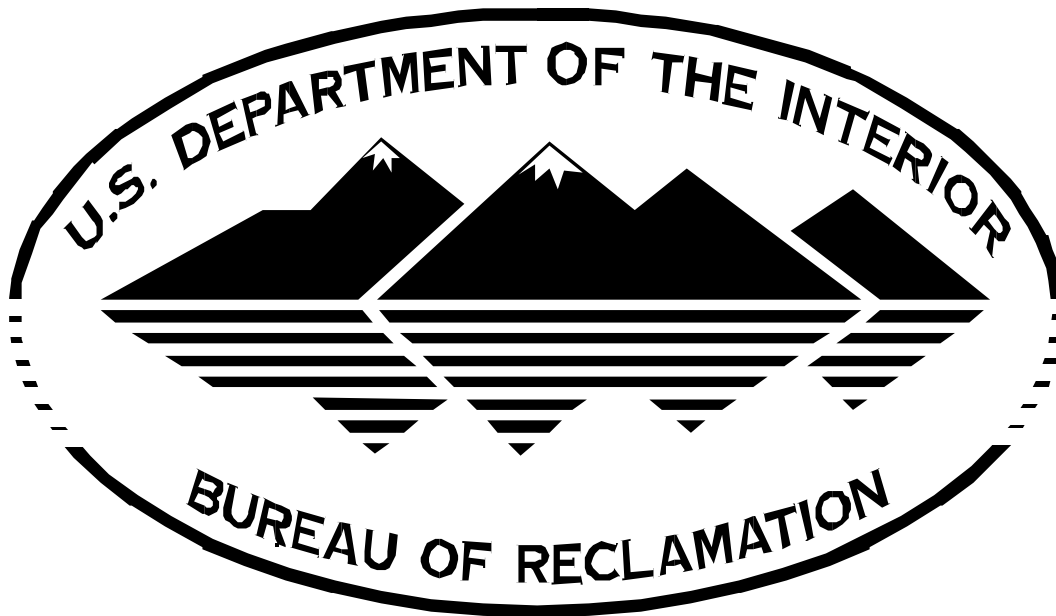


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION**

CENTRAL VALLEY OPERATIONS OFFICE

REPORT OF OPERATIONS



September 2005

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SUMMARY OF SEPTEMBER 2005 OPERATIONS

Sacramento had an average monthly temperature of 71.0 °F which was 2.8 °F below normal. The average temperature at Shasta Dam was 73.0 °F which was 1.5 °F above normal and Huntington Lake was 4.1 °F above normal with an average temperature of 51.4 °F.

Trinity System: Storage in Trinity Lake decreased 104,900 acre-feet for an end-of-month storage of 1,890,300 acre-feet, which is 77 percent of capacity and 119 percent of the 15 year average. The total inflow for the month was 8,537 acre-feet. The Trinity River release were 450 ft³/s. Whiskeytown Lake was operated between elevations 1,208.97 feet and 1,209.00 feet with an end-of-month storage of 237,600 acre-feet. The release to Clear Creek from Whiskeytown Dam ranged between 120 to 200 ft³/s. Total diversion from the Trinity River to the Sacramento River watershed for the month was 81,052 acre-feet.

Shasta-Keswick: Storage in Shasta Lake decreased 236,800 acre-feet for an end-of-month storage of 3,034,800 acre-feet, which is 67 percent of capacity and 115 percent of the 15 year average. The total inflow for the month was 202,999 acre-feet. The release to the Sacramento River at Keswick ranged between 7,900 and 9,500 ft³/s during the month.

Folsom-Nimbus: Storage in Folsom Lake decreased 91,000 acre-feet for an end-of-month storage of 652,300 acre-feet, which is 67 percent of capacity and 124 percent of the 15 year average. The total inflow for the month was 85,943 acre-feet. The release to the American River at Nimbus ranged between 1,000 and 3,000 ft³/s during the month.

New Melones: Storage in New Melones decreased 32,300 acre-feet for an end-of-month storage of 1,933,200 acre-feet, which is 80 percent of capacity and 146 percent of the 15 year average. The total inflow for the month was 57,658 acre-feet. The release to the Stanislaus River at Goodwin Dam ranged between 250 and 275 ft³/s during the month.

Delta-San Luis: Federal storage in San Luis Reservoir on September 30, 2005, was 403,000 acre-feet compared to the storage a year ago of 157,000 acre-feet.

Friant: Storage in Millerton Lake decreased 65,720 acre-feet for an end-of-month storage of 235,700 acre-feet. The total inflow for the month was 100,476 acre-feet. The release to the San Joaquin River at Friant Dam ranged between 272 and 281 ft³/s during the month.

CVP Totals: The total diversions to CVP canals were 444,871 acre-feet. The September 30, 2005, storage in the 18 CVP reservoirs was 7,913,000 acre-feet compared to storage 1 year ago of 5,417,000 acre-feet.

Power: Gross power production for the CVP totaled 412,189 megawatt-hours.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
MID-PACIFIC REGION
MONTHLY RESERVOIR STORAGE SUMMARY IN ACRE-FEET
(PRELIMINARY DATA SUBJECT TO REVISION)

Table 1

WATERSHED	RESERVOIR	TOTAL CAPACITY	09/30/05	09/30/04	WATERSHED	RESERVOIR	TOTAL CAPACITY	09/30/05	09/30/04
KLAMATH	CLEAR LAKE *	526,800	55,310	34,180	AMERICAN	FOLSOM LAKE *CVP	976,960	652,327	376,440
	GERBER *	94,300	12,416	9,660		LAKE NATOMA *CVP	9,030	8,181	8,030
	UPR KLAMATH LK *	873,300	186,026	168,900	COSUMNES	CAMANCHE	431,500	294,870	242,630
TRINITY	TRINITY LAKE*CVP	2,447,700	1,890,254	1,590,950	MOKELUMNE	PARDEE	210,000	194,220	191,440
	LEWISTON LAKE*CVP	14,660	13,889	14,160		SALT SPRINGS	140,000	83,032	68,400
	WHISKEYTOWN *CVP	241,100	237,641	238,180	CALAVERAS	NEW HOGAN	317,100	206,172	83,850
MCCLLOUD	MCCLLOUD DIV. RES	35,230	24,942	19,530	CALAVERAS	NEW MELONES*CVP	2,420,000	1,933,205	1,110,110
PIT	IRON CANYON	24,240	15,407	10,900		BEARDSLEY	97,800	71,680	53,960
	LAKE BRITTON	40,620	34,819	39,240		STANISLAUS	DONNELLS	64,320	46,681
	PIT NO. 6	15,890	13,807	12,720	TULLOCH	67,000	61,272	61,490	
	PIT NO. 7	34,610	32,080	30,840	TUOLUMNE	LAKE ELEANOR	26,100	20,773	20,500
SACRAMENTO	SHASTA LAKE *CVP	4,552,000	3,034,837	2,182,850		LAKE LLOYD (Cherry)	268,000	244,541	249,000
	SPRING CREEK *CVP	5,900	800	800		HETCH-HETCHY	360,400	299,950	270,500
	KESWICK *CVP	23,800	22,377	21,750	NEW DON PEDRO	2,030,000	1,677,941	1,331,770	
	RED BLUFF DIV *CVP	3,920	375	340	TURLOCK LAKE	49,000	31,110	18,540	
FEATHER	OROVILLE	3,538,000	2,877,751	1,752,980	MERCED	EXCHEQUER	1,024,600	730,715	279,570
	THERMALITO DIV RES	13,500	12,888	12,890	CHOWCHILLA	BUCHANAN	150,000	98,419	10,510
	THERMALITO FORE.	14,400	10,740	10,980		CRANE VALLEY	45,400	35,375	28,450
	THERMALITO AFTER.	57,000	45,815	36,290		LAKE T.A. EDISON	125,000	111,379	71,980
LAKE ALMANOR	1,143,000	808,176	813,420	FLORENCE LAKE	64,600	21,186	4,820		
STONY CREEK	EAST PARK *	50,900	43,904	42,240	SAN JOAQUIN	MAMMOTH POOL	122,700	17,959	27,960
	STONY GORGE *	50,000	39,939	35,740	HUNTINGTON LAKE	89,800	77,217	85,910	
	BLACK BUTTE *CVP	143,700	45,753	28,120	REDINGER LAKE	35,000	24,949	24,250	
PUTAH CREEK	LAKE BERRYESSA *	1,602,300	1,452,128	1,369,580	SHAVER LAKE	135,400	126,445	110,920	
	LAKE SOLANO *	720	663	660	MILLERTON LK *CVP	520,500	235,683	181,410	
	BULLARDS BAR	930,000	708,747	488,480	FRESNO	HIDDEN	90,000	51,249	4,640
YUBA	SO. YUBA SYSTEM	146,000	NR	68,850	SAN LUIS **CVP	2,040,600	1,328,065	670,370	
	NARROWS	70,000	40,553	64,280	O'NEILL FORE.**CVP	56,400	44,740	45,080	
	BEAR	ROLLINS	65,990	52,379	47,375	SAN LUIS	L BANOS RES**CVP	34,560	19,892
LITTLE TRUCKEE	STAMPEDE *	226,620	172,121	106,460	LT PANOCHE **CVP	5,580	699	640	
	BOCA *	41,140	30,909	5,380	OIL CANYON	CONTRA LOMA *CVP	2,100	2,079	2,050
PROSSER	PROSSER CREEK *	29,840	14,444	4,990	KINGS	WISHON	128,300	99,185	39,660
TRUCKEE	LAKE TAHOE *	732,000	164,000	NR	KINGS	PINE FLAT	1,001,500	517,030	114,960
	RYE PATCH *	190,000	148,100	8,300		KAWEAH	TERMINUS	143,000	13,693
HUMBOLDT					TULE	SUCCESS	82,300	4,960	5,830
CARSON	LAHONTAN *	317,280	140,786	93,900	KERN	ISABELLA	588,100	301,379	98,500
	TWIN LAKES (Caples)	21,600	17,922	14,080	CUYAMA	TWITCHELL *	240,100	14,361	NR
	FRENCH MEADOWS	136,400	95,586	74,040	SANTA YNEZ	LAKE CACHUMA *	190,500	179,997	71,378
AMERICAN	HELL HOLE	207,590	150,768	117,390	COYOTE	LAKE CASITAS *	254,000	235,932	160,860
	LOON LAKE	76,500	56,375	47,220	TOTAL - 85 RESERVOIRS	33,715,700	23,067,166	16,011,493	
	ICE HOUSE	46,000	36,954	27,220	TOTAL - 33 RESERVOIRS	18,918,310	12,361,833	8,602,178	
	UNION VALLEY	277,300	190,948	162,160	TOTAL - 17 RESERVOIRS	13,498,510	9,470,797	6,489,950	
	SLAB CREEK	16,600	15,294	12,940					

** - Joint State-Federal Reservoir

* - USBR Reservoir

CVP - Central Valley Project

NR - Not Reported

Central Valley Project
Plant Generation and Energy Summary for 2005

Table 2

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<u>Generation in mwh</u>													
Shasta													
Gross	64577	58228	49514	84588	264036	291970	349119	231648	168775				1,562,455
Net	64231	58023	49080	84238	263682	291664	348781	231314	168479				1,559,492
Keswick													
Gross	18502	15568	17450	18065	46430	49989	61191	47511	37677				312,383
Net	18337	15430	17309	17934	46290	49864	61072	47387	37560				311,183
Trinity													
Gross	5655	7040	7527	18373	82576	61547	47468	42285	40961				313,432
Net	5496	6899	7416	18204	82397	61424	47362	42182	40869				312,249
JF Carr													
Gross	0	20	0	9419	4660	19004	26464	39100	39819				138,486
Net	-116	-97	-64	9240	4587	18931	26384	39010	39731				137,606
Spring Creek PP													
Gross	12637	13610	32079	2964	31565	24828	26834	36093	35888				216,498
Net	12517	13501	31978	2875	31490	24764	26760	36013	35808				215,706
Folsom													
Gross	22186	54624	85074	68347	116367	119617	63294	55198	42957				627,664
Net	21963	54466	84909	68203	116199	119460	63124	55017	42784				626,125
Nimbus													
Gross	3218	5089	5833	7941	8639	8672	7040	6728	5322				58,482
Net	3177	5052	5785	7932	8623	8658	7030	6715	5307				58,279
New Melones													
Gross	0	1	5109	27192	71590	52236	56915	55708	39020				307,771
Net	-105	-81	5018	27089	71460	52116	56789	55586	38897				306,769
O'Neill													
Gross	0	0	0	42	129	0	96	45	0				312
Net	0	0	0	28	0	0	0	0	0				28
Fed San Luis													
Out Meter	0	0	0	0	16108	20968	44908	32990	1770				116,744
Gross Generation	126,775	154,180	202,586	236,931	642,100	648,831	683,329	547,306	412,189	0	0	0	3,654,227
Net Generation	125,500	153,193	201,431	235,743	640,836	647,849	682,210	546,214	411,205	0	0	0	3,644,181
Stampede (Gross)													
	595	309	611	573	951	617	2,049	536	527				6,768
Stampede (Net)													
	567	284	582	555	935	606	2,033	522	514				6,598
<u>Energy in mwh</u>													
Tracy													
Tot Energy	60455	49662	47466	28493	15244	57291	62176	62883	60454				444,124
Fed Off-Pk	29990	24329	21922	13668	7514	26118	30945	27390	29050				210,926
O'Neill													
Tot Energy	14224	9073	8689	5150	1736	6756	2425	2574	5678				56,305
Fed Off-Pk	7115	4420	4080	2450	838	3188	1213	1136	2813				27,253
San Luis													
Fed Energy	70220	31862	21576	408	0	3368	0	0	17192				144,626
Fed Off-Pk	45363	31082	8601	408	0	3368	0	0	17192				106,014
Dos Amigos													
Fed Energy	3852	10720	6328	11226	11408	27096	34136	30392	7128				142,286
Fed Off-Pk	3567	7300	4933	7656	8138	15036	19511	16352	5223				87,716
Banks - Fed													
Fed Energy	0	0	0	0	0	0	0	0	0				0
Fed Off-Pk	0	0	0	0	0	0	0	0	0				0
Total Energy	148,751	101,317	84,059	45,277	28,388	94,511	98,737	95,849	90,452	0	0	0	787,341
Total Fed Off-Pk	86,035	67,131	39,536	24,182	16,490	47,710	51,669	44,878	54,278	0	0	0	431,909

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 3

SEPTEMBER 2005

SHASTA LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	RIVER SPILL	OUTLET			
		3,271.8								
1	1,019.03	3,263.6	-8.2	3,535	7,400	0	0	261	.37	.00
2	1,018.64	3,254.2	-9.3	3,429	7,913	0	0	225	.32	.00
3	1,018.25	3,244.9	-9.3	3,436	7,897	0	0	246	.35	.00
4	1,017.88	3,236.1	-8.8	3,119	7,375	0	0	203	.29	.00
5	1,017.54	3,228.0	-8.1	3,124	7,012	0	0	196	.28	.00
6	1,017.22	3,220.3	-7.6	3,310	6,950	0	0	203	.29	.00
7	1,016.92	3,213.2	-7.1	3,491	6,901	0	0	188	.27	.00
8	1,016.60	3,205.6	-7.6	3,388	7,016	0	0	195	.28	.01
9	1,016.33	3,199.2	-6.4	3,982	6,978	0	0	230	.33	.00
10	1,015.97	3,190.7	-8.5	3,013	7,180	0	0	132	.19	.00
11	1,015.63	3,182.7	-8.0	2,753	6,691	0	0	104	.15	.00
12	1,015.36	3,176.3	-6.4	3,966	7,010	0	0	166	.24	.00
13	1,015.09	3,169.9	-6.4	3,973	6,850	0	146	187	.27	.00
14	1,014.79	3,162.9	-7.0	3,555	7,039	0	0	69	.10	.00
15	1,014.46	3,155.2	-7.7	3,657	6,891	0	461	207	.30	.00
16	1,014.17	3,148.4	-6.8	3,237	6,542	0	0	124	.18	.00
17	1,013.92	3,142.5	-5.9	3,509	6,302	0	0	158	.23	.00
18	1,013.60	3,135.0	-7.5	2,804	6,493	0	0	76	.11	.00
19	1,013.35	3,129.2	-5.8	3,591	6,333	0	0	199	.29	.00
20	1,013.09	3,123.1	-6.1	3,410	6,284	0	0	185	.27	.00
21	1,012.81	3,116.6	-6.5	3,509	6,593	0	0	198	.29	.00
22	1,012.46	3,108.5	-8.1	3,469	7,258	0	0	307	.45	.00
23	1,012.03	3,098.5	-10.0	3,026	7,957	0	0	102	.15	.00
24	1,011.56	3,087.7	-10.9	3,044	8,335	0	0	183	.27	.00
25	1,011.14	3,078.0	-9.7	3,466	8,315	0	0	41	.06	.00
26	1,010.72	3,068.3	-9.7	3,331	8,028	0	0	176	.26	.00
27	1,010.42	3,061.4	-6.9	4,096	7,395	0	0	176	.26	.00
28	1,010.04	3,052.7	-8.7	3,333	7,599	0	0	135	.20	.00
29	1,009.65	3,043.8	-8.9	3,292	7,586	0	0	202	.30	.00
30	1,009.26	3,034.8	-8.9	3,496	7,856	0	0	134	.20	.00
TOTALS			-236.8	102,344	215,979	0	607	5,208	7.55	.01
ACRE-Feet			-236,800	202,999	428,394	0	1,204	10,330		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION
POWER	428,394	OUTLET	1,204	THIS MONTH = .01
SPILL	0	TOTAL	429,598	JULY 1, 2005 TO DATE = .01

UNITED STATES DEPARTMENT OF THE INTERIOR
U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 4

SEPTEMBER 2005

TRINITY LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		EVAPORATION		PRECIP INCHES (1)
		1000 ACRE-FEET IN LAKE	CHANGE			SPILL	OUTLET	C.F.S.	INCHES (1)	
		1,995.1								
1	2,340.34	1,991.3	-3.8	272	2,064	0	0	106	.25	.00
2	2,340.08	1,987.6	-3.8	161	1,949	0	0	111	.26	.00
3	2,339.82	1,983.8	-3.8	170	1,944	0	0	119	.28	.00
4	2,339.56	1,980.1	-3.7	133	1,934	0	0	89	.21	.00
5	2,339.30	1,976.3	-3.7	167	1,934	0	0	123	.29	.00
6	2,339.04	1,972.6	-3.7	243	2,040	0	0	93	.22	.00
7	2,338.77	1,968.7	-3.9	230	2,083	0	0	101	.24	.00
8	2,338.53	1,965.2	-3.4	251	1,893	0	0	93	.22	.00
9	2,338.24	1,961.1	-4.2	-90	1,902	0	0	105	.25	.00
10	2,337.92	1,956.5	-4.6	-188	2,018	0	0	105	.25	.00
11	2,337.64	1,952.5	-4.0	18	1,948	0	0	84	.20	.00
12	2,337.37	1,948.6	-3.9	118	1,986	0	0	75	.18	.00
13	2,337.12	1,945.1	-3.6	360	2,087	0	0	71	.17	.00
14	2,336.85	1,941.2	-3.8	236	2,093	0	0	79	.19	.00
15	2,336.59	1,937.6	-3.7	225	1,993	0	0	92	.22	.00
16	2,336.27	1,933.0	-4.5	-190	2,012	0	0	88	.21	.00
17	2,336.00	1,929.2	-3.8	221	2,057	0	0	96	.23	.00
18	2,335.73	1,925.4	-3.8	160	2,011	0	0	71	.17	.00
19	2,335.47	1,921.7	-3.7	242	2,031	0	0	62	.15	.00
20	2,335.23	1,918.3	-3.4	370	2,008	0	0	71	.17	.00
21	2,334.99	1,914.9	-3.4	271	1,904	0	0	75	.18	.00
22	2,334.76	1,911.7	-3.2	-117	1,433	0	0	79	.19	.00
23	2,334.52	1,908.3	-3.4	-268	1,349	0	0	83	.20	.00
24	2,334.30	1,905.2	-3.1	40	1,396	0	0	202	.49	.00
25	2,334.12	1,902.7	-2.5	249	1,442	0	0	82	.20	.00
26	2,333.93	1,900.0	-2.7	116	1,385	0	0	74	.18	.00
27	2,333.76	1,897.7	-2.4	258	1,422	0	0	33	.08	.00
28	2,333.58	1,895.1	-2.5	180	1,382	0	0	66	.16	.00
29	2,333.41	1,892.8	-2.4	225	1,360	0	0	62	.15	.00
30	2,333.23	1,890.3	-2.5	241	1,415	0	0	94	.23	.00
TOTALS			-104.9	4,304	54,475	0	0	2,684	6.42	.00
ACRE-FEET			-104,900	8,537	108,051	0	0	5,324		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	108,051	OUTLET	0	THIS MONTH =	.00
SPILL	0	TOTAL	108,051	JULY 1, 2005 TO DATE =	.00

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 5

SEPTEMBER 2005

WHISKEYTOWN LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED INFLOW C.F.S. *	FROM JUDGE FRANCIS CARR PP	CLEAR CR. NATURAL FLOW	RELEASE - C.F.S.			EVAP. C.F.S.	PRECIP INCHES	
		1000 ACRE-FEET IN LAKE	CHANGE				TO CLEAR CR. (1) OUTLETS	SPILL	TO SPRING CR. PP			
		237.5										
1	1,208.91	237.6	+0.1	1,518	1,523	-5	120	0	1,324	26	.28	.00
2	1,208.96	237.8	+0.2	1,574	1,536	38	120	0	1,348	26	.28	.00
3	1,208.93	237.7	-0.1	1,523	1,524	0	120	0	1,426	25	.27	.00
4	1,208.97	237.8	+0.1	1,547	1,523	24	120	0	1,345	18	.19	.00
5	1,209.00	237.9	+0.1	1,508	1,514	-6	120	0	1,320	20	.21	.00
6	1,208.95	237.7	-0.2	1,536	1,537	-1	120	0	1,475	21	.22	.00
7	1,208.89	237.5	-0.2	1,569	1,553	16	120	0	1,526	19	.20	.00
8	1,208.94	237.7	+0.2	1,527	1,531	-4	120	0	1,305	22	.23	.00
9	1,208.94	237.7	+0.0	1,481	1,492	-11	120	0	1,342	19	.20	.00
10	1,208.99	237.9	+0.2	1,532	1,527	5	120	0	1,318	14	.15	.01
11	1,208.96	237.8	-0.1	1,497	1,504	-7	120	0	1,407	18	.19	.00
12	1,208.92	237.6	-0.1	1,500	1,515	-15	120	0	1,427	17	.18	.00
13	1,208.85	237.4	-0.2	1,548	1,526	22	120	0	1,525	15	.16	.00
14	1,208.92	237.6	+0.2	1,576	1,578	-2	130	0	1,320	14	.15	.00
15	1,209.00	237.9	+0.3	1,610	1,586	24	162	0	1,305	15	.16	.00
16	1,208.97	237.8	-0.1	1,513	1,515	-2	188	0	1,350	23	.25	.00
17	1,208.92	237.6	-0.2	1,505	1,522	-17	200	0	1,374	11	.12	.00
18	1,208.94	237.7	+0.1	1,506	1,513	-7	200	0	1,259	15	.16	.00
19	1,208.94	237.7	+0.0	1,547	1,527	20	200	0	1,324	23	.24	.00
20	1,208.84	237.4	-0.3	1,333	1,485	-152	200	0	1,278	15	.16	.00
21	1,208.87	237.5	+0.1	1,476	1,480	-4	200	0	1,212	16	.17	.00
22	1,208.96	237.8	+0.3	1,055	1,071	-16	200	0	697	14	.15	.00
23	1,208.96	237.8	+0.0	928	977	-49	200	0	715	13	.14	.00
24	1,208.93	237.7	-0.1	879	915	-36	200	0	709	18	.19	.00
25	1,208.92	237.6	+0.0	994	1,017	-23	200	0	790	20	.21	.00
26	1,208.92	237.6	+0.0	931	947	-16	200	0	711	20	.21	.00
27	1,208.91	237.6	+0.0	929	956	-27	200	0	726	19	.20	.00
28	1,208.89	237.5	-0.1	855	1,025	-170	200	0	674	13	.14	.00
29	1,208.91	237.6	+0.1	799	963	-164	200	0	552	15	.16	.00
30	1,208.92	237.6	+0.0	794	981	-187	200	0	564	14	.15	.00
TOTALS			+0.3	40,090	40,863	-772	4,840	0	34,648	538	5.72	.01
ACRE-FEET			+0.3	79,519	81,052	-1,531	9,600	0	68,724	1,067		

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) WATER TO CLEAR CREEK BEING DISCHARGED THROUGH 972.00-1110.00 ELEVATION OUTLET.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	68,724	OUTLET	9,600	THIS MONTH	.01
SPILL	0	TOTAL	78,324	JULY 1, 2005 TO DATE	.01

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 6

SEPTEMBER 2005

LEWISTON LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			JUDGE FRANCIS CARR POWERPLANT	EVAPORATION (2)	
		IN LAKE	CHANGE		POWER	RIVER OUTLETS (1)	SPILL		C.F.S.	INCHES
		14,375								
1	1,901.80	14,509	+134	2,062	80	75	310	1,523	6	.25
2	1,901.72	14,450	-59	1,965	80	75	298	1,536	6	.26
3	1,901.62	14,375	-75	1,949	80	75	303	1,524	6	.28
4	1,901.46	14,255	-120	1,920	80	75	297	1,523	5	.21
5	1,901.37	14,188	-67	1,938	80	75	297	1,514	6	.29
6	1,901.47	14,263	+75	2,042	80	75	307	1,537	5	.22
7	1,901.58	14,345	+82	2,069	80	75	315	1,553	5	.24
8	1,901.29	14,128	-217	1,896	80	75	314	1,531	5	.22
9	1,901.21	14,068	-60	1,938	80	75	316	1,492	5	.25
10	1,901.22	14,076	+8	2,007	80	75	316	1,527	5	.25
11	1,901.18	14,046	-30	1,965	80	75	317	1,504	4	.20
12	1,901.19	14,053	+7	1,994	80	75	316	1,515	4	.18
13	1,901.41	14,218	+165	2,084	80	75	316	1,526	4	.17
14	1,901.48	14,270	+52	2,080	80	75	317	1,578	4	.19
15	1,901.35	14,173	-97	2,013	80	75	316	1,586	5	.22
16	1,901.43	14,233	+60	2,021	80	75	316	1,515	5	.21
17	1,901.62	14,375	+142	2,072	80	75	318	1,522	5	.23
18	1,901.68	14,420	+45	2,016	80	75	321	1,513	4	.17
19	1,901.73	14,457	+37	2,026	80	75	322	1,527	3	.15
20	1,901.85	14,547	+90	2,010	80	75	321	1,485	4	.17
21	1,901.77	14,487	-60	1,929	80	75	320	1,480	4	.18
22	1,901.57	14,337	-150	1,472	80	75	318	1,071	4	.19
23	1,901.38	14,195	-142	1,381	80	75	317	977	4	.20
24	1,901.46	14,255	+60	1,429	80	75	318	915	11	.49
25	1,901.36	14,180	-75	1,454	80	75	316	1,017	4	.20
26	1,901.36	14,180	+0	1,422	80	75	316	947	4	.18
27	1,901.40	14,210	+30	1,444	80	75	316	956	2	.08
28	1,901.15	14,023	-187	1,404	80	75	315	1,025	3	.16
29	1,901.00	13,911	-112	1,377	80	75	312	963	3	.15
30	1,900.97	13,889	-22	1,441	80	75	311	981	5	.23
TOTALS			-486	54,820	2,400	2,250	9,412	40,863	140	6.42
ACRE-FEET			-486	108,735	4,760	4,463	18,669	81,052	278	

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) OUTLET RELEASE INCLUDES THE CONTINUOUS FISH RELEASE OF 75 C.F.S.

SUMMARY
 RELEASE (ACRE-FEET)

TOTAL POWER	4,760	JUDGE FRANCIS CARR POWERPLANT	81,052
TOTAL RIVER	27,892	TOTAL RELEASE	108,944

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 7

SEPTEMBER 2005

SPRING CREEK DEBRIS RESERVOIR DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.		SPRING CR DEBRIS DAM			**KES COPPER MG/L
		IN LAKE	CHANGE		SPILL	OUTLET	TIME	COPPER	ZINC	
		808								
1	708.32	814	+6	3	0	0				
2	708.59	822	+8	4	0	0				
3	708.75	826	+4	2	0	0				
4	707.17	782	-44	-11	0	11				
5	707.33	786	+4	3	0	1				
6	707.51	791	+5	4	0	1	1040	.22	.76	.001
7	707.66	795	+4	3	0	1				
8	707.79	799	+4	3	0	1				
9	707.92	803	+4	2	0	0				
10	708.14	809	+6	3	0	0				
11	708.24	812	+3	3	0	1				
12	708.38	816	+4	3	0	1	1030	.21	.76	.003
13	708.62	822	+6	3	0	0				
14	707.12	780	-42	-11	0	10				
15	707.28	785	+5	3	0	0				
16	707.47	790	+5	3	0	0				
17	707.64	795	+5	3	0	0				
18	707.78	799	+4	2	0	0				
19	707.88	802	+3	2	0	0	1015	.21	.78	.001
20	708.10	808	+6	3	0	0				
21	707.17	782	-26	-8	0	5				
22	707.32	786	+4	3	0	1				
23	707.47	790	+4	3	0	1				
24	707.09	780	-10	-2	0	3				
25	707.19	782	+2	2	0	1				
26	707.02	778	-4	1	0	3	1040	.19	.76	.001
27	707.19	782	+4	2	0	0				
28	707.36	787	+5	3	0	0				
29	707.63	795	+8	4	0	0				
30	707.83	800	+5	3	0	0				
TOTALS			-8	41	0	41				
ACRE-FEET			-8	81	0	81				

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)

SPILL	0
OUTLET	81
TOTAL	81

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 8

SEPTEMBER 2005

KESWICK RESERVOIR DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE ACRE-FEET RES. CHANGE	COMPUTED* INFLOW C.F.S.	SPRING CR. P. P. RELEASE	SHASTA RELEASE C.F.S	POWER	RELEASE - C.F.S. SPILL	FISHTRAP	EVAP C.F.S. (1)	
		23.053								
1	584.11	21,958	-1,095	8,972	1,324	7,400	9,517	0	0	7
2	584.21	22,020	+62	9,595	1,348	7,913	9,558	0	0	6
3	583.97	21,872	-148	9,501	1,426	7,897	9,570	0	0	6
4	583.52	21,599	-273	8,950	1,345	7,375	9,083	0	0	5
5	583.15	21,374	-225	8,513	1,320	7,012	8,621	0	0	5
6	584.07	21,933	+559	8,845	1,475	6,950	8,558	0	0	5
7	584.54	22,223	+290	8,673	1,526	6,901	8,522	0	0	5
8	584.36	22,112	-111	8,510	1,305	7,016	8,561	0	0	5
9	584.28	22,063	-49	8,541	1,342	6,978	8,560	0	0	6
10	584.53	22,217	+154	8,637	1,318	7,180	8,556	0	0	3
11	583.94	21,854	-363	8,360	1,407	6,691	8,540	0	0	3
12	584.32	22,087	+233	8,658	1,427	7,010	8,537	0	0	4
13	584.19	22,007	-80	8,503	1,525	6,996	8,538	0	0	5
14	584.12	21,964	-43	8,486	1,320	7,039	8,506	0	0	2
15	585.39	22,752	+788	8,685	1,305	7,352	8,282	0	0	6
16	585.43	22,777	+25	8,243	1,350	6,542	8,227	0	0	3
17	585.22	22,645	-132	7,898	1,374	6,302	7,961	0	0	4
18	585.09	22,564	-81	7,903	1,259	6,493	7,942	0	0	2
19	584.60	22,260	-304	7,794	1,324	6,333	7,942	0	0	5
20	584.50	22,199	-61	7,897	1,278	6,284	7,923	0	0	5
21	584.50	22,199	+0	7,938	1,212	6,593	7,933	0	0	5
22	584.81	22,390	+191	8,088	697	7,258	7,984	0	0	8
23	584.02	21,902	-488	8,755	715	7,957	8,998	0	0	3
24	584.54	22,223	+321	9,069	709	8,335	8,902	0	0	5
25	585.29	22,689	+466	9,147	790	8,315	8,911	0	0	1
26	586.05	23,167	+478	8,833	711	8,028	8,587	0	0	5
27	584.63	22,279	-888	8,317	726	7,395	8,760	0	0	5
28	584.52	22,211	-68	8,648	674	7,599	8,678	0	0	4
29	584.23	22,032	-179	8,499	552	7,586	8,584	0	0	5
30	584.79	22,377	+345	8,672	564	7,856	8,494	0	0	4
TOTALS			-676	257,130	34,648	216,586	257,335	0	0	137
ACRE-FEET			-676	510,017	68,724	429,598	510,424	0	0	272

*COMPUTED INFLOW IS SUM OF CHANGE IN STORAGE, RELEASES, AND EVAPORATION.

SUMMARY
 RELEASE (ACRE-FEET)

POWER	510,424
SPILL	0
FISH TRAP	0

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 9

SEPTEMBER 2005

RED BLUFF DIVERSION RESERVOIR DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEVATION	STORAGE		RELEASE C.F.S.		RELEASE TO SACTO RIVER
		IN LAKE	ACRE-FEET CHANGE	CORNING CANAL	TEHAMA COLUSA CANAL	
		3,943				
1	252.50	3,924	-19	72	535	8,670
2	252.42	3,884	-40	64	536	8,430
3	252.58	3,963	+79	67	528	8,670
4	252.57	3,958	-5	47	495	9,030
5	252.47	3,909	-49	38	476	8,670
6	252.52	3,933	+24	61	435	8,190
7	252.48	3,914	-19	60	445	8,190
8	252.49	3,919	+5	49	454	8,190
9	252.48	3,914	-5	52	443	8,070
10	252.42	3,884	-30	70	348	8,070
11	252.53	3,938	+54	44	204	8,550
12	252.48	3,914	-24	39	219	8,310
13	252.53	3,938	+24	38	322	8,310
14	252.50	3,924	-14	38	409	8,310
15	252.53	3,938	+14	41	465	7,950
16	249.08	2,488	-1,450	44	144	8,148
17	245.43	1,447	-1,041	38	358	8,574
18	242.06	773	-674	40	342	8,288
19	239.00	350	-423	33	328	8,329
20	239.02	352	+2	34	346	8,220
21	239.02	352	+0	47	322	8,201
22	238.94	344	-8	53	329	8,108
23	239.05	356	+12	51	318	8,221
24	239.29	385	+29	39	326	9,225
25	239.30	386	+1	39	211	8,920
26	239.27	382	-4	43	259	9,188
27	239.18	372	-10	38	312	8,800
28	239.31	387	+15	30	264	8,896
29	239.23	378	-9	30	278	9,072
30	239.21	375	-3	34	285	8,902
TOTALS			-3,568	1,373	10,736	254,702
ACRE-FEET			-3,568	2,723	21,295	505,201

SUMMARY

RELEASE (ACRE-FEET)

CORNING CANAL	2,723
TEHAMA-COLUSA CANAL	21,295
TO SACTO RIVER	505,201
TOTAL	529,219

Table 10

CORPS OF ENGINEERS, U.S. ARMY
Sacramento District Sacramento, California

DAILY OPERATION OF BLACK BUTTE RESERVOIR, STONY CREEK, CALIFORNIA

September 2005

Date	Midnight		Storage Change (ac-ft)	Mean Inflow (sfd)	Mean Outflow -----				Gross Evap (ac-ft)	Pan Evap (in)	Prec (in)	Total U S Storage (ac-ft)	Top Con Storage (ac-ft)
	Elev (ft)	Storage (ac-ft)			Total (sfd)	River (sfd)	[1] (sfd)	[2] (sfd)					
1	452.23	59631	-1400	-38	638	440	193	5	59	0.29	0	93550	136200
2	451.75	58309	-1322	18	652	442	205	5	64	0.32	0	93512	136200
3	451.25	56955	-1354	18	673	453	215	5	55	0.28	0	93473	134800
4	450.75	55623	-1332	11	656	440	211	5	52	0.27	0	93422	133200
5	450.26	54339	-1284	7	626	427	194	5	57	0.3	0	93283	131900
6	449.79	53126	-1213	12	598	419	174	5	50	0.27	0	93221	130500
7	449.32	51932	-1194	18	595	428	162	5	50	0.27	0	93170	128900
8	448.94	50980	-952	-7	446	299	142	5	53	0.29	0	93119	127400
9	448.66	50286	-694	16	345	201	139	5	41	0.23	0	93076	126200
10	448.44	49744	-542	40	291	153	137	1	45	0.25	0	93042	124700
11	448.24	49255	-489	20	248	121	127	0	37	0.21	0	92992	123200
12	448.02	48721	-534	24	276	134	138	4	35	0.2	0	92941	121800
13	447.77	48118	-603	24	308	152	151	5	40	0.23	0	92890	120400
14	447.53	47544	-574	65	332	153	174	5	44	0.25	0	92870	118900
15	447.21	46784	-760	-5	357	158	194	5	41	0.24	0	92793	117400
16	446.93	46126	-658	47	358	152	201	5	41	0.24	0	92208	116000
17	446.84	45916	-210	263	349	148	200	1	39	0.23	0	91595	114600
18	446.81	45846	-70	292	308	120	188	0	39	0.23	0	90920	113100
19	446.80	45823	-23	314	301	119	178	4	49	0.29	0	90165	111700
20	446.79	45800	-23	317	302	118	179	5	53	0.31	0	89488	110200
21	446.82	45870	70	322	266	89	172	5	41	0.24	0	88925	108800
22	446.90	46056	186	308	198	63	130	5	32	0.19	0	88286	107300
23	446.94	46150	94	305	226	107	114	5	62	0.36	0	87539	105700
24	446.95	46173	23	296	251	129	121	1	67	0.39	0	86765	104500
25	446.97	46220	47	301	256	145	111	0	43	0.25	0	86114	103000
26	446.98	46244	24	318	290	153	137	0	31	0.18	0.15	85367	101600
27	446.97	46220	-24	308	303	145	158	0	34	0.2	0	84858	100000
28	446.92	46103	-117	293	322	133	189	0	60	0.35	0	84408	98500
29	446.85	45940	-163	277	341	142	199	0	36	0.21	0	83843	97000
30	446.77	45753	-187	260	333	150	183	0	42	0.25	0	83307	95700
Totals	(sfd)			4444	11445	6333	5016	96					
Totals	(ac-ft)		-15278	8815	22701.2	12561.5			1392				
Totals	(inches)									7.82	0.15		

[1] South Diversion Canal, [2] Wakerman Ranch Diversion above South Diversion Canal Measuring Weir

*** Preliminary - Data Subject to Revision ***

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 11

SEPTEMBER 2005

FOLSOM LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		PUMPING PLANT	EVAPORATION		PRECIP INCHES
		1000 ACRE-FEET IN LAKE	CHANGE			RIVER SPILL	OUTLET		C.F.S.	INCHES	
		743.1									
1	443.57	741.0	-2.1	2,135	2,777	0	0	297	101	.31	.00
2	443.25	737.9	-3.1	1,821	3,017	0	0	300	88	.27	.00
3	442.87	734.2	-3.7	1,496	2,994	0	0	291	88	.27	.00
4	442.47	730.3	-3.9	1,448	3,049	0	0	283	84	.26	.00
5	442.04	726.1	-4.2	1,446	3,188	0	0	282	91	.28	.00
6	441.68	722.6	-3.5	1,787	3,182	0	0	289	77	.24	.00
7	441.33	719.2	-3.4	1,680	3,012	0	0	289	90	.28	.00
8	440.93	715.3	-3.9	1,438	3,044	0	0	276	71	.22	.00
9	440.52	711.4	-4.0	1,338	2,993	0	0	267	70	.22	.00
10	440.20	708.3	-3.1	1,377	2,602	0	0	259	70	.22	.00
11	439.83	704.7	-3.6	1,185	2,651	0	0	269	57	.18	.00
12	439.47	701.3	-3.4	1,250	2,657	0	0	273	57	.18	.00
13	439.14	698.1	-3.2	1,427	2,694	0	0	268	57	.18	.00
14	438.83	695.2	-3.0	1,331	2,507	0	0	257	57	.18	.00
15	438.68	693.7	-1.4	1,498	1,893	0	0	267	57	.18	.00
16	438.37	690.8	-2.9	1,294	2,466	0	0	262	51	.16	.00
17	438.14	688.6	-2.2	1,581	2,360	0	0	260	63	.20	.00
18	437.88	686.2	-2.5	1,637	2,562	0	0	257	60	.19	.00
19	437.62	683.7	-2.5	1,614	2,524	0	0	264	63	.20	.00
20	437.38	681.4	-2.3	1,569	2,395	0	0	250	66	.21	.00
21	436.98	677.7	-3.8	993	2,568	0	0	250	78	.25	.00
22	436.61	674.2	-3.5	1,028	2,449	0	0	265	62	.20	.00
23	436.24	670.7	-3.5	1,033	2,460	0	0	256	65	.21	.00
24	435.82	666.8	-3.9	925	2,581	0	0	252	71	.23	.00
25	435.45	663.4	-3.4	1,018	2,441	0	0	248	65	.21	.00
26	435.26	661.6	-1.8	1,985	2,526	0	0	257	93	.30	.00
27	435.04	659.5	-2.0	1,310	2,122	0	0	206	15	.05	.10
28	434.68	656.2	-3.3	1,117	2,550	0	0	208	37	.12	.00
29	434.44	654.0	-2.2	1,554	2,378	0	0	223	71	.23	.00
30	434.26	652.3	-1.7	2,014	2,533	0	0	240	80	.26	.00
TOTALS			-91.0	43,329	79,175	0	0	7,865	2,055	6.49	.10
ACRE-FEET			-91,000	85,943	157,044	0	0	15,600	4,076		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	157,044	OUTLET	0	THIS MONTH =	.10
SPILL	0	TOTAL	172,644	JULY 1, 2005 TO DATE =	.10
PUMPING PLANT	15,600				

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 12

SEPTEMBER 2005

LAKE NATOMA DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	FOLSOM SOUTH	RELEASE - C.F.S.			EVAP C.F.S. (1)
		IN LAKE	CHANGE			POWER	SPILL	HATCHERY	
1	123.91	8,676	-457	2,838	45	2,959	0	60	4
2	123.55	8,219	-169	2,968	45	2,945	0	60	3
3	123.39	8,050	-76	2,946	45	2,876	0	60	3
4	123.17	7,974	-103	3,002	45	2,946	0	60	3
5	123.76	8,148	+277	3,084	45	2,835	0	60	4
6	124.27	8,396	+248	3,106	45	2,873	0	60	3
7	124.04	8,281	-115	2,995	45	2,944	0	60	4
8	123.79	8,162	-119	2,984	45	2,936	0	60	3
9	123.40	7,979	-183	2,940	45	2,924	0	60	3
10	123.28	7,923	-56	2,562	45	2,482	0	60	3
11	123.42	7,988	+65	2,587	45	2,447	0	60	2
12	123.88	8,205	+217	2,666	45	2,450	0	60	2
13	124.67	8,596	+391	2,764	45	2,460	0	60	2
14	124.69	8,606	+10	2,583	45	2,471	0	60	2
15	124.56	8,541	-65	1,919	45	1,845	0	60	2
16	124.56	8,541	+0	2,573	45	2,466	0	60	2
17	124.11	8,316	-225	2,482	45	2,487	0	60	3
18	124.45	8,486	+170	2,662	45	2,469	0	60	2
19	124.66	8,591	+105	2,630	45	2,469	0	60	3
20	124.43	8,476	-115	2,518	45	2,468	0	60	3
21	124.76	8,641	+165	2,658	45	2,467	0	60	3
22	124.61	8,566	-75	2,604	45	2,534	0	60	3
23	124.68	8,601	+35	2,558	45	2,432	0	60	3
24	124.95	8,736	+135	2,746	45	2,570	0	60	3
25	124.70	8,611	-125	2,621	45	2,576	0	60	3
26	124.94	8,731	+120	2,654	45	2,485	0	60	4
27	123.66	8,101	-630	2,171	45	2,383	0	60	1
28	123.98	8,252	+151	2,667	45	2,484	0	60	2
29	123.79	8,162	-90	2,551	45	2,488	0	60	3
30	123.83	8,181	+19	2,582	45	2,464	0	60	3
TOTALS			-495	80,621	1,350	77,635	0	1,800	84
ACRE-FEET			-495	159,912	2,678	153,989	0	3,570	167

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) INCHES OF EVAPORATION TAKEN FROM FOLSOM PAN.

SUMMARY

	RELEASES (ACRE-FEET)			RELEASES (ACRE-FEET)	
POWER	153,989	FOLSOM SOUTH CANAL	2,678	TOTAL	160,237
SPILL	0	HATCHERY	3,570		

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 13

SEPTEMBER 2005

NEW MELONES LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION		PRECIP INCHES
		1000 ACRE-FEET IN LAKE	CHANGE		POWER	SPILL	OUTLET	C.F.S.	INCHES	
		1,965.5								
1	1,049.08	1,964.9	-0.5	1,144	1,296	0	0	124	.35	.00
2	1,048.85	1,962.4	-2.5	1,107	2,223	0	0	152	.43	.00
3	1,048.62	1,959.9	-2.5	796	1,943	0	0	120	.34	.00
4	1,048.45	1,958.0	-1.9	768	1,587	0	0	117	.33	.00
5	1,048.33	1,956.7	-1.3	1,032	1,576	0	0	117	.33	.00
6	1,048.20	1,955.3	-1.4	1,063	1,655	0	0	124	.35	.00
7	1,048.06	1,953.8	-1.5	962	1,617	0	0	116	.33	.00
8	1,047.89	1,951.9	-1.9	893	1,726	0	0	102	.29	.00
9	1,047.73	1,950.2	-1.7	979	1,772	0	0	85	.24	.00
10	1,047.59	1,948.6	-1.5	815	1,516	0	0	67	.19	.00
11	1,047.72	1,950.1	+1.4	847	46	0	0	88	.25	.00
12	1,047.31	1,945.6	-4.5	889	3,059	0	0	81	.23	.00
13	1,047.15	1,943.8	-1.7	773	1,557	0	0	95	.27	.00
14	1,047.01	1,942.3	-1.5	913	1,597	0	0	84	.24	.00
15	1,046.89	1,941.0	-1.3	937	1,506	0	0	88	.25	.00
16	1,046.81	1,940.2	-0.9	967	1,338	0	0	67	.19	.00
17	1,046.70	1,939.0	-1.2	854	1,351	0	0	105	.30	.00
18	1,046.61	1,938.0	-1.0	878	1,315	0	0	56	.16	.00
19	1,046.55	1,937.3	-0.7	1,108	1,348	0	0	88	.25	.00
20	1,046.47	1,936.5	-0.9	1,257	1,583	0	0	112	.32	.00
21	1,046.43	1,936.0	-0.4	1,169	1,286	0	0	102	.29	1.15
22	1,046.40	1,935.7	-0.3	1,168	1,258	0	0	74	.21	.00
23	1,046.37	1,935.4	-0.3	904	994	0	0	74	.21	.00
24	1,046.30	1,934.6	-0.8	739	1,041	0	0	81	.23	.00
25	1,046.26	1,934.2	-0.4	875	1,013	0	0	81	.23	.00
26	1,046.27	1,934.3	+0.1	1,150	1,033	0	0	63	.18	.02
27	1,046.20	1,933.5	-0.8	781	1,122	0	0	42	.12	.05
28	1,046.24	1,934.0	+0.4	1,142	846	0	0	77	.22	.00
29	1,046.12	1,932.7	-1.3	1,004	1,584	0	0	77	.22	.00
30	1,046.17	1,933.2	+0.5	1,155	790	0	0	91	.26	.00
TOTALS			-32.3	29,069	42,578	0	0	2,750	7.81	1.22
ACRE-FEET			-32,300	57,658	84,453	0	0	5,455		

COMMENTS:

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	84,453	OUTLET	0	THIS MONTH =	1.22
SPILL	0	TOTAL	84,453	JULY 1, 2005 TO DATE =	1.22

OAKDALE IRRIGATION DISTRICT
 SOUTH SAN JOAQUIN IRRIGATION DISTRICT
 TRI DAMS PROJECT-CALIFORNIA

Table 14

SEPTEMBER 2005

GOODWIN RESERVOIR DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		TULLOCH	RIVER		RELEASE - C.F.S.	
		ACRE-FEET RES.	CHANGE		RELEASE	OUTLET	SPILL	JOINT MAIN
		545						
1	360.13	546	+1	1,613	0	276	953	435
2	360.13	546	+0	1,613	0	275	971	433
3	360.13	546	+0	1,588	0	277	962	440
4	360.11	545	-1	1,606	0	277	974	445
5	360.13	546	+1	1,613	0	274	980	443
6	360.11	545	-1	1,570	0	277	980	413
7	360.11	545	+0	1,612	0	275	1,029	369
8	360.11	545	+0	1,590	0	267	1,045	336
9	360.11	545	+0	1,536	0	252	1,035	312
10	360.11	545	+0	1,523	0	254	1,037	301
11	360.11	545	+0	1,532	0	251	1,034	319
12	360.11	545	+0	1,554	0	250	1,022	354
13	360.11	545	+0	1,607	0	253	1,022	384
14	360.11	545	+0	1,588	0	253	960	384
15	360.11	545	+0	1,578	0	251	931	384
16	360.11	545	+0	1,463	0	253	833	359
17	360.11	545	+0	1,401	0	252	773	358
18	360.11	545	+0	1,379	0	249	757	363
19	360.11	545	+0	1,322	0	261	745	323
20	360.19	550	+5	1,267	0	270	736	303
21	360.08	543	-7	1,273	0	261	747	277
22	360.08	543	+0	1,151	0	253	732	271
23	360.08	543	+0	1,191	0	254	720	296
24	360.08	543	+0	1,206	0	251	716	315
25	360.08	543	+0	1,213	0	252	704	325
26	360.08	543	+0	1,163	0	250	637	321
27	360.08	543	+0	1,083	0	251	581	281
28	360.08	543	+0	1,095	0	252	583	283
29	360.08	543	+0	1,086	0	254	590	291
30	360.08	543	+0	933	0	259	382	304
TOTALS			-2	41,949	0	7,784	25,171	10,422
ACRE-FEET			-2	83,206	0	15,440	49,927	20,672

JOINT MAIN OPERATED BY SSJID AND OID.

SUMMARY
 RELEASE (ACRE-FEET)

JOINT MAIN CANAL	49,927	OUTLET	0
SOUTH MAIN CANAL	20,672	SPILL	15,440
		TOTAL	86,039

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 15

SEPTEMBER 2005

MILLERTON LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.				EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		CANALS		RIVER				
					MADERA	FRIANT-KERN	SPILL	OUTLET			
		301.4									
1	525.00	296.8	-4.6	1,675	606	3,042	0	274	61	.53	
2	524.32	294.4	-2.4	2,303	577	2,654	0	273	14	.12	
3	523.47	291.4	-3.0	1,637	549	2,285	0	273	42	.37	
4	523.08	290.0	-1.4	2,439	517	2,302	0	272	40	.35	
5	522.24	287.1	-2.9	1,993	483	2,685	0	272	33	.29	
6	521.29	283.8	-3.3	2,024	497	2,880	0	278	32	.29	
7	520.49	281.1	-2.8	2,379	555	2,898	0	281	36	.32	
8	519.78	278.6	-2.4	2,261	541	2,635	0	281	34	.31	
9	519.20	276.6	-2.0	2,003	507	2,188	0	280	29	.26	
10	518.69	274.9	-1.7	1,680	526	1,741	0	277	12	.11	
11	518.34	273.7	-1.2	2,014	506	1,792	0	277	39	.36	
12	518.00	272.5	-1.2	2,245	503	2,018	0	276	30	.27	
13	517.17	269.7	-2.8	1,633	588	2,155	0	279	22	.20	
14	516.16	266.4	-3.4	1,178	499	2,075	0	280	30	.28	
15	515.70	264.8	-1.5	1,896	410	1,951	0	280	27	.25	
16	514.89	262.1	-2.7	1,193	402	1,837	0	279	29	.27	
17	514.53	261.0	-1.2	1,803	495	1,601	0	279	26	.24	
18	513.91	258.9	-2.0	1,500	534	1,698	0	279	17	.16	
19	512.92	255.7	-3.2	1,141	515	1,953	0	277	27	.26	
20	512.27	253.6	-2.1	1,674	454	1,977	0	277	29	.28	
21	511.46	251.0	-2.6	1,396	389	2,032	0	276	17	.16	
22	510.71	248.6	-2.4	1,335	341	1,904	0	276	28	.27	
23	510.35	247.4	-1.1	1,788	319	1,734	0	275	39	.38	
24	509.63	245.1	-2.3	921	370	1,412	0	275	20	.19	
25	509.08	243.4	-1.7	1,254	379	1,465	0	274	17	.17	
26	508.74	242.3	-1.1	1,764	360	1,640	0	277	28	.27	
27	508.12	240.3	-2.0	1,321	353	1,650	0	280	23	.23	
28	507.58	238.6	-1.7	1,395	365	1,580	0	280	23	.23	
29	507.07	237.0	-1.6	1,461	406	1,550	0	279	30	.30	
30	506.63	235.7	-1.4	1,350	414	1,318	0	279	28	.28	
TOTALS			-65.7	50,656	13,960	60,652	0	8,315	862	8.00	.15
ACRE-Feet			-65,720	100,476	27,690	120,303	0	16,493	1,710		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY			
RELEASE (ACRE-Feet)		PRECIPITATION	
CANALS	RIVER		
FRIANT-KERN	AT FRIANT	THIS MONTH =	0.15
MADERA	TOTAL RELEASES	JULY 1, 2005 TO DATE =	0.18

Table 16

U.S. Bureau of Reclamation - Central Valley Operations Office
Delta Outflow Computation (values in c.f.s.)

September 2005

Estimated numbers are in bold italic print

Date	DELTA INFLOW									NDCU	DELTA EXPORTS							OUTFLOW INDEX			Export/Inflow		
	Sacto R @Freeport -prev day-	SRTP -prev wk-	Yolo + Misc -prev day-	East Side Streams -prev day-	S. Joaquin River@Vernalis -prev day-	7-day Average	Monthly Average	Total Delta Inflow	Clifton Court (CLT)		Tracy (TRA)	Contra Costa (CCC)	Byron Bethany (BBID)	NBA	Total Delta Exports	3-day Avg TRA & CLT	NDOI daily	7-day Avg	Monthly Avg	Daily (%)	3 Day (%)	14 Day (%)	
1-Sep-05	17,500	234	0	425	1,990	2,244	2,006	20,149	3,200	7,175	4,437	254	46	126	11,946	11,590	5,003	5,383	5,003	57.4%	56.8%	55.6%	
2-Sep-05	17,400	234	0	419	2,006	2,177	1,998	20,059	3,200	7,174	4,437	249	75	123	11,908	11,604	4,951	5,259	4,977	57.5%	57.4%	55.7%	
3-Sep-05	18,200	234	0	409	1,990	2,119	2,001	20,833	3,150	7,175	4,382	247	76	130	11,858	11,594	5,824	5,275	5,260	55.1%	56.7%	55.6%	
4-Sep-05	18,350	234	0	411	2,008	2,066	2,028	21,003	3,100	7,167	4,378	227	76	118	11,814	11,571	6,088	5,364	5,467	54.6%	55.7%	55.5%	
5-Sep-05	18,500	233	0	432	2,106	2,051	2,060	21,271	3,050	7,169	4,403	215	50	115	11,852	11,558	6,369	5,524	5,647	54.2%	54.6%	55.4%	
6-Sep-05	18,500	233	0	409	2,190	2,058	2,070	21,332	3,000	7,169	4,414	190	33	117	11,856	11,567	6,476	5,668	5,785	54.1%	54.3%	55.5%	
7-Sep-05	18,200	233	0	390	2,118	2,057	2,057	20,941	2,950	6,835	4,405	170	64	118	11,465	11,465	6,527	5,891	5,891	53.4%	53.9%	55.0%	
8-Sep-05	18,500	233	0	389	1,984	2,057	2,051	21,106	2,900	7,171	4,389	169	52	122	11,798	11,461	6,408	6,092	5,956	54.5%	54.0%	54.9%	
9-Sep-05	18,100	233	0	390	2,006	2,066	2,051	20,729	2,900	7,173	4,393	173	72	123	11,789	11,455	6,040	6,247	5,965	55.4%	54.4%	54.9%	
10-Sep-05	18,000	233	0	398	2,047	2,086	2,061	20,678	2,850	7,177	4,381	171	50	118	11,797	11,561	6,031	6,277	5,972	55.7%	55.2%	55.5%	
11-Sep-05	18,400	233	0	410	2,151	2,107	2,078	21,194	2,800	7,174	4,388	177	76	132	11,795	11,562	6,599	6,350	6,029	54.2%	55.1%	55.4%	
12-Sep-05	18,000	233	0	419	2,250	2,129	2,100	20,902	2,750	7,172	4,317	170	0	132	11,791	11,536	6,361	6,349	6,056	55.0%	54.9%	55.3%	
13-Sep-05	18,100	233	0	419	2,349	2,160	2,118	21,101	2,700	7,175	4,348	178	0	124	11,825	11,524	6,576	6,363	6,096	54.6%	54.6%	55.2%	
14-Sep-05	18,100	233	0	1,372	2,334	2,209	2,133	22,039	2,650	7,179	4,322	169	0	114	11,785	11,504	7,604	6,517	6,204	52.2%	53.9%	54.9%	
15-Sep-05	18,300	233	0	1,330	2,323	2,259	2,148	22,186	2,600	7,176	4,366	169	0	132	11,842	11,522	7,744	6,708	6,307	52.0%	52.9%	54.6%	
16-Sep-05	17,803	233	0	1,232	2,360	2,306	2,163	21,628	2,600	7,174	4,369	170	57	118	11,774	11,528	7,254	6,881	6,366	53.1%	52.4%	54.3%	
17-Sep-05	17,485	233	0	1,225	2,378	2,338	2,175	21,321	2,550	7,178	4,379	171	25	146	11,849	11,547	6,922	7,009	6,399	54.1%	53.1%	54.2%	
18-Sep-05	18,385	233	0	1,223	2,375	2,369	2,191	22,216	2,500	7,171	4,367	174	40	156	11,828	11,546	7,888	7,193	6,481	51.8%	53.0%	53.9%	
19-Sep-05	18,333	233	0	1,144	2,467	2,386	2,206	22,177	2,450	7,172	4,070	170	50	108	11,470	11,446	8,257	7,464	6,575	50.5%	52.1%	53.3%	
20-Sep-05	18,148	233	0	1,013	2,467	2,400	2,217	21,861	2,450	7,166	4,228	120	39	110	11,586	11,391	7,825	7,642	6,637	51.9%	51.4%	52.9%	
21-Sep-05	17,318	233	0	837	2,429	2,424	2,230	20,817	2,400	7,168	4,464	127	21	120	11,859	11,423	6,558	7,492	6,634	55.8%	52.7%	53.1%	
22-Sep-05	17,491	233	0	627	2,494	2,435	2,240	20,845	2,350	7,178	4,375	134	33	117	11,771	11,527	6,724	7,347	6,638	55.3%	54.3%	53.7%	
23-Sep-05	17,572	233	0	493	2,438	2,449	2,250	20,736	2,350	7,177	4,336	128	33	101	11,709	11,566	6,677	7,264	6,639	55.4%	55.5%	53.9%	
24-Sep-05	16,947	233	0	419	2,472	2,470	2,261	20,071	2,300	7,177	4,350	120	25	115	11,737	11,531	6,034	7,138	6,614	57.3%	56.0%	53.8%	
25-Sep-05	17,294	233	0	444	2,521	2,490	2,275	20,492	2,193	7,173	4,381	129	30	119	11,772	11,531	6,527	6,943	6,611	56.2%	56.3%	54.0%	
26-Sep-05	17,405	233	0	454	2,611	2,504	2,286	20,703	2,193	7,169	4,341	160	30	118	11,757	11,530	6,753	6,728	6,616	55.4%	56.3%	54.0%	
27-Sep-05	17,530	233	0	444	2,565	2,506	2,292	20,772	2,143	7,166	4,358	187	23	122	11,811	11,529	6,818	6,584	6,624	55.4%	55.7%	54.1%	
28-Sep-05	18,009	233	0	430	2,440	2,482	2,293	21,112	2,143	6,779	4,363	208	18	118	11,451	11,392	7,518	6,722	6,656	52.7%	54.5%	53.6%	
29-Sep-05	17,965	233	0	443	2,328	2,454	2,291	20,969	2,093	7,177	4,346	230	22	112	11,844	11,397	7,032	6,766	6,669	54.8%	54.3%	53.9%	
30-Sep-05	17,735	233	0	416	2,238	2,414	2,288	20,622	2,150	7,179	4,353	221	38	119	11,834	11,399	6,638	6,760	6,668	55.7%	54.4%	54.0%	
Total	537,570	6,994	0	18,866	68,435	68,275	64,617	631,865	78,665	214,463	130,842	5,376	1,155	3,647	353,174	345,359	200,027	195,199	185,442	1635.3%	1636.3%	1635.8%	
Average	17,919	233	0	629	2,281	2,276	2,154	21,062	2,622	7,149	4,361	179	39	122	11,772	11,512	6,668	6,507	6,668	54.5%	54.5%	54.5%	

Table 17

SEPTEMBER 2005

**CONSOLIDATED STATE-FEDERAL SAN LUIS RESERVOIR
DAILY OPERATIONS**

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE ACRE-FEET		SAN LUIS PUMPING C.F.S.	RELEASE - C.F.S.			GAIN(+) OR LOSS(-) C.F.S.	EVAPORATION C.F.S.	INCHES	PRECIP INCHES
		IN LAKE	CHANGE		POWER	PACHECO TUNNEL	SPILL				
		1,197,211									
1	472.10	1,199,335	+2,124	2,527	1,090	295	0	-71	230	.67	.00
2	472.00	1,198,273	-1,062	954	1,003	296	0	-191	138	.40	.00
3	472.10	1,199,335	+1,062	2,205	1,006	290	0	-373	206	.60	.00
4	472.30	1,201,459	+2,124	2,560	1,006	258	0	-226	165	.48	.00
5	472.50	1,203,585	+2,126	2,158	519	280	0	-286	183	.53	.00
6	472.80	1,206,776	+3,191	2,426	0	291	0	-526	190	.55	.00
7	473.20	1,211,035	+4,259	2,668	0	288	0	-232	183	.53	.00
8	473.80	1,217,432	+6,397	3,590	0	270	0	-95	156	.45	.00
9	474.10	1,220,634	+3,202	2,382	0	270	0	-498	138	.40	.00
10	474.70	1,227,047	+6,413	3,907	0	272	0	-401	156	.45	.00
11	474.90	1,229,187	+2,140	1,419	0	261	0	-79	132	.38	.00
12	475.10	1,231,328	+2,141	1,531	0	274	0	-177	128	.37	.00
13	475.50	1,235,614	+4,286	3,046	0	261	0	-624	129	.37	.00
14	476.00	1,241,000	+5,386	3,083	0	252	0	-116	136	.39	.00
15	476.50	1,246,377	+5,377	3,223	0	239	0	-273	140	.40	.00
16	477.00	1,251,762	+5,385	3,825	220	252	0	-639	129	.37	.00
17	477.60	1,258,234	+6,472	4,495	0	242	0	-990	133	.38	.00
18	478.50	1,267,963	+9,729	5,440	0	223	0	-312	168	.48	.00
19	478.70	1,270,128	+2,165	1,122	0	258	0	+227	95	.27	.00
20	479.10	1,274,462	+4,334	2,841	0	253	0	-404	158	.45	.00
21	479.45	1,278,259	+3,797	2,880	0	236	0	-730	116	.33	.03
22	479.99	1,284,124	+5,865	3,103	0	238	0	+92	113	.32	.00
23	480.40	1,288,583	+4,459	3,193	0	251	0	-695	194	.55	.00
24	480.85	1,293,483	+4,900	2,993	0	241	0	-281	159	.45	.00
25	481.70	1,302,755	+9,272	5,237	0	213	0	-349	152	.43	.00
26	481.90	1,304,940	+2,185	2,065	373	241	0	-349	113	.32	.00
27	482.27	1,308,985	+4,045	2,789	0	238	0	-511	135	.38	.00
28	482.92	1,316,102	+7,117	4,222	76	252	0	-306	124	.35	.00
29	483.48	1,322,243	+6,141	4,020	375	259	0	-290	135	.38	.00
30	484.01	1,328,065	+5,822	3,622	77	288	0	-321	146	.41	.00
TOTALS			+130,854	89,526	5,745	7,782	0	-10,026	4,480	12.84	.03
ACRE-FEET			+130,854	177,575	11,395	15,436	0	-19,887	8,886		

SUMMARY

	RELEASE (ACRE-FEET)				PRECIPITATION	
POWER	11,395	SPILL	0	THIS MONTH =	.03	
PACHECO TUNNEL	15,436	TOTAL	26,831	JULY 1, 2005 TO DATE =	.07	

SEPTEMBER 2005

CONSOLIDATED STATE-FEDERAL O'NEILL FOREBAY
DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		INFLOW - C.F.S.			RELEASE - C.F.S.			* DELIV.	GAINS(+) OR LOSS(-) C.F.S.
		ACRE-FEET IN LAKE	CHANGE	O'NEILL PUMPING	S. LUIS GEN.	CALIF. AQUEDUCT	O'NEILL GEN.	S. LUIS PUMPING	DOS AMIGOS PUMPING		
		48,889									
1	222.00	48,385	-504	1,441	1,090	6,741	0	2,527	6,782		-217
2	222.63	50,060	+1,675	1,588	1,003	6,495	0	954	7,074		-213
3	222.84	50,619	+559	1,671	1,006	6,630	0	2,205	6,747		-74
4	222.91	50,806	+187	1,811	1,006	6,288	0	2,560	7,064		+613
5	223.37	52,035	+1,229	1,956	519	6,576	0	2,158	6,955		+682
6	223.44	52,223	+188	1,825	0	6,583	0	2,426	6,414		+527
7	222.81	50,539	-1,684	1,449	0	6,784	0	2,668	6,119		-295
8	221.66	47,493	-3,046	1,309	0	6,839	0	3,590	6,478		+384
9	221.60	47,336	-157	1,540	0	6,661	0	2,382	6,052		+155
10	220.56	44,609	-2,727	1,734	0	6,772	0	3,907	5,962		-13
11	220.93	45,577	+968	1,889	0	6,519	0	1,419	6,457		-43
12	222.04	48,491	+2,914	1,932	0	6,995	0	1,531	5,817		-110
13	221.99	48,360	-131	1,724	0	6,974	0	3,046	5,875		+157
14	221.80	47,861	-499	1,614	0	7,189	0	3,083	6,036		+65
15	221.77	47,782	-79	1,447	0	7,188	0	3,223	5,639		+188
16	221.37	46,731	-1,051	1,407	220	7,127	0	3,825	5,241		-218
17	221.37	46,731	+0	1,535	0	6,949	0	4,495	4,926		+937
18	218.80	40,077	-6,654	1,672	0	6,291	0	5,440	5,083		-795
19	220.20	43,671	+3,594	1,577	0	6,603	0	1,122	5,444		+198
20	220.58	44,661	+990	1,404	0	6,478	0	2,841	4,814		+273
21	221.20	46,285	+1,624	1,426	0	6,672	0	2,880	5,476		+1,077
22	220.56	44,609	-1,676	1,738	0	6,353	0	3,103	5,607		-226
23	221.20	46,285	+1,676	1,667	0	6,828	0	3,193	5,511		+1,054
24	221.34	46,653	+368	1,593	0	6,702	0	2,993	5,608		+492
25	219.87	42,815	-3,838	1,760	0	6,948	0	5,237	5,780		+375
26	221.72	47,651	+4,836	1,903	373	6,827	0	2,065	4,663		+63
27	222.47	49,634	+1,983	1,712	0	6,659	0	2,789	4,664		+82
28	221.67	47,519	-2,115	1,558	76	6,912	0	4,222	5,500		+110
29	221.13	46,101	-1,418	1,356	375	6,705	0	4,020	4,778		-353
30	220.61	44,740	-1,361	1,299	77	6,941	0	3,622	5,141		+146
TOTALS			-4,149	48,537	5,745	202,229	0	89,526	173,707		+5,021
ACRE-FEET			-4,149	96,273	11,395	401,121	0	177,575	344,548	766	9,959

* DAILY DEL. FIGURES UNAVAILABLE. TOT. DEL. IS INCLUDED IN COMPUTING MONTHLY TOTALS

SUMMARY

RELEASE (ACRE-FEET)

O'NEILL GEN.	0	DOS AMIGOS PUMP	344,548
SAN LUIS PUMP	177,575	DELIVERIES	766
		TOTAL	522,889

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 19

SEPTEMBER 2005

FEDERAL-STATE OPERATIONS
 SAN LUIS UNIT

RUN DATE: March 14, 2006

DAY	AQUEDUCT CHECK 12		O'NEILL			SAN LUIS						PACHECO	DOS AMIGOS		
	STATE	FED TOTAL	PUMPING	GENER	GENER	FED	STATE	TOTAL	FED	STATE	TOTAL	PUMP	FED	STATE	TOTAL
1	13,370	0 13,370	2,859	0 2,859	0	0	5,013	5,013	2,081	81	2,162	586	5,768	7,684	13,452
2	12,882	0 12,882	3,150	0 3,150	0	0	1,893	1,893	1,900	90	1,990	587	3,956	10,075	14,031
3	13,151	0 13,151	3,315	0 3,315	0	0	4,373	4,373	1,899	96	1,995	576	4,026	9,356	13,382
4	12,473	0 12,473	3,592	0 3,592	0	0	5,078	5,078	1,876	119	1,995	511	4,267	9,744	14,011
5	13,043	0 13,043	3,879	0 3,879	0	0	4,280	4,280	800	230	1,030	556	4,141	9,654	13,795
6	13,058	0 13,058	3,620	0 3,620	0	0	4,812	4,812	0	0	0	578	4,270	8,453	12,723
7	13,456	0 13,456	2,875	0 2,875	0	0	5,292	5,292	0	0	0	572	4,147	7,991	12,138
8	13,566	0 13,566	2,597	0 2,597	0	1,976	5,145	7,121	0	0	0	536	1,975	10,875	12,850
9	13,212	0 13,212	3,054	0 3,054	0	0	4,725	4,725	0	0	0	536	1,953	10,052	12,005
10	13,433	0 13,433	3,440	0 3,440	0	1,980	5,769	7,749	0	0	0	540	1,870	9,955	11,825
11	12,930	0 12,930	3,746	0 3,746	0	0	2,814	2,814	0	0	0	518	1,925	10,883	12,808
12	13,874	0 13,874	3,832	0 3,832	0	1,975	1,061	3,036	0	0	0	544	1,985	9,553	11,538
13	13,832	0 13,832	3,420	0 3,420	0	2,100	3,942	6,042	0	0	0	518	1,974	9,679	11,653
14	14,259	0 14,259	3,201	0 3,201	0	1,963	4,152	6,115	0	0	0	499	1,994	9,978	11,972
15	14,257	0 14,257	2,870	0 2,870	0	1,962	4,431	6,393	0	0	0	474	1,996	9,189	11,185
16	14,136	0 14,136	2,791	0 2,791	0	1,966	5,621	7,587	0	436	436	499	990	9,405	10,395
17	13,783	0 13,783	3,044	0 3,044	0	2,638	6,277	8,915	0	0	0	480	986	8,785	9,771
18	12,478	0 12,478	3,316	0 3,316	0	3,949	6,841	10,790	0	0	0	442	1,015	9,067	10,082
19	13,098	0 13,098	3,127	0 3,127	0	986	1,239	2,225	0	0	0	511	971	9,828	10,799
20	12,849	0 12,849	2,784	0 2,784	0	1,941	3,695	5,636	0	0	0	501	966	8,583	9,549
21	13,233	0 13,233	2,828	0 2,828	0	1,964	3,748	5,712	0	0	0	468	1,009	9,852	10,861
22	12,602	0 12,602	3,447	0 3,447	0	3,604	2,551	6,155	0	0	0	473	0	11,122	11,122
23	13,544	0 13,544	3,307	0 3,307	0	2,782	3,552	6,334	0	0	0	497	0	10,932	10,932
24	13,293	0 13,293	3,160	0 3,160	0	2,600	3,336	5,936	0	0	0	478	0	11,124	11,124
25	13,781	0 13,781	3,490	0 3,490	0	8,016	2,371	10,387	0	0	0	422	0	11,465	11,465
26	13,541	0 13,541	3,775	0 3,775	0	2,615	1,481	4,096	0	740	740	479	0	9,249	9,249
27	13,208	0 13,208	3,396	0 3,396	0	2,589	2,942	5,531	0	0	0	472	0	9,252	9,252
28	13,709	0 13,709	3,090	0 3,090	0	4,211	4,163	8,374	0	151	151	500	0	10,909	10,909
29	13,300	0 13,300	2,690	0 2,690	0	2,964	5,010	7,974	0	744	744	514	0	9,478	9,478
30	13,768	0 13,768	2,577	0 2,577	0	2,999	4,185	7,184	0	153	153	572	0	10,198	10,198
TOTAL	401,119	0 401,119	96,272	0 96,272	0	177,572	11,396	11,396	15,439	15,439	15,439	344,554	52,184	292,370	0
FEDERAL	0	0	96,272	0 96,272	0	57,780	8,556	8,556	2,840	2,840	2,840	52,184	52,184	292,370	0
STATE	401,119	401,119	0	0	0	119,792	2,840	2,840	12,599	12,599	12,599	292,370	0	0	0

COMMENTS: ALL VALUES IN ACRE-FEET

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 20

SEPTEMBER 2005

FEDERAL-STATE OPERATIONS

RUN DATE: March 14, 2006

DAY	TRACY PUMPING			CLIFT	DELTA			FED	STATE			AQEDUCT CHECK 21		DMC-POOL
	FED	STATE	TOTAL	COURT	STATE	FED	TOTAL	BANKS	AMIGOS	BETHANY	STATE	FED	TOTAL	DEMANDS
1	8.801	0	8.801	14.232	14.011	0	14.011	0	0	92	11.629	0	11.629	5.942
2	8.801	0	8.801	14.230	14.017	0	14.017	0	0	148	10.449	0	10.449	5.651
3	8.692	0	8.692	14.232	14.039	0	14.039	0	0	150	10.921	0	10.921	5.377
4	8.684	0	8.684	14.216	14.002	0	14.002	0	0	150	11.053	0	11.053	5.092
5	8.734	0	8.734	14.220	14.012	0	14.012	0	0	100	11.103	0	11.103	4.855
6	8.755	0	8.755	14.219	14.024	0	14.024	0	0	66	9.622	0	9.622	5.135
7	8.737	0	8.737	13.558	14.012	0	14.012	0	0	127	10.053	0	10.053	5.862
8	8.706	0	8.706	14.223	14.012	0	14.012	0	0	104	10.112	0	10.112	6.109
9	8.713	0	8.713	14.227	14.020	0	14.020	0	0	142	10.018	0	10.018	5.659
10	8.690	0	8.690	14.235	14.027	0	14.027	0	0	100	9.554	0	9.554	5.250
11	8.704	0	8.704	14.229	13.713	0	13.713	0	0	150	11.777	0	11.777	4.958
12	8.562	0	8.562	14.225	14.376	0	14.376	0	0	0	9.614	0	9.614	4.730
13	8.625	0	8.625	14.231	14.619	0	14.619	0	0	0	10.109	0	10.109	5.205
14	8.573	0	8.573	14.239	14.540	0	14.540	0	0	0	10.206	0	10.206	5.372
15	8.659	0	8.659	14.233	14.534	0	14.534	0	0	0	9.607	0	9.607	5.789
16	8.665	0	8.665	14.230	14.740	0	14.740	0	0	114	9.341	0	9.341	5.874
17	8.686	0	8.686	14.238	14.618	0	14.618	0	0	50	6.896	0	6.896	5.642
18	8.661	0	8.661	14.224	14.295	0	14.295	0	0	80	9.113	0	9.113	5.345
19	8.073	0	8.073	14.226	13.997	0	13.997	0	0	100	7.755	0	7.755	4.946
20	8.387	0	8.387	14.214	13.642	0	13.642	0	0	77	8.215	0	8.215	5.603
21	8.855	0	8.855	14.218	13.360	0	13.360	0	0	41	8.290	0	8.290	6.027
22	8.678	0	8.678	14.237	13.826	0	13.826	0	0	66	9.546	0	9.546	5.231
23	8.601	0	8.601	14.235	13.546	0	13.546	0	0	65	9.837	0	9.837	5.294
24	8.628	0	8.628	14.236	14.013	0	14.013	0	0	50	8.401	0	8.401	5.468
25	8.690	0	8.690	14.227	13.995	0	13.995	0	0	60	8.614	0	8.614	5.200
26	8.610	0	8.610	14.219	14.676	0	14.676	0	0	60	7.803	0	7.803	4.835
27	8.645	0	8.645	14.214	14.191	0	14.191	0	0	45	8.662	0	8.662	5.249
28	8.655	0	8.655	13.446	14.013	0	14.013	0	0	35	8.705	0	8.705	5.565
29	8.621	0	8.621	14.236	14.386	0	14.386	0	0	44	8.702	0	8.702	5.931
30	8.635	0	8.635	14.239	14.293	0	14.293	0	0	75	8.118	0	8.118	6.058
TOTALS	259,526	0	259,526	425,388	423,549	0	423,549	0	0	2,291	283,825	0	283,825	163,254

COMMENTS: ALL VALUES IN ACRE-FEET

TOTAL TRACY: 10/13/05 Monthly data verified for Sep 2005

Table 21

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Central Valley Project - California
2005

Monthly Diversions in AF

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
CANALS													
Contra Costa	6,503	10,143	2,444	7,761	16,498	19,980	17,289	15,234	10,660				106,512
Delta-Mendota	259,293	215,968	207,613	125,999	65,875	247,959	268,964	271,049	259,526				1,922,246
Actual Fed Dos Amigos	33,327	50,829	64,863	85,692	107,819	207,380	240,410	185,960	66,365				1,042,645
Madera	397	4,032	3,618	18,938	53,493	64,253	66,231	48,189	27,690				286,841
Friant-Kern	41,352	145,101	150,564	214,829	234,957	260,608	284,648	239,841	120,303				1,692,203
Corning	0	111	67	651	770	2,610	4,044	4,009	2,723				14,985
Folsom-South	1,496	1,932	2,446	2,267	2,577	2,765	2,995	3,065	2,678				22,221
Tehama-Colusa	0	785	2,852	12,290	30,992	56,268	61,098	43,004	21,295				228,584
CACHUMA PROJECT													
Tecolote Tunnel	1,224	1,389	1,514	2,966	2,761	2,969	2,958	2,762	2,321				20,864
ORLAND PROJECT													
Stony Creek	0	0	0	2,920	5,918	16,267	18,432	17,340	15,117				75,994
South Canal	0	0	0	2,309	4,405	11,231	12,747	11,909	9,879				52,480
North Canal	0	0	0	611	1,513	5,036	5,685	5,431	5,238				23,514
SOLANO PROJECT													
Putah South Canal	3,350	3,223	4,197	11,389	21,158	30,895	36,780	32,000	19,446				162,438

Table 22

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Friant-Kern Canal
2005**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Alpaugh ID	0	2,448	0	1,097	1,323	3,700	4,076	3,314	0				15,958
Arvin-Edison WSD	8,683	23,283	28,928	34,390	27,191	32,349	22,231	14,982	12,998				205,035
Atwell Island WD	0	0	0	0	0	0	0	0	0				0
Corcoran ID	0	0	0	183	327	0	0	0	0				510
Delano-Earlimart ID	2	277	1,227	8,419	11,295	24,160	27,311	22,112	10,296				105,099
Exeter ID	0	0	16	179	510	2,181	2,761	3,081	2,482				11,210
Frasinetto Farms (Frmly Smallwood)	0	0	0	0	24	134	180	124	29				491
City of Fresno	0	90	0	0	0	0	16,043	29,973	13,744				59,850
County of Fresno SA #34	3	3	6	29	45	69	98	85	64				402
Fresno ID	0	51	0	31	49	137	7,443	0	0				7,711
Garfield WD	0	26	12	101	118	399	471	429	288				1,844
Hills Valley ID	0	8	0	155	237	605	860	945	804				3,614
International WD	42	89	0	77	120	244	456	363	228				1,619
Ivanhoe ID	152	0	37	1,295	1,336	1,928	2,093	2,779	1,804				11,424
Kaweah Delta WCD	0	0	0	7,529	4,917	0	0	0	0				12,446
Kern County Water Agency	0	0	581	20,025	62,616	11,702	1,699	0	0				96,623
Kern-Tulare WD	0	53	444	1,508	2,034	4,164	4,960	11,350	13,694				38,207
Kings County WD	0	0	0	1,407	0	1,426	0	0	0				2,833
Kings River CD	0	0	0	0	0	200	0	0	0				200
Lakeside WD	0	2,209	906	3,745	1,391	0	0	0	0				8,251
Lewis Creek WD	0	0	0	1	3	58	107	179	83				431
Lindmore ID	0	0	0	810	2,543	7,517	9,356	9,337	6,565				36,128
City of Lindsay	0	25	105	120	144	238	251	246	246				1,375
Lindsay-Strathmore ID	0	0	0	0	0	1,297	3,954	4,331	3,423				13,005
Wutchumna (LSID non-project)	0	0	0	544	1,313	1,997	326	0	0				4,180
Lower Tule River ID	2,213	15,198	17,871	25,858	30,909	53,808	48,890	39,754	13,938				248,439
North-Kern WSD	0	0	13,363	13,161	17,088	12,725	0	0	0				56,337
City of Orange Cove	110	94	118	141	156	209	217	257	198				1,500
Orange Cove ID	11	6	13	654	1,390	4,836	6,098	6,628	4,472				24,108
Pixley ID	1,393	3,777	4,802	6,920	8,919	12,521	15,406	11,223	1,843				66,804
Porterville ID	0	0	85	2,033	2,237	2,732	3,732	2,812	999				14,630
Rag Gulch WD	0	26	110	615	1,257	1,284	2,235	4,653	3,673				13,853
Rosedale Rio Bravo WSD	10,892	20,090	26,979	28,406	2,419	0	0	0	0				88,786
Saucelito ID	414	1,817	2,248	4,058	4,477	7,919	9,413	7,162	4,549				42,057
Semitropic WSD	0	0	0	0	0	0	0	0	0				0
Shafter Wasco ID	2	2,010	3,748	6,769	6,681	12,392	12,752	8,884	4,433				57,671
Southern San Joaquin MUD	0	1,174	2,352	8,628	12,220	21,564	25,085	19,402	10,991				101,416
Stone Corral ID	0	0	9	223	432	1,363	1,681	1,777	1,104				6,589
Strathmore PUD	0	0	23	24	31	44	58	55	42				277
Styro Tek, Inc.	0	0	1	0	1	1	0	1	1				5
Tea Pot Dome WD	0	0	0	103	277	952	1,202	1,270	997				4,801
Terra Bella ID	0	0	0	164	749	2,766	3,667	3,821	2,795				13,962
Tri-Valley WD	0	0	0	1	6	188	235	294	207				931
Tulare ID	3,426	43,965	45,197	27,007	12,620	22,356	35,791	23,175	4,501				218,038
Tulare Lake Basin WSD	0	0	0	0	0	2,065	4,624	0	0				6,689
Total	27,343	116,719	149,181	206,410	219,405	254,230	275,762	234,798	121,491	0	0	0	1,605,339

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 23

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Madera Canal and Millerton Lake
2005**

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
MADERA CANAL													
Chowchilla WD	0	2634	2741	7258	11988	21771	30064	22622	13710				112788
Madera ID	0	228	0	9412	15158	24968	32103	5669	12728				100266
Soquel	2	2	2	2	2	2	2	7382	5002				12398
Total	2	2864	2743	16672	27148	46741	62169	35673	31440	0	0	0	225452
MILLERTON LAKE													
County of Madera	2	2	2	3	4	6	8	4	5				36
Fresno County # 18	2	3	9	6	12	17	23	19	17				108
Gravelly Ford WD	0	0	0	630	1293	1994	2306	1867	1503				9593
Total	4	5	11	639	1309	2017	2337	1890	1525	0	0	0	9737

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 24

U.S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**San Joaquin and Mendota Pool
2005**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Fresno Slough WD	0	29	201	107	367	546	892	576	73				2791
Tranquility Public Utilities District (TPUD) (formerly Hughes, Melvin)	0	0	22	0	0	18	34	23	0				97
James ID	0	3503	1614	0	1773	6566	13685	6687	2913				36741
Laguna WD	0	0	0	0	0	0	0	0	0				0
Meyers (SLWD)	675	544	655	343	66	69	90	130	868				3440
Dudley & Indart (formerly Coelho-Gardner- Hanson)	0	419	40	337	197	486	551	512	77				2619
Mid-Valley WD (no contract)	0	0	0	0	0	0	0	0	0				0
Reclamation District #1606	0	0	0	0	0	122	171	142	6				441
Terra Linda Farms (Coelho Family Trust)	0	250	333	363	66	1396	2395	1149	432				6384
Tranquility ID	0	2069	2908	1033	816	4172	5057	5865	835				22755
Wilson, JW (no contract)	0	0	133	72	0	222	293	235	0				955
Total	675	6814	5906	2255	3285	13597	23168	15319	5204	0	0	0	76223
Exchange Contractors													
Central California ID	0	14278	25125	22405	40178	75162	93412	82911	37712				391183
Columbia Canal Co	0	1716	7992	4939	3755	7222	8601	9241	5575				49041
Firebaugh Canal Co	0	2281	1196	2307	3576	6030	5907	5127	2537				28961
San Luis Canal Co	0	0	5318	7952	10805	24515	31000	27661	12543				119794
Total	0	18275	39631	37603	58314	112929	138920	124940	58367	0	0	0	588979
Refuges													
Grasslands WD - 76.05L (CCID)	6161	3105	1627	1391	3790	2526	865	2560	18722				40747
Kesterson - (USFWS)	403	487	104	117	296	0	0	0	0				1407
Los Banos WMA (DFG)	756	1410	514	175	1027	530	195	726	3721				9054
San Luis NWR (USFWS)	3283	10823	0	0	0	3693	3586	660	2500				24545
Mendota Wildlife Area (#14-06-200-78759Z)	694	546	428	353	1021	1633	2794	2335	4612				14416
China Island Unit	375	609	123	122	339	117	203	163	1051				3102
Salt Slough Unit	842	819	300	162	1097	338	292	266	1481				5597
Freitas Unit	619	628	112	169	555	152	158	79	867				3339
Kern National Wildlife Refuge	411	0	620	849	506	0	0	1602	5130				9118
Total	13544	18427	3828	3338	8631	8989	8093	8391	38084	0	0	0	111325
Total Deliveries	14219	43516	49365	43196	70230	135515	170181	148650	101655	0	0	0	776527

Table 25

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Monthly Deliveries in AF

Delta-Mendota Canal
2005

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Banta Carbona ID	0	0	0	0	13	164	987	177	0				1341
Broadview WD	0	0	0	0	0	0	0	0	0				0
Byron Bethany ID (formerly Plainview WD)	16	15	24	203	407	512	668	575	425				2845
Centinella WD	0	0	0	0	0	0	0	0	0				0
Del Puerto WD	10	56	1044	6561	10396	12850	19127	14724	8656				73424
DWR Intertie @MP7.70-R	0	0	0	0	0	0	0	0	0				0
Eagle Field WD	0	103	1	184	98	541	659	650	7				2243
Mercy Springs WD	0	0	0	43	12	75	142	12	250				534
Newman Wasteway Recirculation	0	0	0	0	0	0	0	0	0				0
Oro Loma WD	0	37	0	0	0	36	67	41	0				181
Panoche WD - Ag	102	289	148	429	670	1181	1460	811	105				5195
Panoche WD - M&I	2	2	2	2	2	2	2	2	2				18
Patterson WD	0	123	33	245	485	596	1448	962	1666				5558
San Luis WD - Ag	175	646	769	678	645	2171	2902	2014	631				10631
San Luis WD - M&I	1	1	1	1	20	34	32	33	27				150
Tracy, City of	29	249	681	898	1152	1245	1159	1217	1103				7733
West Side ID	0	0	0	0	107	37	298	402	21				865
Widren	0	0	0	0	0	0	0	0	0				0
W. Stanislaus ID	0	1	279	2630	3271	2686	6266	8497	5598				29228
Total	335	1522	2982	11874	17278	22130	35217	30117	18491	0	0	0	139946
Exchange Contractors													
Central California ID (Abv CK 13)	452	0	189	926	1583	1670	2144	2886	1952				11802
Central California ID (Blw CK 13)	0	414	946	291	736	9015	21629	16279	191				49501
Columbia Canal Co	0	0	0	0	0	0	0	0	0				0
Firebaugh Canal Co	0	1291	0	264	137	4560	7233	7164	268				20917
San Luis Canal Co	0	0	0	0	0	0	0	0	0				0
Total	452	1705	1135	1481	2456	15245	31006	26329	2411	0	0	0	82220
Refuges													
China Island (76.05)	0	0	369	368	0	351	608	490	0				2186
Frietas Unit (76.05L)	0	0	335	507	0	458	473	236	0				2009
Salt Slough Unit (76.05L)	0	0	899	488	0	1016	875	799	0				4077
Los Banos WMA (76.05L) (DFG)	0	0	542	524	0	668	584	874	0				3192
Volta Wildlife Mgmt Area (DFG)	22	89	0	0	0	0	0	505	2677				3293
Grasslands WD -76.05L	2043	2460	3373	2870	6883	4926	1520	5468	16334				45877
Grasslands WD - Volta	69	151	0	205	3428	2668	1451	3031	11744				22747
Kesterson Unit (Volta) (USFWS)	0	0	0	0	0	369	251	349	1021				1990
Kesterson Unit (76.05L) (USFWS)	0	0	313	351	0	0	0	0	0				664
Total	2134	2700	5831	5313	10311	10456	5762	11752	31776	0	0	0	86035
Total DMC Deliveries	2921	5927	9948	18668	30045	47831	71985	68198	52678	0	0	0	308201

Data supplied by San Luis Delta-Mendota Water Authority

Table 26

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**San Luis and Cross Valley Canals
2005**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SAN LUIS CANAL													
City of Avenal	181	167	187	218	247	264	241	340	274				2119
Broadview WD	1	1	1	1	2	2	2	3	3				16
City of Coalinga	352	284	361	438	478	731	956	1008	868				5476
City of Dos Palos	66	62	74	96	144	172	205	193	152				1164
City of Huron	49	44	65	98	86	113	139	132	115				841
Pacheco WD	1	1	1	1	1	818	2327	1654	255				5059
Pacheco CCID Non-project (Hamburg)	188	489	137	674	1242	1282	0	0	0				4012
Panoche WD	1859	2546	2071	3029	4239	10753	14537	10168	1147				50349
San Luis WD	632	2388	4813	5889	7015	12413	13579	9881	3610				60220
Westlands WD (Federal)	23005	42250	58254	77959	91619	181375	212408	172050	56187				915107
Fish & Game (Lateral 4 - Federal)	73	63	10	22	0	0	1	0	39				208
Fish & Game (Lateral 6 - Federal)	6	0	0	0	0	0	0	0	0				6
Total	26413	48295	65974	88425	105073	207923	244395	195429	62650	0	0	0	1044577
O'NEILL FOREBAY DELIVERIES													
Oneill Forebay Wildlife (Federal)	56	6	0	58	172	49	72	94	43				550
San Luis WD Ag	5	124	559	743	1045	1759	2044	1300	640				8219
San Luis M&I	48	41	45	59	67	81	99	101	83				624
VA Cemetary	1	1	1	1	5	10	12	9	6				46
Total	110	172	605	861	1289	1899	2227	1504	772	0	0	0	9439
CROSS VALLEY CANAL													
County of Fresno	0	0	0	0	0	0	0	0	0				0
County of Tulare	0	0	0	0	0	0	0	0	0				0
Lower Tule River ID	0	0	0	0	0	0	0	0	0				0
Pixley ID	0	0	0	0	0	0	0	0	0				0
Kern-Tulare WD	0	0	0	0	0	0	0	0	0				0
Rag Gulch WD	0	0	0	0	0	0	0	0	0				0
Hills-Valey ID	0	0	0	0	0	0	0	0	0				0
Tri-Valley ID	0	0	0	0	0	0	0	0	0				0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0
SAN FELIPE DIVISION													
Santa Clara	9599	2743	2179	1313	4162	6462	10218	14067	12430				63173
San Benito	994	930	318	905	1704	2751	4309	4475	3009				19395
Total	10593	3673	2497	2218	5866	9213	14527	18542	15439	0	0	0	82568

* Data supplied by Fresno Field Division, Contracts Administration Division for San Luis Canal and Cross Valley Canal.
Tracy Field Division, Water Division for O'Neill Forebay.

215 Water delivered in March included in the above totals: Santa Clara 1,379 AF
215 Water delivered in April included in the above totals: Santa Clara 1,313 AF

Table 27

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Tehama-Colusa Canal
2005

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Colusa County WD	31	167	665	3409	6964	11790	14115	9113	5201				51455
Cortina WD	0	6	11	64	90	157	233	153	90				804
Davis WD	0	0	0	49	97	269	344	356	82				1197
Dunnigan WD	0	0	53	633	1870	2854	3904	2848	1227				13389
4-M Water District	0	0	6	84	61	397	476	342	121				1487
GCID	0	96	1040	2369	4156	4949	5468	3720	2431				24229
Glenn Valley WD	0	0	0	21	72	105	229	180	0				607
Glide WD	0	0	4	78	1821	2873	3760	2903	804				12243
Holthouse WD	0	0	0	209	343	179	307	303	151				1492
Kanawha WD	3	5	26	743	2498	6100	8247	6371	2037				26030
Kirkwood WD	0	0	0	15	57	103	163	150	84				572
La Grande WD	0	0	0	0	1008	1017	1600	1194	393				5212
Myers-Marsh MWC	0	0	0	0	31	122	125	42	2				322
Orland-Artois WD	5	16	58	809	4754	10125	14661	10112	4826				45366
Westside WD	2	7	463	1747	4621	8503	9382	5587	2263				32575
Total	41	297	2326	10230	28443	49543	63014	43374	19712	0	0	0	216980

Data supplied by Willows Field Division, Water and Land Division

Table 28

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Monthly Deliveries in AF

Sacramento River
2005

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Anderson Cottonwood ID	0	0	0	6166	11356	17219	19337	18857	16265				89200
Andreotti, Arthur, et al	0	0	0	0	193	489	497	377	97				1653
Baber, Jack, et	0	0	0	0	54	139	413	309	0				915
Carter MWC	0	0	0	119	387	435	978	470	56				2445
Conaway Preservation Group, LLC	0	0	0	0	4535	4806	5433	3520	3231				21525
East Side MWC	0	0	0	0	224	242	124	363	135				1088
Forry, Laurie	0	0	0	0	8	67	122	76	62				335
Furlan Joint Venture (Area #1)	0	0	0	0	0	30	192	24	0				246
Furlan Joint Venture (Area #2)	0	0	0	0	0	0	0	0	0				0
Glenn-Colusa ID	0	0	0	39456	120040	133836	159975	128532	37295				619134
Green Valley Corp.	0	0	0	0	86	172	318	222	0				798
Griffin & Prater, TIC	0	0	0	0	562	168	35	353	72				1190
Henle Family Limited Partnership	0	0	0	0	0	0	43	0	0				43
Hiatt Family Trust	0	0	0	0	39	202	99	75	0				415
Hiatt Family Trust/Illerich Family Trust	0	0	0	0	0	205	164	117	0				486
Howald Farms, Inc	0	0	0	140	80	146	206	119	0				691
Knaggs Walnut Ranches Co, L.P.	0	0	0	0	0	0	0	0	0				0
Lomo Cold Storage/J Micheli	0	0	0	304	923	1470	97	144	23				2961
M&T Inc.	0	0	0	0	906	690	1203	452	182				3433
Maxwell ID	0	0	0	292	1798	521	0	0	0				2611
MCM Properties, Inc	0	0	0	0	81	38	146	101	44				410
Meridan Farms WC	0	0	0	1024	4156	6250	7149	6003	552				25134
Natomas Central MWC	0	0	0	1068	13409	12874	21991	19114	10248				78704
O'Brien, Janice	0	0	0	0	0	118	193	155	0				466
Oji Bros. Farms Inc	0	0	0	50	471	670	771	433	93				2488
Oji, Mitsue Family PTN	0	0	0	166	394	818	704	250	0				2332
Pelger Mutual WC	0	0	0	262	1137	1209	762	395	99				3864
Pleasant Grove-Verona MWC	0	0	0	91	3726	3226	4267	2910	149				14369
Princeton.-Codora-Glenn ID	0	0	0	5037	12428	12127	15662	11435	2882				59571
Provident Irrigation District	0	0	0	5038	8727	8870	11568	5308	39				39550
Rauf, Abdul & Tahmina	0	0	0	62	39	317	550	485	68				1521
Reclamation Dist #1004	0	0	0	1698	4680	8842	12126	10553	4221				42120
Reclamation Dist #108	0	0	0	5204	27480	34813	38364	23867	3280				133008
Reynen, John, et al	0	0	0	182	166	754	1176	1009	417				3704
Richter Brothers, Et Al	0	0	0	25	265	446	430	178	0				1344
River Garden Farms	0	0	0	672	3958	4443	5037	3993	1256				19359
Robert's Ditch Irrigation Co	0	0	0	116	697	1037	1148	964	105				4067
Sacramento River Ranch, LLC	0	0	0	0	50	843	750	429	30				2102
Siddiqui, J&A & Siddiqui Family Plan	0	0	0	5	8	64	65	47	41				230
Sutter Mutual WC	0	0	0	8163	35086	39871	49760	45978	12003				190861
Sycamore Family Trust	0	0	0	788	6963	3507	5974	6039	1758				25029
Tarke, Stephen	0	0	0	19	230	302	354	247	0				1152
Tisdale Irrigation & Drain	0	0	0	384	1810	1584	1991	1629	516				7914
Wallace, Jack, Trust	0	0	0	0	0	0	0	0	0				0
Wells, Joyce M	0	0	0	0	217	181	309	187	14				908
Wilson Ranch Partnership	0	0	0	0	0	0	0	0	0				0
Windswept Land & Livestock Co.	0	0	0	214	157	467	670	187	103				1798
Total	0	0	0	76745	267526	304508	371153	295906	95336	0	0	0	1411174

* Data supplied by Willows Field Division, Water and Land Division (standard form contracts)

Table 29

U. S. Department of the Interior - Bureau of Reclamation
Central Valley Operations Office

**Sacramento-San Joaquin Valley - Streamflow Data
2005**

Mean monthly flow in cfs

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Sacramento River												
Shasta computed inflow	9630	8938	12955	9961	17851	7341	4365	3610	3411			
At Keswick	3840	3721	3798	4055	14564	11989	14248	10579	8578			
At Bend Bridge	7976	6721	8950	6583	23127	13909	15113	10882	8524			
At Vina Bridge	14473	10463	13148	10037	26499	16153	16321	11689	9460			
At Ord Ferry	15292	11304	14085	9764	22582	12201	11705	8807	8320			
At Colusa	17144	12091	15096	10764	21867	13081	11776	8074	7819			
Below Wilkins Slough	16791	12337	14082	10339	18027	11178	9782	7071	7757			
At Verona	28724	27524	25629	17013	32177	23619	33123	13661	14655			
Sacramento at "I" Street	31112	30910	31626	21260	39379	30480	35979	16352	17051			
Miscellaneous Stations												
Folsom computed inflow	4662	4295	7390	6874	11310	7238	2561	1886	1444			
American R at Nimbus Dam	1521	3790	6308	4169	9028	7304	3525	3206	2648			
Kings River at Pine Flat	65	106	544	2089	6636	8014	7501	5356	2482			
San Joaquin River												
At Friant Dam	100	122	249	1473	4710	2994	675	271	277			
Near Vernalis	5082	5459	7483	10095	10346	10372	5108	3679	3179			
Putah Creek												
Berryessa computed inflow	1624	899	1445	467	723	134	-338	-2648	-3024			
Putah Creek - Lake Solano	56	49	678	605	146	43	43	34	20			
Stanislaus River												
New Melones computed inflow	2080	1801	2540	2748	5819	4775	1878	1031	969			
At Tulloch Dam	234	261	320	1111	2449	1782	1808	1757	1398			
At Orange Blossom	418	374	418	423	1480	528	367	357	358			

* Data supplied by Central Valley Operations Coordinations Office
Daily mean is derived from 7 am daily reading.