

Cost and Quality of Fuels for Electric Utility Plants 1995 Tables

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Energy Information Administration
Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
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Contacts

The annual publication *Cost and Quality of Fuels for Electric Utility Plants (C&Q)* will no longer be published by the EIA. The tables presented in this document are intended to replace that annual publication. Questions regarding the availability of these data should be directed to:

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Preface

Background

The *C&Q Tables* are prepared by the Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy. These tables provide comprehensive information concerning the quality, quantity, and cost of fossil fuels used to produce electricity in the United States.

Coverage of Sources

The information contained in the tables is compiled from data reported on the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." The FERC Form 423 is a monthly survey of a restricted census that collects data from steam-electric and combined-cycle plants with a total generator nameplate capacity of 50 or more megawatts (approx-

mately 700 power plants operated by 230 electric utilities). Data on gas-turbines and internal combustion units are not collected on this survey, nor is their generating capacity used to determine the 50-megawatt threshold for reporting that was set by the FERC.

Fuel receipts reported on the FERC Form 423 include over 99 percent of coal and approximately 95 percent of petroleum and gas delivered to electric utilities. The percent of coverage is lower for petroleum and gas because the survey does not collect data on fuel received for use in gas-turbines or internal combustion units. Power plants that report on the FERC Form 423 represent approximately 90 percent of all electric utility fossil-fuel generating capacity in the United States. The geographic coverage of the survey includes the contiguous United States, Alaska, Hawaii, and the District of Columbia. Data on non-utility power plants are not collected on this survey.

Table ES3. Average Quality of Coal by State of Origin, 1994-1995

State of Origin	Btu (per pound)		Sulfur (percent by weight)		Sulfur (pounds per MM Btu)		Ash (percent by weight)	
	1995	1994	1995	1994	1995	1994	1995	1994
Alabama	12,322	12,219	1.11	1.13	0.90	0.92	11.62	11.84
Arizona	10,987	11,183	.53	.52	.48	.47	9.57	9.52
Colorado	11,004	10,963	.44	.46	.40	.42	8.62	8.70
Illinois.....	11,251	11,223	2.33	2.50	2.07	2.22	9.09	9.31
Indiana.....	11,115	11,170	2.31	2.41	2.08	2.16	9.19	9.21
Kansas	11,973	11,981	3.33	3.45	2.78	2.88	12.04	12.62
Kentucky	12,245	12,225	1.59	1.63	1.30	1.33	10.01	9.93
Louisiana	6,823	6,890	1.13	.84	1.66	1.22	13.44	12.83
Maryland	12,835	12,786	1.51	1.62	1.18	1.27	11.94	12.04
Missouri.....	11,310	11,204	3.93	4.12	3.47	3.67	14.68	15.84
Montana.....	9,038	9,033	.54	.52	.59	.58	6.77	6.69
New Mexico.....	9,472	9,520	.68	.67	.72	.71	19.09	18.56
North Dakota.....	6,562	6,544	.75	.77	1.15	1.17	8.97	9.34
Ohio.....	11,886	11,904	3.48	3.50	2.93	2.94	10.54	10.58
Oklahoma	12,947	13,279	2.78	3.66	2.15	2.76	6.56	6.07
Pennsylvania.....	12,532	12,536	1.75	1.83	1.40	1.46	11.74	11.48
Tennessee.....	12,742	12,714	1.09	1.27	.86	1.00	9.78	9.46
Texas	6,308	6,303	1.09	1.04	1.72	1.65	16.40	16.22
Utah	11,648	11,618	.46	.47	.40	.40	9.69	9.93
Virginia.....	12,908	12,801	1.01	1.04	.78	.82	9.69	10.15
Washington.....	8,056	7,890	.74	.74	.92	.94	14.46	15.53
West Virginia.....	12,463	12,507	1.48	1.49	1.19	1.19	11.02	10.68
Wyoming.....	8,629	8,634	.35	.36	.40	.41	5.40	5.42
Subtotal	10,238	10,328	1.08	1.17	1.06	1.13	9.25	9.38
Imported	12,070	12,013	.68	.65	.56	.54	6.26	6.49
Total.....	10,248	10,338	1.08	1.17	1.05	1.13	9.23	9.36

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES4. Receipts of Coal by Rank, 1991-1995

Rank	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per Million Btu)	(dollars per short ton)
1995							
Anthracite ¹	857	7,286	0.53	0.72	37.4	101.2	14.74
Bituminous	432,586	12,063	1.60	1.33	10.2	140.3	33.85
Subbituminous.....	316,195	8,710	.39	.45	6.7	122.3	21.31
Lignite	77,222	6,407	.99	1.54	14.0	94.9	12.16
Total.....	826,860	10,248	1.08	1.05	9.23	131.8	27.01
1994							
Anthracite ¹	689	7,340	.56	.77	36.8	101.4	14.89
Bituminous	456,733	12,056	1.69	1.41	10.1	144.7	34.89
Subbituminous.....	295,752	8,738	.41	.47	6.9	123.8	21.64
Lignite	78,756	6,409	.94	1.47	13.8	96.1	12.32
Total.....	831,929	10,338	1.17	1.13	9.36	135.5	28.03
1993							
Anthracite ¹	392	8,267	.69	.83	33.0	91.1	15.05
Bituminous	422,690	12,045	1.71	1.42	10.2	147.6	35.55
Subbituminous.....	265,180	8,763	.41	.47	7.0	126.5	22.17
Lignite	80,890	6,374	.94	1.48	14.4	103.9	13.25
Total.....	769,152	10,315	1.18	1.14	9.55	138.5	28.58
1992							
Anthracite ¹	503	8,470	.67	.79	32.0	93.7	15.88
Bituminous	453,732	11,987	1.81	1.51	10.2	149.6	35.86
Subbituminous.....	241,291	8,754	.43	.49	7.0	128.5	22.49
Lignite	80,438	6,346	.97	1.53	14.6	105.4	13.38
Total.....	775,963	10,395	1.29	1.24	9.71	141.2	29.36
1991							
Anthracite ¹	723	7,961	.64	.81	33.4	94.1	14.98
Bituminous	450,462	11,964	1.84	1.54	10.3	153.2	36.66
Subbituminous.....	239,929	8,722	.42	.48	6.9	132.3	23.08
Lignite	78,810	6,372	.95	1.49	14.9	104.9	13.37
Total.....	769,923	10,378	1.30	1.26	9.76	144.7	30.02

¹ Anthracite includes anthracite silt and culm delivered from off-site storage.

Notes: # Totals may not equal sum of components because of independent rounding. # Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 1. Receipts of Coal by Census Division and State, 1991-1995

(Thousand Short Tons)

Census Division and State	1995	1994	1993	1992	1991
New England	6,072	6,245	5,417	6,213	6,433
Connecticut	841	863	740	793	871
Maine	—	—	—	—	—
Massachusetts	3,859	4,127	3,370	4,194	4,278
New Hampshire	1,372	1,255	1,306	1,226	1,284
Rhode Island	—	—	—	—	—
Vermont	—	—	—	—	—
Middle Atlantic	48,188	49,187	46,511	53,680	52,066
New Jersey	2,160	2,115	1,845	2,205	2,027
New York	7,575	8,244	7,448	10,393	9,235
Pennsylvania	38,453	38,828	37,219	41,082	40,804
East North Central	184,018	186,864	165,695	169,346	170,575
Illinois	33,905	32,936	28,091	25,449	26,813
Indiana	49,676	53,540	43,789	47,838	46,292
Michigan	31,214	31,435	27,865	27,875	28,866
Ohio	47,768	49,311	47,992	50,596	49,517
Wisconsin	21,456	19,641	17,958	17,589	19,087
West North Central	117,821	114,255	101,896	101,643	105,054
Iowa	18,095	17,005	15,767	15,037	16,344
Kansas	17,812	17,653	16,465	13,634	14,401
Minnesota	16,862	17,770	15,993	15,154	16,187
Missouri	30,819	27,250	19,217	24,502	25,204
Nebraska	10,063	8,894	8,699	7,759	8,908
North Dakota	22,294	23,366	23,603	23,427	21,683
South Dakota	1,877	2,317	2,152	2,130	2,326
South Atlantic	132,902	138,382	121,902	125,181	124,355
Delaware	1,720	2,284	2,008	1,532	2,002
District of Columbia	—	—	—	—	—
Florida	24,202	24,948	24,115	24,377	24,461
Georgia	28,490	28,761	23,327	22,851	24,694
Maryland	9,901	9,623	8,509	9,284	8,668
North Carolina	19,792	21,330	21,194	20,660	18,167
South Carolina	9,771	11,188	9,781	9,255	9,215
Virginia	8,624	9,270	8,937	8,915	8,599
West Virginia	30,402	30,978	24,031	28,307	28,549
East South Central	93,394	89,150	86,677	80,758	77,397
Alabama	28,131	27,160	25,897	24,886	24,350
Kentucky	36,891	36,301	34,979	32,292	30,591
Mississippi	4,271	4,299	3,310	3,208	3,727
Tennessee	24,100	21,389	22,491	20,372	18,730
West South Central	136,806	131,655	130,971	128,757	127,713
Arkansas	14,082	11,847	10,754	11,630	12,443
Louisiana	13,409	13,408	13,073	12,675	12,212
Oklahoma	19,713	17,191	16,433	16,840	15,868
Texas	89,602	89,210	90,710	87,613	87,189
Mountain	101,149	107,799	103,137	102,617	99,693
Arizona	15,762	18,427	18,383	16,315	17,020
Colorado	16,503	16,242	16,070	15,597	15,500
Idaho	—	—	—	—	—
Montana	9,313	10,310	8,849	10,860	10,398
Nevada	7,422	7,627	7,376	7,894	8,084
New Mexico	14,671	15,316	14,888	14,929	12,888
Utah	13,524	14,253	13,990	12,840	13,254
Wyoming	23,955	25,624	23,580	24,181	22,549
Pacific Contiguous	6,510	8,394	6,946	7,768	6,636
California	—	—	—	—	—
Oregon	1,200	2,223	1,621	1,932	1,719
Washington	5,310	6,171	5,324	5,836	4,917
Pacific Noncontiguous	—	—	—	—	—
Alaska	—	—	—	—	—
Hawaii	—	—	—	—	—
Total	826,860	831,929	769,152	775,963	769,923

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2. Average Delivered Cost of Coal by Census Division and State, 1991-1995

Census Division and State	1995	1994	1993	1992	1991	1995	1994	1993	1992	1991
	(cents per million Btu)					(dollars per short ton)				
New England	168.7	166.0	166.3	172.0	178.9	43.34	42.81	43.34	45.14	47.13
Connecticut	188.1	177.4	170.4	194.8	216.6	49.33	46.45	44.80	51.30	57.35
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	167.9	167.8	167.5	168.7	172.5	42.63	43.00	43.39	44.11	45.33
New Hampshire	158.9	152.2	160.8	168.5	174.4	41.67	39.66	42.39	44.69	46.20
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	138.8	145.2	146.0	149.6	156.5	34.63	36.33	36.66	37.56	38.99
New Jersey	177.6	181.7	177.3	173.1	178.2	47.17	48.49	47.50	46.62	47.76
New York	141.2	145.2	149.6	148.8	159.4	36.86	37.63	38.63	38.62	41.19
Pennsylvania	135.9	143.1	143.6	148.4	154.7	33.48	35.39	35.73	36.81	38.05
East North Central	139.0	141.0	142.3	145.6	148.7	29.67	30.56	30.98	32.05	32.63
Illinois	163.4	160.6	170.4	173.7	171.4	32.58	32.69	35.30	37.06	36.76
Indiana	125.5	127.2	126.8	131.2	134.4	25.94	26.79	26.73	27.89	28.41
Michigan	144.9	150.6	152.8	155.6	159.2	30.95	32.90	33.17	34.23	35.20
Ohio	142.0	143.9	141.3	143.5	147.9	34.44	34.70	34.05	34.40	35.33
Wisconsin	113.5	120.9	121.0	133.3	135.8	21.23	23.13	22.96	25.92	26.19
West North Central	95.7	98.8	100.9	110.0	112.2	16.10	16.76	16.88	18.92	19.44
Iowa	98.7	99.0	101.2	110.4	110.4	17.13	17.39	17.53	19.58	19.62
Kansas	102.1	102.5	102.2	117.9	122.6	17.83	17.85	17.69	20.99	22.06
Minnesota	114.0	113.9	113.4	118.6	126.0	20.12	20.09	20.07	20.96	22.18
Missouri	98.4	110.1	123.8	133.6	134.2	18.14	21.39	24.40	27.57	27.65
Nebraska	74.8	76.5	75.5	74.6	74.5	12.86	13.11	12.92	12.77	12.73
North Dakota	73.3	70.4	71.4	72.1	70.9	9.65	9.28	9.38	9.45	9.37
South Dakota	102.9	108.3	109.8	113.3	113.3	14.35	13.10	13.30	13.68	13.65
South Atlantic¹	155.2	159.9	163.7	165.6	169.7	38.25	39.53	40.80	41.28	42.18
Delaware	161.5	162.0	169.0	173.4	178.2	42.27	41.98	44.02	45.31	46.51
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida ¹	178.6	177.8	176.7	182.0	185.7	43.93	43.71	43.58	45.03	45.87
Georgia	166.8	169.1	178.2	180.1	179.9	38.62	39.82	43.29	43.36	42.95
Maryland	150.4	155.3	159.9	159.5	163.4	39.00	39.84	40.78	40.68	41.83
North Carolina	162.8	168.2	169.9	172.6	177.9	40.57	41.77	42.36	43.00	44.49
South Carolina	151.2	156.0	156.9	152.7	162.6	38.86	39.84	40.17	39.13	41.37
Virginia	144.8	145.0	146.6	147.3	152.2	36.90	37.05	37.57	37.81	38.87
West Virginia	127.3	139.2	141.8	147.2	151.7	31.61	34.70	35.42	36.88	37.93
East South Central	127.4	136.2	138.9	138.5	142.3	30.08	32.43	33.30	33.05	33.93
Alabama	156.0	167.2	176.0	172.7	181.0	37.00	40.42	42.56	41.67	43.82
Kentucky	110.6	116.2	116.7	116.2	117.7	25.71	27.16	27.29	27.01	27.19
Mississippi	153.3	157.1	164.2	159.7	166.9	34.40	35.54	40.51	39.94	41.92
Tennessee	115.2	125.6	126.1	127.3	125.2	27.94	30.61	30.94	31.01	30.48
West South Central	133.6	134.8	144.8	147.4	149.9	20.66	20.79	22.14	22.55	22.98
Arkansas	161.1	160.3	170.2	165.3	159.7	27.99	27.91	29.50	28.84	27.90
Louisiana	154.9	153.9	158.5	153.5	164.7	25.13	25.04	25.65	24.93	27.09
Oklahoma	99.4	102.0	123.6	123.4	131.8	17.00	17.50	21.32	21.47	23.17
Texas	133.7	135.0	143.5	149.1	149.9	19.65	19.84	20.91	21.58	21.66
Mountain	110.4	111.9	113.4	111.3	113.6	21.51	21.83	22.11	21.64	22.22
Arizona	139.4	137.4	135.2	137.4	140.8	28.65	28.26	27.78	28.31	29.16
Colorado	104.8	105.6	109.2	109.2	108.7	20.73	21.01	21.59	21.67	21.49
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	67.3	69.3	69.3	70.8	67.1	11.47	11.79	11.78	12.14	11.44
Nevada	131.0	143.3	146.8	146.2	140.6	29.02	32.37	32.34	32.32	31.28
New Mexico	141.7	140.9	136.8	132.2	137.6	25.59	25.48	24.61	23.83	25.02
Utah	109.4	113.6	119.0	120.9	119.4	25.27	26.10	27.34	27.54	27.40
Wyoming	81.8	80.3	79.9	75.9	83.1	14.29	14.09	14.03	13.42	14.55
Pacific Contiguous	136.2	128.4	130.1	129.6	142.6	22.83	21.93	21.55	22.17	23.16
California	—	—	—	—	—	—	—	—	—	—
Oregon	105.8	107.3	112.2	110.1	108.4	18.79	19.18	19.75	21.23	18.28
Washington	143.6	136.5	136.0	137.3	155.1	23.74	22.93	22.09	22.48	24.86
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—
Total	131.8	135.5	138.5	141.2	144.7	27.01	28.03	28.58	29.36	30.02

¹ The cost of coal shown for the State of Florida and the South Atlantic Census Division is not the total cost of coal delivered to the State and the Census Division. For more detailed information see footnotes 4 and 5 at the end of Table 31.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 3. Receipts and Average Delivered Cost of Coal by Type of Purchase, Mine Type, Census Division and State, 1995

Census Division and State	Type of Purchase						Mine Type					
	Contract			Spot			Surface			Underground		
	Receipts (1,000 short tons)	Cost		Receipts (1,000 short tons)	Cost		Receipts (1,000 short tons)	Cost		Receipts (1,000 short tons)	Cost	
		(cents per MM Btu)	(\$ per short ton)		(cents per MM Btu)	(\$ per short ton)		(cents per MM Btu)	(\$ per short ton)		(cents per MM Btu)	(\$ per short ton)
New England	4,623	169.0	43.59	1,449	167.6	42.55	1,536	163.5	41.29	4,536	170.4	44.04
Connecticut.....	841	188.1	49.33	—	—	—	—	—	—	841	188.1	49.33
Maine.....	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts.....	2,809	167.6	42.61	1,050	168.7	42.71	1,156	164.1	41.33	2,702	169.5	43.19
New Hampshire.....	973	156.6	41.47	399	164.7	42.15	380	161.4	41.17	992	158.0	41.86
Rhode Island.....	—	—	—	—	—	—	—	—	—	—	—	—
Vermont.....	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	34,465	147.2	37.15	13,723	116.8	28.30	15,454	127.8	30.85	32,735	143.8	36.41
New Jersey.....	2,086	177.7	47.24	74	173.0	45.28	795	176.3	45.56	1,365	178.3	48.11
New York.....	6,007	142.2	37.24	1,568	137.2	35.37	406	149.0	36.29	7,170	140.8	36.89
Pennsylvania.....	26,373	145.8	36.33	12,080	113.6	27.28	14,253	124.3	29.88	24,200	142.6	35.61
East North Central	143,398	145.8	31.02	40,620	115.3	24.91	126,093	136.7	27.59	57,925	143.1	34.21
Illinois.....	29,231	168.6	33.30	4,674	132.7	28.05	21,855	180.3	33.73	12,050	137.5	30.48
Indiana.....	39,414	130.2	26.53	10,261	108.3	23.68	37,116	118.4	23.60	12,559	143.5	32.87
Michigan.....	25,604	148.9	31.74	5,609	126.9	27.34	24,324	143.3	28.82	6,889	149.5	38.46
Ohio.....	37,223	150.4	36.45	10,544	112.5	27.32	24,895	141.1	33.65	22,872	143.0	35.30
Wisconsin.....	11,925	116.0	21.73	9,531	110.4	20.61	17,902	104.3	18.24	3,554	146.5	36.32
West North Central	97,768	98.7	16.52	20,053	81.3	14.10	111,605	92.7	15.29	6,216	134.7	30.71
Iowa.....	11,733	106.5	18.35	6,362	84.6	14.88	17,045	97.0	16.53	1,050	119.0	26.85
Kansas.....	12,887	113.9	19.95	4,924	71.0	12.28	16,250	97.5	16.57	1,562	138.8	31.01
Minnesota.....	16,148	113.9	20.09	714	114.9	20.76	16,823	113.8	20.07	39	170.2	41.00
Missouri.....	25,875	99.9	18.66	4,944	89.9	15.41	27,308	91.9	16.40	3,511	137.3	31.68
Nebraska.....	6,954	77.4	13.35	3,109	69.1	11.77	10,009	74.5	12.79	54	118.8	26.30
North Dakota.....	22,294	73.3	9.65	—	—	—	22,294	73.3	9.65	—	—	—
South Dakota.....	1,877	102.9	14.35	—	—	—	1,877	102.9	14.35	—	—	—
South Atlantic ¹	96,584	161.7	40.63	36,318	136.6	31.94	58,494	157.0	37.62	74,408	153.8	38.75
Delaware.....	1,335	164.5	42.93	385	151.5	39.99	439	167.1	43.28	1,281	159.6	41.93
District of Columbia.....	—	—	—	—	—	—	—	—	—	—	—	—
Florida ¹	17,506	189.9	46.92	6,695	148.7	36.10	9,860	176.2	42.39	14,342	180.2	44.99
Georgia.....	15,834	177.4	44.62	12,655	150.6	31.11	17,780	158.0	34.81	10,710	179.6	44.94
Maryland.....	6,894	151.4	39.09	3,007	148.0	38.79	4,751	149.1	38.15	5,150	151.6	39.78
North Carolina.....	16,766	166.9	41.63	3,026	139.7	34.69	9,366	165.5	41.13	10,425	160.3	40.06
South Carolina.....	8,174	152.8	39.39	1,597	142.4	36.12	1,441	153.8	39.61	8,330	150.7	38.73
Virginia.....	6,940	145.4	37.34	1,684	142.2	35.09	4,226	145.8	37.07	4,398	143.8	36.74
West Virginia.....	23,134	137.2	34.16	7,269	95.3	23.49	10,632	139.0	34.29	19,771	121.0	30.17
East South Central	67,514	133.4	31.75	25,880	111.2	25.74	44,516	126.3	29.41	48,878	128.3	30.69
Alabama.....	19,818	168.7	41.41	8,314	121.8	26.49	16,379	145.7	33.77	11,753	169.5	41.50
Kentucky.....	26,803	112.8	26.05	10,089	104.8	24.79	22,075	113.5	26.52	14,817	106.2	24.50
Mississippi.....	3,767	157.0	34.87	504	128.0	30.91	1,755	134.0	27.60	2,516	165.0	39.14
Tennessee.....	17,126	118.2	28.80	6,974	107.6	25.85	4,307	116.6	28.43	19,793	114.9	27.84
West South Central	124,855	136.6	20.85	11,951	106.5	18.74	135,980	133.3	20.55	826	163.7	38.57
Arkansas.....	13,549	162.3	28.22	533	129.8	21.93	14,082	161.1	27.99	—	—	—
Louisiana.....	13,409	154.9	25.13	—	—	—	13,409	154.9	25.13	—	—	—
Oklahoma.....	11,618	109.0	18.67	8,095	85.5	14.62	19,713	99.4	17.00	—	—	—
Texas.....	86,279	132.9	19.32	3,323	149.5	28.26	88,775	133.3	19.47	826	163.7	38.57
Mountain	94,564	112.2	21.84	6,585	85.1	16.76	81,478	109.5	20.41	19,670	113.7	26.07
Arizona.....	13,831	142.4	29.46	1,931	116.9	22.88	15,762	139.4	28.65	—	—	—
Colorado.....	15,617	105.8	20.84	886	87.8	18.84	12,619	103.7	19.77	3,884	107.7	23.86
Idaho.....	—	—	—	—	—	—	—	—	—	—	—	—
Montana.....	9,313	67.3	11.47	—	—	—	9,313	67.3	11.47	—	—	—
Nevada.....	7,422	131.0	29.02	—	—	—	5,167	122.3	26.54	2,255	149.7	34.71
New Mexico.....	14,671	141.7	25.59	—	—	—	14,671	141.7	25.59	—	—	—
Utah.....	12,900	112.0	25.82	624	58.3	13.89	—	—	—	13,524	109.4	25.27
Wyoming.....	20,811	83.6	14.48	3,144	70.4	12.98	23,947	81.8	14.29	8	59.6	12.99
Pacific Contiguous	4,626	146.5	23.61	1,884	114.0	20.92	6,433	136.4	22.76	77	125.5	28.57
California.....	—	—	—	—	—	—	—	—	—	—	—	—
Oregon.....	—	—	—	1,200	105.8	18.79	1,200	105.8	18.79	—	—	—
Washington.....	4,626	146.5	23.61	684	127.1	24.64	5,233	144.0	23.67	77	125.5	28.57
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—	—
Alaska.....	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii.....	—	—	—	—	—	—	—	—	—	—	—	—
Total	668,398	135.9	27.51	158,462	115.4	24.89	581,588	126.3	23.79	245,271	141.8	34.63

¹ The cost of coal shown for the State of Florida and the South Atlantic Census Division is not the total cost of coal delivered to the State and the Census Division. For more detailed information see footnotes 4 and 5 at the end of Table 31.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4. Receipts and Average Delivered Cost of Coal by Rank, Census Division, and State, 1995

Census Division and State	Bituminous ¹			Subbituminous			Lignite			Total		
	Receipts (1,000 short tons)	Heat Value (Btu per pound)	Cost (cents per MM Btu)	Receipts (1,000 short tons)	Heat Value (Btu per pound)	Cost (cents per MM Btu)	Receipts (1,000 short tons)	Heat Value (Btu per pound)	Cost (cents per MM Btu)	Receipts (1,000 short tons)	Heat Value (Btu per pound)	Cost (cents per MM Btu)
New England	6,072	12,848	168.7	—	—	—	—	—	—	6,072	12,848	168.7
Connecticut.....	841	13,110	188.1	—	—	—	—	—	—	841	13,110	188.1
Maine.....	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts.....	3,859	12,698	167.9	—	—	—	—	—	—	3,859	12,698	167.9
New Hampshire.....	1,372	13,111	158.9	—	—	—	—	—	—	1,372	13,111	158.9
Rhode Island.....	—	—	—	—	—	—	—	—	—	—	—	—
Vermont.....	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	48,188	12,474	138.8	—	—	—	—	—	—	48,188	12,474	138.8
New Jersey.....	2,160	13,282	177.6	—	—	—	—	—	—	2,160	13,282	177.6
New York.....	7,575	13,051	141.2	—	—	—	—	—	—	7,575	13,051	141.2
Pennsylvania.....	38,453	12,315	135.9	—	—	—	—	—	—	38,453	12,315	135.9
East North Central	114,819	11,797	140.3	69,198	8,815	136.0	—	—	—	184,018	10,676	139.0
Illinois.....	17,230	11,068	138.6	16,675	8,836	195.4	—	—	—	33,905	9,970	163.4
Indiana.....	32,071	11,262	129.8	17,604	8,655	115.2	—	—	—	49,676	10,338	125.5
Michigan.....	13,620	12,636	155.8	17,594	9,161	133.4	—	—	—	31,214	10,677	144.9
Ohio.....	47,768	12,122	142.0	—	—	—	—	—	—	47,768	12,122	142.0
Wisconsin.....	4,131	12,469	148.6	17,325	8,608	101.4	—	—	—	21,456	9,351	113.5
West North Central	9,860	11,289	132.6	84,305	8,602	94.4	23,657	6,562	75.1	117,821	8,418	95.7
Iowa.....	1,506	11,126	117.5	16,590	8,456	96.4	—	—	—	18,095	8,678	98.7
Kansas.....	2,273	11,113	134.4	15,539	8,382	95.9	—	—	—	17,812	8,730	102.1
Minnesota.....	44	12,197	171.5	16,817	8,819	113.8	—	—	—	16,862	8,828	114.0
Missouri.....	5,994	11,392	135.5	24,825	8,691	86.7	—	—	—	30,819	9,216	98.4
Nebraska.....	43	11,134	119.9	10,020	8,583	74.6	—	—	—	10,063	8,594	74.8
North Dakota.....	—	—	—	—	—	—	22,294	6,585	73.3	22,294	6,585	73.3
South Dakota.....	—	—	—	514	9,017	96.1	1,363	6,200	106.7	1,877	6,972	102.9
South Atlantic ²	126,140	12,522	155.3	6,762	8,628	151.8	—	—	—	132,902	12,324	155.2
Delaware.....	1,720	13,085	161.5	—	—	—	—	—	—	1,720	13,085	161.5
District of Columbia.....	—	—	—	—	—	—	—	—	—	—	—	—
Florida ²	24,202	12,296	178.6	—	—	—	—	—	—	24,202	12,296	178.6
Georgia.....	21,728	12,493	170.0	6,762	8,628	151.8	—	—	—	28,490	11,576	166.8
Maryland.....	9,901	12,965	150.4	—	—	—	—	—	—	9,901	12,965	150.4
North Carolina.....	19,792	12,461	162.8	—	—	—	—	—	—	19,792	12,461	162.8
South Carolina.....	9,771	12,852	151.2	—	—	—	—	—	—	9,771	12,852	151.2
Virginia.....	8,624	12,743	144.8	—	—	—	—	—	—	8,624	12,743	144.8
West Virginia.....	30,402	12,418	127.3	—	—	—	—	—	—	30,402	12,418	127.3
East South Central	89,201	11,944	127.6	4,193	8,910	122.0	—	—	—	93,394	11,808	127.4
Alabama.....	25,207	12,228	159.5	2,924	8,698	113.6	—	—	—	28,131	11,861	156.0
Kentucky.....	36,891	11,625	110.6	—	—	—	—	—	—	36,891	11,625	110.6
Mississippi.....	3,002	11,991	157.7	1,269	9,399	140.0	—	—	—	4,271	11,221	153.3
Tennessee.....	24,100	12,130	115.2	—	—	—	—	—	—	24,100	12,130	115.2
West South Central	1,358	11,545	154.7	82,107	8,577	147.3	53,341	6,337	104.0	136,806	7,733	133.6
Arkansas.....	—	—	—	14,082	8,687	161.1	—	—	—	14,082	8,687	161.1
Louisiana.....	—	—	—	9,984	8,551	161.1	3,425	6,823	132.3	13,409	8,110	154.9
Oklahoma.....	146	12,947	111.3	19,568	8,524	99.2	—	—	—	19,713	8,557	99.4
Texas.....	1,212	11,376	160.6	38,474	8,570	163.0	49,916	6,304	101.9	89,602	7,346	133.7
Mountain	37,728	11,081	114.1	63,197	8,945	107.8	224	6,471	99.4	101,149	9,736	110.4
Arizona.....	7,740	10,827	114.4	8,022	9,740	166.4	—	—	—	15,762	10,274	139.4
Colorado.....	6,714	10,848	110.4	9,789	9,242	100.2	—	—	—	16,503	9,895	104.8
Idaho.....	—	—	—	—	—	—	—	—	—	—	—	—
Montana.....	—	—	—	9,089	8,571	66.7	224	6,471	99.4	9,313	8,520	67.3
Nevada.....	7,081	11,147	127.9	341	9,574	207.3	—	—	—	7,422	11,075	131.0
New Mexico.....	—	—	—	14,671	9,033	141.7	—	—	—	14,671	9,033	141.7
Utah.....	13,524	11,550	109.4	—	—	—	—	—	—	13,524	11,550	109.4
Wyoming.....	2,670	9,846	109.7	21,285	8,599	77.8	—	—	—	23,955	8,738	81.8
Pacific Contiguous	77	11,386	125.5	6,433	8,344	136.4	—	—	—	6,510	8,380	136.2
California.....	—	—	—	—	—	—	—	—	—	—	—	—
Oregon.....	—	—	—	1,200	8,882	105.8	—	—	—	1,200	8,882	105.8
Washington.....	77	11,386	125.5	5,233	8,221	144.0	—	—	—	5,310	8,267	143.6
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—	—
Alaska.....	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii.....	—	—	—	—	—	—	—	—	—	—	—	—
Total	433,443	12,054	140.3	316,195	8,710	122.3	77,222	6,407	94.9	826,860	10,248	131.8

¹ Includes 857 thousand short tons of anthracite coal delivered to Pennsylvania.

² The cost of coal shown for the State of Florida and the South Atlantic Census Division is not the total cost of coal delivered to the State and the Census Division. For more detailed information see footnotes 4 and 5 at the end of Table 31.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 5. Receipts and Average Delivered Cost of Coal by Sulfur Content, Census Division, and State, 1995

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts (1,000 short tons)	Cost		Receipts (1,000 short tons)	Cost		Receipts (1,000 short tons)	Cost	
		(cents per MM Btu)	(\$ per short ton)		(cents per MM Btu)	(\$ per short ton)		(cents per MM Btu)	(\$ per short ton)
New England	85	184.4	47.64	4,777	171.5	43.72	596	160.3	42.34
Connecticut.....	—	—	—	841	188.1	49.33	—	—	—
Maine.....	—	—	—	—	—	—	—	—	—
Massachusetts.....	46	193.0	50.41	3,586	168.2	42.59	200	158.5	41.80
New Hampshire.....	40	174.4	44.49	350	163.7	41.87	397	161.1	42.61
Rhode Island.....	—	—	—	—	—	—	—	—	—
Vermont.....	—	—	—	—	—	—	—	—	—
Middle Atlantic	580	106.4	15.52	4,765	172.5	43.46	5,288	145.0	36.42
New Jersey.....	—	—	—	1,565	180.9	48.68	—	—	—
New York.....	—	—	—	1,343	193.4	49.67	676	134.0	34.50
Pennsylvania.....	580	106.4	15.52	1,857	147.8	34.57	4,612	146.6	36.70
East North Central	69,885	137.3	24.61	45,478	148.5	35.37	14,332	139.9	33.74
Illinois.....	18,628	187.1	34.53	5,124	155.1	34.08	436	152.8	31.62
Indiana.....	17,604	115.2	19.94	3,452	161.9	39.22	6,781	134.5	30.21
Michigan.....	16,880	133.3	24.48	10,142	160.4	39.20	2,698	150.9	39.36
Ohio.....	—	—	—	23,598	142.4	34.48	3,481	138.9	36.06
Wisconsin.....	16,772	106.1	18.65	3,162	128.4	27.58	935	141.1	35.58
West North Central	77,337	93.8	16.29	32,134	90.4	13.34	4,326	111.7	19.68
Iowa.....	16,113	97.4	16.52	1,110	100.6	19.22	17	112.5	23.37
Kansas.....	17,370	99.3	17.19	—	—	—	—	—	—
Minnesota.....	8,836	110.4	19.60	7,969	117.5	20.59	45	159.7	34.89
Missouri.....	25,009	89.4	15.73	1,369	108.5	21.39	1,725	134.1	31.22
Nebraska.....	10,008	74.6	12.81	54	112.5	23.09	—	—	—
North Dakota.....	—	—	—	20,136	72.5	9.48	2,158	80.5	11.23
South Dakota.....	—	—	—	1,496	101.2	14.61	381	110.8	13.35
South Atlantic ¹	8,040	157.0	28.79	60,853	165.0	41.42	36,931	158.0	39.97
Delaware.....	—	—	—	1,072	169.6	44.10	524	148.6	39.29
District of Columbia.....	—	—	—	—	—	—	—	—	—
Florida ¹	1,086	176.4	42.24	10,145	186.7	46.63	5,399	180.9	45.75
Georgia.....	6,762	151.8	26.20	12,825	172.0	43.41	8,609	167.9	41.35
Maryland.....	—	—	—	4,849	149.7	38.31	3,895	150.8	39.58
North Carolina.....	191	176.6	43.78	14,842	164.3	40.82	4,759	157.6	39.64
South Carolina.....	—	—	—	1,764	156.2	40.27	7,328	150.4	38.64
Virginia.....	—	—	—	4,895	144.5	36.56	3,452	145.0	37.29
West Virginia.....	—	—	—	10,462	154.2	38.39	2,964	133.7	32.97
East South Central	7,714	126.8	25.75	25,991	153.1	37.78	11,471	127.7	31.60
Alabama.....	3,159	116.0	21.01	13,704	174.9	43.06	3,284	152.5	37.67
Kentucky.....	1,359	122.2	28.39	9,153	123.4	30.29	4,225	111.9	26.96
Mississippi.....	2,232	150.0	30.38	813	206.8	51.21	42	144.7	34.71
Tennessee.....	964	114.6	26.89	2,322	123.5	31.53	3,920	123.4	31.49
West South Central	91,949	145.7	24.36	10,394	107.1	14.35	25,939	95.3	12.62
Arkansas.....	14,082	161.1	27.99	—	—	—	—	—	—
Louisiana.....	9,984	161.1	27.55	1,294	128.6	17.80	1,648	134.7	18.25
Oklahoma.....	19,573	99.2	16.92	27	144.1	33.64	—	—	—
Texas.....	48,309	157.3	25.65	9,073	103.8	13.80	24,291	92.6	12.24
Mountain	46,079	107.7	21.27	55,028	112.8	21.71	41	62.8	13.06
Arizona.....	6,024	168.5	33.58	9,738	122.3	25.60	—	—	—
Colorado.....	15,866	105.9	20.90	603	78.6	16.75	33	63.6	13.08
Idaho.....	—	—	—	—	—	—	—	—	—
Montana.....	269	67.1	11.07	9,044	67.3	11.48	—	—	—
Nevada.....	3,431	142.1	31.97	3,990	121.2	26.48	—	—	—
New Mexico.....	—	—	—	14,671	141.7	25.59	—	—	—
Utah.....	9,058	109.7	25.31	4,466	108.8	25.20	—	—	—
Wyoming.....	11,432	55.9	9.11	12,515	102.5	19.02	8	59.6	12.99
Pacific Contiguous	1,884	114.0	20.92	4,626	146.5	23.61	—	—	—
California.....	—	—	—	—	—	—	—	—	—
Oregon.....	1,200	105.8	18.79	—	—	—	—	—	—
Washington.....	684	127.1	24.64	4,626	146.5	23.61	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—
Alaska.....	—	—	—	—	—	—	—	—	—
Hawaii.....	—	—	—	—	—	—	—	—	—
Total	303,553	123.9	22.01	244,046	141.4	30.36	98,925	138.4	29.85

¹ The cost of coal shown for the State of Florida and the South Atlantic Census Division is not the total cost of coal delivered to the State and the Census Division. For more detailed information see footnotes 4 and 5 at the end of Table 31.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 5. Receipts and Average Delivered Cost of Coal by Sulfur Content, Census Division, and State, 1995 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Receipts Cost	
	Receipts (1,000 short tons)	Cost		Receipts (1,000 short tons)	Cost		Receipts (1,000 short tons)	Cost		(cents per MM Btu)	(\$ per short ton)
		(cents per MM Btu)	(\$ per short ton)		(cents per MM Btu)	(\$ per short ton)		(cents per MM Btu)	(\$ per short ton)		
New England	390	160.8	42.39	214	141.7	37.87	9	143.6	38.26	168.7	43.34
Connecticut.....	—	—	—	—	—	—	—	—	—	188.1	49.33
Maine.....	—	—	—	—	—	—	—	—	—	—	—
Massachusetts.....	28	157.9	41.60	—	—	—	—	—	—	167.9	42.63
New Hampshire.....	362	161.0	42.45	214	141.7	37.87	9	143.6	38.26	158.9	41.67
Rhode Island.....	—	—	—	—	—	—	—	—	—	—	—
Vermont.....	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	13,920	136.7	34.43	17,794	123.9	31.29	5,841	158.7	38.33	138.8	34.63
New Jersey.....	21	160.8	41.48	574	168.7	43.25	—	—	—	177.6	47.17
New York.....	1,866	135.8	35.42	3,678	126.7	33.36	12	112.9	28.88	141.2	36.86
Pennsylvania.....	12,033	136.9	34.27	13,542	121.2	30.22	5,828	158.8	38.35	135.9	33.48
East North Central	8,443	127.2	30.14	23,186	128.1	29.16	22,694	138.1	31.59	139.0	29.67
Illinois.....	182	89.6	19.18	6,899	128.6	28.17	2,635	134.7	28.48	163.4	32.58
Indiana.....	4,880	127.7	28.38	8,260	110.7	24.89	8,698	131.8	29.10	125.5	25.94
Michigan.....	1,028	126.8	32.73	390	125.1	31.92	75	167.0	40.01	144.9	30.95
Ohio.....	1,786	122.9	31.97	7,617	145.8	34.52	11,285	143.2	34.18	142.0	34.44
Wisconsin.....	566	148.9	38.28	21	135.3	30.77	—	—	—	113.5	21.23
West North Central	251	118.8	27.21	1,115	154.1	34.86	2,659	131.0	29.50	95.7	16.10
Iowa.....	228	115.4	26.45	534	114.6	25.59	95	110.5	24.34	98.7	17.13
Kansas.....	9	112.5	25.38	198	271.2	64.08	235	114.7	26.35	102.1	17.83
Minnesota.....	4	160.0	37.69	6	152.8	40.19	—	—	—	114.0	20.12
Missouri.....	9	192.6	43.18	377	145.1	32.57	2,330	133.5	30.03	98.4	18.14
Nebraska.....	—	—	—	—	—	—	—	—	—	74.8	12.86
North Dakota.....	—	—	—	—	—	—	—	—	—	73.3	9.65
South Dakota.....	—	—	—	—	—	—	—	—	—	102.9	14.35
South Atlantic ¹	8,926	133.6	33.48	8,506	154.1	37.02	9,646	101.8	25.13	155.2	38.25
Delaware.....	124	147.9	39.06	—	—	—	—	—	—	161.5	42.27
District of Columbia.....	—	—	—	—	—	—	—	—	—	—	—
Florida ¹	356	156.9	38.11	6,626	166.1	39.28	589	168.0	39.64	178.6	43.93
Georgia.....	294	143.1	35.10	—	—	—	—	—	—	166.8	38.62
Maryland.....	1,099	152.3	40.04	58	144.0	37.66	—	—	—	150.4	39.00
North Carolina.....	—	—	—	—	—	—	—	—	—	162.8	40.57
South Carolina.....	679	146.2	37.53	—	—	—	—	—	—	151.2	38.86
Virginia.....	277	147.4	38.00	—	—	—	—	—	—	144.8	36.90
West Virginia.....	6,097	125.8	31.18	1,822	113.5	28.79	9,057	97.7	24.18	127.3	31.61
East South Central	11,818	131.3	31.95	19,758	107.8	25.27	16,642	104.5	23.40	127.4	30.08
Alabama.....	4,466	148.0	36.00	1,555	128.8	31.09	1,963	113.1	26.28	156.0	37.00
Kentucky.....	514	111.9	27.36	7,792	104.1	24.05	13,848	103.3	22.90	110.6	25.71
Mississippi.....	424	126.0	30.40	760	120.1	30.45	—	—	—	153.3	34.40
Tennessee.....	6,413	121.5	29.60	9,651	106.2	24.91	830	102.8	24.82	115.2	27.94
West South Central	8,411	115.3	12.79	11	103.9	27.74	102	102.8	27.36	133.6	20.66
Arkansas.....	—	—	—	—	—	—	—	—	—	161.1	27.99
Louisiana.....	483	134.5	18.12	—	—	—	—	—	—	154.9	25.13
Oklahoma.....	—	—	—	11	103.9	27.74	102	102.8	27.36	99.4	17.00
Texas.....	7,928	113.9	12.46	—	—	—	—	—	—	133.7	19.65
Mountain	—	—	—	—	—	—	—	—	—	110.4	21.51
Arizona.....	—	—	—	—	—	—	—	—	—	139.4	28.65
Colorado.....	—	—	—	—	—	—	—	—	—	104.8	20.73
Idaho.....	—	—	—	—	—	—	—	—	—	—	—
Montana.....	—	—	—	—	—	—	—	—	—	67.3	11.47
Nevada.....	—	—	—	—	—	—	—	—	—	131.0	29.02
New Mexico.....	—	—	—	—	—	—	—	—	—	141.7	25.59
Utah.....	—	—	—	—	—	—	—	—	—	109.4	25.27
Wyoming.....	—	—	—	—	—	—	—	—	—	81.8	14.29
Pacific Contiguous	—	—	—	—	—	—	—	—	—	136.2	22.83
California.....	—	—	—	—	—	—	—	—	—	—	—
Oregon.....	—	—	—	—	—	—	—	—	—	105.8	18.79
Washington.....	—	—	—	—	—	—	—	—	—	143.6	23.74
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—
Alaska.....	—	—	—	—	—	—	—	—	—	—	—
Hawaii.....	—	—	—	—	—	—	—	—	—	—	—
Total	52,159	131.6	29.55	70,584	125.0	29.67	57,593	124.0	28.72	131.8	27.01

¹ The cost of coal shown for the State of Florida and the South Atlantic Census Division is not the total cost of coal delivered to the State and the Census Division. For more detailed information see footnotes 4 and 5 at the end of Table 31.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 6. Receipts of Petroleum by Census Division and State, 1991-1995
(Thousand Barrels)

Census Division and State	1995	1994	1993	1992	1991
New England	17,881	24,173	27,617	35,861	39,568
Connecticut	4,970	6,019	6,263	9,108	11,724
Maine	1,414	964	1,317	2,198	2,235
Massachusetts	9,299	14,742	17,828	21,871	23,310
New Hampshire	2,104	2,319	1,964	2,605	2,132
Rhode Island	92	121	243	80	167
Vermont	2	8	2	—	—
Middle Atlantic	18,110	34,891	31,339	38,740	53,535
New Jersey	2,154	5,451	2,711	2,438	2,907
New York	12,372	19,732	21,766	32,680	45,887
Pennsylvania	3,584	9,709	6,861	3,622	4,741
East North Central	3,578	5,192	3,988	3,920	4,432
Illinois	1,333	2,615	1,867	2,299	2,341
Indiana	440	354	399	270	360
Michigan	1,295	1,587	1,162	929	1,024
Ohio	420	541	490	369	624
Wisconsin	90	94	70	54	83
West North Central	424	545	588	496	585
Iowa	50	108	97	60	70
Kansas	58	98	67	51	90
Minnesota	41	47	33	36	37
Missouri	176	196	289	288	314
Nebraska	14	17	31	8	8
North Dakota	85	79	66	53	62
South Dakota	—	—	6	—	4
South Atlantic	36,261	67,296	67,856	54,488	57,679
Delaware	1,028	2,950	3,321	2,214	2,448
District of Columbia	422	653	371	231	454
Florida	31,059	51,596	53,854	43,311	44,855
Georgia	240	222	326	217	217
Maryland	2,008	7,795	6,191	5,076	6,875
North Carolina	195	271	211	193	226
South Carolina	68	107	81	84	114
Virginia	937	3,314	3,098	2,801	2,158
West Virginia	305	387	403	361	333
East South Central	601	2,394	6,033	1,108	1,241
Alabama	176	155	116	131	153
Kentucky	234	311	209	221	248
Mississippi	28	1,733	5,557	607	657
Tennessee	163	196	151	149	183
West South Central	362	499	1,357	627	617
Arkansas	70	143	95	97	118
Louisiana	82	208	803	93	89
Oklahoma	10	10	7	115	21
Texas	200	139	452	324	389
Mountain	387	466	882	790	825
Arizona	113	69	36	140	133
Colorado	4	6	4	27	17
Idaho	—	—	—	—	—
Montana	34	18	24	16	22
Nevada	29	222	609	390	417
New Mexico	47	45	70	74	78
Utah	31	27	31	29	46
Wyoming	129	79	108	114	110
Pacific Contiguous	33	387	966	35	2,145
California	—	370	932	1	2,045
Oregon	13	3	11	19	84
Washington	20	14	23	15	15
Pacific Noncontiguous	6,654	7,096	7,276	8,324	8,998
Alaska	—	—	—	—	—
Hawaii	6,654	7,096	7,276	8,324	8,998
Total	84,292	142,940	147,902	144,390	169,625

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 7. Average Delivered Cost of Petroleum by Census Division and State, 1991-1995

Census Division and State	1995	1994	1993	1992	1991	1995	1994	1993	1992	1991
	(cents per million Btu)					(dollars per barrel)				
New England	258.0	252.0	249.3	233.2	225.9	16.50	16.00	15.87	14.85	14.34
Connecticut.....	264.0	253.1	239.8	241.0	247.4	16.99	16.06	15.28	15.27	15.67
Maine.....	260.6	213.8	213.7	228.8	208.5	16.48	13.49	13.49	14.48	13.20
Massachusetts.....	258.7	262.4	261.7	236.3	221.0	16.48	16.63	16.63	15.03	14.01
New Hampshire.....	232.6	199.5	183.7	185.8	179.6	15.08	12.86	11.89	12.23	11.82
Rhode Island.....	412.5	253.5	319.7	195.0	241.1	24.18	16.11	20.19	12.50	15.34
Vermont.....	411.7	453.5	485.1	—	—	23.84	25.87	27.34	—	—
Middle Atlantic	270.2	262.3	257.7	267.3	273.6	16.97	16.46	16.31	16.92	17.30
New Jersey.....	286.2	290.2	268.0	303.3	302.1	17.95	18.08	16.81	18.96	18.84
New York.....	265.5	251.7	257.0	263.8	271.9	16.70	15.83	16.30	16.72	17.22
Pennsylvania.....	276.8	268.3	255.8	275.2	272.8	17.32	16.82	16.15	17.34	17.13
East North Central	321.5	307.5	326.4	326.9	336.3	19.62	18.93	19.99	20.23	20.65
Illinois.....	301.4	283.0	298.0	305.1	308.8	18.81	17.82	18.67	19.27	19.33
Indiana.....	401.1	389.9	420.7	443.3	493.9	23.14	22.50	24.24	25.57	28.47
Michigan.....	292.1	295.6	305.8	296.8	285.5	18.10	18.20	18.91	18.34	17.57
Ohio.....	390.9	403.8	407.4	451.4	428.7	22.60	23.39	23.54	26.09	25.43
Wisconsin.....	385.0	397.9	408.7	463.7	445.8	22.54	23.29	23.94	27.19	26.08
West North Central	364.6	355.5	359.2	318.5	335.8	21.53	21.03	21.33	19.32	20.28
Iowa.....	409.0	392.3	408.0	424.0	437.7	23.64	22.71	23.69	24.57	25.37
Kansas.....	369.1	396.8	402.4	437.8	431.6	21.56	23.15	23.43	25.58	25.08
Minnesota.....	406.7	419.8	442.0	450.9	382.9	23.71	24.42	25.63	26.24	22.80
Missouri.....	313.0	278.4	298.8	234.9	261.9	18.83	16.97	18.15	14.67	16.29
Nebraska.....	415.0	401.8	420.1	464.9	457.3	23.99	23.23	24.28	26.87	26.43
North Dakota.....	417.5	407.2	441.6	457.7	426.1	24.41	23.72	25.60	26.72	24.87
South Dakota.....	—	—	467.2	—	487.9	—	—	27.47	—	28.69
South Atlantic	255.0	232.7	224.2	244.5	230.0	16.20	14.75	14.24	15.51	14.56
Delaware.....	260.9	259.3	230.0	241.8	237.9	16.66	16.31	14.61	15.31	15.14
District of Columbia.....	309.5	326.4	303.8	350.4	318.6	18.59	19.64	18.32	21.03	19.14
Florida.....	249.5	226.2	220.1	241.7	224.8	15.91	14.38	14.02	15.38	14.28
Georgia.....	378.1	396.3	346.9	434.4	473.8	22.17	23.05	20.74	25.64	27.46
Maryland.....	274.7	244.5	228.9	230.3	226.1	17.32	15.47	14.48	14.56	14.25
North Carolina.....	381.5	383.8	405.0	441.1	473.5	22.14	22.28	23.58	25.65	27.50
South Carolina.....	411.1	409.7	425.5	461.7	475.1	23.83	23.77	24.69	26.79	27.56
Virginia.....	250.9	216.2	212.6	247.1	222.7	15.41	13.60	13.42	15.45	13.72
West Virginia.....	438.9	442.4	462.0	483.8	537.4	25.62	25.89	27.02	28.35	31.39
East South Central	401.9	230.0	194.6	317.5	345.4	23.39	14.37	12.44	19.49	21.07
Alabama.....	375.6	402.0	425.4	459.8	511.8	21.81	23.28	24.60	26.49	29.47
Kentucky.....	428.1	433.3	437.8	479.4	505.1	24.98	25.29	25.58	27.99	29.49
Mississippi.....	374.3	164.1	176.2	200.0	215.7	21.93	10.52	11.35	12.82	13.70
Tennessee.....	397.4	414.9	431.3	480.2	498.3	23.08	24.09	25.06	27.93	29.05
West South Central	373.1	300.6	245.8	416.4	477.3	21.80	18.29	15.42	24.42	28.02
Arkansas.....	417.5	358.9	457.9	480.8	560.7	24.15	21.13	26.31	27.71	32.44
Louisiana.....	348.1	269.3	222.7	387.9	413.4	20.69	16.73	14.23	23.12	24.86
Oklahoma.....	252.9	370.3	349.8	435.6	408.7	15.06	21.71	20.39	25.33	23.59
Texas.....	374.4	285.5	245.3	399.0	471.0	21.78	17.48	15.17	23.49	27.64
Mountain	470.0	389.1	399.8	405.7	445.6	27.59	23.48	24.43	24.41	26.80
Arizona.....	510.2	428.1	511.4	466.5	499.0	29.98	25.56	30.18	27.51	29.27
Colorado.....	477.2	458.1	480.6	479.3	512.6	27.65	25.90	27.63	27.25	29.36
Idaho.....	—	—	—	—	—	—	—	—	—	—
Montana.....	490.7	462.9	525.5	509.1	471.7	29.06	27.41	31.12	30.15	27.94
Nevada.....	337.2	328.7	358.3	331.3	393.3	20.77	20.46	22.35	20.56	24.37
New Mexico.....	490.4	464.9	505.8	515.5	535.3	28.01	26.55	28.89	29.38	30.58
Utah.....	504.6	467.4	539.1	484.1	490.3	29.53	27.45	31.61	28.47	28.75
Wyoming.....	444.6	444.5	473.0	479.3	494.3	26.01	25.95	27.63	28.01	28.89
Pacific Contiguous	462.3	227.3	241.6	448.7	314.4	27.19	13.92	14.86	26.42	19.22
California.....	—	216.3	234.7	217.9	306.2	—	13.27	14.46	13.26	18.75
Oregon.....	426.7	465.4	382.8	449.2	475.3	25.12	27.17	22.51	26.44	28.08
Washington.....	484.9	472.0	468.9	466.0	572.9	28.50	27.74	27.56	27.39	33.73
Pacific Noncontiguous	298.0	271.2	308.5	292.1	330.6	18.70	17.05	19.33	18.32	20.65
Alaska.....	—	—	—	—	—	—	—	—	—	—
Hawaii.....	298.0	271.2	308.5	292.1	330.6	18.70	17.05	19.33	18.32	20.65
Total	267.9	248.8	243.3	255.1	254.8	16.93	15.70	15.42	16.15	16.09

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 8. Receipts and Average Delivered Cost of Petroleum by Type of Purchase, Fuel Type, Census Division and State, 1995

Census Division and State	No. 6 Fuel Oil by Type of Purchase						Average Delivered Cost					
	Contract			Spot			No. 2 Fuel Oil		No. 4, No. 5 Fuel Oil		No. 6 Fuel Oil	
	Receipts (1,000 barrels)	Cost		Receipts (1,000 barrels)	Cost		(cents per MM Btu)	(\$ per bbl)	(cents per MM Btu)	(\$ per bbl)	(cents per MM Btu)	(\$ per bbl)
		(cents per MM Btu)	(\$ per bbl)		(cents per MM Btu)	(\$ per bbl)						
New England	12,173	257.6	16.52	5,517	254.4	16.23	394.4	23.06	—	—	256.6	16.43
Connecticut.....	4,189	263.0	16.92	747	264.7	17.15	382.2	22.30	—	—	263.3	16.96
Maine.....	—	—	—	1,401	259.5	16.43	377.9	22.03	—	—	259.5	16.43
Massachusetts.....	6,531	260.8	16.62	2,739	252.7	16.06	372.1	21.71	—	—	258.4	16.46
New Hampshire.....	1,453	228.4	14.85	629	238.0	15.39	373.1	21.77	—	—	231.3	15.01
Rhode Island.....	—	—	—	—	—	—	412.5	24.18	—	—	—	—
Vermont.....	—	—	—	—	—	—	411.7	23.84	—	—	—	—
Middle Atlantic	12,620	262.1	16.52	4,648	272.4	17.17	389.3	22.69	—	—	264.8	16.69
New Jersey.....	1,658	279.0	17.51	454	303.8	19.09	384.0	23.00	—	—	284.3	17.85
New York.....	9,362	261.3	16.46	2,888	272.5	17.09	441.0	25.82	—	—	263.9	16.61
Pennsylvania.....	1,599	249.3	15.83	1,306	261.2	16.66	380.3	22.11	—	—	254.7	16.20
East North Central	—	—	—	1,916	265.8	16.92	392.1	22.74	—	—	265.8	16.92
Illinois.....	—	—	—	950	269.9	17.29	387.0	22.57	—	—	269.9	17.29
Indiana.....	—	—	—	—	—	—	401.1	23.14	—	—	—	—
Michigan.....	—	—	—	966	261.6	16.56	389.7	22.63	—	—	261.6	16.56
Ohio.....	—	—	—	—	—	—	390.9	22.60	—	—	—	—
Wisconsin.....	—	—	—	—	—	—	385.0	22.54	—	—	—	—
West North Central	—	—	—	54	163.8	10.77	397.9	23.10	—	—	163.8	10.77
Iowa.....	—	—	—	—	—	—	409.0	23.64	—	—	—	—
Kansas.....	—	—	—	—	—	—	369.1	21.56	—	—	—	—
Minnesota.....	—	—	—	—	—	—	406.7	23.71	—	—	—	—
Missouri.....	—	—	—	54	163.8	10.77	388.5	22.40	—	—	163.8	10.77
Nebraska.....	—	—	—	—	—	—	415.0	23.99	—	—	—	—
North Dakota.....	—	—	—	—	—	—	417.5	24.41	—	—	—	—
South Dakota.....	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	17,581	247.3	15.83	16,619	249.2	15.85	395.8	23.08	306.1	18.41	248.2	15.84
Delaware.....	858	252.0	16.19	97	263.3	16.86	373.3	21.93	—	—	253.2	16.26
District of Columbia.....	—	—	—	—	—	—	377.1	22.10	306.1	18.41	—	—
Florida.....	14,808	245.6	15.73	15,907	250.1	15.92	398.4	23.17	—	—	247.9	15.83
Georgia.....	—	—	—	25	215.3	13.52	398.4	23.17	—	—	215.3	13.52
Maryland.....	1,678	263.7	16.81	85	221.4	14.04	376.1	21.98	—	—	261.7	16.67
North Carolina.....	—	—	—	—	—	—	381.5	22.14	—	—	—	—
South Carolina.....	—	—	—	—	—	—	411.1	23.83	—	—	—	—
Virginia.....	237	222.1	13.81	505	222.6	13.82	365.0	21.43	—	—	222.5	13.82
West Virginia.....	—	—	—	—	—	—	438.9	25.62	—	—	—	—
East South Central	—	—	—	1	187.0	11.91	402.2	23.41	—	—	187.0	11.91
Alabama.....	—	—	—	—	—	—	375.6	21.81	—	—	—	—
Kentucky.....	—	—	—	—	—	—	428.1	24.98	—	—	—	—
Mississippi.....	—	—	—	1	187.0	11.91	379.1	22.16	—	—	187.0	11.91
Tennessee.....	—	—	—	—	—	—	397.4	23.08	—	—	—	—
West South Central	—	—	—	10	189.5	12.10	379.0	22.09	—	—	189.5	12.10
Arkansas.....	—	—	—	—	—	—	417.5	24.15	—	—	—	—
Louisiana.....	—	—	—	10	189.5	12.10	373.0	21.94	—	—	189.5	12.10
Oklahoma.....	—	—	—	—	—	—	252.9	15.06	—	—	—	—
Texas.....	—	—	—	—	—	—	374.4	21.78	—	—	—	—
Mountain	—	—	—	23	299.4	18.71	481.5	28.15	—	—	299.4	18.71
Arizona.....	—	—	—	—	—	—	510.2	29.98	—	—	—	—
Colorado.....	—	—	—	—	—	—	477.2	27.65	—	—	—	—
Idaho.....	—	—	—	—	—	—	—	—	—	—	—	—
Montana.....	—	—	—	—	—	—	490.7	29.06	—	—	—	—
Nevada.....	—	—	—	23	299.4	18.71	492.7	28.66	—	—	299.4	18.71
New Mexico.....	—	—	—	—	—	—	490.4	28.01	—	—	—	—
Utah.....	—	—	—	—	—	—	504.6	29.53	—	—	—	—
Wyoming.....	—	—	—	—	—	—	444.6	26.01	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	462.3	27.19	—	—	—	—
California.....	—	—	—	—	—	—	—	—	—	—	—	—
Oregon.....	—	—	—	—	—	—	426.7	25.12	—	—	—	—
Washington.....	—	—	—	—	—	—	484.9	28.50	—	—	—	—
Pacific Noncontiguous	6,654	298.0	18.70	—	—	—	—	—	—	—	298.0	18.70
Alaska.....	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii.....	6,654	298.0	18.70	—	—	—	—	—	—	—	298.0	18.70
Total	49,027	260.4	16.57	28,788	254.9	16.20	399.1	23.23	306.1	18.41	258.4	16.43

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu. • Cost = average delivered cost. Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 9. Receipts and Average Delivered Cost of Petroleum by Type, Census Division, and State, 1995

Census Division and State	No. 2 Fuel Oil			Nos. 4 & 5 Fuel Oil ¹			No. 6 Fuel Oil			Total		
	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per MM Btu)	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per MM Btu)	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per MM Btu)	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per MM Btu)
New England	191	139,219	394.4	—	—	—	17,690	152,407	256.6	17,881	152,266	258.0
Connecticut.....	33	138,915	382.2	—	—	—	4,936	153,371	263.3	4,970	153,274	264.0
Maine.....	14	138,834	377.9	—	—	—	1,401	150,728	259.5	1,414	150,613	260.6
Massachusetts.....	28	138,946	372.1	—	—	—	9,271	151,663	258.4	9,299	151,624	258.7
New Hampshire.....	22	138,933	373.1	—	—	—	2,082	154,563	231.3	2,104	154,403	232.6
Rhode Island.....	92	139,564	412.5	—	—	—	—	—	—	92	139,564	412.5
Vermont.....	2	137,900	411.7	—	—	—	—	—	—	2	137,900	411.7
Middle Atlantic	842	138,763	389.3	—	—	—	17,268	150,056	264.8	18,110	149,531	270.2
New Jersey.....	41	142,600	384.0	—	—	—	2,112	149,443	284.3	2,154	149,312	286.2
New York.....	121	139,420	441.0	—	—	—	12,250	149,826	263.9	12,372	149,724	265.5
Pennsylvania.....	679	138,413	380.3	—	—	—	2,905	151,472	254.7	3,584	148,997	276.8
East North Central	1,662	138,055	392.1	—	—	—	1,916	151,594	265.8	3,578	145,305	321.5
Illinois.....	383	138,853	387.0	—	—	—	950	152,492	269.9	1,333	148,571	301.4
Indiana.....	440	137,351	401.1	—	—	—	—	—	—	440	137,351	401.1
Michigan.....	329	138,222	389.7	—	—	—	966	150,712	261.6	1,295	147,538	292.1
Ohio.....	420	137,641	390.9	—	—	—	—	—	—	420	137,641	390.9
Wisconsin.....	90	139,416	385.0	—	—	—	—	—	—	90	139,416	385.0
West North Central	370	138,228	397.9	—	—	—	54	156,569	163.8	424	140,566	364.6
Iowa.....	50	137,652	409.0	—	—	—	—	—	—	50	137,652	409.0
Kansas.....	58	139,086	369.1	—	—	—	—	—	—	58	139,086	369.1
Minnesota.....	41	138,772	406.7	—	—	—	—	—	—	41	138,772	406.7
Missouri.....	122	137,279	388.5	—	—	—	54	156,569	163.8	176	143,202	313.0
Nebraska.....	14	137,631	415.0	—	—	—	—	—	—	14	137,631	415.0
North Dakota.....	85	139,176	417.5	—	—	—	—	—	—	85	139,176	417.5
South Dakota.....	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	1,660	138,838	395.8	401	143,181	306.1	34,200	151,914	248.2	36,261	151,218	255.0
Delaware.....	72	139,881	373.3	—	—	—	956	152,928	253.2	1,028	152,013	260.9
District of Columbia.....	21	139,509	377.1	401	143,181	306.1	—	—	—	422	142,998	309.5
Florida.....	343	138,466	398.4	—	—	—	30,715	151,994	247.9	31,059	151,844	249.5
Georgia.....	215	138,488	398.4	—	—	—	25	149,500	215.3	240	139,632	378.1
Maryland.....	246	139,137	376.1	—	—	—	1,762	151,702	261.7	2,008	150,163	274.7
North Carolina.....	195	138,149	381.5	—	—	—	—	—	—	195	138,149	381.5
South Carolina.....	68	138,041	411.1	—	—	—	—	—	—	68	138,041	411.1
Virginia.....	196	139,769	365.0	—	—	—	742	147,871	222.5	937	146,179	250.9
West Virginia.....	305	138,989	438.9	—	—	—	—	—	—	305	138,989	438.9
East South Central	600	138,576	402.2	—	—	—	1	151,634	187.0	601	138,591	401.9
Alabama.....	176	138,278	375.6	—	—	—	—	—	—	176	138,278	375.6
Kentucky.....	234	138,942	428.1	—	—	—	—	—	—	234	138,942	428.1
Mississippi.....	28	139,223	379.1	—	—	—	1	151,634	187.0	28	139,508	374.3
Tennessee.....	163	138,264	397.4	—	—	—	—	—	—	163	138,264	397.4
West South Central	352	138,762	379.0	—	—	—	10	152,001	189.5	362	139,141	373.1
Arkansas.....	70	137,716	417.5	—	—	—	—	—	—	70	137,716	417.5
Louisiana.....	72	140,033	373.0	—	—	—	10	152,001	189.5	82	141,544	348.1
Oklahoma.....	10	141,788	252.9	—	—	—	—	—	—	10	141,788	252.9
Texas.....	200	138,516	374.4	—	—	—	—	—	—	200	138,516	374.4
Mountain	364	139,201	481.5	—	—	—	23	148,800	299.4	387	139,771	470.0
Arizona.....	113	139,934	510.2	—	—	—	—	—	—	113	139,934	510.2
Colorado.....	4	137,958	477.2	—	—	—	—	—	—	4	137,958	477.2
Idaho.....	—	—	—	—	—	—	—	—	—	—	—	—
Montana.....	34	141,000	490.7	—	—	—	—	—	—	34	141,000	490.7
Nevada.....	6	138,500	492.7	—	—	—	23	148,800	299.4	29	146,669	337.2
New Mexico.....	47	136,000	490.4	—	—	—	—	—	—	47	136,000	490.4
Utah.....	31	139,340	504.6	—	—	—	—	—	—	31	139,340	504.6
Wyoming.....	129	139,283	444.6	—	—	—	—	—	—	129	139,283	444.6
Pacific Contiguous	33	140,036	462.3	—	—	—	—	—	—	33	140,036	462.3
California.....	—	—	—	—	—	—	—	—	—	—	—	—
Oregon.....	13	140,166	426.7	—	—	—	—	—	—	13	140,166	426.7
Washington.....	20	139,954	484.9	—	—	—	—	—	—	20	139,954	484.9
Pacific Noncontiguous	—	—	—	—	—	—	6,654	149,391	298.0	6,654	149,391	298.0
Alaska.....	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii.....	—	—	—	—	—	—	6,654	149,391	298.0	6,654	149,391	298.0
Total	6,076	138,586	399.1	401	143,181	306.1	77,815	151,392	258.4	84,292	150,430	267.9

¹ Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 10. Receipts and Average Delivered Cost of Petroleum by Sulfur Content, Census Division, and State, 1995

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts (1,000 barrels)	Cost		Receipts (1,000 barrels)	Cost		Receipts (1,000 barrels)	Cost	
		(cents per MM Btu)	(\$ per bbl)		(cents per MM Btu)	(\$ per bbl)		(cents per MM Btu)	(\$ per bbl)
New England	54	275.7	17.27	3,094	280.1	17.70	11,040	257.4	16.51
Connecticut.....	50	263.7	16.52	1,377	273.7	17.34	3,355	259.9	16.86
Maine.....	—	—	—	451	284.8	18.02	706	256.6	16.24
Massachusetts.....	4	411.7	25.86	1,266	285.5	17.98	6,979	256.2	16.37
New Hampshire	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont.....	—	—	—	—	—	—	—	—	—
Middle Atlantic	8,077	276.9	17.28	2,719	266.8	16.88	6,037	249.0	15.85
New Jersey.....	1,730	285.6	17.88	112	261.8	16.70	270	285.7	18.13
New York.....	6,341	274.4	17.11	1,100	261.8	16.51	4,592	250.9	15.96
Pennsylvania.....	7	327.2	20.96	1,507	270.7	17.17	1,175	233.2	14.88
East North Central	8	190.9	11.36	149	291.9	18.02	1,491	273.1	17.32
Illinois.....	—	—	—	—	—	—	950	269.9	17.29
Indiana.....	—	—	—	—	—	—	—	—	—
Michigan.....	8	190.9	11.36	149	291.9	18.02	541	278.9	17.39
Ohio.....	—	—	—	—	—	—	—	—	—
Wisconsin.....	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	—	—	—	—	—
Iowa.....	—	—	—	—	—	—	—	—	—
Kansas.....	—	—	—	—	—	—	—	—	—
Minnesota.....	—	—	—	—	—	—	—	—	—
Missouri.....	—	—	—	—	—	—	—	—	—
Nebraska.....	—	—	—	—	—	—	—	—	—
North Dakota.....	—	—	—	—	—	—	—	—	—
South Dakota.....	—	—	—	—	—	—	—	—	—
South Atlantic	—	—	—	25	215.3	13.52	17,072	252.6	16.09
Delaware.....	—	—	—	—	—	—	944	252.8	16.24
District of Columbia	—	—	—	—	—	—	401	306.1	18.41
Florida.....	—	—	—	—	—	—	13,913	250.2	15.96
Georgia.....	—	—	—	25	215.3	13.52	—	—	—
Maryland.....	—	—	—	—	—	—	1,544	262.5	16.73
North Carolina	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—
Virginia.....	—	—	—	—	—	—	270	244.7	15.05
West Virginia.....	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—
Alabama.....	—	—	—	—	—	—	—	—	—
Kentucky.....	—	—	—	—	—	—	—	—	—
Mississippi.....	—	—	—	—	—	—	—	—	—
Tennessee.....	—	—	—	—	—	—	—	—	—
West South Central	5	191.7	12.32	—	—	—	5	187.5	11.90
Arkansas.....	—	—	—	—	—	—	—	—	—
Louisiana.....	5	191.7	12.32	—	—	—	5	187.5	11.90
Oklahoma.....	—	—	—	—	—	—	—	—	—
Texas.....	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	23	299.4	18.71
Arizona.....	—	—	—	—	—	—	—	—	—
Colorado.....	—	—	—	—	—	—	—	—	—
Idaho.....	—	—	—	—	—	—	—	—	—
Montana.....	—	—	—	—	—	—	—	—	—
Nevada.....	—	—	—	—	—	—	23	299.4	18.71
New Mexico.....	—	—	—	—	—	—	—	—	—
Utah.....	—	—	—	—	—	—	—	—	—
Wyoming.....	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—
California.....	—	—	—	—	—	—	—	—	—
Oregon.....	—	—	—	—	—	—	—	—	—
Washington.....	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	336	295.4	18.52	6,318	298.1	18.71	—	—	—
Alaska.....	—	—	—	—	—	—	—	—	—
Hawaii.....	336	295.4	18.52	6,318	298.1	18.71	—	—	—
Total	8,481	277.5	17.32	12,306	286.4	18.03	35,668	254.3	16.23

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • No. 2 Fuel Oil and kerosene have been omitted from this table. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 10. Receipts and Average Delivered Cost of Petroleum by Sulfur Content, Census Division, and State, 1995 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			Heavy Oil Cost	
	Receipts (1,000 barrels)	Cost		Receipts (1,000 barrels)	Cost		Receipts (1,000 barrels)	Cost		(cents per MM Btu)	(\$ per bbl)
		(cents per MM Btu)	(\$ per bbl)		(cents per MM Btu)	(\$ per bbl)		(cents per MM Btu)	(\$ per bbl)		
New England	2,747	233.7	15.10	754	233.1	14.79	—	—	—	256.6	16.43
Connecticut.....	154	244.6	15.94	—	—	—	—	—	—	263.3	16.96
Maine.....	244	221.6	14.04	—	—	—	—	—	—	259.5	16.43
Massachusetts.....	267	257.3	16.28	754	233.1	14.79	—	—	—	258.4	16.46
New Hampshire	2,082	231.3	15.01	—	—	—	—	—	—	231.3	15.01
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont.....	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	434	254.2	16.27	—	—	—	—	—	—	264.8	16.69
New Jersey	—	—	—	—	—	—	—	—	—	284.3	17.85
New York.....	218	250.4	16.04	—	—	—	—	—	—	263.9	16.61
Pennsylvania.....	216	258.0	16.51	—	—	—	—	—	—	254.7	16.20
East North Central	268	215.0	14.24	—	—	—	—	—	—	265.8	16.92
Illinois.....	—	—	—	—	—	—	—	—	—	269.9	17.29
Indiana.....	—	—	—	—	—	—	—	—	—	—	—
Michigan.....	268	215.0	14.24	—	—	—	—	—	—	261.6	16.56
Ohio.....	—	—	—	—	—	—	—	—	—	—	—
Wisconsin.....	—	—	—	—	—	—	—	—	—	—	—
West North Central	41	165.3	10.88	13	159.2	10.45	—	—	—	163.8	10.77
Iowa.....	—	—	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—	—	—
Minnesota.....	—	—	—	—	—	—	—	—	—	—	—
Missouri.....	41	165.3	10.88	13	159.2	10.45	—	—	—	163.8	10.77
Nebraska.....	—	—	—	—	—	—	—	—	—	—	—
North Dakota.....	—	—	—	—	—	—	—	—	—	—	—
South Dakota.....	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	11,583	244.5	15.60	5,920	246.8	15.77	—	—	—	248.9	15.87
Delaware.....	12	280.4	17.97	—	—	—	—	—	—	253.2	16.26
District of Columbia	—	—	—	—	—	—	—	—	—	306.1	18.41
Florida.....	10,882	245.7	15.69	5,920	246.8	15.77	—	—	—	247.9	15.83
Georgia.....	—	—	—	—	—	—	—	—	—	215.3	13.52
Maryland.....	218	256.1	16.27	—	—	—	—	—	—	261.7	16.67
North Carolina	—	—	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—	—	—
Virginia.....	471	209.9	13.11	—	—	—	—	—	—	222.5	13.82
West Virginia.....	—	—	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	1	187.0	11.91	—	—	—	187.0	11.91
Alabama.....	—	—	—	—	—	—	—	—	—	—	—
Kentucky.....	—	—	—	—	—	—	—	—	—	—	—
Mississippi.....	—	—	—	1	187.0	11.91	—	—	—	187.0	11.91
Tennessee.....	—	—	—	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	—	—	—	189.5	12.10
Arkansas.....	—	—	—	—	—	—	—	—	—	—	—
Louisiana.....	—	—	—	—	—	—	—	—	—	189.5	12.10
Oklahoma.....	—	—	—	—	—	—	—	—	—	—	—
Texas.....	—	—	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—	299.4	18.71
Arizona.....	—	—	—	—	—	—	—	—	—	—	—
Colorado.....	—	—	—	—	—	—	—	—	—	—	—
Idaho.....	—	—	—	—	—	—	—	—	—	—	—
Montana.....	—	—	—	—	—	—	—	—	—	—	—
Nevada.....	—	—	—	—	—	—	—	—	—	299.4	18.71
New Mexico.....	—	—	—	—	—	—	—	—	—	—	—
Utah.....	—	—	—	—	—	—	—	—	—	—	—
Wyoming.....	—	—	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—	—	—
California.....	—	—	—	—	—	—	—	—	—	—	—
Oregon.....	—	—	—	—	—	—	—	—	—	—	—
Washington.....	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	298.0	18.70
Alaska.....	—	—	—	—	—	—	—	—	—	—	—
Hawaii.....	—	—	—	—	—	—	—	—	—	298.0	18.70
Total	15,073	242.0	15.49	6,688	245.1	15.65	—	—	—	258.6	16.44

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • No. 2 Fuel Oil and kerosene have been omitted from this table. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 11. Receipts of Gas by Census Division and State, 1991-1995

(Thousand Mcf)

Census Division and State	1995	1994	1993	1992	1991
New England	92,244	48,618	29,640	42,087	45,852
Connecticut	19,277	8,009	554	2,000	4,690
Maine	—	—	—	—	—
Massachusetts	64,350	38,595	28,283	37,913	38,248
New Hampshire	2,564	1,275	136	916	—
Rhode Island	5,914	572	400	458	1,821
Vermont	138	167	267	800	1,093
Middle Atlantic	300,502	225,983	201,570	229,709	246,863
New Jersey	37,601	36,154	26,861	32,305	51,744
New York	239,247	177,846	167,703	195,476	194,870
Pennsylvania	23,654	11,983	7,005	1,929	249
East North Central	79,583	61,161	43,568	43,401	45,531
Illinois	38,666	34,188	17,084	8,952	11,126
Indiana	6,134	7,309	4,764	7,467	9,026
Michigan	28,540	17,203	17,754	22,222	20,720
Ohio	3,394	842	1,425	2,458	2,966
Wisconsin	2,848	1,618	2,540	2,300	1,693
West North Central	41,390	33,313	27,469	18,203	48,575
Iowa	2,484	1,582	3,131	1,816	2,083
Kansas	21,093	22,203	16,426	10,437	28,979
Minnesota	5,283	3,504	2,393	3,008	3,354
Missouri	10,650	3,517	4,241	1,592	10,820
Nebraska	1,752	2,435	1,226	1,310	3,166
North Dakota	1	46	1	*	*
South Dakota	127	26	52	39	172
South Atlantic	369,271	220,663	201,429	217,976	231,677
Delaware	27,012	17,396	7,239	2,188	5,087
District of Columbia	—	—	—	—	—
Florida	305,896	171,834	164,475	191,121	191,825
Georgia	3,196	1,078	2,994	1,199	790
Maryland	11,659	8,684	4,801	8,584	13,234
North Carolina	1,020	548	2,373	2,917	2,932
South Carolina	5,325	2,584	485	1,315	9,518
Virginia	14,656	18,200	18,947	10,433	8,096
West Virginia	506	338	116	219	196
East South Central	89,399	64,255	29,020	41,671	51,819
Alabama	2,412	3,235	2,696	2,923	3,434
Kentucky	428	406	220	240	205
Mississippi	86,559	60,614	26,104	38,508	48,180
Tennessee	—	—	—	—	—
West South Central	1,524,483	1,474,719	1,467,748	1,365,720	1,404,965
Arkansas	29,696	22,782	19,766	27,137	27,672
Louisiana	313,325	257,290	234,879	237,653	223,528
Oklahoma	150,892	147,382	148,893	145,415	163,914
Texas	1,030,570	1,047,265	1,064,210	955,515	989,850
Mountain	96,760	93,950	73,138	80,491	76,185
Arizona	17,954	21,731	19,308	29,420	22,575
Colorado	1,478	2,154	2,045	1,521	2,680
Idaho	—	—	—	—	—
Montana	123	518	110	118	83
Nevada	39,118	31,440	20,516	22,804	19,916
New Mexico	30,833	30,540	26,595	21,661	26,895
Utah	7,126	7,436	4,478	4,884	3,960
Wyoming	128	131	87	83	76
Pacific Contiguous	411,515	621,342	483,761	580,334	460,628
California	390,482	595,291	467,486	565,619	449,661
Oregon	21,026	26,041	16,255	14,684	10,940
Washington	8	11	20	30	27
Pacific Noncontiguous	18,180	19,900	17,180	18,086	18,722
Alaska	18,180	19,900	17,180	18,086	18,722
Hawaii	—	—	—	—	—
Total	3,023,327	2,863,904	2,574,523	2,637,678	2,630,818

* = Number less than 0.5

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 12. Average Delivered Cost of Gas by Census Division and State, 1991-1995

Census Division and State	1995	1994	1993	1992	1991	1995	1994	1993	1992	1991
	(cents per million Btu)					(dollars per Mcf)				
New England	198.5	219.2	264.0	256.9	215.6	2.03	2.26	2.73	2.65	2.24
Connecticut	197.8	196.0	377.8	265.9	209.0	2.01	1.99	3.90	2.74	2.16
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	200.6	224.1	263.0	259.3	218.4	2.06	2.32	2.72	2.68	2.27
New Hampshire	182.6	209.7	217.2	205.9	—	1.86	2.13	2.21	2.10	—
Rhode Island	184.9	222.5	238.9	213.4	198.0	1.90	2.29	2.51	2.20	2.04
Vermont	195.3	231.5	201.6	202.4	174.0	1.95	2.31	2.01	2.00	1.72
Middle Atlantic	207.7	221.6	259.9	237.4	217.2	2.13	2.29	2.68	2.45	2.24
New Jersey	211.8	209.6	229.9	210.9	195.7	2.18	2.17	2.38	2.18	2.02
New York	208.0	223.6	264.8	241.2	222.8	2.14	2.30	2.73	2.48	2.30
Pennsylvania	198.1	229.1	257.6	297.2	295.3	2.04	2.36	2.65	3.06	3.05
East North Central	186.7	219.8	251.4	221.2	218.1	1.46	1.86	1.90	1.56	1.59
Illinois	168.0	200.0	244.4	220.1	210.4	1.71	2.04	2.48	2.24	2.14
Indiana	244.1	265.9	273.7	247.7	237.7	2.49	2.72	2.77	2.48	2.38
Michigan	199.5	240.2	241.7	195.4	195.9	.73	.97	.92	.81	.76
Ohio	227.7	374.5	285.6	223.8	217.9	2.34	3.85	2.94	2.31	2.19
Wisconsin	220.7	263.4	263.0	240.0	270.3	2.23	2.66	2.66	2.42	2.72
West North Central	171.7	201.4	244.0	209.8	171.7	1.70	1.99	2.41	2.06	1.68
Iowa	271.0	316.2	310.1	306.8	268.5	2.72	3.18	3.12	3.08	2.70
Kansas	161.0	192.1	232.0	199.9	170.7	1.58	1.89	2.26	1.94	1.65
Minnesota	176.1	213.1	245.0	183.7	170.2	1.77	2.14	2.47	1.85	1.71
Missouri	168.1	189.7	231.8	187.2	149.1	1.69	1.90	2.34	1.89	1.51
Nebraska	165.8	205.1	272.7	238.2	196.8	1.66	2.02	2.66	2.28	1.85
North Dakota	349.4	375.7	424.9	403.3	433.9	3.73	4.11	4.59	4.18	4.36
South Dakota	157.8	272.3	237.8	282.7	175.8	1.58	2.65	2.41	2.88	1.77
South Atlantic	224.8	222.2	243.7	230.5	212.0	2.28	2.26	2.47	2.34	2.16
Delaware	227.2	234.2	260.9	260.0	236.9	2.35	2.43	2.69	2.70	2.49
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	223.6	215.5	234.1	227.7	213.5	2.26	2.18	2.36	2.30	2.17
Georgia	272.1	320.8	323.6	282.2	276.3	2.79	3.29	3.31	2.89	2.83
Maryland	215.7	246.6	288.8	255.0	225.8	2.24	2.57	3.01	2.66	2.36
North Carolina	232.8	325.7	351.6	286.0	267.5	2.40	3.38	3.63	2.96	2.76
South Carolina	160.3	167.1	291.1	169.0	148.9	1.64	1.71	2.97	1.73	1.53
Virginia	259.1	256.6	278.6	237.2	182.2	2.67	2.66	2.89	2.48	1.90
West Virginia	357.6	400.1	435.5	352.5	363.3	3.58	4.00	4.35	3.53	3.63
East South Central	172.3	192.6	243.8	183.2	159.6	1.79	2.01	2.49	1.88	1.64
Alabama	197.7	234.3	260.4	222.9	187.1	2.01	2.37	2.65	2.28	1.91
Kentucky	294.1	287.2	301.1	271.5	259.7	3.01	2.93	3.07	2.77	2.65
Mississippi	171.0	189.8	241.6	179.7	157.3	1.78	1.98	2.47	1.85	1.61
Tennessee	—	—	—	—	—	—	—	—	—	—
West South Central	190.5	218.5	247.3	221.3	199.7	1.96	2.25	2.55	2.28	2.06
Arkansas	169.7	182.3	220.5	153.2	140.9	1.74	1.87	2.27	1.57	1.44
Louisiana	180.6	207.4	238.5	182.8	153.1	1.88	2.17	2.49	1.91	1.59
Oklahoma	226.5	266.7	310.7	308.2	286.5	2.34	2.76	3.23	3.20	2.98
Texas	188.9	215.2	240.7	219.5	197.4	1.93	2.20	2.47	2.25	2.03
Mountain	168.5	202.6	241.6	201.8	181.5	1.73	2.08	2.48	2.07	1.86
Arizona	172.9	217.7	280.7	221.3	200.5	1.77	2.23	2.88	2.28	2.06
Colorado	173.0	212.5	250.1	214.0	214.9	1.74	2.21	2.53	2.14	2.14
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	358.1	114.9	268.1	341.9	393.5	3.84	1.21	3.12	4.12	4.70
Nevada	165.8	192.4	237.7	186.7	173.4	1.71	1.99	2.45	1.91	1.78
New Mexico	154.5	194.5	219.3	195.4	170.1	1.57	1.99	2.23	1.99	1.73
Utah	214.5	231.6	217.6	174.5	161.5	2.26	2.42	2.31	1.87	1.72
Wyoming	797.8	561.4	329.7	320.1	333.6	8.32	5.80	3.44	3.33	3.51
Pacific Contiguous	217.7	245.7	294.0	269.9	283.9	2.23	2.53	3.03	2.79	2.92
California	222.3	248.4	296.3	271.8	286.9	2.28	2.56	3.05	2.81	2.95
Oregon	129.8	183.0	225.2	193.7	157.0	1.31	1.85	2.28	1.96	1.59
Washington	438.2	471.2	376.0	315.5	383.0	4.60	4.95	3.95	3.31	4.02
Pacific Noncontiguous	128.6	112.9	125.4	117.6	115.6	1.29	1.13	1.25	1.18	1.16
Alaska	128.6	112.9	125.4	117.6	115.6	1.29	1.13	1.25	1.18	1.16
Hawaii	—	—	—	—	—	—	—	—	—	—
Total	198.4	223.0	256.0	232.8	215.3	2.02	2.28	2.62	2.38	2.20

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 13. Receipts and Average Delivered Cost of Gas by Type of Purchase, Census Division and State, 1995

Census Division and State	Type of Purchase											
	Firm			Interruptible			Spot			Total		
	Receipts (1,000 Mcf)	Cost		Receipts (1,000 Mcf)	Cost		Receipts (1,000 Mcf)	Cost		Receipts (1,000 Mcf)	Cost	
		(cents per MM Btu)	(\$ per Mcf)		(cents per MM Btu)	(\$ per Mcf)		(cents per MM Btu)	(\$ per Mcf)		(cents per MM Btu)	(\$ per Mcf)
New England	7,504	166.5	1.71	70,570	202.4	2.07	14,169	195.9	2.01	92,244	198.5	2.03
Connecticut.....	34	631.9	6.50	15,098	189.9	1.92	4,146	222.9	2.29	19,277	197.8	2.01
Maine.....	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts.....	2,843	148.1	1.52	52,908	206.9	2.12	8,598	178.8	1.84	64,350	200.6	2.06
New Hampshire.....	—	—	—	2,564	182.6	1.86	—	—	—	2,564	182.6	1.86
Rhode Island.....	4,627	174.4	1.79	—	—	—	1,288	222.7	2.29	5,914	184.9	1.90
Vermont.....	—	—	—	—	—	—	138	195.3	1.95	138	195.3	1.95
Middle Atlantic	36,957	229.3	2.35	191,425	205.9	2.12	72,120	201.4	2.05	300,502	207.7	2.13
New Jersey.....	—	—	—	36,534	210.0	2.17	1,067	273.1	2.84	37,601	211.8	2.18
New York.....	36,921	229.2	2.35	131,342	206.3	2.12	70,984	200.1	2.04	239,247	208.0	2.14
Pennsylvania.....	36	344.6	3.55	23,549	197.5	2.03	69	325.1	3.35	23,654	198.1	2.04
East North Central	2,694	212.2	2.17	38,483	214.0	1.14	38,406	170.4	1.73	79,583	186.7	1.46
Illinois.....	1,562	202.9	2.08	1,632	190.1	1.95	35,472	165.4	1.68	38,666	168.0	1.71
Indiana.....	—	—	—	6,115	244.0	2.49	19	261.7	2.68	6,134	244.1	2.49
Michigan.....	9	379.9	3.80	26,629	198.2	.63	1,902	204.6	2.05	28,540	199.5	.73
Ohio.....	886	200.9	2.06	1,495	208.0	2.14	1,013	280.6	2.87	3,394	227.7	2.34
Wisconsin.....	237	311.2	3.15	2,611	212.4	2.14	—	—	—	2,848	220.7	2.23
West North Central	2,790	197.6	1.90	37,658	169.7	1.69	942	178.5	1.78	41,390	171.7	1.70
Iowa.....	291	360.1	3.67	2,193	259.0	2.60	—	—	—	2,484	271.0	2.72
Kansas.....	2,266	178.7	1.70	18,774	158.9	1.56	53	163.3	1.63	21,093	161.0	1.58
Minnesota.....	2	400.1	4.06	5,281	176.0	1.77	—	—	—	5,283	176.1	1.77
Missouri.....	—	—	—	9,762	167.0	1.68	888	179.4	1.79	10,650	168.1	1.69
Nebraska.....	231	163.6	1.64	1,520	166.2	1.66	—	—	—	1,752	165.8	1.66
North Dakota.....	—	—	—	1	349.4	3.73	—	—	—	1	349.4	3.73
South Dakota.....	—	—	—	127	157.8	1.58	—	—	—	127	157.8	1.58
South Atlantic	276,169	226.5	2.28	75,837	213.1	2.19	17,265	248.5	2.56	369,271	224.8	2.28
Delaware.....	27,012	227.2	2.35	—	—	—	—	—	—	27,012	227.2	2.35
District of Columbia.....	—	—	—	—	—	—	—	—	—	—	—	—
Florida.....	249,157	226.5	2.28	55,867	212.0	2.18	873	171.3	1.71	305,896	223.6	2.26
Georgia.....	—	—	—	3,196	272.1	2.79	—	—	—	3,196	272.1	2.79
Maryland.....	—	—	—	9,923	218.8	2.27	1,736	197.5	2.05	11,659	215.7	2.24
North Carolina.....	—	—	—	1,020	232.8	2.40	—	—	—	1,020	232.8	2.40
South Carolina.....	—	—	—	5,325	160.3	1.64	—	—	—	5,325	160.3	1.64
Virginia.....	—	—	—	—	—	—	14,656	259.1	2.67	14,656	259.1	2.67
West Virginia.....	—	—	—	506	357.6	3.58	—	—	—	506	357.6	3.58
East South Central	—	—	—	89,020	171.8	1.78	380	293.1	3.00	89,399	172.3	1.79
Alabama.....	—	—	—	2,412	197.7	2.01	—	—	—	2,412	197.7	2.01
Kentucky.....	—	—	—	49	301.8	3.02	380	293.1	3.00	428	294.1	3.01
Mississippi.....	—	—	—	86,559	171.0	1.78	—	—	—	86,559	171.0	1.78
Tennessee.....	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	969,944	201.5	2.07	301,701	173.6	1.79	252,838	168.3	1.73	1,524,483	190.5	1.96
Arkansas.....	4,737	140.0	1.52	94	240.9	2.55	24,865	175.5	1.77	29,696	169.7	1.74
Louisiana.....	103,296	191.5	2.01	137,867	176.6	1.84	72,163	172.5	1.79	313,325	180.6	1.88
Oklahoma.....	136,010	234.8	2.43	14,882	148.9	1.52	—	—	—	150,892	226.5	2.34
Texas.....	725,902	197.1	2.02	148,857	173.2	1.76	155,811	165.2	1.69	1,030,570	188.9	1.93
Mountain	25,659	170.1	1.72	52,846	170.4	1.76	18,255	160.6	1.65	96,760	168.5	1.73
Arizona.....	11,461	175.3	1.79	3,928	189.4	1.93	2,565	136.7	1.40	17,954	172.9	1.77
Colorado.....	959	178.1	1.78	519	163.7	1.68	—	—	—	1,478	173.0	1.74
Idaho.....	—	—	—	—	—	—	—	—	—	—	—	—
Montana.....	114	363.2	3.87	9	301.3	3.50	—	—	—	123	358.1	3.84
Nevada.....	—	—	—	23,506	166.6	1.72	15,612	164.6	1.69	39,118	165.8	1.71
New Mexico.....	13,125	163.2	1.65	17,630	148.2	1.52	78	148.8	1.53	30,833	154.5	1.57
Utah.....	—	—	—	7,126	214.5	2.26	—	—	—	7,126	214.5	2.26
Wyoming.....	—	—	—	128	797.8	8.32	—	—	—	128	797.8	8.32
Pacific Contiguous	5,728	179.3	1.82	109,235	217.6	2.22	296,553	218.5	2.25	411,515	217.7	2.23
California.....	1,996	208.0	2.12	91,933	235.3	2.40	296,553	218.5	2.25	390,482	222.3	2.28
Oregon.....	3,732	163.9	1.67	17,294	122.4	1.24	—	—	—	21,026	129.8	1.31
Washington.....	—	—	—	8	438.2	4.60	—	—	—	8	438.2	4.60
Pacific Noncontiguous	18,180	128.6	1.29	—	—	—	—	—	—	18,180	128.6	1.29
Alaska.....	18,180	128.6	1.29	—	—	—	—	—	—	18,180	128.6	1.29
Hawaii.....	—	—	—	—	—	—	—	—	—	—	—	—
Total	1,345,623	205.5	2.10	966,775	190.8	1.92	710,928	195.1	2.00	3,023,327	198.4	2.02

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 14. Receipts and Average Delivered Cost of Gas by Type, Census Division, and State, 1995

Census Division and State	Receipts by Type											
	Natural Gas			Blast Furnace/ Coke Oven Gas			Refinery Gas			Total Gas		
	Receipts (1,000 Mcf)	Heat Value (Btu per cf)	Cost (cents per MM Btu)	Receipts (1,000 Mcf)	Heat Value (Btu per cf)	Cost (cents per MM Btu)	Receipts (1,000 Mcf)	Heat Value (Btu per cf)	Cost (cents per MM Btu)	Receipts (1,000 Mcf)	Heat Value (Btu per cf)	Cost (cents per MM Btu)
New England	92,244	1,024	198.5	—	—	—	—	—	—	92,244	1,024	198.5
Connecticut	19,277	1,017	197.8	—	—	—	—	—	—	19,277	1,017	197.8
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	64,350	1,026	200.6	—	—	—	—	—	—	64,350	1,026	200.6
New Hampshire	2,564	1,018	182.6	—	—	—	—	—	—	2,564	1,018	182.6
Rhode Island	5,914	1,028	184.9	—	—	—	—	—	—	5,914	1,028	184.9
Vermont	138	1,001	195.3	—	—	—	—	—	—	138	1,001	195.3
Middle Atlantic	300,502	1,027	207.7	—	—	—	—	—	—	300,502	1,027	207.7
New Jersey	37,601	1,031	211.8	—	—	—	—	—	—	37,601	1,031	211.8
New York	239,247	1,026	208.0	—	—	—	—	—	—	239,247	1,026	208.0
Pennsylvania	23,654	1,030	198.1	—	—	—	—	—	—	23,654	1,030	198.1
East North Central	58,424	1,016	190.3	20,926	130	108.9	233	1,000	159.5	79,583	783	186.7
Illinois	38,433	1,016	168.0	—	—	—	233	1,000	159.5	38,666	1,016	168.0
Indiana	6,134	1,021	244.1	—	—	—	—	—	—	6,134	1,021	244.1
Michigan	7,614	1,011	231.4	20,926	130	108.9	—	—	—	28,540	365	199.5
Ohio	3,394	1,027	227.7	—	—	—	—	—	—	3,394	1,027	227.7
Wisconsin	2,848	1,009	220.7	—	—	—	—	—	—	2,848	1,009	220.7
West North Central	41,390	992	171.7	—	—	—	—	—	—	41,390	992	171.7
Iowa	2,484	1,005	271.0	—	—	—	—	—	—	2,484	1,005	271.0
Kansas	21,093	980	161.0	—	—	—	—	—	—	21,093	980	161.0
Minnesota	5,283	1,006	176.1	—	—	—	—	—	—	5,283	1,006	176.1
Missouri	10,650	1,006	168.1	—	—	—	—	—	—	10,650	1,006	168.1
Nebraska	1,752	998	165.8	—	—	—	—	—	—	1,752	998	165.8
North Dakota	1	1,066	349.4	—	—	—	—	—	—	1	1,066	349.4
South Dakota	127	1,002	157.8	—	—	—	—	—	—	127	1,002	157.8
South Atlantic	368,772	1,013	224.9	—	—	—	499	1,044	143.9	369,271	1,014	224.8
Delaware	27,012	1,032	227.2	—	—	—	—	—	—	27,012	1,032	227.2
District of Columbia.....	—	—	—	—	—	—	—	—	—	—	—	—
Florida	305,896	1,010	223.6	—	—	—	—	—	—	305,896	1,010	223.6
Georgia.....	3,196	1,024	272.1	—	—	—	—	—	—	3,196	1,024	272.1
Maryland	11,659	1,039	215.7	—	—	—	—	—	—	11,659	1,039	215.7
North Carolina	1,020	1,033	232.8	—	—	—	—	—	—	1,020	1,033	232.8
South Carolina	5,325	1,024	160.3	—	—	—	—	—	—	5,325	1,024	160.3
Virginia	14,157	1,031	263.2	—	—	—	499	1,044	143.9	14,656	1,031	259.1
West Virginia.....	506	1,000	357.6	—	—	—	—	—	—	506	1,000	357.6
East South Central	89,399	1,038	172.3	—	—	—	—	—	—	89,399	1,038	172.3
Alabama	2,412	1,016	197.7	—	—	—	—	—	—	2,412	1,016	197.7
Kentucky	428	1,022	294.1	—	—	—	—	—	—	428	1,022	294.1
Mississippi	86,559	1,039	171.0	—	—	—	—	—	—	86,559	1,039	171.0
Tennessee.....	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	1,524,483	1,029	190.5	—	—	—	—	—	—	1,524,483	1,029	190.5
Arkansas.....	29,696	1,023	169.7	—	—	—	—	—	—	29,696	1,023	169.7
Louisiana.....	313,325	1,043	180.6	—	—	—	—	—	—	313,325	1,043	180.6
Oklahoma.....	150,892	1,034	226.5	—	—	—	—	—	—	150,892	1,034	226.5
Texas.....	1,030,570	1,023	188.9	—	—	—	—	—	—	1,030,570	1,023	188.9
Mountain	96,760	1,025	168.5	—	—	—	—	—	—	96,760	1,025	168.5
Arizona.....	17,954	1,022	172.9	—	—	—	—	—	—	17,954	1,022	172.9
Colorado.....	1,478	1,008	173.0	—	—	—	—	—	—	1,478	1,008	173.0
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	123	1,073	358.1	—	—	—	—	—	—	123	1,073	358.1
Nevada	39,118	1,029	165.8	—	—	—	—	—	—	39,118	1,029	165.8
New Mexico	30,833	1,017	154.5	—	—	—	—	—	—	30,833	1,017	154.5
Utah.....	7,126	1,055	214.5	—	—	—	—	—	—	7,126	1,055	214.5
Wyoming.....	128	1,043	797.8	—	—	—	—	—	—	128	1,043	797.8
Pacific Contiguous	411,515	1,026	217.7	—	—	—	—	—	—	411,515	1,026	217.7
California	390,482	1,027	222.3	—	—	—	—	—	—	390,482	1,027	222.3
Oregon.....	21,026	1,012	129.8	—	—	—	—	—	—	21,026	1,012	129.8
Washington.....	8	1,050	438.2	—	—	—	—	—	—	8	1,050	438.2
Pacific Noncontiguous	18,180	1,002	128.6	—	—	—	—	—	—	18,180	1,002	128.6
Alaska	18,180	1,002	128.6	—	—	—	—	—	—	18,180	1,002	128.6
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
Total	3,001,668	1,025	198.5	20,926	130	108.9	732	1,030	148.7	3,023,327	1,019	198.4

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet. • cf = cubic foot. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 15. Total Heating Value and Cost of Fossil Fuels by Census Division and State, 1995

Census Division and State	Total Btu (billions)				% of Total Btu			Avg. Delivered Cost (cents per MM Btu)		
	Total	Coal	Petroleum	Gas	Coal	Petroleum	Gas	Coal	Petroleum	Gas
New England	364,868	156,028	114,352	94,488	42.8	31.3	25.9	168.7	258.0	198.5
Connecticut	73,651	22,051	31,992	19,609	29.9	43.4	26.6	188.1	264.0	197.8
Maine	8,947	—	8,947	—	—	100.0	—	—	260.6	—
Massachusetts	223,264	97,994	59,218	66,052	43.9	26.5	29.6	167.9	258.7	200.6
New Hampshire	52,236	35,982	13,642	2,612	68.9	26.1	5.0	158.9	232.6	182.6
Rhode Island	6,621	—	542	6,078	—	8.2	91.8	—	412.5	184.9
Vermont	150	—	12	138	—	7.7	92.3	—	411.7	195.3
Middle Atlantic	1,624,672	1,202,208	113,734	308,731	74.0	7.0	19.0	138.8	270.2	207.7
New Jersey	109,662	57,372	13,506	38,785	52.3	12.3	35.4	177.6	286.2	211.8
New York	521,110	197,729	77,798	245,583	37.9	14.9	47.1	141.2	265.5	208.0
Pennsylvania	993,900	947,107	22,430	24,364	95.3	2.3	2.5	135.9	276.8	198.1
East North Central	4,013,202	3,929,039	21,839	62,324	97.9	.5	1.6	139.0	321.5	186.7
Illinois	723,709	676,096	8,320	39,293	93.4	1.1	5.4	163.4	301.4	168.0
Indiana	1,035,896	1,027,096	2,538	6,261	99.2	.2	.6	125.5	401.1	244.1
Michigan	684,966	666,529	8,027	10,409	97.3	1.2	1.5	144.9	292.1	199.5
Ohio	1,163,956	1,158,044	2,427	3,484	99.5	.2	.3	142.0	390.9	227.7
Wisconsin	404,675	401,273	527	2,876	99.2	.1	.7	113.5	385.0	220.7
West North Central	2,027,125	1,983,553	2,505	41,067	97.9	.1	2.0	95.7	364.6	171.7
Iowa	316,868	314,083	290	2,496	99.1	.1	.8	98.7	409.0	271.0
Kansas	332,002	310,993	341	20,669	93.7	.1	6.2	102.1	369.1	161.0
Minnesota	303,263	297,709	237	5,317	98.2	.1	1.8	114.0	406.7	176.1
Missouri	579,822	568,053	1,060	10,709	98.0	.2	1.8	98.4	313.0	168.1
Nebraska	174,781	172,952	80	1,748	99.0	*	1.0	74.8	415.0	165.8
North Dakota	294,090	293,591	498	1	99.8	.2	*	73.3	417.5	349.4
South Dakota	26,300	26,172	—	127	99.5	—	.5	102.9	—	157.8
South Atlantic ¹	3,880,403	3,275,845	230,301	374,258	84.4	5.9	9.6	155.2	255.0	224.8
Delaware	79,459	45,020	6,561	27,878	56.7	8.3	35.1	161.5	260.9	227.2
District of Columbia	2,535	—	2,535	—	—	100.0	—	—	309.5	—
Florida ¹	1,102,133	595,192	198,076	308,866	54.0	18.0	28.0	178.6	249.5	223.6
Georgia	664,271	659,592	1,406	3,273	99.3	.2	.5	166.8	378.1	272.1
Maryland	281,530	256,748	12,666	12,116	91.2	4.5	4.3	150.4	274.7	215.7
North Carolina	495,450	493,267	1,129	1,054	99.6	.2	.2	162.8	381.5	232.8
South Carolina	256,987	251,143	393	5,451	97.7	.2	2.1	151.2	411.1	160.3
Virginia	240,665	219,797	5,754	15,113	91.3	2.4	6.3	144.8	250.9	259.1
West Virginia	757,373	755,086	1,782	506	99.7	.2	.1	127.3	438.9	357.6
East South Central	2,301,871	2,205,579	3,499	92,793	95.8	.2	4.0	127.4	401.9	172.3
Alabama	670,808	667,336	1,021	2,450	99.5	.2	.4	156.0	375.6	197.7
Kentucky	859,517	857,715	1,364	438	99.8	.2	.1	110.6	428.1	294.1
Mississippi	185,920	95,848	166	89,905	51.6	.1	48.4	153.3	374.3	171.0
Tennessee	585,627	584,680	947	—	99.8	.2	—	115.2	397.4	—
West South Central	3,686,085	2,115,853	2,115	1,568,117	57.4	.1	42.5	133.6	373.1	190.5
Arkansas	275,438	244,660	403	30,376	88.8	.1	11.0	161.1	417.5	169.7
Louisiana	544,906	217,495	488	326,923	39.9	.1	60.0	154.9	348.1	180.6
Oklahoma	493,456	337,359	61	156,036	68.4	*	31.6	99.4	252.9	226.5
Texas	2,372,284	1,316,339	1,163	1,054,782	55.5	*	44.5	133.7	374.4	188.9
Mountain	2,071,097	1,969,601	2,274	99,222	95.1	.1	4.8	110.4	470.0	168.5
Arizona	342,886	323,880	665	18,342	94.5	.2	5.3	139.4	510.2	172.9
Colorado	328,104	326,594	21	1,490	99.5	*	.5	104.8	477.2	173.0
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	159,024	158,691	201	132	99.8	.1	.1	67.3	490.7	358.1
Nevada	204,820	164,393	179	40,248	80.3	.1	19.7	131.0	337.2	165.8
New Mexico	296,657	265,032	268	31,357	89.3	.1	10.6	141.7	490.4	154.5
Utah	320,095	312,392	183	7,520	97.6	.1	2.3	109.4	504.6	214.5
Wyoming	419,510	418,620	757	134	99.8	.2	*	81.8	444.6	797.8
Pacific Contiguous	531,588	109,102	197	422,289	20.5	*	79.4	136.2	462.3	217.7
California	400,999	—	—	400,999	—	—	100.0	—	—	222.3
Oregon	42,675	21,318	77	21,281	50.0	.2	49.9	105.8	426.7	129.8
Washington	87,913	87,785	120	8	99.9	.1	*	143.6	484.9	438.2
Pacific Noncontiguous	59,966	—	41,749	18,217	—	69.6	30.4	—	298.0	128.6
Alaska	18,217	—	—	18,217	—	—	100.0	—	—	128.6
Hawaii	41,749	—	41,749	—	—	100.0	—	—	298.0	—
Total	20,560,878	16,946,807	532,564	3,081,506	82.4	2.6	15.0	131.8	267.9	198.4

¹ The cost of coal shown for the State of Florida and the South Atlantic Census Division is not the total cost of coal delivered to the State and the Census Division. For more detailed information see footnotes 4 and 5 at the end of Table 31.

* = Number less than 0.5 billion Btu or 0.05 percent.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Origin and Destination of Coal

Table 16. Origin of Coal by State, 1995

State of Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama	15,656	12,322	1.11	0.90	11.62	178.9	44.10
Arizona	11,782	10,987	.53	.48	9.57	112.3	24.67
Colorado	22,198	11,004	.44	.40	8.62	131.0	28.83
Illinois.....	41,949	11,251	2.33	2.07	9.09	139.5	31.39
Indiana.....	20,147	11,115	2.31	2.08	9.19	118.3	26.30
Kansas	316	11,973	3.33	2.78	12.04	129.2	30.93
Kentucky.....	120,742	12,245	1.59	1.30	10.01	143.6	35.18
Louisiana.....	3,425	6,823	1.13	1.66	13.44	132.3	18.06
Maryland.....	3,222	12,835	1.51	1.18	11.94	139.2	35.73
Missouri.....	234	11,310	3.93	3.47	14.68	112.1	25.35
Montana.....	35,690	9,038	.54	.59	6.77	128.0	23.14
New Mexico.....	25,055	9,472	.68	.72	19.09	152.1	28.81
North Dakota.....	23,657	6,562	.75	1.15	8.97	75.1	9.86
Ohio.....	21,366	11,886	3.48	2.93	10.54	137.6	32.71
Oklahoma.....	146	12,947	2.78	2.15	6.56	111.3	28.83
Pennsylvania.....	43,269	12,532	1.75	1.40	11.74	132.3	33.17
Tennessee.....	1,911	12,742	1.09	.86	9.78	132.5	33.77
Texas	49,956	6,308	1.09	1.72	16.40	101.9	12.86
Utah.....	18,012	11,648	.46	.40	9.69	114.0	26.56
Virginia.....	14,454	12,908	1.01	.78	9.69	156.8	40.47
Washington.....	4,626	8,056	.74	.92	14.46	146.5	23.61
West Virginia.....	90,728	12,463	1.48	1.19	11.02	143.8	35.84
Wyoming.....	253,922	8,629	.35	.40	5.40	118.5	20.45
Subtotal	822,462	10,238	1.08	1.06	9.25	131.5	26.93
Imported ¹	4,398	12,070	.68	.56	6.26	171.8	41.46
Total.....	826,860	10,248	1.08	1.05	9.23	131.8	27.01

¹ Imported includes coal from Indonesia, Canada, Colombia, and Venezuela.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 17. Receipts of Lignite by Electric Utility, 1995

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Basin Electric Power Coop	7,810	6,688	0.59	0.89	8.39	71.1	9.51
Central Louisiana Elec Co Inc	3,425	6,823	1.13	1.66	13.44	132.3	18.06
Coop Power Assn	7,065	6,238	.70	1.12	11.34	79.1	9.86
Houston Lighting & Power Co	8,275	6,547	1.12	1.71	17.20	100.4	13.14
Minnkota Power Coop Inc	3,943	6,695	.84	1.26	8.65	63.3	8.48
Montana-Dakota Utilities Co	2,828	6,938	1.12	1.61	7.91	82.1	11.39
Otter Tail Power Co	1,363	6,200	.97	1.56	3.75	106.7	13.23
San Miguel Electric Coop Inc	2,924	5,224	1.80	3.44	26.21	105.5	11.02
Southwestern Electric Power Co	3,657	6,693	1.35	2.02	12.55	108.1	14.47
Texas Municipal Power Agency	3,229	4,774	1.62	3.39	21.88	147.1	14.04
Texas-New Mexico Power Co	1,884	6,868	.86	1.25	15.11	131.0	17.99
Texas Utilities Electric Co	29,947	6,424	.94	1.46	15.17	95.7	12.30
United Power Assn	872	6,787	.64	.94	8.19	71.2	9.67
Total	77,222	6,407	.99	1.54	13.97	94.9	12.16

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • This table includes all lignite mined in the continental United States and reported on FERC Form 423. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 18. Receipts, Quality, and Average Delivered Cost of Imported Coal, 1991-1995

Electric Utility Country of Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
1995	4,398	12,070	0.68	0.56	6.3	171.8	41.46
Central Hudson Gas and Elect	28	13,281	.56	.42	7.3	224.1	59.53
Venezuela.....	28	13,281	.56	.42	7.3	224.1	59.53
Delmarva Power & Light Co	7	13,141	.75	.57	7.1	180.3	47.39
Colombia.....	7	13,141	.75	.57	7.1	180.3	47.39
Gulf Power Co¹	891	12,342	.93	.75	6.32	231.5	57.16
Venezuela.....	891	12,342	.93	.75	6.32	231.5	57.16
Jacksonville Electric Auth	1,341	11,826	.67	.57	7.52	151.5	35.82
Colombia.....	1,341	11,826	.67	.57	7.52	151.5	35.82
New England Power Co	1,462	12,577	.64	.51	6.16	159.6	40.15
Colombia.....	558	12,195	.60	.49	5.24	157.1	38.33
Venezuela.....	904	12,813	.67	.52	6.73	161.0	41.27
Public Service Co of NH	296	12,658	.61	.48	6.16	162.2	41.06
Colombia.....	134	12,634	.61	.48	6.45	162.5	41.07
Venezuela.....	82	13,044	.71	.54	7.24	156.5	40.84
Indonesia.....	80	12,300	.52	.42	4.56	167.8	41.28
Tacoma Public Utilities	24	10,066	.47	.47	13.14	166.0	33.42
Canada.....	24	10,066	.47	.47	13.14	166.0	33.42
Tampa Electric Co	349	9,696	.31	.32	1.16	143.8	27.88
Indonesia.....	349	9,696	.31	.32	1.16	143.8	27.88
1994	4,965	12,013	.65	.54	6.49	153.5	36.87
Baltimore Gas & Electric Co	88	12,379	.66	.53	7.36	147.3	36.46
Colombia.....	88	12,379	.66	.53	7.36	147.3	36.46
Cajun Electric Power Coop Inc	169	9,702	.10	.11	1.20	166.8	32.36
Indonesia.....	169	9,702	.10	.11	1.20	166.8	32.36
Carolina Power & Light Co	27	12,200	.70	.57	9.00	145.5	35.50
Colombia.....	27	12,200	.70	.57	9.00	145.5	35.50
Central Power & Light Co	153	11,929	.55	.46	5.03	148.9	35.51
Colombia.....	153	11,929	.55	.46	5.03	148.9	35.51
Delmarva Power & Light Co	22	12,370	.58	.47	5.98	168.2	41.61
Colombia.....	22	12,370	.58	.47	5.98	168.2	41.61
Detroit Edison Co	57	11,005	.23	.21	10.28	149.9	32.99
Canada.....	57	11,005	.23	.21	10.28	149.9	32.99
Florida Power Corp	84	12,778	.64	.50	6.50	156.3	39.93
Venezuela.....	84	12,778	.64	.50	6.50	156.3	39.93
Gulf Power Co¹	781	12,118	.79	.65	6.51	193.5	46.91
South Africa.....	127	11,318	.65	.57	12.60	181.1	41.00
Colombia.....	316	12,293	.61	.50	4.27	171.2	42.10
Venezuela.....	337	12,255	1.01	.83	6.32	218.9	53.64
Holyoke Water Power Co	8	12,651	.43	.34	3.30	195.4	49.44
Indonesia.....	8	12,651	.43	.34	3.30	195.4	49.44
Jacksonville Electric Auth	2,032	11,883	.69	.58	7.40	135.6	32.22
Colombia.....	2,032	11,883	.69	.58	7.40	135.6	32.22
New England Power Co	1,052	12,691	.66	.52	6.59	158.4	40.20
Colombia.....	135	12,060	.60	.50	5.90	164.6	39.70
Venezuela.....	917	12,784	.67	.52	6.70	157.5	40.27
Public Service Co of NH	276	12,446	.58	.47	4.74	144.9	36.07
Colombia.....	163	12,505	.62	.49	5.55	135.5	33.89
Indonesia.....	113	12,360	.53	.43	3.58	158.7	39.23
Public Service Electric&Gas Co	23	12,870	.68	.53	6.90	166.9	42.96
Colombia.....	23	12,870	.68	.53	6.90	166.9	42.96
Savannah Electric & Power Co	39	12,163	.99	.81	7.77	182.7	44.44
Colombia.....	12	11,235	.69	.61	5.87	214.1	48.12
Venezuela.....	27	12,575	1.12	.89	8.61	170.2	42.81
Tacoma Public Utilities	6	9,806	.48	.49	12.80	178.0	34.91
Canada.....	6	9,806	.48	.49	12.80	178.0	34.91
Tampa Electric Co	147	9,871	.09	.09	1.10	143.0	28.24
Indonesia.....	147	9,871	.09	.09	1.10	143.0	28.24
1993	4,628	12,019	.65	.54	6.78	153.2	36.82
Baltimore Gas & Electric Co	224	12,354	.64	.52	6.32	149.8	37.02
Colombia.....	224	12,354	.64	.52	6.32	149.8	37.02
Central Power & Light Co	122	12,109	.60	.49	5.90	148.5	35.98
Colombia.....	122	12,109	.60	.49	5.90	148.5	35.98
Gulf Power Co¹	737	12,285	.60	.48	5.86	181.4	44.56
Colombia.....	486	11,920	.60	.50	5.74	186.5	44.47
Venezuela.....	251	12,990	.59	.45	6.11	172.1	44.72
Jacksonville Electric Auth	2,291	11,849	.68	.57	7.21	136.9	32.44
Colombia.....	2,291	11,849	.68	.57	7.21	136.9	32.44
Mississippi Power Co	68	9,745	.08	.08	1.23	168.9	32.92
Indonesia.....	68	9,745	.08	.08	1.23	168.9	32.92
New England Power Co	663	12,778	.64	.50	6.73	166.8	42.62
Colombia.....	187	12,144	.64	.53	5.42	178.5	43.35
Venezuela.....	476	13,027	.64	.49	7.25	162.5	42.33
PSI Energy Inc	11	9,242	.13	.14	1.35	104.8	19.38
Indonesia.....	11	9,242	.13	.14	1.35	104.8	19.38

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 18. Receipts, Quality, and Average Delivered Cost of Imported Coal, 1991-1995 (Continued)

Electric Utility Country of Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
1993							
Public Service Co of NH.....	199	12,870	0.58	0.45	6.02	151.5	39.00
Colombia	52	12,861	.64	.50	7.49	150.0	38.59
Venezuela	109	12,960	.58	.45	6.06	144.2	37.37
Indonesia	37	12,620	.49	.39	3.80	175.6	44.33
Tacoma Public Utilities.....	29	10,036	.48	.47	12.60	179.5	36.03
Canada	29	10,036	.48	.47	12.60	179.5	36.03
Tampa Electric Co	284	10,889	.81	.74	8.10	178.5	38.87
Colombia	222	10,844	.62	.57	7.63	166.6	36.13
Venezuela	61	11,056	1.48	1.34	9.78	220.7	48.80
1992.....	1,806	12,103	.71	.58	6.90	154.0	37.27
Central Power & Light Co.....	80	13,064	.64	.49	7.53	175.2	45.78
Colombia	37	12,892	.62	.48	7.90	174.5	44.99
Venezuela	42	13,214	.66	.50	7.20	175.8	46.46
Jacksonville Electric Auth.....	1,419	11,897	.71	.60	6.91	150.0	35.70
Colombia	1,419	11,897	.71	.60	6.91	150.0	35.70
New England Power Co.....	197	13,322	.83	.62	6.68	163.4	43.54
Canada	33	13,569	1.40	1.03	3.82	174.9	47.46
Venezuela	164	13,272	.71	.54	7.26	161.1	42.76
Ohio Edison Co.....	13	9,587	.14	.15	1.20	166.9	32.00
Indonesia	13	9,587	.14	.15	1.20	166.9	32.00
Public Service Co of NH.....	83	12,616	.60	.48	6.50	161.8	40.83
Colombia	48	12,428	.61	.49	6.31	157.2	39.08
Venezuela	34	12,881	.58	.45	6.76	168.0	43.29
Tacoma City of	15	9,993	.42	.42	12.95	214.7	42.90
Canada	15	9,993	.42	.42	12.95	214.7	42.90
1991.....	1,967	12,111	.70	.58	6.96	156.9	38.00
Jacksonville Electric Auth.....	1,625	12,002	.73	.61	7.08	152.4	36.58
Colombia	1,583	11,978	.73	.61	7.04	153.1	36.68
Venezuela	42	12,913	.56	.43	8.90	126.9	32.77
New England Power Co.....	84	13,390	.77	.57	7.55	167.3	44.81
Venezuela	84	13,390	.77	.57	7.55	167.3	44.81
Public Service Co of NH.....	207	12,989	.52	.40	5.65	173.6	45.10
Venezuela	207	12,989	.52	.40	5.65	173.6	45.10
Tacoma City of	27	9,994	.46	.46	12.76	209.2	41.82
Canada	27	9,994	.46	.46	12.76	209.2	41.82
Tampa Electric Co	24	9,815	.07	.07	1.20	227.3	44.62
Indonesia	24	9,815	.07	.07	1.20	227.3	44.62

¹ The delivered cost of coal from Venezuela is the weighted average cost of a 50/50 mixture of Illinois and Venezuela coal delivered under contract by Peabody Coal Sales to the Gulf Power Company.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 19. Receipts of Appalachian Region Coal by Electric Utility, 1995

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama Electric Coop Inc.....	1,334	12,209	1.43	1.17	11.10	143.9	35.15
Alabama Power Co.....	16,831	12,318	1.06	.86	11.68	176.4	43.46
American Mun Power Ohio Inc.....	843	11,674	4.79	4.10	14.68	92.3	21.55
Appalachian Power Co.....	9,462	12,480	.77	.61	11.17	152.7	38.12
Atlantic City Electric Co.....	756	12,827	2.07	1.61	10.35	170.5	43.73
Baltimore Gas & Electric Co.....	4,966	12,800	.75	.59	9.39	150.4	38.49
Big Rivers Electric Corp.....	365	11,860	1.50	1.27	13.88	104.9	24.89
Cardinal Operating Co.....	4,123	12,187	1.47	1.21	11.56	158.1	38.55
Carolina Power & Light Co.....	8,996	12,461	.87	.70	10.55	163.6	40.77
Central Hudson Gas & Elec Corp.....	601	12,982	.63	.48	8.08	196.0	50.89
Central Illinois Light Co.....	850	13,260	.64	.48	5.74	165.1	43.77
Central Operating Co.....	2,114	12,281	1.32	1.08	12.16	129.3	31.77
Cincinnati Gas & Electric Co.....	10,001	12,151	2.11	1.74	10.98	126.8	30.82
Cleveland Electric Illum Co.....	4,634	12,860	2.05	1.59	8.32	148.6	38.22
Columbia City of.....	36	13,624	.91	.67	6.68	207.1	56.43
Columbus Southern Power Co.....	3,509	11,893	2.88	2.43	8.88	145.4	34.59
Consumers Power Co.....	5,009	12,339	.79	.64	11.22	157.6	38.88
Dayton Power & Light Co.....	7,539	11,883	.83	.70	13.25	139.6	33.19
Delmarva Power & Light Co.....	1,713	13,085	1.00	.76	8.57	161.4	42.25
Detroit Edison Co.....	6,512	12,948	1.20	.93	7.66	154.5	40.01
Duke Power Co.....	11,253	12,457	.86	.69	9.93	161.5	40.25
Duquesne Light Co.....	2,297	12,805	1.83	1.43	10.14	134.6	34.46
East Kentucky Power Coop Inc.....	3,174	12,394	.87	.70	10.27	117.3	29.07
Florida Power Corp.....	4,879	12,663	.78	.61	8.44	178.7	45.26
Gainesville Regional Utilities.....	535	13,086	.59	.45	6.62	164.3	42.99
Georgia Power Co.....	20,709	12,514	.94	.75	10.04	170.8	42.74
Gulf Power Co.....	9	12,484	1.27	1.02	8.80	148.9	37.18
Hamilton City of.....	73	12,207	.73	.60	9.27	141.4	34.53
Holland City of.....	144	12,894	.86	.67	6.54	189.7	48.92
Holyoke Water Power Co.....	370	13,153	1.01	.77	7.28	172.3	45.31
Illinois Power Co.....	196	12,744	.81	.63	8.18	169.4	43.17
Indiana-Kentucky Electric Corp.....	1,933	12,542	2.29	1.83	8.82	130.5	32.74
Indiana Michigan Power Co.....	930	12,941	.98	.76	8.94	161.6	41.84
Jacksonville Electric Auth.....	2,341	12,478	1.15	.92	10.28	173.4	43.28
Jamestown City of.....	90	12,695	1.90	1.49	8.87	132.3	33.59
Kentucky Power Co.....	2,652	12,151	1.21	1.00	10.44	106.9	25.98
Kentucky Utilities Co.....	5,055	12,334	1.12	.90	10.33	120.6	29.75
Lakeland City of.....	945	12,956	1.22	.94	8.18	173.0	44.84
Lansing City of.....	700	12,650	.87	.69	8.16	164.1	41.50
Louisville Gas & Electric Co.....	4	11,097	2.45	2.21	12.52	106.3	23.59
Manitowoc Public Utilities.....	95	13,125	.81	.62	7.41	168.0	44.10
Metropolitan Edison Co.....	831	13,156	1.74	1.32	7.25	137.7	36.23
Michigan South Central Pwr Agy.....	105	11,959	3.19	2.67	8.97	167.8	40.14
Minnesota Power & Light Co.....	9	13,157	2.10	1.59	7.54	164.5	43.29
Monongahela Power Co.....	11,230	12,494	3.09	2.47	11.41	110.0	27.48
Montaup Electric Co.....	273	12,839	.72	.56	7.62	178.1	45.73
New England Power Co.....	1,754	12,680	.71	.56	9.37	172.2	43.66
New York State Elec & Gas Corp.....	2,875	13,015	2.16	1.66	8.34	127.3	33.15
Niagara Mohawk Power Corp.....	2,745	13,072	1.83	1.40	7.66	132.5	34.64
Northern Indiana Pub Serv Co.....	109	11,853	2.14	1.81	9.78	137.0	32.48
Ohio Edison Co.....	6,486	12,210	1.13	.93	10.90	123.5	30.16
Ohio Power Co.....	13,258	11,867	2.50	2.10	11.78	148.0	35.12
Ohio Valley Electric Corp.....	2,663	13,092	1.56	1.19	6.65	122.9	32.18
Orange & Rockland Utils Inc.....	577	12,971	.58	.45	7.75	200.4	51.98
Orlando Utilities Comm.....	1,196	12,827	1.02	.79	8.75	185.8	47.68
Orrville City of.....	173	11,532	3.30	2.86	9.29	102.6	23.66
Painesville City of.....	102	12,175	2.75	2.26	6.87	145.0	35.30
Pennsylvania Electric Co.....	16,134	12,138	1.87	1.54	14.92	125.6	30.49
Pennsylvania Power & Light Co.....	7,568	12,151	1.63	1.34	13.95	143.0	34.76
Pennsylvania Power Co.....	6,072	12,096	3.53	2.92	12.07	156.6	37.88
Philadelphia Electric Co.....	1,144	13,198	1.63	1.23	7.34	146.7	38.72
Potomac Edison Co.....	78	12,465	.93	.75	12.83	126.6	31.55
Potomac Electric Power Co.....	5,630	13,131	1.29	.98	9.06	153.3	40.27
PSI Energy Inc.....	547	13,131	2.35	1.79	7.97	102.4	26.90
Public Service Co of NH.....	1,076	13,235	1.59	1.20	6.90	158.0	41.83
Public Service Electric&Gas Co.....	1,377	13,531	.74	.55	5.98	180.9	48.96
Richmond City of.....	60	11,922	2.12	1.78	8.96	125.4	29.91
Rochester Gas & Electric Corp.....	660	13,294	2.21	1.66	6.83	134.3	35.71
Savannah Electric & Power Co.....	414	12,036	1.01	.84	12.53	153.5	36.95

See footnotes at end of table.

Table 19. Receipts of Appalachian Region Coal by Electric Utility, 1995 (Continued)

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Seminole Electric Coop Inc	260	13,289	2.95	2.22	7.49	148.5	39.48
Solid Waste Auth of Cent Ohio.....	5	13,425	.67	.50	6.96	175.0	46.99
South Carolina Electric&Gas Co	4,483	12,938	1.16	.90	8.77	157.7	40.80
South Carolina Pub Serv Auth.....	4,831	12,819	1.20	.94	8.11	145.3	37.25
South Mississippi El Pwr Assn.....	803	12,383	.80	.65	9.05	207.6	51.42
Tampa Electric Co.....	1,546	12,849	1.06	.83	6.87	230.0	59.09
Tennessee Valley Authority	13,994	12,591	1.25	1.00	9.73	124.5	31.35
Toledo Edison Co.....	1,161	12,831	.99	.77	8.38	184.3	47.30
United Illuminating Co.....	841	13,110	.56	.43	7.05	188.1	49.33
Vineland City of	26	13,327	.81	.61	6.16	195.7	52.17
Virginia Electric & Power Co.....	10,239	12,588	1.36	1.08	11.75	137.1	34.50
West Penn Power Co.....	4,398	12,907	2.31	1.79	9.46	130.9	33.79
Wisconsin Electric Power Co	1,188	13,064	1.35	1.03	7.54	148.0	38.67
Wyandotte Municipal Serv Comm	111	12,872	1.24	.96	7.18	181.1	46.63
Total	277,609	12,475	1.47	1.18	10.56	147.5	36.80

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • The Appalachian Region includes Alabama, Georgia, eastern Kentucky, Maryland, Ohio, Pennsylvania, Tennessee, Virginia, and West Virginia. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 20. Receipts of Interior Region Coal by Electric Utility, 1995

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama Electric Coop Inc.....	10	12,532	2.63	2.10	9.21	124.4	31.18
Alabama Power Co.....	84	12,063	.90	.74	5.62	138.0	33.30
Associated Electric Coop Inc.....	38	10,793	2.94	2.72	9.73	118.0	25.47
Big Rivers Electric Corp.....	4,531	11,538	3.01	2.61	11.60	127.1	29.33
Central Electric Pwr Coop-MO.....	100	10,920	2.99	2.74	9.84	123.6	27.00
Central Illinois Light Co.....	1,569	10,581	3.17	2.99	8.78	150.8	31.90
Central Illinois Pub Serv Co.....	4,501	10,844	1.58	1.46	9.09	171.3	37.14
Central Iowa Power Coop.....	104	10,950	2.93	2.68	9.32	120.1	26.31
Cincinnati Gas & Electric Co.....	149	11,939	2.60	2.18	8.89	91.7	21.89
Commonwealth Edison Co.....	66	10,398	.85	.82	8.20	90.0	18.72
Consumers Power Co.....	49	12,092	1.06	.87	6.06	148.6	35.94
Dairyland Power Coop.....	691	12,098	.98	.81	5.22	131.4	31.78
Electric Energy Inc.....	96	12,414	1.65	1.33	7.92	108.5	26.94
Empire District Electric Co.....	191	12,115	3.17	2.62	11.61	126.9	30.74
Georgia Power Co.....	604	12,090	1.12	.92	6.39	154.4	37.33
Grand Haven City of.....	177	11,032	1.95	1.77	9.56	133.3	29.42
Grand River Dam Authority.....	113	13,309	3.43	2.57	6.07	102.9	27.39
Gulf Power Co.....	1,830	12,021	1.71	1.42	7.41	181.8	43.70
Hoosier Energy R E C Inc.....	2,999	11,059	3.15	2.85	10.47	126.6	27.99
IES Utilities Co.....	354	11,530	2.02	1.76	8.75	114.4	26.39
Illinois Power Co.....	5,246	10,877	2.81	2.58	9.91	111.3	24.21
Independence City of.....	21	11,924	3.61	3.03	12.08	134.1	31.99
Indiana Michigan Power Co.....	397	11,575	1.94	1.68	9.49	111.5	25.80
Indianapolis Power & Light Co.....	6,273	11,147	2.15	1.93	8.68	104.4	23.27
Interstate Power Co.....	190	10,977	2.59	2.36	9.59	119.0	26.13
Iowa-Illinois Gas&Electric Co.....	55	11,281	1.96	1.74	8.67	108.2	24.41
Kansas City City of.....	138	11,521	2.33	2.02	10.25	339.2	78.16
Kansas City Power & Light Co.....	214	11,348	3.95	3.48	14.78	112.2	25.46
Kentucky Utilities Co.....	1,145	11,333	2.81	2.48	9.10	98.3	22.28
Louisville Gas & Electric Co.....	5,929	11,341	3.01	2.66	10.35	104.2	23.64
Madison Gas & Electric Co.....	130	11,243	1.78	1.58	9.52	136.2	30.64
Manitowoc Public Utilities.....	11	11,654	1.04	.89	6.32	147.0	34.27
Mississippi Power Co.....	1,236	12,440	2.35	1.89	8.86	123.0	30.61
Muscataine City of.....	181	10,911	2.69	2.47	9.24	108.5	23.67
Northern Indiana Pub Serv Co.....	3,156	10,992	2.98	2.71	9.95	129.3	28.43
Owensboro City of.....	1,065	11,202	2.97	2.65	8.71	95.1	21.30
PSI Energy Inc.....	11,922	11,014	1.98	1.80	9.28	136.8	30.13
Public Service Co of Oklahoma.....	32	11,688	.54	.46	8.25	144.8	33.84
Richmond City of.....	223	11,359	2.45	2.16	9.30	153.1	34.77
Rochester Public Utilities.....	36	11,964	1.41	1.18	6.88	173.4	41.49
San Antonio City of.....	40	10,540	1.03	.97	21.69	120.2	25.33
Seminole Electric Coop Inc.....	3,229	12,074	2.76	2.29	8.26	184.3	44.51
Sikeston City of.....	330	11,228	2.69	2.40	10.03	143.5	32.22
Southern Illinois Power Coop.....	425	10,280	2.68	2.61	16.90	88.6	18.21
Southern Indiana Gas & Elec Co.....	2,332	11,328	3.25	2.87	8.96	130.4	29.55
Springfield City of.....	1,017	10,450	3.12	2.99	9.45	112.4	23.48
Springfield City of.....	18	11,658	2.56	2.20	8.53	138.6	32.33
St Joseph Light & Power Co.....	118	11,709	3.53	3.02	12.78	132.5	31.02
Tampa Electric Co.....	4,040	11,640	2.43	2.09	7.89	155.4	36.18
Tennessee Valley Authority.....	25,011	11,434	3.06	2.68	11.76	105.3	24.08
Union Electric Co.....	3,708	11,400	2.26	1.98	9.51	134.7	30.70
Wisconsin Electric Power Co.....	258	12,227	.88	.72	7.49	126.2	30.87
Wisconsin Power & Light Co.....	188	12,119	1.01	.83	5.60	156.5	37.93
Total.....	96,569	11,310	2.62	2.32	9.99	125.4	28.36

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • The Interior Region includes Arkansas, Illinois, Indiana, Iowa, Kansas, western Kentucky, Missouri, Oklahoma, and Texas. • This table excludes all lignite receipts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 21. Receipts of Western Region Coal by Electric Utility, 1995

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama Power Co.....	2,924	8,698	0.32	0.37	5.32	113.6	19.76
Ames City of.....	183	8,754	.21	.24	4.56	143.0	25.03
Arizona Electric Pwr Coop Inc.....	1,132	10,006	.45	.45	12.54	133.8	26.78
Arizona Public Service Co.....	10,557	9,075	.68	.75	19.68	121.6	22.07
Arkansas Power & Light Co.....	12,178	8,728	.32	.37	5.18	161.8	28.25
Associated Electric Coop Inc.....	8,948	8,744	.20	.23	4.56	82.4	14.41
Basin Electric Power Coop.....	6,740	8,265	.35	.42	4.82	50.7	8.38
Black Hills Corp.....	158	7,882	.80	1.01	9.61	55.7	8.79
Cajun Electric Power Coop Inc.....	5,844	8,469	.35	.41	4.99	157.6	26.69
Central Illinois Pub Serv Co.....	879	10,780	.39	.37	7.81	139.4	30.05
Central Louisiana Elec Co Inc.....	1,767	8,676	.47	.54	5.85	172.1	29.87
Central Power & Light Co.....	1,844	10,941	.41	.38	6.81	168.9	36.95
Colorado Springs City of.....	1,433	10,567	.41	.38	7.37	137.6	29.09
Commonwealth Edison Co.....	14,127	9,223	.34	.36	5.19	228.5	42.14
Consumers Power Co.....	1,977	8,979	.43	.48	6.01	120.3	21.60
Dairyland Power Coop.....	1,586	8,538	.32	.37	4.63	135.9	23.20
Deseret Generation & Tran Coop.....	882	10,703	.47	.44	9.37	212.0	45.39
Detroit Edison Co.....	14,476	9,207	.31	.34	4.54	132.8	24.45
Electric Energy Inc.....	4,794	8,673	.25	.29	4.46	83.8	14.54
Empire District Electric Co.....	948	8,779	.21	.24	4.54	102.3	17.96
Fremont City of.....	190	8,798	.34	.38	4.81	92.7	16.31
Georgia Power Co.....	6,762	8,628	.38	.44	5.28	151.8	26.20
Grand Island City of.....	298	8,435	.34	.40	5.35	70.6	11.90
Grand River Dam Authority.....	3,787	8,378	.36	.43	5.05	90.1	15.10
Gulf States Utilities Co.....	2,373	8,661	.46	.54	5.91	161.4	27.96
Hastings City of.....	299	8,555	.27	.31	5.15	74.7	12.78
Houston Lighting & Power Co.....	10,550	8,573	.38	.44	5.14	185.2	31.76
IES Utilities Co.....	4,194	8,364	.35	.42	5.37	98.9	16.54
Illinois Power Co.....	994	11,779	.48	.41	8.55	131.2	30.90
Indiana-Kentucky Electric Corp.....	2,957	8,830	.20	.23	4.86	89.8	15.85
Indiana Michigan Power Co.....	10,306	8,570	.31	.36	4.81	109.4	18.75
Interstate Power Co.....	937	9,544	.45	.47	7.24	199.6	38.10
Iowa-Illinois Gas&Electric Co.....	2,322	8,337	.36	.44	5.70	114.6	19.12
Kansas City City of.....	1,458	8,949	.38	.42	5.38	99.4	17.80
Kansas City Power & Light Co.....	10,445	8,639	.30	.34	5.23	77.6	13.42
Kansas Power & Light Co.....	9,713	8,706	.38	.44	5.25	112.4	19.57
Lansing City of.....	2	8,800	.31	.35	5.59	167.3	29.44
Los Angeles City of.....	4,277	11,713	.49	.42	9.34	152.4	35.69
Lower Colorado River Authority.....	6,030	8,596	.36	.42	5.50	121.2	20.84
Manitowoc Public Utilities.....	2	12,110	1.08	.89	8.08	148.7	36.00
Marquette City of.....	152	9,376	.34	.36	4.20	123.7	23.20
Midwest Power.....	8,960	8,581	.38	.44	5.11	81.4	13.97
Minnesota Power & Light Co.....	4,013	8,965	.62	.69	7.30	109.9	19.70
Mississippi Power Co.....	2,232	10,127	.40	.39	6.77	150.0	30.38
Montana Power Co.....	9,089	8,571	.68	.80	9.15	66.7	11.43
Muscataine City of.....	615	8,564	.91	1.06	6.63	76.7	13.14
Nebraska Public Power District.....	5,591	8,762	.31	.36	5.23	78.4	13.74
Nevada Power Co.....	1,626	11,665	.44	.38	8.84	133.5	31.15
Northern Indiana Pub Serv Co.....	4,677	9,173	.41	.44	5.62	136.8	25.09
Northern States Power Co.....	12,594	8,763	.42	.48	6.57	114.8	20.12
Oklahoma Gas & Electric Co.....	10,801	8,639	.34	.39	5.12	80.7	13.93
Omaha Public Power District.....	3,684	8,344	.37	.44	5.07	68.6	11.44
Otter Tail Power Co.....	755	9,125	.52	.57	6.82	106.0	19.34
PacifiCorp.....	30,704	9,531	.55	.58	10.41	95.4	18.19
Pennsylvania Power & Light Co.....	9	12,239	.50	.41	10.10	184.9	45.26
Plains Elec Gen&Trans Coop Inc.....	902	8,971	.71	.79	19.52	131.2	23.54
Platte River Power Authority.....	1,055	8,796	.21	.23	5.16	70.4	12.39
Portland General Electric Co.....	1,200	8,882	.30	.34	5.52	105.8	18.79
Public Service Co of Colorado.....	9,325	9,756	.39	.40	7.26	99.2	19.36
Public Service Co of NM.....	5,698	9,353	.88	.94	24.08	179.8	33.63
Public Service Co of Oklahoma.....	3,308	8,345	.36	.44	5.70	137.5	22.95
Salt River Proj Ag I & P Dist.....	9,094	10,777	.51	.48	9.87	131.4	28.33
San Antonio City of.....	5,306	8,402	.36	.42	5.71	111.2	18.69
Sierra Pacific Power Co.....	970	10,769	.40	.37	8.01	197.0	42.43
Sikeston City of.....	*	10,187	.66	.65	9.84	103.1	21.01
Southern California Edison Co.....	4,826	10,938	.51	.47	10.32	117.0	25.60
Southwestern Electric Power Co.....	7,098	8,420	.35	.42	4.57	175.1	29.49
Southwestern Public Service Co.....	8,252	8,687	.32	.37	5.43	184.9	32.13
Springfield City of.....	881	9,956	.29	.30	5.90	126.2	25.13

See footnotes at end of table.

Table 21. Receipts of Western Region Coal by Electric Utility, 1995 (Continued)

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
St Joseph Light & Power Co.....	22	9,930	0.48	0.48	5.85	127.0	25.23
Sunflower Electric Coop Inc.....	1,296	8,448	.34	.40	5.28	108.3	18.30
Tacoma Public Utilities.....	4	9,470	.36	.38	4.64	180.0	34.09
Tampa Electric Co.....	811	12,745	.43	.34	9.84	184.3	46.99
Tennessee Valley Authority.....	3,274	11,667	.49	.42	8.65	119.0	27.78
Tri State G & T Assn Inc.....	4,689	10,214	.43	.42	7.35	111.5	22.79
Tucson Electric Power Co.....	3,050	9,158	.66	.72	18.04	167.2	30.62
Union Electric Co.....	8,734	8,721	.32	.36	5.23	95.2	16.61
UtiliCorp United Inc.....	1,275	10,103	.43	.42	5.63	100.8	20.36
West Texas Utilities Co.....	2,469	8,351	.36	.43	4.96	158.8	26.52
Western Farmers Elec Coop Inc.....	1,672	8,467	.35	.41	4.96	167.4	28.35
Wisconsin Electric Power Co.....	8,293	9,567	.41	.43	7.03	114.7	21.95
Wisconsin Power & Light Co.....	7,775	8,687	.41	.47	5.74	104.2	18.10
Wisconsin Public Service Corp.....	3,008	8,798	.25	.28	4.81	116.5	20.50
Total.....	371,061	9,083	.41	.45	7.10	122.5	22.25

* = Number less than 0.5.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • The Western Region includes Arizona, Colorado, Montana, New Mexico, North Dakota, Utah, Washington, and Wyoming. • This table excludes all lignite receipts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 22. Destination and Origin of Coal by State, 1995

Destination Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MMBtu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Alabama	28,131	11,861	1.20	1.01	10.74	156.0	37.00
Alabama	15,523	12,323	1.10	.90	11.62	179.3	44.20
Colorado	10	11,013	.37	.34	8.79	126.9	27.95
Illinois.....	980	11,549	2.01	1.74	8.38	109.0	25.18
Kentucky.....	5,249	12,068	1.90	1.57	10.53	126.2	30.46
Pennsylvania.....	38	13,259	1.63	1.23	7.02	120.6	31.98
Tennessee.....	675	12,483	.86	.69	12.98	131.7	32.89
West Virginia.....	2,731	12,166	1.11	.91	12.35	133.5	32.47
Wyoming.....	2,924	8,698	.32	.37	5.32	113.6	19.76
Arizona	15,762	10,274	.53	.51	12.13	139.4	28.65
Arizona	6,956	11,020	.54	.49	9.05	109.0	24.03
New Mexico.....	8,806	9,685	.52	.54	14.57	166.8	32.31
Arkansas	14,082	8,687	.33	.37	5.10	161.1	27.99
Wyoming.....	14,082	8,687	.33	.37	5.10	161.1	27.99
Colorado	16,503	9,895	.39	.40	7.16	104.8	20.73
Colorado.....	10,984	10,592	.43	.41	8.43	112.3	23.78
Wyoming.....	5,519	8,509	.31	.37	4.63	86.1	14.66
Connecticut	841	13,110	.56	.43	7.05	188.1	49.33
Kentucky.....	836	13,109	.56	.43	7.05	188.1	49.32
West Virginia.....	5	13,252	.69	.52	6.50	190.0	50.36
Delaware	1,720	13,085	1.00	.76	8.56	161.5	42.27
Maryland.....	266	13,113	1.29	.99	9.87	151.1	39.62
Pennsylvania.....	353	13,226	1.44	1.09	6.90	148.8	39.37
Virginia.....	23	13,382	1.46	1.09	6.53	143.0	38.28
West Virginia.....	1,071	13,025	.77	.59	8.84	168.7	43.94
Imported.....	7	13,141	.75	.57	7.07	180.3	47.39
Florida¹	24,202	12,296	1.47	1.20	8.09	178.6	43.93
Colorado.....	811	12,745	.43	.34	9.84	184.3	46.99
Illinois.....	5,961	11,723	2.23	1.90	8.05	178.6	41.88
Kentucky.....	12,508	12,627	1.42	1.13	8.00	176.1	44.46
Tennessee.....	120	12,565	1.12	.89	8.66	229.2	57.59
Virginia.....	703	12,412	.68	.55	9.45	213.5	52.99
West Virginia.....	1,518	12,495	1.18	.94	10.56	175.1	43.75
Imported.....	2,581	11,717	.71	.60	6.25	179.7	42.12
Georgia	28,490	11,576	.81	.70	8.87	166.8	38.62
Alabama.....	133	12,181	1.86	1.52	12.16	133.4	32.49
Illinois.....	604	12,090	1.12	.92	6.39	154.4	37.33
Kentucky.....	15,202	12,485	.99	.80	9.96	165.2	41.25
Tennessee.....	29	12,896	1.28	.99	7.22	157.9	40.73
Virginia.....	1,987	12,843	.98	.76	9.90	163.8	42.08
West Virginia.....	3,772	12,415	.68	.55	10.68	196.6	48.83
Wyoming.....	6,762	8,628	.38	.44	5.28	151.8	26.20
Illinois	33,905	9,970	1.14	1.14	7.01	163.4	32.58
Colorado.....	1,526	11,234	.44	.39	8.11	135.7	30.49
Illinois.....	11,879	10,777	2.56	2.38	9.71	134.9	29.08
Indiana.....	1,040	10,875	.87	.80	9.04	151.2	32.89
Kentucky.....	1,027	13,163	.67	.51	6.18	165.8	43.64
Montana.....	2,685	9,608	.38	.39	4.13	249.9	48.02
Utah.....	1,648	11,798	.44	.37	8.05	139.3	32.87
West Virginia.....	19	13,199	.66	.50	7.01	169.8	44.83
Wyoming.....	14,081	8,704	.29	.33	4.95	183.4	31.93
Indiana	49,676	10,338	1.57	1.52	7.65	125.5	25.94
Illinois.....	10,661	10,996	2.44	2.22	9.51	139.5	30.68
Indiana.....	16,297	11,132	2.34	2.11	9.21	118.5	26.37
Kentucky.....	756	12,507	1.61	1.29	7.45	135.8	33.96
Montana.....	734	9,612	.38	.39	4.06	260.1	50.00
Ohio.....	1,037	11,213	3.85	3.43	11.59	103.0	23.10
Pennsylvania.....	547	13,131	2.35	1.79	7.97	102.4	26.90
Virginia.....	1,014	13,792	.73	.53	6.06	152.4	42.04
West Virginia.....	570	12,674	.74	.59	11.35	168.1	42.61
Wyoming.....	18,060	8,770	.31	.36	5.03	114.9	20.14

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 22. Destination and Origin of Coal by State, 1995 (Continued)

Destination Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MMBtu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Iowa	18,095	8,678	0.49	0.56	5.60	98.7	17.13
Colorado.....	372	11,334	.58	.52	11.32	126.9	28.78
Illinois.....	770	11,223	2.32	2.07	9.10	113.3	25.42
Indiana.....	114	11,047	2.82	2.55	9.06	122.8	27.14
Wyoming.....	16,840	8,487	.39	.46	5.29	96.8	16.42
Kansas	17,812	8,730	.43	.49	5.46	102.1	17.83
Colorado.....	1,424	11,141	.38	.34	8.91	118.7	26.45
Illinois.....	138	11,521	2.33	2.02	10.25	339.2	78.16
Kansas.....	90	12,454	2.89	2.32	9.53	128.0	31.89
Missouri.....	214	11,348	3.95	3.48	14.78	112.2	25.46
Wyoming.....	15,946	8,434	.36	.43	4.96	97.0	16.36
Kentucky	36,891	11,625	2.42	2.08	11.91	110.6	25.71
Colorado.....	1,792	11,535	.49	.42	9.41	121.4	28.00
Illinois.....	285	10,801	3.53	3.27	8.41	93.2	20.14
Indiana.....	2,431	11,123	2.75	2.47	9.14	102.3	22.75
Kentucky.....	26,993	11,513	2.69	2.34	12.64	110.3	25.40
Ohio.....	534	12,505	4.05	3.24	9.48	94.9	23.73
Pennsylvania.....	537	12,735	1.93	1.51	10.29	101.9	25.95
Tennessee.....	9	12,791	2.54	1.99	11.56	115.8	29.62
Utah.....	12	12,395	.65	.52	9.98	144.0	35.71
West Virginia.....	4,298	12,453	1.12	.90	10.68	116.0	28.89
Louisiana	13,409	8,110	.58	.72	7.42	154.9	25.13
Louisiana.....	3,425	6,823	1.13	1.66	13.44	132.3	18.06
Wyoming.....	9,984	8,551	.40	.46	5.36	161.1	27.55
Maryland	9,901	12,965	1.06	.82	9.32	150.4	39.00
Kentucky.....	667	13,241	.73	.55	6.41	152.5	40.39
Maryland.....	1,098	13,183	1.44	1.09	9.81	159.3	42.00
Pennsylvania.....	1,574	13,143	1.34	1.02	9.46	150.9	39.65
Virginia.....	394	13,798	.71	.52	5.97	180.2	49.74
West Virginia.....	6,168	12,798	.97	.76	9.72	146.3	37.46
Massachusetts	3,859	12,698	.71	.56	7.83	167.9	42.63
Kentucky.....	418	12,852	.64	.49	7.66	181.9	46.75
Pennsylvania.....	213	13,227	1.37	1.04	7.20	156.9	41.50
West Virginia.....	1,767	12,698	.71	.56	9.33	172.7	43.86
Imported.....	1,462	12,577	.64	.51	6.16	159.6	40.15
Michigan	31,214	10,677	.63	.59	6.66	144.9	30.95
Colorado.....	606	12,244	.55	.45	8.31	140.2	34.34
Illinois.....	49	12,092	1.06	.87	6.06	148.6	35.94
Indiana.....	177	11,032	1.95	1.77	9.56	133.3	29.42
Kentucky.....	5,138	12,693	.87	.68	8.35	167.9	42.62
Montana.....	9,180	9,469	.38	.40	4.38	152.9	28.96
Ohio.....	133	12,071	3.08	2.56	8.77	173.2	41.82
Pennsylvania.....	2,357	13,182	1.49	1.13	6.71	136.0	35.87
Utah.....	17	12,399	.58	.47	9.50	142.4	35.31
Virginia.....	76	13,015	.83	.64	8.10	149.5	38.92
West Virginia.....	5,066	12,441	.92	.74	11.08	155.2	38.61
Wyoming.....	8,414	8,824	.29	.32	5.20	110.6	19.51
Minnesota	16,862	8,828	.47	.53	6.71	114.0	20.12
Illinois.....	36	11,964	1.41	1.18	6.88	173.4	41.49
Kentucky.....	2	13,400	.90	.67	7.00	209.0	56.01
Montana.....	9,309	8,854	.63	.71	8.07	116.5	20.63
Pennsylvania.....	3	12,880	2.42	1.88	8.99	139.7	35.98
West Virginia.....	3	13,308	2.50	1.88	6.30	162.7	43.30
Wyoming.....	7,508	8,776	.26	.30	5.02	110.3	19.36
Mississippi	4,271	11,221	1.04	.92	7.81	153.3	34.40
Colorado.....	963	11,087	.42	.38	9.86	161.2	35.74
Illinois.....	1,236	12,440	2.35	1.89	8.86	123.0	30.61
Kentucky.....	803	12,383	.80	.65	9.05	207.6	51.42
Montana.....	1,269	9,399	.38	.40	4.43	140.0	26.31

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 22. Destination and Origin of Coal by State, 1995 (Continued)

Destination Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MMBtu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Missouri	30,819	9,216	0.57	0.62	5.69	98.4	18.14
Colorado.....	395	11,750	.47	.40	9.60	160.2	37.65
Illinois.....	4,168	11,376	2.31	2.03	9.55	135.2	30.75
Indiana.....	19	10,879	2.92	2.68	9.03	118.0	25.67
Kansas.....	226	11,782	3.50	2.97	13.04	129.6	30.55
Kentucky.....	36	13,624	.91	.67	6.68	207.1	56.43
Missouri.....	20	10,896	3.67	3.37	13.56	110.4	24.07
Utah.....	388	11,749	.42	.36	8.26	146.3	34.38
Wyoming.....	25,566	8,755	.26	.30	4.89	87.7	15.36
Montana	9,313	8,520	.68	.80	9.15	67.3	11.47
Montana.....	9,313	8,520	.68	.80	9.15	67.3	11.47
Nebraska	10,063	8,594	.33	.39	5.16	74.8	12.86
Colorado.....	11	11,934	.44	.37	7.88	109.9	26.23
Montana.....	*	11,700	.50	.43	9.10	103.2	24.15
Wyoming.....	10,051	8,590	.33	.39	5.16	74.8	12.85
Nevada	7,422	11,075	.48	.44	9.70	131.0	29.02
Arizona.....	4,826	10,938	.51	.47	10.32	117.0	25.60
Colorado.....	244	11,718	.50	.43	9.03	130.2	30.50
Utah.....	2,010	11,581	.40	.35	8.58	152.1	35.22
Wyoming.....	341	9,574	.49	.51	7.86	207.3	39.70
New Hampshire	1,372	13,111	1.38	1.05	6.74	158.9	41.67
Pennsylvania.....	759	13,203	1.49	1.12	6.90	161.1	42.53
Virginia.....	19	13,910	.68	.49	7.00	203.5	56.61
West Virginia.....	297	13,274	1.92	1.45	6.90	147.3	39.09
Imported.....	296	12,658	.61	.48	6.16	162.2	41.06
New Jersey	2,160	13,282	1.21	.91	7.51	177.6	47.17
Kentucky.....	436	13,082	.65	.49	6.77	191.2	50.02
Virginia.....	689	13,985	.77	.55	4.89	175.3	49.03
West Virginia.....	1,035	12,899	1.74	1.35	9.57	173.4	44.73
New Mexico	14,671	9,033	.80	.88	22.51	141.7	25.59
New Mexico.....	14,671	9,033	.80	.88	22.51	141.7	25.59
New York	7,575	13,051	1.79	1.37	7.90	141.2	36.86
Kentucky.....	854	12,921	.58	.45	8.02	197.9	51.14
Ohio.....	12	12,789	4.23	3.31	9.10	112.9	28.88
Pennsylvania.....	3,244	12,955	1.67	1.29	8.22	134.1	34.75
West Virginia.....	3,438	13,173	2.21	1.68	7.57	133.4	35.14
Imported.....	28	13,281	.56	.42	7.30	224.1	59.53
North Carolina	19,792	12,461	.86	.69	10.20	162.8	40.57
Kentucky.....	10,286	12,474	.88	.70	9.42	159.8	39.87
Virginia.....	3,282	12,565	1.05	.83	11.06	161.8	40.67
West Virginia.....	6,224	12,385	.73	.59	11.03	168.2	41.67
North Dakota	22,294	6,585	.74	1.12	9.29	73.3	9.65
North Dakota.....	22,294	6,585	.74	1.12	9.29	73.3	9.65
Ohio	47,768	12,122	1.89	1.56	10.84	142.0	34.44
Indiana.....	14	10,986	3.02	2.75	9.50	84.7	18.61
Kentucky.....	11,476	12,136	.91	.75	11.40	146.8	35.63
Ohio.....	17,333	11,841	3.41	2.88	10.53	143.5	33.98
Pennsylvania.....	2,641	13,093	1.59	1.22	7.24	121.7	31.86
Virginia.....	89	12,646	.85	.67	8.51	146.7	37.10
West Virginia.....	16,215	12,251	1.02	.83	11.39	140.8	34.51
Oklahoma	19,713	8,557	.36	.43	5.20	99.4	17.00
Oklahoma.....	146	12,947	2.78	2.15	6.56	111.3	28.83
Wyoming.....	19,568	8,524	.35	.41	5.19	99.2	16.92
Oregon	1,200	8,882	.30	.34	5.52	105.8	18.79
Wyoming.....	1,200	8,882	.30	.34	5.52	105.8	18.79

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 22. Destination and Origin of Coal by State, 1995 (Continued)

Destination Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MMBtu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Pennsylvania	38,453	12,315	2.12	1.72	12.97	135.9	33.48
Ohio.....	1,127	12,153	3.36	2.77	11.61	154.8	37.63
Pennsylvania.....	28,838	12,264	1.81	1.48	13.70	132.4	32.46
Utah.....	9	12,239	.50	.41	10.10	184.9	45.26
West Virginia.....	8,479	12,511	3.01	2.41	10.68	145.4	36.39
South Carolina	9,771	12,852	1.19	.92	8.53	151.2	38.86
Kentucky.....	8,630	12,821	1.17	.92	8.38	150.8	38.67
Virginia.....	1,096	13,094	1.31	1.00	9.60	153.9	40.29
West Virginia.....	45	12,734	.84	.66	10.27	151.8	38.67
South Dakota	1,877	6,972	.87	1.25	4.96	102.9	14.35
Montana.....	514	9,017	.61	.67	8.16	96.1	17.33
North Dakota.....	1,363	6,200	.97	1.56	3.75	106.7	13.23
Tennessee	24,100	12,130	1.97	1.63	8.83	115.2	27.94
Colorado.....	325	11,601	.51	.44	8.23	109.7	25.45
Illinois.....	3,949	11,694	2.16	1.84	8.89	110.3	25.80
Indiana.....	9	10,949	1.55	1.42	8.14	115.2	25.23
Kentucky.....	16,179	12,145	2.11	1.74	9.00	115.6	28.09
Pennsylvania.....	616	13,125	2.33	1.77	7.80	108.7	28.54
Tennessee.....	1,078	12,919	1.22	.94	7.95	122.0	31.51
Utah.....	1,134	11,893	.50	.42	7.54	117.8	28.02
Virginia.....	658	12,902	1.69	1.31	8.99	125.3	32.32
West Virginia.....	153	11,905	2.02	1.69	9.85	113.1	26.93
Texas	89,602	7,346	.77	1.04	11.50	133.7	19.65
Colorado.....	1,747	11,085	.42	.38	6.90	168.7	37.40
Texas.....	49,956	6,308	1.09	1.72	16.40	101.9	12.86
Wyoming.....	37,899	8,541	.36	.42	5.25	162.6	27.77
Utah	13,524	11,550	.47	.41	10.27	109.4	25.27
Colorado.....	882	10,703	.47	.44	9.37	212.0	45.39
Utah.....	12,642	11,609	.47	.41	10.34	102.8	23.87
Virginia	8,624	12,743	1.03	.80	10.21	144.8	36.90
Kentucky.....	2,654	12,771	1.17	.91	9.02	145.1	37.06
Virginia.....	4,423	12,773	1.00	.79	10.74	142.4	36.39
West Virginia.....	1,547	12,611	.84	.67	10.71	151.0	38.09
Washington	5,310	8,267	.69	.83	13.20	143.6	23.74
Montana.....	583	9,452	.34	.36	3.97	125.7	23.77
Utah.....	77	11,386	.33	.29	7.48	125.5	28.57
Washington.....	4,626	8,056	.74	.92	14.46	146.5	23.61
Imported.....	24	10,066	.47	.47	13.14	166.0	33.42
West Virginia	30,402	12,418	1.98	1.59	11.88	127.3	31.61
Kentucky.....	496	12,624	.85	.67	8.63	184.7	46.63
Maryland.....	1,858	12,589	1.59	1.26	13.50	125.0	31.47
Ohio.....	1,189	12,576	4.08	3.24	9.43	83.5	21.00
Pennsylvania.....	608	12,622	1.87	1.48	9.86	102.3	25.82
West Virginia.....	26,251	12,390	1.94	1.56	11.98	128.9	31.95
Wisconsin	21,456	9,351	.46	.49	6.03	113.5	21.23
Colorado.....	106	12,114	.51	.42	8.30	148.6	36.01
Illinois.....	1,232	12,079	1.03	.86	6.06	134.5	32.50
Indiana.....	46	10,892	1.38	1.27	9.59	137.0	29.85
Kentucky.....	95	13,125	.81	.62	7.41	168.0	44.10
Montana.....	2,102	9,006	.60	.66	7.00	103.5	18.64
New Mexico.....	1,578	12,372	.50	.41	12.53	158.1	39.13
Pennsylvania.....	941	13,159	1.51	1.15	6.67	148.5	39.07
Utah.....	74	12,570	.57	.45	8.02	154.3	38.78
West Virginia.....	57	12,908	.66	.51	9.39	152.7	39.42
Wyoming.....	15,223	8,553	.32	.37	5.13	101.1	17.29
Wyoming	23,955	8,738	.50	.57	8.06	81.8	14.29
Wyoming.....	23,955	8,738	.50	.57	8.06	81.8	14.29
Total	826,860	10,248	1.08	1.05	9.23	131.8	27.01

¹ The cost of coal shown for the State of Florida is not the total cost of coal delivered to the State. For more detailed information see footnotes 4 and 5 at the end of Table 31.

* = Number less than 0.5 rounded to zero.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-

electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 23. Origin and Destination of Coal by State, 1995

Origin Destination	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Alabama	15,656	12,322	1.11	0.90	11.62	178.9	44.10
Alabama	15,523	12,323	1.10	.90	11.62	179.3	44.20
Georgia	133	12,181	1.86	1.52	12.16	133.4	32.49
Arizona	11,782	10,987	.53	.48	9.57	112.3	24.67
Arizona	6,956	11,020	.54	.49	9.05	109.0	24.03
Nevada	4,826	10,938	.51	.47	10.32	117.0	25.60
Colorado	22,198	11,004	.44	.40	8.62	131.0	28.83
Alabama	10	11,013	.37	.34	8.79	126.9	27.95
Colorado	10,984	10,592	.43	.41	8.43	112.3	23.78
Florida	811	12,745	.43	.34	9.84	184.3	46.99
Illinois	1,526	11,234	.44	.39	8.11	135.7	30.49
Iowa	372	11,334	.58	.52	11.32	126.9	28.78
Kansas	1,424	11,141	.38	.34	8.91	118.7	26.45
Kentucky	1,792	11,535	.49	.42	9.41	121.4	28.00
Michigan	606	12,244	.55	.45	8.31	140.2	34.34
Mississippi	963	11,087	.42	.38	9.86	161.2	35.74
Missouri	395	11,750	.47	.40	9.60	160.2	37.65
Nebraska	11	11,934	.44	.37	7.88	109.9	26.23
Nevada	244	11,718	.50	.43	9.03	130.2	30.50
Tennessee	325	11,601	.51	.44	8.23	109.7	25.45
Texas	1,747	11,085	.42	.38	6.90	168.7	37.40
Utah	882	10,703	.47	.44	9.37	212.0	45.39
Wisconsin	106	12,114	.51	.42	8.30	148.6	36.01
Illinois	41,949	11,251	2.33	2.07	9.09	139.5	31.39
Alabama	980	11,549	2.01	1.74	8.38	109.0	25.18
Florida	5,961	11,723	2.23	1.90	8.05	178.6	41.88
Georgia	604	12,090	1.12	.92	6.39	154.4	37.33
Illinois	11,879	10,777	2.56	2.38	9.71	134.9	29.08
Indiana	10,661	10,996	2.44	2.22	9.51	139.5	30.68
Iowa	770	11,223	2.32	2.07	9.10	113.3	25.42
Kansas	138	11,521	2.33	2.02	10.25	339.2	78.16
Kentucky	285	10,801	3.53	3.27	8.41	93.2	20.14
Michigan	49	12,092	1.06	.87	6.06	148.6	35.94
Minnesota	36	11,964	1.41	1.18	6.88	173.4	41.49
Mississippi	1,236	12,440	2.35	1.89	8.86	123.0	30.61
Missouri	4,168	11,376	2.31	2.03	9.55	135.2	30.75
Tennessee	3,949	11,694	2.16	1.84	8.89	110.3	25.80
Wisconsin	1,232	12,079	1.03	.86	6.06	134.5	32.50
Indiana	20,147	11,115	2.31	2.08	9.19	118.3	26.30
Illinois	1,040	10,875	.87	.80	9.04	151.2	32.89
Indiana	16,297	11,132	2.34	2.11	9.21	118.5	26.37
Iowa	114	11,047	2.82	2.55	9.06	122.8	27.14
Kentucky	2,431	11,123	2.75	2.47	9.14	102.3	22.75
Michigan	177	11,032	1.95	1.77	9.56	133.3	29.42
Missouri	19	10,879	2.92	2.68	9.03	118.0	25.67
Ohio	14	10,986	3.02	2.75	9.50	84.7	18.61
Tennessee	9	10,949	1.55	1.42	8.14	115.2	25.23
Wisconsin	46	10,892	1.38	1.27	9.59	137.0	29.85
Kansas	316	11,973	3.33	2.78	12.04	129.2	30.93
Kansas	90	12,454	2.89	2.32	9.53	128.0	31.89
Missouri	226	11,782	3.50	2.97	13.04	129.6	30.55
Kentucky	120,742	12,245	1.59	1.30	10.01	143.6	35.18
Alabama	5,249	12,068	1.90	1.57	10.53	126.2	30.46
Connecticut	836	13,109	.56	.43	7.05	188.1	49.32
Florida	12,508	12,627	1.42	1.13	8.00	176.1	44.46
Georgia	15,202	12,485	.99	.80	9.96	165.2	41.25
Illinois	1,027	13,163	.67	.51	6.18	165.8	43.64
Indiana	756	12,507	1.61	1.29	7.45	135.8	33.96
Kentucky	26,993	11,513	2.69	2.34	12.64	110.3	25.40
Maryland	667	13,241	.73	.55	6.41	152.5	40.39
Massachusetts	418	12,852	.64	.49	7.66	181.9	46.75
Michigan	5,138	12,693	.87	.68	8.35	167.9	42.62
Minnesota	2	13,400	.90	.67	7.00	209.0	56.01
Mississippi	803	12,383	.80	.65	9.05	207.6	51.42

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 23. Origin and Destination of Coal by State, 1995 (Continued)

Origin Destination	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Kentucky (Continued)							
Missouri.....	36	13,624	0.91	0.67	6.68	207.1	56.43
New Jersey.....	436	13,082	.65	.49	6.77	191.2	50.02
New York.....	854	12,921	.58	.45	8.02	197.9	51.14
North Carolina.....	10,286	12,474	.88	.70	9.42	159.8	39.87
Ohio.....	11,476	12,136	.91	.75	11.40	146.8	35.63
South Carolina.....	8,630	12,821	1.17	.92	8.38	150.8	38.67
Tennessee.....	16,179	12,145	2.11	1.74	9.00	115.6	28.09
Virginia.....	2,654	12,771	1.17	.91	9.02	145.1	37.06
West Virginia.....	496	12,624	.85	.67	8.63	184.7	46.63
Wisconsin.....	95	13,125	.81	.62	7.41	168.0	44.10
Louisiana.....	3,425	6,823	1.13	1.66	13.44	132.3	18.06
Louisiana.....	3,425	6,823	1.13	1.66	13.44	132.3	18.06
Maryland.....	3,222	12,835	1.51	1.18	11.94	139.2	35.73
Delaware.....	266	13,113	1.29	.99	9.87	151.1	39.62
Maryland.....	1,098	13,183	1.44	1.09	9.81	159.3	42.00
West Virginia.....	1,858	12,589	1.59	1.26	13.50	125.0	31.47
Missouri.....	234	11,310	3.93	3.47	14.68	112.1	25.35
Kansas.....	214	11,348	3.95	3.48	14.78	112.2	25.46
Missouri.....	20	10,896	3.67	3.37	13.56	110.4	24.07
Montana.....	35,690	9,038	.54	.59	6.77	128.0	23.14
Illinois.....	2,685	9,608	.38	.39	4.13	249.9	48.02
Indiana.....	734	9,612	.38	.39	4.06	260.1	50.00
Michigan.....	9,180	9,469	.38	.40	4.38	152.9	28.96
Minnesota.....	9,309	8,854	.63	.71	8.07	116.5	20.63
Mississippi.....	1,269	9,399	.38	.40	4.43	140.0	26.31
Montana.....	9,313	8,520	.68	.80	9.15	67.3	11.47
Nebraska.....	*	11,700	.50	.43	9.10	103.2	24.15
South Dakota.....	514	9,017	.61	.67	8.16	96.1	17.33
Washington.....	583	9,452	.34	.36	3.97	125.7	23.77
Wisconsin.....	2,102	9,006	.60	.66	7.00	103.5	18.64
New Mexico.....	25,055	9,472	.68	.72	19.09	152.1	28.81
Arizona.....	8,806	9,685	.52	.54	14.57	166.8	32.31
New Mexico.....	14,671	9,033	.80	.88	22.51	141.7	25.59
Wisconsin.....	1,578	12,372	.50	.41	12.53	158.1	39.13
North Dakota.....	23,657	6,562	.75	1.15	8.97	75.1	9.86
North Dakota.....	22,294	6,585	.74	1.12	9.29	73.3	9.65
South Dakota.....	1,363	6,200	.97	1.56	3.75	106.7	13.23
Ohio.....	21,366	11,886	3.48	2.93	10.54	137.6	32.71
Indiana.....	1,037	11,213	3.85	3.43	11.59	103.0	23.10
Kentucky.....	534	12,505	4.05	3.24	9.48	94.9	23.73
Michigan.....	133	12,071	3.08	2.56	8.77	173.2	41.82
New York.....	12	12,789	4.23	3.31	9.10	112.9	28.88
Ohio.....	17,333	11,841	3.41	2.88	10.53	143.5	33.98
Pennsylvania.....	1,127	12,153	3.36	2.77	11.61	154.8	37.63
West Virginia.....	1,189	12,576	4.08	3.24	9.43	83.5	21.00
Oklahoma.....	146	12,947	2.78	2.15	6.56	111.3	28.83
Oklahoma.....	146	12,947	2.78	2.15	6.56	111.3	28.83
Pennsylvania.....	43,269	12,532	1.75	1.40	11.74	132.3	33.17
Alabama.....	38	13,259	1.63	1.23	7.02	120.6	31.98
Delaware.....	353	13,226	1.44	1.09	6.90	148.8	39.37
Indiana.....	547	13,131	2.35	1.79	7.97	102.4	26.90
Kentucky.....	537	12,735	1.93	1.51	10.29	101.9	25.95
Maryland.....	1,574	13,143	1.34	1.02	9.46	150.9	39.65
Massachusetts.....	213	13,227	1.37	1.04	7.20	156.9	41.50
Michigan.....	2,357	13,182	1.49	1.13	6.71	136.0	35.87
Minnesota.....	3	12,880	2.42	1.88	8.99	139.7	35.98
New Hampshire.....	759	13,203	1.49	1.12	6.90	161.1	42.53
New York.....	3,244	12,955	1.67	1.29	8.22	134.1	34.75
Ohio.....	2,641	13,093	1.59	1.22	7.24	121.7	31.86

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 23. Origin and Destination of Coal by State, 1995 (Continued)

Origin Destination	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Pennsylvania (Continued)							
Pennsylvania.....	28,838	12,264	1.81	1.48	13.70	132.4	32.46
Tennessee.....	616	13,125	2.33	1.77	7.80	108.7	28.54
West Virginia.....	608	12,622	1.87	1.48	9.86	102.3	25.82
Wisconsin.....	941	13,159	1.51	1.15	6.67	148.5	39.07
Tennessee.....	1,911	12,742	1.09	.86	9.78	132.5	33.77
Alabama.....	675	12,483	.86	.69	12.98	131.7	32.89
Florida.....	120	12,565	1.12	.89	8.66	229.2	57.59
Georgia.....	29	12,896	1.28	.99	7.22	157.9	40.73
Kentucky.....	9	12,791	2.54	1.99	11.56	115.8	29.62
Tennessee.....	1,078	12,919	1.22	.94	7.95	122.0	31.51
Texas.....	49,956	6,308	1.09	1.72	16.40	101.9	12.86
Texas.....	49,956	6,308	1.09	1.72	16.40	101.9	12.86
Utah.....	18,012	11,648	.46	.40	9.69	114.0	26.56
Illinois.....	1,648	11,798	.44	.37	8.05	139.3	32.87
Kentucky.....	12	12,395	.65	.52	9.98	144.0	35.71
Michigan.....	17	12,399	.58	.47	9.50	142.4	35.31
Missouri.....	388	11,749	.42	.36	8.26	146.3	34.38
Nevada.....	2,010	11,581	.40	.35	8.58	152.1	35.22
Pennsylvania.....	9	12,239	.50	.41	10.10	184.9	45.26
Tennessee.....	1,134	11,893	.50	.42	7.54	117.8	28.02
Utah.....	12,642	11,609	.47	.41	10.34	102.8	23.87
Washington.....	77	11,386	.33	.29	7.48	125.5	28.57
Wisconsin.....	74	12,570	.57	.45	8.02	154.3	38.78
Virginia.....	14,454	12,908	1.01	.78	9.69	156.8	40.47
Delaware.....	23	13,382	1.46	1.09	6.53	143.0	38.28
Florida.....	703	12,412	.68	.55	9.45	213.5	52.99
Georgia.....	1,987	12,843	.98	.76	9.90	163.8	42.08
Indiana.....	1,014	13,792	.73	.53	6.06	152.4	42.04
Maryland.....	394	13,798	.71	.52	5.97	180.2	49.74
Michigan.....	76	13,015	.83	.64	8.10	149.5	38.92
New Hampshire.....	19	13,910	.68	.49	7.00	203.5	56.61
New Jersey.....	689	13,985	.77	.55	4.89	175.3	49.03
North Carolina.....	3,282	12,565	1.05	.83	11.06	161.8	40.67
Ohio.....	89	12,646	.85	.67	8.51	146.7	37.10
South Carolina.....	1,096	13,094	1.31	1.00	9.60	153.9	40.29
Tennessee.....	658	12,902	1.69	1.31	8.99	125.3	32.32
Virginia.....	4,423	12,773	1.00	.79	10.74	142.4	36.39
Washington.....	4,626	8,056	.74	.92	14.46	146.5	23.61
Washington.....	4,626	8,056	.74	.92	14.46	146.5	23.61
West Virginia.....	90,728	12,463	1.48	1.19	11.02	143.8	35.84
Alabama.....	2,731	12,166	1.11	.91	12.35	133.5	32.47
Connecticut.....	5	13,252	.69	.52	6.50	190.0	50.36
Delaware.....	1,071	13,025	.77	.59	8.84	168.7	43.94
Florida.....	1,518	12,495	1.18	.94	10.56	175.1	43.75
Georgia.....	3,772	12,415	.68	.55	10.68	196.6	48.83
Illinois.....	19	13,199	.66	.50	7.01	169.8	44.83
Indiana.....	570	12,674	.74	.59	11.35	168.1	42.61
Kentucky.....	4,298	12,453	1.12	.90	10.68	116.0	28.89
Maryland.....	6,168	12,798	.97	.76	9.72	146.3	37.46
Massachusetts.....	1,767	12,698	.71	.56	9.33	172.7	43.86
Michigan.....	5,066	12,441	.92	.74	11.08	155.2	38.61
Minnesota.....	3	13,308	2.50	1.88	6.30	162.7	43.30
New Hampshire.....	297	13,274	1.92	1.45	6.90	147.3	39.09
New Jersey.....	1,035	12,899	1.74	1.35	9.57	173.4	44.73
New York.....	3,438	13,173	2.21	1.68	7.57	133.4	35.14
North Carolina.....	6,224	12,385	.73	.59	11.03	168.2	41.67
Ohio.....	16,215	12,251	1.02	.83	11.39	140.8	34.51
Pennsylvania.....	8,479	12,511	3.01	2.41	10.68	145.4	36.39
South Carolina.....	45	12,734	.84	.66	10.27	151.8	38.67
Tennessee.....	153	11,905	2.02	1.69	9.85	113.1	26.93
Virginia.....	1,547	12,611	.84	.67	10.71	151.0	38.09
West Virginia.....	26,251	12,390	1.94	1.56	11.98	128.9	31.95
Wisconsin.....	57	12,908	.66	.51	9.39	152.7	39.42

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 23. Origin and Destination of Coal by State, 1995 (Continued)

Origin Destination	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Wyoming	253,922	8,629	0.35	0.40	5.40	118.5	20.45
Alabama.....	2,924	8,698	.32	.37	5.32	113.6	19.76
Arkansas.....	14,082	8,687	.33	.37	5.10	161.1	27.99
Colorado.....	5,519	8,509	.31	.37	4.63	86.1	14.66
Georgia.....	6,762	8,628	.38	.44	5.28	151.8	26.20
Illinois.....	14,081	8,704	.29	.33	4.95	183.4	31.93
Indiana.....	18,060	8,770	.31	.36	5.03	114.9	20.14
Iowa.....	16,840	8,487	.39	.46	5.29	96.8	16.42
Kansas.....	15,946	8,434	.36	.43	4.96	97.0	16.36
Louisiana.....	9,984	8,551	.40	.46	5.36	161.1	27.55
Michigan.....	8,414	8,824	.29	.32	5.20	110.6	19.51
Minnesota.....	7,508	8,776	.26	.30	5.02	110.3	19.36
Missouri.....	25,566	8,755	.26	.30	4.89	87.7	15.36
Nebraska.....	10,051	8,590	.33	.39	5.16	74.8	12.85
Nevada.....	341	9,574	.49	.51	7.86	207.3	39.70
Oklahoma.....	19,568	8,524	.35	.41	5.19	99.2	16.92
Oregon.....	1,200	8,882	.30	.34	5.52	105.8	18.79
Texas.....	37,899	8,541	.36	.42	5.25	162.6	27.77
Wisconsin.....	15,223	8,553	.32	.37	5.13	101.1	17.29
Wyoming.....	23,955	8,738	.50	.57	8.06	81.8	14.29
Imported	4,398	12,070	.68	.56	6.26	171.8	41.46
Delaware.....	7	13,141	.75	.57	7.07	180.3	47.39
Florida.....	2,581	11,717	.71	.60	6.25	179.7	42.12
Massachusetts.....	1,462	12,577	.64	.51	6.16	159.6	40.15
New Hampshire.....	296	12,658	.61	.48	6.16	162.2	41.06
New York.....	28	13,281	.56	.42	7.30	224.1	59.53
Washington.....	24	10,066	.47	.47	13.14	166.0	33.42
Total	826,860	10,248	1.08	1.05	9.23	131.8	27.01

* = Number less than 0.5 rounded to zero.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama Electric Coop Inc Lowman	1,343	12,211	1.43	1.17	11.09	143.8	35.12
Alabama.....	987	12,188	1.51	1.24	10.83	145.5	35.47
Fayette.....	469	12,062	1.76	1.46	12.07	145.4	35.08
Jefferson.....	517	12,302	1.29	1.05	9.70	145.6	35.82
Illinois.....	10	12,532	2.63	2.10	9.21	124.4	31.18
Gallatin.....	10	12,532	2.63	2.10	9.21	124.4	31.18
Kentucky.....	7	11,558	1.47	1.27	11.85	145.7	33.68
Lawrence.....	7	11,558	1.47	1.27	11.85	145.7	33.68
West Virginia.....	340	12,282	1.17	.95	11.87	139.4	34.24
Kanawha.....	340	12,282	1.17	.95	11.87	139.4	34.24
Alabama Power Co Barry¹	1,691	12,414	.90	.72	9.43	187.6	46.57
Alabama.....	1,358	12,530	.90	.72	9.32	198.7	49.80
Tuscaloosa.....	706	12,614	1.04	.82	7.80	197.6	49.84
Walker.....	642	12,451	.74	.59	11.01	200.5	49.94
Unknown ²	10	11,629	1.10	.95	8.00	160.8	37.40
Illinois.....	84	12,063	.90	.74	5.62	138.0	33.30
Jefferson.....	84	12,063	.90	.74	5.62	138.0	33.30
Kentucky.....	115	11,775	.93	.79	10.32	141.5	33.32
Floyd.....	19	11,651	.93	.80	14.07	132.3	30.83
Magoffin.....	63	11,913	.92	.77	10.56	136.7	32.56
Unknown ²	33	11,582	.96	.83	7.70	156.2	36.18
West Virginia.....	133	12,009	.84	.70	12.19	139.2	33.43
Boone.....	80	12,079	.86	.71	11.83	135.7	32.77
Fayette.....	48	11,887	.81	.68	12.90	145.4	34.57
Kanawha.....	5	12,074	.86	.71	11.20	136.5	32.96
Alabama Power Co Gadsden	196	12,703	1.87	1.47	12.18	189.0	48.00
Alabama.....	196	12,703	1.87	1.47	12.18	189.0	48.00
Jefferson.....	196	12,703	1.87	1.47	12.18	189.0	48.00
Alabama Power Co Gaston	3,832	12,318	.77	.62	11.60	173.1	42.63
Alabama.....	2,664	12,387	.77	.62	11.52	184.0	45.60
Fayette.....	107	12,060	1.84	1.53	12.28	116.3	28.05
Jefferson.....	278	12,829	.83	.65	10.53	207.7	53.30
Shelby.....	653	12,663	.84	.67	10.33	150.1	38.00
Tuscaloosa.....	624	12,583	.65	.52	10.40	212.7	53.52
Walker.....	1,000	11,995	.67	.56	13.19	189.2	45.38
Unknown ²	2	12,700	1.20	.94	10.00	102.4	26.01
Kentucky.....	214	12,173	.94	.77	10.48	143.9	35.04
Breathitt.....	9	12,402	.81	.65	11.50	148.3	36.78
Harlan.....	97	12,512	1.01	.81	9.16	146.2	36.59
Jackson.....	108	11,848	.88	.74	11.58	141.4	33.50
Leslie.....	*	12,500	1.01	.81	10.00	151.1	37.77
West Virginia.....	954	12,156	.73	.60	12.08	148.3	36.06
Lincoln.....	934	12,169	.73	.60	12.02	148.4	36.11
Mingo.....	20	11,543	.79	.68	14.64	147.3	34.01
Alabama Power Co Gorgas¹	5,653	12,138	1.52	1.25	12.66	161.1	39.10
Alabama.....	5,653	12,138	1.52	1.25	12.66	161.1	39.10
Bibb.....	10	10,263	.73	.71	26.34	92.7	19.03
Fayette.....	1,085	12,091	1.83	1.51	12.10	160.9	38.90
Jefferson.....	1,145	12,357	1.94	1.57	12.67	168.6	41.66
Tuscaloosa.....	438	11,980	2.07	1.73	13.02	127.4	30.52
Walker.....	2,974	12,100	1.17	.97	12.77	163.3	39.51
Alabama Power Co Greene	1,279	12,318	1.40	1.14	12.05	146.4	36.07
Alabama.....	421	12,146	1.89	1.56	12.51	162.4	39.45
Jefferson.....	181	12,324	1.59	1.29	11.82	183.5	45.23
Tuscaloosa.....	240	12,011	2.12	1.77	13.02	146.0	35.08
Kentucky.....	858	12,402	1.16	.94	11.83	138.7	34.41
Pike.....	858	12,402	1.16	.94	11.83	138.7	34.41
Alabama Power Co James Miller	7,187	10,950	.50	.46	8.74	173.7	38.04
Alabama.....	4,244	12,496	.62	.50	11.09	202.6	50.64
Jefferson.....	3,250	12,489	.61	.49	11.33	199.7	49.89
Tuscaloosa.....	993	12,519	.65	.52	10.32	212.1	53.11

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama Power Co James Miller							
Kentucky	20	12,322	0.68	0.55	11.00	147.3	36.30
Harlan	20	12,322	.68	.55	11.00	147.3	36.30
Wyoming	2,924	8,698	.32	.37	5.32	113.6	19.76
Campbell	2,924	8,698	.32	.37	5.32	113.6	19.76
American Mun Power Ohio Inc Richard Gorsuch	843	11,674	4.79	4.10	14.68	92.3	21.55
Ohio	843	11,674	4.79	4.10	14.68	92.3	21.55
Noble	843	11,674	4.79	4.10	14.68	92.3	21.55
Ames City of Ames	183	8,754	.21	.24	4.56	143.0	25.03
Wyoming	183	8,754	.21	.24	4.56	143.0	25.03
Campbell	183	8,754	.21	.24	4.56	143.0	25.03
Appalachian Power Co Amos	5,045	12,525	.81	.65	10.78	154.3	38.64
West Virginia	5,045	12,525	.81	.65	10.78	154.3	38.64
Boone	4,064	12,553	.83	.66	10.53	162.0	40.68
Kanawha	378	12,503	.81	.64	12.02	119.3	29.84
Logan	603	12,348	.65	.53	11.67	123.2	30.43
Appalachian Power Co Clinch River	1,282	12,439	.74	.60	12.98	137.1	34.10
Virginia	1,282	12,439	.74	.60	12.98	137.1	34.10
Buchanan	31	12,646	.72	.57	12.95	114.0	28.83
Dickenson	353	12,522	.72	.57	12.75	138.8	34.77
Russell	746	12,301	.74	.60	13.76	140.1	34.47
Wise	152	12,880	.83	.64	9.70	123.6	31.83
Appalachian Power Co Glen Lyn	559	12,825	.89	.70	10.41	135.4	34.73
Virginia	559	12,825	.89	.70	10.41	135.4	34.73
Buchanan	177	12,494	.88	.71	12.71	134.9	33.70
Wise	382	12,979	.90	.69	9.34	135.6	35.20
Appalachian Power Co Kanawha River	448	12,538	.76	.61	11.41	158.1	39.65
West Virginia	448	12,538	.76	.61	11.41	158.1	39.65
Fayette	49	12,535	.75	.60	11.18	143.1	35.88
Kanawha	398	12,538	.76	.61	11.43	160.0	40.11
Appalachian Power Co Mountaineer	2,127	12,298	.65	.53	11.16	162.1	39.88
West Virginia	2,127	12,298	.65	.53	11.16	162.1	39.88
Boone	933	12,457	.67	.54	11.37	195.0	48.58
Fayette	12	12,154	.66	.54	11.60	107.3	26.08
Kanawha	144	12,449	.67	.54	11.94	123.5	30.76
Logan	398	12,223	.66	.54	11.87	145.6	35.60
Wayne	640	12,081	.60	.50	10.21	133.1	32.17
Arizona Electric Pwr Coop Inc Apache	1,132	10,006	.45	.45	12.54	133.8	26.78
New Mexico	1,132	10,006	.45	.45	12.54	133.8	26.78
Colfax	10	10,170	.46	.45	17.34	144.7	29.43
Mckinley	1,122	10,004	.45	.45	12.50	133.7	26.75
Arizona Public Service Co Cholla	2,486	9,924	.45	.45	12.97	142.5	28.29
New Mexico	2,486	9,924	.45	.45	12.97	142.5	28.29
Mckinley	2,486	9,924	.45	.45	12.97	142.5	28.29
Arizona Public Service Co Four Corners	8,071	8,814	.75	.85	21.74	114.3	20.15
New Mexico	8,071	8,814	.75	.85	21.74	114.3	20.15
San Juan	8,071	8,814	.75	.85	21.74	114.3	20.15
Arkansas Power & Light Co Independence	5,652	8,807	.22	.25	4.62	149.2	26.29
Wyoming	5,652	8,807	.22	.25	4.62	149.2	26.29
Campbell	5,629	8,807	.22	.25	4.62	149.3	26.29
Converse	23	8,854	.24	.27	5.36	142.2	25.18
Arkansas Power & Light Co Whitebluff	6,526	8,660	.41	.48	5.67	172.9	29.95
Wyoming	6,526	8,660	.41	.48	5.67	172.9	29.95
Campbell	6,526	8,660	.41	.48	5.67	172.9	29.95
Associated Electric Coop Inc Hill	4,723	8,744	.20	.23	4.56	71.8	12.55

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Associated Electric Coop Inc Hill							
Wyoming.....	4,723	8,744	0.20	0.23	4.56	71.8	12.55
Campbell.....	4,723	8,744	.20	.23	4.56	71.8	12.55
Associated Electric Coop Inc Madrid							
Illinois.....	4,263	8,761	.23	.26	4.61	94.5	16.56
Randolph.....	19	10,704	2.95	2.76	10.46	118.0	25.26
Indiana.....	19	10,704	2.95	2.76	10.46	118.0	25.26
Warrick.....	19	10,879	2.92	2.68	9.03	118.0	25.67
Wyoming.....	4,225	8,743	.20	.23	4.56	94.2	16.48
Campbell.....	4,225	8,743	.20	.23	4.56	94.2	16.48
Atlantic City Electric Co Deepwater							
West Virginia.....	162	12,845	.75	.58	10.47	178.1	45.74
Webster.....	162	12,845	.75	.58	10.47	178.1	45.74
Atlantic City Electric Co England							
West Virginia.....	594	12,822	2.43	1.89	10.31	168.4	43.19
Marion.....	221	12,865	2.49	1.94	9.88	168.4	43.33
Monongalia.....	7	13,304	1.90	1.43	6.20	145.5	38.71
Upshur.....	366	12,787	2.40	1.88	10.66	168.9	43.19
Baltimore Gas & Electric Co Crane							
Pennsylvania.....	645	13,528	.93	.69	6.65	170.6	46.14
Greene.....	8	13,122	1.57	1.20	6.80	144.9	38.03
Virginia.....	8	13,122	1.57	1.20	6.80	144.9	38.03
Buchanan.....	394	13,798	.71	.52	5.97	180.2	49.74
West Virginia.....	394	13,798	.71	.52	5.97	180.2	49.74
Barbour.....	243	13,103	1.26	.96	7.76	154.9	40.59
Monongalia.....	221	13,078	1.15	.88	7.88	157.8	41.28
Monongalia.....	22	13,355	2.34	1.75	6.50	125.9	33.63
Baltimore Gas & Electric Co Brandon Shores							
Kentucky.....	3,454	12,608	.69	.55	10.15	147.5	37.19
Letcher.....	667	13,241	.73	.55	6.41	152.5	40.39
Pike.....	477	13,097	.75	.57	6.83	155.5	40.74
West Virginia.....	190	13,604	.67	.49	5.36	145.1	39.49
Boone.....	2,787	12,457	.68	.55	11.05	146.2	36.42
Kanawha.....	748	12,432	.71	.57	11.05	150.4	37.40
Logan.....	57	12,665	.71	.56	10.82	140.4	35.56
Mingo.....	1,930	12,445	.67	.54	11.10	144.7	36.02
Webster.....	15	13,023	.73	.56	9.50	146.7	38.21
Webster.....	37	13,013	.72	.55	9.32	147.4	38.38
Baltimore Gas & Electric Co Wagner							
West Virginia.....	867	13,021	.86	.66	8.39	145.9	38.00
Webster.....	867	13,021	.86	.66	8.39	145.9	38.00
Webster.....	867	13,021	.86	.66	8.39	145.9	38.00
Basin Electric Power Coop Laramie River							
Wyoming.....	6,740	8,265	.35	.42	4.82	50.7	8.38
Campbell.....	6,740	8,265	.35	.42	4.82	50.7	8.38
Campbell.....	6,740	8,265	.35	.42	4.82	50.7	8.38
Basin Electric Power Coop Antelope Valley							
North Dakota.....	5,184	6,693	.58	.87	8.75	68.6	9.18
Mercer.....	5,184	6,693	.58	.87	8.75	68.6	9.18
Mercer.....	5,184	6,693	.58	.87	8.75	68.6	9.18
Basin Electric Power Coop Leland Olds							
North Dakota.....	2,626	6,680	.61	.91	7.68	76.0	10.15
Mercer.....	2,626	6,680	.61	.91	7.68	76.0	10.15
Mercer.....	2,626	6,680	.61	.91	7.68	76.0	10.15
Big Rivers Electric Corp D B Wilson							
Kentucky.....	1,251	11,692	3.16	2.70	11.31	151.6	35.46
Hopkins.....	1,251	11,692	3.16	2.70	11.31	151.6	35.46
Hopkins.....	1,020	11,766	3.09	2.63	10.65	158.3	37.26
Webster.....	230	11,364	3.43	3.02	14.25	120.9	27.47
Big Rivers Electric Corp R D Green							
Indiana.....	1,482	11,424	3.65	3.19	15.38	127.8	29.19
Warrick.....	10	10,720	3.05	2.85	11.90	86.8	18.61
Warrick.....	10	10,720	3.05	2.85	11.90	86.8	18.61

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Big Rivers Electric Corp R D Green							
Kentucky	1,472	11,429	3.65	3.20	15.40	128.1	29.27
Daviess	16	10,558	3.46	3.28	12.50	85.2	17.99
Henderson	78	10,121	4.09	4.04	16.49	148.2	30.01
Webster	1,378	11,512	3.63	3.15	15.37	127.5	29.36
Big Rivers Electric Corp Coleman	1,367	11,437	1.94	1.69	9.74	107.6	24.62
Indiana	258	11,490	1.45	1.26	8.02	116.7	26.81
Knox	2	11,119	1.44	1.30	13.30	124.5	27.69
Spencer	256	11,493	1.45	1.26	7.98	116.6	26.81
Kentucky	877	11,301	2.18	1.93	8.80	107.6	24.33
Floyd	72	11,810	1.45	1.23	11.46	116.2	27.44
Henderson	608	11,202	2.51	2.24	8.27	102.8	23.04
Lawrence	22	11,841	1.47	1.24	11.12	123.5	29.24
Martin	22	11,841	1.47	1.24	11.12	123.5	29.24
Ohio	136	11,250	1.43	1.27	8.46	119.1	26.80
Pike	18	11,686	1.42	1.21	13.25	107.1	25.04
Pennsylvania	186	11,885	1.45	1.22	14.96	96.7	22.99
Greene	186	11,885	1.45	1.22	14.96	96.7	22.99
West Virginia	45	11,926	1.86	1.56	16.20	102.2	24.37
Kanawha	1	11,119	1.44	1.30	13.30	124.5	27.69
Monongalia	44	11,944	1.87	1.57	16.26	101.7	24.29
Big Rivers Electric Corp Reid-Henderson II	796	11,827	2.77	2.34	9.29	109.9	25.99
Kentucky	796	11,827	2.77	2.34	9.29	109.9	25.99
Daviess	181	11,194	2.46	2.20	9.57	101.0	22.61
Henderson	12	11,204	2.72	2.43	9.54	76.5	17.15
Webster	603	12,030	2.86	2.38	9.21	112.9	27.17
Black Hills Corp Neal Simpson II	158	7,882	.80	1.01	9.61	55.7	8.79
Wyoming	158	7,882	.80	1.01	9.61	55.7	8.79
Campbell	158	7,882	.80	1.01	9.61	55.7	8.79
Cajun Electric Power Coop Inc Big Cajun No.2	5,844	8,469	.35	.41	4.99	157.6	26.69
Wyoming	5,844	8,469	.35	.41	4.99	157.6	26.69
Campbell	5,844	8,469	.35	.41	4.99	157.6	26.69
Cardinal Operating Co Cardinal	4,123	12,187	1.47	1.21	11.56	158.1	38.55
Kentucky	611	12,111	.67	.55	10.56	138.3	33.49
Floyd	43	12,139	.71	.59	12.28	138.0	33.51
Knott	175	12,099	.65	.54	9.89	138.4	33.49
Magoffin	219	12,099	.65	.54	9.89	138.4	33.49
Perry	44	12,099	.65	.54	9.89	138.4	33.49
Pike	130	12,140	.71	.59	12.25	138.0	33.51
Ohio	254	11,906	2.87	2.41	12.30	103.9	24.73
Belmont	211	11,836	2.83	2.39	12.37	110.3	26.12
Jefferson	43	12,254	3.09	2.52	11.94	72.9	17.86
West Virginia	3,258	12,223	1.51	1.24	11.69	166.0	40.57
Boone	89	12,146	.68	.56	12.24	136.9	33.25
Brooke	1,040	12,306	3.27	2.66	9.96	194.4	47.84
Kanawha	331	12,344	.70	.57	12.07	164.7	40.67
Logan	1,477	12,125	.65	.53	12.67	156.3	37.91
Mingo	89	12,151	.68	.56	12.11	137.2	33.34
Webster	232	12,356	.92	.74	12.26	122.8	30.34
Carolina Power & Light Co Asheville	871	12,959	1.07	.82	9.59	125.0	32.40
Kentucky	10	12,500	1.00	.80	12.00	129.6	32.40
Bell	10	12,500	1.00	.80	12.00	129.6	32.40
Virginia	861	12,965	1.07	.82	9.56	125.0	32.40
Russell	10	12,983	.99	.76	9.50	123.8	32.15
Wise	851	12,964	1.07	.83	9.56	125.0	32.40
Carolina Power & Light Co Cape Fear	583	12,639	1.06	.84	9.40	151.5	38.29
Kentucky	503	12,608	1.07	.85	9.38	152.2	38.38
Bell	23	12,909	1.26	.98	7.07	147.9	38.19
Floyd	30	12,574	.95	.76	9.35	146.6	36.88
Harlan	87	12,541	1.20	.96	9.66	143.7	36.06
Knott	7	11,538	1.19	1.03	15.10	140.8	32.49

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Carolina Power & Light Co Cape Fear							
Kentucky							
Letcher	16	12,652	0.81	0.64	8.80	150.8	38.16
Martin	285	12,644	1.01	.80	9.18	158.1	39.97
Perry	8	12,095	1.12	.93	10.10	144.7	35.00
Pike	48	12,612	1.19	.95	10.37	141.6	35.72
Virginia	41	12,764	1.15	.90	10.20	141.9	36.23
Wise	41	12,764	1.15	.90	10.20	141.9	36.23
West Virginia	38	12,918	.95	.74	8.91	151.7	39.18
Boone	14	13,058	.91	.70	9.00	161.3	42.13
Fayette	4	13,478	.91	.68	8.70	141.8	38.23
Mingo	21	12,719	.99	.78	8.88	146.8	37.34
Carolina Power & Light Co Lee	356	12,681	.91	.72	9.98	160.4	40.69
Kentucky	164	12,646	.99	.78	9.09	161.0	40.71
Floyd	9	12,289	.80	.65	10.20	154.0	37.85
Harlan	7	13,079	1.03	.79	9.50	154.0	40.28
Martin	138	12,623	.98	.77	8.99	163.0	41.16
Pike	10	12,975	1.27	.98	9.20	143.3	37.19
West Virginia	192	12,711	.85	.67	10.75	160.0	40.67
Boone	133	12,867	.87	.67	10.43	164.0	42.21
Logan	23	12,457	.89	.71	11.56	140.0	34.88
Mingo	28	12,253	.74	.60	11.20	159.3	39.04
Nicholas	7	12,446	.83	.67	12.30	149.3	37.16
Carolina Power & Light Co Mayo	1,300	12,112	.63	.52	11.66	191.4	46.36
West Virginia	1,300	12,112	.63	.52	11.66	191.4	46.36
Mingo	1,300	12,112	.63	.52	11.66	191.4	46.36
Carolina Power & Light Co Robinson	300	12,189	1.36	1.12	11.15	148.6	36.22
Kentucky	283	12,187	1.39	1.14	11.09	147.6	35.98
Bell	9	12,598	1.02	.81	7.90	142.9	36.01
Clay	7	12,378	1.61	1.30	9.20	151.0	37.38
Floyd	15	11,695	1.21	1.04	12.50	143.5	33.56
Harlan	53	12,998	1.08	.83	8.87	153.9	40.00
Knott	7	11,648	1.47	1.26	14.00	144.5	33.66
Martin	*	12,737	1.06	.83	8.60	226.5	57.70
Perry	191	11,992	1.49	1.24	11.72	146.2	35.07
West Virginia	17	12,222	.95	.78	12.17	164.5	40.21
Boone	17	12,222	.95	.78	12.17	164.5	40.21
Carolina Power & Light Co Roxboro	4,879	12,420	.83	.67	10.74	167.7	41.66
Kentucky	1,543	12,649	.98	.77	9.10	164.0	41.49
Martin	1,310	12,686	.97	.77	8.84	167.7	42.55
Pike	233	12,436	1.03	.83	10.55	142.8	35.52
Unknown ²	*	12,000	1.06	.88	9.00	125.0	30.00
Virginia	31	12,760	1.04	.81	10.91	134.5	34.32
Wise	31	12,760	1.04	.81	10.91	134.5	34.32
West Virginia	3,305	12,310	.76	.62	11.51	169.8	41.81
Boone	1,498	12,360	.84	.68	12.15	163.3	40.36
Logan	13	12,678	.84	.67	11.57	136.1	34.51
Mingo	1,756	12,262	.69	.57	11.04	176.4	43.25
Wayne	38	12,437	.85	.69	7.82	139.1	34.60
Carolina Power & Light Co Sutton	628	12,609	.98	.78	9.29	153.6	38.74
Kentucky	496	12,584	1.00	.80	9.14	150.7	37.93
Bell	112	12,582	1.12	.89	8.99	151.5	38.13
Floyd	224	12,504	.91	.73	9.03	150.1	37.54
Harlan	89	12,887	1.01	.78	8.89	152.9	39.40
Perry	9	12,351	1.02	.83	9.50	145.9	36.04
Pike	61	12,478	1.11	.89	10.16	149.0	37.18
Unknown ²	*	12,000	1.00	.83	12.00	135.4	32.50
West Virginia	132	12,703	.91	.72	9.82	164.4	41.78
Boone	132	12,703	.91	.72	9.82	164.4	41.78
Carolina Power & Light Co Weatherspoon	79	12,733	1.00	.79	9.35	149.9	38.17

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Carolina Power & Light Co Weatherspoon							
Kentucky.....	79	12,733	1.00	0.79	9.35	149.9	38.17
Bell.....	8	12,712	.92	.72	7.70	142.7	36.28
Harlan.....	71	12,736	1.01	.79	9.53	150.6	38.37
Central Electric Pwr Coop-MO Chamois							
Illinois.....	91	11,020	2.89	2.62	9.42	127.6	28.12
Randolph.....	91	11,020	2.89	2.62	9.42	127.6	28.12
Missouri.....	9	9,862	4.06	4.12	14.25	76.6	15.11
Ralls.....	8	10,099	4.45	4.40	13.61	79.2	15.99
Unknown ²	1	7,681	.51	.66	20.15	45.4	6.98
Central Hudson Gas & Elec Corp Danskammer							
Kentucky.....	309	12,859	.59	.46	8.29	193.4	49.74
Martin.....	309	12,859	.59	.46	8.29	193.4	49.74
West Virginia.....	293	13,112	.67	.51	7.87	198.7	52.11
Mingo.....	293	13,112	.67	.51	7.87	198.7	52.11
Imported.....	28	13,281	.56	.42	7.30	224.1	59.53
Imported Coal.....	28	13,281	.56	.42	7.30	224.1	59.53
Central Illinois Light Co Duck Creek							
Illinois.....	998	10,624	3.52	3.32	8.87	165.6	35.18
Fulton.....	998	10,624	3.52	3.32	8.87	165.6	35.18
Macoupin.....	36	7,730	3.27	4.23	26.42	56.6	8.75
Macoupin.....	962	10,733	3.53	3.29	8.22	168.5	36.17
Central Illinois Light Co Edwards							
Illinois.....	1,421	12,154	1.40	1.15	6.90	151.0	36.70
Fulton.....	571	10,506	2.54	2.42	8.61	124.6	26.18
McDonough.....	138	10,123	2.62	2.58	10.55	124.7	25.24
McDonough.....	60	11,266	2.71	2.41	6.61	110.1	24.81
Macoupin.....	370	10,554	2.48	2.35	8.06	127.3	26.88
Randolph.....	3	6,991	3.29	4.71	27.00	73.0	10.21
Kentucky.....	831	13,262	.64	.48	5.71	164.9	43.75
Perry.....	352	13,395	.72	.54	5.47	157.1	42.10
Pike.....	479	13,164	.57	.44	5.89	170.8	44.96
West Virginia.....	19	13,199	.66	.50	7.01	169.8	44.83
Mingo.....	19	13,199	.66	.50	7.01	169.8	44.83
Central Illinois Pub Serv Co Grand Tower							
Illinois.....	150	11,401	2.85	2.50	11.40	190.8	43.50
Perry.....	28	10,923	3.05	2.79	10.20	192.3	42.01
Williamson.....	122	11,509	2.81	2.44	11.67	190.5	43.84
Central Illinois Pub Serv Co Hutsonville							
Indiana.....	127	10,938	2.52	2.30	10.27	121.3	26.53
Clay.....	127	10,938	2.52	2.30	10.27	121.3	26.53
Daviess.....	5	10,961	3.79	3.46	11.10	122.4	26.83
Daviess.....	8	11,235	2.78	2.47	9.40	120.7	27.12
Greene.....	9	11,200	2.80	2.50	11.00	102.2	22.89
Sullivan.....	9	11,200	2.80	2.50	11.00	102.2	22.89
Sullivan.....	106	10,892	2.42	2.22	10.24	122.9	26.78
Central Illinois Pub Serv Co Coffeen							
Illinois.....	1,690	10,266	.91	.88	8.16	171.8	35.28
Macoupin.....	1,690	10,266	.91	.88	8.16	171.8	35.28
Central Illinois Pub Serv Co Newton							
Colorado.....	2,902	11,090	1.40	1.27	9.67	165.9	36.81
Moffat.....	879	10,780	.39	.37	7.81	139.4	30.05
Moffat.....	448	10,450	.38	.36	5.75	139.6	29.18
Routt.....	430	11,124	.41	.37	9.96	139.1	30.95
Illinois.....	1,142	11,508	2.81	2.44	11.71	192.2	44.23
Perry.....	11	10,928	3.02	2.76	10.40	190.8	41.70
Williamson.....	1,131	11,514	2.81	2.44	11.72	192.2	44.25
Indiana.....	882	10,856	.59	.54	8.87	156.3	33.93
Knox.....	559	10,905	.60	.55	8.30	156.4	34.11
Sullivan.....	323	10,773	.57	.53	9.84	156.0	33.61
Central Illinois Pub Serv Co Meredosia							
Illinois.....	509	11,067	2.19	1.98	5.69	152.6	33.79

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Central Illinois Pub Serv Co Meredosia							
Illinois	509	11,067	2.19	1.98	5.69	152.6	33.79
Macoupin	116	10,311	.89	.86	8.15	138.3	28.52
Schuyler	393	11,290	2.57	2.28	4.97	156.5	35.34
Central Iowa Power Coop Fair	104	10,950	2.93	2.68	9.32	120.1	26.31
Illinois	13	10,728	2.82	2.63	10.44	114.2	24.49
Randolph	13	10,728	2.82	2.63	10.44	114.2	24.49
Indiana	90	10,983	2.95	2.68	9.15	121.0	26.58
Warrick	90	10,983	2.95	2.68	9.15	121.0	26.58
Central Louisiana Elec Co Inc Dolet Hills	3,425	6,823	1.13	1.66	13.44	132.3	18.06
Louisiana	3,425	6,823	1.13	1.66	13.44	132.3	18.06
De Soto	2,589	6,748	1.26	1.87	13.45	134.7	18.18
Red River	836	7,055	.72	1.02	13.43	125.4	17.69
Central Louisiana Elec Co Inc Rodemacher	1,767	8,676	.47	.54	5.85	172.1	29.87
Wyoming	1,767	8,676	.47	.54	5.85	172.1	29.87
Campbell	1,767	8,676	.47	.54	5.85	172.1	29.87
Central Operating Co Sporn	2,114	12,281	1.32	1.08	12.16	129.3	31.77
West Virginia	2,114	12,281	1.32	1.08	12.16	129.3	31.77
Boone	95	12,157	1.31	1.08	12.26	110.7	26.92
Fayette	223	12,444	1.30	1.05	11.98	124.4	30.95
Greenbrier	1	13,280	.77	.58	4.70	56.4	14.98
Kanawha	1,031	12,353	1.18	.96	11.85	146.6	36.22
Monongalia	556	12,178	1.60	1.31	13.18	108.2	26.34
Wayne	208	12,078	1.32	1.09	11.09	113.1	27.32
Central Power & Light Co Coletto Creek	1,844	10,941	.41	.38	6.81	168.9	36.95
Colorado	1,725	11,092	.42	.38	6.92	169.2	37.53
Gunnison	665	11,805	.46	.39	8.28	163.5	38.59
Moffat	1,059	10,644	.39	.37	6.07	173.1	36.85
Wyoming	119	8,764	.34	.39	5.20	163.5	28.66
Campbell	119	8,764	.34	.39	5.20	163.5	28.66
Cincinnati Gas & Electric Co East Bend	1,742	12,417	2.28	1.84	9.83	114.0	28.31
Indiana	12	10,999	3.18	2.89	9.30	82.9	18.24
Warrick	12	10,999	3.18	2.89	9.30	82.9	18.24
Kentucky	657	11,962	1.06	.89	11.55	134.9	32.27
Breathitt	142	12,065	.94	.78	10.47	121.7	29.37
Floyd	34	11,944	.68	.57	12.94	129.5	30.93
Johnson	13	11,354	.93	.82	14.16	101.2	22.99
Knott	6	11,551	1.02	.88	13.65	109.5	25.30
Lawrence	25	11,705	1.84	1.57	11.26	92.4	21.64
Magoffin	64	11,712	1.25	1.07	12.41	141.9	33.24
Martin	142	11,736	.84	.72	14.81	194.9	45.75
Pike	167	12,107	.86	.71	9.92	120.7	29.22
Union	10	11,678	3.79	3.25	9.30	82.5	19.27
Webster	53	12,517	1.80	1.44	8.59	95.7	23.95
Ohio	531	12,511	4.06	3.25	9.46	94.8	23.72
Belmont	504	12,534	4.04	3.22	9.40	94.8	23.75
Harrison	27	12,088	4.41	3.65	10.53	95.4	23.06
Pennsylvania	89	13,082	1.93	1.48	7.58	105.3	27.54
Greene	89	13,082	1.93	1.48	7.58	105.3	27.54
West Virginia	453	12,873	1.99	1.55	8.25	110.2	28.38
Kanawha	54	12,119	.88	.72	11.20	126.1	30.56
Logan	11	11,666	.76	.65	11.47	122.7	28.63
Marion	5	12,742	2.61	2.05	10.00	115.1	29.33
Marshall	22	12,407	3.62	2.92	10.08	87.1	21.61
Mingo	58	11,984	.87	.72	10.80	124.8	29.91
Monongalia	295	13,347	2.30	1.72	6.59	107.1	28.59
Wayne	7	9,577	3.57	3.73	22.30	49.4	9.46
Cincinnati Gas & Electric Co Miami Fort	2,663	12,138	.82	.68	11.79	143.2	34.76

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Cincinnati Gas & Electric Co Miami Fort							
Kentucky	1,254	11,901	0.82	0.69	12.55	149.0	35.46
Breathitt	42	11,950	.88	.73	10.30	117.9	28.18
Floyd	567	11,980	.69	.57	12.09	127.8	30.63
Johnson	8	11,316	.93	.82	14.58	99.4	22.50
Knott	48	11,867	.68	.57	11.13	123.0	29.20
Lawrence.....	8	11,742	1.77	1.51	11.32	91.1	21.40
Magoffin	174	11,657	1.29	1.11	13.92	189.7	44.22
Martin	296	11,865	.83	.70	13.59	187.0	44.38
Pike	110	12,027	.72	.60	11.34	125.2	30.12
Ohio.....	31	12,554	4.01	3.20	9.31	92.2	23.15
Belmont.....	30	12,579	4.00	3.18	9.24	92.0	23.14
Harrison	2	12,124	4.22	3.48	10.60	96.0	23.28
Pennsylvania	11	13,204	2.46	1.86	8.00	103.8	27.41
Greene.....	11	13,204	2.46	1.86	8.00	103.8	27.41
West Virginia.....	1,367	12,338	.74	.60	11.18	139.6	34.44
Boone.....	9	12,340	.72	.58	12.90	118.3	29.20
Clay.....	381	12,206	.68	.55	11.88	119.8	29.25
Kanawha	805	12,403	.71	.57	11.06	152.7	37.87
Logan	102	12,155	.69	.57	10.97	126.3	30.71
Marion.....	2	12,742	2.61	2.05	10.00	114.8	29.26
Mingo.....	42	12,094	.80	.66	10.14	124.6	30.13
Monongalia.....	26	13,339	2.40	1.80	6.49	106.2	28.33
Cincinnati Gas & Electric Co Beckjord	2,192	11,915	.98	.82	12.88	160.5	38.25
Kentucky	1,781	11,820	.88	.74	13.45	171.1	40.44
Breathitt	100	12,016	.91	.76	10.52	119.5	28.72
Floyd	52	11,858	.86	.73	12.09	109.3	25.93
Johnson	10	11,513	.93	.80	13.04	102.5	23.61
Knott	8	11,650	.91	.78	12.61	113.6	26.48
Knox	8	11,979	1.17	.98	12.50	101.8	24.39
Magoffin	167	11,744	1.14	.97	12.43	154.5	36.28
Martin	1,189	11,763	.84	.72	14.60	192.8	45.36
Pike	245	12,074	.85	.70	10.10	120.1	29.00
Ohio.....	55	12,478	4.01	3.21	9.48	94.0	23.46
Belmont.....	49	12,521	3.98	3.18	9.34	94.3	23.62
Harrison	6	12,115	4.25	3.51	10.68	91.2	22.11
Pennsylvania	35	13,186	1.62	1.23	7.39	104.9	27.66
Greene.....	35	13,186	1.62	1.23	7.39	104.9	27.66
West Virginia.....	320	12,206	.97	.79	10.93	121.9	29.76
Boone.....	11	12,245	.71	.58	13.32	114.1	27.94
Fayette.....	5	12,157	2.20	1.81	13.70	83.7	20.35
Kanawha	169	12,129	.83	.68	11.48	124.4	30.17
Logan	3	11,310	1.12	.99	14.10	101.0	22.85
Mingo.....	108	12,102	.86	.71	10.56	125.0	30.27
Monongalia.....	24	13,348	2.36	1.77	6.49	105.7	28.21
Cincinnati Gas & Electric Co Zimmer	3,554	12,166	3.70	3.04	9.67	99.2	24.14
Indiana.....	14	10,986	3.02	2.75	9.50	84.7	18.61
Warrick	14	10,986	3.02	2.75	9.50	84.7	18.61
Kentucky	176	11,936	2.05	1.72	10.40	99.8	23.81
Floyd	24	11,977	.79	.66	12.90	121.5	29.10
Henderson	5	11,249	2.72	2.42	8.40	103.6	23.31
Knott	23	11,408	1.08	.95	13.42	104.0	23.73
Knox	5	11,979	1.17	.98	12.50	101.8	24.39
Lawrence.....	3	11,757	1.63	1.39	11.10	91.3	21.47
Magoffin	43	12,143	2.65	2.18	9.71	89.8	21.80
Martin	3	12,684	.54	.43	7.00	136.6	34.65
Perry.....	2	11,016	1.72	1.56	13.80	88.6	19.52
Pike	13	12,318	1.08	.88	9.14	111.0	27.34
Union	26	11,452	3.86	3.37	9.22	80.8	18.51
Webster.....	28	12,396	2.05	1.65	8.63	100.8	24.99
Ohio.....	3,037	12,144	3.93	3.23	9.64	99.5	24.17
Belmont.....	925	12,502	4.12	3.29	9.51	93.8	23.45
Harrison	1,373	12,109	4.39	3.62	10.55	94.1	22.80
Jackson.....	5	11,235	3.29	2.93	11.50	100.4	22.56
Jefferson.....	7	12,079	3.65	3.03	12.10	102.0	24.64
Lawrence.....	727	11,761	2.82	2.39	8.05	117.7	27.69

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Cincinnati Gas & Electric Co Zimmer							
Pennsylvania	114	13,103	2.28	1.74	7.88	100.0	26.22
Greene	114	13,103	2.28	1.74	7.88	100.0	26.22
West Virginia	213	12,247	2.71	2.21	10.52	94.5	23.14
Fayette	10	11,864	3.43	2.89	15.36	87.6	20.78
Kanawha	11	12,769	.70	.55	10.20	118.4	30.24
Logan	45	11,834	.79	.66	10.63	104.6	24.75
Marion	6	12,742	2.61	2.05	10.00	113.2	28.85
Marshall	120	12,300	3.69	3.00	10.37	85.6	21.06
Mingo	8	12,101	.80	.66	9.91	126.7	30.66
Monongalia	11	13,372	2.40	1.80	6.64	104.4	27.92
Wayne	2	9,720	4.32	4.44	22.90	46.0	8.94
Cleveland Electric Illum Co Ashtabula	621	12,635	3.86	3.06	9.31	165.3	41.76
Ohio	621	12,635	3.86	3.06	9.31	165.3	41.76
Belmont	539	12,682	4.03	3.18	9.07	171.2	43.42
Columbiana	82	12,324	2.75	2.23	10.91	125.3	30.88
Cleveland Electric Illum Co Avon Lake	1,615	12,741	.85	.67	8.88	152.3	38.82
Kentucky	263	12,416	.66	.53	8.91	155.5	38.62
Pike	263	12,416	.66	.53	8.91	155.5	38.62
Virginia	89	12,646	.85	.67	8.51	146.7	37.10
Buchanan	89	12,646	.85	.67	8.51	146.7	37.10
West Virginia	1,263	12,815	.89	.70	8.90	152.1	38.98
Mingo	1,123	12,767	.69	.54	9.07	155.4	39.68
Monongalia	140	13,196	2.48	1.88	7.59	126.7	33.43
Cleveland Electric Illum Co Eastlake	2,398	12,999	2.39	1.84	7.69	142.0	36.90
Ohio	1,008	12,726	3.55	2.79	8.83	162.9	41.45
Belmont	758	12,762	4.10	3.21	8.99	175.5	44.80
Columbiana	250	12,615	1.89	1.50	8.37	124.0	31.28
Pennsylvania	1,279	13,215	1.50	1.13	6.87	127.8	33.78
Clarion	60	12,949	1.45	1.12	7.83	129.5	33.54
Greene	876	13,177	1.50	1.14	6.84	127.7	33.66
Washington	343	13,361	1.49	1.12	6.77	127.7	34.12
West Virginia	111	12,987	2.13	1.64	6.68	121.8	31.64
Monongalia	93	13,030	2.17	1.67	6.21	120.5	31.40
Nicholas	9	12,785	1.68	1.31	8.70	133.9	34.24
Preston	9	12,739	2.16	1.70	9.60	124.0	31.59
Colorado Springs City of Drake	681	10,527	.38	.36	6.16	177.6	37.40
Colorado	681	10,527	.38	.36	6.16	177.6	37.40
Moffat	598	10,434	.37	.36	5.74	191.0	39.87
Routt	83	11,190	.40	.36	9.19	87.8	19.65
Colorado Springs City of Nixon	751	10,603	.43	.41	8.46	101.6	21.55
Colorado	751	10,603	.43	.41	8.46	101.6	21.55
Moffat	73	10,493	.41	.39	6.58	168.4	35.34
Routt	679	10,615	.43	.41	8.67	94.6	20.08
Columbia City of Columbia	36	13,624	.91	.67	6.68	207.1	56.43
Kentucky	36	13,624	.91	.67	6.68	207.1	56.43
Pike	36	13,624	.91	.67	6.68	207.1	56.43
Columbus Southern Power Co Picway	91	11,236	3.05	2.71	11.33	103.4	23.24
Ohio	91	11,236	3.05	2.71	11.33	103.4	23.24
Jackson	7	11,147	4.07	3.65	12.80	97.1	21.65
Vinton	85	11,243	2.97	2.64	11.21	103.9	23.36
Columbus Southern Power Co Conesville	3,417	11,910	2.88	2.42	8.81	146.5	34.89
Ohio	3,417	11,910	2.88	2.42	8.81	146.5	34.89
Belmont	64	11,609	3.61	3.11	12.25	93.8	21.78
Coshocton	1,625	11,953	2.52	2.10	7.27	180.9	43.24
Guernsey	17	11,519	3.12	2.71	11.83	101.1	23.28
Harrison	608	12,618	3.02	2.39	8.62	115.1	29.04
Holmes	27	11,238	3.63	3.23	10.72	94.9	21.33
Jefferson	88	11,963	2.54	2.13	11.46	101.4	24.27
Perry	316	11,294	3.20	2.83	11.93	112.2	25.35

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Columbus Southern Power Co Conesville							
Ohio							
Pike	102	11,941	2.60	2.18	6.80	192.8	46.04
Tuscarawas	570	11,438	3.58	3.13	11.07	108.1	24.72
Commonwealth Edison Co Waukegan	1,763	8,708	.42	.48	5.64	185.9	32.38
Illinois	25	10,398	.85	.82	8.20	72.4	15.06
Macoupin	25	10,398	.85	.82	8.20	72.4	15.06
Wyoming	1,738	8,683	.42	.48	5.61	187.9	32.63
Campbell	1,566	8,679	.43	.49	5.61	176.6	30.65
Converse	172	8,724	.32	.37	5.58	290.0	50.60
Commonwealth Edison Co Crawford	930	9,103	.34	.37	5.11	281.0	51.16
Montana	279	9,615	.38	.40	4.15	250.1	48.10
Big Horn	279	9,615	.38	.40	4.15	250.1	48.10
Utah	27	11,668	.37	.32	7.41	165.4	38.61
Emery	5	12,154	.51	.42	8.50	168.4	40.93
Sevier	22	11,558	.34	.29	7.17	164.7	38.08
Wyoming	624	8,763	.32	.37	5.43	302.8	53.07
Campbell	41	8,754	.34	.39	5.36	197.5	34.58
Converse	583	8,764	.32	.37	5.44	310.2	54.37
Commonwealth Edison Co Fisk	122	9,358	.36	.39	4.54	280.5	52.51
Montana	85	9,624	.37	.39	4.11	273.2	52.58
Big Horn	85	9,624	.37	.39	4.11	273.2	52.58
Wyoming	37	8,747	.34	.39	5.54	299.2	52.34
Converse	37	8,747	.34	.39	5.54	299.2	52.34
Commonwealth Edison Co Joliet	3,398	9,055	.29	.32	4.57	222.6	40.31
Montana	1,199	9,600	.38	.39	4.16	245.9	47.21
Big Horn	1,199	9,600	.38	.39	4.16	245.9	47.21
Wyoming	2,199	8,758	.24	.27	4.79	208.6	36.55
Campbell	2,159	8,759	.24	.27	4.77	207.1	36.28
Converse	40	8,748	.34	.38	5.50	290.8	50.88
Commonwealth Edison Co Kincaid	1,266	11,620	.45	.39	7.78	145.2	33.75
Illinois	41	10,398	.85	.82	8.20	100.8	20.95
Macoupin	41	10,398	.85	.82	8.20	100.8	20.95
Utah	1,153	11,842	.45	.38	7.93	138.7	32.85
Carbon	795	11,743	.44	.38	7.77	136.9	32.15
Emery	328	12,105	.46	.38	8.38	143.1	34.65
Sevier	30	11,598	.34	.29	7.20	137.5	31.89
Wyoming	72	8,766	.29	.33	5.07	315.5	55.31
Campbell	24	8,776	.21	.24	4.50	295.3	51.83
Converse	48	8,761	.32	.37	5.35	325.6	57.05
Commonwealth Edison Co Powerton	3,560	8,893	.31	.35	5.06	248.2	44.15
Montana	595	9,621	.38	.40	4.13	249.4	47.99
Big Horn	595	9,621	.38	.40	4.13	249.4	47.99
Wyoming	2,965	8,747	.29	.33	5.25	247.9	43.38
Campbell	1,684	8,681	.27	.31	5.10	206.2	35.80
Carbon	39	11,152	.54	.48	7.60	126.3	28.17
Converse	1,242	8,761	.31	.36	5.37	308.9	54.13
Commonwealth Edison Co State Line	854	9,491	.36	.38	4.21	265.2	50.35
Montana	734	9,612	.38	.39	4.06	260.1	50.00
Big Horn	734	9,612	.38	.39	4.06	260.1	50.00
Wyoming	120	8,752	.29	.33	5.15	299.8	52.48
Campbell	26	8,740	.19	.22	4.60	277.5	48.51
Converse	94	8,756	.32	.37	5.30	306.0	53.58
Commonwealth Edison Co Will County	2,300	9,031	.32	.36	5.08	254.3	45.93
Montana	527	9,605	.37	.39	4.07	255.7	49.13
Big Horn	527	9,605	.37	.39	4.07	255.7	49.13
Utah	121	11,842	.41	.35	7.74	162.0	38.37
Carbon	63	11,769	.41	.35	7.65	158.4	37.29
Emery	26	12,343	.50	.41	8.62	163.6	40.40
Sevier	32	11,578	.34	.29	7.18	167.7	38.84

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Commonwealth Edison Co Will County							
Wyoming	1,652	8,642	0.30	0.35	5.20	263.1	45.47
Campbell	915	8,554	.28	.33	4.99	217.9	37.28
Converse	737	8,752	.32	.37	5.47	317.9	55.64
Consumers Power Co Campbell	3,030	11,631	.65	.56	9.54	158.2	36.81
Kentucky	1,201	12,586	.76	.60	9.54	161.8	40.73
Breathitt	105	12,356	.71	.57	9.65	165.4	40.87
Floyd	305	12,455	.87	.70	10.56	160.5	39.97
Knott	114	12,304	.78	.64	10.93	158.5	39.00
Perry	10	12,178	.89	.73	10.77	178.7	43.53
Pike	655	12,732	.71	.56	8.83	162.3	41.33
Unknown ²	13	12,900	.90	.70	7.50	157.3	40.58
Montana	12	9,352	.36	.38	4.10	122.0	22.82
Big Horn	12	9,352	.36	.38	4.10	122.0	22.82
West Virginia	1,170	12,263	.72	.59	11.93	169.8	41.64
Boone	988	12,220	.73	.60	12.02	170.7	41.72
Logan	182	12,499	.63	.51	11.46	164.9	41.22
Wyoming	648	8,759	.33	.38	5.30	120.1	21.04
Campbell	616	8,756	.34	.39	5.30	119.9	21.00
Converse	31	8,815	.21	.24	5.23	124.4	21.94
Consumers Power Co Cobb	958	10,119	.62	.61	7.62	133.4	27.00
Illinois	49	12,092	1.06	.87	6.06	148.6	35.94
Franklin	10	11,620	1.66	1.43	9.10	142.4	33.09
Jefferson	40	12,210	.90	.74	5.30	150.1	36.65
Kentucky	119	12,529	.79	.63	8.71	165.1	41.37
Floyd	47	12,631	.76	.60	8.92	163.4	41.28
Knott	9	12,565	.91	.72	8.10	152.1	38.22
Pike	64	12,449	.80	.64	8.64	168.2	41.87
Montana	11	9,428	.38	.40	4.10	130.2	24.55
Big Horn	11	9,428	.38	.40	4.10	130.2	24.55
Utah	17	12,399	.58	.47	9.50	142.4	35.31
Emery	17	12,399	.58	.47	9.50	142.4	35.31
West Virginia	124	12,229	.91	.74	12.58	150.3	36.75
Boone	33	12,108	.80	.66	13.47	170.0	41.16
Nicholas	91	12,273	.95	.77	12.26	143.2	35.15
Wyoming	637	9,055	.50	.55	6.58	118.9	21.53
Campbell	637	9,055	.50	.55	6.58	118.9	21.53
Consumers Power Co Karn	1,029	12,270	.84	.68	11.86	150.5	36.93
Kentucky	171	12,367	.91	.74	10.69	151.0	37.35
Floyd	126	12,256	.91	.74	11.56	152.5	37.39
Knott	21	12,441	.93	.75	9.05	145.6	36.22
Pike	*	12,568	.84	.67	9.50	162.2	40.77
Unknown ²	23	12,900	.90	.70	7.50	147.7	38.11
West Virginia	858	12,251	.82	.67	12.09	150.4	36.84
Boone	517	12,132	.84	.69	12.64	153.3	37.20
Logan	10	12,653	.70	.55	10.30	143.9	36.42
Nicholas	331	12,424	.81	.65	11.29	146.1	36.30
Consumers Power Co Weadock	1,197	10,480	.64	.61	8.80	136.8	28.68
Kentucky	36	12,358	.93	.75	11.15	155.9	38.53
Floyd	25	12,145	.92	.76	12.48	152.0	36.93
Pike	11	12,830	.94	.73	8.20	163.9	42.06
Montana	27	9,377	.42	.45	4.00	124.7	23.39
Big Horn	27	9,377	.42	.45	4.00	124.7	23.39
West Virginia	509	12,220	.85	.69	12.06	150.7	36.82
Boone	313	12,158	.82	.67	12.53	154.5	37.57
Nicholas	195	12,319	.90	.73	11.29	144.6	35.62
Wyoming	625	9,005	.46	.51	6.23	120.6	21.73
Campbell	578	9,023	.48	.53	6.32	120.5	21.75
Converse	47	8,789	.20	.23	5.10	122.1	21.46
Consumers Power Co Whiting	821	12,232	.81	.67	11.52	146.8	35.92

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Consumers Power Co Whiting							
Kentucky	222	12,531	0.82	0.65	8.70	145.9	36.56
Floyd	92	12,551	.81	.65	8.86	148.4	37.26
Knott	10	12,576	.93	.74	8.20	133.8	33.65
Perry	8	12,775	.83	.65	8.50	163.7	41.83
Pike	84	12,339	.79	.64	9.16	143.0	35.28
Unknown ²	29	12,947	.88	.68	7.04	145.0	37.53
West Virginia	599	12,120	.81	.67	12.56	147.2	35.68
Boone	525	12,117	.79	.65	12.66	148.7	36.03
Logan	19	12,200	1.00	.82	12.00	142.6	34.79
Nicholas	54	12,124	.96	.79	11.80	134.5	32.61
Coop Power Assn Coal Creek	7,065	6,238	.70	1.12	11.34	79.1	9.86
North Dakota	7,065	6,238	.70	1.12	11.34	79.1	9.86
McLean	7,065	6,238	.70	1.12	11.34	79.1	9.86
Dairyland Power Coop Alma-Madgett	1,324	8,823	.35	.40	4.56	139.9	24.69
Illinois	99	12,128	.94	.78	5.16	132.7	32.18
Jefferson	99	12,128	.94	.78	5.16	132.7	32.18
Wyoming	1,225	8,557	.31	.36	4.51	140.7	24.09
Campbell	1,225	8,557	.31	.36	4.51	140.7	24.09
Dairyland Power Coop Genoa No.3	953	10,723	.75	.70	5.15	127.5	27.35
Illinois	592	12,093	.99	.82	5.23	131.1	31.72
Jefferson	592	12,093	.99	.82	5.23	131.1	31.72
Wyoming	361	8,475	.36	.42	5.02	119.1	20.19
Campbell	361	8,475	.36	.42	5.02	119.1	20.19
Dayton Power & Light Co Stuart	5,811	11,811	.88	.74	13.30	141.5	33.43
Kentucky	3,060	11,917	.89	.74	13.04	166.3	39.64
Breathitt	39	11,237	.82	.73	15.86	97.6	21.93
Floyd	71	11,325	.82	.73	14.53	101.7	23.04
Johnson	7	11,345	.82	.73	15.25	98.0	22.24
Knott	27	11,448	.85	.74	14.70	97.8	22.38
Lawrence	2	11,088	.80	.72	14.60	103.0	22.84
Perry	1,669	11,581	.89	.77	14.48	181.5	42.03
Pike	1,245	12,437	.89	.71	10.88	154.5	38.43
West Virginia	2,751	11,693	.86	.74	13.59	113.4	26.53
Boone	139	11,608	.79	.68	16.06	107.4	24.92
Fayette	108	11,778	.78	.67	15.52	111.2	26.18
Kanawha	75	11,653	.80	.69	15.89	105.9	24.68
Logan	136	11,642	.81	.70	14.91	110.9	25.81
Mingo	6	11,239	.68	.61	15.59	102.0	22.92
Nicholas	79	11,866	.76	.64	14.58	111.8	26.53
Wayne	2,206	11,694	.88	.75	13.14	114.4	26.76
Dayton Power & Light Co Hutchings	123	12,464	.85	.68	12.32	136.5	34.02
West Virginia	123	12,464	.85	.68	12.32	136.5	34.02
Nicholas	123	12,464	.85	.68	12.32	136.5	34.02
Dayton Power & Light Co Killen	1,604	12,098	.64	.53	13.15	133.2	32.23
Kentucky	676	11,996	.64	.53	13.01	116.0	27.84
Breathitt	18	12,072	.63	.52	10.21	124.0	29.94
Floyd	277	11,957	.64	.53	13.19	116.6	27.89
Johnson	59	11,706	.65	.55	13.57	111.5	26.10
Knott	76	12,055	.65	.54	12.83	113.1	27.28
Magoffin	11	12,289	.68	.56	10.48	118.5	29.13
Pike	234	12,076	.64	.53	13.06	116.7	28.18
West Virginia	928	12,173	.65	.53	13.25	145.5	35.43
Boone	82	12,256	.67	.54	13.57	111.9	27.43
Fayette	104	12,371	.66	.53	13.37	112.4	27.82
Kanawha	33	12,086	.66	.55	13.33	117.5	28.40
Logan	617	12,173	.64	.53	13.21	161.5	39.32
Mingo	34	11,495	.66	.57	14.47	116.2	26.72
Nicholas	31	12,218	.63	.51	12.84	114.3	27.94
Wayne	27	12,092	.63	.52	11.54	117.2	28.35
Delmarva Power & Light Co Edgemoor	471	12,978	.78	.60	9.10	162.8	42.25

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Delmarva Power & Light Co Edgemoor							
Maryland.....	38	12,867	0.76	0.59	9.73	161.6	41.59
Garrett.....	38	12,867	.76	.59	9.73	161.6	41.59
Pennsylvania.....	1	12,431	.82	.66	10.42	154.7	38.46
Fayette.....	1	12,431	.82	.66	10.42	154.7	38.46
West Virginia.....	433	12,988	.78	.60	9.04	162.9	42.31
Barbour.....	22	12,924	.71	.55	9.26	162.8	42.07
Logan.....	16	13,183	.82	.62	7.35	165.4	43.61
Mingo.....	29	13,011	.80	.61	8.88	165.0	42.93
Nicholas.....	104	13,054	.78	.60	7.49	166.3	43.41
Webster.....	261	12,953	.78	.60	9.77	161.1	41.74
Delmarva Power & Light Co Indian River							
Maryland.....	228	13,155	1.38	1.05	9.89	149.3	39.29
Garrett.....	228	13,155	1.38	1.05	9.89	149.3	39.29
Pennsylvania.....	352	13,227	1.44	1.09	6.90	148.8	39.37
Greene.....	264	13,199	1.46	1.11	6.99	148.4	39.18
Somerset.....	8	13,103	.68	.52	8.51	174.5	45.73
Washington.....	81	13,330	1.44	1.08	6.43	147.9	39.42
Virginia.....	23	13,382	1.46	1.09	6.53	143.0	38.28
Buchanan.....	23	13,382	1.46	1.09	6.53	143.0	38.28
West Virginia.....	639	13,050	.76	.58	8.71	172.6	45.04
Barbour.....	119	13,084	1.01	.77	8.38	165.0	43.17
Mingo.....	309	13,125	.70	.53	7.94	176.8	46.40
Nicholas.....	14	13,088	.79	.60	7.82	167.9	43.95
Webster.....	196	12,910	.71	.55	10.18	170.9	44.12
Imported.....	7	13,141	.75	.57	7.07	180.3	47.39
Imported Coal.....	7	13,141	.75	.57	7.07	180.3	47.39
Deseret Generation & Tran Coop Bonanza							
Colorado.....	882	10,703	.47	.44	9.37	212.0	45.39
Rio Blanco.....	882	10,703	.47	.44	9.37	212.0	45.39
Detroit Edison Co Belle River							
Montana.....	3,872	9,530	.36	.38	4.19	151.7	28.92
Big Horn.....	3,872	9,530	.36	.38	4.19	151.7	28.92
Detroit Edison Co Harbor Beach							
Kentucky.....	77	12,899	.79	.62	7.46	201.2	51.91
Martin.....	57	12,864	.78	.61	7.34	217.1	55.85
Pike.....	20	12,998	.83	.64	7.80	156.5	40.68
Virginia.....	9	13,077	.82	.63	6.80	161.8	42.32
Buchanan.....	9	13,077	.82	.63	6.80	161.8	42.32
Detroit Edison Co Marysville							
Kentucky.....	9	12,777	.85	.67	7.80	216.4	55.30
Martin.....	9	12,777	.85	.67	7.80	216.4	55.30
Detroit Edison Co Monroe							
Kentucky.....	1,723	12,769	.97	.76	7.88	170.7	43.60
Floyd.....	260	12,751	1.29	1.01	7.25	160.3	40.88
Knott.....	286	12,571	.91	.73	8.57	143.4	36.06
Martin.....	512	12,726	.80	.63	7.83	205.9	52.40
Pike.....	665	12,896	1.00	.77	7.86	159.5	41.14
Pennsylvania.....	2,357	13,182	1.49	1.13	6.71	136.0	35.87
Greene.....	1,984	13,169	1.49	1.13	6.76	137.3	36.15
Washington.....	373	13,255	1.47	1.11	6.48	129.6	34.36
Virginia.....	17	12,596	.85	.67	10.40	145.6	36.68
Buchanan.....	17	12,596	.85	.67	10.40	145.6	36.68
West Virginia.....	677	13,052	1.07	.82	7.79	164.6	42.95
Boone.....	286	13,081	1.29	.99	7.90	151.4	39.60
Logan.....	12	12,236	.76	.62	12.90	139.2	34.07
Mingo.....	96	12,837	1.28	1.00	8.06	156.3	40.13
Nicholas.....	273	13,141	.79	.60	7.38	183.1	48.11
Wayne.....	10	12,802	.88	.69	7.20	139.5	35.72

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Detroit Edison Co Monroe							
Wyoming.....	4,497	8,799	0.24	0.27	4.90	106.5	18.75
Campbell.....	3,380	8,799	.25	.29	4.81	106.8	18.80
Converse.....	1,117	8,799	.21	.24	5.16	105.6	18.59
Detroit Edison Co River Rouge	1,290	10,691	.51	.48	7.95	138.4	29.58
Colorado.....	44	11,818	.48	.41	8.10	149.3	35.29
Gunnison.....	44	11,818	.48	.41	8.10	149.3	35.29
Kentucky.....	220	12,840	.72	.56	7.59	170.2	43.70
Knott.....	22	12,562	.96	.76	8.50	146.5	36.79
Martin.....	84	12,800	.76	.60	7.64	208.8	53.46
Pike.....	114	12,924	.64	.50	7.38	146.4	37.85
West Virginia.....	412	12,292	.78	.63	12.35	154.3	37.93
Boone.....	30	12,441	.99	.80	10.57	145.9	36.29
Logan.....	348	12,246	.75	.61	12.77	154.6	37.87
Mingo.....	21	12,248	.87	.71	11.08	140.9	34.51
Nicholas.....	13	13,266	.77	.58	7.50	183.9	48.79
Wyoming.....	614	8,766	.26	.29	5.11	105.6	18.51
Campbell.....	396	8,773	.28	.32	4.99	106.2	18.63
Converse.....	218	8,754	.21	.24	5.34	104.6	18.31
Detroit Edison Co St Clair	4,781	9,663	.48	.49	4.46	145.8	28.19
Montana.....	4,030	9,530	.36	.38	4.19	151.7	28.92
Big Horn.....	4,030	9,530	.36	.38	4.19	151.7	28.92
West Virginia.....	272	13,243	2.40	1.81	6.95	112.5	29.81
Monongalia.....	240	13,311	2.34	1.76	6.53	110.0	29.28
Nicholas.....	32	12,736	2.86	2.25	10.14	132.7	33.81
Wyoming.....	479	8,750	.32	.37	5.33	120.4	21.07
Campbell.....	479	8,750	.32	.37	5.33	120.4	21.07
Detroit Edison Co Trenton Channel	1,679	10,600	.53	.50	6.09	143.3	30.38
Kentucky.....	583	12,784	.88	.69	7.65	178.6	45.66
Floyd.....	77	12,816	1.20	.94	7.68	162.0	41.52
Knott.....	68	12,539	.93	.74	8.70	148.0	37.13
Martin.....	271	12,734	.77	.61	7.58	207.9	52.96
Pike.....	167	12,950	.90	.69	7.34	151.4	39.21
Montana.....	71	9,622	.37	.38	3.76	116.2	22.36
Big Horn.....	71	9,622	.37	.38	3.76	116.2	22.36
Virginia.....	50	13,146	.82	.63	7.56	148.6	39.07
Buchanan.....	50	13,146	.82	.63	7.56	148.6	39.07
West Virginia.....	106	12,913	1.13	.87	7.99	160.3	41.41
Mingo.....	95	12,873	1.16	.90	8.05	157.6	40.59
Nicholas.....	11	13,258	.88	.66	7.40	182.9	48.50
Wyoming.....	869	8,786	.21	.24	4.91	107.8	18.94
Campbell.....	201	8,751	.20	.23	4.45	109.0	19.08
Converse.....	668	8,796	.21	.24	5.05	107.5	18.90
Duke Power Co Allen	1,090	12,712	.73	.57	9.32	149.5	38.02
Kentucky.....	335	12,464	.74	.59	9.33	154.8	38.58
Martin.....	196	12,532	.72	.58	9.38	165.8	41.56
Pike.....	139	12,370	.76	.62	9.25	139.0	34.38
Virginia.....	60	12,557	1.06	.84	11.34	185.1	46.49
Wise.....	60	12,557	1.06	.84	11.34	185.1	46.49
West Virginia.....	695	12,845	.70	.54	9.15	144.1	37.02
Boone.....	21	12,450	.81	.65	12.20	135.5	33.74
Mingo.....	665	12,863	.69	.54	9.07	144.4	37.16
Wayne.....	9	12,369	.85	.69	8.20	137.5	34.01
Duke Power Co Belews Creek	4,410	12,388	.73	.59	9.66	162.8	40.33
Kentucky.....	4,029	12,346	.74	.60	9.71	164.8	40.69
Martin.....	3,972	12,346	.74	.60	9.71	165.0	40.74
Pike.....	57	12,387	.72	.58	9.44	149.6	37.05
West Virginia.....	381	12,834	.67	.52	9.21	142.4	36.56
Mingo.....	381	12,834	.67	.52	9.21	142.4	36.56
Duke Power Co Buck	150	12,287	.94	.77	10.75	167.2	41.09

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Duke Power Co Buck							
Kentucky.....	126	12,234	0.91	0.75	10.46	161.0	39.40
Martin.....	56	12,174	.77	.64	10.01	171.8	41.82
Pike.....	70	12,282	1.02	.83	10.82	152.5	37.47
Virginia.....	24	12,565	1.10	.87	12.28	198.8	49.96
Buchanan.....	5	11,970	.91	.76	15.90	153.3	36.70
Wise.....	19	12,722	1.15	.90	11.32	210.1	53.45
Duke Power Co Cliffside.....	855	12,593	1.00	.79	9.90	151.3	38.10
Kentucky.....	668	12,627	1.05	.83	9.25	158.6	40.06
Bell.....	142	12,594	1.18	.94	8.70	146.3	36.85
Harlan.....	303	12,590	1.07	.85	8.77	183.3	46.15
Knott.....	17	12,100	.77	.64	10.10	146.1	35.36
Letcher.....	28	12,442	.79	.63	9.30	145.6	36.23
Pike.....	178	12,798	1.00	.78	10.42	130.1	33.30
Virginia.....	187	12,471	.79	.63	12.20	124.6	31.08
Dickenson.....	187	12,471	.79	.63	12.20	124.6	31.08
Duke Power Co Dan River.....	102	12,397	1.04	.84	10.81	155.4	38.53
Kentucky.....	63	12,498	1.14	.92	10.06	147.9	36.97
Martin.....	9	12,353	1.04	.84	9.60	157.7	38.96
Pike.....	54	12,522	1.16	.93	10.14	146.3	36.64
Virginia.....	29	12,051	.91	.76	12.35	172.9	41.66
Buchanan.....	9	12,256	.84	.69	12.43	153.4	37.60
Wise.....	20	11,959	.94	.79	12.32	181.8	43.49
West Virginia.....	10	12,766	.77	.60	11.10	153.6	39.22
Mingo.....	10	12,766	.77	.60	11.10	153.6	39.22
Duke Power Co Lee.....	157	12,655	1.06	.84	9.45	148.9	37.69
Kentucky.....	143	12,607	1.05	.84	9.57	149.5	37.69
Bell.....	40	12,635	1.19	.94	7.56	150.8	38.11
Clay.....	15	12,719	1.04	.82	7.60	151.6	38.56
Harlan.....	29	12,309	.93	.75	10.76	162.1	39.90
Pike.....	59	12,706	1.03	.81	10.85	142.1	36.10
Virginia.....	14	13,148	1.16	.88	8.19	143.5	37.74
Dickenson.....	14	13,148	1.16	.88	8.19	143.5	37.74
Duke Power Co Marshall.....	4,201	12,422	.99	.80	10.46	164.9	40.96
Kentucky.....	1,982	12,450	.94	.76	9.31	150.1	37.36
Bell.....	72	12,642	1.11	.88	8.66	145.9	36.89
Breathitt.....	36	11,907	1.01	.85	11.35	137.4	32.72
Floyd.....	9	12,456	.90	.72	9.00	137.7	34.30
Harlan.....	461	12,697	.99	.78	8.26	180.2	45.76
Knott.....	60	12,041	1.03	.85	11.13	135.4	32.62
Letcher.....	103	12,346	.99	.80	10.07	135.1	33.35
Magoffin.....	9	12,441	1.34	1.08	9.70	131.7	32.77
Martin.....	986	12,356	.90	.73	9.54	142.7	35.27
Pike.....	246	12,528	.93	.74	9.44	135.5	33.95
Virginia.....	2,049	12,406	1.06	.85	11.57	181.0	44.92
Buchanan.....	8	12,359	.81	.66	9.00	142.7	35.27
Dickenson.....	8	12,353	.99	.80	12.90	137.8	34.04
Wise.....	2,033	12,407	1.06	.85	11.57	181.3	45.00
West Virginia.....	170	12,295	.80	.65	10.48	143.1	35.20
Boone.....	9	12,266	.65	.53	12.40	134.4	32.97
Mingo.....	118	12,247	.78	.64	11.33	144.8	35.48
Wayne.....	43	12,435	.87	.70	7.76	140.3	34.89
Duke Power Co Riverbend.....	288	12,664	.90	.71	8.38	177.4	44.92
Kentucky.....	288	12,664	.90	.71	8.38	177.4	44.92
Harlan.....	252	12,716	.93	.73	8.17	182.0	46.28
Letcher.....	10	12,340	.75	.61	9.90	145.6	35.93
Perry.....	17	12,436	.73	.59	9.50	141.6	35.22
Pike.....	9	11,988	.79	.66	10.60	146.8	35.20
Duquesne Light Co Cheswick.....	1,237	13,016	1.72	1.33	8.69	115.9	30.17

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Duquesne Light Co Cheswick							
Pennsylvania	981	13,060	1.92	1.47	8.55	112.8	29.46
Fayette.....	302	12,790	1.19	.93	9.36	133.1	34.05
Greene.....	679	13,181	2.25	1.70	8.18	104.0	27.42
West Virginia.....	256	12,848	.98	.76	9.23	128.1	32.92
Fayette.....	256	12,848	.98	.76	9.23	128.1	32.92
Duquesne Light Co Elrama	1,060	12,557	1.95	1.56	11.83	157.1	39.47
Pennsylvania	1,014	12,562	1.97	1.57	11.84	159.5	40.07
Greene.....	1,014	12,562	1.97	1.57	11.84	159.5	40.07
West Virginia.....	46	12,466	1.66	1.33	11.54	105.1	26.21
Fayette.....	11	12,750	.93	.73	9.38	128.2	32.69
Monongalia.....	29	12,422	1.90	1.53	12.13	97.6	24.26
Unknown ²	6	12,163	1.87	1.54	12.66	97.6	23.75
East Kentucky Power Coop Inc Cooper	609	12,398	1.28	1.03	9.74	120.4	29.85
Kentucky	609	12,398	1.28	1.03	9.74	120.4	29.85
Bell.....	50	12,690	.98	.77	8.17	107.8	27.37
Breathitt	4	12,166	1.26	1.04	10.75	121.3	29.51
Clay.....	147	12,769	1.15	.90	7.19	114.2	29.16
Laurel.....	1	11,145	1.63	1.46	12.70	74.1	16.52
Lee.....	6	11,974	1.15	.96	9.05	99.8	23.91
Leslie.....	22	12,456	1.13	.91	9.53	114.7	28.57
Letcher.....	2	12,344	1.21	.98	10.30	114.3	28.22
Perry.....	33	12,473	.91	.73	8.94	111.9	27.90
Pulaski.....	318	12,194	1.41	1.16	11.27	128.1	31.25
Whitley.....	18	12,440	1.71	1.38	8.77	108.6	27.01
Wolfe.....	8	11,908	1.52	1.28	11.00	111.8	26.63
East Kentucky Power Coop Inc Dale	362	12,204	.85	.69	9.52	114.6	27.98
Kentucky	362	12,204	.85	.69	9.52	114.6	27.98
Breathitt	28	11,945	.85	.71	9.76	117.2	28.00
Clay.....	1	12,889	1.06	.82	7.50	124.4	32.07
Knott.....	170	11,963	.84	.70	10.07	114.9	27.49
Letcher.....	8	13,105	.85	.65	5.99	117.3	30.74
Perry.....	149	12,457	.85	.69	9.14	113.6	28.31
Wolfe.....	6	12,579	.93	.74	7.60	115.9	29.15
East Kentucky Power Coop Inc Spurlock	2,203	12,424	.76	.61	10.55	116.8	29.03
Kentucky	1,250	12,461	.74	.59	9.73	117.9	29.39
Boyd.....	407	12,563	.76	.60	8.80	116.2	29.19
Breathitt	219	12,223	.69	.56	10.19	121.2	29.62
Floyd.....	96	12,163	.74	.61	10.49	117.1	28.49
Greenup.....	236	12,379	.80	.65	12.26	114.5	28.36
Knott.....	157	12,634	.67	.53	8.49	125.8	31.78
Letcher.....	81	13,118	.75	.57	6.74	114.7	30.09
Pike.....	54	12,053	.66	.55	10.63	116.6	28.11
Pennsylvania	61	13,210	1.54	1.17	7.06	107.2	28.32
Greene.....	61	13,210	1.54	1.17	7.06	107.2	28.32
West Virginia.....	892	12,319	.73	.59	11.93	116.0	28.57
Boone.....	24	12,256	.67	.54	12.97	109.3	26.80
Fayette.....	365	12,333	.80	.65	12.70	114.8	28.32
Kanawha.....	79	12,387	.66	.53	10.94	118.3	29.32
Logan.....	340	12,318	.71	.58	11.78	115.3	28.41
Wayne.....	84	12,218	.61	.50	9.81	123.2	30.11
Electric Energy Inc Joppa	4,890	8,746	.28	.32	4.53	84.5	14.79
Illinois	96	12,414	1.65	1.33	7.92	108.5	26.94
Franklin.....	12	12,308	.77	.63	4.70	108.5	26.71
Saline.....	84	12,429	1.77	1.43	8.38	108.5	26.97
Wyoming.....	4,794	8,673	.25	.29	4.46	83.8	14.54
Campbell.....	4,794	8,673	.25	.29	4.46	83.8	14.54
Empire District Electric Co Riverton	279	9,962	1.08	1.08	6.17	119.4	23.79
Kansas	90	12,454	2.89	2.32	9.53	128.0	31.89
Crawford.....	90	12,454	2.89	2.32	9.53	128.0	31.89

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Empire District Electric Co Riverton							
Wyoming.....	189	8,773	0.21	0.24	4.57	113.6	19.93
Campbell.....	189	8,773	.21	.24	4.57	113.6	19.93
Empire District Electric Co Asbury	860	9,136	.58	.64	5.58	103.5	18.90
Kansas.....	101	11,811	3.42	2.89	13.47	125.8	29.72
Crawford.....	101	11,811	3.42	2.89	13.47	125.8	29.72
Wyoming.....	759	8,781	.21	.24	4.53	99.5	17.47
Campbell.....	759	8,781	.21	.24	4.53	99.5	17.47
Florida Power Corp Crystal River	3,594	12,722	.79	.62	8.17	181.1	46.08
Kentucky.....	2,823	12,799	.82	.64	7.82	173.5	44.41
Bell.....	96	12,598	1.03	.82	7.95	163.2	41.13
Breathitt.....	212	12,148	.99	.82	8.47	171.4	41.64
Harlan.....	550	13,135	.98	.75	6.77	169.5	44.54
Knott.....	420	12,546	.81	.64	8.64	182.7	45.84
Letcher.....	1,005	12,855	.74	.58	7.70	174.9	44.97
Perry.....	49	12,711	.71	.56	7.85	169.1	42.98
Pike.....	473	12,859	.66	.51	8.27	171.1	44.01
Unknown ²	18	12,654	1.16	.92	8.20	160.6	40.65
Virginia.....	703	12,412	.68	.55	9.45	213.5	52.99
Lee.....	703	12,412	.68	.55	9.45	213.5	52.99
West Virginia.....	67	12,754	.71	.56	9.14	171.2	43.66
Boone.....	67	12,754	.71	.56	9.14	171.2	43.66
Florida Power Corp IMT Transfer³	1,286	12,498	.75	.60	9.21	171.9	42.97
Kentucky.....	740	12,496	.75	.60	9.01	170.4	42.59
Boyd.....	489	12,513	.76	.61	8.95	174.6	43.69
Floyd.....	29	12,490	.73	.59	9.14	177.8	44.42
Martin.....	11	12,468	.68	.55	9.96	169.7	42.32
Perry.....	207	12,462	.70	.56	9.06	159.6	39.77
Pike.....	3	12,290	.85	.69	11.37	166.8	40.99
West Virginia.....	546	12,502	.75	.60	9.48	173.9	43.48
Boone.....	203	12,548	.67	.54	8.91	171.5	43.03
Clay.....	20	12,335	.97	.78	9.54	184.8	45.58
Fayette.....	13	12,542	.67	.53	9.58	172.1	43.16
Kanawha.....	23	12,457	.69	.55	10.92	155.4	38.72
Mingo.....	66	12,498	.78	.63	9.26	178.2	44.53
Wayne.....	221	12,477	.81	.65	9.90	175.9	43.89
Fremont City of Wright	190	8,798	.34	.38	4.81	92.7	16.31
Montana.....	*	11,700	.50	.43	9.10	103.2	24.15
Rosebud.....	*	11,700	.50	.43	9.10	103.2	24.15
Wyoming.....	190	8,795	.34	.38	4.80	92.7	16.30
Campbell.....	169	8,570	.31	.36	4.54	86.8	14.88
Carbon.....	20	10,682	.60	.56	7.00	131.9	28.18
Gainesville Regional Util Deerhaven	535	13,086	.59	.45	6.62	164.3	42.99
Kentucky.....	535	13,086	.59	.45	6.62	164.3	42.99
Pike.....	535	13,086	.59	.45	6.62	164.3	42.99
Georgia Power Co Arkwright	110	12,673	1.64	1.30	10.56	162.2	41.10
Tennessee.....	29	12,896	1.28	.99	7.22	157.9	40.73
Campbell.....	29	12,896	1.28	.99	7.22	157.9	40.73
Virginia.....	79	12,600	1.80	1.43	11.81	163.6	41.22
Wise.....	79	12,600	1.80	1.43	11.81	163.6	41.22
West Virginia.....	2	12,300	.66	.54	9.76	171.3	42.14
Mingo.....	2	12,300	.66	.54	9.76	171.3	42.14
Georgia Power Co Atkinson-Mcdonoug	1,202	12,572	.85	.68	9.74	133.5	33.56
Kentucky.....	1,202	12,572	.85	.68	9.74	133.5	33.56
Harlan.....	1,202	12,572	.85	.68	9.74	133.5	33.56
Georgia Power Co Bowen	7,545	12,493	1.04	.83	9.90	163.0	40.72
Kentucky.....	7,545	12,493	1.04	.83	9.90	163.0	40.72
Harlan.....	427	12,561	.97	.77	9.54	139.2	34.97
Knott.....	249	12,289	1.02	.83	11.03	141.3	34.73
Leslie.....	4,173	12,472	1.11	.89	10.07	175.1	43.68

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Georgia Power Co Bowen							
Kentucky							
Letcher.....	296	12,835	0.96	0.75	8.20	137.7	35.34
Perry.....	2,400	12,497	.92	.74	9.74	151.6	37.90
Georgia Power Co Hammond	1,037	12,552	.97	.77	10.02	146.5	36.78
Illinois.....	71	12,108	1.16	.96	5.99	140.6	34.04
Saline.....	71	12,108	1.16	.96	5.99	140.6	34.04
Kentucky.....	333	12,513	.86	.69	9.08	143.5	35.90
Martin.....	294	12,415	.86	.69	9.67	144.2	35.80
Whitley.....	39	13,267	.88	.66	4.60	138.4	36.72
Virginia.....	450	12,647	1.15	.91	11.38	148.5	37.56
Lee.....	20	12,455	1.11	.89	11.22	184.2	45.88
Wise.....	430	12,656	1.15	.91	11.39	146.9	37.17
West Virginia.....	183	12,563	.66	.52	9.96	149.3	37.53
Logan.....	79	12,753	.66	.52	10.39	151.9	38.74
Mingo.....	104	12,421	.65	.53	9.63	147.4	36.62
Georgia Power Co Harllee Branch	3,546	12,267	1.13	.92	10.91	163.4	40.08
Kentucky.....	3,328	12,296	1.15	.93	10.62	164.0	40.33
Breathitt.....	138	11,935	1.28	1.08	10.83	138.2	32.98
Harlan.....	263	12,196	1.05	.86	9.89	141.0	34.39
Knott.....	1,226	12,429	1.10	.88	10.21	177.4	44.09
Leslie.....	1,134	12,338	1.19	.96	10.67	163.9	40.44
Letcher.....	9	12,245	1.43	1.17	8.46	145.9	35.73
Perry.....	402	11,841	1.16	.98	12.59	145.0	34.33
Pike.....	154	12,624	1.25	.99	9.53	167.2	42.22
West Virginia.....	218	11,815	.79	.67	15.30	153.6	36.29
Boone.....	218	11,815	.79	.67	15.30	153.6	36.29
Georgia Power Co Mitchell	149	12,683	1.21	.96	9.23	230.4	58.45
Kentucky.....	149	12,683	1.21	.96	9.23	230.4	58.45
Leslie.....	149	12,683	1.21	.96	9.23	230.4	58.45
Georgia Power Co Scherer	10,451	10,002	.48	.48	7.03	171.7	34.36
Kentucky.....	591	12,408	.65	.53	10.11	156.0	38.72
Harlan.....	38	12,804	.71	.55	8.44	155.7	39.87
Pike.....	553	12,381	.65	.53	10.22	156.0	38.64
Virginia.....	533	13,293	.75	.56	7.98	174.2	46.30
Wise.....	533	13,293	.75	.56	7.98	174.2	46.30
West Virginia.....	2,565	12,387	.63	.51	10.74	211.4	52.37
Logan.....	148	13,008	.68	.53	8.57	156.0	40.59
Mingo.....	2,416	12,349	.63	.51	10.87	215.0	53.10
Wyoming.....	6,762	8,628	.38	.44	5.28	151.8	26.20
Campbell.....	6,762	8,628	.38	.44	5.28	151.8	26.20
Georgia Power Co Wansley	2,801	12,722	.88	.69	8.40	189.4	48.20
Alabama.....	104	12,178	1.85	1.52	12.22	133.7	32.55
Fayette.....	104	12,178	1.85	1.52	12.22	133.7	32.55
Illinois.....	487	12,086	1.11	.92	6.41	157.1	37.97
Saline.....	487	12,086	1.11	.92	6.41	157.1	37.97
Kentucky.....	1,663	12,948	.72	.56	8.50	204.0	52.82
Bell.....	9	11,913	.90	.76	10.14	205.3	48.91
Harlan.....	1,634	12,989	.73	.56	8.26	204.6	53.15
Pike.....	20	10,001	.56	.56	27.14	132.5	26.50
Virginia.....	113	12,769	.96	.75	10.06	151.2	38.63
Wise.....	113	12,769	.96	.75	10.06	151.2	38.63
West Virginia.....	434	12,690	.95	.75	8.93	189.9	48.19
Logan.....	30	12,748	.83	.65	10.37	154.0	39.26
Mingo.....	404	12,686	.96	.76	8.82	192.6	48.85
Georgia Power Co Yates	1,235	12,534	.90	.72	10.14	160.6	40.26
Alabama.....	29	12,191	1.89	1.55	11.96	132.4	32.28
Fayette.....	29	12,191	1.89	1.55	11.96	132.4	32.28
Illinois.....	46	12,109	1.12	.92	6.72	146.9	35.58
Saline.....	46	12,109	1.12	.92	6.72	146.9	35.58

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Georgia Power Co Yates							
Kentucky	108	12,239	0.83	0.68	10.94	155.2	37.99
Martin	50	12,126	.87	.72	10.75	147.6	35.79
Pike	58	12,336	.80	.65	11.10	161.6	39.87
Virginia	682	12,608	.98	.78	10.27	168.5	42.50
Lee	357	12,426	1.10	.89	11.17	189.8	47.18
Wise	325	12,809	.84	.66	9.29	145.8	37.36
West Virginia.....	370	12,564	.67	.53	9.94	151.2	37.99
Logan	174	12,813	.67	.52	9.56	152.2	39.01
Mingo.....	196	12,343	.68	.55	10.27	150.3	37.10
Grand Haven City of J B Simms							
Indiana.....	177	11,032	1.95	1.77	9.56	133.3	29.42
Greene.....	177	11,032	1.95	1.77	9.56	133.3	29.42
Grand Island City of Platte							
Wyoming.....	298	8,435	.34	.40	5.35	70.6	11.90
Campbell.....	298	8,435	.34	.40	5.35	70.6	11.90
Grand River Dam Authority GRDA 1							
Oklahoma.....	113	13,309	3.43	2.57	6.07	102.9	27.39
Nowata.....	42	13,214	3.36	2.54	6.30	100.8	26.64
Rogers.....	71	13,366	3.47	2.59	5.93	104.2	27.84
Wyoming.....	3,787	8,378	.36	.43	5.05	90.1	15.10
Campbell.....	3,787	8,378	.36	.43	5.05	90.1	15.10
Gulf Power Co Crist							
Illinois.....	797	12,346	.95	.77	6.34	228.4	56.40
Franklin.....	20	11,690	2.17	1.86	8.29	128.1	29.96
Saline.....	777	12,363	.92	.74	6.29	230.9	57.09
Imported.....	777	12,363	.92	.74	6.29	230.9	57.09
Imported Coal.....	777	12,363	.92	.74	6.29	230.9	57.09
Gulf Power Co Scholtz							
Kentucky.....	60	12,585	2.74	2.18	8.07	152.1	38.28
Breathitt.....	6	12,484	1.27	1.02	8.80	148.9	37.18
Perry.....	3	12,484	1.27	1.02	8.80	148.9	37.18
Webster.....	51	12,604	3.01	2.38	7.94	152.7	38.49
Gulf Power Co Smith							
Illinois.....	1,096	11,777	2.13	1.81	8.07	153.6	36.17
Franklin.....	982	11,728	2.26	1.93	8.25	143.5	33.67
Saline.....	670	11,654	2.32	1.99	8.60	131.0	30.53
White.....	115	12,202	1.00	.82	6.52	236.1	57.63
Imported.....	197	11,700	2.82	2.41	8.10	129.9	30.39
Imported Coal.....	115	12,202	1.00	.82	6.52	236.1	57.63
Gulf States Utilities Co Nelson							
Wyoming.....	2,373	8,661	.46	.54	5.91	161.4	27.96
Campbell.....	2,373	8,661	.46	.54	5.91	161.4	27.96
Hamilton City of Hamilton							
Kentucky.....	73	12,207	.73	.60	9.27	141.4	34.53
Knott.....	73	12,207	.73	.60	9.27	141.4	34.53
Hastings City of Hastings							
Wyoming.....	299	8,555	.27	.31	5.15	74.7	12.78
Campbell.....	299	8,555	.27	.31	5.15	74.7	12.78
Holland City of James De Young							
Kentucky.....	144	12,894	.86	.67	6.54	189.7	48.92
Pike.....	144	12,894	.86	.67	6.54	189.7	48.92
Holyoke Water Power Co Mount Tom							
Kentucky.....	370	13,153	1.01	.77	7.28	172.3	45.31
Pike.....	157	13,053	.52	.40	7.40	193.3	50.47
Pike.....	157	13,053	.52	.40	7.40	193.3	50.47

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Holyoke Water Power Co Mount Tom							
Pennsylvania	213	13,227	1.37	1.04	7.20	156.9	41.50
Greene	213	13,227	1.37	1.04	7.20	156.9	41.50
Hoosier Energy R E C Inc Merom	2,245	11,028	3.78	3.42	11.48	124.5	27.46
Indiana.....	2,245	11,028	3.78	3.42	11.48	124.5	27.46
Clay.....	1,042	10,957	3.95	3.61	11.41	161.1	35.29
Daviess.....	200	11,139	2.55	2.29	9.52	95.9	21.37
Greene.....	506	11,001	3.17	2.88	11.49	87.9	19.35
Pike.....	488	11,186	4.54	4.06	12.26	97.6	21.84
Sullivan.....	9	9,811	3.67	3.74	20.55	83.0	16.29
Hoosier Energy R E C Inc Frank E Ratts	753	11,151	1.30	1.16	7.45	132.6	29.57
Indiana.....	753	11,151	1.30	1.16	7.45	132.6	29.57
Pike.....	753	11,151	1.30	1.16	7.45	132.6	29.57
Houston Lighting & Power Co Limestone	8,275	6,547	1.12	1.71	17.20	100.4	13.14
Texas.....	8,275	6,547	1.12	1.71	17.20	100.4	13.14
Freestone.....	8,275	6,547	1.12	1.71	17.20	100.4	13.14
Houston Lighting & Power Co Parish	10,550	8,573	.38	.44	5.14	185.2	31.76
Wyoming.....	10,550	8,573	.38	.44	5.14	185.2	31.76
Campbell.....	10,550	8,573	.38	.44	5.14	185.2	31.76
IES Utilities Co 6th St.	40	11,521	1.93	1.68	8.85	126.5	29.15
Illinois.....	40	11,521	1.93	1.68	8.85	126.5	29.15
Franklin.....	38	11,582	1.99	1.72	8.88	126.7	29.35
Macoupin.....	2	10,362	.88	.85	8.40	122.1	25.30
IES Utilities Co Burlington	482	9,691	1.05	1.08	6.46	99.5	19.29
Illinois.....	179	11,589	2.02	1.74	8.81	105.4	24.42
Franklin.....	179	11,589	2.02	1.74	8.81	105.4	24.42
Indiana.....	18	11,434	2.68	2.34	8.33	132.2	30.23
Warrick.....	18	11,434	2.68	2.34	8.33	132.2	30.23
Wyoming.....	285	8,389	.33	.40	4.86	91.7	15.38
Campbell.....	285	8,389	.33	.40	4.86	91.7	15.38
IES Utilities Co Ottumwa	2,770	8,345	.36	.43	5.40	99.0	16.52
Wyoming.....	2,770	8,345	.36	.43	5.40	99.0	16.52
Campbell.....	2,770	8,345	.36	.43	5.40	99.0	16.52
IES Utilities Co Prairie Creek 1-4	846	8,868	.56	.63	5.66	112.7	19.98
Illinois.....	117	11,459	1.96	1.71	8.70	121.6	27.86
Franklin.....	103	11,603	2.10	1.81	8.78	121.8	28.27
Macoupin.....	14	10,401	.92	.88	8.06	119.4	24.83
Wyoming.....	729	8,452	.33	.39	5.17	110.7	18.72
Campbell.....	729	8,452	.33	.39	5.17	110.7	18.72
IES Utilities Co Sutherland	410	8,318	.34	.41	5.87	81.8	13.61
Wyoming.....	410	8,318	.34	.41	5.87	81.8	13.61
Campbell.....	410	8,318	.34	.41	5.87	81.8	13.61
Illinois Power Co Baldwin	4,353	10,824	2.92	2.70	10.16	109.7	23.75
Illinois.....	4,353	10,824	2.92	2.70	10.16	109.7	23.75
Perry.....	2,074	10,941	2.93	2.68	10.04	113.0	24.72
Washington.....	2,279	10,718	2.91	2.72	10.27	106.7	22.87
Illinois Power Co Havana	761	11,795	.47	.40	8.47	131.6	31.05
Colorado.....	441	11,886	.50	.42	8.52	131.8	31.34
Gunnison.....	441	11,886	.50	.42	8.52	131.8	31.34
Utah.....	320	11,669	.44	.37	8.41	131.3	30.64
Carbon.....	320	11,669	.44	.37	8.41	131.3	30.64
Illinois Power Co Hennepin	583	10,703	2.93	2.74	10.32	113.5	24.29
Illinois.....	583	10,703	2.93	2.74	10.32	113.5	24.29
Washington.....	583	10,703	2.93	2.74	10.32	113.5	24.29
Illinois Power Co Vermilion	31	11,142	2.10	1.88	8.81	132.0	29.41

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Illinois Power Co Vermilion							
Indiana.....	31	11,142	2.10	1.88	8.81	132.0	29.41
Sullivan.....	31	11,142	2.10	1.88	8.81	132.0	29.41
Illinois Power Co Wood River	707	12,127	.73	.60	7.23	140.2	34.01
Colorado.....	206	11,771	.51	.44	8.53	129.7	30.54
Gunnison.....	206	11,771	.51	.44	8.53	129.7	30.54
Illinois.....	279	12,028	.86	.71	5.28	127.1	30.57
Jefferson.....	265	12,115	.86	.71	5.13	127.8	30.96
Macoupin.....	14	10,369	.91	.88	8.03	111.9	23.21
Kentucky.....	196	12,744	.81	.63	8.18	169.4	43.17
Letcher.....	181	12,753	.81	.63	8.09	169.3	43.19
Magoffin.....	15	12,634	.80	.63	9.30	170.0	42.95
Utah.....	26	11,381	.53	.47	10.79	129.4	29.45
Carbon.....	26	11,381	.53	.47	10.79	129.4	29.45
Independence City of Blue Valley	21	11,924	3.61	3.03	12.08	134.1	31.99
Kansas.....	21	11,924	3.61	3.03	12.08	134.1	31.99
Crawford.....	21	11,924	3.61	3.03	12.08	134.1	31.99
Indiana Michigan Power Co Tanners Creek	1,428	12,265	1.19	.97	8.78	146.9	36.04
Illinois.....	61	11,377	1.88	1.66	8.74	109.1	24.82
Franklin.....	61	11,377	1.88	1.66	8.74	109.1	24.82
Kentucky.....	713	12,514	1.65	1.32	7.40	134.2	33.60
Hopkins.....	336	11,611	1.95	1.68	9.63	111.9	25.98
Letcher.....	377	13,320	1.38	1.04	5.42	151.6	40.39
West Virginia.....	553	12,684	.70	.56	11.34	168.8	42.82
Fayette.....	249	12,743	.70	.55	11.06	174.1	44.36
Kanawha.....	249	12,743	.70	.55	11.06	174.1	44.36
Logan.....	53	12,155	.67	.55	13.99	119.3	29.01
Marshall.....	2	11,822	2.67	2.26	11.60	98.7	23.34
Wyoming.....	100	8,730	.19	.22	4.39	131.0	22.87
Campbell.....	100	8,730	.19	.22	4.39	131.0	22.87
Indiana Michigan Power Co Rockport	10,206	8,568	.31	.36	4.82	109.2	18.71
Wyoming.....	10,206	8,568	.31	.36	4.82	109.2	18.71
Campbell.....	10,206	8,568	.31	.36	4.82	109.2	18.71
Indiana-Kentucky Electric Corp Clifty Creek	4,890	10,297	1.03	1.00	6.42	109.4	22.53
Ohio.....	912	11,156	4.01	3.60	11.85	100.6	22.44
Belmont.....	93	12,213	4.40	3.60	10.18	94.4	23.05
Jackson.....	819	11,036	3.97	3.60	12.04	101.4	22.37
Virginia.....	1,014	13,792	.73	.53	6.06	152.4	42.04
Buchanan.....	1,014	13,792	.73	.53	6.06	152.4	42.04
West Virginia.....	7	12,050	3.96	3.29	13.57	110.3	26.58
Marshall.....	7	12,050	3.96	3.29	13.57	110.3	26.58
Wyoming.....	2,957	8,830	.20	.23	4.86	89.8	15.85
Campbell.....	95	8,774	.19	.22	4.26	81.9	14.37
Converse.....	2,862	8,831	.20	.23	4.88	90.0	15.90
Indianapolis Power & Light Co Stout	1,335	11,255	1.46	1.30	8.11	113.5	25.54
Indiana.....	1,335	11,255	1.46	1.30	8.11	113.5	25.54
Daviess.....	505	11,151	1.49	1.33	8.48	111.9	24.95
Greene.....	665	11,392	1.48	1.30	7.47	118.0	26.88
Knox.....	42	11,199	1.43	1.28	8.22	115.6	25.90
Sullivan.....	123	10,956	1.28	1.17	10.06	93.7	20.54
Indianapolis Power & Light Co Petersburg	4,598	11,099	2.42	2.18	8.95	101.1	22.45
Indiana.....	4,598	11,099	2.42	2.18	8.95	101.1	22.45
Daviess.....	1,901	11,319	2.24	1.98	8.67	92.7	20.98
Greene.....	4	11,531	2.44	2.12	8.03	88.7	20.46
Knox.....	360	10,871	.63	.58	8.35	120.4	26.18
Pike.....	156	11,114	2.56	2.31	8.62	96.5	21.44
Warrick.....	2,177	10,942	2.86	2.62	9.32	106.0	23.19
Indianapolis Power & Light Co Pritchard	340	11,368	1.24	1.09	7.31	112.0	25.45

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Indianapolis Power & Light Co Pritchard							
Indiana	340	11,368	1.24	1.09	7.31	112.0	25.45
Daviess.....	52	11,169	1.31	1.17	8.04	109.8	24.52
Greene.....	147	11,487	1.28	1.11	6.99	111.3	25.57
Owen.....	141	11,316	1.17	1.03	7.37	113.4	25.67
Interstate Power Co Dubuque							
Illinois	136	10,873	2.77	2.54	9.80	113.5	24.68
Randolph.....	19	11,474	1.96	1.71	8.50	133.5	30.64
St Clair.....	117	10,777	2.89	2.69	10.01	110.1	23.73
Interstate Power Co Lansing							
Illinois	619	8,615	.52	.60	4.94	249.5	42.98
Randolph.....	53	11,241	2.13	1.89	9.07	132.7	29.82
St Clair.....	41	11,393	1.89	1.66	8.73	134.0	30.52
Wyoming	12	10,737	2.90	2.70	10.20	128.1	27.51
Campbell.....	565	8,366	.37	.44	4.55	264.3	44.23
Interstate Power Co Kapp.....	565	8,366	.37	.44	4.55	264.3	44.23
Interstate Power Co Kapp							
Colorado.....	372	11,334	.58	.52	11.32	126.9	28.78
Mesa.....	372	11,334	.58	.52	11.32	126.9	28.78
Iowa-Illinois Gas&Electric Co Riverside							
Illinois	348	8,779	.67	.76	6.65	123.1	21.62
Franklin.....	55	11,281	1.96	1.74	8.67	108.2	24.41
Wyoming	55	11,281	1.96	1.74	8.67	108.2	24.41
Campbell.....	293	8,309	.43	.51	6.28	127.0	21.10
Iowa-Illinois Gas&Electric Co Louisa	293	8,309	.43	.51	6.28	127.0	21.10
Iowa-Illinois Gas&Electric Co Louisa							
Wyoming	2,029	8,341	.36	.43	5.62	112.9	18.83
Campbell.....	2,029	8,341	.36	.43	5.62	112.9	18.83
Jacksonville Electric Auth St. Johns River							
Kentucky.....	3,682	12,241	.97	.80	9.28	165.7	40.56
Breathitt.....	1,695	12,605	1.25	.99	9.30	168.0	42.35
Harlan.....	207	12,114	.91	.75	8.22	147.8	35.81
Letcher.....	1,341	12,674	1.32	1.04	9.57	173.8	44.06
West Virginia.....	147	12,673	1.08	.85	8.34	142.1	36.02
Logan.....	646	12,143	.88	.72	12.85	188.2	45.70
Imported.....	646	12,143	.88	.72	12.85	188.2	45.70
Imported Coal.....	1,341	11,826	.67	.57	7.52	151.5	35.82
Jamestown City of Samuel A Carlson	1,341	11,826	.67	.57	7.52	151.5	35.82
Jamestown City of Samuel A Carlson							
Pennsylvania.....	90	12,695	1.90	1.49	8.87	132.3	33.59
Armstrong.....	90	12,695	1.90	1.49	8.87	132.3	33.59
Butler.....	5	12,810	2.40	1.87	7.90	132.8	34.03
Clarion.....	3	12,485	2.20	1.76	10.09	131.5	32.83
Elk.....	61	12,704	1.83	1.44	8.51	131.8	33.48
Kansas City City of Quindaro	20	12,669	1.90	1.50	10.02	133.9	33.93
Kansas City City of Quindaro							
Illinois	402	10,817	1.07	.99	7.84	207.4	44.88
Franklin.....	138	11,521	2.33	2.02	10.25	339.2	78.16
Williamson.....	9	11,280	1.90	1.68	10.05	112.5	25.38
Wyoming	128	11,538	2.36	2.04	10.26	355.5	82.05
Carbon.....	264	10,450	.41	.39	6.59	131.7	27.53
Kansas City City of Kaw	264	10,450	.41	.39	6.59	131.7	27.53
Kansas City City of Kaw							
Wyoming	143	10,457	.39	.37	6.20	129.4	27.06
Carbon.....	143	10,457	.39	.37	6.20	129.4	27.06
Kansas City City of Nearman							
Wyoming	1,051	8,367	.37	.44	4.96	84.2	14.09
Campbell.....	1,051	8,367	.37	.44	4.96	84.2	14.09
Kansas City Power & Light Co Hawthorne							
Wyoming	1,279	8,818	.23	.27	4.69	86.6	15.27

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Kansas City Power & Light Co Hawthorne							
Wyoming.....	1,279	8,818	0.23	0.27	4.69	86.6	15.27
Campbell.....	1,279	8,818	.23	.27	4.69	86.6	15.27
Kansas City Power & Light Co Iatan							
Wyoming.....	2,798	8,743	.32	.37	5.41	76.9	13.45
Campbell.....	2,798	8,743	.32	.37	5.41	76.9	13.45
Kansas City Power & Light Co La Cygne							
Missouri	4,929	8,639	.49	.56	5.75	71.0	12.26
Barton	214	11,348	3.95	3.48	14.78	112.2	25.46
Bates	65	12,174	3.64	2.99	11.80	126.3	30.75
Vernon	103	10,925	3.51	3.22	14.52	108.3	23.67
Wyoming.....	46	11,128	5.37	4.83	19.57	98.9	22.01
Campbell.....	4,715	8,516	.33	.39	5.34	68.5	11.66
Campbell.....	4,715	8,516	.33	.39	5.34	68.5	11.66
Kansas City Power & Light Co Montrose							
Wyoming.....	1,653	8,674	.21	.24	5.02	97.5	16.91
Campbell.....	1,653	8,674	.21	.24	5.02	97.5	16.91
Kansas Power & Light Co Lawrence							
Colorado.....	1,051	11,140	.38	.34	8.95	118.8	26.47
Routt	1,051	11,140	.38	.34	8.95	118.8	26.47
Kansas Power & Light Co Jeffrey Energy							
Wyoming.....	8,289	8,288	.38	.46	4.63	111.0	18.39
Campbell.....	8,289	8,288	.38	.46	4.63	111.0	18.39
Kansas Power & Light Co Tecumseh							
Colorado.....	373	11,144	.38	.34	8.80	118.4	26.40
Routt	373	11,144	.38	.34	8.80	118.4	26.40
Kentucky Power Co Big Sandy							
Kentucky	2,652	12,151	1.21	1.00	10.44	106.9	25.98
Breathitt	2,652	12,151	1.21	1.00	10.44	106.9	25.98
Floyd	204	12,202	1.13	.93	10.48	105.3	25.71
Johnson	1,061	12,152	1.10	.91	9.90	109.3	26.57
Knott	405	12,051	1.40	1.16	10.55	104.2	25.11
Martin	277	12,307	1.20	.98	11.67	107.6	26.49
Perry.....	405	12,051	1.40	1.16	10.55	104.2	25.11
Pike	204	12,202	1.13	.93	10.48	105.3	25.71
Unknown ²	92	12,303	1.20	.98	11.66	107.5	26.46
Unknown ²	3	12,456	.95	.76	10.30	109.0	27.15
Kentucky Utilities Co Green River							
Kentucky	372	11,605	2.49	2.14	8.36	103.7	24.08
Hopkins.....	372	11,605	2.49	2.14	8.36	103.7	24.08
Kentucky Utilities Co Brown							
Kentucky	1,031	11,913	1.29	1.08	11.72	118.3	28.18
Breathitt	1,022	11,905	1.28	1.07	11.72	118.3	28.17
Perry.....	387	11,845	1.05	.89	11.56	118.2	28.00
Tennessee	635	11,943	1.42	1.19	11.82	118.3	28.27
Morgan.....	9	12,791	2.54	1.99	11.56	115.8	29.62
Morgan.....	9	12,791	2.54	1.99	11.56	115.8	29.62
Kentucky Utilities Co Ghent							
Indiana.....	4,728	12,234	1.38	1.13	9.92	117.3	28.70
Pike	285	11,204	2.97	2.65	9.37	94.5	21.17
Spencer	178	11,331	3.21	2.83	9.19	94.5	21.42
Warrick	90	10,976	2.44	2.23	9.61	96.5	21.18
Kentucky	17	11,075	3.13	2.83	10.08	83.6	18.51
Boyd.....	1,837	12,060	1.28	1.07	9.53	125.7	30.31
Daviess.....	23	11,864	.65	.55	10.59	121.2	28.77
Floyd	157	11,178	2.91	2.60	9.66	95.6	21.38
Harlan	213	12,155	.66	.54	11.71	121.3	29.49
Henderson	327	12,589	.73	.58	8.37	136.7	34.43
Knott	250	11,228	2.88	2.56	9.16	101.2	22.73
Ohio	334	12,524	.67	.54	8.81	143.5	35.94
Pike	80	11,166	3.32	2.98	10.28	81.6	18.23
Pike	452	12,225	.66	.54	9.83	135.3	33.09

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Kentucky Utilities Co Ghent							
Pennsylvania	198	13,228	2.50	1.89	8.16	102.8	27.20
Greene	198	13,228	2.50	1.89	8.16	102.8	27.20
West Virginia.....	2,408	12,407	1.18	.95	10.42	114.8	28.48
Boone	43	12,430	.68	.55	11.18	118.3	29.40
Clay	43	12,073	.69	.57	12.10	126.3	30.50
Kanawha	821	12,657	.70	.55	10.51	120.2	30.41
Logan	345	12,253	.67	.54	11.89	124.0	30.40
Marshall	436	12,339	3.46	2.80	10.17	84.0	20.73
Mingo.....	398	12,298	.68	.55	9.78	119.6	29.41
Wayne	322	12,201	.62	.51	9.45	124.7	30.43
Kentucky Utilities Co Tyrone							
Kentucky	68	12,823	.94	.73	8.02	124.9	32.03
Letcher	10	13,246	.83	.63	6.20	119.0	31.54
Perry.....	59	12,754	.95	.75	8.32	125.9	32.12
Lakeland City of Plant 3-Mcintosh							
Kentucky	945	12,956	1.22	.94	8.18	173.0	44.84
Harlan	700	13,014	1.21	.93	7.97	172.0	44.76
Leslie.....	172	12,881	1.36	1.05	9.21	176.1	45.38
Pike	73	12,577	1.02	.81	7.77	176.1	44.30
Lansing City of Eckert							
Kentucky	271	12,553	.86	.68	8.10	163.5	41.06
Pike	251	12,594	.86	.68	7.85	163.7	41.24
West Virginia.....	18	12,333	.89	.72	11.75	160.7	39.65
Boone	18	12,333	.89	.72	11.75	160.7	39.65
Wyoming	2	8,800	.31	.35	5.59	167.3	29.44
Campbell.....	2	8,800	.31	.35	5.59	167.3	29.44
Lansing City of Erickson							
Kentucky	431	12,696	.87	.69	8.19	164.4	41.74
Pike	382	12,724	.87	.68	7.80	164.7	41.92
West Virginia.....	49	12,473	.89	.71	11.22	161.5	40.28
Boone	49	12,473	.89	.71	11.22	161.5	40.28
Los Angeles City of Intermountain							
Utah.....	4,277	11,713	.49	.42	9.34	152.4	35.69
Carbon.....	3,241	11,630	.48	.41	9.33	160.4	37.31
Emery.....	1,037	11,972	.54	.45	9.37	127.9	30.62
Louisville Gas & Electric Co Cane Run							
Kentucky	1,140	11,664	2.99	2.56	9.81	108.9	25.40
Hopkins.....	1,140	11,664	2.99	2.56	9.81	108.9	25.40
Louisville Gas & Electric Co Mill Creek							
Indiana	3,384	11,379	3.02	2.65	10.52	106.6	24.25
Gibson.....	945	11,001	2.85	2.59	9.41	102.7	22.59
Warrick.....	408	11,165	2.79	2.50	9.07	106.4	23.75
Kentucky	537	10,876	2.90	2.66	9.67	99.8	21.71
Henderson.....	2,439	11,525	3.08	2.67	10.95	108.0	24.90
Hopkins.....	231	11,043	2.61	2.36	8.80	109.2	24.13
Ohio	1,892	11,550	3.16	2.73	11.32	110.7	25.57
Webster.....	11	11,764	3.07	2.61	8.22	104.6	24.62
Webster.....	306	11,725	2.99	2.55	10.32	90.8	21.30
Louisville Gas & Electric Co Trimble County							
Indiana	1,409	10,989	3.03	2.75	10.37	94.4	20.74
Gibson.....	642	11,027	2.91	2.64	9.56	102.2	22.53
Warrick.....	216	11,243	2.87	2.55	9.10	106.1	23.87
Kentucky	426	10,917	2.93	2.69	9.79	100.1	21.86
Daviess.....	763	10,956	3.13	2.85	11.05	87.7	19.22
Henderson.....	179	10,455	3.59	3.44	13.13	80.6	16.85
Ohio	412	10,837	2.97	2.74	10.41	89.7	19.44
Webster.....	2	11,238	3.17	2.82	9.64	98.1	22.04
Webster.....	170	11,767	3.02	2.56	10.41	89.8	21.14

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Louisville Gas & Electric Co Trimble County							
Ohio.....	3	11,336	2.05	1.81	12.40	114.0	25.85
Belmont.....	3	11,336	2.05	1.81	12.40	114.0	25.85
West Virginia.....	1	10,378	3.65	3.52	12.90	81.1	16.83
Fayette.....	1	10,378	3.65	3.52	12.90	81.1	16.83
Nicholas.....	1	10,378	3.65	3.52	12.90	81.1	16.83
Lower Colorado River Authority S Seymour-Fayette							
Wyoming.....	6,030	8,596	.36	.42	5.50	121.2	20.84
Campbell.....	6,030	8,596	.36	.42	5.50	121.2	20.84
Madison Gas & Electric Co Blount							
Illinois.....	93	11,450	1.88	1.64	9.15	137.1	31.39
Franklin.....	81	11,391	1.92	1.69	9.31	135.3	30.81
Saline.....	12	11,849	1.63	1.37	8.11	148.8	35.27
Indiana.....	37	10,722	1.51	1.40	10.43	134.0	28.74
Sullivan.....	37	10,722	1.51	1.40	10.43	134.0	28.74
Manitowoc Public Utilities Manitowoc							
Illinois.....	2	11,838	1.79	1.51	7.65	140.2	33.20
Jefferson.....	2	11,838	1.79	1.51	7.65	140.2	33.20
Indiana.....	9	11,613	.87	.75	6.02	148.6	34.52
Owen.....	9	11,613	.87	.75	6.02	148.6	34.52
Kentucky.....	95	13,125	.81	.62	7.41	168.0	44.10
Floyd.....	4	12,636	.79	.63	9.10	168.5	42.58
Martin.....	13	12,898	.91	.70	5.71	169.8	43.80
Perry.....	75	13,190	.75	.57	7.57	167.7	44.24
Pike.....	3	13,103	1.95	1.49	8.70	166.9	43.74
Utah.....	2	12,110	1.08	.89	8.08	148.7	36.00
Emery.....	2	12,110	1.08	.89	8.08	148.7	36.00
Marquette City of Shiras							
Montana.....	152	9,376	.34	.36	4.20	123.7	23.20
Big Horn.....	152	9,376	.34	.36	4.20	123.7	23.20
Metropolitan Edison Co Portland							
Pennsylvania.....	23	12,732	1.85	1.46	8.81	166.1	42.29
Armstrong.....	15	12,852	2.04	1.58	8.97	166.9	42.90
Jefferson.....	8	12,500	1.50	1.20	8.50	164.5	41.12
West Virginia.....	473	13,129	1.88	1.43	7.40	134.7	35.38
Monongalia.....	473	13,129	1.88	1.43	7.40	134.7	35.38
Metropolitan Edison Co Titus							
Pennsylvania.....	335	13,224	1.52	1.15	6.93	140.0	37.02
Clearfield.....	53	13,294	1.58	1.19	7.06	137.2	36.47
Greene.....	210	13,175	1.56	1.18	6.90	140.6	37.06
Jefferson.....	14	13,273	1.08	.81	8.91	147.9	39.26
Washington.....	58	13,322	1.46	1.09	6.43	138.0	36.78
Michigan South Central Pwr Agy Endicott							
Ohio.....	105	11,959	3.19	2.67	8.97	167.8	40.14
Holmes.....	105	11,959	3.19	2.67	8.97	167.8	40.14
Midwest Power Council Bluffs							
Wyoming.....	3,026	8,293	.38	.46	4.73	81.3	13.48
Campbell.....	3,026	8,293	.38	.46	4.73	81.3	13.48
Midwest Power George Neal 1/4							
Wyoming.....	5,934	8,728	.38	.44	5.31	81.4	14.21
Campbell.....	5,316	8,526	.37	.44	5.14	76.9	13.11
Carbon.....	618	10,467	.45	.43	6.79	113.3	23.72
Minnesota Power & Light Co Boswell Energy Cen							
Montana.....	3,832	8,977	.61	.68	7.21	109.8	19.72
Big Horn.....	968	9,443	.34	.36	4.08	108.3	20.45
Richland.....	117	9,376	.37	.39	4.27	109.2	20.48
Rosebud.....	2,747	8,796	.72	.81	8.44	110.5	19.43

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Minnesota Power & Light Co Laskin Energy Cen.....	190	8,927	0.85	0.95	8.99	114.7	20.48
Kentucky.....	2	13,400	.90	.67	7.00	209.0	56.01
Knott.....	2	13,400	.90	.67	7.00	209.0	56.01
Montana.....	181	8,725	.79	.91	9.05	111.1	19.39
Rosebud.....	181	8,725	.79	.91	9.05	111.1	19.39
Pennsylvania.....	3	12,880	2.42	1.88	8.99	139.7	35.98
Greene.....	3	13,000	2.50	1.92	8.50	143.1	37.21
Unknown ²	*	10,552	.84	.80	18.55	56.9	12.01
West Virginia.....	3	13,308	2.50	1.88	6.30	162.7	43.30
Monongalia.....	3	13,308	2.50	1.88	6.30	162.7	43.30
Minnkota Power Coop Inc Young.....	3,943	6,695	.84	1.26	8.65	63.3	8.48
North Dakota.....	3,943	6,695	.84	1.26	8.65	63.3	8.48
Oliver.....	3,943	6,695	.84	1.26	8.65	63.3	8.48
Mississippi Power Co Daniel.....	2,221	10,118	.39	.39	6.77	150.0	30.36
Colorado.....	951	11,076	.42	.38	9.89	161.4	35.75
Routt.....	951	11,076	.42	.38	9.89	161.4	35.75
Montana.....	1,269	9,399	.38	.40	4.43	140.0	26.31
Big Horn.....	1,269	9,399	.38	.40	4.43	140.0	26.31
Mississippi Power Co Watson.....	1,247	12,436	2.33	1.87	8.86	123.2	30.65
Colorado.....	11	11,972	.50	.42	7.91	145.8	34.91
Gunnison.....	11	11,972	.50	.42	7.91	145.8	34.91
Illinois.....	1,236	12,440	2.35	1.89	8.86	123.0	30.61
Gallatin.....	765	12,678	2.73	2.15	9.00	120.0	30.44
Jefferson.....	10	12,120	.83	.68	5.03	142.8	34.61
Saline.....	460	12,052	1.75	1.45	8.73	127.8	30.81
Monongahela Power Co Albright.....	467	12,452	1.65	1.32	12.44	96.9	24.13
Pennsylvania.....	65	12,217	1.70	1.39	13.02	94.8	23.15
Fayette.....	65	12,217	1.70	1.39	13.02	94.8	23.15
West Virginia.....	401	12,491	1.64	1.31	12.34	97.2	24.29
Monongalia.....	64	12,154	1.70	1.40	13.46	94.2	22.89
Preston.....	337	12,555	1.63	1.30	12.13	97.8	24.56
Monongahela Power Co Ft Martin.....	1,946	12,736	1.59	1.25	10.34	148.7	37.88
Kentucky.....	471	12,651	.83	.66	8.45	188.7	47.75
Martin.....	471	12,651	.83	.66	8.45	188.7	47.75
Maryland.....	285	12,732	1.52	1.20	13.41	134.9	34.34
Garrett.....	285	12,732	1.52	1.20	13.41	134.9	34.34
Pennsylvania.....	57	12,902	1.87	1.45	9.60	130.6	33.70
Greene.....	57	12,902	1.87	1.45	9.60	130.6	33.70
West Virginia.....	1,133	12,764	1.90	1.49	10.38	136.6	34.88
Monongalia.....	1,133	12,764	1.90	1.49	10.38	136.6	34.88
Monongahela Power Co Harrison.....	4,992	12,483	3.48	2.79	12.30	112.0	27.95
West Virginia.....	4,992	12,483	3.48	2.79	12.30	112.0	27.95
Harrison.....	4,351	12,457	3.58	2.88	12.56	113.6	28.30
Lewis.....	30	12,577	2.99	2.38	11.64	92.8	23.35
Marion.....	84	12,370	3.54	2.86	12.68	87.3	21.60
Monongalia.....	446	12,768	2.58	2.02	9.62	107.5	27.45
Upshur.....	81	12,373	3.18	2.57	12.44	81.8	20.25
Monongahela Power Co Pleasants.....	3,412	12,334	3.77	3.06	10.88	85.8	21.16
Ohio.....	1,189	12,576	4.08	3.24	9.43	83.5	21.00
Belmont.....	1,189	12,576	4.08	3.24	9.43	83.5	21.00
Pennsylvania.....	189	12,036	2.56	2.13	11.67	81.8	19.70
Greene.....	9	13,186	2.38	1.80	7.90	80.6	21.26
Washington.....	180	11,980	2.57	2.14	11.86	81.9	19.62
West Virginia.....	2,033	12,221	3.70	3.03	11.65	87.5	21.39
Harrison.....	1	12,246	2.53	2.07	10.00	134.5	32.94
Marshall.....	1,542	12,095	4.04	3.34	12.22	80.7	19.51
Monongalia.....	375	12,737	2.58	2.03	9.86	115.9	29.52
Ohio.....	108	12,202	2.78	2.28	9.77	80.9	19.74
Upshur.....	7	12,554	3.44	2.74	10.70	87.6	21.99
Monongahela Power Co Rivesville.....	86	12,261	1.04	.84	13.14	117.0	28.68

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Monongahela Power Co Rivesville							
Pennsylvania	2	12,291	0.96	0.78	13.31	114.6	28.16
Fayette.....	2	12,378	.93	.75	12.97	117.4	29.07
Westmoreland.....	*	11,456	1.28	1.12	16.60	85.1	19.50
West Virginia.....	85	12,260	1.04	.85	13.14	117.0	28.69
Monongalia.....	85	12,260	1.04	.85	13.14	117.0	28.69
Monongahela Power Co Willow Island	327	13,000	1.43	1.10	8.01	110.5	28.72
Kentucky	25	12,131	1.22	1.00	11.91	106.6	25.86
Knott.....	25	12,131	1.22	1.00	11.91	106.6	25.86
Pennsylvania.....	262	13,201	1.46	1.11	6.99	110.8	29.24
Greene.....	262	13,201	1.46	1.11	6.99	110.8	29.24
West Virginia.....	39	12,225	1.31	1.07	12.28	110.9	27.12
Kanawha.....	39	12,225	1.31	1.07	12.28	110.9	27.12
Montana Power Co Colstrip	8,397	8,543	.70	.81	9.31	67.4	11.52
Montana.....	8,397	8,543	.70	.81	9.31	67.4	11.52
Rosebud.....	8,397	8,543	.70	.81	9.31	67.4	11.52
Montana Power Co Corette	692	8,904	.51	.57	7.19	58.5	10.41
Montana.....	692	8,904	.51	.57	7.19	58.5	10.41
Rosebud.....	692	8,904	.51	.57	7.19	58.5	10.41
Montana-Dakota Utilities Co Coyote	2,375	6,973	1.17	1.68	7.78	78.2	10.90
North Dakota.....	2,375	6,973	1.17	1.68	7.78	78.2	10.90
Mercer.....	1,155	6,979	1.14	1.64	7.73	78.0	10.89
Oliver.....	1,220	6,968	1.20	1.72	7.83	78.3	10.91
Montana-Dakota Utilities Co Heskett	229	7,033	1.08	1.53	8.00	107.0	15.05
North Dakota.....	229	7,033	1.08	1.53	8.00	107.0	15.05
Mercer.....	102	7,034	1.04	1.48	7.96	107.0	15.05
Oliver.....	127	7,032	1.11	1.57	8.03	106.9	15.04
Montana-Dakota Utilities Co Lewis and Clark	224	6,471	.61	.94	9.17	99.4	12.86
Montana.....	224	6,471	.61	.94	9.17	99.4	12.86
Richland.....	224	6,471	.61	.94	9.17	99.4	12.86
Montaup Electric Co Somerset	273	12,839	.72	.56	7.62	178.1	45.73
Kentucky.....	116	12,838	.67	.52	7.90	178.4	45.79
Laurel.....	15	12,980	.70	.54	7.40	176.0	45.69
Pike.....	101	12,817	.67	.52	7.97	178.7	45.81
West Virginia.....	158	12,840	.76	.59	7.42	177.9	45.68
Mingo.....	158	12,840	.76	.59	7.42	177.9	45.68
Muscatine City of Muscatine	796	9,099	1.32	1.45	7.23	85.4	15.54
Illinois.....	176	10,913	2.74	2.51	9.22	108.1	23.59
Franklin.....	41	10,812	2.25	2.08	8.78	108.1	23.37
Randolph.....	135	10,944	2.88	2.64	9.36	108.1	23.66
Indiana.....	5	10,828	1.21	1.12	9.90	121.0	26.20
Sullivan.....	5	10,828	1.21	1.12	9.90	121.0	26.20
Wyoming.....	615	8,564	.91	1.06	6.63	76.7	13.14
Campbell.....	615	8,564	.91	1.06	6.63	76.7	13.14
Nebraska Public Power District Gerald Gentleman	4,765	8,751	.31	.36	5.23	77.1	13.48
Colorado.....	11	11,934	.44	.37	7.88	109.9	26.23
Gunnison.....	11	11,934	.44	.37	7.88	109.9	26.23
Wyoming.....	4,753	8,744	.31	.36	5.22	77.1	13.48
Campbell.....	4,753	8,744	.31	.36	5.22	77.1	13.48
Nebraska Public Power District Sheldon	826	8,827	.31	.36	5.20	85.4	15.07
Wyoming.....	826	8,827	.31	.36	5.20	85.4	15.07
Campbell.....	826	8,827	.31	.36	5.20	85.4	15.07
Nevada Power Co Gardner	1,626	11,665	.44	.38	8.84	130.2	30.50
Colorado.....	244	11,718	.50	.43	9.03	130.2	30.50
Gunnison.....	244	11,718	.50	.43	9.03	130.2	30.50

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Nevada Power Co Gardner							
Utah.....	1,381	11,655	0.43	0.37	8.81	134.1	31.27
Carbon.....	670	11,824	.51	.43	9.70	152.0	35.94
Emery.....	8	11,950	.10	.08	11.20	185.0	44.21
Sevier.....	703	11,491	.35	.31	7.93	116.0	26.67
New England Power Co Brayton							
Kentucky.....	145	12,644	.73	.58	7.74	171.9	43.47
Martin.....	120	12,684	.74	.59	7.31	176.3	44.72
Pike.....	25	12,451	.69	.55	9.85	150.2	37.40
West Virginia.....	1,492	12,687	.71	.56	9.56	171.3	43.46
Barbour.....	40	12,880	.71	.55	9.29	167.0	43.02
Kanawha.....	30	12,527	.70	.56	11.33	167.3	41.91
Logan.....	545	12,441	.71	.57	11.00	167.4	41.64
Mingo.....	838	12,842	.70	.55	8.50	174.2	44.74
Webster.....	39	12,713	.74	.58	11.12	169.1	43.00
Imported.....	818	12,574	.66	.52	6.35	161.7	40.66
Imported Coal.....	818	12,574	.66	.52	6.35	161.7	40.66
New England Power Co Salem Harbor							
West Virginia.....	118	12,643	.68	.54	8.94	183.5	46.41
Logan.....	39	12,467	.68	.55	10.11	179.5	44.75
Mingo.....	78	12,731	.68	.53	8.35	185.5	47.24
Imported.....	643	12,582	.63	.50	5.92	156.9	39.49
Imported Coal.....	643	12,582	.63	.50	5.92	156.9	39.49
New York State Elec & Gas Corp Goudey							
Pennsylvania.....	13	12,905	1.36	1.06	9.84	140.5	36.26
Lycoming.....	4	11,873	.90	.76	16.35	132.4	31.45
Washington.....	9	13,307	1.55	1.16	7.30	143.3	38.14
West Virginia.....	191	13,370	2.28	1.70	6.95	130.0	34.77
Monongalia.....	191	13,370	2.28	1.70	6.95	130.0	34.77
New York State Elec & Gas Corp Greenidge							
Pennsylvania.....	108	12,589	1.30	1.04	10.78	133.8	33.68
Greene.....	67	12,869	1.51	1.17	7.28	133.1	34.26
Lycoming.....	37	11,976	.90	.75	17.64	133.6	32.00
Washington.....	5	13,367	1.52	1.14	7.00	143.3	38.31
West Virginia.....	133	13,344	2.21	1.66	6.72	129.1	34.45
Monongalia.....	133	13,344	2.21	1.66	6.72	129.1	34.45
New York State Elec & Gas Corp Hickling							
Pennsylvania.....	77	10,802	1.03	.96	22.14	130.1	28.10
Cambria.....	14	10,546	.83	.78	20.90	126.1	26.61
Clearfield.....	1	11,128	1.34	1.20	11.65	122.2	27.20
Jefferson.....	5	12,975	1.11	.86	9.10	146.6	38.04
Lycoming.....	57	10,680	1.07	1.01	23.75	129.6	27.67
New York State Elec & Gas Corp Jennison							
Pennsylvania.....	91	12,593	.99	.79	12.32	154.9	39.00
Cambria.....	4	10,289	.86	.84	22.79	143.7	29.58
Clearfield.....	1	11,392	.88	.77	21.50	150.0	34.18
Jefferson.....	64	12,987	1.05	.81	9.68	154.7	40.19
Lycoming.....	22	11,967	.86	.72	17.45	157.3	37.65
New York State Elec & Gas Corp Kintigh							
Ohio.....	12	12,789	4.23	3.31	9.10	112.9	28.88
Belmont.....	12	12,789	4.23	3.31	9.10	112.9	28.88
Pennsylvania.....	61	13,027	1.48	1.14	6.77	125.2	32.61
Greene.....	61	13,027	1.48	1.14	6.77	125.2	32.61
West Virginia.....	1,470	13,105	2.44	1.86	7.89	123.2	32.30
Monongalia.....	1,470	13,105	2.44	1.86	7.89	123.2	32.30
New York State Elec & Gas Corp Milliken							
Pennsylvania.....	239	13,013	1.56	1.20	6.97	134.0	34.87
Greene.....	232	13,023	1.54	1.19	6.80	133.7	34.82
Jefferson.....	8	12,693	2.06	1.62	12.10	143.2	36.35

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
New York State Elec & Gas Corp Milliken							
West Virginia.....	477	13,046	2.21	1.70	7.99	128.6	33.55
Monongalia.....	477	13,046	2.21	1.70	7.99	128.6	33.55
Niagara-Mohawk Power Corp Dunkirk							
Pennsylvania.....	1,356	13,044	2.06	1.58	8.30	126.6	33.03
Armstrong.....	1,043	12,969	1.92	1.48	8.57	126.8	32.89
Elk.....	49	13,052	2.38	1.83	7.02	136.0	35.50
Greene.....	34	11,256	1.03	.92	13.00	122.1	27.49
West Virginia.....	960	13,026	1.93	1.48	8.49	126.5	32.95
Marion.....	313	13,294	2.50	1.88	7.40	126.0	33.51
Monongalia.....	17	13,143	2.50	1.90	7.95	129.9	34.15
Washington.....	296	13,303	2.50	1.88	7.37	125.8	33.48
Niagara-Mohawk Power Corp Huntley							
Pennsylvania.....	1,389	13,099	1.61	1.23	7.04	138.2	36.20
Clarion.....	1,389	13,099	1.61	1.23	7.04	138.2	36.20
Greene.....	22	12,789	1.48	1.16	8.28	139.7	35.72
Indiana.....	1,102	13,123	1.53	1.17	6.68	138.3	36.30
Washington.....	192	12,906	2.04	1.58	9.03	135.8	35.07
Washington.....	72	13,334	1.62	1.21	6.87	142.3	37.95
Northern Indiana Pub Serv Co Bailly							
Illinois.....	1,336	10,970	2.94	2.68	9.99	137.6	30.18
Montgomery.....	1,227	10,968	3.01	2.75	10.04	139.5	30.59
Perry.....	79	10,750	3.28	3.05	8.28	113.1	24.31
Indiana.....	1,148	10,984	2.99	2.72	10.16	141.2	31.03
Sullivan.....	109	10,993	2.08	1.90	9.45	116.4	25.60
Sullivan.....	109	10,993	2.08	1.90	9.45	116.4	25.60
Northern Indiana Pub Serv Co Michigan City							
Wyoming.....	1,444	9,782	.46	.47	5.84	146.5	28.66
Campbell.....	1,444	9,782	.46	.47	5.84	146.5	28.66
Carbon.....	770	8,719	.33	.38	5.33	102.6	17.89
Carbon.....	674	10,997	.60	.55	6.43	186.2	40.96
Northern Indiana Pub Serv Co Mitchell							
Kentucky.....	928	9,546	.42	.44	5.73	143.7	27.43
Martin.....	35	12,576	.70	.56	8.59	165.6	41.66
Perry.....	*	13,076	.54	.41	6.60	163.3	42.71
West Virginia.....	34	12,574	.70	.56	8.59	165.6	41.66
Logan.....	10	12,588	.63	.50	10.00	167.3	42.12
Wyoming.....	10	12,588	.63	.50	10.00	167.3	42.12
Campbell.....	884	9,394	.40	.43	5.57	142.2	26.71
Carbon.....	620	8,725	.31	.35	5.24	115.4	20.14
Carbon.....	264	10,962	.62	.57	6.36	192.3	42.15
Northern Indiana Pub Serv Co Rollin Schahfer							
Illinois.....	4,233	9,742	1.55	1.59	7.48	125.4	24.43
Montgomery.....	1,819	11,008	3.01	2.74	9.92	123.3	27.14
Perry.....	12	10,719	3.21	2.99	7.90	115.3	24.72
Randolph.....	1,620	11,001	3.01	2.74	9.92	124.5	27.38
Saline.....	166	11,046	3.06	2.77	9.97	113.4	25.06
Ohio.....	21	11,430	2.41	2.11	10.90	114.9	26.27
Tuscarawas.....	65	11,357	3.13	2.76	10.39	115.1	26.15
Wyoming.....	65	11,357	3.13	2.76	10.39	115.1	26.15
Campbell.....	2,349	8,716	.37	.43	5.51	127.8	22.29
Carbon.....	2,097	8,443	.34	.41	5.39	117.6	19.85
Carbon.....	251	10,993	.63	.57	6.48	193.8	42.61
Northern States Power Co Bay Front							
Wyoming.....	30	9,302	.30	.32	4.50	135.5	25.21
Wyoming.....	30	9,302	.30	.32	4.50	135.5	25.21
Northern States Power Co Black Dog							
Wyoming.....	853	8,818	.23	.26	5.02	106.4	18.77
Campbell.....	853	8,818	.23	.26	5.02	106.4	18.77
Converse.....	247	8,851	.22	.25	4.62	100.7	17.82
Converse.....	606	8,805	.24	.27	5.19	108.8	19.15
Northern States Power Co High Bridge							
Wyoming.....	580	8,753	.21	.23	4.64	114.9	20.12
Campbell.....	580	8,753	.21	.23	4.64	114.9	20.12
Converse.....	526	8,750	.21	.23	4.64	114.8	20.10
Converse.....	54	8,777	.21	.24	4.60	115.5	20.27
Northern States Power Co King							
	1,529	8,818	.30	.34	5.63	104.4	18.42

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Northern States Power Co King							
Montana	272	8,740	0.64	0.73	9.11	108.9	19.03
Big Horn	272	8,740	.64	.73	9.11	108.9	19.03
Wyoming	1,257	8,835	.23	.26	4.88	103.5	18.29
Big Horn	25	8,777	.59	.67	8.95	103.0	18.08
Campbell	859	8,842	.23	.26	4.71	101.1	17.87
Converse	373	8,820	.21	.24	4.98	109.1	19.25
Northern States Power Co Riverside	1,149	8,755	.21	.24	4.71	107.3	18.79
Wyoming	1,149	8,755	.21	.24	4.71	107.3	18.79
Campbell	1,149	8,755	.21	.24	4.71	107.3	18.79
Northern States Power Co Sherburne County	8,452	8,748	.50	.57	7.28	118.5	20.73
Montana	4,783	8,742	.65	.75	8.87	122.1	21.35
Big Horn	2,993	8,749	.61	.70	8.85	109.4	19.14
Rosebud	1,790	8,730	.71	.82	8.89	143.4	25.04
Wyoming	3,670	8,756	.31	.35	5.22	113.8	19.93
Campbell	3,670	8,756	.31	.35	5.22	113.8	19.93
Ohio Edison Co Burger	564	12,470	2.98	2.39	10.57	93.1	23.23
Ohio	226	12,444	3.78	3.04	10.17	95.2	23.68
Belmont	106	12,580	4.22	3.35	9.35	82.6	20.79
Harrison	120	12,324	3.39	2.75	10.89	106.5	26.24
Pennsylvania	180	12,635	2.41	1.90	10.26	93.0	23.49
Greene	73	13,231	2.43	1.84	8.05	94.7	25.06
Washington	64	11,951	2.83	2.37	11.93	87.4	20.88
Westmoreland	42	12,638	1.72	1.36	11.54	97.9	24.74
West Virginia	158	12,320	2.49	2.02	11.49	90.5	22.29
Brooke	10	12,113	3.52	2.91	10.20	86.7	21.00
Marshall	73	12,426	3.31	2.66	10.13	79.0	19.63
Monongalia	75	12,245	1.55	1.27	12.99	102.3	25.04
Ohio Edison Co Niles	473	12,154	2.92	2.40	10.98	107.3	26.08
Ohio	460	12,145	2.91	2.40	11.02	107.2	26.03
Carroll	133	12,127	2.64	2.18	10.84	121.7	29.51
Columbiana	59	12,100	2.69	2.22	10.36	112.1	27.13
Harrison	147	12,390	3.40	2.74	10.44	96.6	23.93
Jefferson	86	11,964	2.43	2.04	12.20	106.0	25.35
Mahoning	10	11,923	3.02	2.53	11.58	104.5	24.92
Tuscarawas	25	11,628	3.64	3.13	12.51	86.5	20.12
Pennsylvania	13	12,487	3.00	2.40	9.76	111.8	27.92
Armstrong	2	12,579	2.88	2.29	8.90	110.5	27.79
Butler	11	12,468	3.02	2.42	9.93	112.1	27.95
Ohio Edison Co Sammis	5,449	12,188	.79	.65	10.92	128.1	31.23
Kentucky	1,954	12,057	.80	.67	10.65	124.0	29.89
Breathitt	115	11,900	.83	.70	10.89	114.0	27.13
Floyd	821	12,093	.82	.68	10.12	121.1	29.28
Johnson	16	11,766	.88	.75	10.91	113.6	26.73
Knott	10	11,639	.75	.65	10.72	113.3	26.38
Lawrence	25	11,797	.89	.76	11.56	116.3	27.44
Magoffin	144	11,711	.80	.69	11.24	117.4	27.49
Martin	711	12,147	.80	.66	10.90	132.3	32.14
Pike	112	11,955	.63	.53	11.79	114.3	27.32
Pennsylvania	32	12,192	.81	.67	10.27	119.2	29.06
Fayette	3	11,987	.96	.80	10.80	124.0	29.73
Washington	9	11,949	.87	.73	9.16	113.8	27.20
Westmoreland	19	12,342	.76	.62	10.72	120.9	29.85
West Virginia	3,464	12,263	.78	.64	11.08	130.5	32.00
Boone	13	11,875	.77	.65	12.10	115.6	27.45
Clay	48	12,208	.77	.63	12.86	112.9	27.55
Fayette	69	12,596	.73	.58	8.82	118.6	29.89
Kanawha	2,054	12,290	.76	.62	11.06	131.1	32.23
Lincoln	12	11,542	.81	.70	11.30	127.2	29.36
Logan	60	11,990	.82	.68	11.04	113.5	27.22
Mingo	821	12,190	.78	.64	10.72	137.3	33.46
Webster	387	12,301	.86	.70	12.09	120.4	29.61

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Ohio Power Co Gavin	5,805	11,416	3.02	2.65	11.58	160.3	36.60
Kentucky.....	2	12,000	.72	.60	12.00	131.3	31.51
Knott.....	1	12,000	.72	.60	12.00	131.3	31.51
Magoffin.....	1	12,000	.72	.60	12.00	131.3	31.51
Perry.....	*	12,000	.72	.60	12.00	131.3	31.51
Ohio.....	5,804	11,416	3.02	2.65	11.58	160.3	36.60
Belmont.....	225	11,866	2.83	2.39	12.27	114.0	27.05
Gallia.....	305	11,112	2.99	2.69	11.85	109.6	24.36
Jackson.....	305	11,112	2.99	2.69	11.85	109.6	24.36
Meigs.....	4,656	11,454	3.04	2.65	11.50	172.4	39.48
Vinton.....	313	11,112	2.99	2.69	11.85	109.6	24.36
Ohio Power Co Kammer	1,952	12,307	3.44	2.79	10.76	86.3	21.23
West Virginia.....	1,952	12,307	3.44	2.79	10.76	86.3	21.23
Marshall.....	1,952	12,307	3.44	2.79	10.76	86.3	21.23
Ohio Power Co Mitchell	3,257	12,310	.96	.78	12.88	141.9	34.95
West Virginia.....	3,257	12,310	.96	.78	12.88	141.9	34.95
Boone.....	1,445	12,431	.75	.60	11.73	147.9	36.76
Clay.....	488	12,195	.74	.61	13.41	142.3	34.72
Kanawha.....	54	12,643	.72	.57	11.09	112.5	28.45
Logan.....	154	12,328	.66	.54	12.74	117.9	29.06
Marion.....	855	12,120	1.51	1.24	14.75	148.2	35.93
Monongalia.....	38	12,227	1.33	1.08	13.31	101.8	24.89
Webster.....	223	12,426	.85	.68	12.42	109.9	27.30
Ohio Power Co Muskingum	2,229	12,010	2.56	2.13	11.54	182.3	43.80
Ohio.....	1,064	11,722	4.57	3.90	11.59	239.3	56.10
Columbiana.....	12	12,336	1.11	.90	8.38	173.2	42.72
Gallia.....	3	10,920	.87	.80	8.75	186.0	40.63
Jackson.....	3	10,920	.87	.80	8.75	186.0	40.63
Jefferson.....	77	12,274	.68	.55	10.46	180.0	44.19
Muskingum.....	106	11,678	4.63	3.97	11.75	245.7	57.38
Noble.....	858	11,678	5.01	4.29	11.75	245.7	57.38
Vinton.....	3	10,919	.87	.80	8.75	186.0	40.62
Unknown ²	1	12,463	1.11	.89	8.40	179.5	44.74
West Virginia.....	1,165	12,273	.72	.58	11.49	132.7	32.58
Boone.....	95	12,040	.78	.65	12.77	122.1	29.40
Logan.....	998	12,281	.70	.57	11.37	134.3	32.98
Webster.....	72	12,473	.88	.70	11.49	124.9	31.17
Ohio Power Co Tidd	15	11,251	1.83	1.63	14.74	101.9	22.93
Ohio.....	15	11,251	1.83	1.63	14.74	101.9	22.93
Harrison.....	15	11,251	1.83	1.63	14.74	101.9	22.93
Ohio Valley Electric Corp Kyger Creek	2,663	13,092	1.56	1.19	6.65	122.9	32.18
Kentucky.....	1,224	13,333	1.39	1.04	5.69	125.7	33.51
Floyd.....	238	13,203	1.39	1.05	6.36	124.9	32.97
Letcher.....	986	13,364	1.39	1.04	5.53	125.9	33.65
Ohio.....	132	11,294	3.71	3.29	11.94	86.8	19.60
Belmont.....	22	12,171	3.93	3.23	12.15	83.1	20.24
Jackson.....	110	11,118	3.67	3.30	11.89	87.6	19.47
Pennsylvania.....	977	13,047	1.49	1.14	6.96	122.2	31.88
Greene.....	977	13,047	1.49	1.14	6.96	122.2	31.88
West Virginia.....	330	13,049	1.54	1.18	7.18	127.0	33.15
Mingo.....	330	13,049	1.54	1.18	7.18	127.0	33.15
Oklahoma Gas & Electric Co Muskogee	6,248	8,642	.35	.41	5.29	81.8	14.14
Wyoming.....	6,248	8,642	.35	.41	5.29	81.8	14.14
Campbell.....	5,987	8,636	.36	.41	5.29	81.7	14.12
Converse.....	262	8,790	.21	.24	5.13	83.7	14.71
Oklahoma Gas & Electric Co Sooner	4,553	8,634	.31	.36	4.89	79.0	13.65
Wyoming.....	4,553	8,634	.31	.36	4.89	79.0	13.65
Campbell.....	4,553	8,634	.31	.36	4.89	79.0	13.65
Omaha Public Power District Nebraska City	2,139	8,306	.37	.45	5.07	68.0	11.29

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Omaha Public Power District Nebraska City							
Wyoming.....	2,139	8,306	0.37	0.45	5.07	68.0	11.29
Campbell.....	2,139	8,306	.37	.45	5.07	68.0	11.29
Omaha Public Power District North Omaha	1,545	8,396	.37	.44	5.08	69.4	11.65
Wyoming.....	1,545	8,396	.37	.44	5.08	69.4	11.65
Campbell.....	1,545	8,396	.37	.44	5.08	69.4	11.65
Orange and Rockland Utils Inc Lovett	577	12,971	.58	.45	7.75	200.4	51.98
Kentucky.....	545	12,957	.58	.45	7.87	200.4	51.94
Pike.....	545	12,957	.58	.45	7.87	200.4	51.94
West Virginia.....	32	13,205	.67	.51	5.84	199.8	52.77
Mingo.....	32	13,205	.67	.51	5.84	199.8	52.77
Orlando Utilities Comm Stanton Energy	1,196	12,827	1.02	.79	8.75	185.8	47.68
Kentucky.....	1,196	12,827	1.02	.79	8.75	185.8	47.68
Bell.....	10	12,685	1.18	.93	8.80	175.4	44.50
Harlan.....	176	12,714	.88	.69	8.77	164.2	41.76
Knott.....	9	12,946	1.27	.98	7.10	171.9	44.51
Letcher.....	922	12,846	1.03	.80	8.80	191.8	49.28
Perry.....	10	12,333	.63	.51	8.60	175.4	43.26
Pike.....	69	12,940	1.25	.97	8.20	165.9	42.93
Otter Tail Power Co Big Stone	1,877	6,972	.87	1.25	4.96	102.9	14.35
Montana.....	514	9,017	.61	.67	8.16	96.1	17.33
Big Horn.....	514	9,017	.61	.67	8.16	96.1	17.33
North Dakota.....	1,363	6,200	.97	1.56	3.75	106.7	13.23
Bowman.....	1,363	6,200	.97	1.56	3.75	106.7	13.23
Otter Tail Power Co Hoot Lake	241	9,353	.33	.35	3.97	126.4	23.64
Montana.....	241	9,353	.33	.35	3.97	126.4	23.64
Big Horn.....	241	9,353	.33	.35	3.97	126.4	23.64
Owensboro City of Smith	1,065	11,202	2.97	2.65	8.71	95.1	21.30
Indiana.....	278	11,352	3.00	2.64	7.96	97.0	22.02
Warrick.....	278	11,352	3.00	2.64	7.96	97.0	22.02
Kentucky.....	787	11,149	2.95	2.65	8.98	94.4	21.05
Daviess.....	551	11,177	2.81	2.52	8.38	96.0	21.46
Ohio.....	236	11,082	3.28	2.96	10.38	90.7	20.10
PacifiCorp Carbon	624	11,913	.44	.37	9.32	58.3	13.89
Utah.....	624	11,913	.44	.37	9.32	58.3	13.89
Emery.....	624	11,913	.44	.37	9.32	58.3	13.89
PacifiCorp Centralia	5,282	8,258	.69	.83	13.21	143.4	23.69
Montana.....	579	9,452	.34	.36	3.97	125.4	23.70
Big Horn.....	579	9,452	.34	.36	3.97	125.4	23.70
Utah.....	77	11,386	.33	.29	7.48	125.5	28.57
Sevier.....	77	11,386	.33	.29	7.48	125.5	28.57
Washington.....	4,626	8,056	.74	.92	14.46	146.5	23.61
Lewis.....	2,594	8,057	.72	.89	14.34	145.5	23.45
Thurston.....	2,032	8,054	.76	.95	14.62	147.8	23.81
PacifiCorp Emery-Hunter	4,370	11,248	.49	.44	11.94	91.6	20.61
Utah.....	4,370	11,248	.49	.44	11.94	91.6	20.61
Emery.....	4,370	11,248	.49	.44	11.94	91.6	20.61
PacifiCorp Huntington	3,371	11,888	.44	.37	9.72	62.8	14.93
Utah.....	3,371	11,888	.44	.37	9.72	62.8	14.93
Emery.....	3,371	11,888	.44	.37	9.72	62.8	14.93
PacifiCorp Jim Bridger	8,320	9,456	.58	.61	10.41	105.6	19.98
Wyoming.....	8,320	9,456	.58	.61	10.41	105.6	19.98
Converse.....	70	8,842	.19	.21	4.88	76.6	13.54
Sweetwater.....	8,250	9,461	.58	.62	10.45	105.9	20.03
PacifiCorp Johnston	4,296	7,828	.41	.53	10.36	62.4	9.77

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
PacifiCorp Johnston							
Wyoming.....	4,296	7,828	0.41	0.53	10.36	62.4	9.77
Campbell.....	994	8,604	.28	.33	4.75	65.6	11.29
Converse.....	3,302	7,595	.45	.59	12.05	61.3	9.31
PacifiCorp Naughton	2,563	9,831	.66	.67	5.25	110.6	21.75
Wyoming.....	2,563	9,831	.66	.67	5.25	110.6	21.75
Lincoln.....	2,563	9,831	.66	.67	5.25	110.6	21.75
PacifiCorp Wyodak	1,878	7,914	.65	.82	7.73	68.8	10.90
Wyoming.....	1,878	7,914	.65	.82	7.73	68.8	10.90
Campbell.....	1,878	7,914	.65	.82	7.73	68.8	10.90
Painesville City of Painesville	102	12,175	2.75	2.26	6.87	145.0	35.30
Ohio.....	102	12,175	2.75	2.26	6.87	145.0	35.30
Columbiana.....	102	12,175	2.75	2.26	6.87	145.0	35.30
Pennsylvania Electric Co Conemaugh	4,123	12,502	2.25	1.80	13.40	114.1	28.53
Pennsylvania.....	4,123	12,502	2.25	1.80	13.40	114.1	28.53
Armstrong.....	508	12,579	2.36	1.88	11.63	108.4	27.27
Cambria.....	144	12,770	2.18	1.70	11.15	112.8	28.81
Centre.....	18	12,355	2.44	1.98	15.10	116.3	28.72
Clearfield.....	42	12,480	2.31	1.85	14.41	106.2	26.51
Fayette.....	247	12,523	2.37	1.90	13.24	103.1	25.81
Indiana.....	375	12,400	2.14	1.72	13.70	110.7	27.46
Somerset.....	2,589	12,497	2.23	1.78	13.82	117.4	29.35
Westmoreland.....	200	12,361	2.37	1.92	13.23	107.9	26.68
Pennsylvania Electric Co Homer City	5,127	11,604	1.83	1.58	17.96	122.9	28.52
Pennsylvania.....	5,127	11,604	1.83	1.58	17.97	122.9	28.53
Armstrong.....	401	11,529	1.95	1.69	18.79	100.1	23.09
Cambria.....	109	11,963	1.96	1.64	14.61	113.4	27.14
Clearfield.....	164	11,739	1.76	1.50	16.21	105.4	24.75
Fayette.....	254	11,471	2.25	1.96	18.21	109.5	25.12
Indiana.....	2,886	11,674	1.59	1.36	17.53	136.4	31.84
Jefferson.....	131	12,006	1.37	1.14	13.17	121.2	29.10
Somerset.....	1,055	11,377	2.35	2.07	19.94	103.8	23.62
Washington.....	7	11,223	2.86	2.55	18.50	94.3	21.17
Westmoreland.....	114	11,479	2.43	2.12	18.56	102.3	23.48
West Virginia.....	6	12,115	.53	.44	14.40	102.8	24.91
Randolph.....	6	12,115	.53	.44	14.40	102.8	24.91
Pennsylvania Electric Co Keystone	4,748	12,348	1.64	1.32	13.68	144.2	35.61
Pennsylvania.....	4,734	12,345	1.63	1.32	13.70	144.3	35.63
Armstrong.....	2,671	12,334	1.64	1.33	13.75	146.6	36.17
Clearfield.....	6	11,922	2.36	1.98	14.57	95.3	22.72
Fayette.....	58	12,621	2.02	1.60	9.94	100.8	25.45
Greene.....	66	12,959	1.64	1.26	7.89	128.7	33.37
Indiana.....	1,631	12,307	1.57	1.27	14.14	150.6	37.07
Washington.....	280	12,488	1.84	1.47	12.94	103.5	25.86
Westmoreland.....	22	12,310	2.21	1.79	12.65	105.5	25.98
West Virginia.....	14	13,250	1.97	1.49	6.50	103.8	27.51
Marshall.....	14	13,250	1.97	1.49	6.50	103.8	27.51
Pennsylvania Electric Co Seward	450	12,142	1.55	1.27	13.55	105.7	25.68
Pennsylvania.....	450	12,142	1.55	1.27	13.55	105.7	25.68
Fayette.....	220	12,082	1.56	1.29	13.82	106.4	25.70
Jefferson.....	11	12,261	1.47	1.20	14.70	106.1	26.02
Somerset.....	118	12,253	1.53	1.25	13.22	103.5	25.37
Westmoreland.....	86	12,126	1.54	1.27	13.08	107.1	25.97
Unknown ²	15	12,157	1.60	1.32	14.00	106.6	25.92
Pennsylvania Electric Co Shawville	1,530	12,279	1.82	1.48	13.30	113.3	27.82
Pennsylvania.....	1,530	12,279	1.82	1.48	13.30	113.3	27.82
Cambria.....	84	12,238	1.65	1.35	12.18	117.1	28.67
Clearfield.....	1,401	12,285	1.83	1.49	13.37	113.2	27.80
Indiana.....	14	12,162	1.84	1.51	14.36	112.8	27.44
Somerset.....	16	12,201	1.68	1.38	11.99	110.6	26.98
Westmoreland.....	15	12,129	2.09	1.72	13.93	109.2	26.48

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Pennsylvania Electric Co Warren	156	12,256	1.65	1.34	12.22	126.9	31.10
Pennsylvania	156	12,256	1.65	1.34	12.22	126.9	31.10
Armstrong	3	12,197	1.73	1.42	9.50	121.6	29.66
Elk	5	12,177	1.57	1.29	12.88	121.7	29.64
Indiana	6	12,498	1.76	1.41	10.35	126.2	31.54
Jefferson	142	12,250	1.64	1.34	12.34	127.2	31.16
Pennsylvania Power & Light Co Brunner Island	2,756	13,067	1.61	1.23	8.06	150.2	39.25
Pennsylvania	2,747	13,070	1.61	1.23	8.05	150.1	39.23
Clarion	90	12,704	1.60	1.26	8.97	139.7	35.49
Greene	2,257	13,127	1.56	1.19	7.43	151.5	39.78
Indiana	351	12,786	2.00	1.56	11.57	145.3	37.17
Jefferson	49	13,166	1.16	.88	9.83	135.7	35.74
Utah	9	12,239	.50	.41	10.10	184.9	45.26
Carbon	9	12,239	.50	.41	10.10	184.9	45.26
Pennsylvania Power & Light Co Holtwood	240	7,428	.52	.69	36.26	120.1	17.85
Pennsylvania	240	7,428	.52	.69	36.26	120.1	17.85
Berks	8	10,750	.46	.43	14.05	150.5	32.36
Dauphin	3	10,065	.79	.78	24.17	140.8	28.35
Schuylkill	155	7,429	.51	.69	36.28	114.1	16.96
Unknown ²	74	6,962	.52	.74	39.09	127.2	17.72
Pennsylvania Power & Light Co Martins Creek	288	13,055	1.59	1.21	8.71	148.5	38.71
Pennsylvania	269	13,030	1.55	1.19	8.83	148.5	38.71
Clarion	21	12,776	1.65	1.29	8.83	143.3	36.61
Greene	147	13,106	1.58	1.21	7.72	155.2	40.68
Indiana	10	12,817	2.30	1.79	11.90	137.6	35.27
Jefferson	81	13,044	1.31	1.00	9.77	139.8	36.48
Somerset	10	12,557	2.04	1.62	14.50	142.1	35.69
West Virginia	19	13,412	2.13	1.59	7.00	124.8	33.48
Monongalia	19	13,412	2.13	1.59	7.00	124.8	33.48
Pennsylvania Power & Light Co Montour	3,088	12,562	1.96	1.56	13.19	142.9	35.83
Pennsylvania	3,038	12,549	1.96	1.56	13.29	142.9	35.87
Cambria	720	12,567	1.99	1.59	13.34	144.4	36.29
Clearfield	1,388	12,561	1.92	1.53	13.28	142.7	35.84
Greene	40	13,059	1.71	1.31	7.72	146.8	38.34
Indiana	595	12,499	2.02	1.61	13.55	141.2	35.31
Jefferson	116	12,552	2.04	1.62	12.82	137.4	34.50
Somerset	120	12,499	1.94	1.55	14.31	138.4	34.61
Unknown ²	59	12,284	1.75	1.42	13.05	165.7	40.70
West Virginia	50	13,356	2.35	1.76	6.86	124.0	33.13
Monongalia	50	13,356	2.35	1.76	6.86	124.0	33.13
Pennsylvania Power & Light Co Sunbury	1,205	9,729	1.02	1.05	26.15	124.9	24.31
Pennsylvania	1,205	9,729	1.02	1.05	26.15	124.9	24.31
Butler	2	9,305	1.16	1.25	27.90	96.7	18.00
Centre	31	12,321	1.17	.95	15.08	130.8	32.24
Clarion	26	12,676	1.60	1.26	9.47	135.7	34.41
Clearfield	363	12,263	1.55	1.27	14.76	142.8	35.03
Fulton	3	12,306	1.54	1.25	14.27	136.4	33.58
Indiana	2	12,522	1.82	1.45	13.50	139.0	34.81
Jefferson	25	12,784	1.61	1.26	11.08	136.1	34.80
Lycoming	12	12,303	.89	.72	16.57	134.8	33.17
Northumberland	79	7,738	.74	.95	33.48	71.2	11.02
Schuylkill	384	7,253	.50	.69	38.01	95.6	13.86
Somerset	19	12,641	1.77	1.40	13.92	137.6	34.79
Unknown ²	259	9,172	.93	1.02	28.32	133.8	24.54
Pennsylvania Power Co New Castle	636	12,379	1.55	1.25	10.58	117.2	29.32
Ohio	198	12,510	1.59	1.27	9.20	117.2	29.32
Columbiana	198	12,510	1.59	1.27	9.20	117.2	29.32
Pennsylvania	437	12,320	1.53	1.24	11.20	115.4	28.43
Armstrong	10	12,779	2.21	1.73	8.15	113.2	28.94
Butler	91	12,109	1.48	1.22	11.65	118.4	28.67
Greene	2	11,777	1.49	1.27	14.50	102.7	24.19
Lawrence	79	12,041	1.42	1.18	11.62	114.1	27.47
Washington	256	12,469	1.56	1.25	11.00	114.9	28.65

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Pennsylvania Power Co Bruce Mansfield	5,437	12,063	3.77	3.12	12.24	161.5	38.95
Ohio.....	929	12,076	3.74	3.10	12.12	163.2	39.41
Carroll.....	52	12,017	3.93	3.27	12.63	162.2	38.99
Columbiana.....	77	12,029	3.76	3.13	12.51	158.2	38.06
Harrison.....	61	12,054	3.76	3.12	12.32	164.4	39.63
Jefferson.....	165	12,071	3.78	3.13	12.23	162.2	39.15
Monroe.....	542	12,086	3.70	3.06	12.01	163.9	39.61
Tuscarawas.....	32	12,206	3.78	3.10	11.40	167.3	40.84
Pennsylvania.....	274	12,077	3.75	3.11	12.15	160.1	38.68
Greene.....	29	12,088	3.72	3.08	12.06	150.7	36.42
Washington.....	245	12,075	3.75	3.11	12.16	161.3	38.94
West Virginia.....	4,233	12,060	3.77	3.13	12.27	161.2	38.87
Marshall.....	4,082	12,059	3.78	3.13	12.28	161.0	38.82
Monongalia.....	151	12,081	3.60	2.98	12.09	166.4	40.19
Philadelphia Electric Co Cromby	338	13,162	1.66	1.26	7.47	146.2	38.50
Pennsylvania.....	335	13,159	1.66	1.26	7.48	146.4	38.54
Greene.....	245	13,155	1.65	1.25	7.62	147.1	38.70
Washington.....	90	13,167	1.68	1.27	7.11	144.7	38.11
West Virginia.....	3	13,498	2.28	1.69	6.46	124.4	33.59
Monongalia.....	3	13,498	2.28	1.69	6.46	124.4	33.59
Philadelphia Electric Co Eddystone	806	13,213	1.61	1.22	7.28	146.9	38.82
Pennsylvania.....	789	13,209	1.60	1.21	7.29	147.3	38.91
Greene.....	397	13,220	1.57	1.18	7.61	147.5	38.99
Washington.....	392	13,197	1.63	1.24	6.96	147.1	38.84
West Virginia.....	17	13,420	2.32	1.73	6.99	128.4	34.46
Barbour.....	1	12,823	2.32	1.81	9.98	159.5	40.91
Monongalia.....	16	13,458	2.32	1.72	6.80	126.5	34.06
Plains Elec Gen&Trans Coop Inc Escalante	902	8,971	.71	.79	19.52	131.2	23.54
New Mexico.....	902	8,971	.71	.79	19.52	131.2	23.54
Mckinley.....	902	8,971	.71	.79	19.52	131.2	23.54
Platte River Power Authority Rawhide	1,055	8,796	.21	.23	5.16	70.4	12.39
Wyoming.....	1,055	8,796	.21	.23	5.16	70.4	12.39
Converse.....	1,055	8,796	.21	.23	5.16	70.4	12.39
Portland General Electric Co Boardman	1,200	8,882	.30	.34	5.52	105.8	18.79
Wyoming.....	1,200	8,882	.30	.34	5.52	105.8	18.79
Campbell.....	999	8,777	.27	.31	5.00	104.3	18.30
Sweetwater.....	201	9,403	.47	.50	8.10	112.9	21.24
Potomac Edison Co Smith	78	12,465	.93	.75	12.83	126.6	31.55
Maryland.....	78	12,465	.93	.75	12.83	126.6	31.55
Allegany.....	18	12,733	.99	.77	11.52	130.8	33.32
Garrett.....	60	12,385	.92	.74	13.22	125.2	31.02
Potomac Electric Power Co Chalk	1,353	13,206	1.36	1.03	9.20	153.7	40.60
Maryland.....	244	13,210	1.46	1.11	9.60	162.3	42.88
Garrett.....	244	13,210	1.46	1.11	9.60	162.3	42.88
Pennsylvania.....	872	13,190	1.34	1.02	9.24	149.5	39.45
Cambria.....	186	12,860	1.35	1.05	9.18	147.6	37.95
Clearfield.....	344	13,285	1.51	1.14	8.94	149.4	39.69
Somerset.....	342	13,273	1.17	.88	9.56	150.8	40.02
West Virginia.....	237	13,261	1.34	1.01	8.67	160.2	42.48
Barbour.....	28	14,210	.98	.69	6.65	151.8	43.15
Grant.....	150	13,139	1.38	1.05	9.21	158.0	41.51
Preston.....	59	13,122	1.41	1.07	8.27	170.0	44.62
Potomac Electric Power Co Dickerson	1,254	13,028	1.34	1.02	8.89	133.3	34.73
West Virginia.....	1,254	13,028	1.34	1.02	8.89	133.3	34.73
Barbour.....	415	13,157	1.19	.90	7.77	131.5	34.61
Preston.....	839	12,964	1.41	1.09	9.44	134.2	34.79
Potomac Electric Power Co Morgantown	2,250	13,169	1.39	1.06	9.35	158.7	41.79

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Potomac Electric Power Co Morgantown							
Maryland	776	13,247	1.49	1.12	9.57	161.5	42.78
Garrett	776	13,247	1.49	1.12	9.57	161.5	42.78
Pennsylvania	694	13,084	1.34	1.02	9.77	152.6	39.93
Cambria	154	13,022	1.33	1.02	9.21	147.8	38.50
Clearfield	235	12,893	1.52	1.18	10.39	157.2	40.54
Jefferson	16	12,925	1.49	1.16	9.75	147.9	38.22
Somerset	289	13,282	1.19	.90	9.55	151.7	40.30
West Virginia	780	13,166	1.35	1.02	8.75	161.2	42.45
Barbour	105	13,242	1.16	.88	7.59	163.2	43.22
Grant	477	13,134	1.35	1.03	9.25	157.8	41.44
Preston	198	13,205	1.45	1.10	8.17	168.3	44.46
Potomac Electric Power Co Potomac River	773	13,054	.76	.58	8.26	169.5	44.24
Kentucky	221	12,955	.82	.64	8.55	167.8	43.49
Pike	221	12,955	.82	.64	8.55	167.8	43.49
Virginia	47	12,982	.87	.67	8.41	176.0	45.70
Buchanan	28	12,852	.83	.65	8.32	175.6	45.13
Wise	19	13,173	.92	.69	8.54	176.6	46.53
West Virginia	505	13,103	.73	.55	8.11	169.6	44.44
Fayette	125	13,437	.75	.56	7.75	166.9	44.85
Mingo	361	12,983	.72	.55	8.25	170.7	44.33
Wyoming	19	13,193	.74	.56	7.84	165.7	43.73
PSI Energy Inc Cayuga	2,514	10,978	1.56	1.42	9.56	129.0	28.32
Indiana	2,514	10,978	1.56	1.42	9.56	129.0	28.32
Greene	10	11,153	1.33	1.19	8.80	127.6	28.46
Sullivan	2,504	10,978	1.56	1.42	9.57	129.0	28.32
PSI Energy Inc Edwardsport	88	10,913	2.14	1.96	10.22	119.5	26.08
Indiana	88	10,913	2.14	1.96	10.22	119.5	26.08
Knox	88	10,913	2.14	1.96	10.22	119.5	26.08
PSI Energy Inc Gallagher	1,126	12,405	1.86	1.50	7.80	111.9	27.75
Illinois	445	11,913	1.43	1.20	7.05	123.4	29.41
Jefferson	120	11,698	1.62	1.38	7.42	119.6	27.99
Saline	325	11,993	1.36	1.14	6.91	124.8	29.93
Indiana	133	11,064	1.31	1.18	9.65	116.2	25.72
Clay	6	11,210	1.05	.94	7.80	114.6	25.69
Dubois	114	11,100	1.24	1.12	9.69	119.0	26.42
Pike	2	12,132	2.40	1.98	8.00	101.5	24.63
Spencer	11	10,431	2.00	1.92	10.50	88.6	18.48
Pennsylvania	547	13,131	2.35	1.79	7.97	102.4	26.90
Greene	538	13,128	2.37	1.80	8.01	102.6	26.95
Washington	9	13,299	1.21	.91	5.60	89.3	23.75
PSI Energy Inc Gibson Station	7,517	10,951	2.22	2.03	9.42	143.9	31.52
Illinois	7,108	10,937	2.26	2.07	9.47	145.0	31.72
Clinton	3,002	10,868	3.30	3.03	7.92	142.9	31.07
Wabash	4,106	10,988	1.50	1.37	10.61	146.6	32.21
Indiana	409	11,198	1.53	1.37	8.58	125.1	28.01
Clay	26	10,977	.78	.71	8.81	124.8	27.40
Daviss	111	11,873	.63	.53	5.51	124.1	29.46
Knox	271	10,943	1.97	1.80	9.82	125.5	27.47
PSI Energy Inc Noblesville	68	11,532	2.42	2.10	9.31	110.0	25.37
Indiana	68	11,532	2.42	2.10	9.31	110.0	25.37
Greene	55	11,662	2.55	2.19	9.27	110.2	25.71
Sullivan	13	10,993	1.86	1.69	9.45	109.0	23.96
PSI Energy Inc Wabash River	1,156	11,126	1.58	1.42	8.50	118.8	26.43
Indiana	1,156	11,126	1.58	1.42	8.50	118.8	26.43
Clay	50	11,075	1.28	1.16	8.83	123.8	27.43
Daviss	16	11,335	1.55	1.37	7.50	119.1	27.00
Greene	794	11,240	1.64	1.46	8.05	121.3	27.27
Owen	58	11,106	1.38	1.25	8.63	124.9	27.74
Sullivan	239	10,747	1.48	1.38	9.95	107.2	23.05

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Public Service Co of Colorado Arapahoe	578	11,004	0.41	0.37	9.77	118.6	26.09
Colorado.....	556	11,090	.42	.38	9.94	119.4	26.48
Gunnison.....	2	10,514	.47	.45	16.14	86.3	18.15
Moffat.....	21	10,395	.45	.43	5.80	112.8	23.45
Routt.....	534	11,119	.41	.37	10.08	119.7	26.63
Wyoming.....	21	8,763	.27	.31	5.18	91.4	16.02
Campbell.....	21	8,763	.27	.31	5.18	91.4	16.02
Public Service Co of Colorado Cameo	226	10,923	.56	.51	13.86	79.0	17.27
Colorado.....	226	10,923	.56	.51	13.86	79.0	17.27
Garfield.....	*	10,687	.54	.51	17.04	97.4	20.82
Mesa.....	225	10,923	.56	.51	13.86	79.0	17.26
Public Service Co of Colorado Cherokee	1,832	11,255	.44	.39	9.25	111.2	25.03
Colorado.....	1,832	11,255	.44	.39	9.25	111.2	25.03
Gunnison.....	617	11,785	.48	.41	8.60	102.3	24.10
Moffat.....	279	10,556	.43	.40	8.46	114.0	24.07
Routt.....	936	11,114	.42	.38	9.91	116.7	25.93
Public Service Co of Colorado Comanche	2,420	8,572	.29	.33	4.38	92.8	15.91
Wyoming.....	2,420	8,572	.29	.33	4.38	92.8	15.91
Campbell.....	2,420	8,572	.29	.33	4.38	92.8	15.91
Public Service Co of Colorado Hayden	1,728	10,582	.45	.42	9.74	95.3	20.17
Colorado.....	1,728	10,582	.45	.42	9.74	95.3	20.17
Routt.....	1,728	10,582	.45	.42	9.74	95.3	20.17
Public Service Co of Colorado Pawnee	2,022	8,280	.40	.48	4.63	86.5	14.32
Wyoming.....	2,022	8,280	.40	.48	4.63	86.5	14.32
Campbell.....	2,022	8,280	.40	.48	4.63	86.5	14.32
Public Service Co of Colorado Valmont	520	11,084	.42	.38	9.93	115.9	25.69
Colorado.....	520	11,084	.42	.38	9.93	115.9	25.69
Moffat.....	21	10,395	.41	.39	6.85	108.1	22.48
Routt.....	499	11,113	.42	.38	10.06	116.2	25.83
Public Service Co of NH Merrimack	1,013	13,234	1.64	1.24	6.73	157.9	41.80
Pennsylvania.....	759	13,203	1.49	1.12	6.90	161.1	42.53
Greene.....	750	13,202	1.49	1.13	6.91	161.1	42.53
Westmoreland.....	9	13,345	1.44	1.08	6.20	159.8	42.65
Virginia.....	19	13,910	.68	.49	7.00	203.5	56.61
Buchanan.....	19	13,910	.68	.49	7.00	203.5	56.61
West Virginia.....	223	13,366	2.29	1.72	6.28	141.7	37.89
Monongalia.....	223	13,366	2.29	1.72	6.28	141.7	37.89
Imported.....	12	11,578	.53	.46	3.80	192.9	44.67
Imported Coal.....	12	11,578	.53	.46	3.80	192.9	44.67
Public Service Co of NH Schiller	359	12,762	.66	.51	6.77	161.8	41.29
West Virginia.....	74	12,997	.80	.62	8.76	164.3	42.72
Boone.....	28	12,989	.94	.72	8.70	169.6	44.05
Nicholas.....	46	13,001	.72	.55	8.80	161.1	41.88
Imported.....	285	12,702	.62	.49	6.26	161.1	40.92
Imported Coal.....	285	12,702	.62	.49	6.26	161.1	40.92
Public Service Co of NM San Juan	5,698	9,353	.88	.94	24.08	179.8	33.63
New Mexico.....	5,698	9,353	.88	.94	24.08	179.8	33.63
San Juan.....	5,698	9,353	.88	.94	24.08	179.8	33.63
Public Service Co of Oklahoma Northeastern	3,340	8,378	.37	.44	5.72	137.6	23.06
Oklahoma.....	32	11,688	.54	.46	8.25	144.8	33.84
Craig.....	32	11,688	.54	.46	8.25	144.8	33.84
Wyoming.....	3,308	8,345	.36	.44	5.70	137.5	22.95
Campbell.....	3,308	8,345	.36	.44	5.70	137.5	22.95
Public Service Electric&Gas Co Hudson	688	13,078	.71	.55	7.07	186.9	48.89

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Public Service Electric&Gas Co Hudson							
Kentucky	436	13,082	0.65	0.49	6.77	191.2	50.02
Pike	436	13,082	.65	.49	6.77	191.2	50.02
West Virginia.....	252	13,070	.83	.64	7.59	179.5	46.93
Mingo.....	96	13,226	.71	.54	7.64	181.2	47.93
Wayne.....	51	12,903	.90	.70	7.27	177.9	45.91
Webster.....	105	13,006	.90	.69	7.70	178.8	46.51
Public Service Electric&Gas Co Mercer	689	13,985	.77	.55	4.89	175.3	49.03
Virginia	689	13,985	.77	.55	4.89	175.3	49.03
Buchanan.....	645	13,999	.76	.55	4.83	174.7	48.92
Russell.....	43	13,775	.85	.61	5.76	183.7	50.61
West Virginia.....	*	13,529	.70	.52	6.70	145.3	39.32
Mingo.....	*	13,529	.70	.52	6.70	145.3	39.32
Richmond City of Whitewater	282	11,478	2.38	2.07	9.23	147.0	33.74
Indiana.....	223	11,359	2.45	2.16	9.30	153.1	34.77
Clay.....	33	11,161	1.24	1.11	8.75	156.8	35.00
Daviess.....	100	11,199	2.90	2.59	10.52	157.4	35.25
Greene.....	71	11,458	2.46	2.14	7.93	152.6	34.97
Unknown ²	18	12,200	2.12	1.74	8.94	127.1	31.00
Ohio.....	60	11,922	2.12	1.78	8.96	125.4	29.91
Guernsey.....	19	11,916	2.97	2.49	9.53	118.7	28.29
Unknown ²	41	11,924	1.73	1.45	8.70	128.5	30.64
Rochester Gas & Electric Corp Russell 7	660	13,294	2.21	1.66	6.83	134.3	35.71
Pennsylvania.....	131	13,186	1.68	1.28	7.11	142.3	37.53
Greene.....	100	13,180	1.57	1.19	6.99	143.4	37.80
Washington.....	30	13,208	2.06	1.56	7.54	138.7	36.64
West Virginia.....	529	13,321	2.34	1.75	6.76	132.3	35.26
Marion.....	90	13,333	2.58	1.94	7.46	130.7	34.85
Monongalia.....	438	13,319	2.29	1.72	6.62	132.7	35.34
Rochester Public Utilities Silver Lake	36	11,964	1.41	1.18	6.88	173.4	41.49
Illinois.....	36	11,964	1.41	1.18	6.88	173.4	41.49
Jefferson.....	4	11,779	1.58	1.34	7.50	160.0	37.69
Saline.....	31	11,990	1.38	1.15	6.79	175.3	42.04
Salt River Proj Ag I & P Dist Coronado	2,138	9,987	.44	.44	12.54	211.8	42.31
New Mexico.....	2,138	9,987	.44	.44	12.54	211.8	42.31
Mckinley.....	2,138	9,987	.44	.44	12.54	211.8	42.31
Salt River Proj Ag I & P Dist Navajo	6,956	11,020	.54	.49	9.05	109.0	24.03
Arizona.....	6,956	11,020	.54	.49	9.05	109.0	24.03
Navajo.....	6,956	11,020	.54	.49	9.05	109.0	24.03
San Antonio City of JT Deely/Spruce	5,346	8,418	.36	.43	5.83	111.3	18.74
Colorado.....	22	10,536	.41	.39	5.20	129.5	27.29
Moffat.....	22	10,536	.41	.39	5.20	129.5	27.29
Texas.....	40	10,540	1.03	.97	21.69	120.2	25.33
Webb.....	40	10,540	1.03	.97	21.69	120.2	25.33
Wyoming.....	5,284	8,393	.36	.42	5.71	111.1	18.66
Campbell.....	4,828	8,333	.37	.44	5.75	111.0	18.50
Carbon.....	47	10,829	.67	.62	7.00	135.8	29.41
Converse.....	409	8,815	.21	.24	5.04	109.5	19.31
San Miguel Electric Coop Inc San Miguel	2,924	5,224	1.80	3.44	26.21	105.5	11.02
Texas.....	2,924	5,224	1.80	3.44	26.21	105.5	11.02
Atascosa.....	2,746	5,224	1.79	3.43	26.20	105.6	11.03
McMullen.....	178	5,219	1.81	3.47	26.33	103.9	10.84
Savannah Electric & Power Inc Kraft	140	13,030	.85	.65	9.79	158.0	41.17
Kentucky.....	10	11,801	.55	.47	14.50	143.0	33.75
Pike.....	10	11,801	.55	.47	14.50	143.0	33.75
Virginia.....	130	13,124	.87	.66	9.43	159.0	41.74
Wise.....	130	13,124	.87	.66	9.43	159.0	41.74
Savannah Electric & Power Inc McIntosh	274	11,527	1.09	.94	13.94	150.9	34.78

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Savannah Electric & Power Inc McIntosh							
Kentucky	274	11,527	1.09	0.94	13.94	150.9	34.78
Harlan	9	12,106	.93	.77	9.51	172.2	41.69
Perry	265	11,508	1.09	.95	14.09	150.1	34.56
Seminole Electric Coop Inc Seminole							
Illinois	3,489	12,165	2.78	2.28	8.21	181.4	44.13
Franklin	1,794	11,684	2.76	2.36	8.39	185.3	43.30
White	358	11,711	2.38	2.03	8.74	159.3	37.31
Kentucky	1,436	11,677	2.85	2.44	8.30	191.8	44.79
Pike	1,436	12,562	2.77	2.21	8.11	183.1	46.01
Union	1	12,708	1.29	1.02	9.70	123.7	31.44
Webster	74	11,949	2.72	2.28	5.77	145.4	34.74
West Virginia	1,361	12,595	2.78	2.21	8.24	185.1	46.64
Harrison	259	13,291	2.96	2.23	7.48	148.6	39.51
Monongalia	185	13,252	3.24	2.45	7.97	144.9	38.41
Monongalia	74	13,388	2.24	1.68	6.27	157.9	42.27
Sierra Pacific Power Co North Valmy							
Utah	970	10,769	.40	.37	8.01	197.0	42.43
Sevier	629	11,416	.35	.31	8.09	192.3	43.91
Wyoming	629	11,416	.35	.31	8.09	192.3	43.91
Sweetwater	341	9,574	.49	.51	7.86	207.3	39.70
Sweetwater	341	9,574	.49	.51	7.86	207.3	39.70
Sikeston City of Sikeston							
Illinois	330	11,227	2.69	2.40	10.03	143.5	32.21
Franklin	330	11,228	2.69	2.40	10.03	143.5	32.22
Perry	72	11,013	2.99	2.71	9.69	93.3	20.55
Saline	10	10,871	3.05	2.81	10.65	90.3	19.63
Wyoming	248	11,305	2.59	2.29	10.11	159.7	36.11
Carbon	*	10,187	.66	.65	9.84	103.1	21.01
Carbon	*	10,187	.66	.65	9.84	103.1	21.01
Solid Waste Auth of Cent Ohio Solid Waste R F							
Kentucky	5	13,425	.67	.50	6.96	175.0	46.99
Martin	5	13,425	.67	.50	6.96	175.0	46.99
Martin	5	13,425	.67	.50	6.96	175.0	46.99
South Carolina Electric&Gas Co Canadys							
Kentucky	883	12,878	1.29	1.00	9.04	159.2	41.00
Harlan	693	12,805	1.28	1.00	9.01	158.6	40.62
Leslie	133	12,841	1.42	1.11	9.07	157.5	40.45
Pike	329	12,666	1.27	1.00	9.25	163.0	41.29
Virginia	230	12,984	1.21	.93	8.62	153.1	39.77
Dickenson	191	13,141	1.31	1.00	9.18	161.3	42.39
Dickenson	191	13,141	1.31	1.00	9.18	161.3	42.39
South Carolina Electric&Gas Co Mcmeekin							
Kentucky	478	13,079	1.20	.92	8.96	155.4	40.64
Harlan	162	12,758	1.14	.90	9.63	152.4	38.88
Pike	9	12,678	1.44	1.14	8.30	155.4	39.40
Virginia	153	12,762	1.13	.88	9.70	152.2	38.85
Dickenson	316	13,243	1.23	.93	8.61	156.9	41.55
Dickenson	316	13,243	1.23	.93	8.61	156.9	41.55
South Carolina Electric&Gas Co Urguhart							
Kentucky	476	12,936	1.31	1.01	8.80	155.8	40.30
Harlan	461	12,929	1.32	1.02	8.79	155.6	40.23
Leslie	247	12,900	1.39	1.07	9.11	156.7	40.42
Pike	21	12,780	1.35	1.05	8.83	161.7	41.33
Virginia	192	12,984	1.22	.94	8.37	153.5	39.86
Dickenson	15	13,153	1.15	.87	9.20	161.6	42.52
Dickenson	15	13,153	1.15	.87	9.20	161.6	42.52
South Carolina Electric&Gas Co Wateree							
Kentucky	1,567	12,886	1.26	.97	9.64	154.2	39.75
Bell	1,006	12,827	1.20	.93	9.24	156.9	40.24
Harlan	337	12,781	1.22	.95	8.69	158.4	40.48
Leslie	44	12,757	1.42	1.11	9.38	157.0	40.06
Perry	9	12,572	1.03	.82	9.40	161.9	40.71
Pike	117	12,863	1.03	.80	8.57	162.1	41.71
Pike	499	12,860	1.20	.94	9.75	154.5	39.74

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
South Carolina Electric&Gas Co Wateree							
Virginia	561	12,992	1.36	1.05	10.35	149.6	38.88
Dickenson	53	13,060	1.34	1.02	9.52	159.2	41.57
Wise	508	12,984	1.36	1.05	10.44	148.6	38.59
South Carolina Electric&Gas Co Williams	1,079	13,002	.85	.65	7.19	163.2	42.44
Kentucky	1,051	13,000	.85	.65	7.14	163.7	42.57
Bell	18	13,314	.98	.74	6.40	167.4	44.58
Perry	554	13,064	.87	.67	7.06	167.3	43.72
Pike	479	12,915	.81	.63	7.26	159.3	41.15
West Virginia	28	13,048	.77	.59	9.10	144.6	37.73
Mingo	28	13,048	.77	.59	9.10	144.6	37.73
South Carolina Pub Serv Auth Cross	2,515	12,800	1.15	.90	8.08	147.0	37.64
Kentucky	2,515	12,800	1.15	.90	8.08	147.0	37.64
Harlan	1,197	12,636	1.19	.94	8.53	158.1	39.96
Letcher	1,014	13,032	1.10	.85	7.24	136.7	35.63
Pike	304	12,673	1.14	.90	9.08	138.9	35.19
South Carolina Pub Serv Auth Grainger	132	13,046	1.45	1.11	6.80	161.3	42.09
Kentucky	132	13,046	1.45	1.11	6.80	161.3	42.09
Letcher	112	13,128	1.49	1.13	6.46	161.3	42.34
Perry	3	11,769	1.30	1.10	11.00	168.3	39.62
Pike	17	12,740	1.25	.98	8.24	160.4	40.88
South Carolina Pub Serv Auth Jefferies	553	13,085	1.51	1.15	6.90	138.9	36.35
Kentucky	553	13,085	1.51	1.15	6.90	138.9	36.35
Bell	18	12,729	1.77	1.39	8.59	140.3	35.72
Harlan	67	12,769	1.28	1.00	8.99	152.7	39.00
Letcher	449	13,152	1.54	1.17	6.49	136.8	35.99
Pike	18	12,946	1.25	.97	7.55	139.7	36.18
South Carolina Pub Serv Auth Winyah	1,631	12,740	1.17	.91	8.66	143.5	36.57
Kentucky	1,631	12,740	1.17	.91	8.66	143.5	36.57
Bell	37	12,954	1.27	.98	6.70	134.3	34.80
Harlan	477	12,719	1.13	.89	9.01	151.8	38.62
Letcher	466	13,119	1.18	.90	6.88	138.2	36.25
Perry	102	11,539	1.00	.87	13.25	130.5	30.11
Pike	550	12,645	1.20	.95	9.15	143.8	36.37
South Mississippi El Pwr Assn R D Morrow	803	12,383	.80	.65	9.05	207.6	51.42
Kentucky	803	12,383	.80	.65	9.05	207.6	51.42
Leslie	803	12,383	.80	.65	9.05	207.6	51.42
Southern California Edison Co Mohave	4,826	10,938	.51	.47	10.32	117.0	25.60
Arizona	4,826	10,938	.51	.47	10.32	117.0	25.60
Navajo	4,826	10,938	.51	.47	10.32	117.0	25.60
Southern Illinois Power Coop Marion	425	10,280	2.68	2.61	16.90	88.6	18.21
Illinois	425	10,280	2.68	2.61	16.90	88.6	18.21
Gallatin	82	11,231	3.71	3.31	16.57	101.8	22.86
Jefferson	31	8,462	1.74	2.05	22.79	52.8	8.94
Perry	103	10,839	3.09	2.85	11.55	107.3	23.27
Saline	150	10,609	2.38	2.25	15.74	85.5	18.15
Williamson	59	8,103	1.78	2.20	26.53	48.9	7.92
Southern Indiana Gas & Elec Co A B Brown	886	11,427	3.64	3.19	8.59	161.2	36.84
Indiana	886	11,427	3.64	3.19	8.59	161.2	36.84
Daviess	49	11,029	3.73	3.38	12.00	156.0	34.41
Gibson	51	11,386	3.73	3.28	9.81	151.2	34.43
Pike	649	11,591	3.75	3.23	7.97	162.6	37.70
Warrick	138	10,809	3.07	2.84	9.84	159.7	34.53
Southern Indiana Gas & Elec Co Culley	1,007	11,265	3.10	2.75	9.50	114.3	25.76
Indiana	1,000	11,262	3.11	2.76	9.53	114.1	25.71
Dubois	106	11,022	1.83	1.66	10.21	132.4	29.19
Gibson	130	11,390	3.22	2.83	9.27	120.2	27.38
Knox	10	10,979	1.33	1.21	8.90	146.5	32.17
Warrick	753	11,278	3.30	2.92	9.48	110.1	24.84

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Southern Indiana Gas & Elec Co Culley							
Kentucky	8	11,581	1.76	1.52	6.21	141.6	32.81
Daviess	2	11,024	3.50	3.17	10.20	119.8	26.41
Ohio	6	11,719	1.33	1.13	5.22	146.7	34.38
Southern Indiana Gas & Elec Co Warrick	439	11,276	2.82	2.50	8.46	104.3	23.52
Indiana	439	11,276	2.82	2.50	8.46	104.3	23.52
Daviess	14	11,451	2.24	1.96	9.10	102.0	23.36
Dubois	9	11,193	2.73	2.44	9.70	96.7	21.65
Gibson	265	11,441	2.78	2.43	8.07	103.3	23.64
Warrick	150	10,972	2.97	2.71	9.02	106.8	23.44
Southwestern Electric Power Co Flint Creek	1,904	8,423	.35	.41	4.60	156.1	26.29
Wyoming	1,904	8,423	.35	.41	4.60	156.1	26.29
Campbell	1,904	8,423	.35	.41	4.60	156.1	26.29
Southwestern Electric Power Co Pirkey	3,754	6,740	1.33	1.97	12.34	109.7	14.79
Texas	3,657	6,693	1.35	2.02	12.55	108.1	14.47
Harrison	3,657	6,693	1.35	2.02	12.55	108.1	14.47
Wyoming	97	8,516	.30	.35	4.39	155.9	26.55
Campbell	97	8,516	.30	.35	4.39	155.9	26.55
Southwestern Electric Power Co Welsh Station	5,097	8,417	.35	.42	4.56	182.6	30.75
Wyoming	5,097	8,417	.35	.42	4.56	182.6	30.75
Campbell	5,097	8,417	.35	.42	4.56	182.6	30.75
Southwestern Public Service Co Harrington	4,310	8,698	.33	.38	5.49	168.7	29.35
Wyoming	4,310	8,698	.33	.38	5.49	168.7	29.35
Campbell	4,310	8,698	.33	.38	5.49	168.7	29.35
Southwestern Public Service Co Talk	3,942	8,675	.32	.37	5.37	202.7	35.17
Wyoming	3,942	8,675	.32	.37	5.37	202.7	35.17
Campbell	3,942	8,675	.32	.37	5.37	202.7	35.17
Springfield City of (MO) James River	351	11,786	.54	.46	8.31	150.3	35.42
Illinois	18	11,658	2.56	2.20	8.53	138.6	32.33
Franklin	18	11,658	2.56	2.20	8.53	138.6	32.33
Utah	333	11,793	.43	.37	8.30	150.9	35.58
Carbon	333	11,793	.43	.37	8.30	150.9	35.58
Springfield City of (MO) Southwest	548	8,840	.21	.24	4.45	106.2	18.78
Wyoming	548	8,840	.21	.24	4.45	106.2	18.78
Campbell	548	8,840	.21	.24	4.45	106.2	18.78
Springfield City of (IL) Dallman	940	10,449	3.12	2.99	9.44	112.3	23.48
Illinois	940	10,449	3.12	2.99	9.44	112.3	23.48
Logan	940	10,449	3.12	2.99	9.44	112.3	23.48
Springfield City of (IL) Lakeside	76	10,461	3.14	3.00	9.51	112.5	23.55
Illinois	76	10,461	3.14	3.00	9.51	112.5	23.55
Logan	76	10,461	3.14	3.00	9.51	112.5	23.55
St Joseph Light and Power Co Lakeroad	141	11,429	3.05	2.67	11.69	131.7	30.11
Illinois	3	10,946	3.11	2.84	9.80	131.1	28.70
Randolph	3	10,946	3.11	2.84	9.80	131.1	28.70
Kansas	105	11,726	3.56	3.03	12.82	132.5	31.07
Crawford	105	11,726	3.56	3.03	12.82	132.5	31.07
Missouri	11	11,711	3.36	2.87	13.01	132.9	31.13
Barton	11	11,711	3.36	2.87	13.01	132.9	31.13
Wyoming	22	9,930	.48	.48	5.85	127.0	25.23
Campbell	10	8,571	.35	.41	6.14	112.7	19.32
Carbon	12	11,116	.59	.53	5.60	136.7	30.39
Sunflower Electric Power Corp Holcomb Unit # 1	1,296	8,448	.34	.40	5.28	108.3	18.30
Wyoming	1,296	8,448	.34	.40	5.28	108.3	18.30
Campbell	1,296	8,448	.34	.40	5.28	108.3	18.30
Tacoma Dept of Public Utilities Steam No. 2	28	9,983	.46	.46	11.96	167.8	33.51

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Tacoma Dept of Public Utilities Steam No. 2							
Montana	4	9,470	0.36	0.38	4.64	180.0	34.09
Big Horn	4	9,470	.36	.38	4.64	180.0	34.09
Imported	24	10,066	.47	.47	13.14	166.0	33.42
Imported Coal	24	10,066	.47	.47	13.14	166.0	33.42
Tampa Electric Co Davant Transfer⁴							
Colorado	811	12,745	.43	.34	9.84	184.3	46.99
Las Animas	811	12,745	.43	.34	9.84	184.3	46.99
Illinois	2,371	11,536	2.26	1.96	8.27	170.5	39.33
Gallatin	28	12,703	2.71	2.13	8.85	142.9	36.30
Perry	1,132	11,002	3.03	2.75	9.44	195.1	42.94
Randolph	119	10,995	3.06	2.78	9.56	135.9	29.88
Saline	1,092	12,120	1.36	1.12	6.89	151.4	36.70
Kentucky	1,737	11,818	2.62	2.22	7.35	139.0	32.86
Henderson	388	11,249	2.48	2.21	8.26	130.0	29.26
Knox	2	12,541	.90	.72	10.50	166.6	41.79
Ohio	335	11,407	2.69	2.36	8.89	122.0	27.83
Union	783	12,028	2.79	2.32	6.18	135.7	32.65
Webster	146	12,704	2.82	2.22	7.44	160.9	40.88
Whitley	84	12,572	1.09	.87	7.73	227.8	57.28
Tennessee	120	12,565	1.12	.89	8.66	229.2	57.59
Campbell	120	12,565	1.12	.89	8.66	229.2	57.59
Imported	349	9,696	.31	.32	1.16	143.8	27.88
Imported Coal	349	9,696	.31	.32	1.16	143.8	27.88
Tampa Electric Co Gannon							
Illinois	17	12,505	1.15	.92	10.10	169.3	42.34
Perry	9	12,463	1.10	.88	10.90	169.3	42.20
Randolph	9	12,548	1.20	.96	9.30	169.3	42.49
Kentucky	1,340	12,892	1.05	.82	6.65	230.2	59.36
Knox	42	12,678	1.18	.93	9.83	171.0	43.37
Pike	354	13,064	1.20	.92	7.82	235.9	61.64
Whitley	944	12,837	.99	.77	6.07	230.7	59.22
Tennessee Valley Authority Allen							
Illinois	338	11,913	1.81	1.52	8.47	112.9	26.91
Jefferson	166	11,746	1.79	1.52	7.69	112.5	26.44
Saline	173	12,074	1.83	1.51	9.22	113.3	27.36
Kentucky	459	12,207	2.13	1.75	8.54	120.5	29.43
Hopkins	245	11,906	2.03	1.71	8.15	119.8	28.52
Union	13	12,200	2.37	1.94	12.00	117.8	28.75
Webster	201	12,574	2.24	1.78	8.80	121.6	30.58
West Virginia	76	11,600	1.80	1.55	7.50	111.9	25.96
Monongalia	76	11,600	1.80	1.55	7.50	111.9	25.96
Tennessee Valley Authority BRT Terminal							
Illinois	253	10,731	3.58	3.34	8.37	91.4	19.63
Macoupin	253	10,731	3.58	3.34	8.37	91.4	19.63
Kentucky	47	12,200	3.90	3.20	11.00	104.0	25.38
Hopkins	47	12,200	3.90	3.20	11.00	104.0	25.38
Pennsylvania	3	13,000	1.87	1.44	7.50	120.0	31.21
Greene	3	13,000	1.87	1.44	7.50	120.0	31.21
Tennessee Valley Authority Bull Run							
Kentucky	2,170	12,915	1.37	1.06	8.25	120.7	31.18
Bell	1,997	12,939	1.38	1.06	8.16	120.8	31.27
Harlan	492	12,666	1.75	1.38	9.13	126.9	32.14
Knott	897	13,209	1.00	.76	6.96	122.7	32.42
Leslie	95	12,670	2.08	1.64	8.50	104.9	26.57
Ohio	439	12,851	1.43	1.11	9.19	116.1	29.83
Tennessee	74	12,346	2.27	1.84	9.77	105.6	26.08
Morgan	174	12,632	1.25	.99	9.27	119.5	30.19
Morgan	174	12,632	1.25	.99	9.27	119.5	30.19
Tennessee Valley Authority Cahokia							
	1,437	11,832	.50	.42	7.66	115.6	27.36

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Tennessee Valley Authority Cahokia							
Colorado.....	302	11,601	0.50	0.43	8.12	107.3	24.89
Delta.....	125	11,300	.50	.44	7.50	111.9	25.28
Gunnison.....	178	11,812	.49	.42	8.55	104.2	24.62
Utah.....	1,134	11,893	.50	.42	7.54	117.8	28.02
Carbon.....	950	11,966	.50	.42	7.28	116.7	27.93
Emery.....	74	11,821	.56	.47	8.29	124.4	29.42
Sevier.....	110	11,317	.39	.34	9.32	123.0	27.85
Tennessee Valley Authority Colbert							
Colorado.....	10	11,013	.37	.34	8.79	126.9	27.95
Delta.....	10	11,013	.37	.34	8.79	126.9	27.95
Illinois.....	660	11,658	1.74	1.49	8.26	107.0	24.95
Franklin.....	49	11,500	2.24	1.95	8.46	118.0	27.15
Jefferson.....	516	11,576	1.68	1.45	8.13	106.5	24.65
Saline.....	94	12,193	1.80	1.48	8.89	104.4	25.45
Kentucky.....	904	12,003	1.27	1.05	10.74	119.2	28.62
Daviess.....	3	11,300	1.15	1.02	9.54	116.0	26.22
Floyd.....	323	11,883	.86	.72	11.04	119.2	28.33
Harlan.....	25	12,182	.62	.51	11.72	129.7	31.59
Johnson.....	161	11,903	1.14	.96	10.76	127.1	30.27
Knox.....	17	11,832	.82	.69	11.80	113.0	26.74
Martin.....	3	11,331	.71	.63	11.96	132.2	29.95
Perry.....	7	12,307	.78	.63	9.96	115.1	28.32
Pike.....	54	11,881	1.04	.88	11.17	115.6	27.46
Webster.....	310	12,204	1.89	1.55	10.21	115.4	28.16
Pennsylvania.....	38	13,259	1.63	1.23	7.02	120.6	31.98
Greene.....	38	13,259	1.63	1.23	7.02	120.6	31.98
Tennessee.....	114	12,356	.88	.71	12.71	135.4	33.45
Sequatchie.....	114	12,356	.88	.71	12.71	135.4	33.45
West Virginia.....	1,020	12,141	.89	.74	13.09	123.9	30.08
Boone.....	33	11,999	1.00	.83	12.97	111.7	26.81
Kanawha.....	966	12,151	.88	.73	13.10	124.5	30.25
Mcdowell.....	19	11,842	1.03	.87	13.29	114.3	27.08
Monongalia.....	2	12,725	2.34	1.84	8.77	113.6	28.90
Tennessee Valley Authority Con Grain & Barge							
Colorado.....	11	11,300	.50	.44	7.50	109.5	24.74
Delta.....	11	11,300	.50	.44	7.50	109.5	24.74
Tennessee Valley Authority Cumberland							
Illinois.....	1,639	11,620	2.63	2.27	9.08	93.2	21.66
Franklin.....	1,128	11,346	2.59	2.29	9.09	93.3	21.18
Gallatin.....	199	12,722	2.76	2.17	8.90	96.7	24.60
Randolph.....	152	11,621	2.52	2.17	8.48	82.8	19.25
Saline.....	159	12,182	2.89	2.37	9.76	97.1	23.67
Kentucky.....	6,416	11,513	2.91	2.53	9.03	104.3	24.02
Christian.....	81	11,057	2.79	2.53	9.93	102.0	22.55
Henderson.....	9	11,190	2.57	2.30	8.40	94.5	21.15
Hopkins.....	280	11,936	2.55	2.13	8.46	108.7	25.94
Ohio.....	257	11,439	3.27	2.85	9.09	85.7	19.60
Union.....	5,371	11,435	2.89	2.53	9.08	104.2	23.84
Webster.....	419	12,371	3.26	2.64	8.48	113.9	28.18
Pennsylvania.....	543	13,136	2.43	1.85	7.86	107.0	28.12
Greene.....	543	13,136	2.43	1.85	7.86	107.0	28.12
West Virginia.....	21	12,200	4.00	3.28	11.00	103.3	25.20
Monongalia.....	21	12,200	4.00	3.28	11.00	103.3	25.20
Tennessee Valley Authority Gallatin							
Colorado.....	23	11,600	.70	.60	9.75	141.6	32.86
Gunnison.....	23	11,600	.70	.60	9.75	141.6	32.86
Illinois.....	119	11,565	2.37	2.05	9.75	132.5	30.65
Jefferson.....	18	11,519	1.66	1.44	7.33	136.0	31.34
Saline.....	101	11,573	2.50	2.16	10.18	131.9	30.53
Indiana.....	9	10,949	1.55	1.42	8.14	115.2	25.23
Sullivan.....	9	10,949	1.55	1.42	8.14	115.2	25.23

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Tennessee Valley Authority Gallatin							
Kentucky	2,172	12,314	2.04	1.66	9.49	122.0	30.05
Hopkins	425	12,073	2.57	2.12	7.81	108.8	26.28
Perry	17	12,194	1.44	1.18	10.02	132.6	32.34
Union	268	12,282	2.16	1.76	11.03	129.6	31.84
Webster	1,462	12,391	1.88	1.51	9.69	124.2	30.79
Tennessee Valley Authority Johnsonville	2,901	11,936	1.77	1.49	9.16	119.7	28.58
Illinois	1,853	11,728	1.78	1.52	8.75	123.4	28.95
Franklin	1,219	11,639	1.79	1.54	9.20	131.3	30.56
Jefferson	275	11,700	1.68	1.44	7.50	109.5	25.62
Saline	359	12,052	1.81	1.51	8.21	108.1	26.05
Kentucky	919	12,252	1.78	1.46	9.93	112.5	27.57
Webster	919	12,252	1.78	1.46	9.93	112.5	27.57
Pennsylvania	73	13,040	1.59	1.22	7.33	121.5	31.68
Greene	73	13,040	1.59	1.22	7.33	121.5	31.68
West Virginia	56	12,211	1.58	1.29	12.62	118.3	28.88
Monongalia	56	12,211	1.58	1.29	12.62	118.3	28.88
Tennessee Valley Authority Kingston	3,931	12,742	1.23	.96	8.37	124.7	31.79
Kentucky	3,027	12,673	1.23	.97	8.58	125.4	31.79
Bell	2,004	12,618	1.16	.92	8.43	127.4	32.16
Harlan	64	13,226	1.00	.75	6.64	122.1	32.29
Knott	42	11,882	1.73	1.45	10.93	122.1	29.02
Leslie	265	12,826	1.40	1.09	9.00	119.7	30.69
McCreary	60	13,167	.92	.70	6.97	111.6	29.39
Perry	523	12,712	1.43	1.12	9.43	124.5	31.65
Whitley	69	12,939	1.28	.99	6.73	115.4	29.87
Tennessee	904	12,974	1.21	.93	7.69	122.4	31.77
Anderson	10	12,932	.68	.53	7.92	107.4	27.79
Campbell	284	12,879	1.01	.79	8.48	121.3	31.23
Claiborne	116	12,567	1.45	1.16	8.64	114.3	28.73
Morgan	3	12,200	1.62	1.33	12.00	114.8	28.00
Scott	491	13,131	1.28	.97	6.98	125.3	32.89
Tennessee Valley Authority Paradise	7,095	10,677	4.35	4.07	17.90	92.7	19.81
Illinois	22	11,649	2.83	2.43	8.80	112.5	26.20
White	22	11,649	2.83	2.43	8.80	112.5	26.20
Kentucky	7,073	10,674	4.35	4.08	17.93	92.7	19.79
Christian	1,419	10,479	4.56	4.35	16.11	85.4	17.90
Henderson	225	11,231	2.64	2.35	8.59	91.4	20.54
Hopkins	1,165	10,840	3.96	3.65	18.10	88.8	19.24
Muhlenberg	2,263	10,317	4.64	4.50	20.60	95.4	19.69
Ohio	587	11,366	3.58	3.15	10.84	80.2	18.23
Union	275	10,252	3.94	3.84	18.86	89.7	18.38
Webster	1,137	11,091	4.77	4.30	19.99	107.7	23.88
Tennessee Valley Authority Sevier	1,848	12,615	1.66	1.32	9.56	126.0	31.79
Kentucky	1,191	12,456	1.65	1.32	9.87	126.4	31.49
Bell	54	12,581	2.06	1.64	12.46	115.3	29.02
Harlan	827	12,518	1.63	1.30	9.10	127.6	31.95
Letcher	248	12,210	1.57	1.29	11.71	122.6	29.95
Perry	5	12,400	2.37	1.91	12.00	127.9	31.71
Pike	58	12,517	1.86	1.49	10.46	134.9	33.77
Virginia	658	12,902	1.69	1.31	8.99	125.3	32.32
Wise	658	12,902	1.69	1.31	8.99	125.3	32.32
Tennessee Valley Authority Shawnee	3,821	11,861	.84	.71	10.83	121.4	28.79
Colorado	1,781	11,536	.49	.42	9.42	121.4	28.02
Delta	30	11,336	.50	.44	8.01	98.3	22.28
Gunnison	1,018	11,804	.49	.41	8.53	123.3	29.11
Routt	734	11,174	.48	.43	10.72	119.6	26.73
Illinois	11	10,700	3.65	3.41	8.50	91.9	19.67
Macoupin	11	10,700	3.65	3.41	8.50	91.9	19.67
Kentucky	1,518	12,009	1.30	1.08	12.30	118.9	28.56
Floyd	38	11,776	.69	.59	12.69	122.7	28.91
Harlan	1,009	12,143	.67	.55	13.04	122.3	29.71
Hopkins	422	11,653	2.92	2.50	10.82	107.9	25.14

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Tennessee Valley Authority Shawnee							
Kentucky							
Martin	3	12,000	0.72	0.60	13.50	118.8	28.50
Pike	45	12,542	.63	.50	9.24	137.9	34.59
Utah	12	12,395	.65	.52	9.98	144.0	35.71
Carbon	12	12,395	.65	.52	9.98	144.0	35.71
West Virginia	499	12,581	.66	.52	11.42	128.4	32.31
Boone	499	12,581	.66	.52	11.42	128.4	32.31
Tennessee Valley Authority Widows Creek							
Illinois	4,203	12,027	2.28	1.90	10.56	121.9	29.31
Randolph	227	10,999	3.20	2.91	9.70	102.7	22.59
Kentucky	227	10,999	3.20	2.91	9.70	102.7	22.59
Christian	3,131	11,998	2.39	1.99	10.12	122.7	29.44
Davies	116	11,175	3.65	3.27	11.23	96.6	21.59
Floyd	49	11,259	3.66	3.25	9.05	96.9	21.82
Harlan	270	12,529	1.11	.89	8.23	134.2	33.63
Henderson	170	12,577	.83	.66	9.16	139.3	35.04
Hopkins	32	11,264	2.55	2.27	8.48	97.2	21.89
Letcher	1,546	11,761	3.17	2.70	10.98	115.6	27.18
Martin	55	12,554	.79	.63	9.04	140.8	35.35
Muhlenberg	37	11,665	.72	.62	12.12	133.8	31.22
Perry	64	11,339	3.71	3.27	10.92	97.4	22.10
Union	593	12,577	.84	.66	8.90	142.0	35.73
Webster	12	11,900	4.26	3.58	12.00	122.8	29.22
Unknown ²	138	12,026	3.19	2.65	9.72	108.0	25.97
Tennessee	13	11,047	3.41	3.09	9.87	108.5	23.98
Sequatchie	561	12,509	.85	.68	13.04	131.0	32.78
West Virginia	561	12,509	.85	.68	13.04	131.0	32.78
Boone	284	12,225	3.18	2.60	11.28	108.2	26.46
Monongalia	65	12,311	.75	.61	12.24	135.8	33.44
Monongalia	220	12,200	3.90	3.20	11.00	100.0	24.40
Texas Municipal Power Agency Gibbons Creek							
Texas	3,229	4,774	1.62	3.39	21.88	147.1	14.04
Grimes	3,229	4,774	1.62	3.39	21.88	147.1	14.04
Grimes	3,229	4,774	1.62	3.39	21.88	147.1	14.04
Texas-New Mexico Power Co TNP 1							
Texas	1,884	6,868	.86	1.25	15.11	131.0	17.99
Robertson	1,884	6,868	.86	1.25	15.11	131.0	17.99
Robertson	1,884	6,868	.86	1.25	15.11	131.0	17.99
Texas Utilities Electric Co Big Brown							
Texas	4,762	6,503	.77	1.18	16.56	102.8	13.37
Freestone	4,762	6,503	.77	1.18	16.56	102.8	13.37
Freestone	4,762	6,503	.77	1.18	16.56	102.8	13.37
Texas Utilities Electric Co Martin Lake							
Texas	12,617	6,621	1.22	1.84	11.72	82.0	10.85
Panola	12,617	6,621	1.22	1.84	11.72	82.0	10.85
Panola	12,617	6,621	1.22	1.84	11.72	82.0	10.85
Texas Utilities Electric Co Monticello							
Texas	8,711	5,895	.50	.85	19.53	119.3	14.07
Titus	8,711	5,895	.50	.85	19.53	119.3	14.07
Titus	8,711	5,895	.50	.85	19.53	119.3	14.07
Texas Utilities Electric Co Sandow No 4⁵							
Texas	3,857	6,882	1.20	1.75	14.88	85.0	11.70
Milam	3,857	6,882	1.20	1.75	14.88	85.0	11.70
Milam	3,857	6,882	1.20	1.75	14.88	85.0	11.70
Toledo Edison Co Bay Shore							
Kentucky	1,161	12,831	.99	.77	8.38	184.3	47.30
Pike	398	12,842	.96	.74	8.26	148.7	38.20
Pike	398	12,842	.96	.74	8.26	148.7	38.20
West Virginia	763	12,826	1.00	.78	8.44	202.9	52.05
Mingo	763	12,826	1.00	.78	8.44	202.9	52.05
Mingo	763	12,826	1.00	.78	8.44	202.9	52.05
Tri-State G & T Assn, Inc. Craig							
Colorado	4,315	10,192	.39	.39	6.17	114.9	23.42
Moffat	4,315	10,192	.39	.39	6.17	114.9	23.42
Moffat	4,315	10,192	.39	.39	6.17	114.9	23.42
Tri-State G & T Assn, Inc. Nucla							
	374	10,479	.85	.81	20.92	73.9	15.48

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Tri-State G & T Assn, Inc. Nucla							
Colorado.....	374	10,479	0.85	0.81	20.92	73.9	15.48
Montrose.....	374	10,479	.85	.81	20.92	73.9	15.48
Tucson Electric Power Co Irvington.....	268	9,943	.45	.46	12.70	209.9	41.75
New Mexico.....	268	9,943	.45	.46	12.70	209.9	41.75
Mckinley.....	268	9,943	.45	.46	12.70	209.9	41.75
Tucson Electric Power Co Springerville.....	2,782	9,083	.68	.74	18.56	162.7	29.55
New Mexico.....	2,782	9,083	.68	.74	18.56	162.7	29.55
Mckinley.....	2,782	9,083	.68	.74	18.56	162.7	29.55
Union Electric Co Labadie.....	6,951	9,591	.92	.96	6.65	110.6	21.22
Colorado.....	395	11,750	.47	.40	9.60	160.2	37.65
Gunnison.....	395	11,750	.47	.40	9.60	160.2	37.65
Illinois.....	1,937	11,280	2.61	2.31	10.61	134.6	30.36
Jefferson.....	519	11,500	1.27	1.10	12.00	142.1	32.67
Perry.....	1,418	11,200	3.10	2.77	10.10	131.7	29.51
Wyoming.....	4,619	8,698	.24	.28	4.73	91.8	15.98
Campbell.....	4,619	8,698	.24	.28	4.73	91.8	15.98
Union Electric Co Meramec.....	427	11,697	1.29	1.10	7.28	127.6	29.85
Illinois.....	427	11,697	1.29	1.10	7.28	127.6	29.85
Jefferson.....	7	11,500	1.27	1.10	12.00	137.0	31.51
Saline.....	420	11,700	1.29	1.10	7.20	127.4	29.82
Union Electric Co Rush Island.....	2,956	9,323	.62	.67	5.98	103.6	19.32
Illinois.....	761	11,685	1.29	1.10	7.56	131.4	30.70
Jefferson.....	57	11,500	1.27	1.10	12.00	139.3	32.03
Saline.....	704	11,700	1.29	1.10	7.20	130.8	30.60
Wyoming.....	2,195	8,504	.39	.46	5.43	90.4	15.38
Campbell.....	2,195	8,504	.39	.46	5.43	90.4	15.38
Union Electric Co Sioux.....	2,108	9,119	1.13	1.24	6.62	108.1	19.71
Illinois.....	583	11,209	3.07	2.74	10.05	144.9	32.48
Perry.....	573	11,200	3.10	2.77	10.10	144.9	32.45
Saline.....	10	11,700	1.28	1.09	7.10	147.2	34.44
Wyoming.....	1,525	8,320	.38	.46	5.31	89.1	14.83
Campbell.....	1,525	8,320	.38	.46	5.31	89.1	14.83
United Illuminating Co Bridgeport Harbor.....	841	13,110	.56	.43	7.05	188.1	49.33
Kentucky.....	836	13,109	.56	.43	7.05	188.1	49.32
Pike.....	836	13,109	.56	.43	7.05	188.1	49.32
West Virginia.....	5	13,252	.69	.52	6.50	190.0	50.36
Mingo.....	5	13,252	.69	.52	6.50	190.0	50.36
United Power Assn Stanton.....	872	6,787	.64	.94	8.19	71.2	9.67
North Dakota.....	872	6,787	.64	.94	8.19	71.2	9.67
Mercer.....	872	6,787	.64	.94	8.19	71.2	9.67
UtiliCorp United Inc Sibley.....	1,275	10,103	.43	.42	5.63	100.8	20.36
Utah.....	56	11,484	.34	.30	8.05	118.4	27.19
Carbon.....	22	11,573	.37	.32	8.99	118.8	27.50
Sevier.....	33	11,424	.32	.28	7.41	118.1	26.98
Wyoming.....	1,219	10,040	.43	.43	5.52	99.9	20.05
Campbell.....	200	8,747	.22	.26	4.59	70.9	12.41
Carbon.....	1,019	10,294	.47	.46	5.70	104.7	21.56
Vineland City of H M Down.....	26	13,327	.81	.61	6.16	195.7	52.17
West Virginia.....	26	13,327	.81	.61	6.16	195.7	52.17
Nicholas.....	26	13,327	.81	.61	6.16	195.7	52.17
Virginia Electric & Power Co Breomo Bluff.....	549	11,840	.99	.84	14.57	135.1	31.99
Kentucky.....	177	12,197	1.28	1.05	11.85	138.7	33.83
Floyd.....	11	12,983	1.55	1.19	9.30	145.7	37.83
Knott.....	7	11,500	1.40	1.22	18.00	138.3	31.81
Letcher.....	18	11,811	1.15	.97	11.91	141.3	33.37
Perry.....	11	12,700	1.00	.79	9.00	144.6	36.73
Pike.....	130	12,175	1.29	1.06	11.99	137.2	33.40

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Virginia Electric & Power Co Breomo Bluff							
Virginia	8	12,700	1.10	0.87	11.00	143.0	36.32
Buchanan	8	12,700	1.10	.87	11.00	143.0	36.32
West Virginia.....	364	11,649	.85	.73	15.96	133.1	31.01
Boone.....	29	11,936	.97	.82	14.81	139.8	33.37
Greenbrier.....	21	11,589	.89	.76	14.19	140.4	32.55
Logan.....	314	11,627	.84	.72	16.19	132.0	30.69
Virginia Electric & Power Co Chesapeake Energy							
Virginia	1,084	12,852	1.14	.89	9.96	151.0	38.81
Virginia	1,025	12,868	1.15	.89	9.93	150.9	38.83
Buchanan	244	12,579	.82	.65	10.84	147.4	37.08
Wise	781	12,959	1.25	.97	9.64	152.0	39.38
West Virginia.....	59	12,568	.93	.74	10.46	153.1	38.49
Boone.....	8	12,500	1.50	1.20	11.00	158.5	39.62
Mingo.....	35	12,824	.85	.67	9.29	153.6	39.38
Nicholas.....	10	12,245	.87	.71	11.10	155.1	37.98
Wyoming.....	6	11,660	.74	.63	15.73	139.1	32.45
Virginia Electric & Power Co Chesterfield							
Virginia	2,381	12,801	1.14	.89	8.99	142.9	36.58
Kentucky	1,933	12,793	1.17	.92	8.82	142.8	36.54
Floyd.....	248	12,748	1.29	1.01	9.82	144.6	36.87
Knott.....	389	12,631	1.04	.82	8.71	141.8	35.82
Letcher.....	239	12,775	1.18	.93	8.68	142.9	36.51
Perry.....	85	12,842	1.04	.81	8.61	138.9	35.68
Pike.....	971	12,869	1.21	.94	8.67	143.1	36.82
Virginia	177	13,054	1.14	.87	9.23	144.6	37.76
Buchanan	97	13,116	1.11	.84	9.12	140.5	36.85
Wise.....	81	12,980	1.18	.91	9.36	149.7	38.85
West Virginia.....	271	12,694	.93	.74	10.02	142.3	36.13
Boone.....	180	12,881	.97	.75	8.71	146.1	37.65
Logan.....	83	12,279	.88	.72	12.84	134.3	32.98
Nicholas.....	9	12,776	.77	.60	10.10	135.9	34.73
Virginia Electric & Power Co Mount Storm							
Virginia	4,230	12,341	1.68	1.36	14.45	126.8	31.31
Maryland.....	1,573	12,563	1.60	1.28	13.51	123.2	30.95
Allegany.....	79	11,904	1.66	1.40	16.89	110.2	26.24
Garrett.....	1,494	12,598	1.60	1.27	13.33	123.8	31.20
Pennsylvania.....	32	11,683	1.55	1.33	16.46	108.0	25.24
Somerset.....	32	11,683	1.55	1.33	16.46	108.0	25.24
West Virginia.....	2,625	12,216	1.73	1.41	14.99	129.3	31.59
Barbour.....	123	11,770	1.75	1.49	17.98	110.4	25.98
Grant.....	2,426	12,251	1.73	1.41	14.83	130.7	32.03
Mineral.....	53	11,811	1.66	1.40	14.76	114.1	26.94
Randolph.....	4	11,782	1.86	1.58	13.37	100.0	23.56
Upshur.....	19	11,952	1.49	1.25	16.56	110.4	26.39
Virginia Electric & Power Co Possum Point							
Virginia	680	12,893	1.08	.83	9.52	147.1	37.93
Kentucky	72	12,661	1.11	.88	9.19	147.5	37.34
Floyd.....	8	12,217	1.12	.92	10.00	134.7	32.91
Knott.....	20	12,767	1.12	.87	9.30	154.4	39.42
Pike.....	45	12,692	1.10	.87	9.00	146.5	37.19
Virginia	322	12,958	1.22	.94	9.74	145.3	37.66
Buchanan	317	12,953	1.22	.94	9.76	145.2	37.62
Dickenson.....	5	13,285	1.17	.88	8.00	150.7	40.04
West Virginia.....	286	12,879	.90	.70	9.35	149.0	38.39
Boone.....	236	13,034	.93	.71	8.51	151.9	39.59
Kanawha.....	11	12,334	.72	.58	12.80	129.4	31.92
Logan.....	31	11,993	.81	.68	13.85	134.5	32.26
Nicholas.....	8	12,500	.70	.56	12.00	143.3	35.82
Virginia Electric & Power Co Yorktown							
Virginia	689	13,018	1.43	1.10	9.34	147.8	38.48
Kentucky	240	12,876	1.39	1.08	8.93	146.1	37.63
Floyd.....	20	12,796	1.35	1.06	10.12	152.7	39.08
Letcher.....	9	12,500	1.25	1.00	11.00	153.0	38.25
Perry.....	17	13,042	1.26	.97	7.60	148.0	38.60
Pike.....	194	12,888	1.41	1.10	8.83	145.0	37.37

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Virginia Electric & Power Co Yorktown							
Virginia	439	13,107	1.45	1.10	9.52	148.7	38.97
Buchanan	153	13,157	1.38	1.05	9.73	147.3	38.75
Dickenson	10	13,183	1.21	.92	8.48	150.5	39.68
Wise	276	13,077	1.49	1.14	9.44	149.4	39.06
West Virginia.....	10	12,521	1.45	1.16	11.40	149.7	37.49
Boone	10	12,521	1.45	1.16	11.40	149.7	37.49
West Penn Power Co Armstrong	551	12,598	1.68	1.33	10.70	129.5	32.63
Pennsylvania	551	12,598	1.68	1.33	10.70	129.5	32.63
Armstrong	72	12,278	1.94	1.58	11.68	99.9	24.54
Butler	29	12,110	1.97	1.63	12.37	99.1	24.01
Jefferson.....	450	12,681	1.62	1.28	10.43	136.0	34.49
West Penn Power Co Hatfield	3,361	13,013	2.31	1.77	8.86	130.9	34.06
Pennsylvania	485	13,021	2.30	1.76	8.77	130.7	34.03
Greene.....	485	13,021	2.30	1.76	8.77	130.7	34.03
West Virginia.....	2,877	13,012	2.31	1.77	8.87	130.9	34.07
Marion.....	14	13,149	2.25	1.71	7.80	123.8	32.56
Monongalia.....	2,862	13,011	2.31	1.77	8.88	130.9	34.07
West Penn Power Co Mitchell	485	12,523	3.08	2.46	12.23	132.6	33.21
West Virginia.....	485	12,523	3.08	2.46	12.23	132.6	33.21
Monongalia.....	485	12,523	3.08	2.46	12.23	132.6	33.21
West Texas Utilities Co Oklaunion	2,469	8,351	.36	.43	4.96	158.8	26.52
Wyoming.....	2,469	8,351	.36	.43	4.96	158.8	26.52
Campbell.....	2,469	8,351	.36	.43	4.96	158.8	26.52
Western Farmers Elec Coop Inc Hugo	1,672	8,467	.35	.41	4.96	167.4	28.35
Wyoming.....	1,672	8,467	.35	.41	4.96	167.4	28.35
Campbell.....	1,672	8,467	.35	.41	4.96	167.4	28.35
Wisconsin Electric Power Co Oak Creek	2,091	12,289	.60	.49	11.21	150.8	37.08
Illinois	258	12,227	.88	.72	7.49	126.2	30.87
Jefferson.....	258	12,227	.88	.72	7.49	126.2	30.87
New Mexico.....	1,578	12,372	.50	.41	12.53	158.1	39.13
Colfax	1,578	12,372	.50	.41	12.53	158.1	39.13
Pennsylvania	124	13,146	1.54	1.17	6.70	133.0	34.98
Greene.....	124	13,146	1.54	1.17	6.70	133.0	34.98
West Virginia.....	57	12,908	.66	.51	9.39	152.7	39.42
Mingo.....	57	12,908	.66	.51	9.39	152.7	39.42
Wyoming.....	73	8,809	.18	.20	4.92	93.9	16.54
Campbell.....	73	8,809	.18	.20	4.92	93.9	16.54
Wisconsin Electric Power Co Pleasant Prairie	4,924	8,439	.35	.41	5.35	77.0	13.00
Wyoming.....	4,924	8,439	.35	.41	5.35	77.0	13.00
Campbell.....	4,912	8,437	.35	.41	5.35	76.9	12.98
Sweetwater.....	12	9,374	.51	.54	8.50	115.8	21.71
Wisconsin Electric Power Co Port Washington	388	13,075	1.37	1.05	6.76	142.9	37.36
Colorado.....	34	12,045	.50	.42	8.32	138.4	33.34
Gunnison.....	34	12,045	.50	.42	8.32	138.4	33.34
Pennsylvania	354	13,174	1.46	1.10	6.61	143.3	37.75
Greene.....	354	13,174	1.46	1.10	6.61	143.3	37.75
Wisconsin Electric Power Co Presque Isle	1,801	10,399	.53	.51	7.26	155.3	32.29
Colorado.....	562	12,277	.55	.45	8.33	139.5	34.26
Gunnison.....	562	12,277	.55	.45	8.33	139.5	34.26
Montana	1,006	8,995	.49	.54	5.99	171.5	30.85
Big Horn	796	8,994	.49	.54	5.98	179.9	32.36
Rosebud	210	8,998	.50	.55	6.00	139.4	25.09
West Virginia.....	190	12,637	.74	.59	11.29	144.1	36.42
Nicholas	190	12,637	.74	.59	11.29	144.1	36.42
Wyoming.....	43	8,810	.18	.20	5.40	125.0	22.02
Campbell.....	43	8,810	.18	.20	5.40	125.0	22.02
Wisconsin Electric Power Co Valley	536	13,016	1.40	1.08	6.91	156.2	40.65

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 24. Origin of Coal Received by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Wisconsin Electric Power Co Valley							
Colorado.....	72	12,146	0.51	0.42	8.29	153.4	37.28
Gunnison.....	72	12,146	.51	.42	8.29	153.4	37.28
Pennsylvania.....	464	13,151	1.54	1.17	6.70	156.6	41.18
Greene.....	464	13,151	1.54	1.17	6.70	156.6	41.18
Wisconsin Power & Light Co Columbia.....	4,472	8,568	.48	.56	6.11	91.3	15.65
Montana.....	1,382	8,792	.73	.83	8.50	92.9	16.34
Rosebud.....	1,382	8,792	.73	.83	8.50	92.9	16.34
Wyoming.....	3,090	8,467	.37	.43	5.04	90.6	15.34
Campbell.....	3,090	8,467	.37	.43	5.04	90.6	15.34
Wisconsin Power & Light Co Edgewater.....							
Illinois.....	108	12,127	1.00	.83	5.74	157.9	38.29
Jefferson.....	108	12,127	1.00	.83	5.74	157.9	38.29
Utah.....	72	12,585	.55	.44	8.02	154.4	38.87
Emery.....	72	12,585	.55	.44	8.02	154.4	38.87
Wyoming.....	2,452	8,576	.30	.35	5.49	119.3	20.46
Big Horn.....	111	10,398	.49	.47	6.63	144.8	30.12
Campbell.....	2,342	8,490	.29	.34	5.43	117.8	20.00
Wisconsin Power & Light Co Nelson Dewey.....							
Illinois.....	30	12,126	.95	.79	5.09	140.0	33.96
Jefferson.....	30	12,126	.95	.79	5.09	140.0	33.96
Montana.....	499	9,394	.34	.36	4.14	118.3	22.23
Big Horn.....	499	9,394	.34	.36	4.14	118.3	22.23
Wyoming.....	59	8,763	.33	.37	5.51	113.9	19.96
Converse.....	59	8,763	.33	.37	5.51	113.9	19.96
Wisconsin Power & Light Co Rock River.....							
Illinois.....	50	12,098	1.06	.87	5.62	163.5	39.57
Jefferson.....	50	12,098	1.06	.87	5.62	163.5	39.57
Montana.....	221	9,466	.34	.36	4.03	131.9	24.97
Big Horn.....	221	9,466	.34	.36	4.03	131.9	24.97
Wisconsin Public Service Corp Pulliam.....							
Wyoming.....	1,171	8,834	.21	.24	4.54	115.3	20.36
Campbell.....	1,171	8,834	.21	.24	4.54	115.3	20.36
Wisconsin Public Service Corp Weston.....							
Wyoming.....	1,837	8,775	.27	.31	4.99	117.3	20.59
Campbell.....	1,837	8,775	.27	.31	4.99	117.3	20.59
Wyandotte Municipal Serv Comm Wyandotte.....							
Ohio.....	28	12,480	2.70	2.17	8.05	192.3	48.00
Monroe.....	28	12,480	2.70	2.17	8.05	192.3	48.00
West Virginia.....	82	13,008	.73	.56	6.89	177.4	46.15
Boone.....	82	13,008	.73	.56	6.89	177.4	46.15
Total.....	826,860	10,248	1.08	1.05	9.23	131.8	27.01

¹ Most coal destined for the Barry plant is reported by the Alabama Power Company as it is received at the Gorgas Transshipping facility.

² Refers to coal in which the county of origin is not known.

³ The cost reported under IMT Transfer (Louisiana) is the weighted average cost of coal delivered to this facility. Florida Power Corporation incurs additional costs for transporting coal from this transfer facility to the Crystal River power plant. This cost is not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.

⁴ The Tampa Electric Company reports coal destined for the Big Bend power plant as it is received at this facility located in Louisiana. The cost reported under Davant Transfer is the weighted average cost of coal delivered to this facility. The Tampa Electric Company incurs additional costs for transporting coal from Davant to the Big Bend power plant located in Florida. These costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.

⁵ Data for Sandow No. 4 include lignite delivered for the Aluminium Company of America (ALCOA) portion of Unit 4.

* = Number less than 0.5.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Fossil-Fuel Data at the Electric Utility and Plant Level

Table 25. The Top 20 Electric Utilities, Ranked by Receipts of Coal, 1995

Electric Utility	Receipts (thousand short tons)	Average Delivered Cost		Total Coal Bill (million dollars)
		(cents per million Btu)	(dollars per short ton)	
1. Tennessee Valley Authority.....	42,279	113.1	26.78	1,132.1
2. PacifiCorp.....	30,704	95.4	18.19	558.6
3. Texas Utilities Electric Co.....	29,947	95.7	12.30	368.3
4. Georgia Power Co.....	28,076	167.0	38.64	1,084.9
5. Detroit Edison Co.....	20,988	141.2	29.28	614.5
6. Alabama Power Co.....	19,839	169.4	39.93	792.1
7. Houston Lighting & Power Co.....	18,826	153.4	23.58	443.9
8. Pennsylvania Electric Co.....	16,134	125.6	30.49	491.9
9. Basin Electric Power Coop.....	14,550	60.6	8.99	130.8
10. Commonwealth Edison Co.....	14,193	227.7	42.03	596.6
11. Ohio Power Co.....	13,258	148.0	35.12	465.7
12. Northern States Power Co.....	12,594	114.8	20.12	253.4
13. PSI Energy Inc.....	12,469	135.0	29.99	374.0
14. Union Electric Co.....	12,442	109.3	20.81	258.9
15. Arkansas Power & Light Co.....	12,178	161.8	28.25	344.0
16. Indiana Michigan Power.....	11,633	115.5	20.84	242.4
17. Duke Power Co.....	11,253	161.5	40.25	452.9
18. Monongahela Power Co.....	11,230	110.0	27.48	308.6
19. Oklahoma Gas & Electric.....	10,801	80.7	13.93	150.5
20. Southwestern Electric Power.....	10,755	155.7	24.39	262.3

Note: Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 26. The Top 20 Electric Utilities, Ranked by Receipts of Petroleum, 1995

Electric Utility	Receipts (thousand barrels)	Average Delivered Cost		Total Petroleum Bill (million dollars)
		(cents per million Btu)	(dollars per barrel)	
1. Florida Power & Light Co.....	22,189	248.9	15.85	351.8
2. Hawaiian Electric Co Inc.....	6,654	298.0	18.70	124.4
3. Florida Power Corp.....	6,060	249.4	16.05	97.3
4. Consolidated Edison Co-NY Inc.....	5,813	275.3	17.19	99.9
5. Long Island Lighting Co.....	4,596	249.9	15.89	73.0
6. Canal Electric Co.....	4,504	258.6	16.51	74.4
7. Connecticut Light & Power Co.....	3,206	264.5	17.06	54.7
8. Boston Edison Co.....	2,887	265.2	16.85	48.6
9. Public Service Co of NH.....	2,104	232.6	15.08	31.7
10. United Illuminating Co.....	1,763	263.0	16.87	29.7
11. Philadelphia Electric Co.....	1,744	276.2	17.44	30.4
12. Jacksonville Electric Auth.....	1,714	241.7	15.34	26.3
13. New England Power Co.....	1,683	249.9	15.82	26.6
14. Potomac Electric Power.....	1,618	297.3	18.40	29.8
15. Pennsylvania Power & Light Co.....	1,547	259.9	16.31	25.2
16. Orange and Rockland Utils Inc.....	1,461	261.6	16.46	24.1
17. Central Maine Power Co.....	1,414	260.6	16.48	23.3
18. Commonwealth Edison Company.....	1,225	291.8	18.32	22.5
19. Delmarva Power & Light.....	1,106	252.9	16.15	17.9
20. Power Authority of State of NY.....	1,085	272.7	16.90	18.3

Note: Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.
 Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 27. The Top 20 Electric Utilities, Ranked by Receipts of Gas, 1995

Electric Utility	Receipts (thousand Mcf)	Average Delivered Cost		Total Gas Bill (million dollars)
		(cents per million Btu)	(dollars per Mcf)	
1. Texas Utilities Electric Co.....	318,933	231.4	2.37	756.7
2. Florida Power & Light Co.....	227,194	219.5	2.20	498.7
3. Gulf States Utilities Co.....	219,413	180.5	1.87	410.7
4. Houston Lighting & Power Co.....	195,677	162.3	1.66	323.9
5. Southern California Edison Co.....	163,982	216.1	2.23	365.0
6. Louisiana Power & Light Co.....	139,308	184.0	1.93	268.3
7. Pacific Gas & Electric Co.....	132,929	221.6	2.28	302.5
8. Central Power & Light Co.....	113,735	163.0	1.69	191.9
9. Public Service Co of Oklahoma.....	90,393	201.0	2.08	188.1
10. Consolidated Edison Co-NY Inc.....	89,263	199.2	2.05	183.4
11. Mississippi Power & Light.....	70,518	170.7	1.77	125.0
12. Long Island Lighting Co.....	67,159	200.3	2.04	137.2
13. Southwestern Public Service.....	64,697	164.2	1.66	107.1
14. Los Angeles City of.....	46,829	250.8	2.56	120.0
15. Oklahoma Gas & Electric Co.....	45,617	301.8	3.13	142.8
16. West Texas Utilities Co.....	44,324	186.6	1.86	82.6
17. Boston Edison Company.....	43,524	208.8	2.15	93.4
18. San Diego Gas & Electric Co.....	39,000	212.3	2.16	84.4
19. Southwestern Electric Power.....	36,992	167.7	1.68	62.2

Notes: • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 28. Receipts of Petroleum Coke by Electric Utility, 1995

Electric Utility	Receipts (thousand short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Central Electric Pwr Coop-MO.....	14	14,624	3.08	0.28	58.0	16.97
Cincinnati Gas & Electric Co ¹	13	13,968	4.62	.53	60.6	16.94
Commonwealth Edison Co.....	7	15,372	3.93	.30	21.6	6.64
Florida Power Corp.....	3	13,441	4.59	.20	56.1	15.07
Fremont City of.....	3	14,250	5.00	.50	45.5	12.97
Hoosier Energy R E C.....	5	13,915	3.96	.30	98.9	27.52
Houston Lighting & Power Co.....	18	14,200	5.00	1.00	76.2	21.64
IES Utilities.....	99	14,243	5.60	.44	64.2	18.28
Indiana Michigan Power.....	20	14,231	4.33	.40	58.1	16.54
Jacksonville Electric Auth.....	11	14,791	3.11	.40	107.5	31.80
Kansas City Power & Light.....	12	14,000	5.30	.30	53.0	14.84
Manitowoc Public Utilities.....	28	14,515	5.75	.61	58.5	16.97
New York State Electric & Gas.....	35	14,406	3.76	.39	96.8	27.89
Northern Indiana Pub Serv Co.....	16	13,753	4.06	.20	74.4	20.47
Northern States Power Co.....	167	14,027	5.34	.62	68.8	19.29
Pennsylvania Power & Light Co.....	250	14,003	6.13	.56	54.7	15.32
Sikeston City of.....	197	13,603	4.54	.32	74.0	20.13
Southern Illinois Power Coop.....	114	13,972	4.66	.85	64.9	18.14
Tampa Electric Co.....	80	14,151	4.78	.50	58.7	16.61
Tennessee Valley Authority.....	21	14,078	5.62	.50	58.2	16.39
Wisconsin Electric Power Co.....	9	13,907	4.01	.25	68.7	19.11
Total.....	1,123	14,017	5.12	.52	65.2	18.27

¹ Data shown for the Cincinnati Gas & Electric Company is a mixture containing 40 percent petroleum coke and 60 percent bituminous coal.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 29. Receipts of No. 6 Fuel Oil by Electric Utility, 1995

Company	Receipts (thousand barrels)	Average Quality			Average Delivered Cost	
		Btu (per gallon)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	(cents per million Btu)	(dollars per barrel)
Atlantic City Electric Co.....	248	151,030	0.90	0.06	285.0	18.08
Baltimore Gas & Electric Co.....	664	152,066	.96	.06	251.0	16.03
Boston Edison Co.....	2,864	151,389	.81	.05	264.5	16.82
Cambridge Electric Light Co.....	100	149,763	.49	.03	327.7	20.61
Canal Electric Co.....	4,504	152,004	.88	.06	258.6	16.51
Central Hudson Gas & Elec Corp.....	322	152,223	1.25	.08	275.5	17.61
Central Maine Power Co.....	1,401	150,728	.74	.05	259.5	16.43
Commonwealth Edison Co.....	950	152,492	.67	.04	269.9	17.29
Connecticut Light & Power Co.....	3,186	153,675	.69	.05	263.9	17.03
Consolidated Edison Co-NY Inc.....	5,813	148,619	.28	.02	275.3	17.19
Consumers Power Co.....	640	153,238	1.04	.07	224.1	14.42
Delmarva Power & Light Co.....	1,043	152,752	.98	.06	246.4	15.81
Detroit City of.....	327	145,765	.63	.04	338.9	20.75
Dover City of.....	61	152,079	.90	.06	325.1	20.76
Florida Power & Light Co.....	22,175	151,661	1.36	.09	248.8	15.85
Florida Power Corp.....	5,924	153,517	1.77	.12	246.4	15.89
Gainesville Regional Utilities.....	5	151,724	1.38	.09	299.8	19.10
Georgia Power Co.....	25	149,500	.50	.03	215.3	13.52
Hawaiian Electric Co Inc.....	6,654	149,391	.42	.03	298.0	18.70
Jacksonville Electric Auth.....	1,679	151,436	1.50	.10	238.8	15.19
Jersey Central Power&Light Co.....	216	147,895	.26	.02	306.3	19.03
Lakeland City of.....	30	148,859	2.03	.14	253.6	15.85
Long Island Lighting Co.....	4,596	151,438	.87	.06	249.9	15.89
Louisiana Power & Light Co.....	10	151,499	.56	.04	189.6	12.06
Mississippi Power & Light Co.....	1	151,634	2.60	.17	187.0	11.91
Montaup Electric Co.....	104	151,359	.87	.06	271.7	17.27
New England Power Co.....	1,591	151,345	1.64	.11	241.2	15.33
New Orleans Public Service Inc.....	1	157,654	.00	.00	189.3	12.53
Orange & Rockland Utils Inc.....	1,461	149,821	.33	.02	261.6	16.46
Orlando Utilities Comm.....	588	151,267	.91	.06	256.0	16.27
Pennsylvania Power & Light Co.....	1,268	151,986	.95	.06	234.7	14.98
Philadelphia Electric Co.....	1,637	151,075	.45	.03	270.3	17.15
Potomac Electric Power Co.....	950	151,504	.83	.05	273.3	17.39
Power Authority of State of NY.....	1,029	148,001	.29	.02	265.0	16.47
Public Service Co of NH.....	2,082	154,563	1.52	.10	231.3	15.01
Public Service Electric&Gas Co.....	654	149,817	.31	.02	303.9	19.12
Sierra Pacific Power Co.....	23	148,800	.75	.05	299.4	18.71
St Joseph Light & Power Co.....	54	156,569	1.74	.11	163.8	10.77
Tampa Electric Co.....	314	151,403	.85	.06	248.6	15.81
Taunton City of.....	81	151,099	1.00	.07	265.2	16.83
United Illuminating Co.....	1,750	152,819	.76	.05	262.2	16.83
Vineland City of.....	22	151,305	.95	.06	293.9	18.68
Virginia Electric & Power Co.....	742	147,871	1.08	.07	222.5	13.82
Western Massachusetts Elec Co.....	27	152,431	.96	.06	274.2	17.56
Total.....	77,815	151,392	1.00	.07	258.4	16.43

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Alabama Electric Coop Inc	631	12,202	1.48	10.93	149.0	36.37	712	12,219	1.39	11.23	139.2	34.01
Lowman (AL)	631	12,202	1.48	10.93	149.0	36.37	712	12,219	1.39	11.23	139.2	34.01
Alabama Power Co¹	15,837	12,322	1.06	11.72	178.7	44.04	4,002	9,652	.50	6.75	122.6	23.66
Barry (AL)	1,348	12,536	.90	9.33	199.0	49.89	342	11,933	.89	9.82	140.2	33.47
Gadsden (AL)	196	12,703	1.87	12.18	189.0	48.00	—	—	—	—	—	—
Gorgas 2 and 3 (AL)	5,551	12,143	1.52	12.64	162.0	39.34	102	11,845	1.67	13.85	109.5	25.95
Greene (AL)	1,279	12,318	1.40	12.05	146.4	36.07	—	—	—	—	—	—
Gaston (AL)	3,359	12,336	.73	11.65	176.7	43.58	474	12,186	1.02	11.21	147.3	35.89
James Miller (AL)	4,103	12,464	.62	11.19	205.2	51.14	3,084	8,937	.33	5.49	115.3	20.61
American Mun Power Ohio Inc	—	—	—	—	—	—	843	11,674	4.79	14.68	92.3	21.55
Gorsuch (OH)	—	—	—	—	—	—	843	11,674	4.79	14.68	92.3	21.55
Ames City of	183	8,754	.21	4.56	143.0	25.03	—	—	—	—	—	—
Ames (IA)	183	8,754	.21	4.56	143.0	25.03	—	—	—	—	—	—
Appalachian Power Co	9,001	12,489	.77	11.11	154.9	38.69	460	12,305	.72	12.25	110.0	27.07
Clinch River (VA)	1,235	12,431	.74	12.99	138.0	34.31	47	12,632	.72	12.87	114.0	28.80
Glen Lyn (VA)	559	12,825	.89	10.41	135.4	34.73	—	—	—	—	—	—
Amos (WV)	4,883	12,538	.81	10.72	155.8	39.07	162	12,131	.77	12.56	106.8	25.91
Kanawha River (WV)	395	12,571	.76	11.32	165.9	41.70	53	12,292	.80	12.07	99.2	24.38
Mountaineer (WV)	1,929	12,290	.65	11.08	167.1	41.07	198	12,373	.66	11.91	114.4	28.31
Arizona Electric Pwr Coop Inc	1,122	10,004	.45	12.50	133.7	26.75	10	10,170	.46	17.34	144.7	29.43
Apache (AZ)	1,122	10,004	.45	12.50	133.7	26.75	10	10,170	.46	17.34	144.7	29.43
Arizona Public Service Co	9,405	8,984	.71	20.44	122.8	22.07	1,152	9,820	.45	13.47	112.1	22.03
Cholla (AZ)	1,334	10,014	.45	12.53	168.3	33.71	1,152	9,820	.45	13.47	112.1	22.03
Four Corners (NM)	8,071	8,814	.75	21.74	114.3	20.15	—	—	—	—	—	—
Arkansas Power & Light Co	12,178	8,728	.32	5.18	161.8	28.25	—	—	—	—	—	—
Whitebluff (AR)	6,526	8,660	.41	5.67	172.9	29.95	—	—	—	—	—	—
Independence (AR)	5,652	8,807	.22	4.62	149.2	26.29	—	—	—	—	—	—
Associated Electric Coop Inc	8,986	8,752	.21	4.59	82.6	14.45	—	—	—	—	—	—
Madrid (MO)	4,263	8,761	.23	4.61	94.5	16.56	—	—	—	—	—	—
Hill (MO)	4,723	8,744	.20	4.56	71.8	12.55	—	—	—	—	—	—
Atlantic City Electric Co	749	12,822	2.07	10.39	170.7	43.78	7	13,304	1.90	6.20	145.5	38.71
England (NJ)	587	12,816	2.44	10.37	168.7	43.24	7	13,304	1.90	6.20	145.5	38.71
Deepwater (NJ)	162	12,845	.75	10.47	178.1	45.74	—	—	—	—	—	—
Baltimore Gas & Electric Co	4,130	12,756	.72	9.65	150.9	38.50	836	13,016	.89	8.13	147.8	38.47
Brandon Shores (MD)	3,016	12,556	.69	10.42	147.7	37.09	438	12,968	.69	8.29	146.0	37.88
Crane (MD)	404	13,789	.75	5.98	178.9	49.35	241	13,090	1.23	7.78	155.7	40.77
Wagner (MD)	710	13,017	.84	8.43	147.2	38.31	157	13,036	.95	8.24	140.4	36.60
Basin Electric Power Coop	14,550	7,418	.48	6.74	60.6	8.99	—	—	—	—	—	—
Leland Olds (ND)	2,626	6,680	.61	7.68	76.0	10.15	—	—	—	—	—	—
Laramie River (WY)	6,740	8,265	.35	4.82	50.7	8.38	—	—	—	—	—	—
Antelope Valley (ND)	5,184	6,693	.58	8.75	68.6	9.18	—	—	—	—	—	—
Big Rivers Electric Corp	3,479	11,622	3.28	12.56	132.9	30.88	1,417	11,414	1.98	9.84	106.7	24.36
Coleman (KY)	—	—	—	—	—	—	1,367	11,437	1.94	9.74	107.6	24.62
Reid-Henderson (KY)	784	11,837	2.77	9.29	110.3	26.12	12	11,204	2.72	9.54	76.5	17.15
R D Green (KY)	1,443	11,444	3.66	15.42	128.9	29.51	39	10,670	3.39	13.81	81.2	17.33
Wilson (KY)	1,251	11,692	3.16	11.31	151.6	35.46	—	—	—	—	—	—
Black Hills Corp	158	7,882	.80	9.61	55.7	8.79	—	—	—	—	—	—
Neal Simpson II (WY)	158	7,882	.80	9.61	55.7	8.79	—	—	—	—	—	—
Cajun Electric Power Coop Inc	5,844	8,469	.35	4.99	157.6	26.69	—	—	—	—	—	—
Big Cajun No.2 (LA)	5,844	8,469	.35	4.99	157.6	26.69	—	—	—	—	—	—

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Cardinal Operating Co	3,902	12,188	1.49	11.48	160.6	39.16	221	12,167	1.12	13.00	114.2	27.78
Cardinal (OH)	3,902	12,188	1.49	11.48	160.6	39.16	221	12,167	1.12	13.00	114.2	27.78
Carolina Power & Light Co	7,712	12,478	.84	10.59	166.9	41.65	1,284	12,355	1.09	10.26	143.6	35.48
Asheville (NC)	861	12,965	1.07	9.56	125.0	32.40	10	12,500	1.00	12.00	129.6	32.40
Cape Fear (NC)	292	12,836	1.02	8.85	160.1	41.09	291	12,442	1.11	9.95	142.6	35.48
Lee (NC)	267	12,767	.91	9.84	166.1	42.42	88	12,422	.91	10.43	142.8	35.46
Roxboro (NC)	4,602	12,426	.82	10.75	169.5	42.12	278	12,321	.98	10.57	138.2	34.05
Sutton (NC)	298	12,736	.99	9.24	160.4	40.84	330	12,495	.98	9.33	147.4	36.85
Weatherspoon (NC)	38	12,867	.97	9.24	154.0	39.64	41	12,610	1.03	9.45	145.9	36.81
Robinson (SC)	54	12,902	.98	9.39	158.4	40.86	246	12,031	1.45	11.54	146.3	35.20
Mayo (NC)	1,300	12,112	.63	11.66	191.4	46.36	—	—	—	—	—	—
Central Electric Pwr Coop-MO	—	—	—	—	—	—	100	10,920	2.99	9.84	123.6	27.00
Chamois (MO)	—	—	—	—	—	—	100	10,920	2.99	9.84	123.6	27.00
Central Hudson Gas & Elec Corp	591	12,983	.63	8.08	196.0	50.90	38	13,181	.56	7.54	216.5	57.08
Danskammer (NY)	591	12,983	.63	8.08	196.0	50.90	38	13,181	.56	7.54	216.5	57.08
Central Illinois Light Co	1,700	11,764	2.35	7.13	166.8	39.23	719	10,952	2.11	9.08	130.6	28.61
Edwards (IL)	741	13,081	.82	5.83	164.7	43.09	680	11,143	2.04	8.06	133.5	29.75
Duck Creek (IL)	959	10,746	3.53	8.14	168.7	36.26	39	7,627	3.29	26.87	57.4	8.75
Central Illinois Pub Serv Co	4,075	10,838	1.68	9.16	173.2	37.55	1,305	10,819	.49	8.02	143.6	31.08
Coffeen (IL)	1,690	10,266	.91	8.16	171.8	35.28	—	—	—	—	—	—
Grand Tower (IL)	150	11,401	2.85	11.40	190.8	43.50	—	—	—	—	—	—
Hutsonville (IL)	111	10,895	2.47	10.27	122.9	26.78	17	11,217	2.79	10.24	111.0	24.89
Meredosia (IL)	509	11,067	2.19	5.69	152.6	33.79	—	—	—	—	—	—
Newton (IL)	1,614	11,310	2.16	11.00	182.6	41.31	1,288	10,814	.46	7.99	144.1	31.16
Central Iowa Power Coop	85	10,989	2.95	9.19	121.6	26.73	19	10,780	2.86	9.87	113.6	24.49
Fair Station (IA)	85	10,989	2.95	9.19	121.6	26.73	19	10,780	2.86	9.87	113.6	24.49
Central Louisiana Elec Co Inc	5,192	7,453	.91	10.86	148.1	22.08	—	—	—	—	—	—
Dolet Hills (LA)	3,425	6,823	1.13	13.44	132.3	18.06	—	—	—	—	—	—
Rodemacher (LA)	1,767	8,676	.47	5.85	172.1	29.87	—	—	—	—	—	—
Central Operating Co	1,067	12,351	1.17	11.82	150.5	37.19	1,046	12,209	1.48	12.49	107.5	26.24
Sporn (WV)	1,067	12,351	1.17	11.82	150.5	37.19	1,046	12,209	1.48	12.49	107.5	26.24
Central Power & Light Co	663	10,444	.37	5.82	180.8	37.76	1,181	11,220	.44	7.36	162.6	36.50
Coletto Creek (TX)	663	10,444	.37	5.82	180.8	37.76	1,181	11,220	.44	7.36	162.6	36.50
Cincinnati Gas & Electric Co	7,010	12,114	2.05	11.16	136.2	33.00	3,141	12,222	2.26	10.46	104.5	25.53
Beckjord (OH)	1,885	11,884	.95	13.19	169.1	40.19	307	12,108	1.21	10.98	108.5	26.28
Miami Fort (OH)	1,647	12,171	.84	12.00	156.5	38.10	1,016	12,086	.80	11.44	121.4	29.36
East Bend (KY)	1,069	12,454	1.86	9.89	124.7	31.06	673	12,357	2.95	9.74	96.9	23.94
Zimmer (OH)	2,408	12,105	3.83	9.57	102.2	24.73	1,145	12,295	3.43	9.89	93.0	22.88
Cleveland Electric Illum Co	3,605	12,849	2.09	8.43	153.4	39.42	1,029	12,900	1.92	7.95	131.9	34.04
Ashtabula (OH)	450	12,700	4.05	9.12	177.7	45.12	171	12,464	3.36	9.82	132.0	32.91
Avon Lake (OH)	1,236	12,674	.68	9.11	155.8	39.50	379	12,957	1.40	8.14	141.2	36.59
Eastlake (OH)	1,919	12,996	2.53	7.82	146.3	38.02	479	13,012	1.82	7.13	124.6	32.43
Colorado Springs City of	1,433	10,567	.41	7.37	137.6	29.09	—	—	—	—	—	—
Drake (CO)	681	10,527	.38	6.16	177.6	37.40	—	—	—	—	—	—
Nixon (CO)	751	10,603	.43	8.46	101.6	21.55	—	—	—	—	—	—
Columbia City of	36	13,624	.91	6.68	207.1	56.43	—	—	—	—	—	—
Columbia (MO)	36	13,624	.91	6.68	207.1	56.43	—	—	—	—	—	—
Columbus Southern Power Co	2,912	11,883	2.85	8.58	153.5	36.49	596	11,940	3.03	10.32	106.0	25.30

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Columbus Southern Power Co												
(Continued)												
Conesville (OH).....	2,912	11,883	2.85	8.58	153.5	36.49	505	12,067	3.02	10.14	106.4	25.68
Picway (OH).....	—	—	—	—	—	—	91	11,236	3.05	11.33	103.4	23.24
Commonwealth Edison Co.....	11,773	8,970	.31	4.84	250.6	44.96	2,420	10,483	.46	6.99	132.5	27.79
Crawford (IL).....	893	9,024	.34	5.04	287.3	51.85	37	11,014	.36	6.57	157.0	34.58
Joliet (IL).....	3,350	9,060	.29	4.55	224.3	40.65	48	8,700	.50	5.68	94.5	16.44
Kincaid (IL).....	72	8,766	.29	5.07	315.5	55.31	1,194	11,792	.46	7.94	137.6	32.44
Powerton (IL).....	3,256	8,859	.30	4.98	259.5	45.98	304	9,260	.39	5.95	132.2	24.48
Waukegan (IL).....	1,247	8,691	.37	5.44	221.1	38.43	516	8,748	.54	6.13	101.5	17.75
Will County (IL).....	1,979	8,912	.32	4.91	271.6	48.41	321	9,766	.36	6.11	157.0	30.66
Fisk (IL).....	122	9,358	.36	4.54	280.5	52.51	—	—	—	—	—	—
State Line (IN).....	854	9,491	.36	4.21	265.2	50.35	—	—	—	—	—	—
Consumers Power Co.....	5,037	11,581	.70	10.24	153.7	35.61	1,998	10,920	.66	8.42	137.2	29.96
Cobb (MI).....	583	9,838	.57	7.35	132.9	26.15	375	10,558	.69	8.04	134.0	28.31
Karn-Weadock (MI).....	788	12,244	.81	12.31	153.9	37.68	241	12,355	.92	10.39	139.4	34.45
Campbell (MI).....	2,240	12,022	.69	10.20	163.4	39.29	790	10,522	.53	7.66	141.4	29.76
Weadock (MI).....	831	10,534	.65	9.21	139.7	29.42	366	10,359	.60	7.87	130.4	27.01
Whiting (MI).....	594	12,211	.81	11.93	151.1	36.90	227	12,285	.83	10.44	135.7	33.34
Coop Power Assn.....	7,065	6,238	.70	11.34	79.1	9.86	—	—	—	—	—	—
Coal Creek (ND).....	7,065	6,238	.70	11.34	79.1	9.86	—	—	—	—	—	—
Dairyland Power Coop.....	1,137	8,563	.30	4.47	141.9	24.29	1,139	10,672	.74	5.14	128.0	27.31
Alma-Madgett (WI).....	1,137	8,563	.30	4.47	141.9	24.29	186	10,410	.67	5.10	130.2	27.10
Genoa No.3 (WI).....	—	—	—	—	—	—	953	10,723	.75	5.15	127.5	27.35
Dayton Power & Light Co.....	5,408	11,887	.87	12.98	149.8	35.62	2,131	11,872	.72	13.95	113.8	27.02
Hutchings (OH).....	—	—	—	—	—	—	123	12,464	.85	12.32	136.5	34.02
Stuart (OH).....	4,949	11,856	.89	12.95	177.2	34.91	862	11,556	.81	15.32	108.0	24.97
Killen (OH).....	459	12,230	.64	13.31	147.0	43.30	1,146	12,046	.65	13.09	115.4	27.80
Delmarva Power & Light Co.....	1,335	13,052	.90	8.90	164.5	42.93	385	13,200	1.34	7.38	151.5	39.99
Edgemoor (DE).....	440	12,970	.77	9.18	162.6	42.19	31	13,095	.83	7.89	164.5	43.09
Indian River (DE).....	896	13,093	.96	8.77	165.3	43.29	353	13,209	1.39	7.34	150.3	39.71
Deseret Generation & Tran Coop.....	882	10,703	.47	9.37	212.0	45.39	—	—	—	—	—	—
Bonanza (UT).....	882	10,703	.47	9.37	212.0	45.39	—	—	—	—	—	—
Detroit Edison Co.....	17,513	10,310	.56	5.36	145.6	30.02	3,475	10,660	.71	6.27	119.8	25.55
Harbor Beach (MI).....	57	12,864	.78	7.34	217.1	55.85	29	13,022	.83	7.49	158.2	41.19
Marysville (MI).....	9	12,777	.85	7.80	216.4	55.30	—	—	—	—	—	—
Monroe (MI).....	6,668	11,036	.75	6.17	140.9	31.09	2,603	10,796	.77	6.03	118.1	25.50
River Rouge (MI).....	857	10,911	.52	7.98	144.9	31.61	433	10,257	.48	7.90	124.6	25.56
St Clair (MI).....	4,722	9,648	.46	4.42	146.1	28.19	59	10,901	1.70	7.99	129.0	28.13
Trenton Channel (MI).....	1,328	10,780	.56	6.22	148.5	32.01	351	9,916	.38	5.61	122.1	24.21
Belle River (MI).....	3,872	9,530	.36	4.19	151.7	28.92	—	—	—	—	—	—
Duke Power Co.....	9,116	12,465	.84	9.80	166.9	41.61	2,137	12,426	.96	10.48	138.6	34.44
Allen (NC).....	983	12,746	.72	9.19	150.8	38.44	107	12,395	.79	10.57	137.7	34.14
Buck (NC).....	94	12,371	.87	10.05	176.4	43.64	56	12,145	1.07	11.92	151.6	36.82
Cliffside (NC).....	338	12,601	1.06	9.01	177.8	44.82	517	12,588	.95	10.48	133.9	33.70
Dan River (NC).....	10	12,320	.93	11.80	206.8	50.96	92	12,405	1.05	10.71	149.8	37.18
Marshall (NC).....	3,230	12,447	.99	10.43	172.5	42.95	971	12,340	.99	10.53	139.1	34.33
Riverbend (NC).....	252	12,716	.93	8.17	182.0	46.28	36	12,297	.75	9.89	144.0	35.41
Lee (SC).....	8	12,777	1.03	8.80	191.4	48.91	149	12,649	1.07	9.48	146.6	37.09
Belews Creek (NC).....	4,201	12,388	.73	9.62	164.2	40.69	209	12,395	.78	10.59	133.4	33.08
Duquesne Light Co.....	1,646	12,697	1.62	10.70	148.9	37.82	651	13,077	2.35	8.71	99.3	25.96
Elrama (PA).....	956	12,572	1.93	11.89	163.4	41.08	104	12,420	2.15	11.22	99.2	24.64
Cheswick (PA).....	690	12,870	1.20	9.05	129.4	33.32	547	13,202	2.39	8.24	99.3	26.21

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
East Kentucky Power Coop Inc.	1,607	12,336	0.87	11.28	120.5	29.72	1,567	12,454	0.86	9.25	114.0	28.40
Cooper (KY).....	342	12,212	1.39	11.15	127.2	31.06	267	12,637	1.14	7.93	112.0	28.30
Dale (KY).....	—	—	—	—	—	—	362	12,204	.85	9.52	114.6	27.98
Spurlock (KY).....	1,265	12,369	.73	11.31	118.7	29.36	938	12,498	.79	9.52	114.4	28.59
Electric Energy Inc.	4,853	8,737	.28	4.52	84.4	14.76	37	9,884	.50	5.24	93.7	18.52
Joppa (IL).....	4,853	8,737	.28	4.52	84.4	14.76	37	9,884	.50	5.24	93.7	18.52
Empire District Electric Co.	1,139	9,338	.70	5.72	107.6	20.10	—	—	—	—	—	—
Riverton (KS).....	279	9,962	1.08	6.17	119.4	23.79	—	—	—	—	—	—
Asbury (MO).....	860	9,136	.58	5.58	103.5	18.90	—	—	—	—	—	—
Florida Power Corp²	3,816	12,673	.78	8.38	182.3	46.21	1,064	12,627	.78	8.67	165.6	41.83
Crystal River (FL).....	2,789	12,736	.78	8.08	184.9	47.11	804	12,673	.80	8.47	167.7	42.49
IMT Transfer (LA).....	1,026	12,503	.76	9.19	175.1	43.77	260	12,482	.70	9.30	159.4	39.78
Fremont City of	169	8,570	.31	4.54	87.0	14.90	21	10,664	.59	7.03	130.2	27.77
Wright (NE).....	169	8,570	.31	4.54	87.0	14.90	21	10,664	.59	7.03	130.2	27.77
Gainesville Regional Utilities	535	13,086	.59	6.62	164.3	42.99	—	—	—	—	—	—
Deerhaven (FL).....	535	13,086	.59	6.62	164.3	42.99	—	—	—	—	—	—
Georgia Power Co	15,834	12,573	.94	9.80	177.4	44.62	12,241	10,271	.64	7.54	150.5	30.91
Arkwright (GA).....	—	—	—	—	—	—	110	12,673	1.64	10.56	162.2	41.10
Atkinson-McDonough (GA).....	1,202	12,572	.85	9.74	133.5	33.56	—	—	—	—	—	—
Bowen (GA).....	7,515	12,497	1.03	9.87	163.1	40.77	30	11,347	1.17	15.63	129.3	29.35
Hammond (GA).....	399	12,660	1.18	11.37	149.2	37.78	638	12,485	.84	9.18	144.8	36.16
Harlee Branch (GA).....	1,576	12,582	1.10	9.52	186.1	46.82	1,970	12,014	1.15	12.02	144.4	34.69
Mitchell (GA).....	149	12,683	1.21	9.23	230.4	58.45	—	—	—	—	—	—
Yates (GA).....	449	12,481	1.12	11.19	182.0	45.42	786	12,565	.77	9.53	148.5	37.31
Wansley (GA).....	2,014	12,947	.79	8.37	203.0	52.56	787	12,147	1.11	8.48	152.4	37.02
Scherer (GA).....	2,530	12,490	.65	10.49	215.0	53.72	7,920	9,207	.42	5.92	153.0	28.17
Grand Haven City of	177	11,032	1.95	9.56	133.3	29.42	—	—	—	—	—	—
J B Simms (MI).....	177	11,032	1.95	9.56	133.3	29.42	—	—	—	—	—	—
Grand Island City of	—	—	—	—	—	—	298	8,435	.34	5.35	70.6	11.90
Platte (NE).....	—	—	—	—	—	—	298	8,435	.34	5.35	70.6	11.90
Grand River Dam Authority	3,351	8,548	.46	5.10	91.1	15.58	550	8,358	.38	4.98	87.9	14.70
GRDA No 1 (OK).....	3,351	8,548	.46	5.10	91.1	15.58	550	8,358	.38	4.98	87.9	14.70
Gulf Power Co	1,783	12,342	.93	6.32	231.5	57.16	948	11,724	2.44	8.45	132.1	30.99
Crist (FL).....	1,553	12,363	.92	6.29	230.9	57.09	20	11,690	2.17	8.29	128.1	29.96
Scholtz (FL).....	—	—	—	—	—	—	60	12,585	2.74	8.07	152.1	38.28
Smith (FL).....	229	12,202	1.00	6.52	236.1	57.63	867	11,665	2.43	8.48	130.7	30.50
Gulf States Utilities Co	2,373	8,661	.46	5.91	161.4	27.96	—	—	—	—	—	—
Nelson (LA).....	2,373	8,661	.46	5.91	161.4	27.96	—	—	—	—	—	—
Hamilton City of	73	12,207	.73	9.27	141.4	34.53	—	—	—	—	—	—
Hamilton (OH).....	73	12,207	.73	9.27	141.4	34.53	—	—	—	—	—	—
Hastings City of	126	8,806	.19	4.43	77.7	13.69	174	8,374	.32	5.68	72.4	12.12
Hastings (NE).....	126	8,806	.19	4.43	77.7	13.69	174	8,374	.32	5.68	72.4	12.12
Holland City of	144	12,894	.86	6.54	189.7	48.92	—	—	—	—	—	—
James De Young (MI).....	144	12,894	.86	6.54	189.7	48.92	—	—	—	—	—	—
Holyoke Water Power Co.	353	13,167	1.03	7.27	171.0	45.04	16	12,857	.53	7.70	198.7	51.09
Mount Tom (MA).....	353	13,167	1.03	7.27	171.0	45.04	16	12,857	.53	7.70	198.7	51.09

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Hoosier Energy R E C Inc	2,876	11,071	3.13	10.35	128.4	28.43	123	10,784	3.62	13.19	82.5	17.79
Frank E Ratts (IN).....	753	11,151	1.30	7.45	132.6	29.57	—	—	—	—	—	—
Merom (IN).....	2,122	11,042	3.79	11.38	126.9	28.02	123	10,784	3.62	13.19	82.5	17.79
Houston Lighting & Power Co.....	18,826	7,682	.70	10.44	153.4	23.58	—	—	—	—	—	—
Limestone (TX).....	8,275	6,547	1.12	17.20	100.4	13.14	—	—	—	—	—	—
Parish (TX).....	10,550	8,573	.38	5.14	185.2	31.76	—	—	—	—	—	—
IES Utilities Co.....	1,606	8,377	.39	5.79	117.5	19.69	2,942	8,737	.53	5.55	91.6	16.01
6th St (IA).....	—	—	—	—	—	—	40	11,521	1.93	8.85	126.5	29.15
Praire Creek (IA).....	—	—	—	—	—	—	846	8,868	.56	5.66	112.7	19.98
Sutherland (IA).....	—	—	—	—	—	—	410	8,318	.34	5.87	81.8	13.61
Burlington (IA).....	18	11,434	2.68	8.33	132.2	30.23	464	9,623	.98	6.38	98.0	18.87
Ottumwa (IA).....	1,588	8,343	.36	5.76	117.3	19.57	1,182	8,348	.35	4.91	74.4	12.42
Illinois Power Co.....	6,422	11,074	2.39	9.65	116.6	25.82	14	10,369	.91	8.03	111.9	23.21
Baldwin (IL).....	4,353	10,824	2.92	10.16	109.7	23.75	—	—	—	—	—	—
Havana (IL).....	761	11,795	.47	8.47	131.6	31.05	—	—	—	—	—	—
Hennepin (IL).....	583	10,703	2.93	10.32	113.5	24.29	—	—	—	—	—	—
Vermilion (IL).....	31	11,142	2.10	8.81	132.0	29.41	—	—	—	—	—	—
Wood River (IL).....	693	12,162	.73	7.22	140.7	34.22	14	10,369	.91	8.03	111.9	23.21
Independence City of.....	21	11,924	3.61	12.08	134.1	31.99	—	—	—	—	—	—
Blue Valley (MO).....	21	11,924	3.61	12.08	134.1	31.99	—	—	—	—	—	—
Indiana-Kentucky Electric Corp.....	4,025	10,125	.39	5.24	111.4	22.56	865	11,096	3.99	11.92	100.8	22.37
Clifty Creek (IN).....	4,025	10,125	.39	5.24	111.4	22.56	865	11,096	3.99	11.92	100.8	22.37
Indiana Michigan Power Co.....	10,567	9,041	.41	5.28	116.3	21.03	1,067	8,829	.42	5.54	107.2	18.93
Tanners Creek (IN).....	1,312	12,311	1.18	8.56	149.7	36.86	116	11,741	1.34	11.20	113.8	26.72
Rockport (IN).....	9,255	8,578	.31	4.81	109.5	18.79	951	8,474	.31	4.85	106.1	17.98
Indianapolis Power & Light Co.....	3,131	11,104	2.50	8.78	109.7	24.36	3,142	11,189	1.81	8.59	99.1	22.18
Stout (IN).....	630	11,393	1.50	7.49	118.0	26.89	705	11,132	1.43	8.67	109.3	24.32
Pritchard (IN).....	—	—	—	—	—	—	340	11,368	1.24	7.31	112.0	25.45
Petersburg (IN).....	2,501	11,031	2.75	9.10	107.5	23.73	2,097	11,180	2.03	8.77	93.6	20.92
Interstate Power Co.....	1,127	9,785	.81	7.63	184.4	36.08	—	—	—	—	—	—
Dubuque (IA).....	136	10,873	2.77	9.80	113.5	24.68	—	—	—	—	—	—
Lansing (IA).....	619	8,615	.52	4.94	249.5	42.98	—	—	—	—	—	—
Kapp (IA).....	372	11,334	.58	11.32	126.9	28.78	—	—	—	—	—	—
Iowa-Illinois Gas&Electric Co.....	2,377	8,405	.40	5.77	114.4	19.24	—	—	—	—	—	—
Riverside (IA).....	348	8,779	.67	6.65	123.1	21.62	—	—	—	—	—	—
Louisa (IA).....	2,029	8,341	.36	5.62	112.9	18.83	—	—	—	—	—	—
Jacksonville Electric Auth.....	3,263	12,260	.96	9.18	167.6	41.10	418	12,090	1.10	10.03	150.6	36.41
St Johns River (FL).....	3,263	12,260	.96	9.18	167.6	41.10	418	12,090	1.10	10.03	150.6	36.41
Jamestown City of.....	—	—	—	—	—	—	90	12,695	1.90	8.87	132.3	33.59
Samuel A Carlson (NY).....	—	—	—	—	—	—	90	12,695	1.90	8.87	132.3	33.59
Kansas City City of.....	1,586	9,159	.54	5.77	125.5	22.99	9	11,280	1.90	10.05	112.5	25.38
Kaw (KS).....	143	10,457	.39	6.20	129.4	27.06	—	—	—	—	—	—
Quindaro (KS).....	393	10,806	1.05	7.79	209.8	45.34	9	11,280	1.90	10.05	112.5	25.38
Nearman (KS).....	1,051	8,367	.37	4.96	84.2	14.09	—	—	—	—	—	—
Kansas City Power & Light Co.....	3,398	8,765	.28	5.13	83.1	14.57	7,261	8,660	.41	5.55	76.4	13.23
La Cygne (KS).....	14	8,681	.19	5.70	92.1	15.99	4,915	8,639	.49	5.75	70.9	12.25
Hawthorne (MO).....	1,085	8,821	.21	4.56	89.8	15.84	194	8,799	.36	5.46	68.7	12.10
Montrose (MO).....	—	—	—	—	—	—	1,653	8,674	.21	5.02	97.5	16.91
Iatan (MO).....	2,299	8,739	.32	5.40	79.9	13.96	499	8,764	.36	5.44	63.4	11.12

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Kansas Power & Light Co	9,713	8,706	0.38	5.25	112.4	19.57	—	—	—	—	—	—
Lawrence (KS).....	1,051	11,140	.38	8.95	118.8	26.47	—	—	—	—	—	—
Tecumseh (KS).....	373	11,144	.38	8.80	118.4	26.40	—	—	—	—	—	—
Jeffrey Energy Cnt (KS).....	8,289	8,288	.38	4.63	111.0	18.39	—	—	—	—	—	—
Kentucky Power Co	2,273	12,164	1.17	10.39	108.3	26.35	379	12,071	1.44	10.69	98.4	23.75
Big Sandy (KY).....	2,273	12,164	1.17	10.39	108.3	26.35	379	12,071	1.44	10.69	98.4	23.75
Kentucky Utilities Co	4,388	12,122	1.38	10.06	119.6	29.00	1,812	12,215	1.54	10.20	109.9	26.85
Brown (KY).....	817	11,864	1.22	11.76	120.0	28.48	214	12,101	1.53	11.57	111.7	27.02
Ghent (KY).....	3,199	12,248	1.30	9.82	121.2	29.70	1,529	12,204	1.56	10.11	109.0	26.60
Green River (KY).....	372	11,605	2.49	8.36	103.7	24.08	—	—	—	—	—	—
Tyrone (KY).....	—	—	—	—	—	—	68	12,823	.94	8.02	124.9	32.03
Lakeland City of	254	13,227	.98	6.54	182.3	48.21	691	12,857	1.31	8.78	169.6	43.60
Plant 3-Mcintosh (FL).....	254	13,227	.98	6.54	182.3	48.21	691	12,857	1.31	8.78	169.6	43.60
Lansing City of	608	12,682	.87	7.81	164.4	41.70	94	12,371	.85	10.36	161.8	40.04
Eckert (MI).....	240	12,658	.86	7.78	162.9	41.24	32	11,763	.80	10.52	168.6	39.67
Erickson (MI).....	368	12,698	.87	7.83	165.3	41.99	62	12,682	.88	10.29	158.6	40.23
Los Angeles City of	4,277	11,713	.49	9.34	152.4	35.69	—	—	—	—	—	—
Intermountain (UT).....	4,277	11,713	.49	9.34	152.4	35.69	—	—	—	—	—	—
Louisville Gas & Electric Co	5,381	11,340	2.99	10.37	105.5	23.94	552	11,346	3.23	10.16	91.4	20.74
Cane Run (KY).....	949	11,594	2.94	10.16	110.7	25.68	191	12,014	3.21	8.05	99.9	24.00
Mill Creek (KY).....	3,247	11,361	3.02	10.56	107.0	24.30	137	11,800	3.01	9.60	97.6	23.04
Trimble County (KY).....	1,186	11,082	2.96	10.01	97.2	21.54	223	10,493	3.38	12.32	78.7	16.52
Lower Colorado River Authority	6,030	8,596	.36	5.50	121.2	20.84	—	—	—	—	—	—
S Seymour-Fayette (TX).....	6,030	8,596	.36	5.50	121.2	20.84	—	—	—	—	—	—
Madison Gas & Electric Co	—	—	—	—	—	—	130	11,243	1.78	9.52	136.2	30.64
Blount (WI).....	—	—	—	—	—	—	130	11,243	1.78	9.52	136.2	30.64
Manitowoc Public Utilities	—	—	—	—	—	—	108	12,959	.84	7.32	165.8	42.96
Manitowoc (WI).....	—	—	—	—	—	—	108	12,959	.84	7.32	165.8	42.96
Marquette City of	152	9,376	.34	4.20	123.7	23.20	—	—	—	—	—	—
Shiras (MI).....	152	9,376	.34	4.20	123.7	23.20	—	—	—	—	—	—
Metropolitan Edison Co	654	13,164	1.77	7.25	135.7	35.73	177	13,129	1.59	7.24	145.0	38.06
Portland (PA).....	473	13,129	1.88	7.40	134.7	35.38	23	12,732	1.85	8.81	166.1	42.29
Titus (PA).....	181	13,255	1.50	6.86	138.3	36.65	154	13,187	1.56	7.01	141.9	37.44
Michigan South Central Pwr Agcy	105	11,959	3.19	8.97	167.8	40.14	—	—	—	—	—	—
Project I (MI).....	105	11,959	3.19	8.97	167.8	40.14	—	—	—	—	—	—
Midwest Power	5,565	8,432	.38	5.00	83.3	14.05	3,395	8,826	.39	5.31	78.4	13.83
Council Bluffs (IA).....	1,720	8,256	.40	4.69	96.4	15.92	1,307	8,342	.36	4.78	61.5	10.27
George Neal 1-4 (IA).....	3,845	8,511	.37	5.13	77.6	13.21	2,088	9,129	.41	5.64	88.0	16.06
Minnesota Power & Light Co	4,013	8,965	.62	7.30	109.9	19.70	9	13,157	2.10	7.54	164.5	43.29
Laskin Energy Center (MN).....	181	8,725	.79	9.05	111.1	19.39	9	13,157	2.10	7.54	164.5	43.29
Boswell Energy Center (MN).....	3,832	8,977	.61	7.21	109.8	19.72	—	—	—	—	—	—
Minnkota Power Coop Inc	3,943	6,695	.84	8.65	63.3	8.48	—	—	—	—	—	—
Young (ND).....	3,943	6,695	.84	8.65	63.3	8.48	—	—	—	—	—	—
Mississippi Power Co	2,964	10,761	.98	7.33	141.2	30.38	504	12,075	1.74	8.64	128.0	30.91
Watson (MS).....	743	12,681	2.73	9.00	120.1	30.47	504	12,075	1.74	8.64	128.0	30.91
Daniel (MS).....	2,221	10,118	.39	6.77	150.0	30.36	—	—	—	—	—	—

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Monongahela Power Co.....	6,686	12,572	2.90	11.60	125.1	31.45	4,543	12,378	3.36	11.14	87.4	21.63
Albright (WV).....	—	—	—	—	—	—	467	12,452	1.65	12.44	96.9	24.13
Ft Martin (WV).....	1,905	12,730	1.57	10.37	149.0	37.94	41	13,023	2.13	8.86	134.9	35.13
Harrison (WV).....	4,405	12,490	3.50	12.28	115.3	28.81	587	12,429	3.36	12.41	86.5	21.50
Rivesville (WV).....	—	—	—	—	—	—	86	12,261	1.04	13.14	117.0	28.68
Willow Island (WV).....	—	—	—	—	—	—	327	13,000	1.43	8.01	110.5	28.72
Pleasants (WV).....	376	12,736	2.58	9.86	115.9	29.53	3,035	12,285	3.92	11.00	81.9	20.12
Montana-Dakota Utilities Co.....	2,828	6,938	1.12	7.91	82.1	11.39	—	—	—	—	—	—
Heskett (ND).....	229	7,033	1.08	8.00	107.0	15.05	—	—	—	—	—	—
Lewis and Clark (MT).....	224	6,471	.61	9.17	99.4	12.86	—	—	—	—	—	—
Coyote (ND).....	2,375	6,973	1.17	7.78	78.2	10.90	—	—	—	—	—	—
Montana Power Co.....	9,089	8,571	.68	9.15	66.7	11.43	—	—	—	—	—	—
Corette (MT).....	692	8,904	.51	7.19	58.5	10.41	—	—	—	—	—	—
Colstrip (MT).....	8,397	8,543	.70	9.31	67.4	11.52	—	—	—	—	—	—
Montaup Electric Co.....	—	—	—	—	—	—	273	12,839	.72	7.62	178.1	45.73
Somerset (MA).....	—	—	—	—	—	—	273	12,839	.72	7.62	178.1	45.73
Muscatine City of.....	791	9,087	1.32	7.21	85.1	15.47	5	10,828	1.21	9.90	121.0	26.20
Muscatine (IA).....	791	9,087	1.32	7.21	85.1	15.47	5	10,828	1.21	9.90	121.0	26.20
Nebraska Public Power District.....	4,526	8,754	.32	5.29	81.1	14.20	1,065	8,796	.29	4.95	67.1	11.81
Sheldon (NE).....	680	8,759	.31	5.24	84.9	14.87	146	9,142	.31	5.01	87.7	16.03
Gerald Gentleman (NE).....	3,846	8,754	.32	5.30	80.4	14.08	919	8,741	.29	4.94	63.7	11.14
Nevada Power Co.....	1,626	11,665	.44	8.84	133.5	31.15	—	—	—	—	—	—
Gardner (NV).....	1,626	11,665	.44	8.84	133.5	31.15	—	—	—	—	—	—
New England Power Co.....	2,456	12,647	.68	8.03	167.1	42.26	760	12,589	.68	7.52	164.6	41.44
Brayton (MA).....	1,820	12,648	.69	8.62	169.6	42.91	635	12,642	.69	7.72	163.9	41.44
Salem Harbor (MA).....	636	12,645	.63	6.36	159.7	40.39	125	12,318	.66	6.53	168.1	41.41
New York State Elec & Gas Corp.....	2,629	13,112	2.25	7.63	126.2	33.10	245	11,968	1.22	15.86	140.8	33.69
Goudey (NY).....	189	13,394	2.28	6.83	130.0	34.83	15	12,662	1.42	11.00	139.5	35.32
Greenidge (NY).....	200	13,185	1.98	6.91	130.4	34.38	42	12,140	.97	16.39	134.9	32.74
Hickling (NY).....	—	—	—	—	—	—	77	10,802	1.03	22.14	130.1	28.10
Jennison (NY).....	—	—	—	—	—	—	91	12,593	.99	12.32	154.9	39.00
Milliken (NY).....	709	13,039	2.00	7.60	130.3	33.97	8	12,693	2.06	12.10	143.2	36.35
Kintigh (NY).....	1,532	13,102	2.40	7.84	123.3	32.31	12	12,789	4.23	9.10	112.9	28.88
Niagara Mohawk Power Corp.....	1,761	13,084	1.81	7.74	131.8	34.49	983	13,049	1.86	7.53	133.7	34.89
Huntley (NY).....	779	13,130	1.54	6.70	138.4	36.35	609	13,058	1.69	7.47	137.9	36.01
Dunkirk (NY).....	982	13,048	2.03	8.56	126.5	33.02	374	13,033	2.12	7.63	126.8	33.05
Northern Indiana Pub Serv Co.....	6,773	9,777	1.26	7.12	137.1	26.80	1,169	10,834	2.57	9.00	114.9	24.89
Bailly (IN).....	1,085	10,979	2.99	10.20	142.7	31.33	251	10,935	2.69	9.08	115.4	25.23
Mitchell (IN).....	884	9,394	.40	5.57	142.2	26.71	44	12,579	.69	8.90	166.0	41.76
Michigan City (IN).....	1,433	9,792	.46	5.85	146.9	28.76	11	8,598	.30	4.50	93.0	15.99
Rollin Schahfer (IN).....	3,371	9,485	1.27	7.08	129.3	24.53	862	10,744	2.66	9.04	111.9	24.04
Northern States Power Co.....	12,104	8,762	.42	6.60	115.1	20.17	490	8,788	.43	5.60	108.4	19.06
Black Dog (MN).....	853	8,818	.23	5.02	106.4	18.77	—	—	—	—	—	—
High Bridge (MN).....	580	8,753	.21	4.64	114.9	20.12	—	—	—	—	—	—
King (MN).....	1,529	8,818	.30	5.63	104.4	18.42	—	—	—	—	—	—
Riverside (MN).....	1,149	8,755	.21	4.71	107.3	18.79	—	—	—	—	—	—
Bay Front (WI).....	—	—	—	—	—	—	30	9,302	.30	4.50	135.5	25.21
Sherburne County (MN).....	7,993	8,748	.51	7.38	119.2	20.85	460	8,754	.43	5.67	106.5	18.65
Ohio Edison Co.....	4,295	12,235	.91	10.89	131.5	32.19	2,191	12,162	1.57	10.90	107.6	26.18
Niles (OH).....	133	12,127	2.64	10.84	121.7	29.51	340	12,164	3.02	11.04	101.7	24.73
Burger (OH).....	110	12,354	3.44	10.76	108.6	26.84	454	12,498	2.87	10.52	89.4	22.36
Sammis (OH).....	4,052	12,236	.79	10.90	132.5	32.42	1,397	12,052	.79	10.99	115.2	27.78

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Ohio Power Co.....	12,180	11,837	2.65	11.73	150.5	35.62	1,078	12,205	0.78	12.33	120.9	29.51
Muskingum (OH).....	1,709	11,992	3.12	11.33	197.9	47.46	519	12,070	.72	12.21	131.6	31.76
Tidd (OH).....	—	—	—	—	—	—	15	11,251	1.83	14.74	101.9	22.93
Kammer (WV).....	1,952	12,307	3.44	10.76	86.3	21.23	—	—	—	—	—	—
Mitchell (WV).....	2,713	12,300	.99	12.98	148.1	36.43	544	12,361	.80	12.37	111.4	27.55
Gavin (OH).....	5,805	11,416	3.02	11.58	160.3	36.60	—	—	—	—	—	—
Ohio Valley Electric Corp.....	2,531	13,186	1.44	6.38	124.5	32.84	132	11,294	3.71	11.94	86.8	19.60
Kyger Creek (OH).....	2,531	13,186	1.44	6.38	124.5	32.84	132	11,294	3.71	11.94	86.8	19.60
Oklahoma Gas & Electric Co.....	3,743	8,754	.32	5.29	79.2	13.87	7,058	8,577	.34	5.03	81.4	13.97
Muskogee (OK).....	2,132	8,759	.32	5.28	80.4	14.08	4,116	8,582	.37	5.29	82.6	14.17
Sooner (OK).....	1,611	8,748	.32	5.30	77.6	13.58	2,941	8,571	.31	4.66	79.8	13.69
Omaha Public Power District.....	2,133	8,349	.36	4.97	68.4	11.42	1,552	8,337	.38	5.21	68.8	11.47
North Omaha (NE).....	487	8,351	.38	5.01	69.3	11.57	1,057	8,417	.36	5.12	69.4	11.69
Nebraska City (NE).....	1,645	8,349	.36	4.96	68.1	11.37	494	8,164	.40	5.41	67.4	11.01
Orange & Rockland Utils Inc.....	568	12,970	.58	7.78	200.6	52.03	9	12,996	.52	6.30	188.0	48.86
Lovett (NY).....	568	12,970	.58	7.78	200.6	52.03	9	12,996	.52	6.30	188.0	48.86
Orlando Utilities Comm.....	854	12,855	1.02	8.83	193.8	49.82	342	12,759	1.02	8.54	165.9	42.33
Stanton Energy (FL).....	854	12,855	1.02	8.83	193.8	49.82	342	12,759	1.02	8.54	165.9	42.33
Orrville City of.....	173	11,532	3.30	9.29	102.6	23.66	—	—	—	—	—	—
Orrville (OH).....	173	11,532	3.30	9.29	102.6	23.66	—	—	—	—	—	—
Otter Tail Power Co.....	1,877	6,972	.87	4.96	102.9	14.35	241	9,353	.33	3.97	126.4	23.64
Hoot Lake (MN).....	—	—	—	—	—	—	241	9,353	.33	3.97	126.4	23.64
Big Stone (SD).....	1,877	6,972	.87	4.96	102.9	14.35	—	—	—	—	—	—
Owensboro City of.....	1,063	11,201	2.97	8.71	95.1	21.31	2	11,344	2.99	9.29	86.9	19.71
Smith (KY).....	1,063	11,201	2.97	8.71	95.1	21.31	2	11,344	2.99	9.29	86.9	19.71
PacifiCorp.....	26,280	9,507	.57	10.79	98.7	18.77	4,424	9,673	.46	8.16	76.4	14.78
Carbon (UT).....	—	—	—	—	—	—	624	11,913	.44	9.32	58.3	13.89
Centralia (WA).....	4,626	8,056	.74	14.46	146.5	23.61	656	9,679	.34	4.38	125.4	24.27
Johnston (WY).....	3,468	7,644	.44	11.67	61.9	9.46	828	8,602	.29	4.84	64.1	11.03
Naughton (WY).....	2,563	9,831	.66	5.25	110.6	21.75	—	—	—	—	—	—
Wyodak (WY).....	1,878	7,914	.65	7.73	68.8	10.90	—	—	—	—	—	—
Emery-Hunter (UT).....	4,370	11,248	.49	11.94	91.6	20.61	—	—	—	—	—	—
Jim Bridger (WY).....	6,004	9,458	.59	10.52	118.4	22.41	2,316	9,450	.56	10.10	72.4	13.68
Huntington (UT).....	3,371	11,888	.44	9.72	62.8	14.93	—	—	—	—	—	—
Painesville City of.....	102	12,175	2.75	6.87	145.0	35.30	—	—	—	—	—	—
Painesville (OH).....	102	12,175	2.75	6.87	145.0	35.30	—	—	—	—	—	—
Pennsylvania Electric Co.....	8,485	12,065	1.70	15.49	141.6	34.16	7,649	12,218	2.06	14.28	108.1	26.42
Conemaugh (PA).....	1,662	12,559	2.20	12.95	124.3	31.23	2,461	12,463	2.29	13.70	107.1	26.70
Homer City (PA).....	3,321	11,594	1.68	18.11	131.5	30.49	1,806	11,622	2.12	17.70	107.1	24.90
Seward (PA).....	—	—	—	—	—	—	450	12,142	1.55	13.55	105.7	25.68
Shawville (PA).....	—	—	—	—	—	—	1,530	12,279	1.82	13.30	113.3	27.82
Warren (PA).....	—	—	—	—	—	—	156	12,256	1.65	12.22	126.9	31.10
Keystone (PA).....	3,502	12,278	1.49	14.20	159.0	39.03	1,246	12,545	2.03	12.22	103.6	25.99
Pennsylvania Power & Light Co.....	4,944	12,857	1.76	10.21	148.9	38.28	2,633	10,825	1.37	20.95	130.2	28.18
Brunner Island (PA).....	2,569	13,087	1.63	7.90	150.8	39.47	187	12,797	1.37	10.14	141.9	36.32
Holtwood (PA).....	—	—	—	—	—	—	240	7,428	.52	36.26	120.1	17.85
Martins Creek (PA).....	147	13,106	1.58	7.72	155.2	40.68	141	13,003	1.59	9.74	138.2	35.95
Montour (PA).....	2,065	12,582	1.95	13.08	145.5	36.60	1,023	12,521	1.99	13.40	136.8	34.26
Sunbury (PA).....	163	12,505	1.60	12.43	154.2	38.57	1,042	9,294	.93	28.30	118.8	22.08

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Pennsylvania Power Co												
New Castle (PA).....	5,437	12,063	3.77	12.24	161.5	38.95	636	12,379	1.55	10.58	115.9	28.71
Bruce Mansfield (PA).....	—	—	—	—	—	—	636	12,379	1.55	10.58	115.9	28.71
Philadelphia Electric Co	911	13,170	1.62	7.42	147.5	38.85	233	13,308	1.66	7.03	143.7	38.25
Cromby (PA).....	289	13,151	1.66	7.54	147.0	38.66	49	13,224	1.66	7.05	141.9	37.52
Eddystone (PA).....	622	13,179	1.60	7.36	147.7	38.93	184	13,331	1.67	7.03	144.2	38.44
Plains Elec Gen&Trans Coop Inc	902	8,971	.71	19.52	131.2	23.54	—	—	—	—	—	—
Escalante (NM).....	902	8,971	.71	19.52	131.2	23.54	—	—	—	—	—	—
Platte River Power Authority	1,055	8,796	.21	5.16	70.4	12.39	—	—	—	—	—	—
Rawhide (CO).....	1,055	8,796	.21	5.16	70.4	12.39	—	—	—	—	—	—
Portland General Electric Co	—	—	—	—	—	—	1,200	8,882	.30	5.52	105.8	18.79
Boardman (OR).....	—	—	—	—	—	—	1,200	8,882	.30	5.52	105.8	18.79
Potomac Edison Co	—	—	—	—	—	—	78	12,465	.93	12.83	126.6	31.55
Smith (MD).....	—	—	—	—	—	—	78	12,465	.93	12.83	126.6	31.55
Potomac Electric Power Co	3,286	13,126	1.29	9.10	155.0	40.68	2,344	13,138	1.28	9.00	151.0	39.68
Chalk (MD).....	762	13,196	1.40	9.41	157.6	41.60	591	13,218	1.32	8.94	148.7	39.30
Dickerson (MD).....	899	13,002	1.37	9.09	133.9	34.83	355	13,093	1.24	8.38	131.7	34.48
Morgantown (MD).....	1,103	13,194	1.41	9.36	163.1	43.05	1,147	13,145	1.38	9.33	154.3	40.57
Potomac River (VA).....	522	13,089	.74	8.14	169.7	44.42	251	12,979	.82	8.49	169.0	43.88
Public Service Co of Colorado	8,668	9,665	.39	7.09	99.3	19.20	657	10,957	.42	9.54	97.7	21.41
Araphoe (CO).....	264	11,112	.41	9.95	139.6	31.01	313	10,913	.41	9.61	100.5	21.94
Cameo (CO).....	215	10,897	.56	14.03	79.3	17.29	10	11,448	.52	10.39	73.8	16.90
Cherokee (CO).....	1,774	11,279	.44	9.31	112.2	25.30	58	10,529	.47	7.44	80.2	16.88
Comanche (CO).....	2,420	8,572	.29	4.38	92.8	15.91	—	—	—	—	—	—
Valmont (CO).....	245	11,089	.42	9.99	134.9	29.91	275	11,079	.42	9.88	99.0	21.94
Hayden (CO).....	1,728	10,582	.45	9.74	95.3	20.17	—	—	—	—	—	—
Pawnee (CO).....	2,022	8,280	.40	4.63	86.5	14.32	—	—	—	—	—	—
PSI Energy Inc	10,340	11,064	2.11	9.35	139.2	30.80	2,129	11,314	1.44	8.60	115.3	26.09
Cayuga (IN).....	2,514	10,978	1.56	9.56	129.0	28.32	—	—	—	—	—	—
Edwardsport (IN).....	88	10,913	2.14	10.22	119.5	26.08	—	—	—	—	—	—
Noblesville (IN).....	13	10,993	1.86	9.45	109.0	23.96	55	11,662	2.55	9.27	110.2	25.71
Gallagher (IN).....	538	13,128	2.37	8.01	102.6	26.95	587	11,741	1.40	7.62	121.3	28.49
Wabash River (IN).....	379	11,081	1.72	8.77	110.9	24.57	777	11,147	1.50	8.37	122.6	27.33
Gibson Station (IN).....	6,807	10,934	2.32	9.40	148.3	32.43	710	11,117	1.31	9.62	102.5	22.78
Public Service Co of NH	973	13,239	1.67	6.77	156.6	41.47	399	12,797	.67	6.68	164.7	42.15
Merrimack (NH).....	973	13,239	1.67	6.77	156.6	41.47	40	13,105	.81	5.89	190.5	49.93
Schiller (NH).....	—	—	—	—	—	—	359	12,762	.66	6.77	161.8	41.29
Public Service Co of NM	5,698	9,353	.88	24.08	179.8	33.63	—	—	—	—	—	—
San Juan (NM).....	5,698	9,353	.88	24.08	179.8	33.63	—	—	—	—	—	—
Public Service Co of Oklahoma	2,853	8,385	.35	5.76	136.7	22.93	488	8,338	.44	5.50	143.0	23.85
Northeastern (OK).....	2,853	8,385	.35	5.76	136.7	22.93	488	8,338	.44	5.50	143.0	23.85
Public Service Electric&Gas Co	1,311	13,555	.73	5.88	181.1	49.11	66	13,064	.89	7.99	176.1	46.02
Hudson (NJ).....	622	13,079	.70	6.97	188.1	49.20	66	13,064	.89	7.99	176.1	46.02
Mercer (NJ).....	689	13,985	.77	4.89	175.3	49.03	—	—	—	—	—	—
Richmond City of	200	11,282	2.48	9.34	156.2	35.25	82	11,954	2.14	8.97	125.8	30.09
Whitewater (IN).....	200	11,282	2.48	9.34	156.2	35.25	82	11,954	2.14	8.97	125.8	30.09
Rochester Public Utilities	31	11,990	1.38	6.79	175.3	42.04	4	11,779	1.58	7.50	160.0	37.69
Silver Lake (MN).....	31	11,990	1.38	6.79	175.3	42.04	4	11,779	1.58	7.50	160.0	37.69

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Rochester Gas & Electric Corp	457	13,311	2.19	6.59	134.0	35.66	202	13,257	2.24	7.38	135.1	35.82
Russell Station 7 (NY).....	457	13,311	2.19	6.59	134.0	35.66	202	13,257	2.24	7.38	135.1	35.82
Salt River Proj Ag I & P Dist	8,325	10,873	.52	9.52	132.1	28.72	769	9,740	.45	13.72	123.6	24.08
Navajo (AZ).....	6,956	11,020	.54	9.05	109.0	24.03	—	—	—	—	—	—
Coronado (AZ).....	1,369	10,125	.44	11.88	259.5	52.55	769	9,740	.45	13.72	123.6	24.08
San Antonio City of	5,324	8,409	.36	5.83	111.2	18.71	22	10,536	.41	5.20	129.5	27.29
JT Deely/Spruce (TX).....	5,324	8,409	.36	5.83	111.2	18.71	22	10,536	.41	5.20	129.5	27.29
San Miguel Electric Coop Inc	2,924	5,224	1.80	26.21	105.5	11.02	—	—	—	—	—	—
San Miquel (TX).....	2,924	5,224	1.80	26.21	105.5	11.02	—	—	—	—	—	—
Savannah Electric & Power Co	—	—	—	—	—	—	414	12,036	1.01	12.53	153.5	36.95
Kraft (GA).....	—	—	—	—	—	—	140	13,030	.85	9.79	158.0	41.17
McIntosh (GA).....	—	—	—	—	—	—	274	11,527	1.09	13.94	150.9	34.78
Seminole Electric Coop Inc	2,506	12,084	2.88	8.08	193.5	46.77	983	12,370	2.51	8.52	151.3	37.43
Seminole (FL).....	2,506	12,084	2.88	8.08	193.5	46.77	983	12,370	2.51	8.52	151.3	37.43
Sierra Pacific Power Co	970	10,769	.40	8.01	197.0	42.43	—	—	—	—	—	—
North Valmy (NV).....	970	10,769	.40	8.01	197.0	42.43	—	—	—	—	—	—
Sikeston City of	330	11,227	2.69	10.03	143.5	32.21	—	—	—	—	—	—
Sikeston (MO).....	330	11,227	2.69	10.03	143.5	32.21	—	—	—	—	—	—
Solid Waste Auth of Cent Ohio	5	13,425	.67	6.96	175.0	46.99	—	—	—	—	—	—
Solid Waste R F (OH).....	5	13,425	.67	6.96	175.0	46.99	—	—	—	—	—	—
South Carolina Electric&Gas Co	4,198	12,942	1.16	8.76	158.0	40.91	285	12,878	1.17	8.86	152.1	39.17
Canadys (SC).....	812	12,878	1.28	9.02	159.7	41.12	71	12,873	1.38	9.28	153.9	39.61
Mcmeekin (SC).....	462	13,098	1.21	8.96	155.6	40.76	16	12,521	.99	8.79	149.4	37.42
Urguhart (SC).....	452	12,940	1.31	8.81	156.0	40.37	24	12,852	1.36	8.54	151.7	38.98
Wateree (SC).....	1,491	12,892	1.25	9.60	154.4	39.82	76	12,770	1.44	10.45	150.4	38.41
Williams (SC).....	981	12,999	.85	7.17	164.3	42.71	98	13,030	.79	7.40	152.7	39.78
South Carolina Pub Serv Auth	3,913	12,825	1.23	8.10	147.1	37.72	917	12,793	1.09	8.13	137.8	35.26
Cross (SC).....	1,986	12,729	1.17	8.39	149.4	38.05	529	13,068	1.06	6.91	138.2	36.12
Grainger (SC).....	127	13,095	1.46	6.64	161.2	42.21	5	11,891	1.17	10.66	164.5	39.12
Jefferies (SC).....	526	13,096	1.50	6.83	138.8	36.35	27	12,862	1.58	8.24	141.5	36.41
Winyah (SC).....	1,275	12,837	1.18	8.32	145.4	37.33	356	12,393	1.09	9.91	136.5	33.82
South Mississippi El Pwr Assn	803	12,383	.80	9.05	207.6	51.42	—	—	—	—	—	—
R D Morrow (MS).....	803	12,383	.80	9.05	207.6	51.42	—	—	—	—	—	—
Southern California Edison Co	4,826	10,938	.51	10.32	117.0	25.60	—	—	—	—	—	—
Mohave (NV).....	4,826	10,938	.51	10.32	117.0	25.60	—	—	—	—	—	—
Southern Illinois Power Coop	246	11,481	2.93	11.90	106.3	24.42	179	8,630	2.34	23.77	56.0	9.67
Marion (IL).....	246	11,481	2.93	11.90	106.3	24.42	179	8,630	2.34	23.77	56.0	9.67
Southern Indiana Gas & Elec Co	649	11,591	3.75	7.97	162.6	37.70	1,683	11,227	3.06	9.34	117.6	26.41
Culley (IN).....	—	—	—	—	—	—	1,007	11,265	3.10	9.50	114.3	25.76
A B Brown (IN).....	649	11,591	3.75	7.97	162.6	37.70	237	10,978	3.35	10.28	157.1	34.48
Warrick (IN).....	—	—	—	—	—	—	439	11,276	2.82	8.46	104.3	23.52
Southwestern Electric Power Co	8,883	7,706	.77	7.86	158.3	24.40	1,872	8,433	.35	4.57	144.1	24.31
Flint Creek (AR).....	1,371	8,414	.35	4.60	166.3	27.99	533	8,447	.35	4.59	129.8	21.93
Welsh Station (TX).....	3,855	8,415	.35	4.56	193.4	32.55	1,242	8,420	.36	4.57	149.4	25.15
Pirkey (TX).....	3,657	6,693	1.35	12.55	108.1	14.47	97	8,516	.30	4.39	155.9	26.55
Southwestern Public Service Co	7,919	8,688	.32	5.44	187.9	32.64	333	8,672	.32	5.36	114.3	19.82

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Southwestern Public Service Co (Continued)												
Harrington (TX).....	4,310	8,698	0.33	5.49	168.7	29.35	—	—	—	—	—	—
Tolk (TX).....	3,609	8,675	.32	5.37	210.8	36.58	333	8,672	0.32	5.36	114.3	19.82
Springfield City of	1,017	10,450	3.12	9.45	112.4	23.48	—	—	—	—	—	—
Dallman (IL).....	940	10,449	3.12	9.44	112.3	23.48	—	—	—	—	—	—
Lakeside (IL).....	76	10,461	3.14	9.51	112.5	23.55	—	—	—	—	—	—
Springfield City of	898	9,990	.34	5.95	126.5	25.27	—	—	—	—	—	—
James River (MO).....	351	11,786	.54	8.31	150.3	35.42	—	—	—	—	—	—
Southwest (MO).....	548	8,840	.21	4.45	106.2	18.78	—	—	—	—	—	—
St Joseph Light & Power Co	116	11,725	3.54	12.84	132.5	31.07	25	10,033	.75	6.25	127.5	25.58
Lakeroad (MO).....	116	11,725	3.54	12.84	132.5	31.07	25	10,033	.75	6.25	127.5	25.58
Sunflower Electric Coop Inc	1,296	8,448	.34	5.28	108.3	18.30	—	—	—	—	—	—
Holcomb (KS).....	1,296	8,448	.34	5.28	108.3	18.30	—	—	—	—	—	—
Tacoma Public Utilities	—	—	—	—	—	—	28	9,983	.46	11.96	167.8	33.51
Steam No.2 (WA).....	—	—	—	—	—	—	28	9,983	.46	11.96	167.8	33.51
Tampa Electric Co³	4,496	12,090	1.68	8.12	197.0	47.63	2,250	11,668	1.94	6.39	135.7	31.66
Gannon (FL).....	1,298	12,899	1.05	6.55	232.1	59.88	59	12,628	1.17	9.91	170.5	43.07
Davant Transfer (LA).....	3,198	11,761	1.94	8.76	181.4	42.66	2,190	11,642	1.96	6.29	134.6	31.35
Tennessee Valley Authority	28,018	11,822	2.31	11.43	115.4	27.29	14,261	11,860	2.17	9.70	108.6	25.77
Colbert (AL).....	1,556	12,143	1.12	12.19	123.5	30.00	1,190	11,812	1.36	9.54	112.6	26.60
Widows Creek (AL).....	1,793	12,002	2.48	11.96	124.3	29.84	2,410	12,046	2.14	9.52	120.0	28.91
Paradise (KY).....	5,394	10,545	4.53	19.80	95.5	20.15	1,701	11,096	3.76	11.88	84.4	18.73
Shawnee (KY).....	2,102	11,793	.52	9.76	123.8	29.19	1,719	11,945	1.22	12.14	118.5	28.30
Allen (TN).....	340	12,350	2.11	9.17	118.8	29.35	534	11,843	1.89	7.95	115.6	27.38
Bull Run (TN).....	1,492	12,970	1.30	7.94	123.3	32.00	678	12,794	1.52	8.94	114.9	29.40
Cumberland (TN).....	5,702	11,611	2.84	8.96	105.3	24.45	2,917	11,689	2.80	8.98	96.8	22.63
Gallatin (TN).....	1,448	12,342	1.91	10.05	128.4	31.70	874	12,133	2.27	8.58	113.0	27.43
Sevier (TN).....	1,768	12,625	1.66	9.47	126.3	31.90	80	12,382	1.74	11.59	118.4	29.33
Johnsonville (TN).....	2,303	11,922	1.80	9.45	121.3	28.92	597	11,989	1.69	8.05	113.7	27.26
Kingston (TN).....	3,109	12,752	1.19	8.32	126.3	32.21	821	12,706	1.36	8.60	118.8	30.20
BRT Terminal (KY).....	47	12,200	3.90	11.00	104.0	25.38	256	10,758	3.56	8.36	91.9	19.76
Consol Grain Barge (KY).....	—	—	—	—	—	—	11	11,300	.50	7.50	109.5	24.74
Cahokia (IL).....	964	11,955	.50	7.30	117.1	27.99	473	11,581	.49	8.41	112.6	26.09
Texas Municipal Power Agency	3,229	4,774	1.62	21.88	147.1	14.04	—	—	—	—	—	—
Gibbons Creek (TX).....	3,229	4,774	1.62	21.88	147.1	14.04	—	—	—	—	—	—
Texas-New Mexico Power Co	1,884	6,868	.86	15.11	131.0	17.99	—	—	—	—	—	—
TNP One (Tx).....	1,884	6,868	.86	15.11	131.0	17.99	—	—	—	—	—	—
Texas Utilities Electric Co⁴	29,947	6,424	.94	15.17	95.7	12.30	—	—	—	—	—	—
Big Brown (TX).....	4,762	6,503	.77	16.56	102.8	13.37	—	—	—	—	—	—
Martin Lake (TX).....	12,617	6,621	1.22	11.72	82.0	10.85	—	—	—	—	—	—
Monticello (TX).....	8,711	5,895	.50	19.53	119.3	14.07	—	—	—	—	—	—
Sandow No 4 (TX).....	3,857	6,882	1.20	14.88	85.0	11.70	—	—	—	—	—	—
Toledo Edison Co	763	12,826	1.00	8.44	202.9	52.05	398	12,842	.96	8.26	148.7	38.20
Bay Shore (OH).....	763	12,826	1.00	8.44	202.9	52.05	398	12,842	.96	8.26	148.7	38.20
Tri State G & T Assn Inc	4,461	10,222	.43	7.36	114.3	23.37	229	10,064	.44	7.13	56.8	11.44
Nucla (CO).....	374	10,479	.85	20.92	73.9	15.48	—	—	—	—	—	—
Craig (CO).....	4,086	10,199	.39	6.12	118.1	24.09	229	10,064	.44	7.13	56.8	11.44
Tucson Electric Power Co	3,050	9,158	.66	18.04	167.2	30.62	—	—	—	—	—	—
Irvington (AZ).....	268	9,943	.45	12.70	209.9	41.75	—	—	—	—	—	—
Springerville (AZ).....	2,782	9,083	.68	18.56	162.7	29.55	—	—	—	—	—	—

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 1995 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(\$ per short ton)
Union Electric Co	9,981	9,812	1.03	6.75	113.4	22.24	2,461	8,333	0.36	5.50	89.9	14.98
Labadie (MO)	6,264	9,726	.98	6.76	112.3	21.85	687	8,361	.31	5.66	92.3	15.43
Meramec (MO)	427	11,697	1.29	7.28	127.6	29.85	—	—	—	—	—	—
Sioux (MO)	775	10,525	2.39	8.82	134.2	28.25	1,333	8,301	.39	5.34	88.9	14.75
Rush Island (MO)	2,515	9,488	.67	6.01	105.9	20.09	441	8,384	.37	5.77	89.4	14.99
United Illuminating Co	841	13,110	.56	7.05	188.1	49.33	—	—	—	—	—	—
Bridgeport Harbor (CT)	841	13,110	.56	7.05	188.1	49.33	—	—	—	—	—	—
United Power Assn	872	6,787	.64	8.19	71.2	9.67	—	—	—	—	—	—
Stanton (ND)	872	6,787	.64	8.19	71.2	9.67	—	—	—	—	—	—
UtiliCorp United Inc	1,263	10,116	.43	5.63	101.0	20.44	12	8,714	.49	5.59	71.3	12.43
Sibley (MO)	1,263	10,116	.43	5.63	101.0	20.44	12	8,714	.49	5.59	71.3	12.43
Vineland City of	26	13,327	.81	6.16	195.7	52.17	—	—	—	—	—	—
H M Down (NJ)	26	13,327	.81	6.16	195.7	52.17	—	—	—	—	—	—
Virginia Electric & Power Co	8,132	12,694	1.38	11.30	139.3	35.37	2,108	12,175	1.26	13.48	127.9	31.15
Bremo Bluff (VA)	73	12,791	1.17	9.30	145.5	37.22	476	11,694	.96	15.38	133.3	31.19
Chesterfield (VA)	1,946	12,847	1.15	8.75	143.8	36.94	435	12,597	1.10	10.03	138.8	34.97
Chesapeake Energy (VA)	879	13,010	1.17	9.36	151.9	39.52	205	12,175	1.02	12.53	146.9	35.77
Poosum Point (VA)	609	12,967	1.10	9.19	148.1	38.41	71	12,258	.86	12.37	137.8	33.79
Yorktown (VA)	641	13,047	1.44	9.27	147.6	38.51	48	12,645	1.31	10.28	150.7	38.12
Mount Storm (WV)	3,508	12,389	1.67	14.24	130.6	32.35	722	12,109	1.72	15.49	108.4	26.24
Clover (VA)	475	12,900	.93	9.38	136.3	35.18	151	12,606	.93	10.59	134.1	33.80
West Penn Power Co	4,296	12,923	2.32	9.40	131.6	34.01	101	12,230	1.95	11.88	99.7	24.39
Armstrong (PA)	450	12,681	1.62	10.43	136.0	34.49	101	12,230	1.95	11.88	99.7	24.39
Hatfield (PA)	3,361	13,013	2.31	8.86	130.9	34.06	—	—	—	—	—	—
Mitchell (PA)	485	12,523	3.08	12.23	132.6	33.21	—	—	—	—	—	—
West Texas Utilities Co	2,021	8,349	.36	4.94	165.0	27.56	448	8,360	.35	5.02	130.7	21.86
Oklahoma (TX)	2,021	8,349	.36	4.94	165.0	27.56	448	8,360	.35	5.02	130.7	21.86
Western Farmers Elec Coop Inc	1,672	8,467	.35	4.96	167.4	28.35	—	—	—	—	—	—
Hugo (OK)	1,672	8,467	.35	4.96	167.4	28.35	—	—	—	—	—	—
Wisconsin Electric Power Co	9,092	9,941	.51	7.10	119.5	23.76	648	11,795	.81	7.18	130.4	30.76
Presque Isle (MI)	1,758	10,438	.54	7.31	155.9	32.54	43	8,810	.18	5.40	125.0	22.02
Oak Creek (WI)	1,578	12,372	.50	12.53	158.1	39.13	513	12,034	.91	7.14	127.8	30.75
Port Washington (WI)	366	13,128	1.42	6.68	143.0	37.54	22	12,182	.51	8.10	140.5	34.23
Valley (WI)	477	13,116	1.51	6.75	156.4	41.03	59	12,216	.51	8.22	154.1	37.66
Pleasant Prairie (WI)	4,912	8,437	.35	5.35	76.9	12.98	12	9,374	.51	8.50	115.8	21.71
Wisconsin Power & Light Co	1,025	8,297	.33	5.92	130.0	21.57	6,938	8,838	.44	5.71	102.5	18.13
Edgewater (WI)	1,025	8,297	.33	5.92	130.0	21.57	1,608	9,172	.34	5.34	118.7	21.77
Nelson Dewey (WI)	—	—	—	—	—	—	588	9,472	.37	4.33	119.3	22.61
Rock River (WI)	—	—	—	—	—	—	270	9,948	.47	4.32	138.9	27.64
Columbia (WI)	—	—	—	—	—	—	4,472	8,568	.48	6.11	91.3	15.65
Wisconsin Public Service Corp	2,429	8,810	.25	4.84	118.1	20.81	579	8,749	.24	4.73	109.9	19.24
Pulliam (WI)	862	8,839	.21	4.58	115.8	20.47	309	8,820	.21	4.43	113.8	20.08
Weston (WI)	1,567	8,794	.27	4.98	119.4	20.99	270	8,667	.28	5.06	105.4	18.27
Wyandotte Municipal Serv Comm	111	12,872	1.24	7.18	181.1	46.63	—	—	—	—	—	—
Wyandotte (MI)	111	12,872	1.24	7.18	181.1	46.63	—	—	—	—	—	—
Total	668,398	10,121	1.05	9.37	135.9	27.51	158,462	10,783	1.21	8.66	115.4	24.89

¹ Most coal destined for the Barry plant is reported by the Alabama Power Company as it is received at the Gorgas Transshipping Facility.
² The cost reported under IMT Transfer (Louisiana) is the weighted average cost of coal delivered to this facility. Florida Power Corporation incurs additional costs for transporting coal from the transfer facility to the Crystal River power plant. These costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.
³ The cost reported under Davant Transfer (Louisiana) is the weighted average cost of coal delivered to this facility located in Louisiana. The Tampa Electric Company incurs additional costs for transporting this coal from Davant to the Big Bend power plant located in Florida. These costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.

⁴ Data for Texas Utilities Electric Company include lignite delivered for the Aluminium Company of America (ALCOA) portion of Unit 4 of the Sandow Plant.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Alabama Electric Coop Inc	1,343	143.8	35.12	1.43	9	495.1	27.14	0.05	—	—	—	100	*	—
Lowman (AL).....	1,343	143.8	35.12	1.43	9	495.1	27.14	.05	—	—	—	100	*	—
Alabama Power Co³	19,839	169.4	39.93	.95	86	389.4	22.77	.00	2,412	197.7	2.01	99	*	1
Barry (AL).....	1,691	187.6	46.57	.90	—	—	—	—	292	192.4	2.04	99	—	1
Gadsden (AL).....	196	189.0	48.00	1.87	2	409.5	24.03	.00	57	218.0	2.21	99	*	1
Gorgas 2 and 3 (AL).....	5,653	161.1	39.10	1.52	17	389.4	22.83	.00	—	—	—	100	*	—
Greene (AL).....	1,279	146.4	36.07	1.40	9	392.0	22.95	.00	—	—	—	100	*	—
Gaston (AL).....	3,832	173.1	42.63	.77	25	393.3	23.05	.00	—	—	—	100	*	—
James Miller (AL).....	7,187	173.7	38.04	.50	32	384.0	22.37	.00	2,063	197.9	2.00	99	*	1
Alexandria City of	—	—	—	—	5	371.0	21.90	.14	655	170.9	1.79	—	4	96
Alexandria-Hunter (LA).....	—	—	—	—	5	371.0	21.90	.14	655	170.9	1.79	—	4	96
American Mun Power Ohio Inc	843	92.3	21.55	4.79	—	—	—	—	147	370.2	3.85	99	—	1
Gorsuch (OH).....	843	92.3	21.55	4.79	—	—	—	—	147	370.2	3.85	99	—	1
Ames City of	183	143.0	25.03	.21	7	378.0	21.96	.22	—	—	—	99	1	—
Ames (IA).....	183	143.0	25.03	.21	7	378.0	21.96	.22	—	—	—	99	1	—
Anchorage City of	—	—	—	—	—	—	—	—	6,343	213.6	2.14	—	—	100
George Sullivan (AK).....	—	—	—	—	—	—	—	—	6,343	213.6	2.14	—	—	100
Appalachian Power Co	9,462	152.7	38.12	.77	159 ²	435.7	25.37	.00	—	—	—	100	*	—
Clinch River (VA).....	1,282	137.1	34.10	.74	8	406.6	23.97	.00	—	—	—	100	*	—
Glen Lyn (VA).....	559	135.4	34.73	.89	17	426.0	24.93	.00	—	—	—	99	1	—
Amos (WV).....	5,045	154.3	38.64	.81	99	426.2	24.79	.00	—	—	—	100	*	—
Kanawha River (WV).....	448	158.1	39.65	.76	3	470.7	27.32	.00	—	—	—	100	*	—
Mountaineer (WV).....	2,127	162.1	39.88	.65	33	473.1	27.52	.00	—	—	—	100	*	—
Arizona Electric Pwr Coop Inc	1,132	133.8	26.78	.45	—	—	—	—	2,565	136.7	1.40	90	—	10
Apache (AZ).....	1,132	133.8	26.78	.45	—	—	—	—	2,565	136.7	1.40	90	—	10
Arizona Public Service Co	10,557	121.6	22.07	.68	33	543.6	31.53	.05	10,965	181.5	1.85	94	*	6
Cholla (AZ).....	2,486	142.5	28.29	.45	2	480.4	27.87	.08	27	237.8	2.43	100	*	*
Ocotillo (AZ).....	—	—	—	—	—	—	—	—	2,022	173.7	1.77	—	—	100
Phoenix (AZ).....	—	—	—	—	31	547.7	31.76	.05	6,095	177.3	1.81	—	3	97
Saguaro (AZ).....	—	—	—	—	—	—	—	—	1,030	166.8	1.71	—	—	100
Yucca (AZ).....	—	—	—	—	—	—	—	—	1,218	179.4	1.83	—	—	100
Four Corners (NM).....	8,071	114.3	20.15	.75	—	—	—	—	572	282.9	2.86	100	—	*
Arkansas Power & Light Co	12,178	161.8	28.25	.32	65	417.0	24.09	.24	29,696	169.7	1.74	87	*	12
Couch (AR).....	—	—	—	—	—	—	—	—	3,602	139.3	1.57	—	—	100
Lake Catherine (AR).....	—	—	—	—	—	—	—	—	12,259	168.6	1.70	—	—	100
Ritchie (AR).....	—	—	—	—	*	436.2	25.28	.00	13,835	179.5	1.81	—	—	100
Whitebluff (AR).....	6,526	172.9	29.95	.41	29	419.2	24.25	.27	—	—	—	100	*	—
Independence (AR).....	5,652	149.2	26.29	.22	36	415.3	23.96	.21	—	—	—	100	*	—
Associated Electric Coop Inc	8,986	82.6	14.45	.21	—	—	—	—	—	—	—	100	—	—
Madrid (MO).....	4,263	94.5	16.56	.23	—	—	—	—	—	—	—	100	—	—
Hill (MO).....	4,723	71.8	12.55	.20	—	—	—	—	—	—	—	100	—	—
Atlantic City Electric Co	756	170.5	43.73	2.07	260	289.8	18.32	.86	1,067	273.1	2.84	88	7	5
England (NJ).....	594	168.4	43.19	2.43	257	288.9	18.28	.87	—	—	—	90	10	—
Deepwater (NJ).....	162	178.1	45.74	.75	2	403.5	23.00	.10	1,067	273.1	2.84	79	*	21
Austin City of	—	—	—	—	—	—	—	—	22,355	175.1	1.78	—	—	100
Decker Creek (TX).....	—	—	—	—	—	—	—	—	14,409	171.9	1.75	—	—	100
Holly (TX).....	—	—	—	—	—	—	—	—	7,946	181.1	1.83	—	—	100
Baltimore Gas & Electric Co	4,966	150.4	38.49	.75	687	254.8	16.22	.93	2,201	228.2	2.37	95	3	2
Brandon Shores (MD).....	3,454	147.5	37.19	.69	17	372.2	21.63	.16	—	—	—	100	*	—
Crane (MD).....	645	170.6	46.14	.93	6	377.3	21.94	.16	—	—	—	100	*	—
Gould St (MD).....	—	—	—	—	134	256.6	16.37	.96	4	270.9	2.81	—	100	*

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Baltimore Gas & Electric Co														
Wagner (MD).....	867	145.9	38.00	0.86	530	249.6	15.95	0.96	1,697	229.0	2.37	81	12	6
Riverside (MD).....	—	—	—	—	—	—	—	—	500	225.0	2.34	—	—	100
Basin Electric Power Coop.....	14,550	60.6	8.99	.48	66	428.5	24.81	.34	—	—	—	100	*	—
Leland Olds (ND).....	2,626	76.0	10.15	.61	17	409.9	23.74	.34	—	—	—	—	100	*
Laramie River (WY).....	6,740	50.7	8.38	.35	44	436.0	25.25	.34	—	—	—	—	100	*
Antelope Valley (ND).....	5,184	68.6	9.18	.58	5	423.3	24.52	.34	—	—	—	—	100	*
Big Rivers Electric Corp.....	4,896	125.4	28.99	2.90	33	389.7	22.58	.00	49	301.8	3.02	100	*	*
Coleman (KY).....	1,367	107.6	24.62	1.94	—	—	—	—	49	301.8	3.02	100	—	*
Reid-Henderson (KY).....	796	109.9	25.99	2.77	25	391.6	22.70	.00	—	—	—	99	1	—
R D Green (KY).....	1,482	127.8	29.19	3.65	*	527.6	30.58	.00	—	—	—	100	*	—
Wilson (KY).....	1,251	151.6	35.46	3.16	9	380.9	22.08	.00	—	—	—	100	*	—
Black Hills Corp.....	158	55.7	8.79	.80	24	469.6	27.62	.04	—	—	—	95	5	—
Neal Simpson II (WY).....	158	55.7	8.79	.80	24	469.6	27.62	.04	—	—	—	95	5	—
Boston Edison Co.....	—	—	—	—	2,887	265.2	16.85	.80	43,524	208.8	2.15	—	29	71
Mystic (MA).....	—	—	—	—	2,167	259.8	16.56	.91	16,033	201.4	2.07	—	46	54
New Boston (MA).....	—	—	—	—	720	281.7	17.73	.49	27,490	213.2	2.19	—	14	86
Braintree City of.....	—	—	—	—	—	—	—	—	1,108	206.2	2.12	—	—	100
Potter Station (MA).....	—	—	—	—	—	—	—	—	1,108	206.2	2.12	—	—	100
Brazos Electric Power Coop Inc.....	—	—	—	—	—	—	—	—	21,540	179.0	1.81	—	—	100
North Texas (TX).....	—	—	—	—	—	—	—	—	615	159.9	1.72	—	—	100
Miller (TX).....	—	—	—	—	—	—	—	—	20,925	179.6	1.82	—	—	100
Bryan City of.....	—	—	—	—	—	—	—	—	6,130	182.3	1.88	—	—	100
Bryan (TX).....	—	—	—	—	—	—	—	—	1,389	172.0	1.77	—	—	100
Dansby (TX).....	—	—	—	—	—	—	—	—	4,741	185.4	1.91	—	—	100
Burbank City of.....	—	—	—	—	—	—	—	—	1,856	276.6	2.86	—	—	100
Magnolia-Olive (CA).....	—	—	—	—	—	—	—	—	1,856	276.6	2.86	—	—	100
Burlington City of.....	—	—	—	—	2	411.7	23.84	.18	138	195.3	1.95	92	1	7
J C McNeil (VT).....	—	—	—	—	2	411.7	23.84	.18	138	195.3	1.95	92	1	7
Cajun Electric Power Coop Inc.....	5,844	157.6	26.69	.35	53	371.2	21.83	.00	5,810	169.5	1.76	94	*	6
Big Cajun No.1 (LA).....	—	—	—	—	—	—	—	—	5,810	169.5	1.76	—	—	100
Big Cajun No.2 (LA).....	5,844	157.6	26.69	.35	53	371.2	21.83	.00	—	—	—	100	*	—
Cambridge Electric Light Co.....	—	—	—	—	100	327.7	20.61	.49	851	271.1	2.71	—	43	57
Kendall Square (MA).....	—	—	—	—	100	327.7	20.61	.49	851	271.1	2.71	—	43	57
Canal Electric Co.....	—	—	—	—	4,504	258.6	16.51	.88	—	—	—	—	100	—
Canal (MA).....	—	—	—	—	4,504	258.6	16.51	.88	—	—	—	—	100	—
Cardinal Operating Co.....	4,123	158.1	38.55	1.47	35	366.7	21.38	.00	—	—	—	100	*	—
Cardinal (OH).....	4,123	158.1	38.55	1.47	35	366.7	21.38	.00	—	—	—	100	*	—
Carolina Power & Light Co.....	8,996	163.6	40.77	.87	90	386.4	22.40	.20	—	—	—	100	*	—
Asheville (NC).....	871	125.0	32.40	1.07	6	382.9	22.19	.20	—	—	—	—	100	*
Cape Fear (NC).....	583	151.5	38.29	1.06	*	320.4	18.57	.20	—	—	—	—	100	*
Lee (NC).....	356	160.4	40.69	.91	1	383.6	22.23	.20	—	—	—	—	100	*
Roxboro (NC).....	4,879	167.7	41.66	.83	52	389.7	22.59	.20	—	—	—	—	100	*
Sutton (NC).....	628	153.6	38.74	.98	5	369.3	21.40	.20	—	—	—	—	100	*
Weatherspoon (NC).....	79	149.9	38.17	1.00	—	—	—	—	—	—	—	—	100	*
Robinson (SC).....	300	148.6	36.22	1.36	3	433.6	25.13	.20	—	—	—	—	100	*
Mayo (NC).....	1,300	191.4	46.36	.63	22	378.3	21.93	.20	—	—	—	—	100	*
Cedar Falls City of.....	—	—	—	—	—	—	—	—	302	161.2	1.61	—	—	100
Streeter (IA).....	—	—	—	—	—	—	—	—	302	161.2	1.61	—	—	100

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Central Electric Pwr Coop-MO	100	123.6	27.00	2.99	—	—	—	—	—	—	—	100	—	—
Chamois (MO).....	100	123.6	27.00	2.99	—	—	—	—	—	—	—	100	—	—
Central Hudson Gas & Elec Corp	630	197.3	51.28	.62	330	279.0	17.80	1.23	15,157	203.1	2.07	48	6	46
Danskammer (NY).....	630	197.3	51.28	.62	7	326.5	20.73	.83	3,966	214.6	2.19	80	*	20
Roseton (NY).....	—	—	—	—	324	278.0	17.74	1.23	11,192	199.0	2.03	—	15	85
Central Illinois Light Co	2,419	156.5	36.08	2.28	16	415.5	24.15	.05	—	—	—	100	*	—
Edwards (IL).....	1,421	151.0	36.70	1.40	12	413.7	24.06	.04	—	—	—	100	*	—
Duck Creek (IL).....	998	165.6	35.18	3.52	5	420.1	24.38	.05	—	—	—	100	*	—
Central Illinois Pub Serv Co	5,379	166.1	35.98	1.39	45	422.0	24.46	.03	—	—	—	100	*	—
Coffeen (IL).....	1,690	171.8	35.28	.91	12	423.7	24.47	.02	—	—	—	100	*	—
Grand Tower (IL).....	150	190.8	43.50	2.85	4	422.8	24.54	.03	—	—	—	99	1	—
Hutsonville (IL).....	127	121.3	26.53	2.52	6	422.8	24.38	.02	—	—	—	99	1	—
Meredosia (IL).....	509	152.6	33.79	2.19	8	428.0	24.81	.07	—	—	—	100	*	—
Newton (IL).....	2,902	165.9	36.81	1.40	13	416.0	24.24	.03	—	—	—	100	*	—
Central Iowa Power Coop	104	120.1	26.31	2.93	5	492.0	28.72	.01	13	344.6	3.51	98	1	1
Summit Lake (IA).....	—	—	—	—	5	492.0	28.72	.01	—	—	—	—	100	—
Fair Station (IA).....	104	120.1	26.31	2.93	—	—	—	—	13	344.6	3.51	99	—	1
Central Louisiana Elec Co Inc	5,192	148.1	22.08	.91	—	—	—	—	31,786	183.6	1.92	70	—	30
Dolet Hills (LA).....	3,425	132.3	18.06	1.13	—	—	—	—	101	191.5	1.96	100	—	*
Coughlin (LA).....	—	—	—	—	—	—	—	—	7,927	186.3	1.98	—	—	100
Teche (LA).....	—	—	—	—	—	—	—	—	12,939	181.8	1.89	—	—	100
Rodemacher (LA).....	1,767	172.1	29.87	.47	—	—	—	—	10,819	183.6	1.91	73	—	27
Central Maine Power Co	—	—	—	—	1,414	260.6	16.48	.74	—	—	—	—	100	—
Wyman (ME).....	—	—	—	—	1,414	260.6	16.48	.74	—	—	—	—	100	—
Central Nebraska Pub P&I Dist	—	—	—	—	—	—	—	—	4	483.4	4.83	—	—	100
Canaday (NE).....	—	—	—	—	—	—	—	—	4	483.4	4.83	—	—	100
Central Operating Co	2,114	129.3	31.77	1.32	31 ²	535.3	30.68	.00	—	—	—	100	*	—
Sporn (WV).....	2,114	129.3	31.77	1.32	31 ²	535.3	30.68	.00	—	—	—	100	*	—
Central Power & Light Co	1,844	168.9	36.95	.41	—	—	—	—	113,735 ²	163.0	1.69	26	—	74
Joslin (TX).....	—	—	—	—	—	—	—	—	8,356	162.1	1.68	—	—	100
Bates (TX).....	—	—	—	—	—	—	—	—	5,862 ²	155.3	1.60	—	—	100
Laredo (TX).....	—	—	—	—	—	—	—	—	7,959	158.6	1.68	—	—	100
Hill (TX).....	—	—	—	—	—	—	—	—	14,055	163.9	1.69	—	—	100
Nueces Bay (TX).....	—	—	—	—	—	—	—	—	26,778	158.5	1.63	—	—	100
La Palma (TX).....	—	—	—	—	—	—	—	—	9,369	154.2	1.60	—	—	100
Victoria (TX).....	—	—	—	—	—	—	—	—	8,556	161.8	1.71	—	—	100
Davis (TX).....	—	—	—	—	—	—	—	—	32,799 ²	172.0	1.77	—	—	100
Coletto Creek (TX).....	1,844	168.9	36.95	.41	—	—	—	—	—	—	—	100	—	—
Chugach Electric Assn Inc	—	—	—	—	—	—	—	—	11,837	83.1	.83	—	—	100
Beluga (AK).....	—	—	—	—	—	—	—	—	11,837	83.1	.83	—	—	100
Cincinnati Gas & Electric Co	10,150	126.3	30.69	2.12	91	390.0	22.36	.19	—	—	—	100	*	—
Beckjord (OH).....	2,192	160.5	38.25	.98	19	384.2	22.12	.30	—	—	—	100	*	—
Miami Fort (OH).....	2,663	143.2	34.76	.82	28	398.5	22.78	.07	—	—	—	100	*	—
East Bend (KY).....	1,742	114.0	28.31	2.28	7	393.3	22.63	.08	—	—	—	100	*	—
Zimmer (OH).....	3,554	99.2	24.14	3.70	36	385.8	22.11	.26	—	—	—	100	*	—
Cleveland Electric Illum Co	4,634	148.6	38.22	2.05	59	397.2	23.04	.28	—	—	—	100	*	—
Ashtabula (OH).....	621	165.3	41.76	3.86	13	397.7	23.04	.28	—	—	—	100	*	—
Avon Lake (OH).....	1,615	152.3	38.82	.85	9	410.4	23.71	.35	—	—	—	100	*	—
Eastlake (OH).....	2,398	142.0	36.90	2.39	37	393.9	22.88	.26	—	—	—	100	*	—
Coffeyville City of	—	—	—	—	—	—	—	—	1,037	220.2	2.14	—	—	100
Coffeyville (KS).....	—	—	—	—	—	—	—	—	1,037	220.2	2.14	—	—	100

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Colorado Springs City of	1,433	137.6	29.09	0.41	—	—	—	—	117	322.3	3.18	100	—	*
Drake (CO).....	681	177.6	37.40	.38	—	—	—	—	60	346.8	3.43	100	—	*
Birdsall (CO).....	—	—	—	—	—	—	—	—	58	296.7	2.93	—	—	100
Nixon (CO).....	751	101.6	21.55	.43	—	—	—	—	—	—	—	100	—	—
Columbia City of	36	207.1	56.43	.91	—	—	—	—	—	—	—	100	—	—
Columbia (MO).....	36	207.1	56.43	.91	—	—	—	—	—	—	—	100	—	—
Columbus Southern Power Co	3,509	145.4	34.59	2.88	24	395.9	23.30	0.00	745	240.1	2.45	99	*	1
Conesville (OH).....	3,417	146.5	34.89	2.88	21	395.1	23.24	.00	745	240.1	2.45	99	*	1
Picway (OH).....	91	103.4	23.24	3.05	2	403.3	23.76	.00	—	—	—	99	1	—
Commonwealth Edison Co	14,193	227.7	42.03	.34	1,225	291.8	18.32	.56	36,313	166.2	1.69	85	3	12
Crawford (IL).....	930	281.0	51.16	.34	10	337.0	19.68	.23	—	—	—	100	*	—
Joliet (IL).....	3,398	222.6	40.31	.29	1	344.6	20.20	.24	—	—	—	100	*	—
Kincaid (IL).....	1,266	145.2	33.75	.45	—	—	—	—	157	215.1	2.15	99	—	1
Powerton (IL).....	3,560	248.2	44.15	.31	—	—	—	—	174	215.2	2.15	100	—	*
Waukegan (IL).....	1,763	185.9	32.38	.42	64	376.0	22.03	.18	—	—	—	99	1	—
Will County (IL).....	2,300	254.3	45.93	.32	201	375.6	21.97	.19	—	—	—	97	3	—
Fisk (IL).....	122	280.5	52.51	.36	*	346.3	20.34	.22	233	159.5	1.59	91	*	9
State Line (IN).....	854	265.2	50.35	.36	—	—	—	—	—	—	—	100	—	—
Collins (IL).....	—	—	—	—	950	269.9	17.29	.67	30,564	166.1	1.69	—	16	84
Joliet Storage (IL).....	—	—	—	—	—	—	—	—	3,538	159.7	1.62	—	—	100
Fisk Storage (IL).....	—	—	—	—	—	—	—	—	1,066	163.1	1.67	—	—	100
State Line Storage (IN).....	—	—	—	—	—	—	—	—	581	186.4	1.90	—	—	100
Connecticut Light & Power Co	—	—	—	—	3,206	264.5	17.06	.69	15,131	190.9	1.94	—	57	43
Devon (CT).....	—	—	—	—	149	263.6	17.20	.90	13,515	189.2	1.91	—	7	93
Montville (CT).....	—	—	—	—	271	237.0	15.73	.79	1,616	205.1	2.11	—	52	48
Norwalk Harbor (CT).....	—	—	—	—	1,451	261.5	17.04	.87	—	—	—	—	100	—
Middletown (CT).....	—	—	—	—	1,335	273.9	17.35	.46	—	—	—	—	100	—
Consolidated Edison Co-NY Inc.	—	—	—	—	5,813	275.3	17.19	.28	89,263	199.2	2.05	—	28	72
Arthur Kill (NY).....	—	—	—	—	—	—	—	—	10,278	188.9	1.95	—	—	100
East River (NY).....	—	—	—	—	1,063	272.0	16.97	.28	6,254	196.3	2.03	—	51	49
Ravenswood (NY).....	—	—	—	—	—	—	—	—	28,810	198.3	2.05	—	—	100
Waterside (NY).....	—	—	—	—	—	—	—	—	6,624	220.3	2.27	—	—	100
Astoria (NY).....	—	—	—	—	520	266.7	16.70	.28	37,296	199.6	2.06	—	8	92
Storage Facility # 6.....	—	—	—	—	633	285.4	17.84	.28	—	—	—	—	—	100
Storage Facility # 5.....	—	—	—	—	972	265.9	16.65	.29	—	—	—	—	—	100
Storage Facility # 4.....	—	—	—	—	2,194	279.5	17.40	.27	—	—	—	—	—	100
Storage Facility # 3.....	—	—	—	—	431	279.4	17.43	.30	—	—	—	—	—	100
Consumers Power Co	7,035	149.2	34.00	.69	717	240.8	15.33	.98	1,756	209.9	2.10	96	3	1
Cobb (MI).....	958	133.4	27.00	.62	2	398.0	23.07	.50	—	—	—	100	*	—
Karn-Weadock (MI).....	1,029	150.5	36.93	.84	640	224.1	14.42	1.04	1,756	209.9	2.10	81	13	6
Campbell (MI).....	3,030	158.2	36.81	.65	20	396.6	22.99	.50	—	—	—	100	*	—
Weadock (MI).....	1,197	136.8	28.68	.64	51	393.0	22.78	.50	—	—	—	99	1	—
Whiting (MI).....	821	146.8	35.92	.81	4	383.3	22.22	.50	—	—	—	100	*	—
Coop Power Assn	7,065	79.1	9.86	.70	—	—	—	—	—	—	—	100	—	—
Coal Creek (ND).....	7,065	79.1	9.86	.70	—	—	—	—	—	—	—	100	—	—
Dairyland Power Coop	2,277	134.1	25.80	.52	29	425.3	25.01	.50	—	—	—	100	*	—
Alma-Madgett (WI).....	1,324	139.9	24.69	.35	10	429.9	25.28	.50	—	—	—	100	*	—
Genoa No.3 (WI).....	953	127.5	27.35	.75	19	422.9	24.86	.50	—	—	—	99	1	—
Dayton Power & Light Co	7,539	139.6	33.19	.83	90	390.7	22.64	.34	144	411.7	4.20	100	*	*
Hutchings (OH).....	123	136.5	34.02	.85	—	—	—	—	144	411.7	4.20	95	—	5
Stuart (OH).....	5,811	141.5	33.43	.88	20	398.2	23.06	.29	—	—	—	100	*	—
Killen (OH).....	1,604	133.2	32.23	.64	45	382.3	22.16	.32	—	—	—	99	1	—
Storage Facility # 1.....	—	—	—	—	25	399.9	23.16	.40	—	—	—	—	—	100
Delmarva Power & Light Co	1,720	161.5	42.27	1.00	1,106	252.9	16.15	.94	25,039	224.6	2.32	58	9	33

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		C o a l	P e t r o l e u m	G a s
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Delmarva Power & Light Co														
Edgemoor (DE).....	471	162.8	42.25	0.78	898	248.8	15.98	0.83	8,418	180.4	1.86	46	22	33
Indian River (DE).....	1,249	161.1	42.28	1.08	59	369.8	21.77	.22	—	—	—	99	1	—
Vienna (MD).....	—	—	—	—	148	235.2	14.95	1.89	—	—	—	—	100	—
Hay Road (DE).....	—	—	—	—	—	—	—	—	16,622	247.0	2.55	—	—	100
Denton City of.....	—	—	—	—	—	—	—	—	3,500	165.8	1.74	—	—	100
Spencer (TX).....	—	—	—	—	—	—	—	—	3,500	165.8	1.74	—	—	100
Deseret Generation & Tran Coop	882	212.0	45.39	.47	10	558.0	32.34	.00	—	—	—	100	*	—
Bonanza (UT).....	882	212.0	45.39	.47	10	558.0	32.34	.00	—	—	—	100	*	—
Detroit City of.....	—	—	—	—	356	345.1	21.08	.60	2,031	290.1	2.96	—	51	49
Mistersky (MI).....	—	—	—	—	356	345.1	21.08	.60	2,031	290.1	2.96	—	51	49
Detroit Edison Co.....	20,988	141.2	29.28	.59	204	382.7	22.15	.23	24,598	168.5	.44	98	*	1
Harbor Beach (MI).....	86	197.0	50.90	.80	9	384.3	22.22	.22	—	—	—	98	2	—
Marysville (MI).....	9	216.4	55.30	.85	—	—	—	—	88	312.5	3.13	72	—	28
Monroe (MI).....	9,271	134.6	29.52	.76	91	386.9	22.39	.23	—	—	—	100	*	—
River Rouge (MI).....	1,290	138.4	29.58	.51	—	—	—	—	21,430	132.1	.20	90	—	10
St Clair (MI).....	4,781	145.8	28.19	.48	46	384.1	22.28	.23	90	313.2	3.20	100	*	*
Trenton Channel (MI).....	1,679	143.3	30.38	.53	31	372.4	21.55	.25	—	—	—	100	*	—
Belle River (MI).....	3,872	151.7	28.92	.36	27	378.5	21.86	.25	—	—	—	100	*	—
Greenwood (MI).....	—	—	—	—	1	364.8	21.12	.30	2,990	198.6	2.01	—	*	100
Dover City of.....	—	—	—	—	70	332.9	21.01	.80	1,973	260.6	2.70	—	18	82
Mckee Run (DE).....	—	—	—	—	70	332.9	21.01	.80	1,973	260.6	2.70	—	18	82
Duke Power Co.....	11,253	161.5	40.25	.86	120	378.8	22.00	.30	—	—	—	100	*	—
Allen (NC).....	1,090	149.5	38.02	.73	44	380.4	22.12	.30	—	—	—	99	1	—
Buck (NC).....	150	167.2	41.09	.94	—	—	—	—	—	—	—	100	—	—
Cliffside (NC).....	855	151.3	38.10	1.00	17	382.8	22.21	.30	—	—	—	100	*	—
Dan River (NC).....	102	155.4	38.53	1.04	—	—	—	—	—	—	—	100	—	—
Marshall (NC).....	4,201	164.9	40.96	.99	25	374.7	21.76	.30	—	—	—	100	*	—
Riverbend (NC).....	288	177.4	44.92	.90	—	—	—	—	—	—	—	100	—	—
Lee (SC).....	157	148.9	37.69	1.06	12	377.5	21.92	.27	—	—	—	98	2	—
Belews Creek (NC).....	4,410	162.8	40.33	.73	22	377.9	21.90	.30	—	—	—	100	*	—
Duquesne Light Co.....	2,297	134.6	34.46	1.83	31	382.0	22.05	.12	194	302.3	3.14	99	*	*
Brunot Is (PA).....	—	—	—	—	3	403.8	23.43	.14	—	—	—	—	100	—
Elrama (PA).....	1,060	157.1	39.47	1.95	28	379.6	21.90	.12	—	—	—	99	1	—
Cheswick (PA).....	1,237	115.9	30.17	1.72	—	—	—	—	194	302.3	3.14	99	—	1
East Kentucky Power Coop Inc.....	3,174	117.3	29.07	.87	27	388.4	22.61	.19	—	—	—	100	*	—
Cooper (KY).....	609	120.4	29.85	1.28	5	382.4	22.26	.20	—	—	—	100	*	—
Dale (KY).....	362	114.6	27.98	.85	5	399.0	23.23	.12	—	—	—	100	*	—
Spurlock (KY).....	2,203	116.8	29.03	.76	17	387.2	22.54	.20	—	—	—	100	*	—
El Paso Electric Co.....	—	—	—	—	—	—	—	—	27,291	148.8	1.52	—	—	100
Rio Grande (TX).....	—	—	—	—	—	—	—	—	9,992	142.5	1.46	—	—	100
Newman (TX).....	—	—	—	—	—	—	—	—	17,299	152.4	1.56	—	—	100
Electric Energy Inc.....	4,890	84.5	14.79	.28	6	441.8	25.61	.25	272	197.2	2.03	100	*	*
Joppa (IL).....	4,890	84.5	14.79	.28	6	441.8	25.61	.25	272	197.2	2.03	100	*	*
Empire District Electric Co.....	1,139	107.6	20.10	.70	3	383.3	22.45	.00	53	163.3	1.63	100	*	*
Riverton (KS).....	279	119.4	23.79	1.08	—	—	—	—	53	163.3	1.63	99	—	1
Asbury (MO).....	860	103.5	18.90	.58	3	383.3	22.45	.00	—	—	—	100	*	—
Fayetteville Public Works Comm.....	—	—	—	—	—	—	—	—	1,020	232.8	2.40	—	—	100
Butler Warner (NC).....	—	—	—	—	—	—	—	—	1,020	232.8	2.40	—	—	100
Florida Power & Light Co.....	—	—	—	—	22,189	248.9	15.85	1.36	227,194	219.5	2.20	—	38	62
Cape Canaveral (FL).....	—	—	—	—	1,606	249.6	15.85	1.56	22,141	219.1	2.19	—	32	68

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Florida Power & Light Co														
Cutler (FL).....	—	—	—	—	—	—	—	—	3,951	219.2	2.19	—	—	100
Fort Myers (FL).....	—	—	—	—	2,185	251.0	15.85	1.85	—	—	—	—	—	100
Lauderdale (FL).....	—	—	—	—	—	—	—	—	51,757	219.2	2.19	—	—	100
Port Everglades (FL).....	—	—	—	—	2,719	244.4	15.55	.97	27,102	218.3	2.18	—	39	61
Riviera (FL).....	—	—	—	—	3,085	234.5	14.97	2.21	4,006	215.1	2.15	—	83	17
Sanford (FL).....	—	—	—	—	2,081	261.5	16.57	1.96	9,425	217.8	2.18	—	58	42
Turkey Point (FL).....	—	—	—	—	2,072	253.2	16.20	.96	16,910	220.4	2.20	—	44	56
Manatee (FL).....	—	—	—	—	5,368	246.3	15.73	.97	—	—	—	—	—	100
Martin (FL).....	—	—	—	—	3,073	258.7	16.52	.94	66,802	220.2	2.20	—	23	77
Putnam (FL).....	—	—	—	—	—	—	—	—	25,101	220.6	2.21	—	—	100
Florida Power Corp⁴	4,879	178.7	45.26	0.78	6,060	249.4	16.05	1.73	10,272	205.6	2.12	71	23	6
Crystal River (FL).....	3,594	181.1	46.08	.79	81	401.5	23.39	.11	—	—	—	99	1	—
Bartow (FL).....	—	—	—	—	191	234.9	15.26	2.42	7,049	199.3	2.07	—	15	85
Suwannee (FL).....	—	—	—	—	153	317.8	20.20	2.38	3,223	219.6	2.24	—	23	77
Anclote (FL).....	—	—	—	—	55	389.7	22.75	.12	—	—	—	—	—	100
IMT Transfer (LA).....	1,286	171.9	42.97	.75	—	—	—	—	—	—	—	100	—	—
Storage Facility # 1.....	—	—	—	—	5,581	244.9	15.79	1.73	—	—	—	—	—	100
Fort Pierre City of	—	—	—	—	—	—	—	—	3,475	235.6	2.44	—	—	100
H D King (FL).....	—	—	—	—	—	—	—	—	3,475	235.6	2.44	—	—	100
Fremont City of	190	92.7	16.31	.34	—	—	—	—	227	158.0	1.58	94	—	6
Wright (NE).....	190	92.7	16.31	.34	—	—	—	—	227	158.0	1.58	94	—	6
Gainesville Regional Utilities	535	164.3	42.99	.59	5	299.8	19.10	1.38	5,225	250.9	2.60	72	*	28
Deerhaven (FL).....	535	164.3	42.99	.59	2	298.4	19.29	1.44	3,161	248.2	2.57	81	*	19
Jr Kelly (FL).....	—	—	—	—	3	300.6	18.99	1.35	2,064	254.9	2.64	3	1	97
Garland City of	—	—	—	—	—	—	—	—	15,697 ²	172.7	1.76	—	—	100
Newman (TX).....	—	—	—	—	—	—	—	—	575	162.3	1.65	—	—	100
Olinger (TX).....	—	—	—	—	—	—	—	—	15,122	173.1	1.77	—	—	100
Georgia Power Co	28,076	167.0	38.64	.81	235	377.6	22.15	.50	1,433	269.9	2.77	100	*	*
Arkwright (GA).....	110	162.2	41.10	1.64	1	379.2	22.06	.50	258	303.5	3.11	91	*	9
Atkinson-Mcdonough (GA).....	1,202	133.5	33.56	.85	—	—	—	—	1,175	262.5	2.69	96	—	4
Bowen (GA).....	7,545	163.0	40.72	1.04	24	391.5	22.77	.50	—	—	—	100	*	—
Hammond (GA).....	1,037	146.5	36.78	.97	20	387.4	22.53	.46	—	—	—	100	*	—
Harlee Branch (GA).....	3,546	163.4	40.08	1.13	11	398.1	23.16	.50	—	—	—	100	*	—
Mcmannus (GA).....	—	—	—	—	64	320.1	19.19	.50	—	—	—	—	—	100
Mitchell (GA).....	149	230.4	58.45	1.21	29	413.1	24.03	.50	—	—	—	96	4	—
Yates (GA).....	1,235	160.6	40.26	.90	28	404.6	23.54	.50	—	—	—	99	1	—
Wansley (GA).....	2,801	189.4	48.20	.88	35	409.8	23.84	.50	—	—	—	100	*	—
Scherer (GA).....	10,451	171.7	34.36	.48	22	382.3	22.24	.50	—	—	—	100	*	—
Glendale City of	—	—	—	—	—	—	—	—	1,496	259.1	2.67	—	—	100
Glendale (CA).....	—	—	—	—	—	—	—	—	1,496	259.1	2.67	—	—	100
Grand Haven City of	177	133.3	29.42	1.95	—	—	—	—	9	379.9	3.80	100	—	*
J B Simms (MI).....	177	133.3	29.42	1.95	—	—	—	—	9	379.9	3.80	100	—	*
Grand Island City of	298	70.6	11.90	.34	—	—	—	—	746	154.7	1.55	87	—	13
Platte (NE).....	298	70.6	11.90	.34	—	—	—	—	—	—	—	100	—	—
Burdick (NE).....	—	—	—	—	—	—	—	—	746	154.7	1.55	—	—	100
Grand River Dam Authority	3,900	90.7	15.45	.45	—	—	—	—	297	203.3	2.06	100	—	*
GRDA No 1 (OK).....	3,900	90.7	15.45	.45	—	—	—	—	297	203.3	2.06	100	—	*
Greenville City of	—	—	—	—	—	—	—	—	813	140.5	1.45	—	—	100
Power Lane (TX).....	—	—	—	—	—	—	—	—	813	140.5	1.45	—	—	100
Gulf Power Co	2,730	198.2	48.07	1.45	15	384.1	22.35	.45	873	171.3	1.71	99	*	1
Crist (FL).....	1,574	229.6	56.74	.93	9	372.0	21.64	.45	873	171.3	1.71	98	*	2

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Gulf Power Co														
Scholtz (FL).....	60	152.1	38.28	2.74	*	389.4	22.65	0.45	—	—	—	100	*	—
Smith (FL).....	1,096	153.6	36.17	2.13	5	404.3	23.52	.45	—	—	—	100	*	—
Gulf States Utilities Co	2,373	161.4	27.96	.46	9	353.9	20.51	.00	219,413	180.5	1.87	15	*	85
Nelson (LA).....	2,373	161.4	27.96	.46	9	353.9	20.51	.00	21,855	170.1	1.78	64	*	36
Willow Glen (LA).....	—	—	—	—	—	—	—	—	62,348	180.6	1.88	—	—	100
Lewis Creek (TX).....	—	—	—	—	—	—	—	—	26,614	168.9	1.75	—	—	100
Sabine (TX).....	—	—	—	—	—	—	—	—	106,065	186.1	1.92	—	—	100
Spindletop Storage (TX).....	—	—	—	—	—	—	—	—	2,531	157.8	1.63	—	—	100
Hamilton City of	73	141.4	34.53	.73	—	—	—	—	863	196.4	2.01	67	—	33
Hamilton (OH).....	73	141.4	34.53	.73	—	—	—	—	863	196.4	2.01	67	—	33
Hastings City of	299	74.7	12.78	.27	—	—	—	—	—	—	—	100	—	—
Hastings (NE).....	299	74.7	12.78	.27	—	—	—	—	—	—	—	100	—	—
Hawaiian Electric Co Inc	—	—	—	—	6,654	298.0	18.70	.42	—	—	—	—	100	—
Honolulu (HI).....	—	—	—	—	145	294.8	18.37	.42	—	—	—	—	100	—
Kahe (HI).....	—	—	—	—	1,176	302.0	19.10	.43	—	—	—	—	100	—
Waiiau (HI).....	—	—	—	—	503	293.8	18.29	.43	—	—	—	—	100	—
Storage Facility # 1.....	—	—	—	—	4,830	297.6	18.65	.42	—	—	—	—	100	—
Holland City of	144	189.7	48.92	.86	—	—	—	—	146	144.0	1.50	96	—	4
James De Young (MI).....	144	189.7	48.92	.86	—	—	—	—	146	144.0	1.50	96	—	4
Holyoke Water Power Co	370	172.3	45.31	1.01	2	394.8	22.97	.26	—	—	—	100	*	—
Mount Tom (MA).....	370	172.3	45.31	1.01	2	394.8	22.97	.26	—	—	—	100	*	—
Hoosier Energy R E C Inc	2,999	126.6	27.99	3.15	17	382.1	22.14	.20	—	—	—	100	*	—
Frank E Ratts (IN).....	753	132.6	29.57	1.30	3	395.3	22.91	.20	—	—	—	100	*	—
Merom (IN).....	2,245	124.5	27.46	3.78	14	379.7	22.01	.20	—	—	—	100	*	—
Houston Lighting & Power Co	18,826	153.4	23.58	.70	—	—	—	—	195,677	162.3	1.66	59	—	41
Limestone (TX).....	8,275	100.4	13.14	1.12	—	—	—	—	1,572	165.0	1.70	99	—	1
Cedar Bayou (TX).....	—	—	—	—	—	—	—	—	58,116	159.3	1.62	—	—	100
Deepwater (TX).....	—	—	—	—	—	—	—	—	1,310	165.1	1.69	—	—	100
Green Bayou (TX).....	—	—	—	—	—	—	—	—	7,358	158.6	1.64	—	—	100
Robinson (TX).....	—	—	—	—	—	—	—	—	47,258	160.9	1.65	—	—	100
Bertron (TX).....	—	—	—	—	—	—	—	—	7,021	161.4	1.65	—	—	100
Wharton (TX).....	—	—	—	—	—	—	—	—	22,785	165.8	1.68	—	—	100
Parish (TX).....	10,550	185.2	31.76	.38	—	—	—	—	25,757	161.2	1.65	87	—	13
Webster (TX).....	—	—	—	—	—	—	—	—	5,685	163.3	1.66	—	—	100
Storage Facility # 2.....	—	—	—	—	—	—	—	—	18,815	173.8	1.74	—	—	100
IES Utilities Co	4,548	100.5	17.31	.48	11	413.9	23.99	.03	1,259	265.0	2.65	98	*	2
6th St (IA).....	40	126.5	29.15	1.93	—	—	—	—	194	307.8	3.08	83	—	17
Praire Creek (IA).....	846	112.7	19.98	.56	2	407.0	23.67	.00	460	254.1	2.54	97	*	3
Sutherland (IA).....	410	81.8	13.61	.34	—	—	—	—	605	259.7	2.60	94	—	6
Burlington (IA).....	482	99.5	19.29	1.05	4	454.6	26.32	.03	—	—	—	100	*	—
Ottumwa (IA).....	2,770	99.0	16.52	.36	5	386.5	22.38	.04	—	—	—	100	*	—
Illinois Power Co	6,436	116.6	25.82	2.39	29	420.6	24.24	.30	1,659 ²	204.9	2.10	99	*	1
Baldwin (IL).....	4,353	109.7	23.75	2.92	13	409.2	23.58	.30	—	—	—	100	*	—
Havana (IL).....	761	131.6	31.05	.47	14	419.2	24.16	.30	71	262.9	2.67	99	*	*
Hennepin (IL).....	583	113.5	24.29	2.93	—	—	—	—	414	210.6	2.15	97	—	3
Vermilion (IL).....	31	132.0	29.41	2.10	2	508.7	29.32	.30	867	194.2	1.99	43	1	56
Wood River (IL).....	707	140.2	34.01	.73	—	—	—	—	307	213.9	2.19	98	—	2
Imperial Irrigation District	—	—	—	—	—	—	—	—	3,798	205.9	2.10	—	—	100
El Centro (CA).....	—	—	—	—	—	—	—	—	3,798	205.9	2.10	—	—	100
Independence City of	21	134.1	31.99	3.61	—	—	—	—	253	192.7	1.93	66	—	34
Blue Valley (MO).....	21	134.1	31.99	3.61	—	—	—	—	253	192.7	1.93	66	—	34

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Indiana-Kentucky Electric Corp	4,890	109.4	22.53	1.03	4	457.2	26.44	0.29	—	—	—	100	*	—
Clifty Creek (IN)	4,890	109.4	22.53	1.03	4	457.2	26.44	.29	—	—	—	100	*	—
Indiana Michigan Power Co	11,633	115.5	20.84	.42	73	370.5	21.48	.00	—	—	—	100	*	—
Tanners Creek (IN)	1,428	146.9	36.04	1.19	19	387.2	22.61	.00	—	—	—	100	*	—
Rockport (IN)	10,206	109.2	18.71	.31	54	364.7	21.09	.00	—	—	—	100	*	—
Indianapolis Power & Light Co	6,273	104.4	23.27	2.15	57	385.1	22.33	.14	—	—	—	100	*	—
Stout (IN)	1,335	113.5	25.54	1.46	28	373.8	21.67	.03	—	—	—	99	1	—
Pritchard (IN)	340	112.0	25.45	1.24	10	401.1	23.23	.02	—	—	—	99	1	—
Petersburg (IN)	4,598	101.1	22.45	2.42	19	393.9	22.86	.37	—	—	—	100	*	—
Interstate Power Co	1,127	184.4	36.08	.81	7	391.4	23.02	.00	3,463	177.0	1.77	86	*	14
Dubuque (IA)	136	113.5	24.68	2.77	*	398.7	23.44	.00	16	364.1	3.64	99	*	1
Lansing (IA)	619	249.5	42.98	.52	6	392.8	23.10	.00	—	—	—	100	*	—
Kapp (IA)	372	126.9	28.78	.58	—	—	—	—	117	304.7	3.11	99	—	1
Fox Lake (MN)	—	—	—	—	1	379.4	22.31	.00	3,329	171.5	1.71	—	*	100
Iowa-Illinois Gas&Electric Co	2,377	114.4	19.24	.40	—	—	—	—	431	313.1	3.20	99	—	1
Riverside (IA)	348	123.1	21.62	.67	—	—	—	—	281	360.5	3.67	96	—	4
Louisa (IA)	2,029	112.9	18.83	.36	—	—	—	—	150	225.0	2.31	100	—	*
Jacksonville Electric Auth	3,682	165.7	40.56	.97	1,714	241.7	15.34	1.47	15,760	217.4	2.28	77	9	14
St Johns River (FL)	3,682	165.7	40.56	.97	35	389.8	22.76	.35	—	—	—	100	*	—
Kennedy (FL)	—	—	—	—	—	—	—	—	674	210.4	2.21	—	—	100
Northside (FL)	—	—	—	—	1,627	238.2	15.15	1.51	13,488	218.3	2.29	—	42	58
Southside (FL)	—	—	—	—	52	258.0	16.50	.96	1,597	213.4	2.24	—	17	83
Jamestown City of	90	132.3	33.59	1.90	—	—	—	—	—	—	—	100	—	—
Samuel A Carlson (NY)	90	132.3	33.59	1.90	—	—	—	—	—	—	—	100	—	—
Jersey Central Power&Light Co	—	—	—	—	236	312.7	19.41	.26	6,283	217.9	2.24	—	18	82
Werner (NJ)	—	—	—	—	39	286.7	17.76	.27	—	—	—	—	100	—
Sayreville (NJ)	—	—	—	—	197	317.9	19.74	.26	653	236.9	2.44	—	64	36
Gilbert (NJ)	—	—	—	—	—	—	—	—	5,630	215.7	2.22	—	—	100
Kansas City City of	1,595 ²	125.4	23.01	.55	16	381.5	22.11	.50	459	199.5	1.95	98	*	2
Kaw (KS)	143	129.4	27.06	.39	*	405.4	23.50	.50	237	204.4	2.00	93	*	7
Quindaro (KS)	402 ²	207.4	44.88	1.07	5	382.2	22.15	.50	222	194.3	1.89	97	*	2
Nearman (KS)	1,051	84.2	14.09	.37	11	380.8	22.07	.50	—	—	—	100	*	—
Kansas City Power & Light Co	10,659	78.5	13.66	.37	75	394.3	22.88	.14	1,120	191.3	1.91	99	*	1
La Cygne (KS)	4,929	71.0	12.26	.49	30	388.4	22.53	.15	—	—	—	100	*	—
Hawthorne (MO)	1,279	86.6	15.27	.23	—	—	—	—	1,120	191.3	1.91	95	—	5
Montrose (MO)	1,653	97.5	16.91	.21	5	399.9	23.41	.18	—	—	—	100	*	—
Iatan (MO)	2,798	76.9	13.45	.32	3	403.3	22.80	.15	—	—	—	100	*	—
Storage Facility # 1	—	—	—	—	37	397.6	23.11	.12	—	—	—	—	100	—
Kansas Gas & Electric Co	—	—	—	—	—	—	—	—	9,643	166.7	1.61	—	—	100
Evans (KS)	—	—	—	—	—	—	—	—	6,038	165.0	1.59	—	—	100
Gill (KS)	—	—	—	—	—	—	—	—	3,605	169.5	1.63	—	—	100
Kansas Power & Light Co	9,713	112.4	19.57	.38	12	307.9	18.48	.05	2,190 ²	160.0	1.59	99	*	1
Hutchinson (KS)	—	—	—	—	—	—	—	—	1,661	149.7	1.48	—	—	100
Lawrence (KS)	1,051	118.8	26.47	.38	—	—	—	—	336 ²	187.5	1.93	99	—	1
Tecumseh (KS)	373	118.4	26.40	.38	—	—	—	—	193	198.7	1.98	98	—	2
Jeffrey Energy Cnt (KS)	8,289	111.0	18.39	.38	12	307.9	18.48	.05	—	—	—	100	*	—
Kentucky Power Co	2,652	106.9	25.98	1.21	18	384.4	22.35	.00	—	—	—	100	*	—
Big Sandy (KY)	2,652	106.9	25.98	1.21	18	384.4	22.35	.00	—	—	—	100	*	—
Kentucky Utilities Co	6,200	116.8	28.37	1.43	64 ²	483.1	28.41	.40	—	—	—	100	*	—
Brown (KY)	1,031	118.3	28.18	1.29	11 ²	506.6	29.79	.40	—	—	—	100	*	—
Ghent (KY)	4,728	117.3	28.70	1.38	21	480.7	28.26	.40	—	—	—	100	*	—

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Kentucky Utilities Co														
Green River (KY).....	372	103.7	24.08	2.49	2	480.6	28.26	0.40	—	—	—	100	*	—
Tyrone (KY).....	68	124.9	32.03	.94	30	476.2	28.00	.40	—	—	—	91	9	—
Lafayette City of									6,153	172.7	1.82	—	—	100
Bonin (LA).....	—	—	—	—	—	—	—	—	6,153	172.7	1.82	—	—	100
Lake Worth City of					2	418.2	24.53	.14	1,982	242.3	2.51	—	1	99
Tom G Smith (FL).....	—	—	—	—	2	418.2	24.53	.14	1,982	242.3	2.51	—	1	99
Lakeland City of	945	173.0	44.84	1.22	31	258.0	16.09	1.98	8,022	269.6	2.81	74	1	25
Larsen Mem (FL).....	—	—	—	—	14	253.9	15.88	2.05	5,487	267.3	2.78	—	2	98
Plant 3-Mcintosh (FL).....	945	173.0	44.84	1.22	17	261.4	16.27	1.92	2,535	274.5	2.86	90	*	10
Lansing City of	702	164.1	41.48	.87	7	403.0	23.36	.30	—	—	—	100	*	—
Eckert (MI).....	271	163.5	41.06	.86	6	402.8	23.35	.30	—	—	—	99	1	—
Erickson (MI).....	431	164.4	41.74	.87	1	404.0	23.41	.30	—	—	—	100	*	—
Long Island Lighting Co					4,596	249.9	15.89	.87	67,159	200.3	2.04	—	30	70
Barrett (NY).....	—	—	—	—	109	282.5	17.76	.36	18,457	205.6	2.12	—	3	97
Far Rockaway (NY).....	—	—	—	—	—	—	—	—	4,955	187.1	1.93	—	—	100
Glenwood (NY).....	—	—	—	—	—	—	—	—	10,165	219.6	2.26	—	—	100
Northport (NY).....	—	—	—	—	2,883	248.1	15.80	.89	33,582	193.4	1.95	—	35	65
Port Jefferson (NY).....	—	—	—	—	1,604	250.9	15.93	.86	—	—	—	—	100	—
Los Angeles City of	4,277	152.4	35.69	.49	—	—	—	—	46,829	250.8	2.56	68	—	32
Harbor (CA).....	—	—	—	—	—	—	—	—	8,045	251.8	2.56	—	—	100
Haynes (CA).....	—	—	—	—	—	—	—	—	20,570	245.5	2.48	—	—	100
Scattergood (CA).....	—	—	—	—	—	—	—	—	17,389	255.0	2.65	—	—	100
Valley (CA).....	—	—	—	—	—	—	—	—	825	278.3	2.88	—	—	100
Intermountain (UT).....	4,277	152.4	35.69	.49	—	—	—	—	—	—	—	100	—	—
Louisiana Power & Light Co					14	263.6	16.52	.39	139,308	184.0	1.93	—	*	100
Little Gypsy (LA).....	—	—	—	—	1	433.6	26.18	.00	37,634	181.8	1.90	—	—	100
Nine Mile (LA).....	—	—	—	—	3	433.9	26.28	.03	71,099	180.2	1.89	—	—	100
Sterlington (LA).....	—	—	—	—	—	—	—	—	6,332	179.6	1.91	—	—	100
Waterford (LA).....	—	—	—	—	10	189.6	12.06	.56	24,243	200.0	2.08	—	—	100
Louisville Gas & Electric Co	5,933	104.2	23.64	3.01	40	446.7	26.27	.32	380	293.1	3.00	100	*	*
Cane Run (KY).....	1,140	108.9	25.40	2.99	*	495.4	29.13	.28	269	295.5	3.03	99	*	1
Mill Creek (KY).....	3,384	106.6	24.25	3.02	32	442.3	26.00	.32	110	287.3	2.95	100	*	*
Trimble County (KY).....	1,409	94.4	20.74	3.03	7	464.1	27.29	.34	—	—	—	100	*	*
Lower Colorado River Authority	6,030	121.2	20.84	.36	13	378.2	22.40	.00	28,991	156.8	1.63	77	*	22
Gideon (TX).....	—	—	—	—	—	—	—	—	18,307	157.3	1.63	—	—	100
T C Ferguson (TX).....	—	—	—	—	—	—	—	—	10,684	155.8	1.62	—	—	100
S Seymour-Fayette (TX).....	6,030	121.2	20.84	.36	13	378.2	22.40	.00	—	—	—	100	*	—
Lubbock City of									6,000	205.2	2.10	—	—	100
Holly Ave (TX).....	—	—	—	—	—	—	—	—	5,605	208.0	2.13	—	—	100
Plant 2 (TX).....	—	—	—	—	—	—	—	—	394	165.0	1.68	—	—	100
Madison Gas & Electric Co	130	136.2	30.64	1.78	—	—	—	—	1,172	192.5	1.93	71	—	29
Blount (WI).....	130	136.2	30.64	1.78	—	—	—	—	1,172	192.5	1.93	71	—	29
Manitowoc Public Utilities	108	165.8	42.96	.84	—	—	—	—	—	—	—	100	—	—
Manitowoc (WI).....	108	165.8	42.96	.84	—	—	—	—	—	—	—	100	—	—
Marquette City of	152	123.7	23.20	.34	1	404.9	23.47	.00	—	—	—	100	*	—
Shiras (MI).....	152	123.7	23.20	.34	1	404.9	23.47	.00	—	—	—	100	*	—
Massachusetts Mun Wholes El Co									4,301	187.5	1.92	—	—	100
Stonybrook (MA).....	—	—	—	—	—	—	—	—	4,301	187.5	1.92	—	—	100

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Medina Electric Coop Inc	—	—	—	—	—	—	—	—	664	177.8	1.94	—	—	100
Pearsall (TX)	—	—	—	—	—	—	—	—	664	177.8	1.94	—	—	100
Metropolitan Edison Co	831	137.7	36.23	1.74	52	406.9	23.24	0.30	—	—	—	99	1	—
Portland (PA)	496	136.1	35.70	1.88	45	408.1	23.31	.30	—	—	—	98	2	—
Titus (PA)	335	140.0	37.02	1.52	7	399.4	22.82	.30	—	—	—	100	*	—
Michigan South Central Pwr Agcy	105	167.8	40.14	3.19	—	—	—	—	—	—	—	100	—	—
Project I (MI)	105	167.8	40.14	3.19	—	—	—	—	—	—	—	100	—	—
Midwest Power	8,960	81.4	13.97	.38	19	403.5	23.05	.00	327 ²	321.4	3.21	100	*	*
Council Bluffs (IA)	3,026	81.3	13.48	.38	13	394.6	22.54	.00	47	287.2	2.84	100	*	*
George Neal 1-4 (IA)	5,934	81.4	14.21	.38	6	422.4	24.13	.00	281	327.1	3.27	100	*	*
Minnesota Power & Light Co	4,022	110.1	19.76	.62	16	432.0	24.86	.20	—	—	—	100	*	—
Laskin Energy Center (MN)	190	114.7	20.48	.85	3	459.5	26.44	.20	—	—	—	100	*	—
Boswell Energy Center (MN)	3,832	109.8	19.72	.61	14	426.8	24.56	.20	—	—	—	100	*	—
Minnkota Power Coop Inc	3,943	63.3	8.48	.84	56	418.7	24.62	.40	—	—	—	99	1	—
Young (ND)	3,943	63.3	8.48	.84	56	418.7	24.62	.40	—	—	—	99	1	—
Mississippi Power & Light Co	—	—	—	—	8	386.0	22.74	.38	70,518	170.7	1.77	—	*	100
Wilson (MS)	—	—	—	—	3	380.5	22.57	.78	39,895	176.5	1.83	—	*	100
Delta (MS)	—	—	—	—	—	—	—	—	2,705	160.1	1.67	—	—	100
Brown (MS)	—	—	—	—	1	393.3	22.83	.29	2,508	169.1	1.73	—	*	100
Gerald Andrus (MS)	—	—	—	—	4	388.6	22.84	.13	25,410	163.1	1.70	—	*	100
Mississippi Power Co	3,468	139.1	30.46	1.09	10	365.6	21.31	.00	8,506	171.1	1.78	90	*	10
Eaton (MS)	—	—	—	—	—	—	—	—	1,149	171.1	1.76	—	—	100
Sweatt (MS)	—	—	—	—	—	—	—	—	1,260	184.5	1.89	—	—	100
Watson (MS)	1,247	123.2	30.65	2.33	—	—	—	—	6,098	168.4	1.75	83	—	17
Daniel (MS)	2,221	150.0	30.36	.39	10	365.6	21.31	.00	—	—	—	100	*	—
Monongahela Power Co	11,230	110.0	27.48	3.09	57	418.2	24.76	.29	506	357.6	3.58	100	*	*
Albright (WV)	467	96.9	24.13	1.65	7	418.5	24.78	.24	—	—	—	100	*	—
Ft Martin (WV)	1,946	148.7	37.88	1.59	42	411.9	24.39	.30	—	—	—	99	1	—
Harrison (WV)	4,992	112.0	27.95	3.48	3	455.1	26.95	.30	221	394.5	3.95	100	*	*
Rivesville (WV)	86	117.0	28.68	1.04	3	419.6	24.85	.30	—	—	—	99	1	—
Willow Island (WV)	327	110.5	28.72	1.43	*	492.8	29.18	.30	44	348.7	3.49	99	*	1
Pleasants (WV)	3,412	85.8	21.16	3.77	2	474.0	28.07	.30	242	325.5	3.26	100	*	*
Montana-Dakota Utilities Co	2,828	82.1	11.39	1.12	4	415.1	23.81	.30	10 ²	304.1	3.52	100	*	*
Heskett (ND)	229	107.0	15.05	1.08	—	—	—	—	1	349.4	3.73	100	—	*
Lewis and Clark (MT)	224	99.4	12.86	.61	—	—	—	—	9	301.3	3.50	100	—	*
Coyote (ND)	2,375	78.2	10.90	1.17	4	415.1	23.81	.30	—	—	—	100	*	—
Montana Power Co	9,089	66.7	11.43	.68	34	490.7	29.06	.00	114 ²	363.2	3.87	100	*	*
Corette (MT)	692	58.5	10.41	.51	—	—	—	—	114	363.2	3.87	99	—	1
Colstrip (MT)	8,397	67.4	11.52	.70	34	490.7	29.06	.00	—	—	—	100	*	—
Montaup Electric Co	273	178.1	45.73	.72	104	271.7	17.27	.87	—	—	—	91	9	—
Somerset (MA)	273	178.1	45.73	.72	104	271.7	17.27	.87	—	—	—	91	9	—
Morgan City City of	—	—	—	—	—	—	—	—	1,209	182.4	1.91	—	—	100
Morgan City (LA)	—	—	—	—	—	—	—	—	1,209	182.4	1.91	—	—	100
Muscatine City of	796	85.4	15.54	1.32	2	385.3	22.41	.30	18	223.4	2.28	100	*	*
Muscatine (IA)	796	85.4	15.54	1.32	2	385.3	22.41	.30	18	223.4	2.28	100	*	*
Nebraska Public Power District	5,591	78.4	13.74	.31	3	422.9	24.54	.00	243	181.6	1.82	100	*	*
Sheldon (NE)	826	85.4	15.07	.31	—	—	—	—	7	460.7	4.61	100	—	*
Gerald Gentleman (NE)	4,765	77.2	13.51	.31	3	422.9	24.54	.00	236	173.9	1.75	100	*	*
Nevada Power Co	1,626	133.5	31.15	.44	—	—	—	—	13,845	158.0	1.62	73	—	27

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		C o a l	P e t r o l e u m	G a s
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Nevada Power Co														
Clark (NV).....	—	—	—	—	—	—	—	—	13,530	158.3	1.63	—	—	100
Gardner (NV).....	1,626	133.5	31.15	0.44	—	—	—	—	—	—	—	100	—	—
Sunrise (NV).....	—	—	—	—	—	—	—	—	315	146.7	1.51	—	—	100
New England Power Co.....	3,215	166.5	42.06	.68	1,683	249.9	15.82	1.55	17,356	175.9	1.81	74	10	16
Brayton (MA).....	2,455	168.1	42.53	.69	547	262.9	16.76	1.16	11,441	171.2	1.76	80	5	15
Salem Harbor (MA).....	761	161.1	40.56	.64	1,043	229.7	14.58	1.89	—	—	—	74	26	—
Manchester St (RI).....	—	—	—	—	92	412.5	24.18	.03	5,914	184.9	1.90	—	8	92
New Orleans Public Service Inc.....	—	—	—	—	1	189.3	12.53	.00	36,893	175.9	1.82	—	*	100
Michoud (LA).....	—	—	—	—	1	189.3	12.53	.00	36,893	175.9	1.82	—	*	100
New York State Elec & Gas Corp	2,875	127.3	33.15	2.16	20	471.3	27.12	.13	—	—	—	100	*	—
Goudey (NY).....	204	130.7	34.87	2.22	3	490.2	28.21	.14	—	—	—	100	*	—
Greenidge (NY).....	242	131.1	34.10	1.80	3	430.8	24.79	.11	—	—	—	100	*	—
Hickling (NY).....	77	130.1	28.10	1.03	—	—	—	—	—	—	—	100	—	—
Jennison (NY).....	91	154.9	39.00	.99	—	—	—	—	—	—	—	100	—	—
Milliken (NY).....	716	130.4	33.99	2.00	3	492.7	28.35	.13	—	—	—	100	*	—
Kintigh (NY).....	1,544	123.2	32.29	2.42	12	470.4	27.06	.14	—	—	—	100	*	—
Niagara Mohawk Power Corp.....	2,745	132.5	34.64	1.83	37	456.0	26.62	.30	10,527	198.1	2.03	87	*	13
Albany (NY).....	—	—	—	—	—	—	—	—	8,422	194.2	1.99	—	—	100
Huntley (NY).....	1,389	138.2	36.20	1.61	18	464.9	27.03	.30	—	—	—	100	*	—
Dunkirk (NY).....	1,356	126.6	33.03	2.06	19	447.7	26.24	.29	—	—	—	100	*	—
Oswego (NY).....	—	—	—	—	—	—	—	—	2,105	213.9	2.19	—	—	100
Northern Indiana Pub Serv Co.....	7,942	133.5	26.52	1.45	—	—	—	—	5,423	250.2	2.55	97	—	3
Bailly (IN).....	1,336	137.6	30.18	2.94	—	—	—	—	497	271.9	2.78	98	—	2
Mitchell (IN).....	928	143.7	27.43	.42	—	—	—	—	1,854	248.1	2.53	90	—	10
Michigan City (IN).....	1,444	146.5	28.66	.46	—	—	—	—	1,964	240.0	2.45	93	—	7
Rollin Schahfer (IN).....	4,233	125.4	24.43	1.55	—	—	—	—	1,108	262.1	2.68	99	—	1
Northern States Power Co.....	12,594	114.8	20.12	.42	21	386.8	22.74	.40	1,443	189.7	1.93	99	*	1
Black Dog (MN).....	853	106.4	18.77	.23	—	—	—	—	531	186.0	1.89	97	—	3
High Bridge (MN).....	580	114.9	20.12	.21	—	—	—	—	237	157.5	1.63	98	—	2
King (MN).....	1,529	104.4	18.42	.30	—	—	—	—	30	150.7	1.54	100	—	*
Riverside (MN).....	1,149	107.3	18.79	.21	—	—	—	—	40	209.5	2.12	100	—	*
Pathfinder (SD).....	—	—	—	—	—	—	—	—	127	157.8	1.58	—	—	100
Bay Front (WI).....	30	135.5	25.21	.30	—	—	—	—	477	219.5	2.22	85	—	15
Sherburne County (MN).....	8,452	118.5	20.73	.50	21	386.8	22.74	.40	—	—	—	100	*	—
Ohio Edison Co.....	6,486	123.5	30.16	1.13	34	394.7	22.89	.24	1,481	206.1	2.12	99	*	1
Edgewater (OH).....	—	—	—	—	11	405.3	23.48	.16	1,305	196.4	2.03	—	4	96
Niles (OH).....	473	107.3	26.08	2.92	1	397.6	23.06	.26	176	280.0	2.80	98	*	2
Burger (OH).....	564	93.1	23.23	2.98	1	396.4	22.98	.26	—	—	—	100	*	—
Sanmis (OH).....	5,449	128.1	31.23	.79	21	389.2	22.59	.28	—	—	—	100	*	—
Ohio Power Co.....	13,258	148.0	35.12	2.50	125	393.7	22.72	.00	—	—	—	100	*	—
Muskingum (OH).....	2,229	182.3	43.80	2.56	49	408.6	23.42	.00	—	—	—	99	1	—
Tidd (OH).....	15	101.9	22.93	1.83	—	—	—	—	—	—	—	100	—	—
Kammer (WV).....	1,952	86.3	21.23	3.44	4	441.2	25.72	.00	—	—	—	100	*	—
Mitchell (WV).....	3,257	141.9	34.95	.96	36	401.1	23.38	.00	—	—	—	100	*	—
Gavin (OH).....	5,805	160.3	36.60	3.02	36	360.1	20.72	.00	—	—	—	100	*	—
Ohio Valley Electric Corp.....	2,663	122.9	32.18	1.56	6	496.3	28.91	.35	—	—	—	100	*	—
Kyger Creek (OH).....	2,663	122.9	32.18	1.56	6	496.3	28.91	.35	—	—	—	100	*	—
Oklahoma Gas & Electric Co.....	10,801	80.7	13.93	.34	10	252.9	15.06	.27	45,617	301.8	3.13	80	*	20
Horseshoe Lake (OK).....	—	—	—	—	—	—	—	—	11,684	283.5	2.94	—	—	100
Muskogee (OK).....	6,248	81.8	14.14	.35	—	—	—	—	2,167	280.4	2.91	98	—	2
Mustang (OK).....	—	—	—	—	—	—	—	—	3,254	255.2	2.65	—	—	100
Seminole (OK).....	—	—	—	—	—	—	—	—	28,511	316.2	3.28	—	—	100
Sooner (OK).....	4,553	79.0	13.65	.31	10	252.9	15.06	.27	—	—	—	100	*	—

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Omaha Public Power District	3,684	68.6	11.44	0.37	11	412.9	23.85	0.20	531	175.3	1.73	99	*	1
North Omaha (NE).....	1,545	69.4	11.65	.37	—	—	—	—	531	175.3	1.73	98	—	2
Nebraska City (NE).....	2,139	68.0	11.29	.37	11	412.9	23.85	.20	—	—	—	100	*	—
Orange & Rockland Utils Inc	577	200.4	51.98	.58	1,461	261.6	16.46	.33	25,987	217.6	2.24	29	18	53
Bowline (NY).....	—	—	—	—	1,461	261.6	16.46	.33	21,672	215.9	2.23	—	29	71
Lovett (NY).....	577	200.4	51.98	.58	—	—	—	—	4,315	225.9	2.33	77	—	23
Orlando Utilities Comm	1,196	185.8	47.68	1.02	590	256.4	16.29	.91	12,936	239.6	2.48	64	8	28
Stanton Energy (FL).....	1,196	185.8	47.68	1.02	4	338.3	20.77	.70	—	—	—	100	*	—
Indian River (FL).....	—	—	—	—	585	255.9	16.26	.91	12,936	239.6	2.48	—	22	78
Orrville City of	173	102.6	23.66	3.30	—	—	—	—	—	—	—	100	—	—
Orrville (OH).....	173	102.6	23.66	3.30	—	—	—	—	—	—	—	100	—	—
Otter Tail Power Co	2,118	106.4	15.41	.81	3	417.2	24.53	.31	—	—	—	100	*	—
Hoot Lake (MN).....	241	126.4	23.64	.33	3	417.2	24.53	.31	—	—	—	100	*	—
Big Stone (SD).....	1,877	102.9	14.35	.87	—	—	—	—	—	—	—	100	—	—
Owensboro City of	1,065	95.1	21.30	2.97	1	395.1	22.90	.38	—	—	—	98	2	—
Smith (KY).....	1,065	95.1	21.30	2.97	1	395.1	22.90	.38	—	—	—	98	2	—
Pacific Gas & Electric Co	—	—	—	—	—	—	—	—	132,929	221.6	2.28	—	—	100
Contra Costa (CA).....	—	—	—	—	—	—	—	—	11,338	217.1	2.24	—	—	100
Humboldt Bay (CA).....	—	—	—	—	—	—	—	—	2,144	226.9	2.34	—	—	100
Hunters Point (CA).....	—	—	—	—	—	—	—	—	11,156	232.8	2.37	—	—	100
Morro Bay (CA).....	—	—	—	—	—	—	—	—	8,646	224.3	2.30	—	—	100
Moss Landing (CA).....	—	—	—	—	—	—	—	—	56,466	220.8	2.26	—	—	100
Pittsburg (CA).....	—	—	—	—	—	—	—	—	34,800	219.7	2.27	—	—	100
Potrero (CA).....	—	—	—	—	—	—	—	—	8,380	221.7	2.25	—	—	100
PacifiCorp	30,704	95.4	18.19	.55	102	457.3	26.89	.30	7,254 ²	224.7	2.37	99	*	1
Carbon (UT).....	624	58.3	13.89	.44	1	498.0	29.28	.30	—	—	—	100	*	—
Gadsby (UT).....	—	—	—	—	—	—	—	—	7,126	214.5	2.26	—	—	100
Centralia (WA).....	5,282	143.4	23.69	.69	20	484.6	28.50	.30	—	—	—	100	*	—
Johnston (WY).....	4,296	62.4	9.77	.41	12	457.9	26.93	.30	—	—	—	100	*	—
Naughton (WY).....	2,563	110.6	21.75	.66	—	—	—	—	128	797.8	8.32	100	—	*
Wyodak (WY).....	1,878	68.8	10.90	.65	6	424.9	24.99	.30	—	—	—	100	*	—
Emery-Hunter (UT).....	4,370	91.6	20.61	.49	9	472.2	27.76	.30	—	—	—	100	*	—
Jim Bridger (WY).....	8,320	105.6	19.98	.58	43	438.5	25.78	.30	—	—	—	100	*	—
Huntington (UT).....	3,371	62.8	14.93	.44	11	482.1	28.35	.30	—	—	—	100	*	—
Painesville City of	102	145.0	35.30	2.75	—	—	—	—	13	428.6	4.29	99	—	1
Painesville (OH).....	102	145.0	35.30	2.75	—	—	—	—	13	428.6	4.29	99	—	1
Pasadena City of	—	—	—	—	—	—	—	—	2,359	262.8	2.71	—	—	100
Broadway (CA).....	—	—	—	—	—	—	—	—	2,359	262.8	2.71	—	—	100
Pennsylvania Electric Co	16,134	125.6	30.49	1.87	130	372.6	21.71	.05	133	328.6	3.38	100	*	*
Conemaugh (PA).....	4,123	114.1	28.53	2.25	21	347.2	20.23	.05	133	328.6	3.38	100	*	*
Homer City (PA).....	5,127	122.9	28.52	1.83	23	372.5	21.72	.05	—	—	—	100	*	—
Seward (PA).....	450	105.7	25.68	1.55	10	381.3	22.23	.05	—	—	—	99	1	—
Shawville (PA).....	1,530	113.3	27.82	1.82	37	379.1	22.08	.05	—	—	—	99	1	—
Warren (PA).....	156	126.9	31.10	1.65	1	334.3	19.49	.05	—	—	—	100	*	—
Keystone (PA).....	4,748	144.2	35.61	1.64	38	379.1	22.09	.05	—	—	—	100	*	—
Pennsylvania Power & Light Co	7,577	143.1	34.77	1.62	1,547	259.9	16.31	.80	—	—	—	95	5	—
Brunner Island (PA).....	2,756	150.2	39.25	1.61	68	401.1	23.30	.13	—	—	—	99	1	—
Holtwood (PA).....	240	120.1	17.85	.52	—	—	—	—	—	—	—	100	—	—
Martins Creek (PA).....	288	146.9	38.37	1.59	—	—	—	—	—	—	—	100	—	—
Montour (PA).....	3,088	142.6	35.83	1.96	100	391.1	22.64	.12	—	—	—	99	1	—
Sunbury (PA).....	1,205	124.9	24.31	1.02	7	389.7	22.64	.12	—	—	—	100	*	—
Storage Facility #1.....	—	—	—	—	1,372	244.1	15.47	.88	—	—	—	—	100	—

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Pennsylvania Power Co	6,072	156.6	37.88	3.53	23	369.4	21.46	0.22	—	—	—	100	*	—
New Castle (PA)	636	115.9	28.71	1.55	*	377.3	21.99	.34	—	—	—	100	*	—
Bruce Mansfield (PA)	5,437	161.5	38.95	3.77	22	369.3	21.45	.22	—	—	—	100	*	—
Philadelphia Electric Co	1,144	146.7	38.72	1.63	1,744	276.2	17.44	.43	23,268	196.0	2.02	46	17	37
Cromby (PA)	338	146.2	38.50	1.66	141	272.6	17.30	.69	7,301	197.2	2.03	51	5	43
Delaware (PA)	—	—	—	—	477	257.6	16.22	.39	—	—	—	—	100	—
Eddystone (PA)	806	146.9	38.82	1.61	935	284.0	17.98	.41	15,967	195.4	2.01	49	14	38
Schuylkill (PA)	—	—	—	—	191	287.0	17.99	.39	—	—	—	—	100	—
Plains Elec Gen&Trans Coop Inc	902	131.2	23.54	.71	—	—	—	—	314	357.2	3.00	98	—	2
Escalante (NM)	902	131.2	23.54	.71	—	—	—	—	314	357.2	3.00	98	—	2
Platte River Power Authority	1,055	70.4	12.39	.21	—	—	—	—	—	—	—	100	—	—
Rawhide (CO)	1,055	70.4	12.39	.21	—	—	—	—	—	—	—	100	—	—
Portland General Electric Co	1,200	105.8	18.79	.30	13	426.7	25.12	.29	21,026	129.8	1.31	50	*	50
Boardman (OR)	1,200	105.8	18.79	.30	12	421.8	24.84	.31	—	—	—	100	*	—
Coyote Springs (OR)	—	—	—	—	—	—	—	—	1,880	146.9	1.50	—	—	100
Beaver (OR)	—	—	—	—	1	487.0	28.46	.05	19,146	128.1	1.30	—	—	* 100
Potomac Edison Co	78	126.6	31.55	.93	4	387.1	22.92	.30	—	—	—	99	1	—
Smith (MD)	78	126.6	31.55	.93	4	387.1	22.92	.30	—	—	—	99	1	—
Potomac Electric Power Co	5,630	153.3	40.27	1.29	1,618	297.3	18.40	.78	9,458	212.8	2.21	88	6	6
Benning (DC)	—	—	—	—	422	309.5	18.59	.96	—	—	—	—	100	—
Chalk (MD)	1,353	153.7	40.60	1.36	1,067	284.0	17.91	.77	9,458	212.8	2.21	68	13	19
Dickerson (MD)	1,254	133.3	34.73	1.34	27	376.8	22.08	.27	—	—	—	100	*	—
Morgantown (MD)	2,250	158.7	41.79	1.39	75	372.8	21.72	.30	—	—	—	99	1	—
Potomac River (VA)	773	169.5	44.24	.76	27	377.1	22.08	.27	—	—	—	99	1	—
Power Authority of State of NY	—	—	—	—	1,085	272.7	16.90	.28	31,153	247.4	2.54	—	17	83
Poletti (NY)	—	—	—	—	1,029	265.0	16.47	.29	22,608	216.3	2.23	—	22	78
Richard Flynn (NY)	—	—	—	—	56	421.0	24.83	.18	8,545	331.6	3.35	—	4	96
Public Service Co of Colorado	9,325	99.2	19.36	.39	4	477.2	27.65	.05	1,235	155.5	1.56	99	*	1
Araphoe (CO)	578	118.6	26.09	.41	—	—	—	—	96	155.7	1.55	99	—	1
Cameo (CO)	226	79.0	17.27	.56	*	644.5	37.08	.00	38	171.4	1.72	99	*	1
Cherokee (CO)	1,832	111.2	25.03	.44	—	—	—	—	623	155.5	1.56	99	—	1
Comanche (CO)	2,420	92.8	15.91	.29	—	—	—	—	120	150.6	1.50	100	—	*
Valmont (CO)	520	115.9	25.69	.42	—	—	—	—	24	168.4	1.75	100	—	*
Zuni (CO)	—	—	—	—	—	—	—	—	166	148.4	1.47	—	—	100
Hayden (CO)	1,728	95.3	20.17	.45	3	472.9	27.41	.05	33	203.1	1.99	100	*	*
Pawnee (CO)	2,022	86.5	14.32	.40	—	—	—	—	135	150.4	1.58	100	—	*
PSI Energy Inc	12,469	135.0	29.99	2.00	289	412.3	23.72	.30	—	—	—	99	1	—
Cayuga (IN)	2,514	129.0	28.32	1.56	14	403.3	23.21	.30	—	—	—	100	*	—
Edwardsport (IN)	88	119.5	26.08	2.14	8	382.1	21.98	.30	—	—	—	98	2	—
Noblesville (IN)	68	110.0	25.37	2.42	4	414.3	23.84	.30	—	—	—	99	1	—
Gallagher (IN)	1,126	111.9	27.75	1.86	39	413.2	23.77	.30	—	—	—	99	1	—
Wabash River (IN)	1,156	118.8	26.43	1.58	163	421.9	24.28	.30	—	—	—	96	4	—
Gibson Station (IN)	7,517	143.9	31.52	2.22	61	392.0	22.55	.30	—	—	—	100	*	—
Public Service Co of NH	1,372	158.9	41.67	1.38	2,104	232.6	15.08	1.51	2,564	182.6	1.86	69	26	5
Merrimack (NH)	1,013	157.9	41.80	1.64	1	381.4	22.26	.24	—	—	—	100	*	—
Schiller (NH)	359	161.8	41.29	.66	—	—	—	—	—	—	—	100	—	—
Newington Station (NH)	—	—	—	—	2,103	232.5	15.08	1.51	2,564	182.6	1.86	—	84	16
Public Service Co of NM	5,698	179.8	33.63	.88	47	490.4	28.01	1.00	258	227.0	2.33	100	*	*
Reeves (NM)	—	—	—	—	—	—	—	—	258	227.0	2.33	—	—	100
San Juan (NM)	5,698	179.8	33.63	.88	47	490.4	28.01	1.00	—	—	—	100	*	—
Public Service Co of Oklahoma	3,340	137.6	23.06	.37	—	—	—	—	90,393	201.0	2.08	37	—	63
Northeastern (OK)	3,340	137.6	23.06	.37	—	—	—	—	26,240	198.1	2.04	67	—	33

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Public Service Co of Oklahoma														
Southwestern (OK).....	—	—	—	—	—	—	—	—	11,984	204.2	2.11	—	—	100
Tulsa (OK).....	—	—	—	—	—	—	—	—	1,595	189.9	1.96	—	—	100
Riverside (OK).....	—	—	—	—	—	—	—	—	35,673	201.8	2.08	—	—	100
Comanche (CS) (OK).....	—	—	—	—	—	—	—	—	14,900	202.8	2.13	—	—	100
Public Service Electric&Gas Co.....	1,377	180.9	48.96	0.74	655	304.0	19.13	0.31	30,251	208.4	2.15	51	6	43
Bergen (NJ).....	—	—	—	—	—	—	—	—	12,090	221.5	2.29	—	—	100
Burlington (NJ).....	—	—	—	—	100	266.9	17.05	.44	4,413	203.1	2.10	—	12	88
Hudson (NJ).....	688	186.9	48.89	.71	112	298.9	18.90	.26	5,518	192.9	1.99	74	3	23
Kearny (NJ).....	—	—	—	—	88	310.9	19.58	.29	—	—	—	—	—	100
Linden (NJ).....	—	—	—	—	252	303.4	18.91	.29	—	—	—	—	—	100
Mercer (NJ).....	689	175.3	49.03	.77	—	—	—	—	3,957	207.8	2.15	83	—	17
Sewaren (NJ).....	—	—	—	—	102	341.8	21.54	.30	4,272	197.1	2.03	—	13	87
Richmond City of.....	282	147.0	33.74	2.38	—	—	—	—	—	—	—	100	—	—
Whitewater (IN).....	282	147.0	33.74	2.38	—	—	—	—	—	—	—	—	—	100
Rochester Public Utilities.....	36	173.4	41.49	1.41	—	—	—	—	1,115	188.4	1.91	43	—	57
Silver Lake (MN).....	36	173.4	41.49	1.41	—	—	—	—	1,115	188.4	1.91	43	—	57
Rochester Gas & Electric Corp.....	660	134.3	35.71	2.21	—	—	—	—	—	—	—	100	—	—
Russell Station 7 (NY).....	660	134.3	35.71	2.21	—	—	—	—	—	—	—	—	—	100
Ruston City of.....	—	—	—	—	—	—	—	—	2,225	172.1	1.80	—	—	100
Steam Plant (LA).....	—	—	—	—	—	—	—	—	2,225	172.1	1.80	—	—	100
Salt River Proj Ag I & P Dist.....	9,094	131.4	28.33	.51	71	488.3	28.82	.50	3,928	189.4	1.93	98	*	2
Agua Fria (AZ).....	—	—	—	—	—	—	—	—	2,567	174.6	1.78	—	—	100
Kyrene (AZ).....	—	—	—	—	—	—	—	—	101	467.1	4.78	—	—	100
Navajo (AZ).....	6,956	109.0	24.03	.54	34	507.3	29.89	.50	—	—	—	—	100	*
Coronado (AZ).....	2,138	211.8	42.31	.44	37	471.3	27.86	.49	—	—	—	—	99	1
Santan (AZ).....	—	—	—	—	—	—	—	—	1,260	197.2	2.01	—	—	100
San Antonio City of.....	5,346	111.3	18.74	.36	—	—	—	—	20,933	168.4	1.72	81	—	19
Sommers (TX).....	—	—	—	—	—	—	—	—	12,255	167.8	1.71	—	—	100
Braunig (TX).....	—	—	—	—	—	—	—	—	8,376	169.3	1.73	—	—	100
Tuttle (TX).....	—	—	—	—	—	—	—	—	234	164.4	1.71	—	—	100
JT Deely/Spruce (TX).....	5,346	111.3	18.74	.36	—	—	—	—	68	168.2	1.71	100	—	*
San Diego Gas & Electric Co.....	—	—	—	—	—	—	—	—	39,000	212.3	2.16	—	—	100
Encina (CA).....	—	—	—	—	—	—	—	—	20,730	208.0	2.12	—	—	100
South Bay (CA).....	—	—	—	—	—	—	—	—	18,270	217.2	2.22	—	—	100
San Miguel Electric Coop Inc.....	2,924	105.5	11.02	1.80	5	353.3	20.50	.66	—	—	—	100	*	—
San Miquel (TX).....	2,924	105.5	11.02	1.80	5	353.3	20.50	.66	—	—	—	—	—	100
Savannah Electric & Power Co.....	414	153.5	36.95	1.01	5	401.3	23.26	.50	1,763	273.9	2.80	84	*	15
Kraft (GA).....	140	158.0	41.17	.85	—	—	—	—	1,087	260.4	2.67	77	—	23
Riverside (GA).....	—	—	—	—	—	—	—	—	676	295.6	3.03	—	—	100
McIntosh (GA).....	274	150.9	34.78	1.09	5	401.3	23.26	.50	—	—	—	—	—	100
Seminole Electric Coop Inc.....	3,489	181.4	44.13	2.78	37	390.7	22.56	.19	—	—	—	100	*	—
Seminole (FL).....	3,489	181.4	44.13	2.78	37	390.7	22.56	.19	—	—	—	—	—	100
Sierra Pacific Power Co.....	970	197.0	42.43	.40	29	337.2	20.77	.59	23,506	166.6	1.72	46	*	53
Fort Churchill (NV).....	—	—	—	—	23	299.4	18.71	.75	12,763	166.2	1.71	—	1	99
Tracy (NV).....	—	—	—	—	—	—	—	—	10,743	167.2	1.72	—	—	100
North Valmy (NV).....	970	197.0	42.43	.40	6	492.7	28.66	.00	—	—	—	—	—	100
Sikeston City of.....	330	143.5	32.21	2.69	5	367.8	21.78	.26	—	—	—	100	*	—
Sikeston (MO).....	330	143.5	32.21	2.69	5	367.8	21.78	.26	—	—	—	—	—	100
Solid Waste Auth of Cent Ohio.....	5	175.0	46.99	.67	—	—	—	—	—	—	—	100	—	—
Solid Waste R F (OH).....	5	175.0	46.99	.67	—	—	—	—	—	—	—	—	—	100

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
South Carolina Electric&Gas Co	4,483	157.7	40.80	1.16	53	417.4	24.19	0.20	5,325	160.3	1.64	95	*	4
Canadys (SC).....	883	159.2	41.00	1.29	1	402.9	23.35	.20	2,385	159.5	1.63	90	*	10
Hagood (SC).....	—	—	—	—	9	403.3	23.38	.20	309	198.4	2.03	—	14	86
Mcmeekin (SC).....	478	155.4	40.64	1.20	1	433.4	25.12	.20	—	—	—	100	*	—
Parr (SC).....	—	—	—	—	1	404.2	23.43	.20	39	229.5	2.35	—	10	90
Urguhart (SC).....	476	155.8	40.30	1.31	3	417.9	24.22	.20	2,587	155.1	1.59	82	*	18
Waterree (SC).....	1,567	154.2	39.75	1.26	19	422.4	24.48	.20	6	275.0	2.81	100	*	*
Williams (SC).....	1,079	163.2	42.44	.85	18	419.2	24.30	.20	—	—	—	100	*	—
South Carolina Pub Serv Auth	4,831	145.3	37.25	1.20	—	—	—	—	—	—	—	100	—	—
Cross (SC).....	2,515	147.0	37.64	1.15	—	—	—	—	—	—	—	100	—	—
Grainger (SC).....	132	161.3	42.09	1.45	—	—	—	—	—	—	—	100	—	—
Jefferies (SC).....	553	138.9	36.35	1.51	—	—	—	—	—	—	—	100	—	—
Winyah (SC).....	1,631	143.5	36.57	1.17	—	—	—	—	—	—	—	100	—	—
South Mississippi El Pwr Assn	803	207.6	51.42	.80	10	373.2	21.88	.32	7,536	173.8	1.81	72	*	28
Moselle (MS).....	—	—	—	—	—	—	—	—	7,536	173.8	1.81	—	—	100
R D Morrow (MS).....	803	207.6	51.42	.80	10	373.2	21.88	.32	—	—	—	100	*	—
Southern California Edison Co	4,826	117.0	25.60	.51	—	—	—	—	163,982	216.1	2.23	38	—	62
Alamitos (CA).....	—	—	—	—	—	—	—	—	50,788	223.6	2.26	—	—	100
Cool Water (CA).....	—	—	—	—	—	—	—	—	12,607	158.7	1.66	—	—	100
El Segundo (CA).....	—	—	—	—	—	—	—	—	19,334	218.2	2.30	—	—	100
Etiwanda (CA).....	—	—	—	—	—	—	—	—	14,989	224.8	2.28	—	—	100
Highgrove (CA).....	—	—	—	—	—	—	—	—	1	225.0	2.29	—	—	100
Huntington Beach (CA).....	—	—	—	—	—	—	—	—	10,130	221.6	2.25	—	—	100
Long Beach (CA).....	—	—	—	—	—	—	—	—	1,528	221.6	2.26	—	—	100
Mandalay (CA).....	—	—	—	—	—	—	—	—	10,000	204.9	2.17	—	—	100
Ormond Beach (CA).....	—	—	—	—	—	—	—	—	18,867	223.6	2.33	—	—	100
Redondo (CA).....	—	—	—	—	—	—	—	—	23,232	220.4	2.29	—	—	100
San Bernardino (CA).....	—	—	—	—	—	—	—	—	739	207.6	2.12	—	—	100
Mohave (NV).....	4,826	117.0	25.60	.51	—	—	—	—	1,767	216.3	2.22	98	—	2
Southern Illinois Power Coop	425	88.6	18.21	2.68	9	416.2	23.72	.00	—	—	—	100	*	—
Marion (IL).....	425	88.6	18.21	2.68	9	416.2	23.72	.00	—	—	—	100	*	—
Southern Indiana Gas & Elec Co ..	2,332	130.4	29.55	3.25	—	—	—	—	130	247.1	2.53	100	—	*
Culley (IN).....	1,007	114.3	25.76	3.10	—	—	—	—	27	268.9	2.76	100	—	*
A B Brown (IN).....	886	161.2	36.84	3.64	—	—	—	—	94	241.3	2.47	100	—	*
Warrick (IN).....	439	104.3	23.52	2.82	—	—	—	—	9	242.8	2.49	100	—	*
Southwestern Electric Power Co	10,755	155.7	24.39	.69	29	373.8	21.98	.00	36,992	167.7	1.68	82	*	18
Arsenal Hill (LA).....	—	—	—	—	—	—	—	—	1,359	186.3	1.96	—	—	100
Lieberman (LA).....	—	—	—	—	—	—	—	—	2,283	164.1	1.69	—	—	100
Knox Lee (TX).....	—	—	—	—	—	—	—	—	8,975	164.6	1.70	—	—	100
Lone Star (TX).....	—	—	—	—	—	—	—	—	38	721.3	6.76	—	—	100
Wilkes (TX).....	—	—	—	—	—	—	—	—	24,291	167.2	1.65	—	—	100
Flint Creek (AR).....	1,904	156.1	26.29	.35	5	423.6	24.91	.00	—	—	—	100	*	—
Welsh Station (TX).....	5,097	182.6	30.75	.35	24	363.4	21.37	.00	—	—	—	100	*	—
Pirkey (TX).....	3,754	109.7	14.79	1.33	—	—	—	—	46	248.9	2.68	100	—	*
Southwestern Public Service Co ..	8,252	184.9	32.13	.32	—	—	—	—	64,697	164.2	1.66	69	—	31
Maddox (NM).....	—	—	—	—	—	—	—	—	5,653	147.6	1.56	—	—	100
Cunningham (NM).....	—	—	—	—	—	—	—	—	14,044	155.7	1.56	—	—	100
Jones (TX).....	—	—	—	—	—	—	—	—	23,665	165.7	1.68	—	—	100
Moore (TX).....	—	—	—	—	—	—	—	—	39	162.3	1.63	—	—	100
Nichols (TX).....	—	—	—	—	—	—	—	—	13,416	177.4	1.75	—	—	100
Plant X (TX).....	—	—	—	—	—	—	—	—	7,704	165.2	1.66	—	—	100
Riverview (TX).....	—	—	—	—	—	—	—	—	1	168.0	1.65	—	—	100
Harrington (TX).....	4,310	168.7	29.35	.33	—	—	—	—	119	165.5	1.63	100	—	*
Tolk (TX).....	3,942	202.7	35.17	.32	—	—	—	—	56	180.0	1.82	100	—	*
Springfield City of	1,017	112.4	23.48	3.12	2	357.2	20.93	.49	—	—	—	100	*	—
Dallman (IL).....	940	112.3	23.48	3.12	2	357.2	20.93	.49	—	—	—	100	*	—
Lakeside (IL).....	76	112.5	23.55	3.14	—	—	—	—	—	—	—	100	—	—

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Springfield City of	898	126.5	25.27	0.34	—	—	—	—	4,141	148.0	1.46	81	—	19
James River (MO).....	351	150.3	35.42	.54	—	—	—	—	3,403	146.4	1.45	71	—	29
Southwest (MO).....	548	106.2	18.78	.21	—	—	—	—	739	155.1	1.53	93	—	7
St Joseph Light & Power Co	141	131.7	30.11	3.05	54	163.8	10.77	1.74	888	179.4	1.79	72	8	20
Lakeroad (MO).....	141	131.7	30.11	3.05	54	163.8	10.77	1.74	888	179.4	1.79	72	8	20
Sunflower Electric Coop Inc	1,296	108.3	18.30	.34	—	—	—	—	186	180.5	1.57	99	—	1
Holcomb (KS).....	1,296	108.3	18.30	.34	—	—	—	—	186	180.5	1.57	99	—	1
Tacoma Public Utilities	28	167.8	33.51	.46	*	495.4	28.71	.41	8 ²	438.2	4.60	100	*	*
Steam No.2 (WA).....	28	167.8	33.51	.46	*	495.4	28.71	.41	8 ²	438.2	4.60	100	*	*
Tallahassee City of	—	—	—	—	—	—	—	—	15,317	248.8	2.57	—	—	100
Hopkins (FL).....	—	—	—	—	—	—	—	—	12,573	244.2	2.53	—	—	100
Purdom (FL).....	—	—	—	—	—	—	—	—	2,744	270.3	2.80	—	—	100
Tampa Electric Co⁵	6,745	177.0	42.30	1.77	416	284.1	17.68	.68	—	—	—	98	2	—
Big Bend (FL).....	—	—	—	—	39	397.8	23.00	.16	—	—	—	—	—	100
Gannon (FL).....	1,357	229.5	59.15	1.06	53	402.1	23.37	.18	—	—	—	—	99	1
Hookers Point (FL).....	—	—	—	—	315	249.0	15.83	.85	—	—	—	—	—	100
Polk Station (FL).....	—	—	—	—	8	454.6	26.51	.03	—	—	—	—	—	100
Davant Transfer (LA).....	5,388	162.5	38.06	1.95	—	—	—	—	—	—	—	—	—	100
Taunton City of	—	—	—	—	81	265.2	16.83	1.00	641	201.5	2.07	—	44	56
Clery (MA).....	—	—	—	—	81	265.2	16.83	1.00	641	201.5	2.07	—	44	56
Tennessee Valley Authority	42,279	113.1	26.78	2.26	286	385.2	22.35	.50	—	—	—	100	*	—
Colbert (AL).....	2,746	118.9	28.53	1.23	44	321.2	18.55	.50	—	—	—	—	—	100
Widows Creek (AL).....	4,203	121.9	29.31	2.28	37	380.9	22.22	.50	—	—	—	—	—	100
Paradise (KY).....	7,095	92.7	19.81	4.35	12	387.3	22.53	.50	—	—	—	—	—	100
Shawnee (KY).....	3,821	121.4	28.79	.84	31	415.9	24.05	.50	—	—	—	—	—	100
Allen (TN).....	873	116.9	28.15	1.98	19	371.7	21.78	.50	—	—	—	—	99	1
Bull Run (TN).....	2,170	120.7	31.18	1.37	48	382.0	21.98	.50	—	—	—	—	—	100
Cumberland (TN).....	8,619	102.4	23.84	2.83	33	387.6	22.56	.50	—	—	—	—	—	100
Gallatin (TN).....	2,322	122.7	30.09	2.04	12	408.7	23.87	.50	—	—	—	—	—	100
Sevier (TN).....	1,848	126.0	31.79	1.66	5	402.3	23.38	.50	—	—	—	—	—	100
Johnsonville (TN).....	2,901	119.7	28.58	1.77	29	448.2	26.19	.50	—	—	—	—	—	100
Kingston (TN).....	3,931	124.7	31.79	1.23	17	392.8	22.74	.50	—	—	—	—	—	100
BRT Terminal (KY).....	303	94.0	20.64	3.62	—	—	—	—	—	—	—	—	—	100
Consol Grain Barge (KY).....	11	109.5	24.74	.50	—	—	—	—	—	—	—	—	—	100
Cahokia (IL).....	1,437	115.6	27.36	.50	—	—	—	—	—	—	—	—	—	100
Terrebonne Parish Consol Govt	—	—	—	—	—	—	—	—	1,441	175.6	1.92	—	—	100
Houma (LA).....	—	—	—	—	—	—	—	—	1,441	175.6	1.92	—	—	100
Texas Municipal Power Agency	3,229	147.1	14.04	1.62	—	—	—	—	214	180.7	1.86	99	—	1
Gibbons Creek (TX).....	3,229	147.1	14.04	1.62	—	—	—	—	214	180.7	1.86	99	—	1
Texas-New Mexico Power Co	1,884	131.0	17.99	.86	—	—	—	—	205	179.7	1.83	99	—	1
TNP One (Tx).....	1,884	131.0	17.99	.86	—	—	—	—	205	179.7	1.83	99	—	1
Texas Utilities Electric Co⁶	29,947	95.7	12.30	.94	154	376.3	21.81	.00	318,933	231.4	2.37	54	*	46
Lake Hubbard (TX).....	—	—	—	—	—	—	—	—	23,422	228.3	2.35	—	—	100
Mountain Creek (TX).....	—	—	—	—	—	—	—	—	22,732	230.6	2.36	—	—	100
North Lake (TX).....	—	—	—	—	—	—	—	—	18,340	228.9	2.33	—	—	100
Eagle Mountain (TX).....	—	—	—	—	—	—	—	—	8,104	223.8	2.31	—	—	100
Graham (TX).....	—	—	—	—	—	—	—	—	23,212	230.2	2.35	—	—	100
Handley (TX).....	—	—	—	—	—	—	—	—	23,092	227.8	2.33	—	—	100
Morgan Creek (TX).....	—	—	—	—	—	—	—	—	26,003	236.3	2.40	—	—	100
Permian Basin (TX).....	—	—	—	—	—	—	—	—	22,560	237.9	2.44	—	—	100
Big Brown (TX).....	4,762	102.8	13.37	.77	—	—	—	—	1,279	230.4	2.34	98	—	2
Lake Creek (TX).....	—	—	—	—	—	—	—	—	6,774	229.2	2.40	—	—	100
Stryker (TX).....	—	—	—	—	—	—	—	—	22,758	229.1	2.37	—	—	100

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		Coal	Petroleum	Gas
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
Texas Utilities Electric Co⁶														
Tradinghouse (TX)	—	—	—	—	—	—	—	—	56,586	232.7	2.40	—	—	100
Valley (TX)	—	—	—	—	—	—	—	—	26,980	226.4	2.33	—	—	100
Martin Lake (TX)	12,617	82.0	10.85	1.22	77	374.4	21.70	0.00	—	—	—	100	*	—
Monticello (TX)	8,711	119.3	14.07	.50	75	377.4	21.87	.00	—	—	—	100	*	—
Sandow No 4 (TX)	3,857	85.0	11.70	1.20	2	410.2	23.78	.00	—	—	—	100	*	—
Decordova (TX)	—	—	—	—	—	—	—	—	37,091	236.1	2.41	—	—	100
Toledo Edison Co	1,161	184.3	47.30	.99	3	386.0	22.43	.37	—	—	—	100	*	—
Bay Shore (OH)	1,161	184.3	47.30	.99	3	386.0	22.43	.37	—	—	—	100	*	—
Tri State G & T Assn Inc	4,689	111.5	22.79	.43	—	—	—	—	126	204.6	2.19	100	*	*
Nucla (CO)	374	73.9	15.48	.85	—	—	—	—	—	—	—	100	*	—
Craig (CO)	4,315	114.9	23.42	.39	—	—	—	—	126	204.6	2.19	100	—	*
Tucson Electric Power Co	3,050	167.2	30.62	.66	9	562.0	33.49	.04	1,068	169.4	1.74	98	*	2
Irvington (AZ)	268	209.9	41.75	.45	—	—	—	—	1,068	169.4	1.74	83	—	17
Springerville (AZ)	2,782	162.7	29.55	.68	9	562.0	33.49	.04	—	—	—	100	*	—
Union Electric Co	12,442	109.3	20.81	.90	50	374.2	21.53	.29	5,250	176.9	1.82	98	*	2
Venice No.2 (IL)	—	—	—	—	—	—	—	—	1,003	175.6	1.80	—	—	100
Labadie (MO)	6,951	110.6	21.22	.92	31	376.5	21.67	.28	—	—	—	100	*	—
Meramec (MO)	427	127.6	29.85	1.29	—	—	—	—	4,247	177.2	1.82	70	—	30
Sioux (MO)	2,108	108.1	19.71	1.13	7	361.7	20.81	.29	—	—	—	100	*	—
Rush Island (MO)	2,956	103.6	19.32	.62	12	375.4	21.60	.29	—	—	—	100	*	—
United Illuminating Co	841	188.1	49.33	.56	1,763	263.0	16.87	.76	4,146	222.9	2.29	59	30	11
Bridgeport Harbor (CT)	841	188.1	49.33	.56	337	251.7	16.19	.70	—	—	—	91	9	—
New Haven Hbr (CT)	—	—	—	—	1,426	265.7	17.03	.77	4,146	222.9	2.29	—	68	32
United Power Assn	872	71.2	9.67	.64	3	430.1	24.75	.40	—	—	—	100	*	—
Stanton (ND)	872	71.2	9.67	.64	3	430.1	24.75	.40	—	—	—	100	*	—
UtiliCorp United Inc	1,275	100.8	20.36	.43	19	409.8	23.13	.10	—	—	—	100	*	—
Sibley (MO)	1,275	100.8	20.36	.43	19	409.8	23.13	.10	—	—	—	100	*	—
Vero Beach City of	—	—	—	—	—	—	—	—	4,840	233.5	2.42	—	—	100
Vero Beach (FL)	—	—	—	—	—	—	—	—	4,840	233.5	2.42	—	—	100
Vineland City of	26	195.7	52.17	.81	32	313.6	19.43	.68	—	—	—	78	22	—
H M Down (NJ)	26	195.7	52.17	.81	32	313.6	19.43	.68	—	—	—	78	22	—
Virginia Electric & Power Co	10,239	137.1	34.50	1.36	928	251.0	15.42	.90	14,656	259.1	2.67	93	2	5
Bremo Bluff (VA)	549	135.1	31.99	.99	3	356.3	20.95	.20	—	—	—	100	*	—
Chesterfield (VA)	2,381	142.9	36.58	1.14	51	354.0	20.82	.20	13,306	266.9	2.76	81	*	18
Chesapeake Energy (VA)	1,084	151.0	38.81	1.14	12	344.6	20.26	.20	*	1,343.1	14.10	100	*	*
Possum Point (VA)	680	147.1	37.93	1.08	50	260.4	16.07	.50	—	—	—	98	2	—
Yorktown (VA)	689	147.8	38.48	1.43	79	197.5	12.52	1.29	1,275	176.3	1.84	91	3	7
Mount Storm (WV)	4,230	126.8	31.31	1.68	42	430.2	25.29	.20	—	—	—	100	*	—
Clover (VA)	626	135.8	34.84	.93	57	356.1	20.94	.17	—	—	—	98	2	—
North Branch (VA)	—	—	—	—	*	536.0	20.60	.10	75	523.3	.48	—	85	15
Storage Facility # 1	—	—	—	—	633	226.6	14.02	1.07	—	—	—	—	100	—
West Penn Power Co	4,398	130.9	33.79	2.31	58	360.1	21.32	.27	59	397.2	3.97	100	*	*
Armstrong (PA)	551	129.5	32.63	1.68	8	389.6	23.07	.27	—	—	—	100	*	—
Hatfield (PA)	3,361	130.9	34.06	2.31	7	385.6	22.83	.27	—	—	—	100	*	—
Mitchell (PA)	485	132.6	33.21	3.08	40	349.6	20.70	.27	59	397.2	3.97	98	2	*
Springdale (PA)	—	—	—	—	2	358.4	21.22	.27	—	—	—	—	100	—
WestPlains Energy	—	—	—	—	—	—	—	—	7,525	143.6	1.44	—	—	100
Cimarron River (KS)	—	—	—	—	—	—	—	—	1,058	157.6	1.58	—	—	100
Large (KS)	—	—	—	—	—	—	—	—	4,113	143.1	1.42	—	—	100
Mullergren (KS)	—	—	—	—	—	—	—	—	2,354	138.2	1.40	—	—	100

See footnotes at end of table.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 1995 (Continued)

Electric Utility Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost		(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost		(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost		C o a l	P e t r o l e u m	G a s
		(cents per MM Btu)	(\$ per Short Ton)			(cents per MM Btu)	(\$ per bbl)			(cents per MM Btu)	(\$ per Mcf)			
West Texas Utilities Co.	2,469	158.8	26.52	0.36	3	384.3	23.07	0.21	44,324	186.6	1.86	48	*	52
Oklahoma (TX).....	2,469	158.8	26.52	.36	3	384.3	23.07	.21	—	—	—	100	*	—
Oak Creek (TX).....	—	—	—	—	—	—	—	—	4,014	178.2	1.80	—	—	100
Paint Creek (TX).....	—	—	—	—	—	—	—	—	5,838	210.8	2.10	—	—	100
Rio Pecos (TX).....	—	—	—	—	—	—	—	—	9,116	142.3	1.37	—	—	100
San Angelo (TX).....	—	—	—	—	—	—	—	—	8,400	169.9	1.70	—	—	100
Fort Phantom (TX).....	—	—	—	—	—	—	—	—	16,956	211.3	2.15	—	—	100
Western Farmers Elec Coop Inc	1,672	167.4	28.35	.35	—	—	—	—	14,585	147.8	1.51	66	—	34
Anadarko (OK).....	—	—	—	—	—	—	—	—	11,527	149.8	1.53	—	—	100
Mooreland (OK).....	—	—	—	—	—	—	—	—	3,058	140.2	1.43	—	—	100
Hugo (OK).....	1,672	167.4	28.35	.35	—	—	—	—	—	—	—	100	—	—
Western Massachusetts Elec Co	—	—	—	—	30	285.7	18.12	.88	2,484	187.1	1.91	—	7	93
West Springfield (MA).....	—	—	—	—	30	285.7	18.12	.88	2,484	187.1	1.91	—	7	93
Wisconsin Electric Power Co.	9,740	120.4	24.23	.53	51	366.6	21.37	.27	667	228.7	2.32	100	*	*
Presque Isle (MI).....	1,801	155.3	32.29	.53	10	415.2	24.20	.28	—	—	—	100	*	—
Oak Creek (WI).....	2,091	150.8	37.08	.60	—	—	—	—	319	224.5	2.27	99	—	1
Port Washington (WI).....	388	142.9	37.36	1.37	—	—	—	—	43	270.3	2.72	100	—	*
Valley (WI).....	536	156.2	40.65	1.40	—	—	—	—	75	228.4	2.34	99	—	1
Pleasant Prairie (WI).....	4,924	77.0	13.00	.35	—	—	—	—	230	226.8	2.31	100	—	*
Storage Facility # 1.....	—	—	—	—	42	355.3	20.72	.27	—	—	—	—	100	—
Wisconsin Power & Light Co.	7,963	105.9	18.57	.42	17	375.0	22.05	.00	174	255.6	2.58	100	*	*
Blackhawk (WI).....	—	—	—	—	—	—	—	—	174	255.6	2.58	—	—	100
Edgewater (WI).....	2,633	122.8	21.70	.34	3	362.6	21.32	.00	—	—	—	100	*	—
Nelson Dewey (WI).....	588	119.3	22.61	.37	1	421.8	24.80	.00	—	—	—	100	*	—
Rock River (WI).....	270	138.9	27.64	.47	2	402.4	23.66	.00	—	—	—	100	*	—
Columbia (WI).....	4,472	91.3	15.65	.48	11	371.5	21.85	.00	—	—	—	100	*	—
Wisconsin Public Service Corp.	3,008	116.5	20.50	.25	2	510.2	29.57	.22	358	281.9	2.85	99	*	1
Pulliam (WI).....	1,171	115.3	20.36	.21	—	—	—	—	237	311.2	3.15	99	—	1
Weston (WI).....	1,837	117.3	20.59	.27	2	510.2	29.57	.22	121	224.6	2.27	100	*	*
Wyandotte Municipal Serv Comm	111	181.1	46.63	1.24	—	—	—	—	—	—	—	100	—	—
Wyandotte (MI).....	111	181.1	46.63	1.24	—	—	—	—	—	—	—	100	—	—
Total	826,860 ²	131.8	27.01	1.08	84,292 ²	267.9	16.93	.94	3,023,327 ²	198.4	2.02	82	3	15

¹ Does not include petroleum coke receipts of 1,123,000 short tons at an average cost of 65.2 cents per million Btu.

² Includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.

³ Most coal destined for the Barry plant is reported by the Alabama Power Company as it is received at the Gorgas Transshipping Facility.

⁴ The cost reported under IMT Transfer (Louisiana) is the weighted average cost of coal delivered to this facility. Florida Power Corporation incurs additional costs for transporting coal from the transfer facility to the Crystal River power plant. These additional costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.

⁵ The cost reported under Davant Transfer (Louisiana) is the weighted average cost of coal delivered to this facility located in Louisiana. The Tampa Electric Company incurs additional costs for transporting this coal from Davant to the Big Bend power plant located in Florida. These costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.

⁶ Data for Texas Utilities Electric Company include lignite delivered for the Aluminium Company of America (ALCOA) portion of Unit 4 of the Sandow Plant.

* = Number less than 0.5.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet. • MM Btu = million Btu. • bbls = barrels. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."