b>746</b>	<b>969</b>
Other Electric Income .....	616	380	7,974	5,255	1,450	574
Other Electric Deductions .....	73	0	0	0	0	55
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,601</b>	<b>2,365</b>	<b>66,578</b>	<b>13,945</b>	<b>2,196</b>	<b>1,488</b>
Income Deductions from Interest on Long-term Debt .....	0	780	30,995	13,698	325	0
Other Income Deductions.....	0	14	30,636	247	28	0
Allowance for Borrowed Funds Used During Construction.....	0	-435	-7	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>358</b>	<b>61,624</b>	<b>13,945</b>	<b>353</b>	<b>0</b>
Income Before Extraordinary Items.....	1,601	2,007	4,954	0	1,844	1,488
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>1,601</b>	<b>2,007</b>	<b>4,954</b>	<b>0</b>	<b>1,844</b>	<b>1,488</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale Public Utilities	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>10,796</b>	<b>15,317</b>	<b>30,402</b>	<b>18,067</b>	<b>15,175</b>	<b>10,602</b>
Operation Expenses .....	9,775	11,988	26,448	14,706	13,047	9,291
Maintenance Expenses.....	166	1,886	722	1,199	665	242
Depreciation Expenses.....	219	1,139	573	1,180	566	409
Amort, Prop Losses and Reg Study.....	0	0	920	0	0	0
Taxes and Tax Equivalents .....	530	0	1,179	0	691	219
<b>Total Electric Utility Operating Expenses .....</b>	<b>10,690</b>	<b>15,013</b>	<b>29,843</b>	<b>17,085</b>	<b>14,970</b>	<b>10,162</b>
Net Electric Utility Operating Income.....	106	304	559	982	205	440
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>106</b>	<b>304</b>	<b>559</b>	<b>982</b>	<b>205</b>	<b>440</b>
Other Electric Income .....	15	71	174	1,032	144	108
Other Electric Deductions .....	3	0	3	891	39	2
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>119</b>	<b>375</b>	<b>731</b>	<b>1,123</b>	<b>310</b>	<b>546</b>
Income Deductions from Interest on Long-term Debt .....	112	0	34	0	6	4
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>112</b>	<b>0</b>	<b>34</b>	<b>0</b>	<b>6</b>	<b>4</b>
Income Before Extraordinary Items.....	6	375	697	1,123	304	542
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>6</b>	<b>375</b>	<b>697</b>	<b>1,123</b>	<b>304</b>	<b>542</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of	West Point City of
	September 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>35,529</b>	<b>17,618</b>	<b>10,800</b>	<b>22,262</b>	<b>39,209</b>	<b>11,967</b>
Operation Expenses .....	35,529	15,611	9,340	19,402	34,709	10,418
Maintenance Expenses.....	0	483	107	239	506	430
Depreciation Expenses.....	0	488	270	671	1,047	278
Amort, Prop Losses and Reg Study.....	673	0	0	0	0	0
Taxes and Tax Equivalents .....	0	500	573	815	2,347	665
<b>Total Electric Utility Operating Expenses</b> .....	<b>36,202</b>	<b>17,082</b>	<b>10,291</b>	<b>21,127</b>	<b>38,608</b>	<b>11,792</b>
Net Electric Utility Operating Income.....	-673	536	509	1,134	601	175
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>-673</b>	<b>536</b>	<b>509</b>	<b>1,134</b>	<b>601</b>	<b>175</b>
Other Electric Income .....	979	129	130	93	227	14
Other Electric Deductions .....	0	3	28	10	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>307</b>	<b>662</b>	<b>611</b>	<b>1,217</b>	<b>828</b>	<b>189</b>
Income Deductions from Interest on Long-term Debt .....	0	16	230	326	0	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>16</b>	<b>230</b>	<b>326</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	307	646	381	891	828	189
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	101	0	0	0	0	0
<b>Net Income</b> .....	<b>206</b>	<b>646</b>	<b>381</b>	<b>891</b>	<b>828</b>	<b>189</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Farmington City of	Hannibal City of	Independence City of	Kennett City of
	June 30	September 30	September 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>11,993</b>	<b>59,265</b>	<b>9,357</b>	<b>11,623</b>	<b>67,742</b>	<b>7,537</b>
Operation Expenses .....	9,703	41,961	7,192	9,255	41,666	6,028
Maintenance Expenses.....	507	3,402	226	843	7,993	202
Depreciation Expenses.....	540	4,449	275	526	6,546	375
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	5,192	0	441	7,201	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>10,751</b>	<b>55,004</b>	<b>7,693</b>	<b>11,065</b>	<b>63,406</b>	<b>6,605</b>
Net Electric Utility Operating Income.....	1,243	4,261	1,665	558	4,336	933
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>1,243</b>	<b>4,261</b>	<b>1,665</b>	<b>558</b>	<b>4,336</b>	<b>933</b>
Other Electric Income .....	295	4,500	51	652	2,673	533
Other Electric Deductions .....	117	251	0	0	0	120
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,421</b>	<b>8,509</b>	<b>1,716</b>	<b>1,210</b>	<b>7,009</b>	<b>1,346</b>
Income Deductions from Interest on Long-term Debt .....	0	3,161	0	0	1,521	0
Other Income Deductions.....	0	22	0	0	101	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>3,184</b>	<b>0</b>	<b>0</b>	<b>1,622</b>	<b>0</b>
Income Before Extraordinary Items.....	1,421	5,326	1,716	1,210	5,387	1,346
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,421</b>	<b>5,326</b>	<b>1,716</b>	<b>1,210</b>	<b>5,387</b>	<b>1,346</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	March 31	October 31	September 30	March 31	December 31	September 30
<b>Electric Utility Operating Revenues</b> .....	<b>13,514</b>	<b>14,041</b>	<b>10,641</b>	<b>10,409</b>	<b>15,731</b>	<b>14,465</b>
Operation Expenses .....	7,794	11,855	6,219	8,292	12,447	11,867
Maintenance Expenses.....	1,622	0	1,579	39	859	602
Depreciation Expenses.....	216	0	1,770	209	996	491
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	0	0	688
<b>Total Electric Utility Operating Expenses</b> .....	<b>9,632</b>	<b>11,855</b>	<b>9,568</b>	<b>8,540</b>	<b>14,302</b>	<b>13,649</b>
Net Electric Utility Operating Income.....	3,882	2,186	1,073	1,869	1,429	815
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>3,882</b>	<b>2,186</b>	<b>1,073</b>	<b>1,869</b>	<b>1,429</b>	<b>815</b>
Other Electric Income .....	836	1,749	874	0	1,040	745
Other Electric Deductions .....	0	1,646	1,091	0	0	-19
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>4,718</b>	<b>2,289</b>	<b>857</b>	<b>1,869</b>	<b>2,469</b>	<b>1,580</b>
Income Deductions from Interest on Long-term Debt .....	37	0	4	0	0	0
Other Income Deductions.....	0	871	69	1,708	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>37</b>	<b>871</b>	<b>73</b>	<b>1,708</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	4,681	1,418	784	161	2,469	1,580
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>4,681</b>	<b>1,418</b>	<b>784</b>	<b>161</b>	<b>2,469</b>	<b>1,580</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist
	May 31	September 30	September 30	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>56,750</b>	<b>146,647</b>	<b>8,998</b>	<b>10,441</b>	<b>13,770</b>	<b>20,798</b>
Operation Expenses .....	29,141	82,341	7,160	4,754	10,492	16,274
Maintenance Expenses.....	6,085	15,862	344	2,056	710	855
Depreciation Expenses.....	5,764	18,590	626	2,354	1,260	1,659
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	4,235	0	8	1	260
<b>Total Electric Utility Operating Expenses .....</b>	<b>40,991</b>	<b>121,028</b>	<b>8,130</b>	<b>9,172</b>	<b>12,463</b>	<b>19,048</b>
Net Electric Utility Operating Income.....	15,760	25,619	868	1,269	1,307	1,750
Income from Electric Plant Leased to Others.....	0	1,210	0	131	0	0
<b>Electric Utility Operating Income.....</b>	<b>15,760</b>	<b>26,829</b>	<b>868</b>	<b>1,401</b>	<b>1,307</b>	<b>1,750</b>
Other Electric Income .....	2,701	14,240	323	3,856	370	1,822
Other Electric Deductions .....	0	0	108	0	0	809
Allowance for Other Funds Used During Construction.....	0	77	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>18,461</b>	<b>41,146</b>	<b>1,082</b>	<b>5,257</b>	<b>1,677</b>	<b>2,763</b>
Income Deductions from Interest on Long-term Debt .....	12,005	6,348	0	543	753	109
Other Income Deductions.....	928	790	0	-3	-134	8
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>12,933</b>	<b>7,138</b>	<b>0</b>	<b>540</b>	<b>619</b>	<b>117</b>
Income Before Extraordinary Items.....	5,528	34,008	1,082	4,717	1,059	2,647
Extraordinary Income .....	0	0	0	1,392	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>5,528</b>	<b>34,008</b>	<b>1,082</b>	<b>6,109</b>	<b>1,059</b>	<b>2,647</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE
	September 30	September 30	December 31	December 31	December 31	March 31
<b>Electric Utility Operating Revenues</b> .....	<b>18,555</b>	<b>29,260</b>	<b>20,560</b>	<b>154,756</b>	<b>51,291</b>	<b>47,819</b>
Operation Expenses .....	14,095	15,692	11,651	104,574	42,983	40,843
Maintenance Expenses.....	2,916	2,616	2,179	7,538	2,594	0
Depreciation Expenses.....	1,669	5,726	3,019	16,462	2,319	1,254
Amort, Prop Losses and Reg Study.....	0	109	0	664	0	0
Taxes and Tax Equivalents .....	1,370	549	781	6,688	2,662	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>20,049</b>	<b>24,692</b>	<b>17,630</b>	<b>135,926</b>	<b>50,558</b>	<b>42,097</b>
Net Electric Utility Operating Income.....	-1,494	4,568	2,930	18,830	733	5,722
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>-1,494</b>	<b>4,568</b>	<b>2,930</b>	<b>18,830</b>	<b>733</b>	<b>5,722</b>
Other Electric Income .....	1,922	726	3,913	3,296	1,363	542
Other Electric Deductions .....	0	2	0	0	20	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>428</b>	<b>5,292</b>	<b>6,843</b>	<b>22,126</b>	<b>2,076</b>	<b>6,264</b>
Income Deductions from Interest on Long-term Debt .....	0	353	3,223	14,516	0	3,026
Other Income Deductions.....	0	33	0	3,781	9	437
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-681	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>386</b>	<b>3,223</b>	<b>17,617</b>	<b>9</b>	<b>3,463</b>
Income Before Extraordinary Items.....	428	4,906	3,620	4,509	2,067	2,802
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>428</b>	<b>4,906</b>	<b>3,620</b>	<b>4,509</b>	<b>2,067</b>	<b>2,802</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Nebraska Public Power District  December 31	Norris Public Power District  December 31	North Platte City of  September 30	Omaha Public Power District  December 31	Perennial Public Power Dist  December 31	Southern Public Power District  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>730,676</b>	<b>30,293</b>	<b>12,777</b>	<b>567,734</b>	<b>11,505</b>	<b>32,748</b>
Operation Expenses .....	470,084	21,175	10,207	300,292	8,025	25,373
Maintenance Expenses.....	66,481	1,811	505	54,215	497	1,925
Depreciation Expenses.....	85,136	2,769	590	98,006	878	3,354
Amort, Prop Losses and Reg Study.....	7,137	0	0	0	305	0
Taxes and Tax Equivalents .....	5,773	358	964	17,645	438	175
<b>Total Electric Utility Operating Expenses .....</b>	<b>634,612</b>	<b>26,113</b>	<b>12,267</b>	<b>470,157</b>	<b>10,143</b>	<b>30,827</b>
Net Electric Utility Operating Income.....	96,064	4,180	510	97,577	1,362	1,921
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>96,064</b>	<b>4,180</b>	<b>510</b>	<b>97,577</b>	<b>1,362</b>	<b>1,921</b>
Other Electric Income .....	26,642	570	184	16,471	370	471
Other Electric Deductions .....	7,528	0	0	4,037	5	58
Allowance for Other Funds Used During Construction.....	2,914	0	0	287	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>118,092</b>	<b>4,750</b>	<b>694</b>	<b>110,298</b>	<b>1,727</b>	<b>2,335</b>
Income Deductions from Interest on Long-term Debt .....	65,466	891	54	39,138	428	0
Other Income Deductions.....	49,157	54	0	4,488	68	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-4,178	0	0
<b>Total Income Deductions.....</b>	<b>114,623</b>	<b>945</b>	<b>54</b>	<b>39,448</b>	<b>495</b>	<b>0</b>
Income Before Extraordinary Items.....	3,469	3,805	640	70,850	1,231	2,335
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>3,469</b>	<b>3,805</b>	<b>640</b>	<b>70,850</b>	<b>1,231</b>	<b>2,335</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Jersey	New Mexico	New Mexico	New Mexico
	Colorado River Comm of Nevada	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>31,262</b>	<b>16,908</b>	<b>42,155</b>	<b>59,875</b>	<b>14,926</b>	<b>34,815</b>
Operation Expenses .....	29,350	12,714	37,745	28,532	12,513	22,046
Maintenance Expenses.....	0	648	1,707	4,416	295	1,873
Depreciation Expenses.....	1,132	1,181	2,513	5,391	383	4,344
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	7
Taxes and Tax Equivalents .....	0	27	3,032	2,845	794	564
<b>Total Electric Utility Operating Expenses</b> .....	<b>30,482</b>	<b>14,569</b>	<b>44,998</b>	<b>41,184</b>	<b>13,985</b>	<b>28,834</b>
Net Electric Utility Operating Income.....	780	2,339	-2,842	18,690	942	5,980
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>780</b>	<b>2,339</b>	<b>-2,842</b>	<b>18,690</b>	<b>942</b>	<b>5,980</b>
Other Electric Income .....	0	707	2,861	931	125	1,508
Other Electric Deductions .....	0	454	0	0	250	119
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>780</b>	<b>2,592</b>	<b>19</b>	<b>19,621</b>	<b>817</b>	<b>7,369</b>
Income Deductions from Interest on Long-term Debt .....	0	0	217	4,421	161	5,610
Other Income Deductions.....	0	0	0	202	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>0</b>	<b>217</b>	<b>4,624</b>	<b>161</b>	<b>5,610</b>
Income Before Extraordinary Items.....	780	2,592	-198	14,997	656	1,759
Extraordinary Income .....	0	0	0	0	0	183
Extraordinary Deductions.....	0	0	0	688	0	0
<b>Net Income</b> .....	<b>780</b>	<b>2,592</b>	<b>-198</b>	<b>14,310</b>	<b>656</b>	<b>1,942</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Fairport Village of  May 31	Freeport Village of Inc  February 28	Jamestown Board of Public Util  December 31	Long Island Power Authority  December 31	Massena Town of  December 31	Plattsburgh City of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>12,223</b>	<b>19,203</b>	<b>27,922</b>	<b>2,199,740</b>	<b>7,312</b>	<b>14,478</b>
Operation Expenses .....	9,334	15,045	15,939	1,501,239	5,554	11,298
Maintenance Expenses.....	506	1,119	1,364	54,522	244	535
Depreciation Expenses.....	912	1,522	2,816	95,143	508	1,095
Amort, Prop Losses and Reg Study.....	0	0	0	147,062	287	0
Taxes and Tax Equivalents .....	596	2,271	2,412	230,319	0	35
<b>Total Electric Utility Operating Expenses .....</b>	<b>11,348</b>	<b>19,956</b>	<b>22,531</b>	<b>2,028,284</b>	<b>6,594</b>	<b>12,963</b>
Net Electric Utility Operating Income.....	875	-753	5,391	171,456	718	1,515
Income from Electric Plant Leased to Others.....	26	61	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>902</b>	<b>-693</b>	<b>5,391</b>	<b>171,456</b>	<b>718</b>	<b>1,515</b>
Other Electric Income .....	389	245	1,149	22,958	274	52
Other Electric Deductions .....	7	12	5	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	302	0
<b>Electric Utility Income.....</b>	<b>1,284</b>	<b>-460</b>	<b>6,535</b>	<b>194,414</b>	<b>690</b>	<b>1,567</b>
Income Deductions from Interest on Long-term Debt .....	32	651	2,166	304,489	222	84
Other Income Deductions.....	4	30	0	33,329	2	114
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-5,645	0	0
<b>Total Income Deductions.....</b>	<b>36</b>	<b>681</b>	<b>2,166</b>	<b>332,173</b>	<b>224</b>	<b>198</b>
Income Before Extraordinary Items.....	1,248	-1,141	4,369	-137,760	466	1,370
Extraordinary Income .....	0	0	0	1,688	0	0
Extraordinary Deductions.....	71	0	0	0	0	0
<b>Net Income .....</b>	<b>1,177</b>	<b>-1,141</b>	<b>4,369</b>	<b>-136,072</b>	<b>466</b>	<b>1,370</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>2,034,032</b>	<b>14,483</b>	<b>9,999</b>	<b>23,824</b>	<b>39,634</b>	<b>23,947</b>
Operation Expenses .....	1,490,699	11,004	8,571	21,875	24,494	20,350
Maintenance Expenses.....	121,722	0	0	0	6,092	834
Depreciation Expenses.....	230,011	1,370	274	1,129	1,715	167
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	1,556	0	0	0	859
<b>Total Electric Utility Operating Expenses</b> .....	<b>1,842,432</b>	<b>13,930</b>	<b>8,845</b>	<b>23,004</b>	<b>32,301</b>	<b>22,210</b>
Net Electric Utility Operating Income.....	191,600	553	1,155	820	7,334	1,737
Income from Electric Plant Leased to Others.....	195	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>191,795</b>	<b>553</b>	<b>1,155</b>	<b>820</b>	<b>7,334</b>	<b>1,737</b>
Other Electric Income .....	102,618	190	0	288	982	332
Other Electric Deductions .....	0	0	85	630	0	528
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>294,413</b>	<b>743</b>	<b>1,070</b>	<b>478</b>	<b>8,316</b>	<b>1,540</b>
Income Deductions from Interest on Long-term Debt .....	113,474	629	0	0	510	0
Other Income Deductions.....	711	48	0	0	3,601	0
Allowance for Borrowed Funds Used During Construction.....	0	-23	0	0	0	0
<b>Total Income Deductions</b> .....	<b>114,185</b>	<b>654</b>	<b>0</b>	<b>0</b>	<b>4,112</b>	<b>0</b>
Income Before Extraordinary Items.....	180,228	89	1,070	478	4,204	1,540
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	10,410	0	0	0	0	0
<b>Net Income</b> .....	<b>169,818</b>	<b>89</b>	<b>1,070</b>	<b>478</b>	<b>4,204</b>	<b>1,540</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Fayetteville Public Works Comm	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>135,215</b>	<b>52,752</b>	<b>114,647</b>	<b>77,456</b>	<b>34,346</b>	<b>41,002</b>
Operation Expenses .....	107,177	41,977	105,100	64,729	33,474	35,207
Maintenance Expenses.....	3,508	1,809	0	3,639	0	154
Depreciation Expenses.....	11,523	1,337	5,442	2,294	878	1,869
Amort, Prop Losses and Reg Study.....	0	0	0	0	23	0
Taxes and Tax Equivalents .....	7,451	604	0	0	0	1,038
<b>Total Electric Utility Operating Expenses .....</b>	<b>129,659</b>	<b>45,727</b>	<b>110,542</b>	<b>70,662</b>	<b>34,375</b>	<b>38,268</b>
Net Electric Utility Operating Income.....	5,556	7,025	4,105	6,794	-29	2,734
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>5,556</b>	<b>7,025</b>	<b>4,105</b>	<b>6,794</b>	<b>-29</b>	<b>2,734</b>
Other Electric Income .....	4,331	2,243	3,523	0	363	190
Other Electric Deductions .....	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>9,888</b>	<b>9,267</b>	<b>7,628</b>	<b>6,794</b>	<b>333</b>	<b>2,923</b>
Income Deductions from Interest on Long-term Debt .....	3,544	0	-579	0	231	193
Other Income Deductions.....	6,844	1,712	-3,242	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>10,387</b>	<b>1,712</b>	<b>-3,821</b>	<b>0</b>	<b>231</b>	<b>193</b>
Income Before Extraordinary Items.....	-500	7,555	11,449	6,794	102	2,730
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>-500</b>	<b>7,555</b>	<b>11,449</b>	<b>6,794</b>	<b>102</b>	<b>2,730</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>24,519</b>	<b>33,739</b>	<b>22,022</b>	<b>38,404</b>	<b>14,027</b>	<b>456,845</b>
Operation Expenses .....	22,716	29,331	19,729	34,971	11,229	216,060
Maintenance Expenses.....	147	0	0	0	0	14,387
Depreciation Expenses.....	627	1,334	390	1,326	466	54,590
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	861	0	0	451	17,531
<b>Total Electric Utility Operating Expenses</b> .....	<b>23,490</b>	<b>31,526</b>	<b>20,119</b>	<b>36,298</b>	<b>12,147</b>	<b>302,568</b>
Net Electric Utility Operating Income.....	1,030	2,213	1,903	2,106	1,881	154,277
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,030</b>	<b>2,213</b>	<b>1,903</b>	<b>2,106</b>	<b>1,881</b>	<b>154,277</b>
Other Electric Income .....	2,683	3,457	968	31	287	82,029
Other Electric Deductions .....	-800	1,395	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>4,513</b>	<b>4,275</b>	<b>2,871</b>	<b>2,137</b>	<b>2,168</b>	<b>236,306</b>
Income Deductions from Interest on Long-term Debt .....	0	0	0	41	0	196,971
Other Income Deductions.....	225	0	377	24	0	39,335
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>225</b>	<b>0</b>	<b>377</b>	<b>65</b>	<b>0</b>	<b>236,306</b>
Income Before Extraordinary Items.....	4,288	4,275	2,494	2,072	2,168	0
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>4,288</b>	<b>4,275</b>	<b>2,494</b>	<b>2,072</b>	<b>2,168</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30	Shelby City of June 30	Statesville City of June 30	Tarboro Town of June 30	Washington City of June 30
<b>Electric Utility Operating Revenues.....</b>	<b>324,946</b>	<b>61,493</b>	<b>14,754</b>	<b>30,736</b>	<b>21,737</b>	<b>23,830</b>
Operation Expenses .....	158,846	59,686	11,627	28,465	19,049	20,370
Maintenance Expenses.....	42,612	0	1,064	0	0	817
Depreciation Expenses.....	51,233	2,178	304	777	1,042	1,489
Amort, Prop Losses and Reg Study.....	0	0	11	0	0	0
Taxes and Tax Equivalents .....	23,888	0	597	0	122	86
<b>Total Electric Utility Operating Expenses .....</b>	<b>276,579</b>	<b>61,864</b>	<b>13,604</b>	<b>29,242</b>	<b>20,213</b>	<b>22,761</b>
Net Electric Utility Operating Income.....	48,367	-371	1,150	1,495	1,524	1,069
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>48,367</b>	<b>-371</b>	<b>1,150</b>	<b>1,495</b>	<b>1,524</b>	<b>1,069</b>
Other Electric Income .....	105,850	68	328	528	367	931
Other Electric Deductions .....	0	0	40	270	823	406
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	2,475
<b>Electric Utility Income.....</b>	<b>154,217</b>	<b>-302</b>	<b>1,437</b>	<b>1,753</b>	<b>1,069</b>	<b>-881</b>
Income Deductions from Interest on Long-term Debt .....	123,028	320	152	0	0	0
Other Income Deductions.....	31,189	2,576	0	3,489	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>154,217</b>	<b>2,897</b>	<b>152</b>	<b>3,489</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	0	-3,199	1,286	-1,737	1,069	-881
Extraordinary Income .....	0	0	0	0	0	2,165
Extraordinary Deductions.....	0	0	0	0	0	2,439
<b>Net Income .....</b>	<b>0</b>	<b>-3,199</b>	<b>1,286</b>	<b>-1,737</b>	<b>1,069</b>	<b>-1,154</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	Ohio	Ohio	Ohio	Ohio	Ohio
	Wilson City of  June 30	American Mun Power Ohio Inc  December 31	Bowling Green City of  December 31	Bryan City of  December 31	Celina City of  December 31	Cleveland City of  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>91,038</b>	<b>226,379</b>	<b>23,652</b>	<b>13,274</b>	<b>8,724</b>	<b>134,152</b>
Operation Expenses .....	81,170	187,522	22,737	10,811	7,135	81,976
Maintenance Expenses.....	1,210	8,112	1,088	267	794	22,913
Depreciation Expenses.....	1,879	7,706	920	1,229	0	14,885
Amort, Prop Losses and Reg Study.....	0	1,071	0	0	0	0
Taxes and Tax Equivalents .....	0	10,776	1	0	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>84,259</b>	<b>215,187</b>	<b>24,747</b>	<b>12,307</b>	<b>7,930</b>	<b>119,774</b>
Net Electric Utility Operating Income.....	6,779	11,191	-1,095	967	794	14,378
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>6,779</b>	<b>11,191</b>	<b>-1,095</b>	<b>967</b>	<b>794</b>	<b>14,378</b>
Other Electric Income .....	2,617	1,739	214	4,325	119	0
Other Electric Deductions .....	1,062	2,450	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>8,334</b>	<b>10,480</b>	<b>-880</b>	<b>5,292</b>	<b>913</b>	<b>14,378</b>
Income Deductions from Interest on Long-term Debt .....	150	7,440	0	0	0	13,809
Other Income Deductions.....	0	0	0	0	0	-5,847
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>150</b>	<b>7,440</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,962</b>
Income Before Extraordinary Items.....	8,184	3,040	-880	5,292	913	6,416
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>8,184</b>	<b>3,040</b>	<b>-880</b>	<b>5,292</b>	<b>913</b>	<b>6,416</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Columbus City of  December 31	Cuyahoga Falls City of  December 31	Dover City of  January 31	Hamilton City of  December 31	Napoleon City of  December 31	Niles City of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>50,590</b>	<b>26,699</b>	<b>12,256</b>	<b>48,120</b>	<b>10,709</b>	<b>18,748</b>
Operation Expenses .....	35,886	24,121	9,650	23,669	9,396	18,950
Maintenance Expenses.....	3,625	0	586	4,486	0	0
Depreciation Expenses.....	3,260	767	90	9,980	248	436
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	1,352	0	0	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>44,122</b>	<b>24,888</b>	<b>10,325</b>	<b>38,135</b>	<b>9,644</b>	<b>19,386</b>
Net Electric Utility Operating Income.....	6,468	1,811	1,931	9,985	1,065	-638
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>6,468</b>	<b>1,811</b>	<b>1,931</b>	<b>9,985</b>	<b>1,065</b>	<b>-638</b>
Other Electric Income .....	950	0	114	2,752	621	0
Other Electric Deductions .....	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>7,418</b>	<b>1,811</b>	<b>2,045</b>	<b>12,737</b>	<b>1,686</b>	<b>-638</b>
Income Deductions from Interest on Long-term Debt .....	3,840	153	0	12,813	273	0
Other Income Deductions.....	0	3	0	408	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>3,840</b>	<b>156</b>	<b>0</b>	<b>13,221</b>	<b>273</b>	<b>0</b>
Income Before Extraordinary Items.....	3,578	1,655	2,045	-484	1,413	-638
Extraordinary Income .....	5,511	0	0	174	0	0
Extraordinary Deductions.....	0	0	0	1,338	0	0
<b>Net Income .....</b>	<b>9,089</b>	<b>1,655</b>	<b>2,045</b>	<b>-1,648</b>	<b>1,413</b>	<b>-638</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)  
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Orrville City of	Painesville City of	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>17,719</b>	<b>15,143</b>	<b>16,348</b>	<b>10,813</b>	<b>19,019</b>	<b>9,792</b>
Operation Expenses .....	11,423	13,393	10,553	7,817	18,565	8,205
Maintenance Expenses.....	2,461	0	908	554	196	476
Depreciation Expenses.....	1,963	1,123	1,442	263	865	0
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	146	0	0	284	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>15,993</b>	<b>14,516</b>	<b>12,903</b>	<b>8,919</b>	<b>19,626</b>	<b>8,680</b>
Net Electric Utility Operating Income.....	1,726	626	3,445	1,894	-607	1,112
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,726</b>	<b>626</b>	<b>3,445</b>	<b>1,894</b>	<b>-607</b>	<b>1,112</b>
Other Electric Income .....	0	610	512	391	2,524	0
Other Electric Deductions .....	0	0	563	3	833	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,726</b>	<b>1,236</b>	<b>3,394</b>	<b>2,283</b>	<b>1,084</b>	<b>1,112</b>
Income Deductions from Interest on Long-term Debt .....	0	237	299	413	0	0
Other Income Deductions.....	0	12	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>249</b>	<b>299</b>	<b>413</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	1,726	987	3,096	1,870	1,084	1,112
Extraordinary Income .....	0	5	0	0	0	0
Extraordinary Deductions.....	0	983	0	0	0	0
<b>Net Income</b> .....	<b>1,726</b>	<b>10</b>	<b>3,096</b>	<b>1,870</b>	<b>1,084</b>	<b>1,112</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Westerville City of  December 31	Altus City of  June 30	Claremore City of  June 30	Duncan City of  June 30	Edmond City of  June 30	Grand River Dam Authority  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>21,953</b>	<b>11,592</b>	<b>15,691</b>	<b>9,469</b>	<b>38,172</b>	<b>207,171</b>
Operation Expenses .....	13,859	8,677	10,218	6,941	31,116	103,532
Maintenance Expenses.....	3,923	39	776	308	151	18,428
Depreciation Expenses.....	1,413	326	0	808	1,424	26,928
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>19,196</b>	<b>9,042</b>	<b>10,994</b>	<b>8,056</b>	<b>32,691</b>	<b>148,888</b>
Net Electric Utility Operating Income.....	2,757	2,549	4,697	1,413	5,481	58,283
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>2,757</b>	<b>2,549</b>	<b>4,697</b>	<b>1,413</b>	<b>5,481</b>	<b>58,283</b>
Other Electric Income .....	31	404	0	82	646	16,831
Other Electric Deductions .....	18	1,886	0	3,017	100	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	721
<b>Electric Utility Income.....</b>	<b>2,770</b>	<b>1,067</b>	<b>4,697</b>	<b>-1,523</b>	<b>6,027</b>	<b>74,393</b>
Income Deductions from Interest on Long-term Debt .....	170	0	0	0	161	49,128
Other Income Deductions.....	0	0	0	0	0	11,892
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>170</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>161</b>	<b>61,019</b>
Income Before Extraordinary Items.....	2,601	1,067	4,697	-1,523	5,866	13,374
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	1,506	0	0	0	11,119
<b>Net Income .....</b>	<b>2,601</b>	<b>-440</b>	<b>4,697</b>	<b>-1,523</b>	<b>5,866</b>	<b>2,255</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth  December 31	Ponca City City of  June 30	Stillwater Utilities Authority  June 30	Central Lincoln Peoples Util Dt  December 31	Clatskanie Peoples Util Dist  December 31	Columbia River Peoples Ut Dist  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>110,577</b>	<b>20,564</b>	<b>25,890</b>	<b>49,466</b>	<b>18,973</b>	<b>16,104</b>
Operation Expenses .....	84,969	16,001	17,202	36,910	20,726	13,709
Maintenance Expenses.....	1,799	1,794	3,111	1,625	713	606
Depreciation Expenses.....	6,393	876	1,937	5,904	621	932
Amort, Prop Losses and Reg Study.....	0	0	0	131	0	288
Taxes and Tax Equivalents .....	1,425	0	4,617	2,265	201	440
<b>Total Electric Utility Operating Expenses .....</b>	<b>94,585</b>	<b>18,672</b>	<b>26,867</b>	<b>46,836</b>	<b>22,262</b>	<b>15,975</b>
Net Electric Utility Operating Income.....	15,992	1,892	-978	2,630	-3,289	129
Income from Electric Plant Leased to Others.....	0	1,065	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>15,992</b>	<b>2,957</b>	<b>-978</b>	<b>2,630</b>	<b>-3,289</b>	<b>129</b>
Other Electric Income .....	7,086	255	1,248	853	602	962
Other Electric Deductions .....	0	2,626	0	0	0	251
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>23,078</b>	<b>587</b>	<b>271</b>	<b>3,482</b>	<b>-2,687</b>	<b>841</b>
Income Deductions from Interest on Long-term Debt .....	20,058	51	0	733	0	947
Other Income Deductions.....	3,636	0	0	8	0	225
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>23,694</b>	<b>51</b>	<b>0</b>	<b>741</b>	<b>0</b>	<b>1,172</b>
Income Before Extraordinary Items.....	-616	535	271	2,741	-2,687	-331
Extraordinary Income .....	3,275	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>2,659</b>	<b>535</b>	<b>271</b>	<b>2,741</b>	<b>-2,687</b>	<b>-331</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald People's Utility Dist  December 31	Eugene City of  December 31	Forest Grove City of  June 30	McMinnville City of  June 30	Northern Wasco County PUD  December 31	Springfield City of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>23,690</b>	<b>200,444</b>	<b>8,950</b>	<b>25,098</b>	<b>14,372</b>	<b>34,903</b>
Operation Expenses .....	14,757	166,310	6,743	21,774	9,983	38,210
Maintenance Expenses.....	1,161	6,793	487	0	799	1,263
Depreciation Expenses.....	2,418	15,414	502	982	1,633	1,572
Amort, Prop Losses and Reg Study.....	1,206	0	0	0	0	379
Taxes and Tax Equivalents .....	461	8,469	471	1,298	366	1,516
<b>Total Electric Utility Operating Expenses .....</b>	<b>20,003</b>	<b>196,985</b>	<b>8,203</b>	<b>24,053</b>	<b>12,781</b>	<b>42,940</b>
Net Electric Utility Operating Income.....	3,687	3,459	747	1,045	1,591	-8,037
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>3,687</b>	<b>3,459</b>	<b>747</b>	<b>1,045</b>	<b>1,591</b>	<b>-8,037</b>
Other Electric Income .....	882	8,835	184	1,322	592	641
Other Electric Deductions .....	771	2,937	0	0	0	167
Allowance for Other Funds Used During Construction.....	0	162	0	0	0	124
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,798</b>	<b>9,519</b>	<b>931</b>	<b>2,367</b>	<b>2,182</b>	<b>-7,439</b>
Income Deductions from Interest on Long-term Debt .....	3,489	7,366	0	0	1,480	0
Other Income Deductions.....	0	0	68	107	127	3
Allowance for Borrowed Funds Used During Construction.....	0	-134	0	0	0	0
<b>Total Income Deductions.....</b>	<b>3,489</b>	<b>7,232</b>	<b>68</b>	<b>107</b>	<b>1,606</b>	<b>3</b>
Income Before Extraordinary Items.....	308	2,288	863	2,260	576	-7,442
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>308</b>	<b>2,288</b>	<b>863</b>	<b>2,260</b>	<b>576</b>	<b>-7,442</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)  
(Thousand Dollars)**

Item	Oregon	Pennsylvania	South Carolina	South Carolina	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Camden City of	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk
	December 31	December 31	June 30	March 31	March 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>22,598</b>	<b>14,043</b>	<b>12,052</b>	<b>20,661</b>	<b>17,136</b>	<b>15,341</b>
Operation Expenses .....	18,441	11,674	10,415	17,254	14,224	12,187
Maintenance Expenses.....	1,638	350	0	1,074	103	0
Depreciation Expenses.....	1,402	752	333	574	1,224	628
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	469	0	0	0	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>21,950</b>	<b>12,775</b>	<b>10,748</b>	<b>18,902</b>	<b>15,551</b>	<b>12,815</b>
Net Electric Utility Operating Income.....	647	1,268	1,303	1,759	1,584	2,526
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>647</b>	<b>1,268</b>	<b>1,303</b>	<b>1,759</b>	<b>1,584</b>	<b>2,526</b>
Other Electric Income .....	458	528	371	0	639	278
Other Electric Deductions .....	0	661	0	543	178	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,105</b>	<b>1,136</b>	<b>1,674</b>	<b>1,215</b>	<b>2,045</b>	<b>2,805</b>
Income Deductions from Interest on Long-term Debt .....	817	0	0	0	0	0
Other Income Deductions.....	24	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	-36	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>805</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	300	1,136	1,674	1,215	2,045	2,805
Extraordinary Income .....	0	0	1,908	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>300</b>	<b>1,136</b>	<b>3,582</b>	<b>1,215</b>	<b>2,045</b>	<b>2,805</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of June 30	South Carolina South Carolina Pub Serv Auth December 31
<b>Electric Utility Operating Revenues.....</b>	<b>17,009</b>	<b>12,501</b>	<b>41,401</b>	<b>133,761</b>	<b>47,815</b>	<b>858,457</b>
Operation Expenses .....	15,457	11,503	34,713	63,187	40,584	479,390
Maintenance Expenses.....	0	0	0	10,752	1,505	60,716
Depreciation Expenses.....	888	280	1,785	23,184	1,378	107,999
Amort, Prop Losses and Reg Study.....	4	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	4,550	4,157	2,476
<b>Total Electric Utility Operating Expenses .....</b>	<b>16,349</b>	<b>11,784</b>	<b>36,497</b>	<b>101,673</b>	<b>47,624</b>	<b>650,581</b>
Net Electric Utility Operating Income.....	661	717	4,904	32,088	191	207,876
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>661</b>	<b>717</b>	<b>4,904</b>	<b>32,088</b>	<b>191</b>	<b>207,876</b>
Other Electric Income .....	2,867	370	748	27,848	2,199	49,619
Other Electric Deductions .....	0	0	0	-23,409	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,528</b>	<b>1,087</b>	<b>5,652</b>	<b>83,345</b>	<b>2,391</b>	<b>257,495</b>
Income Deductions from Interest on Long-term Debt .....	1,644	66	0	73,735	517	126,134
Other Income Deductions.....	1,400	0	0	6,775	13	56,856
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>3,044</b>	<b>66</b>	<b>0</b>	<b>80,510</b>	<b>529</b>	<b>182,990</b>
Income Before Extraordinary Items.....	483	1,022	5,652	2,835	1,861	74,505
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	3	0	0	0	0
<b>Net Income .....</b>	<b>483</b>	<b>1,018</b>	<b>5,652</b>	<b>2,835</b>	<b>1,861</b>	<b>74,505</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)  
(Thousand Dollars)**

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of  December 31	Heartland Consumers Power Dist  December 31	Missouri Basin Mun Power Agny  December 31	Pierre City of  December 31	Watertown Municipal Utilities  December 31	Alcoa Utilities  June 30
<b>Electric Utility Operating Revenues</b> .....	<b>10,273</b>	<b>21,009</b>	<b>74,021</b>	<b>8,019</b>	<b>12,259</b>	<b>32,731</b>
Operation Expenses .....	7,482	15,062	69,190	5,112	9,142	28,776
Maintenance Expenses.....	972	0	0	254	967	1,161
Depreciation Expenses.....	861	2,086	136	297	1,078	1,031
Amort, Prop Losses and Reg Study.....	5	122	0	0	0	0
Taxes and Tax Equivalents .....	645	284	21	0	601	695
<b>Total Electric Utility Operating Expenses</b> .....	<b>9,966</b>	<b>17,553</b>	<b>69,347</b>	<b>5,663</b>	<b>11,788</b>	<b>31,663</b>
Net Electric Utility Operating Income.....	306	3,456	4,674	2,357	471	1,069
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>306</b>	<b>3,456</b>	<b>4,674</b>	<b>2,357</b>	<b>471</b>	<b>1,069</b>
Other Electric Income .....	405	857	1,642	30	129	215
Other Electric Deductions .....	79	0	0	2,094	15	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>632</b>	<b>4,313</b>	<b>6,315</b>	<b>293</b>	<b>585</b>	<b>1,283</b>
Income Deductions from Interest on Long-term Debt .....	0	3,319	0	0	0	127
Other Income Deductions.....	0	-63	0	0	45	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>3,256</b>	<b>0</b>	<b>0</b>	<b>45</b>	<b>127</b>
Income Before Extraordinary Items.....	632	1,057	6,315	293	540	1,157
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>632</b>	<b>1,057</b>	<b>6,315</b>	<b>293</b>	<b>540</b>	<b>1,157</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>32,361</b>	<b>14,987</b>	<b>16,622</b>	<b>49,211</b>	<b>11,586</b>	<b>24,183</b>
Operation Expenses .....	28,274	12,565	14,113	43,340	10,306	21,533
Maintenance Expenses.....	1,007	768	571	2,181	213	772
Depreciation Expenses.....	913	670	824	1,814	270	765
Amort, Prop Losses and Reg Study.....	6	0	0	0	0	-24
Taxes and Tax Equivalents .....	677	439	438	1,026	210	467
<b>Total Electric Utility Operating Expenses .....</b>	<b>30,878</b>	<b>14,442</b>	<b>15,946</b>	<b>48,361</b>	<b>11,000</b>	<b>23,513</b>
Net Electric Utility Operating Income.....	1,483	545	675	850	586	670
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>1,483</b>	<b>545</b>	<b>675</b>	<b>850</b>	<b>586</b>	<b>670</b>
Other Electric Income .....	65	127	30	1,071	82	207
Other Electric Deductions .....	31	1	0	0	0	4
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,518</b>	<b>671</b>	<b>705</b>	<b>1,921</b>	<b>668</b>	<b>874</b>
Income Deductions from Interest on Long-term Debt .....	88	136	457	18	0	23
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>88</b>	<b>136</b>	<b>457</b>	<b>18</b>	<b>0</b>	<b>23</b>
Income Before Extraordinary Items.....	1,430	536	248	1,903	668	850
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,430</b>	<b>536</b>	<b>248</b>	<b>1,903</b>	<b>668</b>	<b>850</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)  
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>343,916</b>	<b>66,438</b>	<b>56,957</b>	<b>43,611</b>	<b>35,207</b>	<b>32,336</b>
Operation Expenses .....	303,822	58,022	51,247	37,990	30,497	29,033
Maintenance Expenses.....	11,903	1,713	1,712	1,487	1,139	858
Depreciation Expenses.....	11,196	1,674	1,989	1,676	1,295	833
Amort, Prop Losses and Reg Study.....	0	532	181	0	0	90
Taxes and Tax Equivalents .....	8,573	1,777	1,241	1,191	827	628
<b>Total Electric Utility Operating Expenses</b> .....	<b>335,495</b>	<b>63,718</b>	<b>56,369</b>	<b>42,346</b>	<b>33,758</b>	<b>31,442</b>
Net Electric Utility Operating Income.....	8,421	2,720	588	1,265	1,449	894
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>8,421</b>	<b>2,720</b>	<b>588</b>	<b>1,265</b>	<b>1,449</b>	<b>894</b>
Other Electric Income .....	2,657	696	250	78	298	83
Other Electric Deductions .....	0	7	0	0	1	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>11,078</b>	<b>3,409</b>	<b>838</b>	<b>1,343</b>	<b>1,747</b>	<b>978</b>
Income Deductions from Interest on Long-term Debt .....	258	452	113	112	342	45
Other Income Deductions.....	0	0	0	0	0	2
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>258</b>	<b>452</b>	<b>113</b>	<b>112</b>	<b>342</b>	<b>46</b>
Income Before Extraordinary Items.....	10,821	2,957	725	1,231	1,405	931
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>10,821</b>	<b>2,957</b>	<b>725</b>	<b>1,231</b>	<b>1,405</b>	<b>931</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>15,268</b>	<b>13,915</b>	<b>47,785</b>	<b>35,813</b>	<b>34,552</b>	<b>13,928</b>
Operation Expenses .....	13,837	12,264	41,645	30,815	29,168	12,538
Maintenance Expenses.....	178	426	2,213	1,002	1,420	347
Depreciation Expenses.....	288	380	1,710	1,267	1,103	371
Amort, Prop Losses and Reg Study.....	177	0	0	0	0	0
Taxes and Tax Equivalents .....	268	287	0	980	1,034	296
<b>Total Electric Utility Operating Expenses .....</b>	<b>14,747</b>	<b>13,357</b>	<b>45,568</b>	<b>34,064</b>	<b>32,726</b>	<b>13,552</b>
Net Electric Utility Operating Income.....	521	558	2,217	1,750	1,826	376
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>521</b>	<b>558</b>	<b>2,217</b>	<b>1,750</b>	<b>1,826</b>	<b>376</b>
Other Electric Income .....	456	35	737	380	68	20
Other Electric Deductions .....	9	0	-4	11	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>968</b>	<b>593</b>	<b>2,958</b>	<b>2,118</b>	<b>1,894</b>	<b>396</b>
Income Deductions from Interest on Long-term Debt .....	23	9	1,652	572	292	65
Other Income Deductions.....	0	0	64	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>23</b>	<b>9</b>	<b>1,716</b>	<b>572</b>	<b>292</b>	<b>65</b>
Income Before Extraordinary Items.....	945	584	1,242	1,546	1,602	331
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>945</b>	<b>584</b>	<b>1,242</b>	<b>1,546</b>	<b>1,602</b>	<b>331</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)  
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>8,420</b>	<b>27,014</b>	<b>32,691</b>	<b>59,665</b>	<b>16,882</b>	<b>12,993</b>
Operation Expenses .....	7,381	22,172	30,416	53,815	13,742	12,187
Maintenance Expenses.....	410	480	511	1,846	1,022	291
Depreciation Expenses.....	259	1,396	583	2,099	1,095	291
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	59
Taxes and Tax Equivalents .....	167	860	408	1,068	227	223
<b>Total Electric Utility Operating Expenses</b> .....	<b>8,217</b>	<b>24,908</b>	<b>31,918</b>	<b>58,827</b>	<b>16,086</b>	<b>13,052</b>
Net Electric Utility Operating Income.....	203	2,106	773	838	796	-59
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>203</b>	<b>2,106</b>	<b>773</b>	<b>838</b>	<b>796</b>	<b>-59</b>
Other Electric Income .....	39	441	254	911	85	94
Other Electric Deductions .....	1	1	4	27	0	4
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>241</b>	<b>2,546</b>	<b>1,023</b>	<b>1,721</b>	<b>881</b>	<b>30</b>
Income Deductions from Interest on Long-term Debt .....	37	635	9	0	1	75
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>37</b>	<b>635</b>	<b>9</b>	<b>0</b>	<b>1</b>	<b>75</b>
Income Before Extraordinary Items.....	204	1,910	1,014	1,721	880	-45
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>204</b>	<b>1,910</b>	<b>1,014</b>	<b>1,721</b>	<b>880</b>	<b>-45</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>89,766</b>	<b>111,276</b>	<b>309,211</b>	<b>31,562</b>	<b>25,619</b>	<b>24,737</b>
Operation Expenses .....	78,644	93,575	271,671	26,464	21,768	21,327
Maintenance Expenses.....	1,470	4,680	10,962	912	999	212
Depreciation Expenses.....	2,939	2,993	11,390	1,510	1,393	590
Amort, Prop Losses and Reg Study.....	258	0	0	0	0	17
Taxes and Tax Equivalents .....	1,920	2,301	8,456	830	598	419
<b>Total Electric Utility Operating Expenses .....</b>	<b>85,231</b>	<b>103,550</b>	<b>302,479</b>	<b>29,716</b>	<b>24,759</b>	<b>22,565</b>
Net Electric Utility Operating Income.....	4,535	7,726	6,731	1,845	860	2,171
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>4,535</b>	<b>7,726</b>	<b>6,731</b>	<b>1,845</b>	<b>860</b>	<b>2,171</b>
Other Electric Income .....	582	1,021	3,969	427	134	171
Other Electric Deductions .....	5	0	21	19	0	93
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>5,112</b>	<b>8,746</b>	<b>10,680</b>	<b>2,254</b>	<b>994</b>	<b>2,250</b>
Income Deductions from Interest on Long-term Debt .....	702	1,565	3,650	935	786	121
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>702</b>	<b>1,565</b>	<b>3,650</b>	<b>935</b>	<b>786</b>	<b>121</b>
Income Before Extraordinary Items.....	4,410	7,181	7,029	1,319	209	2,128
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	1,800	0	0	0
<b>Net Income .....</b>	<b>4,410</b>	<b>7,181</b>	<b>5,229</b>	<b>1,319</b>	<b>209</b>	<b>2,128</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>82,277</b>	<b>17,122</b>	<b>29,216</b>	<b>23,168</b>	<b>35,689</b>	<b>15,202</b>
Operation Expenses .....	72,257	15,862	25,606	19,559	32,284	13,496
Maintenance Expenses.....	1,859	220	971	476	1,061	442
Depreciation Expenses.....	2,527	419	944	701	1,035	532
Amort, Prop Losses and Reg Study.....	0	14	0	0	0	68
Taxes and Tax Equivalents .....	1,930	371	593	412	786	349
<b>Total Electric Utility Operating Expenses</b> .....	<b>78,573</b>	<b>16,886</b>	<b>28,115</b>	<b>21,147</b>	<b>35,166</b>	<b>14,887</b>
Net Electric Utility Operating Income.....	3,704	236	1,102	2,021	523	315
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>3,704</b>	<b>236</b>	<b>1,102</b>	<b>2,021</b>	<b>523</b>	<b>315</b>
Other Electric Income .....	686	209	225	100	141	155
Other Electric Deductions .....	13	4	7	9	1	8
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>4,378</b>	<b>441</b>	<b>1,320</b>	<b>2,112</b>	<b>663</b>	<b>461</b>
Income Deductions from Interest on Long-term Debt .....	1,578	30	0	615	169	9
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>1,578</b>	<b>30</b>	<b>0</b>	<b>615</b>	<b>169</b>	<b>9</b>
Income Before Extraordinary Items.....	2,800	411	1,320	1,496	494	453
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>2,800</b>	<b>411</b>	<b>1,320</b>	<b>1,496</b>	<b>494</b>	<b>453</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>827,615</b>	<b>16,181</b>	<b>46,631</b>	<b>63,934</b>	<b>682,356</b>	<b>30,842</b>
Operation Expenses .....	724,794	14,044	41,718	57,084	598,775	25,988
Maintenance Expenses.....	23,328	484	1,151	791	24,087	954
Depreciation Expenses.....	24,223	446	1,179	1,977	22,164	1,294
Amort, Prop Losses and Reg Study.....	0	0	279	44	0	0
Taxes and Tax Equivalents .....	26,010	304	633	1,707	14,573	827
<b>Total Electric Utility Operating Expenses .....</b>	<b>798,357</b>	<b>15,277</b>	<b>44,960</b>	<b>61,603</b>	<b>659,599</b>	<b>29,063</b>
Net Electric Utility Operating Income.....	29,259	903	1,671	2,331	22,757	1,779
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>29,259</b>	<b>903</b>	<b>1,671</b>	<b>2,331</b>	<b>22,757</b>	<b>1,779</b>
Other Electric Income .....	30,738	131	414	422	6,995	277
Other Electric Deductions .....	0	0	11	5	0	7
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>59,997</b>	<b>1,034</b>	<b>2,074</b>	<b>2,748</b>	<b>29,752</b>	<b>2,048</b>
Income Deductions from Interest on Long-term Debt .....	8,170	108	95	540	17,185	327
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>8,170</b>	<b>108</b>	<b>95</b>	<b>540</b>	<b>17,185</b>	<b>327</b>
Income Before Extraordinary Items.....	51,827	926	1,978	2,209	12,566	1,722
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	23
<b>Net Income .....</b>	<b>51,827</b>	<b>926</b>	<b>1,978</b>	<b>2,209</b>	<b>12,566</b>	<b>1,699</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)  
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>30,531</b>	<b>28,157</b>	<b>28,264</b>	<b>15,256</b>	<b>20,466</b>	<b>72,434</b>
Operation Expenses .....	26,670	24,659	23,673	14,014	17,411	62,325
Maintenance Expenses.....	1,158	1,050	750	145	1,106	2,240
Depreciation Expenses.....	1,226	1,029	990	345	673	2,792
Amort, Prop Losses and Reg Study.....	11	0	0	84	20	41
Taxes and Tax Equivalents .....	1,220	571	782	327	561	1,274
<b>Total Electric Utility Operating Expenses</b> .....	<b>30,285</b>	<b>27,308</b>	<b>26,195</b>	<b>14,916</b>	<b>19,772</b>	<b>68,671</b>
Net Electric Utility Operating Income.....	246	849	2,069	340	694	3,763
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>246</b>	<b>849</b>	<b>2,069</b>	<b>340</b>	<b>694</b>	<b>3,763</b>
Other Electric Income .....	123	405	143	363	113	1,203
Other Electric Deductions .....	0	2	18	0	2	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>369</b>	<b>1,253</b>	<b>2,194</b>	<b>703</b>	<b>804</b>	<b>4,966</b>
Income Deductions from Interest on Long-term Debt .....	966	292	355	74	33	734
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>966</b>	<b>292</b>	<b>355</b>	<b>74</b>	<b>33</b>	<b>734</b>
Income Before Extraordinary Items.....	-596	961	1,838	629	772	4,232
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>-596</b>	<b>961</b>	<b>1,838</b>	<b>629</b>	<b>772</b>	<b>4,232</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tulahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>21,572</b>	<b>15,482</b>	<b>13,575</b>	<b>17,728</b>	<b>19,919</b>	<b>30,779</b>
Operation Expenses .....	19,358	13,319	11,625	15,578	18,467	27,690
Maintenance Expenses.....	406	256	451	615	327	706
Depreciation Expenses.....	436	345	585	536	492	1,127
Amort, Prop Losses and Reg Study.....	57	116	0	13	32	39
Taxes and Tax Equivalents .....	469	272	269	404	295	670
<b>Total Electric Utility Operating Expenses .....</b>	<b>20,726</b>	<b>14,308</b>	<b>12,929</b>	<b>17,146</b>	<b>19,613</b>	<b>30,232</b>
Net Electric Utility Operating Income.....	846	1,173	646	581	306	547
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>846</b>	<b>1,173</b>	<b>646</b>	<b>581</b>	<b>306</b>	<b>547</b>
Other Electric Income .....	190	227	201	147	200	125
Other Electric Deductions .....	2	0	0	7	2	3
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,034</b>	<b>1,400</b>	<b>847</b>	<b>722</b>	<b>505</b>	<b>669</b>
Income Deductions from Interest on Long-term Debt .....	97	0	7	115	6	20
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>97</b>	<b>0</b>	<b>7</b>	<b>115</b>	<b>6</b>	<b>20</b>
Income Before Extraordinary Items.....	937	1,400	841	607	499	650
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>937</b>	<b>1,400</b>	<b>841</b>	<b>607</b>	<b>499</b>	<b>650</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Operating Revenues.....</b>	<b>10,459</b>	<b>782,729</b>	<b>16,384</b>	<b>70,326</b>	<b>105,919</b>	<b>36,690</b>
Operation Expenses .....	9,296	381,780	14,685	44,017	78,286	28,548
Maintenance Expenses.....	281	38,295	44	3,599	5,053	477
Depreciation Expenses.....	399	81,334	337	5,849	4,575	1,410
Amort, Prop Losses and Reg Study.....	20	0	0	0	0	0
Taxes and Tax Equivalents .....	214	0	813	420	4,562	6,768
<b>Total Electric Utility Operating Expenses .....</b>	<b>10,210</b>	<b>501,409</b>	<b>15,879</b>	<b>53,884</b>	<b>92,475</b>	<b>37,203</b>
Net Electric Utility Operating Income.....	249	281,320	505	16,442	13,444	-513
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>249</b>	<b>281,320</b>	<b>505</b>	<b>16,442</b>	<b>13,444</b>	<b>-513</b>
Other Electric Income .....	24	37,879	258	32,324	5,056	1,336
Other Electric Deductions .....	5	2,697	291	2,149	884	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>268</b>	<b>316,502</b>	<b>472</b>	<b>46,617</b>	<b>17,615</b>	<b>823</b>
Income Deductions from Interest on Long-term Debt .....	4	115,109	0	7,675	0	698
Other Income Deductions.....	0	65,170	0	26,450	0	132
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>4</b>	<b>180,279</b>	<b>0</b>	<b>34,125</b>	<b>0</b>	<b>830</b>
Income Before Extraordinary Items.....	264	136,223	472	12,492	17,615	-7
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>264</b>	<b>136,223</b>	<b>472</b>	<b>12,492</b>	<b>17,615</b>	<b>-7</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of  September 30	Floresville City of  December 31	Garland City of  September 30	Georgetown City of  September 30	Greenville Electric Util Sys  September 30	Kerrville Public Utility Board  September 30
<b>Electric Utility Operating Revenues.....</b>	<b>77,139</b>	<b>16,148</b>	<b>181,921</b>	<b>21,509</b>	<b>37,231</b>	<b>28,133</b>
Operation Expenses .....	70,356	13,812	144,751	15,300	28,810	22,129
Maintenance Expenses.....	3,153	337	6,618	996	2,128	904
Depreciation Expenses.....	3,497	1,039	8,515	713	2,054	1,317
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	96
Taxes and Tax Equivalents .....	5,633	0	9,306	312	0	20
<b>Total Electric Utility Operating Expenses .....</b>	<b>82,639</b>	<b>15,189</b>	<b>169,190</b>	<b>17,321</b>	<b>32,991</b>	<b>24,465</b>
Net Electric Utility Operating Income.....	-5,500	959	12,732	4,188	4,240	3,667
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>-5,500</b>	<b>959</b>	<b>12,732</b>	<b>4,188</b>	<b>4,240</b>	<b>3,667</b>
Other Electric Income .....	4,792	901	6,745	263	835	630
Other Electric Deductions .....	373	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	18
Taxes on Other Income and Deductions .....	0	0	0	0	0	840
<b>Electric Utility Income.....</b>	<b>-1,081</b>	<b>1,861</b>	<b>19,476</b>	<b>4,451</b>	<b>5,075</b>	<b>3,476</b>
Income Deductions from Interest on Long-term Debt .....	1,159	440	2,526	379	0	1,695
Other Income Deductions.....	52	0	142	3,525	1,016	84
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>1,211</b>	<b>440</b>	<b>2,668</b>	<b>3,904</b>	<b>1,016</b>	<b>1,779</b>
Income Before Extraordinary Items.....	-2,292	1,420	16,808	547	4,059	1,697
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>-2,292</b>	<b>1,420</b>	<b>16,808</b>	<b>547</b>	<b>4,059</b>	<b>1,697</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas Lower Colorado River Authority  June 30	Texas Lubbock City of  September 30	Texas New Braunfels City of  July 31	Texas Sam Rayburn Municipal Pwr Agy  September 30	Texas San Antonio Public Service Bd  January 31	Texas San Marcos City of  September 30
<b>Electric Utility Operating Revenues</b> .....	<b>489,149</b>	<b>72,932</b>	<b>46,132</b>	<b>30,480</b>	<b>1,123,026</b>	<b>24,475</b>
Operation Expenses .....	284,939	64,029	38,251	26,844	467,115	22,987
Maintenance Expenses.....	19,141	1,219	1,049	947	66,167	877
Depreciation Expenses.....	61,760	6,352	2,422	3,902	190,636	730
Amort, Prop Losses and Reg Study.....	0	0	0	835	0	13
Taxes and Tax Equivalents .....	2,961	7,140	0	0	8,474	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>368,800</b>	<b>78,740</b>	<b>41,722</b>	<b>32,529</b>	<b>732,392</b>	<b>24,607</b>
Net Electric Utility Operating Income.....	120,350	-5,807	4,410	-2,049	390,634	-132
Income from Electric Plant Leased to Others.....	0	0	874	0	1,389	0
<b>Electric Utility Operating Income</b> .....	<b>120,350</b>	<b>-5,807</b>	<b>5,284</b>	<b>-2,049</b>	<b>392,023</b>	<b>-132</b>
Other Electric Income .....	48,472	1,388	1,813	0	52,693	1,434
Other Electric Deductions .....	65,559	0	0	0	1,084	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>103,263</b>	<b>-4,420</b>	<b>7,097</b>	<b>-2,049</b>	<b>443,632</b>	<b>1,302</b>
Income Deductions from Interest on Long-term Debt .....	82,565	2,416	243	0	141,352	786
Other Income Deductions.....	0	0	2,577	0	61,098	350
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-12,593	0
<b>Total Income Deductions</b> .....	<b>82,565</b>	<b>2,416</b>	<b>2,820</b>	<b>0</b>	<b>189,856</b>	<b>1,136</b>
Income Before Extraordinary Items.....	20,698	-6,835	4,277	-2,049	253,776	166
Extraordinary Income .....	0	0	0	0	214,556	0
Extraordinary Deductions.....	12,742	0	0	0	192,328	0
<b>Net Income</b> .....	<b>7,955</b>	<b>-6,835</b>	<b>4,277</b>	<b>-2,049</b>	<b>276,003</b>	<b>166</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of  September 30	Texas Municipal Power Agency  September 30	Toledo Bend Project Joint Oper  August 30	Weatherford Mun Utility System  September 30	Bountiful City City of  June 30	Intermountain Power Agency  June 30
<b>Electric Utility Operating Revenues.....</b>	<b>13,331</b>	<b>165,097</b>	<b>1,663</b>	<b>19,800</b>	<b>14,464</b>	<b>594,414</b>
Operation Expenses .....	11,333	60,961	100	14,608	12,930	213,848
Maintenance Expenses.....	376	6,075	15,120	1,580	28	23,834
Depreciation Expenses.....	228	17,637	752	912	1,533	95,417
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	972	0	24,976
<b>Total Electric Utility Operating Expenses .....</b>	<b>11,937</b>	<b>84,673</b>	<b>15,972</b>	<b>18,072</b>	<b>14,491</b>	<b>358,075</b>
Net Electric Utility Operating Income.....	1,394	80,424	-14,309	1,728	-27	236,339
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>1,394</b>	<b>80,424</b>	<b>-14,309</b>	<b>1,728</b>	<b>-27</b>	<b>236,339</b>
Other Electric Income .....	378	27,741	4,301	269	748	10,366
Other Electric Deductions .....	0	7	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,772</b>	<b>108,158</b>	<b>-10,008</b>	<b>1,997</b>	<b>721</b>	<b>246,705</b>
Income Deductions from Interest on Long-term Debt .....	0	78,253	1,623	0	0	233,906
Other Income Deductions.....	0	15,376	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>93,629</b>	<b>1,623</b>	<b>0</b>	<b>0</b>	<b>233,906</b>
Income Before Extraordinary Items.....	1,772	14,529	-11,632	1,997	721	12,799
Extraordinary Income .....	0	18,448	0	0	0	0
Extraordinary Deductions.....	0	37,901	0	0	0	12,799
<b>Net Income .....</b>	<b>1,772</b>	<b>-4,924</b>	<b>-11,632</b>	<b>1,997</b>	<b>721</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of  June 30	Murray City of  June 30	Provo City Corp  June 30	Springville City of  June 30	St George City of  June 30	Utah Associated Mun Power Sys  March 31
<b>Electric Utility Operating Revenues</b> .....	<b>18,715</b>	<b>21,955</b>	<b>43,201</b>	<b>11,846</b>	<b>23,956</b>	<b>89,278</b>
Operation Expenses .....	15,407	15,420	32,693	9,587	24,270	70,317
Maintenance Expenses.....	816	1,629	0	475	0	1,112
Depreciation Expenses.....	1,131	2,160	3,624	1,255	1,887	5,712
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	1,933	0	0	691	687
<b>Total Electric Utility Operating Expenses</b> .....	<b>17,355</b>	<b>21,142</b>	<b>36,317</b>	<b>11,317</b>	<b>26,848</b>	<b>77,828</b>
Net Electric Utility Operating Income.....	1,360	813	6,884	529	-2,892	11,450
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,360</b>	<b>813</b>	<b>6,884</b>	<b>529</b>	<b>-2,892</b>	<b>11,450</b>
Other Electric Income .....	550	0	1,950	279	982	-729
Other Electric Deductions .....	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,910</b>	<b>813</b>	<b>8,834</b>	<b>808</b>	<b>-1,911</b>	<b>10,721</b>
Income Deductions from Interest on Long-term Debt .....	0	0	1,912	851	0	8,136
Other Income Deductions.....	0	0	100	1,019	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>0</b>	<b>2,012</b>	<b>1,871</b>	<b>0</b>	<b>8,136</b>
Income Before Extraordinary Items.....	1,910	813	6,822	-1,062	-1,911	2,585
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>1,910</b>	<b>813</b>	<b>6,822</b>	<b>-1,062</b>	<b>-1,911</b>	<b>2,585</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Utah	Vermont	Vermont	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>45,128</b>	<b>40,725</b>	<b>20,933</b>	<b>12,540</b>	<b>26,992</b>	<b>51,796</b>
Operation Expenses .....	38,272	27,742	17,206	8,116	19,123	34,620
Maintenance Expenses.....	1,689	1,651	422	426	829	2,194
Depreciation Expenses.....	1,328	2,429	653	537	1,002	2,184
Amort, Prop Losses and Reg Study.....	0	1,147	0	11	0	0
Taxes and Tax Equivalents .....	81	1,545	220	0	4,675	9,593
<b>Total Electric Utility Operating Expenses .....</b>	<b>41,371</b>	<b>34,514</b>	<b>18,502</b>	<b>9,090</b>	<b>25,629</b>	<b>48,591</b>
Net Electric Utility Operating Income.....	3,757	6,211	2,431	3,450	1,363	3,205
Income from Electric Plant Leased to Others.....	0	0	0	0	0	90
<b>Electric Utility Operating Income.....</b>	<b>3,757</b>	<b>6,211</b>	<b>2,431</b>	<b>3,450</b>	<b>1,363</b>	<b>3,295</b>
Other Electric Income .....	1,842	2,341	681	1,177	563	3,934
Other Electric Deductions .....	0	728	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>5,599</b>	<b>7,825</b>	<b>3,112</b>	<b>4,627</b>	<b>1,926</b>	<b>7,229</b>
Income Deductions from Interest on Long-term Debt .....	2,805	4,822	1,409	1,063	211	432
Other Income Deductions.....	121	911	696	1,429	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>2,926</b>	<b>5,733</b>	<b>2,104</b>	<b>2,492</b>	<b>211</b>	<b>432</b>
Income Before Extraordinary Items.....	2,673	2,092	1,008	2,135	1,715	6,797
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>2,673</b>	<b>2,092</b>	<b>1,008</b>	<b>2,135</b>	<b>1,715</b>	<b>6,797</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>36,629</b>	<b>29,000</b>	<b>10,620</b>	<b>16,134</b>	<b>19,263</b>	<b>53,061</b>
Operation Expenses .....	25,541	24,420	6,463	11,414	13,582	53,053
Maintenance Expenses.....	973	1,314	793	381	574	19
Depreciation Expenses.....	2,490	3,554	919	984	765	0
Amort, Prop Losses and Reg Study.....	184	0	0	0	0	0
Taxes and Tax Equivalents .....	251	779	86	196	765	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>29,440</b>	<b>30,067</b>	<b>8,261</b>	<b>12,975</b>	<b>15,687</b>	<b>53,072</b>
Net Electric Utility Operating Income.....	7,189	-1,067	2,360	3,159	3,577	-11
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>7,189</b>	<b>-1,067</b>	<b>2,360</b>	<b>3,159</b>	<b>3,577</b>	<b>-11</b>
Other Electric Income .....	388	2,112	4	438	729	25
Other Electric Deductions .....	0	23	2,687	6,640	-417	0
Allowance for Other Funds Used During Construction.....	66	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>7,644</b>	<b>1,023</b>	<b>-324</b>	<b>-3,043</b>	<b>4,723</b>	<b>14</b>
Income Deductions from Interest on Long-term Debt .....	85	1,145	0	91	241	0
Other Income Deductions.....	104	0	0	0	417	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>190</b>	<b>1,145</b>	<b>0</b>	<b>91</b>	<b>658</b>	<b>0</b>
Income Before Extraordinary Items.....	7,455	-122	-324	-3,134	4,065	14
Extraordinary Income .....	0	0	0	814	0	0
Extraordinary Deductions.....	0	107	0	70	0	0
<b>Net Income</b> .....	<b>7,455</b>	<b>-229</b>	<b>-324</b>	<b>-2,389</b>	<b>4,065</b>	<b>14</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Virginia Virginia Tech Electric Service  June 30	Washington  Centralia City of  December 31	Washington  Ellensburg City of  December 31	Washington  Energy Northwest  June 30	Washington  Port Angeles City of  December 31	Washington  PUD No 1 of Benton County  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>14,004</b>	<b>9,755</b>	<b>7,820</b>	<b>433,376</b>	<b>20,396</b>	<b>84,144</b>
Operation Expenses .....	11,423	6,552	5,714	137,447	15,146	56,241
Maintenance Expenses.....	581	293	394	35,130	1,744	3,276
Depreciation Expenses.....	0	721	582	116,115	623	5,332
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	250	923	735	2,747	1,947	7,204
<b>Total Electric Utility Operating Expenses .....</b>	<b>12,254</b>	<b>8,489</b>	<b>7,425</b>	<b>291,438</b>	<b>19,459</b>	<b>72,053</b>
Net Electric Utility Operating Income.....	1,750	1,266	394	141,938	937	12,090
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>1,750</b>	<b>1,266</b>	<b>394</b>	<b>141,938</b>	<b>937</b>	<b>12,090</b>
Other Electric Income .....	455	262	343	19,438	677	1,345
Other Electric Deductions .....	350	0	28	62	154	354
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,855</b>	<b>1,528</b>	<b>709</b>	<b>161,314</b>	<b>1,460</b>	<b>13,081</b>
Income Deductions from Interest on Long-term Debt .....	104	427	5	130,771	23	2,383
Other Income Deductions.....	0	0	0	6,998	0	66
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>104</b>	<b>427</b>	<b>5</b>	<b>137,769</b>	<b>23</b>	<b>2,449</b>
Income Before Extraordinary Items.....	1,751	1,101	705	23,544	1,437	10,632
Extraordinary Income .....	0	0	0	0	0	419
Extraordinary Deductions.....	0	0	0	23,544	0	0
<b>Net Income .....</b>	<b>1,751</b>	<b>1,101</b>	<b>705</b>	<b>0</b>	<b>1,437</b>	<b>11,050</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>319,096</b>	<b>28,629</b>	<b>206,667</b>	<b>131,007</b>	<b>51,068</b>	<b>32,843</b>
Operation Expenses .....	179,270	21,447	175,047	131,053	14,170	24,735
Maintenance Expenses.....	19,666	1,378	4,959	2,375	5,077	1,092
Depreciation Expenses.....	20,362	2,628	13,427	5,498	6,170	1,804
Amort, Prop Losses and Reg Study.....	2,127	0	0	72	0	63
Taxes and Tax Equivalents .....	5,289	958	11,293	5,626	2,259	2,200
<b>Total Electric Utility Operating Expenses</b> .....	<b>226,714</b>	<b>26,411</b>	<b>204,726</b>	<b>144,623</b>	<b>27,676</b>	<b>29,894</b>
Net Electric Utility Operating Income.....	92,382	2,218	1,941	-13,616	23,391	2,949
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>92,382</b>	<b>2,218</b>	<b>1,941</b>	<b>-13,616</b>	<b>23,391</b>	<b>2,949</b>
Other Electric Income .....	13,106	1,064	2,282	1,281	5,024	854
Other Electric Deductions .....	1,067	0	0	184	170	51
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	598	0	0	0	0
<b>Electric Utility Income</b> .....	<b>104,421</b>	<b>2,684</b>	<b>4,223</b>	<b>-12,519</b>	<b>28,245</b>	<b>3,752</b>
Income Deductions from Interest on Long-term Debt .....	45,077	484	6,581	0	9,639	1,556
Other Income Deductions.....	813	13	327	0	997	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>45,890</b>	<b>497</b>	<b>6,907</b>	<b>0</b>	<b>10,636</b>	<b>1,556</b>
Income Before Extraordinary Items.....	58,531	2,187	-2,684	-12,519	17,609	2,196
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	300
<b>Net Income</b> .....	<b>58,531</b>	<b>2,187</b>	<b>-2,684</b>	<b>-12,519</b>	<b>17,609</b>	<b>1,896</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Grays Harbor Cnty  December 31	PUD No 1 of Klickitat County  December 31	PUD No 1 of Lewis County  December 31	PUD No 1 of Okanogan County  December 31	PUD No 1 of Pend Oreille Cnty  December 31	PUD No 1 of Snohomish County  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>51,480</b>	<b>21,310</b>	<b>31,439</b>	<b>22,896</b>	<b>25,352</b>	<b>419,735</b>
Operation Expenses .....	39,757	12,004	21,927	15,949	17,691	312,271
Maintenance Expenses.....	3,649	708	1,749	663	1,733	12,537
Depreciation Expenses.....	3,599	2,217	2,289	1,948	2,361	39,018
Amort, Prop Losses and Reg Study.....	0	0	0	28	0	0
Taxes and Tax Equivalents .....	3,604	1,294	2,088	1,440	1,047	15,704
<b>Total Electric Utility Operating Expenses .....</b>	<b>50,608</b>	<b>16,222</b>	<b>28,053</b>	<b>20,028</b>	<b>22,833</b>	<b>379,530</b>
Net Electric Utility Operating Income.....	871	5,087	3,385	2,868	2,519	40,205
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>871</b>	<b>5,087</b>	<b>3,385</b>	<b>2,868</b>	<b>2,519</b>	<b>40,205</b>
Other Electric Income .....	13,794	695	1,215	875	1,196	47,973
Other Electric Deductions .....	0	0	118	35	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>14,666</b>	<b>5,783</b>	<b>4,482</b>	<b>3,707</b>	<b>3,715</b>	<b>88,178</b>
Income Deductions from Interest on Long-term Debt .....	970	1,918	0	0	1,966	45,589
Other Income Deductions.....	52	50	0	0	116	6,699
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	1,213
<b>Total Income Deductions.....</b>	<b>1,022</b>	<b>1,968</b>	<b>0</b>	<b>0</b>	<b>2,082</b>	<b>53,501</b>
Income Before Extraordinary Items.....	13,644	3,814	4,482	3,707	1,633	34,677
Extraordinary Income .....	0	7	539	46	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>13,644</b>	<b>3,821</b>	<b>5,021</b>	<b>3,753</b>	<b>1,633</b>	<b>34,677</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>4,231</b>	<b>293,448</b>	<b>15,333</b>	<b>30,465</b>	<b>33,705</b>	<b>391,578</b>
Operation Expenses .....	4,220	141,729	9,549	20,078	22,225	313,305
Maintenance Expenses.....	82	14,716	1,020	2,612	598	22,431
Depreciation Expenses.....	92	19,876	1,696	2,566	2,259	55,499
Amort, Prop Losses and Reg Study.....	0	1,967	0	0	0	0
Taxes and Tax Equivalents .....	279	8,363	673	1,052	3,604	42,860
<b>Total Electric Utility Operating Expenses</b> .....	<b>4,673</b>	<b>186,652</b>	<b>12,939</b>	<b>26,309</b>	<b>28,685</b>	<b>434,095</b>
Net Electric Utility Operating Income.....	-442	106,796	2,394	4,156	5,020	-42,517
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>-442</b>	<b>106,796</b>	<b>2,394</b>	<b>4,156</b>	<b>5,020</b>	<b>-42,517</b>
Other Electric Income .....	60	14,519	1,001	900	959	44,094
Other Electric Deductions .....	3	10	510	0	0	149
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	325	0	0	0
<b>Electric Utility Income</b> .....	<b>-384</b>	<b>121,306</b>	<b>2,560</b>	<b>5,057</b>	<b>5,979</b>	<b>1,429</b>
Income Deductions from Interest on Long-term Debt .....	0	23,430	381	520	1,227	53,627
Other Income Deductions.....	0	1,508	0	80	718	5,384
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-5,554
<b>Total Income Deductions</b> .....	<b>0</b>	<b>24,939</b>	<b>381</b>	<b>600</b>	<b>1,944</b>	<b>53,457</b>
Income Before Extraordinary Items.....	-384	96,367	2,178	4,457	4,035	-52,029
Extraordinary Income .....	0	1	57	108	0	0
Extraordinary Deductions.....	0	1,529	0	0	0	0
<b>Net Income</b> .....	<b>-384</b>	<b>94,838</b>	<b>2,236</b>	<b>4,565</b>	<b>4,035</b>	<b>-52,029</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Tacoma City of	Vera Irrigation District #15	Badger Power Marketing Auth	Hartford Electric	Jefferson Utilities	Kaukauna City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>320,755</b>	<b>8,446</b>	<b>12,221</b>	<b>10,616</b>	<b>8,074</b>	<b>29,990</b>
Operation Expenses .....	225,574	6,054	11,154	8,854	6,812	24,473
Maintenance Expenses.....	15,799	394	26	280	128	1,266
Depreciation Expenses.....	26,132	558	199	538	346	1,561
Amort, Prop Losses and Reg Study.....	705	0	60	0	0	0
Taxes and Tax Equivalents .....	29,206	323	115	324	217	1,241
<b>Total Electric Utility Operating Expenses .....</b>	<b>297,416</b>	<b>7,330</b>	<b>11,555</b>	<b>9,997</b>	<b>7,503</b>	<b>28,541</b>
Net Electric Utility Operating Income.....	23,339	1,116	665	619	570	1,449
Income from Electric Plant Leased to Others.....	0	3	15	0	147	0
<b>Electric Utility Operating Income.....</b>	<b>23,339</b>	<b>1,119</b>	<b>680</b>	<b>619</b>	<b>718</b>	<b>1,449</b>
Other Electric Income .....	32,065	363	205	254	0	411
Other Electric Deductions .....	554	0	0	0	0	2
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>54,850</b>	<b>1,482</b>	<b>885</b>	<b>873</b>	<b>718</b>	<b>1,859</b>
Income Deductions from Interest on Long-term Debt .....	21,797	222	337	328	315	1,084
Other Income Deductions.....	13,900	0	103	48	0	39
Allowance for Borrowed Funds Used During Construction.....	-2,011	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>33,686</b>	<b>222</b>	<b>441</b>	<b>376</b>	<b>315</b>	<b>1,123</b>
Income Before Extraordinary Items.....	21,163	1,261	444	497	403	736
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>21,163</b>	<b>1,261</b>	<b>444</b>	<b>497</b>	<b>403</b>	<b>736</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc Utilities	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>29,269</b>	<b>15,946</b>	<b>25,701</b>	<b>8,756</b>	<b>10,083</b>	<b>9,603</b>
Operation Expenses .....	20,754	12,570	22,572	7,445	8,149	7,645
Maintenance Expenses.....	2,231	292	424	83	262	284
Depreciation Expenses.....	2,579	1,149	876	360	582	664
Amort, Prop Losses and Reg Study.....	0	158	11	0	32	0
Taxes and Tax Equivalents .....	1,601	576	756	298	415	309
<b>Total Electric Utility Operating Expenses .....</b>	<b>27,166</b>	<b>14,744</b>	<b>24,638</b>	<b>8,186</b>	<b>9,440</b>	<b>8,901</b>
Net Electric Utility Operating Income.....	2,103	1,201	1,063	570	643	702
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>2,103</b>	<b>1,201</b>	<b>1,063</b>	<b>570</b>	<b>643</b>	<b>702</b>
Other Electric Income .....	694	172	222	369	353	181
Other Electric Deductions .....	0	0	3	0	0	4
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>2,797</b>	<b>1,373</b>	<b>1,282</b>	<b>938</b>	<b>995</b>	<b>879</b>
Income Deductions from Interest on Long-term Debt .....	1,028	259	244	729	0	122
Other Income Deductions.....	111	14	43	23	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-269	0	0
<b>Total Income Deductions.....</b>	<b>1,139</b>	<b>272</b>	<b>287</b>	<b>482</b>	<b>0</b>	<b>122</b>
Income Before Extraordinary Items.....	1,658	1,101	995	456	995	756
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,658</b>	<b>1,101</b>	<b>995</b>	<b>456</b>	<b>995</b>	<b>756</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sun Prairie Water & Light Comm	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>10,289</b>	<b>10,551</b>	<b>9,055</b>	<b>10,290</b>	<b>149,534</b>	<b>12,193</b>
Operation Expenses .....	8,908	9,084	8,209	7,823	125,901	9,942
Maintenance Expenses.....	160	154	0	130	1,720	579
Depreciation Expenses.....	438	453	342	654	4,427	828
Amort, Prop Losses and Reg Study.....	8	0	0	0	998	0
Taxes and Tax Equivalents .....	254	333	179	395	2,944	517
<b>Total Electric Utility Operating Expenses .....</b>	<b>9,767</b>	<b>10,024</b>	<b>8,730</b>	<b>9,002</b>	<b>135,989</b>	<b>11,866</b>
Net Electric Utility Operating Income.....	521	527	325	1,288	13,545	327
Income from Electric Plant Leased to Others.....	0	379	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>521</b>	<b>907</b>	<b>325</b>	<b>1,288</b>	<b>13,545</b>	<b>327</b>
Other Electric Income .....	269	254	0	163	9,728	466
Other Electric Deductions .....	0	46	0	0	0	62
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>791</b>	<b>1,114</b>	<b>325</b>	<b>1,451</b>	<b>23,273</b>	<b>731</b>
Income Deductions from Interest on Long-term Debt .....	169	44	0	283	10,229	0
Other Income Deductions.....	39	18	0	14	4,668	2
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>208</b>	<b>63</b>	<b>0</b>	<b>297</b>	<b>14,897</b>	<b>2</b>
Income Before Extraordinary Items.....	583	1,052	325	1,154	8,376	729
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	3	0	0	0	0
<b>Net Income .....</b>	<b>583</b>	<b>1,049</b>	<b>325</b>	<b>1,154</b>	<b>8,376</b>	<b>729</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Wyoming	Wyoming
	Gillette City of	Wyoming Municipal Power Agency
	June 30	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>12,049</b>	<b>7,931</b>
Operation Expenses .....	9,670	3,818
Maintenance Expenses.....	0	575
Depreciation Expenses.....	801	680
Amort, Prop Losses and Reg Study.....	0	0
Taxes and Tax Equivalents .....	50	66
<b>Total Electric Utility Operating Expenses .....</b>	<b>10,520</b>	<b>5,139</b>
Net Electric Utility Operating Income.....	1,529	2,792
Income from Electric Plant Leased to Others.....	0	0
<b>Electric Utility Operating Income.....</b>	<b>1,529</b>	<b>2,792</b>
Other Electric Income .....	233	785
Other Electric Deductions .....	510	0
Allowance for Other Funds Used During Construction.....	0	0
Taxes on Other Income and Deductions .....	0	0
<b>Electric Utility Income.....</b>	<b>1,251</b>	<b>3,577</b>
Income Deductions from Interest on Long-term Debt .....	0	815
Other Income Deductions.....	0	124
Allowance for Borrowed Funds Used During Construction.....	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>939</b>
Income Before Extraordinary Items.....	1,251	2,637
Extraordinary Income .....	0	0
Extraordinary Deductions.....	0	0
<b>Net Income .....</b>	<b>1,251</b>	<b>2,637</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth  September 30	Albertville Municipal Utils Bd  June 30	Andalusia City of  September 30	Athens City of  June 30	Bessemer City of  June 30	Cullman Power Board  June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	0	21,734	5,276	67,764	23,490	18,235
Const Work in Progress .....	0	170	0	943	3,855	1,670
(less) Depr, Amort, and Depletion .....	0	7,975	1,844	19,188	14,602	7,989
<b>Net Electric Utility Plant .....</b>	<b>0</b>	<b>13,929</b>	<b>3,433</b>	<b>49,519</b>	<b>12,744</b>	<b>11,915</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>0</b>	<b>13,929</b>	<b>3,433</b>	<b>49,519</b>	<b>12,744</b>	<b>11,915</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	5,263	0	14,376	0	0	0
(less) Accum Provisions for Depr & Amort .....	1,948	0	3,672	0	0	0
Invest in Assoc Enterprises .....	0	0	4,393	0	0	0
Invest & Special Funds .....	25,216	611	569	2,834	1,235	511
<b>Total Other Property &amp; Investments .....</b>	<b>28,531</b>	<b>611</b>	<b>15,667</b>	<b>2,834</b>	<b>1,235</b>	<b>511</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,866	2,590	618	4,137	3,258	2,069
Notes & Other Receivables .....	0	2,038	0	4,866	15,280	2,570
Customer Accts Receivable .....	24,958	0	3,010	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	0	189	270	1,220	498	291
Other Supplies & Misc .....	393	0	0	0	0	0
Prepayments .....	31,199	0	0	0	0	0
Accrued Utility Revenues .....	0	64	0	256	184	60
Miscellaneous Current & Accrued Assets .....	0	54	0	61	82	41
<b>Total Current &amp; Accrued Assets .....</b>	<b>58,416</b>	<b>4,935</b>	<b>3,898</b>	<b>10,542</b>	<b>19,302</b>	<b>5,031</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	2,397	89	0	1,384	61	209
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	14,986	754	0	64	1,614	620
<b>Total Deferred Debits .....</b>	<b>17,383</b>	<b>844</b>	<b>0</b>	<b>1,448</b>	<b>1,674</b>	<b>830</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>104,330</b>	<b>20,318</b>	<b>22,997</b>	<b>64,342</b>	<b>34,955</b>	<b>18,287</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	5,430	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	5,163	12,003	12,236	30,855	10,356	10,117
<b>Total Proprietary Capital .....</b>	<b>5,163</b>	<b>12,003</b>	<b>17,665</b>	<b>30,855</b>	<b>10,356</b>	<b>10,117</b>
<b>Long-term Debt</b>						
Bonds .....	81,840	4,100	3,047	26,455	5,492	4,290
Advances from Municipality & Other .....	0	0	156	0	1,725	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	389	38	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>81,451</b>	<b>4,062</b>	<b>3,203</b>	<b>26,455</b>	<b>7,217</b>	<b>4,290</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	772	0	64	375	641
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>772</b>	<b>0</b>	<b>64</b>	<b>375</b>	<b>641</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	22	0	0	0
Accounts Payable .....	17,167	2,362	1,573	4,839	16,103	2,231
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	737	419	1,519	299	636
Taxes Accrued .....	0	0	0	0	190	31
Interest Accrued .....	373	55	39	123	91	68
Misc Current & Accrued Liabilities .....	177	326	77	482	322	256
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>17,717</b>	<b>3,481</b>	<b>2,130</b>	<b>6,963</b>	<b>17,006</b>	<b>3,222</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	5	0	16
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>16</b>
<b>Total Liabilities and Other Credits .....</b>	<b>104,330</b>	<b>20,318</b>	<b>22,997</b>	<b>64,342</b>	<b>34,955</b>	<b>18,287</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	51,151	75,383	97,560	78,432	19,551	12,724
Const Work in Progress .....	1,944	0	6,119	2,811	1,210	42
(less) Depr, Amort, and Depletion .....	23,169	34,956	44,922	29,719	6,638	5,379
<b>Net Electric Utility Plant .....</b>	<b>29,926</b>	<b>40,427</b>	<b>58,757</b>	<b>51,523</b>	<b>14,123</b>	<b>7,387</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>29,926</b>	<b>40,427</b>	<b>58,757</b>	<b>51,523</b>	<b>14,123</b>	<b>7,387</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	672	0	0
Invest & Special Funds .....	0	0	9,251	1,977	873	33
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>9,251</b>	<b>2,649</b>	<b>873</b>	<b>33</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	7,041	16,859	3,674	17,037	2,527	1,992
Notes & Other Receivables .....	6,907	310	9,207	367	2,120	1,141
Customer Accts Receivable .....	0	4,483	0	5,734	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	45	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	669	137	1,548	1,107	419	122
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	1,158	0	0
Accrued Utility Revenues .....	13	0	2,291	0	30	42
Miscellaneous Current & Accrued Assets .....	0	3	167	54	72	45
<b>Total Current &amp; Accrued Assets .....</b>	<b>14,630</b>	<b>21,792</b>	<b>16,887</b>	<b>25,413</b>	<b>5,168</b>	<b>3,343</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	264	76	182	9
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	1,571	0	3,507	0	1,295	437
<b>Total Deferred Debits .....</b>	<b>1,571</b>	<b>0</b>	<b>3,771</b>	<b>76</b>	<b>1,477</b>	<b>446</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>46,127</b>	<b>62,219</b>	<b>88,666</b>	<b>79,661</b>	<b>21,641</b>	<b>11,209</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	-2,185	0	0
Retained Earnings .....	39,691	48,508	56,168	66,354	12,029	9,010
<b>Total Proprietary Capital .....</b>	<b>39,691</b>	<b>48,508</b>	<b>56,168</b>	<b>64,169</b>	<b>12,029</b>	<b>9,010</b>
<b>Long-term Debt</b>						
Bonds .....	0	1,684	10,974	4,485	4,725	240
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	102	0	9	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>1,684</b>	<b>10,872</b>	<b>4,485</b>	<b>4,716</b>	<b>240</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	3,626	366	159	443
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>3,626</b>	<b>366</b>	<b>159</b>	<b>443</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	6,176	7,808	12,850	7,295	3,700	1,082
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	3,750	3,393	2,107	626	337
Taxes Accrued .....	0	0	0	640	0	0
Interest Accrued .....	0	0	45	36	37	4
Misc Current & Accrued Liabilities .....	259	469	1,711	489	371	92
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>6,435</b>	<b>12,027</b>	<b>18,000</b>	<b>10,566</b>	<b>4,734</b>	<b>1,516</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	75	3	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>75</b>	<b>3</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>46,127</b>	<b>62,219</b>	<b>88,666</b>	<b>79,661</b>	<b>21,641</b>	<b>11,209</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities	Sylacauga Utilities Board
	June 30	June 30	September 30	June 30	June 30	September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	233,082	20,299	26,544	21,551	46,549	14,669
Const Work in Progress .....	17,925	145	93	127	1,495	0
(less) Depr, Amort, and Depletion .....	96,508	7,765	15,088	8,655	19,842	6,816
<b>Net Electric Utility Plant .....</b>	<b>154,499</b>	<b>12,679</b>	<b>11,548</b>	<b>13,022</b>	<b>28,203</b>	<b>7,853</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>154,499</b>	<b>12,679</b>	<b>11,548</b>	<b>13,022</b>	<b>28,203</b>	<b>7,853</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	138	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	42,396	184	0	545	9,312	5,824
<b>Total Other Property &amp; Investments .....</b>	<b>42,396</b>	<b>184</b>	<b>0</b>	<b>545</b>	<b>9,450</b>	<b>5,824</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	10,269	850	8,299	2,715	1,780	569
Notes & Other Receivables .....	14,560	1,584	0	2,274	3,143	0
Customer Accts Receivable .....	0	0	2,883	0	0	1,321
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	3,930	255	414	296	1,179	559
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	26	104	0	23	176	0
Miscellaneous Current & Accrued Assets .....	542	52	56	70	101	88
<b>Total Current &amp; Accrued Assets .....</b>	<b>29,326</b>	<b>2,844</b>	<b>11,652</b>	<b>5,378</b>	<b>6,379</b>	<b>2,537</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	556	63	52	50	302	130
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	797	1,044	0	1,529	2,471	0
<b>Total Deferred Debits .....</b>	<b>1,353</b>	<b>1,107</b>	<b>52</b>	<b>1,579</b>	<b>2,774</b>	<b>130</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>227,574</b>	<b>16,814</b>	<b>23,252</b>	<b>20,523</b>	<b>46,806</b>	<b>16,345</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	625
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	155,006	12,519	17,717	9,701	27,196	12,312
<b>Total Proprietary Capital .....</b>	<b>155,006</b>	<b>12,519</b>	<b>17,717</b>	<b>9,701</b>	<b>27,196</b>	<b>12,937</b>
<b>Long-term Debt</b>						
Bonds .....	26,635	1,120	0	4,371	12,780	2,127
Advances from Municipality & Other .....	0	0	39	564	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	89	10	0
<b>Total Long-term Debt .....</b>	<b>26,635</b>	<b>1,120</b>	<b>39</b>	<b>4,846</b>	<b>12,770</b>	<b>2,127</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	1	987	0	1,469	2,608	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>1</b>	<b>987</b>	<b>0</b>	<b>1,469</b>	<b>2,608</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	535	0	0	401
Accounts Payable .....	24,760	1,541	1,309	3,896	2,869	597
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	18,882	544	726	452	844	201
Taxes Accrued .....	0	0	0	26	29	0
Interest Accrued .....	115	15	2	44	0	80
Misc Current & Accrued Liabilities .....	1,958	89	2,924	85	490	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>45,715</b>	<b>2,188</b>	<b>5,496</b>	<b>4,504</b>	<b>4,232</b>	<b>1,280</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	217	0	0	2	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>217</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>227,574</b>	<b>16,814</b>	<b>23,252</b>	<b>20,523</b>	<b>46,806</b>	<b>16,345</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of  September 30	Alaska Energy Authority  June 30	Anchorage City of  December 31	Arizona Power Authority  June 30	Electrical Dist No2 Pinal Cnty  December 31	Mesa City of  June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	15,287	890,209	431,625	1,193	22,095	72,407
Const Work in Progress .....	1,964	0	3,770	0	0	3,477
(less) Depr, Amort, and Depletion .....	7,616	310,214	171,209	966	11,210	21,121
<b>Net Electric Utility Plant .....</b>	<b>9,635</b>	<b>579,995</b>	<b>264,186</b>	<b>227</b>	<b>10,884</b>	<b>54,763</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>9,635</b>	<b>579,995</b>	<b>264,186</b>	<b>227</b>	<b>10,884</b>	<b>54,763</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	24,333	0	0	0	0	1,002,050
(less) Accum Provisions for Depr & Amort .....	11,891	0	0	0	0	186,698
Invest in Assoc Enterprises .....	0	0	0	0	23	0
Invest & Special Funds .....	1,885	0	36,740	3,000	18,389	0
<b>Total Other Property &amp; Investments .....</b>	<b>14,328</b>	<b>0</b>	<b>36,740</b>	<b>3,000</b>	<b>18,412</b>	<b>815,351</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	-7	52,529	26,054	16,344	76	49,884
Notes & Other Receivables .....	0	0	0	0	4,004	1,082
Customer Accts Receivable .....	3,099	0	8,370	2,327	628	17,938
(less) Accum Prov for Uncollected Accts .....	0	0	141	0	10	799
Fuel Stock & Exp Undistr .....	0	0	885	0	0	0
Materials & Supplies .....	501	0	10,509	0	744	0
Other Supplies & Misc .....	0	0	-72	0	0	0
Prepayments .....	10	0	840	2,199	4,014	507
Accrued Utility Revenues .....	0	13,774	0	0	0	5,769
Miscellaneous Current & Accrued Assets .....	0	1,153	772	279	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,604</b>	<b>67,456</b>	<b>47,218</b>	<b>21,149</b>	<b>9,457</b>	<b>74,382</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	2,284	52,755	0	600
Extraordinary Losses, Study Cost .....	0	0	9,500	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	24,502	0	0	8,192
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>36,286</b>	<b>52,755</b>	<b>0</b>	<b>8,792</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>27,567</b>	<b>647,451</b>	<b>384,430</b>	<b>77,131</b>	<b>38,753</b>	<b>953,289</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	619,801	0	0	0	59,315
Misc Capital .....	7,875	0	0	9	0	434,321
Retained Earnings .....	5,181	-326,081	90,916	4,032	37,586	97,703
<b>Total Proprietary Capital .....</b>	<b>13,056</b>	<b>293,720</b>	<b>90,916</b>	<b>4,041</b>	<b>37,586</b>	<b>591,338</b>
<b>Long-term Debt</b>						
Bonds .....	12,840	157,245	279,815	68,945	0	282,528
Advances from Municipality & Other .....	0	184,721	0	0	0	1,578
Unamort Prem on Long-term Debt .....	0	0	7,339	0	0	1,334
(less) Unamort Discount on Long-term Debt .....	417	14,858	2,532	1,429	0	0
<b>Total Long-term Debt .....</b>	<b>12,423</b>	<b>327,108</b>	<b>284,623</b>	<b>67,516</b>	<b>0</b>	<b>285,440</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	4,180	0	0	0	46,822
Accounts Payable .....	1,236	5,360	4,170	3,591	927	2,358
Payables to Assoc Enterprises .....	0	0	0	0	0	4,100
Customer Deposits .....	360	0	869	983	82	5,971
Taxes Accrued .....	60	0	0	0	0	0
Interest Accrued .....	185	13,623	2,028	912	0	8,510
Misc Current & Accrued Liabilities .....	246	3,460	1,443	88	130	8,750
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,088</b>	<b>26,623</b>	<b>8,509</b>	<b>5,573</b>	<b>1,139</b>	<b>76,511</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	33	0	29	0
Other Deferred Credits .....	0	0	349	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>382</b>	<b>0</b>	<b>29</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>27,567</b>	<b>647,451</b>	<b>384,430</b>	<b>77,131</b>	<b>38,753</b>	<b>953,289</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	171,406	6,142,611	12,115	69,279	18,769	96,683
Const Work in Progress .....	14,356	178,652	0	1,026	107	174
(less) Depr, Amort, and Depletion .....	71,629	2,839,834	6,786	18,294	7,091	43,230
<b>Net Electric Utility Plant .....</b>	<b>114,133</b>	<b>3,481,430</b>	<b>5,329</b>	<b>52,011</b>	<b>11,786</b>	<b>53,627</b>
Nuclear Fuel.....	0	324,164	0	0	0	0
(less) Amort of Nucl Fuel .....	0	283,184	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>114,133</b>	<b>3,522,410</b>	<b>5,329</b>	<b>52,011</b>	<b>11,786</b>	<b>53,627</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	960	66,261	0	0	34,782	584
(less) Accum Provisions for Depr & Amort .....	614	3,655	0	0	11,140	0
Invest in Assoc Enterprises .....	2,247	29,526	0	0	37	8,583
Invest & Special Funds .....	7,552	661,936	187	7,388	8,563	19,736
<b>Total Other Property &amp; Investments .....</b>	<b>10,145</b>	<b>754,067</b>	<b>187</b>	<b>7,388</b>	<b>32,243</b>	<b>28,903</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	4,788	443,724	1,450	2,988	3,235	2,722
Notes & Other Receivables .....	2,149	31,281	0	56	43	5,471
Customer Accts Receivable.....	4,760	100,255	1,558	3,982	2,689	3,173
(less) Accum Prov for Uncollected Accts .....	597	1,729	0	0	11	50
Fuel Stock & Exp Undistr.....	0	27,610	0	0	0	0
Materials & Supplies .....	1,751	61,071	295	1,494	951	2,409
Other Supplies & Misc .....	0	1,146	0	0	0	0
Prepayments .....	204	16,134	0	322	129	27
Accrued Utility Revenues .....	1,168	30,615	0	0	0	0
Miscellaneous Current & Accrued Assets .....	224	12,149	11	0	0	281
<b>Total Current &amp; Accrued Assets .....</b>	<b>14,446</b>	<b>722,255</b>	<b>3,313</b>	<b>8,842</b>	<b>7,036</b>	<b>14,033</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	3,067	0	390	32	113
Extraordinary Losses, Study Cost .....	4,075	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	738,700	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>4,075</b>	<b>741,767</b>	<b>0</b>	<b>390</b>	<b>32</b>	<b>113</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>142,799</b>	<b>5,740,499</b>	<b>8,829</b>	<b>68,631</b>	<b>51,096</b>	<b>96,676</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	12,109	0	179
Misc Capital .....	27,763	0	0	0	14,109	0
Retained Earnings .....	63,620	1,829,708	6,908	32,027	29,529	66,714
<b>Total Proprietary Capital .....</b>	<b>91,384</b>	<b>1,829,708</b>	<b>6,908</b>	<b>44,136</b>	<b>43,638</b>	<b>66,893</b>
<b>Long-term Debt</b>						
Bonds .....	0	2,787,589	0	0	5,765	21,537
Advances from Municipality & Other .....	36,489	525,000	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	21,331	0	0
(less) Unamort Discount on Long-term Debt .....	0	73,468	0	0	137	0
<b>Total Long-term Debt .....</b>	<b>36,489</b>	<b>3,239,121</b>	<b>0</b>	<b>21,331</b>	<b>5,628</b>	<b>21,537</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	187,025	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>187,025</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	9,153	105,782	1,417	1,390	1,355	3,690
Payables to Assoc Enterprises .....	0	0	0	939	0	0
Customer Deposits .....	57	22,082	456	484	171	853
Taxes Accrued .....	0	32,199	34	38	0	0
Interest Accrued .....	0	53,029	0	45	45	461
Misc Current & Accrued Liabilities .....	1,685	79,502	14	267	258	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>10,896</b>	<b>292,594</b>	<b>1,921</b>	<b>3,164</b>	<b>1,830</b>	<b>5,004</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	1,989	1,522	0	0	0	2,954
Other Deferred Credits .....	2,041	190,528	0	0	0	287
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>4,030</b>	<b>192,050</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,241</b>
<b>Total Liabilities and Other Credits .....</b>	<b>142,799</b>	<b>5,740,499</b>	<b>8,829</b>	<b>68,631</b>	<b>51,096</b>	<b>96,676</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Hope City of  December 31	Jonesboro City of  December 31	North Little Rock City of  December 31	Osceola City of  December 31	Paragould Light & Water Comm  December 31	Siloam Springs City of  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	24,675	246,913	172,339	27,516	40,421	11,577
Const Work in Progress .....	47	5,954	2,424	0	0	0
(less) Depr, Amort, and Depletion .....	8,221	106,851	58,150	12,660	17,089	5,027
<b>Net Electric Utility Plant .....</b>	<b>16,500</b>	<b>146,015</b>	<b>116,612</b>	<b>14,856</b>	<b>23,332</b>	<b>6,549</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>16,500</b>	<b>146,015</b>	<b>116,612</b>	<b>14,856</b>	<b>23,332</b>	<b>6,549</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	676	580	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	13,974	0	0	0	0
Invest & Special Funds .....	1,950	6,000	45,920	445	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>2,626</b>	<b>20,555</b>	<b>45,920</b>	<b>445</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	9,883	12,326	8,837	655	16,663	5,806
Notes & Other Receivables .....	95	266	1,890	0	0	0
Customer Accts Receivable .....	1,240	5,586	5,258	1,228	4,828	1,084
(less) Accum Prov for Uncollected Accts .....	54	150	338	58	0	8
Fuel Stock & Exp Undistr .....	0	2,433	0	58	0	0
Materials & Supplies .....	178	1,952	613	661	894	522
Other Supplies & Misc .....	0	16	0	0	0	0
Prepayments .....	38	242	23	99	27	18
Accrued Utility Revenues .....	365	968	3,567	270	0	0
Miscellaneous Current & Accrued Assets .....	37	217	0	0	0	13
<b>Total Current &amp; Accrued Assets .....</b>	<b>11,782</b>	<b>23,856</b>	<b>19,849</b>	<b>2,912</b>	<b>22,412</b>	<b>7,434</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	470	513	2,066	30	1,598	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>470</b>	<b>513</b>	<b>2,066</b>	<b>30</b>	<b>1,598</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>31,378</b>	<b>190,939</b>	<b>184,447</b>	<b>18,243</b>	<b>47,343</b>	<b>13,984</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	1,308	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	26,945	124,389	32,886	13,323	38,326	12,969
<b>Total Proprietary Capital .....</b>	<b>26,945</b>	<b>124,389</b>	<b>32,886</b>	<b>14,631</b>	<b>38,326</b>	<b>12,969</b>
<b>Long-term Debt</b>						
Bonds .....	3,315	54,670	140,245	1,800	19,740	0
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	24	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	284	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>3,339</b>	<b>54,386</b>	<b>140,245</b>	<b>1,800</b>	<b>19,740</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	4,531	0	0	0	87
Accounts Payable .....	408	6,233	5,727	1,421	2,976	594
Payables to Assoc Enterprises .....	0	0	0	6	0	0
Customer Deposits .....	467	595	0	203	337	288
Taxes Accrued .....	18	122	0	41	0	0
Interest Accrued .....	201	309	4,388	142	163	0
Misc Current & Accrued Liabilities .....	0	374	1,201	0	666	46
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,094</b>	<b>12,164</b>	<b>11,316</b>	<b>1,812</b>	<b>4,142</b>	<b>1,014</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	-14,865	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-14,865</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>31,378</b>	<b>190,939</b>	<b>184,447</b>	<b>18,243</b>	<b>47,343</b>	<b>13,984</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Arkansas	California	California	California	California	California
	West Memphis City of	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources
	December 31	June 30	June 30	June 30	June 30	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	36,478	62,266	618,643	18,705	195,812	876,254
Const Work in Progress .....	0	2,008	82,590	0	6,179	0
(less) Depr, Amort, and Depletion .....	19,881	26,166	226,112	5,112	116,458	402,940
<b>Net Electric Utility Plant .....</b>	<b>16,596</b>	<b>38,108</b>	<b>475,121</b>	<b>13,593</b>	<b>85,533</b>	<b>473,314</b>
Nuclear Fuel .....	0	0	55,355	0	0	0
(less) Amort of Nucl Fuel .....	0	0	54,214	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>16,596</b>	<b>38,108</b>	<b>476,262</b>	<b>13,593</b>	<b>85,533</b>	<b>473,314</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	41,263	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	26,725	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	10,933	0	0
Invest & Special Funds .....	0	62,233	0	8,668	0	58,057
<b>Total Other Property &amp; Investments .....</b>	<b>14,538</b>	<b>62,233</b>	<b>0</b>	<b>19,601</b>	<b>0</b>	<b>58,057</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	24,043	5,566	221,935	9,738	54,931	92,581
Notes & Other Receivables .....	2,209	3,096	0	750	1,488	12,743
Customer Accts Receivable .....	2,267	3,211	27,061	2,972	18,872	0
(less) Accum Prov for Uncollected Accts .....	150	127	0	0	0	0
Fuel Stock & Exp Undistr .....	292	0	0	0	0	1,068
Materials & Supplies .....	570	1,281	6,334	1,312	1,748	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	53	69	2,720	4,145	2,778	0
Accrued Utility Revenues .....	882	0	17,407	0	0	0
Miscellaneous Current & Accrued Assets .....	0	445	3,241	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>30,167</b>	<b>13,541</b>	<b>278,698</b>	<b>18,917</b>	<b>79,817</b>	<b>106,392</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	972	1,336	2,186	0	473	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	9	-4,051	0	0	0	241,302
<b>Total Deferred Debits .....</b>	<b>980</b>	<b>-2,715</b>	<b>2,186</b>	<b>0</b>	<b>473</b>	<b>241,302</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>62,281</b>	<b>111,166</b>	<b>757,146</b>	<b>52,111</b>	<b>165,823</b>	<b>879,065</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	2,746	3,388	14,629	817	0	37,099
Misc Capital .....	0	0	58,607	0	9,243	0
Retained Earnings .....	44,151	65,444	245,249	47,368	81,156	13,697
<b>Total Proprietary Capital .....</b>	<b>46,897</b>	<b>68,832</b>	<b>318,485</b>	<b>48,185</b>	<b>90,399</b>	<b>50,796</b>
<b>Long-term Debt</b>						
Bonds .....	11,770	39,045	306,513	0	56,147	648,291
Advances from Municipality & Other .....	0	0	23,732	446	2,264	101
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	447	0	15,519	0	0	9,179
<b>Total Long-term Debt .....</b>	<b>11,323</b>	<b>39,045</b>	<b>314,726</b>	<b>446</b>	<b>58,411</b>	<b>639,213</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	673
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>673</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	441	0	20,450	0	0	0
Accounts Payable .....	1,280	877	25,494	1,644	5,168	16,928
Payables to Assoc Enterprises .....	0	0	0	0	1,343	0
Customer Deposits .....	905	269	5,528	1,792	4,734	0
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	55	132	4,694	0	226	5,681
Misc Current & Accrued Liabilities .....	1,380	1,519	15,827	0	865	57,525
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,061</b>	<b>2,798</b>	<b>71,993</b>	<b>3,435</b>	<b>12,336</b>	<b>80,134</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	492	51,942	44	4,677	108,249
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>492</b>	<b>51,942</b>	<b>44</b>	<b>4,677</b>	<b>108,249</b>
<b>Total Liabilities and Other Credits .....</b>	<b>62,281</b>	<b>111,166</b>	<b>757,146</b>	<b>52,111</b>	<b>165,823</b>	<b>879,065</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Colton City of	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lodi City of
	June 30	June 30	June 30	December 31	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	31,692	40,329	281,723	933,822	65,711	27,671
Const Work in Progress .....	0	0	16,396	1,576	0	0
(less) Depr, Amort, and Depletion .....	9,490	16,743	152,484	326,233	24,329	6,558
<b>Net Electric Utility Plant .....</b>	<b>22,202</b>	<b>23,586</b>	<b>145,635</b>	<b>609,165</b>	<b>41,383</b>	<b>21,113</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>22,202</b>	<b>23,586</b>	<b>145,635</b>	<b>609,165</b>	<b>41,383</b>	<b>21,113</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	2,624	0	0	82,174	5,485	0
<b>Total Other Property &amp; Investments .....</b>	<b>2,624</b>	<b>0</b>	<b>0</b>	<b>82,174</b>	<b>5,485</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	2,459	2,592	121,916	0	4,367	13,695
Notes & Other Receivables .....	166	0	1,225	0	12	443
Customer Accts Receivable .....	4,730	2,347	17,306	26,349	0	2,814
(less) Accum Prov for Uncollected Accts .....	0	0	649	2,611	0	136
Fuel Stock & Exp Undistr .....	0	0	0	2,768	0	0
Materials & Supplies .....	1,319	0	3,886	12,618	78	1,742
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	1,450	1,984	35	0
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	2,829	0	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>11,502</b>	<b>4,939</b>	<b>145,134</b>	<b>41,108</b>	<b>4,492</b>	<b>18,557</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	610	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	13,085	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13,695</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>36,328</b>	<b>28,525</b>	<b>290,769</b>	<b>732,447</b>	<b>65,055</b>	<b>39,670</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	28,525	0	0	0	0
Misc Capital .....	0	0	28,409	0	354	185
Retained Earnings .....	14,596	0	208,095	572,561	0	38,022
<b>Total Proprietary Capital .....</b>	<b>14,596</b>	<b>28,525</b>	<b>236,504</b>	<b>572,561</b>	<b>354</b>	<b>38,207</b>
<b>Long-term Debt</b>						
Bonds .....	18,545	0	37,000	0	58,469	0
Advances from Municipality & Other .....	377	0	0	120,937	0	0
Unamort Prem on Long-term Debt .....	0	0	0	147	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	1,188	0	0
<b>Total Long-term Debt .....</b>	<b>18,922</b>	<b>0</b>	<b>37,000</b>	<b>119,897</b>	<b>58,469</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	650	0	0	0	0	0
Accounts Payable .....	963	0	11,800	12,912	1,414	1,338
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	444	0	1,903	1,889	0	125
Taxes Accrued .....	0	0	8	0	0	0
Interest Accrued .....	264	0	905	1,227	1,680	0
Misc Current & Accrued Liabilities .....	489	0	2,037	12,863	1,830	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,810</b>	<b>0</b>	<b>16,653</b>	<b>28,891</b>	<b>4,924</b>	<b>1,463</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	612	7	0	0
Other Deferred Credits .....	0	0	0	11,091	1,308	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>612</b>	<b>11,098</b>	<b>1,308</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>36,328</b>	<b>28,525</b>	<b>290,769</b>	<b>732,447</b>	<b>65,055</b>	<b>39,670</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	7,507,279	96,119	175,352	337,845	348,987	1,016,313
Const Work in Progress .....	80,224	1,905	0	10,123	866	0
(less) Depr, Amort, and Depletion .....	3,358,196	27,255	30,169	152,981	133,618	429,988
<b>Net Electric Utility Plant .....</b>	<b>4,229,307</b>	<b>70,769</b>	<b>145,183</b>	<b>194,987</b>	<b>216,235</b>	<b>586,325</b>
Nuclear Fuel .....	109,470	0	0	0	0	0
(less) Amort of Nucl Fuel .....	97,197	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>4,241,581</b>	<b>70,769</b>	<b>145,183</b>	<b>194,987</b>	<b>216,235</b>	<b>586,325</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	696	9,198,306	0	15,383	0
(less) Accum Provisions for Depr & Amort .....	0	696	2,405,917	0	3,151	0
Invest in Assoc Enterprises .....	0	0	0	-102,494	0	0
Invest & Special Funds .....	1,613,762	10,892	575,693	61,542	28,991	302,366
<b>Total Other Property &amp; Investments .....</b>	<b>1,613,762</b>	<b>10,892</b>	<b>7,368,082</b>	<b>-40,952</b>	<b>41,223</b>	<b>302,366</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	439,923	2,967	420,307	136,667	67,507	22,173
Notes & Other Receivables .....	1,154,893	17,143	32,241	159	0	2,875
Customer Accts Receivable .....	270,920	602	143,734	28,615	9,199	14,660
(less) Accum Prov for Uncollected Accts .....	11,000	17	0	4,904	0	0
Fuel Stock & Exp Undistr .....	12,589	2	425	385	1,521	0
Materials & Supplies .....	78,633	2,366	8,725	4,762	789	4,668
Other Supplies & Misc .....	0	0	10,845	0	0	0
Prepayments .....	139,744	91	0	3,083	95	481
Accrued Utility Revenues .....	130,600	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	257	0	3,904	1,244	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,216,303</b>	<b>23,411</b>	<b>616,277</b>	<b>172,672</b>	<b>80,355</b>	<b>44,856</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	3,013	527	2,942	3,416	7,228	19,001
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	1,007	0	243,665	17,459	34,708	283,655
<b>Total Deferred Debits .....</b>	<b>4,020</b>	<b>527</b>	<b>246,607</b>	<b>20,875</b>	<b>41,935</b>	<b>302,656</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>8,075,667</b>	<b>105,599</b>	<b>8,376,149</b>	<b>347,582</b>	<b>379,748</b>	<b>1,236,203</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	295,257	11,784	38,481	0	0	0
Retained Earnings .....	2,763,566	-549	4,416,365	40,153	-205,208	23,817
<b>Total Proprietary Capital .....</b>	<b>3,058,824</b>	<b>11,235</b>	<b>4,454,846</b>	<b>40,153</b>	<b>-205,208</b>	<b>23,817</b>
<b>Long-term Debt</b>						
Bonds .....	3,594,282	65,570	3,044,408	122,650	553,635	1,114,215
Advances from Municipality & Other .....	388,500	482	157,934	156,211	0	0
Unamort Prem on Long-term Debt .....	0	0	5,963	132	170	4,812
(less) Unamort Discount on Long-term Debt .....	34,614	90	55,589	2,099	4,529	15,756
<b>Total Long-term Debt .....</b>	<b>3,948,168</b>	<b>65,962</b>	<b>3,152,716</b>	<b>276,894</b>	<b>549,276</b>	<b>1,103,270</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	674	0	765	14,618	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>674</b>	<b>0</b>	<b>765</b>	<b>14,618</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	136,165	0	0	0	0	0
Accounts Payable .....	159,574	623	680,248	21,187	6,910	16,436
Payables to Assoc Enterprises .....	1,344	9,122	0	0	0	0
Customer Deposits .....	0	78	16,223	2,118	0	1,501
Taxes Accrued .....	12,772	0	0	120	0	26
Interest Accrued .....	56,223	67	72,116	3,995	10,307	27,491
Misc Current & Accrued Liabilities .....	423,424	64	0	1,851	0	9,491
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>789,503</b>	<b>9,953</b>	<b>768,587</b>	<b>29,271</b>	<b>17,217</b>	<b>54,946</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	6,098	0	0	499	0	0
Other Deferred Credits .....	273,074	17,776	0	1	3,845	54,169
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>279,172</b>	<b>17,776</b>	<b>0</b>	<b>501</b>	<b>3,845</b>	<b>54,169</b>
<b>Total Liabilities and Other Credits .....</b>	<b>8,075,667</b>	<b>105,599</b>	<b>8,376,149</b>	<b>347,582</b>	<b>379,748</b>	<b>1,236,203</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	61,920	86,685	154,628	300,565	121,084	223,753
Const Work in Progress .....	0	94	17,136	6,996	8,894	50
(less) Depr, Amort, and Depletion .....	28,030	49,788	65,723	159,811	52,659	85,550
<b>Net Electric Utility Plant .....</b>	<b>33,891</b>	<b>36,992</b>	<b>106,041</b>	<b>147,749</b>	<b>77,319</b>	<b>138,254</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>33,891</b>	<b>36,992</b>	<b>106,041</b>	<b>147,749</b>	<b>77,319</b>	<b>138,254</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	2,283
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	44
Invest & Special Funds .....	0	0	0	0	2,689	0
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,689</b>	<b>2,327</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	27,564	2,043	106,313	145,690	650	28,386
Notes & Other Receivables .....	243	1,330	5,885	211	168	4,376
Customer Accts Receivable .....	0	0	3,422	32,440	0	9,794
(less) Accum Prov for Uncollected Accts .....	0	0	231	559	0	882
Fuel Stock & Exp Undistr .....	0	0	0	231	0	0
Materials & Supplies .....	0	0	0	3,678	0	3,594
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	43	44	0	5,609	404	23,260
Accrued Utility Revenues .....	0	0	5,014	0	0	8,304
Miscellaneous Current & Accrued Assets .....	311	0	0	0	40	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>28,161</b>	<b>3,418</b>	<b>120,403</b>	<b>187,301</b>	<b>1,261</b>	<b>76,832</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	0	2,421
Extraordinary Losses, Study Cost .....	1,093	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>1,093</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,421</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>63,145</b>	<b>40,409</b>	<b>226,444</b>	<b>335,050</b>	<b>81,269</b>	<b>219,834</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	17,138	0	0	27,976
Retained Earnings .....	61,353	9,316	204,701	252,108	31,344	82,359
<b>Total Proprietary Capital .....</b>	<b>61,353</b>	<b>9,316</b>	<b>221,839</b>	<b>252,108</b>	<b>31,344</b>	<b>110,335</b>
<b>Long-term Debt</b>						
Bonds .....	0	29,933	0	69,045	44,760	91,454
Advances from Municipality & Other .....	626	0	0	0	226	1,459
Unamort Prem on Long-term Debt .....	0	0	0	211	119	0
(less) Unamort Discount on Long-term Debt .....	0	1,640	0	0	0	363
<b>Total Long-term Debt .....</b>	<b>626</b>	<b>28,293</b>	<b>0</b>	<b>69,256</b>	<b>45,105</b>	<b>92,550</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	239	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>239</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	3,060	0
Accounts Payable .....	639	157	3,889	11,029	283	8,983
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	0	209	1,399	0	0
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	0	748	0	1,367	895	366
Misc Current & Accrued Liabilities .....	526	1,895	507	-109	344	7,600
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,166</b>	<b>2,799</b>	<b>4,605</b>	<b>13,686</b>	<b>4,582</b>	<b>16,949</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>63,145</b>	<b>40,409</b>	<b>226,444</b>	<b>335,050</b>	<b>81,269</b>	<b>219,834</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	369,775	151,226	2,291,078	419,925	301,048	1,733,241
Const Work in Progress .....	12,483	7,309	173,341	8,522	3,858	12,698
(less) Depr, Amort, and Depletion.....	165,188	32,836	787,924	221,580	115,195	741,504
<b>Net Electric Utility Plant .....</b>	<b>217,070</b>	<b>125,699</b>	<b>1,676,494</b>	<b>206,867</b>	<b>189,711</b>	<b>1,004,435</b>
Nuclear Fuel.....	2,800	0	0	0	0	41,176
(less) Amort of Nucl Fuel.....	1,310	0	0	0	0	26,958
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>218,560</b>	<b>125,699</b>	<b>1,676,494</b>	<b>206,867</b>	<b>189,711</b>	<b>1,018,653</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	410	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	2,287	7,448	0	16,488	0
Invest & Special Funds.....	74,113	16,001	587,566	0	6,627	0
<b>Total Other Property &amp; Investments.....</b>	<b>74,113</b>	<b>18,288</b>	<b>595,013</b>	<b>410</b>	<b>23,115</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	40,037	54,290	96,839	53,174	281,458	990,373
Notes & Other Receivables.....	0	1,620	109,005	5,474	7,573	0
Customer Accts Receivable.....	29,943	10,822	167,513	8,338	44,403	2,037
(less) Accum Prov for Uncollected Accts.....	390	0	29,384	0	2,605	0
Fuel Stock & Exp Undistr.....	0	0	542	0	0	0
Materials & Supplies.....	989	5,017	16,364	293	3,619	10,067
Other Supplies & Misc.....	0	0	3,139	0	0	0
Prepayments.....	3,916	6,716	6,776	0	0	34,355
Accrued Utility Revenues .....	0	0	0	0	0	459,944
Miscellaneous Current & Accrued Assets.....	795	0	8,176	5	7,193	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>75,290</b>	<b>78,463</b>	<b>378,970</b>	<b>67,283</b>	<b>341,641</b>	<b>1,496,776</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses.....	6,339	0	25,456	0	0	21,581
Extraordinary Losses, Study Cost.....	0	0	424,686	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	25,056	0	189,774	0	0	0
<b>Total Deferred Debits.....</b>	<b>31,395</b>	<b>0</b>	<b>639,917</b>	<b>0</b>	<b>0</b>	<b>21,581</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>399,358</b>	<b>222,450</b>	<b>3,290,394</b>	<b>274,560</b>	<b>554,467</b>	<b>2,537,010</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	2,287	0	0	644	0
Misc Capital.....	51,441	43,934	0	6,717	0	0
Retained Earnings.....	88,580	137,374	219,652	250,512	319,537	0
<b>Total Proprietary Capital .....</b>	<b>140,022</b>	<b>183,595</b>	<b>219,652</b>	<b>257,229</b>	<b>320,181</b>	<b>0</b>
<b>Long-term Debt</b>						
Bonds .....	198,645	29,175	2,155,680	0	194,456	2,714,766
Advances from Municipality & Other.....	8	0	0	6,519	0	0
Unamort Prem on Long-term Debt.....	566	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	16,408	0	0	457,223
<b>Total Long-term Debt .....</b>	<b>199,219</b>	<b>29,175</b>	<b>2,139,272</b>	<b>6,519</b>	<b>194,456</b>	<b>2,257,543</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	1,360	6,477	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>1,360</b>	<b>6,477</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	156,300	0	10,065	0
Accounts Payable.....	7,378	3,396	236,895	7,822	26,265	34,002
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	2,464	372	8,898	89	0	0
Taxes Accrued .....	0	0	4,778	0	0	4,977
Interest Accrued.....	2,611	619	40,638	0	3,500	51,204
Misc Current & Accrued Liabilities .....	11,348	259	18,065	2,884	0	153,703
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>23,801</b>	<b>4,646</b>	<b>465,573</b>	<b>10,794</b>	<b>39,830</b>	<b>243,886</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	5,330	0	0	0
Other Deferred Credits.....	36,316	3,675	443,633	17	0	35,581
Unamort Gain on Reacqr Debt.....	0	0	10,457	0	0	0
<b>Total Deferred Credits .....</b>	<b>36,316</b>	<b>3,675</b>	<b>459,420</b>	<b>17</b>	<b>0</b>	<b>35,581</b>
<b>Total Liabilities and Other Credits.....</b>	<b>399,358</b>	<b>222,450</b>	<b>3,290,394</b>	<b>274,560</b>	<b>554,467</b>	<b>2,537,010</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District  December 31	Vernon City of  June 30	Yuba County Water Agency  June 30	Arkansas River Power Authority  December 31	Colorado Springs City of  December 31	Fort Collins City of  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	398,845	100,107	200,242	5,130	998,649	137,194
Const Work in Progress .....	3,404	2,113	0	2,085	11,888	4,405
(less) Depr, Amort, and Depletion .....	131,423	43,932	70,270	846	411,545	61,602
<b>Net Electric Utility Plant .....</b>	<b>270,827</b>	<b>58,288</b>	<b>129,972</b>	<b>6,369</b>	<b>598,992</b>	<b>79,998</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>270,827</b>	<b>58,288</b>	<b>129,972</b>	<b>6,369</b>	<b>598,992</b>	<b>79,998</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	41,225	482	527	1,116	1,392,328	0
(less) Accum Provisions for Depr & Amort .....	10,681	0	134	288	331,856	0
Invest in Assoc Enterprises .....	0	0	0	0	14,914	0
Invest & Special Funds .....	75,404	97,318	31,870	2,639	50,930	0
<b>Total Other Property &amp; Investments .....</b>	<b>105,948</b>	<b>97,800</b>	<b>32,262</b>	<b>3,466</b>	<b>1,126,316</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	70,146	37,133	545	4,209	106,326	22,295
Notes & Other Receivables .....	2,383	15,516	397	0	858	188
Customer Accts Receivable .....	35,695	3,424	0	1,138	74,310	10,511
(less) Accum Prov for Uncollected Accts .....	4,516	0	0	0	1,159	150
Fuel Stock & Exp Undistr .....	0	0	0	0	15,131	0
Materials & Supplies .....	2,052	20	0	30	12,798	2,947
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	2,924	5,441	118	97	2,807	0
Accrued Utility Revenues .....	0	4,739	0	0	0	0
Miscellaneous Current & Accrued Assets .....	381	272	0	0	4,112	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>109,065</b>	<b>66,546</b>	<b>1,059</b>	<b>5,474</b>	<b>215,182</b>	<b>35,792</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	7,747	0	1,163	60	14,470	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	8,963	0
<b>Total Deferred Debits .....</b>	<b>7,747</b>	<b>0</b>	<b>1,163</b>	<b>60</b>	<b>23,434</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>493,587</b>	<b>222,634</b>	<b>164,457</b>	<b>15,370</b>	<b>1,963,924</b>	<b>115,790</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	30,889
Misc Capital .....	40,001	1,683	0	0	1,026	0
Retained Earnings .....	200,205	204,587	66,714	11,236	446,690	79,155
<b>Total Proprietary Capital .....</b>	<b>240,205</b>	<b>206,270</b>	<b>66,714</b>	<b>11,236</b>	<b>447,716</b>	<b>110,044</b>
<b>Long-term Debt</b>						
Bonds .....	173,849	0	76,184	1,840	837,475	0
Advances from Municipality & Other .....	16,526	2,603	0	0	21,196	0
Unamort Prem on Long-term Debt .....	1,339	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	2,213	0	0	14	0	0
<b>Total Long-term Debt .....</b>	<b>189,500</b>	<b>2,603</b>	<b>76,184</b>	<b>1,826</b>	<b>858,671</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	6,967	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,967</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	24,293	11,339	720	1,181	79,111	5,478
Payables to Assoc Enterprises .....	0	1,022	0	0	0	0
Customer Deposits .....	2,271	584	0	0	894	0
Taxes Accrued .....	0	739	0	0	0	0
Interest Accrued .....	4,783	0	3,179	9	5,502	0
Misc Current & Accrued Liabilities .....	8,700	76	0	49	10,724	267
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>40,046</b>	<b>13,761</b>	<b>3,899</b>	<b>1,238</b>	<b>96,231</b>	<b>5,745</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	698	0	0	1,070	7,787	0
Other Deferred Credits .....	23,137	0	17,660	0	1,374	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	545,178	0
<b>Total Deferred Credits .....</b>	<b>23,836</b>	<b>0</b>	<b>17,660</b>	<b>1,070</b>	<b>554,339</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>493,587</b>	<b>222,634</b>	<b>164,457</b>	<b>15,370</b>	<b>1,963,924</b>	<b>115,790</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	14,915	10,999	57,433	57,329	811,000	6,242
Const Work in Progress .....	0	0	0	218	15,950	29
(less) Depr, Amort, and Depletion .....	5,838	5,411	22,611	18,669	374,225	2,561
<b>Net Electric Utility Plant .....</b>	<b>9,077</b>	<b>5,588</b>	<b>34,822</b>	<b>38,879</b>	<b>452,726</b>	<b>3,710</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>9,077</b>	<b>5,588</b>	<b>34,822</b>	<b>38,879</b>	<b>452,726</b>	<b>3,710</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	3,838	0	0	3,235	182,338	3
<b>Total Other Property &amp; Investments .....</b>	<b>3,838</b>	<b>0</b>	<b>0</b>	<b>3,235</b>	<b>182,338</b>	<b>3</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,833	11,149	6,799	16,035	23,181	54
Notes & Other Receivables .....	0	873	861	0	2,609	0
Customer Accts Receivable .....	1,050	0	4,502	1,558	15,443	822
(less) Accum Prov for Uncollected Accts .....	0	0	91	20	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	1,970	0
Materials & Supplies .....	398	859	0	1,273	5,929	146
Other Supplies & Misc .....	0	0	0	0	17	0
Prepayments .....	0	0	0	0	1,069	62
Accrued Utility Revenues .....	441	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	80	0	72	0	2,908	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,803</b>	<b>12,881</b>	<b>12,143</b>	<b>18,846</b>	<b>53,127</b>	<b>1,084</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	2,533	0
Extraordinary Losses, Study Cost .....	0	0	0	0	262	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	1,692	29
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,487</b>	<b>29</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>16,718</b>	<b>18,469</b>	<b>46,965</b>	<b>60,960</b>	<b>692,677</b>	<b>4,827</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	25,854	0	0	848
Misc Capital .....	0	0	0	0	356	0
Retained Earnings .....	14,117	15,779	17,480	53,669	301,707	2,276
<b>Total Proprietary Capital .....</b>	<b>14,117</b>	<b>15,779</b>	<b>43,334</b>	<b>53,669</b>	<b>302,063</b>	<b>3,124</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	0	0	365,750	0
Advances from Municipality & Other .....	0	321	0	0	35,567	0
Unamort Prem on Long-term Debt .....	0	0	0	0	912	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	32,632	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>321</b>	<b>0</b>	<b>0</b>	<b>369,597</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	3,162	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,162</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	347	1,823	2,255	2,090	12,110	1,252
Payables to Assoc Enterprises .....	0	0	0	0	0	259
Customer Deposits .....	8	545	970	355	0	50
Taxes Accrued .....	0	0	12	0	0	56
Interest Accrued .....	0	0	0	0	1,854	0
Misc Current & Accrued Liabilities .....	631	0	394	416	2,600	41
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>986</b>	<b>2,368</b>	<b>3,631</b>	<b>2,861</b>	<b>16,565</b>	<b>1,657</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	1,614	0	0	1,194	0	0
Other Deferred Credits .....	0	0	0	3,235	1,291	45
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>1,614</b>	<b>0</b>	<b>0</b>	<b>4,429</b>	<b>1,291</b>	<b>45</b>
<b>Total Liabilities and Other Credits .....</b>	<b>16,718</b>	<b>18,469</b>	<b>46,965</b>	<b>60,960</b>	<b>692,677</b>	<b>4,827</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of
	December 31	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	54,171	29,217	40,930	67,198	114,852	8,773
Const Work in Progress .....	108	3,299	2,371	0	897	0
(less) Depr, Amort, and Depletion .....	24,490	22,368	23,549	35,079	50,294	5,582
<b>Net Electric Utility Plant .....</b>	<b>29,788</b>	<b>10,148</b>	<b>19,752</b>	<b>32,120</b>	<b>65,455</b>	<b>3,191</b>
Nuclear Fuel .....	5,420	0	0	0	0	0
(less) Amort of Nucl Fuel .....	4,548	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>30,660</b>	<b>10,148</b>	<b>19,752</b>	<b>32,120</b>	<b>65,455</b>	<b>3,191</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	240	0	0	0	0	0
Invest & Special Funds .....	57,889	0	245	2	36,474	0
<b>Total Other Property &amp; Investments .....</b>	<b>58,130</b>	<b>0</b>	<b>245</b>	<b>2</b>	<b>36,474</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	26,168	14,357	5,441	20,310	874	8,469
Notes & Other Receivables .....	15,659	2,421	2,191	4	1,252	1,349
Customer Accts Receivable .....	23,179	0	3,452	6,216	3,911	0
(less) Accum Prov for Uncollected Accts .....	0	75	680	143	106	25
Fuel Stock & Exp Undistr .....	14	0	0	1	0	0
Materials & Supplies .....	0	657	234	663	2,187	763
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	182	0	62	1	0	0
Accrued Utility Revenues .....	71	2,133	0	0	0	0
Miscellaneous Current & Accrued Assets .....	304	153	1	210	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>65,577</b>	<b>19,646</b>	<b>10,700</b>	<b>27,261</b>	<b>8,119</b>	<b>10,557</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	979	0	0	0	0	0
Extraordinary Losses, Study Cost .....	119	391	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	48,582	0	0	3,401	0	0
<b>Total Deferred Debits .....</b>	<b>49,680</b>	<b>391</b>	<b>0</b>	<b>3,401</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>204,047</b>	<b>30,185</b>	<b>30,697</b>	<b>62,784</b>	<b>110,048</b>	<b>13,747</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	806	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	9,844	16,433	19,447	55,899	51,490	11,945
<b>Total Proprietary Capital .....</b>	<b>10,650</b>	<b>16,433</b>	<b>19,447</b>	<b>55,899</b>	<b>51,490</b>	<b>11,945</b>
<b>Long-term Debt</b>						
Bonds .....	119,190	4,135	0	0	26,789	0
Advances from Municipality & Other .....	0	0	3,814	0	0	0
Unamort Prem on Long-term Debt .....	1,411	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	688	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>119,913</b>	<b>4,135</b>	<b>3,814</b>	<b>0</b>	<b>26,789</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	26,200	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26,200</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	3,035	0	0	0	0	0
Accounts Payable .....	22,949	5,645	4,712	3,281	3,531	851
Payables to Assoc Enterprises .....	0	0	0	0	0	702
Customer Deposits .....	0	2,119	262	1,666	683	180
Taxes Accrued .....	0	305	318	354	0	24
Interest Accrued .....	3,099	39	0	411	845	0
Misc Current & Accrued Liabilities .....	1,581	1,509	127	780	509	45
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>30,664</b>	<b>9,617</b>	<b>5,419</b>	<b>6,492</b>	<b>5,568</b>	<b>1,803</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	242	0	0
Other Deferred Credits .....	42,820	0	2,016	150	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>42,820</b>	<b>0</b>	<b>2,016</b>	<b>392</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>204,047</b>	<b>30,185</b>	<b>30,697</b>	<b>62,784</b>	<b>110,048</b>	<b>13,747</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of
	December 31	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	16,320	17,892	593,428	125,742	522,895	59,439
Const Work in Progress .....	0	0	46,510	2,477	71,277	0
(less) Depr, Amort, and Depletion .....	8,604	7,569	166,444	64,395	208,794	32,541
<b>Net Electric Utility Plant .....</b>	<b>7,716</b>	<b>10,323</b>	<b>473,494</b>	<b>63,824</b>	<b>385,378</b>	<b>26,898</b>
Nuclear Fuel .....	0	0	5,784	0	6,669	0
(less) Amort of Nucl Fuel .....	0	0	1,806	0	5,862	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>7,716</b>	<b>10,323</b>	<b>477,472</b>	<b>63,824</b>	<b>386,185</b>	<b>26,898</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	4,828	149,330	8,266	0	1,321
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>4,828</b>	<b>149,330</b>	<b>8,266</b>	<b>0</b>	<b>1,321</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	8,856	1,726	99,051	15,436	109,763	1,095
Notes & Other Receivables .....	0	0	46,617	944	13,073	37,892
Customer Accts Receivable .....	1,767	3,419	0	2,881	10,832	1,573
(less) Accum Prov for Uncollected Accts .....	0	200	0	0	430	3
Fuel Stock & Exp Undistr .....	0	0	3,152	0	3,977	188
Materials & Supplies .....	768	864	2,297	3,048	3,702	1,110
Other Supplies & Misc .....	0	0	130	32	87	0
Prepayments .....	0	0	4,736	36	194,146	0
Accrued Utility Revenues .....	0	0	0	2,687	10,644	0
Miscellaneous Current & Accrued Assets .....	0	0	0	0	884	8
<b>Total Current &amp; Accrued Assets .....</b>	<b>11,391</b>	<b>5,810</b>	<b>155,983</b>	<b>25,064</b>	<b>346,677</b>	<b>41,862</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	10,092	447	2,018	0
Extraordinary Losses, Study Cost .....	0	0	0	75	10,409	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	212,752	0	21,858	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>222,844</b>	<b>522</b>	<b>34,285</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>19,107</b>	<b>20,960</b>	<b>1,005,629</b>	<b>97,677</b>	<b>767,147</b>	<b>70,081</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	27	0	0	0	3,951
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	17,004	17,371	0	45,576	256,690	32,731
<b>Total Proprietary Capital .....</b>	<b>17,004</b>	<b>17,398</b>	<b>0</b>	<b>45,576</b>	<b>256,690</b>	<b>36,682</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	888,889	40,488	201,395	0
Advances from Municipality & Other .....	0	0	30,824	0	40,800	0
Unamort Prem on Long-term Debt .....	0	0	-7,004	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	12,496	1,118	2,624	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>0</b>	<b>900,213</b>	<b>39,370</b>	<b>239,571</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	829	0	200
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>829</b>	<b>0</b>	<b>200</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	30,421	1,947	0	0
Accounts Payable .....	1,522	1,420	39,850	4,754	16,657	2,550
Payables to Assoc Enterprises .....	0	1,020	0	0	0	30,611
Customer Deposits .....	567	857	0	2,719	3,932	37
Taxes Accrued .....	0	0	0	8	715	0
Interest Accrued .....	0	0	16,056	1,025	5,807	0
Misc Current & Accrued Liabilities .....	0	265	17,925	1,448	19,742	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,090</b>	<b>3,563</b>	<b>104,252</b>	<b>11,902</b>	<b>46,852</b>	<b>33,199</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	13	0	0	0	0	0
Other Deferred Credits .....	0	0	1,164	0	224,035	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>13</b>	<b>0</b>	<b>1,164</b>	<b>0</b>	<b>224,035</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>19,107</b>	<b>20,960</b>	<b>1,005,629</b>	<b>97,677</b>	<b>767,147</b>	<b>70,081</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	86,443	3,081,390	161,973	265,784	90,743	700,547
Const Work in Progress .....	13,139	523,924	5,994	48,220	18	132,870
(less) Depr, Amort, and Depletion .....	33,183	1,219,742	61,845	113,532	54,105	306,800
<b>Net Electric Utility Plant .....</b>	<b>66,399</b>	<b>2,385,571</b>	<b>106,122</b>	<b>200,472</b>	<b>36,655</b>	<b>526,618</b>
Nuclear Fuel .....	0	0	0	2,846	0	0
(less) Amort of Nucl Fuel .....	0	0	0	2,802	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>66,399</b>	<b>2,385,571</b>	<b>106,122</b>	<b>200,516</b>	<b>36,655</b>	<b>526,618</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	19,284	0	0	86,067
(less) Accum Provisions for Depr & Amort .....	0	0	16,274	0	0	22,609
Invest in Assoc Enterprises .....	0	1,730	0	0	0	0
Invest & Special Funds .....	12,276	681,069	32,701	125,971	0	91,359
<b>Total Other Property &amp; Investments .....</b>	<b>12,276</b>	<b>682,799</b>	<b>35,711</b>	<b>125,971</b>	<b>0</b>	<b>154,817</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	28,929	70,966	5,638	9,405	20,968	8,152
Notes & Other Receivables .....	0	11,121	1,020	1,991	213	13,417
Customer Accts Receivable .....	9,446	102,332	5,010	11,987	3,329	18,736
(less) Accum Prov for Uncollected Accts .....	156	3,098	140	242	156	789
Fuel Stock & Exp Undistr .....	0	40,753	0	1,107	293	4,895
Materials & Supplies .....	2,062	17,046	2,938	4,543	1,724	17,626
Other Supplies & Misc .....	0	0	0	0	0	141
Prepayments .....	0	1,508	545	194	45	8,627
Accrued Utility Revenues .....	0	0	0	0	0	9,027
Miscellaneous Current & Accrued Assets .....	0	1,716	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>40,281</b>	<b>242,344</b>	<b>15,011</b>	<b>28,986</b>	<b>26,418</b>	<b>79,832</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	469	17,519	1,796	3,013	229	5,429
Extraordinary Losses, Study Cost .....	0	538,151	0	0	0	2,988
Misc Debt, R & D Exp, Unamrt Losses .....	0	2,513	0	48,140	0	0
<b>Total Deferred Debits .....</b>	<b>469</b>	<b>558,182</b>	<b>1,796</b>	<b>51,153</b>	<b>229</b>	<b>8,418</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>119,425</b>	<b>3,868,896</b>	<b>158,641</b>	<b>406,626</b>	<b>63,301</b>	<b>769,685</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	8,293	0	0	0	385	0
Retained Earnings .....	49,238	745,271	42,601	135,658	32,739	308,610
<b>Total Proprietary Capital .....</b>	<b>57,532</b>	<b>745,271</b>	<b>42,601</b>	<b>135,658</b>	<b>33,124</b>	<b>308,610</b>
<b>Long-term Debt</b>						
Bonds .....	50,049	2,762,600	103,596	246,615	26,345	420,900
Advances from Municipality & Other .....	0	0	0	0	0	11,006
Unamort Prem on Long-term Debt .....	0	0	595	0	0	4,732
(less) Unamort Discount on Long-term Debt .....	0	81,084	0	23,234	0	29,028
<b>Total Long-term Debt .....</b>	<b>50,049</b>	<b>2,681,516</b>	<b>104,191</b>	<b>223,380</b>	<b>26,345</b>	<b>407,610</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	696	114,587	0	47	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>696</b>	<b>114,587</b>	<b>0</b>	<b>47</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	3,887	125,389	4,875	17,308	2,837	33,530
Payables to Assoc Enterprises .....	0	5,075	0	1,223	0	684
Customer Deposits .....	2,586	15,840	4,391	3,227	0	6,815
Taxes Accrued .....	0	1,665	256	518	214	946
Interest Accrued .....	1,560	63,461	1,573	5,774	6	9,947
Misc Current & Accrued Liabilities .....	3,116	7,803	671	18,457	776	1,397
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>11,148</b>	<b>219,233</b>	<b>11,766</b>	<b>46,507</b>	<b>3,832</b>	<b>53,319</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	1,034	0	0
Other Deferred Credits .....	0	108,290	83	0	0	145
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>108,290</b>	<b>83</b>	<b>1,034</b>	<b>0</b>	<b>145</b>
<b>Total Liabilities and Other Credits .....</b>	<b>119,425</b>	<b>3,868,896</b>	<b>158,641</b>	<b>406,626</b>	<b>63,301</b>	<b>769,685</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of  September 30	New Smyrna Beach Utills Comm  September 30	Ocala City of  September 30	Orlando Utilities Comm  September 30	Quincy City of  September 30	Reedy Creek Improvement Dist  September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	55,530	64,505	119,632	1,708,223	2,852	172,541
Const Work in Progress .....	2,284	14,595	2,669	30,429	0	6,377
(less) Depr, Amort, and Depletion .....	23,682	30,658	48,353	531,981	0	53,138
<b>Net Electric Utility Plant .....</b>	<b>34,132</b>	<b>48,442</b>	<b>73,948</b>	<b>1,206,671</b>	<b>2,852</b>	<b>125,781</b>
Nuclear Fuel .....	0	2,456	3,130	1,433	0	0
(less) Amort of Nucl Fuel .....	0	2,378	2,476	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>34,132</b>	<b>48,520</b>	<b>74,603</b>	<b>1,208,104</b>	<b>2,852</b>	<b>125,781</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	89,308	0	533	0	0
(less) Accum Provisions for Depr & Amort .....	0	19,780	0	14	0	0
Invest in Assoc Enterprises .....	0	0	2,998	0	0	0
Invest & Special Funds .....	0	19,766	45,453	252,706	494	0
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>89,295</b>	<b>48,451</b>	<b>253,226</b>	<b>494</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	30,409	1,243	2	377,317	614	49,592
Notes & Other Receivables .....	471	18	961	6,247	5,854	455
Customer Accts Receivable .....	3,075	2,659	8,078	78,589	219	2,122
(less) Accum Prov for Uncollected Accts .....	383	107	646	0	0	0
Fuel Stock & Exp Undistr .....	0	15	0	3,650	0	135
Materials & Supplies .....	1,778	1,594	2,331	25,461	286	1,484
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	81	288	0	0	178
Accrued Utility Revenues .....	0	5,991	5,322	19,240	0	4,409
Miscellaneous Current & Accrued Assets .....	0	0	472	4,576	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>35,350</b>	<b>11,493</b>	<b>16,808</b>	<b>515,081</b>	<b>6,973</b>	<b>58,375</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	157	1,109	113	1,675	0	1,924
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	7,962	0	0
<b>Total Deferred Debits .....</b>	<b>157</b>	<b>1,109</b>	<b>113</b>	<b>9,637</b>	<b>0</b>	<b>1,924</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>69,639</b>	<b>150,417</b>	<b>139,975</b>	<b>1,986,048</b>	<b>10,318</b>	<b>186,080</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	40,081	0	0	0	0
Misc Capital .....	3,628	0	0	0	216	0
Retained Earnings .....	46,294	11,718	103,060	459,819	4,686	10,217
<b>Total Proprietary Capital .....</b>	<b>49,922</b>	<b>51,799</b>	<b>103,060</b>	<b>459,819</b>	<b>4,902</b>	<b>10,217</b>
<b>Long-term Debt</b>						
Bonds .....	11,867	53,913	9,951	1,273,295	0	172,404
Advances from Municipality & Other .....	3,287	32,781	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	402	844	0	100,261	0	12,892
<b>Total Long-term Debt .....</b>	<b>14,752</b>	<b>85,850</b>	<b>9,951</b>	<b>1,173,034</b>	<b>0</b>	<b>159,512</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	3,450	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>3,450</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	4,225	0
Accounts Payable .....	2,203	5,880	7,888	43,530	723	8,701
Payables to Assoc Enterprises .....	0	0	1,257	7,752	0	0
Customer Deposits .....	1,691	1,167	3,036	5,368	468	0
Taxes Accrued .....	0	0	372	0	0	776
Interest Accrued .....	240	1,492	318	32,146	0	4,308
Misc Current & Accrued Liabilities .....	819	1,718	2,321	9,937	0	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,952</b>	<b>10,257</b>	<b>15,192</b>	<b>98,733</b>	<b>5,416</b>	<b>13,784</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	13	0	7,023	1,315	0	0
Other Deferred Credits .....	0	2,512	1,299	253,147	0	2,566
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>13</b>	<b>2,512</b>	<b>8,322</b>	<b>254,462</b>	<b>0</b>	<b>2,566</b>
<b>Total Liabilities and Other Credits .....</b>	<b>69,639</b>	<b>150,417</b>	<b>139,975</b>	<b>1,986,048</b>	<b>10,318</b>	<b>186,080</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	593,448	177,379	40,213	18,296	15,580	11,882
Const Work in Progress .....	30,609	1,890	0	0	0	0
(less) Depr, Amort, and Depletion .....	228,003	69,906	25,298	4,446	5,710	5,597
<b>Net Electric Utility Plant .....</b>	<b>396,054</b>	<b>109,363</b>	<b>14,915</b>	<b>13,850</b>	<b>9,870</b>	<b>6,285</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>396,054</b>	<b>109,363</b>	<b>14,915</b>	<b>13,850</b>	<b>9,870</b>	<b>6,285</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	80,171	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	34,629	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	202,514	21,527	11,272	0	4,601	32,661
<b>Total Other Property &amp; Investments .....</b>	<b>202,514</b>	<b>21,527</b>	<b>56,814</b>	<b>0</b>	<b>4,601</b>	<b>32,661</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	3,677	11,913	54	4,052	7,669	1,196
Notes & Other Receivables .....	1,146	256	16	2,684	152	2,743
Customer Accts Receivable .....	17,673	7,641	13,156	514	4,505	2,311
(less) Accum Prov for Uncollected Accts .....	1,415	893	280	44	12	845
Fuel Stock & Exp Undistr .....	3,922	1,514	0	0	0	0
Materials & Supplies .....	16,337	3,846	3,105	0	1,033	0
Other Supplies & Misc .....	0	0	0	842	205	0
Prepayments .....	0	4	401	15	0	23
Accrued Utility Revenues .....	0	0	0	2,012	0	0
Miscellaneous Current & Accrued Assets .....	0	63	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>41,340</b>	<b>24,344</b>	<b>16,453</b>	<b>10,074</b>	<b>13,553</b>	<b>5,428</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	1,596	858	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	4,430	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>6,026</b>	<b>858</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>645,934</b>	<b>156,091</b>	<b>88,182</b>	<b>23,924</b>	<b>28,024</b>	<b>44,375</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	21,379	0	2,064	0	1,285
Misc Capital .....	0	0	15,460	0	0	0
Retained Earnings .....	305,488	40,612	41,446	16,378	23,889	16,223
<b>Total Proprietary Capital .....</b>	<b>305,488</b>	<b>61,992</b>	<b>56,906</b>	<b>18,443</b>	<b>23,889</b>	<b>17,509</b>
<b>Long-term Debt</b>						
Bonds .....	236,789	85,083	14,950	0	0	0
Advances from Municipality & Other .....	0	945	0	465	267	145
Unamort Prem on Long-term Debt .....	0	0	74	0	0	0
(less) Unamort Discount on Long-term Debt .....	4,200	1,439	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>232,589</b>	<b>84,589</b>	<b>15,024</b>	<b>465</b>	<b>267</b>	<b>145</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	1,709	0	0	0	0
Accounts Payable .....	94,348	550	8,780	117	2,715	1,407
Payables to Assoc Enterprises .....	0	0	0	2,814	83	0
Customer Deposits .....	11,209	2,594	281	605	512	0
Taxes Accrued .....	0	0	0	3	0	0
Interest Accrued .....	0	1,462	0	13	0	0
Misc Current & Accrued Liabilities .....	0	3,196	7,191	1,464	162	104
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>105,557</b>	<b>9,510</b>	<b>16,252</b>	<b>5,017</b>	<b>3,473</b>	<b>1,512</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	396	0
Other Deferred Credits .....	2,300	0	0	0	0	25,209
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2,300</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>396</b>	<b>25,209</b>
<b>Total Liabilities and Other Credits .....</b>	<b>645,934</b>	<b>156,091</b>	<b>88,182</b>	<b>23,924</b>	<b>28,024</b>	<b>44,375</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Covington City of  December 31	Crisp County Power Comm  December 31	Dalton City of  December 31	Douglas City of  June 30	East Point City of  June 30	Fitzgerald Wtr Lgt & Bond Comm  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	11,910	52,032	240,747	8,193	7,870	7,997
Const Work in Progress .....	40	8	1,300	0	0	0
(less) Depr, Amort, and Depletion .....	5,525	31,625	105,930	3,128	3,545	4,458
<b>Net Electric Utility Plant .....</b>	<b>6,425</b>	<b>20,415</b>	<b>136,117</b>	<b>5,065</b>	<b>4,325</b>	<b>3,539</b>
Nuclear Fuel .....	0	0	11,992	0	0	0
(less) Amort of Nucl Fuel .....	0	0	7,594	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>6,425</b>	<b>20,415</b>	<b>140,515</b>	<b>5,065</b>	<b>4,325</b>	<b>3,539</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	1,156	0	20,259
(less) Accum Provisions for Depr & Amort .....	0	0	0	662	0	7,506
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	16,083	165	150,048	0	103	4,955
<b>Total Other Property &amp; Investments .....</b>	<b>16,083</b>	<b>165</b>	<b>150,048</b>	<b>494</b>	<b>103</b>	<b>17,708</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	152	201	7,427	2,461	0	851
Notes & Other Receivables .....	0	1,112	2,370	418	1,915	16
Customer Accts Receivable .....	3,539	2,167	7,131	2,097	4,447	1,568
(less) Accum Prov for Uncollected Accts .....	-104	50	236	84	647	485
Fuel Stock & Exp Undistr .....	0	80	540	0	0	5
Materials & Supplies .....	482	539	3,282	587	352	694
Other Supplies & Misc .....	0	142	0	0	0	0
Prepayments .....	27	81	100	0	30	0
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	0	0	0	67
<b>Total Current &amp; Accrued Assets .....</b>	<b>4,303</b>	<b>4,271</b>	<b>20,614</b>	<b>5,478</b>	<b>6,097</b>	<b>2,716</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	1,393	0	0	1,050
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	636	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>2,029</b>	<b>0</b>	<b>0</b>	<b>1,050</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>26,811</b>	<b>24,852</b>	<b>313,206</b>	<b>11,038</b>	<b>10,525</b>	<b>25,013</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	280	0	0
Misc Capital .....	16,083	0	0	1,292	0	0
Retained Earnings .....	6,081	21,961	239,977	6,209	6,544	19,636
<b>Total Proprietary Capital .....</b>	<b>22,164</b>	<b>21,961</b>	<b>239,977</b>	<b>7,781</b>	<b>6,544</b>	<b>19,636</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	56,141	0	0	2,105
Advances from Municipality & Other .....	785	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	1,419
(less) Unamort Discount on Long-term Debt .....	0	0	920	0	0	261
<b>Total Long-term Debt .....</b>	<b>785</b>	<b>0</b>	<b>55,221</b>	<b>0</b>	<b>0</b>	<b>3,263</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	743	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>743</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	2,844	0	0
Accounts Payable .....	3,504	1,918	8,004	0	2,638	1,667
Payables to Assoc Enterprises .....	0	250	0	0	0	0
Customer Deposits .....	150	409	810	336	977	257
Taxes Accrued .....	0	118	0	0	0	0
Interest Accrued .....	0	0	1,513	0	0	28
Misc Current & Accrued Liabilities .....	208	195	3,976	77	366	163
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,862</b>	<b>2,890</b>	<b>14,303</b>	<b>3,257</b>	<b>3,981</b>	<b>2,115</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	2,962	0	0	-1
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>2,962</b>	<b>0</b>	<b>0</b>	<b>-1</b>
<b>Total Liabilities and Other Credits .....</b>	<b>26,811</b>	<b>24,852</b>	<b>313,206</b>	<b>11,038</b>	<b>10,525</b>	<b>25,013</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority
	June 30	June 30	August 30	June 30	September 30	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	17,635	95,745	13,936	56,719	8,564	3,162,968
Const Work in Progress .....	0	0	0	0	0	73,618
(less) Depr, Amort, and Depletion .....	522	0	5,483	28,315	5,139	1,413,363
<b>Net Electric Utility Plant .....</b>	<b>17,113</b>	<b>95,745</b>	<b>8,453</b>	<b>28,404</b>	<b>3,425</b>	<b>1,823,223</b>
Nuclear Fuel .....	0	0	0	0	0	513,881
(less) Amort of Nucl Fuel .....	0	0	0	0	0	462,194
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>17,113</b>	<b>95,745</b>	<b>8,453</b>	<b>28,404</b>	<b>3,425</b>	<b>1,874,910</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	67,830	0	0	70,552	999	0
(less) Accum Provisions for Depr & Amort .....	26,752	0	0	32,123	641	0
Invest in Assoc Enterprises .....	0	0	0	18,987	0	4,590
Invest & Special Funds .....	0	25,882	0	3,594	0	347,313
<b>Total Other Property &amp; Investments .....</b>	<b>41,078</b>	<b>25,882</b>	<b>0</b>	<b>61,011</b>	<b>357</b>	<b>351,903</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	8,491	9,155	2,155	30,046	445	248,678
Notes & Other Receivables .....	5,868	0	0	383	7,424	84,064
Customer Accts Receivable .....	0	7,171	2,136	13,502	1,409	53,289
(less) Accum Prov for Uncollected Accts .....	0	0	234	996	28	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	1,332
Materials & Supplies .....	1,271	1,257	0	2,222	885	22,322
Other Supplies & Misc .....	0	0	0	791	0	0
Prepayments .....	236	0	0	249	17	15,062
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	92	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>15,865</b>	<b>17,675</b>	<b>4,056</b>	<b>46,196</b>	<b>10,151</b>	<b>424,747</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	0	289,841
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	3,516	0	923,768
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,516</b>	<b>0</b>	<b>1,213,609</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>74,056</b>	<b>139,302</b>	<b>12,509</b>	<b>139,128</b>	<b>13,933</b>	<b>3,865,169</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	1,206	12	0
Misc Capital .....	0	28,357	0	49	0	0
Retained Earnings .....	46,327	45,031	10,802	120,928	12,670	0
<b>Total Proprietary Capital .....</b>	<b>46,327</b>	<b>73,388</b>	<b>10,802</b>	<b>122,183</b>	<b>12,682</b>	<b>0</b>
<b>Long-term Debt</b>						
Bonds .....	25,128	0	0	0	0	3,643,573
Advances from Municipality & Other .....	0	0	0	160	0	0
Unamort Prem on Long-term Debt .....	0	58,480	0	0	0	22,647
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	32,989
<b>Total Long-term Debt .....</b>	<b>25,128</b>	<b>58,480</b>	<b>0</b>	<b>160</b>	<b>0</b>	<b>3,633,231</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	24	0
Accounts Payable .....	130	3,751	1,707	8,739	1,227	128,176
Payables to Assoc Enterprises .....	0	2,852	0	0	0	21,427
Customer Deposits .....	1,118	831	0	3,516	0	553
Taxes Accrued .....	0	0	0	424	0	2,107
Interest Accrued .....	0	0	0	0	0	70,058
Misc Current & Accrued Liabilities .....	1,353	0	0	4,106	0	1,180
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,601</b>	<b>7,434</b>	<b>1,707</b>	<b>16,784</b>	<b>1,251</b>	<b>223,501</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	8,437
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,437</b>
<b>Total Liabilities and Other Credits .....</b>	<b>74,056</b>	<b>139,302</b>	<b>12,509</b>	<b>139,128</b>	<b>13,933</b>	<b>3,865,169</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Idaho	Illinois	Illinois
	Newnan Wtr Sewer & Light Comm  December 31	Sylvania City of  December 31	Thomasville City of  December 31	Idaho Falls City of  September 30	Batavia City of  December 31	Geneva City of  April 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	20,593	2,804	20,859	141,894	29,393	39,228
Const Work in Progress .....	0	0	144	1,997	0	0
(less) Depr, Amort, and Depletion .....	8,591	1,864	7,912	56,064	11,578	16,474
<b>Net Electric Utility Plant .....</b>	<b>12,002</b>	<b>940</b>	<b>13,091</b>	<b>87,827</b>	<b>17,815</b>	<b>22,754</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>12,002</b>	<b>940</b>	<b>13,091</b>	<b>87,827</b>	<b>17,815</b>	<b>22,754</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	2,749	0	0	20,278	0	708
<b>Total Other Property &amp; Investments .....</b>	<b>2,749</b>	<b>0</b>	<b>0</b>	<b>20,278</b>	<b>0</b>	<b>708</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	225	3,282	16,317	6,555	13,611	1,849
Notes & Other Receivables .....	255	0	10,339	1,024	17	265
Customer Accts Receivable .....	719	2,596	2,468	2,598	2,130	1,258
(less) Accum Prov for Uncollected Accts .....	0	0	397	549	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	761	0	1,353	2,427	1,431	393
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	78	0	5	0
Accrued Utility Revenues .....	1,903	0	2,260	0	0	0
Miscellaneous Current & Accrued Assets .....	0	9	1	494	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,862</b>	<b>5,888</b>	<b>32,419</b>	<b>12,548</b>	<b>17,194</b>	<b>3,764</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	996	0	31
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>996</b>	<b>0</b>	<b>31</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>18,614</b>	<b>6,828</b>	<b>45,511</b>	<b>121,649</b>	<b>35,009</b>	<b>27,257</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	640	0	0	4,849
Retained Earnings .....	33,248	5,491	32,532	46,940	33,704	18,408
<b>Total Proprietary Capital .....</b>	<b>33,248</b>	<b>5,491</b>	<b>33,172</b>	<b>46,940</b>	<b>33,704</b>	<b>23,256</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	0	32,625	0	2,149
Advances from Municipality & Other .....	373	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	347	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>373</b>	<b>0</b>	<b>0</b>	<b>32,971</b>	<b>0</b>	<b>2,149</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	146
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>146</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	90	0	3,164	0	0	110
Accounts Payable .....	2,487	1,197	2,598	3,773	1,198	1,596
Payables to Assoc Enterprises .....	0	0	5,749	0	0	0
Customer Deposits .....	623	141	604	1	107	0
Taxes Accrued .....	0	0	16	0	0	0
Interest Accrued .....	0	0	0	29,983	0	0
Misc Current & Accrued Liabilities .....	126	0	209	7,980	0	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,326</b>	<b>1,338</b>	<b>12,339</b>	<b>41,737</b>	<b>1,305</b>	<b>1,706</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	-18,333	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>-18,333</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>18,614</b>	<b>6,828</b>	<b>45,511</b>	<b>121,649</b>	<b>35,009</b>	<b>27,257</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Illinois Municipal Elec Agency  April 30	Naperville City of  April 30	Rantoul Village of  April 30	Rochelle Municipal Utilities  April 30	Springfield City of  February 28	St Charles City of  April 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	110,347	175,230	24,857	49,288	469,455	54,195
Const Work in Progress .....	145	21,872	441	183	40,622	0
(less) Depr, Amort, and Depletion .....	27,871	47,974	15,452	23,321	258,185	14,868
<b>Net Electric Utility Plant .....</b>	<b>82,620</b>	<b>149,127</b>	<b>9,846</b>	<b>26,151</b>	<b>251,893</b>	<b>39,327</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>82,620</b>	<b>149,127</b>	<b>9,846</b>	<b>26,151</b>	<b>251,893</b>	<b>39,327</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	4,987	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	11,965	0	4,188	41,116	0
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>11,965</b>	<b>0</b>	<b>4,188</b>	<b>46,103</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	22,703	50,522	2,048	990	10,253	18,563
Notes & Other Receivables .....	0	0	329	102	103	73
Customer Accts Receivable .....	4,515	6,806	1,822	1,593	7,718	626
(less) Accum Prov for Uncollected Accts .....	0	141	19	177	541	4
Fuel Stock & Exp Undistr .....	0	0	0	0	5,516	0
Materials & Supplies .....	0	4,275	596	934	6,524	39
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	296	771	0	72	231	0
Accrued Utility Revenues .....	0	94	0	0	4,268	1,550
Miscellaneous Current & Accrued Assets .....	0	959	0	0	36	174
<b>Total Current &amp; Accrued Assets .....</b>	<b>27,514</b>	<b>63,285</b>	<b>4,776</b>	<b>3,513</b>	<b>34,108</b>	<b>21,022</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	968	0	94	581	188	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	12,595	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>13,563</b>	<b>0</b>	<b>94</b>	<b>581</b>	<b>188</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>123,697</b>	<b>224,378</b>	<b>14,716</b>	<b>34,432</b>	<b>332,291</b>	<b>60,348</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	41,303	2,080	0	16,632	0
Retained Earnings .....	22,836	147,709	9,101	19,147	169,281	45,732
<b>Total Proprietary Capital .....</b>	<b>22,836</b>	<b>189,012</b>	<b>11,180</b>	<b>19,147</b>	<b>185,913</b>	<b>45,732</b>
<b>Long-term Debt</b>						
Bonds .....	94,670	19,210	2,660	12,696	72,040	3,193
Advances from Municipality & Other .....	0	947	0	0	0	0
Unamort Prem on Long-term Debt .....	795	0	0	0	786	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	33
<b>Total Long-term Debt .....</b>	<b>95,465</b>	<b>20,157</b>	<b>2,660</b>	<b>12,696</b>	<b>72,826</b>	<b>3,160</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	960	17,565	0
Accounts Payable .....	4,152	7,261	687	928	15,856	10,934
Payables to Assoc Enterprises .....	0	3,097	0	0	0	345
Customer Deposits .....	0	0	120	49	677	152
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	1,163	0	0	337	2,625	0
Misc Current & Accrued Liabilities .....	81	4,852	68	221	4,164	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,396</b>	<b>15,209</b>	<b>876</b>	<b>2,495</b>	<b>40,887</b>	<b>11,432</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	95	806	0
Other Deferred Credits .....	0	0	0	0	28,900	25
Unamort Gain on Reacqr Debt .....	0	0	0	0	2,960	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>95</b>	<b>32,665</b>	<b>25</b>
<b>Total Liabilities and Other Credits .....</b>	<b>123,697</b>	<b>224,378</b>	<b>14,716</b>	<b>34,432</b>	<b>332,291</b>	<b>60,348</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Anderson City of  December 31	Auburn City of  December 31	Bluffton City of  December 31	Crawfordsville Elec Lgt&Pwr Co  December 31	Frankfort City of  December 31	Greenfield City of  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	72,747	23,786	11,055	36,203	22,618	12,537
Const Work in Progress .....	2,329	1,608	0	1,508	0	150
(less) Depr, Amort, and Depletion .....	33,728	8,230	5,930	22,452	10,721	4,156
<b>Net Electric Utility Plant .....</b>	<b>41,347</b>	<b>17,164</b>	<b>5,126</b>	<b>15,260</b>	<b>11,897</b>	<b>8,531</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>41,347</b>	<b>17,164</b>	<b>5,126</b>	<b>15,260</b>	<b>11,897</b>	<b>8,531</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	0	0	0	0	629
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>629</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	6,963	10,659	4,825	9,679	12,595	2,855
Notes & Other Receivables .....	371	319	17	0	0	49
Customer Accts Receivable .....	2,317	480	402	641	932	609
(less) Accum Prov for Uncollected Accts .....	427	0	39	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	81	0	0
Materials & Supplies .....	1,158	724	673	709	390	702
Other Supplies & Misc .....	15	0	0	1	0	0
Prepayments .....	0	0	6	166	37	0
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	0	209	38	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>10,397</b>	<b>12,182</b>	<b>5,885</b>	<b>11,486</b>	<b>13,992</b>	<b>4,215</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	263	0	0	60	0	0
Extraordinary Losses, Study Cost .....	53	0	0	38	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	427	316	0	131	0	5
<b>Total Deferred Debits .....</b>	<b>743</b>	<b>316</b>	<b>0</b>	<b>228</b>	<b>0</b>	<b>5</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>52,487</b>	<b>29,662</b>	<b>11,010</b>	<b>26,974</b>	<b>25,889</b>	<b>13,380</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	288	0	0	0	0
Retained Earnings .....	35,376	27,204	9,521	21,597	22,495	10,399
<b>Total Proprietary Capital .....</b>	<b>35,376</b>	<b>27,492</b>	<b>9,521</b>	<b>21,597</b>	<b>22,495</b>	<b>10,399</b>
<b>Long-term Debt</b>						
Bonds .....	7,605	0	0	2,880	0	0
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>7,605</b>	<b>0</b>	<b>0</b>	<b>2,880</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	513	0	0	0	0
Accounts Payable .....	5,076	1,572	756	2,085	-70	1,654
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	545	0	145	135	193	130
Taxes Accrued .....	137	42	2	12	100	21
Interest Accrued .....	0	17	0	0	0	0
Misc Current & Accrued Liabilities .....	0	26	0	265	255	17
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,758</b>	<b>2,170</b>	<b>903</b>	<b>2,497</b>	<b>478</b>	<b>1,822</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	3,748	0	0	0	0	1,159
Other Deferred Credits .....	0	0	587	0	2,916	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>3,748</b>	<b>0</b>	<b>587</b>	<b>0</b>	<b>2,916</b>	<b>1,159</b>
<b>Total Liabilities and Other Credits .....</b>	<b>52,487</b>	<b>29,662</b>	<b>11,010</b>	<b>26,974</b>	<b>25,889</b>	<b>13,380</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of	Mishawaka City of	Peru City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	326,607	24,449	11,039	65,144	44,902	37,634
Const Work in Progress .....	8,965	2,866	0	2	99	444
(less) Depr, Amort, and Depletion .....	119,639	10,068	6,679	36,099	24,228	21,956
<b>Net Electric Utility Plant .....</b>	<b>215,933</b>	<b>17,248</b>	<b>4,361</b>	<b>29,047</b>	<b>20,773</b>	<b>16,121</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>215,933</b>	<b>17,248</b>	<b>4,361</b>	<b>29,047</b>	<b>20,773</b>	<b>16,121</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	18	22
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	3,768	0	5,965	749	0
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>3,768</b>	<b>0</b>	<b>5,965</b>	<b>766</b>	<b>22</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	185,524	2,921	7,195	882	10,585	4,484
Notes & Other Receivables .....	997	0	50	53	-216	24
Customer Accts Receivable .....	23,906	1,266	1,545	1,562	1,551	667
(less) Accum Prov for Uncollected Accts .....	0	16	97	0	340	73
Fuel Stock & Exp Undistr .....	1,199	32	0	0	0	56
Materials & Supplies .....	1,316	1,352	300	128	1,156	268
Other Supplies & Misc .....	0	0	0	1,635	0	0
Prepayments .....	2,351	133	0	123	60	44
Accrued Utility Revenues .....	0	0	0	34	0	0
Miscellaneous Current & Accrued Assets .....	3,483	366	24	0	0	24
<b>Total Current &amp; Accrued Assets .....</b>	<b>218,777</b>	<b>6,054</b>	<b>9,018</b>	<b>4,417</b>	<b>12,798</b>	<b>5,495</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	4,598	83	0	0	0	6
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	68,179	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>72,777</b>	<b>83</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>507,486</b>	<b>27,154</b>	<b>13,378</b>	<b>39,429</b>	<b>34,337</b>	<b>21,644</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	199
Misc Capital .....	0	311	142	0	0	0
Retained Earnings .....	82,394	17,532	11,752	34,172	30,446	18,949
<b>Total Proprietary Capital .....</b>	<b>82,394</b>	<b>17,843</b>	<b>11,894</b>	<b>34,172</b>	<b>30,446</b>	<b>19,148</b>
<b>Long-term Debt</b>						
Bonds .....	361,895	6,890	0	0	0	590
Advances from Municipality & Other .....	-30,136	0	0	0	51	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	5,611	0	0	0	0	3
<b>Total Long-term Debt .....</b>	<b>326,149</b>	<b>6,890</b>	<b>0</b>	<b>0</b>	<b>51</b>	<b>587</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	67,845	0	0	273	0	46
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>67,845</b>	<b>0</b>	<b>0</b>	<b>273</b>	<b>0</b>	<b>46</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	14,502	1,094	1,183	1,549	2,516	1,264
Payables to Assoc Enterprises .....	0	0	0	91	0	0
Customer Deposits .....	0	247	88	0	788	0
Taxes Accrued .....	1,504	-8	75	0	91	2
Interest Accrued .....	9,381	0	0	0	31	10
Misc Current & Accrued Liabilities .....	4,254	37	138	3,343	73	34
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>29,640</b>	<b>1,369</b>	<b>1,484</b>	<b>4,984</b>	<b>3,498</b>	<b>1,310</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	341	553
Other Deferred Credits .....	1,458	1,051	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>1,458</b>	<b>1,051</b>	<b>0</b>	<b>0</b>	<b>341</b>	<b>553</b>
<b>Total Liabilities and Other Credits .....</b>	<b>507,486</b>	<b>27,154</b>	<b>13,378</b>	<b>39,429</b>	<b>34,337</b>	<b>21,644</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Richmond City of	Scottsburg City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of
	December 31	December 31	December 31	June 30	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	116,980	10,613	12,275	112,794	86,661	355,585
Const Work in Progress .....	1,507	0	181	0	264	2,884
(less) Depr, Amort, and Depletion .....	59,640	0	6,083	75,851	48,810	171,413
<b>Net Electric Utility Plant .....</b>	<b>58,847</b>	<b>10,613</b>	<b>6,373</b>	<b>36,943</b>	<b>38,114</b>	<b>187,057</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>58,847</b>	<b>10,613</b>	<b>6,373</b>	<b>36,943</b>	<b>38,114</b>	<b>187,057</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	2,958	0
Invest & Special Funds .....	22,006	0	270	4,370	10,165	51,375
<b>Total Other Property &amp; Investments .....</b>	<b>22,006</b>	<b>0</b>	<b>270</b>	<b>4,370</b>	<b>13,123</b>	<b>51,375</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	5,883	781	2,160	26,698	10,497	3,806
Notes & Other Receivables .....	2,500	197	6	1,246	150	19,500
Customer Accts Receivable .....	3,611	854	719	3,133	2,255	6,782
(less) Accum Prov for Uncollected Accts .....	5	0	96	17	20	2
Fuel Stock & Exp Undistr .....	489	0	0	271	1,234	4,616
Materials & Supplies .....	2,730	0	183	1,095	560	4,721
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	355	22	11	1	21	460
Accrued Utility Revenues .....	958	0	0	0	308	0
Miscellaneous Current & Accrued Assets .....	634	23	1	0	414	1,366
<b>Total Current &amp; Accrued Assets .....</b>	<b>17,154</b>	<b>1,877</b>	<b>2,985</b>	<b>32,428</b>	<b>15,419</b>	<b>41,249</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	50	105	1,090
Extraordinary Losses, Study Cost .....	3	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	3	0	15	0	0	0
<b>Total Deferred Debits .....</b>	<b>6</b>	<b>0</b>	<b>15</b>	<b>50</b>	<b>105</b>	<b>1,090</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>98,014</b>	<b>12,490</b>	<b>9,644</b>	<b>73,791</b>	<b>66,762</b>	<b>280,770</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	64	487	0	0	0
Retained Earnings .....	87,760	7,924	7,962	56,947	56,970	139,762
<b>Total Proprietary Capital .....</b>	<b>87,760</b>	<b>7,988</b>	<b>8,449</b>	<b>56,947</b>	<b>56,970</b>	<b>139,762</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	0	11,278	7,115	136,800
Advances from Municipality & Other .....	0	0	0	29	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	3,467
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,307</b>	<b>7,115</b>	<b>133,333</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	470	0	0
Accum Prov for Rate Refunds .....	0	3,755	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>3,755</b>	<b>0</b>	<b>470</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	1,330	0	0
Accounts Payable .....	4,742	667	604	1,586	1,100	1,392
Payables to Assoc Enterprises .....	2,681	0	0	0	74	0
Customer Deposits .....	214	62	268	594	99	225
Taxes Accrued .....	215	13	16	0	262	169
Interest Accrued .....	0	0	0	334	58	3,996
Misc Current & Accrued Liabilities .....	1,012	0	41	1,224	606	1,894
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>8,864</b>	<b>742</b>	<b>929</b>	<b>5,067</b>	<b>2,199</b>	<b>7,676</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	1,389	0	0	0	0	0
Other Deferred Credits .....	0	6	266	0	478	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>1,389</b>	<b>6</b>	<b>266</b>	<b>0</b>	<b>478</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>98,014</b>	<b>12,490</b>	<b>9,644</b>	<b>73,791</b>	<b>66,762</b>	<b>280,770</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Pella City of	Spencer City of	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	0	31,134	44,246	60,243	21,078	686,122
Const Work in Progress .....	0	8,535	0	0	0	36,394
(less) Depr, Amort, and Depletion .....	0	18,891	12,846	34,587	8,974	349,038
<b>Net Electric Utility Plant .....</b>	<b>0</b>	<b>20,779</b>	<b>31,401</b>	<b>25,656</b>	<b>12,104</b>	<b>373,478</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>0</b>	<b>20,779</b>	<b>31,401</b>	<b>25,656</b>	<b>12,104</b>	<b>373,478</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	1,788	0	0
Invest & Special Funds .....	0	22,047	0	175	0	13,754
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>22,047</b>	<b>0</b>	<b>1,964</b>	<b>0</b>	<b>13,754</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	10,608	956	4,627	7,599	3,046	44,812
Notes & Other Receivables .....	0	6,812	0	0	0	7,043
Customer Accts Receivable .....	988	440	404	804	1,401	22,615
(less) Accum Prov for Uncollected Accts .....	0	20	0	0	0	2,278
Fuel Stock & Exp Undistr .....	0	199	37	0	0	6,124
Materials & Supplies .....	391	643	826	597	0	15,875
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	40	0	0	0	12,298
Accrued Utility Revenues .....	35	335	0	0	0	5,484
Miscellaneous Current & Accrued Assets .....	0	168	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>12,022</b>	<b>9,573</b>	<b>5,895</b>	<b>9,001</b>	<b>4,447</b>	<b>111,973</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	40	0	0	0	0	3,276
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	16,065
<b>Total Deferred Debits .....</b>	<b>40</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,341</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>12,062</b>	<b>52,399</b>	<b>37,295</b>	<b>36,621</b>	<b>16,551</b>	<b>518,545</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	9,159	0	0
Misc Capital .....	0	0	0	0	0	579
Retained Earnings .....	3,789	43,104	9,595	2,951	15,560	293,364
<b>Total Proprietary Capital .....</b>	<b>3,789</b>	<b>43,104</b>	<b>9,595</b>	<b>12,110</b>	<b>15,560</b>	<b>293,943</b>
<b>Long-term Debt</b>						
Bonds .....	7,555	7,640	27,700	20,115	0	187,821
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	68	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>7,487</b>	<b>7,640</b>	<b>27,700</b>	<b>20,115</b>	<b>0</b>	<b>187,821</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	597	0	1,101
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>597</b>	<b>0</b>	<b>1,101</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	626	1,391	0	2,819	865	18,788
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	1	19	0	175	126	1,985
Taxes Accrued .....	0	49	0	0	0	593
Interest Accrued .....	27	37	0	0	0	3,890
Misc Current & Accrued Liabilities .....	132	159	0	0	0	1,637
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>786</b>	<b>1,655</b>	<b>0</b>	<b>2,994</b>	<b>991</b>	<b>26,893</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	804	0	8,787
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>804</b>	<b>0</b>	<b>8,787</b>
<b>Total Liabilities and Other Credits .....</b>	<b>12,062</b>	<b>52,399</b>	<b>37,295</b>	<b>36,621</b>	<b>16,551</b>	<b>518,545</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency December 31	McPherson City of December 31	Winfield City of December 31	Bardstown City of June 30	Bowling Green City of June 30	Frankfort City of June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	1,671	78,715	37,110	6,260	51,283	32,921
Const Work in Progress .....	0	206	53	0	3,784	0
(less) Depr, Amort, and Depletion .....	243	38,000	17,922	1,484	19,774	16,713
<b>Net Electric Utility Plant .....</b>	<b>1,428</b>	<b>40,922</b>	<b>19,241</b>	<b>4,776</b>	<b>35,294</b>	<b>16,208</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>1,428</b>	<b>40,922</b>	<b>19,241</b>	<b>4,776</b>	<b>35,294</b>	<b>16,208</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	971	0	652	0	55,260
(less) Accum Provisions for Depr & Amort .....	0	0	0	394	0	17,936
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	2,766	31,426	0	0	1,092	4,583
<b>Total Other Property &amp; Investments .....</b>	<b>2,766</b>	<b>32,396</b>	<b>0</b>	<b>258</b>	<b>1,092</b>	<b>41,907</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,909	6,171	1,551	3,996	8,908	4,139
Notes & Other Receivables .....	1,874	0	304	0	2,962	0
Customer Accts Receivable .....	0	2,925	1,366	856	0	5,214
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	30
Fuel Stock & Exp Undistr .....	0	567	66	630	0	0
Materials & Supplies .....	0	1,164	580	0	646	2,635
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	272
Accrued Utility Revenues .....	0	0	0	0	90	0
Miscellaneous Current & Accrued Assets .....	0	568	0	0	41	704
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,783</b>	<b>11,395</b>	<b>3,867</b>	<b>5,482</b>	<b>12,647</b>	<b>12,932</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	207	0	0	0	54	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	-106	0	0	0	689	0
<b>Total Deferred Debits .....</b>	<b>101</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>743</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>8,078</b>	<b>84,713</b>	<b>23,107</b>	<b>10,516</b>	<b>49,775</b>	<b>71,047</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	3,394	0	0	0
Misc Capital .....	0	0	0	13	0	0
Retained Earnings .....	2,543	39,505	15,735	9,758	31,563	43,797
<b>Total Proprietary Capital .....</b>	<b>2,543</b>	<b>39,505</b>	<b>19,128</b>	<b>9,771</b>	<b>31,563</b>	<b>43,797</b>
<b>Long-term Debt</b>						
Bonds .....	3,690	42,026	2,255	0	9,340	20,521
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	4	0	0	0
(less) Unamort Discount on Long-term Debt .....	61	0	0	0	261	0
<b>Total Long-term Debt .....</b>	<b>3,629</b>	<b>42,026</b>	<b>2,259</b>	<b>0</b>	<b>9,079</b>	<b>20,521</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	504	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>504</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,873	1,932	810	526	4,975	4,183
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	248	0	208	2,741	868
Taxes Accrued .....	0	0	0	0	225	324
Interest Accrued .....	12	709	41	0	111	372
Misc Current & Accrued Liabilities .....	0	293	497	10	483	489
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,885</b>	<b>3,182</b>	<b>1,348</b>	<b>744</b>	<b>8,535</b>	<b>6,235</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	372	0	80	0
Other Deferred Credits .....	21	0	0	0	15	494
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>21</b>	<b>0</b>	<b>372</b>	<b>0</b>	<b>95</b>	<b>494</b>
<b>Total Liabilities and Other Credits .....</b>	<b>8,078</b>	<b>84,713</b>	<b>23,107</b>	<b>10,516</b>	<b>49,775</b>	<b>71,047</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of
	June 30	June 30	May 31	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	8,362	22,616	151,774	17,490	6,192	7,106
Const Work in Progress .....	141	69	0	273	0	118
(less) Depr, Amort, and Depletion .....	3,146	9,108	101,780	8,466	0	3,115
<b>Net Electric Utility Plant .....</b>	<b>5,357</b>	<b>13,577</b>	<b>49,994</b>	<b>9,297</b>	<b>6,192</b>	<b>4,108</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>5,357</b>	<b>13,577</b>	<b>49,994</b>	<b>9,297</b>	<b>6,192</b>	<b>4,108</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	77	0	0	35	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	465	4,246	31,939	2,436	0	20
<b>Total Other Property &amp; Investments .....</b>	<b>541</b>	<b>4,246</b>	<b>31,939</b>	<b>2,471</b>	<b>0</b>	<b>20</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,294	444	4,291	667	935	161
Notes & Other Receivables .....	1,114	1,930	185	2,273	74	1,353
Customer Accts Receivable .....	0	0	2,029	0	1,233	0
(less) Accum Prov for Uncollected Accts .....	0	0	3	0	0	0
Fuel Stock & Exp Undistr .....	0	0	195	0	0	0
Materials & Supplies .....	132	444	840	236	485	175
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	81	0	29	0
Accrued Utility Revenues .....	104	106	1,520	36	0	12
Miscellaneous Current & Accrued Assets .....	6	6	0	88	2	2
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,650</b>	<b>2,931</b>	<b>9,139</b>	<b>3,299</b>	<b>2,758</b>	<b>1,703</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	165	164	50	0	0
Extraordinary Losses, Study Cost .....	0	10	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	52	147	0	1,640	0	3
<b>Total Deferred Debits .....</b>	<b>52</b>	<b>322</b>	<b>164</b>	<b>1,690</b>	<b>0</b>	<b>3</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>8,601</b>	<b>21,075</b>	<b>91,236</b>	<b>16,757</b>	<b>8,950</b>	<b>5,834</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	130	0
Retained Earnings .....	8,059	9,195	31,551	13,001	5,632	4,336
<b>Total Proprietary Capital .....</b>	<b>8,059</b>	<b>9,195</b>	<b>31,551</b>	<b>13,001</b>	<b>5,762</b>	<b>4,336</b>
<b>Long-term Debt</b>						
Bonds .....	0	8,881	10,870	800	0	0
Advances from Municipality & Other .....	0	159	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	210	0	45	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>8,830</b>	<b>10,870</b>	<b>755</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	35	0	0	223	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>35</b>	<b>0</b>	<b>0</b>	<b>223</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	139	4,985	0	0	0
Accounts Payable .....	138	1,458	2,769	1,975	3,051	1,104
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	325	478	418	565	121	248
Taxes Accrued .....	22	73	0	120	0	71
Interest Accrued .....	0	30	226	13	17	0
Misc Current & Accrued Liabilities .....	23	147	36,606	61	0	75
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>508</b>	<b>2,325</b>	<b>45,003</b>	<b>2,735</b>	<b>3,188</b>	<b>1,498</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	3,812	0	0	0
Other Deferred Credits .....	-1	725	0	42	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>-1</b>	<b>725</b>	<b>3,812</b>	<b>42</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>8,601</b>	<b>21,075</b>	<b>91,236</b>	<b>16,757</b>	<b>8,950</b>	<b>5,834</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth
	June 30	May 31	June 30	April 30	October 31	October 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	13,678	296,647	53,500	177,312	285,630	151,552
Const Work in Progress .....	310	6,558	852	5,273	181	300
(less) Depr, Amort, and Depletion .....	6,320	106,226	19,665	84,429	132,185	86,393
<b>Net Electric Utility Plant .....</b>	<b>7,668</b>	<b>196,979</b>	<b>34,686</b>	<b>98,156</b>	<b>153,625</b>	<b>65,460</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>7,668</b>	<b>196,979</b>	<b>34,686</b>	<b>98,156</b>	<b>153,625</b>	<b>65,460</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	16	3,281	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	234	85,149	1,787	32,436	91,711	18,184
<b>Total Other Property &amp; Investments .....</b>	<b>234</b>	<b>85,149</b>	<b>1,803</b>	<b>35,717</b>	<b>91,711</b>	<b>18,184</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	162	12,622	1,554	12,651	4,339	23,806
Notes & Other Receivables .....	1,472	612	2,773	7,827	5,517	0
Customer Accts Receivable .....	0	3,446	0	0	21,509	187
(less) Accum Prov for Uncollected Accts .....	0	175	0	600	1,039	0
Fuel Stock & Exp Undistr .....	0	0	0	0	699	7,272
Materials & Supplies .....	337	1,568	718	1,942	1,773	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	43	0	0	130	0
Accrued Utility Revenues .....	0	0	50	0	636	216
Miscellaneous Current & Accrued Assets .....	15	0	64	1,101	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,984</b>	<b>18,115</b>	<b>5,158</b>	<b>22,920</b>	<b>33,562</b>	<b>31,482</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	1,058	57	0	159	710
Extraordinary Losses, Study Cost .....	0	0	0	0	0	13,628
Misc Debt, R & D Exp, Unamrt Losses .....	62	583	257	0	858	13,601
<b>Total Deferred Debits .....</b>	<b>62</b>	<b>1,640</b>	<b>314</b>	<b>0</b>	<b>1,017</b>	<b>27,938</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>9,949</b>	<b>301,883</b>	<b>41,962</b>	<b>156,793</b>	<b>279,915</b>	<b>143,064</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	1,773	0	37,252	5,318	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	6,890	69,858	33,471	55,515	197,730	8,039
<b>Total Proprietary Capital .....</b>	<b>6,890</b>	<b>71,631</b>	<b>33,471</b>	<b>92,767</b>	<b>203,048</b>	<b>8,039</b>
<b>Long-term Debt</b>						
Bonds .....	514	214,108	3,578	54,955	27,595	131,835
Advances from Municipality & Other .....	0	5,849	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	1,642	295	0	0	1,479
<b>Total Long-term Debt .....</b>	<b>514</b>	<b>218,314</b>	<b>3,283</b>	<b>54,955</b>	<b>27,595</b>	<b>130,356</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	28	0	234	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>28</b>	<b>0</b>	<b>234</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,767	5,452	2,945	1,995	9,361	1,303
Payables to Assoc Enterprises .....	0	0	0	511	0	0
Customer Deposits .....	538	0	804	3,136	3,797	0
Taxes Accrued .....	85	0	233	0	0	0
Interest Accrued .....	1	1,522	74	1,490	623	3,366
Misc Current & Accrued Liabilities .....	126	1,704	653	1,940	2,913	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,517</b>	<b>8,677</b>	<b>4,709</b>	<b>9,071</b>	<b>16,694</b>	<b>4,669</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	32,579	0
Other Deferred Credits .....	0	3,260	265	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>3,260</b>	<b>265</b>	<b>0</b>	<b>32,579</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>9,949</b>	<b>301,883</b>	<b>41,962</b>	<b>156,793</b>	<b>279,915</b>	<b>143,064</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Maine
	Louisiana Energy & Power Auth December 31	Morgan City City of December 31	Natchitoches City of May 31	Ruston City of September 30	Terrebonne Parish Consol Govt December 31	Madison Town of December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	87,110	29,916	67,449	35,557	66,054	5,062
Const Work in Progress .....	144	994	0	0	4,177	0
(less) Depr, Amort, and Depletion .....	33,925	24,050	17,786	24,262	44,360	2,669
<b>Net Electric Utility Plant .....</b>	<b>53,329</b>	<b>6,860</b>	<b>49,663</b>	<b>11,295</b>	<b>25,871</b>	<b>2,393</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>53,329</b>	<b>6,860</b>	<b>49,663</b>	<b>11,295</b>	<b>25,871</b>	<b>2,393</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	1,435	15,895	0	0	19,674	0
(less) Accum Provisions for Depr & Amort .....	416	9,731	0	0	8,073	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	9,032	0	3,095	666	19,358	0
<b>Total Other Property &amp; Investments .....</b>	<b>10,051</b>	<b>6,163</b>	<b>3,095</b>	<b>666</b>	<b>30,958</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	8,957	5,059	1,700	5,894	8,615	454
Notes & Other Receivables .....	0	43	14	11	1,425	1,599
Customer Accts Receivable .....	5,013	1,615	1,587	874	1,996	0
(less) Accum Prov for Uncollected Accts .....	0	0	75	0	0	0
Fuel Stock & Exp Undistr .....	1,828	0	0	0	0	0
Materials & Supplies .....	0	212	1,018	548	38	216
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	112	263	0	0	0	6
Accrued Utility Revenues .....	0	766	1,053	1,728	3,910	0
Miscellaneous Current & Accrued Assets .....	121	666	0	89	5,732	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>16,030</b>	<b>8,624</b>	<b>5,298</b>	<b>9,143</b>	<b>21,717</b>	<b>2,275</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	4,020	40	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	235
Misc Debt, R & D Exp, Unamrt Losses .....	27,912	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>31,932</b>	<b>40</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>235</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>111,342</b>	<b>21,688</b>	<b>58,056</b>	<b>21,105</b>	<b>78,546</b>	<b>4,903</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	2,874	0	0	7,427	0
Misc Capital .....	0	2,689	0	325	0	0
Retained Earnings .....	10,834	5,191	45,752	14,974	50,608	2,863
<b>Total Proprietary Capital .....</b>	<b>10,834</b>	<b>10,754</b>	<b>45,752</b>	<b>15,299</b>	<b>58,036</b>	<b>2,863</b>
<b>Long-term Debt</b>						
Bonds .....	88,080	2,848	9,955	0	12,450	60
Advances from Municipality & Other .....	0	2,000	0	239	0	560
Unamort Prem on Long-term Debt .....	2,852	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>90,932</b>	<b>4,848</b>	<b>9,955</b>	<b>239</b>	<b>12,450</b>	<b>620</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	151	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>151</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	1,289	1,339	0	890	0
Accounts Payable .....	6,086	90	243	2,501	4,871	1,327
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	789	637	591	845	0
Taxes Accrued .....	0	0	0	0	0	29
Interest Accrued .....	792	70	0	115	0	2
Misc Current & Accrued Liabilities .....	2,698	3,697	130	2,359	1,454	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>9,576</b>	<b>5,936</b>	<b>2,350</b>	<b>5,567</b>	<b>8,060</b>	<b>1,357</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	63
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>63</b>
<b>Total Liabilities and Other Credits .....</b>	<b>111,342</b>	<b>21,688</b>	<b>58,056</b>	<b>21,105</b>	<b>78,546</b>	<b>4,903</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	51,578	30,925	82,134	78,025	38,880	30,053
Const Work in Progress .....	186	0	0	556	185	0
(less) Depr, Amort, and Depletion .....	26,859	14,934	42,315	39,371	11,927	14,448
<b>Net Electric Utility Plant .....</b>	<b>24,905</b>	<b>15,991</b>	<b>39,819</b>	<b>39,210</b>	<b>27,138</b>	<b>15,606</b>
Nuclear Fuel .....	0	0	0	5,735	0	0
(less) Amort of Nucl Fuel .....	0	0	0	4,848	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>24,905</b>	<b>15,991</b>	<b>39,819</b>	<b>40,097</b>	<b>27,138</b>	<b>15,606</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	613	0	0	0	255	0
(less) Accum Provisions for Depr & Amort .....	147	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	0	4,156	19,609	1,998	11,578
<b>Total Other Property &amp; Investments .....</b>	<b>466</b>	<b>0</b>	<b>4,156</b>	<b>19,609</b>	<b>2,253</b>	<b>11,578</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	8,538	5,638	2,419	5,220	6,933	1,130
Notes & Other Receivables .....	3,193	139	127	4,390	110	390
Customer Accts Receivable .....	1,597	5,130	4,025	2,942	1,644	4,919
(less) Accum Prov for Uncollected Accts .....	0	1,301	232	205	30	188
Fuel Stock & Exp Undistr .....	376	0	0	25	0	0
Materials & Supplies .....	1,353	315	517	1,213	656	1,278
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	165	0	195	1,244	177	1,274
Accrued Utility Revenues .....	1,007	0	891	0	1,239	0
Miscellaneous Current & Accrued Assets .....	286	0	9	354	0	402
<b>Total Current &amp; Accrued Assets .....</b>	<b>16,515</b>	<b>9,921</b>	<b>7,952</b>	<b>15,182</b>	<b>10,729</b>	<b>9,205</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	114	0	0	0	35	0
Extraordinary Losses, Study Cost .....	0	0	0	138	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	775	4,825	0	42
<b>Total Deferred Debits .....</b>	<b>114</b>	<b>0</b>	<b>775</b>	<b>4,963</b>	<b>35</b>	<b>42</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>42,001</b>	<b>25,912</b>	<b>52,702</b>	<b>79,852</b>	<b>40,155</b>	<b>36,431</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	13,908	0	46,455	0	6,842	0
Misc Capital .....	0	453	0	0	0	1,370
Retained Earnings .....	15,867	21,836	0	64,015	21,045	27,547
<b>Total Proprietary Capital .....</b>	<b>29,775</b>	<b>22,290</b>	<b>46,455</b>	<b>64,015</b>	<b>27,887</b>	<b>28,918</b>
<b>Long-term Debt</b>						
Bonds .....	9,808	411	0	0	5,468	0
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	43	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>9,851</b>	<b>411</b>	<b>0</b>	<b>0</b>	<b>5,468</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	182	0
Accum Prov for Rate Refunds .....	0	0	0	0	3,689	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,872</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	35	0	0	0	0
Accounts Payable .....	614	1,939	5,510	6,549	2,203	2,045
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	148	410	468	798	131	196
Taxes Accrued .....	0	24	0	250	13	0
Interest Accrued .....	80	57	0	193	101	7
Misc Current & Accrued Liabilities .....	1,280	746	0	1,098	0	145
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,121</b>	<b>3,211</b>	<b>5,978</b>	<b>8,888</b>	<b>2,448</b>	<b>2,393</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	254	0	0	2,039	122	0
Other Deferred Credits .....	0	0	268	4,910	359	5,120
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>254</b>	<b>0</b>	<b>268</b>	<b>6,949</b>	<b>481</b>	<b>5,120</b>
<b>Total Liabilities and Other Credits .....</b>	<b>42,001</b>	<b>25,912</b>	<b>52,702</b>	<b>79,852</b>	<b>40,155</b>	<b>36,431</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	61,281	20,966	20,741	6,034	1,239,539	18,874
Const Work in Progress .....	731	0	2,425	23	2,609	0
(less) Depr, Amort, and Depletion .....	38,851	15,967	8,569	0	544,741	13,314
<b>Net Electric Utility Plant .....</b>	<b>23,161</b>	<b>4,999</b>	<b>14,596</b>	<b>6,057</b>	<b>697,407</b>	<b>5,560</b>
Nuclear Fuel .....	0	349	0	0	100,178	0
(less) Amort of Nucl Fuel .....	0	295	0	0	88,069	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>23,161</b>	<b>5,053</b>	<b>14,596</b>	<b>6,057</b>	<b>709,515</b>	<b>5,560</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	24,355	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	14,209	0	0	0	0	0
Invest in Assoc Enterprises .....	0	97	0	0	0	288
Invest & Special Funds .....	2,147	4,391	6,566	4,005	0	5,973
<b>Total Other Property &amp; Investments .....</b>	<b>12,293</b>	<b>4,488</b>	<b>6,566</b>	<b>4,005</b>	<b>0</b>	<b>6,262</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	4,877	5,746	4	2,768	251,544	5,880
Notes & Other Receivables .....	564	27	0	475	7,992	0
Customer Accts Receivable .....	7,796	4,842	1,298	2,152	1,813	1,997
(less) Accum Prov for Uncollected Accts .....	400	0	0	0	0	0
Fuel Stock & Exp Undistr .....	605	0	0	0	4,817	0
Materials & Supplies .....	1,614	1,059	589	445	8,858	672
Other Supplies & Misc .....	0	0	0	0	4	0
Prepayments .....	5,565	1,258	1,648	3,412	6,432	206
Accrued Utility Revenues .....	0	0	0	0	12,204	0
Miscellaneous Current & Accrued Assets .....	2,817	0	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>23,438</b>	<b>12,931</b>	<b>3,539</b>	<b>9,252</b>	<b>293,664</b>	<b>8,754</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	3	0	21	0	20,089	0
Extraordinary Losses, Study Cost .....	0	0	0	0	892	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	4,539	3	248,459	0
<b>Total Deferred Debits .....</b>	<b>3</b>	<b>0</b>	<b>4,561</b>	<b>3</b>	<b>269,439</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>58,895</b>	<b>22,471</b>	<b>29,262</b>	<b>19,317</b>	<b>1,272,618</b>	<b>20,576</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	20	25,746	0	0	10,881
Misc Capital .....	0	0	0	0	0	3,792
Retained Earnings .....	47,202	18,832	0	16,297	0	0
<b>Total Proprietary Capital .....</b>	<b>47,202</b>	<b>18,852</b>	<b>25,746</b>	<b>16,297</b>	<b>0</b>	<b>14,673</b>
<b>Long-term Debt</b>						
Bonds .....	465	0	2,365	0	1,129,670	542
Advances from Municipality & Other .....	0	0	23	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>465</b>	<b>0</b>	<b>2,388</b>	<b>0</b>	<b>1,129,670</b>	<b>542</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	1,720	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,720</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	28,075	0
Accounts Payable .....	9,966	2,753	928	1,943	37,513	1,605
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	524	455	0	96	0	0
Taxes Accrued .....	0	18	0	0	56	0
Interest Accrued .....	3	0	0	0	465	0
Misc Current & Accrued Liabilities .....	0	392	95	908	21,367	701
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>10,494</b>	<b>3,617</b>	<b>1,023</b>	<b>2,947</b>	<b>87,475</b>	<b>2,306</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	2	0	0	0	0
Other Deferred Credits .....	735	0	106	73	53,753	3,055
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>735</b>	<b>2</b>	<b>106</b>	<b>73</b>	<b>53,753</b>	<b>3,055</b>
<b>Total Liabilities and Other Credits .....</b>	<b>58,895</b>	<b>22,471</b>	<b>29,262</b>	<b>19,317</b>	<b>1,272,618</b>	<b>20,576</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	Taunton City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	28,324	28,012	76,487	77,081	34,768	132,346
Const Work in Progress .....	96	0	0	0	26	1,648
(less) Depr, Amort, and Depletion .....	10,523	21,525	34,753	30,386	16,314	83,916
<b>Net Electric Utility Plant .....</b>	<b>17,898</b>	<b>6,487</b>	<b>41,735</b>	<b>46,695</b>	<b>18,479</b>	<b>50,078</b>
Nuclear Fuel .....	0	0	0	0	0	452
(less) Amort of Nucl Fuel .....	0	0	0	0	0	371
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>17,898</b>	<b>6,487</b>	<b>41,735</b>	<b>46,695</b>	<b>18,479</b>	<b>50,159</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	56	0	0	520	106	0
Invest & Special Funds .....	4,341	15,082	14,278	5,647	7,610	10,656
<b>Total Other Property &amp; Investments .....</b>	<b>4,398</b>	<b>15,082</b>	<b>14,278</b>	<b>6,167</b>	<b>7,716</b>	<b>10,656</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	10,003	782	140	15,017	3,599	2,016
Notes & Other Receivables .....	189	0	1,067	261	83	166
Customer Accts Receivable .....	1,301	977	5,384	3,338	1,746	8,009
(less) Accum Prov for Uncollected Accts .....	544	749	150	150	0	0
Fuel Stock & Exp Undistr .....	0	0	130	0	0	578
Materials & Supplies .....	491	0	772	1,078	199	1,338
Other Supplies & Misc .....	0	0	0	90	0	-167
Prepayments .....	923	0	1,367	748	1,454	2,504
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	0	0	0	175
<b>Total Current &amp; Accrued Assets .....</b>	<b>12,363</b>	<b>1,009</b>	<b>8,710</b>	<b>20,382</b>	<b>7,081</b>	<b>14,619</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	239	0	78	44	0	0
Extraordinary Losses, Study Cost .....	0	0	0	25	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	490	1,611	4	-1
<b>Total Deferred Debits .....</b>	<b>239</b>	<b>0</b>	<b>568</b>	<b>1,680</b>	<b>4</b>	<b>-1</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>34,897</b>	<b>22,579</b>	<b>65,291</b>	<b>74,924</b>	<b>33,279</b>	<b>75,433</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	8,367	10,795	54,621	0	57,838
Misc Capital .....	684	0	0	0	0	0
Retained Earnings .....	24,943	12,531	22,186	0	25,474	0
<b>Total Proprietary Capital .....</b>	<b>25,627</b>	<b>20,898</b>	<b>32,981</b>	<b>54,621</b>	<b>25,474</b>	<b>57,838</b>
<b>Long-term Debt</b>						
Bonds .....	5,121	0	14,075	7,409	650	10,080
Advances from Municipality & Other .....	0	0	0	0	70	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>5,121</b>	<b>0</b>	<b>14,075</b>	<b>7,409</b>	<b>720</b>	<b>10,080</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	13,227	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	4,595	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>13,227</b>	<b>0</b>	<b>4,595</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	2,861	1,223	2,994	5,672	2,477	4,890
Payables to Assoc Enterprises .....	0	0	10	0	0	-4
Customer Deposits .....	253	264	1,774	746	0	448
Taxes Accrued .....	0	42	0	53	0	0
Interest Accrued .....	0	0	229	136	14	392
Misc Current & Accrued Liabilities .....	641	17	0	1,785	0	75
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,755</b>	<b>1,546</b>	<b>5,007</b>	<b>8,392</b>	<b>2,491</b>	<b>5,801</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	393	135	0	4,502	0	0
Other Deferred Credits .....	0	0	0	0	0	1,714
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>393</b>	<b>135</b>	<b>0</b>	<b>4,502</b>	<b>0</b>	<b>1,714</b>
<b>Total Liabilities and Other Credits .....</b>	<b>34,897</b>	<b>22,579</b>	<b>65,291</b>	<b>74,924</b>	<b>33,279</b>	<b>75,433</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan	Michigan
	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util	Detroit City of
	December 31	December 31	December 31	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	16,328	39,316	36,481	53,406	27,390	295,489
Const Work in Progress .....	0	2,743	0	0	123	20,504
(less) Depr, Amort, and Depletion .....	15,245	16,772	14,569	23,549	10,636	136,089
<b>Net Electric Utility Plant .....</b>	<b>1,084</b>	<b>25,288</b>	<b>21,911</b>	<b>29,858</b>	<b>16,878</b>	<b>179,904</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>1,084</b>	<b>25,288</b>	<b>21,911</b>	<b>29,858</b>	<b>16,878</b>	<b>179,904</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	20,769	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	7,658	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	4,585	1,888	435	1,620	5,189	0
<b>Total Other Property &amp; Investments .....</b>	<b>4,585</b>	<b>1,888</b>	<b>13,546</b>	<b>1,620</b>	<b>5,189</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,758	7,621	13,697	18,448	1,221	68,024
Notes & Other Receivables .....	502	0	0	182	839	6,490
Customer Accts Receivable .....	2,382	2,154	5,850	2,441	2,045	19,470
(less) Accum Prov for Uncollected Accts .....	145	19	600	56	0	3,045
Fuel Stock & Exp Undistr .....	0	0	0	0	0	3,735
Materials & Supplies .....	630	795	1,140	2,460	542	9,439
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	3,883	-96	1,905	178	17	0
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	53	0	344	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>9,011</b>	<b>10,509</b>	<b>21,991</b>	<b>23,996</b>	<b>4,664</b>	<b>104,113</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	180	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	40	0	26	894	0	3,891
<b>Total Deferred Debits .....</b>	<b>40</b>	<b>0</b>	<b>26</b>	<b>1,074</b>	<b>0</b>	<b>3,891</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>14,719</b>	<b>37,685</b>	<b>57,475</b>	<b>56,549</b>	<b>26,731</b>	<b>287,908</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	4,760	0	0	12,930	242,300
Misc Capital .....	0	0	0	0	0	-234,900
Retained Earnings .....	10,069	29,469	30,878	40,946	0	193,215
<b>Total Proprietary Capital .....</b>	<b>10,069</b>	<b>34,228</b>	<b>30,878</b>	<b>40,946</b>	<b>12,930</b>	<b>200,616</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	7,105	12,603	9,070	69,761
Advances from Municipality & Other .....	0	0	0	0	1,401	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>0</b>	<b>7,105</b>	<b>12,603</b>	<b>10,471</b>	<b>69,761</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	7,827	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>7,827</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	880	0	0
Accounts Payable .....	2,012	2,881	6,145	141	1,341	10,814
Payables to Assoc Enterprises .....	0	0	0	1,324	0	817
Customer Deposits .....	717	447	0	93	154	0
Taxes Accrued .....	0	0	5	0	0	0
Interest Accrued .....	0	0	0	0	220	0
Misc Current & Accrued Liabilities .....	1,922	22	4,614	523	1,614	5,900
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,651</b>	<b>3,351</b>	<b>10,763</b>	<b>2,961</b>	<b>3,329</b>	<b>17,531</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	105	0	39	0	0
Other Deferred Credits .....	0	0	901	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>105</b>	<b>901</b>	<b>39</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>14,719</b>	<b>37,685</b>	<b>57,475</b>	<b>56,549</b>	<b>26,731</b>	<b>287,908</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of	Michigan Public Power Agency
	June 30	June 30	June 30	June 30	June 30	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	109,991	14,609	172,747	482,560	104,021	475,037
Const Work in Progress .....	276	889	47	24,236	0	0
(less) Depr, Amort, and Depletion .....	60,992	9,897	74,805	266,215	60,228	219,755
<b>Net Electric Utility Plant .....</b>	<b>49,275</b>	<b>5,602</b>	<b>97,989</b>	<b>240,580</b>	<b>43,792</b>	<b>255,282</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>49,275</b>	<b>5,602</b>	<b>97,989</b>	<b>240,580</b>	<b>43,792</b>	<b>255,282</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	851
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	382
Invest in Assoc Enterprises .....	0	2,184	0	0	0	0
Invest & Special Funds .....	0	0	0	21,223	18,486	62,760
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>2,184</b>	<b>0</b>	<b>21,223</b>	<b>18,486</b>	<b>63,229</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	27,886	3,909	26,716	97,058	2,954	96,841
Notes & Other Receivables .....	339	92	503	0	0	0
Customer Accts Receivable .....	1,846	1,082	2,934	13,444	1,529	11,739
(less) Accum Prov for Uncollected Accts .....	0	120	10	626	84	0
Fuel Stock & Exp Undistr .....	2,645	0	2,877	10,404	1,144	8,088
Materials & Supplies .....	0	671	1,669	4,633	411	2,914
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	59	6	85	229	120	0
Accrued Utility Revenues .....	144	0	3,434	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	0	2,464	0	1,485
<b>Total Current &amp; Accrued Assets .....</b>	<b>32,919</b>	<b>5,640</b>	<b>38,208</b>	<b>127,607</b>	<b>6,075</b>	<b>121,067</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	578	0	0	0	288	2,408
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	7,018	0	0
<b>Total Deferred Debits .....</b>	<b>578</b>	<b>0</b>	<b>0</b>	<b>7,018</b>	<b>288</b>	<b>2,408</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>82,772</b>	<b>13,426</b>	<b>136,198</b>	<b>396,428</b>	<b>68,642</b>	<b>441,986</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	-40,156	0	0
Retained Earnings .....	4,394	12,402	107,658	305,747	33,065	673
<b>Total Proprietary Capital .....</b>	<b>4,394</b>	<b>12,402</b>	<b>107,658</b>	<b>265,591</b>	<b>33,065</b>	<b>673</b>
<b>Long-term Debt</b>						
Bonds .....	90,030	0	23,310	91,977	29,895	374,622
Advances from Municipality & Other .....	0	0	0	2,147	1,414	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	17,569	0	839	0	326	0
<b>Total Long-term Debt .....</b>	<b>72,461</b>	<b>0</b>	<b>22,471</b>	<b>94,124</b>	<b>30,983</b>	<b>374,622</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	4,380	809	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,380</b>	<b>809</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	611	142	4,434	10,029	728	7,603
Payables to Assoc Enterprises .....	0	741	0	0	0	0
Customer Deposits .....	232	22	88	643	1,088	0
Taxes Accrued .....	0	18	11	0	109	0
Interest Accrued .....	2,198	0	596	3,361	751	10,249
Misc Current & Accrued Liabilities .....	2,876	19	939	3,077	40	14
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,917</b>	<b>941</b>	<b>6,069</b>	<b>17,109</b>	<b>2,716</b>	<b>17,866</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	58	1,068	0
Other Deferred Credits .....	0	83	0	15,165	0	48,824
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>83</b>	<b>0</b>	<b>15,223</b>	<b>1,068</b>	<b>48,824</b>
<b>Total Liabilities and Other Credits .....</b>	<b>82,772</b>	<b>13,426</b>	<b>136,198</b>	<b>396,428</b>	<b>68,642</b>	<b>441,986</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Minnesota
	Michigan South Central Pwr Agy June 30	Sturgis City of September 30	Traverse City City of June 30	Wyandotte Municipal Serv Comm September 30	Zeeland City of June 30	Alexandria City of December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	79,564	50,436	39,241	116,044	35,248	24,981
Const Work in Progress .....	4,113	0	6	179	86	695
(less) Depr, Amort, and Depletion .....	42,778	23,776	18,356	56,571	13,615	11,688
<b>Net Electric Utility Plant .....</b>	<b>40,899</b>	<b>26,660</b>	<b>20,891</b>	<b>59,652</b>	<b>21,719</b>	<b>13,988</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>40,899</b>	<b>26,660</b>	<b>20,891</b>	<b>59,652</b>	<b>21,719</b>	<b>13,988</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	11,343
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	3,205
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	31,475	1,732	678	11,343	1,325	6,518
<b>Total Other Property &amp; Investments .....</b>	<b>31,475</b>	<b>1,732</b>	<b>678</b>	<b>11,343</b>	<b>1,325</b>	<b>14,656</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	-291	227	18,812	6,790	8,037	161
Notes & Other Receivables .....	213	1,168	260	119	0	34
Customer Accts Receivable .....	2,993	1,983	1,619	1,961	1,355	540
(less) Accum Prov for Uncollected Accts .....	0	0	66	65	0	14
Fuel Stock & Exp Undistr .....	884	0	0	752	0	5
Materials & Supplies .....	165	910	347	803	316	29
Other Supplies & Misc .....	2	0	808	0	0	660
Prepayments .....	433	84	8	125	1,167	123
Accrued Utility Revenues .....	0	148	0	1,684	0	0
Miscellaneous Current & Accrued Assets .....	401	0	6	0	1	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>4,801</b>	<b>4,520</b>	<b>21,795</b>	<b>12,169</b>	<b>10,876</b>	<b>1,539</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	1,455	0	204	0	0	0
Extraordinary Losses, Study Cost .....	176	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	31,196	0	0	0	0	43
<b>Total Deferred Debits .....</b>	<b>32,827</b>	<b>0</b>	<b>204</b>	<b>0</b>	<b>0</b>	<b>43</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>110,002</b>	<b>32,912</b>	<b>43,568</b>	<b>83,163</b>	<b>33,920</b>	<b>30,225</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	642	0	0	0
Misc Capital .....	0	322	0	2,307	915	4,262
Retained Earnings .....	8,565	22,511	39,538	18,265	23,778	17,441
<b>Total Proprietary Capital .....</b>	<b>8,565</b>	<b>22,833</b>	<b>40,179</b>	<b>20,572</b>	<b>24,693</b>	<b>21,704</b>
<b>Long-term Debt</b>						
Bonds .....	87,150	7,450	1,410	52,805	8,150	5,809
Advances from Municipality & Other .....	0	129	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	2,054	0	0	0	0	73
<b>Total Long-term Debt .....</b>	<b>85,096</b>	<b>7,579</b>	<b>1,410</b>	<b>52,805</b>	<b>8,150</b>	<b>5,737</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	333	4,970	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>333</b>	<b>4,970</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	762	245	0	0	0
Accounts Payable .....	1,407	995	1,019	1,531	951	1,154
Payables to Assoc Enterprises .....	0	0	0	0	0	532
Customer Deposits .....	0	18	91	347	0	149
Taxes Accrued .....	10	0	0	0	0	0
Interest Accrued .....	841	0	38	42	90	33
Misc Current & Accrued Liabilities .....	14,083	725	253	2,895	35	918
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>16,341</b>	<b>2,500</b>	<b>1,646</b>	<b>4,816</b>	<b>1,076</b>	<b>2,785</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>110,002</b>	<b>32,912</b>	<b>43,568</b>	<b>83,163</b>	<b>33,920</b>	<b>30,225</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Anoka City of	Austin City of	Brainerd Public Utilities	Central Minnesota MPA	Chaska City of	Hutchinson Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	23,514	39,494	9,301	0	12,893	57,710
Const Work in Progress .....	0	9	120	0	25,123	1,415
(less) Depr, Amort, and Depletion .....	9,346	25,008	5,449	0	5,717	24,459
<b>Net Electric Utility Plant .....</b>	<b>14,167</b>	<b>14,496</b>	<b>3,972</b>	<b>0</b>	<b>32,298</b>	<b>34,666</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>14,167</b>	<b>14,496</b>	<b>3,972</b>	<b>0</b>	<b>32,298</b>	<b>34,666</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	21,162	4,289	616	0	0
(less) Accum Provisions for Depr & Amort .....	0	8,771	1,412	19	0	0
Invest in Assoc Enterprises .....	0	0	408	0	0	0
Invest & Special Funds .....	0	9,997	4,400	0	0	6,001
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>22,387</b>	<b>7,685</b>	<b>597</b>	<b>0</b>	<b>6,001</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	9,846	4,279	947	1,604	23,762	449
Notes & Other Receivables .....	0	229	80	0	239	0
Customer Accts Receivable .....	1,916	3,851	831	1,171	1,070	4,284
(less) Accum Prov for Uncollected Accts .....	0	75	0	0	10	18
Fuel Stock & Exp Undistr .....	0	12	0	0	0	0
Materials & Supplies .....	468	1,235	864	0	834	577
Other Supplies & Misc .....	0	-11	0	0	0	0
Prepayments .....	0	96	36	0	0	0
Accrued Utility Revenues .....	0	0	0	0	548	0
Miscellaneous Current & Accrued Assets .....	92	140	0	0	605	129
<b>Total Current &amp; Accrued Assets .....</b>	<b>12,323</b>	<b>9,756</b>	<b>2,757</b>	<b>2,775</b>	<b>27,049</b>	<b>5,421</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	270	0	0	1,716	106
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>270</b>	<b>0</b>	<b>0</b>	<b>1,716</b>	<b>106</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>26,491</b>	<b>46,909</b>	<b>14,415</b>	<b>3,372</b>	<b>61,063</b>	<b>46,194</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	755	0	1,736	23,237
Misc Capital .....	0	0	18	0	0	0
Retained Earnings .....	24,149	38,917	12,621	2,106	14,388	8,025
<b>Total Proprietary Capital .....</b>	<b>24,149</b>	<b>38,917</b>	<b>13,395</b>	<b>2,106</b>	<b>16,124</b>	<b>31,263</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	0	0	34,580	11,657
Advances from Municipality & Other .....	0	0	0	0	614	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35,194</b>	<b>11,657</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	1,811	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>1,811</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	233	210	0	0
Accounts Payable .....	921	4,967	600	1,056	992	2,996
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	1,210	113	109	0	93	53
Taxes Accrued .....	0	239	38	0	0	0
Interest Accrued .....	30	2	0	0	1,015	40
Misc Current & Accrued Liabilities .....	181	601	40	0	7,645	186
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,341</b>	<b>5,922</b>	<b>1,020</b>	<b>1,266</b>	<b>9,745</b>	<b>3,274</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	260	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>260</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>26,491</b>	<b>46,909</b>	<b>14,415</b>	<b>3,372</b>	<b>61,063</b>	<b>46,194</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Marshall City of	Minnesota Municipal Power Agny	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	27,830	947	30,842	36,336	342,631	31,328
Const Work in Progress .....	74	0	0	6,274	0	1,405
(less) Depr, Amort, and Depletion .....	11,526	588	13,574	18,707	75,225	17,841
<b>Net Electric Utility Plant .....</b>	<b>16,377</b>	<b>359</b>	<b>17,268</b>	<b>23,903</b>	<b>267,406</b>	<b>14,892</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>16,377</b>	<b>359</b>	<b>17,268</b>	<b>23,903</b>	<b>267,406</b>	<b>14,892</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	1,690	0	8,658	1,280	52,157	1,013
<b>Total Other Property &amp; Investments .....</b>	<b>1,690</b>	<b>0</b>	<b>8,658</b>	<b>1,280</b>	<b>52,157</b>	<b>1,013</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	15,653	7,552	1,338	4,459	261	10,191
Notes & Other Receivables .....	154	1	73	674	1,260	151
Customer Accts Receivable .....	1,991	5,411	1,042	152	0	1,637
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	40
Fuel Stock & Exp Undistr .....	0	0	0	224	0	0
Materials & Supplies .....	312	0	266	1,354	0	544
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	45	8	0	6	0	54
Accrued Utility Revenues .....	0	0	0	2,461	0	595
Miscellaneous Current & Accrued Assets .....	261	0	0	0	0	1,734
<b>Total Current &amp; Accrued Assets .....</b>	<b>18,417</b>	<b>12,971</b>	<b>2,719</b>	<b>9,330</b>	<b>1,520</b>	<b>14,865</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	265	0	0	0	0	336
Extraordinary Losses, Study Cost .....	123	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	-177	0	0	0	0	44
<b>Total Deferred Debits .....</b>	<b>210</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>381</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>36,694</b>	<b>13,331</b>	<b>28,645</b>	<b>34,513</b>	<b>321,084</b>	<b>31,151</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	26,757	6,864	19,344	21,438	0	21,822
<b>Total Proprietary Capital .....</b>	<b>26,757</b>	<b>6,864</b>	<b>19,344</b>	<b>21,438</b>	<b>0</b>	<b>21,822</b>
<b>Long-term Debt</b>						
Bonds .....	7,493	0	6,940	11,010	313,215	5,903
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	154	0	16
<b>Total Long-term Debt .....</b>	<b>7,493</b>	<b>0</b>	<b>6,940</b>	<b>10,856</b>	<b>313,215</b>	<b>5,887</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	700
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>700</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	342	0	316	685	0	0
Accounts Payable .....	1,814	6,467	1,159	1,234	276	1,608
Payables to Assoc Enterprises .....	0	0	549	0	0	160
Customer Deposits .....	11	0	40	0	0	20
Taxes Accrued .....	0	0	50	0	0	0
Interest Accrued .....	196	0	52	48	7,593	159
Misc Current & Accrued Liabilities .....	82	0	194	253	0	718
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,444</b>	<b>6,467</b>	<b>2,361</b>	<b>2,220</b>	<b>7,869</b>	<b>2,665</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	76
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>76</b>
<b>Total Liabilities and Other Credits .....</b>	<b>36,694</b>	<b>13,331</b>	<b>28,645</b>	<b>34,513</b>	<b>321,084</b>	<b>31,151</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota Rochester Public Utilities  December 31	Minnesota Shakopee Public Utilities Comm  December 31	Minnesota Southern Minnesota Mun P Agny  December 31	Minnesota Western Minnesota Mun Pwr Agny  December 31	Minnesota Willmar Municipal Utills Comm  December 31	Minnesota Worthington City of  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	139,243	18,847	555,299	251,932	36,619	13,357
Const Work in Progress .....	6,215	134	8,444	509	172	0
(less) Depr, Amort, and Depletion .....	68,424	3,642	202,930	91,330	21,407	5,321
<b>Net Electric Utility Plant .....</b>	<b>77,033</b>	<b>15,338</b>	<b>360,812</b>	<b>161,112</b>	<b>15,384</b>	<b>8,036</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>77,033</b>	<b>15,338</b>	<b>360,812</b>	<b>161,112</b>	<b>15,384</b>	<b>8,036</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	144	0	0	0	12,660	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	5,945	0
Invest in Assoc Enterprises .....	0	0	0	0	514	0
Invest & Special Funds .....	37,788	0	82,733	44,351	6,704	0
<b>Total Other Property &amp; Investments .....</b>	<b>37,932</b>	<b>0</b>	<b>82,733</b>	<b>44,351</b>	<b>13,933</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	8,069	7,114	69,723	39,892	7,501	7,719
Notes & Other Receivables .....	0	40	0	0	0	1,383
Customer Accts Receivable .....	6,576	2,049	12,242	8,421	1,703	10
(less) Accum Prov for Uncollected Accts .....	106	0	0	0	10	0
Fuel Stock & Exp Undistr .....	575	0	3,908	1,058	105	0
Materials & Supplies .....	2,838	533	3,460	1,632	448	19
Other Supplies & Misc .....	2	0	330	0	0	0
Prepayments .....	4	27	4,654	85	87	22
Accrued Utility Revenues .....	3,950	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	74	43	6,341	1,090	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>21,983</b>	<b>9,806</b>	<b>100,658</b>	<b>52,179</b>	<b>9,834</b>	<b>9,153</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	479	318	112,001	7,730	119	0
Extraordinary Losses, Study Cost .....	81	0	165	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	12	0	138,100	1,597	0	0
<b>Total Deferred Debits .....</b>	<b>573</b>	<b>318</b>	<b>250,266</b>	<b>9,327</b>	<b>119</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>137,521</b>	<b>25,462</b>	<b>794,468</b>	<b>266,969</b>	<b>39,270</b>	<b>17,189</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	141	0	0	0	0
Retained Earnings .....	86,823	12,140	23,670	0	31,249	16,391
<b>Total Proprietary Capital .....</b>	<b>86,823</b>	<b>12,281</b>	<b>23,670</b>	<b>0</b>	<b>31,249</b>	<b>16,391</b>
<b>Long-term Debt</b>						
Bonds .....	36,715	11,237	1,072,135	238,710	4,786	0
Advances from Municipality & Other .....	400	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	2,463	1,313	0	0
(less) Unamort Discount on Long-term Debt .....	343	0	429,479	7,881	0	0
<b>Total Long-term Debt .....</b>	<b>36,772</b>	<b>11,237</b>	<b>645,118</b>	<b>232,142</b>	<b>4,786</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	755	0	0	20,180	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>755</b>	<b>0</b>	<b>0</b>	<b>20,180</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	32,000	0	726	0
Accounts Payable .....	6,861	1,262	7,958	6,424	970	672
Payables to Assoc Enterprises .....	772	260	1,193	0	145	26
Customer Deposits .....	256	156	0	0	116	82
Taxes Accrued .....	0	0	8,101	1,078	96	0
Interest Accrued .....	0	266	14,909	6,849	151	0
Misc Current & Accrued Liabilities .....	2,248	0	30,152	0	1,031	19
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>10,137</b>	<b>1,944</b>	<b>94,312</b>	<b>14,352</b>	<b>3,235</b>	<b>799</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	3,035	0	31,367	295	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>3,035</b>	<b>0</b>	<b>31,367</b>	<b>295</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>137,521</b>	<b>25,462</b>	<b>794,468</b>	<b>266,969</b>	<b>39,270</b>	<b>17,189</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale Public Utilities	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	7,843	33,607	27,144	41,851	19,246	11,694
Const Work in Progress .....	-16	24	9	358	30	670
(less) Depr, Amort, and Depletion .....	3,003	23,186	12,659	17,558	7,526	4,555
<b>Net Electric Utility Plant .....</b>	<b>4,824</b>	<b>10,445</b>	<b>14,494</b>	<b>24,651</b>	<b>11,750</b>	<b>7,809</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>4,824</b>	<b>10,445</b>	<b>14,494</b>	<b>24,651</b>	<b>11,750</b>	<b>7,809</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	4,926	0	0	0	0
Invest & Special Funds .....	297	0	0	11,495	1,978	14
<b>Total Other Property &amp; Investments .....</b>	<b>297</b>	<b>4,926</b>	<b>0</b>	<b>11,495</b>	<b>1,978</b>	<b>14</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	235	763	2,392	3,316	472	2,011
Notes & Other Receivables .....	1,399	445	2,362	1,759	1,587	1,852
Customer Accts Receivable .....	0	1,134	0	2,328	0	0
(less) Accum Prov for Uncollected Accts .....	0	71	0	130	0	0
Fuel Stock & Exp Undistr .....	0	454	0	346	0	0
Materials & Supplies .....	167	198	467	405	381	150
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	117	0	117	0	0
Accrued Utility Revenues .....	12	949	17	747	18	3
Miscellaneous Current & Accrued Assets .....	31	118	59	0	61	35
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,845</b>	<b>4,105</b>	<b>5,298</b>	<b>8,889</b>	<b>2,520</b>	<b>4,050</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	18	0	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	323	0	169	0	19	0
<b>Total Deferred Debits .....</b>	<b>341</b>	<b>0</b>	<b>169</b>	<b>0</b>	<b>19</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>7,306</b>	<b>19,477</b>	<b>19,961</b>	<b>45,035</b>	<b>16,267</b>	<b>11,872</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	2,059	0	0	0	0
Misc Capital .....	0	0	0	180	0	0
Retained Earnings .....	3,723	15,241	11,664	39,881	13,599	10,445
<b>Total Proprietary Capital .....</b>	<b>3,723</b>	<b>17,300</b>	<b>11,664</b>	<b>40,060</b>	<b>13,599</b>	<b>10,445</b>
<b>Long-term Debt</b>						
Bonds .....	1,950	0	0	0	0	53
Advances from Municipality & Other .....	0	23	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>1,950</b>	<b>23</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>53</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	320	0	176	0	12	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>320</b>	<b>0</b>	<b>176</b>	<b>0</b>	<b>12</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,030	1,473	3,176	2,149	1,903	1,018
Payables to Assoc Enterprises .....	0	0	0	1,368	0	0
Customer Deposits .....	216	536	1,226	636	623	226
Taxes Accrued .....	1	26	0	135	50	18
Interest Accrued .....	45	0	0	0	0	0
Misc Current & Accrued Liabilities .....	21	118	99	665	65	63
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,313</b>	<b>2,153</b>	<b>4,501</b>	<b>4,952</b>	<b>2,641</b>	<b>1,324</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	43
Other Deferred Credits .....	0	0	3,621	23	14	8
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>3,621</b>	<b>23</b>	<b>14</b>	<b>50</b>
<b>Total Liabilities and Other Credits .....</b>	<b>7,306</b>	<b>19,477</b>	<b>19,961</b>	<b>45,035</b>	<b>16,267</b>	<b>11,872</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS September 30	New Albany City of June 30	Oxford City of June 30	Starkville City of June 30	Tupelo City of June 30	West Point City of June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	12,279	17,455	11,152	21,457	32,634	8,662
Const Work in Progress .....	0	222	2,905	215	33	482
(less) Depr, Amort, and Depletion.....	2,072	6,687	3,622	5,251	13,647	3,786
<b>Net Electric Utility Plant .....</b>	<b>10,207</b>	<b>10,989</b>	<b>10,434</b>	<b>16,421</b>	<b>19,020</b>	<b>5,358</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>10,207</b>	<b>10,989</b>	<b>10,434</b>	<b>16,421</b>	<b>19,020</b>	<b>5,358</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds.....	1,264	52	851	437	62	29
<b>Total Other Property &amp; Investments.....</b>	<b>1,264</b>	<b>52</b>	<b>851</b>	<b>437</b>	<b>62</b>	<b>29</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	3,467	2,825	3,373	2,553	5,030	379
Notes & Other Receivables.....	42	2,820	1,834	2,078	4,191	1,638
Customer Accts Receivable.....	3,995	0	0	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies.....	0	247	302	362	308	243
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	0	0	0	0	0
Accrued Utility Revenues .....	0	22	34	1	49	44
Miscellaneous Current & Accrued Assets.....	0	84	35	27	46	7
<b>Total Current &amp; Accrued Assets.....</b>	<b>7,504</b>	<b>5,999</b>	<b>5,578</b>	<b>5,022</b>	<b>9,624</b>	<b>2,311</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses.....	0	0	142	83	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	-15	108	43	166	-1
<b>Total Deferred Debits.....</b>	<b>0</b>	<b>-15</b>	<b>249</b>	<b>126</b>	<b>166</b>	<b>-1</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>18,975</b>	<b>17,025</b>	<b>17,112</b>	<b>22,006</b>	<b>28,872</b>	<b>7,697</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	4,227	14,108	7,778	11,832	23,155	5,811
<b>Total Proprietary Capital .....</b>	<b>4,227</b>	<b>14,108</b>	<b>7,778</b>	<b>11,832</b>	<b>23,155</b>	<b>5,811</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	6,000	5,535	0	0
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>0</b>	<b>6,000</b>	<b>5,535</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	74	40	184	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>74</b>	<b>40</b>	<b>184</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	206	0	0	0	0
Accounts Payable.....	3,722	1,853	1,977	3,328	4,233	1,349
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	686	894	954	1,058	515
Taxes Accrued .....	0	1	0	2	0	0
Interest Accrued.....	0	0	218	46	0	0
Misc Current & Accrued Liabilities .....	0	148	170	201	230	22
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,722</b>	<b>2,894</b>	<b>3,258</b>	<b>4,532</b>	<b>5,521</b>	<b>1,886</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits.....	11,026	23	2	66	11	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits.....</b>	<b>11,026</b>	<b>23</b>	<b>2</b>	<b>66</b>	<b>11</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>18,975</b>	<b>17,025</b>	<b>17,112</b>	<b>22,006</b>	<b>28,872</b>	<b>7,697</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Farmington City of	Hannibal City of	Independence City of	Kennett City of
	June 30	September 30	September 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	25,073	109,770	8,046	14,909	225,164	16,510
Const Work in Progress .....	784	5,182	0	246	19,860	0
(less) Depr, Amort, and Depletion .....	16,291	54,309	2,916	9,459	123,264	13,325
<b>Net Electric Utility Plant .....</b>	<b>9,566</b>	<b>60,643</b>	<b>5,130</b>	<b>5,696</b>	<b>121,760</b>	<b>3,185</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>9,566</b>	<b>60,643</b>	<b>5,130</b>	<b>5,696</b>	<b>121,760</b>	<b>3,185</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	63,970	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	15,170	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	2,846	0	0
Invest & Special Funds .....	128	30,562	0	12,257	19,404	0
<b>Total Other Property &amp; Investments .....</b>	<b>128</b>	<b>79,362</b>	<b>0</b>	<b>15,103</b>	<b>19,404</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	2,688	15,821	337	166	15,387	5,004
Notes & Other Receivables .....	33	614	0	70	432	0
Customer Accts Receivable .....	704	6,613	776	606	4,895	187
(less) Accum Prov for Uncollected Accts .....	20	1,123	0	0	325	0
Fuel Stock & Exp Undistr .....	0	623	0	0	2,581	146
Materials & Supplies .....	583	3,120	0	442	5,137	0
Other Supplies & Misc .....	0	565	0	0	0	0
Prepayments .....	56	0	9	53	34	414
Accrued Utility Revenues .....	0	3,774	0	0	4,995	0
Miscellaneous Current & Accrued Assets .....	34	390	0	0	650	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>4,079</b>	<b>30,398</b>	<b>1,122</b>	<b>1,337</b>	<b>33,786</b>	<b>5,751</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	67	571	0	0	1,560	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	1,204	0
<b>Total Deferred Debits .....</b>	<b>67</b>	<b>571</b>	<b>0</b>	<b>0</b>	<b>2,764</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>13,839</b>	<b>170,974</b>	<b>6,252</b>	<b>22,136</b>	<b>177,714</b>	<b>8,936</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	236	6,107	6,106	0	0	191
Misc Capital .....	10,370	0	106	0	0	12
Retained Earnings .....	0	92,669	0	20,795	139,338	8,192
<b>Total Proprietary Capital .....</b>	<b>10,606</b>	<b>98,776</b>	<b>6,211</b>	<b>20,795</b>	<b>139,338</b>	<b>8,395</b>
<b>Long-term Debt</b>						
Bonds .....	0	60,310	0	0	26,996	0
Advances from Municipality & Other .....	1,775	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	267	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>1,775</b>	<b>60,043</b>	<b>0</b>	<b>0</b>	<b>26,996</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	243	2,511	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>243</b>	<b>2,511</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	678	3,920	0	925	4,334	453
Payables to Assoc Enterprises .....	0	0	0	0	569	0
Customer Deposits .....	156	1,522	41	173	736	334
Taxes Accrued .....	0	756	0	0	0	19
Interest Accrued .....	0	1,304	0	0	109	0
Misc Current & Accrued Liabilities .....	624	4,653	0	0	1,509	-265
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,458</b>	<b>12,155</b>	<b>41</b>	<b>1,098</b>	<b>7,257</b>	<b>541</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	1,613	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,613</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>13,839</b>	<b>170,974</b>	<b>6,252</b>	<b>22,136</b>	<b>177,714</b>	<b>8,936</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	March 31	October 31	September 30	March 31	December 31	September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	6,544	2,094	44,610	6,442	33,466	15,923
Const Work in Progress .....	0	0	65	0	0	0
(less) Depr, Amort, and Depletion .....	3,637	0	25,903	4,397	13,570	9,297
<b>Net Electric Utility Plant .....</b>	<b>2,907</b>	<b>2,094</b>	<b>18,772</b>	<b>2,045</b>	<b>19,896</b>	<b>6,627</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>2,907</b>	<b>2,094</b>	<b>18,772</b>	<b>2,045</b>	<b>19,896</b>	<b>6,627</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	8,488
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	4,263
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	2,237	0	0	15,530	7,390
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>2,237</b>	<b>0</b>	<b>0</b>	<b>15,530</b>	<b>11,615</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	15,664	8,620	14,615	3,109	1,244	6,559
Notes & Other Receivables .....	327	108	146	720	10	0
Customer Accts Receivable .....	763	0	1,107	0	1,055	925
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	49	15
Fuel Stock & Exp Undistr .....	0	0	374	0	185	0
Materials & Supplies .....	164	0	817	0	0	1,226
Other Supplies & Misc .....	0	0	0	0	802	0
Prepayments .....	0	0	146	0	44	197
Accrued Utility Revenues .....	0	0	181	0	634	0
Miscellaneous Current & Accrued Assets .....	0	0	190	0	1,322	168
<b>Total Current &amp; Accrued Assets .....</b>	<b>16,918</b>	<b>8,729</b>	<b>17,576</b>	<b>3,829</b>	<b>5,248</b>	<b>9,060</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>19,826</b>	<b>13,060</b>	<b>36,348</b>	<b>5,874</b>	<b>40,673</b>	<b>27,302</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	180	0	0	196
Misc Capital .....	268	0	0	0	0	0
Retained Earnings .....	18,214	6,600	34,408	5,024	38,342	18,997
<b>Total Proprietary Capital .....</b>	<b>18,482</b>	<b>6,600</b>	<b>34,588</b>	<b>5,024</b>	<b>38,342</b>	<b>19,192</b>
<b>Long-term Debt</b>						
Bonds .....	370	0	0	0	0	0
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>370</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	46	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>46</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	6,460	0	0	0	0
Accounts Payable .....	560	0	1,156	595	788	1,260
Payables to Assoc Enterprises .....	20	0	0	0	0	259
Customer Deposits .....	206	0	154	255	163	486
Taxes Accrued .....	0	0	252	0	28	0
Interest Accrued .....	3	0	0	0	0	0
Misc Current & Accrued Liabilities .....	140	0	198	0	1,147	6,104
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>928</b>	<b>6,460</b>	<b>1,761</b>	<b>850</b>	<b>2,126</b>	<b>8,110</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	205	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>205</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>19,826</b>	<b>13,060</b>	<b>36,348</b>	<b>5,874</b>	<b>40,673</b>	<b>27,302</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist
	May 31	September 30	September 30	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	242,157	528,364	17,996	123,141	41,825	63,134
Const Work in Progress .....	3,039	8,169	1,527	1,503	220	-14
(less) Depr, Amort, and Depletion .....	89,269	184,927	9,283	51,396	13,654	23,902
<b>Net Electric Utility Plant .....</b>	<b>155,927</b>	<b>351,606</b>	<b>10,240</b>	<b>73,248</b>	<b>28,392</b>	<b>39,217</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>155,927</b>	<b>351,606</b>	<b>10,240</b>	<b>73,248</b>	<b>28,392</b>	<b>39,217</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	387,862	0	6,702	0	0
(less) Accum Provisions for Depr & Amort .....	0	144,399	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	803	55
Invest & Special Funds .....	34,623	174,889	0	56,004	1,948	1,551
<b>Total Other Property &amp; Investments .....</b>	<b>34,623</b>	<b>418,352</b>	<b>0</b>	<b>62,706</b>	<b>2,750</b>	<b>1,606</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	13,042	21,502	553	2,991	2,639	11,757
Notes & Other Receivables .....	339	9,097	800	787	25	228
Customer Accts Receivable .....	5,854	22,959	768	0	2,031	2,201
(less) Accum Prov for Uncollected Accts .....	133	252	0	4	33	106
Fuel Stock & Exp Undistr .....	3,270	12,473	0	0	6	0
Materials & Supplies .....	2,854	12,760	326	611	698	1,319
Other Supplies & Misc .....	0	0	51	0	0	23
Prepayments .....	217	396	3	160	34	140
Accrued Utility Revenues .....	218	0	410	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	0	638	36	170
<b>Total Current &amp; Accrued Assets .....</b>	<b>25,660</b>	<b>78,935</b>	<b>2,911</b>	<b>5,183</b>	<b>5,436</b>	<b>15,731</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	13,456	372	0	0	293	19
Extraordinary Losses, Study Cost .....	0	0	0	80	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	15,205	3,665	0	187	322	505
<b>Total Deferred Debits .....</b>	<b>28,661</b>	<b>4,037</b>	<b>0</b>	<b>267</b>	<b>615</b>	<b>524</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>244,872</b>	<b>852,930</b>	<b>13,151</b>	<b>141,404</b>	<b>37,193</b>	<b>57,079</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	384	0	0	0
Misc Capital .....	0	0	299	0	0	0
Retained Earnings .....	19,467	696,347	9,489	76,750	19,779	49,631
<b>Total Proprietary Capital .....</b>	<b>19,467</b>	<b>696,347</b>	<b>10,172</b>	<b>76,750</b>	<b>19,779</b>	<b>49,631</b>
<b>Long-term Debt</b>						
Bonds .....	216,010	87,190	1,855	0	13,670	2,190
Advances from Municipality & Other .....	2,339	26,915	0	6,734	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	4,212	1,057	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>214,137</b>	<b>113,048</b>	<b>1,855</b>	<b>6,734</b>	<b>13,670</b>	<b>2,190</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	16,198	0	1,122	0	1,227
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>16,198</b>	<b>0</b>	<b>1,122</b>	<b>0</b>	<b>1,227</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	140	0	0	0
Accounts Payable .....	1,470	8,131	708	1,433	835	1,999
Payables to Assoc Enterprises .....	0	2,017	158	0	0	0
Customer Deposits .....	371	1,815	88	1	86	164
Taxes Accrued .....	22	0	0	0	58	237
Interest Accrued .....	5,941	2,393	0	0	290	4
Misc Current & Accrued Liabilities .....	58	12,793	30	546	451	904
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>7,862</b>	<b>27,149</b>	<b>1,124</b>	<b>1,979</b>	<b>1,720</b>	<b>3,309</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	2	0	0	0	0
Other Deferred Credits .....	3,406	186	0	54,819	161	158
Unamort Gain on Reacqr Debt .....	0	0	0	0	1,863	565
<b>Total Deferred Credits .....</b>	<b>3,406</b>	<b>188</b>	<b>0</b>	<b>54,819</b>	<b>2,024</b>	<b>723</b>
<b>Total Liabilities and Other Credits .....</b>	<b>244,872</b>	<b>852,930</b>	<b>13,151</b>	<b>141,404</b>	<b>37,193</b>	<b>57,079</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of  September 30	Grand Island City of  September 30	Hastings City of  December 31	Lincoln Electric System  December 31	Loup River Electric Public Power Dist  December 31	Municipal Energy Agency of NE  March 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	76,018	185,144	118,608	579,155	72,831	28,341
Const Work in Progress .....	4,666	7,517	4,095	70,529	5,635	0
(less) Depr, Amort, and Depletion .....	60,377	95,888	53,323	215,550	34,217	6,348
<b>Net Electric Utility Plant .....</b>	<b>20,306</b>	<b>96,773</b>	<b>69,380</b>	<b>434,134</b>	<b>44,249</b>	<b>21,993</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>20,306</b>	<b>96,773</b>	<b>69,380</b>	<b>434,134</b>	<b>44,249</b>	<b>21,993</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	150	292	0	0	461	5,344
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	1,465
Invest in Assoc Enterprises .....	190	0	0	0	54	240
Invest & Special Funds .....	18,000	10,840	17,744	0	4,517	5,397
<b>Total Other Property &amp; Investments .....</b>	<b>18,340</b>	<b>11,132</b>	<b>17,744</b>	<b>0</b>	<b>5,032</b>	<b>9,515</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	4,998	7,964	7,935	58,193	16,454	11,331
Notes & Other Receivables .....	110	90	0	4,407	58	31
Customer Accts Receivable .....	1,180	2,844	1,946	7,400	4,351	4,522
(less) Accum Prov for Uncollected Accts .....	77	184	0	276	0	0
Fuel Stock & Exp Undistr .....	1,824	1,765	1,318	1,021	0	0
Materials & Supplies .....	1,109	3,750	0	6,425	1,082	0
Other Supplies & Misc .....	1,823	0	834	0	214	0
Prepayments .....	136	0	0	550	85	11
Accrued Utility Revenues .....	1,320	1,132	0	7,474	0	0
Miscellaneous Current & Accrued Assets .....	980	62	242	1,710	117	1,414
<b>Total Current &amp; Accrued Assets .....</b>	<b>13,401</b>	<b>17,422</b>	<b>12,276</b>	<b>86,905</b>	<b>22,360</b>	<b>17,309</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	6	104	0	27,166	0	12,790
Extraordinary Losses, Study Cost .....	0	0	0	0	4	0
Misc Debt, R & D Exp, Unamrt Losses .....	-37	1,230	0	18,096	297	0
<b>Total Deferred Debits .....</b>	<b>-30</b>	<b>1,335</b>	<b>0</b>	<b>45,262</b>	<b>301</b>	<b>12,790</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>52,017</b>	<b>126,662</b>	<b>99,399</b>	<b>566,301</b>	<b>71,942</b>	<b>61,608</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	50,772	116,103	41,036	190,270	65,516	9,602
<b>Total Proprietary Capital .....</b>	<b>50,772</b>	<b>116,103</b>	<b>41,036</b>	<b>190,270</b>	<b>65,516</b>	<b>9,602</b>
<b>Long-term Debt</b>						
Bonds .....	0	6,145	55,100	265,395	0	43,225
Advances from Municipality & Other .....	0	195	0	65,000	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	1,078	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>6,340</b>	<b>54,022</b>	<b>330,395</b>	<b>0</b>	<b>43,225</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	11,490	0	0
Accounts Payable .....	428	2,986	389	16,744	3,658	5,984
Payables to Assoc Enterprises .....	550	0	1,619	0	0	1,440
Customer Deposits .....	28	109	0	32	203	0
Taxes Accrued .....	103	675	0	7,615	1,983	0
Interest Accrued .....	0	39	1,569	5,079	25	1,358
Misc Current & Accrued Liabilities .....	-21	399	0	4,400	558	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,088</b>	<b>4,208</b>	<b>3,577</b>	<b>45,360</b>	<b>6,427</b>	<b>8,781</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	11	765	276	0	0
Unamort Gain on Reacqr Debt .....	158	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>158</b>	<b>11</b>	<b>765</b>	<b>276</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>52,017</b>	<b>126,662</b>	<b>99,399</b>	<b>566,301</b>	<b>71,942</b>	<b>61,608</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Nebraska Public Power District  December 31	Norris Public Power District  December 31	North Platte City of  September 30	Omaha Public Power District  December 31	Perennial Public Power Dist  December 31	Southern Public Power District  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	2,288,436	81,496	18,619	2,541,741	29,474	102,150
Const Work in Progress .....	244,127	277	1,487	163,424	969	1,374
(less) Depr, Amort, and Depletion .....	1,293,892	26,842	10,944	1,145,813	7,734	44,648
<b>Net Electric Utility Plant .....</b>	<b>1,238,671</b>	<b>54,931</b>	<b>9,162</b>	<b>1,559,351</b>	<b>22,710</b>	<b>58,876</b>
Nuclear Fuel .....	551,946	0	0	80,509	0	0
(less) Amort of Nucl Fuel .....	468,046	0	0	50,236	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>1,322,572</b>	<b>54,931</b>	<b>9,162</b>	<b>1,589,624</b>	<b>22,710</b>	<b>58,876</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	51	1,615
Invest & Special Funds .....	347,525	2,314	0	327,621	899	0
<b>Total Other Property &amp; Investments .....</b>	<b>347,525</b>	<b>2,314</b>	<b>0</b>	<b>327,621</b>	<b>951</b>	<b>1,615</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	244,880	7,515	3,657	91,618	4,889	4,447
Notes & Other Receivables .....	14,634	93	0	19,039	0	0
Customer Accts Receivable .....	55,713	3,385	1,620	25,512	1,237	2,360
(less) Accum Prov for Uncollected Accts .....	61	93	41	5,546	0	49
Fuel Stock & Exp Undistr .....	16,634	0	0	8,074	0	0
Materials & Supplies .....	32,522	1,658	857	46,978	533	2,951
Other Supplies & Misc .....	0	226	0	4,025	0	0
Prepayments .....	55,102	81	10	685	15	48
Accrued Utility Revenues .....	27,820	981	0	22,378	0	0
Miscellaneous Current & Accrued Assets .....	6,684	0	24	3,269	53	73
<b>Total Current &amp; Accrued Assets .....</b>	<b>453,929</b>	<b>13,847</b>	<b>6,126</b>	<b>216,032</b>	<b>6,727</b>	<b>9,829</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	8,510	503	0	860	980	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	25,632	678	0	70,230	0	2,241
<b>Total Deferred Debits .....</b>	<b>34,143</b>	<b>1,181</b>	<b>0</b>	<b>71,090</b>	<b>980</b>	<b>2,241</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>2,158,169</b>	<b>72,273</b>	<b>15,287</b>	<b>2,204,367</b>	<b>31,367</b>	<b>72,561</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	270,358	49,872	12,295	1,082,768	21,849	66,851
<b>Total Proprietary Capital .....</b>	<b>270,358</b>	<b>49,872</b>	<b>12,295</b>	<b>1,082,768</b>	<b>21,849</b>	<b>66,851</b>
<b>Long-term Debt</b>						
Bonds .....	1,115,010	16,420	1,029	610,073	8,605	0
Advances from Municipality & Other .....	767	0	0	103,607	0	1,679
Unamort Prem on Long-term Debt .....	21,579	0	0	76	0	0
(less) Unamort Discount on Long-term Debt .....	3,815	0	0	4,919	0	0
<b>Total Long-term Debt .....</b>	<b>1,133,540</b>	<b>16,420</b>	<b>1,029</b>	<b>708,837</b>	<b>8,605</b>	<b>1,679</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	363	5,232	0	0
Accum Prov for Rate Refunds .....	0	0	0	16,500	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>363</b>	<b>21,732</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	224,986	766	0	60,369	0	0
Accounts Payable .....	36,368	3,965	1,428	49,412	628	2,492
Payables to Assoc Enterprises .....	20,257	0	0	0	0	0
Customer Deposits .....	771	66	155	8,442	21	70
Taxes Accrued .....	6,349	325	0	16,565	178	0
Interest Accrued .....	838	164	18	15,095	0	0
Misc Current & Accrued Liabilities .....	432,724	696	0	28,853	86	1,470
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>722,294</b>	<b>5,982</b>	<b>1,601</b>	<b>178,736</b>	<b>913</b>	<b>4,032</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	820	0	0
Other Deferred Credits .....	31,977	0	0	211,473	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>31,977</b>	<b>0</b>	<b>0</b>	<b>212,294</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>2,158,169</b>	<b>72,273</b>	<b>15,287</b>	<b>2,204,367</b>	<b>31,367</b>	<b>72,561</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Jersey	New Mexico	New Mexico	New Mexico
	Colorado River Comm of Nevada	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	44,761	47,382	85,650	220,281	15,342	109,809
Const Work in Progress .....	14,531	950	10,702	4,993	0	570
(less) Depr, Amort, and Depletion .....	1,132	11,113	48,119	84,164	9,004	34,947
<b>Net Electric Utility Plant .....</b>	<b>58,159</b>	<b>37,220</b>	<b>48,233</b>	<b>141,110</b>	<b>6,338</b>	<b>75,432</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>58,159</b>	<b>37,220</b>	<b>48,233</b>	<b>141,110</b>	<b>6,338</b>	<b>75,432</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	204	0	0	0	32,301	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	15,449	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	37,540	0	5,894	0	0	16,554
<b>Total Other Property &amp; Investments .....</b>	<b>37,744</b>	<b>0</b>	<b>5,894</b>	<b>0</b>	<b>16,851</b>	<b>16,554</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	4,149	9,251	62,638	1,856	7,425	10,425
Notes & Other Receivables .....	1,154	228	532	0	1,058	0
Customer Accts Receivable .....	3,801	1,313	4,117	3,800	2,283	3,980
(less) Accum Prov for Uncollected Accts .....	0	7	0	388	300	103
Fuel Stock & Exp Undistr .....	0	0	0	441	0	375
Materials & Supplies .....	0	1,310	1,099	2,019	1,667	394
Other Supplies & Misc .....	0	0	503	0	0	2
Prepayments .....	5,397	45	218	0	0	35
Accrued Utility Revenues .....	0	0	0	2,218	0	348
Miscellaneous Current & Accrued Assets .....	0	0	0	13,691	0	627
<b>Total Current &amp; Accrued Assets .....</b>	<b>14,500</b>	<b>12,141</b>	<b>69,106</b>	<b>23,637</b>	<b>12,132</b>	<b>16,081</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	554	63	0	1,055	72	2,547
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	39,821	0	0	0	0	6,285
<b>Total Deferred Debits .....</b>	<b>40,375</b>	<b>63</b>	<b>0</b>	<b>1,055</b>	<b>72</b>	<b>8,831</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>150,778</b>	<b>49,424</b>	<b>123,233</b>	<b>165,802</b>	<b>35,394</b>	<b>116,899</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	13,932	2,373
Misc Capital .....	0	0	0	18,381	0	0
Retained Earnings .....	5,057	40,069	75,005	70,973	12,644	13,586
<b>Total Proprietary Capital .....</b>	<b>5,057</b>	<b>40,069</b>	<b>75,005</b>	<b>89,354</b>	<b>26,576</b>	<b>15,958</b>
<b>Long-term Debt</b>						
Bonds .....	127,490	6,625	3,765	59,738	3,750	96,035
Advances from Municipality & Other .....	141	0	0	0	2,532	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	961	0	0	1,036	0	1,309
<b>Total Long-term Debt .....</b>	<b>126,671</b>	<b>6,625</b>	<b>3,765</b>	<b>58,702</b>	<b>6,282</b>	<b>94,726</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	247	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>247</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	39,000	0	433	0
Accounts Payable .....	2,812	1,967	3,201	3,208	845	1,841
Payables to Assoc Enterprises .....	0	0	836	0	0	0
Customer Deposits .....	0	88	524	552	884	103
Taxes Accrued .....	0	0	0	624	93	43
Interest Accrued .....	1,213	0	503	446	0	2,805
Misc Current & Accrued Liabilities .....	11,275	481	307	913	34	352
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>15,300</b>	<b>2,535</b>	<b>44,370</b>	<b>5,742</b>	<b>2,289</b>	<b>5,144</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	3,726	195	0	8,324	0	0
Other Deferred Credits .....	25	0	93	3,679	0	1,071
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>3,751</b>	<b>195</b>	<b>93</b>	<b>12,003</b>	<b>0</b>	<b>1,071</b>
<b>Total Liabilities and Other Credits .....</b>	<b>150,778</b>	<b>49,424</b>	<b>123,233</b>	<b>165,802</b>	<b>35,394</b>	<b>116,899</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Fairport Village of	Freeport Village of Inc	Jamestown Board of Public Util	Long Island Power Authority	Massena Town of	Plattsburgh City of
	May 31	February 28	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	22,365	51,060	96,996	6,330,018	24,632	33,840
Const Work in Progress .....	0	2,082	30,400	117,894	1,674	4,646
(less) Depr, Amort, and Depletion .....	10,976	25,642	38,286	616,303	11,172	16,913
<b>Net Electric Utility Plant .....</b>	<b>11,389</b>	<b>27,499</b>	<b>89,110</b>	<b>5,831,610</b>	<b>15,134</b>	<b>21,573</b>
Nuclear Fuel .....	0	0	0	25,696	0	0
(less) Amort of Nucl Fuel .....	0	0	0	16,307	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>11,389</b>	<b>27,499</b>	<b>89,110</b>	<b>5,840,999</b>	<b>15,134</b>	<b>21,573</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	10	144	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	7,425	0	11,255	21,126	4,077	0
<b>Total Other Property &amp; Investments .....</b>	<b>7,425</b>	<b>0</b>	<b>11,265</b>	<b>21,269</b>	<b>4,077</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	213	4,324	231	0	996	1,060
Notes & Other Receivables .....	0	200	1,368	602,427	0	0
Customer Accts Receivable .....	422	2,069	2,717	168,664	742	1,512
(less) Accum Prov for Uncollected Accts .....	14	20	211	21,480	0	180
Fuel Stock & Exp Undistr .....	0	0	0	50,251	0	0
Materials & Supplies .....	820	1,965	913	0	1,016	1,055
Other Supplies & Misc .....	0	0	0	0	68	0
Prepayments .....	197	48	184	1,262	110	91
Accrued Utility Revenues .....	0	0	0	61,438	0	0
Miscellaneous Current & Accrued Assets .....	3	0	0	499	0	261
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,641</b>	<b>8,587</b>	<b>5,203</b>	<b>863,061</b>	<b>2,931</b>	<b>3,799</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	67,200	0	6
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	555	460,661	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>555</b>	<b>527,860</b>	<b>0</b>	<b>6</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>20,455</b>	<b>36,087</b>	<b>106,133</b>	<b>7,253,189</b>	<b>22,142</b>	<b>25,377</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	-6,878	0	97,053	0	0	-16,995
Misc Capital .....	849	0	-37,129	0	0	0
Retained Earnings .....	24,360	16,438	0	-75,469	18,376	39,419
<b>Total Proprietary Capital .....</b>	<b>18,330</b>	<b>16,438</b>	<b>59,924</b>	<b>-75,469</b>	<b>18,376</b>	<b>22,424</b>
<b>Long-term Debt</b>						
Bonds .....	420	12,793	39,453	602,425	2,400	1,261
Advances from Municipality & Other .....	0	0	0	6,454,099	38	52
Unamort Prem on Long-term Debt .....	0	0	0	0	0	5
(less) Unamort Discount on Long-term Debt .....	0	0	0	37,204	0	0
<b>Total Long-term Debt .....</b>	<b>420</b>	<b>12,793</b>	<b>39,453</b>	<b>7,019,320</b>	<b>2,438</b>	<b>1,318</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	1,576	0	23,072	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>1,576</b>	<b>0</b>	<b>23,072</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	2,160	0	0	0	0
Accounts Payable .....	1,448	152	1,970	155,282	818	787
Payables to Assoc Enterprises .....	10	1,170	22	0	0	0
Customer Deposits .....	236	1,250	80	24,550	46	84
Taxes Accrued .....	0	35	0	29,163	0	22
Interest Accrued .....	10	339	414	13,973	47	12
Misc Current & Accrued Liabilities .....	1	0	0	2,343	42	730
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,705</b>	<b>5,106</b>	<b>2,485</b>	<b>225,312</b>	<b>953</b>	<b>1,635</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	173	200	7,793	376	0
Other Deferred Credits .....	0	0	4,071	53,161	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>173</b>	<b>4,270</b>	<b>60,954</b>	<b>376</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>20,455</b>	<b>36,087</b>	<b>106,133</b>	<b>7,253,189</b>	<b>22,142</b>	<b>25,377</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	3,766,905	39,022	12,708	19,346	53,005	29,293
Const Work in Progress .....	264,843	1,692	5,478	0	11,239	504
(less) Depr, Amort, and Depletion .....	1,611,546	20,048	5,645	14,347	24,506	13,159
<b>Net Electric Utility Plant .....</b>	<b>2,420,202</b>	<b>20,667</b>	<b>12,541</b>	<b>4,999</b>	<b>39,738</b>	<b>16,639</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>2,420,202</b>	<b>20,667</b>	<b>12,541</b>	<b>4,999</b>	<b>39,738</b>	<b>16,639</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	4,323	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	2,662	0
Invest in Assoc Enterprises .....	0	0	0	0	0	276
Invest & Special Funds .....	672,755	3,868	0	0	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>672,755</b>	<b>3,868</b>	<b>0</b>	<b>0</b>	<b>1,662</b>	<b>276</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,055,098	-2,230	1,965	6,617	14,273	5,649
Notes & Other Receivables .....	779,240	622	5	0	542	2,574
Customer Accts Receivable .....	216,727	1,865	1,481	2,990	4,673	2,663
(less) Accum Prov for Uncollected Accts .....	3,688	309	0	0	0	140
Fuel Stock & Exp Undistr .....	16,820	0	0	0	0	0
Materials & Supplies .....	33,788	581	254	1,272	3,800	1,360
Other Supplies & Misc .....	0	816	532	0	0	0
Prepayments .....	6,500	126	0	3	0	0
Accrued Utility Revenues .....	0	952	0	0	0	0
Miscellaneous Current & Accrued Assets .....	18,150	1,109	0	0	74	15
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,122,635</b>	<b>3,534</b>	<b>4,237</b>	<b>10,882</b>	<b>23,362</b>	<b>12,121</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	15,943	41	0	0	897	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	146,433	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>162,376</b>	<b>41</b>	<b>0</b>	<b>0</b>	<b>897</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>5,377,968</b>	<b>28,110</b>	<b>16,779</b>	<b>15,881</b>	<b>65,658</b>	<b>29,036</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	-6,801	-4,898	5,345	0	166
Misc Capital .....	0	0	0	0	1,146	0
Retained Earnings .....	1,581,489	20,573	11,042	8,159	35,598	25,998
<b>Total Proprietary Capital .....</b>	<b>1,581,489</b>	<b>13,772</b>	<b>6,144</b>	<b>13,504</b>	<b>36,744</b>	<b>26,163</b>
<b>Long-term Debt</b>						
Bonds .....	1,933,200	10,559	6,154	0	25,257	0
Advances from Municipality & Other .....	233,178	0	627	0	0	270
Unamort Prem on Long-term Debt .....	6,892	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	47,281	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>2,125,989</b>	<b>10,559</b>	<b>6,781</b>	<b>0</b>	<b>25,257</b>	<b>270</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	19,612	1,514	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>19,612</b>	<b>1,514</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	213,900	0	0	0	0	395
Accounts Payable .....	30,421	1,048	938	2,062	2,954	1,719
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	732	80	252	469	391
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	20,800	195	177	0	99	0
Misc Current & Accrued Liabilities .....	256,073	291	705	63	135	98
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>521,194</b>	<b>2,266</b>	<b>1,900</b>	<b>2,377</b>	<b>3,657</b>	<b>2,603</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	1,954	0	0	0
Other Deferred Credits .....	1,129,684	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>1,129,684</b>	<b>0</b>	<b>1,954</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>5,377,968</b>	<b>28,110</b>	<b>16,779</b>	<b>15,881</b>	<b>65,658</b>	<b>29,036</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Fayetteville Public Works Comm	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	310,547	54,457	123,931	85,030	28,287	40,597
Const Work in Progress .....	12,677	3,061	3,017	0	5,578	2,069
(less) Depr, Amort, and Depletion .....	117,341	29,277	65,513	34,832	11,923	15,069
<b>Net Electric Utility Plant .....</b>	<b>205,883</b>	<b>28,240</b>	<b>61,434</b>	<b>50,198</b>	<b>21,942</b>	<b>27,598</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>205,883</b>	<b>28,240</b>	<b>61,434</b>	<b>50,198</b>	<b>21,942</b>	<b>27,598</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	427	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	3,049	0	0	0	2,084	0
<b>Total Other Property &amp; Investments .....</b>	<b>3,049</b>	<b>0</b>	<b>0</b>	<b>427</b>	<b>2,084</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	23,118	9,138	22,031	20,183	1,256	6,541
Notes & Other Receivables .....	7,252	0	1,427	0	473	251
Customer Accts Receivable .....	12,333	7,961	12,214	3,759	4,859	2,093
(less) Accum Prov for Uncollected Accts .....	296	1,056	0	0	182	0
Fuel Stock & Exp Undistr .....	1,204	0	0	0	0	0
Materials & Supplies .....	7,557	0	2,731	0	1,094	929
Other Supplies & Misc .....	1,779	567	0	0	0	0
Prepayments .....	1	0	17	0	0	0
Accrued Utility Revenues .....	5,577	0	0	0	0	3,148
Miscellaneous Current & Accrued Assets .....	639	0	60	198	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>59,164</b>	<b>16,610</b>	<b>38,480</b>	<b>24,139</b>	<b>7,500</b>	<b>12,962</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	3,644	0	0	0	248	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>3,644</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>248</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>271,741</b>	<b>44,850</b>	<b>99,914</b>	<b>74,764</b>	<b>31,774</b>	<b>40,559</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	4,056	0	0	0	3,632
Misc Capital .....	0	1,048	0	912	378	0
Retained Earnings .....	174,156	34,643	72,454	65,889	18,400	20,282
<b>Total Proprietary Capital .....</b>	<b>174,156</b>	<b>39,746</b>	<b>72,454</b>	<b>66,801</b>	<b>18,778</b>	<b>23,914</b>
<b>Long-term Debt</b>						
Bonds .....	63,702	0	12,582	0	8,800	3,910
Advances from Municipality & Other .....	0	0	0	0	456	8,157
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>63,702</b>	<b>0</b>	<b>12,582</b>	<b>0</b>	<b>9,256</b>	<b>12,067</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	159
Accounts Payable .....	14,789	4,720	11,560	6,958	3,034	3,699
Payables to Assoc Enterprises .....	68	0	0	0	0	9
Customer Deposits .....	2,258	219	1,325	665	593	663
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	1,151	0	184	0	0	0
Misc Current & Accrued Liabilities .....	15,616	165	1,537	340	113	48
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>33,882</b>	<b>5,104</b>	<b>14,606</b>	<b>7,963</b>	<b>3,740</b>	<b>4,578</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	272	0	0	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>272</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>271,741</b>	<b>44,850</b>	<b>99,914</b>	<b>74,764</b>	<b>31,774</b>	<b>40,559</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	16,167	47,500	16,250	35,846	15,317	1,417,647
Const Work in Progress .....	427	2,609	0	100	8	20,213
(less) Depr, Amort, and Depletion .....	9,524	14,568	7,364	15,459	4,827	629,605
<b>Net Electric Utility Plant .....</b>	<b>7,071</b>	<b>35,541</b>	<b>8,887</b>	<b>20,487</b>	<b>10,499</b>	<b>808,255</b>
Nuclear Fuel .....	0	0	0	0	0	64,198
(less) Amort of Nucl Fuel .....	0	0	0	0	0	35,612
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>7,071</b>	<b>35,541</b>	<b>8,887</b>	<b>20,487</b>	<b>10,499</b>	<b>836,841</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	2,752
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	950
Invest in Assoc Enterprises .....	0	0	0	0	6,709	0
Invest & Special Funds .....	0	0	0	0	2,496	498,274
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,205</b>	<b>500,076</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	5,484	27,692	17,523	515	87	152,064
Notes & Other Receivables .....	0	0	390	0	79	0
Customer Accts Receivable .....	2,995	3,661	2,737	5,166	1,402	36,355
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	22	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	3,831
Materials & Supplies .....	366	2,491	0	1,219	364	12,557
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	17	879
Accrued Utility Revenues .....	0	0	0	0	2	0
Miscellaneous Current & Accrued Assets .....	0	0	337	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>8,844</b>	<b>33,844</b>	<b>20,986</b>	<b>6,900</b>	<b>1,930</b>	<b>205,686</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	0	37,851
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	1,937,687
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,975,538</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>15,915</b>	<b>69,385</b>	<b>29,873</b>	<b>27,388</b>	<b>21,634</b>	<b>3,518,141</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	952	0	3,172	3,855	0	0
Misc Capital .....	0	997	0	0	0	0
Retained Earnings .....	8,056	61,031	24,411	19,588	19,765	23,324
<b>Total Proprietary Capital .....</b>	<b>9,007</b>	<b>62,029</b>	<b>27,582</b>	<b>23,443</b>	<b>19,765</b>	<b>23,324</b>
<b>Long-term Debt</b>						
Bonds .....	0	3,719	0	0	0	3,273,249
Advances from Municipality & Other .....	3,940	0	0	57	0	79,350
Unamort Prem on Long-term Debt .....	0	0	0	0	450	13,678
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	98,146
<b>Total Long-term Debt .....</b>	<b>3,940</b>	<b>3,719</b>	<b>0</b>	<b>57</b>	<b>450</b>	<b>3,268,131</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	67	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>67</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	260	201	0	476	100	0
Accounts Payable .....	2,070	2,875	1,975	2,622	1,058	26,053
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	571	562	279	680	239	0
Taxes Accrued .....	0	0	0	0	0	6,242
Interest Accrued .....	0	0	0	0	16	99,922
Misc Current & Accrued Liabilities .....	0	0	37	110	6	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,901</b>	<b>3,638</b>	<b>2,291</b>	<b>3,888</b>	<b>1,419</b>	<b>132,217</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	94,469
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>94,469</b>
<b>Total Liabilities and Other Credits .....</b>	<b>15,915</b>	<b>69,385</b>	<b>29,873</b>	<b>27,388</b>	<b>21,634</b>	<b>3,518,141</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30	Shelby City of June 30	Statesville City of June 30	Tarboro Town of June 30	Washington City of June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	1,450,132	53,306	10,000	21,130	36,411	35,945
Const Work in Progress .....	4,551	1,277	1,210	1,767	0	197
(less) Depr, Amort, and Depletion .....	562,787	25,600	5,677	9,323	10,596	19,797
<b>Net Electric Utility Plant .....</b>	<b>891,896</b>	<b>28,983</b>	<b>5,533</b>	<b>13,574</b>	<b>25,815</b>	<b>16,345</b>
Nuclear Fuel .....	127,914	0	0	0	0	0
(less) Amort of Nucl Fuel .....	81,266	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>938,544</b>	<b>28,983</b>	<b>5,533</b>	<b>13,574</b>	<b>25,815</b>	<b>16,345</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	3,852	0	0	367	0	0
(less) Accum Provisions for Depr & Amort .....	1,672	0	0	306	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	456,687	0	0	0	0	623
<b>Total Other Property &amp; Investments .....</b>	<b>458,867</b>	<b>0</b>	<b>0</b>	<b>61</b>	<b>0</b>	<b>623</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	509,801	4,318	7,084	8,122	5,151	3,038
Notes & Other Receivables .....	5,996	550	1,215	7	2,260	0
Customer Accts Receivable .....	19,905	10,146	1,752	4,226	0	2,655
(less) Accum Prov for Uncollected Accts .....	0	0	238	131	31	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	16,604	601	823	1,261	928	648
Other Supplies & Misc .....	0	34	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	453,147	0	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,005,453</b>	<b>15,649</b>	<b>10,637</b>	<b>13,485</b>	<b>8,307</b>	<b>6,341</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	35,757	0	0	0	0	0
Extraordinary Losses, Study Cost .....	277,712	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>313,469</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>2,716,333</b>	<b>44,632</b>	<b>16,169</b>	<b>27,120</b>	<b>34,122</b>	<b>23,309</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	29	3,682	267
Misc Capital .....	0	1,139	202	136	0	167
Retained Earnings .....	7,400	29,745	10,186	23,092	28,134	18,667
<b>Total Proprietary Capital .....</b>	<b>7,400</b>	<b>30,885</b>	<b>10,389</b>	<b>23,256</b>	<b>31,817</b>	<b>19,101</b>
<b>Long-term Debt</b>						
Bonds .....	2,271,884	0	3,654	0	0	847
Advances from Municipality & Other .....	103,600	5,401	0	0	0	0
Unamort Prem on Long-term Debt .....	11,900	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	118,601	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>2,268,783</b>	<b>5,401</b>	<b>3,654</b>	<b>0</b>	<b>0</b>	<b>847</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	89	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>89</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	870
Accounts Payable .....	1,952	5,529	1,259	3,520	2,005	1,815
Payables to Assoc Enterprises .....	0	0	657	0	0	0
Customer Deposits .....	0	1,288	302	255	230	260
Taxes Accrued .....	14,479	0	0	0	0	0
Interest Accrued .....	62,273	1,356	33	0	0	300
Misc Current & Accrued Liabilities .....	0	174	32	0	71	116
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>78,704</b>	<b>8,346</b>	<b>2,284</b>	<b>3,775</b>	<b>2,306</b>	<b>3,362</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	361,446	0	-157	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>361,446</b>	<b>0</b>	<b>-157</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>2,716,333</b>	<b>44,632</b>	<b>16,169</b>	<b>27,120</b>	<b>34,122</b>	<b>23,309</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	Ohio	Ohio	Ohio	Ohio	Ohio
	Wilson City of  June 30	American Mun Power Ohio Inc  December 31	Bowling Green City of  December 31	Bryan City of  December 31	Celina City of  December 31	Cleveland City of  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	66,720	81,806	29,412	25,757	18,447	404,405
Const Work in Progress .....	0	0	0	0	0	12,936
(less) Depr, Amort, and Depletion .....	34,171	31,924	13,033	14,577	0	120,540
<b>Net Electric Utility Plant .....</b>	<b>32,549</b>	<b>49,881</b>	<b>16,379</b>	<b>11,180</b>	<b>18,447</b>	<b>296,801</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>32,549</b>	<b>49,881</b>	<b>16,379</b>	<b>11,180</b>	<b>18,447</b>	<b>296,801</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	5,466	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	2,001	0	0	0	0
Invest in Assoc Enterprises .....	0	0	917	862	0	0
Invest & Special Funds .....	0	18,217	5,026	0	0	22,339
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>21,682</b>	<b>5,943</b>	<b>862</b>	<b>0</b>	<b>22,339</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	31,527	12,826	3	4,592	2,610	41,657
Notes & Other Receivables .....	6,206	119,504	10	2,185	0	1,486
Customer Accts Receivable .....	3,506	33,926	791	1,493	958	23,708
(less) Accum Prov for Uncollected Accts .....	288	0	0	0	-90	1,610
Fuel Stock & Exp Undistr .....	0	587	0	0	0	0
Materials & Supplies .....	1,720	1,985	939	933	103	3,065
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	577	18	136	0	54
Accrued Utility Revenues .....	6,470	0	1,220	0	0	2,179
Miscellaneous Current & Accrued Assets .....	0	1,786	1	0	0	264
<b>Total Current &amp; Accrued Assets .....</b>	<b>49,141</b>	<b>171,191</b>	<b>2,981</b>	<b>9,338</b>	<b>3,760</b>	<b>70,803</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	0	2,748
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	4,761	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>4,761</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,748</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>81,690</b>	<b>247,516</b>	<b>25,303</b>	<b>21,379</b>	<b>22,207</b>	<b>392,691</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	292	579	0	0	18,172	12,183
Misc Capital .....	10	0	0	0	0	0
Retained Earnings .....	69,990	5,747	12,789	10,983	3,072	127,994
<b>Total Proprietary Capital .....</b>	<b>70,292</b>	<b>6,325</b>	<b>12,789</b>	<b>10,983</b>	<b>21,243</b>	<b>140,177</b>
<b>Long-term Debt</b>						
Bonds .....	0	44,507	0	0	0	280,470
Advances from Municipality & Other .....	0	6,228	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	53,371
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>50,735</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>227,099</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	2,669	123,420	8,939	9,000	0	6,855
Accounts Payable .....	7,427	31,637	2,706	1,045	258	9,770
Payables to Assoc Enterprises .....	0	0	0	0	0	656
Customer Deposits .....	954	0	0	0	105	0
Taxes Accrued .....	0	6,339	0	0	0	0
Interest Accrued .....	13	5,096	103	83	0	1,575
Misc Current & Accrued Liabilities .....	336	6,805	102	267	601	6,559
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>11,398</b>	<b>173,298</b>	<b>11,850</b>	<b>10,396</b>	<b>964</b>	<b>25,415</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	375	0	0	0
Other Deferred Credits .....	0	17,158	290	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>17,158</b>	<b>665</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>81,690</b>	<b>247,516</b>	<b>25,303</b>	<b>21,379</b>	<b>22,207</b>	<b>392,691</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of	Napoleon City of	Niles City of
	December 31	December 31	January 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	121,865	28,090	16,691	330,105	13,818	11,805
Const Work in Progress .....	0	0	0	2,948	0	0
(less) Depr, Amort, and Depletion .....	49,684	14,951	0	166,803	4,941	8,581
<b>Net Electric Utility Plant .....</b>	<b>72,181</b>	<b>13,139</b>	<b>16,691</b>	<b>166,250</b>	<b>8,877</b>	<b>3,224</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>72,181</b>	<b>13,139</b>	<b>16,691</b>	<b>166,250</b>	<b>8,877</b>	<b>3,224</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	10,637
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	14,442	0	0	0	293	1,300
Invest & Special Funds .....	4,509	0	0	16,186	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>18,951</b>	<b>0</b>	<b>0</b>	<b>16,186</b>	<b>293</b>	<b>11,937</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,512	20,849	8	9,383	7,775	0
Notes & Other Receivables .....	472	940	0	7,299	0	0
Customer Accts Receivable .....	5,832	3,692	1,779	0	1,378	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	915	2,609	1,323	900	1,199	0
Other Supplies & Misc .....	0	0	215	0	0	0
Prepayments .....	0	20	141	561	0	0
Accrued Utility Revenues .....	0	0	6,455	0	0	0
Miscellaneous Current & Accrued Assets .....	81	0	5,365	6,365	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>8,812</b>	<b>28,110</b>	<b>15,287</b>	<b>24,507</b>	<b>10,352</b>	<b>0</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	1,909	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,909</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>99,943</b>	<b>41,249</b>	<b>31,979</b>	<b>208,852</b>	<b>19,522</b>	<b>15,161</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	17,634	0	182	6,614	0	0
Misc Capital .....	0	6	0	0	79	0
Retained Earnings .....	-4,607	34,158	15,490	-1,648	16,259	14,875
<b>Total Proprietary Capital .....</b>	<b>13,027</b>	<b>34,164</b>	<b>15,672</b>	<b>4,966</b>	<b>16,338</b>	<b>14,875</b>
<b>Long-term Debt</b>						
Bonds .....	80,521	2,601	8,980	190,664	3,030	0
Advances from Municipality & Other .....	0	0	425	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>80,521</b>	<b>2,601</b>	<b>9,405</b>	<b>190,664</b>	<b>3,030</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	1,846	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,846</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	1,243	0	4,100	4,675	0	0
Accounts Payable .....	1,992	2,930	842	2,786	71	287
Payables to Assoc Enterprises .....	479	220	7	0	0	0
Customer Deposits .....	324	237	68	291	0	0
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	530	12	176	2,590	0	0
Misc Current & Accrued Liabilities .....	979	1,083	1,708	1,035	83	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,547</b>	<b>4,483</b>	<b>6,902</b>	<b>11,377</b>	<b>154</b>	<b>287</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	849	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>849</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>99,943</b>	<b>41,249</b>	<b>31,979</b>	<b>208,852</b>	<b>19,522</b>	<b>15,161</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Orrville City of	Painesville City of	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	63,521	38,278	57,882	18,331	26,051	0
Const Work in Progress .....	0	0	540	0	0	0
(less) Depr, Amort, and Depletion .....	38,476	25,397	26,687	10,470	7,892	0
<b>Net Electric Utility Plant .....</b>	<b>25,045</b>	<b>12,881</b>	<b>31,735</b>	<b>7,861</b>	<b>18,160</b>	<b>0</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>25,045</b>	<b>12,881</b>	<b>31,735</b>	<b>7,861</b>	<b>18,160</b>	<b>0</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	10,621	994	0	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>10,621</b>	<b>994</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	16,256	1,446	5,714	8,324	1,554	5,451
Notes & Other Receivables .....	0	0	129	0	1,556	0
Customer Accts Receivable .....	2,037	3,562	1,249	81	2,316	0
(less) Accum Prov for Uncollected Accts .....	0	0	149	0	0	0
Fuel Stock & Exp Undistr .....	0	0	74	0	0	0
Materials & Supplies .....	2,663	799	547	247	2,087	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	29	33	96	91	26	0
Accrued Utility Revenues .....	504	0	725	0	0	0
Miscellaneous Current & Accrued Assets .....	113	0	13	34	2,004	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>21,602</b>	<b>5,840</b>	<b>8,399</b>	<b>8,776</b>	<b>9,543</b>	<b>5,451</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	150	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>150</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>46,647</b>	<b>29,342</b>	<b>41,128</b>	<b>16,787</b>	<b>27,703</b>	<b>5,451</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	17	0	0	0	21
Misc Capital .....	576	0	0	68	58	0
Retained Earnings .....	28,061	22,925	35,552	8,767	15,477	5,430
<b>Total Proprietary Capital .....</b>	<b>28,637</b>	<b>22,942</b>	<b>35,552</b>	<b>8,835</b>	<b>15,535</b>	<b>5,451</b>
<b>Long-term Debt</b>						
Bonds .....	15,855	3,695	3,993	4,050	0	0
Advances from Municipality & Other .....	0	0	0	0	3,277	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	321	0	0
<b>Total Long-term Debt .....</b>	<b>15,855</b>	<b>3,695</b>	<b>3,993</b>	<b>3,729</b>	<b>3,277</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	193	367	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>193</b>	<b>367</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	904	2,700	7,560	0
Accounts Payable .....	1,137	2,205	0	1,087	281	0
Payables to Assoc Enterprises .....	378	0	0	0	0	0
Customer Deposits .....	0	307	0	173	0	0
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	63	0	0	48	261	0
Misc Current & Accrued Liabilities .....	576	0	313	214	789	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,155</b>	<b>2,513</b>	<b>1,217</b>	<b>4,222</b>	<b>8,890</b>	<b>0</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>46,647</b>	<b>29,342</b>	<b>41,128</b>	<b>16,787</b>	<b>27,703</b>	<b>5,451</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Westerville City of	Altus City of	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority
	December 31	June 30	June 30	June 30	June 30	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	43,537	10,179	0	21,692	48,390	912,851
Const Work in Progress .....	3,606	0	0	97	85	10,511
(less) Depr, Amort, and Depletion .....	15,325	6,764	0	14,061	23,603	451,957
<b>Net Electric Utility Plant .....</b>	<b>31,818</b>	<b>3,415</b>	<b>0</b>	<b>7,729</b>	<b>24,873</b>	<b>471,406</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>31,818</b>	<b>3,415</b>	<b>0</b>	<b>7,729</b>	<b>24,873</b>	<b>471,406</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	3,830	0	0	0	33
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	5,150	0	0	3,192	100,559
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>8,980</b>	<b>0</b>	<b>0</b>	<b>3,192</b>	<b>100,592</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	17,461	122	1,368	1,178	6,507	99,130
Notes & Other Receivables .....	0	0	0	25	85	32,230
Customer Accts Receivable .....	3,250	1,291	1,350	2,066	4,908	17,654
(less) Accum Prov for Uncollected Accts .....	0	304	183	366	92	50
Fuel Stock & Exp Undistr .....	0	0	0	0	0	4,625
Materials & Supplies .....	1,501	657	0	875	0	21,335
Other Supplies & Misc .....	0	0	0	0	0	4
Prepayments .....	0	0	4	0	0	843
Accrued Utility Revenues .....	0	0	673	0	0	4,194
Miscellaneous Current & Accrued Assets .....	62	0	0	0	892	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>22,273</b>	<b>1,765</b>	<b>3,211</b>	<b>3,778</b>	<b>12,301</b>	<b>179,963</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	21	12,053
Extraordinary Losses, Study Cost .....	0	0	0	0	0	2
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	169,523
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21</b>	<b>181,579</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>54,092</b>	<b>14,160</b>	<b>3,211</b>	<b>11,507</b>	<b>40,387</b>	<b>933,540</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	6,535	0	20,069	0	0
Misc Capital .....	426	0	0	0	446	0
Retained Earnings .....	47,010	5,554	1,276	-10,278	31,029	42,591
<b>Total Proprietary Capital .....</b>	<b>47,436</b>	<b>12,089</b>	<b>1,276</b>	<b>9,791</b>	<b>31,475</b>	<b>42,591</b>
<b>Long-term Debt</b>						
Bonds .....	3,282	16	0	0	2,841	868,415
Advances from Municipality & Other .....	0	215	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	3,837
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	13,914
<b>Total Long-term Debt .....</b>	<b>3,282</b>	<b>230</b>	<b>0</b>	<b>0</b>	<b>2,841</b>	<b>858,337</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	342	0	0	0	137	726
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>342</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>137</b>	<b>726</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	130	0
Accounts Payable .....	2,472	942	1,078	719	3,047	8,268
Payables to Assoc Enterprises .....	0	0	267	876	0	0
Customer Deposits .....	36	433	450	0	2,636	100
Taxes Accrued .....	0	0	22	0	0	125
Interest Accrued .....	14	366	0	0	73	4,013
Misc Current & Accrued Liabilities .....	510	0	118	121	0	2,543
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,031</b>	<b>1,741</b>	<b>1,936</b>	<b>1,715</b>	<b>5,887</b>	<b>15,048</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	100	0	0	48	16,838
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>0</b>	<b>48</b>	<b>16,838</b>
<b>Total Liabilities and Other Credits .....</b>	<b>54,092</b>	<b>14,160</b>	<b>3,211</b>	<b>11,507</b>	<b>40,387</b>	<b>933,540</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth  December 31	Ponca City City of  June 30	Stillwater Utilities Authority  June 30	Central Lincoln Peoples Util Dt  December 31	Clatskanie Peoples Util Dist  December 31	Columbia River Peoples Ut Dist  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	205,415	37,920	53,918	118,014	13,742	44,682
Const Work in Progress .....	210	136	104	11,023	2,753	381
(less) Depr, Amort, and Depletion .....	68,079	19,742	23,883	55,284	5,787	12,439
<b>Net Electric Utility Plant .....</b>	<b>137,547</b>	<b>18,314</b>	<b>30,139</b>	<b>73,753</b>	<b>10,707</b>	<b>32,624</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>137,547</b>	<b>18,314</b>	<b>30,139</b>	<b>73,753</b>	<b>10,707</b>	<b>32,624</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	1
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	65,779	293	0	2,576	-603	1,234
<b>Total Other Property &amp; Investments .....</b>	<b>65,779</b>	<b>293</b>	<b>0</b>	<b>2,576</b>	<b>-603</b>	<b>1,235</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	34,476	1,557	17,250	11,400	3,036	3,021
Notes & Other Receivables .....	9,344	2	0	101	0	208
Customer Accts Receivable .....	0	1,912	3,966	3,355	2,076	2,153
(less) Accum Prov for Uncollected Accts .....	0	0	9	298	8	42
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	0	0	818	3,278	268	359
Other Supplies & Misc .....	0	0	0	949	0	58
Prepayments .....	0	0	0	3,100	100	169
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	1,817	0	0	181	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>45,636</b>	<b>3,470</b>	<b>22,026</b>	<b>22,066</b>	<b>5,471</b>	<b>5,926</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	110,160	18	0	173	0	2,030
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	37,830	0	0	3,756	0	5,010
<b>Total Deferred Debits .....</b>	<b>147,990</b>	<b>18</b>	<b>0</b>	<b>3,929</b>	<b>0</b>	<b>7,040</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>396,952</b>	<b>22,095</b>	<b>52,165</b>	<b>102,324</b>	<b>15,576</b>	<b>46,825</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	11,981	0	0	0
Misc Capital .....	0	0	0	0	0	156
Retained Earnings .....	16,882	20,850	37,837	80,418	11,873	12,736
<b>Total Proprietary Capital .....</b>	<b>16,882</b>	<b>20,850</b>	<b>49,818</b>	<b>80,418</b>	<b>11,873</b>	<b>12,892</b>
<b>Long-term Debt</b>						
Bonds .....	354,430	905	0	12,430	0	26,211
Advances from Municipality & Other .....	0	0	0	0	0	4,604
Unamort Prem on Long-term Debt .....	0	0	0	0	0	160
(less) Unamort Discount on Long-term Debt .....	11,473	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>342,957</b>	<b>905</b>	<b>0</b>	<b>12,430</b>	<b>0</b>	<b>30,975</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	1,844	149	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,844</b>	<b>149</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	115	0	0	0	0
Accounts Payable .....	0	163	1,850	7,256	2,915	1,726
Payables to Assoc Enterprises .....	8,574	0	0	0	0	0
Customer Deposits .....	0	0	0	289	27	166
Taxes Accrued .....	0	0	0	0	0	217
Interest Accrued .....	10,043	27	0	22	0	135
Misc Current & Accrued Liabilities .....	8,445	35	497	0	0	549
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>27,063</b>	<b>340</b>	<b>2,347</b>	<b>7,567</b>	<b>2,941</b>	<b>2,794</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	613	158
Other Deferred Credits .....	10,050	0	0	65	0	5
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>10,050</b>	<b>0</b>	<b>0</b>	<b>65</b>	<b>613</b>	<b>164</b>
<b>Total Liabilities and Other Credits .....</b>	<b>396,952</b>	<b>22,095</b>	<b>52,165</b>	<b>102,324</b>	<b>15,576</b>	<b>46,825</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald People's Utility Dist  December 31	Eugene City of  December 31	Forest Grove City of  June 30	McMinnville City of  June 30	Northern Wasco County PUD  December 31	Springfield City of  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	84,141	381,260	14,655	30,341	50,572	67,059
Const Work in Progress .....	7,451	16,446	373	1,758	268	769
(less) Depr, Amort, and Depletion .....	41,137	198,110	5,718	9,416	15,720	20,849
<b>Net Electric Utility Plant .....</b>	<b>50,455</b>	<b>199,596</b>	<b>9,310</b>	<b>22,682</b>	<b>35,121</b>	<b>46,980</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>50,455</b>	<b>199,596</b>	<b>9,310</b>	<b>22,682</b>	<b>35,121</b>	<b>46,980</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	2,709	5,453	0	0	17,217	0
<b>Total Other Property &amp; Investments .....</b>	<b>2,709</b>	<b>5,453</b>	<b>0</b>	<b>0</b>	<b>17,217</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,709	26,573	4,345	13,790	6,258	13,045
Notes & Other Receivables .....	2,956	0	14	369	576	4,701
Customer Accts Receivable .....	1,160	59,902	548	1,415	687	2,245
(less) Accum Prov for Uncollected Accts .....	55	1,874	0	15	84	24
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	694	2,309	0	319	406	1,431
Other Supplies & Misc .....	0	0	253	0	0	29
Prepayments .....	281	938	0	0	166	522
Accrued Utility Revenues .....	1,280	7,127	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	4,851	111	121	0	163
<b>Total Current &amp; Accrued Assets .....</b>	<b>8,025</b>	<b>99,826</b>	<b>5,271</b>	<b>15,999</b>	<b>8,008</b>	<b>22,112</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	987	1,202	0	0	4,276	0
Extraordinary Losses, Study Cost .....	463	1,502	0	0	6	1
Misc Debt, R & D Exp, Unamrt Losses .....	8,958	24,399	0	1,363	17,205	809
<b>Total Deferred Debits .....</b>	<b>10,408</b>	<b>27,102</b>	<b>0</b>	<b>1,363</b>	<b>21,487</b>	<b>810</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>71,597</b>	<b>331,977</b>	<b>14,581</b>	<b>40,044</b>	<b>81,832</b>	<b>69,901</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	12,363	440	76	0
Misc Capital .....	0	0	0	7,521	21	6,395
Retained Earnings .....	8,781	146,161	863	28,759	17,351	51,021
<b>Total Proprietary Capital .....</b>	<b>8,781</b>	<b>146,161</b>	<b>13,226</b>	<b>36,720</b>	<b>17,447</b>	<b>57,416</b>
<b>Long-term Debt</b>						
Bonds .....	54,540	125,800	0	0	60,103	0
Advances from Municipality & Other .....	2,538	0	0	1,363	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	358	3,883	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>56,720</b>	<b>121,917</b>	<b>0</b>	<b>1,363</b>	<b>60,103</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	139	0	0	0
Accounts Payable .....	2,170	48,731	304	1,694	3,106	10,879
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	11	464	0	104	91	693
Taxes Accrued .....	10	1,993	0	0	0	0
Interest Accrued .....	601	3,584	0	0	220	0
Misc Current & Accrued Liabilities .....	2,926	5,636	47	145	353	839
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,717</b>	<b>60,407</b>	<b>491</b>	<b>1,943</b>	<b>3,769</b>	<b>12,411</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	2,344	855	0	8	1
Other Deferred Credits .....	379	1,147	10	18	506	73
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>379</b>	<b>3,491</b>	<b>865</b>	<b>18</b>	<b>513</b>	<b>74</b>
<b>Total Liabilities and Other Credits .....</b>	<b>71,597</b>	<b>331,977</b>	<b>14,581</b>	<b>40,044</b>	<b>81,832</b>	<b>69,901</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Oregon	Pennsylvania	South Carolina	South Carolina	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Camden City of	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk
	December 31	December 31	June 30	March 31	March 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	50,679	32,062	15,409	22,550	4,538	13,922
Const Work in Progress .....	894	3,494	31	1,434	0	100
(less) Depr, Amort, and Depletion .....	14,302	15,250	9,138	8,487	1,411	6,446
<b>Net Electric Utility Plant .....</b>	<b>37,271</b>	<b>20,305</b>	<b>6,302</b>	<b>15,497</b>	<b>3,126</b>	<b>7,575</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>37,271</b>	<b>20,305</b>	<b>6,302</b>	<b>15,497</b>	<b>3,126</b>	<b>7,575</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	34,308	0	96,182	98,313
(less) Accum Provisions for Depr & Amort .....	0	0	4,151	0	50,412	30,507
Invest in Assoc Enterprises .....	13	0	0	0	0	0
Invest & Special Funds .....	500	2,360	0	0	0	7,857
<b>Total Other Property &amp; Investments.....</b>	<b>513</b>	<b>2,360</b>	<b>30,157</b>	<b>0</b>	<b>45,770</b>	<b>75,663</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	6,489	2,395	1,867	3,396	15,492	5,737
Notes & Other Receivables.....	5,539	1	0	83	0	0
Customer Accts Receivable.....	1,823	637	1,350	695	2,265	8,670
(less) Accum Prov for Uncollected Accts .....	124	4	0	0	103	0
Fuel Stock & Exp Undistr.....	0	40	0	0	0	0
Materials & Supplies.....	659	0	587	249	970	1,482
Other Supplies & Misc.....	191	0	0	0	0	0
Prepayments.....	288	7	0	0	0	101
Accrued Utility Revenues .....	0	968	0	0	1,007	0
Miscellaneous Current & Accrued Assets.....	0	52	155	0	251	3
<b>Total Current &amp; Accrued Assets.....</b>	<b>14,866</b>	<b>4,095</b>	<b>3,959</b>	<b>4,423</b>	<b>19,882</b>	<b>15,993</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	262	0	0	0	0	671
Extraordinary Losses, Study Cost.....	3,130	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	490	0	810	0	0	0
<b>Total Deferred Debits.....</b>	<b>3,882</b>	<b>0</b>	<b>810</b>	<b>0</b>	<b>0</b>	<b>671</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>56,531</b>	<b>26,759</b>	<b>41,227</b>	<b>19,920</b>	<b>68,778</b>	<b>99,902</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	764	0	0	0	0
Misc Capital.....	0	0	1,091	0	8,589	6,358
Retained Earnings.....	26,289	24,045	17,432	8,674	52,453	54,449
<b>Total Proprietary Capital .....</b>	<b>26,289</b>	<b>24,810</b>	<b>18,523</b>	<b>8,674</b>	<b>61,042</b>	<b>60,807</b>
<b>Long-term Debt</b>						
Bonds .....	18,285	0	20,100	3,413	3,920	26,160
Advances from Municipality & Other.....	7,145	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>25,430</b>	<b>0</b>	<b>20,100</b>	<b>3,413</b>	<b>3,920</b>	<b>26,160</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	5	0	54	0	0	803
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>5</b>	<b>0</b>	<b>54</b>	<b>0</b>	<b>0</b>	<b>803</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	2,020
Accounts Payable.....	3,761	1,080	1,409	630	1,296	9,786
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	95	0	353	282	689	87
Taxes Accrued .....	0	0	0	15	105	0
Interest Accrued.....	219	0	342	56	17	119
Misc Current & Accrued Liabilities .....	692	110	446	0	1,630	120
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,767</b>	<b>1,190</b>	<b>2,550</b>	<b>982</b>	<b>3,737</b>	<b>12,132</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	760	0	6,851	79	0
Other Deferred Credits .....	41	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>41</b>	<b>760</b>	<b>0</b>	<b>6,851</b>	<b>79</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>56,531</b>	<b>26,759</b>	<b>41,227</b>	<b>19,920</b>	<b>68,778</b>	<b>99,902</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of June 30	South Carolina South Carolina Pub Serv Auth December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	137,901	9,366	73,650	554,492	45,750	3,425,587
Const Work in Progress .....	2,215	0	793	1,407	7,563	330,452
(less) Depr, Amort, and Depletion .....	37,723	5,625	32,037	247,847	17,194	1,381,390
<b>Net Electric Utility Plant .....</b>	<b>102,392</b>	<b>3,741</b>	<b>42,405</b>	<b>308,052</b>	<b>36,119</b>	<b>2,374,649</b>
Nuclear Fuel .....	0	0	0	37,658	0	47,644
(less) Amort of Nucl Fuel .....	0	0	0	21,718	0	20,404
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>102,392</b>	<b>3,741</b>	<b>42,405</b>	<b>323,992</b>	<b>36,119</b>	<b>2,401,889</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	8,172	0	138,685	1,893
(less) Accum Provisions for Depr & Amort .....	0	0	3,656	0	37,077	206
Invest in Assoc Enterprises .....	0	0	0	0	0	8,307
Invest & Special Funds .....	5,524	144	970	190,380	9,427	317,626
<b>Total Other Property &amp; Investments .....</b>	<b>5,524</b>	<b>144</b>	<b>5,486</b>	<b>190,380</b>	<b>111,035</b>	<b>327,621</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	2,912	6,048	17,037	248,608	3,914	263,860
Notes & Other Receivables .....	484	0	0	3,601	2,474	0
Customer Accts Receivable .....	11,908	1,813	6,041	10,609	8,719	95,863
(less) Accum Prov for Uncollected Accts .....	0	104	-61	0	375	332
Fuel Stock & Exp Undistr .....	7	0	0	0	0	35,754
Materials & Supplies .....	937	716	2,314	5,726	1,387	35,221
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	537
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	77,026	0	3,495	3,232
<b>Total Current &amp; Accrued Assets .....</b>	<b>16,247</b>	<b>8,472</b>	<b>102,478</b>	<b>268,544</b>	<b>19,614</b>	<b>434,135</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	425	0	0	19,908	4,230	25,117
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	573,574	0	580,875
<b>Total Deferred Debits .....</b>	<b>425</b>	<b>0</b>	<b>0</b>	<b>593,482</b>	<b>4,230</b>	<b>605,993</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>124,588</b>	<b>12,357</b>	<b>150,370</b>	<b>1,376,398</b>	<b>170,998</b>	<b>3,769,638</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	34,438
Misc Capital .....	23,011	508	0	0	57,300	0
Retained Earnings .....	55,717	10,772	141,905	28,203	32,698	898,137
<b>Total Proprietary Capital .....</b>	<b>78,728</b>	<b>11,280</b>	<b>141,905</b>	<b>28,203</b>	<b>89,998</b>	<b>932,575</b>
<b>Long-term Debt</b>						
Bonds .....	30,927	0	1,750	1,302,429	70,375	2,252,300
Advances from Municipality & Other .....	0	53	0	0	0	29,485
Unamort Prem on Long-term Debt .....	0	0	0	1,230	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	50,628	0	38,047
<b>Total Long-term Debt .....</b>	<b>30,927</b>	<b>53</b>	<b>1,750</b>	<b>1,253,031</b>	<b>70,375</b>	<b>2,243,738</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	35,419	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35,419</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	2,503	0	0	0	0	326,981
Accounts Payable .....	9,558	986	4,655	5,751	5,391	71,556
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	610	0	836	0	1,717	6,925
Taxes Accrued .....	0	0	0	4,548	0	2,304
Interest Accrued .....	560	0	0	49,446	1,685	63,136
Misc Current & Accrued Liabilities .....	1,704	38	1,224	0	1,168	119,476
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>14,934</b>	<b>1,023</b>	<b>6,715</b>	<b>59,745</b>	<b>9,963</b>	<b>590,377</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	663	2,697
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	250
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>663</b>	<b>2,947</b>
<b>Total Liabilities and Other Credits .....</b>	<b>124,588</b>	<b>12,357</b>	<b>150,370</b>	<b>1,376,398</b>	<b>170,998</b>	<b>3,769,638</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of  December 31	Heartland Consumers Power Dist  December 31	Missouri Basin Mun Power Agny  December 31	Pierre City of  December 31	Watertown Municipal Utilities  December 31	Alcoa Utilities  June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	23,553	58,564	3,617	9,874	24,698	31,381
Const Work in Progress .....	16	93	0	0	151	1,687
(less) Depr, Amort, and Depletion .....	8,606	17,919	866	4,052	15,664	12,445
<b>Net Electric Utility Plant .....</b>	<b>14,963</b>	<b>40,738</b>	<b>2,751</b>	<b>5,822</b>	<b>9,186</b>	<b>20,622</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>14,963</b>	<b>40,738</b>	<b>2,751</b>	<b>5,822</b>	<b>9,186</b>	<b>20,622</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	11,171	20,452	278	0	699
<b>Total Other Property &amp; Investments.....</b>	<b>0</b>	<b>11,171</b>	<b>20,452</b>	<b>278</b>	<b>0</b>	<b>699</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	3,879	5,273	13,241	3,136	226	4,875
Notes & Other Receivables.....	3,070	687	0	0	940	2,235
Customer Accts Receivable.....	1,521	1,543	9,541	712	1,087	0
(less) Accum Prov for Uncollected Accts .....	10	0	0	91	8	0
Fuel Stock & Exp Undistr.....	0	0	51	0	1	0
Materials & Supplies.....	645	1,827	0	734	363	319
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments .....	5	10	1,741	0	4	0
Accrued Utility Revenues .....	0	18	0	0	9	1
Miscellaneous Current & Accrued Assets.....	0	149	234	0	0	146
<b>Total Current &amp; Accrued Assets.....</b>	<b>9,110</b>	<b>9,505</b>	<b>24,808</b>	<b>4,491</b>	<b>2,621</b>	<b>7,577</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	109	3,231	0	0	0	93
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	697	0	0	0	933
<b>Total Deferred Debits.....</b>	<b>109</b>	<b>3,928</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,026</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>24,182</b>	<b>65,342</b>	<b>48,010</b>	<b>10,591</b>	<b>11,806</b>	<b>29,924</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	62	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	20,779	4,332	36,370	9,602	9,519	18,287
<b>Total Proprietary Capital .....</b>	<b>20,779</b>	<b>4,332</b>	<b>36,370</b>	<b>9,664</b>	<b>9,519</b>	<b>18,287</b>
<b>Long-term Debt</b>						
Bonds .....	0	53,745	0	0	0	3,480
Advances from Municipality & Other.....	2,544	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	11
<b>Total Long-term Debt .....</b>	<b>2,544</b>	<b>53,745</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,469</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	0	78	0	847
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>78</b>	<b>0</b>	<b>847</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	3	0
Accounts Payable.....	704	1,825	11,434	538	1,181	5,043
Payables to Assoc Enterprises.....	63	0	0	0	0	0
Customer Deposits.....	0	0	0	266	187	1,162
Taxes Accrued .....	46	119	24	31	39	0
Interest Accrued.....	10	1,660	0	0	0	23
Misc Current & Accrued Liabilities .....	35	2,047	182	14	877	454
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>858</b>	<b>5,650</b>	<b>11,640</b>	<b>849</b>	<b>2,288</b>	<b>6,682</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	0	0	639
Other Deferred Credits .....	0	12	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	1,603	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>1,616</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>639</b>
<b>Total Liabilities and Other Credits.....</b>	<b>24,182</b>	<b>65,342</b>	<b>48,010</b>	<b>10,591</b>	<b>11,806</b>	<b>29,924</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	29,038	21,047	24,724	56,356	9,541	26,049
Const Work in Progress .....	837	148	1,062	737	892	6
(less) Depr, Amort, and Depletion .....	9,119	8,125	8,279	30,329	4,190	10,594
<b>Net Electric Utility Plant .....</b>	<b>20,756</b>	<b>13,070</b>	<b>17,508</b>	<b>26,763</b>	<b>6,244</b>	<b>15,461</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>20,756</b>	<b>13,070</b>	<b>17,508</b>	<b>26,763</b>	<b>6,244</b>	<b>15,461</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	990	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	14	2,680	43	8,200	407	2,914
<b>Total Other Property &amp; Investments .....</b>	<b>14</b>	<b>2,680</b>	<b>43</b>	<b>9,190</b>	<b>407</b>	<b>2,914</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,313	161	467	7,329	1,059	911
Notes & Other Receivables .....	2,198	1,129	0	3,103	941	2,073
Customer Accts Receivable .....	0	0	1,999	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	6	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	287	184	592	511	235	383
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	1	0	0	0
Accrued Utility Revenues .....	95	73	0	156	38	43
Miscellaneous Current & Accrued Assets .....	83	16	20	27	7	84
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,974</b>	<b>1,563</b>	<b>3,073</b>	<b>11,126</b>	<b>2,280</b>	<b>3,495</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	42	29	185	0	0	2
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	534	308	1,003	10,893	0	0
<b>Total Deferred Debits .....</b>	<b>576</b>	<b>337</b>	<b>1,188</b>	<b>10,893</b>	<b>0</b>	<b>2</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>25,321</b>	<b>17,650</b>	<b>21,812</b>	<b>57,972</b>	<b>8,931</b>	<b>21,872</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	19,368	11,334	9,791	51,262	7,244	17,978
<b>Total Proprietary Capital .....</b>	<b>19,368</b>	<b>11,334</b>	<b>9,791</b>	<b>51,262</b>	<b>7,244</b>	<b>17,978</b>
<b>Long-term Debt</b>						
Bonds .....	2,455	2,690	7,551	0	0	265
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	37	0	0	0	2
<b>Total Long-term Debt .....</b>	<b>2,455</b>	<b>2,653</b>	<b>7,551</b>	<b>0</b>	<b>0</b>	<b>263</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	543	316	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>543</b>	<b>316</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	19	0	0	0
Accounts Payable .....	2,583	2,031	2,476	5,091	1,376	1,925
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	475	505	745	218	586
Taxes Accrued .....	0	0	0	245	0	363
Interest Accrued .....	9	36	50	0	0	0
Misc Current & Accrued Liabilities .....	279	805	397	501	41	755
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,870</b>	<b>3,348</b>	<b>3,447</b>	<b>6,582</b>	<b>1,635</b>	<b>3,630</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	85	-1	1,023	129	53	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>85</b>	<b>-1</b>	<b>1,023</b>	<b>129</b>	<b>53</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>25,321</b>	<b>17,650</b>	<b>21,812</b>	<b>57,972</b>	<b>8,931</b>	<b>21,872</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	335,749	60,315	65,359	52,474	40,614	25,833
Const Work in Progress .....	5,724	445	1,128	428	777	1,478
(less) Depr, Amort, and Depletion .....	139,555	18,632	25,193	19,021	13,843	7,152
<b>Net Electric Utility Plant .....</b>	<b>201,918</b>	<b>42,128</b>	<b>41,294</b>	<b>33,881</b>	<b>27,549</b>	<b>20,159</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>201,918</b>	<b>42,128</b>	<b>41,294</b>	<b>33,881</b>	<b>27,549</b>	<b>20,159</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	11
Invest & Special Funds .....	17,698	4,061	99	1,006	2,693	166
<b>Total Other Property &amp; Investments .....</b>	<b>17,698</b>	<b>4,061</b>	<b>99</b>	<b>1,006</b>	<b>2,693</b>	<b>178</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	41,788	3,905	2,574	822	979	2,710
Notes & Other Receivables .....	14,979	4,738	6,267	4,459	1,864	92
Customer Accts Receivable .....	0	0	0	0	0	2,348
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	5
Materials & Supplies .....	5,751	411	1,161	556	726	739
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	3
Accrued Utility Revenues .....	836	0	0	178	6	0
Miscellaneous Current & Accrued Assets .....	20,160	238	42	162	90	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>83,515</b>	<b>9,292</b>	<b>10,045</b>	<b>6,178</b>	<b>3,665</b>	<b>5,896</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	82	16	0	101	13
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	6,272	3,167	1,154	1,647	597	189
<b>Total Deferred Debits .....</b>	<b>6,272</b>	<b>3,249</b>	<b>1,169</b>	<b>1,647</b>	<b>699</b>	<b>202</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>309,403</b>	<b>58,729</b>	<b>52,607</b>	<b>42,712</b>	<b>34,605</b>	<b>26,435</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	224,680	37,867	41,781	32,781	24,821	20,785
<b>Total Proprietary Capital .....</b>	<b>224,680</b>	<b>37,867</b>	<b>41,781</b>	<b>32,781</b>	<b>24,821</b>	<b>20,785</b>
<b>Long-term Debt</b>						
Bonds .....	0	6,695	1,300	2,345	5,885	1,645
Advances from Municipality & Other .....	0	0	0	0	0	193
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	71	0	0	37	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>6,624</b>	<b>1,300</b>	<b>2,345</b>	<b>5,848</b>	<b>1,838</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	15,721	2,808	1,201	1,747	536	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>15,721</b>	<b>2,808</b>	<b>1,201</b>	<b>1,747</b>	<b>536</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	571	35	0	0	0
Accounts Payable .....	46,878	4,644	6,143	3,760	1,272	3,543
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	8,240	1,854	1,256	1,121	1,172	0
Taxes Accrued .....	7,183	0	0	0	0	0
Interest Accrued .....	1,719	183	5	17	104	13
Misc Current & Accrued Liabilities .....	2,434	1,534	578	902	853	111
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>66,454</b>	<b>8,785</b>	<b>8,016</b>	<b>5,800</b>	<b>3,401</b>	<b>3,667</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	2,549	2,645	309	39	0	144
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2,549</b>	<b>2,645</b>	<b>309</b>	<b>39</b>	<b>0</b>	<b>144</b>
<b>Total Liabilities and Other Credits .....</b>	<b>309,403</b>	<b>58,729</b>	<b>52,607</b>	<b>42,712</b>	<b>34,605</b>	<b>26,435</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	8,951	17,109	62,279	40,140	39,882	13,159
Const Work in Progress .....	3,102	97	1,521	1,599	5,241	175
(less) Depr, Amort, and Depletion .....	3,576	5,371	18,427	11,815	14,118	4,625
<b>Net Electric Utility Plant .....</b>	<b>8,477</b>	<b>11,835</b>	<b>45,372</b>	<b>29,925</b>	<b>31,005</b>	<b>8,709</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>8,477</b>	<b>11,835</b>	<b>45,372</b>	<b>29,925</b>	<b>31,005</b>	<b>8,709</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	66	0	0	0
Invest & Special Funds .....	1,167	0	9,181	3,779	322	36
<b>Total Other Property &amp; Investments .....</b>	<b>1,167</b>	<b>0</b>	<b>9,247</b>	<b>3,779</b>	<b>322</b>	<b>36</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	5,679	780	3,023	3,191	1,365	1,601
Notes & Other Receivables .....	1,446	986	318	2,600	2,161	1,278
Customer Accts Receivable .....	0	0	3,557	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	215	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	198	97	698	711	340	250
Other Supplies & Misc .....	0	0	49	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	178	9	0	38	0	0
Miscellaneous Current & Accrued Assets .....	13	68	0	98	416	490
<b>Total Current &amp; Accrued Assets .....</b>	<b>7,513</b>	<b>1,939</b>	<b>7,431</b>	<b>6,637</b>	<b>4,282</b>	<b>3,618</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	4	0	378	138	44	15
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	324	96	726	1,213	2,711	774
<b>Total Deferred Debits .....</b>	<b>329</b>	<b>96</b>	<b>1,104</b>	<b>1,351</b>	<b>2,755</b>	<b>790</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>17,486</b>	<b>13,871</b>	<b>63,154</b>	<b>41,692</b>	<b>38,363</b>	<b>13,152</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	15,502	12,073	25,635	25,146	25,949	8,568
<b>Total Proprietary Capital .....</b>	<b>15,502</b>	<b>12,073</b>	<b>25,635</b>	<b>25,146</b>	<b>25,949</b>	<b>8,568</b>
<b>Long-term Debt</b>						
Bonds .....	290	0	22,185	11,380	4,700	1,185
Advances from Municipality & Other .....	0	343	9,137	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	3	0	9	120	54	0
<b>Total Long-term Debt .....</b>	<b>288</b>	<b>343</b>	<b>31,314</b>	<b>11,260</b>	<b>4,646</b>	<b>1,185</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	22	96	0	490	2,849	649
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>22</b>	<b>96</b>	<b>0</b>	<b>490</b>	<b>2,849</b>	<b>649</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,289	1,128	3,435	3,148	2,359	2,009
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	295	138	2,086	555	1,276	238
Taxes Accrued .....	0	0	0	3	0	0
Interest Accrued .....	5	5	509	206	82	0
Misc Current & Accrued Liabilities .....	68	88	175	186	1,203	443
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,657</b>	<b>1,359</b>	<b>6,206</b>	<b>4,097</b>	<b>4,920</b>	<b>2,690</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	6
Other Deferred Credits .....	19	0	0	698	0	56
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>19</b>	<b>0</b>	<b>0</b>	<b>698</b>	<b>0</b>	<b>61</b>
<b>Total Liabilities and Other Credits .....</b>	<b>17,486</b>	<b>13,871</b>	<b>63,154</b>	<b>41,692</b>	<b>38,363</b>	<b>13,152</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	8,130	41,009	20,109	61,077	28,849	10,358
Const Work in Progress .....	39	699	95	333	257	347
(less) Depr, Amort, and Depletion .....	3,173	13,748	7,593	23,892	12,323	3,856
<b>Net Electric Utility Plant .....</b>	<b>4,996</b>	<b>27,960</b>	<b>12,610</b>	<b>37,519</b>	<b>16,782</b>	<b>6,849</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>4,996</b>	<b>27,960</b>	<b>12,610</b>	<b>37,519</b>	<b>16,782</b>	<b>6,849</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	674	6,952	3,041	7,095	187	29
<b>Total Other Property &amp; Investments .....</b>	<b>674</b>	<b>6,952</b>	<b>3,041</b>	<b>7,095</b>	<b>187</b>	<b>29</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	47	445	989	3,741	1,688	1,375
Notes & Other Receivables .....	934	1,501	2,928	4,054	1,446	1,855
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	185	562	276	1,041	223	239
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	14	17	80	54	15	59
Miscellaneous Current & Accrued Assets .....	19	82	22	430	965	54
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,199</b>	<b>2,607</b>	<b>4,295</b>	<b>9,320</b>	<b>4,338</b>	<b>3,583</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	148	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	249	836	180	3,905	992	219
<b>Total Deferred Debits .....</b>	<b>249</b>	<b>984</b>	<b>180</b>	<b>3,905</b>	<b>992</b>	<b>219</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>7,118</b>	<b>38,502</b>	<b>20,126</b>	<b>57,838</b>	<b>22,299</b>	<b>10,679</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	4,219	23,420	16,185	52,753	18,069	7,197
<b>Total Proprietary Capital .....</b>	<b>4,219</b>	<b>23,420</b>	<b>16,185</b>	<b>52,753</b>	<b>18,069</b>	<b>7,197</b>
<b>Long-term Debt</b>						
Bonds .....	190	11,165	0	0	5	1,596
Advances from Municipality & Other .....	837	1,054	0	0	0	80
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	38	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>1,026</b>	<b>12,180</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>1,676</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	357	419	120	3,310	106	218
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>357</b>	<b>419</b>	<b>120</b>	<b>3,310</b>	<b>106</b>	<b>218</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,261	869	3,057	478	2,542	1,371
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	61	702	558	436	462	162
Taxes Accrued .....	0	0	0	0	0	-9
Interest Accrued .....	11	153	0	0	0	0
Misc Current & Accrued Liabilities .....	179	717	200	839	105	66
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,512</b>	<b>2,441</b>	<b>3,815</b>	<b>1,753</b>	<b>3,109</b>	<b>1,590</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	83	0
Other Deferred Credits .....	5	42	7	21	926	-2
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>5</b>	<b>42</b>	<b>7</b>	<b>21</b>	<b>1,009</b>	<b>-2</b>
<b>Total Liabilities and Other Credits .....</b>	<b>7,118</b>	<b>38,502</b>	<b>20,126</b>	<b>57,838</b>	<b>22,299</b>	<b>10,679</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	85,956	106,281	356,767	47,309	48,130	19,316
Const Work in Progress .....	3,478	9,856	31,311	596	1,286	967
(less) Depr, Amort, and Depletion .....	32,626	34,750	175,304	14,010	16,547	6,353
<b>Net Electric Utility Plant .....</b>	<b>56,809</b>	<b>81,386</b>	<b>212,774</b>	<b>33,895</b>	<b>32,868</b>	<b>13,931</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>56,809</b>	<b>81,386</b>	<b>212,774</b>	<b>33,895</b>	<b>32,868</b>	<b>13,931</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	218	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	1,223	19,845	34,547	912	118	351
<b>Total Other Property &amp; Investments .....</b>	<b>1,223</b>	<b>19,845</b>	<b>34,547</b>	<b>1,130</b>	<b>118</b>	<b>351</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	9,657	1,292	30,407	4,733	953	3,209
Notes & Other Receivables .....	9,892	6,351	21,512	1,912	1,795	2,162
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	663	1,279	2,849	455	392	302
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	14	3	407	5	0	5
Miscellaneous Current & Accrued Assets .....	87	485	10,635	1,246	1,107	20
<b>Total Current &amp; Accrued Assets .....</b>	<b>20,314</b>	<b>9,410</b>	<b>65,811</b>	<b>8,351</b>	<b>4,247</b>	<b>5,697</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	110	225	450	346	201	27
Extraordinary Losses, Study Cost .....	0	0	0	1	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	5,283	4,914	7,880	2,854	1,052	178
<b>Total Deferred Debits .....</b>	<b>5,393</b>	<b>5,139</b>	<b>8,330</b>	<b>3,202</b>	<b>1,254</b>	<b>206</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>83,739</b>	<b>115,780</b>	<b>321,462</b>	<b>46,578</b>	<b>38,487</b>	<b>20,185</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	50,290	72,125	181,874	24,118	17,176	14,562
<b>Total Proprietary Capital .....</b>	<b>50,290</b>	<b>72,125</b>	<b>181,874</b>	<b>24,118</b>	<b>17,176</b>	<b>14,562</b>
<b>Long-term Debt</b>						
Bonds .....	12,625	28,645	89,828	15,807	14,423	2,205
Advances from Municipality & Other .....	0	0	0	1,630	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	301	320	526	14	671	29
<b>Total Long-term Debt .....</b>	<b>12,324</b>	<b>28,325</b>	<b>89,302</b>	<b>17,423</b>	<b>13,752</b>	<b>2,176</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	416	4,893	6,821	1,199	2,815	181
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>416</b>	<b>4,893</b>	<b>6,821</b>	<b>1,199</b>	<b>2,815</b>	<b>181</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	13,826	7,190	22,569	2,550	3,267	2,502
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	777	7,747	356	813	680
Taxes Accrued .....	0	0	0	0	0	29
Interest Accrued .....	253	249	1,337	460	224	19
Misc Current & Accrued Liabilities .....	1,091	2,221	10,585	447	441	35
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>15,170</b>	<b>10,437</b>	<b>42,239</b>	<b>3,813</b>	<b>4,745</b>	<b>3,266</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	1,039	26	0	0
Other Deferred Credits .....	5,540	0	188	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>5,540</b>	<b>0</b>	<b>1,227</b>	<b>26</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>83,739</b>	<b>115,780</b>	<b>321,462</b>	<b>46,578</b>	<b>38,487</b>	<b>20,185</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	91,190	13,921	31,856	28,980	34,399	15,831
Const Work in Progress .....	2,405	35	625	1,319	72	2
(less) Depr, Amort, and Depletion .....	21,928	4,566	11,690	7,144	12,757	7,242
<b>Net Electric Utility Plant .....</b>	<b>71,666</b>	<b>9,390</b>	<b>20,791</b>	<b>23,155</b>	<b>21,714</b>	<b>8,591</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>71,666</b>	<b>9,390</b>	<b>20,791</b>	<b>23,155</b>	<b>21,714</b>	<b>8,591</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	54	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	699	160	1,508	2,414	901	932
<b>Total Other Property &amp; Investments .....</b>	<b>699</b>	<b>160</b>	<b>1,508</b>	<b>2,414</b>	<b>955</b>	<b>932</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	5,392	5,215	2,592	2,240	1,743	369
Notes & Other Receivables .....	7,399	349	1,859	3,503	1,979	839
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	974	326	512	236	695	139
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	2	-2	45	31	9	1,227
Miscellaneous Current & Accrued Assets .....	2,419	11	95	42	84	31
<b>Total Current &amp; Accrued Assets .....</b>	<b>16,187</b>	<b>5,899</b>	<b>5,103</b>	<b>6,053</b>	<b>4,509</b>	<b>2,605</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	347	0	0	34	15	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	2,358	66	584	760	279	477
<b>Total Deferred Debits .....</b>	<b>2,705</b>	<b>66</b>	<b>584</b>	<b>794</b>	<b>294</b>	<b>477</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>91,258</b>	<b>15,515</b>	<b>27,986</b>	<b>32,415</b>	<b>27,471</b>	<b>12,604</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	47,686	11,766	23,362	15,478	18,952	10,781
<b>Total Proprietary Capital .....</b>	<b>47,686</b>	<b>11,766</b>	<b>23,362</b>	<b>15,478</b>	<b>18,952</b>	<b>10,781</b>
<b>Long-term Debt</b>						
Bonds .....	29,125	500	0	9,945	3,280	0
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	670	0	0	40	25	0
<b>Total Long-term Debt .....</b>	<b>28,455</b>	<b>500</b>	<b>0</b>	<b>9,905</b>	<b>3,255</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	2,108	69	589	0	273	476
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>2,108</b>	<b>69</b>	<b>589</b>	<b>0</b>	<b>273</b>	<b>476</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	1,950	0	0
Accounts Payable .....	7,086	2,527	2,290	4,428	3,454	325
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	2,769	263	190	2	459	344
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	115	0	0	276	37	0
Misc Current & Accrued Liabilities .....	2,099	376	1,555	349	797	436
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>12,069</b>	<b>3,166</b>	<b>4,035</b>	<b>7,005</b>	<b>4,747</b>	<b>1,105</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	815	0	0	27	245	0
Other Deferred Credits .....	125	14	0	0	0	243
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>940</b>	<b>14</b>	<b>0</b>	<b>27</b>	<b>245</b>	<b>243</b>
<b>Total Liabilities and Other Credits .....</b>	<b>91,258</b>	<b>15,515</b>	<b>27,986</b>	<b>32,415</b>	<b>27,471</b>	<b>12,604</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	900,619	15,591	38,820	61,810	734,786	42,226
Const Work in Progress .....	49,626	953	1,896	1,586	71,972	3,408
(less) Depr, Amort, and Depletion .....	336,647	6,349	14,617	15,725	290,806	17,123
<b>Net Electric Utility Plant .....</b>	<b>613,598</b>	<b>10,195</b>	<b>26,099</b>	<b>47,671</b>	<b>515,951</b>	<b>28,512</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>613,598</b>	<b>10,195</b>	<b>26,099</b>	<b>47,671</b>	<b>515,951</b>	<b>28,512</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	84,823	8	44	3,158	61,919	1,999
<b>Total Other Property &amp; Investments .....</b>	<b>84,823</b>	<b>8</b>	<b>44</b>	<b>3,158</b>	<b>61,919</b>	<b>1,999</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	62,765	1,902	7,733	2,188	35,937	4,445
Notes & Other Receivables .....	67,024	1,458	3,959	3,113	43,770	1,213
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	12,171	243	665	919	11,225	628
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	0	18	0	20	399	15
Miscellaneous Current & Accrued Assets .....	7,833	28	1,551	58	28,733	1,796
<b>Total Current &amp; Accrued Assets .....</b>	<b>149,792</b>	<b>3,649</b>	<b>13,908</b>	<b>6,298</b>	<b>120,064</b>	<b>8,096</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	938	0	1	48	5,674	73
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	864	342	1,397	939	4,838	1,564
<b>Total Deferred Debits .....</b>	<b>1,802</b>	<b>342</b>	<b>1,398</b>	<b>987</b>	<b>10,512</b>	<b>1,637</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>850,016</b>	<b>14,193</b>	<b>41,450</b>	<b>58,114</b>	<b>708,446</b>	<b>40,245</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	600,105	10,043	31,725	43,495	304,932	27,181
<b>Total Proprietary Capital .....</b>	<b>600,105</b>	<b>10,043</b>	<b>31,725</b>	<b>43,495</b>	<b>304,932</b>	<b>27,181</b>
<b>Long-term Debt</b>						
Bonds .....	137,775	2,030	687	8,955	282,031	5,695
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	69	332	16
<b>Total Long-term Debt .....</b>	<b>137,775</b>	<b>2,030</b>	<b>687</b>	<b>8,886</b>	<b>281,699</b>	<b>5,679</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	952	341	1,444	711	4,892	1,052
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>952</b>	<b>341</b>	<b>1,444</b>	<b>711</b>	<b>4,892</b>	<b>1,052</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	88,469	1,542	4,125	2,369	89,936	4,312
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	182	1,509	1,989	7,088	1,283
Taxes Accrued .....	3,669	0	0	0	0	0
Interest Accrued .....	0	0	0	36	15,159	98
Misc Current & Accrued Liabilities .....	5,647	55	1,137	507	2,518	618
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>97,784</b>	<b>1,779</b>	<b>6,771</b>	<b>4,902</b>	<b>114,701</b>	<b>6,311</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	6,048	1	0	0	1,437	21
Other Deferred Credits .....	7,351	0	823	120	784	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>13,399</b>	<b>1</b>	<b>823</b>	<b>120</b>	<b>2,221</b>	<b>21</b>
<b>Total Liabilities and Other Credits .....</b>	<b>850,016</b>	<b>14,193</b>	<b>41,450</b>	<b>58,114</b>	<b>708,446</b>	<b>40,245</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	43,686	35,448	35,107	12,363	25,340	93,965
Const Work in Progress .....	2,399	748	1,465	43	621	4,385
(less) Depr, Amort, and Depletion .....	14,441	16,640	11,279	3,892	8,030	28,170
<b>Net Electric Utility Plant .....</b>	<b>31,644</b>	<b>19,556</b>	<b>25,292</b>	<b>8,513</b>	<b>17,930</b>	<b>70,180</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>31,644</b>	<b>19,556</b>	<b>25,292</b>	<b>8,513</b>	<b>17,930</b>	<b>70,180</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	2,275	2,963	645	5,378	27	6,295
<b>Total Other Property &amp; Investments .....</b>	<b>2,275</b>	<b>2,963</b>	<b>645</b>	<b>5,378</b>	<b>27</b>	<b>6,295</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,097	1,381	1,685	490	2,834	14,469
Notes & Other Receivables .....	3,759	1,208	1,958	2,361	748	3,880
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	690	331	359	232	499	1,082
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	0	25	53	59	0	0
Miscellaneous Current & Accrued Assets .....	1,573	62	1,700	25	1,230	3,046
<b>Total Current &amp; Accrued Assets .....</b>	<b>7,118</b>	<b>3,007</b>	<b>5,755</b>	<b>3,167</b>	<b>5,312</b>	<b>22,476</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	100	71	104	57	90	331
Extraordinary Losses, Study Cost .....	0	0	0	0	2	0
Misc Debt, R & D Exp, Unamrt Losses .....	2,855	1,925	1,096	849	104	2,163
<b>Total Deferred Debits .....</b>	<b>2,955</b>	<b>1,996</b>	<b>1,200</b>	<b>906</b>	<b>197</b>	<b>2,494</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>43,992</b>	<b>27,523</b>	<b>32,892</b>	<b>17,964</b>	<b>23,465</b>	<b>101,445</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	15,695	19,138	21,420	13,804	18,664	67,372
<b>Total Proprietary Capital .....</b>	<b>15,695</b>	<b>19,138</b>	<b>21,420</b>	<b>13,804</b>	<b>18,664</b>	<b>67,372</b>
<b>Long-term Debt</b>						
Bonds .....	13,965	4,850	6,976	1,500	753	17,000
Advances from Municipality & Other .....	4,000	0	0	0	170	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	113	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>17,852</b>	<b>4,850</b>	<b>6,976</b>	<b>1,500</b>	<b>923</b>	<b>17,000</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	2,878	0	1,082	0	104	1,871
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>2,878</b>	<b>0</b>	<b>1,082</b>	<b>0</b>	<b>104</b>	<b>1,871</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	337	0	0
Accounts Payable .....	6,604	2,176	2,778	1,245	3,003	5,612
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	619	482	140	512	483	5,922
Taxes Accrued .....	0	0	55	0	0	0
Interest Accrued .....	203	22	45	16	3	75
Misc Current & Accrued Liabilities .....	140	312	391	241	279	3,540
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>7,566</b>	<b>2,993</b>	<b>3,410</b>	<b>2,350</b>	<b>3,768</b>	<b>15,150</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	542	4	310	6	52
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>542</b>	<b>4</b>	<b>310</b>	<b>6</b>	<b>52</b>
<b>Total Liabilities and Other Credits .....</b>	<b>43,992</b>	<b>27,523</b>	<b>32,892</b>	<b>17,964</b>	<b>23,465</b>	<b>101,445</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	18,376	14,108	17,402	17,647	14,302	38,390
Const Work in Progress .....	421	438	117	205	366	2,183
(less) Depr, Amort, and Depletion .....	6,341	5,489	5,907	8,032	5,905	17,542
<b>Net Electric Utility Plant .....</b>	<b>12,457</b>	<b>9,057</b>	<b>11,612</b>	<b>9,820</b>	<b>8,764</b>	<b>23,030</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>12,457</b>	<b>9,057</b>	<b>11,612</b>	<b>9,820</b>	<b>8,764</b>	<b>23,030</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	37	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	34	3,103	432	571	20	569
<b>Total Other Property &amp; Investments .....</b>	<b>34</b>	<b>3,103</b>	<b>432</b>	<b>571</b>	<b>57</b>	<b>569</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	3,583	2,838	459	2,591	3,016	751
Notes & Other Receivables .....	2,481	1,131	798	1,152	1,435	1,825
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	295	236	317	699	374	454
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	76	11	1,606	41	0	7
Miscellaneous Current & Accrued Assets .....	56	11	61	31	94	95
<b>Total Current &amp; Accrued Assets .....</b>	<b>6,490</b>	<b>4,228</b>	<b>3,242</b>	<b>4,514</b>	<b>4,918</b>	<b>3,133</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	23	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	4	0
Misc Debt, R & D Exp, Unamrt Losses .....	384	282	563	688	89	1,471
<b>Total Deferred Debits .....</b>	<b>384</b>	<b>282</b>	<b>563</b>	<b>711</b>	<b>94</b>	<b>1,471</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>19,365</b>	<b>16,670</b>	<b>15,849</b>	<b>15,615</b>	<b>13,833</b>	<b>28,204</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	14,406	13,568	14,411	10,613	11,554	22,815
<b>Total Proprietary Capital .....</b>	<b>14,406</b>	<b>13,568</b>	<b>14,411</b>	<b>10,613</b>	<b>11,554</b>	<b>22,815</b>
<b>Long-term Debt</b>						
Bonds .....	1,449	0	0	1,905	0	0
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	7	0	0
<b>Total Long-term Debt .....</b>	<b>1,449</b>	<b>0</b>	<b>0</b>	<b>1,898</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	340	269	0	394	85	1,524
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>340</b>	<b>269</b>	<b>0</b>	<b>394</b>	<b>85</b>	<b>1,524</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	2,184	2,203	929	1,783	1,605	2,255
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	615	147	241	691	204	639
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	0	0	0	24	0	0
Misc Current & Accrued Liabilities .....	101	50	267	205	179	558
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,900</b>	<b>2,400</b>	<b>1,438</b>	<b>2,701</b>	<b>1,988</b>	<b>3,452</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	270	433	0	9	206	412
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>270</b>	<b>433</b>	<b>0</b>	<b>9</b>	<b>206</b>	<b>412</b>
<b>Total Liabilities and Other Credits .....</b>	<b>19,365</b>	<b>16,670</b>	<b>15,849</b>	<b>15,615</b>	<b>13,833</b>	<b>28,204</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	12,269	2,673,979	11,505	407,561	155,707	42,367
Const Work in Progress .....	103	151,085	0	95,638	8,225	13,772
(less) Depr, Amort, and Depletion .....	4,761	1,048,947	4,688	127,706	76,106	15,496
<b>Net Electric Utility Plant .....</b>	<b>7,610</b>	<b>1,776,117</b>	<b>6,817</b>	<b>375,492</b>	<b>87,826</b>	<b>40,643</b>
Nuclear Fuel .....	0	138,479	0	0	0	0
(less) Amort of Nucl Fuel .....	0	120,617	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>7,610</b>	<b>1,793,980</b>	<b>6,817</b>	<b>375,492</b>	<b>87,826</b>	<b>40,643</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	3,113	0
Invest & Special Funds .....	32	567,168	0	32,459	21,706	0
<b>Total Other Property &amp; Investments .....</b>	<b>32</b>	<b>567,168</b>	<b>0</b>	<b>32,459</b>	<b>24,819</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	892	8,299	3,816	16,670	29,015	21,362
Notes & Other Receivables .....	966	3,033	2,267	0	452	1,140
Customer Accts Receivable .....	0	116,961	1,648	11,682	16,243	5,894
(less) Accum Prov for Uncollected Accts .....	0	3,876	0	670	334	1,345
Fuel Stock & Exp Undistr .....	0	13,284	0	866	0	0
Materials & Supplies .....	117	32,210	106	2,009	2,275	1,407
Other Supplies & Misc .....	0	0	0	0	189	0
Prepayments .....	0	1,556	0	150	0	0
Accrued Utility Revenues .....	17	61,935	0	7,258	5,709	0
Miscellaneous Current & Accrued Assets .....	17	0	5	520	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,008</b>	<b>233,402</b>	<b>7,842</b>	<b>38,485</b>	<b>53,550</b>	<b>28,458</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	7,742	0	3,893	187	148
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	85	399,393	0	5,016	0	0
<b>Total Deferred Debits .....</b>	<b>85</b>	<b>407,135</b>	<b>0</b>	<b>8,909</b>	<b>187</b>	<b>148</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>9,735</b>	<b>3,001,685</b>	<b>14,660</b>	<b>455,346</b>	<b>166,382</b>	<b>69,248</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	4,233	0	58,611	0	3,657
Misc Capital .....	0	60,833	78	0	0	0
Retained Earnings .....	7,834	946,950	11,572	115,821	141,693	47,222
<b>Total Proprietary Capital .....</b>	<b>7,834</b>	<b>1,012,016</b>	<b>11,651</b>	<b>174,432</b>	<b>141,693</b>	<b>50,879</b>
<b>Long-term Debt</b>						
Bonds .....	0	1,463,734	0	169,130	13,607	11,869
Advances from Municipality & Other .....	0	214,362	0	97,300	0	0
Unamort Prem on Long-term Debt .....	0	26,565	0	0	0	-56
(less) Unamort Discount on Long-term Debt .....	0	24,191	0	9,085	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>1,680,470</b>	<b>0</b>	<b>257,345</b>	<b>13,607</b>	<b>11,813</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	87	63,515	0	0	0	90
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>87</b>	<b>63,515</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>90</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	257	0	0
Accounts Payable .....	1,164	77,313	1,889	13,532	6,779	4,321
Payables to Assoc Enterprises .....	0	0	0	0	107	0
Customer Deposits .....	336	3,234	1,094	1,694	1,595	1,655
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	0	115,298	0	1,259	173	100
Misc Current & Accrued Liabilities .....	79	12,882	26	6,826	2,222	366
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,579</b>	<b>208,727</b>	<b>3,009</b>	<b>23,568</b>	<b>10,876</b>	<b>6,442</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	205	24
Other Deferred Credits .....	235	36,957	0	0	0	1
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>235</b>	<b>36,957</b>	<b>0</b>	<b>0</b>	<b>205</b>	<b>25</b>
<b>Total Liabilities and Other Credits .....</b>	<b>9,735</b>	<b>3,001,685</b>	<b>14,660</b>	<b>455,346</b>	<b>166,382</b>	<b>69,248</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of  September 30	Floresville City of  December 31	Garland City of  September 30	Georgetown City of  September 30	Greenville Electric Util Sys  September 30	Kerrville Public Utility Board  September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	124,152	39,269	248,964	21,406	57,022	37,407
Const Work in Progress .....	4,970	0	39,676	0	0	769
(less) Depr, Amort, and Depletion .....	76,417	15,201	135,939	5,136	36,089	13,818
<b>Net Electric Utility Plant .....</b>	<b>52,705</b>	<b>24,068</b>	<b>152,701</b>	<b>16,271</b>	<b>20,933</b>	<b>24,358</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>52,705</b>	<b>24,068</b>	<b>152,701</b>	<b>16,271</b>	<b>20,933</b>	<b>24,358</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	872	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	251	0	0
Invest in Assoc Enterprises .....	153	0	0	0	0	0
Invest & Special Funds .....	0	3,644	70,630	0	8,722	7,400
<b>Total Other Property &amp; Investments .....</b>	<b>153</b>	<b>3,644</b>	<b>70,630</b>	<b>622</b>	<b>8,722</b>	<b>7,400</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	54,704	2,535	50,234	3,618	5,236	3,415
Notes & Other Receivables .....	2,669	149	5,220	1,111	0	0
Customer Accts Receivable .....	21,433	1,238	38,426	3,751	8,997	2,216
(less) Accum Prov for Uncollected Accts .....	8,311	32	0	102	188	71
Fuel Stock & Exp Undistr .....	698	0	3,099	0	0	0
Materials & Supplies .....	0	612	0	0	1,696	871
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	85	0	0	0	0
Accrued Utility Revenues .....	6,938	0	530	0	75	2,103
Miscellaneous Current & Accrued Assets .....	169	53	0	0	0	61
<b>Total Current &amp; Accrued Assets .....</b>	<b>78,300</b>	<b>4,640</b>	<b>97,510</b>	<b>8,378</b>	<b>15,816</b>	<b>8,594</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	349	107	415
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	20	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>20</b>	<b>349</b>	<b>107</b>	<b>415</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>131,158</b>	<b>32,351</b>	<b>320,860</b>	<b>25,620</b>	<b>45,578</b>	<b>40,767</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	4,930	200	0
Misc Capital .....	304	0	0	0	1,553	0
Retained Earnings .....	90,520	19,706	234,677	8,230	34,986	11,034
<b>Total Proprietary Capital .....</b>	<b>90,824</b>	<b>19,706</b>	<b>234,677</b>	<b>13,160</b>	<b>36,739</b>	<b>11,034</b>
<b>Long-term Debt</b>						
Bonds .....	28,177	10,217	67,791	8,916	3,556	26,200
Advances from Municipality & Other .....	0	0	0	511	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	-849
(less) Unamort Discount on Long-term Debt .....	138	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>28,040</b>	<b>10,217</b>	<b>67,791</b>	<b>9,427</b>	<b>3,556</b>	<b>25,351</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	550	2,539	0	1,290	0
Accounts Payable .....	7,411	888	13,594	2,413	2,772	3,379
Payables to Assoc Enterprises .....	1	0	168	0	0	0
Customer Deposits .....	1,122	252	107	446	766	299
Taxes Accrued .....	0	26	0	0	0	0
Interest Accrued .....	598	0	1,302	45	32	704
Misc Current & Accrued Liabilities .....	3,163	712	638	130	422	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>12,295</b>	<b>2,428</b>	<b>18,348</b>	<b>3,033</b>	<b>5,283</b>	<b>4,383</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	44	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>44</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>131,158</b>	<b>32,351</b>	<b>320,860</b>	<b>25,620</b>	<b>45,578</b>	<b>40,767</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lower Colorado River Authority June 30	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agny September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	1,741,247	160,585	74,435	100,978	5,425,754	19,022
Const Work in Progress .....	226,129	17,606	206	2,846	129,629	4,566
(less) Depr, Amort, and Depletion.....	683,584	66,410	32,282	16,199	1,740,171	8,852
<b>Net Electric Utility Plant .....</b>	<b>1,283,792</b>	<b>111,781</b>	<b>42,360</b>	<b>87,625</b>	<b>3,815,212</b>	<b>14,736</b>
Nuclear Fuel.....	0	0	0	0	258,235	0
(less) Amort of Nucl Fuel.....	0	0	0	0	223,816	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>1,283,792</b>	<b>111,781</b>	<b>42,360</b>	<b>87,625</b>	<b>3,849,631</b>	<b>14,736</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	184,712	0	88,438	0	447,567	0
(less) Accum Provisions for Depr & Amort .....	15,198	0	32,878	0	208,059	0
Invest in Assoc Enterprises.....	0	0	0	0	119,840	0
Invest & Special Funds.....	21,221	0	13,384	61,875	632,087	0
<b>Total Other Property &amp; Investments.....</b>	<b>190,736</b>	<b>0</b>	<b>68,945</b>	<b>61,875</b>	<b>991,436</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	85,103	1,046	20,203	4,476	204,174	13,892
Notes & Other Receivables.....	7,588	12,025	3,574	0	55,496	3,092
Customer Accts Receivable.....	65,864	0	4,713	4,503	135,645	5,125
(less) Accum Prov for Uncollected Accts.....	406	0	0	0	5,567	975
Fuel Stock & Exp Undistr.....	31,420	0	0	0	24,267	0
Materials & Supplies.....	21,895	0	970	0	73,435	458
Other Supplies & Misc.....	0	0	175	0	44	0
Prepayments.....	8,068	0	78	118	26,583	26
Accrued Utility Revenues .....	5,810	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	744	286	0	40	0	55
<b>Total Current &amp; Accrued Assets.....</b>	<b>226,087</b>	<b>13,357</b>	<b>29,714</b>	<b>9,137</b>	<b>514,079</b>	<b>21,674</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses.....	12,792	0	0	2,400	9,890	223
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	152,037	20,799	0	118,463	613,641	0
<b>Total Deferred Debits.....</b>	<b>164,829</b>	<b>20,799</b>	<b>0</b>	<b>120,863</b>	<b>623,530</b>	<b>223</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>1,865,444</b>	<b>145,937</b>	<b>141,018</b>	<b>279,500</b>	<b>5,978,676</b>	<b>36,633</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	8,012	2,426	0	0	0
Misc Capital.....	9,986	0	0	0	0	12,255
Retained Earnings.....	563,374	84,694	74,513	48,378	2,139,531	3,521
<b>Total Proprietary Capital .....</b>	<b>573,360</b>	<b>92,706</b>	<b>76,938</b>	<b>48,378</b>	<b>2,139,531</b>	<b>15,776</b>
<b>Long-term Debt</b>						
Bonds .....	1,055,655	28,977	24,508	215,371	2,597,065	13,472
Advances from Municipality & Other.....	0	1,870	12,011	0	0	0
Unamort Prem on Long-term Debt.....	25,150	0	0	0	252,800	0
(less) Unamort Discount on Long-term Debt .....	249,109	0	151	0	162,176	0
<b>Total Long-term Debt .....</b>	<b>831,696</b>	<b>30,847</b>	<b>36,368</b>	<b>215,371</b>	<b>2,687,689</b>	<b>13,472</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	0	0	0	107
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>107</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	255,000	4,500	2,448	6,575	71,755	530
Accounts Payable.....	58,470	16,892	5,857	2,057	154,055	2,870
Payables to Assoc Enterprises.....	0	0	0	0	0	2,360
Customer Deposits.....	30	74	1,004	0	0	1,093
Taxes Accrued .....	439	0	0	0	1,793	92
Interest Accrued.....	10,866	720	131	7,150	2,155	0
Misc Current & Accrued Liabilities .....	13,180	198	1,389	0	33,166	332
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>337,984</b>	<b>22,384</b>	<b>10,829</b>	<b>15,782</b>	<b>262,923</b>	<b>7,278</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	16,883	0	18,771	0
Other Deferred Credits.....	122,403	0	0	-32	869,762	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits.....</b>	<b>122,403</b>	<b>0</b>	<b>16,883</b>	<b>-32</b>	<b>888,533</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>1,865,444</b>	<b>145,937</b>	<b>141,018</b>	<b>279,500</b>	<b>5,978,676</b>	<b>36,633</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of  September 30	Texas Municipal Power Agency  September 30	Toledo Bend Project Joint Oper  August 30	Weatherford Mun Utility System  September 30	Bountiful City City of  June 30	Intermountain Power Agency  June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	7,998	846,883	73,468	26,308	44,161	2,762,663
Const Work in Progress .....	0	3,443	0	192	859	0
(less) Depr, Amort, and Depletion .....	5,059	455,531	0	10,356	19,889	1,081,504
<b>Net Electric Utility Plant .....</b>	<b>2,939</b>	<b>394,795</b>	<b>73,468</b>	<b>16,144</b>	<b>25,132</b>	<b>1,681,159</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>2,939</b>	<b>394,795</b>	<b>73,468</b>	<b>16,144</b>	<b>25,132</b>	<b>1,681,159</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	64,988	0	31,059
(less) Accum Provisions for Depr & Amort .....	0	0	0	12,163	0	0
Invest in Assoc Enterprises .....	0	0	0	0	9,752	0
Invest & Special Funds .....	4,198	109,674	0	24,933	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>4,198</b>	<b>109,674</b>	<b>0</b>	<b>77,758</b>	<b>9,752</b>	<b>31,059</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	2,167	34,897	133	3,984	8,057	789,655
Notes & Other Receivables .....	40	1,395	0	204	0	625
Customer Accts Receivable .....	1,447	22,343	0	2,852	1,895	2,825
(less) Accum Prov for Uncollected Accts .....	0	0	0	174	24	0
Fuel Stock & Exp Undistr .....	0	3,151	0	0	0	25,129
Materials & Supplies .....	655	3,712	0	1,674	1,370	14,229
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	1,005	0	0	0	3,040
Accrued Utility Revenues .....	479	0	0	1,383	0	0
Miscellaneous Current & Accrued Assets .....	0	1,481	0	703	45	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>4,788</b>	<b>67,984</b>	<b>133</b>	<b>10,627</b>	<b>11,342</b>	<b>835,503</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	9	13,507	0	607	0	22,977
Extraordinary Losses, Study Cost .....	0	970	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	841,697	0	0	0	1,076,735
<b>Total Deferred Debits .....</b>	<b>9</b>	<b>856,174</b>	<b>0</b>	<b>607</b>	<b>0</b>	<b>1,099,712</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>11,935</b>	<b>1,428,627</b>	<b>73,601</b>	<b>105,136</b>	<b>46,226</b>	<b>3,647,433</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	73,468	9,971	0	0
Misc Capital .....	3,198	0	0	0	531	0
Retained Earnings .....	7,104	28,067	-300	44,916	40,013	0
<b>Total Proprietary Capital .....</b>	<b>10,301</b>	<b>28,067</b>	<b>73,168</b>	<b>54,887</b>	<b>40,544</b>	<b>0</b>
<b>Long-term Debt</b>						
Bonds .....	0	935,262	0	44,515	0	4,376,054
Advances from Municipality & Other .....	0	271	0	185	3,799	11,550
Unamort Prem on Long-term Debt .....	0	0	0	78	0	0
(less) Unamort Discount on Long-term Debt .....	0	16,848	0	1,276	0	900,315
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>918,685</b>	<b>0</b>	<b>43,502</b>	<b>3,799</b>	<b>3,487,289</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	237	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>237</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	205,339	0	0	0	0
Accounts Payable .....	1,214	33,353	433	4,251	1,306	90,179
Payables to Assoc Enterprises .....	0	1,395	0	0	0	0
Customer Deposits .....	235	0	0	114	339	0
Taxes Accrued .....	0	66	0	244	0	0
Interest Accrued .....	0	191,902	0	183	0	69,965
Misc Current & Accrued Liabilities .....	185	49,820	0	1,538	0	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,634</b>	<b>481,875</b>	<b>433</b>	<b>6,330</b>	<b>1,645</b>	<b>160,144</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	418	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>418</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>11,935</b>	<b>1,428,627</b>	<b>73,601</b>	<b>105,136</b>	<b>46,226</b>	<b>3,647,433</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of  June 30	Murray City of  June 30	Provo City Corp  June 30	Springville City of  June 30	St George City of  June 30	Utah Associated Mun Power Sys  March 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	33,632	53,575	108,469	37,738	43,787	143,054
Const Work in Progress .....	0	4,580	0	1,533	0	0
(less) Depr, Amort, and Depletion .....	15,197	31,807	58,498	12,736	18,815	48,687
<b>Net Electric Utility Plant .....</b>	<b>18,436</b>	<b>26,347</b>	<b>49,971</b>	<b>26,534</b>	<b>24,972</b>	<b>94,367</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>18,436</b>	<b>26,347</b>	<b>49,971</b>	<b>26,534</b>	<b>24,972</b>	<b>94,367</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	334	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	200	0	0	0	0	0
Invest in Assoc Enterprises .....	0	1,331	0	0	0	0
Invest & Special Funds .....	0	0	0	0	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>133</b>	<b>1,331</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	9,013	22,122	21,125	1,139	14,403	16,364
Notes & Other Receivables .....	1,997	66	0	0	1,348	0
Customer Accts Receivable .....	2,184	2,454	6,222	975	4,552	13,631
(less) Accum Prov for Uncollected Accts .....	53	92	0	0	523	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	831	1,016	637	406	2,194	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	2,948	0	106	0	1,283
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	69	0	392	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>13,973</b>	<b>28,582</b>	<b>27,984</b>	<b>3,018</b>	<b>21,973</b>	<b>31,278</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	54	0	0	0	3,318
Extraordinary Losses, Study Cost .....	0	0	0	0	0	35,402
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>54</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38,720</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>32,542</b>	<b>56,314</b>	<b>77,955</b>	<b>29,552</b>	<b>46,944</b>	<b>164,365</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	77	0	0	0	0
Misc Capital .....	874	88	0	4,628	1,523	0
Retained Earnings .....	28,738	49,687	25,918	6,879	41,703	4,234
<b>Total Proprietary Capital .....</b>	<b>29,612</b>	<b>49,852</b>	<b>25,918</b>	<b>11,507</b>	<b>43,226</b>	<b>4,234</b>
<b>Long-term Debt</b>						
Bonds .....	0	2,750	46,990	13,300	0	132,466
Advances from Municipality & Other .....	0	0	0	0	0	56
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	1,390	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>2,750</b>	<b>45,600</b>	<b>13,300</b>	<b>0</b>	<b>132,522</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	335	0	0
Accounts Payable .....	2,214	2,659	213	1,115	3,015	8,350
Payables to Assoc Enterprises .....	0	217	0	0	0	0
Customer Deposits .....	518	462	1,057	213	703	0
Taxes Accrued .....	0	0	0	0	0	232
Interest Accrued .....	0	8	373	248	0	1,541
Misc Current & Accrued Liabilities .....	198	366	4,794	2,835	0	2,797
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,929</b>	<b>3,712</b>	<b>6,437</b>	<b>4,745</b>	<b>3,718</b>	<b>12,920</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	14,689
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,689</b>
<b>Total Liabilities and Other Credits .....</b>	<b>32,542</b>	<b>56,314</b>	<b>77,955</b>	<b>29,552</b>	<b>46,944</b>	<b>164,365</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Utah	Vermont	Vermont	Virginia	Virginia	Virginia
	Utah Municipal Power Agency  June 30	Burlington City of  June 30	Vermont Public Pwr Supply Auth  December 31	Bedford City of  June 30	Bristol Utilities Board  June 30	Danville City of  June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	40,653	86,546	21,597	19,656	31,239	83,792
Const Work in Progress .....	0	261	0	0	0	11,874
(less) Depr, Amort, and Depletion .....	14,185	41,942	12,505	8,692	13,164	34,163
<b>Net Electric Utility Plant .....</b>	<b>26,468</b>	<b>44,865</b>	<b>9,092</b>	<b>10,964</b>	<b>18,074</b>	<b>61,504</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>26,468</b>	<b>44,865</b>	<b>9,092</b>	<b>10,964</b>	<b>18,074</b>	<b>61,504</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	776	0	0	2,985	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	2,056	0	0	0	0
Invest & Special Funds .....	7,574	15,673	6,045	2,572	2,900	143
<b>Total Other Property &amp; Investments .....</b>	<b>7,574</b>	<b>18,504</b>	<b>6,045</b>	<b>2,572</b>	<b>5,885</b>	<b>143</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	16,013	7,866	1,647	10,304	3,889	23,329
Notes & Other Receivables .....	5,749	2,049	0	0	0	6,136
Customer Accts Receivable .....	1,910	3,038	3,174	1,620	795	0
(less) Accum Prov for Uncollected Accts .....	0	113	0	0	0	0
Fuel Stock & Exp Undistr .....	813	286	598	0	0	0
Materials & Supplies .....	273	1,798	0	491	806	1,089
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	6	190	0	0	0	0
Accrued Utility Revenues .....	0	1,142	0	0	1,899	0
Miscellaneous Current & Accrued Assets .....	101	217	7,393	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>24,864</b>	<b>16,472</b>	<b>12,812</b>	<b>12,415</b>	<b>7,389</b>	<b>30,554</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	747	1,575	1,252	276	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	46,809	0	0	935	0
<b>Total Deferred Debits .....</b>	<b>747</b>	<b>48,384</b>	<b>1,252</b>	<b>276</b>	<b>935</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>59,653</b>	<b>128,225</b>	<b>29,201</b>	<b>26,227</b>	<b>32,284</b>	<b>92,201</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	3	0	0	4,265	28,104	70,677
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	0	36,854	-706	4,938	0	4,773
<b>Total Proprietary Capital .....</b>	<b>3</b>	<b>36,854</b>	<b>-706</b>	<b>9,203</b>	<b>28,104</b>	<b>75,449</b>
<b>Long-term Debt</b>						
Bonds .....	51,130	83,213	27,125	15,972	0	10,787
Advances from Municipality & Other .....	0	0	0	0	0	195
Unamort Prem on Long-term Debt .....	0	1,266	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	1,425	412	2,497	0	0	0
<b>Total Long-term Debt .....</b>	<b>49,705</b>	<b>84,067</b>	<b>24,628</b>	<b>15,972</b>	<b>0</b>	<b>10,982</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	787	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>787</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	647	67	0	4,000	836
Accounts Payable .....	3,062	2,618	2,976	615	2,554	3,041
Payables to Assoc Enterprises .....	1,088	35	0	0	0	0
Customer Deposits .....	0	0	0	111	637	1,722
Taxes Accrued .....	0	132	0	0	45	0
Interest Accrued .....	1,403	2,341	687	98	0	171
Misc Current & Accrued Liabilities .....	1,798	643	1,549	228	596	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>7,350</b>	<b>6,417</b>	<b>5,279</b>	<b>1,051</b>	<b>7,833</b>	<b>5,769</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	19	0	0	-3,653	0
Other Deferred Credits .....	2,594	81	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2,594</b>	<b>100</b>	<b>0</b>	<b>0</b>	<b>-3,653</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>59,653</b>	<b>128,225</b>	<b>29,201</b>	<b>26,227</b>	<b>32,284</b>	<b>92,201</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	68,371	62,178	21,218	21,887	24,254	0
Const Work in Progress .....	2,952	312	0	61	142	0
(less) Depr, Amort, and Depletion .....	25,516	25,897	12,168	12,583	14,222	0
<b>Net Electric Utility Plant .....</b>	<b>45,807</b>	<b>36,593</b>	<b>9,051</b>	<b>9,366</b>	<b>10,174</b>	<b>0</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>45,807</b>	<b>36,593</b>	<b>9,051</b>	<b>9,366</b>	<b>10,174</b>	<b>0</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	1	0	0	0	4,277	0
<b>Total Other Property &amp; Investments .....</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,277</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	5,255	845	353	3,643	9,140	257
Notes & Other Receivables .....	185	1,111	0	2,090	25	0
Customer Accts Receivable .....	2,948	4,319	1,321	1,246	1,421	5,127
(less) Accum Prov for Uncollected Accts .....	0	0	167	136	47	0
Fuel Stock & Exp Undistr .....	38	0	0	0	0	0
Materials & Supplies .....	1,537	0	0	223	768	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	65	0	237	0	0	0
Accrued Utility Revenues .....	449	0	0	0	1,318	0
Miscellaneous Current & Accrued Assets .....	77	0	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>10,554</b>	<b>6,275</b>	<b>1,745</b>	<b>7,066</b>	<b>12,626</b>	<b>5,384</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	3	0	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>56,365</b>	<b>42,868</b>	<b>10,795</b>	<b>16,431</b>	<b>27,076</b>	<b>5,384</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	1,199	0	0	0	0	0
Misc Capital .....	0	673	0	195	0	0
Retained Earnings .....	50,476	18,244	10,455	13,584	19,479	247
<b>Total Proprietary Capital .....</b>	<b>51,675</b>	<b>18,917</b>	<b>10,455</b>	<b>13,779</b>	<b>19,479</b>	<b>247</b>
<b>Long-term Debt</b>						
Bonds .....	0	18,983	0	1,668	5,754	0
Advances from Municipality & Other .....	0	0	52	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>18,983</b>	<b>52</b>	<b>1,668</b>	<b>5,754</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	465	0	0	0	34	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>465</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>34</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	777	1,566	0	0	0	0
Accounts Payable .....	2,702	2,516	7	673	1,140	5,137
Payables to Assoc Enterprises .....	0	0	0	0	125	0
Customer Deposits .....	392	639	237	208	307	0
Taxes Accrued .....	66	0	0	0	0	0
Interest Accrued .....	34	0	0	0	99	0
Misc Current & Accrued Liabilities .....	238	247	45	104	137	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,209</b>	<b>4,968</b>	<b>289</b>	<b>985</b>	<b>1,809</b>	<b>5,137</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	16	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>16</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>56,365</b>	<b>42,868</b>	<b>10,795</b>	<b>16,431</b>	<b>27,076</b>	<b>5,384</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service June 30	Centralia City of December 31	Ellensburg City of December 31	Energy Northwest June 30	Port Angeles City of December 31	PUD No 1 of Benton County December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	0	26,604	18,477	3,467,661	25,503	145,015
Const Work in Progress .....	0	6,109	0	9,611	223	3,309
(less) Depr, Amort, and Depletion .....	0	11,062	8,756	1,631,687	9,791	58,344
<b>Net Electric Utility Plant .....</b>	<b>0</b>	<b>21,651</b>	<b>9,721</b>	<b>1,845,584</b>	<b>15,935</b>	<b>89,980</b>
Nuclear Fuel .....	0	0	0	208,040	0	0
(less) Amort of Nucl Fuel .....	0	0	0	70,968	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>0</b>	<b>21,651</b>	<b>9,721</b>	<b>1,982,656</b>	<b>15,935</b>	<b>89,980</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	69	435	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	137	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	628
Invest & Special Funds .....	0	2,080	0	173,507	0	9,164
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>2,149</b>	<b>298</b>	<b>173,507</b>	<b>0</b>	<b>9,792</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	8,914	1,200	511	20,554	10,840	10,024
Notes & Other Receivables .....	28	7	399	127,018	312	1,537
Customer Accts Receivable .....	487	1,049	1,127	518	2,746	5,987
(less) Accum Prov for Uncollected Accts .....	0	23	9	141	0	16
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	325	330	438	60,249	532	2,092
Other Supplies & Misc .....	0	0	0	0	0	6
Prepayments .....	1	16	0	1,200	0	103
Accrued Utility Revenues .....	0	0	0	0	0	6,070
Miscellaneous Current & Accrued Assets .....	0	0	384	1,883	0	245
<b>Total Current &amp; Accrued Assets .....</b>	<b>9,753</b>	<b>2,580</b>	<b>2,850</b>	<b>211,283</b>	<b>14,430</b>	<b>26,048</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	1,930	113	0	13,801	45	603
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	133,436	0	1,415
<b>Total Deferred Debits .....</b>	<b>1,930</b>	<b>113</b>	<b>0</b>	<b>147,237</b>	<b>45</b>	<b>2,018</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>11,683</b>	<b>26,493</b>	<b>12,869</b>	<b>2,514,683</b>	<b>30,410</b>	<b>127,839</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	532	0	0	987	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	8,557	17,046	12,244	0	17,458	61,265
<b>Total Proprietary Capital .....</b>	<b>8,557</b>	<b>17,578</b>	<b>12,244</b>	<b>0</b>	<b>18,444</b>	<b>61,265</b>
<b>Long-term Debt</b>						
Bonds .....	1,930	7,491	0	2,260,723	5,000	39,800
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	10,576	0	353
(less) Unamort Discount on Long-term Debt .....	0	15	0	34,544	0	90
<b>Total Long-term Debt .....</b>	<b>1,930</b>	<b>7,476</b>	<b>0</b>	<b>2,236,755</b>	<b>5,000</b>	<b>40,062</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	294	0	8,268	96	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>294</b>	<b>0</b>	<b>8,268</b>	<b>96</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	920
Accounts Payable .....	917	705	568	92,358	3,359	9,022
Payables to Assoc Enterprises .....	0	0	0	303	53	0
Customer Deposits .....	0	389	0	0	160	577
Taxes Accrued .....	0	0	0	1,512	0	2,044
Interest Accrued .....	8	31	0	472	105	371
Misc Current & Accrued Liabilities .....	271	0	57	50,466	483	1,414
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,196</b>	<b>1,124</b>	<b>625</b>	<b>145,113</b>	<b>4,160</b>	<b>14,348</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	2,710	11,530
Other Deferred Credits .....	0	22	0	124,502	0	633
Unamort Gain on Reacqr Debt .....	0	0	0	44	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>22</b>	<b>0</b>	<b>124,547</b>	<b>2,710</b>	<b>12,163</b>
<b>Total Liabilities and Other Credits .....</b>	<b>11,683</b>	<b>26,493</b>	<b>12,869</b>	<b>2,514,683</b>	<b>30,410</b>	<b>127,839</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	1,075,956	65,093	373,757	165,611	323,648	68,808
Const Work in Progress .....	22,725	5,015	6,911	599	2,975	2,371
(less) Depr, Amort, and Depletion .....	254,862	29,982	150,199	73,515	76,895	25,803
<b>Net Electric Utility Plant .....</b>	<b>843,820</b>	<b>40,125</b>	<b>230,469</b>	<b>92,695</b>	<b>249,728</b>	<b>45,375</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>843,820</b>	<b>40,125</b>	<b>230,469</b>	<b>92,695</b>	<b>249,728</b>	<b>45,375</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	6,093	1	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	2,992	0	0	0
Invest in Assoc Enterprises .....	14,621	0	0	1,473	0	588
Invest & Special Funds .....	77,407	1,324	9,863	2,075	50,664	3,182
<b>Total Other Property &amp; Investments .....</b>	<b>92,028</b>	<b>1,324</b>	<b>12,963</b>	<b>3,548</b>	<b>50,664</b>	<b>3,770</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	85,790	16,230	45,440	20,977	31,768	10,139
Notes & Other Receivables .....	38,511	242	160	230	8,950	1,114
Customer Accts Receivable .....	61,924	2,064	22,622	6,446	606	5,234
(less) Accum Prov for Uncollected Accts .....	30	41	2,230	281	4	24
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	5,650	1,868	2,111	1,714	2,224	1,355
Other Supplies & Misc .....	636	243	99	5	0	0
Prepayments .....	2,666	50	372	525	489	63
Accrued Utility Revenues .....	0	0	13,061	0	0	0
Miscellaneous Current & Accrued Assets .....	1,291	183	0	134	2,516	17
<b>Total Current &amp; Accrued Assets .....</b>	<b>196,437</b>	<b>20,839</b>	<b>81,635</b>	<b>29,751</b>	<b>46,548</b>	<b>17,898</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	14,940	92	2,696	0	2,591	394
Extraordinary Losses, Study Cost .....	393	0	0	0	53	13
Misc Debt, R & D Exp, Unamrt Losses .....	27,683	46	1,217	2,041	26,775	12
<b>Total Deferred Debits .....</b>	<b>43,017</b>	<b>138</b>	<b>3,913</b>	<b>2,041</b>	<b>29,419</b>	<b>418</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>1,175,301</b>	<b>62,426</b>	<b>328,980</b>	<b>128,035</b>	<b>376,358</b>	<b>67,462</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	29,859	0	0	0	0	3,693
Misc Capital .....	0	0	54,535	0	0	0
Retained Earnings .....	338,238	45,898	70,758	72,296	166,980	27,033
<b>Total Proprietary Capital .....</b>	<b>368,097</b>	<b>45,898</b>	<b>125,293</b>	<b>72,296</b>	<b>166,980</b>	<b>30,726</b>
<b>Long-term Debt</b>						
Bonds .....	330,925	3,800	148,485	0	187,500	28,050
Advances from Municipality & Other .....	343,467	5,000	7,614	10,000	0	111
Unamort Prem on Long-term Debt .....	0	0	271	0	0	0
(less) Unamort Discount on Long-term Debt .....	9,708	0	0	0	0	402
<b>Total Long-term Debt .....</b>	<b>664,684</b>	<b>8,800</b>	<b>156,370</b>	<b>10,000</b>	<b>187,500</b>	<b>27,759</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	2,157	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,157</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	2,093	491	2,488	1,944
Accounts Payable .....	80,896	5,239	26,384	16,240	2,072	113
Payables to Assoc Enterprises .....	39,707	0	2,019	86	0	0
Customer Deposits .....	263	363	5	366	189	209
Taxes Accrued .....	4,299	789	4,654	1,991	1,099	998
Interest Accrued .....	1,239	119	3,257	0	3,241	501
Misc Current & Accrued Liabilities .....	8,000	584	8,483	605	12,202	5,156
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>134,403</b>	<b>7,094</b>	<b>46,894</b>	<b>19,778</b>	<b>21,291</b>	<b>8,921</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	218	0	23,719	27	0
Other Deferred Credits .....	8,118	416	423	85	115	56
Unamort Gain on Reacqr Debt .....	0	0	0	0	445	0
<b>Total Deferred Credits .....</b>	<b>8,118</b>	<b>634</b>	<b>423</b>	<b>23,804</b>	<b>587</b>	<b>56</b>
<b>Total Liabilities and Other Credits .....</b>	<b>1,175,301</b>	<b>62,426</b>	<b>328,980</b>	<b>128,035</b>	<b>376,358</b>	<b>67,462</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington PUD No 1 of Grays Harbor Cnty December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	121,933	66,459	96,247	66,515	91,933	1,122,114
Const Work in Progress .....	8,716	16,841	5,038	5,561	1,881	56,285
(less) Depr, Amort, and Depletion .....	40,699	22,758	22,708	35,471	25,340	333,202
<b>Net Electric Utility Plant .....</b>	<b>89,949</b>	<b>60,543</b>	<b>78,577</b>	<b>36,605</b>	<b>68,475</b>	<b>845,197</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>89,949</b>	<b>60,543</b>	<b>78,577</b>	<b>36,605</b>	<b>68,475</b>	<b>845,197</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	121	0	0	0	36	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	653	0	0	0	0	57,223
Invest & Special Funds .....	2,670	4,511	11,000	3,530	6,042	125,416
<b>Total Other Property &amp; Investments .....</b>	<b>3,443</b>	<b>4,511</b>	<b>11,000</b>	<b>3,530</b>	<b>6,078</b>	<b>182,639</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	36,946	6,221	8,624	14,455	11,019	191,316
Notes & Other Receivables .....	613	2	246	1,051	1,400	17,094
Customer Accts Receivable .....	5,093	4,416	2,288	1,253	462	55,692
(less) Accum Prov for Uncollected Accts .....	118	25	131	14	7	3,184
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	2,957	826	2,188	1,528	1,214	7,231
Other Supplies & Misc .....	123	-175	222	248	0	92
Prepayments .....	175	52	92	52	61	1,192
Accrued Utility Revenues .....	0	20	1,773	0	0	0
Miscellaneous Current & Accrued Assets .....	64	0	0	0	0	4,868
<b>Total Current &amp; Accrued Assets .....</b>	<b>45,854</b>	<b>11,336</b>	<b>15,302</b>	<b>18,573</b>	<b>14,149</b>	<b>274,301</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	322	696	0	0	542	6,445
Extraordinary Losses, Study Cost .....	1,117	255	0	88	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	105	0	1,018	682	6,494	67,410
<b>Total Deferred Debits .....</b>	<b>1,544</b>	<b>951</b>	<b>1,018</b>	<b>770</b>	<b>7,036</b>	<b>73,855</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>140,791</b>	<b>77,341</b>	<b>105,896</b>	<b>59,477</b>	<b>95,738</b>	<b>1,375,992</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	16	0	0	0
Misc Capital .....	0	0	97,860	0	0	0
Retained Earnings .....	107,267	34,294	0	56,448	53,718	267,564
<b>Total Proprietary Capital .....</b>	<b>107,267</b>	<b>34,294</b>	<b>97,876</b>	<b>56,448</b>	<b>53,718</b>	<b>267,564</b>
<b>Long-term Debt</b>						
Bonds .....	17,525	37,495	0	0	34,723	730,344
Advances from Municipality & Other .....	501	0	0	0	496	14,950
Unamort Prem on Long-term Debt .....	0	0	0	0	0	456
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	455	9,768
<b>Total Long-term Debt .....</b>	<b>18,026</b>	<b>37,495</b>	<b>0</b>	<b>0</b>	<b>34,765</b>	<b>735,982</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	1,675
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,675</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	409	999	2,228	181	479	17,800
Accounts Payable .....	8,703	2,577	2,381	1,493	2,055	84,172
Payables to Assoc Enterprises .....	0	0	0	0	665	133
Customer Deposits .....	1,135	121	473	224	70	1,104
Taxes Accrued .....	1,373	511	758	549	458	8,703
Interest Accrued .....	416	292	0	0	806	20,364
Misc Current & Accrued Liabilities .....	1,309	1,050	724	584	1,219	13,304
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>13,344</b>	<b>5,551</b>	<b>6,564</b>	<b>3,031</b>	<b>5,751</b>	<b>145,580</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	31	0	1,310	0	1,462	179,649
Other Deferred Credits .....	2,122	2	146	-1	41	45,542
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2,154</b>	<b>2</b>	<b>1,455</b>	<b>-1</b>	<b>1,503</b>	<b>225,191</b>
<b>Total Liabilities and Other Credits .....</b>	<b>140,791</b>	<b>77,341</b>	<b>105,896</b>	<b>59,477</b>	<b>95,738</b>	<b>1,375,992</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	2,928	879,815	36,075	100,866	76,603	1,715,313
Const Work in Progress .....	141	38,841	20,240	5,760	2,375	152,981
(less) Depr, Amort, and Depletion .....	1,089	320,135	21,367	28,439	26,208	756,498
<b>Net Electric Utility Plant .....</b>	<b>1,980</b>	<b>598,522</b>	<b>34,948</b>	<b>78,187</b>	<b>52,770</b>	<b>1,111,796</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>1,980</b>	<b>598,522</b>	<b>34,948</b>	<b>78,187</b>	<b>52,770</b>	<b>1,111,796</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	7,325
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	2,428
Invest in Assoc Enterprises .....	0	0	0	0	0	69,825
Invest & Special Funds .....	260	73,351	5,868	2,936	1,836	66,435
<b>Total Other Property &amp; Investments .....</b>	<b>260</b>	<b>73,351</b>	<b>5,868</b>	<b>2,936</b>	<b>1,836</b>	<b>141,157</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	108	178,513	1,440	10,314	2,240	21,840
Notes & Other Receivables .....	72	104,409	69	54	5,432	30,640
Customer Accts Receivable .....	483	14,569	1,109	2,393	2,051	41,731
(less) Accum Prov for Uncollected Accts .....	0	3,781	27	7	154	3,590
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	6	5,158	2,327	1,954	1,016	21,548
Other Supplies & Misc .....	0	1,398	0	0	0	0
Prepayments .....	9	797	54	21	0	1,026
Accrued Utility Revenues .....	0	0	0	0	0	35,437
Miscellaneous Current & Accrued Assets .....	8	3,052	0	15	4	296
<b>Total Current &amp; Accrued Assets .....</b>	<b>686</b>	<b>304,116</b>	<b>4,973</b>	<b>14,744</b>	<b>10,590</b>	<b>148,928</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	4,388	134	258	0	2,206
Extraordinary Losses, Study Cost .....	283	9,346	0	266	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	5	10,224	67	0	448	148,713
<b>Total Deferred Debits .....</b>	<b>288</b>	<b>23,959</b>	<b>201</b>	<b>524</b>	<b>448</b>	<b>150,920</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>3,213</b>	<b>999,947</b>	<b>45,990</b>	<b>96,391</b>	<b>65,644</b>	<b>1,552,801</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	1,669	0	5,839	0	0	0
Retained Earnings .....	1,322	467,434	28,863	62,458	19,125	247,991
<b>Total Proprietary Capital .....</b>	<b>2,992</b>	<b>467,434</b>	<b>34,702</b>	<b>62,458</b>	<b>19,125</b>	<b>247,991</b>
<b>Long-term Debt</b>						
Bonds .....	0	424,056	6,935	10,399	23,610	1,103,993
Advances from Municipality & Other .....	0	3,428	0	0	0	65,856
Unamort Prem on Long-term Debt .....	0	953	0	0	0	2,281
(less) Unamort Discount on Long-term Debt .....	0	14,647	0	0	681	6,156
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>413,790</b>	<b>6,935</b>	<b>10,399</b>	<b>22,929</b>	<b>1,165,972</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	6,452
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,452</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	4,521	0	1,588	1,773	0
Accounts Payable .....	100	26,760	2,421	2,574	4,316	90,814
Payables to Assoc Enterprises .....	0	44,511	0	0	0	3,741
Customer Deposits .....	0	1,003	472	361	0	1,746
Taxes Accrued .....	109	4,043	382	653	0	8,652
Interest Accrued .....	0	10,915	61	104	198	14,654
Misc Current & Accrued Liabilities .....	0	26,971	308	1,022	399	11,021
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>209</b>	<b>118,724</b>	<b>3,645</b>	<b>6,302</b>	<b>6,686</b>	<b>130,628</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	698	635	16,904	0
Other Deferred Credits .....	12	0	9	16,597	0	1,757
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>12</b>	<b>0</b>	<b>708</b>	<b>17,233</b>	<b>16,904</b>	<b>1,757</b>
<b>Total Liabilities and Other Credits .....</b>	<b>3,213</b>	<b>999,947</b>	<b>45,990</b>	<b>96,391</b>	<b>65,644</b>	<b>1,552,801</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Tacoma City of	Vera Irrigation District #15	Badger Power Marketing Auth	Hartford Electric	Jefferson Utilities	Kaukauna City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	759,816	22,214	7,313	15,498	10,127	53,398
Const Work in Progress .....	40,000	22	82	1,646	77	260
(less) Depr, Amort, and Depletion .....	317,958	7,312	2,079	4,850	3,643	21,968
<b>Net Electric Utility Plant .....</b>	<b>481,858</b>	<b>14,924</b>	<b>5,316</b>	<b>12,294</b>	<b>6,562</b>	<b>31,690</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>481,858</b>	<b>14,924</b>	<b>5,316</b>	<b>12,294</b>	<b>6,562</b>	<b>31,690</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	11,201	0	0	0	0	658
(less) Accum Provisions for Depr & Amort .....	737	0	0	0	0	286
Invest in Assoc Enterprises .....	78,794	0	0	0	0	681
Invest & Special Funds .....	34,354	0	3,589	1,234	0	1,968
<b>Total Other Property &amp; Investments .....</b>	<b>123,613</b>	<b>0</b>	<b>3,589</b>	<b>1,234</b>	<b>0</b>	<b>3,022</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	135,702	3,409	7	13	2,288	3,196
Notes & Other Receivables .....	12,656	179	0	3,174	207	1,352
Customer Accts Receivable .....	27,701	660	968	1,052	703	2,802
(less) Accum Prov for Uncollected Accts .....	844	0	0	1	0	30
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	6,497	267	0	762	192	661
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	349	44	13	107	3	671
Accrued Utility Revenues .....	14,012	0	0	0	0	5
Miscellaneous Current & Accrued Assets .....	2,718	0	23	0	7	18
<b>Total Current &amp; Accrued Assets .....</b>	<b>198,791</b>	<b>4,560</b>	<b>1,011</b>	<b>5,106</b>	<b>3,401</b>	<b>8,676</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	3,461	94	190	365	494	253
Extraordinary Losses, Study Cost .....	2,504	0	422	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	257	0	0	0	0	760
<b>Total Deferred Debits .....</b>	<b>6,223</b>	<b>94</b>	<b>612</b>	<b>365</b>	<b>494</b>	<b>1,014</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>810,484</b>	<b>19,578</b>	<b>10,527</b>	<b>18,999</b>	<b>10,456</b>	<b>44,402</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	3,527	173	0
Misc Capital .....	0	0	0	2,006	321	4,003
Retained Earnings .....	354,187	13,455	2,688	5,094	4,033	20,945
<b>Total Proprietary Capital .....</b>	<b>354,187</b>	<b>13,455</b>	<b>2,688</b>	<b>10,628</b>	<b>4,526</b>	<b>24,948</b>
<b>Long-term Debt</b>						
Bonds .....	365,739	3,794	6,375	6,487	4,630	15,950
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	795	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	2,652	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>363,882</b>	<b>3,794</b>	<b>6,375</b>	<b>6,487</b>	<b>4,630</b>	<b>15,950</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	58,192	1,309	934	950	893	2,283
Payables to Assoc Enterprises .....	801	464	0	0	0	0
Customer Deposits .....	1,819	0	0	4	0	2
Taxes Accrued .....	3,898	0	0	32	155	539
Interest Accrued .....	10,882	106	79	164	119	42
Misc Current & Accrued Liabilities .....	11,181	229	0	75	49	408
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>86,773</b>	<b>2,108</b>	<b>1,013</b>	<b>1,225</b>	<b>1,217</b>	<b>3,274</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	221	50	0	70	82
Other Deferred Credits .....	5,641	0	401	659	13	148
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>5,641</b>	<b>221</b>	<b>451</b>	<b>659</b>	<b>84</b>	<b>230</b>
<b>Total Liabilities and Other Credits .....</b>	<b>810,484</b>	<b>19,578</b>	<b>10,527</b>	<b>18,999</b>	<b>10,456</b>	<b>44,402</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc Utilities	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	82,001	35,410	28,017	13,758	20,285	21,211
Const Work in Progress .....	5,061	527	870	197	0	586
(less) Depr, Amort, and Depletion .....	32,060	10,237	14,742	3,886	8,549	8,544
<b>Net Electric Utility Plant .....</b>	<b>55,001</b>	<b>25,700</b>	<b>14,146</b>	<b>10,069</b>	<b>11,736</b>	<b>13,253</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>55,001</b>	<b>25,700</b>	<b>14,146</b>	<b>10,069</b>	<b>11,736</b>	<b>13,253</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	552	0	613	9,419	0	0
(less) Accum Provisions for Depr & Amort .....	8	0	0	1,643	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	4,935	1,171	2,497	3,033	60	2,905
<b>Total Other Property &amp; Investments .....</b>	<b>5,479</b>	<b>1,171</b>	<b>3,110</b>	<b>10,809</b>	<b>60</b>	<b>2,905</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	3,661	4,646	689	320	5,317	4
Notes & Other Receivables .....	195	38	11	76	925	50
Customer Accts Receivable .....	2,140	1,137	2,268	1,190	880	933
(less) Accum Prov for Uncollected Accts .....	0	0	3	0	0	0
Fuel Stock & Exp Undistr .....	715	90	0	0	0	0
Materials & Supplies .....	685	368	430	348	333	287
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	179	17	49	38	56	16
Accrued Utility Revenues .....	0	0	0	269	0	0
Miscellaneous Current & Accrued Assets .....	0	14	21	29	6	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>7,575</b>	<b>6,310</b>	<b>3,466</b>	<b>2,269</b>	<b>7,517</b>	<b>1,289</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	603	80	256	265	0	40
Extraordinary Losses, Study Cost .....	157	457	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	317	-266	1,068	692	0	0
<b>Total Deferred Debits .....</b>	<b>1,077</b>	<b>271</b>	<b>1,323</b>	<b>957</b>	<b>0</b>	<b>40</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>69,133</b>	<b>33,452</b>	<b>22,046</b>	<b>24,103</b>	<b>19,312</b>	<b>17,488</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	415	752	159	1,976
Misc Capital .....	0	0	0	2,328	3,229	0
Retained Earnings .....	44,241	23,337	11,835	7,014	14,785	12,307
<b>Total Proprietary Capital .....</b>	<b>44,241</b>	<b>23,337</b>	<b>12,250</b>	<b>10,094</b>	<b>18,173</b>	<b>14,283</b>
<b>Long-term Debt</b>						
Bonds .....	15,330	5,100	4,835	11,819	0	2,107
Advances from Municipality & Other .....	19	0	0	47	0	49
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>15,349</b>	<b>5,100</b>	<b>4,835</b>	<b>11,867</b>	<b>0</b>	<b>2,156</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	1,355	0	0	206	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>1,355</b>	<b>0</b>	<b>0</b>	<b>206</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	1,972	0	0	0	0	0
Accounts Payable .....	1,928	1,350	1,793	677	775	723
Payables to Assoc Enterprises .....	0	0	3	74	0	0
Customer Deposits .....	48	54	0	36	38	22
Taxes Accrued .....	1,385	420	599	396	321	150
Interest Accrued .....	402	35	80	67	5	22
Misc Current & Accrued Liabilities .....	227	249	156	35	0	29
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,962</b>	<b>2,108</b>	<b>2,631</b>	<b>1,284</b>	<b>1,139</b>	<b>945</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	2,165	2,907	83	5	0	0
Other Deferred Credits .....	60	0	2,247	647	0	104
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2,225</b>	<b>2,907</b>	<b>2,330</b>	<b>652</b>	<b>0</b>	<b>104</b>
<b>Total Liabilities and Other Credits .....</b>	<b>69,133</b>	<b>33,452</b>	<b>22,046</b>	<b>24,103</b>	<b>19,312</b>	<b>17,488</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	12,671	12,724	11,082	19,916	181,044	24,235
Const Work in Progress .....	175	199	48	328	318	88
(less) Depr, Amort, and Depletion .....	4,529	4,227	4,982	5,943	60,106	10,307
<b>Net Electric Utility Plant .....</b>	<b>8,316</b>	<b>8,696</b>	<b>6,148</b>	<b>14,300</b>	<b>121,256</b>	<b>14,016</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>8,316</b>	<b>8,696</b>	<b>6,148</b>	<b>14,300</b>	<b>121,256</b>	<b>14,016</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	5,961	1,038	7,484	100	0	0
(less) Accum Provisions for Depr & Amort .....	1,238	99	1,522	16	0	0
Invest in Assoc Enterprises .....	0	8,567	44	0	16,913	0
Invest & Special Funds .....	5,152	2,260	0	2,785	48,912	5,441
<b>Total Other Property &amp; Investments .....</b>	<b>9,876</b>	<b>11,766</b>	<b>6,005</b>	<b>2,869</b>	<b>65,825</b>	<b>5,441</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	821	1,893	2,145	401	17,956	833
Notes & Other Receivables .....	537	183	154	89	164	2,442
Customer Accts Receivable .....	904	1,123	1,050	817	14,074	1,021
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	1,292	0
Materials & Supplies .....	368	534	340	264	1,191	605
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	115	0	7	148	93
Accrued Utility Revenues .....	0	0	0	460	0	0
Miscellaneous Current & Accrued Assets .....	0	129	0	42	555	39
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,630</b>	<b>3,977</b>	<b>3,689</b>	<b>2,080</b>	<b>35,381</b>	<b>5,034</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	283	2	17	55	2,653	0
Extraordinary Losses, Study Cost .....	0	89	29	0	0	-5
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	14	35,798	221
<b>Total Deferred Debits .....</b>	<b>283</b>	<b>92</b>	<b>46</b>	<b>69</b>	<b>38,451</b>	<b>216</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>21,105</b>	<b>24,531</b>	<b>15,888</b>	<b>19,319</b>	<b>260,912</b>	<b>24,706</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	1,416	2,384	1,567	207	0	891
Misc Capital .....	4,310	0	3,357	0	0	0
Retained Earnings .....	6,428	16,576	8,987	10,278	29,581	18,409
<b>Total Proprietary Capital .....</b>	<b>12,154</b>	<b>18,960</b>	<b>13,911</b>	<b>10,485</b>	<b>29,581</b>	<b>19,301</b>
<b>Long-term Debt</b>						
Bonds .....	7,095	781	0	5,350	180,230	0
Advances from Municipality & Other .....	0	0	685	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	3,622	0
<b>Total Long-term Debt .....</b>	<b>7,095</b>	<b>781</b>	<b>685</b>	<b>5,350</b>	<b>176,608</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	7,723	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,723</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	994	819	733	1,158	15,671	834
Payables to Assoc Enterprises .....	114	0	195	0	0	18
Customer Deposits .....	8	39	3	19	0	31
Taxes Accrued .....	307	310	243	345	1,599	367
Interest Accrued .....	35	33	9	61	4,087	9
Misc Current & Accrued Liabilities .....	232	224	88	77	5,402	434
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,688</b>	<b>1,425</b>	<b>1,271</b>	<b>1,660</b>	<b>26,759</b>	<b>1,693</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	3,197	10	1,807	0	0
Other Deferred Credits .....	167	169	11	16	20,240	3,713
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>167</b>	<b>3,365</b>	<b>21</b>	<b>1,823</b>	<b>20,240</b>	<b>3,713</b>
<b>Total Liabilities and Other Credits .....</b>	<b>21,105</b>	<b>24,531</b>	<b>15,888</b>	<b>19,319</b>	<b>260,912</b>	<b>24,706</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Wyoming	Wyoming
	Gillette City of	Wyoming Municipal Power Agency
	June 30	December 31
Electric Utility Plant		
Electric Utility Plant & Adjust .....	23,537	21,650
Const Work in Progress .....	0	1
(less) Depr, Amort, and Depletion.....	13,744	10,555
<b>Net Electric Utility Plant .....</b>	<b>9,792</b>	<b>11,096</b>
Nuclear Fuel.....	0	0
(less) Amort of Nucl Fuel.....	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>9,792</b>	<b>11,096</b>
Other Property & Investments		
Nonutility Property .....	0	0
(less) Accum Provisions for Depr & Amort .....	0	0
Invest in Assoc Enterprises.....	0	0
Invest & Special Funds .....	675	8,338
<b>Total Other Property &amp; Investments.....</b>	<b>675</b>	<b>8,338</b>
Current and Accrued Assets		
Cash, Working Funds & Investments.....	3,946	6,836
Notes & Other Receivables.....	101	0
Customer Accts Receivable.....	1,087	474
(less) Accum Prov for Uncollected Accts .....	115	0
Fuel Stock & Exp Undistr.....	0	78
Materials & Supplies.....	0	790
Other Supplies & Misc.....	0	0
Prepayments.....	0	12
Accrued Utility Revenues .....	0	790
Miscellaneous Current & Accrued Assets.....	0	175
<b>Total Current &amp; Accrued Assets.....</b>	<b>5,019</b>	<b>9,155</b>
Deferred Debits		
Unamortized Debt Expenses .....	0	1,853
Extraordinary Losses, Study Cost.....	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	447
<b>Total Deferred Debits.....</b>	<b>0</b>	<b>2,300</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>15,487</b>	<b>30,889</b>
Proprietary Capital		
Investment of Municipality .....	0	0
Misc Capital.....	0	0
Retained Earnings.....	14,476	12,595
<b>Total Proprietary Capital .....</b>	<b>14,476</b>	<b>12,595</b>
Long-term Debt		
Bonds .....	0	16,220
Advances from Municipality & Other.....	0	0
Unamort Prem on Long-term Debt.....	0	0
(less) Unamort Discount on Long-term Debt .....	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>16,220</b>
Other Noncurrent Liabilities		
Accum Operating Provisions.....	0	0
Accum Prov for Rate Refunds.....	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>
Current and Accrued Liabilities		
Notes Payable .....	0	0
Accounts Payable.....	807	931
Payables to Assoc Enterprises.....	0	0
Customer Deposits.....	179	0
Taxes Accrued .....	24	0
Interest Accrued.....	0	408
Misc Current & Accrued Liabilities.....	0	735
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,010</b>	<b>2,073</b>
Deferred Credits		
Customer Advances for Construction.....	0	0
Other Deferred Credits .....	0	0
Unamort Gain on Reacqr Debt.....	0	0
<b>Total Deferred Credits.....</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>15,487</b>	<b>30,889</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth  September 30	Albertville Municipal Utils Bd  June 30	Andalusia City of  September 30	Athens City of  June 30	Bessemer City of  June 30	Cullman Power Board  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	93,994	21,955	14,452	39,284	15,906	16,422
Other Production Expenses .....	0	150	0	0	341	0
<b>Total Production Expenses .....</b>	<b>93,994</b>	<b>22,105</b>	<b>14,452</b>	<b>39,284</b>	<b>16,247</b>	<b>16,422</b>
Transmission Expenses.....	0	0	0	222	0	0
Distribution Expenses.....	0	964	121	2,418	1,664	654
Customer Accounts Expenses .....	0	379	627	705	542	440
Customer Service and Information Expenses.....	0	35	0	49	15	57
Sales Expenses.....	0	16	0	28	0	23
Administrative and General Expenses.....	2,283	606	172	834	752	459
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>96,277</b>	<b>24,104</b>	<b>15,372</b>	<b>43,539</b>	<b>19,220</b>	<b>18,055</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	10	31	20	64	34	21
Part-time & Temporary .....	1	0	1	0	0	0
<b>Total Elec Dept Employees .....</b>	<b>11</b>	<b>31</b>	<b>21</b>	<b>64</b>	<b>34</b>	<b>21</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	63,625	45,255	58,332	29,847	18,889	11,528
Other Production Expenses.....	0	0	0	0	120	216
<b>Total Production Expenses.....</b>	<b>63,625</b>	<b>45,255</b>	<b>58,332</b>	<b>29,847</b>	<b>19,009</b>	<b>11,744</b>
Transmission Expenses.....	0	0	964	234	0	0
Distribution Expenses.....	2,104	5,397	4,067	1,590	1,045	564
Customer Accounts Expenses.....	592	0	1,320	689	245	338
Customer Service and Information Expenses.....	11	0	56	46	26	14
Sales Expenses.....	25	0	133	64	48	12
Administrative and General Expenses.....	1,043	1,288	2,654	3,151	424	420
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>67,399</b>	<b>51,939</b>	<b>67,527</b>	<b>35,621</b>	<b>20,797</b>	<b>13,091</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	61	74	158	116	24	25
Part-time & Temporary.....	0	2	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>61</b>	<b>76</b>	<b>158</b>	<b>116</b>	<b>24</b>	<b>25</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities	Sylacauga Utilities Board
	June 30	June 30	September 30	June 30	June 30	September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	209,186	10,989	15,237	18,209	22,663	7,803
Other Production Expenses.....	0	0	0	0	79	0
<b>Total Production Expenses.....</b>	<b>209,186</b>	<b>10,989</b>	<b>15,237</b>	<b>18,209</b>	<b>22,743</b>	<b>7,803</b>
Transmission Expenses.....	80	0	0	0	55	0
Distribution Expenses.....	7,606	720	781	1,136	1,899	1,209
Customer Accounts Expenses.....	2,495	224	0	435	644	122
Customer Service and Information Expenses.....	237	68	0	44	29	64
Sales Expenses.....	159	28	0	26	50	0
Administrative and General Expenses.....	3,996	478	1,022	641	1,373	178
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>223,759</b>	<b>12,507</b>	<b>17,041</b>	<b>20,491</b>	<b>26,791</b>	<b>9,377</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	337	22	36	29	68	19
Part-time & Temporary.....	0	0	0	0	0	1
<b>Total Elec Dept Employees.....</b>	<b>337</b>	<b>22</b>	<b>36</b>	<b>29</b>	<b>68</b>	<b>20</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of  September 30	Alaska Energy Authority  June 30	Anchorage City of  December 31	Arizona Power Authority  June 30	Electrical Dist No2 Pinal Cnty  December 31	Mesa City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	2,489	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	4,284	31	0	0	0
Other Power Generation.....	0	0	8,435	0	0	0
Purchased Power.....	11,868	0	3,331	15,826	7,055	15,081
Other Production Expenses.....	0	306	1,155	0	0	0
<b>Total Production Expenses.....</b>	<b>11,868</b>	<b>4,590</b>	<b>15,440</b>	<b>15,826</b>	<b>7,055</b>	<b>15,081</b>
Transmission Expenses.....	0	983	546	5,207	0	0
Distribution Expenses.....	711	0	5,566	0	679	2,062
Customer Accounts Expenses.....	0	0	2,584	0	244	0
Customer Service and Information Expenses.....	655	0	164	0	0	565
Sales Expenses.....	0	0	68	0	0	0
Administrative and General Expenses.....	862	1,745	4,906	1,256	854	1,127
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>14,096</b>	<b>7,318</b>	<b>29,275</b>	<b>22,289</b>	<b>8,832</b>	<b>18,835</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	3,985	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	41	0	194	8	22	56
Part-time & Temporary.....	2	0	17	0	1	0
<b>Total Elec Dept Employees.....</b>	<b>43</b>	<b>0</b>	<b>211</b>	<b>8</b>	<b>23</b>	<b>56</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	325,763	0	0	0	7,517
Nuclear Power Generation.....	0	96,595	0	0	0	0
Hydraulic Power Generation.....	0	9,667	0	0	0	0
Other Power Generation.....	0	44,648	0	0	0	0
Purchased Power.....	24,568	355,474	10,533	12,108	9,951	18,465
Other Production Expenses.....	0	10,262	0	0	0	0
<b>Total Production Expenses.....</b>	<b>24,568</b>	<b>842,409</b>	<b>10,533</b>	<b>12,108</b>	<b>9,951</b>	<b>25,982</b>
Transmission Expenses.....	394	28,750	0	0	0	0
Distribution Expenses.....	2,327	76,657	1,419	1,366	649	1,912
Customer Accounts Expenses.....	2,020	62,023	0	0	0	516
Customer Service and Information Expenses.....	7	25,223	0	0	0	0
Sales Expenses.....	17	7,702	-21	0	0	0
Administrative and General Expenses.....	4,942	-19,286	599	61	753	1,846
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>34,274</b>	<b>1,023,480</b>	<b>12,530</b>	<b>13,534</b>	<b>11,353</b>	<b>30,256</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	227,484	0	0	0	0
Nuclear Power Generation.....	0	24,380	0	0	0	0
Other Power Generation.....	0	25,177	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	111	3,744	18	20	21	55
Part-time & Temporary.....	0	289	0	0	0	2
<b>Total Elec Dept Employees.....</b>	<b>111</b>	<b>4,033</b>	<b>18</b>	<b>20</b>	<b>21</b>	<b>57</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Arkansas Hope City of December 31	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	31,899	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	1,452	0	0	0
Other Power Generation.....	0	2,710	0	0	169	0
Purchased Power.....	9,473	9,635	34,798	6,461	14,332	7,918
Other Production Expenses.....	2	167	0	81	0	0
<b>Total Production Expenses.....</b>	<b>9,475</b>	<b>44,411</b>	<b>36,250</b>	<b>6,543</b>	<b>14,501</b>	<b>7,918</b>
Transmission Expenses.....	0	0	0	0	0	154
Distribution Expenses.....	761	2,327	6,007	4,050	2,892	992
Customer Accounts Expenses.....	320	1,035	1,798	0	473	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	42	0	0	0	0
Administrative and General Expenses.....	1,052	2,213	2,883	1,114	503	192
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>11,609</b>	<b>50,028</b>	<b>46,938</b>	<b>11,707</b>	<b>18,369</b>	<b>9,257</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	24,618	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	2,418	0	0	169	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	10	89	89	41	34	21
Part-time & Temporary.....	1	4	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>11</b>	<b>93</b>	<b>89</b>	<b>41</b>	<b>34</b>	<b>21</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Arkansas	California	California	California	California	California
	West Memphis City of  December 31	Alameda City of  June 30	Anaheim City of  June 30	Azusa City of  June 30	Burbank City of  June 30	California Dept Wtr Resources  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	447	0	7,960	0	11,927	0
Nuclear Power Generation.....	0	0	21,039	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	27,709
Other Power Generation.....	0	0	2,961	0	0	44,134
Purchased Power.....	11,705	25,556	147,009	19,716	48,857	0
Other Production Expenses.....	0	424	2,958	35	0	0
<b>Total Production Expenses.....</b>	<b>12,152</b>	<b>25,979</b>	<b>181,927</b>	<b>19,750</b>	<b>60,784</b>	<b>71,843</b>
Transmission Expenses.....	1,262	10	3,821	3,566	9,802	0
Distribution Expenses.....	0	1,537	8,351	1,172	11,249	0
Customer Accounts Expenses.....	0	848	2,865	0	2,017	0
Customer Service and Information Expenses.....	0	481	321	132	0	0
Sales Expenses.....	0	327	0	25	0	0
Administrative and General Expenses.....	6,052	4,442	8,414	678	6,368	0
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>19,465</b>	<b>33,623</b>	<b>205,699</b>	<b>25,324</b>	<b>90,220</b>	<b>71,843</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	6,692	0	5,528	0
Nuclear Power Generation.....	0	0	4,798	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	20	87	215	18	264	169
Part-time & Temporary.....	0	1	18	0	2	0
<b>Total Elec Dept Employees.....</b>	<b>20</b>	<b>88</b>	<b>233</b>	<b>18</b>	<b>266</b>	<b>169</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Colton City of	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lodi City of
	June 30	June 30	June 30	December 31	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	11,530	41,741	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	1,687	0	6,697	4,832	0
Other Power Generation.....	0	0	3,507	3,102	0	0
Purchased Power.....	17,382	0	69,880	97,944	0	26,056
Other Production Expenses.....	0	0	1,931	2,028	0	0
<b>Total Production Expenses.....</b>	<b>17,382</b>	<b>1,687</b>	<b>86,848</b>	<b>151,511</b>	<b>4,832</b>	<b>26,056</b>
Transmission Expenses.....	0	0	2,670	2,909	0	0
Distribution Expenses.....	2,720	0	8,638	10,658	0	7,088
Customer Accounts Expenses.....	547	0	4,147	2,962	0	1,826
Customer Service and Information Expenses.....	124	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	5,751	0	0	14,386	0	1,826
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>26,525</b>	<b>1,687</b>	<b>102,303</b>	<b>182,427</b>	<b>4,832</b>	<b>36,795</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	32,365	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	2,172	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	52	7	300	376	16	44
Part-time & Temporary.....	0	0	5	23	0	6
<b>Total Elec Dept Employees.....</b>	<b>52</b>	<b>7</b>	<b>305</b>	<b>399</b>	<b>16</b>	<b>50</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	406,919	0	0	0	25,032	15,684
Nuclear Power Generation.....	26,599	0	0	0	0	0
Hydraulic Power Generation.....	23,557	1,621	1,756	1,169	0	3,532
Other Power Generation.....	7,388	0	0	23,765	0	8,011
Purchased Power.....	707,333	13,816	0	144,508	19,989	26,487
Other Production Expenses.....	0	546	0	2,705	442	10,889
<b>Total Production Expenses.....</b>	<b>1,171,796</b>	<b>15,983</b>	<b>1,756</b>	<b>172,146</b>	<b>45,464</b>	<b>64,603</b>
Transmission Expenses.....	42,587	486	0	301	3,977	10,439
Distribution Expenses.....	148,409	624	0	5,471	0	0
Customer Accounts Expenses.....	80,696	-4	0	7,254	0	0
Customer Service and Information Expenses.....	37,161	0	0	424	0	0
Sales Expenses.....	15,457	198	0	631	0	0
Administrative and General Expenses.....	73,433	1,622	0	9,198	2,969	9,329
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>1,569,538</b>	<b>18,909</b>	<b>1,756</b>	<b>195,426</b>	<b>52,409</b>	<b>84,371</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	318,320	0	0	0	21,190	0
Nuclear Power Generation.....	7,689	0	0	0	0	0
Other Power Generation.....	0	0	0	21,670	0	2,704
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	4,993	19	57	281	0	159
Part-time & Temporary.....	162	8	0	11	0	8
<b>Total Elec Dept Employees.....</b>	<b>5,155</b>	<b>27</b>	<b>57</b>	<b>292</b>	<b>0</b>	<b>167</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	California Oakdale & South San Joaquin  December 31	California Oroville Wyandotte Irrig Dist  December 31	California Palo Alto City of  June 30	California Pasadena City of  June 30	California Placer County Water Agency  December 31	California Redding City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	13,583	0	5,805
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	1,294	3,252	0	25	0	65
Other Power Generation.....	0	0	0	631	1,750	6,934
Purchased Power.....	0	0	18,261	82,778	0	44,389
Other Production Expenses.....	0	0	0	0	209	596
<b>Total Production Expenses.....</b>	<b>1,294</b>	<b>3,252</b>	<b>18,261</b>	<b>97,017</b>	<b>1,958</b>	<b>57,790</b>
Transmission Expenses.....	0	0	0	436	96	5,918
Distribution Expenses.....	0	0	9,367	4,663	0	2,773
Customer Accounts Expenses.....	0	0	0	1,895	0	1,215
Customer Service and Information Expenses.....	0	0	0	673	0	323
Sales Expenses.....	0	0	3,197	3,144	0	126
Administrative and General Expenses.....	1,224	0	4,199	6,288	1,291	6,126
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>2,518</b>	<b>3,252</b>	<b>35,024</b>	<b>114,115</b>	<b>3,345</b>	<b>74,271</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	10,352	0	805
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	1,075
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	21	16	104	201	16	102
Part-time & Temporary.....	0	1	0	0	3	4
<b>Total Elec Dept Employees.....</b>	<b>21</b>	<b>17</b>	<b>104</b>	<b>201</b>	<b>19</b>	<b>106</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	35,756
Nuclear Power Generation.....	10,907	0	0	0	0	22,962
Hydraulic Power Generation.....	0	0	10,597	4,170	170	0
Other Power Generation.....	0	0	118,062	0	4,456	0
Purchased Power.....	99,401	42,137	364,567	30,468	89,251	1,889
Other Production Expenses.....	1,075	4,576	7,938	0	1,501	291
<b>Total Production Expenses.....</b>	<b>111,383</b>	<b>46,713</b>	<b>501,164</b>	<b>34,638</b>	<b>95,378</b>	<b>60,898</b>
Transmission Expenses.....	19,357	0	18,004	2,226	61	13,889
Distribution Expenses.....	6,883	7,512	38,472	0	8,707	0
Customer Accounts Expenses.....	5,520	0	28,167	0	1,999	0
Customer Service and Information Expenses.....	735	0	31,902	0	313	0
Sales Expenses.....	29	0	3,871	0	166	0
Administrative and General Expenses.....	7,577	1,090	36,606	26,320	7,316	8,791
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>151,485</b>	<b>55,316</b>	<b>658,186</b>	<b>63,184</b>	<b>113,940</b>	<b>83,578</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	29,185
Nuclear Power Generation.....	1,310	0	0	0	0	8,552
Other Power Generation.....	0	0	100,360	0	3,579	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	241	66	1,920	170	116	16
Part-time & Temporary.....	12	0	212	0	14	0
<b>Total Elec Dept Employees.....</b>	<b>253</b>	<b>66</b>	<b>2,132</b>	<b>170</b>	<b>130</b>	<b>16</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District  December 31	Vernon City of  June 30	Yuba County Water Agency  June 30	Arkansas River Power Authority  December 31	Colorado Springs City of  December 31	Fort Collins City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	84,997	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	4,910	0	5,868	0	189	0
Other Power Generation.....	15,520	501	0	0	5,692	0
Purchased Power.....	98,170	54,518	0	10,273	43,671	43,662
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>118,601</b>	<b>55,019</b>	<b>5,868</b>	<b>10,273</b>	<b>134,550</b>	<b>43,662</b>
Transmission Expenses.....	413	2,945	0	706	2,330	0
Distribution Expenses.....	7,252	3,883	0	0	15,215	5,989
Customer Accounts Expenses.....	2,351	0	0	0	8,501	2,007
Customer Service and Information Expenses.....	0	369	0	0	282	842
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	12,730	2,671	1,226	826	20,975	1,860
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>141,347</b>	<b>64,887</b>	<b>7,094</b>	<b>11,805</b>	<b>181,854</b>	<b>54,360</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	60,453	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	9,152	0	0	0	5,621	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	385	44	17	6	528	125
Part-time & Temporary.....	32	1	4	0	35	26
<b>Total Elec Dept Employees.....</b>	<b>417</b>	<b>45</b>	<b>21</b>	<b>6</b>	<b>563</b>	<b>151</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	50,088	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	67	0	0
Other Power Generation.....	0	0	0	0	136	0
Purchased Power.....	6,645	6,384	24,199	17,503	20,337	6,832
Other Production Expenses.....	0	0	0	0	1,317	0
<b>Total Production Expenses.....</b>	<b>6,645</b>	<b>6,384</b>	<b>24,199</b>	<b>17,570</b>	<b>71,878</b>	<b>6,832</b>
Transmission Expenses.....	0	0	16	0	4,540	0
Distribution Expenses.....	881	1,322	2,857	1,787	0	343
Customer Accounts Expenses.....	105	331	0	699	0	152
Customer Service and Information Expenses.....	0	0	1,541	77	109	13
Sales Expenses.....	0	0	0	0	0	47
Administrative and General Expenses.....	258	2,142	1,967	503	6,001	247
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>7,889</b>	<b>10,179</b>	<b>30,580</b>	<b>20,637</b>	<b>82,528</b>	<b>7,633</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	25,922	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	11	27	56	53	179	9
Part-time & Temporary.....	0	0	4	0	9	1
<b>Total Elec Dept Employees.....</b>	<b>11</b>	<b>27</b>	<b>60</b>	<b>53</b>	<b>188</b>	<b>10</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30	Norwich City of June 30	Wallingford Town of June 30	Dover City of June 30	Milford City of June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	636	0	0
Nuclear Power Generation.....	-295	0	0	0	0	0
Hydraulic Power Generation.....	0	0	243	0	0	0
Other Power Generation.....	0	0	99	0	0	0
Purchased Power.....	70,864	32,911	20,367	27,562	31,665	8,655
Other Production Expenses.....	7,091	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>77,660</b>	<b>32,911</b>	<b>20,709</b>	<b>28,199</b>	<b>31,665</b>	<b>8,655</b>
Transmission Expenses.....	6,567	77	310	6	3,682	0
Distribution Expenses.....	0	945	1,061	1,548	0	2,137
Customer Accounts Expenses.....	0	340	806	859	0	0
Customer Service and Information Expenses.....	0	0	228	17	0	0
Sales Expenses.....	0	268	2	0	0	0
Administrative and General Expenses.....	3,693	2,295	6,240	1,737	3,967	0
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>87,921</b>	<b>36,835</b>	<b>29,355</b>	<b>32,366</b>	<b>39,314</b>	<b>10,792</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	86	0	0
Nuclear Power Generation.....	-756	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	17	37	56	50	52	17
Part-time & Temporary.....	2	2	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>19</b>	<b>39</b>	<b>56</b>	<b>50</b>	<b>52</b>	<b>17</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of  December 31	Bartow City of  September 30	Florida Municipal Power Agency  September 30	Fort Pierce Utilities Auth  September 30	Gainesville Regional Utilities  September 30	Florida Homestead City of  September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	81,363	3,212	53,823	0
Nuclear Power Generation.....	0	0	10,647	0	2,339	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	149	10	7,079	5,414
Purchased Power.....	19,287	11,816	139,652	24,842	6,078	12,828
Other Production Expenses.....	0	0	0	0	624	385
<b>Total Production Expenses.....</b>	<b>19,287</b>	<b>11,816</b>	<b>231,811</b>	<b>28,064</b>	<b>69,942</b>	<b>18,626</b>
<b>Transmission Expenses</b>						
Transmission Expenses.....	0	0	18,653	61	658	59
Distribution Expenses.....	1,665	2,229	0	2,461	5,704	101
Customer Accounts Expenses.....	0	0	0	363	2,147	1,765
Customer Service and Information Expenses.....	0	0	0	0	146	0
Sales Expenses.....	0	0	0	190	761	0
Administrative and General Expenses.....	0	1,160	10,206	6,375	6,099	4,740
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>20,952</b>	<b>15,205</b>	<b>260,670</b>	<b>37,515</b>	<b>85,457</b>	<b>25,291</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	60,075	19	41,169	0
Nuclear Power Generation.....	0	0	2,232	0	362	0
Other Power Generation.....	0	0	8	-18	6,232	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	20	35	53	62	423	105
Part-time & Temporary.....	0	1	0	0	15	0
<b>Total Elec Dept Employees.....</b>	<b>20</b>	<b>36</b>	<b>53</b>	<b>62</b>	<b>438</b>	<b>105</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	329,891	0	20,382	9,724	80,275
Nuclear Power Generation.....	0	0	0	1,127	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	18,196	682	4,914	974	22,705
Purchased Power.....	35,492	96,509	28,976	23,042	12,696	-7,625
Other Production Expenses.....	0	0	157	0	619	0
<b>Total Production Expenses.....</b>	<b>35,492</b>	<b>444,596</b>	<b>29,815</b>	<b>49,464</b>	<b>24,014</b>	<b>95,355</b>
Transmission Expenses.....	624	8,048	3,673	1,785	0	2,013
Distribution Expenses.....	2,089	24,646	3,167	4,613	3,346	11,315
Customer Accounts Expenses.....	1,923	15,439	1,036	2,764	1,811	3,824
Customer Service and Information Expenses.....	0	8,327	0	165	0	809
Sales Expenses.....	0	104	0	0	0	431
Administrative and General Expenses.....	653	16,074	5,601	5,639	1,927	14,281
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>40,781</b>	<b>517,235</b>	<b>43,292</b>	<b>64,430</b>	<b>31,098</b>	<b>128,028</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	256,324	0	17,065	0	60,751
Nuclear Power Generation.....	0	0	0	224	0	0
Other Power Generation.....	0	15,337	0	4,240	0	20,701
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	69	1,836	154	252	98	696
Part-time & Temporary.....	1	40	4	21	3	36
<b>Total Elec Dept Employees.....</b>	<b>70</b>	<b>1,876</b>	<b>158</b>	<b>273</b>	<b>101</b>	<b>732</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida Leesburg City of September 30	Florida New Smyrna Beach Utils Comm September 30	Florida Ocala City of September 30	Florida Orlando Utilities Comm September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement Dist September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	155,051	0	1,370
Nuclear Power Generation .....	1,543	4,727	2,663	8,300	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	504	0	12,085	0	8,666
Purchased Power.....	19,445	16,335	56,061	68,004	7,038	31,431
Other Production Expenses .....	0	413	0	6	0	477
<b>Total Production Expenses .....</b>	<b>20,988</b>	<b>21,980</b>	<b>58,724</b>	<b>243,446</b>	<b>7,038</b>	<b>41,943</b>
<b>Transmission Expenses</b>						
Transmission Expenses.....	0	187	0	7,513	0	0
Distribution Expenses.....	2,068	1,044	6,338	10,548	0	8,639
Customer Accounts Expenses .....	647	450	2,042	3,997	0	49
Customer Service and Information Expenses.....	0	0	687	10,671	0	0
Sales Expenses.....	0	0	312	582	0	0
Administrative and General Expenses.....	614	1,683	1,672	13,721	316	1,764
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>24,317</b>	<b>25,343</b>	<b>69,776</b>	<b>290,477</b>	<b>7,354</b>	<b>52,395</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	122,696	0	1,026
Nuclear Power Generation .....	94	938	0	2,001	0	0
Other Power Generation.....	0	0	0	11,770	0	6,148
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	49	58	0	930	24	79
Part-time & Temporary .....	0	3	0	0	0	0
<b>Total Elec Dept Employees .....</b>	<b>49</b>	<b>61</b>	<b>0</b>	<b>930</b>	<b>24</b>	<b>79</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	71,331	6,485	0	0	0	0
Nuclear Power Generation.....	56	0	0	0	0	0
Hydraulic Power Generation.....	657	0	0	0	0	0
Other Power Generation.....	460	0	0	618	0	0
Purchased Power.....	35,205	28,930	49,714	14,065	27,261	18,477
Other Production Expenses.....	1,925	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>109,634</b>	<b>35,415</b>	<b>49,714</b>	<b>14,683</b>	<b>27,261</b>	<b>18,477</b>
Transmission Expenses.....	2,034	1,373	0	0	0	0
Distribution Expenses.....	9,740	1,373	4,159	2,573	225	1,216
Customer Accounts Expenses.....	4,492	653	0	0	0	368
Customer Service and Information Expenses.....	0	653	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	10,042	2,544	4,638	0	849	0
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>135,942</b>	<b>42,011</b>	<b>58,511</b>	<b>17,256</b>	<b>28,334</b>	<b>20,061</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	61,637	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	452	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	275	115	76	19	22	17
Part-time & Temporary.....	12	0	0	1	0	0
<b>Total Elec Dept Employees.....</b>	<b>287</b>	<b>115</b>	<b>76</b>	<b>20</b>	<b>22</b>	<b>17</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Covington City of  December 31	Crisp County Power Comm  December 31	Dalton City of  December 31	Douglas City of  June 30	East Point City of  June 30	Fitzgerald Wtr Lgt & Bond Comm  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	688	5,945	0	0	0
Nuclear Power Generation.....	0	0	10,404	0	0	0
Hydraulic Power Generation.....	0	161	0	0	0	0
Other Power Generation.....	0	98	0	0	0	0
Purchased Power.....	18,222	15,597	26,857	14,475	20,168	12,303
Other Production Expenses.....	0	0	0	0	0	3
<b>Total Production Expenses.....</b>	<b>18,222</b>	<b>16,543</b>	<b>43,206</b>	<b>14,475</b>	<b>20,168</b>	<b>12,306</b>
Transmission Expenses.....	0	12	1,514	0	0	0
Distribution Expenses.....	2,330	733	1,974	159	2,936	1,240
Customer Accounts Expenses.....	195	483	0	0	0	0
Customer Service and Information Expenses.....	70	0	0	0	0	0
Sales Expenses.....	6	30	0	0	0	0
Administrative and General Expenses.....	94	1,522	1,980	1,003	441	562
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>20,916</b>	<b>19,323</b>	<b>48,674</b>	<b>15,637</b>	<b>23,545</b>	<b>14,109</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	4,621	0	0	0
Nuclear Power Generation.....	0	0	2,932	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	19	62	19	15	31	19
Part-time & Temporary.....	0	4	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>19</b>	<b>66</b>	<b>19</b>	<b>15</b>	<b>31</b>	<b>19</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority
	June 30	June 30	August 30	June 30	September 30	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	95,576
Nuclear Power Generation.....	0	0	0	0	0	106,171
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	1,069
Purchased Power.....	20,420	23,776	16,445	57,100	11,113	61,247
Other Production Expenses.....	0	0	0	0	0	7,093
<b>Total Production Expenses.....</b>	<b>20,420</b>	<b>23,776</b>	<b>16,445</b>	<b>57,100</b>	<b>11,113</b>	<b>271,156</b>
Transmission Expenses.....	0	0	0	904	0	5,615
Distribution Expenses.....	168	1,602	25	3,779	919	2,539
Customer Accounts Expenses.....	0	0	0	1,601	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	315	0	2,296	2,292	1,410	15,558
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>20,902</b>	<b>25,378</b>	<b>18,765</b>	<b>65,676</b>	<b>13,443</b>	<b>294,868</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	75,247
Nuclear Power Generation.....	0	0	0	0	0	13,990
Other Power Generation.....	0	0	0	0	0	114
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	49	10	12	126	12	155
Part-time & Temporary.....	4	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>53</b>	<b>10</b>	<b>12</b>	<b>126</b>	<b>12</b>	<b>155</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Idaho	Illinois	Illinois
	Newnan Wtr Sewer & Light Comm December 31	Sylvania City of December 31	Thomasville City of December 31	Idaho Falls City of September 30	Batavia City of December 31	Geneva City of April 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	1,265	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	13,332	17,335	26,914	15,991	14,435	9,922
Other Production Expenses.....	1,512	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>14,844</b>	<b>17,335</b>	<b>26,914</b>	<b>17,257</b>	<b>14,435</b>	<b>9,922</b>
Transmission Expenses.....	0	0	0	125	16	0
Distribution Expenses.....	1,009	8	1,314	2,486	1,707	1,184
Customer Accounts Expenses.....	0	0	323	1,098	608	0
Customer Service and Information Expenses.....	0	0	410	31	0	0
Sales Expenses.....	0	0	55	0	0	0
Administrative and General Expenses.....	0	487	1,021	2,676	170	637
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>15,854</b>	<b>17,830</b>	<b>30,036</b>	<b>23,672</b>	<b>16,936</b>	<b>11,743</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	10	5	26	60	21	17
Part-time & Temporary.....	0	0	0	2	1	0
<b>Total Elec Dept Employees.....</b>	<b>10</b>	<b>5</b>	<b>26</b>	<b>62</b>	<b>22</b>	<b>17</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Illinois Illinois Municipal Elec Agency  April 30	Illinois Naperville City of  April 30	Illinois Rantoul Village of  April 30	Illinois Rochelle Municipal Utilities  April 30	Illinois Springfield City of  February 28	Illinois St Charles City of  April 30
<b>Production Expenses</b>						
Steam Power Generation.....	6,929	0	0	564	46,885	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	73	1,179	3,525	0
Purchased Power.....	37,571	48,930	7,472	6,153	1,460	20,723
Other Production Expenses.....	8,709	0	0	10	0	0
<b>Total Production Expenses.....</b>	<b>53,210</b>	<b>48,930</b>	<b>7,545</b>	<b>7,906</b>	<b>51,870</b>	<b>20,723</b>
Transmission Expenses.....	8,641	0	0	31	1,494	0
Distribution Expenses.....	0	6,604	665	970	6,893	6,587
Customer Accounts Expenses.....	0	440	0	113	4,376	0
Customer Service and Information Expenses.....	0	999	0	0	360	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	2,344	5,735	270	740	11,559	0
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>64,195</b>	<b>62,707</b>	<b>8,481</b>	<b>9,761</b>	<b>76,553</b>	<b>27,310</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	4,660	0	0	17	24,792	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	73	119	2,309	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	15	118	21	26	579	28
Part-time & Temporary.....	0	0	3	0	24	4
<b>Total Elec Dept Employees.....</b>	<b>15</b>	<b>118</b>	<b>24</b>	<b>26</b>	<b>603</b>	<b>32</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Anderson City of  December 31	Auburn City of  December 31	Bluffton City of  December 31	Crawfordsville Elec Lgt&Pwr Co  December 31	Frankfort City of  December 31	Greenfield City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	1,925	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	278	0	0	0
Purchased Power.....	28,645	19,852	8,223	14,246	12,356	9,471
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>28,645</b>	<b>19,852</b>	<b>8,500</b>	<b>16,171</b>	<b>12,356</b>	<b>9,471</b>
Transmission Expenses.....	14	0	0	6	0	0
Distribution Expenses.....	3,445	1,056	678	1,020	650	1,018
Customer Accounts Expenses.....	424	30	112	327	0	147
Customer Service and Information Expenses.....	0	0	0	91	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	3,196	939	469	1,333	1,151	253
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>35,725</b>	<b>21,877</b>	<b>9,760</b>	<b>18,947</b>	<b>14,158</b>	<b>10,890</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	518	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	85	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	82	16	35	57	27	29
Part-time & Temporary.....	2	2	0	0	2	8
<b>Total Elec Dept Employees.....</b>	<b>84</b>	<b>18</b>	<b>35</b>	<b>57</b>	<b>29</b>	<b>37</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Indiana Municipal Power Agency  December 31	Jasper City of  December 31	Lebanon City of  December 31	Logansport City of  December 31	Mishawaka City of  December 31	Peru City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	26,029	1,393	0	6,706	0	1,000
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1,781	0	0	19	0	0
Purchased Power.....	89,904	10,301	7,860	8,348	25,630	6,620
Other Production Expenses.....	637	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>118,350</b>	<b>11,694</b>	<b>7,860</b>	<b>15,073</b>	<b>25,630</b>	<b>7,620</b>
Transmission Expenses.....	16,239	0	3	0	0	81
Distribution Expenses.....	170	600	561	1,931	3,423	883
Customer Accounts Expenses.....	0	22	53	140	729	206
Customer Service and Information Expenses.....	32	18	0	32	0	0
Sales Expenses.....	0	0	0	0	0	19
Administrative and General Expenses.....	3,300	1,306	756	1,340	924	1,361
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>138,092</b>	<b>13,640</b>	<b>9,234</b>	<b>18,516</b>	<b>30,706</b>	<b>10,170</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	19,119	724	0	0	0	414
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1,223	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	24	37	28	65	67	40
Part-time & Temporary.....	0	0	0	1	14	7
<b>Total Elec Dept Employees.....</b>	<b>24</b>	<b>37</b>	<b>28</b>	<b>66</b>	<b>81</b>	<b>47</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Richmond City of	Scottsburg City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of
	December 31	December 31	December 31	June 30	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	12,584	0	0	11,846	4,955	27,291
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	122	0	103	221	0
Purchased Power.....	35,130	7,726	6,579	6,663	1,275	1,436
Other Production Expenses.....	0	0	0	0	326	1,292
<b>Total Production Expenses.....</b>	<b>47,714</b>	<b>7,848</b>	<b>6,579</b>	<b>18,612</b>	<b>6,777</b>	<b>30,020</b>
Transmission Expenses.....	31	1,420	0	0	513	457
Distribution Expenses.....	2,393	0	674	1,446	1,402	2,041
Customer Accounts Expenses.....	725	169	234	0	437	416
Customer Service and Information Expenses.....	200	0	0	426	359	187
Sales Expenses.....	5	0	0	0	2	0
Administrative and General Expenses.....	4,234	500	326	510	3,071	6,868
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>55,302</b>	<b>9,937</b>	<b>7,813</b>	<b>20,994</b>	<b>12,562</b>	<b>39,989</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	6,646	2,928	15,086
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	103	75	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	143	9	24	84	93	275
Part-time & Temporary.....	8	0	12	1	5	2
<b>Total Elec Dept Employees.....</b>	<b>151</b>	<b>9</b>	<b>36</b>	<b>85</b>	<b>98</b>	<b>277</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Pella City of  December 31	Spencer City of  December 31	Chanute City of  December 31	Coffeyville City of  December 31	Garden City City of  December 31	Kansas City City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	3,545	578	0	5,382	0	50,361
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	28	1,818	0	0	0
Purchased Power.....	2,711	2,585	5,060	11,695	11,599	14,945
Other Production Expenses.....	50	0	397	0	0	1,024
<b>Total Production Expenses.....</b>	<b>6,306</b>	<b>3,190</b>	<b>7,275</b>	<b>17,077</b>	<b>11,599</b>	<b>66,330</b>
Transmission Expenses.....	0	99	135	1,087	0	904
Distribution Expenses.....	1,093	963	784	0	1,244	19,572
Customer Accounts Expenses.....	64	143	210	254	0	5,351
Customer Service and Information Expenses.....	11	71	378	0	308	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	798	657	0	1,627	602	14,518
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>8,271</b>	<b>5,123</b>	<b>8,782</b>	<b>20,046</b>	<b>13,753</b>	<b>106,675</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	2,101	383	0	4,091	0	31,707
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	3	1,070	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	32	37	8	41	17	684
Part-time & Temporary.....	0	2	0	6	0	0
<b>Total Elec Dept Employees.....</b>	<b>32</b>	<b>39</b>	<b>8</b>	<b>47</b>	<b>17</b>	<b>684</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency  December 31	McPherson City of  December 31	Winfield City of  December 31	Bardstown City of  June 30	Bowling Green City of  June 30	Frankfort City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	1,265	1,753	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	5,600	0	0	0	0
Purchased Power.....	19,498	16,788	9,391	5,487	37,295	22,462
Other Production Expenses .....	0	550	0	0	0	0
<b>Total Production Expenses .....</b>	<b>19,498</b>	<b>24,204</b>	<b>11,144</b>	<b>5,487</b>	<b>37,295</b>	<b>22,462</b>
Transmission Expenses.....	864	97	228	0	0	14
Distribution Expenses.....	0	2,072	1,532	176	2,435	1,332
Customer Accounts Expenses .....	0	199	138	8	750	556
Customer Service and Information Expenses.....	0	2	0	0	162	0
Sales Expenses.....	0	7	0	0	93	0
Administrative and General Expenses.....	1,282	924	1,133	829	1,322	2,250
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>21,644</b>	<b>27,505</b>	<b>14,175</b>	<b>6,500</b>	<b>42,056</b>	<b>26,614</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	905	1,338	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	4,160	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	10	64	31	12	93	69
Part-time & Temporary .....	1	0	4	0	0	0
<b>Total Elec Dept Employees .....</b>	<b>11</b>	<b>64</b>	<b>35</b>	<b>12</b>	<b>93</b>	<b>69</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of
	June 30	June 30	May 31	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	22,415	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	9,906	15,620	1,209	19,514	9,187	7,759
Other Production Expenses.....	0	0	0	355	0	179
<b>Total Production Expenses.....</b>	<b>9,906</b>	<b>15,620</b>	<b>23,624</b>	<b>19,870</b>	<b>9,187</b>	<b>7,939</b>
Transmission Expenses.....	0	0	30	1	0	0
Distribution Expenses.....	443	735	1,256	922	1,188	731
Customer Accounts Expenses.....	156	188	226	391	325	254
Customer Service and Information Expenses.....	39	119	0	64	0	40
Sales Expenses.....	19	0	27	64	0	10
Administrative and General Expenses.....	401	485	4,459	812	0	550
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>10,963</b>	<b>17,147</b>	<b>29,622</b>	<b>22,124</b>	<b>10,700</b>	<b>9,523</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	8,584	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	12	39	57	39	27	25
Part-time & Temporary.....	0	0	2	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>12</b>	<b>39</b>	<b>59</b>	<b>39</b>	<b>27</b>	<b>25</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth
	June 30	May 31	June 30	April 30	October 31	October 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	39,689	0	1,165	32,623	28,254
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	259	0
Purchased Power.....	12,954	1,318	29,332	26,055	57,345	0
Other Production Expenses.....	0	0	0	0	0	146
<b>Total Production Expenses.....</b>	<b>12,954</b>	<b>41,007</b>	<b>29,332</b>	<b>27,220</b>	<b>90,227</b>	<b>28,400</b>
Transmission Expenses.....	0	152	31	0	4,069	0
Distribution Expenses.....	758	3,161	2,073	2,933	3,656	0
Customer Accounts Expenses.....	229	491	957	0	1,909	0
Customer Service and Information Expenses.....	27	61	84	0	21	0
Sales Expenses.....	5	26	110	0	135	0
Administrative and General Expenses.....	414	4,367	1,557	1,884	5,431	2,261
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>14,388</b>	<b>49,265</b>	<b>34,145</b>	<b>32,037</b>	<b>105,449</b>	<b>30,661</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	29,959	0	0	29,263	24,150
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	24	190	65	21	172	178
Part-time & Temporary.....	0	5	0	0	15	0
<b>Total Elec Dept Employees.....</b>	<b>24</b>	<b>195</b>	<b>65</b>	<b>21</b>	<b>187</b>	<b>178</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31	Maine Madison Town of December 31
<b>Production Expenses</b>						
Steam Power Generation.....	22,241	0	0	9,919	9,908	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	71
Other Power Generation.....	0	0	0	215	0	0
Purchased Power.....	23,348	9,774	10,581	7,523	7,062	13,894
Other Production Expenses.....	693	19	635	0	0	9
<b>Total Production Expenses.....</b>	<b>46,282</b>	<b>9,793</b>	<b>11,216</b>	<b>17,656</b>	<b>16,970</b>	<b>13,973</b>
Transmission Expenses.....	4,589	0	0	0	0	7
Distribution Expenses.....	0	1,431	1,163	1,120	1,080	194
Customer Accounts Expenses.....	0	0	528	493	0	174
Customer Service and Information Expenses.....	0	0	0	0	600	117
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	3,985	427	1,336	649	771	371
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>54,855</b>	<b>11,650</b>	<b>14,242</b>	<b>19,918</b>	<b>19,421</b>	<b>14,835</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	18,604	0	0	7,112	7,576	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	63	11	47	54	38	9
Part-time & Temporary.....	1	0	0	3	0	0
<b>Total Elec Dept Employees.....</b>	<b>64</b>	<b>11</b>	<b>47</b>	<b>57</b>	<b>38</b>	<b>9</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	9,536	0	0	0
Nuclear Power Generation.....	0	0	0	2,641	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	3,520	0	18	126	0	0
Purchased Power.....	7,934	10,853	14,483	18,076	10,870	24,922
Other Production Expenses.....	113	0	475	687	-60	151
<b>Total Production Expenses.....</b>	<b>11,567</b>	<b>10,853</b>	<b>24,513</b>	<b>21,530</b>	<b>10,810</b>	<b>25,073</b>
Transmission Expenses.....	46	0	112	53	70	1,649
Distribution Expenses.....	751	996	2,967	2,432	452	1,814
Customer Accounts Expenses.....	192	513	818	802	145	709
Customer Service and Information Expenses.....	0	0	0	169	117	0
Sales Expenses.....	31	0	338	0	0	1
Administrative and General Expenses.....	1,986	1,720	3,710	3,851	1,655	1,937
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>14,573</b>	<b>14,082</b>	<b>32,459</b>	<b>28,837</b>	<b>13,248</b>	<b>31,183</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	6,727	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	2,452	0	12	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	59	32	88	66	25	41
Part-time & Temporary.....	0	0	4	4	0	4
<b>Total Elec Dept Employees.....</b>	<b>59</b>	<b>32</b>	<b>92</b>	<b>70</b>	<b>25</b>	<b>45</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of  December 31	Hudson Town of  December 31	Littleton Town of  December 31	Mansfield Town of  December 31	Massachusetts Mun Whls Elec Co  December 31	Middleborough Town of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	441	0	0	0	2,611	0
Nuclear Power Generation.....	0	146	0	0	27,692	0
Hydraulic Power Generation.....	151	0	0	0	0	0
Other Power Generation.....	0	663	0	0	33,305	0
Purchased Power.....	17,561	23,327	11,573	17,329	67,602	13,047
Other Production Expenses.....	81	0	293	639	0	154
<b>Total Production Expenses.....</b>	<b>18,235</b>	<b>24,136</b>	<b>11,865</b>	<b>17,968</b>	<b>131,210</b>	<b>13,201</b>
Transmission Expenses.....	1,170	1,399	974	0	2,473	1,025
Distribution Expenses.....	1,761	687	893	1,415	0	1,298
Customer Accounts Expenses.....	1,134	326	352	299	0	661
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	54	7	179	0	0	75
Administrative and General Expenses.....	2,536	1,544	1,406	649	15,767	1,234
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>24,890</b>	<b>28,099</b>	<b>15,669</b>	<b>20,330</b>	<b>149,451</b>	<b>17,495</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	-34	0	0	0	2,136	0
Nuclear Power Generation.....	0	0	0	0	6,370	0
Other Power Generation.....	0	0	0	0	23,335	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	76	34	34	20	96	24
Part-time & Temporary.....	2	0	0	0	2	0
<b>Total Elec Dept Employees.....</b>	<b>78</b>	<b>34</b>	<b>34</b>	<b>20</b>	<b>98</b>	<b>24</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	Taunton City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	18,453
Nuclear Power Generation.....	0	0	0	0	0	240
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	1,105	0	98	0
Purchased Power.....	14,334	17,373	33,571	40,615	19,033	17,773
Other Production Expenses.....	211	0	76	0	121	450
<b>Total Production Expenses.....</b>	<b>14,545</b>	<b>17,373</b>	<b>34,752</b>	<b>40,615</b>	<b>19,252</b>	<b>36,916</b>
Transmission Expenses.....	1,067	0	150	3	1,317	1,198
Distribution Expenses.....	893	1,545	1,561	3,837	949	3,661
Customer Accounts Expenses.....	466	579	641	1,606	560	1,905
Customer Service and Information Expenses.....	126	0	0	0	0	0
Sales Expenses.....	6	40	1	351	12	150
Administrative and General Expenses.....	1,851	1,453	3,739	4,631	1,084	3,603
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>18,953</b>	<b>20,990</b>	<b>40,845</b>	<b>51,042</b>	<b>23,174</b>	<b>47,434</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	12,384
Nuclear Power Generation.....	0	0	0	0	0	28
Other Power Generation.....	0	0	316	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	30	50	67	88	35	162
Part-time & Temporary.....	2	0	8	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>32</b>	<b>50</b>	<b>75</b>	<b>88</b>	<b>35</b>	<b>162</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan	Michigan
	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util	Detroit City of
	December 31	December 31	December 31	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	113	19,607
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	475	0
Purchased Power.....	14,336	15,199	24,650	11,085	13,402	13,415
Other Production Expenses.....	0	0	277	0	0	0
<b>Total Production Expenses.....</b>	<b>14,336</b>	<b>15,199</b>	<b>24,927</b>	<b>11,085</b>	<b>13,989</b>	<b>33,022</b>
Transmission Expenses.....	0	48	1,825	0	0	938
Distribution Expenses.....	1,269	1,168	3,226	3,466	538	13,013
Customer Accounts Expenses.....	446	231	1,184	0	77	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	4	36	100	0	0	0
Administrative and General Expenses.....	792	444	2,399	1,819	823	13,059
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>16,847</b>	<b>17,126</b>	<b>33,661</b>	<b>16,369</b>	<b>15,427</b>	<b>60,031</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	270	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	34	35	56	45	20	0
Part-time & Temporary.....	1	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>35</b>	<b>35</b>	<b>56</b>	<b>45</b>	<b>20</b>	<b>0</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Michigan Grand Haven City of  June 30	Michigan Hillsdale Board of Public Wks  June 30	Michigan Holland City of  June 30	Michigan Lansing City of  June 30	Michigan Marquette City of  June 30	Michigan Michigan Public Power Agency  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	9,350	0	10,748	60,860	7,678	28,602
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	11	94	0
Other Power Generation.....	233	962	2,341	0	585	0
Purchased Power.....	194	7,872	23,517	39,587	1,058	38,446
Other Production Expenses.....	55	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>9,832</b>	<b>8,834</b>	<b>36,607</b>	<b>100,458</b>	<b>9,415</b>	<b>67,048</b>
Transmission Expenses.....	0	1	0	2,072	14	3,091
Distribution Expenses.....	1,013	707	2,068	7,021	848	0
Customer Accounts Expenses.....	373	139	292	4,786	455	0
Customer Service and Information Expenses.....	0	33	180	0	0	0
Sales Expenses.....	8	3	388	555	45	0
Administrative and General Expenses.....	766	374	2,160	15,539	2,899	5,320
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>11,991</b>	<b>10,090</b>	<b>41,695</b>	<b>130,431</b>	<b>13,676</b>	<b>75,459</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	6,811	0	7,123	42,185	4,904	22,987
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	50	0	1,860	0	501	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	61	24	73	575	80	9
Part-time & Temporary.....	0	2	0	1	1	0
<b>Total Elec Dept Employees.....</b>	<b>61</b>	<b>26</b>	<b>73</b>	<b>576</b>	<b>81</b>	<b>9</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Minnesota
	Michigan South Central Pwr Agy June 30	Sturgis City of September 30	Traverse City City of June 30	Wyandotte Municipal Serv Comm September 30	Zeeland City of June 30	Alexandria City of December 31
<b>Production Expenses</b>						
Steam Power Generation.....	9,406	0	1,122	10,076	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	71	123	0	0	0
Other Power Generation.....	39	371	13	0	775	49
Purchased Power.....	10,324	9,073	9,551	1,339	7,003	6,793
Other Production Expenses.....	0	0	0	0	166	4
<b>Total Production Expenses.....</b>	<b>19,768</b>	<b>9,515</b>	<b>10,809</b>	<b>11,416</b>	<b>7,944</b>	<b>6,847</b>
Transmission Expenses.....	180	101	0	819	527	1,313
Distribution Expenses.....	0	1,051	1,472	99	547	823
Customer Accounts Expenses.....	0	0	364	374	141	273
Customer Service and Information Expenses.....	0	0	0	208	0	6
Sales Expenses.....	0	0	100	160	0	0
Administrative and General Expenses.....	2,188	1,237	772	2,294	341	891
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>22,136</b>	<b>11,904</b>	<b>13,517</b>	<b>15,369</b>	<b>9,500</b>	<b>10,153</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	36	5,855	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	346	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	52	29	43	105	20	29
Part-time & Temporary.....	0	0	0	1	2	1
<b>Total Elec Dept Employees.....</b>	<b>52</b>	<b>29</b>	<b>43</b>	<b>106</b>	<b>22</b>	<b>30</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Anoka City of	Austin City of	Brainerd Public Utilities	Central Minnesota MPA	Chaska City of	Hutchinson Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	6,976	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	137	0	0	0	6,618
Purchased Power.....	10,647	15,368	6,562	6,000	9,215	6,457
Other Production Expenses.....	0	57	157	0	0	0
<b>Total Production Expenses.....</b>	<b>10,647</b>	<b>22,538</b>	<b>6,720</b>	<b>6,000</b>	<b>9,215</b>	<b>13,076</b>
Transmission Expenses.....	0	0	0	355	0	51
Distribution Expenses.....	986	1,238	874	0	869	539
Customer Accounts Expenses.....	0	257	0	0	0	142
Customer Service and Information Expenses.....	0	84	0	0	0	24
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,713	1,153	778	489	397	1,207
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>13,345</b>	<b>25,269</b>	<b>8,372</b>	<b>6,843</b>	<b>10,482</b>	<b>15,038</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	3,702	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	45	0	0	0	4,983
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	24	54	10	4	11	48
Part-time & Temporary.....	8	8	4	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>32</b>	<b>62</b>	<b>14</b>	<b>4</b>	<b>11</b>	<b>48</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Marshall City of  December 31	Minnesota Municipal Power Agny  December 31	Moorhead City of  December 31	New Ulm Public Utilities Comm  December 31	Northern Municipal Power Agny  December 31	Owatonna City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	3,567	12,105	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	422	0	66	0	0	966
Purchased Power.....	14,292	43,629	8,051	5,652	0	17,425
Other Production Expenses.....	0	582	0	0	0	0
<b>Total Production Expenses.....</b>	<b>14,714</b>	<b>44,211</b>	<b>8,117</b>	<b>9,218</b>	<b>12,105</b>	<b>18,391</b>
Transmission Expenses.....	1,260	3,314	0	69	1,118	0
Distribution Expenses.....	247	0	1,074	597	0	914
Customer Accounts Expenses.....	0	27	323	71	0	409
Customer Service and Information Expenses.....	44	0	259	0	0	14
Sales Expenses.....	0	996	0	0	0	0
Administrative and General Expenses.....	949	567	886	1,585	231	679
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>17,213</b>	<b>49,114</b>	<b>10,659</b>	<b>11,541</b>	<b>13,454</b>	<b>20,407</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	2,407	7,215	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	3	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	30	0	25	33	2	36
Part-time & Temporary.....	3	0	3	1	1	0
<b>Total Elec Dept Employees.....</b>	<b>33</b>	<b>0</b>	<b>28</b>	<b>34</b>	<b>3</b>	<b>36</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities December 31	Shakopee Public Utilities Comm December 31	Southern Minnesota Mun P Agny December 31	Western Minnesota Mun Pwr Agny December 31	Willmar Municipal Utils Comm December 31	Worthington City of December 31
<b>Production Expenses</b>						
Steam Power Generation.....	10,908	0	36,159	18,495	2,345	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	65	0	0	0	0	0
Other Power Generation.....	1,856	0	0	0	0	0
Purchased Power.....	54,886	11,089	22,084	0	7,851	5,847
Other Production Expenses.....	359	0	1,323	6,417	0	0
<b>Total Production Expenses.....</b>	<b>68,074</b>	<b>11,089</b>	<b>59,566</b>	<b>24,911</b>	<b>10,196</b>	<b>5,847</b>
Transmission Expenses.....	433	0	2,040	657	19	1,140
Distribution Expenses.....	3,060	551	0	0	774	486
Customer Accounts Expenses.....	1,304	233	0	0	219	158
Customer Service and Information Expenses.....	125	0	0	0	0	75
Sales Expenses.....	344	0	0	0	0	0
Administrative and General Expenses.....	3,589	1,058	4,408	1,392	1,337	378
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>76,929</b>	<b>12,931</b>	<b>66,014</b>	<b>26,961</b>	<b>12,544</b>	<b>8,084</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	7,198	0	23,836	9,154	1,466	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1,642	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	161	23	35	2	45	9
Part-time & Temporary.....	10	7	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>171</b>	<b>30</b>	<b>35</b>	<b>2</b>	<b>45</b>	<b>9</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale Public Utilities	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	3,651	0	3,939	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	9,008	7,587	24,735	9,517	11,915	8,603
Other Production Expenses.....	168	0	207	0	0	0
<b>Total Production Expenses.....</b>	<b>9,176</b>	<b>11,238</b>	<b>24,942</b>	<b>13,456</b>	<b>11,915</b>	<b>8,603</b>
Transmission Expenses.....	0	15	0	0	0	0
Distribution Expenses.....	280	734	1,042	867	890	486
Customer Accounts Expenses.....	171	0	353	221	387	109
Customer Service and Information Expenses.....	30	0	10	0	10	4
Sales Expenses.....	12	0	110	9	10	22
Administrative and General Expenses.....	273	1,887	713	1,352	501	308
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,941</b>	<b>13,874</b>	<b>27,170</b>	<b>15,905</b>	<b>13,712</b>	<b>9,534</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	2,430	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	16	51	35	78	44	14
Part-time & Temporary.....	0	0	0	1	0	0
<b>Total Elec Dept Employees.....</b>	<b>16</b>	<b>51</b>	<b>35</b>	<b>79</b>	<b>44</b>	<b>14</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS September 30	New Albany City of June 30	Oxford City of June 30	Starkville City of June 30	Tupelo City of June 30	West Point City of June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	33,306	14,291	8,634	18,396	33,229	9,733
Other Production Expenses.....	0	151	0	0	0	189
<b>Total Production Expenses.....</b>	<b>33,306</b>	<b>14,442</b>	<b>8,634</b>	<b>18,396</b>	<b>33,229</b>	<b>9,922</b>
Transmission Expenses.....	1,527	0	0	0	0	0
Distribution Expenses.....	0	1,007	253	552	887	566
Customer Accounts Expenses.....	0	266	223	275	467	116
Customer Service and Information Expenses.....	0	7	34	31	55	12
Sales Expenses.....	0	12	25	17	36	10
Administrative and General Expenses.....	697	360	279	369	541	222
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>35,529</b>	<b>16,094</b>	<b>9,448</b>	<b>19,641</b>	<b>35,215</b>	<b>10,849</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	6	36	28	30	59	43
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>6</b>	<b>36</b>	<b>28</b>	<b>30</b>	<b>59</b>	<b>43</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Farmington City of	Hannibal City of	Independence City of	Kennett City of
	June 30	September 30	September 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	5,575	0	0	10,673	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	526	0	0	0	1,867	834
Purchased Power.....	7,624	31,044	6,403	8,146	20,423	3,971
Other Production Expenses.....	168	8	0	0	536	0
<b>Total Production Expenses.....</b>	<b>8,318</b>	<b>36,627</b>	<b>6,403</b>	<b>8,146</b>	<b>33,499</b>	<b>4,804</b>
Transmission Expenses.....	0	237	0	0	1,092	0
Distribution Expenses.....	489	5,095	770	843	6,867	764
Customer Accounts Expenses.....	168	1,772	0	143	2,037	0
Customer Service and Information Expenses.....	19	0	69	29	376	0
Sales Expenses.....	0	0	0	80	0	0
Administrative and General Expenses.....	1,216	1,631	175	856	5,788	662
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>10,210</b>	<b>45,363</b>	<b>7,418</b>	<b>10,098</b>	<b>49,659</b>	<b>6,230</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	2,085	0	0	4,427	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	244	0	0	0	1,668	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	59	110	13	26	206	46
Part-time & Temporary.....	3	4	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>62</b>	<b>114</b>	<b>13</b>	<b>26</b>	<b>206</b>	<b>46</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	March 31	October 31	September 30	March 31	December 31	September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	3,264	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	303	0
Purchased Power.....	7,230	9,732	2,810	7,263	9,745	10,914
Other Production Expenses.....	0	0	0	0	162	0
<b>Total Production Expenses.....</b>	<b>7,230</b>	<b>9,732</b>	<b>6,074</b>	<b>7,263</b>	<b>10,211</b>	<b>10,914</b>
Transmission Expenses.....	0	0	42	0	0	0
Distribution Expenses.....	1,622	1,613	652	39	1,283	602
Customer Accounts Expenses.....	142	0	506	0	0	180
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	422	509	524	1,029	1,812	774
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,415</b>	<b>11,855</b>	<b>7,798</b>	<b>8,331</b>	<b>13,306</b>	<b>12,470</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	1,536	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	18	19	56	12	88	30
Part-time & Temporary.....	1	0	1	0	0	3
<b>Total Elec Dept Employees.....</b>	<b>19</b>	<b>19</b>	<b>57</b>	<b>12</b>	<b>88</b>	<b>33</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist
	May 31	September 30	September 30	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	26,676	50,127	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	4,130	0	0
Other Power Generation.....	0	9,061	0	0	0	0
Purchased Power.....	3,418	14,755	5,800	0	8,512	12,740
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>30,093</b>	<b>73,943</b>	<b>5,800</b>	<b>4,130</b>	<b>8,512</b>	<b>12,740</b>
Transmission Expenses.....	0	3,114	227	13	261	145
Distribution Expenses.....	1,243	7,396	732	0	1,231	1,962
Customer Accounts Expenses.....	375	2,416	65	0	327	786
Customer Service and Information Expenses.....	0	497	75	201	122	124
Sales Expenses.....	0	0	0	0	11	206
Administrative and General Expenses.....	3,515	10,837	605	2,465	737	1,167
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>35,226</b>	<b>98,203</b>	<b>7,504</b>	<b>6,810</b>	<b>11,202</b>	<b>17,130</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	18,832	37,235	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	8,158	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	114	527	31	72	45	72
Part-time & Temporary.....	0	46	2	3	4	0
<b>Total Elec Dept Employees.....</b>	<b>114</b>	<b>573</b>	<b>33</b>	<b>75</b>	<b>49</b>	<b>72</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of  September 30	Grand Island City of  September 30	Hastings City of  December 31	Lincoln Electric System  December 31	Loup River Public Power Dist  December 31	Municipal Energy Agency of NE  March 31
<b>Production Expenses</b>						
Steam Power Generation.....	10,479	12,044	8,752	15,271	0	2,153
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	2,202	0
Other Power Generation.....	0	0	163	3,765	10	0
Purchased Power.....	1,280	1,383	1,260	67,378	38,622	31,162
Other Production Expenses.....	0	0	0	1,558	0	745
<b>Total Production Expenses.....</b>	<b>11,760</b>	<b>13,427</b>	<b>10,175</b>	<b>87,972</b>	<b>40,834</b>	<b>34,060</b>
Transmission Expenses.....	118	174	110	2,368	450	4,085
Distribution Expenses.....	2,391	1,451	739	6,638	1,574	0
Customer Accounts Expenses.....	1,423	858	381	2,420	874	0
Customer Service and Information Expenses.....	0	0	54	2,571	140	0
Sales Expenses.....	0	0	0	0	33	0
Administrative and General Expenses.....	1,320	2,399	2,370	10,143	1,674	2,698
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>17,011</b>	<b>18,308</b>	<b>13,830</b>	<b>112,112</b>	<b>45,577</b>	<b>40,843</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	4,638	7,024	5,057	6,900	0	1,202
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	34	2,693	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	97	124	99	408	109	40
Part-time & Temporary.....	7	1	0	18	20	3
<b>Total Elec Dept Employees.....</b>	<b>104</b>	<b>125</b>	<b>99</b>	<b>426</b>	<b>129</b>	<b>43</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of September 30	Omaha Public Power District December 31	Perennial Public Power Dist December 31	Southern Public Power District December 31
<b>Production Expenses</b>						
Steam Power Generation.....	98,434	0	0	95,914	0	0
Nuclear Power Generation.....	124,321	0	0	116,681	0	0
Hydraulic Power Generation.....	2,952	0	0	0	0	0
Other Power Generation.....	3,572	0	0	7,025	0	0
Purchased Power.....	185,271	17,947	8,941	40,950	6,843	21,296
Other Production Expenses.....	272	0	0	5,186	0	0
<b>Total Production Expenses.....</b>	<b>414,823</b>	<b>17,947</b>	<b>8,941</b>	<b>265,756</b>	<b>6,843</b>	<b>21,296</b>
Transmission Expenses.....	20,058	210	50	7,227	85	348
Distribution Expenses.....	26,151	2,616	822	41,274	628	2,411
Customer Accounts Expenses.....	5,282	701	399	14,161	242	595
Customer Service and Information Expenses.....	4,115	327	58	9,282	15	112
Sales Expenses.....	6,016	0	0	2,449	64	105
Administrative and General Expenses.....	60,121	1,186	444	14,357	644	2,432
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>536,566</b>	<b>22,986</b>	<b>10,713</b>	<b>354,506</b>	<b>8,522</b>	<b>27,299</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	64,431	0	0	56,750	0	0
Nuclear Power Generation.....	26,224	0	0	27,510	0	0
Other Power Generation.....	895	0	0	4,622	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	2,280	76	31	2,298	30	87
Part-time & Temporary.....	73	3	0	86	0	8
<b>Total Elec Dept Employees.....</b>	<b>2,353</b>	<b>79</b>	<b>31</b>	<b>2,384</b>	<b>30</b>	<b>95</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Jersey	New Mexico	New Mexico	New Mexico
	Colorado River Comm of Nevada	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	5,653	9,496	0	5,759
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	452	0	632
Other Power Generation.....	0	0	1,164	3,835	0	0
Purchased Power.....	28,319	9,838	21,995	12,029	8,651	11,341
Other Production Expenses.....	0	0	2,794	100	0	365
<b>Total Production Expenses.....</b>	<b>28,319</b>	<b>9,838</b>	<b>31,606</b>	<b>25,912</b>	<b>8,651</b>	<b>18,096</b>
Transmission Expenses.....	0	170	1,690	594	0	3,040
Distribution Expenses.....	0	1,403	2,473	3,477	295	1,312
Customer Accounts Expenses.....	0	396	1,362	1,383	2,411	64
Customer Service and Information Expenses.....	0	15	13	72	0	0
Sales Expenses.....	0	0	69	2	0	0
Administrative and General Expenses.....	1,031	1,540	2,240	1,508	1,451	1,406
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>29,350</b>	<b>13,362</b>	<b>39,453</b>	<b>32,948</b>	<b>12,808</b>	<b>23,919</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	1,931	5,584	0	4,659
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	1,047	3,207	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	29	40	126	123	32	24
Part-time & Temporary.....	1	0	3	8	1	0
<b>Total Elec Dept Employees.....</b>	<b>30</b>	<b>40</b>	<b>129</b>	<b>131</b>	<b>33</b>	<b>24</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	New York Fairport Village of May 31	New York Freeport Village of Inc February 28	New York Jamestown Board of Public Util December 31	New York Long Island Power Authority December 31	New York Massena Town of December 31	New York Plattsburgh City of December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	5,331	419,963	0	0
Nuclear Power Generation.....	0	0	0	34,857	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	2,297	0	0	0	0
Purchased Power.....	7,398	8,481	8,224	761,024	4,326	9,058
Other Production Expenses.....	0	47	0	0	0	9
<b>Total Production Expenses.....</b>	<b>7,398</b>	<b>10,824</b>	<b>13,555</b>	<b>1,215,844</b>	<b>4,326</b>	<b>9,066</b>
Transmission Expenses.....	113	109	193	16,379	46	540
Distribution Expenses.....	1,513	836	1,041	70,816	502	875
Customer Accounts Expenses.....	445	656	718	53,379	234	171
Customer Service and Information Expenses.....	0	0	0	18,691	0	192
Sales Expenses.....	0	1	-40	5,480	0	-12
Administrative and General Expenses.....	373	3,738	1,835	175,172	690	1,000
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,840</b>	<b>16,164</b>	<b>17,303</b>	<b>1,555,761</b>	<b>5,798</b>	<b>11,833</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	3,185	419,963	0	0
Nuclear Power Generation.....	0	0	0	5,703	0	0
Other Power Generation.....	0	430	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	39	64	85	0	22	33
Part-time & Temporary.....	2	0	5	0	0	1
<b>Total Elec Dept Employees.....</b>	<b>41</b>	<b>64</b>	<b>90</b>	<b>0</b>	<b>22</b>	<b>34</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	239,872	0	0	0	0	0
Nuclear Power Generation.....	263,763	0	0	0	0	0
Hydraulic Power Generation.....	46,425	0	0	0	0	0
Other Power Generation.....	1,669	2,958	0	0	0	0
Purchased Power.....	592,634	4,861	6,921	18,544	23,622	17,825
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>1,144,363</b>	<b>7,819</b>	<b>6,921</b>	<b>18,544</b>	<b>23,622</b>	<b>17,825</b>
Transmission Expenses.....	306,031	97	0	0	0	0
Distribution Expenses.....	0	907	784	2,494	6,092	3,026
Customer Accounts Expenses.....	0	320	0	0	0	0
Customer Service and Information Expenses.....	0	0	0	310	0	265
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	162,027	1,860	866	526	872	68
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>1,612,421</b>	<b>11,004</b>	<b>8,571</b>	<b>21,875</b>	<b>30,586</b>	<b>21,184</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	223,742	0	0	0	0	0
Nuclear Power Generation.....	71,981	0	0	0	0	0
Other Power Generation.....	0	1,585	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	1,585	39	16	34	56	34
Part-time & Temporary.....	26	0	5	1	0	1
<b>Total Elec Dept Employees.....</b>	<b>1,611</b>	<b>39</b>	<b>21</b>	<b>35</b>	<b>56</b>	<b>35</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina Fayetteville Public Works Comm June 30	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30
<b>Production Expenses</b>						
Steam Power Generation.....	1,466	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	498	0	0	0	0	0
Purchased Power.....	87,263	37,385	90,147	60,972	28,530	31,289
Other Production Expenses.....	0	0	0	692	0	0
<b>Total Production Expenses.....</b>	<b>89,228</b>	<b>37,385</b>	<b>90,147</b>	<b>61,664</b>	<b>28,530</b>	<b>31,289</b>
Transmission Expenses.....	876	0	8,623	0	0	0
Distribution Expenses.....	9,200	2,127	0	4,611	3,355	4,071
Customer Accounts Expenses.....	2,177	0	2,121	834	0	0
Customer Service and Information Expenses.....	2,535	0	0	773	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	6,669	4,273	4,210	487	1,589	0
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>110,685</b>	<b>43,786</b>	<b>105,100</b>	<b>68,368</b>	<b>33,474</b>	<b>35,361</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	-5	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	251	40	103	107	43	29
Part-time & Temporary.....	3	0	5	4	0	2
<b>Total Elec Dept Employees.....</b>	<b>254</b>	<b>40</b>	<b>108</b>	<b>111</b>	<b>43</b>	<b>31</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	26,999
Nuclear Power Generation.....	0	0	0	0	0	51,114
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	19,418	26,604	17,491	26,789	9,838	103,062
Other Production Expenses.....	0	696	0	727	0	240
<b>Total Production Expenses.....</b>	<b>19,418</b>	<b>27,300</b>	<b>17,491</b>	<b>27,516</b>	<b>9,838</b>	<b>181,415</b>
Transmission Expenses.....	492	0	0	0	0	15,904
Distribution Expenses.....	1,612	970	0	2,014	676	199
Customer Accounts Expenses.....	317	287	0	0	428	0
Customer Service and Information Expenses.....	0	0	0	0	22	0
Sales Expenses.....	0	7	0	0	0	0
Administrative and General Expenses.....	1,024	768	2,238	5,442	265	32,929
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>22,863</b>	<b>29,331</b>	<b>19,729</b>	<b>34,971</b>	<b>11,229</b>	<b>230,447</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	21,149
Nuclear Power Generation.....	0	0	0	0	0	18,030
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	25	19	25	55	28	0
Part-time & Temporary.....	0	0	0	0	1	0
<b>Total Elec Dept Employees.....</b>	<b>25</b>	<b>19</b>	<b>25</b>	<b>55</b>	<b>29</b>	<b>0</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30	Shelby City of June 30	Statesville City of June 30	Tarboro Town of June 30	Washington City of June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	93,142	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	45,730	50,456	10,927	25,531	16,300	17,010
Other Production Expenses.....	17,626	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>156,498</b>	<b>50,456</b>	<b>10,927</b>	<b>25,531</b>	<b>16,300</b>	<b>17,010</b>
Transmission Expenses.....	12,155	0	0	0	0	0
Distribution Expenses.....	1,954	8,514	1,536	0	0	1,122
Customer Accounts Expenses.....	0	0	0	0	0	665
Customer Service and Information Expenses.....	0	0	0	0	0	231
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	30,851	716	228	2,934	2,749	2,158
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>201,458</b>	<b>59,686</b>	<b>12,691</b>	<b>28,465</b>	<b>19,049</b>	<b>21,186</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	0	54	9	25	21	42
Part-time & Temporary.....	0	0	0	0	0	1
<b>Total Elec Dept Employees.....</b>	<b>0</b>	<b>54</b>	<b>9</b>	<b>25</b>	<b>21</b>	<b>43</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	Ohio	Ohio	Ohio	Ohio	Ohio
	Wilson City of  June 30	American Mun Power Ohio Inc  December 31	Bowling Green City of  December 31	Bryan City of  December 31	Celina City of  December 31	Cleveland City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	40,628	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	290	0	0
Other Power Generation.....	0	0	0	724	0	629
Purchased Power.....	72,448	146,185	20,142	7,791	6,611	65,833
Other Production Expenses.....	0	0	0	0	3	3,000
<b>Total Production Expenses.....</b>	<b>72,448</b>	<b>186,813</b>	<b>20,142</b>	<b>8,806</b>	<b>6,613</b>	<b>69,462</b>
Transmission Expenses.....	0	0	0	0	0	3,300
Distribution Expenses.....	4,153	477	1,785	1,168	856	24,164
Customer Accounts Expenses.....	3,585	0	323	180	198	2,417
Customer Service and Information Expenses.....	0	0	0	434	0	0
Sales Expenses.....	61	0	0	0	44	827
Administrative and General Expenses.....	2,133	8,344	1,575	490	218	4,719
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>82,380</b>	<b>195,634</b>	<b>23,825</b>	<b>11,078</b>	<b>7,930</b>	<b>104,889</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	28,495	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	132	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	73	76	35	48	16	346
Part-time & Temporary.....	1	0	0	5	0	0
<b>Total Elec Dept Employees.....</b>	<b>74</b>	<b>76</b>	<b>35</b>	<b>53</b>	<b>16</b>	<b>346</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Columbus City of  December 31	Cuyahoga Falls City of  December 31	Dover City of  January 31	Hamilton City of  December 31	Napoleon City of  December 31	Niles City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	3,359	11,055	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	89	0	0	1,349	0	0
Other Power Generation.....	0	0	0	54	0	0
Purchased Power.....	28,447	18,103	5,270	6,487	8,323	14,911
Other Production Expenses.....	0	0	0	374	0	3,906
<b>Total Production Expenses.....</b>	<b>28,536</b>	<b>18,103</b>	<b>8,628</b>	<b>19,319</b>	<b>8,323</b>	<b>18,817</b>
Transmission Expenses.....	169	0	1,607	479	0	0
Distribution Expenses.....	6,721	145	0	2,582	0	0
Customer Accounts Expenses.....	446	917	0	1,115	0	0
Customer Service and Information Expenses.....	399	0	0	0	0	0
Sales Expenses.....	5	0	0	133	0	0
Administrative and General Expenses.....	3,234	4,956	0	4,528	1,073	134
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>39,511</b>	<b>24,121</b>	<b>10,235</b>	<b>28,155</b>	<b>9,396</b>	<b>18,950</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	6,221	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	124	46	42	114	14	45
Part-time & Temporary.....	2	1	0	4	1	3
<b>Total Elec Dept Employees.....</b>	<b>126</b>	<b>47</b>	<b>42</b>	<b>118</b>	<b>15</b>	<b>48</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Orrville City of  December 31	Painesville City of  December 31	Piqua City of  December 31	St Marys City of  December 31	Wadsworth City of  December 31	Wapakoneta City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	7,933	1,445	765	2,231	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	2,313	2,664	7,727	5,104	12,913	5,101
Other Production Expenses.....	0	9,284	0	0	0	0
<b>Total Production Expenses.....</b>	<b>10,245</b>	<b>13,393</b>	<b>8,492</b>	<b>7,335</b>	<b>12,913</b>	<b>5,101</b>
Transmission Expenses.....	0	0	39	0	0	0
Distribution Expenses.....	943	0	1,264	635	5,443	3,394
Customer Accounts Expenses.....	322	0	342	138	0	90
Customer Service and Information Expenses.....	41	0	0	66	0	0
Sales Expenses.....	49	0	291	0	0	0
Administrative and General Expenses.....	2,284	0	1,032	197	405	95
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>13,884</b>	<b>13,393</b>	<b>11,461</b>	<b>8,371</b>	<b>18,762</b>	<b>8,680</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	2,364	0	171	1,050	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	68	63	38	24	34	9
Part-time & Temporary.....	1	0	0	0	1	2
<b>Total Elec Dept Employees.....</b>	<b>69</b>	<b>63</b>	<b>38</b>	<b>24</b>	<b>35</b>	<b>11</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Westerville City of  December 31	Altus City of  June 30	Claremore City of  June 30	Duncan City of  June 30	Edmond City of  June 30	Grand River Dam Authority  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	68,897
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	14,369
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	13,036	7,608	8,930	5,828	25,607	18,046
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>13,036</b>	<b>7,608</b>	<b>8,930</b>	<b>5,828</b>	<b>25,607</b>	<b>101,312</b>
Transmission Expenses.....	0	0	0	0	0	9,570
Distribution Expenses.....	3,923	855	1,551	1,420	4,677	0
Customer Accounts Expenses.....	0	0	315	0	356	309
Customer Service and Information Expenses.....	0	0	0	0	297	189
Sales Expenses.....	0	18	0	0	0	0
Administrative and General Expenses.....	823	235	198	0	331	10,581
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>17,783</b>	<b>8,717</b>	<b>10,994</b>	<b>7,248</b>	<b>31,267</b>	<b>121,961</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	53,536
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	39	17	20	15	36	436
Part-time & Temporary.....	0	0	0	0	0	7
<b>Total Elec Dept Employees.....</b>	<b>39</b>	<b>17</b>	<b>20</b>	<b>15</b>	<b>36</b>	<b>443</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth  December 31	Ponca City City of  June 30	Stillwater Utilities Authority  June 30	Central Lincoln Peoples Utl Dt  December 31	Clatskanie Peoples Util Dist  December 31	Columbia River Peoples Ut Dist  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	13,741	97	1,363	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	410	0	0	0	0	0
Other Power Generation.....	4,154	40	0	0	0	0
Purchased Power.....	57,178	14,369	14,258	29,913	18,956	10,075
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>75,483</b>	<b>14,506</b>	<b>15,621</b>	<b>29,913</b>	<b>18,956</b>	<b>10,075</b>
Transmission Expenses.....	8,625	0	61	0	0	1
Distribution Expenses.....	0	3,061	2,978	3,511	825	1,358
Customer Accounts Expenses.....	0	0	0	1,406	292	539
Customer Service and Information Expenses.....	0	228	505	197	117	0
Sales Expenses.....	0	0	66	0	0	511
Administrative and General Expenses.....	2,659	0	1,082	3,508	1,249	1,831
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>86,768</b>	<b>17,796</b>	<b>20,313</b>	<b>38,535</b>	<b>21,440</b>	<b>14,315</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	11,080	0	283	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	3,131	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	17	25	71	135	22	50
Part-time & Temporary.....	0	0	4	15	2	2
<b>Total Elec Dept Employees.....</b>	<b>17</b>	<b>25</b>	<b>75</b>	<b>150</b>	<b>24</b>	<b>52</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald People's Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD	Springfield City of
	December 31	December 31	June 30	June 30	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	2,957	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	3,458	0	0	380	0
Other Power Generation.....	451	2,647	0	0	0	0
Purchased Power.....	10,207	124,626	5,176	19,454	7,814	32,403
Other Production Expenses.....	0	2,603	0	0	0	450
<b>Total Production Expenses.....</b>	<b>10,657</b>	<b>136,290</b>	<b>5,176</b>	<b>19,454</b>	<b>8,194</b>	<b>32,853</b>
Transmission Expenses.....	0	7,316	0	0	149	0
Distribution Expenses.....	1,940	9,651	565	1,159	852	2,652
Customer Accounts Expenses.....	1,086	6,429	63	227	226	1,451
Customer Service and Information Expenses.....	466	1,443	0	0	249	947
Sales Expenses.....	0	1,055	0	0	0	0
Administrative and General Expenses.....	1,769	10,918	1,426	934	1,111	1,570
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>15,918</b>	<b>173,102</b>	<b>7,229</b>	<b>21,774</b>	<b>10,782</b>	<b>39,473</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	1,572	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	69	442	23	31	31	79
Part-time & Temporary.....	10	10	1	0	13	7
<b>Total Elec Dept Employees.....</b>	<b>79</b>	<b>452</b>	<b>24</b>	<b>31</b>	<b>44</b>	<b>86</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Oregon Tillamook Peoples Utility Dist  December 31	Pennsylvania Chambersburg Borough of  December 31	South Carolina Camden City of  June 30	South Carolina Easley Combined Utility System  March 31	South Carolina Gaffney City of  March 31	South Carolina Greenwood Commissioners Pub Wk  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	13	0	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	193	0	0	30	0
Purchased Power.....	13,070	10,072	9,166	16,256	12,519	9,157
Other Production Expenses .....	338	321	0	0	0	0
<b>Total Production Expenses .....</b>	<b>13,408</b>	<b>10,598</b>	<b>9,166</b>	<b>16,256</b>	<b>12,549</b>	<b>9,157</b>
Transmission Expenses.....	0	28	0	0	0	0
Distribution Expenses.....	3,595	506	907	1,074	1,208	1,809
Customer Accounts Expenses .....	782	228	0	0	0	0
Customer Service and Information Expenses .....	530	0	0	107	0	0
Sales Expenses.....	58	0	0	0	0	0
Administrative and General Expenses.....	1,706	663	342	891	570	1,221
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>20,079</b>	<b>12,024</b>	<b>10,415</b>	<b>18,328</b>	<b>14,327</b>	<b>12,187</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	76	28	14	18	24	21
Part-time & Temporary .....	13	0	0	1	1	0
<b>Total Elec Dept Employees .....</b>	<b>89</b>	<b>28</b>	<b>14</b>	<b>19</b>	<b>25</b>	<b>21</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of June 30	South Carolina South Carolina Pub Serv Auth December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	339,686
Nuclear Power Generation.....	0	0	0	29,004	0	41,496
Hydraulic Power Generation.....	0	0	0	0	0	4,149
Other Power Generation.....	0	0	850	0	0	3,781
Purchased Power.....	13,404	10,625	28,472	26,875	37,456	63,577
Other Production Expenses.....	0	0	197	0	0	935
<b>Total Production Expenses.....</b>	<b>13,404</b>	<b>10,625</b>	<b>29,519</b>	<b>55,879</b>	<b>37,456</b>	<b>453,624</b>
Transmission Expenses.....	1,505	0	209	4,466	0	17,098
Distribution Expenses.....	0	680	1,747	1,638	1,505	9,308
Customer Accounts Expenses.....	312	0	160	0	0	3,318
Customer Service and Information Expenses.....	0	105	0	0	0	1,044
Sales Expenses.....	0	8	26	0	0	2,330
Administrative and General Expenses.....	236	85	3,051	11,956	3,128	53,384
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>15,457</b>	<b>11,503</b>	<b>34,713</b>	<b>73,939</b>	<b>42,089</b>	<b>540,106</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	282,295
Nuclear Power Generation.....	0	0	0	6,692	0	9,944
Other Power Generation.....	0	0	0	0	0	3,096
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	25	12	41	15	32	1,645
Part-time & Temporary.....	0	0	0	1	0	26
<b>Total Elec Dept Employees.....</b>	<b>25</b>	<b>12</b>	<b>41</b>	<b>16</b>	<b>32</b>	<b>1,671</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of  December 31	Heartland Consumers Power Dist  December 31	Missouri Basin Mun Power Agny  December 31	Pierre City of  December 31	Watertown Municipal Utilities  December 31	Alcoa Utilities  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	3,319	0	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,485	9,139	51,058	4,307	8,155	26,077
Other Production Expenses .....	22	21	975	0	5	0
<b>Total Production Expenses .....</b>	<b>6,506</b>	<b>12,479</b>	<b>52,033</b>	<b>4,307</b>	<b>8,160</b>	<b>26,077</b>
Transmission Expenses.....	61	1,198	12,050	0	5	65
Distribution Expenses.....	1,144	0	0	1,058	1,111	1,804
Customer Accounts Expenses .....	166	0	0	0	452	677
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	1,811	0	82	132
Administrative and General Expenses.....	577	1,384	3,297	0	298	1,182
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>8,454</b>	<b>15,062</b>	<b>69,190</b>	<b>5,366</b>	<b>10,109</b>	<b>29,937</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	1,930	0	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	29	7	40	7	58	57
Part-time & Temporary .....	3	1	0	0	1	0
<b>Total Elec Dept Employees .....</b>	<b>32</b>	<b>8</b>	<b>40</b>	<b>7</b>	<b>59</b>	<b>57</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	26,191	11,152	12,265	41,116	9,576	19,548
Other Production Expenses.....	0	0	0	0	0	133
<b>Total Production Expenses.....</b>	<b>26,191</b>	<b>11,152</b>	<b>12,265</b>	<b>41,116</b>	<b>9,576</b>	<b>19,681</b>
Transmission Expenses.....	7	0	0	323	0	11
Distribution Expenses.....	1,765	1,033	1,003	2,459	481	1,399
Customer Accounts Expenses.....	436	366	327	544	166	628
Customer Service and Information Expenses.....	0	0	42	88	6	1
Sales Expenses.....	53	26	15	159	13	18
Administrative and General Expenses.....	829	755	1,032	831	278	568
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>29,282</b>	<b>13,333</b>	<b>14,684</b>	<b>45,520</b>	<b>10,519</b>	<b>22,306</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	41	39	52	57	47	51
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>41</b>	<b>39</b>	<b>52</b>	<b>57</b>	<b>47</b>	<b>51</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	276,554	52,987	47,632	34,574	28,221	26,374
Other Production Expenses.....	30	0	0	336	264	468
<b>Total Production Expenses.....</b>	<b>276,584</b>	<b>52,987</b>	<b>47,632</b>	<b>34,910</b>	<b>28,485</b>	<b>26,842</b>
Transmission Expenses.....	1,255	108	48	165	0	0
Distribution Expenses.....	19,081	3,129	2,696	2,306	1,792	1,941
Customer Accounts Expenses.....	6,545	1,470	837	986	467	490
Customer Service and Information Expenses.....	681	188	117	12	91	21
Sales Expenses.....	1,214	202	124	47	15	7
Administrative and General Expenses.....	10,365	1,652	1,504	1,052	786	590
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>315,725</b>	<b>59,735</b>	<b>52,959</b>	<b>39,478</b>	<b>31,636</b>	<b>29,890</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	423	96	85	76	57	48
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>423</b>	<b>96</b>	<b>85</b>	<b>76</b>	<b>57</b>	<b>48</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	12,973	11,252	38,109	28,780	25,990	11,191
Other Production Expenses.....	0	212	0	0	114	207
<b>Total Production Expenses.....</b>	<b>12,973</b>	<b>11,464</b>	<b>38,109</b>	<b>28,780</b>	<b>26,103</b>	<b>11,398</b>
Transmission Expenses.....	0	0	0	8	89	0
Distribution Expenses.....	399	612	3,445	1,575	2,369	679
Customer Accounts Expenses.....	167	312	1,365	333	716	254
Customer Service and Information Expenses.....	4	0	43	55	0	74
Sales Expenses.....	13	36	98	110	205	0
Administrative and General Expenses.....	459	265	797	956	1,106	480
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>14,015</b>	<b>12,689</b>	<b>43,858</b>	<b>31,817</b>	<b>30,589</b>	<b>12,885</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	18	22	65	47	57	27
Part-time & Temporary.....	0	0	2	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>18</b>	<b>22</b>	<b>67</b>	<b>47</b>	<b>57</b>	<b>27</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,701	19,658	29,138	49,478	12,416	11,526
Other Production Expenses.....	127	13	0	0	20	0
<b>Total Production Expenses.....</b>	<b>6,828</b>	<b>19,671</b>	<b>29,138</b>	<b>49,478</b>	<b>12,435</b>	<b>11,526</b>
Transmission Expenses.....	1	0	0	80	0	36
Distribution Expenses.....	503	1,186	937	3,805	1,194	496
Customer Accounts Expenses.....	155	437	353	1,148	634	95
Customer Service and Information Expenses.....	10	109	26	63	9	10
Sales Expenses.....	0	54	36	142	0	25
Administrative and General Expenses.....	294	1,194	438	945	491	290
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>7,791</b>	<b>22,652</b>	<b>30,927</b>	<b>55,661</b>	<b>14,764</b>	<b>12,478</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	19	59	29	76	23	26
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>19</b>	<b>59</b>	<b>29</b>	<b>76</b>	<b>23</b>	<b>26</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	73,436	86,797	248,759	23,977	18,796	19,762
Other Production Expenses.....	0	222	0	0	0	136
<b>Total Production Expenses.....</b>	<b>73,436</b>	<b>87,019</b>	<b>248,759</b>	<b>23,977</b>	<b>18,796</b>	<b>19,898</b>
Transmission Expenses.....	232	383	0	117	0	0
Distribution Expenses.....	2,793	6,035	17,218	1,456	1,967	490
Customer Accounts Expenses.....	1,358	2,010	7,538	562	745	243
Customer Service and Information Expenses.....	237	165	635	29	58	0
Sales Expenses.....	38	122	0	16	49	0
Administrative and General Expenses.....	2,019	2,521	8,483	1,218	1,153	908
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>80,114</b>	<b>98,256</b>	<b>282,633</b>	<b>27,376</b>	<b>22,768</b>	<b>21,539</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	98	140	478	67	63	36
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>98</b>	<b>140</b>	<b>478</b>	<b>67</b>	<b>63</b>	<b>36</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	65,771	14,609	22,878	18,154	30,083	12,043
Other Production Expenses.....	0	97	0	168	0	0
<b>Total Production Expenses.....</b>	<b>65,771</b>	<b>14,706</b>	<b>22,878</b>	<b>18,322</b>	<b>30,083</b>	<b>12,043</b>
Transmission Expenses.....	0	0	0	0	3	0
Distribution Expenses.....	3,904	558	1,810	887	1,665	812
Customer Accounts Expenses.....	2,064	168	586	188	585	281
Customer Service and Information Expenses.....	0	46	20	0	1	86
Sales Expenses.....	93	10	99	0	46	70
Administrative and General Expenses.....	2,283	594	1,184	638	962	646
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>74,116</b>	<b>16,082</b>	<b>26,577</b>	<b>20,035</b>	<b>33,345</b>	<b>13,938</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	108	26	65	22	39	33
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>108</b>	<b>26</b>	<b>65</b>	<b>22</b>	<b>39</b>	<b>33</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	655,141	13,065	39,156	53,560	547,429	23,248
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>655,141</b>	<b>13,065</b>	<b>39,156</b>	<b>53,560</b>	<b>547,429</b>	<b>23,248</b>
Transmission Expenses.....	3,698	11	60	0	0	59
Distribution Expenses.....	43,623	649	2,090	1,804	31,914	1,707
Customer Accounts Expenses.....	13,227	257	642	912	13,944	761
Customer Service and Information Expenses.....	696	18	0	-18	951	6
Sales Expenses.....	849	28	97	405	7	29
Administrative and General Expenses.....	30,889	499	825	1,212	28,617	1,132
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>748,123</b>	<b>14,528</b>	<b>42,869</b>	<b>57,875</b>	<b>622,862</b>	<b>26,942</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	1,506	25	66	70	962	53
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>1,506</b>	<b>25</b>	<b>66</b>	<b>70</b>	<b>962</b>	<b>53</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	24,191	22,914	21,512	12,517	15,525	57,504
Other Production Expenses.....	0	0	0	48	153	0
<b>Total Production Expenses.....</b>	<b>24,191</b>	<b>22,914</b>	<b>21,512</b>	<b>12,564</b>	<b>15,679</b>	<b>57,504</b>
Transmission Expenses.....	32	0	0	1	0	114
Distribution Expenses.....	1,725	1,463	1,373	417	1,537	3,459
Customer Accounts Expenses.....	533	543	397	284	440	1,415
Customer Service and Information Expenses.....	6	65	137	5	10	0
Sales Expenses.....	166	21	38	53	9	285
Administrative and General Expenses.....	1,176	702	966	835	843	1,788
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>27,828</b>	<b>25,708</b>	<b>24,423</b>	<b>14,160</b>	<b>18,517</b>	<b>64,565</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	34	53	59	28	40	99
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>34</b>	<b>53</b>	<b>59</b>	<b>28</b>	<b>40</b>	<b>99</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	17,497	12,460	10,788	14,410	17,421	25,334
Other Production Expenses.....	254	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>17,751</b>	<b>12,460</b>	<b>10,788</b>	<b>14,410</b>	<b>17,421</b>	<b>25,334</b>
Transmission Expenses.....	0	0	0	0	21	26
Distribution Expenses.....	934	651	639	949	569	1,362
Customer Accounts Expenses.....	311	132	207	237	193	557
Customer Service and Information Expenses.....	26	29	9	20	34	36
Sales Expenses.....	0	8	18	40	31	83
Administrative and General Expenses.....	742	296	415	538	526	998
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>19,764</b>	<b>13,576</b>	<b>12,076</b>	<b>16,193</b>	<b>18,794</b>	<b>28,396</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	34	22	28	27	19	68
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>34</b>	<b>22</b>	<b>28</b>	<b>27</b>	<b>19</b>	<b>68</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of  June 30	Austin City of  September 30	Brenham City of  September 30	Brownsville Public Utills Board  September 30	Bryan City of  September 30	College Station City of  September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	205,136	0	5,336	18,942	0
Nuclear Power Generation .....	0	43,679	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	1,510	50	0
Purchased Power.....	8,650	18,440	12,820	13,827	51,225	22,331
Other Production Expenses .....	152	1,634	0	16,441	-97	0
<b>Total Production Expenses .....</b>	<b>8,803</b>	<b>268,890</b>	<b>12,820</b>	<b>37,113</b>	<b>70,120</b>	<b>22,331</b>
Transmission Expenses.....	0	32,246	0	547	1,676	1,504
Distribution Expenses.....	436	25,558	44	2,226	5,281	1,219
Customer Accounts Expenses .....	122	26,058	0	0	2,064	1,139
Customer Service and Information Expenses.....	13	14,217	0	0	418	10
Sales Expenses.....	0	0	0	0	303	0
Administrative and General Expenses.....	203	53,107	1,865	7,729	3,476	2,823
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>9,577</b>	<b>420,075</b>	<b>14,729</b>	<b>47,616</b>	<b>83,339</b>	<b>29,025</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	181,110	0	4,429	14,666	0
Nuclear Power Generation .....	0	11,901	0	0	0	0
Other Power Generation.....	0	-2	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	13	1,180	15	140	188	57
Part-time & Temporary .....	0	85	0	70	0	2
<b>Total Elec Dept Employees .....</b>	<b>13</b>	<b>1,265</b>	<b>15</b>	<b>210</b>	<b>188</b>	<b>59</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of  September 30	Floresville City of  December 31	Garland City of  September 30	Georgetown City of  September 30	Greenville Electric Util Sys  September 30	Kerrville Public Utility Board  September 30
<b>Production Expenses</b>						
Steam Power Generation.....	15,661	0	57,371	0	5,773	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	684	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	43,529	10,669	63,902	13,624	19,746	19,394
Other Production Expenses.....	0	0	4,362	0	0	0
<b>Total Production Expenses.....</b>	<b>59,874</b>	<b>10,669</b>	<b>125,634</b>	<b>13,624</b>	<b>25,519</b>	<b>19,394</b>
Transmission Expenses.....	1,884	12	2,609	0	44	0
Distribution Expenses.....	5,202	1,555	9,786	996	1,948	1,526
Customer Accounts Expenses.....	610	786	748	0	0	421
Customer Service and Information Expenses.....	12	0	4,222	0	0	97
Sales Expenses.....	559	0	0	0	264	0
Administrative and General Expenses.....	5,368	1,127	8,369	1,676	3,162	1,595
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>73,509</b>	<b>14,150</b>	<b>151,369</b>	<b>16,296</b>	<b>30,937</b>	<b>23,033</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	48,524	0	3,324	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	35	75	190	16	73	63
Part-time & Temporary.....	1	7	1	0	1	0
<b>Total Elec Dept Employees.....</b>	<b>36</b>	<b>82</b>	<b>191</b>	<b>16</b>	<b>74</b>	<b>63</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30
<b>Production Expenses</b>						
Steam Power Generation.....	204,912	35,548	0	0	318,063	0
Nuclear Power Generation .....	0	0	0	0	62,562	0
Hydraulic Power Generation.....	2,119	0	6	0	0	0
Other Power Generation.....	998	0	0	0	0	0
Purchased Power.....	38,000	18,544	35,794	22,865	0	17,589
Other Production Expenses .....	5,806	0	0	2,073	14,676	0
<b>Total Production Expenses .....</b>	<b>251,835</b>	<b>54,092</b>	<b>35,800</b>	<b>24,938</b>	<b>395,301</b>	<b>17,589</b>
Transmission Expenses.....	25,737	0	24	2,516	4,946	0
Distribution Expenses.....	0	5,526	1,738	0	35,328	1,422
Customer Accounts Expenses .....	202	2,333	561	0	9,809	1,322
Customer Service and Information Expenses.....	1,869	0	30	0	2,890	71
Sales Expenses.....	811	2,000	0	0	5,237	0
Administrative and General Expenses.....	23,626	1,296	1,148	338	79,772	3,460
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>304,080</b>	<b>65,247</b>	<b>39,300</b>	<b>27,792</b>	<b>533,282</b>	<b>23,864</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	176,859	30,756	0	0	275,736	0
Nuclear Power Generation .....	0	0	0	0	21,416	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	1,684	266	71	2	3,582	45
Part-time & Temporary .....	49	2	0	1	22	0
<b>Total Elec Dept Employees .....</b>	<b>1,733</b>	<b>268</b>	<b>71</b>	<b>3</b>	<b>3,604</b>	<b>45</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of  September 30	Texas Municipal Power Agency  September 30	Toledo Bend Project Joint Oper  August 30	Weatherford Mun Utility System  September 30	Bountiful City City of  June 30	Intermountain Power Agency  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	50,061	0	0	0	217,924
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	15,220	0	207	0
Other Power Generation.....	0	0	0	135	514	0
Purchased Power.....	10,567	0	0	12,802	6,792	0
Other Production Expenses.....	0	1,462	0	0	534	0
<b>Total Production Expenses.....</b>	<b>10,567</b>	<b>51,523</b>	<b>15,220</b>	<b>12,937</b>	<b>8,047</b>	<b>217,924</b>
Transmission Expenses.....	0	4,067	0	0	900	7,928
Distribution Expenses.....	1,142	0	0	1,580	73	0
Customer Accounts Expenses.....	0	0	0	384	111	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	0	11,446	0	1,287	3,826	11,830
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>11,710</b>	<b>67,036</b>	<b>15,220</b>	<b>16,188</b>	<b>12,958</b>	<b>237,682</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	39,542	0	0	0	175,511
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	19	120	0	44	32	469
Part-time & Temporary.....	0	0	0	1	9	0
<b>Total Elec Dept Employees.....</b>	<b>19</b>	<b>120</b>	<b>0</b>	<b>45</b>	<b>41</b>	<b>469</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of  June 30	Murray City of  June 30	Provo City Corp  June 30	Springville City of  June 30	St George City of  June 30	Utah Associated Mun Power Sys  March 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	11,333
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	110	134	0	5	9	0
Other Power Generation.....	421	92	0	1,182	279	0
Purchased Power.....	12,703	11,851	26,740	4,458	21,046	49,621
Other Production Expenses.....	0	0	256	2,464	0	27
<b>Total Production Expenses.....</b>	<b>13,234</b>	<b>12,077</b>	<b>26,996</b>	<b>8,110</b>	<b>21,334</b>	<b>60,981</b>
Transmission Expenses.....	161	102	9	0	0	4,556
Distribution Expenses.....	1,079	2,863	2,921	1,535	0	0
Customer Accounts Expenses.....	0	672	1,448	418	0	0
Customer Service and Information Expenses.....	0	216	119	0	0	0
Sales Expenses.....	301	0	0	0	0	0
Administrative and General Expenses.....	1,448	1,119	1,200	0	2,936	5,892
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>16,224</b>	<b>17,049</b>	<b>32,693</b>	<b>10,062</b>	<b>24,270</b>	<b>71,428</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	8,574
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	130	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	33	61	83	29	38	0
Part-time & Temporary.....	12	0	15	4	12	0
<b>Total Elec Dept Employees.....</b>	<b>45</b>	<b>61</b>	<b>98</b>	<b>33</b>	<b>50</b>	<b>0</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Utah Utah Municipal Power Agency  June 30	Vermont Burlington City of  June 30	Vermont Vermont Public Pwr Supply Auth  December 31	Virginia Bedford City of  June 30	Virginia Bristol Utilities Board  June 30	Virginia Danville City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	6,926	6,337	3,545	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	173	0	537
Other Power Generation.....	11,128	586	0	0	0	0
Purchased Power.....	19,648	15,022	13,070	6,928	16,334	28,330
Other Production Expenses.....	699	557	0	0	0	151
<b>Total Production Expenses.....</b>	<b>38,400</b>	<b>22,502</b>	<b>16,615</b>	<b>7,101</b>	<b>16,334</b>	<b>29,019</b>
Transmission Expenses.....	902	479	593	219	0	314
Distribution Expenses.....	0	1,843	0	633	1,968	2,856
Customer Accounts Expenses.....	0	1,458	0	158	454	2,499
Customer Service and Information Expenses.....	0	225	0	0	18	0
Sales Expenses.....	0	0	0	0	30	0
Administrative and General Expenses.....	659	2,887	421	431	1,147	2,125
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>39,961</b>	<b>29,393</b>	<b>17,628</b>	<b>8,542</b>	<b>19,952</b>	<b>36,814</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	3,918	4,903	2,845	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	42	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	30	132	12	17	45	75
Part-time & Temporary.....	2	3	0	0	1	1
<b>Total Elec Dept Employees.....</b>	<b>32</b>	<b>135</b>	<b>12</b>	<b>17</b>	<b>46</b>	<b>76</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	79	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	186	14	0	0
Other Power Generation.....	483	1,158	0	0	0	339
Purchased Power.....	22,986	19,553	5,970	10,694	11,601	52,440
Other Production Expenses.....	0	267	0	9	417	0
<b>Total Production Expenses.....</b>	<b>23,548</b>	<b>20,978</b>	<b>6,156</b>	<b>10,716</b>	<b>12,018</b>	<b>52,780</b>
Transmission Expenses.....	28	109	0	0	0	0
Distribution Expenses.....	1,468	1,536	842	388	1,126	59
Customer Accounts Expenses.....	577	709	155	0	0	3
Customer Service and Information Expenses.....	0	0	0	257	243	0
Sales Expenses.....	21	0	0	0	0	0
Administrative and General Expenses.....	872	2,401	102	434	769	230
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>26,514</b>	<b>25,734</b>	<b>7,255</b>	<b>11,795</b>	<b>14,156</b>	<b>53,072</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	37	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	248	436	0	0	0	168
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	48	58	19	24	27	2
Part-time & Temporary.....	3	0	1	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>51</b>	<b>58</b>	<b>20</b>	<b>24</b>	<b>27</b>	<b>2</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Virginia Virginia Tech Electric Service  June 30	Washington  Centralia City of  December 31	Washington  Ellensburg City of  December 31	Washington  Energy Northwest  June 30	Washington  Port Angeles City of  December 31	Washington  PUD No 1 of Benton County  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	218	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	129,864	0	0
Hydraulic Power Generation.....	0	515	0	236	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,931	4,415	4,489	0	14,289	46,891
Other Production Expenses.....	0	0	0	0	0	464
<b>Total Production Expenses.....</b>	<b>8,148</b>	<b>4,931</b>	<b>4,489</b>	<b>130,100</b>	<b>14,289</b>	<b>47,355</b>
Transmission Expenses.....	0	121	0	342	0	17
Distribution Expenses.....	2,307	874	457	0	1,744	5,126
Customer Accounts Expenses.....	502	98	312	0	0	1,852
Customer Service and Information Expenses.....	0	0	0	0	0	874
Sales Expenses.....	0	0	2	0	0	0
Administrative and General Expenses.....	1,046	821	849	42,135	857	4,294
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>12,004</b>	<b>6,845</b>	<b>6,108</b>	<b>172,577</b>	<b>16,889</b>	<b>59,518</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	40,264	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	30	22	15	957	22	154
Part-time & Temporary.....	6	13	1	22	0	4
<b>Total Elec Dept Employees.....</b>	<b>36</b>	<b>35</b>	<b>16</b>	<b>979</b>	<b>22</b>	<b>158</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	38,694	0	0	306	9,523	0
Other Power Generation.....	0	0	69,248	0	0	0
Purchased Power.....	127,400	15,736	80,299	123,189	-809	19,808
Other Production Expenses.....	2,862	50	623	49	231	320
<b>Total Production Expenses.....</b>	<b>168,955</b>	<b>15,785</b>	<b>150,169</b>	<b>123,544</b>	<b>8,945</b>	<b>20,127</b>
Transmission Expenses.....	3,642	133	2	1,021	1,082	0
Distribution Expenses.....	5,915	2,446	8,942	3,179	2,853	2,120
Customer Accounts Expenses.....	1,413	1,294	7,415	2,041	490	804
Customer Service and Information Expenses.....	805	204	1,914	732	123	117
Sales Expenses.....	0	0	7	0	0	0
Administrative and General Expenses.....	18,205	2,962	11,558	2,911	5,753	2,659
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>198,935</b>	<b>22,825</b>	<b>180,006</b>	<b>133,428</b>	<b>19,247</b>	<b>25,827</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	47,252	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	515	84	289	143	144	68
Part-time & Temporary.....	35	12	28	4	6	5
<b>Total Elec Dept Employees.....</b>	<b>550</b>	<b>96</b>	<b>317</b>	<b>147</b>	<b>150</b>	<b>73</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington PUD No 1 of Grays Harbor Cnty December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31
<b>Production Expenses</b>						
Steam Power Generation.....	2,983	0	0	0	0	5,626
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	-1	103	13	0	4,660	1,254
Other Power Generation.....	0	339	0	0	0	0
Purchased Power.....	24,259	8,938	18,430	11,785	8,468	231,313
Other Production Expenses.....	0	0	0	297	510	0
<b>Total Production Expenses.....</b>	<b>27,241</b>	<b>9,379</b>	<b>18,443</b>	<b>12,082</b>	<b>13,638</b>	<b>238,193</b>
Transmission Expenses.....	3,487	45	300	67	1,445	20,724
Distribution Expenses.....	5,315	1,411	2,752	1,983	1,828	25,321
Customer Accounts Expenses.....	1,314	424	1,244	687	519	10,220
Customer Service and Information Expenses.....	113	175	0	179	0	2,528
Sales Expenses.....	0	0	5	0	8	765
Administrative and General Expenses.....	5,936	1,277	931	1,616	1,987	27,057
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>43,406</b>	<b>12,711</b>	<b>23,676</b>	<b>16,612</b>	<b>19,425</b>	<b>324,808</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	4,991
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	173	46	82	63	65	889
Part-time & Temporary.....	13	3	7	7	2	0
<b>Total Elec Dept Employees.....</b>	<b>186</b>	<b>49</b>	<b>89</b>	<b>70</b>	<b>67</b>	<b>889</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	7,055
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	22,757	0	0	0	18,611
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	3,802	103,132	7,083	14,213	17,663	183,575
Other Production Expenses.....	0	1,004	0	0	0	5,504
<b>Total Production Expenses.....</b>	<b>3,802</b>	<b>126,893</b>	<b>7,083</b>	<b>14,213</b>	<b>17,663</b>	<b>214,745</b>
Transmission Expenses.....	42	2,611	0	0	10	20,296
Distribution Expenses.....	143	7,089	1,359	4,582	2,856	34,523
Customer Accounts Expenses.....	316	5,186	623	1,168	905	17,948
Customer Service and Information Expenses.....	0	397	276	166	85	10,630
Sales Expenses.....	0	0	5	0	0	0
Administrative and General Expenses.....	0	14,269	1,223	2,561	1,303	37,593
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>4,302</b>	<b>156,445</b>	<b>10,569</b>	<b>22,690</b>	<b>22,823</b>	<b>335,736</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	5,940
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	0	429	52	110	59	1,631
Part-time & Temporary.....	1	57	1	30	0	216
<b>Total Elec Dept Employees.....</b>	<b>1</b>	<b>486</b>	<b>53</b>	<b>140</b>	<b>59</b>	<b>1,847</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Tacoma City of	Vera Irrigation District #15	Badger Power Marketing Auth	Hartford Electric	Jefferson Utilities	Kaukauna City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	5,808	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	12,204	0	0	0	0	649
Other Power Generation.....	0	0	0	0	0	182
Purchased Power.....	166,759	4,828	10,946	8,341	6,267	22,124
Other Production Expenses.....	1,906	0	0	0	0	241
<b>Total Production Expenses.....</b>	<b>186,677</b>	<b>4,828</b>	<b>10,946</b>	<b>8,341</b>	<b>6,267</b>	<b>23,195</b>
Transmission Expenses.....	7,069	0	100	0	0	30
Distribution Expenses.....	18,028	720	1	336	355	1,041
Customer Accounts Expenses.....	5,951	359	0	121	65	222
Customer Service and Information Expenses.....	2,780	111	0	0	0	0
Sales Expenses.....	27	41	0	16	26	32
Administrative and General Expenses.....	20,840	389	133	321	226	1,218
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>241,373</b>	<b>6,449</b>	<b>11,180</b>	<b>9,134</b>	<b>6,940</b>	<b>25,739</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	820	31	0	11	7	35
Part-time & Temporary.....	51	2	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>871</b>	<b>33</b>	<b>0</b>	<b>11</b>	<b>7</b>	<b>35</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities  December 31	Marshfield City of  December 31	Menasha City of  December 31	New London Electric&Water Util  December 31	Oconomowoc Utilities  December 31	Plymouth City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	10,816	0	614	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	584	111	0	0	0	0
Purchased Power.....	7,955	10,739	20,316	6,828	7,362	6,959
Other Production Expenses .....	6	0	0	0	0	40
<b>Total Production Expenses .....</b>	<b>19,361</b>	<b>10,851</b>	<b>20,930</b>	<b>6,828</b>	<b>7,362</b>	<b>6,998</b>
Transmission Expenses.....	182	18	134	0	0	0
Distribution Expenses.....	958	815	778	215	434	488
Customer Accounts Expenses .....	507	200	176	83	150	107
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	139	200	173	70	32	19
Administrative and General Expenses.....	1,840	778	805	332	433	316
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>22,986</b>	<b>12,862</b>	<b>22,995</b>	<b>7,528</b>	<b>8,412</b>	<b>7,929</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	6,922	0	0	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	318	0	0	0	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	82	26	35	5	18	16
Part-time & Temporary .....	0	2	1	0	18	0
<b>Total Elec Dept Employees .....</b>	<b>82</b>	<b>28</b>	<b>36</b>	<b>5</b>	<b>36</b>	<b>16</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm  December 31	Shawano Municipal Utilities  December 31	Sheboygan Falls City of  December 31	Sun Prairie Water & Light Comm  December 31	Wisconsin Public Power Inc Sys  December 31	Wisconsin Rapids W W & L Comm  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	11,899	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	4,438	0
Purchased Power.....	8,367	8,522	7,684	7,238	94,232	8,526
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>8,368</b>	<b>8,522</b>	<b>7,684</b>	<b>7,238</b>	<b>110,569</b>	<b>8,526</b>
Transmission Expenses.....	7	2	0	8	10,107	0
Distribution Expenses.....	276	273	327	276	0	796
Customer Accounts Expenses.....	146	91	78	133	0	408
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	-50	39	0	25	0	4
Administrative and General Expenses.....	322	310	121	272	6,945	787
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,068</b>	<b>9,238</b>	<b>8,209</b>	<b>7,953</b>	<b>127,621</b>	<b>10,521</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	9,926	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	3,534	0
<b>Number of Elec Dept Employees<sup>1</sup></b>						
Regular Full-time.....	12	11	6	23	61	28
Part-time & Temporary.....	0	0	0	1	3	2
<b>Total Elec Dept Employees.....</b>	<b>12</b>	<b>11</b>	<b>6</b>	<b>24</b>	<b>64</b>	<b>30</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Thousand Dollars)

Item	Wyoming	Wyoming
	Gillette City of	Wyoming Municipal Power Agency
	June 30	December 31
<b>Production Expenses</b>		
Steam Power Generation.....	0	1,621
Nuclear Power Generation.....	0	0
Hydraulic Power Generation.....	0	0
Other Power Generation.....	0	0
Purchased Power.....	8,306	2,155
Other Production Expenses.....	0	0
<b>Total Production Expenses.....</b>	<b>8,306</b>	<b>3,776</b>
Transmission Expenses.....	87	59
Distribution Expenses.....	789	0
Customer Accounts Expenses.....	43	0
Customer Service and Information Expenses.....	237	77
Sales Expenses.....	0	0
Administrative and General Expenses.....	208	480
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,670</b>	<b>4,393</b>
<b>Fuel Expenses in Operation</b>		
Steam Power Generation.....	0	873
Nuclear Power Generation.....	0	0
Other Power Generation.....	0	0
<b>Number of Elec Dept Employees<sup>1</sup></b>		
Regular Full-time.....	18	5
Part-time & Temporary.....	1	0
<b>Total Elec Dept Employees.....</b>	<b>19</b>	<b>5</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utills Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	0	15,379	0	0
Distribution Plant.....	0	19,042	5,276	47,071	20,241	15,342
General Plant.....	0	2,693	0	5,314	3,196	2,893
<b>Total Electric Plant in Service.....</b>	<b>0</b>	<b>21,734</b>	<b>5,276</b>	<b>67,764</b>	<b>23,437</b>	<b>18,235</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	53	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>0</b>	<b>21,734</b>	<b>5,276</b>	<b>67,764</b>	<b>23,490</b>	<b>18,235</b>
Construction Work in Progress - Electric.....	0	170	0	943	3,855	1,670
Accumulated Provision for Depreciation and Amortization.....	0	7,975	1,844	19,188	14,602	7,989
<b>Net Electric Utility Plant.....</b>	<b>0</b>	<b>13,929</b>	<b>3,433</b>	<b>49,519</b>	<b>12,744</b>	<b>11,915</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utills)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	4	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	16,967	13,390	0	0
Distribution Plant.....	47,443	0	69,815	54,391	17,050	11,603
General Plant.....	3,576	0	10,734	10,647	2,480	1,121
<b>Total Electric Plant in Service.....</b>	<b>51,018</b>	<b>0</b>	<b>97,516</b>	<b>78,432</b>	<b>19,531</b>	<b>12,724</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	133	0	0	0	0	0
Electric Plant Misc.....	0	75,383	44	0	20	0
<b>Total Electric Utility Plant.....</b>	<b>51,151</b>	<b>75,383</b>	<b>97,560</b>	<b>78,432</b>	<b>19,551</b>	<b>12,724</b>
Construction Work in Progress - Electric.....	1,944	0	6,119	2,811	1,210	42
Accumulated Provision for Depreciation and Amortization.....	23,169	34,956	44,922	29,719	6,638	5,379
<b>Net Electric Utility Plant.....</b>	<b>29,926</b>	<b>40,427</b>	<b>58,757</b>	<b>51,523</b>	<b>14,123</b>	<b>7,387</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities	Sylacauga Utilities Board
	June 30	June 30	September 30	June 30	June 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	25,311	0	26,544	0	1,820	0
Distribution Plant.....	183,740	17,362	0	18,890	39,321	13,214
General Plant.....	24,032	2,936	0	2,661	5,408	1,455
<b>Total Electric Plant in Service.....</b>	<b>233,082</b>	<b>20,299</b>	<b>26,544</b>	<b>21,551</b>	<b>46,549</b>	<b>14,669</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>233,082</b>	<b>20,299</b>	<b>26,544</b>	<b>21,551</b>	<b>46,549</b>	<b>14,669</b>
Construction Work in Progress - Electric.....	17,925	145	93	127	1,495	0
Accumulated Provision for Depreciation and Amortization.....	96,508	7,765	15,088	8,655	19,842	6,816
<b>Net Electric Utility Plant.....</b>	<b>154,499</b>	<b>12,679</b>	<b>11,548</b>	<b>13,022</b>	<b>28,203</b>	<b>7,853</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of	Alaska Energy Authority	Anchorage City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of
	September 30	June 30	December 31	June 30	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	2,989	14,096	0	0	0
Production Plant						
Steam.....	0	0	21,113	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	581,685	4,503	0	0	0
Other.....	0	-41,358	93,601	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>540,327</b>	<b>119,216</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	339,177	19,084	289	0	0
Distribution Plant.....	11,272	0	112,397	220	18,891	0
General Plant.....	4,015	7,716	38,913	684	3,204	72,407
<b>Total Electric Plant in Service.....</b>	<b>15,287</b>	<b>890,209</b>	<b>303,706</b>	<b>1,193</b>	<b>22,095</b>	<b>72,407</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	127,919	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>15,287</b>	<b>890,209</b>	<b>431,625</b>	<b>1,193</b>	<b>22,095</b>	<b>72,407</b>
Construction Work in Progress - Electric.....	1,964	0	3,770	0	0	3,477
Accumulated Provision for Depreciation and Amortization.....	7,616	310,214	171,209	966	11,210	21,121
<b>Net Electric Utility Plant.....</b>	<b>9,635</b>	<b>579,995</b>	<b>264,186</b>	<b>227</b>	<b>10,884</b>	<b>54,763</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth  December 31	Salt River Proj Ag I & P Dist  April 30	Benton City of  December 31	Bentonville City of  December 31	Clarksville Light & Water Co  September 30	Conway Corp  December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	120,028	0	536	0	0
Production Plant						
Steam.....	0	1,740,864	0	0	0	39,668
Nuclear.....	0	1,021,912	0	0	0	0
Hydraulic.....	0	90,283	0	0	0	0
Other.....	0	110,060	375	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>2,963,118</b>	<b>375</b>	<b>0</b>	<b>0</b>	<b>39,668</b>
Transmission Plant.....	15,571	750,397	0	0	5,154	7,864
Distribution Plant.....	129,414	1,635,689	11,740	0	11,844	40,920
General Plant.....	25,648	600,378	0	68,744	1,771	8,230
<b>Total Electric Plant in Service.....</b>	<b>170,633</b>	<b>6,069,610</b>	<b>12,115</b>	<b>69,279</b>	<b>18,769</b>	<b>96,683</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	31,134	0	0	0	0
Electric Plant Misc.....	774	41,867	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>171,406</b>	<b>6,142,611</b>	<b>12,115</b>	<b>69,279</b>	<b>18,769</b>	<b>96,683</b>
Construction Work in Progress - Electric.....	14,356	178,652	0	1,026	107	174
Accumulated Provision for Depreciation and Amortization.....	71,629	2,839,834	6,786	18,294	7,091	43,230
<b>Net Electric Utility Plant.....</b>	<b>114,133</b>	<b>3,481,430</b>	<b>5,329</b>	<b>52,011</b>	<b>11,786</b>	<b>53,627</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Hope City of  December 31	Jonesboro City of  December 31	North Little Rock City of  December 31	Osceola City of  December 31	Paragould Light & Water Comm  December 31	Siloam Springs City of  December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	676	8,128	0	0	0	0
Production Plant						
Steam.....	0	113,997	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	112,479	0	0	0
Other.....	0	46,971	0	0	8,094	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>160,969</b>	<b>112,479</b>	<b>0</b>	<b>8,094</b>	<b>0</b>
Transmission Plant.....	9,348	0	0	0	0	1,888
Distribution Plant.....	9,687	64,663	51,523	16,099	32,328	9,639
General Plant.....	4,964	13,152	8,336	11,417	0	50
<b>Total Electric Plant in Service.....</b>	<b>24,675</b>	<b>246,913</b>	<b>172,339</b>	<b>27,516</b>	<b>40,421</b>	<b>11,577</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>24,675</b>	<b>246,913</b>	<b>172,339</b>	<b>27,516</b>	<b>40,421</b>	<b>11,577</b>
Construction Work in Progress - Electric.....	47	5,954	2,424	0	0	0
Accumulated Provision for Depreciation and Amortization.....	8,221	106,851	58,150	12,660	17,089	5,027
<b>Net Electric Utility Plant.....</b>	<b>16,500</b>	<b>146,015</b>	<b>116,612</b>	<b>14,856</b>	<b>23,332</b>	<b>6,549</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Arkansas	California	California	California	California	California
	West Memphis City of	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources
	December 31	June 30	June 30	June 30	June 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	17,531	0	0	0	17,303	0
Production Plant						
Steam.....	18,946	0	58,179	0	39,068	0
Nuclear.....	0	0	200,548	0	0	0
Hydraulic.....	0	0	0	0	0	556,633
Other.....	0	0	36,463	0	0	319,621
<b>Total Production Plant.....</b>	<b>18,946</b>	<b>0</b>	<b>295,190</b>	<b>0</b>	<b>39,068</b>	<b>876,254</b>
Transmission Plant.....	0	3,635	22,322	0	18,979	0
Distribution Plant.....	0	44,976	238,099	18,705	108,255	0
General Plant.....	0	13,656	63,032	0	12,207	0
<b>Total Electric Plant in Service.....</b>	<b>36,478</b>	<b>62,266</b>	<b>618,643</b>	<b>18,705</b>	<b>195,812</b>	<b>876,254</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>36,478</b>	<b>62,266</b>	<b>618,643</b>	<b>18,705</b>	<b>195,812</b>	<b>876,254</b>
Construction Work in Progress - Electric.....	0	2,008	82,590	0	6,179	0
Accumulated Provision for Depreciation and Amortization.....	19,881	26,166	226,112	5,112	116,458	402,940
<b>Net Electric Utility Plant.....</b>	<b>16,596</b>	<b>38,108</b>	<b>475,121</b>	<b>13,593</b>	<b>85,533</b>	<b>473,314</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Colton City of	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lodi City of
	June 30	June 30	June 30	December 31	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	58,159	127,127	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	40,329	0	54,817	65,711	0
Other.....	0	0	0	26,502	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>40,329</b>	<b>58,159</b>	<b>208,446</b>	<b>65,711</b>	<b>0</b>
Transmission Plant.....	0	0	53,144	252,055	0	0
Distribution Plant.....	0	0	130,678	377,129	0	27,671
General Plant.....	31,692	0	39,742	96,190	0	0
<b>Total Electric Plant in Service.....</b>	<b>31,692</b>	<b>40,329</b>	<b>281,723</b>	<b>933,822</b>	<b>65,711</b>	<b>27,671</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>31,692</b>	<b>40,329</b>	<b>281,723</b>	<b>933,822</b>	<b>65,711</b>	<b>27,671</b>
Construction Work in Progress - Electric.....	0	0	16,396	1,576	0	0
Accumulated Provision for Depreciation and Amortization.....	9,490	16,743	152,484	326,233	24,329	6,558
<b>Net Electric Utility Plant.....</b>	<b>22,202</b>	<b>23,586</b>	<b>145,635</b>	<b>609,165</b>	<b>41,383</b>	<b>21,113</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	15,195	0	122	913	0
Production Plant						
Steam.....	1,216,361	0	0	0	269,728	510,219
Nuclear.....	510,496	0	0	0	0	0
Hydraulic.....	489,526	38,404	175,352	27,453	0	385,642
Other.....	261,170	605	0	76,467	0	111,165
<b>Total Production Plant.....</b>	<b>2,477,551</b>	<b>39,009</b>	<b>175,352</b>	<b>103,920</b>	<b>269,728</b>	<b>1,007,027</b>
Transmission Plant.....	788,702	19,603	0	27,133	76,307	3,791
Distribution Plant.....	3,469,367	20,416	0	150,221	88	0
General Plant.....	814,281	1,895	0	56,448	1,950	5,496
<b>Total Electric Plant in Service.....</b>	<b>7,549,901</b>	<b>96,119</b>	<b>175,352</b>	<b>337,845</b>	<b>348,987</b>	<b>1,016,313</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	-42,622	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>7,507,279</b>	<b>96,119</b>	<b>175,352</b>	<b>337,845</b>	<b>348,987</b>	<b>1,016,313</b>
Construction Work in Progress - Electric.....	80,224	1,905	0	10,123	866	0
Accumulated Provision for Depreciation and Amortization.....	3,358,196	27,255	30,169	152,981	133,618	429,988
<b>Net Electric Utility Plant.....</b>	<b>4,229,307</b>	<b>70,769</b>	<b>145,183</b>	<b>194,987</b>	<b>216,235</b>	<b>586,325</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	147	0
Production Plant						
Steam.....	0	0	0	54,094	0	16,105
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	59,021	0	0	5,702	113,524	4,025
Other.....	0	0	0	8,182	8	61,491
<b>Total Production Plant.....</b>	<b>59,021</b>	<b>0</b>	<b>0</b>	<b>67,978</b>	<b>113,532</b>	<b>81,621</b>
Transmission Plant.....	0	1,145	0	50,068	622	0
Distribution Plant.....	0	79,971	154,628	172,066	0	0
General Plant.....	2,899	5,570	0	10,452	6,783	142,133
<b>Total Electric Plant in Service.....</b>	<b>61,920</b>	<b>86,685</b>	<b>154,628</b>	<b>300,565</b>	<b>121,084</b>	<b>223,753</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>61,920</b>	<b>86,685</b>	<b>154,628</b>	<b>300,565</b>	<b>121,084</b>	<b>223,753</b>
Construction Work in Progress - Electric.....	0	94	17,136	6,996	8,894	50
Accumulated Provision for Depreciation and Amortization.....	28,030	49,788	65,723	159,811	52,659	85,550
<b>Net Electric Utility Plant.....</b>	<b>33,891</b>	<b>36,992</b>	<b>106,041</b>	<b>147,749</b>	<b>77,319</b>	<b>138,254</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	147	7,658	0	9,253
Production Plant						
Steam.....	0	0	0	0	0	177,047
Nuclear.....	126,850	0	0	0	0	604,110
Hydraulic.....	0	0	258,576	105,006	137,901	0
Other.....	0	0	74,496	0	22,728	0
<b>Total Production Plant.....</b>	<b>126,850</b>	<b>0</b>	<b>333,072</b>	<b>105,006</b>	<b>160,629</b>	<b>781,157</b>
Transmission Plant.....	15,021	0	155,426	14,712	0	910,494
Distribution Plant.....	201,339	150,050	821,983	12,329	0	0
General Plant.....	26,566	1,176	491,404	8,059	140,419	32,337
<b>Total Electric Plant in Service.....</b>	<b>369,775</b>	<b>151,226</b>	<b>1,802,033</b>	<b>147,764</b>	<b>301,048</b>	<b>1,733,241</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	111	0	0	0
Electric Plant Misc.....	0	0	488,934	272,161	0	0
<b>Total Electric Utility Plant.....</b>	<b>369,775</b>	<b>151,226</b>	<b>2,291,078</b>	<b>419,925</b>	<b>301,048</b>	<b>1,733,241</b>
Construction Work in Progress - Electric.....	12,483	7,309	173,341	8,522	3,858	12,698
Accumulated Provision for Depreciation and Amortization.....	165,188	32,836	787,924	221,580	115,195	741,504
<b>Net Electric Utility Plant.....</b>	<b>217,070</b>	<b>125,699</b>	<b>1,676,494</b>	<b>206,867</b>	<b>189,711</b>	<b>1,004,435</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of
	December 31	June 30	June 30	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	505	0	96	143
Production Plant						
Steam.....	0	0	0	0	273,808	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	175,966	0	190,305	0	33,017	0
Other.....	0	9,842	0	0	32,714	0
<b>Total Production Plant.....</b>	<b>175,966</b>	<b>9,842</b>	<b>190,305</b>	<b>0</b>	<b>339,539</b>	<b>0</b>
Transmission Plant.....	40,881	58,149	1,543	2,710	112,242	1,448
Distribution Plant.....	115,270	28,905	0	0	469,918	109,907
General Plant.....	41,188	3,210	3,403	2,420	72,710	25,696
<b>Total Electric Plant in Service.....</b>	<b>373,304</b>	<b>100,107</b>	<b>195,757</b>	<b>5,130</b>	<b>994,504</b>	<b>137,194</b>
Electric Plant Leased to Others.....	25,541	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	4,485	0	4,144	0
<b>Total Electric Utility Plant.....</b>	<b>398,845</b>	<b>100,107</b>	<b>200,242</b>	<b>5,130</b>	<b>998,649</b>	<b>137,194</b>
Construction Work in Progress - Electric.....	3,404	2,113	0	2,085	11,888	4,405
Accumulated Provision for Depreciation and Amortization.....	131,423	43,932	70,270	846	411,545	61,602
<b>Net Electric Utility Plant.....</b>	<b>270,827</b>	<b>58,288</b>	<b>129,972</b>	<b>6,369</b>	<b>598,992</b>	<b>79,998</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	5
Production Plant						
Steam.....	0	0	0	0	644,007	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	380	1,553	0	0
Other.....	0	0	3,358	0	5,736	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>3,738</b>	<b>1,553</b>	<b>649,743</b>	<b>0</b>
Transmission Plant.....	0	0	0	3,933	111,225	0
Distribution Plant.....	12,517	10,999	52,478	45,759	0	5,404
General Plant.....	2,397	0	1,216	6,083	29,961	833
<b>Total Electric Plant in Service.....</b>	<b>14,915</b>	<b>10,999</b>	<b>57,433</b>	<b>57,329</b>	<b>790,929</b>	<b>6,242</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	20,072	0
<b>Total Electric Utility Plant.....</b>	<b>14,915</b>	<b>10,999</b>	<b>57,433</b>	<b>57,329</b>	<b>811,000</b>	<b>6,242</b>
Construction Work in Progress - Electric.....	0	0	0	218	15,950	29
Accumulated Provision for Depreciation and Amortization.....	5,838	5,411	22,611	18,669	374,225	2,561
<b>Net Electric Utility Plant.....</b>	<b>9,077</b>	<b>5,588</b>	<b>34,822</b>	<b>38,879</b>	<b>452,726</b>	<b>3,710</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of
	December 31	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	449	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	6,833	64,582	0
Nuclear.....	50,791	0	0	0	0	0
Hydraulic.....	0	0	5,867	0	0	0
Other.....	0	0	2,377	0	0	0
<b>Total Production Plant.....</b>	<b>50,791</b>	<b>0</b>	<b>8,244</b>	<b>6,833</b>	<b>64,582</b>	<b>0</b>
Transmission Plant.....	340	7,175	5,046	1,281	21,026	0
Distribution Plant.....	0	18,404	19,828	52,383	27,906	8,773
General Plant.....	2,591	3,637	7,813	6,702	1,338	0
<b>Total Electric Plant in Service.....</b>	<b>54,171</b>	<b>29,217</b>	<b>40,930</b>	<b>67,198</b>	<b>114,852</b>	<b>8,773</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>54,171</b>	<b>29,217</b>	<b>40,930</b>	<b>67,198</b>	<b>114,852</b>	<b>8,773</b>
Construction Work in Progress - Electric.....	108	3,299	2,371	0	897	0
Accumulated Provision for Depreciation and Amortization.....	24,490	22,368	23,549	35,079	50,294	5,582
<b>Net Electric Utility Plant.....</b>	<b>29,788</b>	<b>10,148</b>	<b>19,752</b>	<b>32,120</b>	<b>65,455</b>	<b>3,191</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of
	December 31	September 30	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	1,175	0	0	0
Production Plant						
Steam.....	0	0	320,274	40,000	282,102	0
Nuclear.....	0	0	176,240	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	93,052	671	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>589,566</b>	<b>40,670</b>	<b>282,102</b>	<b>0</b>
Transmission Plant.....	0	0	2,410	16,947	0	0
Distribution Plant.....	15,421	17,892	0	59,723	186,101	0
General Plant.....	899	0	277	8,402	38,067	59,439
<b>Total Electric Plant in Service.....</b>	<b>16,320</b>	<b>17,892</b>	<b>593,428</b>	<b>125,742</b>	<b>506,270</b>	<b>59,439</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	6,054	0
Electric Plant Misc.....	0	0	0	0	10,570	0
<b>Total Electric Utility Plant.....</b>	<b>16,320</b>	<b>17,892</b>	<b>593,428</b>	<b>125,742</b>	<b>522,895</b>	<b>59,439</b>
Construction Work in Progress - Electric.....	0	0	46,510	2,477	71,277	0
Accumulated Provision for Depreciation and Amortization.....	8,604	7,569	166,444	64,395	208,794	32,541
<b>Net Electric Utility Plant.....</b>	<b>7,716</b>	<b>10,323</b>	<b>473,494</b>	<b>63,824</b>	<b>385,378</b>	<b>26,898</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	5,758	220	1,524	0	0
Production Plant						
Steam.....	0	1,714,455	0	73,342	34,148	308,217
Nuclear.....	0	0	0	6,006	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	53,234	45,616	68,102	18,239	54,266
<b>Total Production Plant.....</b>	<b>0</b>	<b>1,767,689</b>	<b>45,616</b>	<b>147,450</b>	<b>52,387</b>	<b>362,483</b>
Transmission Plant.....	0	266,180	55,467	40,334	22,160	94,967
Distribution Plant.....	86,443	841,642	48,719	58,094	11,905	176,264
General Plant.....	0	162,981	11,950	17,355	4,222	66,833
<b>Total Electric Plant in Service.....</b>	<b>86,443</b>	<b>3,044,249</b>	<b>161,973</b>	<b>264,756</b>	<b>90,674</b>	<b>700,547</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	1,048	0	1,027	68	0
Electric Plant Misc.....	0	36,092	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>86,443</b>	<b>3,081,390</b>	<b>161,973</b>	<b>265,784</b>	<b>90,743</b>	<b>700,547</b>
Construction Work in Progress - Electric.....	13,139	523,924	5,994	48,220	18	132,870
Accumulated Provision for Depreciation and Amortization.....	33,183	1,219,742	61,845	113,532	54,105	306,800
<b>Net Electric Utility Plant.....</b>	<b>66,399</b>	<b>2,385,571</b>	<b>106,122</b>	<b>200,472</b>	<b>36,655</b>	<b>526,618</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	7,595	408	0	23,340	0	0
Production Plant						
Steam.....	0	0	0	827,720	0	2,732
Nuclear.....	0	4,720	13,038	107,682	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	6,702	0	56,255	0	25,617
<b>Total Production Plant.....</b>	<b>0</b>	<b>11,422</b>	<b>13,038</b>	<b>991,656</b>	<b>0</b>	<b>28,348</b>
Transmission Plant.....	17	12,226	6,982	224,890	2,852	0
Distribution Plant.....	41,694	35,751	98,514	361,504	0	142,590
General Plant.....	6,224	4,699	1,098	106,833	0	1,603
<b>Total Electric Plant in Service.....</b>	<b>55,530</b>	<b>64,505</b>	<b>119,632</b>	<b>1,708,223</b>	<b>2,852</b>	<b>172,541</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>55,530</b>	<b>64,505</b>	<b>119,632</b>	<b>1,708,223</b>	<b>2,852</b>	<b>172,541</b>
Construction Work in Progress - Electric.....	2,284	14,595	2,669	30,429	0	6,377
Accumulated Provision for Depreciation and Amortization.....	23,682	30,658	48,353	531,981	0	53,138
<b>Net Electric Utility Plant.....</b>	<b>34,132</b>	<b>48,442</b>	<b>73,948</b>	<b>1,206,671</b>	<b>2,852</b>	<b>125,781</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	2,519	0	0	0	0
Production Plant						
Steam.....	196,345	80,260	0	0	0	0
Nuclear.....	2,728	0	0	0	0	0
Hydraulic.....	18,110	0	0	0	0	0
Other.....	46,554	314	0	0	0	0
<b>Total Production Plant.....</b>	<b>263,737</b>	<b>80,574</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	50,917	32,556	0	0	0	0
Distribution Plant.....	273,481	56,004	31,591	18,296	13,623	10,355
General Plant.....	5,313	5,726	8,621	0	1,957	1,527
<b>Total Electric Plant in Service.....</b>	<b>593,448</b>	<b>177,379</b>	<b>40,213</b>	<b>18,296</b>	<b>15,580</b>	<b>11,882</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>593,448</b>	<b>177,379</b>	<b>40,213</b>	<b>18,296</b>	<b>15,580</b>	<b>11,882</b>
Construction Work in Progress - Electric.....	30,609	1,890	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	228,003	69,906	25,298	4,446	5,710	5,597
<b>Net Electric Utility Plant.....</b>	<b>396,054</b>	<b>109,363</b>	<b>14,915</b>	<b>13,850</b>	<b>9,870</b>	<b>6,285</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Covington City of	Crisp County Power Comm	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm
	December 31	December 31	December 31	June 30	June 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	106	0	0	0	0
Production Plant						
Steam.....	0	5,869	22,812	0	0	0
Nuclear.....	0	0	134,588	0	0	0
Hydraulic.....	0	6,277	0	0	0	0
Other.....	0	0	0	2,999	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>12,146</b>	<b>157,400</b>	<b>2,999</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	2,469	48,020	0	0	2,728
Distribution Plant.....	11,910	31,147	32,558	5,193	1,687	3,136
General Plant.....	0	6,164	2,769	0	6,183	2,133
<b>Total Electric Plant in Service.....</b>	<b>11,910</b>	<b>52,032</b>	<b>240,747</b>	<b>8,193</b>	<b>7,870</b>	<b>7,997</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>11,910</b>	<b>52,032</b>	<b>240,747</b>	<b>8,193</b>	<b>7,870</b>	<b>7,997</b>
Construction Work in Progress - Electric.....	40	8	1,300	0	0	0
Accumulated Provision for Depreciation and Amortization.....	5,525	31,625	105,930	3,128	3,545	4,458
<b>Net Electric Utility Plant.....</b>	<b>6,425</b>	<b>20,415</b>	<b>136,117</b>	<b>5,065</b>	<b>4,325</b>	<b>3,539</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority
	June 30	June 30	August 30	June 30	September 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	286
Production Plant						
Steam.....	0	0	0	0	0	435,174
Nuclear.....	0	0	0	0	0	2,177,728
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	2,083
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,614,985</b>
Transmission Plant.....	0	0	0	0	0	250,326
Distribution Plant.....	0	95,745	13,936	56,719	8,564	134,876
General Plant.....	17,635	0	0	0	0	53,599
<b>Total Electric Plant in Service.....</b>	<b>17,635</b>	<b>95,745</b>	<b>13,936</b>	<b>56,719</b>	<b>8,564</b>	<b>3,054,072</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	484
Electric Plant Misc.....	0	0	0	0	0	108,412
<b>Total Electric Utility Plant.....</b>	<b>17,635</b>	<b>95,745</b>	<b>13,936</b>	<b>56,719</b>	<b>8,564</b>	<b>3,162,968</b>
Construction Work in Progress - Electric.....	0	0	0	0	0	73,618
Accumulated Provision for Depreciation and Amortization.....	522	0	5,483	28,315	5,139	1,413,363
<b>Net Electric Utility Plant.....</b>	<b>17,113</b>	<b>95,745</b>	<b>8,453</b>	<b>28,404</b>	<b>3,425</b>	<b>1,823,223</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Idaho	Illinois	Illinois
	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of	Geneva City of
	December 31	December 31	December 31	September 30	December 31	April 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	2,036	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	94,743	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>94,743</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	0	8,084	0	0
Distribution Plant.....	18,404	0	18,658	31,010	25,471	32,873
General Plant.....	2,189	2,804	2,201	6,021	3,922	6,355
<b>Total Electric Plant in Service.....</b>	<b>20,593</b>	<b>2,804</b>	<b>20,859</b>	<b>141,894</b>	<b>29,393</b>	<b>39,228</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>20,593</b>	<b>2,804</b>	<b>20,859</b>	<b>141,894</b>	<b>29,393</b>	<b>39,228</b>
Construction Work in Progress - Electric.....	0	0	144	1,997	0	0
Accumulated Provision for Depreciation and Amortization.....	8,591	1,864	7,912	56,064	11,578	16,474
<b>Net Electric Utility Plant.....</b>	<b>12,002</b>	<b>940</b>	<b>13,091</b>	<b>87,827</b>	<b>17,815</b>	<b>22,754</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Illinois Municipal Elec Agency	Naperville City of	Rantoul Village of	Rochelle Municipal Utilities	Springfield City of	St Charles City of
	April 30	April 30	April 30	April 30	February 28	April 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	97,808	0	0	11,114	198,897	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	6,092	19,392	0
<b>Total Production Plant.....</b>	<b>97,808</b>	<b>0</b>	<b>0</b>	<b>17,206</b>	<b>218,289</b>	<b>0</b>
Transmission Plant.....	8,426	5,156	0	7,734	50,425	0
Distribution Plant.....	0	149,086	0	23,516	154,497	53,813
General Plant.....	4,112	12,661	24,857	832	39,776	382
<b>Total Electric Plant in Service.....</b>	<b>110,347</b>	<b>166,902</b>	<b>24,857</b>	<b>49,288</b>	<b>462,987</b>	<b>54,195</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	4,987	0
Electric Plant Misc.....	0	8,328	0	0	1,482	0
<b>Total Electric Utility Plant.....</b>	<b>110,347</b>	<b>175,230</b>	<b>24,857</b>	<b>49,288</b>	<b>469,455</b>	<b>54,195</b>
Construction Work in Progress - Electric.....	145	21,872	441	183	40,622	0
Accumulated Provision for Depreciation and Amortization.....	27,871	47,974	15,452	23,321	258,185	14,868
<b>Net Electric Utility Plant.....</b>	<b>82,620</b>	<b>149,127</b>	<b>9,846</b>	<b>26,151</b>	<b>251,893</b>	<b>39,327</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of	Greenfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	184	0	27
Production Plant						
Steam.....	0	0	0	13,076	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	2,128	1,323	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>2,128</b>	<b>1,323</b>	<b>13,076</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	1,227	1,999	268	1,446	0	0
Distribution Plant.....	61,329	16,181	7,769	17,316	19,011	10,284
General Plant.....	10,191	3,477	1,695	4,024	3,607	2,227
<b>Total Electric Plant in Service.....</b>	<b>72,747</b>	<b>23,786</b>	<b>11,055</b>	<b>36,045</b>	<b>22,618</b>	<b>12,537</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	140	0	0
Electric Plant Misc.....	0	0	0	18	0	0
<b>Total Electric Utility Plant.....</b>	<b>72,747</b>	<b>23,786</b>	<b>11,055</b>	<b>36,203</b>	<b>22,618</b>	<b>12,537</b>
Construction Work in Progress - Electric.....	2,329	1,608	0	1,508	0	150
Accumulated Provision for Depreciation and Amortization.....	33,728	8,230	5,930	22,452	10,721	4,156
<b>Net Electric Utility Plant.....</b>	<b>41,347</b>	<b>17,164</b>	<b>5,126</b>	<b>15,260</b>	<b>11,897</b>	<b>8,531</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of	Mishawaka City of	Peru City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	26	0	0	0
Production Plant						
Steam.....	201,742	9,284	0	21,778	0	11,846
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	67,666	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>269,408</b>	<b>9,284</b>	<b>0</b>	<b>21,778</b>	<b>0</b>	<b>11,846</b>
Transmission Plant.....	44,326	8	2,109	6,874	0	3,023
Distribution Plant.....	9,365	12,364	6,470	30,092	40,547	19,994
General Plant.....	3,508	2,793	2,434	6,401	4,354	2,771
<b>Total Electric Plant in Service.....</b>	<b>326,607</b>	<b>24,449</b>	<b>11,039</b>	<b>65,144</b>	<b>44,902</b>	<b>37,634</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>326,607</b>	<b>24,449</b>	<b>11,039</b>	<b>65,144</b>	<b>44,902</b>	<b>37,634</b>
Construction Work in Progress - Electric.....	8,965	2,866	0	2	99	444
Accumulated Provision for Depreciation and Amortization.....	119,639	10,068	6,679	36,099	24,228	21,956
<b>Net Electric Utility Plant.....</b>	<b>215,933</b>	<b>17,248</b>	<b>4,361</b>	<b>29,047</b>	<b>20,773</b>	<b>16,121</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Richmond City of	Scottsburg City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of
	December 31	December 31	December 31	June 30	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	34,857	0	0	0	40,443	299,022
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	8,820	0
<b>Total Production Plant.....</b>	<b>34,857</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>49,264</b>	<b>299,022</b>
Transmission Plant.....	13,093	0	500	0	5,317	8,891
Distribution Plant.....	52,309	0	10,693	0	23,311	32,058
General Plant.....	16,444	10,613	1,082	112,794	8,118	15,615
<b>Total Electric Plant in Service.....</b>	<b>116,704</b>	<b>10,613</b>	<b>12,275</b>	<b>112,794</b>	<b>86,010</b>	<b>355,585</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	276	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	651	0
<b>Total Electric Utility Plant.....</b>	<b>116,980</b>	<b>10,613</b>	<b>12,275</b>	<b>112,794</b>	<b>86,661</b>	<b>355,585</b>
Construction Work in Progress - Electric.....	1,507	0	181	0	264	2,884
Accumulated Provision for Depreciation and Amortization.....	59,640	0	6,083	75,851	48,810	171,413
<b>Net Electric Utility Plant.....</b>	<b>58,847</b>	<b>10,613</b>	<b>6,373</b>	<b>36,943</b>	<b>38,114</b>	<b>187,057</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Pella City of	Spencer City of	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	223	0	0	0	0
Production Plant						
Steam.....	0	4,193	0	27,907	0	400,058
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	2,101	38,607	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>6,294</b>	<b>38,607</b>	<b>27,907</b>	<b>0</b>	<b>400,058</b>
Transmission Plant.....	0	5,848	4,101	262	0	37,937
Distribution Plant.....	0	15,777	1,367	31,009	21,078	175,714
General Plant.....	0	2,993	171	1,066	0	72,453
<b>Total Electric Plant in Service.....</b>	<b>0</b>	<b>31,134</b>	<b>44,246</b>	<b>60,243</b>	<b>21,078</b>	<b>686,162</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	-40
<b>Total Electric Utility Plant.....</b>	<b>0</b>	<b>31,134</b>	<b>44,246</b>	<b>60,243</b>	<b>21,078</b>	<b>686,122</b>
Construction Work in Progress - Electric.....	0	8,535	0	0	0	36,394
Accumulated Provision for Depreciation and Amortization.....	0	18,891	12,846	34,587	8,974	349,038
<b>Net Electric Utility Plant.....</b>	<b>0</b>	<b>20,779</b>	<b>31,401</b>	<b>25,656</b>	<b>12,104</b>	<b>373,478</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency  December 31	McPherson City of  December 31	Winfield City of  December 31	Bardstown City of  June 30	Bowling Green City of  June 30	Frankfort City of  June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	350	0	0	0	0
Production Plant						
Steam.....	1,301	6,222	10,120	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	45,243	2,912	0	0	0
<b>Total Production Plant.....</b>	<b>1,301</b>	<b>51,465</b>	<b>13,032</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	167	10,123	8,097	0	1,325	9,285
Distribution Plant.....	0	14,464	15,961	6,260	40,230	23,636
General Plant.....	203	2,314	20	0	9,728	0
<b>Total Electric Plant in Service.....</b>	<b>1,671</b>	<b>78,715</b>	<b>37,110</b>	<b>6,260</b>	<b>51,283</b>	<b>32,921</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>1,671</b>	<b>78,715</b>	<b>37,110</b>	<b>6,260</b>	<b>51,283</b>	<b>32,921</b>
Construction Work in Progress - Electric.....	0	206	53	0	3,784	0
Accumulated Provision for Depreciation and Amortization.....	243	38,000	17,922	1,484	19,774	16,713
<b>Net Electric Utility Plant.....</b>	<b>1,428</b>	<b>40,922</b>	<b>19,241</b>	<b>4,776</b>	<b>35,294</b>	<b>16,208</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of  June 30	Glasgow City of  June 30	Henderson City Utility Comm  May 31	Hopkinsville City of  June 30	Madisonville Municipal Utills  June 30	Mayfield City of  June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	125,667	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	413	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>126,080</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	1,569	6,990	522	0	45
Distribution Plant.....	7,106	15,669	15,876	12,802	6,192	6,092
General Plant.....	1,256	5,370	2,828	4,166	0	969
<b>Total Electric Plant in Service.....</b>	<b>8,362</b>	<b>22,608</b>	<b>151,774</b>	<b>17,490</b>	<b>6,192</b>	<b>7,106</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	8	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>8,362</b>	<b>22,616</b>	<b>151,774</b>	<b>17,490</b>	<b>6,192</b>	<b>7,106</b>
Construction Work in Progress - Electric.....	141	69	0	273	0	118
Accumulated Provision for Depreciation and Amortization.....	3,146	9,108	101,780	8,466	0	3,115
<b>Net Electric Utility Plant.....</b>	<b>5,357</b>	<b>13,577</b>	<b>49,994</b>	<b>9,297</b>	<b>6,192</b>	<b>4,108</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth
	June 30	May 31	June 30	April 30	October 31	October 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	31	0
Production Plant						
Steam.....	0	220,647	0	15,920	64,804	128,387
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	432	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>220,647</b>	<b>0</b>	<b>15,920</b>	<b>65,236</b>	<b>128,387</b>
Transmission Plant.....	512	21,339	2,856	0	26,294	0
Distribution Plant.....	11,381	43,967	43,235	37,079	100,594	0
General Plant.....	1,785	10,694	7,408	0	34,064	23,165
<b>Total Electric Plant in Service.....</b>	<b>13,678</b>	<b>296,647</b>	<b>53,500</b>	<b>52,999</b>	<b>226,218</b>	<b>151,552</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	124,312	0	0
Electric Plant Misc.....	0	0	0	0	59,411	0
<b>Total Electric Utility Plant.....</b>	<b>13,678</b>	<b>296,647</b>	<b>53,500</b>	<b>177,312</b>	<b>285,630</b>	<b>151,552</b>
Construction Work in Progress - Electric.....	310	6,558	852	5,273	181	300
Accumulated Provision for Depreciation and Amortization.....	6,320	106,226	19,665	84,429	132,185	86,393
<b>Net Electric Utility Plant.....</b>	<b>7,668</b>	<b>196,979</b>	<b>34,686</b>	<b>98,156</b>	<b>153,625</b>	<b>65,460</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Maine
	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of
	December 31	December 31	May 31	September 30	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	8,595	11	0	0	0	2
Production Plant						
Steam.....	58,876	18,956	0	12,996	32,710	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	896
Other.....	0	0	0	2,955	0	228
<b>Total Production Plant.....</b>	<b>58,876</b>	<b>18,956</b>	<b>0</b>	<b>15,950</b>	<b>32,710</b>	<b>1,124</b>
Transmission Plant.....	410	0	0	0	0	342
Distribution Plant.....	16	9,286	67,449	16,320	33,344	2,110
General Plant.....	3,491	0	0	3,287	0	1,483
<b>Total Electric Plant in Service.....</b>	<b>71,388</b>	<b>28,254</b>	<b>67,449</b>	<b>35,557</b>	<b>66,054</b>	<b>5,062</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	15,722	1,662	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>87,110</b>	<b>29,916</b>	<b>67,449</b>	<b>35,557</b>	<b>66,054</b>	<b>5,062</b>
Construction Work in Progress - Electric.....	144	994	0	0	4,177	0
Accumulated Provision for Depreciation and Amortization.....	33,925	24,050	17,786	24,262	44,360	2,669
<b>Net Electric Utility Plant.....</b>	<b>53,329</b>	<b>6,860</b>	<b>49,663</b>	<b>11,295</b>	<b>25,871</b>	<b>2,393</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	2,086	0
Production Plant						
Steam.....	0	0	29,034	0	0	0
Nuclear.....	0	0	0	38,542	0	0
Hydraulic.....	0	0	0	542	0	0
Other.....	22,879	0	2,114	2,156	0	0
<b>Total Production Plant.....</b>	<b>22,879</b>	<b>0</b>	<b>31,149</b>	<b>40,698</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	8,621	0	13,702	204	12,678	0
Distribution Plant.....	16,768	28,463	27,523	28,790	16,645	24,682
General Plant.....	3,309	2,463	9,761	7,232	7,470	5,372
<b>Total Electric Plant in Service.....</b>	<b>51,578</b>	<b>30,925</b>	<b>82,134</b>	<b>76,924</b>	<b>38,880</b>	<b>30,053</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	1,101	0	0
<b>Total Electric Utility Plant.....</b>	<b>51,578</b>	<b>30,925</b>	<b>82,134</b>	<b>78,025</b>	<b>38,880</b>	<b>30,053</b>
Construction Work in Progress - Electric.....	186	0	0	556	185	0
Accumulated Provision for Depreciation and Amortization.....	26,859	14,934	42,315	39,371	11,927	14,448
<b>Net Electric Utility Plant.....</b>	<b>24,905</b>	<b>15,991</b>	<b>39,819</b>	<b>39,210</b>	<b>27,138</b>	<b>15,606</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	4	0	0	1,168	0
Production Plant						
Steam.....	18,117	0	0	0	7,258	0
Nuclear.....	0	2,729	0	0	998,021	0
Hydraulic.....	2,271	0	0	0	0	0
Other.....	0	4,290	0	0	185,747	0
<b>Total Production Plant.....</b>	<b>20,387</b>	<b>7,019</b>	<b>0</b>	<b>0</b>	<b>1,191,026</b>	<b>0</b>
Transmission Plant.....	6,190	1,650	15	0	30,912	2,829
Distribution Plant.....	29,961	10,070	14,791	6,034	0	12,883
General Plant.....	4,742	2,222	5,935	0	16,432	3,162
<b>Total Electric Plant in Service.....</b>	<b>61,281</b>	<b>20,966</b>	<b>20,741</b>	<b>6,034</b>	<b>1,239,539</b>	<b>18,874</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>61,281</b>	<b>20,966</b>	<b>20,741</b>	<b>6,034</b>	<b>1,239,539</b>	<b>18,874</b>
Construction Work in Progress - Electric.....	731	0	2,425	23	2,609	0
Accumulated Provision for Depreciation and Amortization.....	38,851	15,967	8,569	0	544,741	13,314
<b>Net Electric Utility Plant.....</b>	<b>23,161</b>	<b>4,999</b>	<b>14,596</b>	<b>6,057</b>	<b>697,407</b>	<b>5,560</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	Taunton City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	35
Production Plant						
Steam.....	0	0	0	0	0	62,370
Nuclear.....	0	0	0	0	0	4,032
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	22,359	0	3,182	1,176
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>22,359</b>	<b>0</b>	<b>3,182</b>	<b>67,578</b>
Transmission Plant.....	1,767	1,028	7,251	2,346	2,470	7,228
Distribution Plant.....	20,602	23,833	36,009	57,674	20,024	44,368
General Plant.....	5,956	3,152	10,868	17,060	9,092	13,137
<b>Total Electric Plant in Service.....</b>	<b>28,324</b>	<b>28,012</b>	<b>76,487</b>	<b>77,081</b>	<b>34,768</b>	<b>132,346</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>28,324</b>	<b>28,012</b>	<b>76,487</b>	<b>77,081</b>	<b>34,768</b>	<b>132,346</b>
Construction Work in Progress - Electric.....	96	0	0	0	26	1,648
Accumulated Provision for Depreciation and Amortization.....	10,523	21,525	34,753	30,386	16,314	83,916
<b>Net Electric Utility Plant.....</b>	<b>17,898</b>	<b>6,487</b>	<b>41,735</b>	<b>46,695</b>	<b>18,479</b>	<b>50,078</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan	Michigan
	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util	Detroit City of
	December 31	December 31	December 31	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	7,327	96,656
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	8,146	0	2,508
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,146</b>	<b>7,327</b>	<b>99,164</b>
Transmission Plant.....	0	8,901	0	0	0	23,457
Distribution Plant.....	15,826	27,805	24,235	44,345	17,457	158,820
General Plant.....	502	2,610	12,246	916	2,606	14,048
<b>Total Electric Plant in Service.....</b>	<b>16,328</b>	<b>39,316</b>	<b>36,481</b>	<b>53,406</b>	<b>27,390</b>	<b>295,489</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>16,328</b>	<b>39,316</b>	<b>36,481</b>	<b>53,406</b>	<b>27,390</b>	<b>295,489</b>
Construction Work in Progress - Electric.....	0	2,743	0	0	123	20,504
Accumulated Provision for Depreciation and Amortization.....	15,245	16,772	14,569	23,549	10,636	136,089
<b>Net Electric Utility Plant.....</b>	<b>1,084</b>	<b>25,288</b>	<b>21,911</b>	<b>29,858</b>	<b>16,878</b>	<b>179,904</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Michigan Grand Haven City of  June 30	Michigan Hillsdale Board of Public Wks  June 30	Michigan Holland City of  June 30	Michigan Lansing City of  June 30	Michigan Marquette City of  June 30	Michigan Michigan Public Power Agency  December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	718	0	0
Production Plant						
Steam.....	81,904	0	41,452	210,375	65,475	430,386
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	5,775	5,491	0
Other.....	5,483	6,818	68,684	0	4,491	0
<b>Total Production Plant.....</b>	<b>87,387</b>	<b>6,818</b>	<b>110,136</b>	<b>216,149</b>	<b>75,457</b>	<b>430,386</b>
Transmission Plant.....	0	0	8,249	47,288	1,570	41,538
Distribution Plant.....	21,492	6,330	47,378	179,909	21,768	0
General Plant.....	1,112	1,462	6,984	38,496	5,226	3,113
<b>Total Electric Plant in Service.....</b>	<b>109,991</b>	<b>14,609</b>	<b>172,747</b>	<b>482,560</b>	<b>104,021</b>	<b>475,037</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>109,991</b>	<b>14,609</b>	<b>172,747</b>	<b>482,560</b>	<b>104,021</b>	<b>475,037</b>
Construction Work in Progress - Electric.....	276	889	47	24,236	0	0
Accumulated Provision for Depreciation and Amortization.....	60,992	9,897	74,805	266,215	60,228	219,755
<b>Net Electric Utility Plant.....</b>	<b>49,275</b>	<b>5,602</b>	<b>97,989</b>	<b>240,580</b>	<b>43,792</b>	<b>255,282</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Michigan Michigan South Central Pwr Agy  June 30	Michigan Sturgis City of  September 30	Michigan Traverse City City of  June 30	Michigan Wyandotte Municipal Serv Comm  September 30	Michigan Zeeland City of  June 30	Minnesota Alexandria City of  December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	56,159	0	9,495	89,822	0	577
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	5,447	4,596	0	0	0
Other.....	0	4,205	1,736	0	8,978	2,153
<b>Total Production Plant.....</b>	<b>56,159</b>	<b>9,652</b>	<b>15,826</b>	<b>89,822</b>	<b>8,978</b>	<b>2,730</b>
Transmission Plant.....	18,404	16,027	6,371	5,695	7,902	696
Distribution Plant.....	265	21,210	15,551	17,145	16,899	18,335
General Plant.....	4,736	3,547	1,492	3,381	1,469	3,220
<b>Total Electric Plant in Service.....</b>	<b>79,564</b>	<b>50,436</b>	<b>39,241</b>	<b>116,044</b>	<b>35,248</b>	<b>24,981</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>79,564</b>	<b>50,436</b>	<b>39,241</b>	<b>116,044</b>	<b>35,248</b>	<b>24,981</b>
Construction Work in Progress - Electric.....	4,113	0	6	179	86	695
Accumulated Provision for Depreciation and Amortization.....	42,778	23,776	18,356	56,571	13,615	11,688
<b>Net Electric Utility Plant.....</b>	<b>40,899</b>	<b>26,660</b>	<b>20,891</b>	<b>59,652</b>	<b>21,719</b>	<b>13,988</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Anoka City of	Austin City of	Brainerd Public Utilities	Central Minnesota MPA	Chaska City of	Hutchinson Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	14,992	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	1,065	0	0	0	35,251
<b>Total Production Plant.....</b>	<b>0</b>	<b>16,057</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35,251</b>
Transmission Plant.....	564	982	0	0	0	6,375
Distribution Plant.....	18,607	18,889	9,301	0	11,863	12,525
General Plant.....	4,343	3,567	0	0	1,030	3,559
<b>Total Electric Plant in Service.....</b>	<b>23,514</b>	<b>39,494</b>	<b>9,301</b>	<b>0</b>	<b>12,893</b>	<b>57,710</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>23,514</b>	<b>39,494</b>	<b>9,301</b>	<b>0</b>	<b>12,893</b>	<b>57,710</b>
Construction Work in Progress - Electric.....	0	9	120	0	25,123	1,415
Accumulated Provision for Depreciation and Amortization.....	9,346	25,008	5,449	0	5,717	24,459
<b>Net Electric Utility Plant.....</b>	<b>14,167</b>	<b>14,496</b>	<b>3,972</b>	<b>0</b>	<b>32,298</b>	<b>34,666</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Marshall City of	Minnesota Municipal Power Agny	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	255	0	0	0
Production Plant						
Steam.....	0	0	3,871	12,711	306,267	6,743
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,336	0	0	2,465	0	1,936
<b>Total Production Plant.....</b>	<b>2,336</b>	<b>0</b>	<b>3,871</b>	<b>15,176</b>	<b>306,267</b>	<b>8,679</b>
Transmission Plant.....	3,472	0	3,976	7,849	36,365	2,919
Distribution Plant.....	18,492	0	18,673	13,311	0	15,968
General Plant.....	3,530	947	2,520	0	0	3,761
<b>Total Electric Plant in Service.....</b>	<b>27,830</b>	<b>947</b>	<b>29,294</b>	<b>36,336</b>	<b>342,631</b>	<b>31,328</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	1,548	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>27,830</b>	<b>947</b>	<b>30,842</b>	<b>36,336</b>	<b>342,631</b>	<b>31,328</b>
Construction Work in Progress - Electric.....	74	0	0	6,274	0	1,405
Accumulated Provision for Depreciation and Amortization.....	11,526	588	13,574	18,707	75,225	17,841
<b>Net Electric Utility Plant.....</b>	<b>16,377</b>	<b>359</b>	<b>17,268</b>	<b>23,903</b>	<b>267,406</b>	<b>14,892</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agy	Western Minnesota Mun Pwr Agny	Willmar Municipal Utills Comm	Worthington City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	4,698	0	32,351	0	0	0
Production Plant						
Steam.....	27,140	0	438,934	185,585	8,284	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	3,363	0	0	0	0	0
Other.....	2,554	0	9,058	0	0	0
<b>Total Production Plant.....</b>	<b>33,057</b>	<b>0</b>	<b>447,992</b>	<b>185,585</b>	<b>8,284</b>	<b>0</b>
Transmission Plant.....	11,717	0	68,937	63,035	9,429	0
Distribution Plant.....	64,909	16,805	0	0	15,698	11,850
General Plant.....	24,862	2,042	5,851	3,312	3,208	1,507
<b>Total Electric Plant in Service.....</b>	<b>139,243</b>	<b>18,847</b>	<b>555,131</b>	<b>251,932</b>	<b>36,619</b>	<b>13,357</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	168	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>139,243</b>	<b>18,847</b>	<b>555,299</b>	<b>251,932</b>	<b>36,619</b>	<b>13,357</b>
Construction Work in Progress - Electric.....	6,215	134	8,444	509	172	0
Accumulated Provision for Depreciation and Amortization.....	68,424	3,642	202,930	91,330	21,407	5,321
<b>Net Electric Utility Plant.....</b>	<b>77,033</b>	<b>15,338</b>	<b>360,812</b>	<b>161,112</b>	<b>15,384</b>	<b>8,036</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale Public Utilities	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	14,632	0	0
Production Plant						
Steam.....	0	17,830	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	6,248	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>17,830</b>	<b>0</b>	<b>6,248</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	3,416	10	731	0	232
Distribution Plant.....	6,510	9,258	19,347	16,558	16,509	9,997
General Plant.....	1,332	3,103	2,266	3,683	2,737	1,465
<b>Total Electric Plant in Service.....</b>	<b>7,843</b>	<b>33,607</b>	<b>21,623</b>	<b>41,851</b>	<b>19,246</b>	<b>11,694</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	5,521	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>7,843</b>	<b>33,607</b>	<b>27,144</b>	<b>41,851</b>	<b>19,246</b>	<b>11,694</b>
Construction Work in Progress - Electric.....	-16	24	9	358	30	670
Accumulated Provision for Depreciation and Amortization.....	3,003	23,186	12,659	17,558	7,526	4,555
<b>Net Electric Utility Plant.....</b>	<b>4,824</b>	<b>10,445</b>	<b>14,494</b>	<b>24,651</b>	<b>11,750</b>	<b>7,809</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of	West Point City of
	September 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	12,279	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>12,279</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	0	4,134	4,698	76
Distribution Plant.....	0	16,189	9,637	15,135	25,595	7,540
General Plant.....	0	1,266	1,515	2,187	2,341	1,047
<b>Total Electric Plant in Service.....</b>	<b>12,279</b>	<b>17,455</b>	<b>11,152</b>	<b>21,457</b>	<b>32,634</b>	<b>8,662</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>12,279</b>	<b>17,455</b>	<b>11,152</b>	<b>21,457</b>	<b>32,634</b>	<b>8,662</b>
Construction Work in Progress - Electric.....	0	222	2,905	215	33	482
Accumulated Provision for Depreciation and Amortization.....	2,072	6,687	3,622	5,251	13,647	3,786
<b>Net Electric Utility Plant.....</b>	<b>10,207</b>	<b>10,989</b>	<b>10,434</b>	<b>16,421</b>	<b>19,020</b>	<b>5,358</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Farmington City of	Hannibal City of	Independence City of	Kennett City of
	June 30	September 30	September 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	20,751	0	0	82,278	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	8,322	3,201	0	0	35,720	7,250
<b>Total Production Plant.....</b>	<b>8,322</b>	<b>23,952</b>	<b>0</b>	<b>0</b>	<b>117,998</b>	<b>7,250</b>
Transmission Plant.....	4,050	15,859	0	2,074	21,818	790
Distribution Plant.....	10,475	63,218	7,166	10,629	66,674	6,611
General Plant.....	2,225	6,741	880	2,206	15,918	1,858
<b>Total Electric Plant in Service.....</b>	<b>25,073</b>	<b>109,770</b>	<b>8,046</b>	<b>14,909</b>	<b>222,408</b>	<b>16,510</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	2,756	0
<b>Total Electric Utility Plant.....</b>	<b>25,073</b>	<b>109,770</b>	<b>8,046</b>	<b>14,909</b>	<b>225,164</b>	<b>16,510</b>
Construction Work in Progress - Electric.....	784	5,182	0	246	19,860	0
Accumulated Provision for Depreciation and Amortization.....	16,291	54,309	2,916	9,459	123,264	13,325
<b>Net Electric Utility Plant.....</b>	<b>9,566</b>	<b>60,643</b>	<b>5,130</b>	<b>5,696</b>	<b>121,760</b>	<b>3,185</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	March 31	October 31	September 30	March 31	December 31	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	27,123	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	135	0	3,476	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>27,258</b>	<b>0</b>	<b>3,476</b>	<b>0</b>
Transmission Plant.....	0	0	9,049	0	0	524
Distribution Plant.....	6,544	2,094	5,623	6,442	25,599	11,215
General Plant.....	0	0	2,681	0	4,392	4,185
<b>Total Electric Plant in Service.....</b>	<b>6,544</b>	<b>2,094</b>	<b>44,610</b>	<b>6,442</b>	<b>33,466</b>	<b>15,923</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>6,544</b>	<b>2,094</b>	<b>44,610</b>	<b>6,442</b>	<b>33,466</b>	<b>15,923</b>
Construction Work in Progress - Electric.....	0	0	65	0	0	0
Accumulated Provision for Depreciation and Amortization.....	3,637	0	25,903	4,397	13,570	9,297
<b>Net Electric Utility Plant.....</b>	<b>2,907</b>	<b>2,094</b>	<b>18,772</b>	<b>2,045</b>	<b>19,896</b>	<b>6,627</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist
	May 31	September 30	September 30	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	18,232	1	3
Production Plant						
Steam.....	214,137	195,366	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	96,726	0	0
Other.....	0	54,900	0	0	0	0
<b>Total Production Plant.....</b>	<b>214,137</b>	<b>250,266</b>	<b>0</b>	<b>96,726</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	4,930	81,777	6,390	1,974	3,608	7,651
Distribution Plant.....	18,718	184,072	8,948	0	33,858	48,693
General Plant.....	4,371	12,249	2,658	6,209	4,358	6,493
<b>Total Electric Plant in Service.....</b>	<b>242,157</b>	<b>528,364</b>	<b>17,996</b>	<b>123,141</b>	<b>41,825</b>	<b>62,840</b>
Electric Plant Leased to Others.....	0	0	0	0	0	4
Electric Plant Held for Future Use.....	0	0	0	0	0	1
Electric Plant Misc.....	0	0	0	0	0	289
<b>Total Electric Utility Plant.....</b>	<b>242,157</b>	<b>528,364</b>	<b>17,996</b>	<b>123,141</b>	<b>41,825</b>	<b>63,134</b>
Construction Work in Progress - Electric.....	3,039	8,169	1,527	1,503	220	-14
Accumulated Provision for Depreciation and Amortization.....	89,269	184,927	9,283	51,396	13,654	23,902
<b>Net Electric Utility Plant.....</b>	<b>155,927</b>	<b>351,606</b>	<b>10,240</b>	<b>73,248</b>	<b>28,392</b>	<b>39,217</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE
	September 30	September 30	December 31	December 31	December 31	March 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	929	3,302	41	13,688	0	28,305
Production Plant						
Steam.....	54,451	123,625	77,929	140,992	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	11,791	0
Other.....	0	1,555	2,628	53,881	0	36
<b>Total Production Plant.....</b>	<b>54,451</b>	<b>125,180</b>	<b>80,558</b>	<b>194,874</b>	<b>11,791</b>	<b>36</b>
Transmission Plant.....	383	11,609	10,377	108,826	18,173	0
Distribution Plant.....	15,073	38,535	23,192	221,233	31,594	0
General Plant.....	4,972	4,351	4,441	35,704	10,867	0
<b>Total Electric Plant in Service.....</b>	<b>75,808</b>	<b>182,978</b>	<b>118,608</b>	<b>574,326</b>	<b>72,423</b>	<b>28,341</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	210	0	0	0	0	0
Electric Plant Misc.....	0	2,167	0	4,829	407	0
<b>Total Electric Utility Plant.....</b>	<b>76,018</b>	<b>185,144</b>	<b>118,608</b>	<b>579,155</b>	<b>72,831</b>	<b>28,341</b>
Construction Work in Progress - Electric.....	4,666	7,517	4,095	70,529	5,635	0
Accumulated Provision for Depreciation and Amortization.....	60,377	95,888	53,323	215,550	34,217	6,348
<b>Net Electric Utility Plant.....</b>	<b>20,306</b>	<b>96,773</b>	<b>69,380</b>	<b>434,134</b>	<b>44,249</b>	<b>21,993</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District	Perennial Public Power Dist	Southern Public Power District
	December 31	December 31	September 30	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	19,539	2	0	0	1	0
Production Plant						
Steam.....	917,673	0	0	720,402	0	0
Nuclear.....	399,952	0	0	445,962	0	0
Hydraulic.....	26,534	0	0	0	0	0
Other.....	15,614	0	0	107,474	0	0
<b>Total Production Plant.....</b>	<b>1,359,772</b>	<b>0</b>	<b>0</b>	<b>1,273,838</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	599,653	9,815	853	231,109	3,532	5,130
Distribution Plant.....	126,151	59,964	14,375	746,023	21,746	86,937
General Plant.....	215,397	10,294	3,391	201,201	4,195	10,084
<b>Total Electric Plant in Service.....</b>	<b>2,320,512</b>	<b>80,075</b>	<b>18,619</b>	<b>2,452,172</b>	<b>29,474</b>	<b>102,150</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	-32,076	0	0	2,300	0	0
Electric Plant Misc.....	0	1,421	0	87,269	0	0
<b>Total Electric Utility Plant.....</b>	<b>2,288,436</b>	<b>81,496</b>	<b>18,619</b>	<b>2,541,741</b>	<b>29,474</b>	<b>102,150</b>
Construction Work in Progress - Electric.....	244,127	277	1,487	163,424	969	1,374
Accumulated Provision for Depreciation and Amortization.....	1,293,892	26,842	10,944	1,145,813	7,734	44,648
<b>Net Electric Utility Plant.....</b>	<b>1,238,671</b>	<b>54,931</b>	<b>9,162</b>	<b>1,559,351</b>	<b>22,710</b>	<b>58,876</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Nevada	Nevada	New Jersey	New Mexico	New Mexico	New Mexico
	Colorado River Comm of Nevada	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	2	0	5,784	0	80
Production Plant						
Steam.....	0	0	43,192	77,398	0	40,124
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	16,862	0	50,609
Other.....	0	0	6,667	17,709	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>49,859</b>	<b>111,969</b>	<b>0</b>	<b>90,733</b>
Transmission Plant.....	44,761	13,168	1,674	22,037	0	353
Distribution Plant.....	0	28,873	29,122	69,839	13,063	10,312
General Plant.....	0	5,339	4,994	10,653	2,279	3,771
<b>Total Electric Plant in Service.....</b>	<b>44,761</b>	<b>47,382</b>	<b>85,650</b>	<b>220,281</b>	<b>15,342</b>	<b>105,250</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	4,560
<b>Total Electric Utility Plant.....</b>	<b>44,761</b>	<b>47,382</b>	<b>85,650</b>	<b>220,281</b>	<b>15,342</b>	<b>109,809</b>
Construction Work in Progress - Electric.....	14,531	950	10,702	4,993	0	570
Accumulated Provision for Depreciation and Amortization.....	1,132	11,113	48,119	84,164	9,004	34,947
<b>Net Electric Utility Plant.....</b>	<b>58,159</b>	<b>37,220</b>	<b>48,233</b>	<b>141,110</b>	<b>6,338</b>	<b>75,432</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Fairport Village of	Freeport Village of Inc	Jamestown Board of Public Util	Long Island Power Authority	Massena Town of	Plattsburgh City of
	May 31	February 28	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	2,163	4
Production Plant						
Steam.....	0	0	50,095	0	0	0
Nuclear.....	0	0	0	657,335	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	15,424	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>15,424</b>	<b>50,095</b>	<b>657,335</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	4,687	16,221	11,069	331,865	4,798	7,986
Distribution Plant.....	15,479	15,121	27,998	1,166,304	11,548	20,340
General Plant.....	2,198	4,281	7,835	3,980	1,675	5,510
<b>Total Electric Plant in Service.....</b>	<b>22,365</b>	<b>51,048</b>	<b>96,996</b>	<b>2,159,484</b>	<b>20,184</b>	<b>33,840</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	13	0	2,235	0	0
Electric Plant Misc.....	0	0	0	4,168,300	4,448	0
<b>Total Electric Utility Plant.....</b>	<b>22,365</b>	<b>51,060</b>	<b>96,996</b>	<b>6,330,018</b>	<b>24,632</b>	<b>33,840</b>
Construction Work in Progress - Electric.....	0	2,082	30,400	117,894	1,674	4,646
Accumulated Provision for Depreciation and Amortization.....	10,976	25,642	38,286	616,303	11,172	16,913
<b>Net Electric Utility Plant.....</b>	<b>11,389</b>	<b>27,499</b>	<b>89,110</b>	<b>5,831,610</b>	<b>15,134</b>	<b>21,573</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	432,270	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	1,369,139	0	0	0	0	0
Other.....	136,504	16,831	0	0	0	0
<b>Total Production Plant.....</b>	<b>1,937,913</b>	<b>16,831</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	1,521,196	5,537	0	0	0	0
Distribution Plant.....	0	15,250	11,667	18,114	0	23,581
General Plant.....	307,796	1,405	1,040	1,232	53,005	5,712
<b>Total Electric Plant in Service.....</b>	<b>3,766,905</b>	<b>39,022</b>	<b>12,708</b>	<b>19,346</b>	<b>53,005</b>	<b>29,293</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>3,766,905</b>	<b>39,022</b>	<b>12,708</b>	<b>19,346</b>	<b>53,005</b>	<b>29,293</b>
Construction Work in Progress - Electric.....	264,843	1,692	5,478	0	11,239	504
Accumulated Provision for Depreciation and Amortization.....	1,611,546	20,048	5,645	14,347	24,506	13,159
<b>Net Electric Utility Plant.....</b>	<b>2,420,202</b>	<b>20,667</b>	<b>12,541</b>	<b>4,999</b>	<b>39,738</b>	<b>16,639</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Fayetteville Public Works Comm	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	4,298	0	0	0	0	0
Production Plant						
Steam.....	38,711	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	70,021	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>108,733</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	33,289	0	12,943	0	0	5,278
Distribution Plant.....	121,595	54,457	100,791	0	22,795	30,448
General Plant.....	42,633	0	10,197	85,030	5,492	4,872
<b>Total Electric Plant in Service.....</b>	<b>310,547</b>	<b>54,457</b>	<b>123,931</b>	<b>85,030</b>	<b>28,287</b>	<b>40,597</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>310,547</b>	<b>54,457</b>	<b>123,931</b>	<b>85,030</b>	<b>28,287</b>	<b>40,597</b>
Construction Work in Progress - Electric.....	12,677	3,061	3,017	0	5,578	2,069
Accumulated Provision for Depreciation and Amortization.....	117,341	29,277	65,513	34,832	11,923	15,069
<b>Net Electric Utility Plant.....</b>	<b>205,883</b>	<b>28,240</b>	<b>61,434</b>	<b>50,198</b>	<b>21,942</b>	<b>27,598</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	132,127
Nuclear.....	0	0	0	0	0	1,150,899
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,283,026</b>
Transmission Plant.....	0	0	0	0	0	0
Distribution Plant.....	12,081	47,500	16,250	0	12,587	0
General Plant.....	4,086	0	0	35,846	2,730	134,621
<b>Total Electric Plant in Service.....</b>	<b>16,167</b>	<b>47,500</b>	<b>16,250</b>	<b>35,846</b>	<b>15,317</b>	<b>1,417,647</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>16,167</b>	<b>47,500</b>	<b>16,250</b>	<b>35,846</b>	<b>15,317</b>	<b>1,417,647</b>
Construction Work in Progress - Electric.....	427	2,609	0	100	8	20,213
Accumulated Provision for Depreciation and Amortization.....	9,524	14,568	7,364	15,459	4,827	629,605
<b>Net Electric Utility Plant.....</b>	<b>7,071</b>	<b>35,541</b>	<b>8,887</b>	<b>20,487</b>	<b>10,499</b>	<b>808,255</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny	Rocky Mount City of	Shelby City of	Statesville City of	Tarboro Town of	Washington City of
	December 31	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	996	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	1,439,173	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>1,439,173</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	10,959	0	0	0	0	0
Distribution Plant.....	0	53,306	10,000	21,130	35,415	28,760
General Plant.....	0	0	0	0	0	7,185
<b>Total Electric Plant in Service.....</b>	<b>1,450,132</b>	<b>53,306</b>	<b>10,000</b>	<b>21,130</b>	<b>36,411</b>	<b>35,945</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>1,450,132</b>	<b>53,306</b>	<b>10,000</b>	<b>21,130</b>	<b>36,411</b>	<b>35,945</b>
Construction Work in Progress - Electric.....	4,551	1,277	1,210	1,767	0	197
Accumulated Provision for Depreciation and Amortization.....	562,787	25,600	5,677	9,323	10,596	19,797
<b>Net Electric Utility Plant.....</b>	<b>891,896</b>	<b>28,983</b>	<b>5,533</b>	<b>13,574</b>	<b>25,815</b>	<b>16,345</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	North Carolina	Ohio	Ohio	Ohio	Ohio	Ohio
	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of
	June 30	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	9,581	0	0	0	0
Production Plant						
Steam.....	0	60,133	0	0	275	1,184
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	3,026	0	0
Other.....	0	3,189	0	0	0	6,522
<b>Total Production Plant.....</b>	<b>0</b>	<b>63,321</b>	<b>0</b>	<b>3,026</b>	<b>275</b>	<b>7,706</b>
Transmission Plant.....	0	8,371	588	0	16,909	36,052
Distribution Plant.....	54,627	0	24,765	2,546	1,263	279,771
General Plant.....	12,093	533	4,059	20,185	0	80,876
<b>Total Electric Plant in Service.....</b>	<b>66,720</b>	<b>81,806</b>	<b>29,412</b>	<b>25,757</b>	<b>18,447</b>	<b>404,405</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>66,720</b>	<b>81,806</b>	<b>29,412</b>	<b>25,757</b>	<b>18,447</b>	<b>404,405</b>
Construction Work in Progress - Electric.....	0	0	0	0	0	12,936
Accumulated Provision for Depreciation and Amortization.....	34,171	31,924	13,033	14,577	0	120,540
<b>Net Electric Utility Plant.....</b>	<b>32,549</b>	<b>49,881</b>	<b>16,379</b>	<b>11,180</b>	<b>18,447</b>	<b>296,801</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of	Napoleon City of	Niles City of
	December 31	December 31	January 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	754	0	0
Production Plant						
Steam.....	0	0	0	77,148	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	5,058	0	0	176,134	0	0
Other.....	0	0	0	3,840	0	0
<b>Total Production Plant.....</b>	<b>5,058</b>	<b>0</b>	<b>0</b>	<b>257,121</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	64,341	711	16,691	4,742	0	0
Distribution Plant.....	13,609	24,028	0	65,702	13,818	0
General Plant.....	38,857	3,351	0	1,786	0	11,805
<b>Total Electric Plant in Service.....</b>	<b>121,865</b>	<b>28,090</b>	<b>16,691</b>	<b>330,105</b>	<b>13,818</b>	<b>11,805</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>121,865</b>	<b>28,090</b>	<b>16,691</b>	<b>330,105</b>	<b>13,818</b>	<b>11,805</b>
Construction Work in Progress - Electric.....	0	0	0	2,948	0	0
Accumulated Provision for Depreciation and Amortization.....	49,684	14,951	0	166,803	4,941	8,581
<b>Net Electric Utility Plant.....</b>	<b>72,181</b>	<b>13,139</b>	<b>16,691</b>	<b>166,250</b>	<b>8,877</b>	<b>3,224</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Orrville City of	Painesville City of	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	3,079	0	0	0
Production Plant						
Steam.....	41,469	27,268	21,742	6,776	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	131	2,137	0	0
<b>Total Production Plant.....</b>	<b>41,469</b>	<b>27,268</b>	<b>21,873</b>	<b>8,912</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	4,855	0	2,676	2,361	0	0
Distribution Plant.....	15,950	11,010	27,120	6,453	25,080	0
General Plant.....	1,246	0	3,133	604	0	0
<b>Total Electric Plant in Service.....</b>	<b>63,521</b>	<b>38,278</b>	<b>57,882</b>	<b>18,331</b>	<b>25,080</b>	<b>0</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	971	0
<b>Total Electric Utility Plant.....</b>	<b>63,521</b>	<b>38,278</b>	<b>57,882</b>	<b>18,331</b>	<b>26,051</b>	<b>0</b>
Construction Work in Progress - Electric.....	0	0	540	0	0	0
Accumulated Provision for Depreciation and Amortization.....	38,476	25,397	26,687	10,470	7,892	0
<b>Net Electric Utility Plant.....</b>	<b>25,045</b>	<b>12,881</b>	<b>31,735</b>	<b>7,861</b>	<b>18,160</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Ohio	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Westerville City of	Altus City of	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority
	December 31	June 30	June 30	June 30	June 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	623,325
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	72,189
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>695,515</b>
Transmission Plant.....	1,497	0	0	0	0	155,818
Distribution Plant.....	28,959	10,179	0	21,340	48,390	0
General Plant.....	13,081	0	0	352	0	28,464
<b>Total Electric Plant in Service.....</b>	<b>43,537</b>	<b>10,179</b>	<b>0</b>	<b>21,692</b>	<b>48,390</b>	<b>879,797</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	14
Electric Plant Misc.....	0	0	0	0	0	33,040
<b>Total Electric Utility Plant.....</b>	<b>43,537</b>	<b>10,179</b>	<b>0</b>	<b>21,692</b>	<b>48,390</b>	<b>912,851</b>
Construction Work in Progress - Electric.....	3,606	0	0	97	85	10,511
Accumulated Provision for Depreciation and Amortization.....	15,325	6,764	0	14,061	23,603	451,957
<b>Net Electric Utility Plant.....</b>	<b>31,818</b>	<b>3,415</b>	<b>0</b>	<b>7,729</b>	<b>24,873</b>	<b>471,406</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist
	December 31	June 30	June 30	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	148	7	0
Production Plant						
Steam.....	115,984	16,957	15,628	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	36,078	0	0	0	0	0
Other.....	40,776	4,663	0	0	0	0
<b>Total Production Plant.....</b>	<b>192,837</b>	<b>21,620</b>	<b>15,628</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	5,539	1,888	5,992	0	0	1,448
Distribution Plant.....	1,459	14,110	27,945	87,218	11,284	25,865
General Plant.....	3,430	302	4,353	30,648	2,450	5,082
<b>Total Electric Plant in Service.....</b>	<b>203,266</b>	<b>37,920</b>	<b>53,918</b>	<b>118,014</b>	<b>13,742</b>	<b>32,396</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	2,149	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	12,286
<b>Total Electric Utility Plant.....</b>	<b>205,415</b>	<b>37,920</b>	<b>53,918</b>	<b>118,014</b>	<b>13,742</b>	<b>44,682</b>
Construction Work in Progress - Electric.....	210	136	104	11,023	2,753	381
Accumulated Provision for Depreciation and Amortization.....	68,079	19,742	23,883	55,284	5,787	12,439
<b>Net Electric Utility Plant.....</b>	<b>137,547</b>	<b>18,314</b>	<b>30,139</b>	<b>73,753</b>	<b>10,707</b>	<b>32,624</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald People's Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD	Springfield City of
	December 31	December 31	June 30	June 30	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	109	0	0	0	71	0
Production Plant						
Steam.....	0	16,429	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	94,092	0	0	24,281	0
Other.....	2,830	13,077	0	0	0	0
<b>Total Production Plant.....</b>	<b>2,830</b>	<b>123,598</b>	<b>0</b>	<b>0</b>	<b>24,281</b>	<b>0</b>
Transmission Plant.....	1,120	44,596	22	1,635	2,284	7,192
Distribution Plant.....	53,631	141,918	12,419	25,037	16,627	46,082
General Plant.....	9,673	63,421	2,214	3,669	5,919	9,037
<b>Total Electric Plant in Service.....</b>	<b>67,363</b>	<b>373,534</b>	<b>14,655</b>	<b>30,341</b>	<b>49,182</b>	<b>62,311</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	142	0	0	0	174
Electric Plant Misc.....	16,777	7,584	0	0	1,390	4,574
<b>Total Electric Utility Plant.....</b>	<b>84,141</b>	<b>381,260</b>	<b>14,655</b>	<b>30,341</b>	<b>50,572</b>	<b>67,059</b>
Construction Work in Progress - Electric.....	7,451	16,446	373	1,758	268	769
Accumulated Provision for Depreciation and Amortization.....	41,137	198,110	5,718	9,416	15,720	20,849
<b>Net Electric Utility Plant.....</b>	<b>50,455</b>	<b>199,596</b>	<b>9,310</b>	<b>22,682</b>	<b>35,121</b>	<b>46,980</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Oregon	Pennsylvania	South Carolina	South Carolina	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Camden City of	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk
	December 31	December 31	June 30	March 31	March 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	1	5	0	0	0	0
Production Plant						
Steam.....	0	40	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	4,663	0	0	516	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>4,703</b>	<b>0</b>	<b>0</b>	<b>516</b>	<b>0</b>
Transmission Plant.....	2,795	5,262	0	0	0	0
Distribution Plant.....	38,596	21,341	0	21,915	4,021	13,922
General Plant.....	7,685	750	15,409	634	0	0
<b>Total Electric Plant in Service.....</b>	<b>49,075</b>	<b>32,062</b>	<b>15,409</b>	<b>22,550</b>	<b>4,538</b>	<b>13,922</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	1,603	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>50,679</b>	<b>32,062</b>	<b>15,409</b>	<b>22,550</b>	<b>4,538</b>	<b>13,922</b>
Construction Work in Progress - Electric.....	894	3,494	31	1,434	0	100
Accumulated Provision for Depreciation and Amortization.....	14,302	15,250	9,138	8,487	1,411	6,446
<b>Net Electric Utility Plant.....</b>	<b>37,271</b>	<b>20,305</b>	<b>6,302</b>	<b>15,497</b>	<b>3,126</b>	<b>7,575</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Greer Comm of Public Works	Newberry City of	Orangeburg City of	Piedmont Municipal Power Agny	Rock Hill City of	South Carolina Pub Serv Auth
	December 31	June 30	September 30	December 31	June 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	15,597
Production Plant						
Steam.....	0	0	0	0	0	1,463,702
Nuclear.....	0	0	0	550,669	0	480,128
Hydraulic.....	0	0	0	0	0	67,901
Other.....	0	0	11,536	0	0	25,822
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>11,536</b>	<b>550,669</b>	<b>0</b>	<b>2,037,553</b>
Transmission Plant.....	21,023	0	0	1,241	0	555,428
Distribution Plant.....	0	9,366	56,402	700	45,750	308,747
General Plant.....	116,878	0	5,712	1,882	0	142,337
<b>Total Electric Plant in Service.....</b>	<b>137,901</b>	<b>9,366</b>	<b>73,650</b>	<b>554,492</b>	<b>45,750</b>	<b>3,059,662</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	12,694
Electric Plant Misc.....	0	0	0	0	0	353,231
<b>Total Electric Utility Plant.....</b>	<b>137,901</b>	<b>9,366</b>	<b>73,650</b>	<b>554,492</b>	<b>45,750</b>	<b>3,425,587</b>
Construction Work in Progress - Electric.....	2,215	0	793	1,407	7,563	330,452
Accumulated Provision for Depreciation and Amortization.....	37,723	5,625	32,037	247,847	17,194	1,381,390
<b>Net Electric Utility Plant.....</b>	<b>102,392</b>	<b>3,741</b>	<b>42,405</b>	<b>308,052</b>	<b>36,119</b>	<b>2,374,649</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	2,082	0	0	12	0
Production Plant						
Steam.....	0	39,804	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	211	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>39,804</b>	<b>0</b>	<b>0</b>	<b>211</b>	<b>0</b>
Transmission Plant.....	3,852	14,905	0	0	3,717	5,970
Distribution Plant.....	15,434	0	0	8,616	19,725	23,162
General Plant.....	4,267	1,773	3,617	1,258	1,034	2,248
<b>Total Electric Plant in Service.....</b>	<b>23,553</b>	<b>58,564</b>	<b>3,617</b>	<b>9,874</b>	<b>24,698</b>	<b>31,381</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>23,553</b>	<b>58,564</b>	<b>3,617</b>	<b>9,874</b>	<b>24,698</b>	<b>31,381</b>
Construction Work in Progress - Electric.....	16	93	0	0	151	1,687
Accumulated Provision for Depreciation and Amortization.....	8,606	17,919	866	4,052	15,664	12,445
<b>Net Electric Utility Plant.....</b>	<b>14,963</b>	<b>40,738</b>	<b>2,751</b>	<b>5,822</b>	<b>9,186</b>	<b>20,622</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	2,621	323	3,852	17,303	294	873
Distribution Plant.....	23,577	19,151	18,187	35,528	7,544	23,058
General Plant.....	2,751	1,573	2,089	3,525	1,704	2,119
<b>Total Electric Plant in Service.....</b>	<b>28,949</b>	<b>21,047</b>	<b>24,129</b>	<b>56,356</b>	<b>9,541</b>	<b>26,049</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	595	0	0	0
Electric Plant Misc.....	89	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>29,038</b>	<b>21,047</b>	<b>24,724</b>	<b>56,356</b>	<b>9,541</b>	<b>26,049</b>
Construction Work in Progress - Electric.....	837	148	1,062	737	892	6
Accumulated Provision for Depreciation and Amortization.....	9,119	8,125	8,279	30,329	4,190	10,594
<b>Net Electric Utility Plant.....</b>	<b>20,756</b>	<b>13,070</b>	<b>17,508</b>	<b>26,763</b>	<b>6,244</b>	<b>15,461</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	44,774	2,067	4,416	9,723	7,525	884
Distribution Plant.....	253,501	47,593	52,038	38,174	29,009	21,024
General Plant.....	37,475	7,410	7,217	4,577	4,081	3,925
<b>Total Electric Plant in Service.....</b>	<b>335,749</b>	<b>57,070</b>	<b>63,671</b>	<b>52,474</b>	<b>40,614</b>	<b>25,833</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	226	0	0	0	0
Electric Plant Misc.....	0	3,019	1,688	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>335,749</b>	<b>60,315</b>	<b>65,359</b>	<b>52,474</b>	<b>40,614</b>	<b>25,833</b>
Construction Work in Progress - Electric.....	5,724	445	1,128	428	777	1,478
Accumulated Provision for Depreciation and Amortization.....	139,555	18,632	25,193	19,021	13,843	7,152
<b>Net Electric Utility Plant.....</b>	<b>201,918</b>	<b>42,128</b>	<b>41,294</b>	<b>33,881</b>	<b>27,549</b>	<b>20,159</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	1,310	0	0	3,290	5,386	0
Distribution Plant.....	6,397	14,951	56,517	30,883	29,549	11,266
General Plant.....	1,058	2,158	5,762	5,968	4,947	1,893
<b>Total Electric Plant in Service.....</b>	<b>8,765</b>	<b>17,109</b>	<b>62,279</b>	<b>40,140</b>	<b>39,882</b>	<b>13,159</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	186	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>8,951</b>	<b>17,109</b>	<b>62,279</b>	<b>40,140</b>	<b>39,882</b>	<b>13,159</b>
Construction Work in Progress - Electric.....	3,102	97	1,521	1,599	5,241	175
Accumulated Provision for Depreciation and Amortization.....	3,576	5,371	18,427	11,815	14,118	4,625
<b>Net Electric Utility Plant.....</b>	<b>8,477</b>	<b>11,835</b>	<b>45,372</b>	<b>29,925</b>	<b>31,005</b>	<b>8,709</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	1,360	503	6,763	3,607	1,160
Distribution Plant.....	7,297	33,803	17,962	48,717	22,126	7,097
General Plant.....	833	5,846	1,644	5,597	3,068	2,005
<b>Total Electric Plant in Service.....</b>	<b>8,130</b>	<b>41,009</b>	<b>20,109</b>	<b>61,077</b>	<b>28,801</b>	<b>10,262</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	48	96
<b>Total Electric Utility Plant.....</b>	<b>8,130</b>	<b>41,009</b>	<b>20,109</b>	<b>61,077</b>	<b>28,849</b>	<b>10,358</b>
Construction Work in Progress - Electric.....	39	699	95	333	257	347
Accumulated Provision for Depreciation and Amortization.....	3,173	13,748	7,593	23,892	12,323	3,856
<b>Net Electric Utility Plant.....</b>	<b>4,996</b>	<b>27,960</b>	<b>12,610</b>	<b>37,519</b>	<b>16,782</b>	<b>6,849</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	10,894	23,202	0	4,130	595	0
Distribution Plant.....	66,241	75,059	335,556	39,167	44,037	17,402
General Plant.....	8,821	4,962	21,210	4,012	3,498	1,914
<b>Total Electric Plant in Service.....</b>	<b>85,956</b>	<b>103,223</b>	<b>356,767</b>	<b>47,309</b>	<b>48,130</b>	<b>19,316</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	3,058	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>85,956</b>	<b>106,281</b>	<b>356,767</b>	<b>47,309</b>	<b>48,130</b>	<b>19,316</b>
Construction Work in Progress - Electric.....	3,478	9,856	31,311	596	1,286	967
Accumulated Provision for Depreciation and Amortization.....	32,626	34,750	175,304	14,010	16,547	6,353
<b>Net Electric Utility Plant.....</b>	<b>56,809</b>	<b>81,386</b>	<b>212,774</b>	<b>33,895</b>	<b>32,868</b>	<b>13,931</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	0	5,607	4,967	0
Distribution Plant.....	85,781	11,728	28,135	22,349	24,419	12,956
General Plant.....	5,408	2,193	3,720	1,024	5,012	2,875
<b>Total Electric Plant in Service.....</b>	<b>91,190</b>	<b>13,921</b>	<b>31,856</b>	<b>28,980</b>	<b>34,399</b>	<b>15,831</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>91,190</b>	<b>13,921</b>	<b>31,856</b>	<b>28,980</b>	<b>34,399</b>	<b>15,831</b>
Construction Work in Progress - Electric.....	2,405	35	625	1,319	72	2
Accumulated Provision for Depreciation and Amortization.....	21,928	4,566	11,690	7,144	12,757	7,242
<b>Net Electric Utility Plant.....</b>	<b>71,666</b>	<b>9,390</b>	<b>20,791</b>	<b>23,155</b>	<b>21,714</b>	<b>8,591</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	165,449	2,827	6,232	0	0	6,867
Distribution Plant.....	661,721	11,412	25,358	56,625	662,399	30,793
General Plant.....	73,449	1,342	7,230	5,185	72,386	4,566
<b>Total Electric Plant in Service.....</b>	<b>900,619</b>	<b>15,581</b>	<b>38,820</b>	<b>61,810</b>	<b>734,786</b>	<b>42,226</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	10	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>900,619</b>	<b>15,591</b>	<b>38,820</b>	<b>61,810</b>	<b>734,786</b>	<b>42,226</b>
Construction Work in Progress - Electric.....	49,626	953	1,896	1,586	71,972	3,408
Accumulated Provision for Depreciation and Amortization.....	336,647	6,349	14,617	15,725	290,806	17,123
<b>Net Electric Utility Plant.....</b>	<b>613,598</b>	<b>10,195</b>	<b>26,099</b>	<b>47,671</b>	<b>515,951</b>	<b>28,512</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	3,863	2,876	0	2,066	0	15,601
Distribution Plant.....	37,545	30,463	31,466	7,312	23,575	69,091
General Plant.....	2,279	2,110	3,641	2,819	1,765	9,273
<b>Total Electric Plant in Service.....</b>	<b>43,686</b>	<b>35,448</b>	<b>35,107</b>	<b>12,196</b>	<b>25,340</b>	<b>93,965</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	166	0	0
<b>Total Electric Utility Plant.....</b>	<b>43,686</b>	<b>35,448</b>	<b>35,107</b>	<b>12,363</b>	<b>25,340</b>	<b>93,965</b>
Construction Work in Progress - Electric.....	2,399	748	1,465	43	621	4,385
Accumulated Provision for Depreciation and Amortization.....	14,441	16,640	11,279	3,892	8,030	28,170
<b>Net Electric Utility Plant.....</b>	<b>31,644</b>	<b>19,556</b>	<b>25,292</b>	<b>8,513</b>	<b>17,930</b>	<b>70,180</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	0	0	1,618	3,450
Distribution Plant.....	15,620	11,845	15,224	14,771	10,240	30,446
General Plant.....	2,756	1,567	2,178	2,875	2,340	4,494
<b>Total Electric Plant in Service.....</b>	<b>18,376</b>	<b>13,412</b>	<b>17,402</b>	<b>17,647</b>	<b>14,198</b>	<b>38,390</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	104	0
Electric Plant Misc.....	0	696	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>18,376</b>	<b>14,108</b>	<b>17,402</b>	<b>17,647</b>	<b>14,302</b>	<b>38,390</b>
Construction Work in Progress - Electric.....	421	438	117	205	366	2,183
Accumulated Provision for Depreciation and Amortization.....	6,341	5,489	5,907	8,032	5,905	17,542
<b>Net Electric Utility Plant.....</b>	<b>12,457</b>	<b>9,057</b>	<b>11,612</b>	<b>9,820</b>	<b>8,764</b>	<b>23,030</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	95,462	0	0
Production Plant						
Steam.....	0	503,857	0	0	53,589	0
Nuclear.....	0	913,334	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	4,282	0	23,114	4,386	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>1,421,472</b>	<b>0</b>	<b>23,114</b>	<b>57,975</b>	<b>0</b>
Transmission Plant.....	0	195,594	0	9,295	19,813	9,197
Distribution Plant.....	10,664	866,058	11,505	76,505	68,595	28,960
General Plant.....	1,605	159,476	0	203,184	9,324	3,990
<b>Total Electric Plant in Service.....</b>	<b>12,269</b>	<b>2,642,600</b>	<b>11,505</b>	<b>407,561</b>	<b>155,707</b>	<b>42,147</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	31,379	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	220
<b>Total Electric Utility Plant.....</b>	<b>12,269</b>	<b>2,673,979</b>	<b>11,505</b>	<b>407,561</b>	<b>155,707</b>	<b>42,367</b>
Construction Work in Progress - Electric.....	103	151,085	0	95,638	8,225	13,772
Accumulated Provision for Depreciation and Amortization.....	4,761	1,048,947	4,688	127,706	76,106	15,496
<b>Net Electric Utility Plant.....</b>	<b>7,610</b>	<b>1,776,117</b>	<b>6,817</b>	<b>375,492</b>	<b>87,826</b>	<b>40,643</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Kerrville Public Utility Board
	September 30	December 31	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	1,962	154
Production Plant						
Steam.....	31,848	0	78,350	0	19,137	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	8,733	0	0	0	0	0
Other.....	769	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>41,351</b>	<b>0</b>	<b>78,350</b>	<b>0</b>	<b>19,137</b>	<b>0</b>
Transmission Plant.....	5,122	1,492	20,168	0	8,631	0
Distribution Plant.....	71,547	33,594	123,987	0	20,714	31,986
General Plant.....	6,132	4,182	26,459	21,406	6,578	5,739
<b>Total Electric Plant in Service.....</b>	<b>124,152</b>	<b>39,269</b>	<b>248,964</b>	<b>21,406</b>	<b>57,022</b>	<b>37,879</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	-472
<b>Total Electric Utility Plant.....</b>	<b>124,152</b>	<b>39,269</b>	<b>248,964</b>	<b>21,406</b>	<b>57,022</b>	<b>37,407</b>
Construction Work in Progress - Electric.....	4,970	0	39,676	0	0	769
Accumulated Provision for Depreciation and Amortization.....	76,417	15,201	135,939	5,136	36,089	13,818
<b>Net Electric Utility Plant.....</b>	<b>52,705</b>	<b>24,068</b>	<b>152,701</b>	<b>16,271</b>	<b>20,933</b>	<b>24,358</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lower Colorado River Authority	Lubbock City of	New Braunfels City of	Sam Rayburn Municipal Pwr Agny	San Antonio Public Service Bd	San Marcos City of
	June 30	September 30	July 31	September 30	January 31	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	366	0	0	0	0	0
Production Plant						
Steam.....	977,835	0	0	0	1,314,362	0
Nuclear.....	0	0	0	0	2,199,468	0
Hydraulic.....	128,437	0	14,757	0	0	0
Other.....	0	0	0	100,978	0	0
<b>Total Production Plant.....</b>	<b>1,106,273</b>	<b>0</b>	<b>14,757</b>	<b>100,978</b>	<b>3,513,830</b>	<b>0</b>
Transmission Plant.....	378,631	0	5,226	0	311,023	0
Distribution Plant.....	4,370	0	31,886	0	1,246,063	11,158
General Plant.....	249,909	160,585	7,707	0	323,593	2,157
<b>Total Electric Plant in Service.....</b>	<b>1,739,550</b>	<b>160,585</b>	<b>59,576</b>	<b>100,978</b>	<b>5,394,508</b>	<b>13,314</b>
Electric Plant Leased to Others.....	1	0	14,859	0	18,647	0
Electric Plant Held for Future Use.....	0	0	0	0	12,599	0
Electric Plant Misc.....	1,697	0	0	0	0	5,707
<b>Total Electric Utility Plant.....</b>	<b>1,741,247</b>	<b>160,585</b>	<b>74,435</b>	<b>100,978</b>	<b>5,425,754</b>	<b>19,022</b>
Construction Work in Progress - Electric.....	226,129	17,606	206	2,846	129,629	4,566
Accumulated Provision for Depreciation and Amortization.....	683,584	66,410	32,282	16,199	1,740,171	8,852
<b>Net Electric Utility Plant.....</b>	<b>1,283,792</b>	<b>111,781</b>	<b>42,360</b>	<b>87,625</b>	<b>3,815,212</b>	<b>14,736</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of	Texas Municipal Power Agency	Toledo Bend Project Joint Oper	Weatherford Mun Utility System	Bountiful City City of	Intermountain Power Agency
	September 30	September 30	August 30	September 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	79,269	0	0	0	43,938
Production Plant						
Steam.....	0	514,598	0	0	0	2,623,085
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	522	0	71,662	0	8,406	0
Other.....	0	0	0	1,193	6,200	0
<b>Total Production Plant.....</b>	<b>522</b>	<b>514,598</b>	<b>71,662</b>	<b>1,193</b>	<b>14,607</b>	<b>2,623,085</b>
Transmission Plant.....	883	139,153	0	0	1,679	54,006
Distribution Plant.....	5,531	0	0	20,186	24,486	0
General Plant.....	1,062	103,258	1,806	4,929	3,390	41,634
<b>Total Electric Plant in Service.....</b>	<b>7,998</b>	<b>836,278</b>	<b>73,468</b>	<b>26,308</b>	<b>44,161</b>	<b>2,762,663</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	9,515	0	0	0	0
Electric Plant Misc.....	0	1,090	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>7,998</b>	<b>846,883</b>	<b>73,468</b>	<b>26,308</b>	<b>44,161</b>	<b>2,762,663</b>
Construction Work in Progress - Electric.....	0	3,443	0	192	859	0
Accumulated Provision for Depreciation and Amortization.....	5,059	455,531	0	10,356	19,889	1,081,504
<b>Net Electric Utility Plant.....</b>	<b>2,939</b>	<b>394,795</b>	<b>73,468</b>	<b>16,144</b>	<b>25,132</b>	<b>1,681,159</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of	Murray City of	Provo City Corp	Springville City of	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	47,084	0	0	92,642
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	12,756	8,571	0	0	1,308	0
Other.....	0	1,950	9,222	0	6,798	498
<b>Total Production Plant.....</b>	<b>12,756</b>	<b>10,521</b>	<b>56,306</b>	<b>0</b>	<b>8,106</b>	<b>93,140</b>
Transmission Plant.....	1,864	4,402	14,349	0	11,396	48,950
Distribution Plant.....	16,456	28,487	29,913	0	20,425	0
General Plant.....	2,556	10,166	7,901	37,738	3,861	964
<b>Total Electric Plant in Service.....</b>	<b>33,632</b>	<b>53,575</b>	<b>108,469</b>	<b>37,738</b>	<b>43,787</b>	<b>143,054</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>33,632</b>	<b>53,575</b>	<b>108,469</b>	<b>37,738</b>	<b>43,787</b>	<b>143,054</b>
Construction Work in Progress - Electric.....	0	4,580	0	1,533	0	0
Accumulated Provision for Depreciation and Amortization.....	15,197	31,807	58,498	12,736	18,815	48,687
<b>Net Electric Utility Plant.....</b>	<b>18,436</b>	<b>26,347</b>	<b>49,971</b>	<b>26,534</b>	<b>24,972</b>	<b>94,367</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Utah	Vermont	Vermont	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	1,373	0	184	0	978
Production Plant						
Steam.....	27,705	40,649	17,343	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	11,170	0	4,104
Other.....	3,302	4,327	0	0	0	0
<b>Total Production Plant.....</b>	<b>31,007</b>	<b>44,976</b>	<b>17,343</b>	<b>11,170</b>	<b>0</b>	<b>4,104</b>
Transmission Plant.....	8,215	3,808	3,104	2,196	0	2,509
Distribution Plant.....	0	28,667	0	5,006	27,171	72,090
General Plant.....	1,431	7,637	1,150	1,100	4,068	4,113
<b>Total Electric Plant in Service.....</b>	<b>40,653</b>	<b>86,462</b>	<b>21,597</b>	<b>19,656</b>	<b>31,239</b>	<b>83,792</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	83	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>40,653</b>	<b>86,546</b>	<b>21,597</b>	<b>19,656</b>	<b>31,239</b>	<b>83,792</b>
Construction Work in Progress - Electric.....	0	261	0	0	0	11,874
Accumulated Provision for Depreciation and Amortization.....	14,185	41,942	12,505	8,692	13,164	34,163
<b>Net Electric Utility Plant.....</b>	<b>26,468</b>	<b>44,865</b>	<b>9,092</b>	<b>10,964</b>	<b>18,074</b>	<b>61,504</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	2,190	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	287	455	0	0
Other.....	10,510	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>12,700</b>	<b>0</b>	<b>287</b>	<b>455</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	7,848	15	0	3,895	0	0
Distribution Plant.....	37,959	62,163	18,079	17,537	0	0
General Plant.....	4,681	0	2,852	0	24,254	0
<b>Total Electric Plant in Service.....</b>	<b>63,188</b>	<b>62,178</b>	<b>21,218</b>	<b>21,887</b>	<b>24,254</b>	<b>0</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	5,184	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>68,371</b>	<b>62,178</b>	<b>21,218</b>	<b>21,887</b>	<b>24,254</b>	<b>0</b>
Construction Work in Progress - Electric.....	2,952	312	0	61	142	0
Accumulated Provision for Depreciation and Amortization.....	25,516	25,897	12,168	12,583	14,222	0
<b>Net Electric Utility Plant.....</b>	<b>45,807</b>	<b>36,593</b>	<b>9,051</b>	<b>9,366</b>	<b>10,174</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Energy Northwest	Port Angeles City of	PUD No 1 of Benton County
	June 30	December 31	December 31	June 30	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	4,726	0	0	0	58
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	3,286,033	0	0
Hydraulic.....	0	9,964	0	12,259	1,771	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>9,964</b>	<b>0</b>	<b>3,298,292</b>	<b>1,771</b>	<b>0</b>
Transmission Plant.....	0	1,169	0	5,202	626	5,781
Distribution Plant.....	0	9,266	17,680	0	22,355	112,976
General Plant.....	0	1,478	661	164,166	752	25,812
<b>Total Electric Plant in Service.....</b>	<b>0</b>	<b>26,604</b>	<b>18,340</b>	<b>3,467,661</b>	<b>25,503</b>	<b>144,627</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	389
Electric Plant Misc.....	0	0	137	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>0</b>	<b>26,604</b>	<b>18,477</b>	<b>3,467,661</b>	<b>25,503</b>	<b>145,015</b>
Construction Work in Progress - Electric.....	0	6,109	0	9,611	223	3,309
Accumulated Provision for Depreciation and Amortization.....	0	11,062	8,756	1,631,687	9,791	58,344
<b>Net Electric Utility Plant.....</b>	<b>0</b>	<b>21,651</b>	<b>9,721</b>	<b>1,845,584</b>	<b>15,935</b>	<b>89,980</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	1,641	17	1,808	169	160	91
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	811,104	0	0	19,834	194,622	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>811,104</b>	<b>0</b>	<b>0</b>	<b>19,834</b>	<b>194,622</b>	<b>0</b>
Transmission Plant.....	70,693	6,906	16,537	13,313	21,686	3,375
Distribution Plant.....	136,084	44,362	321,869	108,572	82,534	55,829
General Plant.....	56,434	13,722	33,543	23,723	23,784	9,512
<b>Total Electric Plant in Service.....</b>	<b>1,075,956</b>	<b>65,008</b>	<b>373,757</b>	<b>165,611</b>	<b>322,786</b>	<b>68,808</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	85	0	0	0	0
Electric Plant Misc.....	0	0	0	0	862	0
<b>Total Electric Utility Plant.....</b>	<b>1,075,956</b>	<b>65,093</b>	<b>373,757</b>	<b>165,611</b>	<b>323,648</b>	<b>68,808</b>
Construction Work in Progress - Electric.....	22,725	5,015	6,911	599	2,975	2,371
Accumulated Provision for Depreciation and Amortization.....	254,862	29,982	150,199	73,515	76,895	25,803
<b>Net Electric Utility Plant.....</b>	<b>843,820</b>	<b>40,125</b>	<b>230,469</b>	<b>92,695</b>	<b>249,728</b>	<b>45,375</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	714	121	92	206	30,993
Production Plant						
Steam.....	0	0	0	0	0	127,115
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	11,572	1,421	588	27,260	205,099
Other.....	0	9,642	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>21,214</b>	<b>1,421</b>	<b>588</b>	<b>27,260</b>	<b>332,214</b>
Transmission Plant.....	15,986	3,322	18,661	3,389	33,249	75,768
Distribution Plant.....	81,368	36,016	65,816	53,263	25,018	545,798
General Plant.....	24,579	5,193	10,228	8,550	5,701	137,341
<b>Total Electric Plant in Service.....</b>	<b>121,933</b>	<b>66,459</b>	<b>96,247</b>	<b>65,882</b>	<b>91,433</b>	<b>1,122,114</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	500	0
Electric Plant Misc.....	0	0	0	633	0	0
<b>Total Electric Utility Plant.....</b>	<b>121,933</b>	<b>66,459</b>	<b>96,247</b>	<b>66,515</b>	<b>91,933</b>	<b>1,122,114</b>
Construction Work in Progress - Electric.....	8,716	16,841	5,038	5,561	1,881	56,285
Accumulated Provision for Depreciation and Amortization.....	40,699	22,758	22,708	35,471	25,340	333,202
<b>Net Electric Utility Plant.....</b>	<b>89,949</b>	<b>60,543</b>	<b>78,577</b>	<b>36,605</b>	<b>68,475</b>	<b>845,197</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	33,278	0	12	0	34,299
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	438,559	0	0	0	527,717
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>438,559</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>527,717</b>
Transmission Plant.....	2,240	104,970	1,601	3,694	708	96,768
Distribution Plant.....	688	221,899	29,779	88,160	60,874	836,663
General Plant.....	0	81,033	4,695	9,000	15,021	218,149
<b>Total Electric Plant in Service.....</b>	<b>2,928</b>	<b>879,739</b>	<b>36,075</b>	<b>100,866</b>	<b>76,603</b>	<b>1,713,596</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	1,717
Electric Plant Misc.....	0	76	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>2,928</b>	<b>879,815</b>	<b>36,075</b>	<b>100,866</b>	<b>76,603</b>	<b>1,715,313</b>
Construction Work in Progress - Electric.....	141	38,841	20,240	5,760	2,375	152,981
Accumulated Provision for Depreciation and Amortization.....	1,089	320,135	21,367	28,439	26,208	756,498
<b>Net Electric Utility Plant.....</b>	<b>1,980</b>	<b>598,522</b>	<b>34,948</b>	<b>78,187</b>	<b>52,770</b>	<b>1,111,796</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Tacoma City of	Vera Irrigation District #15	Badger Power Marketing Auth	Hartford Electric	Jefferson Utilities	Kaukauna City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	27,926	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	329,182	0	0	0	0	22,336
Other.....	0	0	0	0	0	2,733
<b>Total Production Plant.....</b>	<b>329,182</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25,070</b>
Transmission Plant.....	94,767	0	6,708	0	0	0
Distribution Plant.....	238,587	18,480	0	14,233	8,924	24,206
General Plant.....	69,355	3,734	124	1,265	1,203	4,123
<b>Total Electric Plant in Service.....</b>	<b>759,816</b>	<b>22,214</b>	<b>6,832</b>	<b>15,498</b>	<b>10,127</b>	<b>53,398</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	481	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>759,816</b>	<b>22,214</b>	<b>7,313</b>	<b>15,498</b>	<b>10,127</b>	<b>53,398</b>
Construction Work in Progress - Electric.....	40,000	22	82	1,646	77	260
Accumulated Provision for Depreciation and Amortization.....	317,958	7,312	2,079	4,850	3,643	21,968
<b>Net Electric Utility Plant.....</b>	<b>481,858</b>	<b>14,924</b>	<b>5,316</b>	<b>12,294</b>	<b>6,562</b>	<b>31,690</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc Utilities	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	42,428	0	6,514	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	12,956	8,111	33	0	0	0
<b>Total Production Plant.....</b>	<b>55,384</b>	<b>8,111</b>	<b>6,547</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	3,191	9,391	4,447	372	0	543
Distribution Plant.....	20,140	15,197	12,917	12,013	18,585	18,906
General Plant.....	3,285	2,711	3,848	1,373	1,291	1,744
<b>Total Electric Plant in Service.....</b>	<b>82,001</b>	<b>35,410</b>	<b>27,759</b>	<b>13,758</b>	<b>19,876</b>	<b>21,192</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	163	0	0	18
Electric Plant Misc.....	0	0	95	0	409	0
<b>Total Electric Utility Plant.....</b>	<b>82,001</b>	<b>35,410</b>	<b>28,017</b>	<b>13,758</b>	<b>20,285</b>	<b>21,211</b>
Construction Work in Progress - Electric.....	5,061	527	870	197	0	586
Accumulated Provision for Depreciation and Amortization.....	32,060	10,237	14,742	3,886	8,549	8,544
<b>Net Electric Utility Plant.....</b>	<b>55,001</b>	<b>25,700</b>	<b>14,146</b>	<b>10,069</b>	<b>11,736</b>	<b>13,253</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sun Prairie Water & Light Comm	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	16,160	0
Production Plant						
Steam.....	0	0	0	0	75,542	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	65,341	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>140,883</b>	<b>0</b>
Transmission Plant.....	690	380	513	3,369	2,373	0
Distribution Plant.....	11,107	10,710	9,695	13,505	286	21,665
General Plant.....	874	1,634	875	3,025	6,169	2,569
<b>Total Electric Plant in Service.....</b>	<b>12,671</b>	<b>12,724</b>	<b>11,082</b>	<b>19,899</b>	<b>165,870</b>	<b>24,234</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	17	0	1
Electric Plant Misc.....	0	0	0	0	15,174	0
<b>Total Electric Utility Plant.....</b>	<b>12,671</b>	<b>12,724</b>	<b>11,082</b>	<b>19,916</b>	<b>181,044</b>	<b>24,235</b>
Construction Work in Progress - Electric.....	175	199	48	328	318	88
Accumulated Provision for Depreciation and Amortization.....	4,529	4,227	4,982	5,943	60,106	10,307
<b>Net Electric Utility Plant.....</b>	<b>8,316</b>	<b>8,696</b>	<b>6,148</b>	<b>14,300</b>	<b>121,256</b>	<b>14,016</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 2000 (Continued)**  
(Thousand Dollars)

Item	Wyoming	Wyoming
	Gillette City of	Wyoming Municipal Power Agency
	June 30	December 31
<b>Electric Plant in Service</b>		
Intangible Plant.....	0	921
Production Plant		
Steam.....	0	15,791
Nuclear.....	0	0
Hydraulic.....	0	0
Other.....	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>15,791</b>
Transmission Plant.....	1,155	3,897
Distribution Plant.....	21,988	0
General Plant.....	393	1,039
<b>Total Electric Plant in Service.....</b>	<b>23,537</b>	<b>21,647</b>
Electric Plant Leased to Others.....	0	0
Electric Plant Held for Future Use.....	0	0
Electric Plant Misc.....	0	2
<b>Total Electric Utility Plant.....</b>	<b>23,537</b>	<b>21,650</b>
Construction Work in Progress - Electric.....	0	1
Accumulated Provision for Depreciation and Amortization.....	13,744	10,555
<b>Net Electric Utility Plant.....</b>	<b>9,792</b>	<b>11,096</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	7,312	3,639	27,041	10,484	6,548
Commercial or Small.....	0	1,911	731	4,993	1,558	1,560
Industrial or Large.....	0	12	50	11	4	8
Other.....	0	7	3	149	4	38
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>9,242</b>	<b>4,423</b>	<b>32,194</b>	<b>12,050</b>	<b>8,154</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	111,265	44,822	469,459	128,385	90,970
Commercial or Small.....	0	117,810	32,128	217,245	130,400	156,047
Industrial or Large.....	0	318,038	276,494	108,054	51,281	81,602
Other.....	0	4,864	1,433	9,599	6,503	6,454
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>551,977</b>	<b>354,877</b>	<b>804,357</b>	<b>316,569</b>	<b>335,073</b>
Sales for Resale .....	2,741,204	0	0	0	0	0
<b>Total Sales.....</b>	<b>2,741,204</b>	<b>551,977</b>	<b>354,877</b>	<b>804,357</b>	<b>316,569</b>	<b>335,073</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	6,555	3,133	29,411	8,580	5,704
Commercial or Small.....	0	6,967	2,430	14,274	8,401	9,617
Industrial or Large.....	0	13,315	11,547	5,450	2,882	3,954
Other.....	0	394	119	929	527	435
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>27,231</b>	<b>17,229</b>	<b>50,064</b>	<b>20,390</b>	<b>19,710</b>
Sales for Resale .....	112,723	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>112,723</b>	<b>27,231</b>	<b>17,229</b>	<b>50,064</b>	<b>20,390</b>	<b>19,710</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	22,403	23,268	37,556	23,632	6,014	4,649
Commercial or Small.....	3,407	3,854	6,964	5,242	1,842	1,476
Industrial or Large.....	20	262	18	4	11	10
Other.....	65	532	451	212	5	44
<b>Total Ultimate Consumers.....</b>	<b>25,895</b>	<b>27,916</b>	<b>44,989</b>	<b>29,090</b>	<b>7,872</b>	<b>6,179</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	369,141	399,973	604,244	408,499	90,937	69,504
Commercial or Small.....	286,386	145,121	382,752	254,424	194,919	66,593
Industrial or Large.....	910,718	464,173	161,577	47,333	109,682	88,039
Other.....	7,743	74,777	11,178	13,093	5,806	4,725
<b>Total to Ultimate Consumers.....</b>	<b>1,573,988</b>	<b>1,084,044</b>	<b>1,159,751</b>	<b>723,349</b>	<b>401,344</b>	<b>228,861</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>1,573,988</b>	<b>1,084,044</b>	<b>1,159,751</b>	<b>723,349</b>	<b>401,344</b>	<b>228,861</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	20,813	24,114	38,492	27,750	5,688	4,383
Commercial or Small.....	17,535	10,606	24,943	18,104	11,704	4,491
Industrial or Large.....	34,526	24,151	8,985	3,018	5,403	4,572
Other.....	828	2,544	1,252	1,274	408	340
<b>Total to Ultimate Consumers.....</b>	<b>73,702</b>	<b>61,415</b>	<b>73,672</b>	<b>50,146</b>	<b>23,203</b>	<b>13,786</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>73,702</b>	<b>61,415</b>	<b>73,672</b>	<b>50,146</b>	<b>23,203</b>	<b>13,786</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities	Sylacauga Utilities Board
	June 30	June 30	September 30	June 30	June 30	September 30
<b>Number of Consumers</b>						
Residential .....	114,977	5,106	8,849	6,549	15,179	5,406
Commercial or Small.....	17,514	1,321	1,321	1,287	2,774	822
Industrial or Large.....	84	7	5	11	12	24
Other.....	127	45	73	21	309	988
<b>Total Ultimate Consumers.....</b>	<b>132,702</b>	<b>6,479</b>	<b>10,248</b>	<b>7,868</b>	<b>18,274</b>	<b>7,240</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	2,012,070	84,251	119,283	99,018	238,350	68,427
Commercial or Small.....	1,437,282	97,469	141,861	110,938	124,203	46,912
Industrial or Large.....	989,621	36,680	80,393	218,979	90,092	83,388
Other.....	27,779	3,927	7,363	4,284	6,899	3,979
<b>Total to Ultimate Consumers.....</b>	<b>4,466,752</b>	<b>222,327</b>	<b>348,900</b>	<b>433,219</b>	<b>459,544</b>	<b>202,706</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>4,466,752</b>	<b>222,327</b>	<b>348,900</b>	<b>433,219</b>	<b>459,544</b>	<b>202,706</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	115,046	5,307	7,379	6,610	15,779	4,951
Commercial or Small.....	79,666	6,402	8,243	7,392	8,990	3,919
Industrial or Large.....	44,588	2,112	3,946	8,755	4,487	4,844
Other.....	2,657	417	484	408	576	245
<b>Total to Ultimate Consumers.....</b>	<b>241,957</b>	<b>14,238</b>	<b>20,052</b>	<b>23,165</b>	<b>29,832</b>	<b>13,959</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>241,957</b>	<b>14,238</b>	<b>20,052</b>	<b>23,165</b>	<b>29,832</b>	<b>13,959</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of	Alaska Energy Authority	Anchorage City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of
	September 30	June 30	December 31	June 30	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	5,385	0	23,726	0	2,098	13,385
Commercial or Small.....	1,153	0	5,914	0	249	2,368
Industrial or Large.....	119	0	0	0	15	0
Other.....	63	0	273	0	441	213
<b>Total Ultimate Consumers.....</b>	<b>6,720</b>	<b>0</b>	<b>29,913</b>	<b>0</b>	<b>2,803</b>	<b>15,966</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	79,265	0	148,289	0	30,320	148,003
Commercial or Small.....	24,622	0	709,163	0	17,652	154,362
Industrial or Large.....	197,722	0	0	0	35,806	0
Other.....	6,966	0	7,828	0	103,724	56,662
<b>Total to Ultimate Consumers.....</b>	<b>308,575</b>	<b>0</b>	<b>865,280</b>	<b>0</b>	<b>187,502</b>	<b>359,027</b>
Sales for Resale .....	0	629,178	185,437	1,208,733	21,976	103,671
<b>Total Sales.....</b>	<b>308,575</b>	<b>629,178</b>	<b>1,050,717</b>	<b>1,208,733</b>	<b>209,478</b>	<b>462,698</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	4,881	0	13,891	0	2,571	13,375
Commercial or Small.....	1,630	0	51,832	0	1,275	12,612
Industrial or Large.....	10,368	0	0	0	2,061	0
Other.....	534	0	1,261	0	3,004	3,532
<b>Total to Ultimate Consumers.....</b>	<b>17,413</b>	<b>0</b>	<b>66,984</b>	<b>0</b>	<b>8,911</b>	<b>29,519</b>
Sales for Resale .....	0	24,279	5,033	21,865	2,943	8,496
<b>Total Revenues From Sales of Elec.....</b>	<b>17,413</b>	<b>24,279</b>	<b>72,017</b>	<b>21,865</b>	<b>11,854</b>	<b>38,015</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31
<b>Number of Consumers</b>						
Residential .....	28,301	658,465	8,555	8,138	3,279	17,786
Commercial or Small.....	2,928	57,206	1,552	1,195	672	2,241
Industrial or Large.....	5	43	19	232	91	87
Other.....	30	9,885	0	0	0	3
<b>Total Ultimate Consumers.....</b>	<b>31,264</b>	<b>725,599</b>	<b>10,126</b>	<b>9,565</b>	<b>4,042</b>	<b>20,117</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	139,666	9,876,071	96,214	90,965	38,247	225,236
Commercial or Small.....	174,574	8,040,314	70,117	28,086	26,425	106,916
Industrial or Large.....	319,324	3,530,306	41,739	212,623	180,815	432,260
Other.....	597	792,742	0	0	0	18,076
<b>Total to Ultimate Consumers.....</b>	<b>634,161</b>	<b>22,239,433</b>	<b>208,070</b>	<b>331,674</b>	<b>245,487</b>	<b>782,488</b>
Sales for Resale .....	0	13,768,594	0	0	0	0
<b>Total Sales.....</b>	<b>634,161</b>	<b>36,008,027</b>	<b>208,070</b>	<b>331,674</b>	<b>245,487</b>	<b>782,488</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	9,684	743,424	7,194	4,638	2,269	12,429
Commercial or Small.....	12,804	500,464	5,024	912	1,820	6,579
Industrial or Large.....	15,193	143,098	2,137	7,148	9,884	18,211
Other.....	48	52,879	0	0	0	1,018
<b>Total to Ultimate Consumers.....</b>	<b>37,729</b>	<b>1,439,865</b>	<b>14,355</b>	<b>12,698</b>	<b>13,973</b>	<b>38,237</b>
Sales for Resale .....	0	1,073,814	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>37,729</b>	<b>2,513,679</b>	<b>14,355</b>	<b>12,698</b>	<b>13,973</b>	<b>38,237</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Hope City of December 31	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31
<b>Number of Consumers</b>						
Residential .....	5,767	23,347	31,926	3,225	9,572	4,531
Commercial or Small.....	1,072	4,035	4,375	581	1,364	768
Industrial or Large.....	2	200	167	19	32	106
Other.....	2,019	1	3	0	2,774	0
<b>Total Ultimate Consumers.....</b>	<b>8,860</b>	<b>27,583</b>	<b>36,471</b>	<b>3,825</b>	<b>13,742</b>	<b>5,405</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	69,000	317,800	365,000	43,044	151,153	45,600
Commercial or Small.....	125,000	135,489	241,000	21,007	66,527	22,600
Industrial or Large.....	99,000	573,838	366,000	137,396	237,039	168,000
Other.....	7,000	20,994	9,000	0	13,928	0
<b>Total to Ultimate Consumers.....</b>	<b>300,000</b>	<b>1,048,121</b>	<b>981,000</b>	<b>201,447</b>	<b>468,647</b>	<b>236,200</b>
Sales for Resale .....	0	854,690	0	0	20,449	0
<b>Total Sales.....</b>	<b>300,000</b>	<b>1,902,811</b>	<b>981,000</b>	<b>201,447</b>	<b>489,096</b>	<b>236,200</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	4,389	16,522	31,917	2,987	6,940	3,142
Commercial or Small.....	7,246	8,041	20,007	1,594	3,159	1,443
Industrial or Large.....	4,152	21,826	22,032	5,746	8,721	8,679
Other.....	545	569	247	0	504	0
<b>Total to Ultimate Consumers.....</b>	<b>16,332</b>	<b>46,958</b>	<b>74,203</b>	<b>10,327</b>	<b>19,324</b>	<b>13,264</b>
Sales for Resale .....	0	30,862	0	0	1,108	0
<b>Total Revenues From Sales of Elec.....</b>	<b>16,332</b>	<b>77,820</b>	<b>74,203</b>	<b>10,327</b>	<b>20,432</b>	<b>13,264</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Arkansas	California	California	California	California	California
	West Memphis City of	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources
	December 31	June 30	June 30	June 30	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	10,289	28,991	92,555	13,237	44,730	0
Commercial or Small.....	1,455	3,296	15,859	1,333	6,484	0
Industrial or Large.....	0	16	693	35	244	0
Other.....	60	292	116	176	243	0
<b>Total Ultimate Consumers.....</b>	<b>11,804</b>	<b>32,595</b>	<b>109,223</b>	<b>14,781</b>	<b>51,701</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	149,299	137,241	578,091	66,526	247,435	0
Commercial or Small.....	210,767	173,581	643,116	69,730	256,616	0
Industrial or Large.....	0	47,497	1,340,711	88,917	538,561	0
Other.....	5,020	15,898	43,487	12,679	13,269	0
<b>Total to Ultimate Consumers.....</b>	<b>365,086</b>	<b>374,217</b>	<b>2,605,405</b>	<b>237,852</b>	<b>1,055,881</b>	<b>0</b>
Sales for Resale .....	0	0	876,703	313,666	44,836	2,602,192
<b>Total Sales.....</b>	<b>365,086</b>	<b>374,217</b>	<b>3,482,108</b>	<b>551,518</b>	<b>1,100,717</b>	<b>2,602,192</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	8,745	15,967	56,924	6,263	26,308	0
Commercial or Small.....	11,962	17,351	67,464	6,907	27,831	0
Industrial or Large.....	0	4,165	112,729	7,471	55,018	0
Other.....	334	1,746	3,847	1,044	1,337	0
<b>Total to Ultimate Consumers.....</b>	<b>21,041</b>	<b>39,229</b>	<b>240,964</b>	<b>21,685</b>	<b>110,494</b>	<b>0</b>
Sales for Resale .....	0	0	64,869	11,269	3,699	120,728
<b>Total Revenues From Sales of Elec.....</b>	<b>21,041</b>	<b>39,229</b>	<b>305,833</b>	<b>32,954</b>	<b>114,193</b>	<b>120,728</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	California	California	California	California	California	California
	Colton City of	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lodi City of
	June 30	June 30	June 30	December 31	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	15,588	0	73,539	84,289	0	21,576
Commercial or Small.....	1,806	0	12,692	15,457	0	3,094
Industrial or Large.....	29	0	287	25	0	92
Other.....	185	0	16	1,803	0	2
<b>Total Ultimate Consumers.....</b>	<b>17,608</b>	<b>0</b>	<b>86,534</b>	<b>101,574</b>	<b>0</b>	<b>24,764</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	90,466	0	360,524	1,167,301	0	142,202
Commercial or Small.....	74,939	0	324,919	1,160,563	0	154,746
Industrial or Large.....	114,386	0	399,609	147,596	0	94,100
Other.....	17,745	0	9,270	81,454	0	15,137
<b>Total to Ultimate Consumers.....</b>	<b>297,536</b>	<b>0</b>	<b>1,094,322</b>	<b>2,556,914</b>	<b>0</b>	<b>406,185</b>
Sales for Resale .....	50,237	161,902	241,112	472,387	423,774	0
<b>Total Sales.....</b>	<b>347,773</b>	<b>161,902</b>	<b>1,335,434</b>	<b>3,029,301</b>	<b>423,774</b>	<b>406,185</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	8,959	0	46,449	103,006	0	15,576
Commercial or Small.....	8,107	0	42,683	100,698	0	15,460
Industrial or Large.....	8,803	0	38,799	10,861	0	7,758
Other.....	1,745	0	1,321	7,228	0	1,446
<b>Total to Ultimate Consumers.....</b>	<b>27,614</b>	<b>0</b>	<b>129,252</b>	<b>221,793</b>	<b>0</b>	<b>40,240</b>
Sales for Resale .....	1,324	9,292	27,871	22,234	3,221	0
<b>Total Revenues From Sales of Elec.....</b>	<b>28,938</b>	<b>9,292</b>	<b>157,123</b>	<b>244,027</b>	<b>3,221</b>	<b>40,240</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	1,256,592	38	0	81,749	0	0
Commercial or Small.....	183,216	121	0	9,968	0	0
Industrial or Large.....	16,675	12	0	1,578	0	0
Other.....	2,670	22	0	1,177	0	0
<b>Total Ultimate Consumers.....</b>	<b>1,459,153</b>	<b>193</b>	<b>0</b>	<b>94,472</b>	<b>0</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	6,114,388	204	0	774,109	0	0
Commercial or Small.....	12,010,815	218,390	0	601,908	0	0
Industrial or Large.....	2,522,515	254	0	770,066	0	0
Other.....	476,792	23,001	0	111,352	0	0
<b>Total to Ultimate Consumers.....</b>	<b>21,124,510</b>	<b>241,849</b>	<b>0</b>	<b>2,257,435</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	2,868,634	391,228	474,305	426,227	1,854,753	3,653,301
<b>Total Sales.....</b>	<b>23,993,144</b>	<b>633,077</b>	<b>474,305</b>	<b>2,683,662</b>	<b>1,854,753</b>	<b>3,653,301</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	681,157	17	0	59,382	0	0
Commercial or Small.....	1,238,995	11,672	0	41,930	0	0
Industrial or Large.....	227,129	25	0	36,588	0	0
Other.....	44,234	1,456	0	6,886	0	0
<b>Total to Ultimate Consumers.....</b>	<b>2,191,515</b>	<b>13,170</b>	<b>0</b>	<b>144,786</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	392,485	4,285	21,627	65,198	99,720	205,344
<b>Total Revenues From Sales of Elec.....</b>	<b>2,584,000</b>	<b>17,455</b>	<b>21,627</b>	<b>209,984</b>	<b>99,720</b>	<b>205,344</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	0	0	25,050	49,647	0	32,367
Commercial or Small.....	0	0	2,300	7,595	0	5,301
Industrial or Large.....	0	0	195	972	0	861
Other.....	0	0	205	176	0	453
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>0</b>	<b>27,750</b>	<b>58,390</b>	<b>0</b>	<b>38,982</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	0	163,481	289,652	0	319,868
Commercial or Small.....	0	0	424,917	151,183	0	300,409
Industrial or Large.....	0	0	459,202	678,934	0	24,368
Other.....	0	0	78,117	51,990	0	29,926
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>0</b>	<b>1,125,717</b>	<b>1,171,759</b>	<b>0</b>	<b>674,571</b>
Sales for Resale .....	481,067	597,159	0	176,478	1,043,797	593,438
<b>Total Sales.....</b>	<b>481,067</b>	<b>597,159</b>	<b>1,125,717</b>	<b>1,348,237</b>	<b>1,043,797</b>	<b>1,268,009</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	0	8,890	45,467	0	31,711
Commercial or Small.....	0	0	34,826	24,150	0	31,145
Industrial or Large.....	0	0	10,509	102,581	0	3,046
Other.....	0	0	12,366	4,940	0	2,939
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>0</b>	<b>66,591</b>	<b>177,138</b>	<b>0</b>	<b>68,841</b>
Sales for Resale .....	7,275	8,356	0	92,883	11,773	47,469
<b>Total Revenues From Sales of Elec.....</b>	<b>7,275</b>	<b>8,356</b>	<b>66,591</b>	<b>270,021</b>	<b>11,773</b>	<b>116,310</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	84,384	33,103	454,191	0	40,316	0
Commercial or Small.....	9,061	3,728	47,456	5	5,453	0
Industrial or Large.....	357	22	8,330	1	1,917	0
Other.....	138	109	2,166	6	422	0
<b>Total Ultimate Consumers.....</b>	<b>93,940</b>	<b>36,962</b>	<b>512,143</b>	<b>12</b>	<b>48,108</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	622,227	269,032	4,132,842	0	232,712	0
Commercial or Small.....	442,039	279,301	811,160	333	94,805	0
Industrial or Large.....	676,518	329,753	4,582,666	7,130	2,282,308	0
Other.....	55,130	2,449	78,222	782,929	21,105	0
<b>Total to Ultimate Consumers.....</b>	<b>1,795,914</b>	<b>880,535</b>	<b>9,604,890</b>	<b>790,392</b>	<b>2,630,930</b>	<b>0</b>
Sales for Resale .....	315,916	22,250	1,069,894	1,348,030	10,189,460	3,481,603
<b>Total Sales.....</b>	<b>2,111,830</b>	<b>902,785</b>	<b>10,674,784</b>	<b>2,138,422</b>	<b>12,820,390</b>	<b>3,481,603</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	67,352	26,017	355,093	0	17,359	0
Commercial or Small.....	46,928	21,494	66,808	19	10,320	0
Industrial or Large.....	53,619	20,317	329,860	328	162,940	0
Other.....	6,037	108	5,243	44,868	1,763	0
<b>Total to Ultimate Consumers.....</b>	<b>173,936</b>	<b>67,936</b>	<b>757,004</b>	<b>45,215</b>	<b>192,382</b>	<b>0</b>
Sales for Resale .....	25,838	0	153,365	47,533	597,826	341,742
<b>Total Revenues From Sales of Elec.....</b>	<b>199,774</b>	<b>67,936</b>	<b>910,369</b>	<b>92,748</b>	<b>790,208</b>	<b>341,742</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of
	December 31	June 30	June 30	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	54,535	27	0	0	157,638	45,475
Commercial or Small.....	6,411	1,003	0	0	20,632	5,739
Industrial or Large.....	1,296	862	0	0	224	14
Other.....	4,400	147	0	0	1,098	1
<b>Total Ultimate Consumers.....</b>	<b>66,642</b>	<b>2,039</b>	<b>0</b>	<b>0</b>	<b>179,592</b>	<b>51,229</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	539,341	138	0	0	1,183,682	389,705
Commercial or Small.....	126,434	247,829	0	0	1,353,522	439,025
Industrial or Large.....	642,932	927,939	0	0	1,392,957	380,087
Other.....	142,781	10,711	0	0	141,041	2,358
<b>Total to Ultimate Consumers.....</b>	<b>1,451,488</b>	<b>1,186,617</b>	<b>0</b>	<b>0</b>	<b>4,071,202</b>	<b>1,211,175</b>
Sales for Resale .....	667,564	0	1,432,396	337,666	290,033	0
<b>Total Sales.....</b>	<b>2,119,052</b>	<b>1,186,617</b>	<b>1,432,396</b>	<b>337,666</b>	<b>4,361,235</b>	<b>1,211,175</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	46,676	4	0	0	78,799	23,238
Commercial or Small.....	11,962	11,737	0	0	73,305	23,138
Industrial or Large.....	39,103	50,571	0	0	60,301	15,069
Other.....	9,352	1,174	0	0	10,001	102
<b>Total to Ultimate Consumers.....</b>	<b>107,093</b>	<b>63,486</b>	<b>0</b>	<b>0</b>	<b>222,406</b>	<b>61,547</b>
Sales for Resale .....	84,452	0	13,866	12,520	16,435	0
<b>Total Revenues From Sales of Elec.....</b>	<b>191,545</b>	<b>63,486</b>	<b>13,866</b>	<b>12,520</b>	<b>238,841</b>	<b>61,547</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	4,756	11,248	27,634	21,198	0	2,113
Commercial or Small.....	932	778	3,479	2,408	0	241
Industrial or Large.....	1	177	8	211	0	17
Other.....	225	0	0	115	0	50
<b>Total Ultimate Consumers.....</b>	<b>5,914</b>	<b>12,203</b>	<b>31,121</b>	<b>23,932</b>	<b>0</b>	<b>2,421</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	45,468	91,965	224,989	165,677	0	19,595
Commercial or Small.....	96,103	12,483	327,301	60,883	0	5,295
Industrial or Large.....	71,748	52,349	105,536	273,173	0	13,587
Other.....	3,835	0	0	97	0	155,289
<b>Total to Ultimate Consumers.....</b>	<b>217,154</b>	<b>156,797</b>	<b>657,826</b>	<b>499,830</b>	<b>0</b>	<b>193,766</b>
Sales for Resale .....	0	0	0	0	4,042,134	0
<b>Total Sales.....</b>	<b>217,154</b>	<b>156,797</b>	<b>657,826</b>	<b>499,830</b>	<b>4,042,134</b>	<b>193,766</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,298	5,869	13,375	9,669	0	1,992
Commercial or Small.....	4,772	769	14,536	3,074	0	590
Industrial or Large.....	3,084	2,924	4,028	10,910	0	1,147
Other.....	184	0	0	9	0	5,170
<b>Total to Ultimate Consumers.....</b>	<b>10,338</b>	<b>9,562</b>	<b>31,939</b>	<b>23,662</b>	<b>0</b>	<b>8,899</b>
Sales for Resale .....	0	0	0	0	136,270	0
<b>Total Revenues From Sales of Elec.....</b>	<b>10,338</b>	<b>9,562</b>	<b>31,939</b>	<b>23,662</b>	<b>136,270</b>	<b>8,899</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of
	December 31	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	9,952	15,224	19,952	16,771	4,070
Commercial or Small.....	0	1,143	2,510	3,109	2,491	808
Industrial or Large.....	0	3	44	26	34	17
Other.....	0	342	252	180	3	31
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>11,440</b>	<b>18,030</b>	<b>23,267</b>	<b>19,299</b>	<b>4,926</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	106,590	112,059	191,561	160,924	44,851
Commercial or Small.....	0	108,596	133,656	197,141	197,614	45,332
Industrial or Large.....	0	336,451	67,466	184,501	345,427	71,682
Other.....	0	8,219	41,557	21,625	8,215	3,103
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>559,856</b>	<b>354,738</b>	<b>594,828</b>	<b>712,180</b>	<b>164,968</b>
Sales for Resale .....	1,974,509	6,365	0	0	0	0
<b>Total Sales.....</b>	<b>1,974,509</b>	<b>566,221</b>	<b>354,738</b>	<b>594,828</b>	<b>712,180</b>	<b>164,968</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	10,140	12,319	14,508	14,625	4,412
Commercial or Small.....	0	9,157	11,987	13,474	15,855	3,960
Industrial or Large.....	0	20,900	5,446	11,161	17,837	4,103
Other.....	0	1,025	2,711	1,473	1,181	332
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>41,222</b>	<b>32,463</b>	<b>40,616</b>	<b>49,498</b>	<b>12,807</b>
Sales for Resale .....	105,106	449	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>105,106</b>	<b>41,671</b>	<b>32,463</b>	<b>40,616</b>	<b>49,498</b>	<b>12,807</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of
	December 31	September 30	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>						
Residential .....	9,239	8,361	0	20,527	70,335	13,332
Commercial or Small.....	1,183	1,010	0	4,136	8,368	1,441
Industrial or Large.....	40	255	0	0	17	349
Other.....	0	123	0	1	2,762	70
<b>Total Ultimate Consumers.....</b>	<b>10,462</b>	<b>9,749</b>	<b>0</b>	<b>24,664</b>	<b>81,482</b>	<b>15,192</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	82,727	121,686	0	226,646	787,923	161,000
Commercial or Small.....	66,753	23,173	0	336,005	673,538	27,614
Industrial or Large.....	210,849	118,459	0	0	171,942	115,449
Other.....	0	9,771	0	9,765	22,284	14,870
<b>Total to Ultimate Consumers.....</b>	<b>360,329</b>	<b>273,089</b>	<b>0</b>	<b>572,416</b>	<b>1,655,687</b>	<b>318,933</b>
Sales for Resale .....	0	0	6,670,329	0	362,061	748
<b>Total Sales.....</b>	<b>360,329</b>	<b>273,089</b>	<b>6,670,329</b>	<b>572,416</b>	<b>2,017,748</b>	<b>319,681</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	7,326	10,895	0	20,854	63,186	12,902
Commercial or Small.....	6,013	2,880	0	26,985	48,634	2,365
Industrial or Large.....	13,293	10,546	0	0	9,385	6,799
Other.....	0	905	0	1,008	3,432	962
<b>Total to Ultimate Consumers.....</b>	<b>26,632</b>	<b>25,226</b>	<b>0</b>	<b>48,847</b>	<b>124,637</b>	<b>23,028</b>
Sales for Resale .....	0	0	325,132	0	17,476	85
<b>Total Revenues From Sales of Elec.....</b>	<b>26,632</b>	<b>25,226</b>	<b>325,132</b>	<b>48,847</b>	<b>142,113</b>	<b>23,113</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>						
Residential .....	27,397	317,800	22,994	38,104	21,499	88,813
Commercial or Small.....	4,998	35,577	3,478	7,677	3,120	10,588
Industrial or Large.....	0	190	1	244	0	80
Other.....	617	3,037	1,564	1,749	851	10,566
<b>Total Ultimate Consumers.....</b>	<b>33,012</b>	<b>356,604</b>	<b>28,037</b>	<b>47,774</b>	<b>25,470</b>	<b>110,047</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	421,822	4,814,106	296,498	530,437	223,543	1,274,494
Commercial or Small.....	251,930	3,533,321	361,711	343,854	158,126	662,983
Industrial or Large.....	0	2,801,562	141	168,693	0	501,549
Other.....	5,115	120,141	5,241	9,063	4,593	103,844
<b>Total to Ultimate Consumers.....</b>	<b>678,867</b>	<b>11,269,130</b>	<b>663,591</b>	<b>1,052,047</b>	<b>386,262</b>	<b>2,542,870</b>
Sales for Resale .....	0	3,634,620	0	110,325	7,947	118,133
<b>Total Sales.....</b>	<b>678,867</b>	<b>14,903,750</b>	<b>663,591</b>	<b>1,162,372</b>	<b>394,209</b>	<b>2,661,003</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	33,540	331,637	26,532	44,316	22,172	99,626
Commercial or Small.....	22,144	194,325	31,293	26,414	16,184	46,022
Industrial or Large.....	0	110,463	18	10,245	0	24,705
Other.....	622	7,500	589	1,206	709	9,713
<b>Total to Ultimate Consumers.....</b>	<b>56,306</b>	<b>643,925</b>	<b>58,432</b>	<b>82,181</b>	<b>39,065</b>	<b>180,066</b>
Sales for Resale .....	0	144,785	0	4,984	1,066	9,764
<b>Total Revenues From Sales of Elec.....</b>	<b>56,306</b>	<b>788,710</b>	<b>58,432</b>	<b>87,165</b>	<b>40,131</b>	<b>189,830</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>						
Residential .....	15,446	18,612	36,332	127,190	3,770	9
Commercial or Small.....	2,531	1,662	6,255	20,066	794	1,205
Industrial or Large.....	314	0	1,070	22	1	0
Other.....	83	860	2,336	11,959	7	132
<b>Total Ultimate Consumers.....</b>	<b>18,374</b>	<b>21,134</b>	<b>45,993</b>	<b>159,237</b>	<b>4,572</b>	<b>1,346</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	194,256	213,683	482,019	1,582,559	46,846	144
Commercial or Small.....	60,345	124,068	124,462	2,583,399	82,222	920,186
Industrial or Large.....	179,830	0	576,448	414,478	32,680	0
Other.....	5,180	2,881	31,643	115,141	1,812	181,583
<b>Total to Ultimate Consumers.....</b>	<b>439,611</b>	<b>340,632</b>	<b>1,214,572</b>	<b>4,695,577</b>	<b>163,560</b>	<b>1,101,913</b>
Sales for Resale .....	0	0	0	2,765,092	0	166,184
<b>Total Sales.....</b>	<b>439,611</b>	<b>340,632</b>	<b>1,214,572</b>	<b>7,460,669</b>	<b>163,560</b>	<b>1,268,097</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	14,217	17,206	39,331	121,638	3,888	10
Commercial or Small.....	5,039	9,462	9,909	142,406	5,794	54,623
Industrial or Large.....	11,420	0	37,835	17,301	1,984	0
Other.....	937	458	2,626	17,201	94	12,721
<b>Total to Ultimate Consumers.....</b>	<b>31,613</b>	<b>27,126</b>	<b>89,701</b>	<b>298,546</b>	<b>11,760</b>	<b>67,354</b>
Sales for Resale .....	0	0	0	155,457	0	13,005
<b>Total Revenues From Sales of Elec.....</b>	<b>31,613</b>	<b>27,126</b>	<b>89,701</b>	<b>454,003</b>	<b>11,760</b>	<b>80,359</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	79,108	24,936	31,138	3,167	4,862	8,554
Commercial or Small.....	11,784	4,860	5,296	903	1,211	754
Industrial or Large.....	0	1	0	46	18	0
Other.....	4,879	0	3	0	62	93
<b>Total Ultimate Consumers.....</b>	<b>95,771</b>	<b>29,797</b>	<b>36,437</b>	<b>4,116</b>	<b>6,153</b>	<b>9,401</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	970,585	331,998	393,864	32,571	58,736	87,202
Commercial or Small.....	1,372,051	325,559	510,097	87,937	115,609	169,085
Industrial or Large.....	0	19,604	0	225,967	368,757	0
Other.....	98,502	0	30,837	0	10,649	15,952
<b>Total to Ultimate Consumers.....</b>	<b>2,441,138</b>	<b>677,161</b>	<b>934,798</b>	<b>346,475</b>	<b>553,751</b>	<b>272,239</b>
Sales for Resale .....	257,642	226,280	0	0	0	83,740
<b>Total Sales.....</b>	<b>2,698,780</b>	<b>903,441</b>	<b>934,798</b>	<b>346,475</b>	<b>553,751</b>	<b>355,979</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	87,552	27,941	27,990	2,406	4,556	6,529
Commercial or Small.....	94,398	21,554	31,203	6,676	9,358	11,007
Industrial or Large.....	0	1,224	0	10,842	17,340	0
Other.....	7,185	0	2,209	0	908	1,202
<b>Total to Ultimate Consumers.....</b>	<b>189,135</b>	<b>50,719</b>	<b>61,402</b>	<b>19,924</b>	<b>32,162</b>	<b>18,738</b>
Sales for Resale .....	15,600	6,500	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>204,735</b>	<b>57,219</b>	<b>61,402</b>	<b>19,924</b>	<b>32,162</b>	<b>18,738</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Covington City of	Crisp County Power Comm	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm
	December 31	December 31	December 31	June 30	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	7,850	9,139	10,280	3,751	14,679	5,312
Commercial or Small.....	1,444	2,156	2,836	1,306	1,227	619
Industrial or Large.....	10	74	116	15	0	51
Other.....	0	151	932	2	0	0
<b>Total Ultimate Consumers.....</b>	<b>9,304</b>	<b>11,520</b>	<b>14,164</b>	<b>5,074</b>	<b>15,906</b>	<b>5,982</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	97,261	146,373	150,480	55,398	141,156	77,492
Commercial or Small.....	110,668	90,768	385,571	37,998	324,977	38,381
Industrial or Large.....	115,352	98,265	744,082	182,703	0	106,671
Other.....	0	28,490	143,919	4,449	0	0
<b>Total to Ultimate Consumers.....</b>	<b>323,281</b>	<b>363,896</b>	<b>1,424,052</b>	<b>280,548</b>	<b>466,133</b>	<b>222,544</b>
Sales for Resale .....	0	0	51,785	0	0	0
<b>Total Sales.....</b>	<b>323,281</b>	<b>363,896</b>	<b>1,475,837</b>	<b>280,548</b>	<b>466,133</b>	<b>222,544</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	7,787	9,293	5,693	5,839	11,430	6,074
Commercial or Small.....	9,173	6,018	16,913	2,994	23,252	3,457
Industrial or Large.....	4,319	4,894	23,707	8,504	0	5,623
Other.....	0	1,938	5,817	278	0	0
<b>Total to Ultimate Consumers.....</b>	<b>21,279</b>	<b>22,143</b>	<b>52,130</b>	<b>17,615</b>	<b>34,682</b>	<b>15,154</b>
Sales for Resale .....	0	0	428	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>21,279</b>	<b>22,143</b>	<b>52,558</b>	<b>17,615</b>	<b>34,682</b>	<b>15,154</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority
	June 30	June 30	August 30	June 30	September 30	December 31
<b>Number of Consumers</b>						
Residential .....	12,117	10,217	7,500	34,873	5,757	0
Commercial or Small.....	1,951	1,727	1,323	5,875	1,040	0
Industrial or Large.....	16	66	0	0	19	0
Other.....	80	0	0	4,541	36	0
<b>Total Ultimate Consumers.....</b>	<b>14,164</b>	<b>12,010</b>	<b>8,823</b>	<b>45,289</b>	<b>6,852</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	126,031	106,343	91,058	351,658	83,811	0
Commercial or Small.....	144,406	116,077	205,645	694,723	73,590	0
Industrial or Large.....	81,085	285,933	0	0	40,884	0
Other.....	16,125	0	0	10,039	6,133	0
<b>Total to Ultimate Consumers.....</b>	<b>367,647</b>	<b>508,353</b>	<b>296,703</b>	<b>1,056,420</b>	<b>204,418</b>	<b>0</b>
Sales for Resale .....	0	0	0	0	0	12,100,083
<b>Total Sales.....</b>	<b>367,647</b>	<b>508,353</b>	<b>296,703</b>	<b>1,056,420</b>	<b>204,418</b>	<b>12,100,083</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	7,837	7,833	6,644	30,170	6,689	0
Commercial or Small.....	10,348	9,453	13,253	51,315	3,344	0
Industrial or Large.....	2,982	12,669	0	0	5,458	0
Other.....	8,785	0	0	2,349	231	0
<b>Total to Ultimate Consumers.....</b>	<b>29,952</b>	<b>29,955</b>	<b>19,897</b>	<b>83,834</b>	<b>15,722</b>	<b>0</b>
Sales for Resale .....	0	0	0	0	0	485,712
<b>Total Revenues From Sales of Elec.....</b>	<b>29,952</b>	<b>29,955</b>	<b>19,897</b>	<b>83,834</b>	<b>15,722</b>	<b>485,712</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Georgia	Georgia	Georgia	Idaho	Illinois	Illinois
	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of	Geneva City of
	December 31	December 31	December 31	September 30	December 31	April 30
<b>Number of Consumers</b>						
Residential .....	5,724	1,763	11,539	19,404	8,489	6,990
Commercial or Small.....	1,345	395	2,324	2,947	501	1,610
Industrial or Large.....	2	3	0	6	491	0
Other.....	0	0	0	27	0	75
<b>Total Ultimate Consumers.....</b>	<b>7,071</b>	<b>2,161</b>	<b>13,863</b>	<b>22,384</b>	<b>9,481</b>	<b>8,675</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	53,192	22,986	174,836	271,472	75,623	65,040
Commercial or Small.....	123,902	26,111	348,020	253,820	6,621	222,079
Industrial or Large.....	67,336	640,904	0	37,434	242,151	0
Other.....	0	0	0	43,850	0	8,156
<b>Total to Ultimate Consumers.....</b>	<b>244,430</b>	<b>690,001</b>	<b>522,856</b>	<b>606,576</b>	<b>324,395</b>	<b>295,275</b>
Sales for Resale .....	0	0	0	208,422	0	0
<b>Total Sales.....</b>	<b>244,430</b>	<b>690,001</b>	<b>522,856</b>	<b>814,998</b>	<b>324,395</b>	<b>295,275</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	4,451	1,960	12,136	11,840	5,150	2,890
Commercial or Small.....	8,991	2,246	19,575	11,960	433	9,899
Industrial or Large.....	2,650	14,536	0	1,354	12,878	0
Other.....	0	0	0	1,810	0	351
<b>Total to Ultimate Consumers.....</b>	<b>16,092</b>	<b>18,742</b>	<b>31,711</b>	<b>26,964</b>	<b>18,461</b>	<b>13,140</b>
Sales for Resale .....	0	0	0	8,551	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>16,092</b>	<b>18,742</b>	<b>31,711</b>	<b>35,515</b>	<b>18,461</b>	<b>13,140</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Illinois Municipal Elec Agency	Naperville City of	Rantoul Village of	Rochelle Municipal Utilities	Springfield City of	St Charles City of
	April 30	April 30	April 30	April 30	February 28	April 30
<b>Number of Consumers</b>						
Residential .....	0	46,505	5,434	5,603	56,665	10,399
Commercial or Small.....	0	3,524	475	818	7,717	1,543
Industrial or Large.....	0	18	68	20	1	45
Other.....	0	204	94	63	3,171	2
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>50,251</b>	<b>6,071</b>	<b>6,504</b>	<b>67,554</b>	<b>11,989</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	471,159	45,438	43,131	608,584	100,214
Commercial or Small.....	0	474,313	14,050	34,947	956,357	149,659
Industrial or Large.....	0	134,211	116,213	90,868	20,244	225,240
Other.....	0	63,403	1,017	8,335	91,160	16,304
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>1,143,086</b>	<b>176,718</b>	<b>177,281</b>	<b>1,676,345</b>	<b>491,417</b>
Sales for Resale .....	1,873,471	0	0	51	259,571	0
<b>Total Sales.....</b>	<b>1,873,471</b>	<b>1,143,086</b>	<b>176,718</b>	<b>177,332</b>	<b>1,935,916</b>	<b>491,417</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	36,158	3,290	3,904	33,066	6,484
Commercial or Small.....	0	26,141	1,209	3,090	60,704	8,825
Industrial or Large.....	0	6,109	5,709	5,701	964	10,441
Other.....	0	3,637	525	632	5,193	871
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>72,045</b>	<b>10,733</b>	<b>13,327</b>	<b>99,927</b>	<b>26,621</b>
Sales for Resale .....	79,199	0	0	31	2,773	0
<b>Total Revenues From Sales of Elec.....</b>	<b>79,199</b>	<b>72,045</b>	<b>10,733</b>	<b>13,358</b>	<b>102,700</b>	<b>26,621</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of	Greenfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	32,744	5,357	4,503	7,696	7,865	6,658
Commercial or Small.....	3,273	814	688	1,413	1,221	739
Industrial or Large.....	65	97	36	91	86	17
Other.....	2	0	84	51	2	62
<b>Total Ultimate Consumers.....</b>	<b>36,084</b>	<b>6,268</b>	<b>5,311</b>	<b>9,251</b>	<b>9,174</b>	<b>7,476</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	304,886	53,774	42,253	73,117	70,735	56,371
Commercial or Small.....	317,569	23,473	29,695	43,652	39,352	71,618
Industrial or Large.....	85,215	461,577	133,077	271,556	221,386	114,072
Other.....	4,498	0	2,247	3,829	2,600	5,078
<b>Total to Ultimate Consumers.....</b>	<b>712,168</b>	<b>538,824</b>	<b>207,272</b>	<b>392,154</b>	<b>334,073</b>	<b>247,139</b>
Sales for Resale .....	0	0	0	15,611	0	0
<b>Total Sales.....</b>	<b>712,168</b>	<b>538,824</b>	<b>207,272</b>	<b>407,765</b>	<b>334,073</b>	<b>247,139</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	19,047	2,436	2,605	4,768	4,190	3,278
Commercial or Small.....	16,953	1,418	1,905	2,712	2,127	3,279
Industrial or Large.....	3,853	19,421	6,270	11,763	8,522	4,818
Other.....	387	0	155	310	217	388
<b>Total to Ultimate Consumers.....</b>	<b>40,240</b>	<b>23,275</b>	<b>10,935</b>	<b>19,553</b>	<b>15,056</b>	<b>11,763</b>
Sales for Resale .....	0	0	0	1,911	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>40,240</b>	<b>23,275</b>	<b>10,935</b>	<b>21,464</b>	<b>15,056</b>	<b>11,763</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of	Mishawaka City of	Peru City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	0	5,151	6,393	10,817	21,391	9,590
Commercial or Small.....	0	952	858	1,912	3,110	320
Industrial or Large.....	0	165	263	74	0	992
Other.....	0	91	48	5	206	106
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>6,359</b>	<b>7,562</b>	<b>12,808</b>	<b>24,707</b>	<b>11,008</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	62,649	60,329	94,174	165,704	87,173
Commercial or Small.....	0	71,874	17,597	76,477	370,731	5,700
Industrial or Large.....	0	181,853	101,695	211,010	0	135,376
Other.....	0	9,173	3,104	2,664	25,100	4,347
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>325,549</b>	<b>182,725</b>	<b>384,325</b>	<b>561,535</b>	<b>232,596</b>
Sales for Resale .....	4,731,082	0	0	0	0	0
<b>Total Sales.....</b>	<b>4,731,082</b>	<b>325,549</b>	<b>182,725</b>	<b>384,325</b>	<b>561,535</b>	<b>232,596</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	3,548	3,555	6,211	7,041	5,080
Commercial or Small.....	0	3,753	1,039	4,618	20,731	319
Industrial or Large.....	0	8,602	5,143	9,789	0	6,198
Other.....	0	567	133	132	1,768	229
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>16,470</b>	<b>9,870</b>	<b>20,750</b>	<b>29,540</b>	<b>11,826</b>
Sales for Resale .....	169,542	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>169,542</b>	<b>16,470</b>	<b>9,870</b>	<b>20,750</b>	<b>29,540</b>	<b>11,826</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Richmond City of	Scottsburg City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of
	December 31	December 31	December 31	June 30	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	18,749	2,482	6,263	17,724	14,025	9,288
Commercial or Small.....	2,821	800	958	2,268	1,812	1,505
Industrial or Large.....	189	98	2	5	43	12
Other.....	69	0	55	185	177	34
<b>Total Ultimate Consumers.....</b>	<b>21,828</b>	<b>3,380</b>	<b>7,278</b>	<b>20,182</b>	<b>16,057</b>	<b>10,839</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	193,681	30,661	64,755	130,670	137,928	93,587
Commercial or Small.....	119,633	26,076	63,171	204,015	109,418	165,625
Industrial or Large.....	622,674	159,828	26,594	102,152	61,093	596,699
Other.....	11,262	0	9,065	97,236	59,374	18,545
<b>Total to Ultimate Consumers.....</b>	<b>947,250</b>	<b>216,565</b>	<b>163,585</b>	<b>534,073</b>	<b>367,813</b>	<b>874,456</b>
Sales for Resale .....	534,380	0	0	163	24,447	511,698
<b>Total Sales.....</b>	<b>1,481,630</b>	<b>216,565</b>	<b>163,585</b>	<b>534,236</b>	<b>392,260</b>	<b>1,386,154</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	11,133	1,744	3,857	9,473	6,447	6,159
Commercial or Small.....	6,698	1,114	3,270	11,452	4,555	9,324
Industrial or Large.....	23,904	6,783	1,062	4,193	2,244	24,377
Other.....	951	0	375	3,801	1,881	778
<b>Total to Ultimate Consumers.....</b>	<b>42,686</b>	<b>9,641</b>	<b>8,564</b>	<b>28,919</b>	<b>15,127</b>	<b>40,638</b>
Sales for Resale .....	17,897	0	0	6	694	13,693
<b>Total Revenues From Sales of Elec.....</b>	<b>60,583</b>	<b>9,641</b>	<b>8,564</b>	<b>28,925</b>	<b>15,821</b>	<b>54,331</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Pella City of	Spencer City of	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	3,767	4,861	4,743	6,937	9,797	57,956
Commercial or Small.....	472	860	866	1,004	763	6,892
Industrial or Large.....	31	0	89	0	517	115
Other.....	56	107	2	1	0	253
<b>Total Ultimate Consumers.....</b>	<b>4,326</b>	<b>5,828</b>	<b>5,700</b>	<b>7,942</b>	<b>11,077</b>	<b>65,216</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	34,376	55,321	44,285	58,115	78,114	545,308
Commercial or Small.....	18,546	77,234	43,137	187,566	24,347	822,627
Industrial or Large.....	125,447	0	87,844	0	96,080	803,137
Other.....	5,818	13,700	5,022	210,117	0	63,823
<b>Total to Ultimate Consumers.....</b>	<b>184,187</b>	<b>146,255</b>	<b>180,288</b>	<b>455,798</b>	<b>198,541</b>	<b>2,234,895</b>
Sales for Resale .....	995	20,491	0	0	0	528,562
<b>Total Sales.....</b>	<b>185,182</b>	<b>166,746</b>	<b>180,288</b>	<b>455,798</b>	<b>198,541</b>	<b>2,763,457</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,095	2,312	3,313	4,195	7,470	35,705
Commercial or Small.....	1,720	3,405	2,479	10,424	1,884	45,194
Industrial or Large.....	6,649	0	3,373	0	6,688	29,639
Other.....	451	623	50	7,553	0	3,591
<b>Total to Ultimate Consumers.....</b>	<b>11,915</b>	<b>6,340</b>	<b>9,215</b>	<b>22,172</b>	<b>16,042</b>	<b>114,129</b>
Sales for Resale .....	32	181	0	0	0	20,356
<b>Total Revenues From Sales of Elec.....</b>	<b>11,947</b>	<b>6,521</b>	<b>9,215</b>	<b>22,172</b>	<b>16,042</b>	<b>134,485</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency	McPherson City of	Winfield City of	Bardstown City of	Bowling Green City of	Frankfort City of
	December 31	December 31	December 31	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	6,875	6,385	3,081	20,008	16,220
Commercial or Small.....	0	1,138	1,244	953	3,850	2,655
Industrial or Large.....	0	15	120	12	15	263
Other.....	0	1	102	432	156	778
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>8,029</b>	<b>7,851</b>	<b>4,478</b>	<b>24,029</b>	<b>19,916</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	80,924	60,106	38,894	218,019	193,345
Commercial or Small.....	0	92,900	21,403	50,506	350,719	72,442
Industrial or Large.....	0	463,222	164,763	84,657	197,615	415,245
Other.....	0	3,364	8,217	388	8,454	23,089
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>640,410</b>	<b>254,489</b>	<b>174,445</b>	<b>774,807</b>	<b>704,121</b>
Sales for Resale .....	567,587	101,973	5,906	0	0	28,118
<b>Total Sales.....</b>	<b>567,587</b>	<b>742,383</b>	<b>260,395</b>	<b>174,445</b>	<b>774,807</b>	<b>732,239</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	3,780	4,740	1,940	14,181	8,533
Commercial or Small.....	0	4,213	1,615	2,525	21,804	3,671
Industrial or Large.....	0	14,249	7,936	3,468	9,778	13,972
Other.....	0	135	550	34	720	1,053
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>22,377</b>	<b>14,841</b>	<b>7,967</b>	<b>46,483</b>	<b>27,229</b>
Sales for Resale .....	18,972	10,444	304	0	0	1,665
<b>Total Revenues From Sales of Elec.....</b>	<b>18,972</b>	<b>32,821</b>	<b>15,145</b>	<b>7,967</b>	<b>46,483</b>	<b>28,894</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of
	June 30	June 30	May 31	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	3,871	5,004	10,182	11,338	7,174	4,869
Commercial or Small.....	678	1,604	1,687	2,039	1,397	921
Industrial or Large.....	7	9	16	6	0	3
Other.....	27	49	1,719	34	0	50
<b>Total Ultimate Consumers.....</b>	<b>4,583</b>	<b>6,666</b>	<b>13,604</b>	<b>13,417</b>	<b>8,571</b>	<b>5,843</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	46,267	58,753	119,584	134,491	74,945	54,639
Commercial or Small.....	38,947	116,433	208,702	153,983	237,414	70,223
Industrial or Large.....	155,629	164,078	291,298	126,566	0	26,727
Other.....	2,042	3,585	12,670	6,159	0	2,529
<b>Total to Ultimate Consumers.....</b>	<b>242,885</b>	<b>342,849</b>	<b>632,254</b>	<b>421,199</b>	<b>312,359</b>	<b>154,118</b>
Sales for Resale .....	0	0	1,507,758	0	0	0
<b>Total Sales.....</b>	<b>242,885</b>	<b>342,849</b>	<b>2,140,012</b>	<b>421,199</b>	<b>312,359</b>	<b>154,118</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,807	3,808	4,793	7,892	3,651	3,615
Commercial or Small.....	2,411	7,405	7,303	9,297	9,815	4,450
Industrial or Large.....	6,590	7,320	8,322	5,004	0	1,598
Other.....	149	348	542	524	0	178
<b>Total to Ultimate Consumers.....</b>	<b>11,957</b>	<b>18,881</b>	<b>20,960</b>	<b>22,717</b>	<b>13,466</b>	<b>9,841</b>
Sales for Resale .....	0	0	15,973	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>11,957</b>	<b>18,881</b>	<b>36,933</b>	<b>22,717</b>	<b>13,466</b>	<b>9,841</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth
	June 30	May 31	June 30	April 30	October 31	October 31
<b>Number of Consumers</b>						
Residential .....	5,941	22,346	18,864	18,342	45,690	0
Commercial or Small.....	1,140	2,488	3,146	2,741	6,928	0
Industrial or Large.....	7	535	9	0	0	0
Other.....	12	3	490	535	2,409	0
<b>Total Ultimate Consumers.....</b>	<b>7,100</b>	<b>25,372</b>	<b>22,509</b>	<b>21,618</b>	<b>55,027</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	73,651	225,624	226,461	279,869	717,885	0
Commercial or Small.....	67,694	44,238	275,799	372,546	887,477	0
Industrial or Large.....	123,170	512,574	80,746	0	0	0
Other.....	2,554	60,674	10,626	28,166	102,128	0
<b>Total to Ultimate Consumers.....</b>	<b>267,069</b>	<b>843,110</b>	<b>593,632</b>	<b>680,581</b>	<b>1,707,490</b>	<b>0</b>
Sales for Resale .....	0	1,797,522	0	15,877	616,288	1,462,128
<b>Total Sales.....</b>	<b>267,069</b>	<b>2,640,632</b>	<b>593,632</b>	<b>696,458</b>	<b>2,323,778</b>	<b>1,462,128</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	4,613	12,525	14,008	22,143	45,233	0
Commercial or Small.....	4,306	2,504	17,914	28,696	53,663	0
Industrial or Large.....	6,223	19,705	4,348	0	0	0
Other.....	219	1,551	986	4	6,821	0
<b>Total to Ultimate Consumers.....</b>	<b>15,361</b>	<b>36,285</b>	<b>37,256</b>	<b>50,843</b>	<b>105,717</b>	<b>0</b>
Sales for Resale .....	0	38,347	0	105	26,598	44,604
<b>Total Revenues From Sales of Elec.....</b>	<b>15,361</b>	<b>74,632</b>	<b>37,256</b>	<b>50,948</b>	<b>132,315</b>	<b>44,604</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Maine
	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of
	December 31	December 31	May 31	September 30	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	0	5,030	6,540	7,690	8,840	2,698
Commercial or Small.....	0	1,262	935	1,100	1,566	303
Industrial or Large.....	0	0	12	64	0	1
Other.....	0	0	0	237	0	2
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>6,292</b>	<b>7,487</b>	<b>9,091</b>	<b>10,406</b>	<b>3,004</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	78,050	77,182	92,622	147,643	15,000
Commercial or Small.....	0	93,727	80,794	70,106	139,521	10,000
Industrial or Large.....	0	0	97,415	51,219	0	190,500
Other.....	0	0	0	57,041	0	500
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>171,777</b>	<b>255,391</b>	<b>270,988</b>	<b>287,164</b>	<b>216,000</b>
Sales for Resale .....	1,431,774	0	0	0	29,851	0
<b>Total Sales.....</b>	<b>1,431,774</b>	<b>171,777</b>	<b>255,391</b>	<b>270,988</b>	<b>317,015</b>	<b>216,000</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	6,017	5,707	11,240	16,292	1,468
Commercial or Small.....	0	6,004	7,746	5,180	9,331	957
Industrial or Large.....	0	0	5,365	2,808	0	12,700
Other.....	0	0	0	523	0	71
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>12,021</b>	<b>18,818</b>	<b>19,751</b>	<b>25,623</b>	<b>15,196</b>
Sales for Resale .....	65,127	0	0	0	340	0
<b>Total Revenues From Sales of Elec.....</b>	<b>65,127</b>	<b>12,021</b>	<b>18,818</b>	<b>19,751</b>	<b>25,963</b>	<b>15,196</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	6,960	14,756	11,974	23,027	6,132	9,726
Commercial or Small.....	1,821	2,183	2,085	2,246	1,098	1,421
Industrial or Large.....	0	135	10	27	25	280
Other.....	126	4	303	227	56	341
<b>Total Ultimate Consumers.....</b>	<b>8,907</b>	<b>17,078</b>	<b>14,372</b>	<b>25,527</b>	<b>7,311</b>	<b>11,768</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	86,110	130,942	98,785	165,657	61,265	75,790
Commercial or Small.....	153,264	61,507	236,463	111,000	39,309	30,323
Industrial or Large.....	0	130,425	35,168	104,595	56,477	183,709
Other.....	10,328	7,318	14,618	46,397	8,433	13,571
<b>Total to Ultimate Consumers.....</b>	<b>249,702</b>	<b>330,192</b>	<b>385,034</b>	<b>427,649</b>	<b>165,484</b>	<b>303,393</b>
Sales for Resale .....	0	0	9,086	0	0	0
<b>Total Sales.....</b>	<b>249,702</b>	<b>330,192</b>	<b>394,120</b>	<b>427,649</b>	<b>165,484</b>	<b>303,393</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,230	6,593	8,022	13,401	5,770	8,771
Commercial or Small.....	10,675	3,246	21,377	9,449	4,683	3,781
Industrial or Large.....	0	4,878	2,731	7,135	4,094	18,834
Other.....	788	352	1,273	3,388	841	1,594
<b>Total to Ultimate Consumers.....</b>	<b>17,693</b>	<b>15,069</b>	<b>33,403</b>	<b>33,373</b>	<b>15,388</b>	<b>32,980</b>
Sales for Resale .....	0	0	909	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>17,693</b>	<b>15,069</b>	<b>34,312</b>	<b>33,373</b>	<b>15,388</b>	<b>32,980</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	14,335	9,408	5,342	8,074	0	10,591
Commercial or Small.....	2,052	1,184	468	513	0	1,518
Industrial or Large.....	85	158	69	242	0	27
Other.....	566	291	57	88	0	571
<b>Total Ultimate Consumers.....</b>	<b>17,038</b>	<b>11,041</b>	<b>5,936</b>	<b>8,917</b>	<b>0</b>	<b>12,707</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	96,298	77,735	53,372	64,739	0	86,963
Commercial or Small.....	152,390	18,537	10,856	13,649	0	69,835
Industrial or Large.....	22,275	194,628	114,043	126,647	0	42,278
Other.....	24,340	14,630	5,952	4,339	0	7,775
<b>Total to Ultimate Consumers.....</b>	<b>295,303</b>	<b>305,530</b>	<b>184,223</b>	<b>209,374</b>	<b>0</b>	<b>206,851</b>
Sales for Resale .....	0	0	0	0	3,202,745	0
<b>Total Sales.....</b>	<b>295,303</b>	<b>305,530</b>	<b>184,223</b>	<b>209,374</b>	<b>3,202,745</b>	<b>206,851</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	9,562	8,412	4,272	7,034	0	7,835
Commercial or Small.....	15,961	2,425	967	1,483	0	7,207
Industrial or Large.....	1,646	17,370	9,625	11,270	0	3,265
Other.....	2,624	1,201	490	756	0	631
<b>Total to Ultimate Consumers.....</b>	<b>29,793</b>	<b>29,408</b>	<b>15,354</b>	<b>20,543</b>	<b>0</b>	<b>18,938</b>
Sales for Resale .....	23	0	0	0	276,311	0
<b>Total Revenues From Sales of Elec.....</b>	<b>29,816</b>	<b>29,408</b>	<b>15,354</b>	<b>20,543</b>	<b>276,311</b>	<b>18,938</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	Taunton City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	10,876	12,523	19,552	23,745	12,726	29,353
Commercial or Small.....	920	2,146	2,061	0	1,014	3,233
Industrial or Large.....	144	80	1,296	2,595	61	52
Other.....	129	8	125	481	95	223
<b>Total Ultimate Consumers.....</b>	<b>12,069</b>	<b>14,757</b>	<b>23,034</b>	<b>26,821</b>	<b>13,896</b>	<b>32,861</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	90,195	81,484	158,027	203,790	110,981	224,136
Commercial or Small.....	16,749	102,416	20,778	0	34,444	183,493
Industrial or Large.....	104,633	130,165	258,375	435,200	114,355	179,159
Other.....	12,529	7,205	22,461	32,546	12,404	29,456
<b>Total to Ultimate Consumers.....</b>	<b>224,106</b>	<b>321,270</b>	<b>459,641</b>	<b>671,536</b>	<b>272,184</b>	<b>616,244</b>
Sales for Resale .....	0	0	0	722	0	58,361
<b>Total Sales.....</b>	<b>224,106</b>	<b>321,270</b>	<b>459,641</b>	<b>672,258</b>	<b>272,184</b>	<b>674,605</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	8,697	5,902	13,708	20,939	9,115	17,633
Commercial or Small.....	1,887	9,967	2,467	0	3,565	16,573
Industrial or Large.....	9,546	9,124	26,102	35,835	8,092	11,061
Other.....	1,090	534	2,494	3,143	1,153	2,461
<b>Total to Ultimate Consumers.....</b>	<b>21,220</b>	<b>25,527</b>	<b>44,771</b>	<b>59,917</b>	<b>21,925</b>	<b>47,728</b>
Sales for Resale .....	0	0	0	72	0	4,329
<b>Total Revenues From Sales of Elec.....</b>	<b>21,220</b>	<b>25,527</b>	<b>44,771</b>	<b>59,989</b>	<b>21,925</b>	<b>52,057</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan	Michigan
	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util	Detroit City of
	December 31	December 31	December 31	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	9,796	8,690	14,955	16,599	5,185	0
Commercial or Small.....	1,414	1,038	1,601	2,216	948	1,555
Industrial or Large.....	163	0	126	35	204	8
Other.....	2	72	123	101	181	0
<b>Total Ultimate Consumers.....</b>	<b>11,375</b>	<b>9,800</b>	<b>16,805</b>	<b>18,951</b>	<b>6,518</b>	<b>1,563</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	65,548	86,372	110,872	110,064	33,552	0
Commercial or Small.....	23,626	123,362	93,038	105,902	19,099	579,428
Industrial or Large.....	69,245	0	100,356	40,914	216,670	13,759
Other.....	8,676	10,684	10,519	26,224	518	0
<b>Total to Ultimate Consumers.....</b>	<b>167,095</b>	<b>220,418</b>	<b>314,785</b>	<b>283,104</b>	<b>269,839</b>	<b>593,187</b>
Sales for Resale .....	0	0	10,953	0	0	0
<b>Total Sales.....</b>	<b>167,095</b>	<b>220,418</b>	<b>325,738</b>	<b>283,104</b>	<b>269,839</b>	<b>593,187</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	7,635	7,284	11,917	7,983	3,047	0
Commercial or Small.....	2,822	10,406	11,253	7,267	2,003	46,748
Industrial or Large.....	6,931	0	10,591	2,204	11,902	2,098
Other.....	905	838	1,290	1,876	85	0
<b>Total to Ultimate Consumers.....</b>	<b>18,293</b>	<b>18,528</b>	<b>35,051</b>	<b>19,330</b>	<b>17,037</b>	<b>48,846</b>
Sales for Resale .....	0	0	869	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>18,293</b>	<b>18,528</b>	<b>35,920</b>	<b>19,330</b>	<b>17,037</b>	<b>48,846</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of	Michigan Public Power Agency
	June 30	June 30	June 30	June 30	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	10,768	4,928	20,741	81,892	13,232	0
Commercial or Small.....	1,265	864	3,673	13,986	1,560	0
Industrial or Large.....	150	23	103	357	0	0
Other.....	261	6	26	2	198	0
<b>Total Ultimate Consumers.....</b>	<b>12,444</b>	<b>5,821</b>	<b>24,543</b>	<b>96,237</b>	<b>14,990</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	69,679	34,708	151,036	565,212	89,475	0
Commercial or Small.....	74,087	42,333	295,612	1,086,829	127,128	0
Industrial or Large.....	144,150	82,254	624,289	630,982	0	0
Other.....	10,656	505	3,440	39,820	54,016	0
<b>Total to Ultimate Consumers.....</b>	<b>298,572</b>	<b>159,800</b>	<b>1,074,377</b>	<b>2,322,843</b>	<b>270,619</b>	<b>0</b>
Sales for Resale .....	94,178	0	0	898,984	28,779	2,809,168
<b>Total Sales.....</b>	<b>392,750</b>	<b>159,800</b>	<b>1,074,377</b>	<b>3,221,827</b>	<b>299,398</b>	<b>2,809,168</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,606	2,717	9,671	34,757	6,313	0
Commercial or Small.....	5,291	2,727	17,908	61,686	7,432	0
Industrial or Large.....	8,622	4,783	32,731	30,086	0	0
Other.....	912	29	460	5,230	3,191	0
<b>Total to Ultimate Consumers.....</b>	<b>20,431</b>	<b>10,256</b>	<b>60,770</b>	<b>131,759</b>	<b>16,936</b>	<b>0</b>
Sales for Resale .....	2,112	0	0	25,456	2,310	107,938
<b>Total Revenues From Sales of Elec.....</b>	<b>22,543</b>	<b>10,256</b>	<b>60,770</b>	<b>157,215</b>	<b>19,246</b>	<b>107,938</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Minnesota
	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of	Alexandria City of
	June 30	September 30	June 30	September 30	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	0	5,821	7,230	11,907	4,050	6,628
Commercial or Small.....	0	846	2,592	1,004	425	1,330
Industrial or Large.....	0	106	32	129	101	61
Other.....	0	0	2	1	25	122
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>6,773</b>	<b>9,856</b>	<b>13,041</b>	<b>4,601</b>	<b>8,141</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	44,915	42,344	72,265	28,769	58,826
Commercial or Small.....	0	48,440	130,453	22,312	24,506	55,053
Industrial or Large.....	0	139,929	109,496	173,380	195,204	110,188
Other.....	0	0	924	4,127	680	2,641
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>233,284</b>	<b>283,217</b>	<b>272,084</b>	<b>249,159</b>	<b>226,708</b>
Sales for Resale .....	637,668	0	0	0	0	0
<b>Total Sales.....</b>	<b>637,668</b>	<b>233,284</b>	<b>283,217</b>	<b>272,084</b>	<b>249,159</b>	<b>226,708</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	3,175	2,916	6,700	1,813	3,559
Commercial or Small.....	0	3,960	9,323	2,409	1,785	2,900
Industrial or Large.....	0	8,053	5,461	12,104	10,208	4,981
Other.....	0	0	170	422	70	164
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>15,188</b>	<b>17,870</b>	<b>21,635</b>	<b>13,876</b>	<b>11,604</b>
Sales for Resale .....	34,018	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>34,018</b>	<b>15,188</b>	<b>17,870</b>	<b>21,635</b>	<b>13,876</b>	<b>11,604</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Anoka City of	Austin City of	Brainerd Public Utilities	Central Minnesota MPA	Chaska City of	Hutchinson Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	9,935	10,196	6,083	0	5,708	5,554
Commercial or Small.....	1,161	1,139	1,339	0	324	883
Industrial or Large.....	19	1	24	0	286	2
Other.....	0	374	65	0	72	1
<b>Total Ultimate Consumers.....</b>	<b>11,115</b>	<b>11,710</b>	<b>7,511</b>	<b>0</b>	<b>6,390</b>	<b>6,440</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	71,592	73,379	41,865	0	50,370	45,449
Commercial or Small.....	76,553	114,379	65,794	0	3,752	89,343
Industrial or Large.....	120,749	109,536	53,495	0	168,496	160,334
Other.....	0	4,104	6,368	0	8,638	1,136
<b>Total to Ultimate Consumers.....</b>	<b>268,894</b>	<b>301,398</b>	<b>167,522</b>	<b>0</b>	<b>231,256</b>	<b>296,262</b>
Sales for Resale .....	0	128,765	0	165,665	0	13,016
<b>Total Sales.....</b>	<b>268,894</b>	<b>430,163</b>	<b>167,522</b>	<b>165,665</b>	<b>231,256</b>	<b>309,278</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,457	6,025	2,545	0	3,374	3,178
Commercial or Small.....	4,889	8,015	3,796	0	269	5,913
Industrial or Large.....	5,980	5,352	2,733	0	8,722	8,862
Other.....	0	348	354	0	377	64
<b>Total to Ultimate Consumers.....</b>	<b>16,326</b>	<b>19,740</b>	<b>9,428</b>	<b>0</b>	<b>12,742</b>	<b>18,017</b>
Sales for Resale .....	0	0	0	7,371	0	907
<b>Total Revenues From Sales of Elec.....</b>	<b>16,326</b>	<b>19,740</b>	<b>9,428</b>	<b>7,371</b>	<b>12,742</b>	<b>18,924</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Marshall City of	Minnesota Municipal Power Agny	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	5,140	0	11,816	5,825	0	8,999
Commercial or Small.....	855	0	1,575	913	0	752
Industrial or Large.....	92	0	185	7	0	67
Other.....	1	0	3	168	0	24
<b>Total Ultimate Consumers.....</b>	<b>6,088</b>	<b>0</b>	<b>13,579</b>	<b>6,913</b>	<b>0</b>	<b>9,842</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	50,624	0	131,313	43,839	0	69,561
Commercial or Small.....	29,494	0	28,939	58,220	0	43,459
Industrial or Large.....	450,034	0	178,561	84,969	0	214,663
Other.....	932	0	8,153	10,584	0	3,492
<b>Total to Ultimate Consumers.....</b>	<b>531,084</b>	<b>0</b>	<b>346,966</b>	<b>197,612</b>	<b>0</b>	<b>331,175</b>
Sales for Resale .....	0	1,265,894	0	77	788,541	0
<b>Total Sales.....</b>	<b>531,084</b>	<b>1,265,894</b>	<b>346,966</b>	<b>197,689</b>	<b>788,541</b>	<b>331,175</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,639	0	6,418	3,940	0	5,558
Commercial or Small.....	1,527	0	1,650	3,932	0	2,963
Industrial or Large.....	15,775	0	7,225	5,298	0	11,519
Other.....	151	0	366	704	0	146
<b>Total to Ultimate Consumers.....</b>	<b>20,092</b>	<b>0</b>	<b>15,659</b>	<b>13,874</b>	<b>0</b>	<b>20,186</b>
Sales for Resale .....	0	50,130	0	0	35,561	0
<b>Total Revenues From Sales of Elec.....</b>	<b>20,092</b>	<b>50,130</b>	<b>15,659</b>	<b>13,874</b>	<b>35,561</b>	<b>20,186</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny	Willmar Municipal Utils Comm	Worthington City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	35,575	9,349	0	0	7,479	4,461
Commercial or Small.....	3,775	704	0	0	1,076	788
Industrial or Large.....	2	357	0	0	30	5
Other.....	4	466	0	0	0	1
<b>Total Ultimate Consumers.....</b>	<b>39,356</b>	<b>10,876</b>	<b>0</b>	<b>0</b>	<b>8,585</b>	<b>5,255</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	270,852	73,326	0	0	60,158	31,391
Commercial or Small.....	572,832	148,165	0	0	71,818	58,302
Industrial or Large.....	245,260	45,166	0	0	113,771	71,845
Other.....	16,150	2,432	0	0	0	1,909
<b>Total to Ultimate Consumers.....</b>	<b>1,105,094</b>	<b>269,089</b>	<b>0</b>	<b>0</b>	<b>245,747</b>	<b>163,447</b>
Sales for Resale .....	308,198	0	2,859,860	1,796,513	0	3,531
<b>Total Sales.....</b>	<b>1,413,292</b>	<b>269,089</b>	<b>2,859,860</b>	<b>1,796,513</b>	<b>245,747</b>	<b>166,978</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	22,143	5,546	0	0	4,344	2,126
Commercial or Small.....	36,830	8,070	0	0	5,039	3,681
Industrial or Large.....	12,933	2,099	0	0	6,369	3,375
Other.....	1,581	123	0	0	0	230
<b>Total to Ultimate Consumers.....</b>	<b>73,487</b>	<b>15,838</b>	<b>0</b>	<b>0</b>	<b>15,752</b>	<b>9,412</b>
Sales for Resale .....	13,747	0	136,588	45,992	0	170
<b>Total Revenues From Sales of Elec.....</b>	<b>87,234</b>	<b>15,838</b>	<b>136,588</b>	<b>45,992</b>	<b>15,752</b>	<b>9,582</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale Public Utilities	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	2,851	6,588	10,019	8,538	8,582	2,709
Commercial or Small.....	665	1,272	3,094	1,483	1,959	836
Industrial or Large.....	3	12	13	6	4	3
Other.....	19	69	27	147	19	23
<b>Total Ultimate Consumers.....</b>	<b>3,538</b>	<b>7,941</b>	<b>13,153</b>	<b>10,174</b>	<b>10,564</b>	<b>3,571</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	40,434	86,988	147,020	108,775	131,332	34,573
Commercial or Small.....	35,706	70,655	204,513	136,885	76,253	50,620
Industrial or Large.....	142,523	44,408	154,987	38,657	30,573	93,347
Other.....	3,702	7,909	6,359	11,997	5,749	2,367
<b>Total to Ultimate Consumers.....</b>	<b>222,365</b>	<b>209,960</b>	<b>512,879</b>	<b>296,314</b>	<b>243,907</b>	<b>180,907</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>222,365</b>	<b>209,960</b>	<b>512,879</b>	<b>296,314</b>	<b>243,907</b>	<b>180,907</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,519	5,239	9,172	6,602	8,258	2,282
Commercial or Small.....	2,296	4,314	13,056	8,638	4,949	3,440
Industrial or Large.....	5,471	1,924	7,818	2,090	1,476	4,561
Other.....	272	581	617	959	585	219
<b>Total to Ultimate Consumers.....</b>	<b>10,558</b>	<b>12,058</b>	<b>30,663</b>	<b>18,289</b>	<b>15,268</b>	<b>10,502</b>
Sales for Resale .....	0	3,126	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>10,558</b>	<b>15,184</b>	<b>30,663</b>	<b>18,289</b>	<b>15,268</b>	<b>10,502</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of	West Point City of
	September 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	7,825	5,435	9,060	10,805	3,386
Commercial or Small.....	0	2,063	1,065	1,570	4,069	679
Industrial or Large.....	0	6	1	6	13	6
Other.....	0	25	25	38	17	7
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>9,919</b>	<b>6,526</b>	<b>10,674</b>	<b>14,904</b>	<b>4,078</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	114,830	69,301	110,626	159,756	39,842
Commercial or Small.....	0	90,281	91,504	111,605	300,155	46,457
Industrial or Large.....	0	70,834	11,446	166,461	220,147	119,837
Other.....	0	4,800	3,734	3,860	13,109	3,505
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>280,745</b>	<b>175,985</b>	<b>392,552</b>	<b>693,167</b>	<b>209,641</b>
Sales for Resale .....	921,271	0	0	0	0	0
<b>Total Sales.....</b>	<b>921,271</b>	<b>280,745</b>	<b>175,985</b>	<b>392,552</b>	<b>693,167</b>	<b>209,641</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	7,200	4,362	7,250	9,538	2,623
Commercial or Small.....	0	5,967	5,623	7,185	18,251	3,055
Industrial or Large.....	0	3,779	578	7,981	10,148	5,940
Other.....	0	389	376	378	1,229	273
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>17,335</b>	<b>10,939</b>	<b>22,794</b>	<b>39,166</b>	<b>11,891</b>
Sales for Resale .....	34,832	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>34,832</b>	<b>17,335</b>	<b>10,939</b>	<b>22,794</b>	<b>39,166</b>	<b>11,891</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Farmington City of	Hannibal City of	Independence City of	Kennett City of
	June 30	September 30	September 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	6,005	30,134	4,443	7,648	48,616	4,757
Commercial or Small.....	944	4,997	707	1,039	4,473	1,140
Industrial or Large.....	21	22	96	119	14	7
Other.....	2	1	76	20	61	1
<b>Total Ultimate Consumers.....</b>	<b>6,972</b>	<b>35,154</b>	<b>5,322</b>	<b>8,826</b>	<b>53,164</b>	<b>5,905</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	58,179	309,614	54,458	69,674	495,418	66,713
Commercial or Small.....	55,435	407,074	26,072	22,545	449,786	53,767
Industrial or Large.....	116,488	242,682	67,973	138,039	47,756	26,726
Other.....	10,776	6,612	10,237	7,342	9,065	2,599
<b>Total to Ultimate Consumers.....</b>	<b>240,878</b>	<b>965,982</b>	<b>158,740</b>	<b>237,600</b>	<b>1,002,025</b>	<b>149,805</b>
Sales for Resale .....	2,161	19,129	0	0	14,798	3,606
<b>Total Sales.....</b>	<b>243,039</b>	<b>985,111</b>	<b>158,740</b>	<b>237,600</b>	<b>1,016,823</b>	<b>153,411</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,525	21,721	3,394	3,804	38,808	2,967
Commercial or Small.....	2,904	25,550	1,774	1,376	29,482	2,461
Industrial or Large.....	4,737	12,897	3,986	6,262	2,235	1,006
Other.....	391	9	446	181	760	119
<b>Total to Ultimate Consumers.....</b>	<b>11,557</b>	<b>60,177</b>	<b>9,600</b>	<b>11,623</b>	<b>71,285</b>	<b>6,553</b>
Sales for Resale .....	418	725	0	0	1,203	984
<b>Total Revenues From Sales of Elec.....</b>	<b>11,975</b>	<b>60,902</b>	<b>9,600</b>	<b>11,623</b>	<b>72,488</b>	<b>7,537</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	March 31	October 31	September 30	March 31	December 31	September 30
<b>Number of Consumers</b>						
Residential .....	8,360	4,402	4,993	3,250	7,703	6,367
Commercial or Small.....	1,090	1,261	922	615	1,587	1,236
Industrial or Large.....	3	65	6	2	19	150
Other.....	0	0	1	2	1	0
<b>Total Ultimate Consumers.....</b>	<b>9,453</b>	<b>5,728</b>	<b>5,922</b>	<b>3,869</b>	<b>9,310</b>	<b>7,753</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	87,022	54,392	45,497	32,424	105,303	78,387
Commercial or Small.....	90,856	46,280	60,589	39,060	129,837	32,677
Industrial or Large.....	27,544	142,881	77,650	115,261	73,865	158,103
Other.....	0	0	1,464	4,827	1,258	0
<b>Total to Ultimate Consumers.....</b>	<b>205,422</b>	<b>243,553</b>	<b>185,200</b>	<b>191,572</b>	<b>310,263</b>	<b>269,167</b>
Sales for Resale .....	0	0	181	0	8,042	0
<b>Total Sales.....</b>	<b>205,422</b>	<b>243,553</b>	<b>185,381</b>	<b>191,572</b>	<b>318,305</b>	<b>269,167</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,495	3,406	2,906	1,857	4,716	4,362
Commercial or Small.....	5,494	3,028	3,293	2,001	6,276	1,758
Industrial or Large.....	1,263	7,446	3,275	5,643	2,890	8,060
Other.....	0	0	88	235	27	0
<b>Total to Ultimate Consumers.....</b>	<b>13,252</b>	<b>13,880</b>	<b>9,562</b>	<b>9,736</b>	<b>13,909</b>	<b>14,180</b>
Sales for Resale .....	0	0	11	0	1,821	0
<b>Total Revenues From Sales of Elec.....</b>	<b>13,252</b>	<b>13,880</b>	<b>9,573</b>	<b>9,736</b>	<b>15,730</b>	<b>14,180</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist
	May 31	September 30	September 30	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	7,332	78,111	5,734	0	5,276	11,613
Commercial or Small.....	1,634	12,388	789	0	304	1,092
Industrial or Large.....	18	145	153	0	7	3
Other.....	1	0	410	0	2,718	4,422
<b>Total Ultimate Consumers.....</b>	<b>8,985</b>	<b>90,644</b>	<b>7,086</b>	<b>0</b>	<b>8,305</b>	<b>17,130</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	100,999	845,563	59,304	0	112,545	185,481
Commercial or Small.....	101,983	1,376,505	17,681	0	39,215	48,372
Industrial or Large.....	81,739	483,642	81,332	0	51,637	10,215
Other.....	2,866	0	928	0	44,565	96,268
<b>Total to Ultimate Consumers.....</b>	<b>287,587</b>	<b>2,705,710</b>	<b>159,245</b>	<b>0</b>	<b>247,962</b>	<b>340,336</b>
Sales for Resale .....	1,760,995	635,942	0	437,995	4,378	0
<b>Total Sales.....</b>	<b>2,048,582</b>	<b>3,341,652</b>	<b>159,245</b>	<b>437,995</b>	<b>252,340</b>	<b>340,336</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,054	46,407	3,678	0	6,671	10,521
Commercial or Small.....	5,161	60,105	1,101	0	1,961	2,694
Industrial or Large.....	2,846	17,674	3,873	0	1,940	437
Other.....	270	0	62	0	2,994	6,918
<b>Total to Ultimate Consumers.....</b>	<b>13,331</b>	<b>124,186</b>	<b>8,714</b>	<b>0</b>	<b>13,566</b>	<b>20,570</b>
Sales for Resale .....	43,420	21,108	0	10,441	159	0
<b>Total Revenues From Sales of Elec.....</b>	<b>56,751</b>	<b>145,294</b>	<b>8,714</b>	<b>10,441</b>	<b>13,725</b>	<b>20,570</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE
	September 30	September 30	December 31	December 31	December 31	March 31
<b>Number of Consumers</b>						
Residential .....	11,327	18,662	10,345	96,781	13,887	0
Commercial or Small.....	1,377	3,135	1,821	12,871	2,653	0
Industrial or Large.....	428	68	87	236	33	0
Other.....	664	153	135	1,371	789	0
<b>Total Ultimate Consumers.....</b>	<b>13,796</b>	<b>22,018</b>	<b>12,388</b>	<b>111,259</b>	<b>17,362</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	123,215	176,634	98,340	973,922	207,417	0
Commercial or Small.....	43,751	141,429	82,164	1,002,476	131,164	0
Industrial or Large.....	215,233	272,195	232,462	559,770	564,342	0
Other.....	1,414	8,379	16,070	266,324	44,337	0
<b>Total to Ultimate Consumers.....</b>	<b>383,613</b>	<b>598,637</b>	<b>429,036</b>	<b>2,802,492</b>	<b>947,260</b>	<b>0</b>
Sales for Resale .....	62,644	90,122	151,238	601,149	497,456	1,844,925
<b>Total Sales.....</b>	<b>446,257</b>	<b>688,759</b>	<b>580,274</b>	<b>3,403,641</b>	<b>1,444,716</b>	<b>1,844,925</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,520	9,966	5,932	59,386	10,045	0
Commercial or Small.....	2,112	7,723	4,420	45,762	6,259	0
Industrial or Large.....	8,193	10,046	7,794	21,584	15,624	0
Other.....	104	439	670	11,640	2,096	0
<b>Total to Ultimate Consumers.....</b>	<b>15,929</b>	<b>28,174</b>	<b>18,816</b>	<b>138,372</b>	<b>34,024</b>	<b>0</b>
Sales for Resale .....	2,335	2,440	1,743	12,869	16,594	80,424
<b>Total Revenues From Sales of Elec.....</b>	<b>18,264</b>	<b>30,614</b>	<b>20,559</b>	<b>151,241</b>	<b>50,618</b>	<b>80,424</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District	Perennial Public Power Dist	Southern Public Power District
	December 31	December 31	September 30	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	75,661	12,647	11,959	256,541	4,607	14,535
Commercial or Small.....	16,295	3,899	1,714	36,088	261	1,953
Industrial or Large.....	61	50	0	110	1,562	255
Other.....	3,237	111	2	543	492	7,624
<b>Total Ultimate Consumers.....</b>	<b>95,254</b>	<b>16,707</b>	<b>13,675</b>	<b>293,282</b>	<b>6,922</b>	<b>24,367</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	853,769	224,209	105,820	2,889,544	81,343	207,189
Commercial or Small.....	871,181	68,594	129,709	3,129,922	14,021	27,091
Industrial or Large.....	1,121,096	242,962	0	2,299,363	104,495	261,449
Other.....	196,995	1,575	25,164	81,268	3,230	129,777
<b>Total to Ultimate Consumers.....</b>	<b>3,043,041</b>	<b>537,340</b>	<b>260,693</b>	<b>8,400,097</b>	<b>203,089</b>	<b>625,506</b>
Sales for Resale .....	13,162,862	15,452	0	4,194,395	0	0
<b>Total Sales.....</b>	<b>16,205,903</b>	<b>552,792</b>	<b>260,693</b>	<b>12,594,492</b>	<b>203,089</b>	<b>625,506</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	66,174	14,335	5,962	197,522	5,337	11,714
Commercial or Small.....	50,118	5,313	6,262	167,954	866	1,786
Industrial or Large.....	33,033	9,133	0	76,406	4,901	9,490
Other.....	11,632	163	671	12,269	302	9,453
<b>Total to Ultimate Consumers.....</b>	<b>160,957</b>	<b>28,944</b>	<b>12,895</b>	<b>454,151</b>	<b>11,406</b>	<b>32,443</b>
Sales for Resale .....	424,249	621	0	110,300	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>585,206</b>	<b>29,565</b>	<b>12,895</b>	<b>564,451</b>	<b>11,406</b>	<b>32,443</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Nevada	Nevada	New Jersey	New Mexico	New Mexico	New Mexico
	Colorado River Comm of Nevada	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	7,272	15,380	29,066	8,037	7,463
Commercial or Small.....	1	877	2,607	5,340	1,815	647
Industrial or Large.....	5	0	49	6	0	0
Other.....	0	252	3	3,060	666	4
<b>Total Ultimate Consumers.....</b>	<b>6</b>	<b>8,401</b>	<b>18,039</b>	<b>37,472</b>	<b>10,518</b>	<b>8,114</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	115,649	134,863	197,691	43,611	49,791
Commercial or Small.....	29,109	186,667	126,417	325,106	132,505	39,189
Industrial or Large.....	732,338	0	212,830	404,864	0	0
Other.....	0	21,416	4,027	27,215	24,737	408,894
<b>Total to Ultimate Consumers.....</b>	<b>761,447</b>	<b>323,732</b>	<b>478,137</b>	<b>954,876</b>	<b>200,853</b>	<b>497,874</b>
Sales for Resale .....	1,020,566	18,056	0	66,656	0	94,727
<b>Total Sales.....</b>	<b>1,782,013</b>	<b>341,788</b>	<b>478,137</b>	<b>1,021,532</b>	<b>200,853</b>	<b>592,601</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	5,479	13,550	15,700	3,354	4,541
Commercial or Small.....	421	8,377	12,229	24,104	9,799	2,657
Industrial or Large.....	11,215	0	15,073	16,934	0	0
Other.....	0	1,098	884	2,273	2,025	22,175
<b>Total to Ultimate Consumers.....</b>	<b>11,636</b>	<b>14,954</b>	<b>41,736</b>	<b>59,011</b>	<b>15,178</b>	<b>29,373</b>
Sales for Resale .....	14,123	672	0	1,272	0	5,518
<b>Total Revenues From Sales of Elec.....</b>	<b>25,759</b>	<b>15,626</b>	<b>41,736</b>	<b>60,283</b>	<b>15,178</b>	<b>34,891</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	New York	New York	New York	New York	New York	New York
	Fairport Village of	Freeport Village of Inc	Jamestown Board of Public Util	Long Island Power Authority	Massena Town of	Plattsburgh City of
	May 31	February 28	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	13,820	13,008	16,862	949,847	7,990	7,076
Commercial or Small.....	1,284	1,752	251	109,565	851	1,219
Industrial or Large.....	11	0	126	0	161	5
Other.....	54	124	225	4,924	307	193
<b>Total Ultimate Consumers.....</b>	<b>15,169</b>	<b>14,884</b>	<b>17,464</b>	<b>1,064,336</b>	<b>9,309</b>	<b>8,493</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	226,875	109,031	144,074	7,929,390	88,818	155,184
Commercial or Small.....	110,226	136,904	141,185	9,399,328	13,439	121,838
Industrial or Large.....	67,918	0	175,024	0	62,281	255,775
Other.....	2,897	16,075	40,196	423,099	5,211	4,756
<b>Total to Ultimate Consumers.....</b>	<b>407,916</b>	<b>262,010</b>	<b>500,479</b>	<b>17,751,817</b>	<b>169,749</b>	<b>537,553</b>
Sales for Resale .....	0	0	65,046	0	0	0
<b>Total Sales.....</b>	<b>407,916</b>	<b>262,010</b>	<b>565,525</b>	<b>17,751,817</b>	<b>169,749</b>	<b>537,553</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,822	8,289	7,213	1,083,320	3,935	5,107
Commercial or Small.....	3,831	9,539	7,404	1,050,426	691	4,486
Industrial or Large.....	1,350	0	7,747	0	2,241	4,741
Other.....	220	1,375	2,013	40,074	352	196
<b>Total to Ultimate Consumers.....</b>	<b>12,223</b>	<b>19,203</b>	<b>24,377</b>	<b>2,173,820</b>	<b>7,219</b>	<b>14,530</b>
Sales for Resale .....	0	0	2,809	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>12,223</b>	<b>19,203</b>	<b>27,186</b>	<b>2,173,820</b>	<b>7,219</b>	<b>14,530</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	8,960	5,128	9,294	19,279	8,965
Commercial or Small.....	4	1,198	386	1,902	3,095	1,573
Industrial or Large.....	21	0	20	18	26	0
Other.....	117	45	4	1	2	4
<b>Total Ultimate Consumers.....</b>	<b>142</b>	<b>10,203</b>	<b>5,538</b>	<b>11,215</b>	<b>22,402</b>	<b>10,542</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	85,869	55,950	111,153	240,379	114,017
Commercial or Small.....	122,472	97,031	30,254	111,482	320,890	139,935
Industrial or Large.....	4,750,868	0	328,708	53,826	61,422	0
Other.....	9,384,537	5,872	1,488	9,465	568	13,923
<b>Total to Ultimate Consumers.....</b>	<b>14,257,877</b>	<b>188,772</b>	<b>416,400</b>	<b>285,926</b>	<b>623,259</b>	<b>267,875</b>
Sales for Resale .....	34,214,235	0	0	0	0	0
<b>Total Sales.....</b>	<b>48,472,112</b>	<b>188,772</b>	<b>416,400</b>	<b>285,926</b>	<b>623,259</b>	<b>267,875</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	6,833	1,873	10,333	18,933	11,028
Commercial or Small.....	6,949	7,045	898	9,153	21,013	11,092
Industrial or Large.....	94,255	0	6,908	2,916	2,510	0
Other.....	745,385	440	106	689	36	961
<b>Total to Ultimate Consumers.....</b>	<b>846,589</b>	<b>14,318</b>	<b>9,785</b>	<b>23,091</b>	<b>42,492</b>	<b>23,081</b>
Sales for Resale .....	1,142,814	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>1,989,403</b>	<b>14,318</b>	<b>9,785</b>	<b>23,091</b>	<b>42,492</b>	<b>23,081</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Fayetteville Public Works Comm	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	60,830	22,109	41,905	29,732	10,662	15,607
Commercial or Small.....	6,627	3,268	5,309	5,046	1,884	2,471
Industrial or Large.....	25	85	271	377	10	65
Other.....	4	278	12	2	2	79
<b>Total Ultimate Consumers.....</b>	<b>67,486</b>	<b>25,740</b>	<b>47,497</b>	<b>35,157</b>	<b>12,558</b>	<b>18,222</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	828,071	225,243	540,861	314,688	138,246	194,422
Commercial or Small.....	717,417	305,783	517,482	465,096	162,419	146,535
Industrial or Large.....	422,395	99,745	288,808	192,657	140,354	116,872
Other.....	74,034	25,534	33,094	17,127	6,260	7,352
<b>Total to Ultimate Consumers.....</b>	<b>2,041,917</b>	<b>656,305</b>	<b>1,380,245</b>	<b>989,568</b>	<b>447,279</b>	<b>465,181</b>
Sales for Resale .....	0	0	40,637	0	0	0
<b>Total Sales.....</b>	<b>2,041,917</b>	<b>656,305</b>	<b>1,420,882</b>	<b>989,568</b>	<b>447,279</b>	<b>465,181</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	62,511	20,688	49,972	30,017	13,694	18,508
Commercial or Small.....	45,248	24,076	39,928	35,950	13,313	11,697
Industrial or Large.....	19,097	6,052	16,901	7,977	7,596	5,506
Other.....	4,889	1,858	3,049	2,050	606	380
<b>Total to Ultimate Consumers.....</b>	<b>131,745</b>	<b>52,674</b>	<b>109,850</b>	<b>75,994</b>	<b>35,209</b>	<b>36,091</b>
Sales for Resale .....	0	0	1,968	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>131,745</b>	<b>52,674</b>	<b>111,818</b>	<b>75,994</b>	<b>35,209</b>	<b>36,091</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	8,472	7,733	6,693	14,255	5,290	0
Commercial or Small.....	1,385	1,852	1,444	2,761	1,505	0
Industrial or Large.....	4	52	46	8	2	0
Other.....	0	48	53	2	241	0
<b>Total Ultimate Consumers.....</b>	<b>9,861</b>	<b>9,685</b>	<b>8,236</b>	<b>17,026</b>	<b>7,038</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	92,689	86,505	69,151	192,295	47,343	0
Commercial or Small.....	158,705	155,891	107,161	156,130	91,882	0
Industrial or Large.....	15,442	289,634	139,107	62,435	9,106	0
Other.....	0	2,943	9,047	4,463	54,057	0
<b>Total to Ultimate Consumers.....</b>	<b>266,836</b>	<b>534,973</b>	<b>324,466</b>	<b>415,323</b>	<b>202,388</b>	<b>0</b>
Sales for Resale .....	0	0	0	198	0	7,296,316
<b>Total Sales.....</b>	<b>266,836</b>	<b>534,973</b>	<b>324,466</b>	<b>415,521</b>	<b>202,388</b>	<b>7,296,316</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	8,352	7,535	6,033	18,720	3,903	0
Commercial or Small.....	14,267	11,567	7,211	14,075	5,891	0
Industrial or Large.....	1,201	13,120	7,425	4,016	602	0
Other.....	0	429	726	488	3,608	0
<b>Total to Ultimate Consumers.....</b>	<b>23,820</b>	<b>32,651</b>	<b>21,395</b>	<b>37,299</b>	<b>14,004</b>	<b>0</b>
Sales for Resale .....	0	0	0	14	0	456,845
<b>Total Revenues From Sales of Elec.....</b>	<b>23,820</b>	<b>32,651</b>	<b>21,395</b>	<b>37,313</b>	<b>14,004</b>	<b>456,845</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny	Rocky Mount City of	Shelby City of	Statesville City of	Tarboro Town of	Washington City of
	December 31	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	25,136	6,408	10,179	5,048	10,159
Commercial or Small.....	0	4,288	1,718	2,200	786	2,163
Industrial or Large.....	0	21	5	41	18	2
Other.....	0	133	0	103	2	2
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>29,578</b>	<b>8,131</b>	<b>12,523</b>	<b>5,854</b>	<b>12,326</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	290,486	69,840	99,540	58,572	118,845
Commercial or Small.....	0	306,528	111,154	203,911	71,718	112,734
Industrial or Large.....	0	170,920	2,649	125,251	133,574	17,920
Other.....	0	8,638	0	21,244	7,453	3,728
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>776,572</b>	<b>183,643</b>	<b>449,946</b>	<b>271,317</b>	<b>253,227</b>
Sales for Resale .....	6,677,676	0	0	0	0	0
<b>Total Sales.....</b>	<b>6,677,676</b>	<b>776,572</b>	<b>183,643</b>	<b>449,946</b>	<b>271,317</b>	<b>253,227</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	27,181	5,876	7,645	5,019	11,871
Commercial or Small.....	0	24,950	7,843	13,707	5,650	9,929
Industrial or Large.....	0	10,814	177	6,620	7,949	1,301
Other.....	0	1,426	0	1,456	744	435
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>64,371</b>	<b>13,896</b>	<b>29,428</b>	<b>19,362</b>	<b>23,536</b>
Sales for Resale .....	280,340	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>280,340</b>	<b>64,371</b>	<b>13,896</b>	<b>29,428</b>	<b>19,362</b>	<b>23,536</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	North Carolina	Ohio	Ohio	Ohio	Ohio	Ohio
	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of
	June 30	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	26,886	0	10,921	4,778	6,287	72,146
Commercial or Small.....	3,604	0	1,559	694	799	6,422
Industrial or Large.....	140	0	79	41	13	23
Other.....	116	0	52	0	2	1,388
<b>Total Ultimate Consumers.....</b>	<b>30,746</b>	<b>0</b>	<b>12,611</b>	<b>5,513</b>	<b>7,101</b>	<b>79,979</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	350,545	0	81,178	41,958	62,070	415,846
Commercial or Small.....	352,280	0	54,667	30,613	39,442	496,242
Industrial or Large.....	473,059	0	271,712	173,985	61,896	591,340
Other.....	27,048	0	3,208	0	4,099	76,188
<b>Total to Ultimate Consumers.....</b>	<b>1,202,932</b>	<b>0</b>	<b>410,765</b>	<b>246,556</b>	<b>167,507</b>	<b>1,579,616</b>
Sales for Resale .....	25,976	5,973,116	2,939	884	0	0
<b>Total Sales.....</b>	<b>1,228,908</b>	<b>5,973,116</b>	<b>413,704</b>	<b>247,440</b>	<b>167,507</b>	<b>1,579,616</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	32,120	0	5,387	2,490	3,431	43,237
Commercial or Small.....	28,015	0	3,183	2,130	2,286	46,804
Industrial or Large.....	25,869	0	13,911	8,654	2,795	34,354
Other.....	2,689	0	161	0	202	9,674
<b>Total to Ultimate Consumers.....</b>	<b>88,693</b>	<b>0</b>	<b>22,642</b>	<b>13,274</b>	<b>8,714</b>	<b>134,069</b>
Sales for Resale .....	1,424	213,725	167	86	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>90,117</b>	<b>213,725</b>	<b>22,809</b>	<b>13,360</b>	<b>8,714</b>	<b>134,069</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of	Napoleon City of	Niles City of
	December 31	December 31	January 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	9,530	21,202	5,404	24,247	6,325	10,472
Commercial or Small.....	2,806	1,532	834	2,801	663	1,180
Industrial or Large.....	509	164	121	18	52	97
Other.....	410	225	0	0	27	4
<b>Total Ultimate Consumers.....</b>	<b>13,255</b>	<b>23,123</b>	<b>6,359</b>	<b>27,066</b>	<b>7,067</b>	<b>11,753</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	60,981	147,125	49,168	224,600	44,314	79,455
Commercial or Small.....	74,775	40,787	24,507	195,466	22,852	113,805
Industrial or Large.....	570,166	173,170	121,208	162,896	84,231	69,644
Other.....	38,654	11,614	0	0	2,900	140
<b>Total to Ultimate Consumers.....</b>	<b>744,576</b>	<b>372,696</b>	<b>194,883</b>	<b>582,962</b>	<b>154,297</b>	<b>263,044</b>
Sales for Resale .....	0	0	0	16,391	0	0
<b>Total Sales.....</b>	<b>744,576</b>	<b>372,696</b>	<b>194,883</b>	<b>599,353</b>	<b>154,297</b>	<b>263,044</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,062	11,510	3,526	18,021	3,417	5,785
Commercial or Small.....	6,852	4,180	1,996	16,613	1,842	7,545
Industrial or Large.....	31,920	9,936	6,819	8,905	5,254	5,308
Other.....	2,917	1,284	0	0	69	43
<b>Total to Ultimate Consumers.....</b>	<b>46,751</b>	<b>26,910</b>	<b>12,341</b>	<b>43,539</b>	<b>10,582</b>	<b>18,681</b>
Sales for Resale .....	0	0	0	3,840	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>46,751</b>	<b>26,910</b>	<b>12,341</b>	<b>47,379</b>	<b>10,582</b>	<b>18,681</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Orrville City of	Painesville City of	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	5,647	8,999	9,217	3,469	9,222	4,445
Commercial or Small.....	664	1,852	1,151	469	1,154	608
Industrial or Large.....	14	3	21	17	153	12
Other.....	24	0	0	14	0	0
<b>Total Ultimate Consumers.....</b>	<b>6,349</b>	<b>10,854</b>	<b>10,389</b>	<b>3,969</b>	<b>10,529</b>	<b>5,065</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	65,541	64,345	79,886	30,718	82,154	43,937
Commercial or Small.....	55,972	105,743	110,498	38,018	59,538	58,086
Industrial or Large.....	132,517	37,433	96,428	116,850	124,199	70,867
Other.....	3,784	0	0	1,872	0	0
<b>Total to Ultimate Consumers.....</b>	<b>257,814</b>	<b>207,521</b>	<b>286,812</b>	<b>187,458</b>	<b>265,891</b>	<b>172,890</b>
Sales for Resale .....	83,391	0	76	10,999	0	0
<b>Total Sales.....</b>	<b>341,205</b>	<b>207,521</b>	<b>286,888</b>	<b>198,457</b>	<b>265,891</b>	<b>172,890</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	4,022	5,298	5,072	2,195	6,975	2,203
Commercial or Small.....	3,604	7,659	6,302	2,403	4,170	2,947
Industrial or Large.....	6,835	1,813	4,866	5,530	7,307	2,679
Other.....	261	0	0	76	0	0
<b>Total to Ultimate Consumers.....</b>	<b>14,722</b>	<b>14,770</b>	<b>16,240</b>	<b>10,204</b>	<b>18,452</b>	<b>7,829</b>
Sales for Resale .....	3,024	0	8	427	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>17,746</b>	<b>14,770</b>	<b>16,248</b>	<b>10,631</b>	<b>18,452</b>	<b>7,829</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Ohio	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Westerville City of	Altus City of	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority
	December 31	June 30	June 30	June 30	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	12,757	7,726	8,445	7,062	26,017	0
Commercial or Small.....	1,550	1,222	1,172	1,222	2,461	59
Industrial or Large.....	16	6	104	70	223	17
Other.....	1	1	0	1	417	0
<b>Total Ultimate Consumers.....</b>	<b>14,324</b>	<b>8,955</b>	<b>9,721</b>	<b>8,355</b>	<b>29,118</b>	<b>76</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	171,013	82,194	97,611	79,743	372,287	0
Commercial or Small.....	153,030	77,513	36,978	48,333	67,534	47,264
Industrial or Large.....	81,563	20,979	125,641	48,575	137,369	642,439
Other.....	262	743	0	73	81,686	0
<b>Total to Ultimate Consumers.....</b>	<b>405,868</b>	<b>181,429</b>	<b>260,230</b>	<b>176,724</b>	<b>658,876</b>	<b>689,703</b>
Sales for Resale .....	0	0	0	0	0	5,014,032
<b>Total Sales.....</b>	<b>405,868</b>	<b>181,429</b>	<b>260,230</b>	<b>176,724</b>	<b>658,876</b>	<b>5,703,735</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	10,215	5,480	7,301	4,598	24,690	0
Commercial or Small.....	8,289	3,658	2,583	2,536	5,031	8,915
Industrial or Large.....	3,295	628	6,523	1,835	7,336	19,048
Other.....	29	515	0	37	4,523	0
<b>Total to Ultimate Consumers.....</b>	<b>21,828</b>	<b>10,281</b>	<b>16,407</b>	<b>9,006</b>	<b>41,580</b>	<b>27,963</b>
Sales for Resale .....	0	0	0	0	0	160,098
<b>Total Revenues From Sales of Elec.....</b>	<b>21,828</b>	<b>10,281</b>	<b>16,407</b>	<b>9,006</b>	<b>41,580</b>	<b>188,061</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority	Central Lincoln Peoples Utl Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist
	December 31	June 30	June 30	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	0	13,898	15,028	29,453	3,422	10,349
Commercial or Small.....	0	1,921	1,650	4,718	428	1,088
Industrial or Large.....	0	19	6	136	2	6
Other.....	0	159	0	33	2	539
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>15,997</b>	<b>16,684</b>	<b>34,340</b>	<b>3,854</b>	<b>11,982</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	147,500	165,018	410,966	65,865	141,621
Commercial or Small.....	0	125,886	143,473	205,976	25,971	58,836
Industrial or Large.....	0	53,463	163,754	616,452	547,198	156,752
Other.....	0	17,752	0	3,711	661	1,918
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>344,601</b>	<b>472,245</b>	<b>1,237,105</b>	<b>639,695</b>	<b>359,127</b>
Sales for Resale .....	2,655,070	0	26,796	0	0	0
<b>Total Sales.....</b>	<b>2,655,070</b>	<b>344,601</b>	<b>499,041</b>	<b>1,237,105</b>	<b>639,695</b>	<b>359,127</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	10,663	11,469	21,136	1,907	7,270
Commercial or Small.....	0	8,046	8,897	9,599	857	2,971
Industrial or Large.....	0	2,637	6,312	17,368	16,701	5,375
Other.....	0	1,799	0	652	59	194
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>23,145</b>	<b>26,678</b>	<b>48,755</b>	<b>19,524</b>	<b>15,810</b>
Sales for Resale .....	110,577	0	1,827	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>110,577</b>	<b>23,145</b>	<b>28,505</b>	<b>48,755</b>	<b>19,524</b>	<b>15,810</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald People's Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD	Springfield City of
	December 31	December 31	June 30	June 30	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	14,918	71,366	6,984	11,139	7,817	25,307
Commercial or Small.....	2,220	8,702	799	2,831	1,214	2,096
Industrial or Large.....	11	16	98	2	157	356
Other.....	18	13	711	1	47	476
<b>Total Ultimate Consumers.....</b>	<b>17,167</b>	<b>80,097</b>	<b>8,592</b>	<b>13,973</b>	<b>9,235</b>	<b>28,235</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	239,089	1,052,355	107,893	183,947	121,374	382,311
Commercial or Small.....	85,212	1,063,581	50,198	193,255	31,719	57,620
Industrial or Large.....	106,822	695,666	93,157	421,387	126,709	437,422
Other.....	184	32,926	1,829	1,603	2,310	2,473
<b>Total to Ultimate Consumers.....</b>	<b>431,307</b>	<b>2,844,528</b>	<b>253,077</b>	<b>800,192</b>	<b>282,112</b>	<b>879,826</b>
Sales for Resale .....	0	742,518	0	0	40,727	43,262
<b>Total Sales.....</b>	<b>431,307</b>	<b>3,587,046</b>	<b>253,077</b>	<b>800,192</b>	<b>322,839</b>	<b>923,088</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	13,588	49,572	4,112	6,517	5,668	16,003
Commercial or Small.....	4,976	41,701	1,736	8,232	1,532	6,134
Industrial or Large.....	5,021	19,937	2,951	11,001	4,211	9,192
Other.....	28	1,401	131	54	261	2,622
<b>Total to Ultimate Consumers.....</b>	<b>23,613</b>	<b>112,611</b>	<b>8,930</b>	<b>25,804</b>	<b>11,672</b>	<b>33,951</b>
Sales for Resale .....	0	83,644	0	0	2,605	6,928
<b>Total Revenues From Sales of Elec.....</b>	<b>23,613</b>	<b>196,255</b>	<b>8,930</b>	<b>25,804</b>	<b>14,277</b>	<b>40,879</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Oregon	Pennsylvania	South Carolina	South Carolina	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Camden City of	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk
	December 31	December 31	June 30	March 31	March 31	December 31
<b>Number of Consumers</b>						
Residential .....	15,994	8,563	7,621	10,346	6,135	10,664
Commercial or Small.....	2,045	1,613	1,226	1,539	1,165	1,860
Industrial or Large.....	11	20	0	0	25	246
Other.....	2	74	0	4,661	1,367	84
<b>Total Ultimate Consumers.....</b>	<b>18,052</b>	<b>10,270</b>	<b>8,847</b>	<b>16,546</b>	<b>8,692</b>	<b>12,854</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	211,982	71,767	97,967	132,300	67,483	106,053
Commercial or Small.....	119,445	90,128	66,876	117,242	85,430	34,848
Industrial or Large.....	67,282	87,982	0	0	62,017	126,496
Other.....	4,755	5,757	0	3,127	4,500	3,689
<b>Total to Ultimate Consumers.....</b>	<b>403,464</b>	<b>255,634</b>	<b>164,843</b>	<b>252,669</b>	<b>219,430</b>	<b>271,086</b>
Sales for Resale .....	8,591	0	0	0	0	0
<b>Total Sales.....</b>	<b>412,055</b>	<b>255,634</b>	<b>164,843</b>	<b>252,669</b>	<b>219,430</b>	<b>271,086</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	12,589	4,685	7,153	11,650	5,590	6,384
Commercial or Small.....	5,782	5,435	5,102	8,505	7,940	2,198
Industrial or Large.....	2,291	3,659	0	0	2,047	5,912
Other.....	353	264	0	498	867	261
<b>Total to Ultimate Consumers.....</b>	<b>21,015</b>	<b>14,043</b>	<b>12,255</b>	<b>20,653</b>	<b>16,444</b>	<b>14,755</b>
Sales for Resale .....	1,322	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>22,337</b>	<b>14,043</b>	<b>12,255</b>	<b>20,653</b>	<b>16,444</b>	<b>14,755</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Greer Comm of Public Works	Newberry City of	Orangeburg City of	Piedmont Municipal Power Agny	Rock Hill City of	South Carolina Pub Serv Auth
	December 31	June 30	September 30	December 31	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	9,501	3,973	19,825	0	23,348	104,382
Commercial or Small.....	1,475	802	3,200	0	3,171	23,433
Industrial or Large.....	0	14	100	0	11	35
Other.....	1	0	1	0	0	698
<b>Total Ultimate Consumers.....</b>	<b>10,977</b>	<b>4,789</b>	<b>23,126</b>	<b>0</b>	<b>26,530</b>	<b>128,548</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	111,549	43,288	292,181	0	247,377	1,346,737
Commercial or Small.....	103,416	57,287	165,146	0	328,247	1,650,614
Industrial or Large.....	0	59,319	405,233	0	52,688	7,554,197
Other.....	1,628	0	2	0	0	67,996
<b>Total to Ultimate Consumers.....</b>	<b>216,593</b>	<b>159,894</b>	<b>862,562</b>	<b>0</b>	<b>628,312</b>	<b>10,619,544</b>
Sales for Resale .....	0	0	0	2,413,508	0	11,519,318
<b>Total Sales.....</b>	<b>216,593</b>	<b>159,894</b>	<b>862,562</b>	<b>2,413,508</b>	<b>628,312</b>	<b>22,138,862</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	9,618	3,838	14,952	0	21,145	89,707
Commercial or Small.....	7,194	4,746	8,625	0	25,681	95,270
Industrial or Large.....	0	3,731	15,772	0	3,074	238,440
Other.....	198	0	1,131	0	0	3,695
<b>Total to Ultimate Consumers.....</b>	<b>17,010</b>	<b>12,315</b>	<b>40,480</b>	<b>0</b>	<b>49,900</b>	<b>427,112</b>
Sales for Resale .....	0	0	0	132,557	0	421,092
<b>Total Revenues From Sales of Elec.....</b>	<b>17,010</b>	<b>12,315</b>	<b>40,480</b>	<b>132,557</b>	<b>49,900</b>	<b>848,204</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	6,848	0	0	6,021	9,069	20,006
Commercial or Small.....	986	0	0	774	1,580	4,106
Industrial or Large.....	67	0	0	93	309	8
Other.....	150	0	0	45	923	38
<b>Total Ultimate Consumers.....</b>	<b>8,051</b>	<b>0</b>	<b>0</b>	<b>6,933</b>	<b>11,881</b>	<b>24,158</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	67,932	0	0	77,208	94,658	311,116
Commercial or Small.....	38,046	0	0	25,663	29,779	162,039
Industrial or Large.....	99,047	0	0	47,597	141,350	51,474
Other.....	14,897	0	0	6,763	3,163	7,502
<b>Total to Ultimate Consumers.....</b>	<b>219,922</b>	<b>0</b>	<b>0</b>	<b>157,231</b>	<b>268,950</b>	<b>532,131</b>
Sales for Resale .....	0	609,416	1,988,125	14,772	0	0
<b>Total Sales.....</b>	<b>219,922</b>	<b>609,416</b>	<b>1,988,125</b>	<b>172,003</b>	<b>268,950</b>	<b>532,131</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,024	0	0	3,714	4,545	19,211
Commercial or Small.....	1,961	0	0	1,288	1,710	10,298
Industrial or Large.....	4,147	0	0	2,342	5,540	2,736
Other.....	797	0	0	284	268	661
<b>Total to Ultimate Consumers.....</b>	<b>9,929</b>	<b>0</b>	<b>0</b>	<b>7,628</b>	<b>12,063</b>	<b>32,906</b>
Sales for Resale .....	0	19,666	72,773	313	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>9,929</b>	<b>19,666</b>	<b>72,773</b>	<b>7,941</b>	<b>12,063</b>	<b>32,906</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	10,334	8,326	9,006	26,971	4,307	12,684
Commercial or Small.....	2,216	1,597	2,125	3,765	897	2,788
Industrial or Large.....	14	4	5	18	5	7
Other.....	108	128	20	198	40	134
<b>Total Ultimate Consumers.....</b>	<b>12,672</b>	<b>10,055</b>	<b>11,156</b>	<b>30,952</b>	<b>5,249</b>	<b>15,613</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	144,452	112,446	139,558	438,025	60,595	193,857
Commercial or Small.....	158,412	53,441	63,700	238,907	50,063	107,398
Industrial or Large.....	293,373	75,023	38,303	204,725	106,596	107,624
Other.....	6,568	5,086	4,646	9,378	2,710	8,472
<b>Total to Ultimate Consumers.....</b>	<b>602,805</b>	<b>245,996</b>	<b>246,207</b>	<b>891,035</b>	<b>219,964</b>	<b>417,351</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>602,805</b>	<b>245,996</b>	<b>246,207</b>	<b>891,035</b>	<b>219,964</b>	<b>417,351</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	9,319	7,587	9,293	24,855	3,567	12,173
Commercial or Small.....	10,098	3,824	4,552	13,631	2,978	7,174
Industrial or Large.....	12,462	3,138	2,229	9,348	4,766	4,641
Other.....	640	455	507	844	210	635
<b>Total to Ultimate Consumers.....</b>	<b>32,519</b>	<b>15,004</b>	<b>16,581</b>	<b>48,678</b>	<b>11,521</b>	<b>24,623</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>32,519</b>	<b>15,004</b>	<b>16,581</b>	<b>48,678</b>	<b>11,521</b>	<b>24,623</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	112,949	37,778	23,230	24,489	18,723	10,486
Commercial or Small.....	17,151	5,134	3,612	2,984	3,227	2,735
Industrial or Large.....	86	17	34	12	6	19
Other.....	187	468	60	254	35	79
<b>Total Ultimate Consumers.....</b>	<b>130,373</b>	<b>43,397</b>	<b>26,936</b>	<b>27,739</b>	<b>21,991</b>	<b>13,319</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	1,770,669	573,910	350,402	377,117	280,676	135,538
Commercial or Small.....	1,589,632	349,462	297,389	189,378	228,074	217,073
Industrial or Large.....	1,673,041	177,476	380,483	170,926	72,429	184,750
Other.....	49,810	15,307	10,054	8,079	8,668	9,634
<b>Total to Ultimate Consumers.....</b>	<b>5,083,152</b>	<b>1,116,155</b>	<b>1,038,328</b>	<b>745,500</b>	<b>589,847</b>	<b>546,995</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>5,083,152</b>	<b>1,116,155</b>	<b>1,038,328</b>	<b>745,500</b>	<b>589,847</b>	<b>546,995</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	113,369	35,068	21,294	23,575	17,261	8,648
Commercial or Small.....	99,532	21,655	18,156	11,875	14,371	13,707
Industrial or Large.....	71,868	8,609	17,411	7,423	3,400	9,210
Other.....	3,852	1,085	899	781	645	697
<b>Total to Ultimate Consumers.....</b>	<b>288,621</b>	<b>66,417</b>	<b>57,760</b>	<b>43,654</b>	<b>35,677</b>	<b>32,262</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>288,621</b>	<b>66,417</b>	<b>57,760</b>	<b>43,654</b>	<b>35,677</b>	<b>32,262</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	3,382	7,122	24,522	9,805	20,961	7,416
Commercial or Small.....	850	1,677	4,231	2,118	3,732	1,170
Industrial or Large.....	12	6	19	15	6	9
Other.....	47	19	74	75	109	20
<b>Total Ultimate Consumers.....</b>	<b>4,291</b>	<b>8,824</b>	<b>28,846</b>	<b>12,013</b>	<b>24,808</b>	<b>8,615</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	46,949	89,289	386,214	138,256	307,345	92,748
Commercial or Small.....	68,837	81,246	206,936	121,370	153,671	57,447
Industrial or Large.....	177,013	57,401	196,399	421,420	71,493	93,347
Other.....	2,859	2,950	8,432	8,276	7,919	2,286
<b>Total to Ultimate Consumers.....</b>	<b>295,658</b>	<b>230,886</b>	<b>797,981</b>	<b>689,322</b>	<b>540,428</b>	<b>245,828</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>295,658</b>	<b>230,886</b>	<b>797,981</b>	<b>689,322</b>	<b>540,428</b>	<b>245,828</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,832	5,757	24,741	8,625	19,667	5,782
Commercial or Small.....	4,111	5,160	13,444	7,710	10,201	3,568
Industrial or Large.....	8,199	2,880	9,094	18,140	3,563	4,207
Other.....	255	238	606	830	682	225
<b>Total to Ultimate Consumers.....</b>	<b>15,397</b>	<b>14,035</b>	<b>47,885</b>	<b>35,305</b>	<b>34,113</b>	<b>13,782</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>15,397</b>	<b>14,035</b>	<b>47,885</b>	<b>35,305</b>	<b>34,113</b>	<b>13,782</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	4,292	13,981	9,183	28,409	9,670	3,816
Commercial or Small.....	622	2,315	1,722	5,581	1,404	854
Industrial or Large.....	1	6	19	24	3	10
Other.....	23	26	60	86	101	11
<b>Total Ultimate Consumers.....</b>	<b>4,938</b>	<b>16,328</b>	<b>10,984</b>	<b>34,100</b>	<b>11,178</b>	<b>4,691</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	58,843	203,394	142,554	438,587	133,941	53,562
Commercial or Small.....	28,557	93,487	152,160	256,869	63,166	69,965
Industrial or Large.....	67,723	115,133	417,868	389,342	61,215	118,332
Other.....	2,123	4,714	5,596	10,078	4,644	3,674
<b>Total to Ultimate Consumers.....</b>	<b>157,246</b>	<b>416,728</b>	<b>718,178</b>	<b>1,094,876</b>	<b>262,966</b>	<b>245,533</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>157,246</b>	<b>416,728</b>	<b>718,178</b>	<b>1,094,876</b>	<b>262,966</b>	<b>245,533</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,795	14,164	8,116	26,551	9,003	3,217
Commercial or Small.....	1,858	6,919	8,582	15,789	4,533	3,920
Industrial or Large.....	2,647	5,486	17,853	16,790	2,497	5,481
Other.....	219	479	421	1,021	503	295
<b>Total to Ultimate Consumers.....</b>	<b>8,519</b>	<b>27,048</b>	<b>34,972</b>	<b>60,151</b>	<b>16,536</b>	<b>12,913</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>8,519</b>	<b>27,048</b>	<b>34,972</b>	<b>60,151</b>	<b>16,536</b>	<b>12,913</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	26,111	55,744	154,842	15,943	15,851	7,027
Commercial or Small.....	5,346	8,392	19,990	2,717	2,412	1,770
Industrial or Large.....	50	37	67	13	6	11
Other.....	208	614	1,375	73	64	26
<b>Total Ultimate Consumers.....</b>	<b>31,715</b>	<b>64,787</b>	<b>176,274</b>	<b>18,746</b>	<b>18,333</b>	<b>8,834</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	468,622	832,689	2,277,205	231,113	213,626	100,739
Commercial or Small.....	554,566	553,645	1,665,033	120,604	100,740	167,366
Industrial or Large.....	865,318	393,050	1,290,722	129,525	24,716	120,529
Other.....	19,869	17,783	58,587	6,485	5,211	9,741
<b>Total to Ultimate Consumers.....</b>	<b>1,908,375</b>	<b>1,797,167</b>	<b>5,291,547</b>	<b>487,727</b>	<b>344,293</b>	<b>398,375</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>1,908,375</b>	<b>1,797,167</b>	<b>5,291,547</b>	<b>487,727</b>	<b>344,293</b>	<b>398,375</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	28,946	53,096	142,028	15,264	14,317	6,396
Commercial or Small.....	33,621	35,374	102,145	8,710	7,181	10,378
Industrial or Large.....	35,872	20,393	60,041	6,555	1,685	5,793
Other.....	2,179	1,847	5,439	554	453	620
<b>Total to Ultimate Consumers.....</b>	<b>100,618</b>	<b>110,710</b>	<b>309,653</b>	<b>31,083</b>	<b>23,636</b>	<b>23,187</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>100,618</b>	<b>110,710</b>	<b>309,653</b>	<b>31,083</b>	<b>23,636</b>	<b>23,187</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	38,949	4,090	16,925	7,300	15,684	5,841
Commercial or Small.....	7,251	1,233	3,478	1,214	2,440	1,616
Industrial or Large.....	30	15	15	11	10	8
Other.....	120	57	79	20	89	89
<b>Total Ultimate Consumers.....</b>	<b>46,350</b>	<b>5,395</b>	<b>20,497</b>	<b>8,545</b>	<b>18,223</b>	<b>7,554</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	675,576	57,978	218,579	109,001	219,222	76,113
Commercial or Small.....	477,519	80,405	123,927	74,290	207,103	96,555
Industrial or Large.....	198,410	179,353	110,021	223,158	225,000	71,848
Other.....	11,423	4,125	10,450	3,091	6,888	4,901
<b>Total to Ultimate Consumers.....</b>	<b>1,362,928</b>	<b>321,861</b>	<b>462,977</b>	<b>409,540</b>	<b>658,213</b>	<b>249,417</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>1,362,928</b>	<b>321,861</b>	<b>462,977</b>	<b>409,540</b>	<b>658,213</b>	<b>249,417</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	41,745	3,568	13,848	7,348	13,511	4,747
Commercial or Small.....	29,774	5,147	8,491	4,950	12,654	6,262
Industrial or Large.....	9,804	8,354	5,795	10,373	9,605	3,602
Other.....	934	351	902	282	713	418
<b>Total to Ultimate Consumers.....</b>	<b>82,257</b>	<b>17,420</b>	<b>29,036</b>	<b>22,953</b>	<b>36,483</b>	<b>15,029</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>82,257</b>	<b>17,420</b>	<b>29,036</b>	<b>22,953</b>	<b>36,483</b>	<b>15,029</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	347,938	6,439	10,965	29,227	280,975	15,770
Commercial or Small.....	41,776	1,376	2,712	4,189	35,794	3,423
Industrial or Large.....	278	9	36	31	186	9
Other.....	571	36	69	88	1,791	184
<b>Total Ultimate Consumers.....</b>	<b>390,563</b>	<b>7,860</b>	<b>13,782</b>	<b>33,535</b>	<b>318,746</b>	<b>19,386</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	5,433,909	103,478	149,597	413,829	4,390,894	217,768
Commercial or Small.....	4,542,404	59,420	285,496	418,195	4,382,821	131,681
Industrial or Large.....	4,126,844	96,957	417,648	289,011	3,086,733	145,124
Other.....	142,644	3,403	9,374	11,991	116,198	6,806
<b>Total to Ultimate Consumers.....</b>	<b>14,245,801</b>	<b>263,258</b>	<b>862,115</b>	<b>1,133,026</b>	<b>11,976,646</b>	<b>501,379</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>14,245,801</b>	<b>263,258</b>	<b>862,115</b>	<b>1,133,026</b>	<b>11,976,646</b>	<b>501,379</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	345,366	6,633	9,173	24,968	276,716	14,626
Commercial or Small.....	282,183	3,758	17,179	24,409	260,663	8,899
Industrial or Large.....	185,719	5,084	19,124	14,494	135,831	6,476
Other.....	13,105	332	737	993	11,023	641
<b>Total to Ultimate Consumers.....</b>	<b>826,373</b>	<b>15,807</b>	<b>46,213</b>	<b>64,864</b>	<b>684,233</b>	<b>30,642</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>826,373</b>	<b>15,807</b>	<b>46,213</b>	<b>64,864</b>	<b>684,233</b>	<b>30,642</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	12,654	15,253	11,176	5,602	10,881	32,304
Commercial or Small.....	1,898	4,046	2,275	1,296	2,105	8,072
Industrial or Large.....	6	9	11	8	6	12
Other.....	61	68	83	68	36	416
<b>Total Ultimate Consumers.....</b>	<b>14,619</b>	<b>19,376</b>	<b>13,545</b>	<b>6,974</b>	<b>13,028</b>	<b>40,804</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	161,422	232,871	168,026	76,400	166,335	488,167
Commercial or Small.....	238,564	144,851	102,890	69,626	87,054	555,538
Industrial or Large.....	95,430	97,111	197,541	121,528	76,085	123,799
Other.....	6,630	9,314	5,991	5,631	4,935	12,191
<b>Total to Ultimate Consumers.....</b>	<b>502,046</b>	<b>484,147</b>	<b>474,448</b>	<b>273,185</b>	<b>334,409</b>	<b>1,179,695</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>502,046</b>	<b>484,147</b>	<b>474,448</b>	<b>273,185</b>	<b>334,409</b>	<b>1,179,695</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	10,765	13,929	11,263	4,645	10,983	30,679
Commercial or Small.....	15,252	9,101	7,328	4,258	5,808	35,455
Industrial or Large.....	4,464	4,500	9,129	5,827	3,449	6,065
Other.....	933	900	549	470	449	874
<b>Total to Ultimate Consumers.....</b>	<b>31,414</b>	<b>28,430</b>	<b>28,269</b>	<b>15,200</b>	<b>20,689</b>	<b>73,073</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>31,414</b>	<b>28,430</b>	<b>28,269</b>	<b>15,200</b>	<b>20,689</b>	<b>73,073</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	6,820	5,612	6,258	8,055	5,252	16,574
Commercial or Small.....	1,308	1,119	1,572	1,637	1,059	3,437
Industrial or Large.....	15	10	5	4	7	13
Other.....	23	20	17	45	17	163
<b>Total Ultimate Consumers.....</b>	<b>8,166</b>	<b>6,761</b>	<b>7,852</b>	<b>9,741</b>	<b>6,335</b>	<b>20,187</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	87,338	81,130	95,902	118,039	66,686	269,854
Commercial or Small.....	114,233	90,766	61,207	149,458	78,150	152,045
Industrial or Large.....	167,961	94,896	65,690	24,962	311,551	80,094
Other.....	3,917	5,079	5,293	4,804	4,195	9,295
<b>Total to Ultimate Consumers.....</b>	<b>373,449</b>	<b>271,871</b>	<b>228,092</b>	<b>297,263</b>	<b>460,582</b>	<b>511,288</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>373,449</b>	<b>271,871</b>	<b>228,092</b>	<b>297,263</b>	<b>460,582</b>	<b>511,288</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,554	4,900	5,868	7,259	3,952	16,380
Commercial or Small.....	7,177	5,579	3,895	8,814	4,777	9,869
Industrial or Large.....	8,092	4,540	3,295	1,146	11,182	4,217
Other.....	338	483	417	490	364	705
<b>Total to Ultimate Consumers.....</b>	<b>21,161</b>	<b>15,502</b>	<b>13,475</b>	<b>17,709</b>	<b>20,275</b>	<b>31,171</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>21,161</b>	<b>15,502</b>	<b>13,475</b>	<b>17,709</b>	<b>20,275</b>	<b>31,171</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>						
Residential .....	4,080	299,060	4,764	30,153	34,016	24,620
Commercial or Small.....	974	35,735	1,234	3,931	4,989	2,400
Industrial or Large.....	7	53	35	481	125	0
Other.....	12	1,378	1	0	344	0
<b>Total Ultimate Consumers.....</b>	<b>5,073</b>	<b>336,226</b>	<b>6,034</b>	<b>34,565</b>	<b>39,474</b>	<b>27,020</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	60,398	3,620,160	70,808	365,595	475,522	341,004
Commercial or Small.....	81,693	3,942,070	66,573	107,842	209,194	284,491
Industrial or Large.....	34,783	1,772,496	169,415	421,714	256,438	0
Other.....	2,234	1,022,671	1,559	0	58,340	0
<b>Total to Ultimate Consumers.....</b>	<b>179,108</b>	<b>10,357,397</b>	<b>308,355</b>	<b>895,151</b>	<b>999,494</b>	<b>625,495</b>
Sales for Resale .....	0	171,072	0	17,501	352,122	0
<b>Total Sales.....</b>	<b>179,108</b>	<b>10,528,469</b>	<b>308,355</b>	<b>912,652</b>	<b>1,351,616</b>	<b>625,495</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,753	294,386	4,718	28,794	40,210	22,115
Commercial or Small.....	4,764	287,814	3,783	12,949	18,597	15,809
Industrial or Large.....	1,944	86,401	7,452	24,507	15,044	0
Other.....	180	66,395	102	0	4,885	0
<b>Total to Ultimate Consumers.....</b>	<b>10,641</b>	<b>734,996</b>	<b>16,055</b>	<b>66,250</b>	<b>78,736</b>	<b>37,924</b>
Sales for Resale .....	0	9,418	0	1,165	31,857	0
<b>Total Revenues From Sales of Elec.....</b>	<b>10,641</b>	<b>744,414</b>	<b>16,055</b>	<b>67,415</b>	<b>110,593</b>	<b>37,924</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Kerrville Public Utility Board
	September 30	December 31	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>						
Residential .....	41,058	9,310	59,725	11,918	10,258	15,575
Commercial or Small.....	5,131	2,117	4,189	1,304	1,919	3,230
Industrial or Large.....	120	0	1,197	30	0	0
Other.....	2,022	1	448	229	557	52
<b>Total Ultimate Consumers.....</b>	<b>48,331</b>	<b>11,428</b>	<b>65,559</b>	<b>13,481</b>	<b>12,734</b>	<b>18,857</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	380,064	152,536	925,636	149,513	123,659	219,995
Commercial or Small.....	199,533	73,256	79,449	83,719	351,584	203,238
Industrial or Large.....	475,080	0	858,555	33,282	0	0
Other.....	35,664	1,933	114,643	32,527	2,057	2,075
<b>Total to Ultimate Consumers.....</b>	<b>1,090,341</b>	<b>227,725</b>	<b>1,978,283</b>	<b>299,041</b>	<b>477,300</b>	<b>425,308</b>
Sales for Resale .....	35,463	0	456,273	0	16,807	0
<b>Total Sales.....</b>	<b>1,125,804</b>	<b>227,725</b>	<b>2,434,556</b>	<b>299,041</b>	<b>494,107</b>	<b>425,308</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	31,609	10,729	81,290	11,060	11,411	14,969
Commercial or Small.....	19,551	5,122	6,951	5,432	23,139	12,426
Industrial or Large.....	20,544	0	52,060	1,911	0	0
Other.....	2,768	296	7,460	2,704	284	259
<b>Total to Ultimate Consumers.....</b>	<b>74,472</b>	<b>16,147</b>	<b>147,761</b>	<b>21,107</b>	<b>34,834</b>	<b>27,654</b>
Sales for Resale .....	1,042	0	32,388	0	1,899	0
<b>Total Revenues From Sales of Elec.....</b>	<b>75,514</b>	<b>16,147</b>	<b>180,149</b>	<b>21,107</b>	<b>36,733</b>	<b>27,654</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lower Colorado River Authority	Lubbock City of	New Braunfels City of	Sam Rayburn Municipal Pwr Agny	San Antonio Public Service Bd	San Marcos City of
	June 30	September 30	July 31	September 30	January 31	September 30
<b>Number of Consumers</b>						
Residential .....	0	50,672	18,338	0	509,034	13,057
Commercial or Small.....	0	6,210	2,788	0	56,437	2,410
Industrial or Large.....	3	103	14	0	1,808	12
Other.....	0	910	245	0	5,028	549
<b>Total Ultimate Consumers.....</b>	<b>3</b>	<b>57,895</b>	<b>21,385</b>	<b>0</b>	<b>572,307</b>	<b>16,028</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	523,494	286,894	0	7,186,881	156,901
Commercial or Small.....	0	289,486	222,090	0	2,717,641	164,817
Industrial or Large.....	62,610	270,461	405,156	0	4,578,876	54,636
Other.....	0	152,994	37,440	0	2,168,598	4,903
<b>Total to Ultimate Consumers.....</b>	<b>62,610</b>	<b>1,236,435</b>	<b>951,580</b>	<b>0</b>	<b>16,651,996</b>	<b>381,257</b>
Sales for Resale .....	12,299,467	2,830	0	838,289	1,193,153	0
<b>Total Sales.....</b>	<b>12,362,077</b>	<b>1,239,265</b>	<b>951,580</b>	<b>838,289</b>	<b>17,845,149</b>	<b>381,257</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	34,504	17,514	0	517,235	10,754
Commercial or Small.....	0	17,139	13,889	0	181,142	10,059
Industrial or Large.....	2,195	12,404	18,067	0	232,076	4,447
Other.....	0	8,785	2,458	0	116,125	972
<b>Total to Ultimate Consumers.....</b>	<b>2,195</b>	<b>72,832</b>	<b>51,928</b>	<b>0</b>	<b>1,046,578</b>	<b>26,232</b>
Sales for Resale .....	557,963	100	0	23,232	70,226	0
<b>Total Revenues From Sales of Elec.....</b>	<b>560,158</b>	<b>72,932</b>	<b>51,928</b>	<b>23,232</b>	<b>1,116,804</b>	<b>26,232</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of	Texas Municipal Power Agency	Toledo Bend Project Joint Oper	Weatherford Mun Utility System	Bountiful City City of	Intermountain Power Agency
	September 30	September 30	August 30	September 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	7,429	0	0	9,316	13,858	0
Commercial or Small.....	1,124	0	0	1,540	1,152	0
Industrial or Large.....	8	0	0	2	1	0
Other.....	58	0	0	0	310	0
<b>Total Ultimate Consumers.....</b>	<b>8,619</b>	<b>0</b>	<b>0</b>	<b>10,858</b>	<b>15,321</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	82,594	0	0	122,742	139,287	0
Commercial or Small.....	80,786	0	0	131,464	61,125	0
Industrial or Large.....	78,277	0	0	15,865	50,692	0
Other.....	8,507	0	0	0	41,133	0
<b>Total to Ultimate Consumers.....</b>	<b>250,164</b>	<b>0</b>	<b>0</b>	<b>270,071</b>	<b>292,237</b>	<b>0</b>
Sales for Resale .....	0	3,144,585	104,383	0	0	13,125,726
<b>Total Sales.....</b>	<b>250,164</b>	<b>3,144,585</b>	<b>104,383</b>	<b>270,071</b>	<b>292,237</b>	<b>13,125,726</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,274	0	0	9,658	7,898	0
Commercial or Small.....	4,688	0	0	10,227	3,191	0
Industrial or Large.....	3,440	0	0	936	2,040	0
Other.....	441	0	0	0	2,208	0
<b>Total to Ultimate Consumers.....</b>	<b>13,843</b>	<b>0</b>	<b>0</b>	<b>20,821</b>	<b>15,337</b>	<b>0</b>
Sales for Resale .....	0	168,778	2,192	0	0	594,414
<b>Total Revenues From Sales of Elec.....</b>	<b>13,843</b>	<b>168,778</b>	<b>2,192</b>	<b>20,821</b>	<b>15,337</b>	<b>594,414</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of	Murray City of	Provo City Corp	Springville City of	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
<b>Number of Consumers</b>						
Residential .....	13,785	13,293	27,211	6,777	16,542	0
Commercial or Small.....	1,700	2,712	3,914	645	2,958	0
Industrial or Large.....	7	0	1	104	0	0
Other.....	2	209	0	38	118	0
<b>Total Ultimate Consumers.....</b>	<b>15,494</b>	<b>16,214</b>	<b>31,126</b>	<b>7,564</b>	<b>19,618</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	81,602	105,963	208,930	57,825	205,289	0
Commercial or Small.....	137,869	238,277	381,072	30,929	229,331	0
Industrial or Large.....	89,790	0	117,861	114,119	0	0
Other.....	55,417	8,769	0	4,856	15,541	0
<b>Total to Ultimate Consumers.....</b>	<b>364,678</b>	<b>353,009</b>	<b>707,863</b>	<b>207,729</b>	<b>450,161</b>	<b>0</b>
Sales for Resale .....	0	0	0	0	0	3,829,257
<b>Total Sales.....</b>	<b>364,678</b>	<b>353,009</b>	<b>707,863</b>	<b>207,729</b>	<b>450,161</b>	<b>3,829,257</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,188	6,790	15,655	5,073	9,998	0
Commercial or Small.....	7,841	14,395	23,161	2,783	11,727	0
Industrial or Large.....	3,242	0	5,390	6,928	0	0
Other.....	2,109	343	0	504	870	0
<b>Total to Ultimate Consumers.....</b>	<b>18,380</b>	<b>21,528</b>	<b>44,206</b>	<b>15,288</b>	<b>22,595</b>	<b>0</b>
Sales for Resale .....	0	0	0	0	0	125,521
<b>Total Revenues From Sales of Elec.....</b>	<b>18,380</b>	<b>21,528</b>	<b>44,206</b>	<b>15,288</b>	<b>22,595</b>	<b>125,521</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Utah	Vermont	Vermont	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	15,843	0	5,630	13,117	37,122
Commercial or Small.....	0	3,590	0	920	1,934	4,366
Industrial or Large.....	0	13	0	33	308	64
Other.....	0	1	0	0	25	7,183
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>19,447</b>	<b>0</b>	<b>6,583</b>	<b>15,384</b>	<b>48,735</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	90,024	0	74,622	200,279	463,033
Commercial or Small.....	0	172,887	0	41,757	35,153	288,208
Industrial or Large.....	0	72,760	0	122,900	366,185	154,190
Other.....	0	2,956	0	0	7,257	36,026
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>338,627</b>	<b>0</b>	<b>239,279</b>	<b>608,874</b>	<b>941,457</b>
Sales for Resale .....	1,247,484	89,741	468,917	0	0	0
<b>Total Sales.....</b>	<b>1,247,484</b>	<b>428,368</b>	<b>468,917</b>	<b>239,279</b>	<b>608,874</b>	<b>941,457</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	8,508	0	4,673	10,190	27,058
Commercial or Small.....	0	17,619	0	2,520	2,014	15,253
Industrial or Large.....	0	6,024	0	5,347	13,630	6,210
Other.....	0	288	0	0	700	2,230
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>32,439</b>	<b>0</b>	<b>12,540</b>	<b>26,534</b>	<b>50,751</b>
Sales for Resale .....	45,128	7,138	20,717	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>45,128</b>	<b>39,577</b>	<b>20,717</b>	<b>12,540</b>	<b>26,534</b>	<b>50,751</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	13,752	11,931	7,775	6,251	10,310	0
Commercial or Small.....	2,473	2,092	227	728	2,038	0
Industrial or Large.....	10	3	3	22	140	0
Other.....	185	1	151	12	2	0
<b>Total Ultimate Consumers.....</b>	<b>16,420</b>	<b>14,027</b>	<b>8,156</b>	<b>7,013</b>	<b>12,490</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	150,711	166,811	92,522	71,274	123,345	0
Commercial or Small.....	280,747	157,626	64,206	26,105	75,838	0
Industrial or Large.....	154,705	237,607	15,528	184,995	161,682	0
Other.....	91,657	1,362	15,039	6,485	20,246	0
<b>Total to Ultimate Consumers.....</b>	<b>677,820</b>	<b>563,406</b>	<b>187,295</b>	<b>288,859</b>	<b>381,111</b>	<b>0</b>
Sales for Resale .....	0	0	0	0	0	1,560,686
<b>Total Sales.....</b>	<b>677,820</b>	<b>563,406</b>	<b>187,295</b>	<b>288,859</b>	<b>381,111</b>	<b>1,560,686</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	9,346	10,936	5,621	4,270	7,162	0
Commercial or Small.....	15,743	9,182	3,162	1,583	4,254	0
Industrial or Large.....	6,930	9,324	670	8,079	6,548	0
Other.....	5,408	86	819	565	1,258	0
<b>Total to Ultimate Consumers.....</b>	<b>37,427</b>	<b>29,528</b>	<b>10,272</b>	<b>14,497</b>	<b>19,222</b>	<b>0</b>
Sales for Resale .....	0	0	0	0	0	56,342
<b>Total Revenues From Sales of Elec.....</b>	<b>37,427</b>	<b>29,528</b>	<b>10,272</b>	<b>14,497</b>	<b>19,222</b>	<b>56,342</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Energy Northwest	Port Angeles City of	PUD No 1 of Benton County
	June 30	December 31	December 31	June 30	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	5,011	7,509	6,307	0	8,251	34,678
Commercial or Small.....	718	1,266	1,056	0	1,432	5,211
Industrial or Large.....	2	38	1	0	5	3
Other.....	301	1	37	0	231	1,649
<b>Total Ultimate Consumers.....</b>	<b>6,032</b>	<b>8,814</b>	<b>7,401</b>	<b>0</b>	<b>9,919</b>	<b>41,541</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	54,866	116,355	59,933	0	141,627	636,952
Commercial or Small.....	52,574	85,662	58,991	0	102,185	916,184
Industrial or Large.....	11,613	27,418	16,758	0	388,810	220,913
Other.....	154,623	1,167	47,079	0	176	5,208
<b>Total to Ultimate Consumers.....</b>	<b>273,676</b>	<b>230,602</b>	<b>182,761</b>	<b>0</b>	<b>632,798</b>	<b>1,779,257</b>
Sales for Resale .....	0	0	0	8,684,927	0	50,426
<b>Total Sales.....</b>	<b>273,676</b>	<b>230,602</b>	<b>182,761</b>	<b>8,684,927</b>	<b>632,798</b>	<b>1,829,683</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,171	4,892	2,967	0	6,525	30,749
Commercial or Small.....	2,578	3,642	2,653	0	3,571	30,858
Industrial or Large.....	433	1,055	616	0	9,604	7,382
Other.....	7,717	31	1,568	0	24	622
<b>Total to Ultimate Consumers.....</b>	<b>13,899</b>	<b>9,620</b>	<b>7,804</b>	<b>0</b>	<b>19,724</b>	<b>69,611</b>
Sales for Resale .....	0	0	0	423,949	0	10,835
<b>Total Revenues From Sales of Elec.....</b>	<b>13,899</b>	<b>9,620</b>	<b>7,804</b>	<b>423,949</b>	<b>19,724</b>	<b>80,446</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	30,098	22,827	139,343	39,188	13,544	14,189
Commercial or Small.....	4,477	2,305	11,147	5,047	1,169	2,744
Industrial or Large.....	26	223	17	82	1	0
Other.....	3,358	293	1,048	44	886	1,532
<b>Total Ultimate Consumers.....</b>	<b>37,959</b>	<b>25,648</b>	<b>151,555</b>	<b>44,361</b>	<b>15,600</b>	<b>18,465</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	610,976	395,455	2,207,535	770,674	314,462	240,826
Commercial or Small.....	398,752	58,265	1,283,274	381,795	128,494	375,470
Industrial or Large.....	279,284	106,812	609,143	3,054,311	428	0
Other.....	61,003	16,475	25,455	9,972	68,252	119,129
<b>Total to Ultimate Consumers.....</b>	<b>1,350,015</b>	<b>577,007</b>	<b>4,125,407</b>	<b>4,216,752</b>	<b>511,636</b>	<b>735,425</b>
Sales for Resale .....	9,209,243	0	494,323	90,876	3,739,646	47,018
<b>Total Sales.....</b>	<b>10,559,258</b>	<b>577,007</b>	<b>4,619,730</b>	<b>4,307,628</b>	<b>4,251,282</b>	<b>782,443</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	18,091	20,294	112,644	21,723	6,830	12,078
Commercial or Small.....	12,814	2,985	51,295	13,534	2,823	14,080
Industrial or Large.....	5,247	4,241	17,379	86,842	55	0
Other.....	2,154	748	2,354	347	1,335	4,150
<b>Total to Ultimate Consumers.....</b>	<b>38,306</b>	<b>28,268</b>	<b>183,672</b>	<b>122,446</b>	<b>11,043</b>	<b>30,308</b>
Sales for Resale .....	264,181	0	15,830	5,324	39,712	2,173
<b>Total Revenues From Sales of Elec.....</b>	<b>302,487</b>	<b>28,268</b>	<b>199,502</b>	<b>127,770</b>	<b>50,755</b>	<b>32,481</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	33,772	8,476	22,644	15,205	6,878	240,504
Commercial or Small.....	4,499	1,520	3,670	2,213	673	23,113
Industrial or Large.....	43	5	84	5	7	94
Other.....	664	245	708	1,381	32	1,185
<b>Total Ultimate Consumers.....</b>	<b>38,978</b>	<b>10,246</b>	<b>27,106</b>	<b>18,804</b>	<b>7,590</b>	<b>264,896</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	533,691	119,909	398,092	285,726	126,843	3,385,283
Commercial or Small.....	250,234	85,455	137,699	205,052	43,709	2,167,521
Industrial or Large.....	320,672	165,112	172,036	42,612	754,118	949,512
Other.....	2,463	26,561	67,795	72,785	2,750	22,693
<b>Total to Ultimate Consumers.....</b>	<b>1,107,060</b>	<b>397,037</b>	<b>775,622</b>	<b>606,175</b>	<b>927,420</b>	<b>6,525,009</b>
Sales for Resale .....	147,887	70,272	0	61,576	116,455	571,949
<b>Total Sales.....</b>	<b>1,254,947</b>	<b>467,309</b>	<b>775,622</b>	<b>667,751</b>	<b>1,043,875</b>	<b>7,096,958</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	25,488	7,252	16,205	8,992	3,929	180,093
Commercial or Small.....	11,994	3,414	5,111	7,046	1,241	97,497
Industrial or Large.....	10,494	4,516	5,435	1,221	17,105	29,101
Other.....	463	1,240	2,346	1,691	93	2,052
<b>Total to Ultimate Consumers.....</b>	<b>48,439</b>	<b>16,422</b>	<b>29,097</b>	<b>18,950</b>	<b>22,368</b>	<b>308,743</b>
Sales for Resale .....	2,068	2,325	0	3,337	2,729	41,550
<b>Total Revenues From Sales of Elec.....</b>	<b>50,507</b>	<b>18,747</b>	<b>29,097</b>	<b>22,287</b>	<b>25,097</b>	<b>350,293</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	0	30,801	13,693	25,783	15,772	316,758
Commercial or Small.....	0	5,409	2,001	1,820	1,283	30,838
Industrial or Large.....	1	17	2	1	221	276
Other.....	0	4,576	145	83	384	1,685
<b>Total Ultimate Consumers.....</b>	<b>1</b>	<b>40,803</b>	<b>15,841</b>	<b>27,687</b>	<b>17,660</b>	<b>349,557</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	656,050	171,655	357,714	282,195	3,260,325
Commercial or Small.....	0	593,600	86,434	176,972	82,654	3,885,959
Industrial or Large.....	169,972	1,133,366	31,982	64,426	322,493	1,340,396
Other.....	0	476,845	1,997	2,025	5,871	973,813
<b>Total to Ultimate Consumers.....</b>	<b>169,972</b>	<b>2,859,861</b>	<b>292,068</b>	<b>601,137</b>	<b>693,213</b>	<b>9,460,493</b>
Sales for Resale .....	0	7,763,436	0	4,936	21,915	0
<b>Total Sales.....</b>	<b>169,972</b>	<b>10,623,297</b>	<b>292,068</b>	<b>606,073</b>	<b>715,128</b>	<b>9,460,493</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	26,062	8,999	19,599	14,458	148,343
Commercial or Small.....	0	17,236	4,857	7,769	3,220	151,298
Industrial or Large.....	4,232	23,129	1,099	2,126	11,198	47,086
Other.....	0	16,711	220	444	333	36,946
<b>Total to Ultimate Consumers.....</b>	<b>4,232</b>	<b>83,138</b>	<b>15,175</b>	<b>29,938</b>	<b>29,209</b>	<b>383,673</b>
Sales for Resale .....	0	209,470	0	173	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>4,232</b>	<b>292,608</b>	<b>15,175</b>	<b>30,111</b>	<b>29,209</b>	<b>383,673</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Tacoma City of	Vera Irrigation District #15	Badger Power Marketing Auth	Hartford Electric	Jefferson Utilities	Kaukauna City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	132,693	7,501	0	4,317	3,112	10,270
Commercial or Small.....	12,710	687	0	722	497	1,179
Industrial or Large.....	1,999	0	0	5	5	6
Other.....	417	38	0	6	1	157
<b>Total Ultimate Consumers.....</b>	<b>147,819</b>	<b>8,226</b>	<b>0</b>	<b>5,050</b>	<b>3,615</b>	<b>11,612</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	1,840,903	124,241	0	32,902	27,475	107,918
Commercial or Small.....	332,098	67,064	0	72,877	43,263	105,212
Industrial or Large.....	2,747,564	0	0	120,056	96,917	576,427
Other.....	571,455	9,074	0	1,877	694	1,761
<b>Total to Ultimate Consumers.....</b>	<b>5,492,020</b>	<b>200,379</b>	<b>0</b>	<b>227,712</b>	<b>168,349</b>	<b>791,318</b>
Sales for Resale .....	662,550	0	334,133	0	0	1,087
<b>Total Sales.....</b>	<b>6,154,570</b>	<b>200,379</b>	<b>334,133</b>	<b>227,712</b>	<b>168,349</b>	<b>792,405</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	81,641	5,277	0	2,367	1,672	4,794
Commercial or Small.....	15,408	2,815	0	3,725	2,419	3,477
Industrial or Large.....	114,118	0	0	4,265	3,859	20,836
Other.....	17,502	354	0	223	71	287
<b>Total to Ultimate Consumers.....</b>	<b>228,669</b>	<b>8,446</b>	<b>0</b>	<b>10,580</b>	<b>8,021</b>	<b>29,394</b>
Sales for Resale .....	36,235	0	12,188	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>264,904</b>	<b>8,446</b>	<b>12,188</b>	<b>10,580</b>	<b>8,021</b>	<b>29,394</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc Utilities	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	14,904	10,189	6,553	3,146	6,293	6,113
Commercial or Small.....	1,646	1,624	707	461	933	743
Industrial or Large.....	421	45	12	5	6	81
Other.....	1	25	112	17	75	6
<b>Total Ultimate Consumers.....</b>	<b>16,972</b>	<b>11,883</b>	<b>7,384</b>	<b>3,629</b>	<b>7,307</b>	<b>6,943</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	97,857	89,605	46,320	24,795	55,336	59,458
Commercial or Small.....	85,002	81,785	57,478	36,908	94,526	19,916
Industrial or Large.....	368,510	168,409	481,200	113,816	38,854	110,643
Other.....	3,855	3,593	1,341	1,706	1,386	803
<b>Total to Ultimate Consumers.....</b>	<b>555,224</b>	<b>343,392</b>	<b>586,339</b>	<b>177,225</b>	<b>190,102</b>	<b>190,820</b>
Sales for Resale .....	0	0	19,115	0	0	0
<b>Total Sales.....</b>	<b>555,224</b>	<b>343,392</b>	<b>605,454</b>	<b>177,225</b>	<b>190,102</b>	<b>190,820</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,719	4,263	3,181	1,544	3,431	3,569
Commercial or Small.....	5,069	3,911	3,060	2,234	4,796	1,239
Industrial or Large.....	16,762	6,322	17,520	4,689	1,628	4,630
Other.....	443	205	125	103	179	141
<b>Total to Ultimate Consumers.....</b>	<b>28,993</b>	<b>14,701</b>	<b>23,886</b>	<b>8,570</b>	<b>10,034</b>	<b>9,579</b>
Sales for Resale .....	0	0	1,420	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>28,993</b>	<b>14,701</b>	<b>25,306</b>	<b>8,570</b>	<b>10,034</b>	<b>9,579</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sun Prairie Water & Light Comm	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	3,488	3,876	3,041	7,922	0	10,622
Commercial or Small.....	539	1,016	377	1,203	0	1,580
Industrial or Large.....	62	121	58	2	0	38
Other.....	61	86	195	1	0	14
<b>Total Ultimate Consumers.....</b>	<b>4,150</b>	<b>5,099</b>	<b>3,671</b>	<b>9,128</b>	<b>0</b>	<b>12,254</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	31,552	31,075	23,610	66,488	0	89,676
Commercial or Small.....	14,471	15,943	8,917	102,347	0	59,637
Industrial or Large.....	186,187	188,292	195,205	13,414	0	73,538
Other.....	1,839	2,058	2,512	1,465	0	4,676
<b>Total to Ultimate Consumers.....</b>	<b>234,049</b>	<b>237,368</b>	<b>230,244</b>	<b>183,714</b>	<b>0</b>	<b>227,527</b>
Sales for Resale .....	0	0	0	0	3,899,242	0
<b>Total Sales.....</b>	<b>234,049</b>	<b>237,368</b>	<b>230,244</b>	<b>183,714</b>	<b>3,899,242</b>	<b>227,527</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	1,786	1,842	1,088	3,976	0	4,763
Commercial or Small.....	811	1,057	422	4,723	0	3,435
Industrial or Large.....	7,533	7,408	7,347	468	0	3,241
Other.....	144	183	163	163	0	448
<b>Total to Ultimate Consumers.....</b>	<b>10,274</b>	<b>10,490</b>	<b>9,020</b>	<b>9,330</b>	<b>0</b>	<b>11,887</b>
Sales for Resale .....	0	0	0	0	152,781	0
<b>Total Revenues From Sales of Elec.....</b>	<b>10,274</b>	<b>10,490</b>	<b>9,020</b>	<b>9,330</b>	<b>152,781</b>	<b>11,887</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**

Item	Wyoming	Wyoming
	Gillette City of	Wyoming Municipal Power Agency
	June 30	December 31
<b>Number of Consumers</b>		
Residential .....	7,584	0
Commercial or Small.....	1,533	0
Industrial or Large.....	0	0
Other.....	1	0
<b>Total Ultimate Consumers.....</b>	<b>9,118</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>		
Residential .....	72,739	0
Commercial or Small.....	122,616	0
Industrial or Large.....	0	0
Other.....	2,059	0
<b>Total to Ultimate Consumers.....</b>	<b>197,414</b>	<b>0</b>
Sales for Resale .....	0	228,176
<b>Total Sales.....</b>	<b>197,414</b>	<b>228,176</b>
<b>Oper Revenues for the Year (thou\$)</b>		
Residential .....	5,206	0
Commercial or Small.....	6,723	0
Industrial or Large.....	0	0
Other.....	120	0
<b>Total to Ultimate Consumers.....</b>	<b>12,049</b>	<b>0</b>
Sales for Resale .....	0	7,931
<b>Total Revenues From Sales of Elec.....</b>	<b>12,049</b>	<b>7,931</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000**  
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	3,000,724	522,211	392,451	831,435	340,593	347,335
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>3,000,724</b>	<b>522,211</b>	<b>392,451</b>	<b>831,435</b>	<b>340,593</b>	<b>347,335</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	507,169	354,877	780,291	312,742	333,260
Requirements Sales for Resale.....	3,000,724	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	480	81
Losses.....	0	15,042	37,574	51,144	27,371	13,994
<b>Total Disposition.....</b>	<b>3,000,724</b>	<b>522,211</b>	<b>392,451</b>	<b>831,435</b>	<b>340,593</b>	<b>347,335</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	1,586,007	1,133,536	1,223,800	719,821	408,232	250,459
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,586,007</b>	<b>1,133,536</b>	<b>1,223,800</b>	<b>719,821</b>	<b>408,232</b>	<b>250,459</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	1,543,680	1,084,044	1,143,959	674,127	389,034	237,947
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	132	0	282	232
Losses.....	42,327	49,492	79,709	45,694	18,916	12,280
<b>Total Disposition.....</b>	<b>1,586,007</b>	<b>1,133,536</b>	<b>1,223,800</b>	<b>719,821</b>	<b>408,232</b>	<b>250,459</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities	Sylacauga Utilities Board
	June 30	June 30	September 30	June 30	June 30	September 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	4,495,224	226,819	352,556	445,716	487,506	210,022
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>4,495,224</b>	<b>226,819</b>	<b>352,556</b>	<b>445,716</b>	<b>487,506</b>	<b>210,022</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	4,298,827	215,714	348,090	428,290	453,957	198,670
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	453	242	0	507	0	0
Losses.....	195,944	10,863	4,466	16,919	33,549	11,352
<b>Total Disposition .....</b>	<b>4,495,224</b>	<b>226,819</b>	<b>352,556</b>	<b>445,716</b>	<b>487,506</b>	<b>210,022</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of	Alaska Energy Authority	Anchorage City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of
	September 30	June 30	December 31	June 30	December 31	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	180,957	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	629,178	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	711,555	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>629,178</b>	<b>892,512</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	335,877	0	183,203	1,369,409	229,625	440,379
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	357,216	0	0	0	0
Delivered.....	0	357,216	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>335,877</b>	<b>629,178</b>	<b>1,075,715</b>	<b>1,369,409</b>	<b>229,625</b>	<b>440,379</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	308,575	0	865,280	0	184,302	359,053
Requirements Sales for Resale.....	0	629,178	185,437	1,319,541	0	55,814
Nonrequirements Sales for Resale.....	0	0	0	0	22,176	0
Furnished Without Charge.....	16,260	0	0	0	0	0
Used by Utility (excluding station use).....	351	0	0	0	266	0
Losses.....	10,691	0	24,998	49,868	22,881	25,512
<b>Total Disposition.....</b>	<b>335,877</b>	<b>629,178</b>	<b>1,075,715</b>	<b>1,369,409</b>	<b>229,625</b>	<b>440,379</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31
<b>Sources of Energy</b>						
Steam.....	0	15,726,838	0	0	0	351,747
Nuclear.....	0	5,356,956	0	0	0	0
Hydro-Conventional.....	0	191,085	0	0	0	0
Hydro-Pumped Storage.....	0	206,270	0	0	0	0
Other.....	0	932,532	0	0	0	0
(Less) Energy for Pumping.....	0	295,954	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>22,117,727</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>351,747</b>
Purchases from Utility.....	676,560	11,929,835	219,831	342,356	255,005	483,994
Purchases from Nonutility.....	0	60	0	0	0	0
Power Exchanges						
Received.....	0	1,718,528	0	0	0	0
Delivered.....	0	1,690,770	0	0	0	0
Net Exchanges.....	0	27,758	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	200,247	0	0	0	0
Delivered.....	0	194,834	0	0	0	0
Net Transmission for Others.....	0	5,413	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-32,376
<b>Total Net Energy Generated and Received.....</b>	<b>676,560</b>	<b>34,080,793</b>	<b>219,831</b>	<b>342,356</b>	<b>255,005</b>	<b>803,365</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	634,161	21,223,184	208,070	331,674	242,266	782,488
Requirements Sales for Resale.....	0	1,045,066	0	0	0	0
Nonrequirements Sales for Resale.....	0	10,589,507	0	0	0	0
Furnished Without Charge.....	0	0	0	0	4,534	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	42,399	1,223,036	11,761	10,682	8,205	20,877
<b>Total Disposition.....</b>	<b>676,560</b>	<b>34,080,793</b>	<b>219,831</b>	<b>342,356</b>	<b>255,005</b>	<b>803,365</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Hope City of  December 31	Jonesboro City of  December 31	North Little Rock City of  December 31	Osceola City of  December 31	Paragould Light & Water Comm  December 31	Siloam Springs City of  December 31
<b>Sources of Energy</b>						
Steam.....	0	1,555,338	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	130,000	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	47,841	0	181	3,131	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>1,603,179</b>	<b>130,000</b>	<b>181</b>	<b>3,131</b>	<b>0</b>
Purchases from Utility.....	315,312	350,448	895,000	210,459	507,028	250,200
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	2,524	0	0	0	0
Net Exchanges .....	0	-2,524	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>315,312</b>	<b>1,951,103</b>	<b>1,025,000</b>	<b>210,640</b>	<b>510,159</b>	<b>250,200</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	299,957	1,048,121	981,000	201,447	468,647	236,200
Requirements Sales for Resale.....	0	228,332	0	0	20,446	0
Nonrequirements Sales for Resale .....	0	626,358	0	0	0	0
Furnished Without Charge .....	3,814	9,267	0	2,674	2,140	12,000
Used by Utility (excluding station use).....	0	0	0	384	0	0
Losses.....	11,541	39,025	44,000	6,135	18,926	2,000
<b>Total Disposition .....</b>	<b>315,312</b>	<b>1,951,103</b>	<b>1,025,000</b>	<b>210,640</b>	<b>510,159</b>	<b>250,200</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Arkansas	California	California	California	California	California
	West Memphis City of  December 31	Alameda City of  June 30	Anaheim City of  June 30	Azusa City of  June 30	Burbank City of  June 30	California Dept Wtr Resources  December 31
<b>Sources of Energy</b>						
Steam.....	175,873	0	371,265	0	110,103	1,597,086
Nuclear.....	0	0	615,088	0	0	0
Hydro-Conventional.....	0	0	0	0	0	4,554,936
Hydro-Pumped Storage.....	0	0	0	0	0	1,719,431
Other.....	0	0	41,980	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>175,873</b>	<b>0</b>	<b>1,028,333</b>	<b>0</b>	<b>110,103</b>	<b>7,871,453</b>
Purchases from Utility.....	227,538	391,205	2,261,990	246,509	1,076,823	2,318,681
Purchases from Nonutility.....	0	0	59,836	317,837	0	0
Power Exchanges						
Received.....	0	0	186,340	0	0	6,276,598
Delivered.....	0	0	0	0	0	3,983,291
Net Exchanges.....	0	0	186,340	0	0	2,293,307
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	56,985	698,247
Delivered.....	0	0	0	0	56,985	692,997
Net Transmission for Others.....	0	0	0	0	0	5,250
Transmission by Others Losses.....	0	0	-159,142	0	-30,684	0
<b>Total Net Energy Generated and Received.....</b>	<b>403,411</b>	<b>391,205</b>	<b>3,377,357</b>	<b>564,346</b>	<b>1,156,242</b>	<b>12,488,691</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	365,086	374,217	2,500,594	237,852	1,114,543	0
Requirements Sales for Resale.....	0	0	755,675	0	0	2,602,192
Nonrequirements Sales for Resale.....	0	0	0	313,666	11,015	0
Furnished Without Charge.....	1,920	0	0	0	0	0
Used by Utility (excluding station use).....	6,358	0	0	0	0	8,730,833
Losses.....	30,047	16,988	121,088	12,828	30,684	1,155,666
<b>Total Disposition.....</b>	<b>403,411</b>	<b>391,205</b>	<b>3,377,357</b>	<b>564,346</b>	<b>1,156,242</b>	<b>12,488,691</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	California	California	California	California	California	California
	Colton City of	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lodi City of
	June 30	June 30	June 30	December 31	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	183,901	971,772	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	171,483	0	302,453	423,774	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	50,108	30,092	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>171,483</b>	<b>234,009</b>	<b>1,304,317</b>	<b>423,774</b>	<b>0</b>
Purchases from Utility.....	302,961	0	1,290,189	1,977,268	0	388,915
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	24,800	0	0
Delivered.....	0	0	0	83,193	0	0
Net Exchanges.....	0	0	0	-58,393	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	3,717,760	0	0
Delivered.....	0	0	0	3,630,853	0	0
Net Transmission for Others.....	0	0	0	86,907	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>302,961</b>	<b>171,483</b>	<b>1,524,198</b>	<b>3,310,099</b>	<b>423,774</b>	<b>388,915</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	293,647	0	1,086,411	2,556,914	0	369,470
Requirements Sales for Resale.....	3,869	0	280,031	472,387	0	0
Nonrequirements Sales for Resale.....	0	171,483	0	0	423,774	0
Furnished Without Charge.....	0	0	21,545	0	0	0
Used by Utility (excluding station use).....	228	0	0	0	0	0
Losses.....	5,217	0	136,211	280,798	0	19,445
<b>Total Disposition.....</b>	<b>302,961</b>	<b>171,483</b>	<b>1,524,198</b>	<b>3,310,099</b>	<b>423,774</b>	<b>388,915</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
<b>Sources of Energy</b>						
Steam.....	12,638,063	0	0	0	1,189,200	1,252,990
Nuclear.....	1,749,532	0	0	0	0	0
Hydro-Conventional.....	722,722	396,995	410,405	226,477	0	833,381
Hydro-Pumped Storage .....	1,167,570	0	0	0	0	0
Other.....	1,239	0	0	306,677	0	124,161
(Less) Energy for Pumping.....	1,181,311	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>15,097,815</b>	<b>396,995</b>	<b>410,405</b>	<b>533,154</b>	<b>1,189,200</b>	<b>2,210,532</b>
Purchases from Utility.....	13,987,131	252,979	0	2,331,152	665,553	895,609
Purchases from Nonutility.....	384,791	0	0	0	0	2,412
Power Exchanges						
Received.....	0	0	0	34,953	109,170	544,748
Delivered.....	49,184	0	0	42,971	109,170	0
Net Exchanges .....	-49,184	0	0	-8,018	0	544,749
Transmission for Others (Wheeling)						
Received.....	20,259,012	0	0	0	0	0
Delivered.....	20,206,704	0	0	0	0	0
Net Transmission for Others .....	52,308	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>29,472,861</b>	<b>649,974</b>	<b>410,405</b>	<b>2,856,288</b>	<b>1,854,753</b>	<b>3,653,302</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	23,400,000	241,849	0	2,257,435	0	0
Requirements Sales for Resale.....	3,392,143	391,228	407,873	441,465	0	3,653,302
Nonrequirements Sales for Resale .....	398,899	0	0	25,446	1,854,753	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	90,000	0	0	0	0	0
Losses.....	2,191,819	16,897	2,532	131,942	0	0
<b>Total Disposition .....</b>	<b>29,472,861</b>	<b>649,974</b>	<b>410,405</b>	<b>2,856,288</b>	<b>1,854,753</b>	<b>3,653,302</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	233,723	0	14,779
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	481,067	597,159	0	6,187	1,049,188	26,258
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	24,794
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>481,067</b>	<b>597,159</b>	<b>0</b>	<b>239,910</b>	<b>1,049,188</b>	<b>65,831</b>
Purchases from Utility.....	0	0	1,172,000	1,214,002	0	1,375,703
Purchases from Nonutility.....	0	0	0	1,607	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>481,067</b>	<b>597,159</b>	<b>1,172,000</b>	<b>1,455,519</b>	<b>1,049,188</b>	<b>1,441,534</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	0	1,125,717	1,155,474	0	728,585
Requirements Sales for Resale.....	481,067	597,159	0	50,541	0	697,317
Nonrequirements Sales for Resale.....	0	0	0	0	1,043,797	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	15,632
Losses.....	0	0	46,283	249,504	5,391	0
<b>Total Disposition.....</b>	<b>481,067</b>	<b>597,159</b>	<b>1,172,000</b>	<b>1,455,519</b>	<b>1,049,188</b>	<b>1,441,534</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	1,547,790
Nuclear.....	341,991	0	0	0	0	1,813,105
Hydro-Conventional.....	0	0	1,943,493	1,715,360	68,405	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	2,644,172	0	72,800	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>341,991</b>	<b>0</b>	<b>4,587,665</b>	<b>1,715,360</b>	<b>141,205</b>	<b>3,360,895</b>
Purchases from Utility.....	2,086,341	911,906	6,809,776	443,802	16,048,352	120,708
Purchases from Nonutility.....	0	0	0	0	2,697,884	0
Power Exchanges						
Received.....	30,747	0	0	155,341	0	0
Delivered.....	123,785	0	0	124,466	0	0
Net Exchanges .....	-93,038	0	0	30,875	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	212,378	160,727	0
Delivered.....	0	0	0	212,378	157,576	0
Net Transmission for Others .....	0	0	0	0	3,151	0
Transmission by Others Losses.....	0	0	86,157	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>2,335,294</b>	<b>911,906</b>	<b>11,483,598</b>	<b>2,190,037</b>	<b>18,890,592</b>	<b>3,481,603</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	1,734,156	875,686	9,780,307	794,951	2,562,170	0
Requirements Sales for Resale.....	0	0	0	1,175,176	3,261,247	3,360,896
Nonrequirements Sales for Resale .....	419,482	0	1,069,894	107,920	12,957,734	0
Furnished Without Charge .....	0	0	0	54	8,812	0
Used by Utility (excluding station use).....	0	0	22,650	2,496	0	0
Losses.....	181,656	36,220	610,747	109,440	100,629	120,707
<b>Total Disposition .....</b>	<b>2,335,294</b>	<b>911,906</b>	<b>11,483,598</b>	<b>2,190,037</b>	<b>18,890,592</b>	<b>3,481,603</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District  December 31	Vernon City of  June 30	Yuba County Water Agency  June 30	Arkansas River Power Authority  December 31	Colorado Springs City of  December 31	Fort Collins City of  December 31
<b>Sources of Energy</b>						
Steam.....	0	4,653	0	0	3,595,208	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	538,789	0	2,198,554	0	84,300	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	259,062	0	0	0	79,287	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>797,851</b>	<b>4,653</b>	<b>2,198,554</b>	<b>0</b>	<b>3,758,795</b>	<b>0</b>
Purchases from Utility.....	1,424,687	1,096,398	0	375,100	829,076	1,253,917
Purchases from Nonutility.....	0	98,281	0	0	0	0
Power Exchanges						
Received.....	25,617	0	0	0	10,301	0
Delivered.....	23,104	0	0	0	11,624	0
Net Exchanges.....	2,513	0	0	0	-1,323	0
Transmission for Others (Wheeling)						
Received.....	10,678	0	0	0	26,811	0
Delivered.....	10,465	0	0	0	26,811	0
Net Transmission for Others.....	213	0	0	0	0	0
Transmission by Others Losses.....	-16,738	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>2,208,526</b>	<b>1,199,332</b>	<b>2,198,554</b>	<b>375,100</b>	<b>4,586,548</b>	<b>1,253,917</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	1,451,488	1,173,934	0	0	4,071,202	1,211,175
Requirements Sales for Resale.....	166,642	0	2,198,554	337,666	176,446	0
Nonrequirements Sales for Resale.....	500,922	0	0	0	113,588	0
Furnished Without Charge.....	0	0	0	0	0	7,442
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	89,474	25,398	0	37,434	225,312	35,300
<b>Total Disposition.....</b>	<b>2,208,526</b>	<b>1,199,332</b>	<b>2,198,554</b>	<b>375,100</b>	<b>4,586,548</b>	<b>1,253,917</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	3,227,236	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	1,017	4,945	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	12,110	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>1,017</b>	<b>4,945</b>	<b>3,239,346</b>	<b>0</b>
Purchases from Utility.....	217,154	176,446	694,019	522,889	847,808	192,495
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	18,431	0
Delivered.....	0	0	0	0	3,990	0
Net Exchanges .....	0	0	0	0	14,441	0
Transmission for Others (Wheeling)						
Received.....	0	0	9,931	0	0	0
Delivered.....	0	0	9,840	0	0	0
Net Transmission for Others .....	0	0	91	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>217,154</b>	<b>176,446</b>	<b>695,127</b>	<b>527,834</b>	<b>4,101,595</b>	<b>192,495</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	217,154	156,797	657,826	499,830	0	187,738
Requirements Sales for Resale.....	0	0	0	0	3,570,778	0
Nonrequirements Sales for Resale .....	0	0	0	0	471,356	0
Furnished Without Charge .....	0	0	7,258	5,502	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	114
Losses.....	0	19,649	30,043	22,502	59,461	4,643
<b>Total Disposition .....</b>	<b>217,154</b>	<b>176,446</b>	<b>695,127</b>	<b>527,834</b>	<b>4,101,595</b>	<b>192,495</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30	Norwich City of June 30	Wallingford Town of June 30	Dover City of June 30	Milford City of June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	1,058	0	0
Nuclear.....	109,867	0	0	0	0	0
Hydro-Conventional.....	0	0	1,198	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>109,867</b>	<b>0</b>	<b>1,198</b>	<b>1,058</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	1,726,930	495,688	339,949	613,172	758,628	180,682
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	2,318,475	0	0	0	0	0
Delivered.....	2,162,384	0	0	0	0	0
Net Exchanges.....	156,091	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,992,888</b>	<b>495,688</b>	<b>341,147</b>	<b>614,230</b>	<b>758,628</b>	<b>180,682</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	566,035	329,738	590,567	714,630	164,533
Requirements Sales for Resale.....	1,974,509	6,398	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	1,486	0	0	0	0
Used by Utility (excluding station use).....	0	1,113	0	1,795	0	0
Losses.....	18,379	-79,344	11,409	21,868	43,998	16,149
<b>Total Disposition.....</b>	<b>1,992,888</b>	<b>495,688</b>	<b>341,147</b>	<b>614,230</b>	<b>758,628</b>	<b>180,682</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of  December 31	Bartow City of  September 30	Florida Municipal Power Agency  September 30	Fort Pierce Utilities Auth  September 30	Gainesville Regional Utilities  September 30	Florida Homestead City of  September 30
<b>Sources of Energy</b>						
Steam.....	0	0	2,396,371	0	1,811,118	0
Nuclear.....	0	0	596,101	0	87,245	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	444,784	0	0	62,439
(Less) Energy for Pumping.....	0	0	0	0	0	5,217
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>3,437,256</b>	<b>0</b>	<b>1,898,363</b>	<b>57,222</b>
Purchases from Utility.....	396,690	291,317	3,513,953	600,068	155,342	281,553
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>396,690</b>	<b>291,317</b>	<b>6,951,209</b>	<b>600,068</b>	<b>2,053,705</b>	<b>338,775</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	360,329	273,089	901,293	568,676	1,636,346	308,749
Requirements Sales for Resale.....	0	0	5,728,937	0	259,535	0
Nonrequirements Sales for Resale .....	0	0	0	0	68,607	395
Furnished Without Charge .....	5,269	0	0	1,179	0	0
Used by Utility (excluding station use).....	3,126	0	0	0	0	0
Losses.....	27,966	18,228	320,979	30,213	89,216	29,631
<b>Total Disposition .....</b>	<b>396,690</b>	<b>291,317</b>	<b>6,951,209</b>	<b>600,068</b>	<b>2,053,705</b>	<b>338,775</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Sources of Energy</b>						
Steam.....	0	12,321,292	0	661,547	202,018	2,179,229
Nuclear.....	0	0	0	40,936	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	209,275	23,547	0	0	563,527
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>12,530,567</b>	<b>23,547</b>	<b>702,483</b>	<b>202,018</b>	<b>2,742,756</b>
Purchases from Utility.....	712,730	2,526,826	675,280	537,517	219,340	43,292
Purchases from Nonutility.....	0	8,315	8,174	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	2,802,561	0	0	0	165,632
Delivered.....	0	2,802,561	0	0	0	165,966
Net Transmission for Others.....	0	0	0	0	0	-334
Transmission by Others Losses.....	0	0	0	0	-1,492	0
<b>Total Net Energy Generated and Received.....</b>	<b>712,730</b>	<b>15,065,708</b>	<b>707,001</b>	<b>1,240,000</b>	<b>419,866</b>	<b>2,785,714</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	679,944	10,989,769	656,661	1,052,047	385,374	2,532,856
Requirements Sales for Resale.....	0	3,432,563	0	110,325	4,906	0
Nonrequirements Sales for Resale.....	0	155,039	0	0	4,140	124,960
Furnished Without Charge.....	0	0	0	2,173	0	0
Used by Utility (excluding station use).....	0	0	816	24,872	0	0
Losses.....	32,786	488,337	49,524	50,583	25,446	127,898
<b>Total Disposition.....</b>	<b>712,730</b>	<b>15,065,708</b>	<b>707,001</b>	<b>1,240,000</b>	<b>419,866</b>	<b>2,785,714</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	5,385,567	0	38,645
Nuclear.....	65,162	34,447	83,024	310,511	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	2,747	0	145,952	0	229,860
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>65,162</b>	<b>37,194</b>	<b>83,024</b>	<b>5,842,030</b>	<b>0</b>	<b>268,505</b>
Purchases from Utility.....	399,327	323,447	1,183,530	1,509,278	167,753	1,040,771
Purchases from Nonutility.....	0	0	0	3,313	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	118	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>464,489</b>	<b>360,759</b>	<b>1,266,554</b>	<b>7,354,621</b>	<b>167,753</b>	<b>1,309,276</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	442,634	340,631	1,204,914	4,685,011	163,584	1,107,215
Requirements Sales for Resale.....	0	0	0	2,597,309	0	126,711
Nonrequirements Sales for Resale .....	0	90	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	21,855	20,038	61,640	72,301	4,169	75,350
<b>Total Disposition .....</b>	<b>464,489</b>	<b>360,759</b>	<b>1,266,554</b>	<b>7,354,621</b>	<b>167,753</b>	<b>1,309,276</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	1,509,129	290,626	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	6,601	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	204,209	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>1,719,939</b>	<b>290,626</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	848,135	414,188	1,014,444	354,947	567,078	388,757
Purchases from Nonutility.....	170,233	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>2,738,307</b>	<b>704,814</b>	<b>1,014,444</b>	<b>354,947</b>	<b>567,078</b>	<b>388,757</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	2,428,795	383,668	937,191	346,474	550,028	272,738
Requirements Sales for Resale.....	0	0	0	0	0	83,740
Nonrequirements Sales for Resale.....	183,094	290,626	0	0	0	0
Furnished Without Charge.....	0	0	0	0	38	15,952
Used by Utility (excluding station use).....	0	0	0	0	0	8,552
Losses.....	126,418	30,520	77,253	8,473	17,012	7,775
<b>Total Disposition.....</b>	<b>2,738,307</b>	<b>704,814</b>	<b>1,014,444</b>	<b>354,947</b>	<b>567,078</b>	<b>388,757</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Covington City of  December 31	Crisp County Power Comm  December 31	Dalton City of  December 31	Douglas City of  June 30	East Point City of  June 30	Fitzgerald Wtr Lgt & Bond Comm  December 31
<b>Sources of Energy</b>						
Steam.....	0	9,510	270,235	0	0	0
Nuclear.....	0	0	585,960	0	0	0
Hydro-Conventional.....	0	29,482	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	910	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>39,902</b>	<b>856,195</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	338,950	342,450	664,261	292,384	486,465	245,506
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>338,950</b>	<b>382,352</b>	<b>1,520,456</b>	<b>292,384</b>	<b>486,465</b>	<b>245,506</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	320,479	363,896	1,424,052	280,548	466,133	222,544
Requirements Sales for Resale.....	0	0	51,785	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	2,120	9,500
Used by Utility (excluding station use).....	0	613	0	0	11,854	0
Losses.....	18,471	17,843	44,619	11,836	6,358	13,462
<b>Total Disposition .....</b>	<b>338,950</b>	<b>382,352</b>	<b>1,520,456</b>	<b>292,384</b>	<b>486,465</b>	<b>245,506</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority
	June 30	June 30	August 30	June 30	September 30	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	4,574,538
Nuclear.....	0	0	0	0	0	6,803,121
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	3,294
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,380,953</b>
Purchases from Utility.....	418,339	532,834	310,523	1,088,788	207,529	1,238,218
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	534,711
Delivered.....	0	0	0	0	0	497,961
Net Transmission for Others.....	0	0	0	0	0	36,750
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>418,339</b>	<b>532,834</b>	<b>310,523</b>	<b>1,088,788</b>	<b>207,529</b>	<b>12,655,921</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	418,339	508,351	294,949	1,018,627	204,418	0
Requirements Sales for Resale.....	0	0	0	0	0	10,605,142
Nonrequirements Sales for Resale.....	0	0	0	0	0	1,494,941
Furnished Without Charge.....	0	0	2,949	0	1,038	0
Used by Utility (excluding station use).....	0	0	12,625	1,371	0	3,005
Losses.....	0	24,483	0	68,790	2,073	552,833
<b>Total Disposition.....</b>	<b>418,339</b>	<b>532,834</b>	<b>310,523</b>	<b>1,088,788</b>	<b>207,529</b>	<b>12,655,921</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Georgia	Georgia	Georgia	Idaho	Illinois	Illinois
	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of	Geneva City of
	December 31	December 31	December 31	September 30	December 31	April 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	281,576	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>281,576</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	259,676	696,312	548,464	616,141	335,052	238,000
Purchases from Nonutility.....	0	0	0	0	0	34,000
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>259,676</b>	<b>696,312</b>	<b>548,464</b>	<b>897,717</b>	<b>335,052</b>	<b>272,000</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	244,430	690,001	522,856	606,576	324,395	272,000
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	208,422	0	0
Furnished Without Charge.....	4,864	915	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	10,382	5,396	25,608	82,719	10,657	0
<b>Total Disposition.....</b>	<b>259,676</b>	<b>696,312</b>	<b>548,464</b>	<b>897,717</b>	<b>335,052</b>	<b>272,000</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Illinois Municipal Elec Agency	Naperville City of	Rantoul Village of	Rochelle Municipal Utilities	Springfield City of	St Charles City of
	April 30	April 30	April 30	April 30	February 28	April 30
<b>Sources of Energy</b>						
Steam.....	521,417	0	0	0	1,959,186	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	19	717	69,947	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>521,417</b>	<b>0</b>	<b>19</b>	<b>717</b>	<b>2,029,133</b>	<b>0</b>
Purchases from Utility.....	1,397,607	1,146,581	189,982	183,742	24,768	480,435
Purchases from Nonutility.....	0	21,030	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,919,024</b>	<b>1,167,611</b>	<b>190,001</b>	<b>184,459</b>	<b>2,053,901</b>	<b>480,435</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	1,136,092	176,718	177,281	1,676,345	482,239
Requirements Sales for Resale.....	1,844,112	0	0	0	51,004	0
Nonrequirements Sales for Resale.....	0	0	0	0	208,567	0
Furnished Without Charge.....	0	7,764	4,651	0	31,632	0
Used by Utility (excluding station use).....	0	0	1,938	309	3,457	0
Losses.....	74,912	23,755	6,694	6,869	82,896	-1,804
<b>Total Disposition.....</b>	<b>1,919,024</b>	<b>1,167,611</b>	<b>190,001</b>	<b>184,459</b>	<b>2,053,901</b>	<b>480,435</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of	Greenfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	15,600	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	877	11	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>877</b>	<b>15,611</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	743,980	539,587	215,770	401,963	339,985	253,187
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>743,980</b>	<b>539,587</b>	<b>216,647</b>	<b>417,574</b>	<b>339,985</b>	<b>253,187</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	712,168	538,824	207,272	392,154	334,073	247,139
Requirements Sales for Resale.....	0	0	0	15,611	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	878	0	0	0
Used by Utility (excluding station use).....	0	398	0	2,476	471	0
Losses.....	31,812	365	8,497	7,333	5,441	6,048
<b>Total Disposition .....</b>	<b>743,980</b>	<b>539,587</b>	<b>216,647</b>	<b>417,574</b>	<b>339,985</b>	<b>253,187</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of	Mishawaka City of	Peru City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	1,685,534	35,118	0	159,717	0	10,677
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	13,363	0	0	59	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>1,698,897</b>	<b>35,118</b>	<b>0</b>	<b>159,776</b>	<b>0</b>	<b>10,677</b>
Purchases from Utility.....	2,749,666	302,088	188,421	247,579	598,575	236,019
Purchases from Nonutility.....	421,154	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>4,869,717</b>	<b>337,206</b>	<b>188,421</b>	<b>407,355</b>	<b>598,575</b>	<b>246,696</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	325,549	180,725	384,325	561,535	232,596
Requirements Sales for Resale.....	4,591,641	0	0	0	0	0
Nonrequirements Sales for Resale.....	139,441	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	1,492	795	0	0	0	0
Losses.....	137,143	10,862	7,696	23,030	37,040	14,100
<b>Total Disposition.....</b>	<b>4,869,717</b>	<b>337,206</b>	<b>188,421</b>	<b>407,355</b>	<b>598,575</b>	<b>246,696</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Indiana	Indiana	Indiana	Iowa	Iowa	Iowa
	Richmond City of	Scottsburg City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of
	December 31	December 31	December 31	June 30	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	534,380	0	0	363,385	283,844	1,359,113
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	872	5,140	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>534,380</b>	<b>0</b>	<b>0</b>	<b>364,257</b>	<b>288,984</b>	<b>1,359,113</b>
Purchases from Utility.....	980,502	213,574	174,429	196,336	128,166	57,550
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	284	0	0
Delivered.....	0	0	0	270	0	0
Net Exchanges.....	0	0	0	14	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	5,013
Delivered.....	0	0	0	0	0	5,013
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,514,882</b>	<b>213,574</b>	<b>174,429</b>	<b>560,607</b>	<b>417,150</b>	<b>1,416,663</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	947,250	216,565	163,586	534,073	367,813	874,456
Requirements Sales for Resale.....	534,380	0	0	163	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	24,447	511,698
Furnished Without Charge.....	8	0	0	0	0	4,940
Used by Utility (excluding station use).....	2,700	0	0	467	0	3,093
Losses.....	30,544	-2,991	10,843	25,904	24,890	22,476
<b>Total Disposition.....</b>	<b>1,514,882</b>	<b>213,574</b>	<b>174,429</b>	<b>560,607</b>	<b>417,150</b>	<b>1,416,663</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Pella City of	Spencer City of	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	93,714	51,034	0	80,925	0	2,574,410
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	211	38	20,662	0	0	0
(Less) Energy for Pumping.....	0	0	348	0	0	0
<b>Total Net Generation.....</b>	<b>93,925</b>	<b>51,072</b>	<b>20,314</b>	<b>80,925</b>	<b>0</b>	<b>2,574,410</b>
Purchases from Utility.....	95,900	130,120	174,792	412,348	220,471	435,834
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	9,213	0	0	412,230	0	0
Delivered.....	6,942	0	0	412,348	0	16,790
Net Exchanges.....	2,271	0	0	-118	0	-16,790
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>192,096</b>	<b>181,192</b>	<b>195,106</b>	<b>493,155</b>	<b>220,471</b>	<b>2,993,454</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	184,187	146,255	180,288	455,798	198,541	2,234,895
Requirements Sales for Resale.....	0	20,491	0	0	0	528,562
Nonrequirements Sales for Resale.....	995	0	0	0	0	0
Furnished Without Charge.....	0	0	5,369	5,161	6,116	38,029
Used by Utility (excluding station use).....	0	769	0	1,482	0	46,969
Losses.....	6,914	13,677	9,449	30,714	15,814	144,999
<b>Total Disposition.....</b>	<b>192,096</b>	<b>181,192</b>	<b>195,106</b>	<b>493,155</b>	<b>220,471</b>	<b>2,993,454</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency  December 31	McPherson City of  December 31	Winfield City of  December 31	Bardstown City of  June 30	Bowling Green City of  June 30	Frankfort City of  June 30
<b>Sources of Energy</b>						
Steam.....	0	13,071	22,788	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	57,956	1,183	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>71,027</b>	<b>23,971</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	538,065	698,581	252,918	191,246	798,867	758,762
Purchases from Nonutility.....	29,522	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>567,587</b>	<b>769,608</b>	<b>276,889</b>	<b>191,246</b>	<b>798,867</b>	<b>758,762</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	0	640,410	254,489	172,913	766,836	701,084
Requirements Sales for Resale.....	567,587	101,973	5,906	13,764	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	28,025
Furnished Without Charge .....	0	119	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	992	0
Losses.....	0	27,106	16,494	4,569	31,039	29,653
<b>Total Disposition .....</b>	<b>567,587</b>	<b>769,608</b>	<b>276,889</b>	<b>191,246</b>	<b>798,867</b>	<b>758,762</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of
	June 30	June 30	May 31	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	2,140,477	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>2,140,477</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	244,851	358,176	34,925	440,770	320,235	158,399
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>244,851</b>	<b>358,176</b>	<b>2,175,402</b>	<b>440,770</b>	<b>320,235</b>	<b>158,399</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	237,489	344,606	632,253	426,405	310,643	154,038
Requirements Sales for Resale.....	0	0	1,507,758	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	5,408	0	0	0
Used by Utility (excluding station use).....	201	625	417	497	0	183
Losses.....	7,161	12,945	29,566	13,868	9,592	4,178
<b>Total Disposition.....</b>	<b>244,851</b>	<b>358,176</b>	<b>2,175,402</b>	<b>440,770</b>	<b>320,235</b>	<b>158,399</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth
	June 30	May 31	June 30	April 30	October 31	October 31
<b>Sources of Energy</b>						
Steam.....	0	2,667,220	0	161,192	641,992	1,483,244
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	12	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>2,667,220</b>	<b>0</b>	<b>161,192</b>	<b>642,004</b>	<b>1,483,244</b>
Purchases from Utility.....	273,540	72,559	611,891	724,693	1,792,918	0
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	12,612	0
Delivered.....	0	0	0	0	12,626	0
Net Exchanges .....	0	0	0	0	-14	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>273,540</b>	<b>2,739,779</b>	<b>611,891</b>	<b>885,885</b>	<b>2,434,908</b>	<b>1,483,244</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	260,777	846,999	585,065	726,882	1,707,490	0
Requirements Sales for Resale.....	0	0	0	0	616,288	1,483,244
Nonrequirements Sales for Resale .....	0	1,858,992	0	0	0	0
Furnished Without Charge .....	0	0	0	52,697	0	0
Used by Utility (excluding station use).....	257	2,020	1,260	53,153	0	0
Losses.....	12,506	31,768	25,566	53,153	111,130	0
<b>Total Disposition .....</b>	<b>273,540</b>	<b>2,739,779</b>	<b>611,891</b>	<b>885,885</b>	<b>2,434,908</b>	<b>1,483,244</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Maine
	Louisiana Energy & Power Auth December 31	Morgan City City of December 31	Natchitoches City of May 31	Ruston City of September 30	Terrebonne Parish Consol Govt December 31	Madison Town of December 31
<b>Sources of Energy</b>						
Steam.....	885,116	0	0	157,371	121,975	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	2,000
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>885,116</b>	<b>0</b>	<b>0</b>	<b>157,371</b>	<b>121,975</b>	<b>2,000</b>
Purchases from Utility.....	585,602	186,539	294,738	129,778	218,307	216,000
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,470,718</b>	<b>186,539</b>	<b>294,738</b>	<b>287,149</b>	<b>340,282</b>	<b>218,000</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	171,777	260,974	236,668	287,164	216,000
Requirements Sales for Resale.....	1,417,873	0	0	33,960	29,852	0
Nonrequirements Sales for Resale.....	12,094	0	0	360	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	6,000	0	0	0
Losses.....	40,751	14,762	27,764	16,161	23,266	2,000
<b>Total Disposition.....</b>	<b>1,470,718</b>	<b>186,539</b>	<b>294,738</b>	<b>287,149</b>	<b>340,282</b>	<b>218,000</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	122,444	0	0	0
Nuclear.....	0	0	0	136,957	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	55,211	0	1,559	891	0	0
(Less) Energy for Pumping.....	2,516	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>52,695</b>	<b>0</b>	<b>124,003</b>	<b>137,848</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	0	339,635	265,942	394,431	176,449	221,532
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	258,659	0	43,380	1,052	0	101,712
Delivered.....	52,543	0	9,053	84,650	0	0
Net Exchanges .....	206,116	0	34,327	-83,598	0	101,712
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>258,811</b>	<b>339,635</b>	<b>424,272</b>	<b>448,681</b>	<b>176,449</b>	<b>323,244</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	245,318	330,192	385,034	427,649	165,484	303,393
Requirements Sales for Resale.....	0	0	9,086	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge.....	10	0	0	0	0	135
Used by Utility (excluding station use).....	391	391	5,565	1,371	634	734
Losses.....	13,092	9,052	24,587	19,661	10,331	18,982
<b>Total Disposition .....</b>	<b>258,811</b>	<b>339,635</b>	<b>424,272</b>	<b>448,681</b>	<b>176,449</b>	<b>323,244</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	-2,215	0	0	0	49,466	0
Nuclear.....	0	6,129	0	0	1,403,570	0
Hydro-Conventional.....	6,282	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	3,826	0	0	550,931	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>4,067</b>	<b>9,955</b>	<b>0</b>	<b>0</b>	<b>2,003,967</b>	<b>0</b>
Purchases from Utility.....	317,870	225,928	165,916	230,424	165,012	97,584
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	86,794	28,057	0	1,033,766	121,689
Delivered.....	23,231	533	0	0	0	0
Net Exchanges.....	-23,231	86,261	28,057	0	1,033,766	121,689
Transmission for Others (Wheeling)						
Received.....	6,291	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	6,291	0	0	0	0	0
Transmission by Others Losses.....	0	-4,054	-2,912	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>304,997</b>	<b>318,090</b>	<b>191,061</b>	<b>230,424</b>	<b>3,202,745</b>	<b>219,273</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	295,303	305,530	184,223	209,374	0	206,852
Requirements Sales for Resale.....	0	0	0	0	3,202,745	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	719	209	253	0	0	0
Losses.....	8,975	12,351	6,585	21,050	0	12,421
<b>Total Disposition.....</b>	<b>304,997</b>	<b>318,090</b>	<b>191,061</b>	<b>230,424</b>	<b>3,202,745</b>	<b>219,273</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	Taunton City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	245,243
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	18,562	0	404	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>18,562</b>	<b>0</b>	<b>404</b>	<b>245,243</b>
Purchases from Utility.....	168,873	322,118	238,567	568,692	227,245	226,911
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	70,279	0	218,251	163,005	67,772	386,591
Delivered.....	0	0	0	28,208	0	0
Net Exchanges .....	70,279	0	218,251	134,797	67,772	386,591
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>239,152</b>	<b>322,118</b>	<b>475,380</b>	<b>703,489</b>	<b>295,421</b>	<b>858,745</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	224,106	319,158	459,641	671,536	274,366	616,244
Requirements Sales for Resale.....	0	0	0	722	0	58,361
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	24	0	0	4,713
Used by Utility (excluding station use).....	838	0	2,208	762	1,033	738
Losses.....	14,208	2,960	13,507	30,469	20,022	178,689
<b>Total Disposition .....</b>	<b>239,152</b>	<b>322,118</b>	<b>475,380</b>	<b>703,489</b>	<b>295,421</b>	<b>858,745</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan	Michigan
	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util	Detroit City of
	December 31	December 31	December 31	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	288,491
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	3,417	8,922	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,417</b>	<b>8,922</b>	<b>288,491</b>
Purchases from Utility.....	173,386	224,871	266,090	307,813	276,354	371,777
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	69,241	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	69,241	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-845	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>173,386</b>	<b>224,026</b>	<b>335,331</b>	<b>311,230</b>	<b>285,276</b>	<b>660,268</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	167,095	220,417	314,754	305,871	271,373	537,083
Requirements Sales for Resale.....	0	0	4,312	0	0	0
Nonrequirements Sales for Resale.....	0	0	6,641	0	0	0
Furnished Without Charge.....	0	125	0	0	0	109,083
Used by Utility (excluding station use).....	343	446	1,177	0	0	2,796
Losses.....	5,948	3,038	8,447	5,359	13,903	11,306
<b>Total Disposition.....</b>	<b>173,386</b>	<b>224,026</b>	<b>335,331</b>	<b>311,230</b>	<b>285,276</b>	<b>660,268</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Grand Haven City of  June 30	Hillsdale Board of Public Wks  June 30	Holland City of  June 30	Lansing City of  June 30	Marquette City of  June 30	Michigan Public Power Agency  December 31
<b>Sources of Energy</b>						
Steam.....	390,596	0	335,044	2,423,747	257,013	1,530,621
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	1,257	13,280	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	223	9,711	36,895	0	5,633	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>390,819</b>	<b>9,711</b>	<b>371,939</b>	<b>2,425,004</b>	<b>275,926</b>	<b>1,530,621</b>
Purchases from Utility.....	7,252	160,819	664,266	874,272	36,433	1,366,565
Purchases from Nonutility.....	0	0	49,126	0	0	0
Power Exchanges						
Received.....	0	0	0	15,488	0	0
Delivered.....	0	0	0	15,472	0	0
Net Exchanges .....	0	0	0	16	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-5,772	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>398,071</b>	<b>170,530</b>	<b>1,079,559</b>	<b>3,299,292</b>	<b>312,359</b>	<b>2,897,186</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	300,684	159,800	1,037,535	2,322,843	270,619	0
Requirements Sales for Resale.....	92,067	0	0	898,984	14,141	0
Nonrequirements Sales for Resale .....	0	0	22	0	14,638	2,809,168
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	408	0	0	0	640	0
Losses.....	4,912	10,730	42,002	77,465	12,321	88,018
<b>Total Disposition .....</b>	<b>398,071</b>	<b>170,530</b>	<b>1,079,559</b>	<b>3,299,292</b>	<b>312,359</b>	<b>2,897,186</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Minnesota
	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of	Alexandria City of
	June 30	September 30	June 30	September 30	June 30	December 31
<b>Sources of Energy</b>						
Steam.....	260,711	0	437	241,790	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	7,036	11,976	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	175	846	0	8,989	-134
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>260,711</b>	<b>7,211</b>	<b>13,259</b>	<b>241,790</b>	<b>8,989</b>	<b>-134</b>
Purchases from Utility.....	385,972	238,259	287,215	43,232	250,711	241,898
Purchases from Nonutility.....	0	2,435	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>646,683</b>	<b>247,905</b>	<b>300,474</b>	<b>285,022</b>	<b>259,700</b>	<b>241,764</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	233,284	283,217	267,957	245,735	226,708
Requirements Sales for Resale.....	619,822	0	0	0	0	0
Nonrequirements Sales for Resale.....	9,489	0	4,816	0	0	0
Furnished Without Charge.....	4,089	0	0	0	0	0
Used by Utility (excluding station use).....	1,284	0	0	0	954	0
Losses.....	11,999	14,621	12,441	17,065	13,011	15,056
<b>Total Disposition.....</b>	<b>646,683</b>	<b>247,905</b>	<b>300,474</b>	<b>285,022</b>	<b>259,700</b>	<b>241,764</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Anoka City of	Austin City of	Brainerd Public Utilities	Central Minnesota MPA	Chaska City of	Hutchinson Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	128,416	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	349	0	0	0	113,748
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>128,765</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>113,748</b>
Purchases from Utility.....	278,234	318,562	178,881	167,591	242,099	206,468
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	465
Delivered.....	0	0	0	0	0	379
Net Exchanges .....	0	0	0	0	0	86
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-1,926	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>278,234</b>	<b>447,327</b>	<b>178,881</b>	<b>165,665</b>	<b>242,099</b>	<b>320,302</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	268,894	301,398	167,522	0	231,256	296,262
Requirements Sales for Resale.....	0	128,765	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	165,665	0	13,016
Furnished Without Charge .....	0	0	1,628	0	0	0
Used by Utility (excluding station use).....	0	1,121	0	0	0	6,387
Losses.....	9,340	16,043	9,731	0	10,843	4,637
<b>Total Disposition .....</b>	<b>278,234</b>	<b>447,327</b>	<b>178,881</b>	<b>165,665</b>	<b>242,099</b>	<b>320,302</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Marshall City of  December 31	Minnesota Municipal Power Agny  December 31	Moorhead City of  December 31	New Ulm Public Utilities Comm  December 31	Northern Municipal Power Agny  December 31	Owatonna City of  December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	17,525	788,541	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	132	0	1,452	730	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>132</b>	<b>0</b>	<b>1,452</b>	<b>18,255</b>	<b>788,541</b>	<b>0</b>
Purchases from Utility.....	539,487	1,271,471	363,135	186,648	0	349,456
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	10,078	0	0	0	0
Delivered.....	0	3,772	0	0	0	0
Net Exchanges.....	0	6,306	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>539,619</b>	<b>1,277,777</b>	<b>364,587</b>	<b>204,903</b>	<b>788,541</b>	<b>349,456</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	531,084	0	346,966	197,612	0	331,175
Requirements Sales for Resale.....	0	1,073,910	0	0	788,541	0
Nonrequirements Sales for Resale.....	0	191,984	0	77	0	0
Furnished Without Charge.....	0	0	0	0	0	8,703
Used by Utility (excluding station use).....	144	0	1,137	5,448	0	0
Losses.....	8,391	11,883	16,484	1,766	0	9,578
<b>Total Disposition.....</b>	<b>539,619</b>	<b>1,277,777</b>	<b>364,587</b>	<b>204,903</b>	<b>788,541</b>	<b>349,456</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities  December 31	Shakopee Public Utilities Comm  December 31	Southern Minnesota Mun P Agy  December 31	Western Minnesota Mun Pwr Agny  December 31	Willmar Municipal Utils Comm  December 31	Worthington City of  December 31
<b>Sources of Energy</b>						
Steam.....	297,526	0	2,583,216	1,796,513	39,139	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	11,586	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	5,246	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>314,358</b>	<b>0</b>	<b>2,583,216</b>	<b>1,796,513</b>	<b>39,139</b>	<b>0</b>
Purchases from Utility.....	1,123,572	283,657	348,490	0	221,840	182,772
Purchases from Nonutility.....	0	0	8,704	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-7,081
<b>Total Net Energy Generated and Received.....</b>	<b>1,437,930</b>	<b>283,657</b>	<b>2,940,410</b>	<b>1,796,513</b>	<b>260,979</b>	<b>175,691</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	1,105,094	269,089	0	0	245,747	163,447
Requirements Sales for Resale.....	308,198	0	2,859,860	1,796,513	0	3,531
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	263	941	0	0	2,938	0
Used by Utility (excluding station use).....	4,318	149	0	0	2,997	75
Losses.....	20,057	13,478	80,550	0	9,297	8,638
<b>Total Disposition .....</b>	<b>1,437,930</b>	<b>283,657</b>	<b>2,940,410</b>	<b>1,796,513</b>	<b>260,979</b>	<b>175,691</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale Public Utilities	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	42,072	0	65,005	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>42,072</b>	<b>0</b>	<b>65,005</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	232,886	212,529	524,556	320,293	254,217	187,991
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>232,886</b>	<b>254,601</b>	<b>524,556</b>	<b>385,298</b>	<b>254,217</b>	<b>187,991</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	227,134	213,524	503,657	301,538	233,253	183,116
Requirements Sales for Resale.....	0	39,010	0	65,005	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	92	2,067	238	0	258	109
Losses.....	5,660	0	20,661	18,755	20,706	4,766
<b>Total Disposition.....</b>	<b>232,886</b>	<b>254,601</b>	<b>524,556</b>	<b>385,298</b>	<b>254,217</b>	<b>187,991</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of	West Point City of
	September 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	921,270	294,952	179,944	398,672	709,249	217,234
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>921,270</b>	<b>294,952</b>	<b>179,944</b>	<b>398,672</b>	<b>709,249</b>	<b>217,234</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	277,525	170,299	379,583	681,745	212,073
Requirements Sales for Resale.....	921,270	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	203	0	245	436	0
Losses.....	0	17,224	9,645	18,844	27,068	5,161
<b>Total Disposition .....</b>	<b>921,270</b>	<b>294,952</b>	<b>179,944</b>	<b>398,672</b>	<b>709,249</b>	<b>217,234</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Farmington City of	Hannibal City of	Independence City of	Kennett City of
	June 30	September 30	September 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	61,700	0	0	183,761	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	7,043	0	0	0	30,843	4,753
(Less) Energy for Pumping.....	1,115	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>5,928</b>	<b>61,700</b>	<b>0</b>	<b>0</b>	<b>214,604</b>	<b>4,753</b>
Purchases from Utility.....	248,498	933,238	172,206	251,736	839,981	155,270
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	667,324	0
Delivered.....	0	0	0	0	667,249	0
Net Exchanges.....	0	0	0	0	75	0
Transmission for Others (Wheeling)						
Received.....	0	209,338	0	0	0	0
Delivered.....	0	206,172	0	0	0	0
Net Transmission for Others.....	0	3,166	0	0	0	0
Transmission by Others Losses.....	-3,047	-130	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>251,379</b>	<b>997,974</b>	<b>172,206</b>	<b>251,736</b>	<b>1,054,660</b>	<b>160,023</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	240,878	935,653	158,740	237,600	952,119	149,543
Requirements Sales for Resale.....	2,161	0	0	0	4,572	0
Nonrequirements Sales for Resale.....	0	8,282	0	0	31,821	3,714
Furnished Without Charge.....	0	0	0	2,901	0	0
Used by Utility (excluding station use).....	0	0	0	0	1,586	262
Losses.....	8,340	54,039	13,466	11,235	64,562	6,504
<b>Total Disposition.....</b>	<b>251,379</b>	<b>997,974</b>	<b>172,206</b>	<b>251,736</b>	<b>1,054,660</b>	<b>160,023</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	March 31	October 31	September 30	March 31	December 31	September 30
<b>Sources of Energy</b>						
Steam.....	0	0	49,397	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	5,716	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>49,397</b>	<b>0</b>	<b>5,716</b>	<b>0</b>
Purchases from Utility.....	215,000	238,942	140,803	198,682	342,443	288,743
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>215,000</b>	<b>238,942</b>	<b>190,200</b>	<b>198,682</b>	<b>348,159</b>	<b>288,743</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	197,000	226,995	185,201	188,342	310,263	269,167
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	181	0	8,042	0
Furnished Without Charge .....	0	7,168	0	0	8,363	5,468
Used by Utility (excluding station use).....	0	4,779	0	4,720	59	267
Losses.....	18,000	0	4,818	5,620	21,432	13,841
<b>Total Disposition .....</b>	<b>215,000</b>	<b>238,942</b>	<b>190,200</b>	<b>198,682</b>	<b>348,159</b>	<b>288,743</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist
	May 31	September 30	September 30	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	1,681,027	2,793,857	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	416,964	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	151,890	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>1,681,027</b>	<b>2,945,747</b>	<b>0</b>	<b>416,964</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	143,256	488,895	171,380	0	273,405	376,659
Purchases from Nonutility.....	0	18,370	0	0	0	0
Power Exchanges						
Received.....	9,297	103,554	0	0	0	0
Delivered.....	7,498	114,690	0	0	0	0
Net Exchanges.....	1,799	-11,136	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-541	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,826,082</b>	<b>3,441,335</b>	<b>171,380</b>	<b>416,964</b>	<b>273,405</b>	<b>376,659</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	287,587	2,652,270	161,679	0	247,962	340,337
Requirements Sales for Resale.....	1,522,703	133,867	0	0	4,378	0
Nonrequirements Sales for Resale.....	0	446,359	0	416,964	0	0
Furnished Without Charge.....	1,868	71,924	1,757	0	0	0
Used by Utility (excluding station use).....	0	4,590	677	0	486	191
Losses.....	13,924	132,325	7,267	0	20,579	36,131
<b>Total Disposition.....</b>	<b>1,826,082</b>	<b>3,441,335</b>	<b>171,380</b>	<b>416,964</b>	<b>273,405</b>	<b>376,659</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of  September 30	Grand Island City of  September 30	Hastings City of  December 31	Lincoln Electric System  December 31	Loup River Public Power Dist  December 31	Municipal Energy Agency of NE  March 31
<b>Sources of Energy</b>						
Steam.....	419,877	604,714	535,191	1,239,584	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	109,773	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	149	46,045	0	204,113
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>419,877</b>	<b>604,714</b>	<b>535,340</b>	<b>1,285,629</b>	<b>109,773</b>	<b>204,113</b>
Purchases from Utility.....	41,198	69,632	64,467	2,341,439	1,370,045	1,308,364
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	15,076	0	0
Delivered.....	0	0	0	16,478	0	0
Net Exchanges .....	0	0	0	-1,402	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	5,205	0	0	0
Delivered.....	0	0	5,205	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	3,285	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>464,360</b>	<b>674,346</b>	<b>599,807</b>	<b>3,625,666</b>	<b>1,479,818</b>	<b>1,512,477</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	406,331	587,858	429,036	2,802,492	947,260	0
Requirements Sales for Resale.....	42,703	0	147,854	235,986	497,456	1,036,798
Nonrequirements Sales for Resale .....	0	53,062	3,384	365,163	0	429,069
Furnished Without Charge .....	8,339	0	0	0	0	0
Used by Utility (excluding station use).....	41,720	0	0	4,227	1,449	0
Losses.....	-34,733	33,426	19,533	217,798	33,653	46,610
<b>Total Disposition .....</b>	<b>464,360</b>	<b>674,346</b>	<b>599,807</b>	<b>3,625,666</b>	<b>1,479,818</b>	<b>1,512,477</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of September 30	Omaha Public Power District December 31	Perennial Public Power Dist December 31	Southern Public Power District December 31
<b>Sources of Energy</b>						
Steam.....	9,349,645	0	0	7,789,130	0	0
Nuclear.....	4,735,935	0	0	3,892,749	0	0
Hydro-Conventional.....	152,284	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	20,973	0	0	79,059	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>14,258,837</b>	<b>0</b>	<b>0</b>	<b>11,760,938</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	4,912,510	584,308	271,221	938,142	216,409	691,847
Purchases from Nonutility.....	0	0	0	416,666	0	0
Power Exchanges						
Received.....	225,268	0	0	13,989	0	0
Delivered.....	265,643	0	0	14,548	0	0
Net Exchanges .....	-40,375	0	0	-559	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	194,662	0	0
Delivered.....	0	0	0	187,759	0	0
Net Transmission for Others .....	0	0	0	6,903	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>19,130,972</b>	<b>584,308</b>	<b>271,221</b>	<b>13,122,090</b>	<b>216,409</b>	<b>691,847</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	3,043,041	537,340	252,657	8,400,097	203,089	625,506
Requirements Sales for Resale.....	6,998,353	15,743	0	202,226	0	0
Nonrequirements Sales for Resale .....	8,534,269	0	0	3,992,169	0	0
Furnished Without Charge .....	0	0	3,201	0	0	0
Used by Utility (excluding station use).....	10,603	0	401	0	0	778
Losses.....	544,706	31,225	14,962	527,598	13,320	65,563
<b>Total Disposition .....</b>	<b>19,130,972</b>	<b>584,308</b>	<b>271,221</b>	<b>13,122,090</b>	<b>216,409</b>	<b>691,847</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Nevada	Nevada	New Jersey	New Mexico	New Mexico	New Mexico
	Colorado River Comm of Nevada	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	60,008	501,323	0	233,663
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	147,502	0	62,776
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>60,008</b>	<b>648,825</b>	<b>0</b>	<b>296,439</b>
Purchases from Utility.....	1,983,801	341,788	17,139	428,471	207,269	260,018
Purchases from Nonutility.....	0	0	90,103	0	0	25,037
Power Exchanges						
Received.....	0	0	371,584	6,637	0	51,170
Delivered.....	0	0	33,185	8,899	0	30,846
Net Exchanges.....	0	0	338,399	-2,262	0	20,324
Transmission for Others (Wheeling)						
Received.....	0	0	0	4,389	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	4,389	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,983,801</b>	<b>341,788</b>	<b>505,649</b>	<b>1,079,423</b>	<b>207,269</b>	<b>601,818</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	306,214	304,032	478,137	931,652	186,232	491,603
Requirements Sales for Resale.....	1,677,587	18,056	0	6,357	0	0
Nonrequirements Sales for Resale.....	0	0	0	90,424	0	79,832
Furnished Without Charge.....	0	0	67	0	0	0
Used by Utility (excluding station use).....	0	410	1,026	0	0	0
Losses.....	0	19,290	26,419	50,990	21,037	30,383
<b>Total Disposition.....</b>	<b>1,983,801</b>	<b>341,788</b>	<b>505,649</b>	<b>1,079,423</b>	<b>207,269</b>	<b>601,818</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	New York	New York	New York	New York	New York	New York
	Fairport Village of	Freeport Village of Inc	Jamestown Board of Public Util	Long Island Power Authority	Massena Town of	Plattsburgh City of
	May 31	February 28	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	145,097	0	0	0
Nuclear.....	0	0	0	1,400,044	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	5,489	0	0	0	0
(Less) Energy for Pumping.....	0	2,970	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>2,519</b>	<b>145,097</b>	<b>1,400,044</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	432,397	270,551	457,983	17,324,473	182,205	548,636
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	199,446	0	0
Delivered.....	0	0	0	199,446	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-6,442	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>432,397</b>	<b>273,070</b>	<b>596,638</b>	<b>18,724,517</b>	<b>182,205</b>	<b>548,636</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	407,916	262,010	500,478	17,751,817	169,749	540,649
Requirements Sales for Resale.....	0	0	65,046	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	293	0	1,200	20,545	407	1,116
Losses.....	24,188	11,060	29,914	952,155	12,049	6,871
<b>Total Disposition.....</b>	<b>432,397</b>	<b>273,070</b>	<b>596,638</b>	<b>18,724,517</b>	<b>182,205</b>	<b>548,636</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	4,527,287	0	0	0	0	0
Nuclear.....	12,797,178	0	0	0	0	0
Hydro-Conventional.....	19,171,511	0	0	0	0	0
Hydro-Pumped Storage .....	1,818,032	0	0	0	0	0
Other.....	0	35,160	0	0	1,284	0
(Less) Energy for Pumping.....	2,806,470	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>35,507,538</b>	<b>35,160</b>	<b>0</b>	<b>0</b>	<b>1,284</b>	<b>0</b>
Purchases from Utility.....	13,293,319	167,352	421,766	303,212	630,886	287,887
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	96,769	0	0	0	0	0
Delivered.....	101,554	0	0	0	0	0
Net Exchanges .....	-4,785	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	1,469,195	0	0	0	0	0
Delivered.....	1,469,195	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>48,796,072</b>	<b>202,512</b>	<b>421,766</b>	<b>303,212</b>	<b>632,170</b>	<b>287,887</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	14,257,877	188,772	421,766	286,967	538,461	266,625
Requirements Sales for Resale.....	4,663,118	0	0	0	0	0
Nonrequirements Sales for Resale .....	29,551,117	0	0	0	0	0
Furnished Without Charge.....	9,298	0	0	3,950	0	0
Used by Utility (excluding station use).....	16,133	0	0	120	4,137	0
Losses.....	298,529	13,740	0	12,175	89,572	21,262
<b>Total Disposition .....</b>	<b>48,796,072</b>	<b>202,512</b>	<b>421,766</b>	<b>303,212</b>	<b>632,170</b>	<b>287,887</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Fayetteville Public Works Comm	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	1,521,572	703,634	1,413,000	1,032,422	474,041	493,058
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	655,492	0	0	0	0	0
Delivered.....	49,290	0	0	0	0	0
Net Exchanges.....	606,202	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>2,127,774</b>	<b>703,634</b>	<b>1,413,000</b>	<b>1,032,422</b>	<b>474,041</b>	<b>493,058</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	2,027,563	639,872	1,328,000	971,901	441,677	458,139
Requirements Sales for Resale.....	0	0	40,000	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	14,868	0	0	0	0
Used by Utility (excluding station use).....	0	9,441	0	0	0	0
Losses.....	100,211	39,453	45,000	60,521	32,364	34,919
<b>Total Disposition.....</b>	<b>2,127,774</b>	<b>703,634</b>	<b>1,413,000</b>	<b>1,032,422</b>	<b>474,041</b>	<b>493,058</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	1,235,733
Nuclear.....	0	0	0	0	0	3,644,283
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	375,686
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,255,702</b>
Purchases from Utility.....	290,686	550,377	337,905	432,237	212,830	2,121,249
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>290,686</b>	<b>550,377</b>	<b>337,905</b>	<b>432,237</b>	<b>212,830</b>	<b>7,376,951</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	265,230	544,111	324,466	415,953	202,388	0
Requirements Sales for Resale.....	0	0	0	169	0	7,296,321
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	13,431	0	0	228	283	0
Losses.....	12,025	6,266	13,439	15,887	10,159	80,630
<b>Total Disposition .....</b>	<b>290,686</b>	<b>550,377</b>	<b>337,905</b>	<b>432,237</b>	<b>212,830</b>	<b>7,376,951</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30	Shelby City of June 30	Statesville City of June 30	Tarboro Town of June 30	Washington City of June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	6,718,723	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>6,718,723</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	65,271	814,501	196,801	473,495	278,000	273,013
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>6,783,994</b>	<b>814,501</b>	<b>196,801</b>	<b>473,495</b>	<b>278,000</b>	<b>273,013</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	740,735	178,134	460,997	251,000	250,949
Requirements Sales for Resale.....	4,749,523	0	0	0	0	0
Nonrequirements Sales for Resale.....	1,928,153	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	106,318	73,766	18,667	12,498	27,000	22,064
<b>Total Disposition.....</b>	<b>6,783,994</b>	<b>814,501</b>	<b>196,801</b>	<b>473,495</b>	<b>278,000</b>	<b>273,013</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	North Carolina	Ohio	Ohio	Ohio	Ohio	Ohio
	Wilson City of  June 30	American Mun Power Ohio Inc  December 31	Bowling Green City of  December 31	Bryan City of  December 31	Celina City of  December 31	Cleveland City of  December 31
<b>Sources of Energy</b>						
Steam.....	0	1,390,773	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	243,515	0	4,983	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	1,528	0	4,000
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>1,634,288</b>	<b>0</b>	<b>6,511</b>	<b>0</b>	<b>4,000</b>
Purchases from Utility.....	0	4,606,586	438,471	260,071	181,641	1,688,000
Purchases from Nonutility.....	1,250,049	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	36,000
Net Exchanges .....	0	0	0	0	0	-36,000
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,250,049</b>	<b>6,240,874</b>	<b>438,471</b>	<b>266,582</b>	<b>181,641</b>	<b>1,656,000</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	1,168,448	0	410,764	246,556	167,507	1,580,000
Requirements Sales for Resale.....	25,965	5,973,116	2,939	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	884	0	0
Furnished Without Charge .....	0	0	2,070	6,790	2,442	0
Used by Utility (excluding station use).....	15,824	0	350	1,901	273	2,000
Losses.....	39,812	267,758	22,348	10,451	11,419	74,000
<b>Total Disposition .....</b>	<b>1,250,049</b>	<b>6,240,874</b>	<b>438,471</b>	<b>266,582</b>	<b>181,641</b>	<b>1,656,000</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Columbus City of  December 31	Cuyahoga Falls City of  December 31	Dover City of  January 31	Hamilton City of  December 31	Napoleon City of  December 31	Niles City of  December 31
<b>Sources of Energy</b>						
Steam.....	0	0	71,293	246,097	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	357,491	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	2,982	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>71,293</b>	<b>606,570</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	826,651	409,117	138,625	107,546	167,965	291,625
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	20,372	0	0
Delivered.....	0	0	0	20,493	0	0
Net Exchanges.....	0	0	0	-121	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>826,651</b>	<b>409,117</b>	<b>209,918</b>	<b>713,995</b>	<b>167,965</b>	<b>291,625</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	744,576	372,696	194,883	582,962	154,297	263,044
Requirements Sales for Resale.....	0	0	0	16,391	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	33,566	11,162	0	11,256	600	11,121
Used by Utility (excluding station use).....	1,454	14	0	31,596	0	43
Losses.....	47,055	25,245	15,035	71,790	13,068	17,417
<b>Total Disposition.....</b>	<b>826,651</b>	<b>409,117</b>	<b>209,918</b>	<b>713,995</b>	<b>167,965</b>	<b>291,625</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Orrville City of	Painesville City of	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	301,231	156,019	-1,072	47,149	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	1,224	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>301,231</b>	<b>156,019</b>	<b>152</b>	<b>47,149</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	50,126	20,114	305,154	177,962	289,053	182,876
Purchases from Nonutility.....	0	48,019	0	392	0	0
Power Exchanges						
Received.....	5,707	6,912	21	0	0	0
Delivered.....	0	5,174	0	6,677	0	0
Net Exchanges.....	5,707	1,737	21	-6,677	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-4,550	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>357,064</b>	<b>225,889</b>	<b>305,327</b>	<b>214,276</b>	<b>289,053</b>	<b>182,876</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	257,814	207,521	286,812	187,458	265,891	172,891
Requirements Sales for Resale.....	70,277	0	76	0	0	0
Nonrequirements Sales for Resale.....	13,114	0	0	10,999	0	0
Furnished Without Charge.....	2,697	4,815	3,112	2,449	8,066	9,985
Used by Utility (excluding station use).....	304	0	0	0	214	0
Losses.....	12,858	13,553	15,327	13,370	14,882	0
<b>Total Disposition.....</b>	<b>357,064</b>	<b>225,889</b>	<b>305,327</b>	<b>214,276</b>	<b>289,053</b>	<b>182,876</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Ohio	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Westerville City of	Altus City of	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority
	December 31	June 30	June 30	June 30	June 30	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	5,315,725
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	404,508
Hydro-Pumped Storage.....	0	0	0	0	0	239,824
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	372,111
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,587,946</b>
Purchases from Utility.....	434,463	193,166	281,593	188,582	655,944	378,486
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	135,296
Delivered.....	0	0	0	0	0	54,096
Net Exchanges.....	0	0	0	0	0	81,200
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	-339	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>434,124</b>	<b>193,166</b>	<b>281,593</b>	<b>188,582</b>	<b>655,944</b>	<b>6,047,632</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	405,868	181,429	261,480	186,650	623,811	689,703
Requirements Sales for Resale.....	0	0	0	0	0	4,534,540
Nonrequirements Sales for Resale.....	0	0	0	0	0	479,492
Furnished Without Charge.....	1,817	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	77	0	0	0
Losses.....	26,439	11,737	20,036	1,932	32,133	343,897
<b>Total Disposition.....</b>	<b>434,124</b>	<b>193,166</b>	<b>281,593</b>	<b>188,582</b>	<b>655,944</b>	<b>6,047,632</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth  December 31	Ponca City City of  June 30	Stillwater Utilities Authority  June 30	Central Lincoln Peoples Util Dt  December 31	Clatskanie Peoples Util Dist  December 31	Columbia River Peoples Ut Dist  December 31
<b>Sources of Energy</b>						
Steam.....	718,799	0	5,107	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	122,816	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	97,958	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	204	0	0	0
<b>Total Net Generation.....</b>	<b>939,573</b>	<b>0</b>	<b>4,903</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	1,777,434	358,648	491,949	1,267,655	641,850	374,975
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	163,496	0	0	0	0	0
Delivered .....	158,771	0	0	0	0	0
Net Transmission for Others .....	4,725	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>2,721,732</b>	<b>358,648</b>	<b>496,852</b>	<b>1,267,655</b>	<b>641,850</b>	<b>374,975</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	0	324,524	464,618	1,237,105	639,695	359,127
Requirements Sales for Resale.....	2,205,787	0	0	0	0	0
Nonrequirements Sales for Resale .....	449,283	0	0	0	0	0
Furnished Without Charge .....	0	6,175	11,956	0	0	0
Used by Utility (excluding station use).....	0	0	370	2,750	180	408
Losses.....	66,662	27,949	19,908	27,800	1,975	15,440
<b>Total Disposition .....</b>	<b>2,721,732</b>	<b>358,648</b>	<b>496,852</b>	<b>1,267,655</b>	<b>641,850</b>	<b>374,975</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald People's Utility Dist  December 31	Eugene City of  December 31	Forest Grove City of  June 30	McMinnville City of  June 30	Northern Wasco County PUD  December 31	Springfield City of  December 31
<b>Sources of Energy</b>						
Steam.....	0	117,786	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	562,163	0	0	79,898	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	19,529	29,852	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>19,529</b>	<b>709,801</b>	<b>0</b>	<b>0</b>	<b>79,898</b>	<b>0</b>
Purchases from Utility.....	440,938	3,017,326	255,037	802,748	252,816	952,442
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	70,294	0	0	0	0
Delivered.....	0	78,805	0	0	0	0
Net Exchanges .....	0	-8,511	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-19,288	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>460,467</b>	<b>3,699,328</b>	<b>255,037</b>	<b>802,748</b>	<b>332,714</b>	<b>952,442</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	431,306	2,844,528	246,738	802,218	282,112	879,826
Requirements Sales for Resale.....	0	730,046	0	0	0	43,262
Nonrequirements Sales for Resale .....	0	12,472	0	0	41,363	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	693	646	0
Losses.....	29,161	112,282	8,299	-163	8,593	29,354
<b>Total Disposition .....</b>	<b>460,467</b>	<b>3,699,328</b>	<b>255,037</b>	<b>802,748</b>	<b>332,714</b>	<b>952,442</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Oregon	Pennsylvania	South Carolina	South Carolina	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Camden City of	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk
	December 31	December 31	June 30	March 31	March 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	894	0	180	677	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>894</b>	<b>0</b>	<b>180</b>	<b>677</b>	<b>0</b>
Purchases from Utility.....	433,143	265,440	181,066	271,831	216,849	286,931
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>433,143</b>	<b>266,334</b>	<b>181,066</b>	<b>272,011</b>	<b>217,526</b>	<b>286,931</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	403,464	255,634	168,570	255,881	188,203	271,086
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	8,591	0	0	0	0	0
Furnished Without Charge .....	0	0	2,792	0	0	0
Used by Utility (excluding station use).....	1,030	0	0	0	17,523	0
Losses.....	20,058	10,700	9,704	16,130	11,800	15,845
<b>Total Disposition .....</b>	<b>433,143</b>	<b>266,334</b>	<b>181,066</b>	<b>272,011</b>	<b>217,526</b>	<b>286,931</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of June 30	South Carolina South Carolina Pub Serv Auth December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	19,206,216
Nuclear.....	0	0	0	2,241,338	0	2,112,587
Hydro-Conventional.....	0	0	0	0	0	300,931
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	2,005	0	0	32,783
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>2,005</b>	<b>2,241,338</b>	<b>0</b>	<b>21,652,517</b>
Purchases from Utility.....	234,098	172,622	894,936	219,937	637,701	1,072,083
Purchases from Nonutility.....	0	0	12,147	0	0	1,625
Power Exchanges						
Received.....	0	0	0	1,100,194	0	38,468
Delivered.....	0	0	0	1,101,957	0	40,266
Net Exchanges.....	0	0	0	-1,763	0	-1,798
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	1,272,752
Delivered.....	0	0	0	0	0	1,236,665
Net Transmission for Others.....	0	0	0	0	0	36,087
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>234,098</b>	<b>172,622</b>	<b>909,088</b>	<b>2,459,512</b>	<b>637,701</b>	<b>22,760,514</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	216,593	160,629	862,562	0	599,589	10,619,544
Requirements Sales for Resale.....	0	0	0	1,992,616	0	11,519,318
Nonrequirements Sales for Resale.....	0	0	0	420,892	0	0
Furnished Without Charge.....	0	1,855	0	0	0	0
Used by Utility (excluding station use).....	3,107	0	0	0	0	15,068
Losses.....	14,398	10,138	46,526	46,004	38,112	606,584
<b>Total Disposition.....</b>	<b>234,098</b>	<b>172,622</b>	<b>909,088</b>	<b>2,459,512</b>	<b>637,701</b>	<b>22,760,514</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Sources of Energy</b>						
Steam.....	0	337,002	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>337,002</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	232,939	319,220	2,052,072	179,188	283,507	550,558
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	49,510	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	49,510	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>232,939</b>	<b>656,222</b>	<b>2,101,582</b>	<b>179,188</b>	<b>283,507</b>	<b>550,558</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	219,921	0	0	157,231	268,950	517,172
Requirements Sales for Resale.....	0	513,122	1,988,125	14,772	0	0
Nonrequirements Sales for Resale .....	0	96,294	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	2,000	0	217
Losses.....	13,018	46,806	113,457	5,185	14,557	33,169
<b>Total Disposition .....</b>	<b>232,939</b>	<b>656,222</b>	<b>2,101,582</b>	<b>179,188</b>	<b>283,507</b>	<b>550,558</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	629,110	258,154	255,321	918,151	224,724	429,155
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>629,110</b>	<b>258,154</b>	<b>255,321</b>	<b>918,151</b>	<b>224,724</b>	<b>429,155</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	605,772	242,731	237,230	874,590	218,682	400,826
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	554	269	18,091	0	123	177
Losses.....	22,784	15,154	0	43,561	5,919	28,152
<b>Total Disposition.....</b>	<b>629,110</b>	<b>258,154</b>	<b>255,321</b>	<b>918,151</b>	<b>224,724</b>	<b>429,155</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	6,204,244	1,126,402	1,056,920	764,078	603,240	557,665
Purchases from Nonutility.....	63	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>6,204,307</b>	<b>1,126,402</b>	<b>1,056,920</b>	<b>764,078</b>	<b>603,240</b>	<b>557,665</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	5,954,105	1,085,286	1,016,557	730,363	577,012	538,760
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	9,241	1,393	1,508	0	853	301
Losses.....	240,961	39,723	38,855	33,715	25,375	18,604
<b>Total Disposition .....</b>	<b>6,204,307</b>	<b>1,126,402</b>	<b>1,056,920</b>	<b>764,078</b>	<b>603,240</b>	<b>557,665</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	301,361	242,997	824,995	712,882	558,656	253,214
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>301,361</b>	<b>242,997</b>	<b>824,995</b>	<b>712,882</b>	<b>558,656</b>	<b>253,214</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	294,406	228,190	782,502	693,795	532,561	243,387
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	262	0	747	604	786	0
Losses.....	6,693	14,807	41,746	18,483	25,309	9,827
<b>Total Disposition .....</b>	<b>301,361</b>	<b>242,997</b>	<b>824,995</b>	<b>712,882</b>	<b>558,656</b>	<b>253,214</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	161,976	430,028	685,767	1,118,669	280,715	256,759
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>161,976</b>	<b>430,028</b>	<b>685,767</b>	<b>1,118,669</b>	<b>280,715</b>	<b>256,759</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	156,220	407,060	666,843	1,072,150	264,314	246,273
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	296	755	400	130
Losses.....	5,756	22,968	18,628	45,764	16,001	10,356
<b>Total Disposition .....</b>	<b>161,976</b>	<b>430,028</b>	<b>685,767</b>	<b>1,118,669</b>	<b>280,715</b>	<b>256,759</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	1,717,819	1,858,979	5,463,669	520,844	392,244	432,613
Purchases from Nonutility.....	0	0	18,955	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,717,819</b>	<b>1,858,979</b>	<b>5,482,624</b>	<b>520,844</b>	<b>392,244</b>	<b>432,613</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	1,669,772	1,775,118	5,174,696	492,228	362,252	423,236
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	970	14,046	474	680	49
Losses.....	48,047	82,891	293,882	28,142	29,312	9,328
<b>Total Disposition.....</b>	<b>1,717,819</b>	<b>1,858,979</b>	<b>5,482,624</b>	<b>520,844</b>	<b>392,244</b>	<b>432,613</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	1,396,886	329,186	488,431	417,218	675,793	256,455
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,396,886</b>	<b>329,186</b>	<b>488,431</b>	<b>417,218</b>	<b>675,793</b>	<b>256,455</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	1,328,958	313,575	457,135	398,056	652,227	248,167
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	943	477	545	0	0	413
Losses.....	66,985	15,134	30,751	19,162	23,566	7,875
<b>Total Disposition .....</b>	<b>1,396,886</b>	<b>329,186</b>	<b>488,431</b>	<b>417,218</b>	<b>675,793</b>	<b>256,455</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	14,332,015	270,588	890,741	1,136,798	12,123,799	522,207
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>14,332,015</b>	<b>270,588</b>	<b>890,741</b>	<b>1,136,798</b>	<b>12,123,799</b>	<b>522,207</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	13,974,421	257,888	862,286	1,097,398	11,727,507	491,181
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	7,308	0	1,080	1,122	22,485	669
Losses.....	350,286	12,700	27,375	38,278	373,807	30,357
<b>Total Disposition.....</b>	<b>14,332,015</b>	<b>270,588</b>	<b>890,741</b>	<b>1,136,798</b>	<b>12,123,799</b>	<b>522,207</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	519,098	496,705	494,001	277,465	344,195	1,197,681
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>519,098</b>	<b>496,705</b>	<b>494,001</b>	<b>277,465</b>	<b>344,195</b>	<b>1,197,681</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	501,780	470,456	469,214	267,413	323,813	1,148,357
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	123	866	184	177	680
Losses.....	17,318	26,126	23,921	9,868	20,205	48,644
<b>Total Disposition .....</b>	<b>519,098</b>	<b>496,705</b>	<b>494,001</b>	<b>277,465</b>	<b>344,195</b>	<b>1,197,681</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	388,005	270,969	234,835	303,662	464,429	535,098
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>388,005</b>	<b>270,969</b>	<b>234,835</b>	<b>303,662</b>	<b>464,429</b>	<b>535,098</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	376,706	266,033	225,640	290,465	449,860	499,187
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	262	0	0	797	219	528
Losses.....	11,037	4,936	9,195	12,400	14,350	35,383
<b>Total Disposition.....</b>	<b>388,005</b>	<b>270,969</b>	<b>234,835</b>	<b>303,662</b>	<b>464,429</b>	<b>535,098</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
<b>Sources of Energy</b>						
Steam.....	0	7,653,760	0	311,302	452,400	0
Nuclear.....	0	2,900,827	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	72,896	0	106,581	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>10,627,483</b>	<b>0</b>	<b>417,883</b>	<b>452,400</b>	<b>0</b>
Purchases from Utility.....	180,905	214,770	319,153	553,103	1,133,537	633,112
Purchases from Nonutility.....	0	12,718	0	0	0	0
Power Exchanges						
Received.....	0	10,924	0	61,636	770	0
Delivered.....	0	15,384	0	15,582	4,990	0
Net Exchanges .....	0	-4,460	0	46,054	-4,220	0
Transmission for Others (Wheeling)						
Received.....	0	25,139	0	0	0	0
Delivered.....	0	15,776	0	0	0	0
Net Transmission for Others .....	0	9,363	0	0	0	0
Transmission by Others Losses.....	0	0	0	-1,528	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>180,905</b>	<b>10,859,874</b>	<b>319,153</b>	<b>1,015,512</b>	<b>1,581,717</b>	<b>633,112</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	173,166	10,375,582	308,355	933,020	985,035	617,676
Requirements Sales for Resale.....	0	0	0	0	550,102	0
Nonrequirements Sales for Resale .....	0	355,454	0	17,501	0	0
Furnished Without Charge.....	0	0	0	25,724	0	1,575
Used by Utility (excluding station use).....	128	9,126	0	719	0	0
Losses.....	7,611	119,712	10,798	38,548	46,580	13,861
<b>Total Disposition .....</b>	<b>180,905</b>	<b>10,859,874</b>	<b>319,153</b>	<b>1,015,512</b>	<b>1,581,717</b>	<b>633,112</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of  September 30	Floresville City of  December 31	Garland City of  September 30	Georgetown City of  September 30	Greenville Electric Util Sys  September 30	Kerrville Public Utility Board  September 30
<b>Sources of Energy</b>						
Steam.....	258,538	0	1,149,176	0	54,792	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	4,626	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>263,164</b>	<b>0</b>	<b>1,149,176</b>	<b>0</b>	<b>54,792</b>	<b>0</b>
Purchases from Utility.....	877,684	235,568	1,419,952	313,315	453,427	448,192
Purchases from Nonutility.....	0	0	23,339	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,140,848</b>	<b>235,568</b>	<b>2,592,467</b>	<b>313,315</b>	<b>508,219</b>	<b>448,192</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	1,090,341	227,279	1,978,283	299,041	477,299	425,308
Requirements Sales for Resale.....	50,507	0	38,650	0	10,243	0
Nonrequirements Sales for Resale .....	0	0	417,623	0	6,564	0
Furnished Without Charge .....	0	75	1,424	0	0	0
Used by Utility (excluding station use).....	0	371	0	0	0	0
Losses.....	0	7,843	156,487	14,274	14,113	22,884
<b>Total Disposition .....</b>	<b>1,140,848</b>	<b>235,568</b>	<b>2,592,467</b>	<b>313,315</b>	<b>508,219</b>	<b>448,192</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agy September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30
<b>Sources of Energy</b>						
Steam.....	10,966,832	763,284	0	0	16,833,961	0
Nuclear.....	0	0	0	0	5,347,828	0
Hydro-Conventional.....	167,487	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	-3,852,735	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>11,134,319</b>	<b>763,284</b>	<b>0</b>	<b>0</b>	<b>18,329,054</b>	<b>0</b>
Purchases from Utility.....	323,966	553,160	963,818	350,000	86,150	419,449
Purchases from Nonutility.....	733,254	0	0	0	394,744	0
Power Exchanges						
Received.....	0	0	0	0	351,239	0
Delivered.....	0	0	0	0	351,239	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>12,191,539</b>	<b>1,316,444</b>	<b>963,818</b>	<b>350,000</b>	<b>18,809,948</b>	<b>419,449</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	65,230	1,239,265	924,830	0	16,651,996	375,934
Requirements Sales for Resale.....	11,260,994	0	0	328,000	816,381	0
Nonrequirements Sales for Resale .....	337,523	0	0	0	376,772	0
Furnished Without Charge .....	0	0	2,448	0	0	0
Used by Utility (excluding station use).....	527,792	0	0	0	53,333	43,515
Losses.....	0	77,179	36,540	22,000	911,466	0
<b>Total Disposition .....</b>	<b>12,191,539</b>	<b>1,316,444</b>	<b>963,818</b>	<b>350,000</b>	<b>18,809,948</b>	<b>419,449</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of  September 30	Texas Municipal Power Agency  September 30	Toledo Bend Project Joint Oper  August 30	Weatherford Mun Utility System  September 30	Bountiful City City of  June 30	Intermountain Power Agency  June 30
<b>Sources of Energy</b>						
Steam.....	0	3,071,472	0	0	0	13,125,726
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	80,681	0	18,940	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	154	8,612	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>3,071,472</b>	<b>80,681</b>	<b>154</b>	<b>27,552</b>	<b>13,125,726</b>
Purchases from Utility.....	255,941	0	0	282,820	264,685	0
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>255,941</b>	<b>3,071,472</b>	<b>80,681</b>	<b>282,974</b>	<b>292,237</b>	<b>13,125,726</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	249,148	0	0	265,525	278,001	0
Requirements Sales for Resale.....	0	3,014,075	0	0	0	13,124,230
Nonrequirements Sales for Resale .....	0	0	79,168	0	0	1,496
Furnished Without Charge .....	6,793	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	757	0	2,526	0
Losses.....	0	57,397	756	17,449	11,710	0
<b>Total Disposition .....</b>	<b>255,941</b>	<b>3,071,472</b>	<b>80,681</b>	<b>282,974</b>	<b>292,237</b>	<b>13,125,726</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of	Murray City of	Provo City Corp	Springville City of	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	714,964
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	31,925	9,611	0	5,936	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	3,452	26	0	90,763	2,014	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>35,377</b>	<b>9,637</b>	<b>0</b>	<b>96,699</b>	<b>2,014</b>	<b>714,964</b>
Purchases from Utility.....	352,959	361,097	719,303	133,282	468,312	2,149,811
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	52,986
Delivered.....	0	0	0	0	0	36,644
Net Exchanges .....	0	0	0	0	0	16,342
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>388,336</b>	<b>370,734</b>	<b>719,303</b>	<b>229,981</b>	<b>470,326</b>	<b>2,881,117</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	364,678	353,008	680,191	213,444	434,755	0
Requirements Sales for Resale.....	0	0	0	0	0	2,881,117
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge.....	0	1,333	3,184	9,901	10,013	0
Used by Utility (excluding station use).....	755	0	402	1,834	0	0
Losses.....	22,903	16,393	35,526	4,802	25,558	0
<b>Total Disposition .....</b>	<b>388,336</b>	<b>370,734</b>	<b>719,303</b>	<b>229,981</b>	<b>470,326</b>	<b>2,881,117</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Utah	Vermont	Vermont	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of
	June 30	June 30	December 31	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	407,190	119,316	58,360	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	10,649	0	0	12,709	0	20,223
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	35,152	4,882	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>452,991</b>	<b>124,198</b>	<b>58,360</b>	<b>12,709</b>	<b>0</b>	<b>20,223</b>
Purchases from Utility.....	820,126	302,177	410,557	237,478	630,649	979,478
Purchases from Nonutility.....	120	3,283	0	0	0	0
Power Exchanges						
Received.....	0	250	0	0	0	0
Delivered.....	0	250	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,273,237</b>	<b>429,658</b>	<b>468,917</b>	<b>250,187</b>	<b>630,649</b>	<b>999,701</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	339,651	0	239,279	600,851	942,939
Requirements Sales for Resale.....	952,323	0	0	0	0	0
Nonrequirements Sales for Resale.....	295,161	66,285	468,917	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	1,143	0	0	0	0
Losses.....	25,753	22,579	0	10,908	29,798	56,762
<b>Total Disposition.....</b>	<b>1,273,237</b>	<b>429,658</b>	<b>468,917</b>	<b>250,187</b>	<b>630,649</b>	<b>999,701</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	384	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	1,598	2,699	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	3,215	3,753	0	0	0	3,920
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>3,599</b>	<b>3,753</b>	<b>1,598</b>	<b>2,699</b>	<b>0</b>	<b>3,920</b>
Purchases from Utility.....	681,925	570,491	201,796	356,451	401,362	1,522,993
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	816
<b>Total Net Energy Generated and Received.....</b>	<b>685,524</b>	<b>574,244</b>	<b>203,394</b>	<b>359,150</b>	<b>401,362</b>	<b>1,527,729</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	663,170	552,576	187,295	348,885	381,130	0
Requirements Sales for Resale.....	0	0	0	0	0	1,527,729
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	1,362	9	0	0
Used by Utility (excluding station use).....	0	0	180	14	0	0
Losses.....	22,354	21,668	14,557	10,242	20,232	0
<b>Total Disposition .....</b>	<b>685,524</b>	<b>574,244</b>	<b>203,394</b>	<b>359,150</b>	<b>401,362</b>	<b>1,527,729</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Virginia Virginia Tech Electric Service  June 30	Washington  Centralia City of  December 31	Washington  Ellensburg City of  December 31	Washington  Energy Northwest  June 30	Washington  Port Angeles City of  December 31	Washington  PUD No 1 of Benton County  December 31
<b>Sources of Energy</b>						
Steam.....	14,068	0	0	0	0	0
Nuclear.....	0	0	0	8,259,566	0	0
Hydro-Conventional.....	0	77,072	0	113,125	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>14,068</b>	<b>77,072</b>	<b>0</b>	<b>8,372,691</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	265,702	167,987	179,984	0	646,327	1,667,254
Purchases from Nonutility.....	0	0	17,568	0	0	228,622
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>279,770</b>	<b>245,059</b>	<b>197,552</b>	<b>8,372,691</b>	<b>646,327</b>	<b>1,895,876</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	268,769	230,602	182,761	0	633,739	1,779,257
Requirements Sales for Resale.....	0	0	0	7,819,439	0	50,426
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	1,074	553,252	940	0
Used by Utility (excluding station use).....	0	311	0	0	116	2,241
Losses.....	11,001	14,146	13,717	0	11,532	63,952
<b>Total Disposition .....</b>	<b>279,770</b>	<b>245,059</b>	<b>197,552</b>	<b>8,372,691</b>	<b>646,327</b>	<b>1,895,876</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	9,511,931	0	0	211,170	4,571,704	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	1,920,503	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>9,511,931</b>	<b>0</b>	<b>1,920,503</b>	<b>211,170</b>	<b>4,571,704</b>	<b>0</b>
Purchases from Utility.....	888,889	607,805	2,997,612	4,117,951	292,419	847,415
Purchases from Nonutility.....	0	265	0	0	0	0
Power Exchanges						
Received.....	1,245,191	0	0	18,753	260,902	0
Delivered.....	550,213	0	0	8,451	233,412	0
Net Exchanges .....	694,978	0	0	10,302	27,490	0
Transmission for Others (Wheeling)						
Received.....	64,988	0	0	0	0	0
Delivered.....	50,933	0	0	0	0	0
Net Transmission for Others .....	14,055	0	0	0	0	0
Transmission by Others Losses.....	0	0	-30,417	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>11,109,853</b>	<b>608,070</b>	<b>4,887,698</b>	<b>4,339,423</b>	<b>4,891,613</b>	<b>847,415</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	1,350,013	577,007	4,125,407	4,216,752	511,636	735,425
Requirements Sales for Resale.....	7,608,081	0	0	90,876	2,821,396	47,018
Nonrequirements Sales for Resale .....	1,601,162	0	494,323	0	918,250	0
Furnished Without Charge.....	18	0	0	0	449,997	0
Used by Utility (excluding station use).....	385	2,507	9,775	4,207	2,717	1,409
Losses.....	550,194	28,556	258,193	27,588	187,617	63,563
<b>Total Disposition .....</b>	<b>11,109,853</b>	<b>608,070</b>	<b>4,887,698</b>	<b>4,339,423</b>	<b>4,891,613</b>	<b>847,415</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	133,521	0	0	0	0	510,482
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	101,382	912	0	460,429	382,436
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>133,521</b>	<b>101,382</b>	<b>912</b>	<b>0</b>	<b>460,429</b>	<b>892,918</b>
Purchases from Utility.....	1,125,572	382,232	822,994	720,530	598,104	6,584,878
Purchases from Nonutility.....	0	0	0	3,633	0	0
Power Exchanges						
Received.....	0	0	0	305	69,371	6,400
Delivered.....	0	0	0	305	66,985	350
Net Exchanges.....	0	0	0	0	2,386	6,050
Transmission for Others (Wheeling)						
Received.....	0	0	0	84,723	0	0
Delivered.....	0	0	0	84,723	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-1,247	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,259,093</b>	<b>483,614</b>	<b>823,906</b>	<b>724,163</b>	<b>1,059,672</b>	<b>7,483,846</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	1,107,060	397,037	775,622	606,175	927,420	6,525,009
Requirements Sales for Resale.....	0	70,272	0	0	116,455	289,031
Nonrequirements Sales for Resale.....	147,887	0	0	61,576	0	282,918
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	3,182	6,693	1,018	1,722	741	17,280
Losses.....	964	9,612	47,266	54,690	15,056	369,608
<b>Total Disposition.....</b>	<b>1,259,093</b>	<b>483,614</b>	<b>823,906</b>	<b>724,163</b>	<b>1,059,672</b>	<b>7,483,846</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	277,103
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	9,671,931	0	0	0	6,405,929
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	-12,315
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>9,671,931</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,670,717</b>
Purchases from Utility.....	169,972	1,894,552	309,400	625,301	740,315	3,123,760
Purchases from Nonutility.....	0	0	0	0	0	7,419
Power Exchanges						
Received.....	0	93,236	0	0	0	7,100,293
Delivered.....	0	138,786	0	0	0	6,696,908
Net Exchanges .....	0	-45,550	0	0	0	403,385
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	47,884
Delivered.....	0	0	0	0	0	47,884
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-143,778
<b>Total Net Energy Generated and Received.....</b>	<b>169,972</b>	<b>11,520,933</b>	<b>309,400</b>	<b>625,301</b>	<b>740,315</b>	<b>10,061,503</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	169,972	2,859,861	292,068	601,137	693,213	9,556,892
Requirements Sales for Resale.....	0	5,852,318	0	4,936	0	0
Nonrequirements Sales for Resale .....	0	1,911,118	0	0	21,915	0
Furnished Without Charge .....	0	786,950	0	0	0	78,436
Used by Utility (excluding station use).....	0	8,036	901	778	0	22,981
Losses.....	0	102,650	16,431	18,450	25,187	403,194
<b>Total Disposition .....</b>	<b>169,972</b>	<b>11,520,933</b>	<b>309,400</b>	<b>625,301</b>	<b>740,315</b>	<b>10,061,503</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Tacoma City of	Vera Irrigation District #15	Badger Power Marketing Auth	Hartford Electric	Jefferson Utilities	Kaukauna City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	272,871	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	2,420,767	0	0	0	0	145,267
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	1,087
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>2,693,638</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>146,354</b>
Purchases from Utility.....	1,837,050	206,999	334,385	231,278	173,652	665,074
Purchases from Nonutility.....	1,717,111	0	0	0	0	0
Power Exchanges						
Received.....	29,060	0	0	0	0	0
Delivered.....	16,642	0	0	0	0	0
Net Exchanges.....	12,418	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	1,461,068	0	0	0	0	0
Delivered.....	1,461,068	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>6,260,217</b>	<b>206,999</b>	<b>334,385</b>	<b>231,278</b>	<b>173,652</b>	<b>811,428</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	5,492,020	200,379	0	227,712	168,349	791,318
Requirements Sales for Resale.....	6,323	0	334,133	0	0	0
Nonrequirements Sales for Resale.....	656,227	0	0	0	0	1,087
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	10,263	0	0	88	0	75
Losses.....	95,384	6,620	252	3,478	5,303	18,948
<b>Total Disposition.....</b>	<b>6,260,217</b>	<b>206,999</b>	<b>334,385</b>	<b>231,278</b>	<b>173,652</b>	<b>811,428</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc Utilities	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	290,280	0	19,106	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	3,877	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>294,157</b>	<b>0</b>	<b>19,106</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	286,502	357,653	599,005	181,187	197,293	201,272
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>580,659</b>	<b>357,653</b>	<b>618,111</b>	<b>181,187</b>	<b>197,293</b>	<b>201,272</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	555,224	343,391	586,339	177,225	190,102	190,820
Requirements Sales for Resale.....	0	0	19,106	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	366	566	286	1,235	0	90
Losses.....	25,069	13,696	12,380	2,727	7,191	10,362
<b>Total Disposition .....</b>	<b>580,659</b>	<b>357,653</b>	<b>618,111</b>	<b>181,187</b>	<b>197,293</b>	<b>201,272</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sun Prairie Water & Light Comm	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	707,870	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	46,147	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>754,017</b>	<b>0</b>
Purchases from Utility.....	215,504	241,953	236,818	190,298	3,254,391	238,254
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>215,504</b>	<b>241,953</b>	<b>236,818</b>	<b>190,298</b>	<b>4,008,408</b>	<b>238,254</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	208,998	237,368	230,244	183,715	0	227,527
Requirements Sales for Resale.....	0	0	0	0	3,663,518	0
Nonrequirements Sales for Resale.....	0	0	0	0	235,724	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	314	0	222
Losses.....	6,506	4,585	6,574	6,269	109,166	10,505
<b>Total Disposition.....</b>	<b>215,504</b>	<b>241,953</b>	<b>236,818</b>	<b>190,298</b>	<b>4,008,408</b>	<b>238,254</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 2000 (Continued)**  
(Megawatthours)

Item	Wyoming	Wyoming
	Gillette City of	Wyoming Municipal Power Agency
	June 30	December 31
<b>Sources of Energy</b>		
Steam.....	0	167,648
Nuclear.....	0	0
Hydro-Conventional.....	0	0
Hydro-Pumped Storage.....	0	0
Other.....	0	0
(Less) Energy for Pumping.....	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>167,648</b>
Purchases from Utility.....	204,790	61,902
Purchases from Nonutility.....	0	0
Power Exchanges		
Received.....	0	0
Delivered.....	0	0
Net Exchanges.....	0	0
Transmission for Others (Wheeling)		
Received.....	0	0
Delivered.....	0	0
Net Transmission for Others.....	0	0
Transmission by Others Losses.....	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>204,790</b>	<b>229,550</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers.....	195,355	0
Requirements Sales for Resale.....	0	205,165
Nonrequirements Sales for Resale.....	0	23,011
Furnished Without Charge.....	0	0
Used by Utility (excluding station use).....	0	0
Losses.....	9,435	1,374
<b>Total Disposition.....</b>	<b>204,790</b>	<b>229,550</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

# Summary Statistics of U.S. Federal Electric Utilities

# Financial Performance

## **Background**

There are 9 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's four power marketing administrations, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Federal electric utilities are primarily generators and wholesalers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipalities, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCE, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Canada.

## **Income Statement**

As of the end of the fiscal year (September 31, 2000), operating revenues for the Federal electric utilities totaled \$10.7 billion (Table 31). Total electric utility operating expenses were \$8.1 billion in 2000. A major portion of these total electric utility operating expenses include production expenses that totaled \$5.5 billion. Production expenses for the Federal electric utilities were 67.5 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were \$6.4 billion, 78.2 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was \$2.5 billion. Income deductions totaled \$2.4 billion. Of the income deductions, \$2.2 billion came from interest on long-term debt, which represented 91.3 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 2000 was \$239.9 million a 21.8 percent increase from the \$197.0 million in 1999.

## **Balance Sheet**

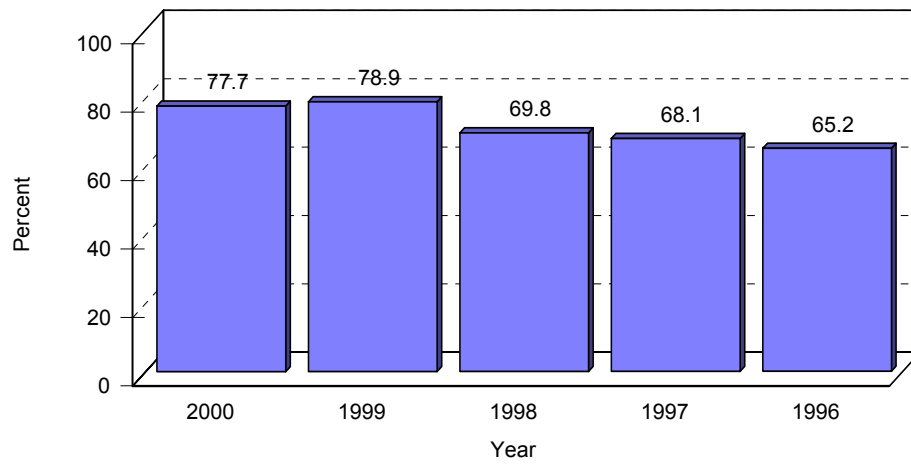
As of September 30, 2000, net investment in electric utility plant for the Federal electric utilities was \$34.8 billion, including construction work in progress, which increased to \$7.5 billion, compared with \$7.4 billion in 1999.

Total proprietary capital was \$9.3 billion in 2000, a slight increase from \$9.0 billion in 1999. The amount of long-term debt was \$36.4 billion, 66.8 percent of total liabilities and other credits of the Federal electric utilities.

## **Sales of Electric Power**

In 2000, the Federal electric utilities had sales of electric energy to ultimate consumers of 49.0 million megawatthours and electricity sold for resale of 248.5 million megawatthours. Total disposition of energy was 311.6 million megawatthours of which the Federal electric utilities had a net generation of 292.7 million megawatthours (Table 37).

**Figure 11. Debt As a Percent of Total Liabilities, 1996-2000**



Note: Summary data are provided in Table 33.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 31. Statement of Income by U.S. Federal Electric Utility, 2000**  
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Electric Utility Operating Revenues</b> .....	<b>2,962,329</b>	<b>142,229</b>	<b>101,022</b>	<b>700,355</b>
Operation Expenses.....	2,153,175	58,761	28,711	703,360
Maintenance Expenses.....	65,156	53	7,510	0
Depreciation Expenses.....	159,274	68	5,409	0
Amort, Prop Losses and Reg Study.....	0	0	58	0
Taxes and Tax Equivalents.....	0	103	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>2,377,605</b>	<b>58,985</b>	<b>41,687</b>	<b>703,360</b>
Net Electric Utility Operating Income.....	584,724	83,244	59,334	-3,005
Income from Electric Plant Leased to Others.....	0	0	-52,265	0
<b>Electric Utility Operating Income</b> .....	<b>584,724</b>	<b>83,244</b>	<b>7,070</b>	<b>-3,005</b>
Other Electric Income.....	77,840	2	0	164,583
Other Electric Deductions.....	0	0	0	0
Allowance for Other Funds Used During Construction .....	0	0	0	-2,845
Taxes on Other Income and Deduct .....	0	0	0	0
<b>Electric Utility Income</b> .....	<b>662,564</b>	<b>83,247</b>	<b>7,070</b>	<b>158,733</b>
Income Deductions from Interest on Long-term Debt .....	342,924	19	284	185,380
Other Income Deductions .....	3,841	83,228	0	92,437
Allowance for Borrowed Funds Used During Construction .....	-8,578	0	0	0
<b>Total Income Deductions</b> .....	<b>338,188</b>	<b>83,247</b>	<b>284</b>	<b>277,817</b>
Income Before Extraordinary Items.....	324,376	0	6,786	-119,084
Extraordinary Income .....	0	0	0	0
Extraordinary Deductions .....	0	0	0	0
<b>Net Income</b> .....	<b>324,376</b>	<b>0</b>	<b>6,786</b>	<b>-119,084</b>

See endnotes at end of this table.



**Table 31. Statement of Income by U.S. Federal Electric Utility, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs	Total
	September 30	Mission Valley Power September 30	
<b>Electric Utility Operating Revenues</b> .....	<b>6,762,077</b>	<b>17,228</b>	<b>10,685,239</b>
Operation Expenses .....	2,916,139	12,691	5,872,836
Maintenance Expenses .....	414,379	948	488,045
Depreciation Expenses .....	963,969	0	1,128,720
Amort, Prop Losses and Reg Study .....	341,866	0	341,925
Taxes and Tax Equivalents .....	307,551	0	307,654
<b>Total Electric Utility Operating Expenses</b> .....	<b>4,943,904</b>	<b>13,638</b>	<b>8,139,179</b>
Net Electric Utility Operating Income .....	1,818,173	3,590	2,546,060
Income from Electric Plant Leased to Others.....	0	0	-52,265
<b>Electric Utility Operating Income</b> .....	<b>1,818,173</b>	<b>3,590</b>	<b>2,493,795</b>
Other Electric Income .....	82,713	496	325,634
Other Electric Deductions .....	140,769	0	140,769
Allowance for Other Funds Used During Construction .....	0	0	-2,845
Taxes on Other Income and Deduct.....	0	0	0
<b>Electric Utility Income</b> .....	<b>1,760,117</b>	<b>4,085</b>	<b>2,675,815</b>
Income Deductions from Interest on Long-term Debt .....	1,695,654	0	2,224,261
Other Income Deductions .....	93,543	0	273,049
Allowance for Borrowed Funds Used During Construction .....	-52,861	0	-61,438
<b>Total Income Deductions</b> .....	<b>1,736,336</b>	<b>0</b>	<b>2,435,871</b>
Income Before Extraordinary Items .....	23,780	4,085	239,944
Extraordinary Income .....	0	0	0
Extraordinary Deductions.....	0	0	0
<b>Net Income</b> .....	<b>23,780</b>	<b>4,085</b>	<b>239,944</b>

Note: Totals may not equal sum of components because of independent rounding. At the time of publication, Western Area Power Administration has not been able to complete their Financial Report for the year 2000 due to incomplete audit.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 32. Balance Sheet by U.S. Federal Electric Utility  
on September 30, 2000**  
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Electric Utility Plant</b>				
Electric Utility Plant & Adjust.....	4,869,169	581	191,106	5,158,166
Const Work in Progress.....	146,665	0	21,604	185,069
(less) Depr, Amort, and Depletion.....	1,771,888	277	62,806	1,899,421
<b>Net Electric Utility Plant.....</b>	<b>3,243,946</b>	<b>303</b>	<b>149,903</b>	<b>3,443,814</b>
Nuclear Fuel.....	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>3,243,946</b>	<b>303</b>	<b>149,903</b>	<b>3,443,814</b>
<b>Other Property &amp; Investments</b>				
Nonutility Property.....	0	0	0	0
(less) Accum Provisions for Depr & Amort.....	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0
Invest & Special Funds.....	0	0	0	0
<b>Total Other Property &amp; Investments.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>				
Cash, Working Funds & Investments.....	776,522	8,336	11,810	274,910
Notes & Other Receivables.....	2,646	0	0	0
Customer Accts Receivable.....	233,107	1,037	12,400	139,669
(less) Accum Prov for Uncollected Accts.....	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0
Materials & Supplies.....	55,910	0	5,290	0
Other Supplies & Misc.....	0	0	0	0
Prepayments.....	85,895	0	0	0
Accrued Utility Revenues.....	118,343	10,434	2,975	0
Miscellaneous Current & Accrued Assets.....	0	0	3,852	207,281
<b>Total Current &amp; Accrued Assets.....</b>	<b>1,272,423</b>	<b>19,806</b>	<b>36,327</b>	<b>621,860</b>
<b>Deferred Debits</b>				
Unamortized Debt Expenses.....	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses.....	12,509,000	0	0	0
<b>Total Deferred Debits.....</b>	<b>12,509,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>17,025,369</b>	<b>20,110</b>	<b>186,230</b>	<b>4,065,674</b>
<b>Proprietary Capital</b>				
Investment of Municipality.....	0	15,050	59,472	12,785,656
Misc Capital.....	0	0	0	-9,345,727
Retained Earnings.....	1,183,142	0	115,382	270,653
<b>Total Proprietary Capital.....</b>	<b>1,183,142</b>	<b>15,050</b>	<b>174,854</b>	<b>3,710,582</b>
<b>Long-term Debt</b>				
Bonds.....	2,513,200	0	0	0
Advances from Municipality & Other.....	12,167,222	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0
(less) Unamort Discount on Long-term Debt.....	0	0	0	0
<b>Total Long-term Debt.....</b>	<b>14,680,422</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>				
Accum Operating Provisions.....	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0
<b>Total Other Noncurrent Liabilities.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable.....	0	0	0	0
Accounts Payable.....	91,433	4,605	5,895	60,827
Payables to Assoc Enterprises.....	0	173	0	0
Customer Deposits.....	0	0	0	0
Taxes Accrued.....	0	0	0	0
Interest Accrued.....	30,876	0	0	0
Misc Current & Accrued Liabilities.....	645,880	282	3,352	294,265
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>768,189</b>	<b>5,060</b>	<b>9,247</b>	<b>355,092</b>
<b>Deferred Credits</b>				
Customer Advances for Construction.....	9,139	0	0	0
Other Deferred Credits.....	384,478	0	2,129	0
Unamort Gain on Reacqr Debt.....	0	0	0	0
<b>Total Deferred Credits.....</b>	<b>393,617</b>	<b>0</b>	<b>2,129</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>17,025,369</b>	<b>20,110</b>	<b>186,230</b>	<b>4,065,674</b>

See endnotes at end of this table.

**Table 32. Balance Sheet by U.S. Federal Electric Utility  
on September 30, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee Valley Authority  September 30	U.S. Bureau of Indian Affairs	Total  September 30
		Mission Valley Power  September 30	
<b>Electric Utility Plant</b>			
Electric Utility Plant & Adjust .....	30,334,279	42,038	40,595,338
Const Work in Progress .....	7,117,994	2,832	7,474,164
(less) Depr, Amort, and Depletion .....	9,517,789	10,832	13,263,014
<b>Net Electric Utility Plant .....</b>	<b>27,934,483</b>	<b>34,038</b>	<b>34,806,488</b>
Nuclear Fuel .....	2,964,740	0	2,964,740
(less) Amort of Nucl Fuel .....	2,585,911	0	2,585,911
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>28,313,313</b>	<b>34,038</b>	<b>35,185,317</b>
<b>Other Property &amp; Investments</b>			
Nonutility Property .....	3,683	0	3,683
(less) Accum Provisions for Depr & Amort .....	2,731	0	2,731
Invest in Assoc Enterprises .....	0	0	0
Invest & Special Funds .....	839,552	0	839,552
<b>Total Other Property &amp; Investments .....</b>	<b>840,504</b>	<b>0</b>	<b>840,504</b>
<b>Current and Accrued Assets</b>			
Cash, Working Funds & Investments .....	348,341	9,700	1,429,619
Notes & Other Receivables .....	30,179	911	33,736
Customer Accts Receivable .....	669,034	1,169	1,056,415
(less) Accum Prov for Uncollected Accts .....	11,495	-242	11,254
Fuel Stock & Exp Undistr .....	140,450	0	140,450
Materials & Supplies .....	205,927	1,099	268,227
Other Supplies & Misc .....	39,157	161	39,318
Prepayments .....	4,029	66	89,989
Accrued Utility Revenues .....	0	0	131,751
Miscellaneous Current & Accrued Assets .....	0	0	211,133
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,425,621</b>	<b>13,348</b>	<b>3,389,386</b>
<b>Deferred Debits</b>			
Unamortized Debt Expenses .....	1,302,102	0	1,302,102
Extraordinary Losses, Study Cost .....	516,543	0	516,543
Misc Debt, R & D Exp, Unamrt Losses .....	783,228	0	13,292,229
<b>Total Deferred Debits .....</b>	<b>2,601,873</b>	<b>0</b>	<b>15,110,873</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>33,181,310</b>	<b>47,387</b>	<b>54,526,080</b>
<b>Proprietary Capital</b>			
Investment of Municipality .....	528,315	0	13,388,493
Misc Capital .....	0	0	-9,345,727
Retained Earnings .....	3,651,614	41,336	5,262,127
<b>Total Proprietary Capital .....</b>	<b>4,179,929</b>	<b>41,336</b>	<b>9,304,893</b>
<b>Long-term Debt</b>			
Bonds .....	22,361,254	0	24,874,454
Advances from Municipality & Other .....	0	3,374	12,170,595
Unamort Prem on Long-term Debt .....	22,687	0	22,687
(less) Unamort Discount on Long-term Debt .....	631,085	0	631,085
<b>Total Long-term Debt .....</b>	<b>21,752,856</b>	<b>3,374</b>	<b>36,436,651</b>
<b>Other Noncurrent Liabilities</b>			
Accum Operating Provisions .....	914,852	0	914,852
Accum Prov for Rate Refunds .....	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>914,852</b>	<b>0</b>	<b>914,852</b>
<b>Current and Accrued Liabilities</b>			
Notes Payable .....	1,273,712	0	1,273,712
Accounts Payable .....	724,260	1,009	888,029
Payables to Assoc Enterprises .....	0	0	173
Customer Deposits .....	0	212	212
Taxes Accrued .....	0	10	10
Interest Accrued .....	438,138	0	469,013
Misc Current & Accrued Liabilities .....	2,357,471	1,410	3,302,660
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,793,580</b>	<b>2,640</b>	<b>5,933,809</b>
<b>Deferred Credits</b>			
Customer Advances for Construction .....	7,824	8	16,972
Other Deferred Credits .....	1,532,268	29	1,918,904
Unamort Gain on Reacqr Debt .....	0	0	0
<b>Total Deferred Credits .....</b>	<b>1,540,093</b>	<b>37</b>	<b>1,935,875</b>
<b>Total Liabilities and Other Credits .....</b>	<b>33,181,310</b>	<b>47,387</b>	<b>54,526,080</b>

Note: Totals may not equal sum of components because of independent rounding. At the time of publication, Western Area Power Administration has not been able to complete their Financial Report for the year 2000 due to incomplete audit.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 33. Composite Financial Indicators for  
U.S. Federal Electric Utilities 1996-2000**

Item	2000	1999	1998	1997	1996
Total Electric Utility Plant per Dollar of Revenue	4.8	4.9	5.1	5.5	5.3
Current Assets to Current Liabilities .....	.6	.7	.6	.6	.4
Total Electric Utility Plant as a Percent of Total Assets .....	93.6	91.6	89.8	88.0	95.8
Net Electric Utility Plant as a Percent of Total Assets .....	64.5	64.4	64.8	65.7	72.7
Debt as a Percent of Total Liabilities .....	77.7	78.9	69.8	68.1	65.2
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	31.1	29.7	27.8	25.3	24.1
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	59.5	57.4	57.9	51.1	54.5
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	10.6	11.0	12.0	12.9	11.4
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	2.9	3.0	2.7	3.1	2.8
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	20.8	23.1	24.5	27.6	24.8
Net Income as a Percent of Electric Utility Operating Revenues .....	2.2	1.9	1.6	3.6	4.9
Purchased Power Cents Per Kilowatthour .....	11.5	8.6	27.1	-11.2	<sup>1</sup> 188.8
Generated Cents Per Kilowatthour .....	.9	.8	.9	.7	.8
Total Power Supply Per Kilowatthour Sold .....	1.8	1.6	1.6	1.2	1.4

<sup>1</sup> Result of net power exchanges by TVA (-7,963,523) and Bonneville (-5,853,953) in 1996.

Note: Totals may not equal sum of components because of independent rounding. At the time of publication, Western Area Power Administration has not been able to complete their Financial Report for the year 2000 due to incomplete audit.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 34. Electric Operation and Maintenance Expenses  
by U.S. Federal Electric Utility, 2000  
(Thousand Dollars)**

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Production Expenses</b>				
Steam Power Generation .....	0	0	0	0
Nuclear Power Generation.....	0	0	0	0
Hydraulic Power Generation .....	2,421	1,113	0	245,398
Other Power Generation .....	0	0	0	0
Purchased Power.....	1,404,118	25,910	9,816	152,978
Other Production Expenses.....	588,348	4,428	17,036	218,591
<b>Total Production Expenses .....</b>	<b>1,994,887</b>	<b>31,451</b>	<b>26,852</b>	<b>616,967</b>
Transmission Expenses .....	146,543	24,163	9,369	43,509
Distribution Expenses .....	0	160	0	0
Customer Accounts Expenses.....	4,763	96	0	0
Customer Service and Information Expenses .....	0	0	0	0
Sales Expenses .....	0	0	0	0
Administrative and General Expenses .....	72,138	2,945	0	42,884
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>2,218,331</b>	<b>58,814</b>	<b>36,220</b>	<b>703,360</b>
<b>Number of Elec Dept Employees</b>				
Regular Full-time .....	2,758	42	176	1,222
Part-time & Temporary.....	129	0	1	28
<b>Total Elec Dept Employees .....</b>	<b>2,887</b>	<b>42</b>	<b>177</b>	<b>1,250</b>

See endnotes at end of this table.

**Table 34. Electric Operation and Maintenance Expenses  
by U.S. Federal Electric Utility, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee Valley Authority  September 30	U.S. Bureau of Indian Affairs	Total  September 30
		Mission Valley Power  September 30	
<b>Production Expenses</b>			
Steam Power Generation.....	1,608,225	0	1,608,225
Nuclear Power Generation.....	577,687	0	577,687
Hydraulic Power Generation.....	81,911	14	330,856
Other Power Generation.....	75,930	0	75,930
Purchased Power.....	456,533	7,048	2,056,404
Other Production Expenses.....	19,007	0	847,409
<b>Total Production Expenses.....</b>	<b>2,819,293</b>	<b>7,062</b>	<b>5,496,511</b>
Transmission Expenses.....	107,827	103	331,513
Distribution Expenses.....	0	1,896	2,056
Customer Accounts Expenses.....	0	849	5,709
Customer Service and Information Expenses.....	47,717	179	47,896
Sales Expenses.....	10,249	9	10,257
Administrative and General Expenses.....	345,431	3,540	466,938
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>3,330,517</b>	<b>13,638</b>	<b>6,360,881</b>
<b>Number of Elec Dept Employees</b>			
Regular Full-time.....	13,145	84	17,427
Part-time & Temporary.....	0	2	160
<b>Total Elec Dept Employees.....</b>	<b>13,145</b>	<b>86</b>	<b>17,587</b>

Note: Totals may not equal sum of components because of independent rounding. At the time of publication, Western Area Power Administration has not been able to complete their Financial Report for the year 2000 due to incomplete audit.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 35. Electric Utility Plant by U.S. Federal Electric Utility  
on September 30, 2000**  
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>				
Intangible Plant .....	8,335	0	0	0
Production Plant .....				
Steam .....	0	0	0	0
Nuclear .....	0	0	0	0
Hydraulic .....	0	0	0	2,818,082
Other .....	0	0	0	0
<b>Total Production Plant .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,818,082</b>
Transmission Plant .....	4,146,742	0	143,889	2,340,084
Distribution Plant .....	0	0	0	0
General Plant .....	710,660	581	47,216	0
<b>Total Electric Plant in Service .....</b>	<b>4,865,736</b>	<b>581</b>	<b>191,106</b>	<b>5,158,166</b>
Electric Plant Leased to Others .....	188	0	0	0
Construction Work in Progress - Electric .....	146,665	0	21,604	185,069
Electric Plant Held for Future Use .....	3,245	0	0	0
Electric Plant Misc .....	0	0	0	0
<b>Total Electric Utility Plant .....</b>	<b>5,015,834</b>	<b>581</b>	<b>212,710</b>	<b>5,343,235</b>
Accumulated Provision for Depreciation and Amortization .....	1,771,888	277	62,806	1,899,421
<b>Net Electric Utility Plant .....</b>	<b>3,243,946</b>	<b>303</b>	<b>149,903</b>	<b>3,443,814</b>

See endnotes at end of this table.

**Table 35. Electric Utility Plant by U.S. Federal Electric Utility  
on September 30, 2000 (Continued)**  
(Thousand Dollars)

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs	Total
	September 30	Mission Valley Power September 30	
<b>Electric Plant in Service</b>			
Intangible Plant .....	0	0	8,335
Production Plant .....			
Steam .....	8,150,309	0	8,150,309
Nuclear .....	14,718,692	0	14,718,692
Hydraulic .....	1,517,036	70	4,335,188
Other .....	634,895	0	634,895
<b>Total Production Plant .....</b>	<b>25,020,932</b>	<b>70</b>	<b>27,839,084</b>
Transmission Plant .....	3,473,088	4,663	10,108,467
Distribution Plant .....	0	30,708	30,708
General Plant .....	1,385,189	6,305	2,149,951
<b>Total Electric Plant in Service .....</b>	<b>29,879,210</b>	<b>41,747</b>	<b>40,136,545</b>
Electric Plant Leased to Others .....	24,382	0	24,570
Construction Work in Progress - Electric .....	7,117,994	2,832	7,474,164
Electric Plant Held for Future Use .....	430,687	0	433,932
Electric Plant Misc .....	0	292	292
<b>Total Electric Utility Plant .....</b>	<b>37,452,273</b>	<b>44,870</b>	<b>48,069,502</b>
Accumulated Provision for Depreciation and Amortization .....	9,517,789	10,832	13,263,014
<b>Net Electric Utility Plant .....</b>	<b>27,934,483</b>	<b>34,038</b>	<b>34,806,488</b>

Note: Totals may not equal sum of components because of independent rounding. At the time of publication, Western Area Power Administration has not been able to complete their Financial Report for the year 2000 due to incomplete audit.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 36. Number of Consumers, Sales, and Operating Revenue  
by U.S. Federal Electric Utility, 2000**

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>				
Residential .....	0	0	0	0
Commercial or Small .....	0	0	0	0
Industrial or Large .....	14	0	0	0
Other .....	9	0	0	214
<b>Total Ultimate Consumers .....</b>	<b>23</b>	<b>0</b>	<b>0</b>	<b>214</b>
<b>Sales for the Year (megawatthours)</b>				
Residential .....	0	0	0	0
Commercial or Small .....	0	0	0	0
Industrial or Large .....	17,337,141	0	0	0
Other .....	1,144,049	0	0	5,602,137
<b>Total to Ultimate Consumers .....</b>	<b>18,481,190</b>	<b>0</b>	<b>0</b>	<b>5,602,137</b>
Sales for Resale .....	69,992,422	5,163,657	3,999,989	39,741,000
<b>Total Sales .....</b>	<b>88,473,612</b>	<b>5,163,657</b>	<b>3,999,989</b>	<b>45,343,137</b>
<b>Operating Revenues for the Year (thou\$)</b>				
Residential .....	0	0	0	0
Commercial or Small .....	0	0	0	0
Industrial or Large .....	386,968	0	0	0
Other .....	27,612	0	0	68,168
<b>Total to Ultimate Consumers .....</b>	<b>414,580</b>	<b>0</b>	<b>0</b>	<b>68,168</b>
Sales for Resale .....	2,116,827	142,229	85,843	698,412
<b>Total Revenues From Sales of Electricity .....</b>	<b>2,531,407</b>	<b>142,229</b>	<b>85,843</b>	<b>766,580</b>

See endnotes at end of this table.

**Table 36. Number of Consumers, Sales, and Operating Revenue  
by U.S. Federal Electric Utility, 2000 (Continued)**

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs	Total
	September 30	Mission Valley Power	
	September 30	September 30	September 30
<b>Number of Consumers</b>			
Residential .....	0	12,177	23,452
Commercial or Small .....	0	2,615	4,197
Industrial or Large .....	65	1	85
Other .....	30	1,001	1,709
<b>Total Ultimate Consumers .....</b>	<b>95</b>	<b>15,794</b>	<b>29,443</b>
<b>Sales for the Year (megawatthours)</b>			
Residential .....	0	174,446	295,650
Commercial or Small .....	0	100,767	235,823
Industrial or Large .....	24,187,154	22,838	41,626,782
Other .....	84,090	21,321	6,861,986
<b>Total to Ultimate Consumers .....</b>	<b>24,271,244</b>	<b>319,372</b>	<b>49,020,241</b>
Sales for Resale .....	129,592,230	0	248,489,298
<b>Total Sales .....</b>	<b>153,863,474</b>	<b>319,372</b>	<b>297,509,539</b>
<b>Operating Revenues for the Year (thou\$)</b>			
Residential .....	0	9,130	18,732
Commercial or Small .....	0	5,860	13,328
Industrial or Large .....	711,205	914	1,102,714
Other .....	4,035	1,257	101,713
<b>Total to Ultimate Consumers .....</b>	<b>715,240</b>	<b>17,161</b>	<b>1,236,487</b>
Sales for Resale .....	5,854,654	0	8,897,965
<b>Total Revenues From Sales of Electricity .....</b>	<b>6,569,894</b>	<b>17,161</b>	<b>10,134,452</b>

Note: Totals may not equal sum of components because of independent rounding. Data are submitted on a calendar year.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 37. Electric Energy Account by U.S. Federal Electric Utility, 2000**  
(Megawatthours)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Sources of Energy</b>				
<b>Total Net Generation</b> .....	<b>90,884,792</b>	<b>4,676,380</b>	<b>3,761,778</b>	<b>41,335,000</b>
Purchases from Utility.....	1,379,431	530,209	155,166	5,919,000
Purchases from Nonutility.....	8,074,359	344,359	0	43,000
Interchanges				
In (gross).....	629,696	-61	331,550	893,000
Out (gross).....	2,260,168	0	192,342	1,083,000
Net Interchanges.....	-1,630,472	-61	139,208	-190,000
Transmission for/by Others (Wheeling)				
Received.....	44,081,897	3,387,345	0	0
Delivered.....	43,220,550	3,387,345	0	0
Net Transmission for Others.....	861,347	0	0	0
Transmission by Others Losses.....	0	0	0	0
<b>Total Net Energy Generated and Received</b> .....	<b>99,569,457</b>	<b>5,550,887</b>	<b>4,056,152</b>	<b>47,107,000</b>
<b>Disposition of Energy</b>				
Sales to Ultimate Consumers.....	18,818,912	0	0	5,109,000
Requirements Sales for Resale.....	62,947,359	4,639,479	3,912,411	30,347,000
Nonrequirements Sales for Resale.....	11,612,839	524,178	0	8,045,000
Furnished Without Charge.....	0	180,306	-95,202	344,000
Used by Utility (excluding station use).....	77,186	16,341	0	1,507,000
Losses.....	6,113,161	190,583	238,943	1,755,000
<b>Total Disposition</b> .....	<b>99,569,457</b>	<b>5,550,887</b>	<b>4,056,152</b>	<b>47,107,000</b>

See endnotes at end of this table.

**Table 37. Electric Energy Account by U.S. Federal Electric Utility, 2000 (Continued)**  
(Megawatthours)

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs	Total
	September 30	Mission Valley Power September 30	
<b>Sources of Energy</b>			
<b>Total Net Generation</b> .....	<b>151,992,581</b>	<b>1,868</b>	<b>292,652,399</b>
Purchases from Utility.....	12,310,557	337,831	20,632,194
Purchases from Nonutility.....	0	0	8,461,718
Interchanges			
In (gross).....	0	0	1,854,185
Out (gross).....	9,518,806	0	13,054,316
Net Interchanges.....	-9,518,806	0	-11,200,131
Transmission for/by Others (Wheeling)			
Received.....	0	0	47,469,242
Delivered.....	0	0	46,607,895
Net Transmission for Others.....	0	0	861,347
Transmission by Others Losses.....	206,205	0	206,205
<b>Total Net Energy Generated and Received</b> .....	<b>154,990,537</b>	<b>339,699</b>	<b>311,613,732</b>
<b>Disposition of Energy</b>			
Sales to Ultimate Consumers.....	25,041,470	319,372	49,288,754
Requirements Sales for Resale.....	125,990,583	0	227,836,832
Nonrequirements Sales for Resale.....	0	0	20,182,017
Furnished Without Charge.....	82,646	859	512,609
Used by Utility (excluding station use).....	9,125	0	1,609,652
Losses.....	3,866,713	19,468	12,183,868
<b>Total Disposition</b> .....	<b>154,990,537</b>	<b>339,699</b>	<b>311,613,732</b>

Note: Totals may not equal sum of components because of independent rounding. At the time of publication, Western Area Power Administration has not been able to complete their Financial Report for the year 2000 due to incomplete audit.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Figure 12. Bonneville Power Administration, 2000**

# **Appendix A**

## **Summary Statistics of U.S. Rural Electric Cooperative Borrowers**

## Appendix A

# Summary Statistics of U.S. Rural Electric Cooperative Borrowers

### **Background**

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (REA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the REA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives to construct generating plants and transmission facilities to "protect the security and effectiveness of REA-financed systems."

The latest statistics taken from the *2000 Statistical Report, Rural Electric Borrowers* publication show that 633 of 680 cooperative borrowers were distribution borrowers. The remaining 47 were power supply borrowers. By the end of 2000, the RUS financed electric utilities were serving 11 million consumers in 46 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

### **Composite Income Account**

Operating revenues for cooperative borrowers were \$25.6 billion in 2000, compared with \$23.8 billion in 1999, \$24.0 billion in 1998, \$23.3 billion in 1997, and \$24.4 billion in 1996.

Total electric utility operating expenses for the cooperative borrowers were \$23.0 billion in 2000. Operation and maintenance expenses represented \$20.9 billion or 91.1 percent of the total operating expenses.

Purchased power, a major portion of operation and maintenance expenses, was \$13.8 billion. Taxes were \$0.2 billion or 1.0 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was \$2.6 billion in 2000. Utility operating income, as a proportion of net utility plant, was 6.2 percent. Net income was \$1.2 billion.

Interest expense on long-term debt was \$1.9 billion in 2000, compared with \$1.8 billion in 1999. Interest expenses as a percentage of long-term debt was 5.8 percent in 2000.

### **Balance Sheet**

The net investment in electric utility plant for cooperative borrowers was \$43.1 billion at the end of 2000, which includes \$2.4 billion for construction work in progress (CWIP). The CWIP was \$2.0 billion at the end of 1999. Accumulated Provisions for Depreciation and Amortization increased \$1.7 billion (7.8 percent) at the end of 2000. The investment and fund accounts were \$6.3 billion and long-term debt was \$33.3 billion at the end of 2000.

### **Electric Utility Operating Revenues**

The number of residential consumers served by cooperative borrowers was 9.7 million in 2000, up slightly from 9.5 million in 1999. Revenues from residential consumers were \$9.6 billion or 65.4 percent of total revenues from all ultimate consumers. In 2000, consumption of electricity by each residential customer averaged 13.1 megawatthours at an average annual cost of \$995.07, an increase of 3.3 percent from 1999 when each residential customer averaged 12.8 megawatthours at an average annual cost of \$963.20.

**Table A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Electric Utility Operating Revenues</b> .....	<b>25,628,917</b>	<b>23,823,791</b>	<b>23,987,773</b>	<b>23,321,068</b>	<b>24,423,637</b>
Utility Operating Expenses					
Operation and Maintenance Expenses .....	20,941,575	19,336,309	19,280,046	18,405,027	20,748,250
Depreciation and Amortization .....	1,819,616	1,746,681	1,732,056	1,726,982	1,786,955
Taxes .....	220,416	200,115	211,191	582,587	613,961
<b>Total Electric Utility Operating Expenses</b> .....	<b>22,981,607</b>	<b>21,283,105</b>	<b>21,223,293</b>	<b>20,714,596</b>	<b>23,149,166</b>
<b>Utility Operating Income</b> .....	<b>2,647,310</b>	<b>2,540,686</b>	<b>2,764,479</b>	<b>2,606,472</b>	<b>2,871,769</b>
Nonoperating Income .....	415,734	374,320	289,257	382,518	377,582
Capital Credits and Patronage Capital .....	238,315	221,863	287,240	272,305	300,426
Allowance for Funds Used During Construction ..	21,010	R 10,259	R 9,981	R 8,876	R 10,563
<b>Gross Income</b> .....	<b>3,322,369</b>	<b>R 3,147,128</b>	<b>R 3,350,957</b>	<b>R 3,270,171</b>	<b>R 3,560,340</b>
Income Deductions from					
Interest on Long-term Debt.....	1,926,053	1,842,812	R 1,900,030	R 1,917,327	R 2,063,339
Other Income Deductions .....	232,239	191,655	176,621	334,142	170,562
<b>Total Income Deductions</b> .....	<b>2,158,292</b>	<b>2,034,467</b>	<b>R 2,076,651</b>	<b>R 2,251,469</b>	<b>R 2,233,901</b>
<b>Net Income and Patronage Capital</b> .....	<b>1,164,076</b>	<b>1,112,665</b>	<b>1,274,306</b>	<b>1,018,702</b>	<b>1,326,440</b>

R = Revised data.

Notes: Totals may not equal sum of components because of independent rounding. Data for 2000 represent 633 Distribution Borrowers and 47 Power Supply Borrowers; data for 1999 represent 649 Distribution Borrowers and 46 Power Supply Borrowers; data for 1998 represent 686 Distribution Borrowers and 48 Power Supply Borrowers; data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), *Statistical Report, Rural Electric Borrowers* publications for the years 1996, 1997, 1998, 1999, and 2000.

**Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Assets and Other Debits</b>					
Utility Plant .....	63,937,272	60,709,102	59,853,706	59,174,104	59,953,062
Construction Work in Progress .....	2,415,955	1,975,252	1,867,261	1,596,775	1,441,940
(Less) Accumulated Provisions for					
Depreciation and Amortization .....	23,301,039	21,607,997	20,906,670	20,048,490	19,712,785
<b>Net Utility Plant</b> .....	<b>43,052,188</b>	<b>41,076,357</b>	<b>40,814,297</b>	<b>40,722,389</b>	<b>41,682,218</b>
Investment and Fund Accounts .....	6,310,245	5,723,811	5,691,137	5,682,380	5,804,724
Current and Accrued Assets .....	7,561,257	7,058,757	6,805,635	6,642,911	7,207,279
Deferred Debits .....	3,356,048	3,176,336	3,315,970	3,285,585	3,803,818
<b>Total Assets and Other Debits</b> .....	<b>60,279,737</b>	<b>57,035,260</b>	<b>56,627,039</b>	<b>56,333,265</b>	<b>58,498,039</b>
<b>Liabilities and Other Credits</b>					
Memberships .....	123,529	123,589	134,914	132,859	86,825
Patronage Capital and Other Equities .....	16,491,261	15,853,599	15,967,531	15,510,397	15,609,514
<b>Total Equity</b> .....	<b>16,614,790</b>	<b>15,977,188</b>	<b>16,102,445</b>	<b>15,643,256</b>	<b>15,696,339</b>
Long-term Debt.....	33,282,387	32,259,761	32,170,146	32,239,651	33,896,328
Current and Accrued Liabilities .....	5,910,963	4,622,964	4,049,181	3,946,938	3,992,319
Deferred Credits .....	1,803,749	1,549,020	1,605,416	1,639,424	1,720,170
Operating Reserves .....	2,667,846	2,626,327	2,699,851	2,863,996	3,192,972
<b>Total Liabilities and Other Credits</b> .....	<b>60,279,737</b>	<b>57,035,260</b>	<b>56,627,039</b>	<b>56,333,265</b>	<b>58,498,039</b>

Notes: Totals may not equal sum of components because of independent rounding. Data for 2000 represent 633 Distribution Borrowers and 47 Power Supply Borrowers; data for 1999 represent 649 Distribution Borrowers and 46 Power Supply Borrowers; data for 1998 represent 686 Distribution Borrowers and 48 Power Supply Borrowers; data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), *Statistical Report, Rural Electric Borrowers* publications for the years 1996, 1997, 1998, 1999, and 2000.

**Table A3. Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Production Expenses</b>					
Power Production Expenses .....	3,239,168	2,949,009	3,012,513	2,731,235	2,900,794
Purchased Power .....	13,840,616	R 12,756,942	12,670,194	12,374,169	14,521,294
<b>Total Production Expenses .....</b>	<b>17,079,784</b>	<b>R 15,705,951</b>	<b>15,682,707</b>	<b>15,105,404</b>	<b>17,422,088</b>
Transmission Expenses .....	525,232	R 466,223	451,620	338,625	371,595
Distribution Expenses .....	1,530,093	R 1,451,337	1,440,447	1,133,984	1,132,665
Customer Accounts Expenses .....	486,793	455,102	446,239	382,302	375,142
Customer Service and Informational Expenses .....	133,400	131,560	132,190	117,854	117,529
Sales Expenses .....	82,405	80,994	77,235	60,586	72,216
Administration and General Expenses .....	1,103,870	1,045,142	1,049,608	1,266,272	1,257,015
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>20,941,577</b>	<b>19,336,309</b>	<b>19,280,046</b>	<b>18,405,027</b>	<b>20,748,250</b>

R = Revised data.

Notes: Totals may not equal sum of components because of independent rounding. Data for 2000 represent 633 Distribution Borrowers and 47 Power Supply Borrowers; data for 1999 represent 649 Distribution Borrowers and 46 Power Supply Borrowers; data for 1998 represent 686 Distribution Borrowers and 48 Power Supply Borrowers; data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), *Statistical Report, Rural Electric Borrowers* publications for the years 1996, 1997, 1998, 1999, and 2000.

**Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1996-2000**

Item	2000	1999	1998	1997	1996
<b>Number of Consumers on December 31</b>					
Residential (farm and nonfarm) .....	9,695,066	9,486,116	9,723,306	9,988,742	10,040,510
Commercial and Industrial					
Small (or commercial) .....	974,722	950,607	968,646	984,308	984,186
Large (or industrial) .....	7,596	6,219	6,565	7,934	7,040
Other Sales to Ultimate Consumers .....	152,463	148,258	159,842	164,431	168,039
<b>Total Ultimate Consumers .....</b>	<b>10,829,847</b>	<b>10,591,200</b>	<b>10,858,359</b>	<b>11,145,415</b>	<b>11,199,775</b>
Sales for Resale .....	190	191	192	182	249
<b>Total Number of Consumers .....</b>	<b>10,829,973</b>	<b>10,591,391</b>	<b>10,858,551</b>	<b>11,145,597</b>	<b>11,200,024</b>
<b>Sales for the Year (Megawatthours)</b>					
Residential (farm and nonfarm) .....	127,208,955	121,414,311	125,210,030	124,321,863	129,024,190
Commercial and Industrial					
Small (or commercial) .....	39,272,310	37,625,857	38,436,382	38,163,945	38,521,425
Large (or industrial) .....	48,560,956	45,641,429	45,832,466	45,573,056	43,821,044
Other Sales to Ultimate Consumers .....	6,239,807	5,258,915	5,959,161	5,703,386	5,850,289
<b>Total Sales to Ultimate Consumers .....</b>	<b>221,282,039</b>	<b>209,940,491</b>	<b>215,438,039</b>	<b>213,762,250</b>	<b>217,216,948</b>
Sales for Resale .....	1,784,234	2,119,032	2,206,671	1,869,481	2,079,144
<b>Total Sales .....</b>	<b>223,066,273</b>	<b>212,059,523</b>	<b>217,644,710</b>	<b>215,631,731</b>	<b>219,296,092</b>
<b>Operating Revenues for the Year (thou. dollars)</b>					
Residential (farm and nonfarm) .....	9,647,246	9,137,004	9,350,915	9,341,836	9,693,845
Commercial and Industrial					
Small (or commercial) .....	2,764,267	2,639,953	2,692,966	2,700,967	2,735,515
Large (or industrial) .....	1,915,687	1,787,088	1,814,926	1,818,452	1,788,079
Other Sales to Ultimate Consumers .....	419,283	361,808	405,431	383,592	401,337
<b>Total Sales to Ultimate Consumers .....</b>	<b>14,746,483</b>	<b>13,925,853</b>	<b>14,264,238</b>	<b>14,244,847</b>	<b>14,618,776</b>
Sales for Resale .....	85,421	80,940	83,129	86,249	92,342
<b>Total Revenues from Sales of Electricity .....</b>	<b>14,831,903</b>	<b>14,006,794</b>	<b>14,347,368</b>	<b>14,331,096</b>	<b>14,711,118</b>
Other Operating Revenues .....	269,311	249,526	244,197	239,269	223,106
<b>Total Operating Revenues .....</b>	<b>15,101,214</b>	<b>14,256,320</b>	<b>14,591,565</b>	<b>14,570,365</b>	<b>14,934,224</b>

Notes: Totals may not equal sum of components because of independent rounding. Data for 2000 represent 633 Distribution Borrowers and 47 Power Supply Borrowers; data for 1999 represent 649 Distribution Borrowers and 46 Power Supply Borrowers; data for 1998 represent 686 Distribution Borrowers and 48 Power Supply Borrowers; data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), *Statistical Report, Rural Electric Borrowers* publications for the years 1996, 1997, 1998, 1999, and 2000.

# **Appendix B**

**Major U.S.  
Publicly  
Owned  
Electric Utility  
Respondents**

**Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1996-2000**

Year	Added		Deleted		Total Number Available <sup>1</sup>
	No.	Name	No.	Name	
1996.....	03	Amory City of (Mississippi) Philadelphia City of (Mississippi) Russellville City of (Kentucky)	-		515
1997.....	33	Arcade Village of (New York) Alexander City City of (Alabama) Bozrah Light & Power Co (Connecticut) Bringham City Corp (Utah) Cairo City of (Georgia) Denison City of (Iowa) East Bay Municipal Util Dept (California) East Grand Forks City of (Minnesota) Elkhorn Rural Public Power (Nebraska) Farmington City of (Missouri) Fountain City of (Colorado) Front Royal Town of (Virginia) Georgetown City of (South Carolina) Hartford City of (Wisconsin) Hudson City of (Ohio) Jackson City of (Ohio) Lexington City of (Nebraska) Madison Town of (Maine) Minnesota Municipal Power Agency (Minnesota) Nebraska City City of (Nebraska) Newnan Water Sewer & Light (Georgia) Nicholasville City of (Kentucky) Peru City of (Illinois) Rantoul Village of (Illinois) Rice Lake City of (Wisconsin) Smithfield Town of (North Carolina) South Hadley Town of (Massachusetts) Spencer City of (Iowa) Sylvania City of (Georgia) Tahlequah Public Works Authority (Oklahoma) Union City of (South Carolina) Virginia Municipal Electric (Virginia) York County Rural Public Power (Nebraska)	4	Fairbanks City of (Alaska) Tohono O Odham Utility Auth (Arizona) Toledo Bend Project Joint Operation (Texas) Vermont Public Power (Vermont)	544

See endnotes at end of this table.



**Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1996-2000 (Continued)**

Year	Added		Deleted		Total Number Available <sup>1</sup>
	No.	Name	No.	Name	
1998.....	-		57	Arcade Village of (New York) Alexander City of (Alabama) Amory City of (Mississippi) Ashland City of (Oregon) Beatrice City of (Nebraska) Brainerd Public Utilities (Minnesota) Brigham City Corp. (Utah) Cairo City of (Georgia) Clyde City of (Ohio) Denison City of (Iowa) East Grand Forks City of (Minnesota) Elkhorn Rural Public Pwr (Nebraska) Ephrata Borough of (Pennsylvania) Etowah City of (Tennessee) Fairmont Public Utilities (Minnesota) Forest City Town of (North Carolina) Fountain City of (Colorado) Front Royal Town of (Virginia) Georgetown City of (South Carolina) Hartselle City of (Alabama) Hillsdale Board of Public (Michigan) Hingham City of (Massachusetts) Hudson City of (Ohio) Jackson City of (Tennessee) Jasper City of (Texas) Ketchikan City of (Alaska) Lake Placid Village Inc. (New York) Lansdale Borough of (Pennsylvania) Lassen Municipal Utility (California) Lebanon City of (Indiana) Lexington City of (Nebraska) Madison Borough (New Jersey) Mayfield City of (Kentucky) Miami City of (Oklahoma) Milford City of (Delaware) Murphy City of (North Carolina) Napoleon City of (Ohio) Nebraska City of (Nebraska) Newberry City of (South Carolina) Newnan Wtr Sewer & Light (Georgia) Nicholasville City of (Kentucky) Peru City of (Illinois) Philadelphia City of (Mississippi) Pierre City of (South Dakota) Quincy City of (Florida) Rice Lake Utilities (Wisconsin) Russellville City of (Kentucky) Seneca City of (South Carolina) Smithfield Town of (North Carolina) South Hadley Town of (Massachusetts) Sturgeon Bay City of (Wisconsin) Tahlequah Public Works Auth. (Oklahoma) Tuskegee City of (Alabama) Union City of (South Carolina) West Plains City of (Missouri) Winchester City of (Tennessee) York County Rural Pub Pwr (Nebraska)	487
1999.....	6	Brainerd Public Utilities (Minnesota) Fountain City of (Colorado) Lodi City of (California) Toledo Bend Project Joint Op (Texas) Newnan Wtr Sewer & Light Comm (Georgia) Vermont Public Pwr Supply Auth (Vermont)	-		493

See endnotes at end of this table.

**Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1996-2000 (Continued)**

Year	Added		Deleted		Total Number Available <sup>1</sup>
	No.	Name	No.	Name	
2000.....	13	Beatrice City of (Nebraska) Central Minnesota MPA / Utilities Plus(Minnesota) Elowah City of (Tennessee) Farmington City of (Missouri) Hillsdale Board of Public Works (Michigan) Lebanon City of (Indiana) Long Island Power Authority (New York) Mayfield City of (Kentucky) Napoleon City of (Ohio) Newberry City of (South Carolina) Quincy City of (Florida) Springville City of (Utah) Winchester City of (Tennessee)	-		506

<sup>1</sup> Excluded are the Federal electric utilities.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

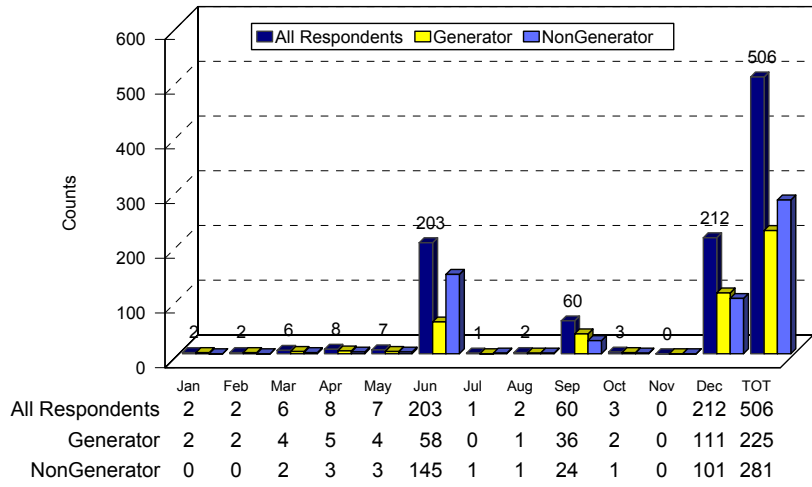
**Table B2. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 2000**

Fiscal Year	All Respondents	Generator Respondents	Nongenerator Respondents
January 31 .....	2	2	0
February 28 .....	2	2	0
March 31 .....	6	4	2
April 30 .....	8	5	3
May 31 .....	7	4	3
June 30 .....	203	58	145
July 31 .....	1	0	1
August 31 .....	2	1	1
September 30 .....	60	36	24
October 31 .....	3	2	1
December 31 .....	212	111	101
<b>Total</b> .....	506	225	281

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Figure B1. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator / Nongenerator Status from the Form EIA - 412, 2000**

**Figure B1. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 2000**



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 2000**

State	All Respondents	Generator Respondents	Nongenerator Respondents
Alabama.....	19	0	19
Alaska.....	2	2	0
Arizona.....	5	1	4
Arkansas.....	11	6	5
California.....	32	26	6
Colorado.....	8	4	4
Connecticut.....	5	3	2
Delaware.....	3	0	3
Florida.....	19	15	4
Georgia.....	19	3	16
Hawaii.....	0	0	0
Idaho.....	1	1	0
Illinois.....	8	4	4
Indiana.....	15	7	8
Iowa.....	5	5	0
Kansas.....	7	5	2
Kentucky.....	12	2	10
Louisiana.....	8	6	2
Maine.....	1	1	0
Maryland.....	2	1	1
Massachusetts.....	19	8	11
Michigan.....	14	14	0
Minnesota.....	19	10	9
Mississippi.....	12	2	10
Missouri.....	14	8	6
Montana.....	0	0	0
Nebraska.....	16	9	7
Nevada.....	2	0	2
New Hampshire.....	0	0	0
New Jersey.....	1	1	0
New Mexico.....	3	2	1
New York.....	9	5	4
North Carolina.....	22	3	19
North Dakota.....	0	0	0
Ohio.....	18	9	9
Oklahoma.....	8	3	5
Oregon.....	10	3	7

See endnotes at end of this table.

**Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 2000 (Continued)**

State	All Respondents	Generator Respondents	Nongenerator Respondents
Pennsylvania.....	1	1	0
Rhode Island.....	0	0	0
South Carolina.....	10	5	5
South Dakota.....	5	1	4
Tennessee.....	56	0	56
Texas.....	21	12	9
Utah.....	9	8	1
Vermont.....	2	2	0
Virginia.....	10	8	2
Washington.....	25	14	11
West Virginia.....	0	0	0
Wisconsin.....	16	4	12
Wyoming.....	2	1	1
<b>Total.....</b>	<b>506</b>	<b>225</b>	<b>281</b>

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 2000**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Aberdeen City of .....	Mississippi	June 30	Nongenerator
Alabama Municipal Elec Auth.....	Alabama	September 30	Nongenerator
Alameda City of .....	California	June 30	Nongenerator
Alaska Energy Authority.....	Alaska	June 30	Generator
Albany Water Gas & Light Comm.....	Georgia	June 30	Nongenerator
Albemarle City of.....	North Carolina	June 30	Nongenerator
Albertville Municipal Utils Bd.....	Alabama	June 30	Nongenerator
Alcoa Utilities.....	Tennessee	June 30	Nongenerator
Alexandria City of.....	Louisiana	April 30	Generator
Alexandria City of.....	Minnesota	December 31	Nongenerator
Altus City of.....	Oklahoma	June 30	Nongenerator
American Mun Power Ohio Inc.....	Ohio	December 31	Generator
Ames City of.....	Iowa	June 30	Generator
Anaheim City of.....	California	June 30	Generator
Anchorage City of.....	Alaska	December 31	Generator
Andalusia City of.....	Alabama	September 30	Nongenerator
Anderson City of.....	Indiana	December 31	Nongenerator
Anoka City of.....	Minnesota	December 31	Nongenerator
Arizona Power Authority.....	Arizona	June 30	Nongenerator
Arkansas River Power Authority.....	Colorado	December 31	Nongenerator
Athens City of.....	Alabama	June 30	Nongenerator
Athens Utility Board.....	Tennessee	June 30	Nongenerator
Auburn City of.....	Indiana	December 31	Nongenerator
Austin City of.....	Minnesota	December 31	Generator
Austin City of.....	Texas	September 30	Generator
Azusa City of.....	California	June 30	Nongenerator
Badger Power Marketing Auth.....	Wisconsin	December 31	Nongenerator
Bardstown City of.....	Kentucky	June 30	Nongenerator
Bartow City of.....	Florida	September 30	Nongenerator
Batavia City of.....	Illinois	December 31	Nongenerator
Bay City City of.....	Michigan	June 30	Generator
Beatrice City of.....	Nebraska	September 30	Nongenerator
Bedford City of.....	Virginia	June 30	Generator
Benton City of.....	Arkansas	December 31	Nongenerator
Benton County.....	Tennessee	June 30	Nongenerator
Bentonville City of.....	Arkansas	December 31	Nongenerator
Bessemer City of.....	Alabama	June 30	Nongenerator
Bluffton City of.....	Indiana	December 31	Generator
Bolivar City of.....	Tennessee	December 31	Nongenerator
Bountiful City City of.....	Utah	June 30	Generator
Bowling Green City of.....	Kentucky	June 30	Nongenerator
Bowling Green City of.....	Ohio	December 31	Nongenerator
Bozrah Light & Power Co.....	Connecticut	June 30	Nongenerator
Brainerd Public Utilities.....	Minnesota	December 31	Nongenerator
Braintree Town of.....	Massachusetts	December 31	Generator
Brenham City of.....	Texas	September 30	Nongenerator
Bristol City of.....	Tennessee	June 30	Nongenerator
Bristol Utilities Board.....	Virginia	June 30	Nongenerator
Brookings City of.....	South Dakota	December 31	Nongenerator
Brownsville City of.....	Tennessee	June 30	Nongenerator
Brownsville Public Utils Board.....	Texas	September 30	Generator
Bryan City of.....	Ohio	December 31	Generator
Bryan City of.....	Texas	September 30	Generator
Burbank City of.....	California	June 30	Generator
Burlington City of.....	Vermont	June 30	Generator
Calhoun City of.....	Georgia	June 30	Nongenerator
California Dept Wtr Resources.....	California	December 31	Generator
Camden City of.....	South Carolina	June 30	Nongenerator
Carroll County.....	Tennessee	June 30	Nongenerator
Cartersville City of.....	Georgia	June 30	Nongenerator
Carthage City of.....	Missouri	June 30	Generator
Cedar Falls City of.....	Iowa	December 31	Generator
Celina City of.....	Ohio	December 31	Nongenerator
Central Lincoln Peoples Utl Dt.....	Oregon	December 31	Nongenerator
Central Minnesota MPA.....	Minnesota	December 31	Nongenerator
Central Nebraska Pub P&I Dist.....	Nebraska	December 31	Generator
Centralia City of.....	Washington	December 31	Generator
Chambersburg Borough of.....	Pennsylvania	December 31	Generator
Chanute City of.....	Kansas	December 31	Generator
Chaska City of.....	Minnesota	December 31	Nongenerator
Chattanooga City of.....	Tennessee	June 30	Nongenerator
Chicopee City of.....	Massachusetts	December 31	Generator
Claremore City of.....	Oklahoma	June 30	Nongenerator
Clarksdale Public Utilities.....	Mississippi	September 30	Generator

See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 2000 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Clarksville City of.....	Tennessee	June 30	Nongenerator
Clarksville Light & Water Co.....	Arkansas	September 30	Nongenerator
Clatskanie Peoples Util Dist.....	Oregon	December 31	Nongenerator
Cleveland City of.....	Ohio	December 31	Generator
Cleveland City of.....	Tennessee	June 30	Nongenerator
Clinton City of.....	Tennessee	June 30	Nongenerator
Coffeyville City of.....	Kansas	December 31	Generator
Coldwater Board of Public Util.....	Michigan	June 30	Generator
College Park City of.....	Georgia	June 30	Nongenerator
College Station City of.....	Texas	September 30	Nongenerator
Colorado River Comm of Nevada.....	Nevada	June 30	Nongenerator
Colorado Springs City of.....	Colorado	December 31	Generator
Colton City of.....	California	June 30	Nongenerator
Columbia City of.....	Missouri	September 30	Generator
Columbia City of.....	Tennessee	June 30	Nongenerator
Columbia River Peoples Ut Dist.....	Oregon	December 31	Nongenerator
Columbus City of.....	Mississippi	June 30	Nongenerator
Columbus City of.....	Ohio	December 31	Nongenerator
Concord City of.....	North Carolina	June 30	Generator
Concord Town of.....	Massachusetts	December 31	Nongenerator
Connecticut Mun Elec Engy Coop.....	Connecticut	December 31	Generator
Conway Corp.....	Arkansas	December 31	Generator
Cookeville City of.....	Tennessee	June 30	Nongenerator
Cornhusker Public Power Dist.....	Nebraska	December 31	Nongenerator
Covington City of.....	Georgia	December 31	Nongenerator
Covington City of.....	Tennessee	June 30	Nongenerator
Crawfordsville Elec Lgt&Pwr Co.....	Indiana	December 31	Generator
Crisp County Power Comm.....	Georgia	December 31	Generator
Cullman Power Board.....	Alabama	June 30	Nongenerator
Cuyahoga Falls City of.....	Ohio	December 31	Nongenerator
Dalton City of.....	Georgia	December 31	Generator
Danvers Town of.....	Massachusetts	December 31	Nongenerator
Danville City of.....	Virginia	June 30	Generator
Dawson County Public Pwr Dist.....	Nebraska	December 31	Nongenerator
Dayton City of.....	Tennessee	June 30	Nongenerator
Decatur City of.....	Alabama	June 30	Nongenerator
Denton City of.....	Texas	September 30	Generator
Detroit City of.....	Michigan	June 30	Generator
Dickson City of.....	Tennessee	June 30	Nongenerator
Dothan City of.....	Alabama	September 30	Nongenerator
Douglas City of.....	Georgia	June 30	Nongenerator
Dover City of.....	Delaware	June 30	Nongenerator
Dover City of.....	Ohio	January 31	Generator
Duncan City of.....	Oklahoma	June 30	Nongenerator
Dyersburg City of.....	Tennessee	June 30	Nongenerator
Easley Combined Utility System.....	South Carolina	March 31	Generator
East Bay Municipal Util Dist.....	California	June 30	Generator
East Point City of.....	Georgia	June 30	Nongenerator
Easton Utilities Comm.....	Maryland	June 30	Generator
Edmond City of.....	Oklahoma	June 30	Nongenerator
Electrical Dist No2 Pinal Cnty.....	Arizona	December 31	Nongenerator
Elizabeth City City of.....	North Carolina	June 30	Nongenerator
Elizabethton City of.....	Tennessee	June 30	Nongenerator
Ellensburg City of.....	Washington	December 31	Nongenerator
Emerald People 's Utility Dist.....	Oregon	December 31	Generator
Energy Northwest.....	Washington	June 30	Generator
Erwin Town of.....	Tennessee	June 30	Nongenerator
Etowah City of.....	Tennessee	June 30	Nongenerator
Eugene City of.....	Oregon	December 31	Generator
Fairport Village of.....	New York	May 31	Nongenerator
Farmington City of.....	Missouri	September 30	Nongenerator
Farmington City of.....	New Mexico	June 30	Generator
Fayetteville City of.....	Tennessee	June 30	Nongenerator
Fayetteville Public Works Comm.....	North Carolina	June 30	Nongenerator
Fitzgerald Wtr Lgt & Bond Comm.....	Georgia	December 31	Nongenerator
Florence City of.....	Alabama	June 30	Nongenerator
Floresville City of.....	Texas	December 31	Nongenerator
Florida Municipal Power Agency.....	Florida	September 30	Generator
Foley City of (Riviera Utils).....	Alabama	June 30	Nongenerator
Forest Grove City of.....	Oregon	June 30	Nongenerator
Fort Collins City of.....	Colorado	December 31	Nongenerator
Fort Morgan City of.....	Colorado	December 31	Nongenerator
Fort Payne Improvement Auth.....	Alabama	June 30	Nongenerator
Fort Pierce Utilities Auth.....	Florida	September 30	Nongenerator

See endnotes at end of this table.



**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 2000 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Fountain City of.....	Colorado	December 31	Nongenerator
Frankfort City of.....	Indiana	December 31	Nongenerator
Frankfort City of.....	Kentucky	June 30	Nongenerator
Franklin City of.....	Kentucky	June 30	Nongenerator
Freeport Village of Inc.....	New York	February 28	Generator
Fremont City of.....	Nebraska	September 30	Generator
Gaffney City of.....	South Carolina	March 31	Generator
Gainesville Regional Utilities.....	Florida	September 30	Generator
Gallatin City of.....	Tennessee	June 30	Nongenerator
Gallup City of.....	New Mexico	June 30	Nongenerator
Garden City City of.....	Kansas	December 31	Nongenerator
Garland City of.....	Texas	September 30	Generator
Gastonia City of.....	North Carolina	June 30	Nongenerator
Geneva City of.....	Illinois	April 30	Nongenerator
Georgetown City of.....	Texas	September 30	Nongenerator
Gillette City of.....	Wyoming	June 30	Nongenerator
Glasgow City of.....	Kentucky	June 30	Nongenerator
Glendale City of.....	California	June 30	Generator
Grand Haven City of.....	Michigan	June 30	Generator
Grand Island City of.....	Nebraska	September 30	Generator
Grand River Dam Authority.....	Oklahoma	December 31	Generator
Greeneville City of.....	Tennessee	June 30	Nongenerator
Greenfield City of.....	Indiana	December 31	Nongenerator
Greenville Electric Util Sys.....	Texas	September 30	Generator
Greenville Utilities Comm.....	North Carolina	June 30	Nongenerator
Greenwood Commissioners Pub Wk.....	South Carolina	December 31	Nongenerator
Greenwood Utilities Comm.....	Mississippi	September 30	Generator
Greer Comm of Public Works.....	South Carolina	December 31	Nongenerator
Griffin City of.....	Georgia	June 30	Nongenerator
Groton City of.....	Connecticut	June 30	Nongenerator
Guntersville Electric Board.....	Alabama	June 30	Nongenerator
Hagerstown City of.....	Maryland	June 30	Nongenerator
Hamilton City of.....	Ohio	December 31	Generator
Hannibal City of.....	Missouri	June 30	Nongenerator
Harriman City of.....	Tennessee	June 30	Nongenerator
Harrisonburg City of.....	Virginia	June 30	Generator
Hartford Electric.....	Wisconsin	December 31	Nongenerator
Hastings City of.....	Nebraska	December 31	Generator
Heartland Consumers Power Dist.....	South Dakota	December 31	Generator
Henderson City Utility Comm.....	Kentucky	May 31	Generator
High Point Town of.....	North Carolina	June 30	Nongenerator
Hillsdale Board of Public Wks.....	Michigan	June 30	Generator
Holland City of.....	Michigan	June 30	Generator
Holly Springs City of.....	Mississippi	June 30	Nongenerator
Holyoke City of.....	Massachusetts	December 31	Generator
Homestead City of.....	Florida	September 30	Generator
Hope City of.....	Arkansas	December 31	Nongenerator
Hopkinsville City of.....	Kentucky	June 30	Nongenerator
Hudson Town of.....	Massachusetts	December 31	Generator
Humboldt City of.....	Tennessee	June 30	Nongenerator
Huntsville City of.....	Alabama	June 30	Nongenerator
Hutchinson Utilities Comm.....	Minnesota	December 31	Generator
Idaho Falls City of.....	Idaho	September 30	Generator
Illinois Municipal Elec Agency.....	Illinois	April 30	Generator
Imperial Irrigation District.....	California	December 31	Generator
Independence City of.....	Missouri	June 30	Generator
Indiana Municipal Power Agency.....	Indiana	December 31	Generator
Intermountain Power Agency.....	Utah	June 30	Generator
Jackson City of.....	Tennessee	June 30	Nongenerator
Jacksonville Beach City of.....	Florida	September 30	Nongenerator
Jacksonville Electric Auth.....	Florida	September 30	Generator
Jamestown Board of Public Util.....	New York	December 31	Generator
Jasper City of.....	Indiana	December 31	Generator
Jefferson Utilities.....	Wisconsin	December 31	Nongenerator
Johnson City City of.....	Tennessee	June 30	Nongenerator
Jonesboro City of.....	Arkansas	December 31	Generator
Kansas City City of.....	Kansas	December 31	Generator
Kansas Municipal Energy Agency.....	Kansas	December 31	Nongenerator
Kaukauna City of.....	Wisconsin	December 31	Generator
Kennett City of.....	Missouri	June 30	Generator
Kerrville Public Utility Board.....	Texas	September 30	Nongenerator
Key West City of.....	Florida	September 30	Generator
Kings River Conservation Dist.....	California	June 30	Generator
Kinston City of.....	North Carolina	June 30	Nongenerator

See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 2000 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Kirkwood City of.....	Missouri	March 31	Nongenerator
Kissimmee Utility Authority.....	Florida	September 30	Generator
Knoxville Utilities Board.....	Tennessee	June 30	Nongenerator
La Grange City of.....	Georgia	June 30	Nongenerator
Lafayette City of.....	Louisiana	October 31	Generator
Lafayette Public Power Auth.....	Louisiana	October 31	Generator
Lake Worth City of.....	Florida	September 30	Generator
Lakeland City of.....	Florida	September 30	Generator
Lansing City of.....	Michigan	June 30	Generator
Lawrenceburg City of.....	Tennessee	June 30	Nongenerator
Lawrenceville City of.....	Georgia	August 30	Nongenerator
LaFollette City of.....	Tennessee	June 30	Nongenerator
Lebanon City of.....	Indiana	December 31	Nongenerator
Lebanon City of.....	Missouri	October 31	Nongenerator
Lebanon City of.....	Tennessee	June 30	Nongenerator
Leesburg City of.....	Florida	September 30	Generator
Lenoir City City of.....	Tennessee	June 30	Nongenerator
Lewisburg City of.....	Tennessee	June 30	Nongenerator
Lexington City of.....	North Carolina	June 30	Nongenerator
Lexington City of.....	Tennessee	June 30	Nongenerator
Lincoln Electric System.....	Nebraska	December 31	Generator
Littleton Town of.....	Massachusetts	December 31	Nongenerator
Lodi City of.....	California	June 30	Nongenerator
Logan City of.....	Utah	June 30	Generator
Logansport City of.....	Indiana	December 31	Generator
Long Island Power Authority.....	New York	December 31	Generator
Longmont City of.....	Colorado	December 31	Generator
Los Alamos County.....	New Mexico	June 30	Generator
Los Angeles City of.....	California	June 30	Generator
Loudon Utilities Board.....	Tennessee	June 30	Nongenerator
Louisiana Energy & Power Auth.....	Louisiana	December 31	Generator
Louisville Electric System.....	Mississippi	June 30	Nongenerator
Loup River Public Power Dist.....	Nebraska	December 31	Generator
Loveland City of.....	Colorado	December 31	Generator
Lower Colorado River Authority.....	Texas	June 30	Generator
Lubbock City of.....	Texas	September 30	Generator
Lumberton City of.....	North Carolina	June 30	Nongenerator
Madison Town of.....	Maine	December 31	Generator
Madisonville Municipal Utils.....	Kentucky	June 30	Nongenerator
Manassas City of.....	Virginia	June 30	Generator
Manitowoc Public Utilities.....	Wisconsin	December 31	Generator
Mansfield Town of.....	Massachusetts	December 31	Nongenerator
Marietta City of.....	Georgia	June 30	Nongenerator
Marquette City of.....	Michigan	June 30	Generator
Marshall City of.....	Minnesota	December 31	Generator
Marshall City of.....	Missouri	September 30	Generator
Marshfield City of.....	Wisconsin	December 31	Nongenerator
Martinsville City of.....	Virginia	June 30	Generator
Maryville Utilities.....	Tennessee	June 30	Nongenerator
Massachusetts Mun Whls Elec Co.....	Massachusetts	December 31	Generator
Massena Town of.....	New York	December 31	Nongenerator
Mayfield City of.....	Kentucky	June 30	Nongenerator
McMinnville City of.....	Oregon	June 30	Nongenerator
McMinnville Electric System.....	Tennessee	June 30	Nongenerator
McPherson City of.....	Kansas	December 31	Generator
Memphis City of.....	Tennessee	June 30	Nongenerator
Menasha City of.....	Wisconsin	December 31	Generator
Merced Irrigation District.....	California	December 31	Generator
Mesa City of.....	Arizona	June 30	Nongenerator
Metropolitan Water District.....	California	June 30	Generator
Michigan Public Power Agency.....	Michigan	December 31	Generator
Michigan South Central Pwr Agy.....	Michigan	June 30	Generator
Middleborough Town of.....	Massachusetts	December 31	Nongenerator
Milan City of.....	Tennessee	June 30	Nongenerator
Milford City of.....	Delaware	June 30	Nongenerator
Minnesota Municipal Power Agny.....	Minnesota	December 31	Nongenerator
Mishawaka City of.....	Indiana	December 31	Nongenerator
Missouri Basin Mun Power Agny.....	South Dakota	December 31	Nongenerator
Modesto Irrigation District.....	California	December 31	Generator
Monett City of.....	Missouri	March 31	Nongenerator
Monroe City of.....	North Carolina	June 30	Nongenerator
Moorhead City of.....	Minnesota	December 31	Generator
Morgan City City of.....	Louisiana	December 31	Nongenerator
Morganton City of.....	North Carolina	June 30	Nongenerator

See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 2000 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Morristown City of.....	Tennessee	June 30	Nongenerator
Moultrie City of.....	Georgia	September 30	Nongenerator
Municipal Electric Authority.....	Georgia	December 31	Generator
Municipal Energy Agency of MS.....	Mississippi	September 30	Nongenerator
Municipal Energy Agency of NE.....	Nebraska	March 31	Generator
Murfreesboro City of.....	Tennessee	June 30	Nongenerator
Murray City of.....	Kentucky	June 30	Nongenerator
Murray City of.....	Utah	June 30	Generator
Muscatine City of.....	Iowa	December 31	Generator
Muscle Shoals City of.....	Alabama	June 30	Nongenerator
MSR Public Power Agency.....	California	December 31	Generator
Naperville City of.....	Illinois	April 30	Nongenerator
Napoleon City of.....	Ohio	December 31	Nongenerator
Nashville Electric Service.....	Tennessee	June 30	Nongenerator
Natchitoches City of.....	Louisiana	May 31	Nongenerator
Navajo Tribal Utility Auth.....	Arizona	December 31	Nongenerator
Nebraska Public Power District.....	Nebraska	December 31	Generator
New Albany City of.....	Mississippi	June 30	Nongenerator
New Bern City of.....	North Carolina	June 30	Nongenerator
New Braunfels City of.....	Texas	July 31	Nongenerator
New London Electric&Water Util.....	Wisconsin	December 31	Nongenerator
New River Light & Power Co.....	North Carolina	December 31	Nongenerator
New Smyrna Beach Utils Comm.....	Florida	September 30	Generator
New Ulm Public Utilities Comm.....	Minnesota	December 31	Generator
Newark City of.....	Delaware	December 31	Nongenerator
Newberry City of.....	South Carolina	June 30	Nongenerator
Newnan Wtr Sewer & Light Comm.....	Georgia	December 31	Nongenerator
Newport City of.....	Tennessee	June 30	Nongenerator
Niles City of.....	Ohio	December 31	Nongenerator
Norris Public Power District.....	Nebraska	December 31	Nongenerator
North Attleborough Town of.....	Massachusetts	December 31	Nongenerator
North Carolina Eastern M P A.....	North Carolina	December 31	Generator
North Carolina Mun Power Agny.....	North Carolina	December 31	Generator
North Little Rock City of.....	Arkansas	December 31	Generator
North Platte City of.....	Nebraska	September 30	Nongenerator
Northern California Power Agny.....	California	June 30	Generator
Northern Municipal Power Agny.....	Minnesota	December 31	Generator
Northern Wasco County PUD.....	Oregon	December 31	Generator
Norwich City of.....	Connecticut	June 30	Generator
Norwood City of.....	Massachusetts	June 30	Nongenerator
Oak Ridge City of.....	Tennessee	June 30	Nongenerator
Oakdale & South San Joaquin.....	California	December 31	Generator
Ocala City of.....	Florida	September 30	Generator
Oconomowoc Utilities.....	Wisconsin	December 31	Nongenerator
Oklahoma Municipal Power Auth.....	Oklahoma	December 31	Generator
Omaha Public Power District.....	Nebraska	December 31	Generator
Opelika City of.....	Alabama	September 30	Nongenerator
Orangeburg City of.....	South Carolina	September 30	Generator
Orlando Utilities Comm.....	Florida	September 30	Generator
Oroville Wyandotte Irrig Dist.....	California	December 31	Generator
Orrville City of.....	Ohio	December 31	Generator
Osceola City of.....	Arkansas	December 31	Generator
Overton Power District No 5.....	Nevada	December 31	Nongenerator
Owatonna City of.....	Minnesota	December 31	Nongenerator
Owensboro City of.....	Kentucky	May 31	Generator
Oxford City of.....	Mississippi	June 30	Nongenerator
Paducah City of.....	Kentucky	June 30	Nongenerator
Painesville City of.....	Ohio	December 31	Generator
Palo Alto City of.....	California	June 30	Nongenerator
Paragould Light & Water Comm.....	Arkansas	December 31	Generator
Paris City of.....	Tennessee	June 30	Nongenerator
Pasadena City of.....	California	June 30	Generator
Peabody City of.....	Massachusetts	December 31	Generator
Pella City of.....	Iowa	December 31	Generator
Perennial Public Power Dist.....	Nebraska	December 31	Nongenerator
Peru City of.....	Indiana	December 31	Generator
Piedmont Municipal Power Agny.....	South Carolina	December 31	Generator
Pierre City of.....	South Dakota	December 31	Nongenerator
Piqua City of.....	Ohio	December 31	Generator
Placer County Water Agency.....	California	December 31	Generator
Platte River Power Authority.....	Colorado	December 31	Generator
Plattsburgh City of.....	New York	December 31	Nongenerator
Plymouth City of.....	Wisconsin	December 31	Nongenerator
Ponca City City of.....	Oklahoma	June 30	Nongenerator

See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 2000 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Poplar Bluff City of.....	Missouri	December 31	Generator
Port Angeles City of.....	Washington	December 31	Nongenerator
Power Authority of State of NY.....	New York	December 31	Generator
Provo City Corp.....	Utah	June 30	Nongenerator
Pulaski City of.....	Tennessee	June 30	Nongenerator
PUD No 1 of Benton County.....	Washington	December 31	Nongenerator
PUD No 1 of Chelan County.....	Washington	December 31	Generator
PUD No 1 of Clallam County.....	Washington	December 31	Nongenerator
PUD No 1 of Clark County.....	Washington	December 31	Generator
PUD No 1 of Cowlitz County.....	Washington	December 31	Generator
PUD No 1 of Douglas County.....	Washington	December 31	Generator
PUD No 1 of Franklin County.....	Washington	December 31	Nongenerator
PUD No 1 of Grays Harbor Cnty.....	Washington	December 31	Generator
PUD No 1 of Klickitat County.....	Washington	December 31	Generator
PUD No 1 of Lewis County.....	Washington	December 31	Generator
PUD No 1 of Okanogan County.....	Washington	December 31	Nongenerator
PUD No 1 of Pend Oreille Cnty.....	Washington	December 31	Generator
PUD No 1 of Snohomish County.....	Washington	December 31	Generator
PUD No 1 of Whatcom County.....	Washington	December 31	Nongenerator
PUD No 2 of Grant County.....	Washington	December 31	Generator
PUD No 2 of Pacific County.....	Washington	December 31	Nongenerator
PUD No 3 of Mason County.....	Washington	December 31	Nongenerator
Quincy City of.....	Florida	September 30	Nongenerator
Radford City of.....	Virginia	June 30	Generator
Rantoul Village of.....	Illinois	April 30	Generator
Reading Town of.....	Massachusetts	December 31	Nongenerator
Redding City of.....	California	June 30	Generator
Reedsburg Utility Comm.....	Wisconsin	December 31	Nongenerator
Reedy Creek Improvement Dist.....	Florida	September 30	Generator
Richland City of.....	Washington	December 31	Nongenerator
Richmond City of.....	Indiana	December 31	Generator
Ripley City of.....	Tennessee	June 30	Nongenerator
Riverside City of.....	California	June 30	Generator
Rochelle Municipal Utilities.....	Illinois	April 30	Generator
Rochester Public Utilities.....	Minnesota	December 31	Generator
Rock Hill City of.....	South Carolina	June 30	Nongenerator
Rockville Centre Village of.....	New York	May 31	Generator
Rockwood City of.....	Tennessee	June 30	Nongenerator
Rocky Mount City of.....	North Carolina	June 30	Nongenerator
Rolla City of.....	Missouri	September 30	Nongenerator
Roseville City of.....	California	June 30	Nongenerator
Ruston City of.....	Louisiana	September 30	Generator
Sacramento Municipal Util Dist.....	California	December 31	Generator
Salem City of.....	Virginia	June 30	Nongenerator
Salt River Proj Ag I & P Dist.....	Arizona	April 30	Generator
Sam Rayburn Municipal Pwr Agny.....	Texas	September 30	Nongenerator
San Antonio Public Service Bd.....	Texas	January 31	Generator
San Francisco City & County of.....	California	June 30	Generator
San Marcos City of.....	Texas	September 30	Nongenerator
Santa Clara City of.....	California	June 30	Generator
Scottsboro City of.....	Alabama	June 30	Nongenerator
Scottsburg City of.....	Indiana	December 31	Nongenerator
Seattle City of.....	Washington	December 31	Generator
Seguin City of.....	Texas	September 30	Nongenerator
Sevier County Electric System.....	Tennessee	June 30	Nongenerator
Shakopee Public Utilities Comm.....	Minnesota	December 31	Nongenerator
Shawano Municipal Utilities.....	Wisconsin	December 31	Nongenerator
Sheboygan Falls City of.....	Wisconsin	December 31	Nongenerator
Sheffield Utilities.....	Alabama	June 30	Nongenerator
Shelby City of.....	North Carolina	June 30	Nongenerator
Shelbyville City of.....	Tennessee	June 30	Nongenerator
Shrewsbury Town of.....	Massachusetts	December 31	Generator
Sikeston City of.....	Missouri	May 31	Generator
Siloam Springs City of.....	Arkansas	December 31	Nongenerator
Solvay Village of.....	New York	May 31	Nongenerator
South Carolina Pub Serv Auth.....	South Carolina	December 31	Generator
Southern California P P A.....	California	June 30	Generator
Southern Minnesota Mun P Agny.....	Minnesota	December 31	Generator
Southern Public Power District.....	Nebraska	December 31	Nongenerator
Spencer City of.....	Iowa	December 31	Generator
Springfield City of.....	Illinois	February 28	Generator
Springfield City of.....	Missouri	September 30	Generator
Springfield City of.....	Oregon	December 31	Nongenerator
Springfield City of.....	Tennessee	June 30	Nongenerator

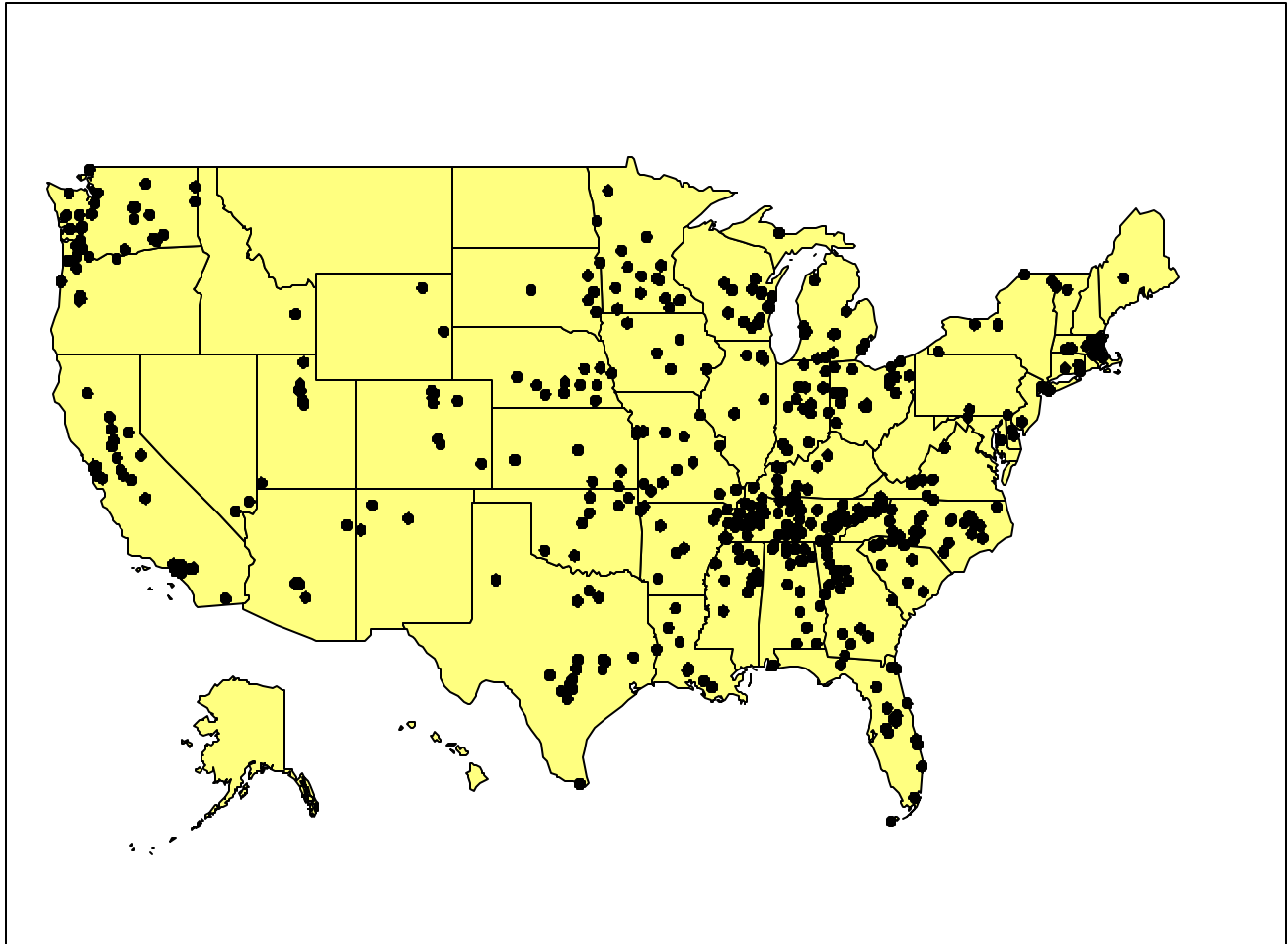
See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 2000 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Springville City of.....	Utah	June 30	Generator
St Charles City of.....	Illinois	April 30	Nongenerator
St George City of.....	Utah	June 30	Generator
St Marys City of.....	Ohio	December 31	Generator
Starkville City of.....	Mississippi	June 30	Nongenerator
Statesville City of.....	North Carolina	June 30	Nongenerator
Stillwater Utilities Authority.....	Oklahoma	June 30	Generator
Sturgis City of.....	Michigan	September 30	Generator
Sun Prairie Water & Light Comm.....	Wisconsin	December 31	Nongenerator
Sweetwater City of.....	Tennessee	June 30	Nongenerator
Sylacauga Utilities Board.....	Alabama	September 30	Nongenerator
Sylvania City of.....	Georgia	December 31	Nongenerator
Tacoma City of.....	Washington	December 31	Generator
Tallahassee City of.....	Florida	September 30	Generator
Tarboro Town of.....	North Carolina	June 30	Nongenerator
Taunton City of.....	Massachusetts	December 31	Generator
Terrebonne Parish Consol Govt.....	Louisiana	December 31	Generator
Texas Municipal Power Agency.....	Texas	September 30	Generator
Thomasville City of.....	Georgia	December 31	Nongenerator
Tillamook Peoples Utility Dist.....	Oregon	December 31	Nongenerator
Toledo Bend Project Joint Oper.....	Texas	August 30	Generator
Traverse City City of.....	Michigan	June 30	Generator
Troy City of.....	Alabama	September 30	Nongenerator
Tullahoma Board of Pub Utils.....	Tennessee	June 30	Nongenerator
Tupelo City of.....	Mississippi	June 30	Nongenerator
Turlock Irrigation District.....	California	December 31	Generator
Union City City of.....	Tennessee	June 30	Nongenerator
Utah Associated Mun Power Sys.....	Utah	March 31	Generator
Utah Municipal Power Agency.....	Utah	June 30	Generator
Vera Irrigation District # 15.....	Washington	December 31	Nongenerator
Vermont Public Pwr Supply Auth.....	Vermont	December 31	Generator
Vernon City of.....	California	June 30	Generator
Vero Beach City of.....	Florida	September 30	Generator
Vineland City of.....	New Jersey	June 30	Generator
Virginia Mun Elec Assn No 1.....	Virginia	June 30	Generator
Virginia Tech Electric Service.....	Virginia	June 30	Generator
Wadsworth City of.....	Ohio	December 31	Nongenerator
Wakefield Town of.....	Massachusetts	December 31	Nongenerator
Wallingford Town of.....	Connecticut	June 30	Generator
Wapakoneta City of.....	Ohio	December 31	Nongenerator
Washington City of.....	Indiana	December 31	Nongenerator
Washington City of.....	North Carolina	June 30	Nongenerator
Watertown Municipal Utilities.....	South Dakota	December 31	Nongenerator
Weakley County Mun Elec Sys.....	Tennessee	June 30	Nongenerator
Weatherford Mun Utility System.....	Texas	September 30	Generator
Wellesley Town of.....	Massachusetts	December 31	Nongenerator
West Memphis City of.....	Arkansas	December 31	Generator
West Point City of.....	Mississippi	June 30	Nongenerator
Western Minnesota Mun Pwr Agny.....	Minnesota	December 31	Generator
Westerville City of.....	Ohio	December 31	Nongenerator
Westfield City of.....	Massachusetts	December 31	Nongenerator
Willmar Municipal Utils Comm.....	Minnesota	December 31	Generator
Wilson City of.....	North Carolina	June 30	Nongenerator
Winchester City of.....	Tennessee	June 30	Nongenerator
Winfield City of.....	Kansas	December 31	Generator
Wisconsin Public Power Inc Sys.....	Wisconsin	December 31	Generator
Wisconsin Rapids W W & L Comm.....	Wisconsin	December 31	Nongenerator
Worthington City of.....	Minnesota	December 31	Nongenerator
Wyandotte Municipal Serv Comm.....	Michigan	September 30	Generator
Wyoming Municipal Power Agency.....	Wyoming	December 31	Generator
Yuba County Water Agency.....	California	June 30	Generator
Zeeland City of.....	Michigan	June 30	Generator

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Figure B2. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 2000**



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

# **Appendix C**

**Major U.S.  
Publicly  
Owned  
Electric  
Utilities for All  
Respondents,  
1996-2000**

**Table C1. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 2000**

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of .....	California	23,400,000	June 30
Salt River Proj Ag I & P Dist .....	Arizona	21,223,184	April 30
Long Island Power Authority.....	New York	17,751,817	December 31
San Antonio Public Service Bd.....	Texas	16,651,996	January 31
Power Authority of State of NY.....	New York	14,257,877	December 31
Memphis City of.....	Tennessee	13,974,421	June 30
Nashville Electric Service .....	Tennessee	11,727,507	June 30
Jacksonville Electric Auth.....	Florida	10,989,769	September 30
South Carolina Pub Serv Auth.....	South Carolina	10,619,544	December 31
Austin City of .....	Texas	10,375,582	September 30
Sacramento Municipal Util Dist .....	California	9,780,307	December 31
Seattle City of.....	Washington	9,556,892	December 31
Omaha Public Power District.....	Nebraska	8,400,097	December 31
PUD No 1 of Snohomish County.....	Washington	6,525,009	December 31
Chattanooga City of .....	Tennessee	5,954,105	June 30
Tacoma City of.....	Washington	5,492,020	December 31
Knoxville Utilities Board .....	Tennessee	5,174,696	June 30
Orlando Utilities Comm .....	Florida	4,685,011	September 30
Huntsville City of.....	Alabama	4,298,827	June 30
PUD No 1 of Cowlitz County .....	Washington	4,216,752	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C2. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 2000**

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY.....	New York	34,214,235	December 31
Santa Clara City of.....	California	16,218,981	June 30
Nebraska Public Power District.....	Nebraska	15,532,622	December 31
Intermountain Power Agency.....	Utah	13,125,726	June 30
Municipal Electric Authority .....	Georgia	12,100,083	December 31
Salt River Proj Ag I & P Dist .....	Arizona	11,634,573	April 30
Lower Colorado River Authority .....	Texas	11,598,517	June 30
South Carolina Pub Serv Auth.....	South Carolina	11,519,318	December 31
PUD No 1 of Chelan County.....	Washington	9,209,243	December 31
Energy Northwest.....	Washington	7,819,439	June 30
PUD No 2 of Grant County.....	Washington	7,763,436	December 31
North Carolina Eastern M P A .....	North Carolina	7,296,321	December 31
North Carolina Mun Power Agny .....	North Carolina	6,677,676	December 31
American Mun Power-Ohio Inc.....	Ohio	5,973,116	December 31
Florida Municipal Power Agency .....	Florida	5,728,937	September 30
Grand River Dam Authority .....	Oklahoma	5,014,032	December 31
Indiana Municipal Power Agency.....	Indiana	4,731,082	December 31
Omaha Public Power District.....	Nebraska	4,194,395	December 31
Platte River Power Authority.....	Colorado	4,042,134	December 31
Wisconsin Public Power Inc Sys .....	Wisconsin	3,899,242	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.



**Table C3. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 2000**  
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of .....	California	2,396,137	June 30
Long Island Power Authority.....	New York	2,199,740	December 31
Power Authority of State of NY.....	New York	2,034,032	December 31
Salt River Proj Ag I & P Dist .....	Arizona	1,758,639	April 30
San Antonio Public Service Bd .....	Texas	1,123,026	January 31
Sacramento Municipal Util Dist .....	California	967,616	December 31
South Carolina Pub Serv Auth.....	South Carolina	858,457	December 31
Memphis City of.....	Tennessee	827,615	June 30
Jacksonville Electric Auth.....	Florida	794,312	September 30
Austin City of .....	Texas	782,729	September 30
Nebraska Public Power District.....	Nebraska	730,676	December 31
Nashville Electric Service .....	Tennessee	682,356	June 30
Municipal Electric Authority .....	Georgia	604,128	December 31
Intermountain Power Agency.....	Utah	594,414	June 30
Omaha Public Power District.....	Nebraska	567,734	December 31
Lower Colorado River Authority.....	Texas	489,149	June 30
North Carolina Eastern M P A .....	North Carolina	456,845	December 31
Orlando Utilities Comm .....	Florida	454,236	September 30
Energy Northwest .....	Washington	433,376	June 30
PUD No 1 of Snohomish County .....	Washington	419,735	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C4. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 2000**  
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Long Island Power Authority.....	New York	761,024	December 31
Los Angeles City of .....	California	707,333	June 30
Memphis City of.....	Tennessee	655,141	June 30
Power Authority of State of NY.....	New York	592,634	December 31
Nashville Electric Service .....	Tennessee	547,429	June 30
Sacramento Municipal Util Dist .....	California	364,567	December 31
Salt River Proj Ag I & P Dist .....	Arizona	355,474	April 30
Chattanooga City of .....	Tennessee	276,554	June 30
Knoxville Utilities Board .....	Tennessee	248,759	June 30
PUD No 1 of Snohomish County .....	Washington	231,313	December 31
Huntsville City of .....	Alabama	209,186	June 30
Nebraska Public Power District.....	Nebraska	185,271	December 31
Seattle City of.....	Washington	183,575	December 31
Tacoma City of.....	Washington	166,759	December 31
Anaheim City of.....	California	147,009	June 30
American Mun Power-Ohio Inc.....	Ohio	146,185	December 31
Modesto Irrigation District.....	California	144,508	December 31
Florida Municipal Power Agency.....	Florida	139,652	September 30
PUD No 1 of Chelan County.....	Washington	127,400	December 31
Eugene City of.....	Oregon	124,626	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C5. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 2000**  
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of .....	California	7,507,279	June 30
Long Island Power Authority.....	New York	6,330,018	December 31
Salt River Proj Ag I & P Dist.....	Arizona	6,142,611	April 30
San Antonio Public Service Bd.....	Texas	5,425,754	January 31
Power Authority of State of NY.....	New York	3,766,905	December 31
Energy Northwest.....	Washington	3,467,661	June 30
South Carolina Pub Serv Auth.....	South Carolina	3,425,587	December 31
Municipal Electric Authority .....	Georgia	3,162,968	December 31
Jacksonville Electric Auth.....	Florida	3,081,390	September 30
Intermountain Power Agency.....	Utah	2,762,663	June 30
Austin City of .....	Texas	2,673,979	September 30
Omaha Public Power District.....	Nebraska	2,541,741	December 31
Sacramento Municipal Util Dist .....	California	2,291,078	December 31
Nebraska Public Power District.....	Nebraska	2,288,436	December 31
Lower Colorado River Authority.....	Texas	1,741,247	June 30
Southern California P P A .....	California	1,733,241	June 30
Seattle City of.....	Washington	1,715,313	December 31
Orlando Utilities Comm .....	Florida	1,708,223	September 30
North Carolina Mun Power Agny .....	North Carolina	1,450,132	December 31
North Carolina Eastern M P A .....	North Carolina	1,417,647	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C6. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 2000**  
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Jacksonville Electric Auth.....	Florida	523,924	September 30
South Carolina Pub Serv Auth.....	South Carolina	330,452	December 31
Power Authority of State of NY.....	New York	264,843	December 31
Nebraska Public Power District.....	Nebraska	244,127	December 31
Lower Colorado River Authority.....	Texas	226,129	June 30
Salt River Proj Ag I & P Dist .....	Arizona	178,652	April 30
Sacramento Municipal Util Dist .....	California	173,341	December 31
Omaha Public Power District.....	Nebraska	163,424	December 31
Seattle City of.....	Washington	152,981	December 31
Austin City of .....	Texas	151,085	September 30
Lakeland City of.....	Florida	132,870	September 30
San Antonio Public Service Bd.....	Texas	129,629	January 31
Long Island Power Authority.....	New York	117,894	December 31
Brownsville Public Utils Board .....	Texas	95,638	September 30
Anaheim City of.....	California	82,590	June 30
Los Angeles City of .....	California	80,224	June 30
Municipal Electric Authority .....	Georgia	73,618	December 31
Nashville Electric Service .....	Tennessee	71,972	June 30
Gainesville Regional Utilities .....	Florida	71,277	September 30
Lincoln Electric System .....	Nebraska	70,529	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C7. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Electric Utility Operating Revenues</b> .....	<b>41,746,998</b>	<b>36,120,923</b>	<b>34,944,955</b>	<b>33,983,098</b>	<b>32,788,868</b>
Operation Expenses.....	27,998,597	23,259,497	22,556,255	22,034,329	21,126,636
Maintenance Expenses.....	2,100,976	1,958,420	1,894,840	1,946,550	1,881,943
Depreciation Expenses.....	3,831,147	3,605,781	3,567,368	3,431,028	3,177,060
Amort, Prop Losses and Reg Study.....	481,778	267,376	221,870	162,374	152,325
Taxes and Tax Equivalents.....	1,186,775	919,830	885,240	884,318	868,831
<b>Total Electric Utility Operating Expenses</b> .....	<b>35,599,274</b>	<b>30,010,904</b>	<b>29,125,573</b>	<b>28,458,600</b>	<b>27,206,795</b>
Net Electric Utility Operating Income.....	6,147,724	6,110,019	5,819,381	5,524,498	5,582,073
Income from Electric Plant Leased to Others .....	32,764	15,806	21,776	30,943	38,483
<b>Electric Utility Operating Income</b> .....	<b>6,180,488</b>	<b>6,125,825</b>	<b>5,841,158</b>	<b>5,555,441</b>	<b>5,620,556</b>
Other Electric Income.....	2,091,701	1,563,518	1,691,656	1,643,761	1,648,294
Other Electric Deductions.....	339,172	503,623	228,947	214,527	293,967
Allowance for Other Funds Used During Construction .....	4,709	5,998	5,400	4,631	6,730
Taxes on Other Income and Deduct .....	9,516	6,151	6,676	10,563	8,503
<b>Electric Utility Income</b> .....	<b>7,928,210</b>	<b>7,185,567</b>	<b>7,302,591</b>	<b>6,978,744</b>	<b>6,973,110</b>
Income Deductions from Interest on Long-term Debt.....	4,185,498	3,918,260	4,087,711	4,227,297	4,255,597
Other Income Deductions .....	827,476	748,444	669,062	634,942	563,068
Allowance for Borrowed Funds Used During Construction .....	-60,938	-43,072	-29,434	-32,112	-35,970
<b>Total Income Deductions</b> .....	<b>4,952,037</b>	<b>4,623,632</b>	<b>4,727,338</b>	<b>4,830,127</b>	<b>4,782,694</b>
Income Before Extraordinary Items.....	2,976,173	2,561,934	2,575,253	2,148,617	2,190,416
Extraordinary Income .....	281,610	201,178	226,333	239,275	248,781
Extraordinary Deductions .....	464,912	380,484	337,213	249,482	255,150
<b>Net Income</b> .....	<b>2,792,871</b>	<b>2,382,628</b>	<b>2,464,372</b>	<b>2,138,410</b>	<b>2,184,047</b>

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 506 for 2000, 493 for 1999, 487 for 1998, 544 for 1997, and, 515 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C8. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust.....	116,985,622	110,880,313	106,418,991	106,619,064	101,115,035
Const Work in Progress.....	4,899,287	3,805,528	3,372,156	3,703,350	3,508,109
(less) Depr, Amort, and Depletion.....	46,784,126	44,786,214	40,775,429	38,679,294	35,004,613
<b>Net Electric Utility Plant.....</b>	<b>75,100,783</b>	<b>69,899,628</b>	<b>69,015,717</b>	<b>71,643,120</b>	<b>69,618,530</b>
Nuclear Fuel.....	2,733,610	3,071,157	2,947,740	2,855,430	2,734,959
(less) Amort of Nucl Fuel.....	2,155,095	2,377,050	2,238,401	2,111,306	1,934,162
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>75,679,298</b>	<b>70,593,734</b>	<b>69,725,056</b>	<b>72,387,244</b>	<b>70,419,327</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property.....	14,268,862	R 11,291,218	9,464,645	9,276,928	8,423,947
(less) Accum Provisions for Depr & Amort.....	3,832,556	R 2,922,470	2,626,057	2,560,139	2,404,295
Invest in Assoc Enterprises.....	476,774	535,189	335,978	239,486	98,154
Invest & Special Funds.....	14,701,422	14,880,869	14,918,511	15,268,059	15,442,368
<b>Total Other Property &amp; Investments.....</b>	<b>25,614,502</b>	<b>23,784,806</b>	<b>22,093,077</b>	<b>22,224,335</b>	<b>21,560,174</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments.....	13,831,008	12,421,637	12,346,263	11,861,289	11,189,963
Notes & Other Receivables.....	4,338,301	1,462,603	1,462,213	1,449,474	1,339,537
Customer Accts Receivable.....	3,985,433	3,016,267	2,789,146	2,701,218	2,596,415
(less) Accum Prov for Uncollected Accts.....	175,425	106,000	99,476	101,278	100,387
Fuel Stock & Exp Undistr.....	478,523	489,491	445,617	437,481	613,660
Materials & Supplies.....	1,303,763	1,296,644	1,284,773	1,310,859	1,258,060
Other Supplies & Misc.....	39,138	77,924	69,027	43,214	42,999
Prepayments.....	736,046	725,076	493,998	503,559	455,335
Accrued Utility Revenues.....	1,159,025	444,375	434,832	427,173	408,309
Miscellaneous Current & Accrued Assets.....	833,863	1,316,291	876,669	1,440,399	1,419,497
<b>Total Current &amp; Accrued Assets.....</b>	<b>26,529,676</b>	<b>21,144,306</b>	<b>20,103,063</b>	<b>20,073,388</b>	<b>19,223,389</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses.....	1,282,362	1,277,612	1,660,802	1,776,470	1,802,449
Extraordinary Losses, Study Cost.....	1,342,062	1,356,477	1,029,739	1,134,219	1,175,731
Misc Debt, R & D Exp, Unamrt Losses.....	11,715,371	11,371,071	11,048,844	11,174,578	10,950,508
<b>Total Deferred Debits.....</b>	<b>14,339,795</b>	<b>14,005,160</b>	<b>13,739,384</b>	<b>14,085,267</b>	<b>13,928,689</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>142,163,270</b>	<b>129,528,005</b>	<b>125,660,580</b>	<b>128,770,233</b>	<b>125,131,579</b>
<b>Proprietary Capital</b>					
Investment of Municipality.....	2,086,022	2,073,972	1,989,974	1,978,465	2,000,477
Misc Capital.....	1,386,250	1,262,094	1,113,116	1,020,370	964,755
Retained Earnings.....	40,283,858	37,338,136	34,769,915	34,656,462	31,657,136
<b>Total Proprietary Capital.....</b>	<b>43,756,130</b>	<b>40,674,202</b>	<b>37,873,006</b>	<b>37,655,297</b>	<b>34,622,368</b>
<b>Long-term Debt</b>					
Bonds.....	72,026,562	71,771,898	72,026,913	75,579,981	75,259,746
Advances from Municipality & Other.....	9,768,491	3,793,042	3,958,712	4,537,639	4,765,136
Unamort Prem on Long-term Debt.....	515,802	372,754	679,902	625,850	492,130
(less) Unamort Discount on Long-term Debt.....	3,466,798	3,666,760	3,843,473	3,899,581	3,973,222
<b>Total Long-term Debt.....</b>	<b>78,844,057</b>	<b>72,270,934</b>	<b>72,822,053</b>	<b>76,843,890</b>	<b>76,543,790</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions.....	780,447	555,512	727,578	450,677	646,300
Accum Prov for Rate Refunds.....	36,434	191,707	18,460	157,138	137,783
<b>Total Other Noncurrent Liabilities.....</b>	<b>816,880</b>	<b>747,220</b>	<b>746,038</b>	<b>607,815</b>	<b>784,083</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	2,192,931	2,035,798	2,054,186	1,881,233	1,872,925
Accounts Payable.....	5,039,425	3,970,170	3,680,837	3,382,440	3,066,621
Payables to Assoc Enterprises.....	253,888	188,075	197,228	279,662	446,674
Customer Deposits.....	427,653	384,504	401,352	519,106	511,389
Taxes Accrued.....	252,118	229,901	229,963	238,983	241,357
Interest Accrued.....	1,614,432	1,607,389	1,613,803	1,682,647	1,650,128
Misc Current & Accrued Liabilities.....	2,502,197	2,004,225	1,853,921	1,829,278	1,642,390
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>12,282,642</b>	<b>10,420,062</b>	<b>10,031,290</b>	<b>9,813,349</b>	<b>9,431,482</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	428,013	398,809	232,063	289,422	278,207
Other Deferred Credits.....	5,472,024	4,485,470	3,756,956	3,550,702	3,453,655
Unamort Gain on Reacqr Debt.....	563,523	531,307	199,174	9,759	17,993
<b>Total Deferred Credits.....</b>	<b>6,463,560</b>	<b>5,415,587</b>	<b>4,188,193</b>	<b>3,849,883</b>	<b>3,749,855</b>
<b>Total Liabilities and Other Credits.....</b>	<b>142,163,270</b>	<b>129,528,005</b>	<b>125,660,580</b>	<b>128,770,233</b>	<b>125,131,579</b>

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 506 for 2000, 493 for 1999, 487 for 1998, 544 for 1997, and, 515 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C9. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1996-2000**

Item	2000	1999	1998	1997	1996
Total Electric Utility Plant per Dollar of Revenue	3.0	3.3	3.2	3.3	3.3
Current Assets to Current Liabilities .....	2.2	2.0	2.0	2.0	2.0
Total Electric Utility Plant as a Percent of Total Assets .....	87.7	90.9	89.7	87.9	85.8
Net Electric Utility Plant as a Percent of Total Assets .....	53.2	54.5	55.5	56.2	56.3
Debt as a Percent of Total Liabilities .....	64.1	63.8	65.9	67.3	68.7
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	39.3	40.1	38.2	36.0	34.4
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	72.1	69.8	70.0	70.6	70.2
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	9.2	10.0	10.2	10.1	9.7
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	2.8	2.5	2.5	2.6	2.6
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	10.0	10.8	11.7	12.4	13.0
Net Income as a Percent of Electric Utility Operating Revenues .....	6.7	6.6	7.1	6.3	6.7
Purchased Power Cents Per Kilowatthour .....	3.9	3.6	3.6	3.6	3.9
Generated Cents Per Kilowatthour.....	2.0	1.7	1.7	1.7	1.5
Total Power Supply Per Kilowatthour Sold.....	3.2	2.8	2.8	2.8	2.9

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 506 for 2000, 493 for 1999, 487 for 1998, 544 for 1997, and, 515 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C10. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Production Expenses</b>					
Steam Power Generation .....	5,419,816	4,280,651	4,154,784	4,089,777	3,773,659
Nuclear Power Generation.....	1,346,986	1,292,076	1,297,301	1,281,934	915,094
Hydraulic Power Generation .....	331,728	281,228	257,029	301,468	220,104
Other Power Generation .....	603,072	404,647	387,740	297,283	266,310
Purchased Power.....	16,472,277	13,586,261	13,025,282	12,611,890	13,252,290
Other Production Expenses.....	224,543	181,891	175,413	152,692	188,484
<b>Total Production Expenses .....</b>	<b>24,398,423</b>	<b>20,026,753</b>	<b>19,297,549</b>	<b>18,735,044</b>	<b>18,615,939</b>
Transmission Expenses .....	982,388	906,048	952,060	907,159	656,198
Distribution Expenses .....	1,646,364	1,520,629	1,564,191	1,650,139	1,395,105
Customer Accounts Expenses.....	661,538	557,262	520,286	529,387	506,735
Customer Service and Information Expenses .....	232,943	182,340	147,675	149,636	121,619
Sales Expenses .....	81,561	62,897	59,672	59,078	29,145
Administrative and General Expenses .....	2,096,356	1,961,987	1,909,662	1,950,437	1,683,838
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>30,099,573</b>	<b>25,217,917</b>	<b>24,451,096</b>	<b>23,980,879</b>	<b>23,008,579</b>
<b>Fuel Expenses in Operation</b>					
Steam Power Generation .....	4,149,972	2,870,430	2,673,865	2,649,538	2,177,924
Nuclear Power Generation.....	314,810	333,449	315,962	316,701	229,664
Other Power Generation .....	372,737	189,261	179,470	131,247	89,627
<b>Number of Elec Dept Employees<sup>1</sup></b>					
Regular Full-time <sup>2</sup> .....	68,707	68,634	59,105	67,888	69,698
Part-time & Temporary <sup>2</sup> .....	2,646	2,631	2,541	2,736	2,222
	<b>71,353</b>	<b>71,265</b>	<b>61,646</b>	<b>70,624</b>	<b>71,920</b>

<sup>1</sup> Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

<sup>2</sup> Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 506 for 2000, 493 for 1999, 487 for 1998, 544 for 1997, and, 515 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C11. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1996-2000**  
(Thousand Dollars)

Item	2000	1999	1998	1997	1996
<b>Electric Plant in Service</b>					
Intangible Plant .....	832,176	793,282	678,296	621,363	622,974
Production Plant					
Steam.....	26,631,198	26,403,221	26,042,229	25,843,111	25,705,131
Nuclear.....	17,703,713	18,385,942	19,257,975	19,143,015	18,903,044
Hydraulic.....	8,795,507	8,661,451	8,420,602	8,348,480	8,265,937
Other .....	3,314,312	3,062,457	2,843,891	2,862,331	2,939,165
<b>Total Production Plant .....</b>	<b>56,444,730</b>	<b>56,513,071</b>	<b>56,564,697</b>	<b>56,196,937</b>	<b>55,813,277</b>
Transmission Plant.....	12,479,102	12,645,393	11,530,483	11,394,542	11,098,954
Distribution Plant.....	31,531,598	29,680,277	27,020,185	27,993,438	24,256,046
General Plant.....	9,431,800	8,761,538	8,103,096	7,897,770	7,234,531
<b>Total Electric Plant in Service.....</b>	<b>110,719,406</b>	<b>108,393,561</b>	<b>103,896,757</b>	<b>104,104,050</b>	<b>99,025,782</b>
Electric Plant Leased to Others.....	59,052	40,051	40,129	40,129	39,685
Construction Work in Progress - Electric.....	4,899,287	3,805,528	3,372,155	3,703,350	3,508,109
Electric Plant Held for Future Use.....	219,690	232,397	279,131	288,834	157,569
Electric Plant Misc.....	5,987,474	2,214,303	2,202,973	2,186,051	1,891,999
<b>Total Electric Utility Plant .....</b>	<b>121,884,909</b>	<b>114,685,841</b>	<b>109,791,146</b>	<b>110,322,414</b>	<b>104,623,143</b>
Accumulated Provision for Depreciation and Amortization.....	46,784,126	44,786,214	40,775,429	38,679,294	35,004,613
<b>Net Electric Utility Plant.....</b>	<b>75,100,783</b>	<b>69,899,628</b>	<b>69,015,717</b>	<b>71,643,120</b>	<b>69,618,530</b>

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 506 for 2000, 493 for 1999, 487 for 1998, 544 for 1997, and, 515 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C12. Number of Consumers, Sales, and Operating Revenue  
for Major U.S. Publicly Owned Electric Utilities  
for All Respondents, 1996-2000**

Item	2000	1999	1998	1997	1996
<b>Number of Consumers</b>					
Residential .....	13,710,503	12,453,775	12,222,974	12,303,053	11,951,748
Commercial or Small .....	1,862,447	1,704,084	1,666,946	1,700,844	1,593,547
Industrial or Large .....	71,642	73,754	70,315	100,372	109,705
Other .....	199,423	195,942	215,641	250,270	184,972
<b>Total Ultimate Consumers .....</b>	<b>15,844,015</b>	<b>14,427,555</b>	<b>14,175,876</b>	<b>14,354,539</b>	<b>13,839,972</b>
<b>Sales for the Year (megawatthours)</b>					
Residential .....	155,331,484	141,335,702	140,720,025	136,874,289	137,683,767
Commercial or Small .....	143,078,596	128,224,432	124,635,611	119,212,609	100,691,245
Industrial or Large .....	135,316,939	130,726,711	129,847,673	130,370,684	140,032,236
Other .....	25,950,977	24,426,424	23,677,944	27,048,190	21,862,727
<b>Total Sales to Ultimate Consumers .....</b>	<b>459,677,996</b>	<b>424,713,269</b>	<b>418,881,253</b>	<b>413,505,772</b>	<b>400,269,975</b>
Sales for Resale .....	300,654,052	295,947,180	284,292,454	261,201,790	241,792,503
<b>Total Sales .....</b>	<b>760,332,048</b>	<b>720,660,449</b>	<b>703,173,707</b>	<b>674,707,562</b>	<b>642,062,478</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential .....	11,387,706	9,677,026	9,622,115	9,258,294	9,177,190
Commercial or Small .....	9,866,194	8,357,643	8,093,514	7,607,484	6,627,621
Industrial or Large .....	6,231,462	5,874,527	5,782,003	5,870,596	6,509,547
Other .....	1,800,516	1,661,058	1,599,200	1,948,096	1,523,476
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>29,285,878</b>	<b>25,570,254</b>	<b>25,096,832</b>	<b>24,684,470</b>	<b>23,837,834</b>
Sales for Resale .....	13,395,631	10,376,139	9,830,557	9,069,104	8,436,078
<b>Total Revenues From Sales of Electricity .....</b>	<b>42,681,509</b>	<b>35,946,393</b>	<b>34,927,389</b>	<b>33,753,574</b>	<b>32,273,912</b>

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 506 for 2000, 493 for 1999, 487 for 1998, 544 for 1997, and, 515 for 1996.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.



**Table C13. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1996-2000**  
(Megawatthours)

Item	2000	1999	1998	1997	1996
<b>Sources of Energy</b>					
Steam.....	224,160,771	214,337,520	201,697,005	192,866,084	177,732,050
Nuclear.....	74,190,760	74,233,581	71,602,200	68,190,259	68,844,632
Hydro-Conventional.....	74,658,139	81,736,648	80,468,825	88,222,408	84,439,609
Hydro-Pumped Storage.....	5,151,127	5,156,201	5,616,192	5,116,048	5,232,725
Other.....	7,834,850	7,785,887	9,163,189	5,900,995	3,668,948
(Less) Energy for Pumping.....	4,668,216	5,287,709	5,181,321	5,021,286	4,399,426
<b>Total Net Generation.....</b>	<b>381,327,431</b>	<b>377,962,128</b>	<b>363,366,090</b>	<b>355,274,508</b>	<b>335,518,538</b>
Purchases from Utility.....	405,971,841	364,089,430	351,981,943	348,798,120	334,360,977
Purchases from Nonutility.....	9,342,216	6,822,616	2,482,241	2,466,437	4,154,030
<b>Power Exchanges</b>					
Received.....	27,508,917	24,918,893	24,143,791	23,343,362	21,928,337
Delivered.....	19,866,762	21,220,582	19,550,622	20,465,592	21,300,804
Net Exchanges.....	7,642,155	3,698,313	4,593,170	2,877,760	627,527
<b>Transmission for Others (Wheeling)</b>					
Received.....	34,426,485	35,578,799	33,522,877	34,169,371	34,103,087
Delivered.....	34,151,757	35,154,885	33,156,439	33,817,124	26,748,449
Net Transmission for Others.....	274,728	423,914	366,438	352,247	7,354,637
Transmission by Others Losses.....	-383,953	-600,077	-1,033,450	-919,284	-393,074
<b>Total Net Energy Generated and Received.....</b>	<b>804,174,418</b>	<b>752,396,325</b>	<b>721,756,435</b>	<b>708,849,800</b>	<b>681,622,635</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers.....	459,148,227	422,528,599	412,286,675	407,266,282	399,776,902
Requirements Sales for Resale.....	208,733,237	212,857,781	196,942,868	186,628,035	184,506,957
Nonrequirements Sales for Resale.....	95,905,270	83,908,342	80,806,539	83,168,223	66,418,811
Furnished Without Charge.....	2,654,535	1,993,148	2,318,259	2,208,398	1,883,276
Used by Utility (excluding station use).....	10,201,496	6,167,989	3,861,200	6,253,288	6,082,142
Losses.....	27,531,652	24,940,473	25,540,884	23,325,496	22,954,547
<b>Total Disposition.....</b>	<b>804,174,418</b>	<b>752,396,325</b>	<b>721,756,435</b>	<b>708,849,800</b>	<b>681,622,635</b>

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 506 for 2000, 493 for 1999, 487 for 1998, 544 for 1997, and, 515 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C14. Comparison of the Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1996-2000 (Million Megawatthours)**

Item	2000	1999	1998	1997	1996
<b>Sources of Energy</b>					
Steam.....	224.2	214.3	201.7	192.9	177.7
Nuclear.....	74.2	74.2	71.6	68.2	68.8
Hydro-Conventional.....	74.7	81.7	80.5	88.2	84.4
Hydro-Pumped Storage.....	5.2	5.2	5.6	5.1	5.2
Other.....	7.8	7.8	9.2	5.9	3.7
(Less) Energy for Pumping.....	4.7	5.3	5.2	5.0	4.4
<b>Total Net Generation.....</b>	<b>381.3</b>	<b>378.0</b>	<b>363.4</b>	<b>355.3</b>	<b>335.5</b>
Purchases from Utility.....	406.0	364.1	352.0	348.8	334.4
Purchases from Nonutility.....	9.3	6.8	2.5	2.5	4.2
Power Exchanges					
Received.....	27.5	24.9	24.1	23.3	21.9
Delivered.....	19.9	21.2	19.6	20.5	21.3
Net Exchanges.....	7.6	3.7	4.6	2.9	.6
Transmission for Others (Wheeling)					
Received.....	34.4	35.6	33.5	34.2	34.1
Delivered.....	34.2	35.2	33.2	33.8	26.7
Net Transmission for Others.....	.3	.4	.4	.4	7.4
Transmission by Others Losses.....	-4	-6	-1.0	-9	-4
<b>Total Net Energy Generated and Received.....</b>	<b>804.2</b>	<b>752.4</b>	<b>721.8</b>	<b>708.8</b>	<b>681.6</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers.....	459.1	422.5	412.3	407.3	399.8
Requirements Sales for Resale.....	208.7	212.9	196.9	186.6	184.5
Nonrequirements Sales for Resale.....	95.9	83.9	80.8	83.2	66.4
Furnished Without Charge.....	2.7	2.0	2.3	2.2	1.9
Used by Utility (excluding station use).....	10.2	6.2	3.9	6.3	6.1
Losses.....	27.5	24.9	25.5	23.3	23.0
<b>Total Disposition.....</b>	<b>804.2</b>	<b>752.4</b>	<b>721.8</b>	<b>708.8</b>	<b>681.6</b>
	<b>Percent Change 1999-2000</b>	<b>Percent Change 1998-1999</b>	<b>Percent Change 1997-1998</b>	<b>Percent Change 1996-1997</b>	
<b>Sources of Energy</b>					
Steam.....	4.6	6.3	4.6	8.5	
Nuclear.....	-1	3.7	5.0	-1.0	
Hydro-Conventional.....	-8.7	1.6	-8.8	4.5	
Hydro-Pumped Storage.....	-1	-8.2	9.8	-2.2	
Other.....	.6	-15.0	55.3	60.8	
(Less) Energy for Pumping.....	-11.7	2.1	3.2	14.1	
<b>Total Net Generation.....</b>	<b>.9</b>	<b>4.0</b>	<b>2.3</b>	<b>5.9</b>	
Purchases from Utility.....	11.5	3.4	.9	4.3	
Purchases from Nonutility.....	36.9	174.9	.6	-40.6	
Power Exchanges					
Received.....	10.4	3.2	3.4	6.5	
Delivered.....	-6.4	8.5	-4.5	-3.9	
Net Exchanges.....	106.6	-19.5	59.6	358.6	
Transmission for Others (Wheeling)					
Received.....	-3.2	6.1	-1.9	.2	
Delivered.....	-2.9	6.0	-2.0	26.4	
Net Transmission for Others.....	-35.2	15.7	4.0	-95.2	
Transmission by Others Losses.....	-36.0	-41.9	12.4	133.9	
<b>Total Net Energy Generated and Received.....</b>	<b>6.9</b>	<b>4.2</b>	<b>1.8</b>	<b>4.0</b>	
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers.....	8.7	2.5	1.2	1.9	
Requirements Sales for Resale.....	-1.9	8.1	5.5	1.1	
Nonrequirements Sales for Resale.....	14.3	3.8	-2.8	25.2	
Furnished Without Charge.....	33.2	-14.0	5.0	17.3	
Used by Utility (excluding station use).....	65.4	59.7	-38.3	2.8	
Losses.....	10.4	-2.4	9.5	1.6	
<b>Total Disposition.....</b>	<b>6.9</b>	<b>4.2</b>	<b>1.8</b>	<b>4.0</b>	

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 506 for 2000, 493 for 1999, 487 for 1998, 544 for 1997, and, 515 for 1996.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

# **Appendix D**

## **Regulation of U.S. Publicly Owned Electric Utilities**

**Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 2000**

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
AL	Alabama Public Service Commission	NO				
AK	Alaska Public Utilities Commission	YES	inside & outside	X	X	X
AZ	Arizona Corporation Commission	NO				
AR	Arkansas Public Service Commission	NO				
CA	California Public Utilities Commission	NO				
CO	Colorado Public Utilities Commission	LTD	outside			
CT	Connecticut Department of Public Utility Control	LTD				X
DE	Delaware Public Service Commission	NO				
FL	Florida Public Service Commission	LTD	inside & outside <sup>1</sup>	X	X	
GA	Georgia Public Service Commission	NO	outside home cty			
HI	Hawaii Public Utilities Commission	NO				
ID	Idaho Public Utilities Commission	NO				
IL....	Illinois Commerce Commission	NO	inside & outside			
IN	Indiana Utility Regulatory Commission	LTD	inside & outside <sup>2</sup>	X	X	X
IA	Iowa Utilities Board	NO	inside & outside	X	X	
KS	Kansas State Corporation Commission	YES	outside	X	X	X
KY	Kentucky Public Service Commission	NO				
LA	Louisiana Public Service Commission	NO				
ME	Maine Public Utilities Commission	YES	outside	X	X	
MD	Maryland Public Service Commission	YES	inside & outside	X	X	
MA	Massachusetts Department of Public Utilities	YES	inside & outside	X	X	X
MI	Michigan Public Service Commission	NO				
MN	Minnesota Public Service Commission	NO				
MS	Mississippi Public Service Commission	LTD	safety inside,full outside	X	X	
MO	Missouri Public Service Commission	NO				
MT	Montana Public Service Commission	NO	inside & outside <sup>3</sup>			

<sup>1</sup> Rate Schedule.

<sup>2</sup> Rates Only.

<sup>3</sup> Annual revenue increase greater than 12 percent.  
See endnotes at end of this table.

**Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 2000 (Continued)**

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
NE	Nebraska Public Service Commission	NO	inside & outside			
NV	Nevada Public Service Commission	NO				
NH	New Hampshire Public Utilities Commission	YES	outside	X	X	X
NJ	New Jersey Board of Public Utilities	YES	outside	X		
NM	New Mexico Public Service Commission	NO				
NY	New York Public Service Commission	YES	inside & outside	X	X	X
NC	North Carolina Utilities Commission	NO				
ND	North Dakota Public Service Commission	NO				
OH	Ohio Public Utilities Commission	NO				
OK	Oklahoma Corporation Commission	NO				
OR	Oregon Public Utility Commission	NO				
PA	Pennsylvania Public Utility Commission	YES	outside	X		
RI	Rhode Island Public Utilities Commission	YES	inside & outside	X	X	
SC	South Carolina Public Service Commission	LTD	inside & outside			
SD	South Dakota Public Utilities Commission	LTD	outside			
TN	Tennessee Public Service Commission	NO	outside			
TX	Texas Public Utility Commission	YES	outside	X	X	X
UT	Utah Public Service Commission	NO				
VT	Vermont Public Service Board	YES	inside & outside	X	X	X
VA	Virginia State Corporation Commission	NO				
WA	Washington Utilities & Transportation Commission	NO	inside & outside			
WV	West Virginia Public Service Commission	LTD				
WI	Wisconsin Public Service Commission	YES	inside & outside	X	X	X
WY	Wyoming Public Service Commission	YES	outside	X		

<sup>1</sup> Rate Schedule.

<sup>2</sup> Rates Only.

<sup>3</sup> Annual revenue increase greater than 12 percent.

Note: There are no publicly owned electric utilities in the District of Columbia. The District of Columbia Public Service Commission does regulate investor-owned electric utilities.

Source: National Association of Regulatory Utility Commissioners, *Utility Regulatory Policy in the United States and Canada Compilation 1994-1995*, publication.

# **Appendix E**

## **Technical Notes**

# Appendix E

## Technical Notes

### Sources of Data

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* (FSMPO) publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Form EIA-412, "Annual Report of Public Electric Utilities." Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the *Statistical Report, Rural Electric Borrowers* publication from the years 1996 through 2000. A brief summary of surveys used in this publication is presented below.

#### Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 2000, the criteria used to select the respondents for this survey resulted in submissions by 506 publicly owned and 6 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 150,000 megawatt-hours of sales to ultimate consumers and/or 150,000 megawatt-hours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form EIA-412. Summary data are also published in the *Electric Power Annual, Volume II*.

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the Department of Defense - U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

**Instrument and Design History.** The FPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the EIA in October 1977 when the FPC was merged with DOE. Since 1979, the FPC Form 1M has been superseded by the Economic Regu-

latory Administration (ERA) Form ERA-412, and in January 1980 by the Form EIA-412.

**Data Processing.** The processing of data reported on this survey is the responsibility of the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated into a master file used as input to the publication.

#### Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in *Electric Power Monthly*, *Electric Power Annual, Volume I*, *Electric Power Annual, Volume II*, *Electric Sales and Revenue*, *Annual Outlook for U.S. Electric Power*, and *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*. These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

**Instrument and Design History.** The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

**Data Processing.** The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year.

Edit checks are also performed to compare data reported on the Form EIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

### ***Rural Utilities Service***

The Rural Utilities Service (RUS), previously the Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form

12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Electric Distribution Borrowers with Generating Facilities." Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 2000, borrowers' operations data are based on the financial and operating statements of 680 active borrowers, of which 633 were distribution borrowers and 47 were power supply borrowers. Operations of cooperative borrowers systems are based on reports submitted by borrowers. The reports are subject to possible revisions from audits and adjustments. No attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the summary statement appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers.



# Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory EIA data survey.

CNEAF screens submitted diskettes or surveys for completeness. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series : Electric Power Data*. This report is published by the Office of Statistical Standards in EIA.

## Data Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

## Confidentiality of the Data

All the data collected on the surveys for this publication are not considered confidential.

## Rounding Rules for Data

Given a number with  $r$  digits to the left of the decimal and  $d+t$  digits in the fraction part, with  $d$  being the place to which the number is to be rounded and  $t$  being the remaining digits which will be truncated. This number is then rounded to  $r+d$  digits by adding five to the  $(r+d+1)$ th digit when the number is positive or by subtracting five when the number is negative. The  $t$  digits are then truncated at the  $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (\*).

## Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications :

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

# Formulas and Calculations

## Composite Financial Indicators for Selected Publicly Owned Electric Utilities

Total Electric Utility Plant per Dollar of Revenue =

$$\frac{\sum_i (TEUP_i)}{\sum_i (EUOR_i)}, \quad (E1)$$

where  $TEUP$  is the Total Electric Utility Plant for the  $i^{th}$  public utility; and,  $EUOR$  is the Electric Utility Operating Revenue for the  $i^{th}$  public utility.

Current Assets to Current Liabilities =

$$\frac{\sum_i (CA_i)}{\sum_i (CL_i)}, \quad (E2)$$

where  $CA_i$  are the Current and Accrued Assets for the  $i^{th}$  public utility; and,  $CL_i$  are the Current and Accrued Liabilities for the  $i^{th}$  public utility.

**Total Electric Utility Plant as a Percent of Total Assets =**

$$\frac{\sum_i (TEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E3)$$

where  $TEUP_i$  is the Total Electric Utility Plant for the  $i^{th}$  public utility; and,  $TA_i$  are the Total Assets for the  $i^{th}$  public utility.

**Net Electric Utility Plant as a Percent of Total Assets =**

$$\frac{\sum_i (NEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E4)$$

where  $NEUP_i$  is the Net Electric Utility Plant for the  $i^{th}$  public utility; and,  $TA_i$  is the Total Assets for the  $i^{th}$  public utility.

**Debt as a percent of Total Liabilities =**

$$\frac{\sum_i (D_i)}{\sum_i (TL_i)} \times 100, \quad (E5)$$

where  $D_i$  is the Debt for the  $i^{th}$  public utility; and,  $TL_i$  is the Total Liabilities for the  $i^{th}$  public utility.

**Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant =**

$$\frac{\sum_i (DAD_i)}{\sum_i (TEUP_i)} \times 100, \quad (E6)$$

where  $DAD_i$  is the Depreciation, Amortization and Depletion for the  $i^{th}$  public utility; and,  $TEUP_i$  is the Total Electric Plant for the  $i^{th}$  public utility.

**Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =**

$$\frac{\sum_i (EOME_i)}{\sum_i (EUOR_i)} \times 100, \quad (E7)$$

where  $EOME_i$  is the Electric Operation and Maintenance Expenses for the  $i^{th}$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $i^{th}$  public utility.

**Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =**

$$\frac{\sum_i (EDA_i)}{\sum_i (EUOR_i)} \times 100, \quad (E8)$$

where  $EDA_i$  is Electric Depreciation and Amortization for the  $i^{th}$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $i^{th}$  public utility.

**Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =**

$$\frac{\sum_i (TTE_i)}{\sum_i (EUOR_i)} \times 100, \quad (E9)$$

where  $TTE_i$  are the Taxes and Tax Equivalents for the  $i^{th}$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $i^{th}$  public utility.

**Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =**

$$\frac{\sum_i (ILTD_i)}{\sum_i (EUOR_i)} \times 100, \quad (E10)$$

where  $ILTD_i$  is the Interest on Long-term Debt for the  $i^{th}$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $i^{th}$  public utility.

**Net Income as a Percent of Electric Utility Operating Revenues =**

$$\frac{\sum_i (NI_i)}{\sum_i (EUOR_i)} \times 100, \quad (E11)$$

where  $NI_i$  is the Net Income for the  $i^{th}$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $i^{th}$  public utility.

**Purchase Power Cents Per Kilowatthour =**

$$\frac{\sum_i (PPC_i)}{\sum_i (PPK_i)} \times 10, \quad (E12)$$

where  $PPC_i$  is the Purchase Power Costs (in cents) for the  $i^{th}$  public utility; and,  $PPK_i$  is the Purchased Power Kilowatthours for the  $i^{th}$  public utility.

**Generated Cents Per Kilowatthour =**

$$\frac{\sum_i (TGC_i)}{\sum_i (TGK_i)} \times 10, \quad (E13)$$

where  $TGC_i$  is the Total Generation Costs (in cents) for the  $i^{th}$  public utility; and,  $TGK_i$  is the Total Generated Kilowatthours for the  $i^{th}$  public utility.

**Total Power Supply Per Kilowatthour Sold =**

$$\frac{\sum_i (TPC_i)}{\sum_i (TPK_i)} \times 10, \quad (E14)$$

where  $TPC_i$  is the Total Generation and Purchase Power Cost for the  $i^{th}$  public utility; and,  $TPK_i$  is the Total Generated and Purchased Power Kilowatthours Sold for the  $i^{th}$  public utility.

## General Information

### ***Use of the Glossary***

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

### ***Obtaining Copies of Data***

Upon EIA approval of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*, these data are available for public use.

Current and historical publication and database are also available on the following EIA web site: [http://www.eia.doe.gov/cneaf/electricity/public/pub\\_sum.html](http://www.eia.doe.gov/cneaf/electricity/public/pub_sum.html).

# Glossary

**Accounting System:** A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

**Administrative and General Expenses:** Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

**Allowance for Funds Used During Construction (AFUDC):** A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

**Amortization:** The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

**Asset:** An economic resource, tangible or intangible, which is expected to provide benefits to a business.

**Average Stream Flow:** The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

**Capacity:** The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

**Capacity (Purchased):** The amount of energy and capacity available for purchase from outside the system.

**Capital:** The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

**Capital (Financial):** The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

**Capital Intensive:** A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

**Capitalization:** The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included.

**Capitalization Ratio:** The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

**Circuit:** A conductor or a system of conductors through which electric current flows.

**Circuit-Mile:** The total length in miles of separate circuits regardless of the number of conductors used per circuit.

**Classes of Service:** Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

**Commercial:** An energy-consuming sector that consists of service-providing facilities and equipment of non-manufacturing businesses, such as restaurants, retail stores, hotels; and other private organizations, such as religious, social, or fraternal groups. The commercial sector includes institutional living quarters. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lightning, refrigeration, cooking, and running a wide variety of other equipment. Commercial customers may be classified as a function of energy demand or annual usage, which meets some specified limit set by the energy provider.

**Commercial and Industrial:** Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

**Common Equity (Book Value):** The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

**Condenser Cooling Water:** A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pres-

sure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

**Conditionally Effective Rates:** An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

**Construction Costs (of the electric power industry):** All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

**Construction Expenditures (of the electric power industry):** The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

**Construction Work In Progress (CWIP):** The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

**Conventional Hydroelectric Plant:** A plant in which all of the power is produced from natural streamflow as regulated by available storage.

**Cooperative Electric Utility:** An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

**Cost:** The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

**Cost of Capital:** The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

**Cost of Debt:** The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

**Cost of Preferred Stock:** The preferred dividend divided by the net price of preferred stock.

**Cost of Retained Earnings:** The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

**Cost of Service:** A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

**Current Assets:** Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

**Current Liabilities:** A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

**Current Ratio:** The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

**Debt:** Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

**Deferred Cost:** An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

**Deferred Fuel Costs:** An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

**Deferred Income Tax (Liability):** A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

**Depreciation:** Charges made against income for distributing the cost of a tangible asset, so as to allocate

it systematically across the period in which the asset is used.

**Design Head:** The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

**Diesel-Electric Plant:** A generating station that uses diesel engines to drive its electric generators.

**Distribution System:** The portion of an electric system that is dedicated to delivering electric energy to an end user.

**Docket:** A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

**Economy of Scale:** The principle that larger production facilities have lower unit costs than smaller facilities.

**Electric Expenses:** The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

**Electric Operating Expenses:** Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

**Electric Plant (Financial):** Assets comprising land, building, and equipment permanently employed.

**Electric Power Industry:** The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

**Electric Power System:** An individual electric power entity -- a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

**Electric Rate Schedule:** A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and conditions that have been accepted by a regulatory body with appropriate oversight authority.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

**Electrical System Energy Losses:** The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

**End User:** The final consumer of electricity.

**Energy:** The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

**Energy Deliveries:** Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

**Energy Information Administration (EIA):** An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

**Energy Loss:** The difference between energy input and output as a result of transfer of energy between two points.

**Energy Receipts:** Energy generated by one electric utility system and received by another system through one or more transmission lines.

**Equity (Financial):** Ownership of shareholders in a corporation represented by stock.

**Equity Capital:** The sum of capital from retained earnings and the issuance of stocks.

**Exchange Energy:** Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later time or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

**Expenditure:** The incurrence of a liability to obtain an asset or service.

**Federal Electric Utility:** A utility that is either owned or financed by the Federal Government.

**Federal Energy Regulatory Commission (FERC):** A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

**Federal Power Act:** Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

**Federal Power Commission:** The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

**FERC:** The Federal Energy Regulatory Commission.

**FERC Guidelines:** A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

**Financial Accounting Standards Board (FASB):** An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncements are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

**Fiscal Year:** A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

**Fixed Asset Turnover:** A ratio of revenue to fixed assets which is a measure of the productivity and effi-

ciency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the entity's ability to utilize properly its fixed assets in business operations.

**Fixed Assets:** Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

**Fixed Charge Coverage:** The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction" are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

**Fixed Cost (expense):** An expenditure or expense that does not vary with volume level of activity.

**Fixed Operating Costs:** Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

**Fossil Fuel:** Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

**Fossil-Fuel Plant:** A plant using coal, petroleum, or gas as its source of energy.

**Fuel Expenses:** These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

**Gas Turbine Plant:** A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

**Generally Accepted Accounting Principles (GAAP):** Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

**Generating Unit:** Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

**Generator Nameplate Capacity:** The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

**Geothermal Plant:** A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

**Grid:** The layout of an electrical distribution system.

**Gross Generation:** The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

**Head:** The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

**Historical Plant Cost of Equipment:** The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

**Historical Plant Cost of Land and Land Rights:** The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

**Historical Plant Cost of Structures and Improvements (Expenses):** The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

**Holding Company:** A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

**Hydroelectric Energy:** The production of electricity from kinetic energy in flowing water.

**Hydroelectric Plant:** A plant in which the turbine generators are driven by falling water.

**Hydroelectric Plant Capacity:** This capacity figure is a function of fluid flow losses, hydraulic turbines, head, and water flow. The minimum net head limits the firm capacity of the plant.

**Hydroelectric Power:** The harnessing of flowing water to produce mechanical or electrical energy.

**Independent Power Producer:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

**Industrial:** An energy-consuming sector that consists of all manufacturing facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing, agriculture, forestry, fisheries, mining, and construction. Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air conditioning, and lighting. Fossil fuels are also used as raw material input to manufactured products. This sector may include energy deliveries to large commercial customers, and may exclude deliveries to small industrial customers which may be included in the commercial sector. It may also be classified by using the North American Industry Classification System or on the basis of energy demand or annual usage exceeding some specified limit set by the energy provider.

**Instantaneous Peak Demand:** The maximum demand at the instant of greatest load.

**Interchange Energy:** Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

**Interconnection:** Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

**Interdepartmental Service (Electric):** Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

**Interest Coverage Ratio:** The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.



**Interlocking Directorates:** The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

**Internal Combustion Plant:** A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

**Investor-Owned Electric Utility:** A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

**Kilowatt (kW):** One thousand watts.

**Kilowatthour (kWh):** One thousand watthours.

**Leverage Ratio:** A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders. (i.e. the ratio of total debt to total assets).

**Liability:** An amount payable in dollars or by future services to be rendered.

**Licensees:** Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

**Line Loss:** Energy (in kilowatthours) lost in transmission and distribution lines.

**Load (Electric):** The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

**Long-term Debt:** Debt securities or borrowings having a maturity of more than one year.

**Maintenance Expenses:** That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

**Maximum Demand:** The greatest of all demands of the load that has occurred within a specified period of time.

**Mcf:** One thousand cubic feet.

**Megawatt (MW):** One million watts.

**Megawatthour (MWh):** One million watthours.

**Mill:** A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

**Multiple Purpose Reservoir:** Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

**Municipality:** (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

**Net Generation:** Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

**Net Income:** The excess of all revenues and gains for a period over all expenses and losses of the period.

**Nonutility Power Producer:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

**Nuclear Fuel:** Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

**Nuclear Power Plant:** A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

**Nuclear Reactor:** An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

**Ohm:** The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

**Operating Expenses:** Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amorti-

zation, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years-- credit and investment tax credit adjustments--net.

**Operating Income:** Operating revenues less operating expenses.

**Operation Expenses:** The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

**Operation Supervision and Engineering (Expenses):** These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

**Original Cost:** The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

**Other Generation:** Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

**Owner's Equity:** Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

**Parent Company:** Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

**Plant:** A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

**Plant-Use Electricity:** The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

**Pole-Mile:** A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

**Power:** The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

**Power (Electrical):** An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

**Power Production Plant:** All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

**Preferred Stock:** Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

**Price:** The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

**Prime Mover:** The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

**Production (Electric):** Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in wathours (Wh).

**Production Expenses:** Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

**Profit:** The income remaining after all business expenses are paid.

**Public Authority Service to Public Authorities:** Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

**Public Street and Highway Lighting:** Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic

or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

**Public Utility:** Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

**Public Utility District:** Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

**Publicly Owned Electric Utility:** A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

**Pumped-Storage Hydroelectric Plant:** A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

**Purchased Power:** Power purchased or available for purchase from a source outside the system.

**Railroad and Railway Services:** Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

**Rate Base:** The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

**Ratemaking Authority:** A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

**Rate of Return:** The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

**Rate of Return on Rate Base:** The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

**Refunding:** Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

**Regulation:** The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

**Resale (Wholesale) Sales:** Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

**Residential:** An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a variety of other appliances. The residential sector excludes institutional living quarters. This sector may exclude deliveries or sales to apartment buildings or homes on military bases (these buildings or homes may be included in the commercial sector).

**Retail:** Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

**Retail Wheeling:** An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

**Retained Earnings:** The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

**Return on Common Equity:** The net income less preferred stock dividends divided by the average common stock equity.

**Return on Common Stock Equity:** An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

**Revenue:** The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

**Revenue Requirement:** The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

**Rural Electrification Administration (REA):** A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the fur-

nishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

**Sales:** The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

**Sales for Resale:** Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

**Short-term Debt or Borrowings:** Debt securities or borrowings having a maturity of less than one year.

**Solar Energy:** Energy produced from the sun's radiation.

**Steam-Electric Plant (Conventional):** A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

**Steam Expenses:** The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

**Steam from other Sources:** Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

**Steam Transferred-Credit:** The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

**Stranded Commitments:** The potential monetary losses in the electric power industry that may be incurred because of the change due to restructuring. Stranded commitments include assets, primarily in expensive power plants and excess capacity; liabilities such as power-purchase and fuel supply contracts; and regulatory assets (whose value is based on regulatory decisions rather than on market prices), including the phase-in of new power plants and deferred expenses for demand-side management programs that regulators allow utilities to place on their balance sheets.

**Substation:** Facility equipment that switches, changes, or regulates electric voltage.

**Switching Station:** Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to

permit a circuit to be disconnected, or to change the electric connection between the circuits.

**System (Electric):** Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

**Transformer:** An electrical device for changing the voltage of alternating current.

**Transmission:** The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

**Transmission System (Electric):** An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

**Turbine:** A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

**Ultimate Consumer:** A consumer that purchases electricity for its own use and not for resale.

**Uniform System of Accounts:** Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

**Utility Generation:** Generation by electric systems engaged in selling electric energy to the public.

**Watt:** The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

**Watthour (Wh):** An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

**Wheeling Service:** The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Ultra high voltage transmission lines near Vancouver, Washington, owned by Bonneville Power Administration.

Underground power house of Boundary Dam located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Boundary Dam, a hydroelectric plant, is located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Moses Power Dam, a hydroelectric plant, is located in St. Lawrence County, New York, and owned by the Power Authority of the State of New York.