

**Table SF01. U.S. Motor Gasoline Summer Outlook**

Energy Information Administration/Short-Term Energy Outlook -- May 2009

	2008			2009			Year-over-year Change (percent)		
	Q2	Q3	Season	Q2	Q3	Season	Q2	Q3	Season
<b>Prices</b> (dollars per gallon)									
WTI Crude Oil (Spot) <sup>a</sup>	<b>2.95</b>	<b>2.81</b>	<b>2.88</b>	<i>1.27</i>	<i>1.31</i>	<i>1.29</i>	<i>-57.1</i>	<i>-53.4</i>	<i>-55.3</i>
Imported Crude Oil Price <sup>b</sup>	<b>2.76</b>	<b>2.69</b>	<b>2.72</b>	<i>1.20</i>	<i>1.24</i>	<i>1.22</i>	<i>-56.6</i>	<i>-53.9</i>	<i>-55.3</i>
U.S. Refiner Average Crude Oil Cost	<b>2.79</b>	<b>2.74</b>	<b>2.76</b>	<i>1.22</i>	<i>1.26</i>	<i>1.24</i>	<i>-56.2</i>	<i>-53.9</i>	<i>-55.0</i>
Wholesale Gasoline Price <sup>c</sup>	<b>3.15</b>	<b>3.15</b>	<b>3.15</b>	<i>1.60</i>	<i>1.62</i>	<i>1.61</i>	<i>-49.3</i>	<i>-48.5</i>	<i>-48.9</i>
Wholesale Diesel Fuel Price <sup>c</sup>	<b>3.65</b>	<b>3.47</b>	<b>3.56</b>	<i>1.50</i>	<i>1.54</i>	<i>1.52</i>	<i>-59.0</i>	<i>-55.6</i>	<i>-57.3</i>
Regular Gasoline Retail Price <sup>d</sup>	<b>3.76</b>	<b>3.85</b>	<b>3.81</b>	<i>2.17</i>	<i>2.25</i>	<i>2.21</i>	<i>-42.4</i>	<i>-41.7</i>	<i>-42.0</i>
Diesel Fuel Retail Price <sup>d</sup>	<b>4.39</b>	<b>4.34</b>	<b>4.37</b>	<i>2.21</i>	<i>2.25</i>	<i>2.23</i>	<i>-49.6</i>	<i>-48.2</i>	<i>-48.9</i>
<b>Gasoline Consumption/Supply</b> (million barrels per day)									
Total Consumption	<b>9.135</b>	<b>8.882</b>	<b>9.008</b>	<i>9.109</i>	<i>9.036</i>	<i>9.073</i>	<i>-0.3</i>	<i>1.7</i>	<i>0.7</i>
Total Refinery Output <sup>e</sup>	<b>7.339</b>	<b>7.102</b>	<b>7.220</b>	<i>7.476</i>	<i>7.474</i>	<i>7.475</i>	<i>1.9</i>	<i>5.2</i>	<i>3.5</i>
Fuel Ethanol Blending	<b>0.615</b>	<b>0.656</b>	<b>0.635</b>	<i>0.663</i>	<i>0.681</i>	<i>0.672</i>	<i>7.8</i>	<i>3.8</i>	<i>5.7</i>
Total Stock Withdrawal <sup>f</sup>	<b>0.126</b>	<b>0.221</b>	<b>0.173</b>	<i>0.034</i>	<i>0.099</i>	<i>0.067</i>			
Net Imports <sup>f</sup>	<b>1.056</b>	<b>0.902</b>	<b>0.979</b>	<i>0.937</i>	<i>0.783</i>	<i>0.859</i>	<i>-11.3</i>	<i>-13.3</i>	<i>-12.2</i>
Refinery Utilization (percent)	<b>88.2</b>	<b>83.6</b>	<b>85.9</b>	<i>83.4</i>	<i>83.1</i>	<i>83.2</i>			
<b>Gasoline Stocks, Including Blending Components</b> (million barrels)									
Beginning	<b>221.2</b>	<b>209.8</b>	<b>221.2</b>	<i>217.3</i>	<i>214.2</i>	<i>217.3</i>			
Ending	<b>209.8</b>	<b>189.5</b>	<b>189.5</b>	<i>214.2</i>	<i>205.1</i>	<i>205.1</i>			
<b>Economic Indicators</b> (annualized billion 2000 dollars)									
Real GDP	<b>11,727</b>	<b>11,712</b>	<b>11,720</b>	<i>11,230</i>	<i>11,191</i>	<i>11,211</i>	<i>-4.2</i>	<i>-4.5</i>	<i>-4.3</i>
Real Income	<b>8,891</b>	<b>8,696</b>	<b>8,794</b>	<i>8,999</i>	<i>8,956</i>	<i>8,977</i>	<i>1.2</i>	<i>3.0</i>	<i>2.1</i>

<sup>a</sup> Spot Price of West Texas Intermediate (WTI) crude oil.<sup>b</sup> Cost of imported crude oil to U.S. refiners.<sup>c</sup> Price product sold by refiners to resellers.<sup>d</sup> Average pump price including taxes.<sup>e</sup> Refinery output plus motor gasoline adjustment for blending components.<sup>f</sup> Total stock withdrawal and net imports includes both finished gasoline and gasoline blend components.

GDP = gross domestic product.

Notes: Minor discrepancies with other Energy Information Administration (EIA) published historical data are due to rounding. Historical data are printed in bold. Forecasts are in italic. The forecasts were generated by simulation of the Short-Term Integrated Forecasting System.

Sources: Historical data: latest data available from: EIA *Petroleum Supply Monthly*, DOE/EIA-0109; Monthly Energy Review, DOE/EIA-0035; U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System. Macroeconomic projections are based on Global Insight Macroeconomic Forecast Model.

**Table 1. U.S. Energy Markets Summary**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Energy Supply</b>															
Crude Oil Production (a) (million barrels per day) .....	<b>5.12</b>	<b>5.15</b>	<b>4.66</b>	<b>4.90</b>	<b>5.26</b>	<i>5.26</i>	<i>5.10</i>	<i>5.17</i>	<i>5.24</i>	<i>5.34</i>	<i>5.34</i>	<i>5.40</i>	<b>4.96</b>	<i>5.20</i>	<i>5.33</i>
Dry Natural Gas Production (billion cubic feet per day) .....	<b>55.88</b>	<b>56.36</b>	<b>55.52</b>	<b>56.95</b>	<b>57.84</b>	<i>57.17</i>	<i>54.66</i>	<i>53.20</i>	<i>53.33</i>	<i>53.89</i>	<i>54.27</i>	<i>55.05</i>	<b>56.18</b>	<i>55.70</i>	<i>54.14</i>
Coal Production (million short tons) .....	<b>289</b>	<b>284</b>	<b>299</b>	<b>299</b>	<b>283</b>	<i>267</i>	<i>275</i>	<i>289</i>	<i>277</i>	<i>273</i>	<i>280</i>	<i>295</i>	<b>1,171</b>	<i>1,114</i>	<i>1,125</i>
<b>Energy Consumption</b>															
Liquid Fuels (million barrels per day) .....	<b>19.88</b>	<b>19.68</b>	<b>18.84</b>	<b>19.28</b>	<b>18.94</b>	<i>18.64</i>	<i>18.79</i>	<i>19.02</i>	<i>19.11</i>	<i>18.96</i>	<i>19.06</i>	<i>19.27</i>	<b>19.42</b>	<i>18.85</i>	<i>19.10</i>
Natural Gas (billion cubic feet per day) .....	<b>82.18</b>	<b>55.17</b>	<b>52.98</b>	<b>63.89</b>	<b>79.40</b>	<i>53.88</i>	<i>54.18</i>	<i>62.08</i>	<i>78.68</i>	<i>53.73</i>	<i>54.71</i>	<i>63.07</i>	<b>63.53</b>	<i>62.32</i>	<i>62.48</i>
Coal (b) (million short tons) .....	<b>284</b>	<b>268</b>	<b>299</b>	<b>270</b>	<b>265</b>	<i>251</i>	<i>291</i>	<i>268</i>	<i>270</i>	<i>257</i>	<i>295</i>	<i>271</i>	<b>1,122</b>	<i>1,075</i>	<i>1,093</i>
Electricity (billion kilowatt hours per day) .....	<b>10.57</b>	<b>10.21</b>	<b>11.64</b>	<b>9.90</b>	<b>10.28</b>	<i>10.00</i>	<i>11.73</i>	<i>9.94</i>	<i>10.44</i>	<i>10.15</i>	<i>11.90</i>	<i>10.08</i>	<b>10.58</b>	<i>10.49</i>	<i>10.65</i>
Renewables (c) (quadrillion Btu) .....	<b>1.62</b>	<b>1.84</b>	<b>1.67</b>	<b>1.62</b>	<b>1.73</b>	<i>1.82</i>	<i>1.71</i>	<i>1.67</i>	<i>1.85</i>	<i>1.97</i>	<i>1.81</i>	<i>1.73</i>	<b>6.74</b>	<i>6.92</i>	<i>7.36</i>
Total Energy Consumption (d) (quadrillion Btu) .....	<b>26.71</b>	<b>23.97</b>	<b>24.19</b>	<b>24.63</b>	<b>25.96</b>	<i>23.14</i>	<i>24.14</i>	<i>24.29</i>	<i>25.80</i>	<i>23.44</i>	<i>24.50</i>	<i>24.62</i>	<b>99.50</b>	<i>97.53</i>	<i>98.37</i>
<b>Nominal Energy Prices</b>															
Crude Oil (e) (dollars per barrel) .....	<b>91.17</b>	<b>117.20</b>	<b>114.89</b>	<b>55.19</b>	<b>40.61</b>	<i>51.36</i>	<i>53.00</i>	<i>53.67</i>	<i>54.00</i>	<i>55.00</i>	<i>56.32</i>	<i>57.67</i>	<b>94.68</b>	<i>49.72</i>	<i>55.77</i>
Natural Gas Wellhead (dollars per thousand cubic feet) .....	<b>7.62</b>	<b>9.86</b>	<b>8.81</b>	<b>6.06</b>	<b>4.35</b>	<i>3.24</i>	<i>3.25</i>	<i>3.82</i>	<i>4.50</i>	<i>4.49</i>	<i>4.45</i>	<i>4.92</i>	<b>8.08</b>	<i>3.66</i>	<i>4.59</i>
Coal (dollars per million Btu) .....	<b>1.91</b>	<b>2.04</b>	<b>2.16</b>	<b>2.18</b>	<b>2.25</b>	<i>2.16</i>	<i>2.06</i>	<i>1.98</i>	<i>1.96</i>	<i>1.92</i>	<i>1.90</i>	<i>1.87</i>	<b>2.07</b>	<i>2.11</i>	<i>1.91</i>
<b>Macroeconomic</b>															
Real Gross Domestic Product (billion chained 2000 dollars - SAAR) .....	<b>11,646</b>	<b>11,727</b>	<b>11,712</b>	<b>11,522</b>	<b>11,327</b>	<i>11,230</i>	<i>11,191</i>	<i>11,192</i>	<i>11,223</i>	<i>11,306</i>	<i>11,380</i>	<i>11,483</i>	<b>11,652</b>	<i>11,235</i>	<i>11,348</i>
Percent change from prior year .....	<b>2.5</b>	<b>2.1</b>	<b>0.7</b>	<b>-0.8</b>	<b>-2.7</b>	<i>-4.2</i>	<i>-4.5</i>	<i>-2.9</i>	<i>-0.9</i>	<i>0.7</i>	<i>1.7</i>	<i>2.6</i>	<b>1.1</b>	<i>-3.6</i>	<i>1.0</i>
GDP Implicit Price Deflator (Index, 2000=100) .....	<b>121.6</b>	<b>122.0</b>	<b>123.1</b>	<b>123.3</b>	<b>124.3</b>	<i>124.2</i>	<i>124.4</i>	<i>125.0</i>	<i>125.7</i>	<i>125.7</i>	<i>126.1</i>	<i>126.8</i>	<b>122.5</b>	<i>124.5</i>	<i>126.1</i>
Percent change from prior year .....	<b>2.3</b>	<b>2.0</b>	<b>2.6</b>	<b>2.0</b>	<b>2.2</b>	<i>1.8</i>	<i>1.1</i>	<i>1.4</i>	<i>1.1</i>	<i>1.3</i>	<i>1.3</i>	<i>1.5</i>	<b>2.2</b>	<i>1.6</i>	<i>1.3</i>
Real Disposable Personal Income (billion chained 2000 dollars - SAAR) .....	<b>8,668</b>	<b>8,891</b>	<b>8,696</b>	<b>8,754</b>	<b>8,861</b>	<i>8,999</i>	<i>8,956</i>	<i>8,936</i>	<i>8,874</i>	<i>8,929</i>	<i>8,965</i>	<i>8,952</i>	<b>8,752</b>	<i>8,938</i>	<i>8,930</i>
Percent change from prior year .....	<b>0.6</b>	<b>3.3</b>	<b>0.3</b>	<b>0.8</b>	<b>2.2</b>	<i>1.2</i>	<i>3.0</i>	<i>2.1</i>	<i>0.1</i>	<i>-0.8</i>	<i>0.1</i>	<i>0.2</i>	<b>1.3</b>	<i>2.1</i>	<i>-0.1</i>
Manufacturing Production Index (Index, 2002=100) .....	<b>114.1</b>	<b>112.6</b>	<b>109.9</b>	<b>104.7</b>	<b>98.2</b>	<i>96.8</i>	<i>95.7</i>	<i>94.8</i>	<i>94.5</i>	<i>94.7</i>	<i>95.6</i>	<i>96.9</i>	<b>110.4</b>	<i>96.4</i>	<i>95.4</i>
Percent change from prior year .....	<b>1.3</b>	<b>-0.9</b>	<b>-3.9</b>	<b>-8.5</b>	<b>-14.0</b>	<i>-14.0</i>	<i>-13.0</i>	<i>-9.5</i>	<i>-3.7</i>	<i>-2.2</i>	<i>0.0</i>	<i>2.2</i>	<b>-3.0</b>	<i>-12.7</i>	<i>-1.0</i>
<b>Weather</b>															
U.S. Heating Degree-Days .....	<b>2,251</b>	<b>528</b>	<b>70</b>	<b>1,647</b>	<b>2,235</b>	<i>542</i>	<i>100</i>	<i>1,632</i>	<i>2,211</i>	<i>542</i>	<i>100</i>	<i>1,620</i>	<b>4,496</b>	<i>4,509</i>	<i>4,472</i>
U.S. Cooling Degree-Days .....	<b>35</b>	<b>385</b>	<b>789</b>	<b>69</b>	<b>27</b>	<i>354</i>	<i>771</i>	<i>76</i>	<i>35</i>	<i>341</i>	<i>782</i>	<i>83</i>	<b>1,277</b>	<i>1,228</i>	<i>1,241</i>

- = no data available

(a) Includes lease condensate.

(b) Total consumption includes Independent Power Producer (IPP) consumption.

(c) Renewable energy includes minor components of non-marketed renewable energy that is neither bought nor sold, either directly or indirectly, as inputs to marketed energy.

EIA does not estimate or project end-use consumption of non-marketed renewable energy.

(d) The conversion from physical units to Btu is calculated using a subset of conversion factors used in the calculations of gross energy consumption in EIA's Monthly Energy Review (MER).

Consequently, the historical data may not precisely match those published in the MER or the Annual Energy Review (AER).

(e) Refers to the refiner average acquisition cost (RAC) of crude oil.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208; *Petroleum Marketing Monthly*, DOE/EIA-0380; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; *Quarterly Coal Report*, DOE/EIA-0121; and *International Petroleum Monthly*, DOE/EIA-0520.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model. Macroeconomic projections are based on Global Insight Model of the U.S. Economy.

Weather projections from National Oceanic and Atmospheric Administration.

**Table 2. U.S. Energy Nominal Prices**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Crude Oil</b> (dollars per barrel)															
West Texas Intermediate Spot Average .....	<b>97.94</b>	<b>123.95</b>	<b>118.05</b>	<b>58.35</b>	<b>42.90</b>	53.22	55.00	55.67	56.00	57.00	58.33	59.67	<b>99.57</b>	51.70	57.75
Imported Average .....	<b>89.74</b>	<b>115.93</b>	<b>112.85</b>	<b>52.31</b>	<b>40.13</b>	50.28	52.00	52.66	53.00	54.00	55.32	56.66	<b>92.59</b>	48.70	54.76
Refiner Average Acquisition Cost .....	<b>91.17</b>	<b>117.20</b>	<b>114.89</b>	<b>55.19</b>	<b>40.61</b>	51.36	53.00	53.67	54.00	55.00	56.32	57.67	<b>94.68</b>	49.72	55.77
<b>Liquid Fuels</b> (cents per gallon)															
<b>Refiner Prices for Resale</b>															
Gasoline .....	<b>249</b>	<b>315</b>	<b>315</b>	<b>154</b>	<b>133</b>	160	162	155	162	172	174	165	<b>258</b>	153	168
Diesel Fuel .....	<b>283</b>	<b>365</b>	<b>347</b>	<b>200</b>	<b>137</b>	150	154	164	168	178	178	180	<b>303</b>	151	176
Heating Oil .....	<b>269</b>	<b>347</b>	<b>337</b>	<b>189</b>	<b>145</b>	145	150	163	164	169	169	173	<b>275</b>	150	168
<b>Refiner Prices to End Users</b>															
Jet Fuel .....	<b>284</b>	<b>364</b>	<b>357</b>	<b>204</b>	<b>139</b>	149	153	164	171	177	177	180	<b>305</b>	151	176
No. 6 Residual Fuel Oil (a) .....	<b>187</b>	<b>218</b>	<b>262</b>	<b>134</b>	<b>108</b>	118	117	122	122	117	119	128	<b>200</b>	116	122
Propane to Petrochemical Sector .....	<b>145</b>	<b>166</b>	<b>172</b>	<b>83</b>	<b>67</b>	69	73	77	81	81	78	85	<b>139</b>	72	82
<b>Retail Prices Including Taxes</b>															
Gasoline Regular Grade (b) .....	<b>311</b>	<b>376</b>	<b>385</b>	<b>230</b>	<b>189</b>	217	225	218	222	233	236	227	<b>326</b>	212	230
Gasoline All Grades (b) .....	<b>316</b>	<b>381</b>	<b>391</b>	<b>236</b>	<b>194</b>	222	229	223	227	238	241	232	<b>331</b>	217	235
On-highway Diesel Fuel .....	<b>352</b>	<b>439</b>	<b>434</b>	<b>299</b>	<b>219</b>	221	225	237	240	248	249	253	<b>380</b>	226	248
Heating Oil .....	<b>340</b>	<b>401</b>	<b>409</b>	<b>286</b>	<b>243</b>	219	212	236	242	235	234	249	<b>338</b>	235	242
Propane .....	<b>250</b>	<b>265</b>	<b>270</b>	<b>241</b>	<b>232</b>	192	168	178	187	181	168	184	<b>251</b>	200	182
<b>Natural Gas</b> (dollars per thousand cubic feet)															
Average Wellhead .....	<b>7.62</b>	<b>9.86</b>	<b>8.81</b>	<b>6.06</b>	<b>4.35</b>	3.24	3.25	3.82	4.50	4.49	4.45	4.92	<b>8.08</b>	3.66	4.59
Henry Hub Spot .....	<b>8.92</b>	<b>11.73</b>	<b>9.29</b>	<b>6.60</b>	<b>4.71</b>	3.54	3.67	4.32	5.15	5.06	5.00	5.63	<b>9.13</b>	4.06	5.21
<b>End-Use Prices</b>															
Industrial Sector .....	<b>8.91</b>	<b>11.10</b>	<b>10.76</b>	<b>7.71</b>	<b>6.48</b>	4.65	4.33	5.22	6.04	5.60	5.42	6.32	<b>9.61</b>	5.17	5.85
Commercial Sector .....	<b>11.35</b>	<b>13.12</b>	<b>14.16</b>	<b>11.44</b>	<b>10.52</b>	8.73	8.25	8.70	9.17	8.97	9.15	9.60	<b>11.98</b>	9.41	9.24
Residential Sector .....	<b>12.44</b>	<b>15.58</b>	<b>19.25</b>	<b>13.32</b>	<b>12.06</b>	11.53	13.41	10.69	10.47	11.44	14.15	11.57	<b>13.67</b>	11.68	11.22
<b>Electricity</b>															
<b>Power Generation Fuel Costs</b> (dollars per million Btu)															
Coal .....	<b>1.91</b>	<b>2.04</b>	<b>2.16</b>	<b>2.18</b>	<b>2.25</b>	2.16	2.06	1.98	1.96	1.92	1.90	1.87	<b>2.07</b>	2.11	1.91
Natural Gas .....	<b>8.57</b>	<b>11.08</b>	<b>9.75</b>	<b>6.67</b>	<b>5.44</b>	3.89	3.82	4.47	5.33	5.18	5.11	5.63	<b>9.13</b>	4.30	5.29
Residual Fuel Oil (c) .....	<b>12.90</b>	<b>15.44</b>	<b>17.75</b>	<b>10.28</b>	<b>7.16</b>	8.09	8.15	8.37	8.43	8.20	8.22	8.74	<b>14.40</b>	7.74	8.39
Distillate Fuel Oil .....	<b>18.86</b>	<b>23.38</b>	<b>23.99</b>	<b>14.88</b>	<b>10.56</b>	10.49	10.96	11.72	11.83	12.11	12.30	12.53	<b>20.27</b>	10.94	12.20
<b>End-Use Prices</b> (cents per kilowatthour)															
Industrial Sector .....	<b>6.4</b>	<b>6.9</b>	<b>7.6</b>	<b>7.1</b>	<b>6.9</b>	7.2	7.6	7.1	7.0	7.3	7.8	7.4	<b>7.0</b>	7.2	7.4
Commercial Sector .....	<b>9.5</b>	<b>10.3</b>	<b>11.0</b>	<b>10.2</b>	<b>10.1</b>	10.6	11.1	10.4	10.2	10.8	11.4	10.8	<b>10.3</b>	10.6	10.8
Residential Sector .....	<b>10.4</b>	<b>11.5</b>	<b>12.1</b>	<b>11.4</b>	<b>11.2</b>	12.1	12.4	11.6	11.1	12.3	12.7	12.1	<b>11.4</b>	11.9	12.1

- = no data available

(a) Average for all sulfur contents.

(b) Average self-service cash price.

(c) Includes fuel oils No. 4, No. 5, No. 6, and topped crude.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Prices exclude taxes unless otherwise noted

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;

*Weekly Petroleum Status Report*, DOE/EIA-0208; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; and *Monthly Energy Review*, DOE/EIA-0035.

Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (<http://Intelligencepress.com>); WTI crude oil price from Reuter's News Service (<http://www.reuters.com>).

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 3a. International Crude Oil and Liquid Fuels Supply, Consumption, and Inventories**  
Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Supply (million barrels per day) (a)</b>															
OECD .....	<b>21.29</b>	<b>21.09</b>	<b>20.39</b>	<b>20.94</b>	<b>21.15</b>	<i>20.64</i>	<i>20.14</i>	<i>20.36</i>	<i>20.39</i>	<i>20.39</i>	<i>20.01</i>	<i>20.21</i>	<b>20.92</b>	<i>20.57</i>	<i>20.25</i>
U.S. (50 States) .....	<b>8.62</b>	<b>8.75</b>	<b>8.18</b>	<b>8.43</b>	<b>8.78</b>	<i>8.76</i>	<i>8.59</i>	<i>8.68</i>	<i>8.71</i>	<i>8.90</i>	<i>8.94</i>	<i>9.04</i>	<b>8.49</b>	<i>8.70</i>	<i>8.90</i>
Canada .....	<b>3.38</b>	<b>3.23</b>	<b>3.40</b>	<b>3.40</b>	<b>3.40</b>	<i>3.43</i>	<i>3.42</i>	<i>3.46</i>	<i>3.52</i>	<i>3.52</i>	<i>3.47</i>	<i>3.49</i>	<b>3.35</b>	<i>3.42</i>	<i>3.50</i>
Mexico .....	<b>3.29</b>	<b>3.19</b>	<b>3.15</b>	<b>3.12</b>	<b>3.06</b>	<i>2.96</i>	<i>2.85</i>	<i>2.80</i>	<i>2.75</i>	<i>2.77</i>	<i>2.66</i>	<i>2.61</i>	<b>3.19</b>	<i>2.92</i>	<i>2.70</i>
North Sea (b) .....	<b>4.47</b>	<b>4.33</b>	<b>4.07</b>	<b>4.39</b>	<b>4.35</b>	<i>3.93</i>	<i>3.73</i>	<i>3.91</i>	<i>3.92</i>	<i>3.71</i>	<i>3.47</i>	<i>3.63</i>	<b>4.32</b>	<i>3.98</i>	<i>3.68</i>
Other OECD .....	<b>1.53</b>	<b>1.58</b>	<b>1.59</b>	<b>1.60</b>	<b>1.56</b>	<i>1.57</i>	<i>1.55</i>	<i>1.51</i>	<i>1.50</i>	<i>1.49</i>	<i>1.48</i>	<i>1.44</i>	<b>1.57</b>	<i>1.55</i>	<i>1.48</i>
Non-OECD .....	<b>64.41</b>	<b>64.60</b>	<b>65.02</b>	<b>64.13</b>	<b>62.32</b>	<i>62.76</i>	<i>63.11</i>	<i>62.93</i>	<i>63.56</i>	<i>63.86</i>	<i>64.09</i>	<i>64.41</i>	<b>64.54</b>	<i>62.79</i>	<i>63.98</i>
OPEC .....	<b>35.66</b>	<b>35.83</b>	<b>36.24</b>	<b>35.21</b>	<b>33.19</b>	<i>33.40</i>	<i>33.89</i>	<i>33.60</i>	<i>33.93</i>	<i>34.10</i>	<i>34.63</i>	<i>34.75</i>	<b>35.73</b>	<i>33.52</i>	<i>34.36</i>
Crude Oil Portion .....	<b>31.25</b>	<b>31.40</b>	<b>31.74</b>	<b>30.72</b>	<b>28.65</b>	<i>28.57</i>	<i>28.91</i>	<i>28.49</i>	<i>28.58</i>	<i>28.57</i>	<i>29.07</i>	<i>29.07</i>	<b>31.28</b>	<i>28.65</i>	<i>28.82</i>
Other Liquids .....	<b>4.41</b>	<b>4.42</b>	<b>4.50</b>	<b>4.49</b>	<b>4.54</b>	<i>4.83</i>	<i>4.98</i>	<i>5.12</i>	<i>5.35</i>	<i>5.53</i>	<i>5.56</i>	<i>5.69</i>	<b>4.46</b>	<i>4.87</i>	<i>5.53</i>
Former Soviet Union .....	<b>12.59</b>	<b>12.60</b>	<b>12.42</b>	<b>12.46</b>	<b>12.60</b>	<i>12.66</i>	<i>12.57</i>	<i>12.58</i>	<i>12.70</i>	<i>12.76</i>	<i>12.63</i>	<i>12.69</i>	<b>12.52</b>	<i>12.60</i>	<i>12.70</i>
China .....	<b>3.94</b>	<b>4.00</b>	<b>3.97</b>	<b>3.98</b>	<b>3.93</b>	<i>4.00</i>	<i>4.00</i>	<i>4.03</i>	<i>4.02</i>	<i>4.04</i>	<i>3.99</i>	<i>4.00</i>	<b>3.97</b>	<i>3.99</i>	<i>4.01</i>
Other Non-OECD .....	<b>12.23</b>	<b>12.17</b>	<b>12.38</b>	<b>12.47</b>	<b>12.60</b>	<i>12.71</i>	<i>12.65</i>	<i>12.72</i>	<i>12.91</i>	<i>12.95</i>	<i>12.85</i>	<i>12.97</i>	<b>12.31</b>	<i>12.67</i>	<i>12.92</i>
Total World Production .....	<b>85.70</b>	<b>85.68</b>	<b>85.41</b>	<b>85.06</b>	<b>83.47</b>	<i>83.40</i>	<i>83.25</i>	<i>83.29</i>	<i>83.95</i>	<i>84.25</i>	<i>84.11</i>	<i>84.62</i>	<b>85.46</b>	<i>83.35</i>	<i>84.23</i>
Non-OPEC Production .....	<b>50.04</b>	<b>49.86</b>	<b>49.17</b>	<b>49.85</b>	<b>50.28</b>	<i>50.00</i>	<i>49.36</i>	<i>49.69</i>	<i>50.02</i>	<i>50.14</i>	<i>49.48</i>	<i>49.86</i>	<b>49.73</b>	<i>49.83</i>	<i>49.87</i>
<b>Consumption (million barrels per day) (c)</b>															
OECD .....	<b>48.68</b>	<b>47.09</b>	<b>46.48</b>	<b>47.09</b>	<b>46.19</b>	<i>44.25</i>	<i>44.92</i>	<i>46.05</i>	<i>45.92</i>	<i>44.21</i>	<i>44.82</i>	<i>45.98</i>	<b>47.33</b>	<i>45.35</i>	<i>45.23</i>
U.S. (50 States) .....	<b>19.88</b>	<b>19.68</b>	<b>18.84</b>	<b>19.28</b>	<b>18.94</b>	<i>18.64</i>	<i>18.79</i>	<i>19.02</i>	<i>19.11</i>	<i>18.96</i>	<i>19.06</i>	<i>19.27</i>	<b>19.42</b>	<i>18.85</i>	<i>19.10</i>
U.S. Territories .....	<b>0.27</b>	<b>0.28</b>	<b>0.29</b>	<b>0.23</b>	<b>0.23</b>	<i>0.25</i>	<i>0.25</i>	<i>0.25</i>	<i>0.25</i>	<i>0.25</i>	<i>0.24</i>	<i>0.25</i>	<b>0.27</b>	<i>0.25</i>	<i>0.25</i>
Canada .....	<b>2.37</b>	<b>2.25</b>	<b>2.34</b>	<b>2.31</b>	<b>2.25</b>	<i>2.13</i>	<i>2.23</i>	<i>2.23</i>	<i>2.13</i>	<i>2.07</i>	<i>2.16</i>	<i>2.17</i>	<b>2.32</b>	<i>2.21</i>	<i>2.13</i>
Europe .....	<b>15.20</b>	<b>14.89</b>	<b>15.40</b>	<b>15.30</b>	<b>14.70</b>	<i>14.28</i>	<i>14.72</i>	<i>14.90</i>	<i>14.44</i>	<i>14.08</i>	<i>14.51</i>	<i>14.69</i>	<b>15.20</b>	<i>14.65</i>	<i>14.43</i>
Japan .....	<b>5.41</b>	<b>4.59</b>	<b>4.30</b>	<b>4.67</b>	<b>4.74</b>	<i>3.84</i>	<i>3.90</i>	<i>4.32</i>	<i>4.68</i>	<i>3.81</i>	<i>3.87</i>	<i>4.29</i>	<b>4.74</b>	<i>4.20</i>	<i>4.16</i>
Other OECD .....	<b>5.55</b>	<b>5.39</b>	<b>5.31</b>	<b>5.30</b>	<b>5.33</b>	<i>5.10</i>	<i>5.03</i>	<i>5.32</i>	<i>5.30</i>	<i>5.05</i>	<i>4.97</i>	<i>5.31</i>	<b>5.39</b>	<i>5.20</i>	<i>5.16</i>
Non-OECD .....	<b>37.83</b>	<b>38.97</b>	<b>38.65</b>	<b>36.99</b>	<b>36.89</b>	<i>38.43</i>	<i>38.97</i>	<i>38.97</i>	<i>38.35</i>	<i>39.25</i>	<i>39.55</i>	<i>39.49</i>	<b>38.11</b>	<i>38.32</i>	<i>39.16</i>
Former Soviet Union .....	<b>4.31</b>	<b>4.31</b>	<b>4.35</b>	<b>4.38</b>	<b>4.12</b>	<i>4.17</i>	<i>4.20</i>	<i>4.27</i>	<i>4.08</i>	<i>4.09</i>	<i>4.12</i>	<i>4.19</i>	<b>4.34</b>	<i>4.19</i>	<i>4.12</i>
Europe .....	<b>0.79</b>	<b>0.79</b>	<b>0.80</b>	<b>0.80</b>	<b>0.77</b>	<i>0.77</i>	<i>0.83</i>	<i>0.81</i>	<i>0.79</i>	<i>0.78</i>	<i>0.84</i>	<i>0.82</i>	<b>0.80</b>	<i>0.80</i>	<i>0.81</i>
China .....	<b>8.07</b>	<b>8.19</b>	<b>8.10</b>	<b>7.46</b>	<b>7.53</b>	<i>8.09</i>	<i>8.27</i>	<i>8.32</i>	<i>8.15</i>	<i>8.32</i>	<i>8.41</i>	<i>8.41</i>	<b>7.95</b>	<i>8.05</i>	<i>8.32</i>
Other Asia .....	<b>9.51</b>	<b>9.60</b>	<b>8.95</b>	<b>8.75</b>	<b>9.14</b>	<i>9.21</i>	<i>8.95</i>	<i>9.32</i>	<i>9.30</i>	<i>9.27</i>	<i>9.00</i>	<i>9.38</i>	<b>9.20</b>	<i>9.16</i>	<i>9.24</i>
Other Non-OECD .....	<b>15.15</b>	<b>16.07</b>	<b>16.44</b>	<b>15.60</b>	<b>15.33</b>	<i>16.19</i>	<i>16.73</i>	<i>16.24</i>	<i>16.03</i>	<i>16.79</i>	<i>17.19</i>	<i>16.69</i>	<b>15.82</b>	<i>16.13</i>	<i>16.68</i>
Total World Consumption .....	<b>86.50</b>	<b>86.07</b>	<b>85.13</b>	<b>84.09</b>	<b>83.07</b>	<i>82.68</i>	<i>83.89</i>	<i>85.02</i>	<i>84.27</i>	<i>83.46</i>	<i>84.37</i>	<i>85.47</i>	<b>85.44</b>	<i>83.67</i>	<i>84.39</i>
<b>Inventory Net Withdrawals (million barrels per day)</b>															
U.S. (50 States) .....	<b>0.14</b>	<b>-0.36</b>	<b>-0.22</b>	<b>-0.32</b>	<b>-0.46</b>	<i>-0.49</i>	<i>0.17</i>	<i>0.32</i>	<i>0.30</i>	<i>-0.43</i>	<i>-0.03</i>	<i>0.30</i>	<b>-0.19</b>	<i>-0.11</i>	<i>0.03</i>
Other OECD .....	<b>-0.25</b>	<b>0.05</b>	<b>-0.28</b>	<b>-0.23</b>	<b>-0.08</b>	<i>-0.09</i>	<i>0.19</i>	<i>0.58</i>	<i>0.01</i>	<i>-0.14</i>	<i>0.11</i>	<i>0.22</i>	<b>-0.18</b>	<i>0.15</i>	<i>0.05</i>
Other Stock Draws and Balance .....	<b>0.92</b>	<b>0.69</b>	<b>0.21</b>	<b>-0.42</b>	<b>0.15</b>	<i>-0.14</i>	<i>0.28</i>	<i>0.83</i>	<i>0.01</i>	<i>-0.22</i>	<i>0.18</i>	<i>0.33</i>	<b>0.35</b>	<i>0.28</i>	<i>0.08</i>
Total Stock Draw .....	<b>0.80</b>	<b>0.38</b>	<b>-0.28</b>	<b>-0.98</b>	<b>-0.40</b>	<i>-0.72</i>	<i>0.65</i>	<i>1.73</i>	<i>0.32</i>	<i>-0.79</i>	<i>0.26</i>	<i>0.85</i>	<b>-0.02</b>	<i>0.32</i>	<i>0.16</i>
<b>End-of-period Inventories (million barrels)</b>															
U.S. Commercial Inventory .....	<b>953</b>	<b>980</b>	<b>1,003</b>	<b>1,033</b>	<b>1,064</b>	<i>1,098</i>	<i>1,081</i>	<i>1,050</i>	<i>1,023</i>	<i>1,062</i>	<i>1,064</i>	<i>1,037</i>	<b>1,033</b>	<i>1,050</i>	<i>1,037</i>
OECD Commercial Inventory .....	<b>2,569</b>	<b>2,599</b>	<b>2,649</b>	<b>2,696</b>	<b>2,730</b>	<i>2,773</i>	<i>2,738</i>	<i>2,654</i>	<i>2,626</i>	<i>2,678</i>	<i>2,670</i>	<i>2,622</i>	<b>2,696</b>	<i>2,654</i>	<i>2,622</i>

- = no data available

OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Former Soviet Union = Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine and Uzbekistan.

(a) Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

(b) Includes offshore supply from Denmark, Germany, the Netherlands, Norway, and the United Kingdom.

(c) Consumption of petroleum by the OECD countries is synonymous with "petroleum product supplied," defined in the glossary of the EIA *Petroleum Supply Monthly*, DOE/EIA-0109.

Consumption of petroleum by the non-OECD countries is "apparent consumption," which includes internal consumption, refinery fuel and loss, and bunkering.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

**Historical data:** Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 3b. Non-OPEC Crude Oil and Liquid Fuels Supply (million barrels per day)**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>North America</b> .....	<b>15.29</b>	<b>15.17</b>	<b>14.72</b>	<b>14.95</b>	<b>15.24</b>	<i>15.14</i>	<i>14.86</i>	<i>14.94</i>	<i>14.98</i>	<i>15.18</i>	<i>15.07</i>	<i>15.14</i>	<b>15.03</b>	<i>15.04</i>	<i>15.09</i>
Canada .....	<b>3.38</b>	<b>3.23</b>	<b>3.40</b>	<b>3.40</b>	<b>3.40</b>	<i>3.43</i>	<i>3.42</i>	<i>3.46</i>	<i>3.52</i>	<i>3.52</i>	<i>3.47</i>	<i>3.49</i>	<b>3.35</b>	<i>3.42</i>	<i>3.50</i>
Mexico .....	<b>3.29</b>	<b>3.19</b>	<b>3.15</b>	<b>3.12</b>	<b>3.06</b>	<i>2.96</i>	<i>2.85</i>	<i>2.80</i>	<i>2.75</i>	<i>2.77</i>	<i>2.66</i>	<i>2.61</i>	<b>3.19</b>	<i>2.92</i>	<i>2.70</i>
United States .....	<b>8.62</b>	<b>8.75</b>	<b>8.18</b>	<b>8.43</b>	<b>8.78</b>	<i>8.76</i>	<i>8.59</i>	<i>8.68</i>	<i>8.71</i>	<i>8.90</i>	<i>8.94</i>	<i>9.04</i>	<b>8.49</b>	<i>8.70</i>	<i>8.90</i>
<b>Central and South America</b> .....	<b>4.14</b>	<b>4.17</b>	<b>4.32</b>	<b>4.35</b>	<b>4.50</b>	<i>4.59</i>	<i>4.63</i>	<i>4.68</i>	<i>4.74</i>	<i>4.80</i>	<i>4.82</i>	<i>4.91</i>	<b>4.25</b>	<i>4.60</i>	<i>4.81</i>
Argentina .....	<b>0.81</b>	<b>0.75</b>	<b>0.81</b>	<b>0.81</b>	<b>0.80</b>	<i>0.80</i>	<i>0.79</i>	<i>0.78</i>	<i>0.78</i>	<i>0.79</i>	<i>0.77</i>	<i>0.77</i>	<b>0.79</b>	<i>0.79</i>	<i>0.78</i>
Brazil .....	<b>2.32</b>	<b>2.39</b>	<b>2.44</b>	<b>2.44</b>	<b>2.57</b>	<i>2.66</i>	<i>2.72</i>	<i>2.78</i>	<i>2.83</i>	<i>2.90</i>	<i>2.94</i>	<i>3.03</i>	<b>2.40</b>	<i>2.68</i>	<i>2.93</i>
Colombia .....	<b>0.57</b>	<b>0.59</b>	<b>0.61</b>	<b>0.63</b>	<b>0.65</b>	<i>0.65</i>	<i>0.65</i>	<i>0.65</i>	<i>0.65</i>	<i>0.64</i>	<i>0.64</i>	<i>0.64</i>	<b>0.60</b>	<i>0.65</i>	<i>0.64</i>
Other Central and S. America .....	<b>0.44</b>	<b>0.44</b>	<b>0.46</b>	<b>0.48</b>	<b>0.49</b>	<i>0.48</i>	<i>0.48</i>	<i>0.47</i>	<i>0.47</i>	<i>0.47</i>	<i>0.47</i>	<i>0.47</i>	<b>0.46</b>	<i>0.48</i>	<i>0.47</i>
<b>Europe</b> .....	<b>5.14</b>	<b>5.00</b>	<b>4.74</b>	<b>5.04</b>	<b>4.99</b>	<i>4.57</i>	<i>4.35</i>	<i>4.53</i>	<i>4.53</i>	<i>4.32</i>	<i>4.06</i>	<i>4.22</i>	<b>4.98</b>	<i>4.61</i>	<i>4.28</i>
Norway .....	<b>2.51</b>	<b>2.42</b>	<b>2.39</b>	<b>2.55</b>	<b>2.52</b>	<i>2.26</i>	<i>2.21</i>	<i>2.28</i>	<i>2.32</i>	<i>2.21</i>	<i>2.11</i>	<i>2.17</i>	<b>2.47</b>	<i>2.32</i>	<i>2.20</i>
United Kingdom (offshore) .....	<b>1.61</b>	<b>1.58</b>	<b>1.36</b>	<b>1.52</b>	<b>1.51</b>	<i>1.34</i>	<i>1.20</i>	<i>1.31</i>	<i>1.28</i>	<i>1.19</i>	<i>1.05</i>	<i>1.16</i>	<b>1.52</b>	<i>1.34</i>	<i>1.17</i>
Other North Sea .....	<b>0.35</b>	<b>0.33</b>	<b>0.33</b>	<b>0.32</b>	<b>0.32</b>	<i>0.33</i>	<i>0.32</i>	<i>0.32</i>	<i>0.32</i>	<i>0.31</i>	<i>0.30</i>	<i>0.30</i>	<b>0.33</b>	<i>0.32</i>	<i>0.31</i>
<b>FSU and Eastern Europe</b> .....	<b>12.83</b>	<b>12.83</b>	<b>12.66</b>	<b>12.70</b>	<b>12.83</b>	<i>12.89</i>	<i>12.79</i>	<i>12.80</i>	<i>12.92</i>	<i>12.98</i>	<i>12.85</i>	<i>12.90</i>	<b>12.76</b>	<i>12.83</i>	<i>12.91</i>
Azerbaijan .....	<b>0.91</b>	<b>0.98</b>	<b>0.85</b>	<b>0.77</b>	<b>0.93</b>	<i>0.99</i>	<i>1.02</i>	<i>1.07</i>	<i>1.11</i>	<i>1.15</i>	<i>1.16</i>	<i>1.19</i>	<b>0.88</b>	<i>1.00</i>	<i>1.15</i>
Kazakhstan .....	<b>1.47</b>	<b>1.44</b>	<b>1.33</b>	<b>1.47</b>	<b>1.48</b>	<i>1.49</i>	<i>1.50</i>	<i>1.53</i>	<i>1.60</i>	<i>1.62</i>	<i>1.61</i>	<i>1.62</i>	<b>1.43</b>	<i>1.50</i>	<i>1.61</i>
Russia .....	<b>9.78</b>	<b>9.75</b>	<b>9.82</b>	<b>9.81</b>	<b>9.77</b>	<i>9.76</i>	<i>9.63</i>	<i>9.56</i>	<i>9.58</i>	<i>9.58</i>	<i>9.46</i>	<i>9.48</i>	<b>9.79</b>	<i>9.68</i>	<i>9.53</i>
Turkmenistan .....	<b>0.19</b>	<b>0.19</b>	<b>0.19</b>	<b>0.19</b>	<b>0.19</b>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.21</i>	<b>0.19</b>	<i>0.20</i>	<i>0.20</i>
Other FSU/Eastern Europe .....	<b>0.66</b>	<b>0.66</b>	<b>0.66</b>	<b>0.66</b>	<b>0.65</b>	<i>0.65</i>	<i>0.64</i>	<i>0.63</i>	<i>0.63</i>	<i>0.63</i>	<i>0.61</i>	<i>0.61</i>	<b>0.66</b>	<i>0.64</i>	<i>0.62</i>
<b>Middle East</b> .....	<b>1.56</b>	<b>1.55</b>	<b>1.56</b>	<b>1.57</b>	<b>1.57</b>	<i>1.57</i>	<i>1.54</i>	<i>1.54</i>	<i>1.56</i>	<i>1.55</i>	<i>1.53</i>	<i>1.54</i>	<b>1.56</b>	<i>1.55</i>	<i>1.54</i>
Oman .....	<b>0.75</b>	<b>0.75</b>	<b>0.77</b>	<b>0.78</b>	<b>0.78</b>	<i>0.76</i>	<i>0.75</i>	<i>0.74</i>	<i>0.75</i>	<i>0.75</i>	<i>0.75</i>	<i>0.76</i>	<b>0.76</b>	<i>0.76</i>	<i>0.75</i>
Syria .....	<b>0.45</b>	<b>0.45</b>	<b>0.45</b>	<b>0.45</b>	<b>0.46</b>	<i>0.46</i>	<i>0.46</i>	<i>0.46</i>	<i>0.46</i>	<i>0.47</i>	<i>0.45</i>	<i>0.45</i>	<b>0.45</b>	<i>0.46</i>	<i>0.46</i>
Yemen .....	<b>0.32</b>	<b>0.30</b>	<b>0.29</b>	<b>0.29</b>	<b>0.29</b>	<i>0.29</i>	<i>0.28</i>	<i>0.29</i>	<i>0.29</i>	<i>0.28</i>	<i>0.27</i>	<i>0.28</i>	<b>0.30</b>	<i>0.29</i>	<i>0.28</i>
<b>Asia and Oceania</b> .....	<b>8.50</b>	<b>8.55</b>	<b>8.54</b>	<b>8.63</b>	<b>8.54</b>	<i>8.62</i>	<i>8.59</i>	<i>8.59</i>	<i>8.61</i>	<i>8.64</i>	<i>8.53</i>	<i>8.54</i>	<b>8.55</b>	<i>8.59</i>	<i>8.58</i>
Australia .....	<b>0.52</b>	<b>0.58</b>	<b>0.60</b>	<b>0.63</b>	<b>0.61</b>	<i>0.63</i>	<i>0.63</i>	<i>0.59</i>	<i>0.59</i>	<i>0.59</i>	<i>0.60</i>	<i>0.56</i>	<b>0.58</b>	<i>0.62</i>	<i>0.58</i>
China .....	<b>3.94</b>	<b>4.00</b>	<b>3.97</b>	<b>3.98</b>	<b>3.93</b>	<i>4.00</i>	<i>4.00</i>	<i>4.03</i>	<i>4.02</i>	<i>4.04</i>	<i>3.99</i>	<i>4.00</i>	<b>3.97</b>	<i>3.99</i>	<i>4.01</i>
India .....	<b>0.89</b>	<b>0.88</b>	<b>0.87</b>	<b>0.89</b>	<b>0.86</b>	<i>0.87</i>	<i>0.90</i>	<i>0.90</i>	<i>0.92</i>	<i>0.94</i>	<i>0.94</i>	<i>0.96</i>	<b>0.88</b>	<i>0.88</i>	<i>0.94</i>
Indonesia .....	<b>1.04</b>	<b>1.04</b>	<b>1.06</b>	<b>1.07</b>	<b>1.05</b>	<i>1.03</i>	<i>1.00</i>	<i>0.99</i>	<i>0.96</i>	<i>0.95</i>	<i>0.93</i>	<i>0.93</i>	<b>1.05</b>	<i>1.02</i>	<i>0.94</i>
Malaysia .....	<b>0.74</b>	<b>0.71</b>	<b>0.73</b>	<b>0.73</b>	<b>0.72</b>	<i>0.70</i>	<i>0.70</i>	<i>0.69</i>	<i>0.70</i>	<i>0.69</i>	<i>0.68</i>	<i>0.67</i>	<b>0.73</b>	<i>0.70</i>	<i>0.68</i>
Vietnam .....	<b>0.34</b>	<b>0.31</b>	<b>0.29</b>	<b>0.31</b>	<b>0.35</b>	<i>0.39</i>	<i>0.39</i>	<i>0.40</i>	<i>0.42</i>	<i>0.43</i>	<i>0.43</i>	<i>0.44</i>	<b>0.31</b>	<i>0.38</i>	<i>0.43</i>
<b>Africa</b> .....	<b>2.58</b>	<b>2.58</b>	<b>2.62</b>	<b>2.60</b>	<b>2.60</b>	<i>2.63</i>	<i>2.60</i>	<i>2.61</i>	<i>2.69</i>	<i>2.68</i>	<i>2.63</i>	<i>2.62</i>	<b>2.60</b>	<i>2.61</i>	<i>2.65</i>
Egypt .....	<b>0.63</b>	<b>0.62</b>	<b>0.65</b>	<b>0.62</b>	<b>0.59</b>	<i>0.57</i>	<i>0.56</i>	<i>0.54</i>	<i>0.54</i>	<i>0.53</i>	<i>0.52</i>	<i>0.51</i>	<b>0.63</b>	<i>0.56</i>	<i>0.53</i>
Equatorial Guinea .....	<b>0.36</b>	<b>0.36</b>	<b>0.36</b>	<b>0.35</b>	<b>0.35</b>	<i>0.36</i>	<i>0.35</i>	<i>0.35</i>	<i>0.36</i>	<i>0.36</i>	<i>0.35</i>	<i>0.35</i>	<b>0.36</b>	<i>0.35</i>	<i>0.35</i>
Gabon .....	<b>0.24</b>	<b>0.25</b>	<b>0.25</b>	<b>0.25</b>	<b>0.25</b>	<i>0.26</i>	<i>0.26</i>	<i>0.25</i>	<i>0.25</i>	<i>0.25</i>	<i>0.24</i>	<i>0.24</i>	<b>0.25</b>	<i>0.26</i>	<i>0.24</i>
Sudan .....	<b>0.52</b>	<b>0.52</b>	<b>0.52</b>	<b>0.53</b>	<b>0.55</b>	<i>0.58</i>	<i>0.60</i>	<i>0.59</i>	<i>0.60</i>	<i>0.60</i>	<i>0.59</i>	<i>0.59</i>	<b>0.52</b>	<i>0.58</i>	<i>0.60</i>
<b>Total non-OPEC liquids</b> .....	<b>50.04</b>	<b>49.86</b>	<b>49.17</b>	<b>49.85</b>	<b>50.28</b>	<i>50.00</i>	<i>49.36</i>	<i>49.69</i>	<i>50.02</i>	<i>50.14</i>	<i>49.48</i>	<i>49.86</i>	<b>49.73</b>	<i>49.83</i>	<i>49.87</i>
<b>OPEC non-crude liquids</b> .....	<b>4.41</b>	<b>4.42</b>	<b>4.50</b>	<b>4.49</b>	<b>4.54</b>	<i>4.83</i>	<i>4.98</i>	<i>5.12</i>	<i>5.35</i>	<i>5.53</i>	<i>5.56</i>	<i>5.69</i>	<b>4.46</b>	<i>4.87</i>	<i>5.53</i>
<b>Non-OPEC + OPEC non-crude</b> .....	<b>54.45</b>	<b>54.28</b>	<b>53.67</b>	<b>54.34</b>	<b>54.82</b>	<i>54.83</i>	<i>54.34</i>	<i>54.81</i>	<i>55.37</i>	<i>55.68</i>	<i>55.04</i>	<i>55.55</i>	<b>54.18</b>	<i>54.70</i>	<i>55.41</i>

- = no data available

FSU = Former Soviet Union

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

Not all countries are shown in each region and sum of reported country volumes may not equal regional volumes.

**Historical data:** Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 3c. OPEC Crude Oil and Liquid Fuels Supply (million barrels per day)**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Crude Oil</b>															
Algeria .....	1.41	1.42	1.42	1.42	1.30	-	-	-	-	-	-	-	1.42	-	-
Angola .....	1.91	1.92	1.85	1.88	1.78	-	-	-	-	-	-	-	1.89	-	-
Ecuador .....	0.52	0.50	0.50	0.50	0.45	-	-	-	-	-	-	-	0.50	-	-
Iran .....	3.80	3.80	3.90	3.90	3.77	-	-	-	-	-	-	-	3.85	-	-
Iraq .....	2.25	2.40	2.42	2.34	2.30	-	-	-	-	-	-	-	2.35	-	-
Kuwait .....	2.58	2.60	2.60	2.50	2.30	-	-	-	-	-	-	-	2.57	-	-
Libya .....	1.74	1.71	1.71	1.70	1.65	-	-	-	-	-	-	-	1.71	-	-
Nigeria .....	1.99	1.90	1.95	1.92	1.80	-	-	-	-	-	-	-	1.94	-	-
Qatar .....	0.85	0.87	0.87	0.81	0.82	-	-	-	-	-	-	-	0.85	-	-
Saudi Arabia .....	9.20	9.32	9.57	8.95	8.07	-	-	-	-	-	-	-	9.26	-	-
United Arab Emirates .....	2.60	2.60	2.60	2.48	2.30	-	-	-	-	-	-	-	2.57	-	-
Venezuela .....	2.40	2.37	2.34	2.31	2.13	-	-	-	-	-	-	-	2.35	-	-
OPEC Total .....	31.25	31.40	31.74	30.72	28.65	28.57	28.91	28.49	28.58	28.57	29.07	29.07	31.28	28.65	28.82
<b>Other Liquids .....</b>	<b>4.41</b>	<b>4.42</b>	<b>4.50</b>	<b>4.49</b>	<b>4.54</b>	<i>4.83</i>	<i>4.98</i>	<i>5.12</i>	<i>5.35</i>	<i>5.53</i>	<i>5.56</i>	<i>5.69</i>	<b>4.46</b>	<b>4.87</b>	<b>5.53</b>
<b>Total OPEC Supply .....</b>	<b>35.66</b>	<b>35.83</b>	<b>36.24</b>	<b>35.21</b>	<b>33.19</b>	<i>33.40</i>	<i>33.89</i>	<i>33.60</i>	<i>33.93</i>	<i>34.10</i>	<i>34.63</i>	<i>34.75</i>	<b>35.73</b>	<b>33.52</b>	<b>34.36</b>
<b>Crude Oil Production Capacity</b>															
Algeria .....	1.37	1.37	1.37	1.37	1.37	-	-	-	-	-	-	-	1.37	-	-
Angola .....	1.91	1.92	1.85	1.99	2.05	-	-	-	-	-	-	-	1.92	-	-
Ecuador .....	0.52	0.50	0.50	0.50	0.45	-	-	-	-	-	-	-	0.50	-	-
Iran .....	3.80	3.80	3.90	3.90	3.90	-	-	-	-	-	-	-	3.85	-	-
Iraq .....	2.30	2.42	2.42	2.34	2.30	-	-	-	-	-	-	-	2.37	-	-
Kuwait .....	2.60	2.60	2.60	2.60	2.60	-	-	-	-	-	-	-	2.60	-	-
Libya .....	1.79	1.75	1.70	1.75	1.75	-	-	-	-	-	-	-	1.75	-	-
Nigeria .....	1.99	1.90	1.95	1.96	1.96	-	-	-	-	-	-	-	1.95	-	-
Qatar .....	0.88	0.93	0.98	1.03	1.07	-	-	-	-	-	-	-	0.96	-	-
Saudi Arabia .....	10.57	10.60	10.60	10.60	10.60	-	-	-	-	-	-	-	10.59	-	-
United Arab Emirates .....	2.60	2.60	2.60	2.55	2.60	-	-	-	-	-	-	-	2.59	-	-
Venezuela .....	2.40	2.37	2.34	2.31	2.13	-	-	-	-	-	-	-	2.35	-	-
OPEC Total .....	32.72	32.76	32.82	32.90	32.77	32.90	33.42	33.54	33.90	33.92	34.07	34.09	32.80	33.16	33.99
<b>Surplus Crude Oil Production Capacity</b>															
Algeria .....	-0.04	-0.05	-0.05	-0.05	0.07	-	-	-	-	-	-	-	-0.05	-	-
Angola .....	0.00	0.00	0.00	0.11	0.27	-	-	-	-	-	-	-	0.03	-	-
Ecuador .....	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	0.00	-	-
Iran .....	0.00	0.00	0.00	0.00	0.13	-	-	-	-	-	-	-	0.00	-	-
Iraq .....	0.05	0.02	0.00	0.00	0.00	-	-	-	-	-	-	-	0.02	-	-
Kuwait .....	0.02	0.00	0.00	0.10	0.30	-	-	-	-	-	-	-	0.03	-	-
Libya .....	0.05	0.05	-0.01	0.05	0.10	-	-	-	-	-	-	-	0.03	-	-
Nigeria .....	0.00	0.00	0.00	0.04	0.16	-	-	-	-	-	-	-	0.01	-	-
Qatar .....	0.03	0.06	0.11	0.22	0.25	-	-	-	-	-	-	-	0.11	-	-
Saudi Arabia .....	1.37	1.28	1.03	1.65	2.53	-	-	-	-	-	-	-	1.33	-	-
United Arab Emirates .....	0.00	0.00	0.00	0.07	0.30	-	-	-	-	-	-	-	0.02	-	-
Venezuela .....	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	0.00	-	-
OPEC Total .....	1.47	1.36	1.08	2.18	4.11	4.33	4.52	5.05	5.31	5.35	5.00	5.02	1.52	4.51	5.17

- = no data available

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.**Historical data:** Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 3d. World Liquid Fuels Consumption (million barrels per day)**  
 Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				2008	2009	2010
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
<b>North America</b> .....	<b>24.35</b>	<b>24.11</b>	<b>23.30</b>	<b>23.65</b>	<b>23.20</b>	<i>22.82</i>	<i>23.03</i>	<i>23.29</i>	<i>23.23</i>	<i>23.04</i>	<i>23.20</i>	<i>23.43</i>	<b>23.85</b>	<i>23.08</i>	<i>23.23</i>
Canada .....	<b>2.37</b>	<b>2.25</b>	<b>2.34</b>	<b>2.31</b>	<b>2.25</b>	<i>2.13</i>	<i>2.23</i>	<i>2.23</i>	<i>2.13</i>	<i>2.07</i>	<i>2.16</i>	<i>2.17</i>	<b>2.32</b>	<i>2.21</i>	<i>2.13</i>
Mexico .....	<b>2.10</b>	<b>2.16</b>	<b>2.11</b>	<b>2.04</b>	<b>2.00</b>	<i>2.04</i>	<i>2.00</i>	<i>2.02</i>	<i>1.97</i>	<i>2.01</i>	<i>1.96</i>	<i>1.98</i>	<b>2.10</b>	<i>2.02</i>	<i>1.98</i>
United States .....	<b>19.88</b>	<b>19.68</b>	<b>18.84</b>	<b>19.28</b>	<b>18.94</b>	<i>18.64</i>	<i>18.79</i>	<i>19.02</i>	<i>19.11</i>	<i>18.96</i>	<i>19.06</i>	<i>19.27</i>	<b>19.42</b>	<i>18.85</i>	<i>19.10</i>
<b>Central and South America</b> .....	<b>6.08</b>	<b>6.36</b>	<b>6.16</b>	<b>6.19</b>	<b>6.02</b>	<i>6.33</i>	<i>6.37</i>	<i>6.36</i>	<i>6.27</i>	<i>6.52</i>	<i>6.56</i>	<i>6.55</i>	<b>6.20</b>	<i>6.27</i>	<i>6.47</i>
Brazil .....	<b>2.45</b>	<b>2.59</b>	<b>2.60</b>	<b>2.53</b>	<b>2.41</b>	<i>2.53</i>	<i>2.62</i>	<i>2.60</i>	<i>2.50</i>	<i>2.60</i>	<i>2.69</i>	<i>2.68</i>	<b>2.54</b>	<i>2.54</i>	<i>2.62</i>
<b>Europe</b> .....	<b>20.13</b>	<b>19.74</b>	<b>20.33</b>	<b>20.26</b>	<b>19.71</b>	<i>19.17</i>	<i>19.66</i>	<i>19.83</i>	<i>19.47</i>	<i>18.97</i>	<i>19.46</i>	<i>19.63</i>	<b>20.12</b>	<i>19.59</i>	<i>19.39</i>
<b>FSU and Eastern Europe</b> .....	<b>5.65</b>	<b>5.69</b>	<b>5.78</b>	<b>5.77</b>	<b>5.38</b>	<i>5.51</i>	<i>5.66</i>	<i>5.71</i>	<i>5.35</i>	<i>5.44</i>	<i>5.60</i>	<i>5.65</i>	<b>5.72</b>	<i>5.56</i>	<i>5.51</i>
Russia .....	<b>2.88</b>	<b>2.90</b>	<b>2.91</b>	<b>2.94</b>	<b>2.70</b>	<i>2.75</i>	<i>2.76</i>	<i>2.79</i>	<i>2.66</i>	<i>2.68</i>	<i>2.69</i>	<i>2.72</i>	<b>2.91</b>	<i>2.75</i>	<i>2.69</i>
<b>Middle East</b> .....	<b>6.07</b>	<b>6.75</b>	<b>7.30</b>	<b>6.46</b>	<b>6.29</b>	<i>6.86</i>	<i>7.39</i>	<i>6.86</i>	<i>6.64</i>	<i>7.20</i>	<i>7.60</i>	<i>7.04</i>	<b>6.64</b>	<i>6.85</i>	<i>7.12</i>
<b>Asia and Oceania</b> .....	<b>26.46</b>	<b>25.62</b>	<b>24.56</b>	<b>24.14</b>	<b>24.74</b>	<i>24.21</i>	<i>24.16</i>	<i>25.26</i>	<i>25.46</i>	<i>24.45</i>	<i>24.29</i>	<i>25.41</i>	<b>25.19</b>	<i>24.59</i>	<i>24.90</i>
China .....	<b>8.07</b>	<b>8.19</b>	<b>8.10</b>	<b>7.46</b>	<b>7.53</b>	<i>8.09</i>	<i>8.27</i>	<i>8.32</i>	<i>8.15</i>	<i>8.32</i>	<i>8.41</i>	<i>8.41</i>	<b>7.95</b>	<i>8.05</i>	<i>8.32</i>
Japan .....	<b>5.41</b>	<b>4.59</b>	<b>4.30</b>	<b>4.67</b>	<b>4.74</b>	<i>3.84</i>	<i>3.90</i>	<i>4.32</i>	<i>4.68</i>	<i>3.81</i>	<i>3.87</i>	<i>4.29</i>	<b>4.74</b>	<i>4.20</i>	<i>4.16</i>
India .....	<b>3.01</b>	<b>3.01</b>	<b>2.83</b>	<b>2.88</b>	<b>3.15</b>	<i>3.04</i>	<i>2.82</i>	<i>3.10</i>	<i>3.28</i>	<i>3.13</i>	<i>2.91</i>	<i>3.19</i>	<b>2.93</b>	<i>3.03</i>	<i>3.12</i>
<b>Africa</b> .....	<b>3.25</b>	<b>3.20</b>	<b>3.22</b>	<b>3.20</b>	<b>3.25</b>	<i>3.24</i>	<i>3.20</i>	<i>3.27</i>	<i>3.36</i>	<i>3.31</i>	<i>3.26</i>	<i>3.34</i>	<b>3.22</b>	<i>3.24</i>	<i>3.32</i>
<b>Total OECD Liquid Fuels Consumption</b> .....	<b>48.68</b>	<b>47.09</b>	<b>46.48</b>	<b>47.09</b>	<b>46.19</b>	<i>44.25</i>	<i>44.92</i>	<i>46.05</i>	<i>45.92</i>	<i>44.21</i>	<i>44.82</i>	<i>45.98</i>	<b>47.33</b>	<i>45.35</i>	<i>45.23</i>
<b>Total non-OECD Liquid Fuels Consumption</b> .....	<b>37.83</b>	<b>38.97</b>	<b>38.65</b>	<b>36.99</b>	<b>36.89</b>	<i>38.43</i>	<i>38.97</i>	<i>38.97</i>	<i>38.35</i>	<i>39.25</i>	<i>39.55</i>	<i>39.49</i>	<b>38.11</b>	<i>38.32</i>	<i>39.16</i>
<b>Total World Liquid Fuels Consumption</b> .....	<b>86.50</b>	<b>86.07</b>	<b>85.13</b>	<b>84.09</b>	<b>83.07</b>	<i>82.68</i>	<i>83.89</i>	<i>85.02</i>	<i>84.27</i>	<i>83.46</i>	<i>84.37</i>	<i>85.47</i>	<b>85.44</b>	<i>83.67</i>	<i>84.39</i>
<b>World Oil-Consumption-Weighted GDP</b>															
Index, 2006 Q1 = 100 .....	<b>109.33</b>	<b>110.27</b>	<b>110.39</b>	<b>109.16</b>	<b>108.35</b>	<i>108.74</i>	<i>109.19</i>	<i>109.39</i>	<i>110.02</i>	<i>111.44</i>	<i>112.52</i>	<i>113.14</i>	<b>109.79</b>	<i>108.92</i>	<i>111.79</i>
Percent change from prior year .....	<b>4.5</b>	<b>3.9</b>	<b>2.8</b>	<b>0.7</b>	<b>-0.9</b>	<i>-1.4</i>	<i>-1.1</i>	<i>0.2</i>	<i>1.5</i>	<i>2.5</i>	<i>3.1</i>	<i>3.4</i>	<b>3.0</b>	<i>-0.8</i>	<i>2.6</i>

- = no data available

FSU = Former Soviet Union

OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland,

France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal,

Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

**Historical data:** Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*, and International Energy Agency, Monthly Oil Data Service, latest

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 4a. U.S. Crude Oil and Liquid Fuels Supply, Consumption, and Inventories**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Supply (million barrels per day)</b>															
Crude Oil Supply															
Domestic Production (a) .....	5.12	5.15	4.66	4.90	5.26	5.26	5.10	5.17	5.24	5.34	5.34	5.40	4.96	5.20	5.33
Alaska .....	0.71	0.68	0.62	0.72	0.70	0.65	0.60	0.66	0.65	0.62	0.60	0.58	0.68	0.65	0.61
Federal Gulf of Mexico (b) .....	1.33	1.35	0.93	1.04	1.41	1.48	1.43	1.48	1.63	1.70	1.63	1.61	1.16	1.45	1.64
Lower 48 States (excl GOM) .....	3.07	3.11	3.11	3.15	3.15	3.13	3.07	3.03	2.96	3.01	3.11	3.21	3.11	3.09	3.07
Crude Oil Net Imports (c) .....	9.72	9.84	9.57	9.78	9.44	9.27	9.01	8.85	8.75	9.12	8.98	8.86	9.73	9.14	8.93
SPR Net Withdrawals .....	-0.04	-0.06	0.04	0.01	-0.12	-0.11	-0.01	-0.03	0.00	0.00	0.00	0.00	-0.01	-0.07	0.00
Commercial Inventory Net Withdrawals .....	-0.30	0.20	-0.09	-0.23	-0.40	-0.02	0.25	0.09	-0.15	0.06	0.19	0.04	-0.10	-0.02	0.03
Crude Oil Adjustment (d) .....	0.09	0.04	0.15	0.04	-0.05	0.07	0.00	-0.03	0.04	0.07	0.01	-0.02	0.08	0.00	0.02
Total Crude Oil Input to Refineries .....	14.59	15.16	14.33	14.50	14.13	14.45	14.36	14.05	13.87	14.59	14.52	14.28	14.65	14.25	14.32
Other Supply															
Refinery Processing Gain .....	0.98	0.97	0.95	0.98	0.94	0.95	0.96	0.99	0.97	0.97	0.98	1.01	0.97	0.96	0.98
Natural Gas Liquids Production .....	1.82	1.87	1.75	1.69	1.76	1.73	1.70	1.65	1.63	1.69	1.72	1.71	1.78	1.71	1.69
Other HC/Oxygenates Adjustment (e) .....	0.70	0.77	0.82	0.86	0.82	0.81	0.84	0.86	0.88	0.91	0.91	0.92	0.79	0.83	0.90
Fuel Ethanol Production .....	0.53	0.58	0.63	0.66	0.64	0.65	0.67	0.69	0.70	0.72	0.73	0.73	0.60	0.66	0.72
Product Net Imports (c) .....	1.33	1.41	1.15	1.36	1.23	1.05	1.01	1.22	1.32	1.30	1.15	1.10	1.31	1.13	1.22
Pentanes Plus .....	-0.01	-0.01	-0.02	-0.01	-0.02	-0.03	-0.03	-0.01	0.00	0.00	-0.01	0.00	-0.01	-0.02	0.00
Liquefied Petroleum Gas .....	0.16	0.13	0.22	0.21	0.11	0.07	0.14	0.20	0.19	0.21	0.17	0.18	0.18	0.13	0.19
Unfinished Oils .....	0.75	0.76	0.74	0.80	0.70	0.80	0.85	0.75	0.78	0.77	0.80	0.72	0.76	0.78	0.77
Other HC/Oxygenates .....	-0.04	-0.02	0.00	-0.04	-0.04	-0.04	-0.02	-0.04	-0.03	-0.05	-0.03	-0.04	-0.03	-0.04	-0.04
Motor Gasoline Blend Comp. ....	0.59	0.84	0.80	0.85	0.82	0.79	0.70	0.67	0.63	0.83	0.75	0.67	0.77	0.74	0.72
Finished Motor Gasoline .....	0.21	0.21	0.10	0.01	0.12	0.14	0.08	0.11	0.23	0.15	0.05	0.06	0.13	0.11	0.12
Jet Fuel .....	0.06	0.07	0.02	0.02	0.02	0.01	-0.01	0.02	-0.01	0.01	0.00	0.00	0.04	0.01	0.00
Distillate Fuel Oil .....	-0.10	-0.36	-0.47	-0.33	-0.26	-0.46	-0.34	-0.19	-0.17	-0.26	-0.23	-0.20	-0.32	-0.31	-0.21
Residual Fuel Oil .....	-0.03	-0.01	0.00	0.01	0.03	0.03	-0.02	0.03	-0.05	-0.04	-0.04	0.01	-0.01	0.02	-0.03
Other Oils (f) .....	-0.26	-0.21	-0.23	-0.14	-0.23	-0.29	-0.33	-0.31	-0.26	-0.32	-0.32	-0.31	-0.21	-0.29	-0.30
Product Inventory Net Withdrawals .....	0.47	-0.50	-0.16	-0.10	0.06	-0.36	-0.07	0.25	0.45	-0.49	-0.21	0.25	-0.07	-0.03	0.00
Total Supply .....	19.90	19.68	18.84	19.28	18.95	18.64	18.79	19.02	19.11	18.96	19.06	19.27	19.42	18.85	19.10
<b>Consumption (million barrels per day)</b>															
Natural Gas Liquids and Other Liquids															
Pentanes Plus .....	0.11	0.07	0.07	0.10	0.04	0.08	0.08	0.10	0.09	0.08	0.09	0.10	0.09	0.07	0.09
Liquefied Petroleum Gas .....	2.25	1.86	1.77	1.89	2.06	1.73	1.77	2.00	2.14	1.75	1.80	2.03	1.94	1.89	1.93
Unfinished Oils .....	0.00	-0.06	-0.13	0.11	0.05	-0.02	-0.02	-0.01	0.00	-0.01	0.00	0.00	-0.02	0.00	0.00
Finished Liquid Fuels															
Motor Gasoline .....	8.91	9.14	8.88	8.93	8.83	9.11	9.04	8.95	8.93	9.18	9.07	9.01	8.96	8.98	9.05
Jet Fuel .....	1.54	1.58	1.54	1.41	1.39	1.41	1.43	1.42	1.40	1.44	1.45	1.44	1.52	1.41	1.43
Distillate Fuel Oil .....	4.20	3.92	3.69	3.94	3.94	3.56	3.63	3.82	3.93	3.67	3.69	3.88	3.94	3.74	3.79
Residual Fuel Oil .....	0.60	0.68	0.58	0.62	0.59	0.53	0.52	0.58	0.55	0.56	0.56	0.59	0.62	0.56	0.57
Other Oils (f) .....	2.27	2.49	2.44	2.28	2.04	2.24	2.34	2.16	2.08	2.28	2.40	2.21	2.37	2.19	2.24
Total Consumption .....	19.88	19.68	18.84	19.28	18.94	18.64	18.79	19.02	19.11	18.96	19.06	19.27	19.42	18.85	19.10
<b>Total Liquid Fuels Net Imports</b> .....	<b>11.05</b>	<b>11.25</b>	<b>10.73</b>	<b>11.14</b>	<b>10.67</b>	<b>10.31</b>	<b>10.03</b>	<b>10.07</b>	<b>10.07</b>	<b>10.42</b>	<b>10.13</b>	<b>9.96</b>	<b>11.04</b>	<b>10.27</b>	<b>10.15</b>
<b>End-of-period Inventories (million barrels)</b>															
Commercial Inventory															
Crude Oil (excluding SPR) .....	313.1	294.7	303.3	324.2	360.6	362.3	338.9	330.5	344.4	339.2	321.8	317.8	324.2	330.5	317.8
Pentanes Plus .....	9.1	12.9	15.8	13.7	15.9	16.2	16.1	13.0	12.3	13.5	14.3	11.8	13.7	13.0	11.8
Liquefied Petroleum Gas .....	64.7	103.1	137.9	113.2	87.2	119.6	142.7	110.5	75.4	114.6	141.0	109.3	113.2	110.5	109.3
Unfinished Oils .....	90.2	88.7	91.4	83.4	88.0	88.1	88.1	82.7	94.4	90.1	89.4	83.0	83.4	82.7	83.0
Other HC/Oxygenates .....	13.3	13.8	17.2	15.8	17.5	17.1	18.1	17.2	18.3	18.0	19.0	18.1	15.8	17.2	18.1
Total Motor Gasoline .....	221.2	209.8	189.5	213.4	217.3	214.2	205.1	218.9	216.1	216.1	209.6	221.1	213.4	218.9	221.1
Finished Motor Gasoline .....	110.0	107.0	92.3	98.2	87.3	92.7	92.2	102.0	96.7	100.3	98.3	104.6	98.2	102.0	104.6
Motor Gasoline Blend Comp. ....	111.2	102.8	97.1	115.2	130.0	121.5	112.9	116.9	119.4	115.8	111.3	116.4	115.2	116.9	116.4
Jet Fuel .....	38.4	39.7	37.5	38.2	40.2	41.3	41.2	40.3	39.2	40.0	40.5	39.9	38.2	40.3	39.9
Distillate Fuel Oil .....	107.2	121.1	127.2	145.9	141.8	145.5	146.0	146.1	121.9	132.8	140.9	143.8	145.9	146.1	143.8
Residual Fuel Oil .....	39.4	41.6	39.0	36.2	37.0	37.2	36.5	39.1	39.0	39.1	38.1	40.4	36.2	39.1	40.4
Other Oils (f) .....	56.1	54.2	44.2	49.3	58.6	56.6	48.7	51.3	61.8	58.7	49.9	51.9	49.3	51.3	51.9
Total Commercial Inventory .....	953	980	1,003	1,033	1,064	1,098	1,081	1,050	1,023	1,062	1,064	1,037	1,033	1,050	1,037
Crude Oil in SPR .....	700	706	702	702	712	723	724	726	726	726	726	726	702	726	726
Heating Oil Reserve .....	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0

- = no data available

(a) Includes lease condensate.

(b) Crude oil production from U.S. Federal leases in the Gulf of Mexico (GOM).

(c) Net imports equals gross imports minus gross exports.

(d) Crude oil adjustment balances supply and consumption and was previously referred to as "Unaccounted for Crude Oil."

 (e) Other HC/oxygenates adjustment balances supply and consumption and includes MTBE and fuel ethanol production reported in the EIA-819M *Monthly Oxygenate Report*. This adjustment was previously referred to as "Field Production."

(f) "Other Oils" includes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

SPR: Strategic Petroleum Reserve

HC: Hydrocarbons

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.



**Table 4b. U.S. Petroleum Refinery Balance (Million Barrels per Day, Except Utilization Factor)**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Refinery and Blender Net Inputs</b>															
Crude Oil .....	<b>14.59</b>	<b>15.16</b>	<b>14.33</b>	<b>14.50</b>	<b>14.13</b>	<i>14.45</i>	<i>14.36</i>	<i>14.05</i>	<i>13.87</i>	<i>14.59</i>	<i>14.52</i>	<i>14.28</i>	<b>14.65</b>	<i>14.25</i>	<i>14.32</i>
Pentanes Plus .....	<b>0.15</b>	<b>0.16</b>	<b>0.15</b>	<b>0.16</b>	<b>0.16</b>	<i>0.15</i>	<i>0.15</i>	<i>0.17</i>	<i>0.15</i>	<i>0.16</i>	<i>0.16</i>	<i>0.18</i>	<b>0.15</b>	<i>0.16</i>	<i>0.16</i>
Liquefied Petroleum Gas .....	<b>0.36</b>	<b>0.29</b>	<b>0.27</b>	<b>0.41</b>	<b>0.35</b>	<i>0.29</i>	<i>0.30</i>	<i>0.41</i>	<i>0.36</i>	<i>0.28</i>	<i>0.29</i>	<i>0.40</i>	<b>0.33</b>	<i>0.34</i>	<i>0.33</i>
Other Hydrocarbons/Oxygenates .....	<b>0.54</b>	<b>0.60</b>	<b>0.66</b>	<b>0.74</b>	<b>0.70</b>	<i>0.67</i>	<i>0.69</i>	<i>0.71</i>	<i>0.72</i>	<i>0.74</i>	<i>0.75</i>	<i>0.75</i>	<b>0.64</b>	<i>0.69</i>	<i>0.74</i>
Unfinished Oils .....	<b>0.67</b>	<b>0.84</b>	<b>0.84</b>	<b>0.78</b>	<b>0.60</b>	<i>0.82</i>	<i>0.86</i>	<i>0.82</i>	<i>0.64</i>	<i>0.83</i>	<i>0.81</i>	<i>0.78</i>	<b>0.78</b>	<i>0.77</i>	<i>0.77</i>
Motor Gasoline Blend Components .....	<b>0.28</b>	<b>0.63</b>	<b>0.48</b>	<b>0.43</b>	<b>0.57</b>	<i>0.56</i>	<i>0.40</i>	<i>0.27</i>	<i>0.37</i>	<i>0.54</i>	<i>0.42</i>	<i>0.28</i>	<b>0.45</b>	<i>0.45</i>	<i>0.40</i>
Aviation Gasoline Blend Components .....	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<b>0.00</b>	<i>0.00</i>	<i>0.00</i>
Total Refinery and Blender Net Inputs .....	<b>16.58</b>	<b>17.68</b>	<b>16.73</b>	<b>17.04</b>	<b>16.49</b>	<i>16.94</i>	<i>16.76</i>	<i>16.42</i>	<i>16.11</i>	<i>17.13</i>	<i>16.95</i>	<i>16.67</i>	<b>17.01</b>	<i>16.66</i>	<i>16.72</i>
<b>Refinery Processing Gain</b> .....	<b>0.98</b>	<b>0.97</b>	<b>0.95</b>	<b>0.98</b>	<b>0.94</b>	<i>0.95</i>	<i>0.96</i>	<i>0.99</i>	<i>0.97</i>	<i>0.97</i>	<i>0.98</i>	<i>1.01</i>	<b>0.97</b>	<i>0.96</i>	<i>0.98</i>
<b>Refinery and Blender Net Production</b>															
Liquefied Petroleum Gas .....	<b>0.55</b>	<b>0.85</b>	<b>0.73</b>	<b>0.39</b>	<b>0.50</b>	<i>0.83</i>	<i>0.75</i>	<i>0.45</i>	<i>0.52</i>	<i>0.82</i>	<i>0.76</i>	<i>0.44</i>	<b>0.63</b>	<i>0.63</i>	<i>0.64</i>
Finished Motor Gasoline .....	<b>8.34</b>	<b>8.45</b>	<b>8.12</b>	<b>8.67</b>	<b>8.45</b>	<i>8.59</i>	<i>8.44</i>	<i>8.48</i>	<i>8.29</i>	<i>8.61</i>	<i>8.50</i>	<i>8.55</i>	<b>8.39</b>	<i>8.49</i>	<i>8.49</i>
Jet Fuel .....	<b>1.47</b>	<b>1.52</b>	<b>1.50</b>	<b>1.40</b>	<b>1.39</b>	<i>1.41</i>	<i>1.43</i>	<i>1.40</i>	<i>1.40</i>	<i>1.44</i>	<i>1.46</i>	<i>1.43</i>	<b>1.47</b>	<i>1.41</i>	<i>1.43</i>
Distillate Fuel .....	<b>4.01</b>	<b>4.44</b>	<b>4.22</b>	<b>4.48</b>	<b>4.15</b>	<i>4.05</i>	<i>3.98</i>	<i>4.01</i>	<i>3.83</i>	<i>4.06</i>	<i>4.01</i>	<i>4.11</i>	<b>4.29</b>	<i>4.05</i>	<i>4.00</i>
Residual Fuel .....	<b>0.63</b>	<b>0.71</b>	<b>0.55</b>	<b>0.59</b>	<b>0.57</b>	<i>0.50</i>	<i>0.53</i>	<i>0.58</i>	<i>0.60</i>	<i>0.60</i>	<i>0.58</i>	<i>0.61</i>	<b>0.62</b>	<i>0.55</i>	<i>0.60</i>
Other Oils (a) .....	<b>2.57</b>	<b>2.68</b>	<b>2.56</b>	<b>2.48</b>	<b>2.38</b>	<i>2.50</i>	<i>2.58</i>	<i>2.50</i>	<i>2.45</i>	<i>2.56</i>	<i>2.62</i>	<i>2.54</i>	<b>2.57</b>	<i>2.49</i>	<i>2.54</i>
Total Refinery and Blender Net Production .....	<b>17.57</b>	<b>18.65</b>	<b>17.68</b>	<b>18.01</b>	<b>17.44</b>	<i>17.89</i>	<i>17.73</i>	<i>17.41</i>	<i>17.08</i>	<i>18.10</i>	<i>17.93</i>	<i>17.69</i>	<b>17.98</b>	<i>17.62</i>	<i>17.70</i>
<b>Refinery Distillation Inputs</b> .....	<b>14.89</b>	<b>15.52</b>	<b>14.72</b>	<b>14.98</b>	<b>14.46</b>	<i>14.74</i>	<i>14.69</i>	<i>14.40</i>	<i>14.22</i>	<i>14.92</i>	<i>14.85</i>	<i>14.63</i>	<b>15.03</b>	<i>14.57</i>	<i>14.66</i>
<b>Refinery Operable Distillation Capacity</b> .....	<b>17.59</b>	<b>17.60</b>	<b>17.61</b>	<b>17.62</b>	<b>17.66</b>	<i>17.67</i>	<i>17.67</i>	<i>17.67</i>	<i>17.67</i>	<i>17.67</i>	<i>17.67</i>	<i>17.67</i>	<b>17.61</b>	<i>17.67</i>	<i>17.67</i>
<b>Refinery Distillation Utilization Factor</b> .....	<b>0.85</b>	<b>0.88</b>	<b>0.84</b>	<b>0.85</b>	<b>0.82</b>	<i>0.83</i>	<i>0.83</i>	<i>0.81</i>	<i>0.80</i>	<i>0.84</i>	<i>0.84</i>	<i>0.83</i>	<b>0.85</b>	<i>0.82</i>	<i>0.83</i>

- = no data available

(a) "Other Oils" includes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 4c. U.S. Regional Motor Gasoline Prices and Inventories**  
 Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Prices (cents per gallon)</b>															
<b>Refiner Wholesale Price</b> .....	<b>249</b>	<b>315</b>	<b>315</b>	<b>154</b>	<b>133</b>	<i>160</i>	<i>162</i>	<i>155</i>	<i>162</i>	<i>172</i>	<i>174</i>	<i>165</i>	<b>258</b>	<i>153</i>	<i>168</i>
<b>Gasoline Regular Grade Retail Prices Excluding Taxes</b>															
PADD 1 (East Coast) .....	<b>263</b>	<b>325</b>	<b>332</b>	<b>180</b>	<b>141</b>	<i>168</i>	<i>173</i>	<i>167</i>	<i>172</i>	<i>181</i>	<i>184</i>	<i>176</i>	<b>275</b>	<i>162</i>	<i>178</i>
PADD 2 (Midwest) .....	<b>260</b>	<b>325</b>	<b>331</b>	<b>170</b>	<b>143</b>	<i>166</i>	<i>174</i>	<i>166</i>	<i>171</i>	<i>181</i>	<i>185</i>	<i>176</i>	<b>271</b>	<i>162</i>	<i>179</i>
PADD 3 (Gulf Coast) .....	<b>260</b>	<b>323</b>	<b>330</b>	<b>172</b>	<b>137</b>	<i>165</i>	<i>172</i>	<i>165</i>	<i>170</i>	<i>179</i>	<i>183</i>	<i>175</i>	<b>271</b>	<i>160</i>	<i>177</i>
PADD 4 (Rocky Mountain) .....	<b>255</b>	<b>321</b>	<b>343</b>	<b>176</b>	<b>129</b>	<i>169</i>	<i>182</i>	<i>170</i>	<i>168</i>	<i>183</i>	<i>193</i>	<i>181</i>	<b>274</b>	<i>163</i>	<i>181</i>
PADD 5 (West Coast) .....	<b>268</b>	<b>339</b>	<b>343</b>	<b>191</b>	<b>158</b>	<i>184</i>	<i>187</i>	<i>182</i>	<i>185</i>	<i>200</i>	<i>199</i>	<i>192</i>	<b>285</b>	<i>178</i>	<i>194</i>
U.S. Average .....	<b>262</b>	<b>327</b>	<b>333</b>	<b>177</b>	<b>143</b>	<i>170</i>	<i>176</i>	<i>169</i>	<i>174</i>	<i>184</i>	<i>187</i>	<i>179</i>	<b>275</b>	<i>164</i>	<i>181</i>
<b>Gasoline Regular Grade Retail Prices Including Taxes</b>															
PADD 1 .....	<b>312</b>	<b>374</b>	<b>383</b>	<b>234</b>	<b>187</b>	<i>215</i>	<i>223</i>	<i>216</i>	<i>221</i>	<i>230</i>	<i>233</i>	<i>225</i>	<b>326</b>	<i>211</i>	<i>227</i>
PADD 2 .....	<b>307</b>	<b>373</b>	<b>381</b>	<b>218</b>	<b>187</b>	<i>212</i>	<i>220</i>	<i>212</i>	<i>218</i>	<i>228</i>	<i>233</i>	<i>223</i>	<b>320</b>	<i>208</i>	<i>226</i>
PADD 3 .....	<b>301</b>	<b>364</b>	<b>374</b>	<b>218</b>	<b>178</b>	<i>206</i>	<i>214</i>	<i>207</i>	<i>212</i>	<i>221</i>	<i>225</i>	<i>217</i>	<b>314</b>	<i>202</i>	<i>219</i>
PADD 4 .....	<b>302</b>	<b>367</b>	<b>391</b>	<b>230</b>	<b>173</b>	<i>214</i>	<i>229</i>	<i>218</i>	<i>216</i>	<i>231</i>	<i>241</i>	<i>229</i>	<b>323</b>	<i>209</i>	<i>229</i>
PADD 5 .....	<b>327</b>	<b>398</b>	<b>406</b>	<b>253</b>	<b>210</b>	<i>238</i>	<i>243</i>	<i>239</i>	<i>241</i>	<i>257</i>	<i>254</i>	<i>247</i>	<b>346</b>	<i>233</i>	<i>250</i>
U.S. Average .....	<b>311</b>	<b>376</b>	<b>385</b>	<b>230</b>	<b>189</b>	<i>217</i>	<i>225</i>	<i>218</i>	<i>222</i>	<i>233</i>	<i>236</i>	<i>227</i>	<b>326</b>	<i>212</i>	<i>230</i>
<b>Gasoline All Grades Including Taxes</b>	<b>316</b>	<b>381</b>	<b>391</b>	<b>236</b>	<b>194</b>	<i>222</i>	<i>229</i>	<i>223</i>	<i>227</i>	<i>238</i>	<i>241</i>	<i>232</i>	<b>331</b>	<i>217</i>	<i>235</i>
<b>End-of-period Inventories (million barrels)</b>															
<b>Total Gasoline Inventories</b>															
PADD 1 .....	<b>59.4</b>	<b>59.2</b>	<b>45.8</b>	<b>62.7</b>	<b>56.7</b>	<i>57.9</i>	<i>55.0</i>	<i>60.6</i>	<i>60.0</i>	<i>60.4</i>	<i>57.0</i>	<i>61.5</i>	<b>62.7</b>	<i>60.6</i>	<i>61.5</i>
PADD 2 .....	<b>52.4</b>	<b>51.3</b>	<b>48.8</b>	<b>48.2</b>	<b>52.9</b>	<i>50.1</i>	<i>49.1</i>	<i>51.2</i>	<i>49.4</i>	<i>49.3</i>	<i>49.6</i>	<i>52.2</i>	<b>48.2</b>	<i>51.2</i>	<i>52.2</i>
PADD 3 .....	<b>71.5</b>	<b>64.7</b>	<b>61.9</b>	<b>68.4</b>	<b>71.7</b>	<i>71.2</i>	<i>67.0</i>	<i>70.7</i>	<i>70.8</i>	<i>71.0</i>	<i>68.3</i>	<i>70.9</i>	<b>68.4</b>	<i>70.7</i>	<i>70.9</i>
PADD 4 .....	<b>6.7</b>	<b>6.6</b>	<b>6.5</b>	<b>6.9</b>	<b>6.2</b>	<i>6.0</i>	<i>5.9</i>	<i>6.6</i>	<i>6.6</i>	<i>6.2</i>	<i>6.2</i>	<i>6.8</i>	<b>6.9</b>	<i>6.6</i>	<i>6.8</i>
PADD 5 .....	<b>31.3</b>	<b>28.0</b>	<b>26.4</b>	<b>27.3</b>	<b>29.7</b>	<i>29.1</i>	<i>28.0</i>	<i>29.8</i>	<i>29.2</i>	<i>29.1</i>	<i>28.6</i>	<i>29.8</i>	<b>27.3</b>	<i>29.8</i>	<i>29.8</i>
U.S. Total .....	<b>221.2</b>	<b>209.8</b>	<b>189.5</b>	<b>213.4</b>	<b>217.3</b>	<i>214.2</i>	<i>205.1</i>	<i>218.9</i>	<i>216.1</i>	<i>216.1</i>	<i>209.6</i>	<i>221.1</i>	<b>213.4</b>	<i>218.9</i>	<i>221.1</i>
<b>Finished Gasoline Inventories</b>															
PADD 1 .....	<b>27.0</b>	<b>28.8</b>	<b>20.1</b>	<b>25.7</b>	<b>18.6</b>	<i>20.1</i>	<i>20.3</i>	<i>24.0</i>	<i>21.6</i>	<i>23.3</i>	<i>22.5</i>	<i>24.9</i>	<b>25.7</b>	<i>24.0</i>	<i>24.9</i>
PADD 2 .....	<b>34.5</b>	<b>33.6</b>	<b>30.3</b>	<b>29.5</b>	<b>29.4</b>	<i>30.7</i>	<i>31.1</i>	<i>33.6</i>	<i>30.9</i>	<i>31.0</i>	<i>31.7</i>	<i>34.2</i>	<b>29.5</b>	<i>33.6</i>	<i>34.2</i>
PADD 3 .....	<b>36.1</b>	<b>33.8</b>	<b>31.6</b>	<b>33.9</b>	<b>30.0</b>	<i>31.6</i>	<i>30.5</i>	<i>34.5</i>	<i>33.3</i>	<i>34.6</i>	<i>33.2</i>	<i>35.2</i>	<b>33.9</b>	<i>34.5</i>	<i>35.2</i>
PADD 4 .....	<b>4.7</b>	<b>4.5</b>	<b>4.3</b>	<b>4.7</b>	<b>3.8</b>	<i>4.1</i>	<i>4.2</i>	<i>4.5</i>	<i>4.6</i>	<i>4.5</i>	<i>4.4</i>	<i>4.7</i>	<b>4.7</b>	<i>4.5</i>	<i>4.7</i>
PADD 5 .....	<b>7.7</b>	<b>6.3</b>	<b>6.0</b>	<b>4.6</b>	<b>5.4</b>	<i>6.3</i>	<i>6.1</i>	<i>5.3</i>	<i>6.2</i>	<i>7.0</i>	<i>6.5</i>	<i>5.6</i>	<b>4.6</b>	<i>5.3</i>	<i>5.6</i>
U.S. Total .....	<b>110.0</b>	<b>107.0</b>	<b>92.3</b>	<b>98.2</b>	<b>87.3</b>	<i>92.7</i>	<i>92.2</i>	<i>102.0</i>	<i>96.7</i>	<i>100.3</i>	<i>98.3</i>	<i>104.6</i>	<b>98.2</b>	<i>102.0</i>	<i>104.6</i>
<b>Gasoline Blending Components Inventories</b>															
PADD 1 .....	<b>32.4</b>	<b>30.5</b>	<b>25.7</b>	<b>37.0</b>	<b>38.1</b>	<i>37.8</i>	<i>34.7</i>	<i>36.6</i>	<i>38.4</i>	<i>37.1</i>	<i>34.5</i>	<i>36.5</i>	<b>37.0</b>	<i>36.6</i>	<i>36.5</i>
PADD 2 .....	<b>17.9</b>	<b>17.6</b>	<b>18.5</b>	<b>18.7</b>	<b>23.5</b>	<i>19.4</i>	<i>18.0</i>	<i>17.6</i>	<i>18.5</i>	<i>18.4</i>	<i>17.9</i>	<i>18.0</i>	<b>18.7</b>	<i>17.6</i>	<i>18.0</i>
PADD 3 .....	<b>35.3</b>	<b>30.9</b>	<b>30.3</b>	<b>34.6</b>	<b>41.7</b>	<i>39.6</i>	<i>36.5</i>	<i>36.2</i>	<i>37.5</i>	<i>36.5</i>	<i>35.1</i>	<i>35.6</i>	<b>34.6</b>	<i>36.2</i>	<i>35.6</i>
PADD 4 .....	<b>1.9</b>	<b>2.2</b>	<b>2.2</b>	<b>2.2</b>	<b>2.4</b>	<i>1.9</i>	<i>1.7</i>	<i>2.1</i>	<i>2.0</i>	<i>1.8</i>	<i>1.7</i>	<i>2.1</i>	<b>2.2</b>	<i>2.1</i>	<i>2.1</i>
PADD 5 .....	<b>23.6</b>	<b>21.7</b>	<b>20.4</b>	<b>22.7</b>	<b>24.3</b>	<i>22.8</i>	<i>21.9</i>	<i>24.5</i>	<i>23.0</i>	<i>22.1</i>	<i>22.1</i>	<i>24.2</i>	<b>22.7</b>	<i>24.5</i>	<i>24.2</i>
U.S. Total .....	<b>111.2</b>	<b>102.8</b>	<b>97.1</b>	<b>115.2</b>	<b>130.0</b>	<i>121.5</i>	<i>112.9</i>	<i>116.9</i>	<i>119.4</i>	<i>115.8</i>	<i>111.3</i>	<i>116.4</i>	<b>115.2</b>	<i>116.9</i>	<i>116.4</i>

- = no data available

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD).

See "Petroleum for Administration Defense District" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380; *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 4d. U.S. Regional Heating Oil Prices and Distillate Inventories**  
 Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Prices (cents per gallon)</b>															
<b>Refiner Wholesale Prices</b>															
Heating Oil .....	<b>269</b>	<b>347</b>	<b>337</b>	<b>189</b>	<b>145</b>	<i>145</i>	<i>150</i>	<i>163</i>	<i>164</i>	<i>169</i>	<i>169</i>	<i>173</i>	<b>275</b>	<i>150</i>	<i>168</i>
Diesel Fuel .....	<b>283</b>	<b>365</b>	<b>347</b>	<b>200</b>	<b>137</b>	<i>150</i>	<i>154</i>	<i>164</i>	<i>168</i>	<i>178</i>	<i>178</i>	<i>180</i>	<b>303</b>	<i>151</i>	<i>176</i>
<b>Heating Oil Residential Prices Excluding Taxes</b>															
Northeast .....	<b>324</b>	<b>381</b>	<b>390</b>	<b>274</b>	<b>235</b>	<i>210</i>	<i>204</i>	<i>226</i>	<i>231</i>	<i>225</i>	<i>223</i>	<i>238</i>	<b>322</b>	<i>226</i>	<i>232</i>
South .....	<b>327</b>	<b>386</b>	<b>393</b>	<b>272</b>	<b>227</b>	<i>199</i>	<i>194</i>	<i>220</i>	<i>225</i>	<i>216</i>	<i>216</i>	<i>233</i>	<b>322</b>	<i>218</i>	<i>225</i>
Midwest .....	<b>319</b>	<b>389</b>	<b>382</b>	<b>246</b>	<b>188</b>	<i>182</i>	<i>194</i>	<i>213</i>	<i>217</i>	<i>220</i>	<i>221</i>	<i>229</i>	<b>310</b>	<i>197</i>	<i>222</i>
West .....	<b>330</b>	<b>399</b>	<b>399</b>	<b>263</b>	<b>217</b>	<i>211</i>	<i>219</i>	<i>234</i>	<i>238</i>	<i>239</i>	<i>239</i>	<i>249</i>	<b>331</b>	<i>223</i>	<i>242</i>
U.S. Average .....	<b>324</b>	<b>382</b>	<b>390</b>	<b>272</b>	<b>232</b>	<i>208</i>	<i>202</i>	<i>225</i>	<i>230</i>	<i>224</i>	<i>223</i>	<i>237</i>	<b>322</b>	<i>224</i>	<i>231</i>
<b>Heating Oil Residential Prices Including State Taxes</b>															
Northeast .....	<b>340</b>	<b>400</b>	<b>409</b>	<b>288</b>	<b>246</b>	<i>221</i>	<i>214</i>	<i>237</i>	<i>243</i>	<i>236</i>	<i>234</i>	<i>249</i>	<b>338</b>	<i>237</i>	<i>243</i>
South .....	<b>341</b>	<b>403</b>	<b>410</b>	<b>283</b>	<b>237</b>	<i>208</i>	<i>202</i>	<i>229</i>	<i>235</i>	<i>226</i>	<i>225</i>	<i>243</i>	<b>335</b>	<i>227</i>	<i>235</i>
Midwest .....	<b>338</b>	<b>412</b>	<b>404</b>	<b>261</b>	<b>199</b>	<i>193</i>	<i>206</i>	<i>226</i>	<i>230</i>	<i>233</i>	<i>234</i>	<i>242</i>	<b>328</b>	<i>209</i>	<i>234</i>
West .....	<b>339</b>	<b>410</b>	<b>410</b>	<b>269</b>	<b>223</b>	<i>216</i>	<i>224</i>	<i>240</i>	<i>244</i>	<i>245</i>	<i>246</i>	<i>255</i>	<b>340</b>	<i>229</i>	<i>248</i>
U.S. Average .....	<b>340</b>	<b>401</b>	<b>409</b>	<b>286</b>	<b>243</b>	<i>219</i>	<i>212</i>	<i>236</i>	<i>242</i>	<i>235</i>	<i>234</i>	<i>249</i>	<b>338</b>	<i>235</i>	<i>242</i>
<b>Total Distillate End-of-period Inventories (million barrels)</b>															
PADD 1 (East Coast) .....	<b>33.2</b>	<b>41.9</b>	<b>50.5</b>	<b>56.8</b>	<b>53.0</b>	<i>60.8</i>	<i>68.8</i>	<i>66.6</i>	<i>46.2</i>	<i>52.4</i>	<i>64.2</i>	<i>63.9</i>	<b>56.8</b>	<i>66.6</i>	<i>63.9</i>
PADD 2 (Midwest) .....	<b>28.5</b>	<b>30.3</b>	<b>27.9</b>	<b>32.6</b>	<b>33.2</b>	<i>31.2</i>	<i>29.1</i>	<i>28.8</i>	<i>28.3</i>	<i>30.5</i>	<i>29.1</i>	<i>28.9</i>	<b>32.6</b>	<i>28.8</i>	<i>28.9</i>
PADD 3 (Gulf Coast) .....	<b>29.9</b>	<b>32.4</b>	<b>33.1</b>	<b>39.6</b>	<b>39.8</b>	<i>38.0</i>	<i>33.8</i>	<i>34.7</i>	<i>32.8</i>	<i>34.6</i>	<i>33.2</i>	<i>34.9</i>	<b>39.6</b>	<i>34.7</i>	<i>34.9</i>
PADD 4 (Rocky Mountain) ....	<b>3.1</b>	<b>3.4</b>	<b>2.9</b>	<b>2.9</b>	<b>3.4</b>	<i>3.2</i>	<i>2.7</i>	<i>3.2</i>	<i>3.1</i>	<i>3.2</i>	<i>2.8</i>	<i>3.3</i>	<b>2.9</b>	<i>3.2</i>	<i>3.3</i>
PADD 5 (West Coast) .....	<b>12.5</b>	<b>13.2</b>	<b>12.8</b>	<b>13.9</b>	<b>12.4</b>	<i>12.2</i>	<i>11.6</i>	<i>12.8</i>	<i>11.5</i>	<i>12.0</i>	<i>11.6</i>	<i>12.8</i>	<b>13.9</b>	<i>12.8</i>	<i>12.8</i>
U.S. Total .....	<b>107.2</b>	<b>121.1</b>	<b>127.2</b>	<b>145.9</b>	<b>141.8</b>	<i>145.5</i>	<i>146.0</i>	<i>146.1</i>	<i>121.9</i>	<i>132.8</i>	<i>140.9</i>	<i>143.8</i>	<b>145.9</b>	<i>146.1</i>	<i>143.8</i>

- = no data available

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See "Petroleum for Administration Defense District" and "Census region" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;

*Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 4e. U.S. Regional Propane Prices and Inventories**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Prices (cents per gallon)</b>															
<b>Propane Wholesale Price (a) .....</b>	<b>145</b>	<b>166</b>	<b>172</b>	<b>83</b>	<b>67</b>	<i>69</i>	<i>73</i>	<i>77</i>	<i>81</i>	<i>81</i>	<i>78</i>	<i>85</i>	<b>139</b>	<i>72</i>	<i>82</i>
<b>Propane Residential Prices excluding Taxes</b>															
Northeast .....	<b>270</b>	<b>289</b>	<b>313</b>	<b>267</b>	<b>253</b>	<i>210</i>	<i>199</i>	<i>202</i>	<i>207</i>	<i>207</i>	<i>203</i>	<i>207</i>	<b>277</b>	<i>225</i>	<i>207</i>
South .....	<b>257</b>	<b>267</b>	<b>273</b>	<b>246</b>	<b>233</b>	<i>191</i>	<i>171</i>	<i>182</i>	<i>192</i>	<i>183</i>	<i>173</i>	<i>190</i>	<b>257</b>	<i>202</i>	<i>188</i>
Midwest .....	<b>204</b>	<b>217</b>	<b>227</b>	<b>207</b>	<b>200</b>	<i>158</i>	<i>137</i>	<i>144</i>	<i>149</i>	<i>139</i>	<i>133</i>	<i>147</i>	<b>209</b>	<i>167</i>	<i>145</i>
West .....	<b>258</b>	<b>255</b>	<b>257</b>	<b>224</b>	<b>214</b>	<i>185</i>	<i>167</i>	<i>186</i>	<i>194</i>	<i>177</i>	<i>167</i>	<i>192</i>	<b>248</b>	<i>193</i>	<i>187</i>
U.S. Average .....	<b>237</b>	<b>251</b>	<b>257</b>	<b>229</b>	<b>220</b>	<i>182</i>	<i>160</i>	<i>169</i>	<i>177</i>	<i>172</i>	<i>160</i>	<i>175</i>	<b>239</b>	<i>190</i>	<i>173</i>
<b>Propane Residential Prices including State Taxes</b>															
Northeast .....	<b>282</b>	<b>302</b>	<b>327</b>	<b>279</b>	<b>264</b>	<i>220</i>	<i>208</i>	<i>211</i>	<i>216</i>	<i>216</i>	<i>213</i>	<i>217</i>	<b>289</b>	<i>235</i>	<i>216</i>
South .....	<b>270</b>	<b>280</b>	<b>287</b>	<b>258</b>	<b>245</b>	<i>201</i>	<i>179</i>	<i>191</i>	<i>202</i>	<i>192</i>	<i>182</i>	<i>199</i>	<b>269</b>	<i>212</i>	<i>197</i>
Midwest .....	<b>216</b>	<b>229</b>	<b>240</b>	<b>218</b>	<b>212</b>	<i>167</i>	<i>145</i>	<i>152</i>	<i>157</i>	<i>147</i>	<i>140</i>	<i>155</i>	<b>221</b>	<i>177</i>	<i>153</i>
West .....	<b>273</b>	<b>270</b>	<b>271</b>	<b>237</b>	<b>226</b>	<i>195</i>	<i>176</i>	<i>197</i>	<i>205</i>	<i>187</i>	<i>177</i>	<i>203</i>	<b>262</b>	<i>204</i>	<i>197</i>
U.S. Average .....	<b>250</b>	<b>265</b>	<b>270</b>	<b>241</b>	<b>232</b>	<i>192</i>	<i>168</i>	<i>178</i>	<i>187</i>	<i>181</i>	<i>168</i>	<i>184</i>	<b>251</b>	<i>200</i>	<i>182</i>
<b>Propane End-of-period Inventories (million barrels)</b>															
PADD 1 (East Coast) .....	<b>2.5</b>	<b>3.8</b>	<b>4.4</b>	<b>3.4</b>	<b>2.8</b>	<i>4.6</i>	<i>5.0</i>	<i>4.5</i>	<i>2.7</i>	<i>4.2</i>	<i>4.9</i>	<i>4.6</i>	<b>3.4</b>	<i>4.5</i>	<i>4.6</i>
PADD 2 (Midwest) .....	<b>9.0</b>	<b>17.8</b>	<b>24.5</b>	<b>18.4</b>	<b>13.8</b>	<i>20.8</i>	<i>25.8</i>	<i>21.0</i>	<i>9.7</i>	<i>17.9</i>	<i>24.2</i>	<i>20.0</i>	<b>18.4</b>	<i>21.0</i>	<i>20.0</i>
PADD 3 (Gulf Coast) .....	<b>13.3</b>	<b>19.7</b>	<b>27.8</b>	<b>31.3</b>	<b>22.0</b>	<i>30.0</i>	<i>34.5</i>	<i>28.8</i>	<i>16.7</i>	<i>26.6</i>	<i>33.1</i>	<i>27.4</i>	<b>31.3</b>	<i>28.8</i>	<i>27.4</i>
PADD 4 (Rocky Mountain) .....	<b>0.4</b>	<b>0.4</b>	<b>0.4</b>	<b>0.4</b>	<b>0.3</b>	<i>0.4</i>	<i>0.5</i>	<i>0.4</i>	<i>0.3</i>	<i>0.4</i>	<i>0.5</i>	<i>0.4</i>	<b>0.4</b>	<i>0.4</i>	<i>0.4</i>
PADD 5 (West Coast) .....	<b>0.4</b>	<b>0.9</b>	<b>2.0</b>	<b>1.8</b>	<b>0.5</b>	<i>1.3</i>	<i>2.5</i>	<i>1.8</i>	<i>0.5</i>	<i>1.3</i>	<i>2.5</i>	<i>1.8</i>	<b>1.8</b>	<i>1.8</i>	<i>1.8</i>
U.S. Total .....	<b>25.6</b>	<b>42.6</b>	<b>59.2</b>	<b>55.4</b>	<b>39.4</b>	<i>57.0</i>	<i>68.2</i>	<i>56.6</i>	<i>29.9</i>	<i>50.5</i>	<i>65.2</i>	<i>54.1</i>	<b>55.4</b>	<i>56.6</i>	<i>54.1</i>

- = no data available

(a) Propane price to petrochemical sector.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See "Petroleum for Administration Defense District" and "Census region" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;*Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories**  
 Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Supply (billion cubic feet per day)</b>															
Total Marketed Production .....	<b>58.34</b>	<b>58.88</b>	<b>57.87</b>	<b>59.26</b>	<b>60.22</b>	<i>59.51</i>	<i>56.90</i>	<i>55.38</i>	<i>55.51</i>	<i>56.10</i>	<i>56.50</i>	<i>57.30</i>	<b>58.59</b>	<i>57.98</i>	<i>56.36</i>
Alaska .....	<b>1.23</b>	<b>1.03</b>	<b>0.97</b>	<b>1.19</b>	<b>1.22</b>	<i>1.02</i>	<i>0.99</i>	<i>1.16</i>	<i>1.23</i>	<i>1.03</i>	<i>1.01</i>	<i>1.19</i>	<b>1.10</b>	<i>1.10</i>	<i>1.11</i>
Federal GOM (a) .....	<b>7.81</b>	<b>6.97</b>	<b>5.58</b>	<b>5.28</b>	<b>6.54</b>	<i>6.99</i>	<i>6.39</i>	<i>6.59</i>	<i>6.79</i>	<i>6.68</i>	<i>6.11</i>	<i>6.37</i>	<b>6.41</b>	<i>6.63</i>	<i>6.49</i>
Lower 48 States (excl GOM) .....	<b>49.30</b>	<b>50.87</b>	<b>51.32</b>	<b>52.79</b>	<b>52.46</b>	<i>51.51</i>	<i>49.52</i>	<i>47.62</i>	<i>47.49</i>	<i>48.39</i>	<i>49.38</i>	<i>49.75</i>	<b>51.07</b>	<i>50.26</i>	<i>48.76</i>
Total Dry Gas Production .....	<b>55.88</b>	<b>56.36</b>	<b>55.52</b>	<b>56.95</b>	<b>57.84</b>	<i>57.17</i>	<i>54.66</i>	<i>53.20</i>	<i>53.33</i>	<i>53.89</i>	<i>54.27</i>	<i>55.05</i>	<b>56.18</b>	<i>55.70</i>	<i>54.14</i>
Gross Imports .....	<b>12.12</b>	<b>9.92</b>	<b>10.46</b>	<b>11.01</b>	<b>11.32</b>	<i>10.41</i>	<i>10.37</i>	<i>10.10</i>	<i>10.89</i>	<i>10.41</i>	<i>10.99</i>	<i>10.77</i>	<b>10.88</b>	<i>10.54</i>	<i>10.77</i>
Pipeline .....	<b>11.29</b>	<b>8.86</b>	<b>9.39</b>	<b>10.13</b>	<b>10.32</b>	<i>8.48</i>	<i>8.84</i>	<i>9.12</i>	<i>9.51</i>	<i>8.18</i>	<i>8.95</i>	<i>9.30</i>	<b>9.92</b>	<i>9.19</i>	<i>8.98</i>
LNG .....	<b>0.83</b>	<b>1.06</b>	<b>1.07</b>	<b>0.88</b>	<b>1.00</b>	<i>1.93</i>	<i>1.52</i>	<i>0.98</i>	<i>1.37</i>	<i>2.24</i>	<i>2.04</i>	<i>1.48</i>	<b>0.96</b>	<i>1.36</i>	<i>1.78</i>
Gross Exports .....	<b>3.52</b>	<b>2.39</b>	<b>2.10</b>	<b>2.98</b>	<b>3.36</b>	<i>2.17</i>	<i>2.02</i>	<i>2.72</i>	<i>3.03</i>	<i>2.04</i>	<i>1.96</i>	<i>2.75</i>	<b>2.75</b>	<i>2.56</i>	<i>2.44</i>
Net Imports .....	<b>8.60</b>	<b>7.53</b>	<b>8.36</b>	<b>8.03</b>	<b>7.96</b>	<i>8.24</i>	<i>8.34</i>	<i>7.38</i>	<i>7.86</i>	<i>8.37</i>	<i>9.03</i>	<i>8.02</i>	<b>8.13</b>	<i>7.98</i>	<i>8.32</i>
Supplemental Gaseous Fuels .....	<b>0.12</b>	<b>0.14</b>	<b>0.16</b>	<b>0.17</b>	<b>0.19</b>	<i>0.13</i>	<i>0.15</i>	<i>0.16</i>	<i>0.16</i>	<i>0.14</i>	<i>0.15</i>	<i>0.17</i>	<b>0.15</b>	<i>0.16</i>	<i>0.16</i>
Net Inventory Withdrawals .....	<b>18.08</b>	<b>-10.25</b>	<b>-10.79</b>	<b>3.53</b>	<b>12.91</b>	<i>-11.09</i>	<i>-8.34</i>	<i>4.54</i>	<i>16.12</i>	<i>-9.73</i>	<i>-8.79</i>	<i>4.04</i>	<b>0.12</b>	<i>-0.54</i>	<i>0.35</i>
Total Supply .....	<b>82.67</b>	<b>53.79</b>	<b>53.25</b>	<b>68.68</b>	<b>78.90</b>	<i>54.45</i>	<i>54.81</i>	<i>65.27</i>	<i>77.47</i>	<i>52.68</i>	<i>54.67</i>	<i>67.28</i>	<b>64.58</b>	<i>63.30</i>	<i>62.97</i>
Balancing Item (b) .....	<b>-0.49</b>	<b>1.38</b>	<b>-0.27</b>	<b>-4.79</b>	<b>0.50</b>	<i>-0.56</i>	<i>-0.62</i>	<i>-3.19</i>	<i>1.21</i>	<i>1.06</i>	<i>0.03</i>	<i>-4.21</i>	<b>-1.05</b>	<i>-0.98</i>	<i>-0.49</i>
Total Primary Supply .....	<b>82.18</b>	<b>55.17</b>	<b>52.98</b>	<b>63.89</b>	<b>79.40</b>	<i>53.88</i>	<i>54.18</i>	<i>62.08</i>	<i>78.68</i>	<i>53.73</i>	<i>54.71</i>	<i>63.07</i>	<b>63.53</b>	<i>62.32</i>	<i>62.48</i>
<b>Consumption (billion cubic feet per day)</b>															
Residential .....	<b>25.89</b>	<b>8.52</b>	<b>3.77</b>	<b>15.23</b>	<b>25.94</b>	<i>8.49</i>	<i>3.91</i>	<i>15.08</i>	<i>25.68</i>	<i>8.51</i>	<i>3.92</i>	<i>15.03</i>	<b>13.33</b>	<i>13.30</i>	<i>13.23</i>
Commercial .....	<b>14.31</b>	<b>6.26</b>	<b>4.15</b>	<b>9.48</b>	<b>14.40</b>	<i>6.26</i>	<i>4.25</i>	<i>9.10</i>	<i>14.27</i>	<i>6.31</i>	<i>4.25</i>	<i>9.08</i>	<b>8.54</b>	<i>8.48</i>	<i>8.45</i>
Industrial .....	<b>20.56</b>	<b>17.65</b>	<b>16.71</b>	<b>17.71</b>	<b>18.19</b>	<i>16.10</i>	<i>15.67</i>	<i>16.88</i>	<i>18.35</i>	<i>16.15</i>	<i>15.61</i>	<i>16.97</i>	<b>18.15</b>	<i>16.71</i>	<i>16.76</i>
Electric Power (c) .....	<b>15.63</b>	<b>17.65</b>	<b>23.36</b>	<b>16.12</b>	<b>15.03</b>	<i>17.88</i>	<i>25.40</i>	<i>15.93</i>	<i>14.79</i>	<i>17.88</i>	<i>26.02</i>	<i>16.77</i>	<b>18.20</b>	<i>18.58</i>	<i>18.89</i>
Lease and Plant Fuel .....	<b>3.49</b>	<b>3.53</b>	<b>3.46</b>	<b>3.55</b>	<b>3.61</b>	<i>3.56</i>	<i>3.41</i>	<i>3.32</i>	<i>3.32</i>	<i>3.36</i>	<i>3.38</i>	<i>3.43</i>	<b>3.51</b>	<i>3.47</i>	<i>3.37</i>
Pipeline and Distribution Use .....	<b>2.22</b>	<b>1.48</b>	<b>1.43</b>	<b>1.73</b>	<b>2.15</b>	<i>1.49</i>	<i>1.46</i>	<i>1.69</i>	<i>2.17</i>	<i>1.44</i>	<i>1.43</i>	<i>1.69</i>	<b>1.71</b>	<i>1.69</i>	<i>1.68</i>
Vehicle Use .....	<b>0.08</b>	<b>0.08</b>	<b>0.08</b>	<b>0.08</b>	<b>0.09</b>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.10</i>	<b>0.08</b>	<i>0.09</i>	<i>0.09</i>
Total Consumption .....	<b>82.18</b>	<b>55.17</b>	<b>52.98</b>	<b>63.89</b>	<b>79.40</b>	<i>53.88</i>	<i>54.18</i>	<i>62.08</i>	<i>78.68</i>	<i>53.73</i>	<i>54.71</i>	<i>63.07</i>	<b>63.53</b>	<i>62.32</i>	<i>62.48</i>
<b>End-of-period Inventories (billion cubic feet)</b>															
Working Gas Inventory .....	<b>1,247</b>	<b>2,171</b>	<b>3,163</b>	<b>2,840</b>	<b>1,665</b>	<i>2,675</i>	<i>3,442</i>	<i>3,024</i>	<i>1,574</i>	<i>2,459</i>	<i>3,268</i>	<i>2,896</i>	<b>2,840</b>	<i>3,024</i>	<i>2,896</i>
Producing Region (d) .....	<b>497</b>	<b>705</b>	<b>845</b>	<b>901</b>	<b>738</b>	<i>1,005</i>	<i>1,066</i>	<i>995</i>	<i>673</i>	<i>871</i>	<i>969</i>	<i>910</i>	<b>901</b>	<i>995</i>	<i>910</i>
East Consuming Region (d) .....	<b>574</b>	<b>1,157</b>	<b>1,887</b>	<b>1,552</b>	<b>644</b>	<i>1,269</i>	<i>1,910</i>	<i>1,630</i>	<i>658</i>	<i>1,225</i>	<i>1,851</i>	<i>1,592</i>	<b>1,552</b>	<i>1,630</i>	<i>1,592</i>
West Consuming Region (d) .....	<b>176</b>	<b>310</b>	<b>431</b>	<b>388</b>	<b>283</b>	<i>400</i>	<i>466</i>	<i>400</i>	<i>243</i>	<i>363</i>	<i>447</i>	<i>394</i>	<b>388</b>	<i>400</i>	<i>394</i>

- = no data available

(a) Marketed production from U.S. Federal leases in the Gulf of Mexico.

(b) The balancing item represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas demand.

(c) Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(d) For a list of States in each inventory region refer to *Methodology for EIA Weekly Underground Natural Gas Storage Estimates* (<http://tonto.eia.doe.gov/oog/info/ngs/methodology.html>).

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

LNG: liquefied natural gas.

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Natural Gas Monthly*, DOE/EIA-0130; and *Electric Power Monthly*, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 5b. U.S. Regional Natural Gas Consumption (Billion Cubic Feet/ Day)**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Residential Sector</b>															
New England .....	<b>0.98</b>	<b>0.39</b>	<b>0.16</b>	<b>0.50</b>	<b>1.04</b>	<i>0.40</i>	<i>0.15</i>	<i>0.51</i>	<i>1.05</i>	<i>0.42</i>	<i>0.15</i>	<i>0.51</i>	<b>0.51</b>	<i>0.52</i>	<i>0.53</i>
Middle Atlantic .....	<b>4.46</b>	<b>1.57</b>	<b>0.63</b>	<b>2.66</b>	<b>4.83</b>	<i>1.59</i>	<i>0.65</i>	<i>2.61</i>	<i>4.65</i>	<i>1.64</i>	<i>0.66</i>	<i>2.62</i>	<b>2.33</b>	<i>2.41</i>	<i>2.38</i>
E. N. Central .....	<b>7.65</b>	<b>2.32</b>	<b>0.85</b>	<b>4.57</b>	<b>7.62</b>	<i>2.17</i>	<i>0.89</i>	<i>4.45</i>	<i>7.29</i>	<i>2.17</i>	<i>0.88</i>	<i>4.37</i>	<b>3.84</b>	<i>3.77</i>	<i>3.66</i>
W. N. Central .....	<b>2.65</b>	<b>0.79</b>	<b>0.27</b>	<b>1.40</b>	<b>2.54</b>	<i>0.70</i>	<i>0.27</i>	<i>1.33</i>	<i>2.49</i>	<i>0.68</i>	<i>0.27</i>	<i>1.33</i>	<b>1.28</b>	<i>1.20</i>	<i>1.19</i>
S. Atlantic .....	<b>2.25</b>	<b>0.58</b>	<b>0.32</b>	<b>1.61</b>	<b>2.47</b>	<i>0.64</i>	<i>0.34</i>	<i>1.50</i>	<i>2.45</i>	<i>0.65</i>	<i>0.34</i>	<i>1.52</i>	<b>1.19</b>	<i>1.23</i>	<i>1.23</i>
E. S. Central .....	<b>1.06</b>	<b>0.26</b>	<b>0.11</b>	<b>0.60</b>	<b>1.05</b>	<i>0.27</i>	<i>0.12</i>	<i>0.55</i>	<i>1.07</i>	<i>0.26</i>	<i>0.12</i>	<i>0.53</i>	<b>0.51</b>	<i>0.49</i>	<i>0.49</i>
W. S. Central .....	<b>1.88</b>	<b>0.51</b>	<b>0.28</b>	<b>0.95</b>	<b>1.80</b>	<i>0.56</i>	<i>0.31</i>	<i>0.89</i>	<i>1.85</i>	<i>0.55</i>	<i>0.31</i>	<i>0.90</i>	<b>0.91</b>	<i>0.88</i>	<i>0.90</i>
Mountain .....	<b>1.98</b>	<b>0.70</b>	<b>0.31</b>	<b>1.13</b>	<b>1.75</b>	<i>0.70</i>	<i>0.33</i>	<i>1.27</i>	<i>1.98</i>	<i>0.70</i>	<i>0.33</i>	<i>1.28</i>	<b>1.03</b>	<i>1.01</i>	<i>1.07</i>
Pacific .....	<b>2.97</b>	<b>1.41</b>	<b>0.83</b>	<b>1.80</b>	<b>2.84</b>	<i>1.47</i>	<i>0.85</i>	<i>1.97</i>	<i>2.87</i>	<i>1.44</i>	<i>0.86</i>	<i>1.97</i>	<b>1.75</b>	<i>1.78</i>	<i>1.78</i>
Total .....	<b>25.89</b>	<b>8.52</b>	<b>3.77</b>	<b>15.23</b>	<b>25.94</b>	<i>8.49</i>	<i>3.91</i>	<i>15.08</i>	<i>25.68</i>	<i>8.51</i>	<i>3.92</i>	<i>15.03</i>	<b>13.33</b>	<i>13.30</i>	<i>13.23</i>
<b>Commercial Sector</b>															
New England .....	<b>0.60</b>	<b>0.26</b>	<b>0.15</b>	<b>0.33</b>	<b>0.63</b>	<i>0.26</i>	<i>0.15</i>	<i>0.34</i>	<i>0.61</i>	<i>0.27</i>	<i>0.15</i>	<i>0.34</i>	<b>0.34</b>	<i>0.34</i>	<i>0.34</i>
Middle Atlantic .....	<b>2.70</b>	<b>1.19</b>	<b>0.86</b>	<b>1.86</b>	<b>2.81</b>	<i>1.23</i>	<i>0.84</i>	<i>1.66</i>	<i>2.74</i>	<i>1.25</i>	<i>0.84</i>	<i>1.64</i>	<b>1.65</b>	<i>1.63</i>	<i>1.61</i>
E. N. Central .....	<b>3.71</b>	<b>1.30</b>	<b>0.69</b>	<b>2.34</b>	<b>3.77</b>	<i>1.25</i>	<i>0.74</i>	<i>2.20</i>	<i>3.68</i>	<i>1.30</i>	<i>0.73</i>	<i>2.21</i>	<b>2.01</b>	<i>1.98</i>	<i>1.97</i>
W. N. Central .....	<b>1.56</b>	<b>0.55</b>	<b>0.29</b>	<b>0.95</b>	<b>1.54</b>	<i>0.54</i>	<i>0.31</i>	<i>0.91</i>	<i>1.49</i>	<i>0.53</i>	<i>0.31</i>	<i>0.92</i>	<b>0.84</b>	<i>0.82</i>	<i>0.81</i>
S. Atlantic .....	<b>1.51</b>	<b>0.71</b>	<b>0.56</b>	<b>1.20</b>	<b>1.62</b>	<i>0.75</i>	<i>0.56</i>	<i>1.14</i>	<i>1.61</i>	<i>0.74</i>	<i>0.56</i>	<i>1.13</i>	<b>0.99</b>	<i>1.02</i>	<i>1.01</i>
E. S. Central .....	<b>0.65</b>	<b>0.25</b>	<b>0.17</b>	<b>0.42</b>	<b>0.64</b>	<i>0.24</i>	<i>0.18</i>	<i>0.37</i>	<i>0.63</i>	<i>0.24</i>	<i>0.18</i>	<i>0.38</i>	<b>0.37</b>	<i>0.36</i>	<i>0.36</i>
W. S. Central .....	<b>1.13</b>	<b>0.60</b>	<b>0.47</b>	<b>0.74</b>	<b>1.08</b>	<i>0.57</i>	<i>0.49</i>	<i>0.74</i>	<i>1.13</i>	<i>0.58</i>	<i>0.49</i>	<i>0.75</i>	<b>0.73</b>	<i>0.72</i>	<i>0.74</i>
Mountain .....	<b>1.08</b>	<b>0.50</b>	<b>0.28</b>	<b>0.67</b>	<b>0.99</b>	<i>0.50</i>	<i>0.29</i>	<i>0.70</i>	<i>1.04</i>	<i>0.50</i>	<i>0.29</i>	<i>0.70</i>	<b>0.63</b>	<i>0.62</i>	<i>0.63</i>
Pacific .....	<b>1.35</b>	<b>0.89</b>	<b>0.68</b>	<b>0.98</b>	<b>1.32</b>	<i>0.91</i>	<i>0.70</i>	<i>1.04</i>	<i>1.33</i>	<i>0.90</i>	<i>0.70</i>	<i>1.02</i>	<b>0.98</b>	<i>0.99</i>	<i>0.98</i>
Total .....	<b>14.31</b>	<b>6.26</b>	<b>4.15</b>	<b>9.48</b>	<b>14.40</b>	<i>6.26</i>	<i>4.25</i>	<i>9.10</i>	<i>14.27</i>	<i>6.31</i>	<i>4.25</i>	<i>9.08</i>	<b>8.54</b>	<i>8.48</i>	<i>8.45</i>
<b>Industrial Sector</b>															
New England .....	<b>0.36</b>	<b>0.21</b>	<b>0.15</b>	<b>0.24</b>	<b>0.33</b>	<i>0.20</i>	<i>0.16</i>	<i>0.21</i>	<i>0.30</i>	<i>0.20</i>	<i>0.16</i>	<i>0.21</i>	<b>0.24</b>	<i>0.23</i>	<i>0.22</i>
Middle Atlantic .....	<b>1.13</b>	<b>0.83</b>	<b>0.74</b>	<b>0.88</b>	<b>1.01</b>	<i>0.78</i>	<i>0.72</i>	<i>0.85</i>	<i>1.00</i>	<i>0.79</i>	<i>0.72</i>	<i>0.86</i>	<b>0.89</b>	<i>0.84</i>	<i>0.84</i>
E. N. Central .....	<b>3.82</b>	<b>2.85</b>	<b>2.53</b>	<b>2.93</b>	<b>3.38</b>	<i>2.56</i>	<i>2.35</i>	<i>2.95</i>	<i>3.50</i>	<i>2.58</i>	<i>2.33</i>	<i>2.95</i>	<b>3.03</b>	<i>2.81</i>	<i>2.84</i>
W. N. Central .....	<b>1.66</b>	<b>1.32</b>	<b>1.26</b>	<b>1.44</b>	<b>1.48</b>	<i>1.07</i>	<i>1.09</i>	<i>1.21</i>	<i>1.29</i>	<i>1.05</i>	<i>1.10</i>	<i>1.24</i>	<b>1.42</b>	<i>1.21</i>	<i>1.17</i>
S. Atlantic .....	<b>1.59</b>	<b>1.42</b>	<b>1.34</b>	<b>1.31</b>	<b>1.38</b>	<i>1.30</i>	<i>1.23</i>	<i>1.33</i>	<i>1.45</i>	<i>1.29</i>	<i>1.22</i>	<i>1.33</i>	<b>1.42</b>	<i>1.31</i>	<i>1.32</i>
E. S. Central .....	<b>1.40</b>	<b>1.21</b>	<b>1.11</b>	<b>1.14</b>	<b>1.18</b>	<i>1.07</i>	<i>0.99</i>	<i>1.12</i>	<i>1.21</i>	<i>1.05</i>	<i>0.97</i>	<i>1.11</i>	<b>1.21</b>	<i>1.09</i>	<i>1.09</i>
W. S. Central .....	<b>7.06</b>	<b>6.67</b>	<b>6.41</b>	<b>6.36</b>	<b>6.09</b>	<i>6.10</i>	<i>6.09</i>	<i>6.03</i>	<i>6.38</i>	<i>6.19</i>	<i>6.10</i>	<i>6.10</i>	<b>6.62</b>	<i>6.08</i>	<i>6.19</i>
Mountain .....	<b>0.96</b>	<b>0.76</b>	<b>0.69</b>	<b>0.85</b>	<b>0.88</b>	<i>0.70</i>	<i>0.65</i>	<i>0.76</i>	<i>0.82</i>	<i>0.68</i>	<i>0.65</i>	<i>0.77</i>	<b>0.82</b>	<i>0.75</i>	<i>0.73</i>
Pacific .....	<b>2.58</b>	<b>2.37</b>	<b>2.48</b>	<b>2.56</b>	<b>2.47</b>	<i>2.32</i>	<i>2.39</i>	<i>2.40</i>	<i>2.41</i>	<i>2.31</i>	<i>2.38</i>	<i>2.41</i>	<b>2.50</b>	<i>2.39</i>	<i>2.38</i>
Total .....	<b>20.56</b>	<b>17.65</b>	<b>16.71</b>	<b>17.71</b>	<b>18.19</b>	<i>16.10</i>	<i>15.67</i>	<i>16.88</i>	<i>18.35</i>	<i>16.15</i>	<i>15.61</i>	<i>16.97</i>	<b>18.15</b>	<i>16.71</i>	<i>16.76</i>

- = no data available

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

 See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

**Historical data:** Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly*, DOE/EIA-0130.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 5c. U.S. Regional Natural Gas Prices (dollars per thousand cubic feet)**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Wholesale/Spot</b>															
U.S. Average Wellhead .....	<b>7.62</b>	<b>9.86</b>	<b>8.81</b>	<b>6.06</b>	<b>4.35</b>	3.24	3.25	3.82	4.50	4.49	4.45	4.92	<b>8.08</b>	3.66	4.59
Henry Hub Spot Price .....	<b>8.92</b>	<b>11.73</b>	<b>9.29</b>	<b>6.60</b>	<b>4.71</b>	3.54	3.67	4.32	5.15	5.06	5.00	5.63	<b>9.13</b>	4.06	5.21
<b>Residential</b>															
New England .....	<b>16.19</b>	<b>17.98</b>	<b>21.63</b>	<b>17.46</b>	<b>16.97</b>	14.85	16.47	14.27	14.19	14.16	17.21	15.27	<b>17.27</b>	15.86	14.67
Middle Atlantic .....	<b>14.69</b>	<b>17.29</b>	<b>22.09</b>	<b>16.77</b>	<b>14.92</b>	13.60	16.19	12.71	12.03	13.01	16.80	13.62	<b>16.23</b>	14.19	12.97
E. N. Central .....	<b>11.39</b>	<b>14.94</b>	<b>19.51</b>	<b>12.43</b>	<b>10.87</b>	10.76	13.28	9.50	9.24	10.49	14.18	10.57	<b>12.68</b>	10.59	10.13
W. N. Central .....	<b>11.20</b>	<b>14.36</b>	<b>20.21</b>	<b>11.07</b>	<b>10.07</b>	10.62	14.40	10.18	9.86	10.93	14.96	10.68	<b>12.14</b>	10.42	10.53
S. Atlantic .....	<b>15.29</b>	<b>20.88</b>	<b>27.01</b>	<b>16.87</b>	<b>14.64</b>	17.05	21.32	14.89	13.43	16.56	21.51	15.42	<b>17.30</b>	15.49	15.02
E. S. Central .....	<b>13.41</b>	<b>17.51</b>	<b>23.07</b>	<b>15.09</b>	<b>13.29</b>	13.54	16.80	13.30	11.94	13.49	17.53	14.30	<b>14.98</b>	13.54	13.13
W. S. Central .....	<b>11.93</b>	<b>17.93</b>	<b>21.40</b>	<b>12.74</b>	<b>11.08</b>	12.55	15.17	11.70	10.48	12.86	15.90	12.59	<b>13.72</b>	11.83	11.85
Mountain .....	<b>10.45</b>	<b>12.37</b>	<b>15.59</b>	<b>10.80</b>	<b>10.35</b>	9.63	11.95	8.58	9.08	9.26	12.20	9.19	<b>11.26</b>	9.79	9.38
Pacific .....	<b>12.12</b>	<b>14.37</b>	<b>15.54</b>	<b>11.24</b>	<b>10.68</b>	9.01	9.22	8.91	9.46	9.71	10.37	9.93	<b>12.75</b>	9.67	9.75
U.S. Average .....	<b>12.44</b>	<b>15.58</b>	<b>19.25</b>	<b>13.32</b>	<b>12.06</b>	11.53	13.41	10.69	10.47	11.44	14.15	11.57	<b>13.67</b>	11.68	11.22
<b>Commercial</b>															
New England .....	<b>14.22</b>	<b>15.31</b>	<b>17.33</b>	<b>14.81</b>	<b>13.94</b>	11.46	10.54	11.56	12.18	11.60	11.51	12.56	<b>14.88</b>	12.55	12.09
Middle Atlantic .....	<b>12.97</b>	<b>14.40</b>	<b>14.71</b>	<b>13.07</b>	<b>11.98</b>	9.73	8.36	9.76	10.16	9.75	9.45	10.86	<b>13.42</b>	10.47	10.14
E. N. Central .....	<b>10.45</b>	<b>13.06</b>	<b>14.97</b>	<b>11.11</b>	<b>9.56</b>	8.06	7.91	7.94	8.50	8.63	9.00	8.95	<b>11.34</b>	8.70	8.68
W. N. Central .....	<b>10.59</b>	<b>12.25</b>	<b>13.72</b>	<b>9.60</b>	<b>9.27</b>	7.69	7.56	7.63	8.32	8.34	8.59	8.64	<b>10.82</b>	8.41	8.44
S. Atlantic .....	<b>13.00</b>	<b>14.61</b>	<b>15.80</b>	<b>13.29</b>	<b>11.96</b>	10.33	9.84	10.58	10.69	10.37	10.69	11.31	<b>13.70</b>	10.89	10.77
E. S. Central .....	<b>12.41</b>	<b>14.65</b>	<b>16.50</b>	<b>13.68</b>	<b>12.23</b>	10.38	10.05	10.58	10.69	10.45	10.46	11.13	<b>13.57</b>	11.23	10.74
W. S. Central .....	<b>10.61</b>	<b>13.11</b>	<b>13.50</b>	<b>10.58</b>	<b>9.40</b>	7.36	7.55	8.09	8.00	7.94	8.55	9.08	<b>11.53</b>	8.36	8.35
Mountain .....	<b>9.48</b>	<b>10.53</b>	<b>11.59</b>	<b>9.76</b>	<b>9.24</b>	7.89	7.79	7.38	7.61	7.58	8.18	8.24	<b>9.98</b>	8.27	7.85
Pacific .....	<b>11.23</b>	<b>12.45</b>	<b>13.15</b>	<b>10.58</b>	<b>10.03</b>	7.57	7.06	7.86	8.68	7.92	8.03	8.83	<b>11.63</b>	8.42	8.45
U.S. Average .....	<b>11.35</b>	<b>13.12</b>	<b>14.16</b>	<b>11.44</b>	<b>10.52</b>	8.73	8.25	8.70	9.17	8.97	9.15	9.60	<b>11.98</b>	9.41	9.24
<b>Industrial</b>															
New England .....	<b>13.06</b>	<b>14.65</b>	<b>15.55</b>	<b>12.93</b>	<b>13.18</b>	9.32	7.95	9.76	10.76	9.71	9.10	10.94	<b>13.70</b>	10.66	10.29
Middle Atlantic .....	<b>12.43</b>	<b>13.33</b>	<b>14.19</b>	<b>13.19</b>	<b>11.05</b>	7.36	6.52	8.29	9.05	7.98	7.65	9.36	<b>13.04</b>	8.72	8.66
E. N. Central .....	<b>9.85</b>	<b>11.74</b>	<b>12.41</b>	<b>9.91</b>	<b>9.02</b>	6.73	6.16	6.73	7.45	7.23	7.20	7.79	<b>10.57</b>	7.58	7.47
W. N. Central .....	<b>9.12</b>	<b>10.35</b>	<b>10.37</b>	<b>7.67</b>	<b>7.54</b>	4.99	4.45	5.29	6.61	5.81	5.48	6.44	<b>9.27</b>	5.71	6.14
S. Atlantic .....	<b>10.65</b>	<b>12.63</b>	<b>13.09</b>	<b>10.57</b>	<b>8.24</b>	5.96	5.91	7.10	7.52	7.08	7.15	8.28	<b>11.64</b>	6.79	7.53
E. S. Central .....	<b>9.46</b>	<b>11.60</b>	<b>11.94</b>	<b>9.44</b>	<b>7.84</b>	5.75	5.36	6.54	7.13	6.46	6.49	7.46	<b>10.53</b>	6.43	6.91
W. S. Central .....	<b>8.12</b>	<b>10.91</b>	<b>10.35</b>	<b>6.70</b>	<b>4.85</b>	3.98	3.88	4.47	5.15	5.17	5.03	5.65	<b>9.09</b>	4.27	5.25
Mountain .....	<b>9.33</b>	<b>10.03</b>	<b>10.08</b>	<b>8.40</b>	<b>8.17</b>	6.61	5.91	6.24	6.89	6.47	6.34	7.01	<b>9.38</b>	6.82	6.71
Pacific .....	<b>9.74</b>	<b>10.81</b>	<b>10.95</b>	<b>8.95</b>	<b>8.19</b>	5.63	4.68	5.78	6.47	5.52	5.43	6.79	<b>10.07</b>	6.09	6.05
U.S. Average .....	<b>8.91</b>	<b>11.10</b>	<b>10.76</b>	<b>7.71</b>	<b>6.48</b>	4.65	4.33	5.22	6.04	5.60	5.42	6.32	<b>9.61</b>	5.17	5.85

- = no data available

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

 See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

**Historical data:** Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly*, DOE/EIA-0130.

 Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (<http://Intelligencepress.com>).

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 6. U.S. Coal Supply, Consumption, and Inventories**  
 Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Supply (million short tons)</b>															
Production .....	<b>289.1</b>	<b>283.9</b>	<b>299.0</b>	<b>299.4</b>	<b>282.6</b>	267.3	274.7	289.1	276.7	273.1	280.1	295.3	<b>1171.5</b>	1113.7	1125.1
Appalachia .....	<b>97.8</b>	<b>99.1</b>	<b>95.4</b>	<b>98.6</b>	<b>93.4</b>	92.6	90.0	91.9	93.6	94.5	90.7	93.8	<b>390.8</b>	367.8	372.6
Interior .....	<b>35.5</b>	<b>35.0</b>	<b>37.9</b>	<b>38.7</b>	<b>35.8</b>	33.0	33.7	35.6	34.0	33.7	35.6	36.4	<b>147.1</b>	138.1	139.7
Western .....	<b>155.8</b>	<b>149.8</b>	<b>165.8</b>	<b>162.2</b>	<b>153.4</b>	141.8	150.9	161.6	149.1	144.8	153.8	165.1	<b>633.6</b>	607.8	612.8
Primary Inventory Withdrawals .....	<b>1.5</b>	<b>1.1</b>	<b>1.2</b>	<b>2.9</b>	<b>-1.6</b>	-3.0	7.6	-0.3	-4.2	-3.0	7.6	-0.3	<b>6.7</b>	2.6	0.0
Imports .....	<b>7.6</b>	<b>9.0</b>	<b>8.5</b>	<b>9.1</b>	<b>4.8</b>	6.6	7.1	8.9	8.1	9.4	9.4	9.2	<b>34.2</b>	27.4	36.1
Exports .....	<b>15.8</b>	<b>23.1</b>	<b>20.3</b>	<b>22.3</b>	<b>14.0</b>	18.6	19.6	17.7	15.0	21.4	23.2	21.0	<b>81.5</b>	69.9	80.5
Metallurgical Coal .....	<b>9.1</b>	<b>12.6</b>	<b>10.6</b>	<b>10.4</b>	<b>7.2</b>	8.1	8.9	10.8	6.3	9.0	9.9	11.9	<b>42.5</b>	34.9	37.1
Steam Coal .....	<b>6.7</b>	<b>10.5</b>	<b>9.8</b>	<b>12.0</b>	<b>6.8</b>	10.5	10.7	7.0	8.7	12.5	13.3	9.1	<b>39.0</b>	35.0	43.5
Total Primary Supply .....	<b>282.5</b>	<b>270.9</b>	<b>288.3</b>	<b>289.1</b>	<b>271.8</b>	252.3	269.8	279.9	265.6	258.0	273.9	283.2	<b>1130.8</b>	1073.8	1080.6
Secondary Inventory Withdrawals .....	<b>5.1</b>	<b>-7.4</b>	<b>7.6</b>	<b>-18.4</b>	<b>6.2</b>	-4.7	17.2	-15.9	1.2	-4.5	17.3	-16.2	<b>-13.1</b>	2.9	-2.2
Waste Coal (a) .....	<b>3.3</b>	<b>3.3</b>	<b>3.5</b>	<b>3.7</b>	<b>3.7</b>	3.7	3.7	3.7	3.7	3.7	3.7	3.7	<b>13.7</b>	15.0	15.0
Total Supply .....	<b>290.8</b>	<b>266.7</b>	<b>299.5</b>	<b>274.5</b>	<b>281.8</b>	251.4	290.7	267.8	270.5	257.2	294.9	270.8	<b>1131.5</b>	1091.6	1093.4
<b>Consumption (million short tons)</b>															
Coke Plants .....	<b>5.5</b>	<b>5.6</b>	<b>5.8</b>	<b>5.2</b>	<b>4.1</b>	3.9	3.3	3.3	3.6	3.7	3.3	3.5	<b>22.1</b>	14.5	14.0
Electric Power Sector (b) .....	<b>263.3</b>	<b>247.9</b>	<b>279.2</b>	<b>251.2</b>	<b>250.6</b>	237.2	276.8	252.9	254.9	242.0	280.2	254.9	<b>1041.6</b>	1017.5	1032.0
Retail and Other Industry .....	<b>15.2</b>	<b>14.6</b>	<b>14.3</b>	<b>14.0</b>	<b>10.4</b>	10.4	10.6	11.6	12.0	11.5	11.4	12.4	<b>58.0</b>	42.9	47.3
Residential and Commercial .....	<b>1.1</b>	<b>0.7</b>	<b>0.7</b>	<b>0.9</b>	<b>1.0</b>	0.6	0.6	1.0	0.9	0.6	0.6	1.0	<b>3.5</b>	3.1	3.1
Other Industrial .....	<b>14.1</b>	<b>13.9</b>	<b>13.6</b>	<b>13.0</b>	<b>9.4</b>	9.8	10.0	10.6	11.0	10.9	10.8	11.4	<b>54.5</b>	39.8	44.1
Total Consumption .....	<b>284.0</b>	<b>268.1</b>	<b>299.3</b>	<b>270.4</b>	<b>265.0</b>	251.4	290.7	267.8	270.5	257.2	294.9	270.8	<b>1121.7</b>	1074.9	1093.4
Discrepancy (c) .....	<b>6.8</b>	<b>-1.4</b>	<b>0.2</b>	<b>4.1</b>	<b>16.7</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9.8</b>	16.7	0.0
<b>End-of-period Inventories (million short tons)</b>															
Primary Inventories (d) .....	<b>32.5</b>	<b>31.4</b>	<b>30.2</b>	<b>27.3</b>	<b>28.9</b>	31.9	24.3	24.7	28.9	31.9	24.3	24.7	<b>27.3</b>	24.7	24.7
Secondary Inventories (e) .....	<b>153.7</b>	<b>161.1</b>	<b>153.5</b>	<b>171.9</b>	<b>165.7</b>	170.3	153.1	169.0	167.9	172.4	155.1	171.2	<b>171.9</b>	169.0	171.2
Electric Power Sector .....	<b>147.0</b>	<b>153.9</b>	<b>145.8</b>	<b>163.1</b>	<b>157.0</b>	161.3	143.7	159.4	158.5	162.8	145.1	161.2	<b>163.1</b>	159.4	161.2
Retail and General Industry .....	<b>4.8</b>	<b>5.0</b>	<b>5.2</b>	<b>6.0</b>	<b>6.0</b>	6.3	6.6	7.0	6.8	7.0	7.3	7.5	<b>6.0</b>	7.0	7.5
Coke Plants .....	<b>1.5</b>	<b>1.8</b>	<b>2.0</b>	<b>2.3</b>	<b>2.2</b>	2.2	2.3	2.2	2.0	2.0	2.1	2.0	<b>2.3</b>	2.2	2.0
<b>Coal Market Indicators</b>															
Coal Miner Productivity															
(Tons per hour) .....	<b>6.27</b>	<b>6.27</b>	<b>6.27</b>	<b>6.17</b>	<b>6.00</b>	6.00	6.00	6.00	5.90	5.90	5.90	5.90	<b>6.24</b>	6.00	5.90
Total Raw Steel Production															
(Million short tons per day) .....	<b>0.302</b>	<b>0.303</b>	<b>0.298</b>	<b>0.200</b>	<b>0.146</b>	0.140	0.151	0.160	0.136	0.135	0.151	0.133	<b>0.276</b>	0.149	0.139
Cost of Coal to Electric Utilities															
(Dollars per million Btu) .....	<b>1.91</b>	<b>2.04</b>	<b>2.16</b>	<b>2.18</b>	<b>2.25</b>	2.16	2.06	1.98	1.96	1.92	1.90	1.87	<b>2.07</b>	2.11	1.91

- = no data available

(a) Waste coal includes waste coal and coal slurry reprocessed into briquettes.

(b) Coal used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(c) The discrepancy reflects an unaccounted-for shipper and receiver reporting difference, assumed to be zero in the forecast period.

(d) Primary stocks are held at the mines, generation plants, and distribution points.

(e) Secondary stocks are held by users. It includes an estimate of stocks held at utility plants sold to nonutility generators.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Quarterly Coal Report*, DOE/EIA-0121; and *Electric Power Monthly*, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.



**Table 7a. U.S. Electricity Industry Overview**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Electricity Supply (billion kilowatthours per day)</b>															
Electricity Generation .....	<b>11.10</b>	<b>11.00</b>	<b>12.25</b>	<b>10.56</b>	<b>10.97</b>	<i>10.79</i>	<i>12.43</i>	<i>10.59</i>	<i>11.03</i>	<i>11.02</i>	<i>12.66</i>	<i>10.79</i>	<b>11.23</b>	<i>11.20</i>	<i>11.38</i>
Electric Power Sector (a) .....	<b>10.70</b>	<b>10.61</b>	<b>11.85</b>	<b>10.19</b>	<b>10.60</b>	<i>10.43</i>	<i>12.04</i>	<i>10.22</i>	<i>10.64</i>	<i>10.65</i>	<i>12.26</i>	<i>10.41</i>	<b>10.84</b>	<i>10.83</i>	<i>10.99</i>
Industrial Sector .....	<b>0.38</b>	<b>0.37</b>	<b>0.38</b>	<b>0.34</b>	<b>0.34</b>	<i>0.34</i>	<i>0.37</i>	<i>0.35</i>	<i>0.37</i>	<i>0.35</i>	<i>0.38</i>	<i>0.36</i>	<b>0.37</b>	<i>0.35</i>	<i>0.36</i>
Commercial Sector .....	<b>0.02</b>	<b>0.02</b>	<b>0.02</b>	<b>0.02</b>	<b>0.02</b>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<b>0.02</b>	<i>0.02</i>	<i>0.02</i>
Net Imports .....	<b>0.09</b>	<b>0.09</b>	<b>0.13</b>	<b>0.05</b>	<b>0.07</b>	<i>0.07</i>	<i>0.09</i>	<i>0.04</i>	<i>0.06</i>	<i>0.06</i>	<i>0.08</i>	<i>0.04</i>	<b>0.09</b>	<i>0.07</i>	<i>0.06</i>
Total Supply .....	<b>11.20</b>	<b>11.09</b>	<b>12.38</b>	<b>10.61</b>	<b>11.04</b>	<i>10.87</i>	<i>12.52</i>	<i>10.64</i>	<i>11.08</i>	<i>11.08</i>	<i>12.75</i>	<i>10.83</i>	<b>11.32</b>	<i>11.27</i>	<i>11.44</i>
Losses and Unaccounted for (b) ...	<b>0.63</b>	<b>0.88</b>	<b>0.74</b>	<b>0.71</b>	<b>0.76</b>	<i>0.86</i>	<i>0.79</i>	<i>0.70</i>	<i>0.64</i>	<i>0.93</i>	<i>0.84</i>	<i>0.75</i>	<b>0.74</b>	<i>0.78</i>	<i>0.79</i>
<b>Electricity Consumption (billion kilowatthours per day)</b>															
Retail Sales .....	<b>10.14</b>	<b>9.80</b>	<b>11.22</b>	<b>9.51</b>	<b>9.89</b>	<i>9.62</i>	<i>11.32</i>	<i>9.55</i>	<i>10.04</i>	<i>9.76</i>	<i>11.48</i>	<i>9.69</i>	<b>10.17</b>	<i>10.10</i>	<i>10.24</i>
Residential Sector .....	<b>3.94</b>	<b>3.35</b>	<b>4.34</b>	<b>3.44</b>	<b>3.95</b>	<i>3.38</i>	<i>4.54</i>	<i>3.49</i>	<i>3.99</i>	<i>3.45</i>	<i>4.61</i>	<i>3.54</i>	<b>3.77</b>	<i>3.84</i>	<i>3.90</i>
Commercial Sector .....	<b>3.52</b>	<b>3.65</b>	<b>4.09</b>	<b>3.52</b>	<b>3.51</b>	<i>3.64</i>	<i>4.12</i>	<i>3.57</i>	<i>3.56</i>	<i>3.72</i>	<i>4.22</i>	<i>3.65</i>	<b>3.70</b>	<i>3.71</i>	<i>3.79</i>
Industrial Sector .....	<b>2.66</b>	<b>2.77</b>	<b>2.77</b>	<b>2.53</b>	<b>2.40</b>	<i>2.58</i>	<i>2.63</i>	<i>2.48</i>	<i>2.47</i>	<i>2.58</i>	<i>2.63</i>	<i>2.47</i>	<b>2.68</b>	<i>2.52</i>	<i>2.54</i>
Transportation Sector .....	<b>0.02</b>	<b>0.02</b>	<b>0.02</b>	<b>0.02</b>	<b>0.02</b>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<b>0.02</b>	<i>0.02</i>	<i>0.02</i>
Direct Use (c) .....	<b>0.43</b>	<b>0.41</b>	<b>0.43</b>	<b>0.38</b>	<b>0.38</b>	<i>0.38</i>	<i>0.41</i>	<i>0.39</i>	<i>0.41</i>	<i>0.39</i>	<i>0.42</i>	<i>0.40</i>	<b>0.41</b>	<i>0.39</i>	<i>0.40</i>
Total Consumption .....	<b>10.57</b>	<b>10.21</b>	<b>11.64</b>	<b>9.90</b>	<b>10.28</b>	<i>10.00</i>	<i>11.73</i>	<i>9.94</i>	<i>10.44</i>	<i>10.15</i>	<i>11.90</i>	<i>10.08</i>	<b>10.58</b>	<i>10.49</i>	<i>10.65</i>
<b>Prices</b>															
<b>Power Generation Fuel Costs (dollars per million Btu)</b>															
Coal .....	<b>1.91</b>	<b>2.04</b>	<b>2.16</b>	<b>2.18</b>	<b>2.25</b>	<i>2.16</i>	<i>2.06</i>	<i>1.98</i>	<i>1.96</i>	<i>1.92</i>	<i>1.90</i>	<i>1.87</i>	<b>2.07</b>	<i>2.11</i>	<i>1.91</i>
Natural Gas .....	<b>8.57</b>	<b>11.08</b>	<b>9.75</b>	<b>6.67</b>	<b>5.44</b>	<i>3.89</i>	<i>3.82</i>	<i>4.47</i>	<i>5.33</i>	<i>5.18</i>	<i>5.11</i>	<i>5.63</i>	<b>9.13</b>	<i>4.30</i>	<i>5.29</i>
Residual Fuel Oil .....	<b>12.90</b>	<b>15.44</b>	<b>17.75</b>	<b>10.28</b>	<b>7.16</b>	<i>8.09</i>	<i>8.15</i>	<i>8.37</i>	<i>8.43</i>	<i>8.20</i>	<i>8.22</i>	<i>8.74</i>	<b>14.40</b>	<i>7.74</i>	<i>8.39</i>
Distillate Fuel Oil .....	<b>18.86</b>	<b>23.38</b>	<b>23.99</b>	<b>14.88</b>	<b>10.56</b>	<i>10.49</i>	<i>10.96</i>	<i>11.72</i>	<i>11.83</i>	<i>12.11</i>	<i>12.30</i>	<i>12.53</i>	<b>20.27</b>	<i>10.94</i>	<i>12.20</i>
<b>End-Use Prices (cents per kilowatthour)</b>															
Residential Sector .....	<b>10.4</b>	<b>11.5</b>	<b>12.1</b>	<b>11.4</b>	<b>11.2</b>	<i>12.1</i>	<i>12.4</i>	<i>11.6</i>	<i>11.1</i>	<i>12.3</i>	<i>12.7</i>	<i>12.1</i>	<b>11.4</b>	<i>11.9</i>	<i>12.1</i>
Commercial Sector .....	<b>9.5</b>	<b>10.3</b>	<b>11.0</b>	<b>10.2</b>	<b>10.1</b>	<i>10.6</i>	<i>11.1</i>	<i>10.4</i>	<i>10.2</i>	<i>10.8</i>	<i>11.4</i>	<i>10.8</i>	<b>10.3</b>	<i>10.6</i>	<i>10.8</i>
Industrial Sector .....	<b>6.4</b>	<b>6.9</b>	<b>7.6</b>	<b>7.1</b>	<b>6.9</b>	<i>7.2</i>	<i>7.6</i>	<i>7.1</i>	<i>7.0</i>	<i>7.3</i>	<i>7.8</i>	<i>7.4</i>	<b>7.0</b>	<i>7.2</i>	<i>7.4</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) Includes transmission and distribution losses, data collection time-frame differences, and estimation error.

(c) Direct Use represents commercial and industrial facility use of onsite net electricity generation; and electrical sales or transfers to adjacent or collocated facilities for which revenue information is not available. See Table 7.6 of the EIA *Monthly Energy Review*.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 7b. U.S. Regional Electricity Retail Sales (Million Kilowatthours per Day)**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Residential Sector</b>															
New England .....	140	112	138	123	146	115	140	126	141	115	140	126	128	132	131
Middle Atlantic .....	385	318	407	336	400	317	417	336	392	323	425	342	362	367	371
E. N. Central .....	575	439	562	497	567	451	596	492	567	457	600	495	519	527	530
W. N. Central .....	316	237	308	263	317	243	327	258	303	247	333	263	281	286	286
S. Atlantic .....	954	861	1,110	857	979	850	1,148	860	986	866	1,169	876	946	959	974
E. S. Central .....	355	281	383	293	357	281	397	288	350	286	402	292	328	331	332
W. S. Central .....	502	500	680	445	490	511	746	487	523	529	761	497	532	559	578
Mountain .....	250	228	324	225	240	237	330	232	251	242	339	239	257	260	268
Pacific contiguous .....	446	362	416	385	443	363	422	393	456	366	428	399	402	405	412
AK and HI .....	16	13	13	14	15	14	14	15	16	14	14	15	14	14	15
Total .....	3,938	3,352	4,342	3,439	3,954	3,383	4,538	3,487	3,986	3,445	4,612	3,542	3,769	3,841	3,897
<b>Commercial Sector</b>															
New England .....	154	150	168	146	142	152	171	151	159	155	174	154	155	154	160
Middle Atlantic .....	447	434	493	431	451	430	489	427	449	439	499	435	451	449	455
E. N. Central .....	552	547	608	540	551	540	599	531	546	554	614	544	562	555	565
W. N. Central .....	262	260	290	261	262	261	295	259	258	263	298	261	268	269	270
S. Atlantic .....	782	840	931	785	780	816	927	790	774	832	945	806	835	828	840
E. S. Central .....	217	228	263	216	215	229	268	220	218	233	272	224	231	233	237
W. S. Central .....	407	460	519	417	418	481	560	459	441	500	581	476	451	480	500
Mountain .....	240	257	290	250	240	264	296	254	250	273	305	263	259	263	273
Pacific contiguous .....	443	456	508	458	436	448	503	459	447	458	513	468	466	462	472
AK and HI .....	17	17	17	17	17	17	18	18	18	18	18	18	17	18	18
Total .....	3,521	3,649	4,087	3,522	3,513	3,639	4,125	3,568	3,560	3,723	4,219	3,649	3,695	3,713	3,789
<b>Industrial Sector</b>															
New England .....	60	63	64	59	69	57	59	56	55	56	58	55	62	60	56
Middle Atlantic .....	196	202	202	188	181	194	200	188	183	188	193	182	197	191	186
E. N. Central .....	532	534	526	486	446	452	453	432	427	438	439	419	519	445	431
W. N. Central .....	231	235	245	230	210	230	242	229	224	234	245	233	235	228	234
S. Atlantic .....	409	434	426	383	362	395	399	373	374	395	399	373	413	382	385
E. S. Central .....	369	362	348	345	326	346	340	346	353	355	349	354	356	340	353
W. S. Central .....	415	455	441	386	389	455	463	427	433	457	464	428	424	434	446
Mountain .....	210	232	242	213	200	228	242	214	212	233	247	219	224	221	228
Pacific contiguous .....	225	242	258	230	208	208	223	199	194	206	221	197	239	210	205
AK and HI .....	14	14	14	14	13	14	15	14	13	14	15	14	14	14	14
Total .....	2,661	2,773	2,767	2,533	2,405	2,580	2,634	2,479	2,469	2,576	2,630	2,474	2,683	2,525	2,537
<b>Total All Sectors (a)</b>															
New England .....	356	327	371	330	359	326	371	334	357	328	374	336	346	348	349
Middle Atlantic .....	1,039	965	1,113	966	1,044	952	1,118	961	1,035	959	1,128	969	1,021	1,019	1,023
E. N. Central .....	1,662	1,521	1,697	1,525	1,566	1,444	1,649	1,456	1,542	1,450	1,654	1,459	1,601	1,529	1,527
W. N. Central .....	808	733	844	754	790	735	864	747	785	744	876	757	785	784	791
S. Atlantic .....	2,148	2,139	2,471	2,029	2,124	2,064	2,477	2,026	2,138	2,097	2,517	2,057	2,197	2,173	2,203
E. S. Central .....	941	871	994	854	898	857	1,005	854	920	874	1,023	870	915	904	922
W. S. Central .....	1,324	1,416	1,640	1,248	1,297	1,448	1,769	1,373	1,398	1,486	1,806	1,401	1,407	1,473	1,524
Mountain .....	701	717	857	687	680	729	868	701	714	748	892	720	741	745	769
Pacific contiguous .....	1,117	1,062	1,184	1,076	1,091	1,022	1,150	1,053	1,100	1,033	1,165	1,067	1,110	1,079	1,091
AK and HI .....	47	45	45	46	46	45	47	47	47	46	47	48	46	46	47
Total .....	10,142	9,795	11,217	9,515	9,895	9,623	11,317	9,553	10,036	9,764	11,481	9,685	10,168	10,099	10,244

- = no data available

(a) Total retail sales to all sectors includes residential, commercial, industrial, and transportation sector sales.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Retail Sales represents total retail electricity sales by electric utilities and power marketers.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 7c. U.S. Regional Electricity Prices (Cents per Kilowatthour)**  
 Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Residential Sector</b>															
New England .....	<b>16.7</b>	<b>17.4</b>	<b>18.0</b>	<b>18.2</b>	<b>18.1</b>	<i>18.4</i>	<i>18.3</i>	<i>18.1</i>	<i>18.1</i>	<i>18.7</i>	<i>18.8</i>	<i>18.7</i>	<b>17.6</b>	<i>18.2</i>	<i>18.6</i>
Middle Atlantic .....	<b>13.8</b>	<b>15.5</b>	<b>16.7</b>	<b>14.5</b>	<b>14.3</b>	<i>15.6</i>	<i>16.5</i>	<i>15.1</i>	<i>14.5</i>	<i>15.9</i>	<i>17.0</i>	<i>15.6</i>	<b>15.2</b>	<i>15.4</i>	<i>15.8</i>
E. N. Central .....	<b>9.5</b>	<b>10.8</b>	<b>11.0</b>	<b>10.7</b>	<b>10.4</b>	<i>11.4</i>	<i>11.4</i>	<i>10.7</i>	<i>10.3</i>	<i>11.5</i>	<i>11.7</i>	<i>11.1</i>	<b>10.5</b>	<i>11.0</i>	<i>11.1</i>
W. N. Central .....	<b>7.7</b>	<b>9.1</b>	<b>9.6</b>	<b>8.6</b>	<b>8.2</b>	<i>9.6</i>	<i>9.9</i>	<i>8.6</i>	<i>8.2</i>	<i>9.6</i>	<i>10.1</i>	<i>8.9</i>	<b>8.7</b>	<i>9.1</i>	<i>9.2</i>
S. Atlantic .....	<b>9.9</b>	<b>10.7</b>	<b>11.3</b>	<b>10.9</b>	<b>11.1</b>	<i>11.7</i>	<i>11.8</i>	<i>11.2</i>	<i>10.8</i>	<i>11.8</i>	<i>12.3</i>	<i>11.9</i>	<b>10.7</b>	<i>11.5</i>	<i>11.7</i>
E. S. Central .....	<b>8.2</b>	<b>9.3</b>	<b>9.7</b>	<b>9.9</b>	<b>9.5</b>	<i>10.2</i>	<i>10.1</i>	<i>9.6</i>	<i>9.3</i>	<i>10.2</i>	<i>10.3</i>	<i>10.2</i>	<b>9.3</b>	<i>9.8</i>	<i>10.0</i>
W. S. Central .....	<b>10.4</b>	<b>11.9</b>	<b>12.7</b>	<b>11.9</b>	<b>11.6</b>	<i>12.7</i>	<i>13.0</i>	<i>12.0</i>	<i>11.5</i>	<i>12.9</i>	<i>13.4</i>	<i>12.7</i>	<b>11.8</b>	<i>12.4</i>	<i>12.7</i>
Mountain .....	<b>8.9</b>	<b>10.2</b>	<b>10.5</b>	<b>9.6</b>	<b>9.4</b>	<i>10.3</i>	<i>10.5</i>	<i>9.7</i>	<i>9.4</i>	<i>10.5</i>	<i>10.8</i>	<i>10.0</i>	<b>9.8</b>	<i>10.0</i>	<i>10.2</i>
Pacific .....	<b>11.3</b>	<b>11.8</b>	<b>13.0</b>	<b>11.8</b>	<b>11.5</b>	<i>12.2</i>	<i>13.4</i>	<i>12.2</i>	<i>11.6</i>	<i>12.3</i>	<i>13.5</i>	<i>12.1</i>	<b>11.9</b>	<i>12.3</i>	<i>12.4</i>
U.S. Average .....	<b>10.3</b>	<b>11.5</b>	<b>12.1</b>	<b>11.4</b>	<b>11.2</b>	<i>12.1</i>	<i>12.4</i>	<i>11.6</i>	<i>11.1</i>	<i>12.3</i>	<i>12.7</i>	<i>12.1</i>	<b>11.4</b>	<i>11.9</i>	<i>12.1</i>
<b>Commercial Sector</b>															
New England .....	<b>14.6</b>	<b>15.5</b>	<b>16.1</b>	<b>15.6</b>	<b>15.9</b>	<i>15.5</i>	<i>16.2</i>	<i>15.6</i>	<i>15.7</i>	<i>16.0</i>	<i>16.6</i>	<i>16.0</i>	<b>15.5</b>	<i>15.8</i>	<i>16.1</i>
Middle Atlantic .....	<b>12.8</b>	<b>14.3</b>	<b>15.6</b>	<b>13.1</b>	<b>13.1</b>	<i>14.1</i>	<i>15.6</i>	<i>13.8</i>	<i>13.2</i>	<i>14.4</i>	<i>15.9</i>	<i>14.2</i>	<b>14.0</b>	<i>14.2</i>	<i>14.5</i>
E. N. Central .....	<b>8.4</b>	<b>8.9</b>	<b>9.1</b>	<b>9.0</b>	<b>9.0</b>	<i>9.2</i>	<i>9.4</i>	<i>9.1</i>	<i>9.0</i>	<i>9.4</i>	<i>9.6</i>	<i>9.3</i>	<b>8.9</b>	<i>9.2</i>	<i>9.3</i>
W. N. Central .....	<b>6.5</b>	<b>7.3</b>	<b>7.8</b>	<b>6.8</b>	<b>6.8</b>	<i>7.5</i>	<i>7.9</i>	<i>6.9</i>	<i>6.8</i>	<i>7.6</i>	<i>8.1</i>	<i>7.1</i>	<b>7.1</b>	<i>7.3</i>	<i>7.4</i>
S. Atlantic .....	<b>8.8</b>	<b>9.2</b>	<b>9.8</b>	<b>9.7</b>	<b>9.9</b>	<i>10.0</i>	<i>10.1</i>	<i>9.8</i>	<i>9.6</i>	<i>10.0</i>	<i>10.4</i>	<i>10.4</i>	<b>9.4</b>	<i>10.0</i>	<i>10.1</i>
E. S. Central .....	<b>8.2</b>	<b>8.8</b>	<b>9.3</b>	<b>9.6</b>	<b>9.5</b>	<i>9.6</i>	<i>9.5</i>	<i>9.5</i>	<i>9.4</i>	<i>9.8</i>	<i>9.9</i>	<i>10.0</i>	<b>9.0</b>	<i>9.5</i>	<i>9.8</i>
W. S. Central .....	<b>9.3</b>	<b>10.3</b>	<b>10.8</b>	<b>9.9</b>	<b>9.8</b>	<i>10.1</i>	<i>10.5</i>	<i>10.0</i>	<i>9.9</i>	<i>10.6</i>	<i>10.9</i>	<i>10.6</i>	<b>10.1</b>	<i>10.1</i>	<i>10.6</i>
Mountain .....	<b>7.7</b>	<b>8.6</b>	<b>8.9</b>	<b>8.1</b>	<b>8.0</b>	<i>8.7</i>	<i>8.8</i>	<i>8.5</i>	<i>8.2</i>	<i>8.9</i>	<i>9.1</i>	<i>8.7</i>	<b>8.3</b>	<i>8.5</i>	<i>8.7</i>
Pacific .....	<b>10.1</b>	<b>11.5</b>	<b>12.8</b>	<b>11.2</b>	<b>10.7</b>	<i>12.0</i>	<i>13.5</i>	<i>11.6</i>	<i>11.0</i>	<i>12.1</i>	<i>13.6</i>	<i>11.7</i>	<b>11.4</b>	<i>12.0</i>	<i>12.1</i>
U.S. Average .....	<b>9.5</b>	<b>10.3</b>	<b>11.0</b>	<b>10.2</b>	<b>10.1</b>	<i>10.6</i>	<i>11.1</i>	<i>10.4</i>	<i>10.2</i>	<i>10.8</i>	<i>11.4</i>	<i>10.8</i>	<b>10.3</b>	<i>10.6</i>	<i>10.8</i>
<b>Industrial Sector</b>															
New England .....	<b>12.8</b>	<b>13.2</b>	<b>13.7</b>	<b>13.4</b>	<b>12.6</b>	<i>13.2</i>	<i>13.6</i>	<i>13.5</i>	<i>13.4</i>	<i>13.3</i>	<i>13.7</i>	<i>13.6</i>	<b>13.3</b>	<i>13.2</i>	<i>13.5</i>
Middle Atlantic .....	<b>8.4</b>	<b>8.8</b>	<b>9.2</b>	<b>8.3</b>	<b>8.7</b>	<i>8.9</i>	<i>9.3</i>	<i>8.8</i>	<i>8.9</i>	<i>9.1</i>	<i>9.6</i>	<i>9.1</i>	<b>8.7</b>	<i>8.9</i>	<i>9.2</i>
E. N. Central .....	<b>6.0</b>	<b>6.3</b>	<b>6.7</b>	<b>6.6</b>	<b>6.6</b>	<i>6.6</i>	<i>6.9</i>	<i>6.6</i>	<i>6.5</i>	<i>6.8</i>	<i>7.1</i>	<i>6.8</i>	<b>6.4</b>	<i>6.7</i>	<i>6.8</i>
W. N. Central .....	<b>4.9</b>	<b>5.3</b>	<b>5.9</b>	<b>5.2</b>	<b>5.5</b>	<i>5.8</i>	<i>6.1</i>	<i>5.2</i>	<i>5.4</i>	<i>5.8</i>	<i>6.3</i>	<i>5.5</i>	<b>5.4</b>	<i>5.6</i>	<i>5.8</i>
S. Atlantic .....	<b>5.8</b>	<b>6.2</b>	<b>6.8</b>	<b>6.6</b>	<b>6.7</b>	<i>6.7</i>	<i>7.1</i>	<i>6.6</i>	<i>6.5</i>	<i>6.7</i>	<i>7.2</i>	<i>6.9</i>	<b>6.3</b>	<i>6.8</i>	<i>6.8</i>
E. S. Central .....	<b>5.0</b>	<b>5.5</b>	<b>6.2</b>	<b>6.2</b>	<b>6.0</b>	<i>6.2</i>	<i>6.5</i>	<i>5.8</i>	<i>5.6</i>	<i>6.2</i>	<i>6.7</i>	<i>6.4</i>	<b>5.7</b>	<i>6.1</i>	<i>6.2</i>
W. S. Central .....	<b>7.2</b>	<b>8.3</b>	<b>8.9</b>	<b>7.9</b>	<b>7.2</b>	<i>7.8</i>	<i>8.3</i>	<i>8.1</i>	<i>7.7</i>	<i>8.1</i>	<i>8.5</i>	<i>8.3</i>	<b>8.1</b>	<i>7.9</i>	<i>8.1</i>
Mountain .....	<b>5.6</b>	<b>6.1</b>	<b>6.7</b>	<b>5.7</b>	<b>5.6</b>	<i>6.1</i>	<i>6.7</i>	<i>6.0</i>	<i>5.8</i>	<i>6.2</i>	<i>6.8</i>	<i>6.1</i>	<b>6.0</b>	<i>6.1</i>	<i>6.3</i>
Pacific .....	<b>7.5</b>	<b>7.7</b>	<b>8.8</b>	<b>8.1</b>	<b>7.6</b>	<i>8.1</i>	<i>9.1</i>	<i>8.4</i>	<i>7.8</i>	<i>8.1</i>	<i>8.9</i>	<i>8.3</i>	<b>8.0</b>	<i>8.3</i>	<i>8.3</i>
U.S. Average .....	<b>6.4</b>	<b>6.9</b>	<b>7.6</b>	<b>7.1</b>	<b>6.9</b>	<i>7.2</i>	<i>7.6</i>	<i>7.1</i>	<i>7.0</i>	<i>7.3</i>	<i>7.8</i>	<i>7.4</i>	<b>7.0</b>	<i>7.2</i>	<i>7.4</i>
<b>All Sectors (a)</b>															
New England .....	<b>15.1</b>	<b>15.7</b>	<b>16.4</b>	<b>16.2</b>	<b>16.1</b>	<i>16.1</i>	<i>16.5</i>	<i>16.1</i>	<i>16.3</i>	<i>16.4</i>	<i>16.9</i>	<i>16.6</i>	<b>15.8</b>	<i>16.2</i>	<i>16.6</i>
Middle Atlantic .....	<b>12.3</b>	<b>13.5</b>	<b>14.9</b>	<b>12.7</b>	<b>12.8</b>	<i>13.5</i>	<i>14.8</i>	<i>13.3</i>	<i>12.9</i>	<i>13.8</i>	<i>15.2</i>	<i>13.7</i>	<b>13.4</b>	<i>13.6</i>	<i>14.0</i>
E. N. Central .....	<b>8.0</b>	<b>8.5</b>	<b>9.0</b>	<b>8.8</b>	<b>8.8</b>	<i>9.1</i>	<i>9.4</i>	<i>8.9</i>	<i>8.8</i>	<i>9.3</i>	<i>9.7</i>	<i>9.2</i>	<b>8.6</b>	<i>9.1</i>	<i>9.2</i>
W. N. Central .....	<b>6.5</b>	<b>7.3</b>	<b>7.9</b>	<b>6.9</b>	<b>7.0</b>	<i>7.6</i>	<i>8.1</i>	<i>7.0</i>	<i>6.9</i>	<i>7.7</i>	<i>8.4</i>	<i>7.2</i>	<b>7.2</b>	<i>7.5</i>	<i>7.6</i>
S. Atlantic .....	<b>8.7</b>	<b>9.2</b>	<b>10.0</b>	<b>9.6</b>	<b>9.9</b>	<i>10.0</i>	<i>10.4</i>	<i>9.8</i>	<i>9.6</i>	<i>10.1</i>	<i>10.8</i>	<i>10.4</i>	<b>9.4</b>	<i>10.1</i>	<i>10.3</i>
E. S. Central .....	<b>6.9</b>	<b>7.6</b>	<b>8.4</b>	<b>8.4</b>	<b>8.2</b>	<i>8.4</i>	<i>8.7</i>	<i>8.0</i>	<i>7.9</i>	<i>8.5</i>	<i>9.0</i>	<i>8.6</i>	<b>7.8</b>	<i>8.4</i>	<i>8.5</i>
W. S. Central .....	<b>9.1</b>	<b>10.2</b>	<b>11.1</b>	<b>10.0</b>	<b>9.7</b>	<i>10.3</i>	<i>11.0</i>	<i>10.1</i>	<i>9.8</i>	<i>10.6</i>	<i>11.3</i>	<i>10.7</i>	<b>10.2</b>	<i>10.3</i>	<i>10.7</i>
Mountain .....	<b>7.5</b>	<b>8.3</b>	<b>8.9</b>	<b>7.8</b>	<b>7.8</b>	<i>8.4</i>	<i>8.9</i>	<i>8.1</i>	<i>7.9</i>	<i>8.6</i>	<i>9.1</i>	<i>8.3</i>	<b>8.2</b>	<i>8.3</i>	<i>8.5</i>
Pacific .....	<b>10.0</b>	<b>10.7</b>	<b>12.0</b>	<b>10.7</b>	<b>10.4</b>	<i>11.3</i>	<i>12.6</i>	<i>11.2</i>	<i>10.7</i>	<i>11.4</i>	<i>12.7</i>	<i>11.2</i>	<b>10.9</b>	<i>11.4</i>	<i>11.5</i>
U.S. Average .....	<b>9.0</b>	<b>9.8</b>	<b>10.6</b>	<b>9.8</b>	<b>9.8</b>	<i>10.2</i>	<i>10.8</i>	<i>10.0</i>	<i>9.8</i>	<i>10.4</i>	<i>11.1</i>	<i>10.4</i>	<b>9.8</b>	<i>10.2</i>	<i>10.4</i>

- = no data available

(a) Volume-weighted average of retail prices to residential, commercial, industrial, and transportation sectors.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 7d. U.S. Electricity Generation by Fuel and Sector (Billion Kilowatthours per day)**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Electric Power Sector (a)</b>															
Coal .....	<b>5.571</b>	<b>5.167</b>	<b>5.721</b>	<b>5.138</b>	<b>5.322</b>	<i>4.906</i>	<i>5.623</i>	<i>5.144</i>	<i>5.325</i>	<i>4.974</i>	<i>5.651</i>	<i>5.149</i>	<b>5.399</b>	<i>5.250</i>	<i>5.275</i>
Natural Gas .....	<b>1.902</b>	<b>2.079</b>	<b>2.791</b>	<b>1.951</b>	<b>1.827</b>	<i>2.141</i>	<i>3.061</i>	<i>1.938</i>	<i>1.805</i>	<i>2.150</i>	<i>3.143</i>	<i>2.045</i>	<b>2.182</b>	<i>2.244</i>	<i>2.289</i>
Other Gases .....	<b>0.010</b>	<b>0.010</b>	<b>0.009</b>	<b>0.007</b>	<b>0.007</b>	<i>0.010</i>	<i>0.010</i>	<i>0.010</i>	<i>0.011</i>	<i>0.011</i>	<i>0.011</i>	<i>0.010</i>	<b>0.009</b>	<i>0.009</i>	<i>0.010</i>
Petroleum .....	<b>0.113</b>	<b>0.120</b>	<b>0.122</b>	<b>0.107</b>	<b>0.160</b>	<i>0.104</i>	<i>0.108</i>	<i>0.113</i>	<i>0.134</i>	<i>0.124</i>	<i>0.152</i>	<i>0.135</i>	<b>0.116</b>	<i>0.121</i>	<i>0.136</i>
Residual Fuel Oil .....	<b>0.052</b>	<b>0.066</b>	<b>0.070</b>	<b>0.055</b>	<b>0.098</b>	<i>0.052</i>	<i>0.041</i>	<i>0.034</i>	<i>0.043</i>	<i>0.039</i>	<i>0.058</i>	<i>0.048</i>	<b>0.060</b>	<i>0.056</i>	<i>0.047</i>
Distillate Fuel Oil .....	<b>0.022</b>	<b>0.018</b>	<b>0.015</b>	<b>0.015</b>	<b>0.028</b>	<i>0.016</i>	<i>0.015</i>	<i>0.015</i>	<i>0.023</i>	<i>0.017</i>	<i>0.017</i>	<i>0.018</i>	<b>0.017</b>	<i>0.019</i>	<i>0.019</i>
Petroleum Coke .....	<b>0.036</b>	<b>0.034</b>	<b>0.035</b>	<b>0.035</b>	<b>0.030</b>	<i>0.035</i>	<i>0.051</i>	<i>0.062</i>	<i>0.064</i>	<i>0.066</i>	<i>0.075</i>	<i>0.067</i>	<b>0.035</b>	<i>0.044</i>	<i>0.068</i>
Other Petroleum .....	<b>0.004</b>	<b>0.003</b>	<b>0.003</b>	<b>0.003</b>	<b>0.004</b>	<i>0.001</i>	<i>0.002</i>	<i>0.002</i>	<i>0.003</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<b>0.003</b>	<i>0.002</i>	<i>0.002</i>
Nuclear .....	<b>2.204</b>	<b>2.115</b>	<b>2.326</b>	<b>2.164</b>	<b>2.257</b>	<i>2.167</i>	<i>2.318</i>	<i>2.150</i>	<i>2.259</i>	<i>2.185</i>	<i>2.324</i>	<i>2.156</i>	<b>2.203</b>	<i>2.223</i>	<i>2.231</i>
Pumped Storage Hydroelectric .....	<b>-0.019</b>	<b>-0.012</b>	<b>-0.021</b>	<b>-0.016</b>	<b>-0.015</b>	<i>-0.015</i>	<i>-0.018</i>	<i>-0.017</i>	<i>-0.016</i>	<i>-0.015</i>	<i>-0.017</i>	<i>-0.016</i>	<b>-0.017</b>	<i>-0.016</i>	<i>-0.016</i>
Other Fuels (b) .....	<b>0.018</b>	<b>0.020</b>	<b>0.019</b>	<b>0.018</b>	<b>0.018</b>	<i>0.019</i>	<i>0.020</i>	<i>0.019</i>	<i>0.018</i>	<i>0.019</i>	<i>0.021</i>	<i>0.019</i>	<b>0.019</b>	<i>0.019</i>	<i>0.019</i>
Renewables:															
Conventional Hydroelectric .....	<b>0.649</b>	<b>0.832</b>	<b>0.657</b>	<b>0.552</b>	<b>0.735</b>	<i>0.799</i>	<i>0.647</i>	<i>0.598</i>	<i>0.750</i>	<i>0.840</i>	<i>0.664</i>	<i>0.598</i>	<b>0.672</b>	<i>0.694</i>	<i>0.712</i>
Geothermal .....	<b>0.039</b>	<b>0.041</b>	<b>0.042</b>	<b>0.041</b>	<b>0.040</b>	<i>0.040</i>	<i>0.042</i>	<i>0.042</i>	<i>0.042</i>	<i>0.042</i>	<i>0.044</i>	<i>0.043</i>	<b>0.041</b>	<i>0.041</i>	<i>0.043</i>
Solar .....	<b>0.001</b>	<b>0.003</b>	<b>0.003</b>	<b>0.001</b>	<b>0.001</b>	<i>0.003</i>	<i>0.003</i>	<i>0.001</i>	<i>0.002</i>	<i>0.004</i>	<i>0.005</i>	<i>0.002</i>	<b>0.002</b>	<i>0.002</i>	<i>0.003</i>
Wind .....	<b>0.138</b>	<b>0.166</b>	<b>0.105</b>	<b>0.160</b>	<b>0.183</b>	<i>0.188</i>	<i>0.141</i>	<i>0.150</i>	<i>0.228</i>	<i>0.241</i>	<i>0.182</i>	<i>0.186</i>	<b>0.142</b>	<i>0.165</i>	<i>0.209</i>
Wood and Wood Waste .....	<b>0.031</b>	<b>0.027</b>	<b>0.032</b>	<b>0.030</b>	<b>0.030</b>	<i>0.028</i>	<i>0.033</i>	<i>0.031</i>	<i>0.032</i>	<i>0.029</i>	<i>0.033</i>	<i>0.032</i>	<b>0.030</b>	<i>0.031</i>	<i>0.031</i>
Other Renewables .....	<b>0.039</b>	<b>0.043</b>	<b>0.040</b>	<b>0.040</b>	<b>0.039</b>	<i>0.042</i>	<i>0.045</i>	<i>0.045</i>	<i>0.047</i>	<i>0.048</i>	<i>0.051</i>	<i>0.050</i>	<b>0.041</b>	<i>0.043</i>	<i>0.049</i>
Subtotal Electric Power Sector .....	<b>10.696</b>	<b>10.611</b>	<b>11.848</b>	<b>10.193</b>	<b>10.605</b>	<i>10.431</i>	<i>12.035</i>	<i>10.224</i>	<i>10.635</i>	<i>10.652</i>	<i>12.264</i>	<i>10.407</i>	<b>10.838</b>	<i>10.826</i>	<i>10.992</i>
<b>Commercial Sector (c)</b>															
Coal .....	<b>0.003</b>	<b>0.003</b>	<b>0.004</b>	<b>0.003</b>	<b>0.003</b>	<i>0.003</i>	<i>0.004</i>	<i>0.003</i>	<i>0.004</i>	<i>0.003</i>	<i>0.004</i>	<i>0.003</i>	<b>0.003</b>	<i>0.003</i>	<i>0.003</i>
Natural Gas .....	<b>0.012</b>	<b>0.010</b>	<b>0.012</b>	<b>0.011</b>	<b>0.011</b>	<i>0.010</i>	<i>0.012</i>	<i>0.011</i>	<i>0.011</i>	<i>0.010</i>	<i>0.012</i>	<i>0.012</i>	<b>0.011</b>	<i>0.011</i>	<i>0.011</i>
Petroleum .....	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.001</b>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<b>0.000</b>	<i>0.001</i>	<i>0.001</i>
Other Fuels (b) .....	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<b>0.002</b>	<i>0.002</i>	<i>0.002</i>
Renewables (d) .....	<b>0.004</b>	<b>0.005</b>	<b>0.005</b>	<b>0.004</b>	<b>0.004</b>	<i>0.005</i>	<i>0.005</i>	<i>0.004</i>	<i>0.004</i>	<i>0.005</i>	<i>0.005</i>	<i>0.004</i>	<b>0.004</b>	<i>0.005</i>	<i>0.005</i>
Subtotal Commercial Sector .....	<b>0.021</b>	<b>0.022</b>	<b>0.023</b>	<b>0.021</b>	<b>0.022</b>	<i>0.022</i>	<i>0.024</i>	<i>0.022</i>	<i>0.022</i>	<i>0.022</i>	<i>0.024</i>	<i>0.022</i>	<b>0.022</b>	<i>0.022</i>	<i>0.023</i>
<b>Industrial Sector (c)</b>															
Coal .....	<b>0.046</b>	<b>0.047</b>	<b>0.050</b>	<b>0.043</b>	<b>0.042</b>	<i>0.045</i>	<i>0.047</i>	<i>0.046</i>	<i>0.048</i>	<i>0.048</i>	<i>0.050</i>	<i>0.048</i>	<b>0.046</b>	<i>0.045</i>	<i>0.049</i>
Natural Gas .....	<b>0.213</b>	<b>0.201</b>	<b>0.207</b>	<b>0.191</b>	<b>0.188</b>	<i>0.180</i>	<i>0.200</i>	<i>0.189</i>	<i>0.200</i>	<i>0.183</i>	<i>0.202</i>	<i>0.192</i>	<b>0.203</b>	<i>0.189</i>	<i>0.194</i>
Other Gases .....	<b>0.025</b>	<b>0.024</b>	<b>0.025</b>	<b>0.017</b>	<b>0.019</b>	<i>0.022</i>	<i>0.024</i>	<i>0.018</i>	<i>0.020</i>	<i>0.023</i>	<i>0.025</i>	<i>0.018</i>	<b>0.023</b>	<i>0.021</i>	<i>0.021</i>
Petroleum .....	<b>0.009</b>	<b>0.007</b>	<b>0.008</b>	<b>0.008</b>	<b>0.011</b>	<i>0.009</i>	<i>0.010</i>	<i>0.010</i>	<i>0.011</i>	<i>0.009</i>	<i>0.010</i>	<i>0.010</i>	<b>0.008</b>	<i>0.010</i>	<i>0.010</i>
Other Fuels (b) .....	<b>0.007</b>	<b>0.008</b>	<b>0.008</b>	<b>0.006</b>	<b>0.006</b>	<i>0.008</i>	<i>0.008</i>	<i>0.006</i>	<i>0.007</i>	<i>0.008</i>	<i>0.008</i>	<i>0.007</i>	<b>0.007</b>	<i>0.007</i>	<i>0.007</i>
Renewables:															
Conventional Hydroelectric .....	<b>0.008</b>	<b>0.005</b>	<b>0.004</b>	<b>0.004</b>	<b>0.006</b>	<i>0.005</i>	<i>0.004</i>	<i>0.004</i>	<i>0.007</i>	<i>0.005</i>	<i>0.004</i>	<i>0.004</i>	<b>0.005</b>	<i>0.005</i>	<i>0.005</i>
Wood and Wood Waste .....	<b>0.077</b>	<b>0.076</b>	<b>0.079</b>	<b>0.073</b>	<b>0.068</b>	<i>0.070</i>	<i>0.076</i>	<i>0.074</i>	<i>0.073</i>	<i>0.072</i>	<i>0.078</i>	<i>0.076</i>	<b>0.076</b>	<i>0.072</i>	<i>0.075</i>
Other Renewables (e) .....	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.001</b>	<b>0.002</b>	<i>0.002</i>	<i>0.002</i>	<i>0.001</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.001</i>	<b>0.002</b>	<i>0.002</i>	<i>0.002</i>
Subtotal Industrial Sector .....	<b>0.385</b>	<b>0.372</b>	<b>0.383</b>	<b>0.343</b>	<b>0.342</b>	<i>0.340</i>	<i>0.370</i>	<i>0.350</i>	<i>0.368</i>	<i>0.349</i>	<i>0.377</i>	<i>0.356</i>	<b>0.371</b>	<i>0.351</i>	<i>0.362</i>
<b>Total All Sectors</b> .....	<b>11.103</b>	<b>11.004</b>	<b>12.253</b>	<b>10.557</b>	<b>10.969</b>	<i>10.793</i>	<i>12.429</i>	<i>10.595</i>	<i>11.025</i>	<i>11.023</i>	<i>12.665</i>	<i>10.785</i>	<b>11.230</b>	<i>11.199</i>	<i>11.377</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) "Other" includes non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires and miscellaneous technologies.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

(d) "Renewables" in commercial sector includes wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

(e) "Other Renewables" in industrial sector includes black liquor, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Values of 0.000 may indicate positive levels of generation that are less than 0.0005 billion kilowatthours per day.

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 7e. U.S. Fuel Consumption for Electricity Generation by Sector**  
 Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Electric Power Sector (a)</b>															
Coal (mmst/d) .....	<b>2.88</b>	<b>2.71</b>	<b>3.02</b>	<b>2.72</b>	<b>2.77</b>	<i>2.60</i>	<i>3.00</i>	<i>2.74</i>	<i>2.82</i>	<i>2.65</i>	<i>3.03</i>	<i>2.76</i>	<b>2.84</b>	<i>2.78</i>	<i>2.82</i>
Natural Gas (bcf/d) .....	<b>14.67</b>	<b>16.67</b>	<b>22.37</b>	<b>15.20</b>	<b>14.12</b>	<i>17.01</i>	<i>24.41</i>	<i>14.97</i>	<i>13.79</i>	<i>16.94</i>	<i>24.94</i>	<i>15.73</i>	<b>17.24</b>	<i>17.65</i>	<i>17.87</i>
Petroleum (mmb/d) (b) .....	<b>0.20</b>	<b>0.21</b>	<b>0.22</b>	<b>0.19</b>	<b>0.28</b>	<i>0.19</i>	<i>0.20</i>	<i>0.21</i>	<i>0.25</i>	<i>0.23</i>	<i>0.28</i>	<i>0.25</i>	<b>0.21</b>	<i>0.22</i>	<i>0.25</i>
Residual Fuel Oil (mmb/d) .....	<b>0.09</b>	<b>0.11</b>	<b>0.12</b>	<b>0.09</b>	<b>0.16</b>	<i>0.09</i>	<i>0.07</i>	<i>0.06</i>	<i>0.07</i>	<i>0.06</i>	<i>0.10</i>	<i>0.08</i>	<b>0.10</b>	<i>0.09</i>	<i>0.08</i>
Distillate Fuel Oil (mmb/d) .....	<b>0.04</b>	<b>0.03</b>	<b>0.03</b>	<b>0.03</b>	<b>0.05</b>	<i>0.03</i>	<i>0.03</i>	<i>0.03</i>	<i>0.04</i>	<i>0.03</i>	<i>0.03</i>	<i>0.04</i>	<b>0.03</b>	<i>0.04</i>	<i>0.04</i>
Petroleum Coke (mmst/d) .....	<b>0.07</b>	<b>0.07</b>	<b>0.07</b>	<b>0.07</b>	<b>0.06</b>	<i>0.07</i>	<i>0.10</i>	<i>0.12</i>	<i>0.13</i>	<i>0.13</i>	<i>0.15</i>	<i>0.13</i>	<b>0.07</b>	<i>0.09</i>	<i>0.13</i>
Other Petroleum (mmb/d) .....	<b>0.01</b>	<b>0.01</b>	<b>0.00</b>	<b>0.01</b>	<b>0.01</b>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.01</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<b>0.01</b>	<i>0.00</i>	<i>0.00</i>
<b>Commercial Sector (c)</b>															
Coal (mmst/d) .....	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<b>0.00</b>	<i>0.00</i>	<i>0.00</i>
Natural Gas (bcf/d) .....	<b>0.09</b>	<b>0.08</b>	<b>0.09</b>	<b>0.08</b>	<b>0.09</b>	<i>0.08</i>	<i>0.10</i>	<i>0.09</i>	<i>0.09</i>	<i>0.08</i>	<i>0.10</i>	<i>0.09</i>	<b>0.09</b>	<i>0.09</i>	<i>0.09</i>
Petroleum (mmb/d) (b) .....	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<b>0.00</b>	<i>0.00</i>	<i>0.00</i>
<b>Industrial Sector (c)</b>															
Coal (mmst/d) .....	<b>0.01</b>	<b>0.02</b>	<b>0.02</b>	<b>0.01</b>	<b>0.01</b>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<b>0.02</b>	<i>0.02</i>	<i>0.02</i>
Natural Gas (bcf/d) .....	<b>1.41</b>	<b>1.33</b>	<b>1.37</b>	<b>1.27</b>	<b>1.26</b>	<i>1.28</i>	<i>1.43</i>	<i>1.36</i>	<i>1.42</i>	<i>1.32</i>	<i>1.45</i>	<i>1.38</i>	<b>1.35</b>	<i>1.33</i>	<i>1.39</i>
Petroleum (mmb/d) (b) .....	<b>0.01</b>	<b>0.01</b>	<b>0.01</b>	<b>0.01</b>	<b>0.01</b>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.02</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<b>0.01</b>	<i>0.01</i>	<i>0.01</i>
<b>Total All Sectors</b>															
Coal (mmst/d) .....	<b>2.90</b>	<b>2.73</b>	<b>3.04</b>	<b>2.73</b>	<b>2.79</b>	<i>2.61</i>	<i>3.02</i>	<i>2.76</i>	<i>2.84</i>	<i>2.67</i>	<i>3.05</i>	<i>2.78</i>	<b>2.85</b>	<i>2.79</i>	<i>2.84</i>
Natural Gas (bcf/d) .....	<b>16.18</b>	<b>18.08</b>	<b>23.83</b>	<b>16.55</b>	<b>15.46</b>	<i>18.37</i>	<i>25.94</i>	<i>16.42</i>	<i>15.30</i>	<i>18.34</i>	<i>26.48</i>	<i>17.20</i>	<b>18.67</b>	<i>19.07</i>	<i>19.36</i>
Petroleum (mmb/d) (b) .....	<b>0.22</b>	<b>0.22</b>	<b>0.23</b>	<b>0.20</b>	<b>0.30</b>	<i>0.20</i>	<i>0.22</i>	<i>0.23</i>	<i>0.27</i>	<i>0.24</i>	<i>0.30</i>	<i>0.27</i>	<b>0.22</b>	<i>0.24</i>	<i>0.27</i>
<b>End-of-period Fuel Inventories Held by Electric Power Sector</b>															
Coal (mmst) .....	<b>147.0</b>	<b>153.9</b>	<b>145.8</b>	<b>163.1</b>	<b>157.0</b>	<i>161.3</i>	<i>143.7</i>	<i>159.4</i>	<i>158.5</i>	<i>162.8</i>	<i>145.1</i>	<i>161.2</i>	<b>163.1</b>	<i>159.4</i>	<i>161.2</i>
Residual Fuel Oil (mmb) .....	<b>23.1</b>	<b>24.3</b>	<b>22.3</b>	<b>21.7</b>	<b>20.7</b>	<i>20.4</i>	<i>17.5</i>	<i>18.6</i>	<i>17.9</i>	<i>18.8</i>	<i>16.8</i>	<i>18.2</i>	<b>21.7</b>	<i>18.6</i>	<i>18.2</i>
Distillate Fuel Oil (mmb) .....	<b>18.4</b>	<b>18.4</b>	<b>18.3</b>	<b>18.9</b>	<b>18.5</b>	<i>18.4</i>	<i>18.3</i>	<i>18.8</i>	<i>18.1</i>	<i>17.9</i>	<i>18.0</i>	<i>18.5</i>	<b>18.9</b>	<i>18.8</i>	<i>18.5</i>
Petroleum Coke (mmb) .....	<b>3.3</b>	<b>3.7</b>	<b>3.6</b>	<b>4.0</b>	<b>3.7</b>	<i>3.6</i>	<i>3.9</i>	<i>4.1</i>	<i>4.4</i>	<i>4.3</i>	<i>4.6</i>	<i>4.3</i>	<b>4.0</b>	<i>4.1</i>	<i>4.3</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) Petroleum category may include petroleum coke, which is converted from short tons to barrels by multiplying by 5.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Physical Units: mmst/d = million short tons per day; mmb/d = million barrels per day; bcf/d = billion cubic feet per day; mmb = million barrels.

Values of 0.00 may indicate positive levels of fuel consumption that are less than 0.005 units per day.

**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 8. U.S. Renewable Energy Supply and Consumption (Quadrillion Btu)**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Supply</b>															
Hydroelectric Power (a) .....	<b>0.591</b>	<b>0.754</b>	<b>0.602</b>	<b>0.506</b>	<b>0.662</b>	<i>0.726</i>	<i>0.594</i>	<i>0.549</i>	<i>0.676</i>	<i>0.763</i>	<i>0.609</i>	<i>0.550</i>	<b>2.452</b>	2.531	2.598
Geothermal .....	<b>0.085</b>	<b>0.091</b>	<b>0.092</b>	<b>0.090</b>	<b>0.088</b>	<i>0.088</i>	<i>0.093</i>	<i>0.093</i>	<i>0.092</i>	<i>0.092</i>	<i>0.096</i>	<i>0.095</i>	<b>0.358</b>	0.362	0.375
Solar .....	<b>0.022</b>	<b>0.024</b>	<b>0.024</b>	<b>0.022</b>	<b>0.022</b>	<i>0.024</i>	<i>0.024</i>	<i>0.022</i>	<i>0.022</i>	<i>0.025</i>	<i>0.026</i>	<i>0.023</i>	<b>0.091</b>	0.092	0.096
Wind .....	<b>0.125</b>	<b>0.150</b>	<b>0.096</b>	<b>0.146</b>	<b>0.163</b>	<i>0.170</i>	<i>0.128</i>	<i>0.137</i>	<i>0.203</i>	<i>0.217</i>	<i>0.167</i>	<i>0.169</i>	<b>0.516</b>	0.598	0.757
Wood .....	<b>0.507</b>	<b>0.506</b>	<b>0.521</b>	<b>0.507</b>	<b>0.479</b>	<i>0.483</i>	<i>0.524</i>	<i>0.519</i>	<i>0.505</i>	<i>0.494</i>	<i>0.533</i>	<i>0.525</i>	<b>2.041</b>	2.005	2.057
Ethanol (b) .....	<b>0.171</b>	<b>0.187</b>	<b>0.206</b>	<b>0.214</b>	<b>0.204</b>	<i>0.208</i>	<i>0.217</i>	<i>0.224</i>	<i>0.224</i>	<i>0.231</i>	<i>0.236</i>	<i>0.237</i>	<b>0.778</b>	0.852	0.929
Biodiesel (b) .....	<b>0.018</b>	<b>0.022</b>	<b>0.025</b>	<b>0.022</b>	<b>0.014</b>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<b>0.087</b>	0.036	0.028
Other Renewables .....	<b>0.110</b>	<b>0.108</b>	<b>0.107</b>	<b>0.106</b>	<b>0.105</b>	<i>0.112</i>	<i>0.117</i>	<i>0.110</i>	<i>0.119</i>	<i>0.126</i>	<i>0.126</i>	<i>0.118</i>	<b>0.431</b>	0.443	0.488
Total .....	<b>1.628</b>	<b>1.841</b>	<b>1.673</b>	<b>1.612</b>	<b>1.734</b>	<i>1.818</i>	<i>1.705</i>	<i>1.660</i>	<i>1.849</i>	<i>1.956</i>	<i>1.799</i>	<i>1.724</i>	<b>6.754</b>	6.916	7.328
<b>Consumption</b>															
<b>Electric Power Sector</b>															
Hydroelectric Power (a) .....	<b>0.586</b>	<b>0.751</b>	<b>0.600</b>	<b>0.504</b>	<b>0.656</b>	<i>0.721</i>	<i>0.591</i>	<i>0.545</i>	<i>0.669</i>	<i>0.759</i>	<i>0.606</i>	<i>0.546</i>	<b>2.441</b>	2.514	2.580
Geothermal .....	<b>0.074</b>	<b>0.079</b>	<b>0.081</b>	<b>0.079</b>	<b>0.076</b>	<i>0.077</i>	<i>0.082</i>	<i>0.081</i>	<i>0.080</i>	<i>0.081</i>	<i>0.084</i>	<i>0.084</i>	<b>0.312</b>	0.316	0.329
Solar .....	<b>0.001</b>	<b>0.003</b>	<b>0.003</b>	<b>0.001</b>	<b>0.001</b>	<i>0.003</i>	<i>0.003</i>	<i>0.001</i>	<i>0.002</i>	<i>0.004</i>	<i>0.005</i>	<i>0.002</i>	<b>0.008</b>	0.008	0.012
Wind .....	<b>0.125</b>	<b>0.150</b>	<b>0.096</b>	<b>0.146</b>	<b>0.163</b>	<i>0.170</i>	<i>0.128</i>	<i>0.137</i>	<i>0.203</i>	<i>0.217</i>	<i>0.167</i>	<i>0.169</i>	<b>0.516</b>	0.598	0.757
Wood .....	<b>0.047</b>	<b>0.041</b>	<b>0.047</b>	<b>0.045</b>	<b>0.047</b>	<i>0.042</i>	<i>0.050</i>	<i>0.048</i>	<i>0.048</i>	<i>0.043</i>	<i>0.051</i>	<i>0.049</i>	<b>0.181</b>	0.187	0.191
Other Renewables .....	<b>0.061</b>	<b>0.061</b>	<b>0.060</b>	<b>0.059</b>	<b>0.059</b>	<i>0.062</i>	<i>0.068</i>	<i>0.068</i>	<i>0.069</i>	<i>0.072</i>	<i>0.077</i>	<i>0.075</i>	<b>0.242</b>	0.257	0.293
Subtotal .....	<b>0.894</b>	<b>1.085</b>	<b>0.888</b>	<b>0.834</b>	<b>0.998</b>	<i>1.074</i>	<i>0.922</i>	<i>0.880</i>	<i>1.071</i>	<i>1.176</i>	<i>0.989</i>	<i>0.925</i>	<b>3.700</b>	3.874	4.162
<b>Industrial Sector</b>															
Hydroelectric Power (a) .....	<b>0.007</b>	<b>0.005</b>	<b>0.004</b>	<b>0.004</b>	<b>0.006</b>	<i>0.004</i>	<i>0.003</i>	<i>0.004</i>	<i>0.006</i>	<i>0.005</i>	<i>0.003</i>	<i>0.004</i>	<b>0.019</b>	0.017	0.018
Geothermal .....	<b>0.001</b>	<b>0.001</b>	<b>0.001</b>	<b>0.001</b>	<b>0.001</b>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<b>0.005</b>	0.005	0.005
Wood and Wood Waste .....	<b>0.320</b>	<b>0.325</b>	<b>0.332</b>	<b>0.321</b>	<b>0.290</b>	<i>0.300</i>	<i>0.333</i>	<i>0.327</i>	<i>0.315</i>	<i>0.310</i>	<i>0.340</i>	<i>0.332</i>	<b>1.298</b>	1.250	1.297
Other Renewables .....	<b>0.040</b>	<b>0.039</b>	<b>0.039</b>	<b>0.039</b>	<b>0.041</b>	<i>0.041</i>	<i>0.040</i>	<i>0.034</i>	<i>0.042</i>	<i>0.044</i>	<i>0.040</i>	<i>0.034</i>	<b>0.157</b>	0.156	0.161
Subtotal .....	<b>0.371</b>	<b>0.374</b>	<b>0.380</b>	<b>0.368</b>	<b>0.341</b>	<i>0.351</i>	<i>0.382</i>	<i>0.370</i>	<i>0.368</i>	<i>0.363</i>	<i>0.390</i>	<i>0.376</i>	<b>1.492</b>	1.444	1.497
<b>Commercial Sector</b>															
Hydroelectric Power (a) .....	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<b>0.001</b>	0.001	0.001
Geothermal .....	<b>0.004</b>	<b>0.004</b>	<b>0.004</b>	<b>0.004</b>	<b>0.004</b>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<b>0.015</b>	0.015	0.015
Wood and Wood Waste .....	<b>0.018</b>	<b>0.018</b>	<b>0.018</b>	<b>0.018</b>	<b>0.020</b>	<i>0.018</i>	<i>0.018</i>	<i>0.020</i>	<i>0.020</i>	<i>0.018</i>	<i>0.018</i>	<i>0.021</i>	<b>0.072</b>	0.076	0.076
Other Renewables .....	<b>0.008</b>	<b>0.008</b>	<b>0.008</b>	<b>0.008</b>	<b>0.008</b>	<i>0.009</i>	<i>0.009</i>	<i>0.008</i>	<i>0.008</i>	<i>0.009</i>	<i>0.009</i>	<i>0.008</i>	<b>0.032</b>	0.034	0.034
Subtotal .....	<b>0.031</b>	<b>0.031</b>	<b>0.030</b>	<b>0.030</b>	<b>0.032</b>	<i>0.032</i>	<i>0.031</i>	<i>0.033</i>	<i>0.032</i>	<i>0.032</i>	<i>0.032</i>	<i>0.033</i>	<b>0.123</b>	0.128	0.130
<b>Residential Sector</b>															
Geothermal .....	<b>0.007</b>	<b>0.007</b>	<b>0.007</b>	<b>0.007</b>	<b>0.007</b>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<b>0.026</b>	0.027	0.027
Biomass .....	<b>0.122</b>	<b>0.122</b>	<b>0.123</b>	<b>0.123</b>	<b>0.124</b>	<i>0.123</i>	<i>0.123</i>	<i>0.123</i>	<i>0.123</i>	<i>0.123</i>	<i>0.123</i>	<i>0.123</i>	<b>0.490</b>	0.493	0.493
Solar .....	<b>0.021</b>	<b>0.021</b>	<b>0.021</b>	<b>0.021</b>	<b>0.021</b>	<i>0.021</i>	<i>0.021</i>	<i>0.021</i>	<i>0.021</i>	<i>0.021</i>	<i>0.021</i>	<i>0.021</i>	<b>0.083</b>	0.083	0.083
Subtotal .....	<b>0.149</b>	<b>0.149</b>	<b>0.151</b>	<b>0.151</b>	<b>0.151</b>	<i>0.151</i>	<i>0.151</i>	<i>0.151</i>	<i>0.151</i>	<i>0.151</i>	<i>0.151</i>	<i>0.151</i>	<b>0.599</b>	0.603	0.603
<b>Transportation Sector</b>															
Ethanol (b) .....	<b>0.172</b>	<b>0.198</b>	<b>0.214</b>	<b>0.225</b>	<b>0.200</b>	<i>0.213</i>	<i>0.222</i>	<i>0.229</i>	<i>0.228</i>	<i>0.241</i>	<i>0.248</i>	<i>0.246</i>	<b>0.809</b>	0.864	0.963
Biodiesel (b) .....	<b>0.008</b>	<b>0.005</b>	<b>0.014</b>	<b>0.014</b>	<b>0.003</b>	<i>0.006</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<b>0.041</b>	0.023	0.028
Total Consumption .....	<b>1.619</b>	<b>1.835</b>	<b>1.669</b>	<b>1.615</b>	<b>1.728</b>	<i>1.822</i>	<i>1.710</i>	<i>1.665</i>	<i>1.852</i>	<i>1.966</i>	<i>1.811</i>	<i>1.733</i>	<b>6.739</b>	6.925	7.362

- = no data available

(a) Conventional hydroelectric power only. Hydroelectricity generated by pumped storage is not included in renewable energy.

(b) Fuel ethanol and biodiesel supply represents domestic production only. Fuel ethanol and biodiesel consumption in the transportation sector includes production, stock change, and imports less exports. Some biodiesel may be consumed in the residential s

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

**Historical data:** Latest data available from EIA databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226 and *Renewable Energy Annual*, DOE/EIA-0603; *Petroleum Supply Monthly*, DOE/EIA-0109.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Generated by simulation of the EIA Regional Short-Term Energy Model.

**Table 9a. U.S. Macroeconomic Energy Indicators**  
 Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Macroeconomic</b>															
Real Gross Domestic Product															
(billion chained 2000 dollars - SAAR) .....	<b>11,646</b>	<b>11,727</b>	<b>11,712</b>	<b>11,522</b>	<b>11,327</b>	<i>11,230</i>	<i>11,191</i>	<i>11,192</i>	<i>11,223</i>	<i>11,306</i>	<i>11,380</i>	<i>11,483</i>	<b>11,652</b>	<i>11,235</i>	<i>11,348</i>
Real Disposable Personal Income															
(billion chained 2000 Dollars - SAAR) .....	<b>8,668</b>	<b>8,891</b>	<b>8,696</b>	<b>8,754</b>	<b>8,861</b>	<i>8,999</i>	<i>8,956</i>	<i>8,936</i>	<i>8,874</i>	<i>8,929</i>	<i>8,965</i>	<i>8,952</i>	<b>8,752</b>	<i>8,938</i>	<i>8,930</i>
Real Fixed Investment															
(billion chained 2000 dollars-SAAR) .....	<b>1,762</b>	<b>1,755</b>	<b>1,731</b>	<b>1,627</b>	<b>1,466</b>	<i>1,379</i>	<i>1,325</i>	<i>1,312</i>	<i>1,324</i>	<i>1,348</i>	<i>1,389</i>	<i>1,449</i>	<b>1,719</b>	<i>1,371</i>	<i>1,378</i>
Business Inventory Change															
(billion chained 2000 dollars-SAAR) .....	<b>13.75</b>	<b>-25.98</b>	<b>-25.63</b>	<b>-0.73</b>	<b>-23.51</b>	<i>-52.05</i>	<i>-48.74</i>	<i>-43.70</i>	<i>-25.37</i>	<i>-13.29</i>	<i>-3.57</i>	<i>1.35</i>	<b>-9.65</b>	<i>-42.00</i>	<i>-10.22</i>
Housing Stock															
(millions) .....	<b>123.1</b>	<b>123.2</b>	<b>123.3</b>	<b>123.4</b>	<b>123.5</b>	<i>123.5</i>	<i>123.5</i>	<i>123.5</i>	<i>123.5</i>	<i>123.5</i>	<i>123.6</i>	<i>123.6</i>	<b>123.4</b>	<i>123.5</i>	<i>123.6</i>
Non-Farm Employment															
(millions) .....	<b>137.9</b>	<b>137.5</b>	<b>137.0</b>	<b>135.7</b>	<b>133.7</b>	<i>132.3</i>	<i>131.3</i>	<i>130.7</i>	<i>130.5</i>	<i>130.6</i>	<i>130.7</i>	<i>131.0</i>	<b>137.0</b>	<i>132.0</i>	<i>130.7</i>
Commercial Employment															
(millions) .....	<b>91.8</b>	<b>91.6</b>	<b>91.3</b>	<b>90.6</b>	<b>89.5</b>	<i>88.8</i>	<i>88.6</i>	<i>88.5</i>	<i>88.5</i>	<i>88.8</i>	<i>89.2</i>	<i>89.8</i>	<b>91.3</b>	<i>88.8</i>	<i>89.1</i>
<b>Industrial Production Indices (Index, 2002=100)</b>															
Total Industrial Production .....	<b>112.0</b>	<b>110.7</b>	<b>108.1</b>	<b>104.5</b>	<b>99.2</b>	<i>97.9</i>	<i>96.9</i>	<i>96.2</i>	<i>95.8</i>	<i>95.9</i>	<i>96.6</i>	<i>97.5</i>	<b>108.8</b>	<i>97.5</i>	<i>96.5</i>
Manufacturing .....	<b>114.1</b>	<b>112.6</b>	<b>109.9</b>	<b>104.7</b>	<b>98.2</b>	<i>96.8</i>	<i>95.7</i>	<i>94.8</i>	<i>94.5</i>	<i>94.7</i>	<i>95.6</i>	<i>96.9</i>	<b>110.4</b>	<i>96.4</i>	<i>95.4</i>
Food .....	<b>111.7</b>	<b>111.6</b>	<b>110.5</b>	<b>110.7</b>	<b>109.0</b>	<i>109.2</i>	<i>109.3</i>	<i>109.5</i>	<i>109.8</i>	<i>110.2</i>	<i>110.8</i>	<i>111.5</i>	<b>111.2</b>	<i>109.3</i>	<i>110.6</i>
Paper .....	<b>94.8</b>	<b>94.9</b>	<b>93.2</b>	<b>85.7</b>	<b>80.0</b>	<i>77.2</i>	<i>76.5</i>	<i>76.5</i>	<i>76.6</i>	<i>76.9</i>	<i>77.4</i>	<i>78.1</i>	<b>92.1</b>	<i>77.6</i>	<i>77.3</i>
Chemicals .....	<b>113.3</b>	<b>111.8</b>	<b>107.1</b>	<b>103.2</b>	<b>99.2</b>	<i>97.5</i>	<i>97.2</i>	<i>97.4</i>	<i>97.7</i>	<i>98.0</i>	<i>98.7</i>	<i>99.7</i>	<b>108.8</b>	<i>97.8</i>	<i>98.5</i>
Petroleum .....	<b>111.3</b>	<b>112.0</b>	<b>106.8</b>	<b>109.9</b>	<b>107.5</b>	<i>107.0</i>	<i>106.8</i>	<i>106.5</i>	<i>106.3</i>	<i>106.5</i>	<i>107.1</i>	<i>107.7</i>	<b>110.0</b>	<i>107.0</i>	<i>106.9</i>
Stone, Clay, Glass .....	<b>104.2</b>	<b>102.3</b>	<b>101.1</b>	<b>95.1</b>	<b>85.9</b>	<i>81.1</i>	<i>79.3</i>	<i>79.2</i>	<i>79.5</i>	<i>80.6</i>	<i>82.1</i>	<i>84.2</i>	<b>100.7</b>	<i>81.4</i>	<i>81.6</i>
Primary Metals .....	<b>111.9</b>	<b>108.5</b>	<b>106.9</b>	<b>83.0</b>	<b>65.2</b>	<i>63.7</i>	<i>62.9</i>	<i>62.9</i>	<i>62.6</i>	<i>63.2</i>	<i>65.3</i>	<i>67.7</i>	<b>102.6</b>	<i>63.7</i>	<i>64.7</i>
Resins and Synthetic Products .....	<b>104.5</b>	<b>103.7</b>	<b>92.0</b>	<b>86.8</b>	<b>77.0</b>	<i>76.7</i>	<i>76.6</i>	<i>76.8</i>	<i>77.0</i>	<i>77.9</i>	<i>78.8</i>	<i>80.4</i>	<b>96.8</b>	<i>76.8</i>	<i>78.5</i>
Agricultural Chemicals .....	<b>109.4</b>	<b>109.3</b>	<b>106.3</b>	<b>89.9</b>	<b>80.9</b>	<i>82.1</i>	<i>83.6</i>	<i>84.6</i>	<i>86.3</i>	<i>87.0</i>	<i>88.8</i>	<i>90.6</i>	<b>103.7</b>	<i>82.8</i>	<i>88.1</i>
Natural Gas-weighted (a) .....	<b>109.2</b>	<b>108.0</b>	<b>103.2</b>	<b>95.8</b>	<b>88.3</b>	<i>86.9</i>	<i>86.6</i>	<i>86.7</i>	<i>86.9</i>	<i>87.5</i>	<i>88.5</i>	<i>89.9</i>	<b>104.1</b>	<i>87.1</i>	<i>88.2</i>
<b>Price Indexes</b>															
Consumer Price Index															
(index, 1982-1984=1.00) .....	<b>2.13</b>	<b>2.15</b>	<b>2.19</b>	<b>2.14</b>	<b>2.13</b>	<i>2.13</i>	<i>2.14</i>	<i>2.15</i>	<i>2.17</i>	<i>2.17</i>	<i>2.18</i>	<i>2.20</i>	<b>2.15</b>	<i>2.14</i>	<i>2.18</i>
Producer Price Index: All Commodities															
(index, 1982=1.00) .....	<b>1.85</b>	<b>1.94</b>	<b>2.00</b>	<b>1.79</b>	<b>1.70</b>	<i>1.67</i>	<i>1.66</i>	<i>1.68</i>	<i>1.70</i>	<i>1.70</i>	<i>1.71</i>	<i>1.74</i>	<b>1.90</b>	<i>1.68</i>	<i>1.71</i>
Producer Price Index: Petroleum															
(index, 1982=1.00) .....	<b>2.58</b>	<b>3.18</b>	<b>3.28</b>	<b>1.84</b>	<b>1.37</b>	<i>1.56</i>	<i>1.60</i>	<i>1.60</i>	<i>1.65</i>	<i>1.72</i>	<i>1.73</i>	<i>1.72</i>	<b>2.72</b>	<i>1.53</i>	<i>1.70</i>
GDP Implicit Price Deflator															
(index, 2000=100) .....	<b>121.6</b>	<b>122.0</b>	<b>123.1</b>	<b>123.3</b>	<b>124.3</b>	<i>124.2</i>	<i>124.4</i>	<i>125.0</i>	<i>125.7</i>	<i>125.7</i>	<i>126.1</i>	<i>126.8</i>	<b>122.5</b>	<i>124.5</i>	<i>126.1</i>
<b>Miscellaneous</b>															
Vehicle Miles Traveled (b)															
(million miles/day) .....	<b>7,640</b>	<b>8,323</b>	<b>8,141</b>	<b>7,865</b>	<b>7,630</b>	<i>8,333</i>	<i>8,201</i>	<i>7,875</i>	<i>7,716</i>	<i>8,388</i>	<i>8,253</i>	<i>7,954</i>	<b>7,992</b>	<i>8,011</i>	<i>8,079</i>
Air Travel Capacity															
(Available ton-miles/day, thousands) .....	<b>542</b>	<b>556</b>	<b>543</b>	<b>510</b>	<b>467</b>	<i>477</i>	<i>502</i>	<i>505</i>	<i>488</i>	<i>495</i>	<i>514</i>	<i>511</i>	<b>538</b>	<i>488</i>	<i>502</i>
Aircraft Utilization															
(Revenue ton-miles/day, thousands) .....	<b>323</b>	<b>347</b>	<b>338</b>	<b>298</b>	<b>273</b>	<i>295</i>	<i>310</i>	<i>306</i>	<i>287</i>	<i>308</i>	<i>322</i>	<i>314</i>	<b>326</b>	<i>296</i>	<i>308</i>
Airline Ticket Price Index															
(index, 1982-1984=100) .....	<b>263.5</b>	<b>288.1</b>	<b>305.6</b>	<b>270.7</b>	<b>252.7</b>	<i>257.0</i>	<i>272.8</i>	<i>272.4</i>	<i>271.5</i>	<i>272.3</i>	<i>284.9</i>	<i>282.7</i>	<b>282.0</b>	<i>263.7</i>	<i>277.9</i>
Raw Steel Production															
(million short tons per day) .....	<b>0.302</b>	<b>0.303</b>	<b>0.298</b>	<b>0.200</b>	<b>0.146</b>	<i>0.140</i>	<i>0.151</i>	<i>0.160</i>	<i>0.136</i>	<i>0.135</i>	<i>0.151</i>	<i>0.133</i>	<b>0.276</b>	<i>0.149</i>	<i>0.139</i>

- = no data available

(a) Natural gas share weights of individual sector indices based on EIA *Manufacturing Energy Consumption Survey*, 2002.

(b) Total highway travel includes gasoline and diesel fuel vehicles.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

**Historical data:** Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17; Federal Highway Administration; and Federal Aviation Administration.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Macroeconomic projections are based on the Global Insight Model of the U.S. Economy and Regional Economic Information and simulation of the EIA Regional Short-Term Energy Model.

**Table 9b. U.S. Regional Macroeconomic Data**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Real Gross State Product (Billion \$2000)</b>															
New England .....	<b>642</b>	<b>647</b>	<b>646</b>	<b>635</b>	<b>624</b>	619	617	617	619	623	626	632	<b>642</b>	619	625
Middle Atlantic .....	<b>1,798</b>	<b>1,809</b>	<b>1,807</b>	<b>1,777</b>	<b>1,744</b>	1,727	1,720	1,719	1,721	1,730	1,739	1,752	<b>1,798</b>	1,728	1,736
E. N. Central .....	<b>1,639</b>	<b>1,647</b>	<b>1,643</b>	<b>1,615</b>	<b>1,588</b>	1,572	1,564	1,561	1,561	1,568	1,570	1,581	<b>1,636</b>	1,571	1,570
W. N. Central .....	<b>734</b>	<b>738</b>	<b>738</b>	<b>726</b>	<b>715</b>	711	709	709	711	716	720	726	<b>734</b>	711	718
S. Atlantic .....	<b>2,138</b>	<b>2,149</b>	<b>2,144</b>	<b>2,105</b>	<b>2,068</b>	2,051	2,043	2,043	2,050	2,067	2,082	2,104	<b>2,134</b>	2,051	2,076
E. S. Central .....	<b>549</b>	<b>551</b>	<b>551</b>	<b>542</b>	<b>533</b>	529	527	527	528	531	535	539	<b>548</b>	529	533
W. S. Central .....	<b>1,261</b>	<b>1,276</b>	<b>1,280</b>	<b>1,271</b>	<b>1,252</b>	1,244	1,243	1,246	1,251	1,262	1,273	1,285	<b>1,272</b>	1,246	1,268
Mountain .....	<b>764</b>	<b>771</b>	<b>770</b>	<b>755</b>	<b>742</b>	736	734	734	735	741	746	753	<b>765</b>	736	744
Pacific .....	<b>2,053</b>	<b>2,069</b>	<b>2,066</b>	<b>2,029</b>	<b>1,994</b>	1,975	1,968	1,971	1,981	2,002	2,022	2,045	<b>2,054</b>	1,977	2,012
<b>Industrial Output, Manufacturing (Index, Year 1997=100)</b>															
New England .....	<b>110.1</b>	<b>109.2</b>	<b>106.8</b>	<b>102.1</b>	<b>95.4</b>	93.9	92.7	91.6	91.4	91.7	92.4	93.5	<b>107.1</b>	93.4	92.2
Middle Atlantic .....	<b>107.4</b>	<b>105.9</b>	<b>103.1</b>	<b>98.5</b>	<b>92.4</b>	91.2	89.9	88.9	88.4	88.4	89.1	90.1	<b>103.7</b>	90.6	89.0
E. N. Central .....	<b>111.6</b>	<b>109.9</b>	<b>107.4</b>	<b>101.7</b>	<b>94.4</b>	92.8	90.9	89.8	88.8	88.5	89.2	90.2	<b>107.6</b>	92.0	89.2
W. N. Central .....	<b>123.6</b>	<b>122.1</b>	<b>119.1</b>	<b>114.2</b>	<b>106.8</b>	105.9	105.2	104.7	104.3	104.5	105.5	106.8	<b>119.7</b>	105.6	105.3
S. Atlantic .....	<b>110.2</b>	<b>108.1</b>	<b>104.9</b>	<b>99.7</b>	<b>93.3</b>	92.0	90.6	89.7	89.3	89.4	90.1	91.3	<b>105.7</b>	91.4	90.0
E. S. Central .....	<b>115.4</b>	<b>113.7</b>	<b>110.8</b>	<b>104.9</b>	<b>98.1</b>	96.5	95.0	93.8	93.2	93.2	94.1	95.5	<b>111.2</b>	95.9	94.0
W. S. Central .....	<b>123.5</b>	<b>122.3</b>	<b>120.0</b>	<b>115.3</b>	<b>108.1</b>	106.7	105.5	104.5	104.2	104.5	105.5	106.8	<b>120.3</b>	106.2	105.3
Mountain .....	<b>128.1</b>	<b>126.4</b>	<b>123.2</b>	<b>117.7</b>	<b>110.6</b>	109.3	108.7	108.2	108.5	109.2	110.5	112.3	<b>123.8</b>	109.2	110.1
Pacific .....	<b>117.8</b>	<b>116.5</b>	<b>113.8</b>	<b>108.2</b>	<b>102.7</b>	101.4	100.7	100.3	100.7	101.5	102.7	104.1	<b>114.1</b>	101.3	102.2
<b>Real Personal Income (Billion \$2000)</b>															
New England .....	<b>575</b>	<b>574</b>	<b>570</b>	<b>575</b>	<b>571</b>	575	570	567	566	569	570	570	<b>574</b>	571	569
Middle Atlantic .....	<b>1,548</b>	<b>1,545</b>	<b>1,532</b>	<b>1,548</b>	<b>1,530</b>	1,539	1,528	1,523	1,523	1,530	1,532	1,530	<b>1,543</b>	1,530	1,529
E. N. Central .....	<b>1,425</b>	<b>1,432</b>	<b>1,416</b>	<b>1,423</b>	<b>1,423</b>	1,432	1,421	1,414	1,411	1,416	1,416	1,413	<b>1,424</b>	1,422	1,414
W. N. Central .....	<b>630</b>	<b>633</b>	<b>625</b>	<b>631</b>	<b>629</b>	634	629	627	626	629	629	628	<b>630</b>	630	628
S. Atlantic .....	<b>1,839</b>	<b>1,852</b>	<b>1,828</b>	<b>1,844</b>	<b>1,842</b>	1,857	1,845	1,839	1,839	1,851	1,860	1,862	<b>1,841</b>	1,846	1,853
E. S. Central .....	<b>485</b>	<b>492</b>	<b>484</b>	<b>488</b>	<b>488</b>	492	489	487	486	489	490	490	<b>487</b>	489	489
W. S. Central .....	<b>1,078</b>	<b>1,093</b>	<b>1,081</b>	<b>1,097</b>	<b>1,097</b>	1,109	1,103	1,101	1,103	1,111	1,117	1,119	<b>1,087</b>	1,103	1,112
Mountain .....	<b>644</b>	<b>646</b>	<b>639</b>	<b>644</b>	<b>644</b>	649	645	644	644	648	650	651	<b>643</b>	645	648
Pacific .....	<b>1,693</b>	<b>1,703</b>	<b>1,689</b>	<b>1,702</b>	<b>1,699</b>	1,712	1,700	1,695	1,696	1,709	1,717	1,721	<b>1,697</b>	1,701	1,711
<b>Households (Thousands)</b>															
New England .....	<b>5,468</b>	<b>5,471</b>	<b>5,471</b>	<b>5,478</b>	<b>5,479</b>	5,481	5,486	5,491	5,498	5,507	5,515	5,523	<b>5,478</b>	5,491	5,523
Middle Atlantic .....	<b>15,151</b>	<b>15,164</b>	<b>15,165</b>	<b>15,186</b>	<b>15,188</b>	15,185	15,189	15,194	15,205	15,224	15,243	15,265	<b>15,186</b>	15,194	15,265
E. N. Central .....	<b>17,855</b>	<b>17,877</b>	<b>17,887</b>	<b>17,924</b>	<b>17,941</b>	17,951	17,954	17,956	17,950	17,983	18,010	18,036	<b>17,924</b>	17,956	18,036
W. N. Central .....	<b>7,982</b>	<b>7,995</b>	<b>8,002</b>	<b>8,021</b>	<b>8,032</b>	8,040	8,053	8,065	8,080	8,098	8,115	8,134	<b>8,021</b>	8,065	8,134
S. Atlantic .....	<b>22,191</b>	<b>22,247</b>	<b>22,293</b>	<b>22,364</b>	<b>22,410</b>	22,454	22,515	22,573	22,643	22,722	22,802	22,884	<b>22,364</b>	22,573	22,884
E. S. Central .....	<b>6,994</b>	<b>7,009</b>	<b>7,019</b>	<b>7,038</b>	<b>7,049</b>	7,059	7,074	7,081	7,097	7,116	7,142	7,167	<b>7,038</b>	7,081	7,167
W. S. Central .....	<b>12,451</b>	<b>12,493</b>	<b>12,528</b>	<b>12,578</b>	<b>12,614</b>	12,647	12,687	12,726	12,768	12,816	12,863	12,906	<b>12,578</b>	12,726	12,906
Mountain .....	<b>7,836</b>	<b>7,865</b>	<b>7,891</b>	<b>7,921</b>	<b>7,946</b>	7,968	7,988	8,015	8,040	8,081	8,122	8,160	<b>7,921</b>	8,015	8,160
Pacific .....	<b>16,964</b>	<b>17,010</b>	<b>17,043</b>	<b>17,102</b>	<b>17,142</b>	17,175	17,216	17,259	17,308	17,367	17,427	17,489	<b>17,102</b>	17,259	17,489
<b>Total Non-farm Employment (Millions)</b>															
New England .....	<b>7.0</b>	<b>7.0</b>	<b>7.0</b>	<b>6.9</b>	<b>6.8</b>	6.8	6.7	6.7	6.7	6.7	6.6	6.7	<b>7.0</b>	6.7	6.7
Middle Atlantic .....	<b>18.6</b>	<b>18.6</b>	<b>18.5</b>	<b>18.4</b>	<b>18.0</b>	17.8	17.7	17.6	17.6	17.6	17.5	17.6	<b>18.5</b>	17.8	17.5
E. N. Central .....	<b>21.5</b>	<b>21.4</b>	<b>21.3</b>	<b>21.0</b>	<b>20.7</b>	20.5	20.3	20.2	20.2	20.1	20.1	20.1	<b>21.3</b>	20.4	20.1
W. N. Central .....	<b>10.2</b>	<b>10.2</b>	<b>10.2</b>	<b>10.1</b>	<b>10.0</b>	9.9	9.8	9.8	9.7	9.7	9.7	9.7	<b>10.2</b>	9.8	9.7
S. Atlantic .....	<b>26.6</b>	<b>26.5</b>	<b>26.3</b>	<b>26.0</b>	<b>25.6</b>	25.3	25.2	25.0	25.0	25.1	25.1	25.2	<b>26.3</b>	25.3	25.1
E. S. Central .....	<b>7.8</b>	<b>7.8</b>	<b>7.8</b>	<b>7.7</b>	<b>7.6</b>	7.5	7.4	7.4	7.4	7.4	7.4	7.4	<b>7.8</b>	7.5	7.4
W. S. Central .....	<b>15.2</b>	<b>15.3</b>	<b>15.3</b>	<b>15.3</b>	<b>15.1</b>	14.9	14.8	14.8	14.8	14.8	14.8	14.9	<b>15.3</b>	14.9	14.8
Mountain .....	<b>9.8</b>	<b>9.8</b>	<b>9.7</b>	<b>9.6</b>	<b>9.5</b>	9.4	9.3	9.3	9.3	9.3	9.3	9.3	<b>9.7</b>	9.3	9.3
Pacific .....	<b>20.8</b>	<b>20.7</b>	<b>20.6</b>	<b>20.4</b>	<b>20.2</b>	19.9	19.8	19.7	19.7	19.7	19.8	19.9	<b>20.6</b>	19.9	19.8

- = no data available

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

 See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

**Historical data:** Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17.

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Macroeconomic projections are based on the Global Insight Model of the U.S. Economy.



**Table 9c. U.S. Regional Weather Data**

Energy Information Administration/Short-Term Energy Outlook - May 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
<b>Heating Degree-days</b>															
New England .....	3,114	861	139	2,297	3,386	857	180	2,263	3,215	930	192	2,254	6,411	6,686	6,591
Middle Atlantic .....	2,814	674	78	2,084	3,030	705	124	2,060	2,953	751	126	2,046	5,650	5,919	5,877
E. N. Central .....	3,365	777	102	2,438	3,287	789	156	2,312	3,176	796	159	2,299	6,683	6,544	6,430
W. N. Central .....	3,540	852	146	2,605	3,341	786	184	2,489	3,248	729	181	2,496	7,144	6,800	6,654
South Atlantic .....	1,452	234	13	1,088	1,553	250	25	1,056	1,503	247	23	1,041	2,786	2,884	2,815
E. S. Central .....	1,914	283	11	1,443	1,806	313	33	1,372	1,847	297	32	1,361	3,650	3,524	3,537
W. S. Central .....	1,212	101	9	876	1,069	137	9	882	1,207	111	7	879	2,198	2,097	2,204
Mountain .....	2,409	765	149	1,800	2,159	736	175	1,955	2,306	735	174	1,942	5,122	5,025	5,156
Pacific .....	1,496	543	77	1,033	1,409	583	105	1,145	1,419	554	99	1,120	3,149	3,242	3,193
U.S. Average .....	2,251	528	70	1,647	2,235	542	100	1,632	2,211	542	100	1,620	4,496	4,509	4,472
<b>Heating Degree-days, 30-year Normal (a)</b>															
New England .....	3,219	930	190	2,272	3,219	930	190	2,272	3,219	930	190	2,272	6,611	6,611	6,611
Middle Atlantic .....	2,968	752	127	2,064	2,968	752	127	2,064	2,968	752	127	2,064	5,911	5,911	5,911
E. N. Central .....	3,227	798	156	2,316	3,227	798	156	2,316	3,227	798	156	2,316	6,497	6,497	6,497
W. N. Central .....	3,326	729	183	2,512	3,326	729	183	2,512	3,326	729	183	2,512	6,750	6,750	6,750
South Atlantic .....	1,523	247	25	1,058	1,523	247	25	1,058	1,523	247	25	1,058	2,853	2,853	2,853
E. S. Central .....	1,895	299	33	1,377	1,895	299	33	1,377	1,895	299	33	1,377	3,604	3,604	3,604
W. S. Central .....	1,270	112	9	896	1,270	112	9	896	1,270	112	9	896	2,287	2,287	2,287
Mountain .....	2,321	741	183	1,964	2,321	741	183	1,964	2,321	741	183	1,964	5,209	5,209	5,209
Pacific .....	1,419	556	108	1,145	1,419	556	108	1,145	1,419	556	108	1,145	3,228	3,228	3,228
U.S. Average .....	2,242	543	101	1,638	2,242	543	101	1,638	2,242	543	101	1,638	4,524	4,524	4,524
<b>Cooling Degree-days</b>															
New England .....	0	105	391	0	0	78	359	0	0	69	360	1	496	437	430
Middle Atlantic .....	0	204	540	0	0	159	518	5	0	140	511	5	744	682	656
E. N. Central .....	0	198	497	3	0	205	502	8	1	197	517	8	697	715	723
W. N. Central .....	0	229	612	3	0	259	646	12	3	263	657	15	844	917	939
South Atlantic .....	122	626	1,073	172	84	586	1,082	210	115	566	1,093	222	1,993	1,962	1,996
E. S. Central .....	17	501	1,000	41	6	473	997	62	32	458	1,005	65	1,559	1,538	1,561
W. S. Central .....	81	890	1,370	176	103	814	1,422	177	85	778	1,429	189	2,518	2,516	2,481
Mountain .....	17	423	969	72	11	371	833	60	15	371	849	77	1,482	1,275	1,312
Pacific .....	6	187	606	61	0	156	512	41	7	151	537	55	860	709	750
U.S. Average .....	35	385	789	69	27	354	771	76	35	341	782	83	1,277	1,228	1,241
<b>Cooling Degree-days, 30-year Normal (a)</b>															
New England .....	0	81	361	1	0	81	361	1	0	81	361	1	443	443	443
Middle Atlantic .....	0	151	508	7	0	151	508	7	0	151	508	7	666	666	666
E. N. Central .....	1	208	511	10	1	208	511	10	1	208	511	10	730	730	730
W. N. Central .....	3	270	661	14	3	270	661	14	3	270	661	14	948	948	948
South Atlantic .....	113	576	1,081	213	113	576	1,081	213	113	576	1,081	213	1,983	1,983	1,983
E. S. Central .....	29	469	1,002	66	29	469	1,002	66	29	469	1,002	66	1,566	1,566	1,566
W. S. Central .....	80	790	1,424	185	80	790	1,424	185	80	790	1,424	185	2,479	2,479	2,479
Mountain .....	17	383	839	68	17	383	839	68	17	383	839	68	1,307	1,307	1,307
Pacific .....	10	171	526	49	10	171	526	49	10	171	526	49	756	756	756
U.S. Average .....	34	353	775	80	34	353	775	80	34	353	775	80	1,242	1,242	1,242

- = no data available

(a) 30-year normal represents average over 1971 - 2000, reported by National Oceanic and Atmospheric Administration.

**Notes:** The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

**Historical data:** Latest data available from U.S. Department of Commerce, National Oceanic and Atmospheric Association (NOAA).

Minor discrepancies with published historical data are due to independent rounding.

**Projections:** Based on forecasts by the NOAA Climate Prediction Center.