

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF RECLAMATION**

**CENTRAL VALLEY OPERATIONS OFFICE**

**REPORT OF OPERATIONS**



December 2006

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INDEX

	<u>Page Number</u>
Summary of December 2006 .....	1

TABLES

	<u>Table Number</u>
Reservoir Storage Summary .....	1
Power System Generation Summary .....	2
Shasta Lake Daily Operations .....	3
Trinity Lake Daily Operations .....	4
Whiskeytown Lake Daily Operations .....	5
Lewiston Lake Daily Operations .....	6
Spring Creek Debris Dam Daily Operations .....	7
Keswick Reservoir Daily Operations .....	8
Red Bluff Diversion Reservoir Daily Operations .....	9
Black Butte Reservoir Daily Operations .....	10
Folsom Lake Daily Operations .....	11
Lake Natoma Daily Operations .....	12
New Melones Daily Operations .....	13
Goodwin Reservoir Daily Operations .....	14
Millerton Lake Daily Operations .....	15
State-Federal Sacramento-San Joaquin Delta Outflow .....	16
Consolidated State-Federal San Luis Reservoir Daily Operations .....	17
Consolidated State-Federal O'Neill Forebay Daily Operations ...	18
Federal-State San Luis Operations .....	19
Federal-State Operations .....	20
Monthly Diversions in Acre-Feet, 2006 .....	21
Monthly Deliveries - Friant-Kern Canal, 2006 .....	22
Monthly Deliveries - Madera Canal and Millerton Lake, 2006 ....	23
Monthly Deliveries - San Joaquin River and Mendota Pool, 2006 .	24
Monthly Deliveries - Delta-Mendota Canal, 2006 .....	25
Monthly Deliveries - San Luis and Cross Valley Canal, 2006 ....	26
Monthly Deliveries - Tehama-Colusa Canal, 2006 .....	27
Monthly Deliveries - Sacramento River, 2006 .....	28
Streamflow Data - Sacramento-San Joaquin Valleys, 2006 .....	29

## SUMMARY OF DECEMBER 2006 OPERATIONS

Sacramento had an average monthly temperature of 48.4 °F which was .7 °F above normal. The average temperature at Shasta Dam was 47.2 °F which was .6 °F above normal and Huntington Lake was 4.3 °F below normal with an average temperature of 31.9 °F.

Trinity System: Storage in Trinity Lake increased 37,300 acre-feet for an end-of-month storage of 1,785,800 acre-feet, which is 73 percent of capacity and 108 percent of the 15 year average. The total inflow for the month was 94,597 acre-feet. The Trinity River release were 300 ft<sup>3</sup>/s. Whiskeytown Lake was operated between elevations 1,198.07 feet and 1,198.68 feet with an end-of-month storage of 204,600 acre-feet. The releases to Clear Creek from Whiskeytown Dam ranged between 180 and 211 ft<sup>3</sup>/s. Total diversion from the Trinity River to the Sacramento River watershed for the month was 42,443 acre-feet.

Shasta-Keswick: Storage in Shasta Lake increased 207,900 acre-feet for an end-of-month storage of 3,334,800 acre-feet, which is 73 percent of capacity and 110 percent of the 15 year average. The total inflow for the month was 486,199 acre-feet. The release to the Sacramento River at Keswick were 5,500 ft<sup>3</sup>/s during the month.

Folsom-Nimbus: Storage in Folsom Lake decreased 6,100 acre-feet for an end-of-month storage of 481,600 acre-feet, which is 49 percent of capacity and 108 percent of the 15 year average. The total inflow for the month was 131,720 acre-feet. The release to the American River at Nimbus were 2,000 ft<sup>3</sup>/s during the month.

New Melones: Storage in New Melones decreased 2,400 acre-feet for an end-of-month storage of 1,992,400 acre-feet, which is 82 percent of capacity and 135 percent of the 15 year average. The total inflow for the month was 55,982 acre-feet. The release to the Stanislaus River at Goodwin Dam ranged between 600 and 1,200 ft<sup>3</sup>/s during the month.

Delta-San Luis: Federal storage in San Luis Reservoir on December 31, 2006, was 680,000 acre-feet compared to the storage a year ago of 726,000 acre-feet.

Friant: Storage in Millerton Lake decreased 4,597 acre-feet for an end-of-month storage of 248,400 acre-feet. The total inflow for the month was 32,857 acre-feet. The release to the San Joaquin River at Friant Dam ranged between 145 and 151 ft<sup>3</sup>/s during the month.

CVP Totals: The total diversions to CVP canals were 288,237 acre-feet. The December 31, 2006, storage in the 18 CVP reservoirs was 8,275,000 acre-feet compared to storage 1 year ago of 9,179,000 acre-feet.

Power: Gross power production for the CVP totaled 249,063 megawatt-hours.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF RECLAMATION  
MID-PACIFIC REGION  
MONTHLY RESERVOIR STORAGE SUMMARY IN ACRE-FEET  
(PRELIMINARY DATA SUBJECT TO REVISION)

Table 1

WATERSHED	RESERVOIR	TOTAL CAPACITY	12/31/06	12/31/05	WATERSHED	RESERVOIR	TOTAL CAPACITY	12/31/06	12/31/05
KLAMATH	CLEAR LAKE *	526,800	168,880	112,740	AMERICAN	FOLSOM LAKE *CVP	976,960	481,588	648,549
	GERBER *	94,300	60,586	44,210		LAKE NATOMA *CVP	9,030	8,144	7,270
	UPR KLAMATH LK *	873,300	292,164	369,959	COSUMNES	CAMANCHE	431,500	322,390	331,480
TRINITY	TRINITY LK*CVP	2,447,700	1,785,806	2,022,138	MOKELUMNE	PARDEE	210,000	162,930	201,390
	LEWISTON LAKE*CVP	14,660	13,859	13,845		SALT SPRINGS	140,000	12,728	60,000
	WHISKEYTOWN *CVP	241,100	204,592	209,531	CALAVERAS	NEW HOGAN	317,100	171,954	193,136
MCCLLOUD	MCCLLOUD DIV. RES	35,230	17,848	34,923	CALAVERAS	NEW MELONES*CVP	2,420,000	1,992,391	2,026,677
PIT	IRON CANYON	24,240	4,941	5,413		BEARDSLEY	97,800	39,287	61,427
	LAKE BRITTON	40,620	33,327	39,120		STANISLAUS	DONNELLS	64,320	21,417
	PIT NO. 6	15,890	8,589	14,430	TULLOCH		67,000	56,289	54,078
	PIT NO. 7	34,610	32,986	32,350	TUOLUMNE	LAKE ELEANOR	26,100	22,332	28,667
SACRAMENTO	SHASTA LAKE *CVP	4,552,000	3,334,767	3,754,767		LAKE LLOYD (Cherry)	268,000	247,800	251,231
	SPRING CREEK *CVP	5,900	778	2,130		HETCH-HETCHY	360,400	230,824	260,280
	KESWICK *CVP	23,800	21,277	20,504	NEW DON PEDRO	2,030,000	1,599,851	1,708,374	
	RED BLUFF DIV *CVP	3,920	368	4,714	TURLOCK LAKE	49,000	13,740	11,280	
FEATHER	OROVILLE	3,538,000	2,792,688	2,924,684	MERCED	EXCHEQUER (McClure)	1,024,600	640,963	687,449
	THERMALITO DIV RES	13,500	12,888	13,211	CHOWCHILLA	BUCHANAN	150,000	85,038	96,957
	THERMALITO FORE.	14,400	10,789	9,883		CRANE VALLEY	45,400	21,338	30,511
	THERMALITO AFTER.	57,000	24,880	31,227		LAKE T.A. EDISON	125,000	81,304	64,728
LAKE ALMANOR	1,143,000	805,795	911,449	FLORENCE LAKE	64,600	965	1,427		
STONY CREEK	EAST PARK *	50,900	46,061	53,001	SAN JOAQUIN	MAMMOTH POOL	122,700	26,137	64,447
	STONY GORGE *	50,000	38,761	42,981		HUNTINGTON LAKE	89,800	47,848	39,222
	BLACK BUTTE *CVP	143,700	46,361	108,232		REDINGER LAKE	35,000	23,374	23,145
PUTAH CREEK	LAKE BERRYESSA *	1,602,300	1,435,682	1,641,052	SHAVER LAKE	135,400	102,789	107,283	
	LAKE SOLANO *	720	450	572	MILLERTON LK *CVP	520,500	248,360	325,508	
YUBA	BULLARDS BAR	930,000	688,426	836,422	FRESNO	HIDDEN	90,000	39,078	37,991
	ENLEBRIGHT LAKE	70,000	45,426	54,272		SAN LUIS **CVP	2,040,600	1,922,081	1,893,469
BEAR	ROLLINS	65,990	46,205	65,988		O'NEILL FORE.**CVP	56,400	55,998	54,131
LITTLE TRUCKEE	STAMPEDE *	226,620	201,814	190,996	SAN LUIS	L BANOS RES**CVP	34,560	19,809	19,878
PROSSER	BOCA *	41,140	10,166	26,995		LT PANOCHE **CVP	5,580	829	821
	PROSSER CREEK *	29,840	9,761	12,120	OIL CANYON	CONTRA LOMA *CVP	2,100	1,954	2,015
TRUCKEE	LAKE TAHOE *	732,000	492,900	243,000		KINGS	WISHON	128,300	44,879
	RYE PATCH *	190,000	137,600	152,000	PINE FLAT	1,001,500	467,951	521,383	
CARSON	LAHONTAN *	317,280	161,079	138,466	KAWEAH	TERMINUS	143,000	22,931	20,039
	TWIN LAKES (Caples)	21,600	13,218	12,725	TULE	SUCCESS	82,300	9,447	11,139
	FRENCH MEADOWS	136,400	69,571	105,142	KERN	ISABELLA	588,100	226,590	247,599
	HELL HOLE	207,590	92,634	198,063	CUYAMA	TWITCHELL *	240,100	0	NR
AMERICAN	LOON LAKE	76,500	50,113	66,442	SANTA YNEZ	LAKE CACHUMA *	190,500	170,639	172,830
	ICE HOUSE	46,000	24,240	35,025	COYOTE	LAKE CASITAS *	254,000	233,308	232,820
	UNION VALLEY	277,300	163,835	218,169	<b>TOTAL - 80 RESERVOIRS</b>	<b>33,569,700</b>	<b>23,294,401</b>	<b>25,380,193</b>	
	SLAB CREEK	16,600	15,015	17,000	<b>TOTAL - 33 USBR RESERVOIRS</b>	<b>18,918,310</b>	<b>13,598,813</b>	<b>14,547,921</b>	
					<b>TOTAL - 17 CVP RESERVOIRS</b>	<b>13,498,510</b>	<b>10,138,962</b>	<b>11,114,179</b>	

\*\* - Joint State-Federal Reservoir

\* - USBR Reservoir

CVP - Central Valley Project

NR - Not Reported

Central Valley Project  
**Plant Generation and Energy Summary for 2006**

**Table 2**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b><u>Generation in mwh</u></b>													
<b>Shasta</b>													
Gross	269616	179181	321799	337948	215641	272733	309936	259901	149475	121019	111506	104229	2652984
Net	269090	178677	321340	337561	215332	272420	309599	259562	149182	120679	111148	103735	2648325
<b>Keswick</b>													
Gross	40038	40039	57180	52017	53660	58415	61263	56101	39864	27162	23332	23712	532783
Net	39887	39902	57033	51876	53522	58285	61126	55977	39743	27035	23205	23576	531167
<b>Trinity</b>													
Gross	73207	68712	35349	43476	90760	82473	74872	66906	70348	11693	16178	21416	655390
Net	72944	68469	35200	43334	90630	82325	74704	66789	70231	11636	15972	21206	653440
<b>JF Carr</b>													
Gross	38532	68885	41506	22401	102263	85797	63987	72377	78414	8745	12937	22746	618590
Net	38334	68711	41348	22255	102147	85690	63892	71614	78297	8699	12812	22590	616389
<b>Spring Creek PP</b>													
Gross	71570	88628	84893	83502	124812	93492	67098	74238	80145	21813	10645	23266	824102
Net	71344	88424	84674	83326	124645	93355	66984	74100	80011	21749	10526	23098	822236
<b>Folsom</b>													
Gross	94428	82926	98731	123970	126203	100583	68144	55291	43714	36816	32574	33238	896618
Net	94173	82706	98520	123753	125998	100416	67964	55087	43525	36621	32310	33005	894078
<b>Nimbus</b>													
Gross	6204	5723	9285	6946	8570	9265	7704	6738	5319	4534	4048	3572	77908
Net	6185	5705	9266	6930	8555	9252	7694	6725	5306	4518	4022	3570	77728
<b>New Melones</b>													
Gross	94129	44398	86304	111950	166530	91625	87346	83097	65708	50708	13181	16884	911860
Net	94004	44297	86181	111805	166357	91470	87184	82940	65564	50577	13066	16777	910222
<b>O'Neill</b>													
Gross	0	0	0	0	33	28	27	0	0	0	0	0	88
Net	0	0	0	0	0	28	0	0	0	0	0	0	28
<b>Fed San Luis</b>													
Out Meter	0	0	0	0	18444	26224	60006	23875	2170	0	0	0	130719
<b>Gross Generation</b>	<b>687724</b>	<b>578492</b>	<b>735047</b>	<b>782210</b>	<b>906916</b>	<b>820635</b>	<b>800383</b>	<b>698524</b>	<b>535157</b>	<b>282490</b>	<b>224401</b>	<b>249063</b>	<b>7301042</b>
<b>Net Generation</b>	<b>685961</b>	<b>576891</b>	<b>733562</b>	<b>780840</b>	<b>905630</b>	<b>819465</b>	<b>799153</b>	<b>696669</b>	<b>534029</b>	<b>281514</b>	<b>223061</b>	<b>247557</b>	<b>7284332</b>
<b>Stampede (Gross)</b>													
Stampede (Gross)	1713	1664	2166	2207	2546	1917	2075	1007	379	436	282	166	16558
<b>Stampede (Net)</b>	<b>1692</b>	<b>1623</b>	<b>2138</b>	<b>2183</b>	<b>2526</b>	<b>1903</b>	<b>2060</b>	<b>993</b>	<b>368</b>	<b>414</b>	<b>253</b>	<b>145</b>	<b>16298</b>
<b><u>Energy in mwh</u></b>													
<b>Tracy</b>													
Tot Energy	54656	55653	46227	10826	24336	45748	62416	62371	59836	61884	55719	59162	598834
Fed Off-Pk	26732	25723	21557	4822	11838	21155	30996	28667	28778	29451	26577	29264	285560
<b>O'Neill</b>													
Tot Energy	13247	6723	9490	2251	4273	7211	2416	2817	5308	8478	10614	12065	84893
Fed Off-Pk	6649	3154	4411	1052	2133	3336	1357	1327	2617	3988	5105	5989	41118
<b>San Luis</b>													
Fed Energy	43138	0	5622	2242	2158	7434	0	0	8674	17088	44858	46452	177666
Fed Off-Pk	26137	0	2703	0	2158	7434	0	0	8572	17088	37851	35742	137685
<b>Dos Amigos</b>													
Fed Energy	9488	13848	7424	4509	17772	29784	38976	22440	10728	6891	5452	10696	178008
Fed Off-Pk	6758	8883	6119	3324	11307	15984	21786	12855	7938	5811	4507	7666	112938
<b>Banks - Fed</b>													
Fed Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
Fed Off-Pk	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Energy</b>	<b>120529</b>	<b>76224</b>	<b>68763</b>	<b>19828</b>	<b>48539</b>	<b>90177</b>	<b>103808</b>	<b>87628</b>	<b>84546</b>	<b>94341</b>	<b>116643</b>	<b>128375</b>	<b>1039401</b>
<b>Total Fed Off-Pk</b>	<b>66276</b>	<b>37760</b>	<b>34790</b>	<b>9198</b>	<b>27436</b>	<b>47909</b>	<b>54139</b>	<b>42849</b>	<b>47905</b>	<b>56338</b>	<b>74040</b>	<b>78661</b>	<b>577301</b>

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 3

DECEMBER 2006

SHASTA LAKE DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION C.F.S.	INCHES	PRECIP INCHES
		1000 ACRE-FEET IN LAKE	CHANGE		POWER	RIVER SPILL	OUTLET			
		3,127.1								
1	1,013.16	3,124.8	-2.3	3,938	5,080	0	0	34	.05	.00
2	1,013.14	3,124.3	-0.5	4,785	4,965	0	0	55	.08	.00
3	1,013.07	3,122.7	-1.6	4,855	5,563	0	0	116	.17	.00
4	1,013.02	3,121.5	-1.2	4,300	4,840	0	0	48	.07	.00
5	1,012.95	3,119.9	-1.6	4,265	5,018	0	0	68	.10	.00
6	1,012.86	3,117.8	-2.1	4,022	5,041	0	0	34	.05	.00
7	1,012.80	3,116.4	-1.4	4,427	5,102	0	0	27	.04	.00
8	1,012.79	3,116.2	-0.2	4,901	4,984	0	0	34	.05	.00
9	1,012.96	3,120.1	+3.9	7,293	5,229	0	0	75	.11	1.01
10	1,013.16	3,124.8	+4.7	7,649	5,216	0	0	82	.12	.54
11	1,013.52	3,133.2	+8.4	9,336	5,026	0	0	75	.11	.79
12	1,014.18	3,148.6	+15.4	12,742	4,870	0	0	96	.14	1.93
13	1,015.10	3,170.2	+21.6	15,287	4,333	0	0	69	.10	1.69
14	1,016.17	3,195.4	+25.3	16,569	3,838	0	0	0	.00	1.61
15	1,017.14	3,218.4	+23.0	15,150	3,546	0	0	7	.01	.26
16	1,017.64	3,230.3	+11.9	9,625	3,591	0	0	28	.04	.00
17	1,017.95	3,237.7	+7.4	7,976	4,204	0	0	49	.07	.00
18	1,018.13	3,242.0	+4.3	6,938	4,741	0	0	28	.04	.00
19	1,018.29	3,245.9	+3.8	6,212	4,225	0	0	56	.08	.00
20	1,018.33	3,246.8	+1.0	5,324	4,813	0	0	28	.04	.00
21	1,018.51	3,251.1	+4.3	6,376	4,190	0	0	14	.02	.16
22	1,018.62	3,253.8	+2.6	5,497	4,169	0	0	0	.00	.25
23	1,018.74	3,256.6	+2.9	5,481	3,991	0	0	42	.06	.02
24	1,018.88	3,260.0	+3.4	6,050	4,332	0	0	28	.04	.00
25	1,018.98	3,262.4	+2.4	5,618	4,390	0	0	21	.03	.02
26	1,019.74	3,280.7	+18.3	13,562	4,327	0	0	14	.02	.02
27	1,020.62	3,301.9	+21.2	14,592	3,862	0	0	43	.06	3.39
28	1,021.03	3,311.8	+9.9	9,196	4,177	0	0	36	.05	.00
29	1,021.41	3,321.0	+9.2	8,150	3,423	0	0	86	.12	.00
30	1,021.73	3,328.7	+7.8	7,630	3,651	0	0	71	.10	.00
31	1,021.98	3,334.8	+6.1	7,376	4,302	0	0	21	.03	.00
<b>TOTALS</b>			<b>+207.9</b>	<b>245,122</b>	<b>139,039</b>	<b>0</b>	<b>0</b>	<b>1,385</b>	<b>2.00</b>	<b>11.69</b>
<b>ACRE-FEET</b>			<b>+207,900</b>	<b>486,199</b>	<b>275,784</b>	<b>0</b>	<b>0</b>	<b>2,747</b>		

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)		PRECIPITATION	
POWER	275,784	OUTLET	0
SPILL	0	TOTAL	275,784
		THIS MONTH =	11.69
		JULY 1, 2006 TO DATE =	18.89

UNITED STATES DEPARTMENT OF THE INTERIOR  
U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

**Table 4**

**DECEMBER 2006**

**TRINITY LAKE DAILY OPERATIONS**

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		EVAPORATION		PRECIP INCHES (1)
		1000 ACRE-FEET IN LAKE	CHANGE			SPILL	OUTLET	C.F.S.	INCHES (1)	
		1,748.9								
1	2,322.80	1,748.4	-0.5	425	689	0	0	4	.01	.00
2	2,322.74	1,747.6	-0.8	300	693	0	0	8	.02	.00
3	2,322.70	1,747.1	-0.5	412	667	0	0	12	.03	.00
4	2,322.65	1,746.4	-0.7	293	624	0	0	4	.01	.00
5	2,322.61	1,745.9	-0.5	375	634	0	0	8	.02	.00
6	2,322.56	1,745.2	-0.7	326	657	0	0	4	.01	.00
7	2,322.53	1,744.8	-0.4	493	690	0	0	4	.01	.00
8	2,322.49	1,744.3	-0.5	383	650	0	0	0	.00	.00
9	2,322.54	1,744.9	+0.7	895	541	0	0	20	.05	.41
10	2,322.66	1,746.5	+1.6	1,457	650	0	0	4	.01	.37
11	2,322.90	1,749.7	+3.2	2,106	489	0	0	12	.03	.20
12	2,323.16	1,753.2	+3.5	2,411	645	0	0	23	.06	1.48
13	2,323.85	1,762.4	+9.2	5,128	481	0	0	12	.03	1.44
14	2,324.58	1,772.1	+9.8	5,391	469	0	0	0	.00	.38
15	2,325.10	1,779.1	+7.0	4,584	1,060	0	0	12	.03	.11
16	2,325.24	1,781.0	+1.9	2,185	1,232	0	0	4	.01	.00
17	2,325.31	1,781.9	+0.9	1,724	1,230	0	0	20	.05	.00
18	2,325.33	1,782.2	+0.3	1,207	1,051	0	0	20	.05	.00
19	2,325.32	1,782.0	-0.1	1,185	1,233	0	0	20	.05	.00
20	2,325.28	1,781.5	-0.5	952	1,223	0	0	0	.00	.00
21	2,325.28	1,781.5	+0.0	1,186	1,186	0	0	0	.00	.41
22	2,325.23	1,780.8	-0.7	718	1,057	0	0	0	.00	.12
23	2,325.20	1,780.4	-0.4	977	1,176	0	0	4	.01	.05
24	2,325.15	1,779.8	-0.7	958	1,293	0	0	4	.01	.07
25	2,325.17	1,780.0	+0.3	1,326	1,191	0	0	0	.00	.07
26	2,325.43	1,783.5	+3.5	2,901	1,130	0	0	8	.02	.26
27	2,325.62	1,786.1	+2.6	2,385	1,089	0	0	8	.02	1.12
28	2,325.68	1,786.9	+0.8	1,674	1,267	0	0	0	.00	.00
29	2,325.67	1,786.7	-0.1	1,199	1,267	0	0	0	.00	.00
30	2,325.63	1,786.2	-0.5	1,074	1,329	0	0	16	.04	.00
31	2,325.60	1,785.8	-0.4	1,062	1,234	0	0	32	.08	.01
<b>TOTALS</b>			<b>+37.3</b>	<b>47,692</b>	<b>28,827</b>	<b>0</b>	<b>0</b>	<b>263</b>	<b>.66</b>	<b>6.50</b>
<b>ACRE-FEET</b>			<b>+37,300</b>	<b>94,597</b>	<b>57,178</b>	<b>0</b>	<b>0</b>	<b>522</b>		

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

**SUMMARY**

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	57,178	OUTLET	0	THIS MONTH =	6.50
SPILL	0	TOTAL	57,178	JULY 1, 2006 TO DATE =	12.42

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 5

DECEMBER 2006

WHISKEYTOWN LAKE DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE 1000 ACRE-FEET IN LAKE	STORAGE CHANGE	COMPUTED INFLOW C.F.S. *	FROM JUDGE FRANCIS CARR PP	CLEAR CR. NATURAL FLOW	RELEASE - C.F.S. — TO CLEAR CR. — (1) OUTLETS	SPILL	TO SPRING CR. PP	EVAP. C.F.S.	INCHES	PRECIP INCHES
		205.4										
1	1,198.29	205.1	-0.4	467	404	63	200	0	458	2	.02	.00
2	1,198.20	204.8	-0.3	446	404	42	200	0	377	3	.03	.00
3	1,198.34	205.2	+0.4	462	404	58	200	0	51	3	.04	.00
4	1,198.46	205.6	+0.4	432	374	58	200	0	51	3	.04	.00
5	1,198.30	205.1	-0.5	395	369	26	200	0	429	3	.04	.00
6	1,198.27	205.0	-0.1	431	370	61	199	0	274	3	.04	.00
7	1,198.21	204.8	-0.2	392	328	64	200	0	278	3	.03	.00
8	1,198.20	204.8	+0.0	461	301	160	200	0	274	2	.02	.00
9	1,198.32	205.2	+0.4	696	359	337	200	0	318	0	.00	1.17
10	1,198.52	205.7	+0.6	545	362	183	200	0	48	0	.00	.64
11	1,198.58	205.9	+0.2	706	379	327	200	0	417	0	.00	.54
12	1,198.66	206.2	+0.2	837	384	453	200	0	519	0	.00	1.51
13	1,198.68	206.2	+0.1	1,174	454	720	200	0	944	0	.00	1.26
14	1,198.39	205.4	-0.9	838	361	477	200	0	1,069	0	.00	.35
15	1,198.18	204.7	-0.6	1,316	891	425	200	0	1,428	0	.00	.10
16	1,198.07	204.4	-0.3	1,161	891	270	200	0	1,124	0	.00	.01
17	1,198.27	205.0	+0.6	1,095	888	207	200	0	596	2	.02	.00
18	1,198.23	204.9	-0.1	888	888	0	180	0	765	2	.02	.00
19	1,198.18	204.7	-0.1	998	887	111	200	0	871	2	.02	.00
20	1,198.43	205.5	+0.7	1,064	952	112	201	0	489	2	.02	.00
21	1,198.46	205.6	+0.1	1,103	950	153	200	0	859	0	.00	.35
22	1,198.36	205.3	-0.3	1,031	946	85	201	0	978	0	.00	.06
23	1,198.26	205.0	-0.3	1,028	950	78	201	0	976	0	.00	.00
24	1,198.19	204.8	-0.2	1,033	951	82	201	0	934	2	.02	.00
25	1,198.22	204.9	+0.1	1,028	954	74	201	0	783	0	.00	.05
26	1,198.56	205.9	+1.0	1,714	950	764	205	0	1,004	0	.00	.08
27	1,198.43	205.5	-0.4	1,596	937	659	207	0	1,582	0	.00	3.05
28	1,198.51	205.7	+0.2	1,304	950	354	207	0	979	0	.00	.00
29	1,198.46	205.6	-0.1	1,347	1,123	224	207	0	1,211	3	.03	.00
30	1,198.32	205.2	-0.4	1,201	1,018	183	207	0	1,202	0	.00	.00
31	1,198.13	204.6	-0.6	1,176	1,019	157	211	0	1,244	3	.03	.00
<b>TOTALS</b>			<b>-0.8</b>	<b>28,365</b>	<b>21,398</b>	<b>6,967</b>	<b>6,228</b>	<b>0</b>	<b>22,532</b>	<b>38</b>	<b>.42</b>	<b>9.17</b>
<b>ACRE-FEET</b>			<b>-0.8</b>	<b>56,262</b>	<b>42,443</b>	<b>13,819</b>	<b>12,353</b>	<b>0</b>	<b>44,692</b>	<b>75</b>		

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) WATER TO CLEAR CREEK BEING DISCHARGED THROUGH 972.00-1110.00 ELEVATION OUTLET.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	44,692	OUTLET	12,353	THIS MONTH	9.17
SPILL	0	TOTAL	57,045	JULY 1, 2006 TO DATE	15.51



UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 6

DECEMBER 2006

LEWISTON LAKE DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			JUDGE FRANCIS CARR POWERPLANT	EVAPORATION (2)	
		IN LAKE	CHANGE		POWER	RIVER OUTLETS (1)	SPILL		C.F.S.	INCHES
		13,971								
1	1,901.10	13,986	+15	722	80	75	155	404	0	.01
2	1,901.13	14,008	+22	723	80	75	153	404	0	.02
3	1,901.08	13,971	-37	695	80	75	154	404	1	.03
4	1,901.15	14,023	+52	709	80	75	154	374	0	.01
5	1,901.24	14,091	+68	712	80	75	154	369	0	.02
6	1,901.31	14,143	+52	705	80	75	154	370	0	.01
7	1,901.47	14,263	+120	690	78	73	151	328	0	.01
8	1,901.66	14,405	+142	679	74	81	151	301	0	.00
9	1,901.42	14,225	-180	571	80	75	147	359	1	.05
10	1,901.58	14,345	+120	728	80	75	151	362	0	.01
11	1,901.44	14,240	-105	633	80	75	151	379	1	.03
12	1,901.72	14,450	+210	799	80	75	153	384	1	.06
13	1,901.47	14,263	-187	672	80	75	156	454	1	.03
14	1,901.20	14,061	-202	564	80	75	150	361	0	.00
15	1,901.04	13,941	-120	1,130	80	75	143	891	1	.03
16	1,901.32	14,150	+209	1,295	80	75	144	891	0	.01
17	1,901.49	14,278	+128	1,253	80	75	144	888	1	.05
18	1,901.14	14,016	-262	1,060	80	71	152	888	1	.05
19	1,901.31	14,143	+127	1,263	80	65	166	887	1	.05
20	1,901.43	14,233	+90	1,310	80	65	168	952	0	.00
21	1,901.47	14,263	+30	1,279	80	65	169	950	0	.00
22	1,901.02	13,926	-337	1,089	80	65	168	946	0	.00
23	1,901.02	13,926	+0	1,263	80	65	168	950	0	.01
24	1,901.17	14,038	+112	1,320	80	65	168	951	0	.01
25	1,901.19	14,053	+15	1,275	80	65	168	954	0	.00
26	1,901.22	14,076	+23	1,277	80	65	170	950	0	.02
27	1,901.10	13,986	-90	1,204	80	65	167	937	0	.02
28	1,901.27	14,113	+127	1,324	80	65	165	950	0	.00
29	1,901.01	13,918	-195	1,336	80	65	166	1,123	0	.00
30	1,901.05	13,948	+30	1,345	80	65	166	1,018	1	.04
31	1,900.93	13,859	-89	1,285	80	65	164	1,019	2	.08
<b>TOTALS</b>			<b>-112</b>	<b>30,910</b>	<b>2,472</b>	<b>2,195</b>	<b>4,890</b>	<b>21,398</b>	<b>12</b>	<b>.66</b>
<b>ACRE-FEET</b>			<b>-112</b>	<b>61,310</b>	<b>4,903</b>	<b>4,354</b>	<b>9,699</b>	<b>42,443</b>	<b>24</b>	

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) OUTLET RELEASE INCLUDES THE CONTINUOUS FISH RELEASE OF 75 C.F.S.

SUMMARY

RELEASE (ACRE-FEET)			
TOTAL POWER	4,903	JUDGE FRANCIS CARR POWERPLANT	42,443
TOTAL RIVER	18,956	TOTAL RELEASE	61,399

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 7

DECEMBER 2006

SPRING CREEK DEBRIS RESERVOIR DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.		SPRING CR DEBRIS DAM			**KES COPPER MG/L
		IN LAKE	CHANGE		SPILL	OUTLET	TIME	COPPER	ZINC	
		841								
1	709.35	843	+2	4	0	3				
2	709.60	850	+7	5	0	1				
3	709.82	856	+6	4	0	1				
4	710.04	862	+6	4	0	1	1005	.20	.82	.001
5	710.23	868	+6	4	0	1				
6	710.42	874	+6	4	0	1				
7	709.92	859	-15	-2	0	6				
8	709.68	852	-7	1	0	5				
9	710.34	871	+19	16	0	6				
10	711.36	902	+31	17	0	1				
11	711.20	897	-5	15	0	18	1050	.20	.82	.001
12	712.20	927	+30	27	0	12				
13	713.80	977	+50	49	0	24				
14	713.08	954	-23	15	0	27				
15	707.80	799	-155	-28	0	50				
16	707.43	789	-10	4	0	9				
17	707.11	780	-9	4	0	9				
18	707.10	780	+0	5	0	5	1055	.25	.60	.001
19	707.96	804	+24	12	0	0				
20	708.58	821	+17	9	0	0				
21	709.27	841	+20	10	0	0				
22	709.75	854	+13	7	0	0				
23	709.06	835	-19	0	0	10				
24	708.02	806	-29	0	0	15				
25	708.51	819	+13	8	0	1				
26	712.04	922	+103	79	0	27				
27	712.33	931	+9	55	0	50	1100	.12	.35	.003
28	707.29	785	-146	-26	0	48				
29	707.38	788	+3	11	0	9				
30	707.27	785	-3	6	0	8				
31	707.05	778	-7	4	0	8				
<b>TOTALS</b>			<b>-63</b>	<b>323</b>	<b>0</b>	<b>356</b>				
<b>ACRE-FEET</b>			<b>-63</b>	<b>641</b>	<b>0</b>	<b>706</b>				

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)

SPILL	0
OUTLET	706
TOTAL	706

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 8

DECEMBER 2006

KESWICK RESERVOIR DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE ACRE-FEET RES.	CHANGE	COMPUTED* INFLOW C.F.S.	SPRING CR. P. P. RELEASE	SHASTA RELEASE C.F.S	POWER	RELEASE - C.F.S. SPILL	FISHTRAP	EVAP C.F.S. (1)
1	583.94	21,653								
2	583.62	21,854	+201	5,582	458	5,080	5,480	0	0	1
3	584.03	21,659	-195	5,379	377	4,965	5,476	0	0	1
4	584.31	21,909	+250	5,609	51	5,563	5,480	0	0	3
5	584.32	22,081	+172	5,566	51	4,840	5,478	0	0	1
6	584.32	22,087	+6	5,476	429	5,018	5,471	0	0	2
7	583.93	21,848	-239	5,351	274	5,041	5,470	0	0	1
8	583.82	21,781	-67	5,453	278	5,102	5,486	0	0	1
9	583.73	21,726	-55	5,458	274	4,984	5,485	0	0	1
10	584.40	22,137	+411	5,711	318	5,229	5,502	0	0	2
11	583.93	21,848	-289	5,416	48	5,216	5,560	0	0	2
12	584.38	22,124	+276	5,696	417	5,026	5,555	0	0	2
13	584.52	22,211	+87	5,601	519	4,870	5,554	0	0	3
14	585.00	22,507	+296	5,707	944	4,333	5,556	0	0	2
15	583.93	21,848	-659	5,225	1,069	3,838	5,557	0	0	0
16	583.11	21,350	-498	5,300	1,428	3,546	5,551	0	0	0
17	581.96	20,663	-687	5,205	1,124	3,591	5,550	0	0	1
18	581.40	20,334	-329	5,391	596	4,204	5,556	0	0	1
19	581.90	20,627	+293	5,704	765	4,741	5,555	0	0	1
20	581.56	20,428	-199	5,432	871	4,225	5,531	0	0	1
21	582.33	20,883	+455	5,770	489	4,813	5,540	0	0	1
22	581.81	20,575	-308	5,400	859	4,190	5,502	0	53	0
23	582.25	20,835	+260	5,687	978	4,169	5,471	0	85	0
24	582.21	20,811	-24	5,541	976	3,991	5,467	0	85	1
25	582.05	20,716	-95	5,509	934	4,332	5,471	0	85	1
26	581.49	20,387	-329	5,383	783	4,390	5,463	0	85	1
27	582.93	21,241	+854	5,971	1,004	4,327	5,455	0	85	0
28	584.17	21,995	+754	5,929	1,582	3,862	5,463	0	85	1
29	584.94	22,470	+475	5,790	979	4,177	5,465	0	85	1
30	583.87	21,811	-659	5,230	1,211	3,423	5,475	0	85	2
31	583.11	21,350	-461	5,327	1,202	3,651	5,472	0	85	2
31	582.99	21,277	-73	5,528	1,244	4,302	5,479	0	85	1
<b>TOTALS</b>			<b>-376</b>	<b>171,327</b>	<b>22,532</b>	<b>139,039</b>	<b>170,576</b>	<b>0</b>	<b>903</b>	<b>37</b>
<b>ACRE-FEET</b>			<b>-376</b>	<b>339,827</b>	<b>44,692</b>	<b>275,784</b>	<b>338,337</b>	<b>0</b>	<b>1,791</b>	<b>73</b>

\*COMPUTED INFLOW IS SUM OF CHANGE IN STORAGE, RELEASES, AND EVAPORATION.

**SUMMARY**  
RELEASE (ACRE-FEET)

POWER	338,337
SPILL	0
FISH TRAP	1,791

DECEMBER 2006

RED BLUFF DIVERSION RESERVOIR DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEVATION	STORAGE		RELEASE C.F.S.		RELEASE TO SACTO RIVER
		IN LAKE	ACRE-FEET CHANGE	CORNING CANAL	TEHAMA COLUSA CANAL	
		331				
1	238.77	327	-4	0	75	6,700
2	238.74	323	-4	0	72	6,640
3	238.74	323	+0	0	72	6,620
4	238.74	323	+0	0	72	6,620
5	238.74	323	+0	35	83	6,610
6	238.73	322	-1	33	48	6,610
7	238.73	322	+0	0	36	6,610
8	238.74	323	+1	0	25	6,610
9	238.79	329	+6	25	25	6,740
10	238.90	340	+11	0	25	7,330
11	239.18	372	+32	0	25	8,280
12	239.16	369	-3	0	0	9,890
13	241.00	608	+239	0	0	14,300
14	243.01	938	+330	0	0	16,900
15	240.30	511	-427	0	0	11,500
16	240.03	474	-37	0	0	9,950
17	239.41	399	-75	0	0	8,450
18	239.19	373	-26	0	0	7,900
19	239.06	357	-16	0	0	7,460
20	239.02	352	-5	0	0	7,450
21	238.97	347	-5	0	0	7,250
22	238.99	349	+2	0	0	7,420
23	238.98	348	-1	0	0	7,330
24	238.92	342	-6	0	0	7,200
25	238.89	339	-3	0	0	7,100
26	238.89	339	+0	0	0	7,100
27	241.95	755	+416	0	0	23,600
28	240.66	561	-194	0	0	11,300
29	239.55	416	-145	0	0	9,020
30	239.27	382	-34	0	15	8,180
31	239.15	368	-14	0	15	7,820
<b>TOTALS</b>			<b>+37</b>	<b>93</b>	<b>588</b>	<b>272,490</b>
<b>ACRE-FEET</b>			<b>+37</b>	<b>184</b>	<b>1,166</b>	<b>540,484</b>

**SUMMARY**

RELEASE (ACRE-FEET)

CORNING CANAL	184
TEHAMA-COLUSA CANAL	1,166
TO SACTO RIVER	540,484
<b>TOTAL</b>	<b>541,834</b>

Table 10

CORPS OF ENGINEERS, U.S. ARMY  
Sacramento District Sacramento, California

DAILY OPERATION OF BLACK BUTTE RESERVOIR, STONY CREEK, CALIFORNIA

December 2006

Date	Midnight		Storage Change (ac-ft)	Mean Inflow (sfd)	Mean Outflow -----				Gross Evap (ac-ft)	Pan Evap (in)	Prec (in)	Total U S Storage (ac-ft)	Top Con Storage (ac-ft)
	Elev (ft)	Storage (ac-ft)			Total (sfd)	River (sfd)	[1] (sfd)	[2] (sfd)					
1	444.25	40124	-106	61	100	100	0	0	28	0.17	0	77250	29200
2	444.18	39974	-150	36	98	98	0	0	28	0.17	0	77250	29200
3	444.13	39868	-106	58	99	99	0	0	25	0.15	0	77245	29200
4	444.09	39783	-85	68	101	101	0	0	20	0.12	0	77219	29200
5	444.04	39677	-106	67	114	114	0	0	13	0.08	0	77204	29200
6	443.85	39275	-402	18	214	214	0	0	13	0.08	0	77194	29200
7	443.68	38919	-356	49	221	221	0	0	14	0.09	0	77168	29200
8	443.61	38772	-147	53	127.1	127	0.1	0	0	0	0.4	77283	29100
9	443.69	38940	168	125	35.1	35	0.1	0	11	0.07	0.22	77370	29000
10	443.73	39023	83	82	35.1	35	0.1	0	11	0.07	0.06	77515	28900
11	443.84	39254	231	152	35.1	35	0.1	0	0	0	0.45	77957	28400
12	444.00	39592	338	227	51.1	51	0.1	0	10	0.06	0.15	78919	27500
13	444.16	39932	340	269	96	96	0	0	3	0.02	0.01	79657	26700
14	444.54	40747	815	518	101	101	0	0	12	0.07	0	80666	25700
15	444.79	41289	542	384	104	104	0	0	13	0.08	0	81469	24900
16	444.95	41639	350	284	101	101	0	0	12	0.07	0.07	81959	24400
17	445.04	41837	198	206	99	99	0	0	15	0.09	0	82233	24300
18	445.05	41859	22	181	161	161	0	0	17	0.1	0	82419	24200
19	444.94	41617	-242	139	258	258	0	0	5	0.03	0	82554	24100
20	444.70	41093	-524	107	370	370	0	0	2	0.01	0.1	82684	23800
21	444.41	40466	-627	158	471	471	0	0	7	0.04	0.38	83232	23800
22	444.36	40359	-107	325	373	373	0	0	12	0.07	0	83390	23000
23	444.52	40703	344	480	302	302	0	0	10	0.06	0	82932	23500
24	444.64	40963	260	434	302	302	0	0	2	0.01	0	87515	18900
25	444.78	41267	304	455	302	302	0	0	0	0	0.02	82105	24300
26	445.10	41969	702	656	302	302	0	0	0	0	1.28	83914	22500
27	446.04	44073	2104	1372	296	296	0	0	30	0.17	0	84888	22500
28	446.42	44943	870	750	297	297	0	0	28	0.16	0	84888	21500
29	446.68	45544	601	606	296	296	0	0	14	0.08	0	84948	21500
30	446.88	46010	466	536	299	299	0	0	5	0.03	0	84822	21700
31	447.03	46361	351	481	301	301	0	0	7	0.04	0	84469	22100
Totals	(sfd)			9337	6061.5	6061	0.5	0					
Totals	(ac-ft)		6131	18520	12023	12022			367				
Totals	(inches)									2.19	3.14		

[1] South Diversion Canal, [2] Wakerman Ranch Diversion above South Diversion Canal Measuring Weir

\*\*\* Preliminary - Data Subject to Revision \*\*\*

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 11

DECEMBER 2006

FOLSOM LAKE DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		PUMPING PLANT	EVAPORATION		PRECIP INCHES
		1000 ACRE-FEET IN LAKE	CHANGE			RIVER SPILL	OUTLET		C.F.S.	INCHES	
1	414.79	487.7									
2	414.67	486.3	-1.3	1,616	2,147	0	0	123	13	.05	.00
3	414.46	485.4	-0.9	2,008	2,334	0	0	128	16	.06	.00
4	414.22	483.8	-1.6	1,450	2,128	0	0	133	13	.05	.00
5	414.22	481.9	-1.9	1,428	2,216	0	0	137	16	.06	.00
6	413.99	480.1	-1.8	1,363	2,135	0	0	122	8	.03	.00
7	413.78	478.5	-1.6	1,374	2,064	0	0	116	10	.04	.00
8	413.58	477.0	-1.5	1,423	2,058	0	0	126	16	.06	.00
9	413.30	474.8	-2.2	1,292	2,234	0	0	129	16	.06	.00
10	413.27	474.6	-0.2	2,052	2,050	0	0	119	0	.00	.29
11	413.23	474.3	-0.3	2,161	2,188	0	0	115	13	.05	.73
12	413.17	473.8	-0.5	1,831	1,944	0	0	120	0	.00	.00
13	413.14	473.6	-0.2	2,112	2,107	0	0	113	8	.03	.24
14	413.35	475.2	+1.6	2,992	2,061	0	0	107	8	.03	.50
15	413.76	478.3	+3.2	3,661	1,944	0	0	111	13	.05	.18
16	414.10	481.0	+2.6	3,443	2,000	0	0	114	5	.02	.00
17	414.46	483.8	+2.8	3,547	2,007	0	0	115	13	.05	.03
18	414.47	483.8	+0.1	2,230	2,070	0	0	121	0	.00	.00
19	414.36	483.0	-0.9	1,810	2,112	0	0	120	10	.04	.00
20	414.21	481.8	-1.2	1,898	2,356	0	0	117	13	.05	.00
21	414.09	480.9	-0.9	1,710	2,070	0	0	111	0	.00	.00
22	414.04	480.5	-0.4	2,092	2,167	0	0	113	8	.03	.00
23	414.17	481.5	+1.0	2,799	2,169	0	0	115	5	.02	.71
24	414.22	481.9	+0.4	2,458	2,136	0	0	118	8	.03	.00
25	414.20	481.7	-0.2	2,157	2,108	0	0	120	8	.03	.00
26	414.11	481.0	-0.7	1,796	2,030	0	0	116	3	.01	.00
27	414.09	480.9	-0.2	2,184	2,143	0	0	115	5	.02	.00
28	414.30	482.5	+1.6	3,072	2,140	0	0	108	0	.00	.56
29	414.39	483.2	+0.7	2,583	2,114	0	0	111	5	.02	.23
30	414.35	482.9	-0.3	2,117	2,150	0	0	116	8	.03	.00
31	414.30	482.5	-0.4	1,950	2,029	0	0	112	5	.02	.00
31	414.18	481.6	-0.9	1,799	2,148	0	0	114	8	.03	.00
<b>TOTALS</b>			<b>-6.1</b>	<b>66,408</b>	<b>65,559</b>	<b>0</b>	<b>0</b>	<b>3,655</b>	<b>254</b>	<b>.97</b>	<b>3.47</b>
<b>ACRE-FEET</b>			<b>-6,100</b>	<b>131,720</b>	<b>130,036</b>	<b>0</b>	<b>0</b>	<b>7,250</b>	<b>504</b>		

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	130,036	OUTLET	0	THIS MONTH =	3.47
SPILL	0	TOTAL	137,286	JULY 1, 2006 TO DATE =	5.31
PUMPING PLANT	7,250				

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 12

DECEMBER 2006

LAKE NATOMA DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	FOLSOM SOUTH	RELEASE - C.F.S.			EVAP C.F.S. (1)
		IN LAKE	CHANGE			POWER	SPILL	HATCHERY	
1	122.99	7,899							
2	122.99	7,787	-112	2.002	60	1.937	0	60	1
3	123.60	8,073	+286	2.205	63	1.937	0	60	1
4	123.52	8,035	-38	2.047	65	1.940	0	60	1
5	123.76	8,148	+113	2,115	65	1.932	0	60	1
6	123.68	8,111	-37	2.046	65	1.940	0	60	0
7	123.38	7,970	-141	1.990	65	1.935	0	60	1
8	123.02	7,800	-170	1.956	65	1.464	452	60	1
9	123.39	7,974	+174	2,136	62	1,925	0	60	1
10	123.47	8,012	+38	2,029	13	1,937	0	60	0
11	123.97	8,247	+235	2,121	0	1,942	0	60	1
12	123.62	8,082	-165	1,914	0	1,534	403	60	0
13	124.16	8,341	+259	2,040	0	1,453	396	60	0
14	124.38	8,451	+110	2,058	4	1,939	0	60	0
15	124.11	8,316	-135	1,946	20	1,933	0	60	1
16	123.74	8,139	-177	1,948	37	1,940	0	60	0
17	123.30	7,932	-207	1,930	40	1,933	0	60	1
18	123.08	7,829	-103	1,980	34	1,938	0	60	0
19	122.79	7,697	-132	2,043	30	770	1,249	60	1
20	123.37	7,965	+268	2,302	30	292	1,784	60	1
21	123.29	7,927	-38	2,151	31	292	1,787	60	0
22	123.34	7,951	+24	2,189	41	292	1,784	60	0
23	123.56	8,054	+103	2,143	45	783	1,203	60	0
24	123.68	8,111	+57	2,074	45	1,940	0	60	0
25	123.68	8,111	+0	2,041	45	1,936	0	60	0
26	123.27	7,918	-193	1,943	45	1,935	0	60	0
27	123.41	7,984	+66	2,079	45	1,941	0	60	0
28	123.85	8,191	+207	2,131	43	1,924	0	60	0
29	123.93	8,228	+37	2,041	40	1,922	0	60	0
30	124.03	8,276	+48	2,052	40	1,928	0	60	0
31	123.69	8,115	-161	1,949	40	1,930	0	60	0
31	123.75	8,144	+29	2,045	37	1,933	0	60	0
<b>TOTALS</b>			<b>+245</b>	<b>63,646</b>	<b>1,215</b>	<b>51,377</b>	<b>9,058</b>	<b>1,860</b>	<b>12</b>
<b>ACRE-FEET</b>			<b>+245</b>	<b>126,242</b>	<b>2,410</b>	<b>101,906</b>	<b>17,967</b>	<b>3,689</b>	<b>24</b>

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) INCHES OF EVAPORATION TAKEN FROM FOLSOM PAN.

SUMMARY

	RELEASES (ACRE-FEET)			RELEASES (ACRE-FEET)	
POWER	101,906	FOLSOM SOUTH CANAL	2,410	TOTAL	125,972
SPILL	17,967	HATCHERY	3,689		

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 13

DECEMBER 2006

NEW MELONES LAKE DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION		PRECIP INCHES
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	SPILL	OUTLET	C.F.S.	INCHES	
		1,994.5								
1	1,051.81	1,994.9	+0.4	803	213	0	354	14	.04	.00
2	1,051.82	1,995.0	+0.1	718	23	0	610	29	.08	.00
3	1,051.86	1,995.5	+0.4	884	23	0	610	29	.08	.00
4	1,051.86	1,995.5	+0.0	662	23	0	610	29	.08	.00
5	1,051.89	1,995.8	+0.3	825	23	0	610	25	.07	.00
6	1,051.94	1,996.4	+0.6	798	23	0	472	25	.07	.00
7	1,052.00	1,997.0	+0.7	854	23	0	472	25	.07	.00
8	1,052.10	1,998.1	+1.1	1,060	20	0	453	29	.08	.00
9	1,052.34	2,000.8	+2.7	1,357	10	0	0	7	.02	.68
10	1,052.51	2,002.7	+1.9	1,283	153	0	170	11	.03	1.03
11	1,052.45	2,002.0	-0.7	926	1,024	0	208	29	.08	.21
12	1,052.51	2,002.7	+0.7	1,233	891	0	0	7	.02	.34
13	1,052.46	2,002.1	-0.6	1,095	1,331	0	0	43	.12	.30
14	1,052.50	2,002.6	+0.4	672	1	0	430	18	.05	.00
15	1,052.36	2,001.0	-1.6	528	10	0	1,296	4	.01	.02
16	1,052.26	1,999.9	-1.1	764	12	0	1,296	14	.04	.05
17	1,052.17	1,998.9	-1.0	805	12	0	1,296	0	.00	.00
18	1,052.15	1,998.7	-0.2	644	373	0	382	0	.00	.00
19	1,052.10	1,998.1	-0.6	762	1,041	0	0	0	.00	.00
20	1,052.02	1,997.2	-0.9	893	1,315	0	0	25	.07	.00
21	1,051.97	1,996.7	-0.6	1,020	1,284	0	0	14	.04	.00
22	1,051.94	1,996.4	-0.3	981	1,119	0	0	29	.08	.61
23	1,051.88	1,995.7	-0.7	853	1,173	0	0	14	.04	.01
24	1,051.83	1,995.2	-0.6	841	1,115	0	0	4	.01	.00
25	1,051.78	1,994.6	-0.6	858	1,125	0	0	11	.03	.00
26	1,051.78	1,994.6	+0.0	1,027	1,009	0	0	18	.05	.00
27	1,051.82	1,995.0	+0.4	1,580	1,328	0	0	29	.08	1.08
28	1,051.78	1,994.6	-0.4	814	1,016	0	0	21	.06	.22
29	1,051.70	1,993.7	-0.9	918	1,349	0	0	14	.04	.00
30	1,051.62	1,992.8	-0.9	864	1,298	0	0	11	.03	.00
31	1,051.58	1,992.4	-0.4	902	1,103	0	0	21	.06	.00
<b>TOTALS</b>			<b>-2.4</b>	<b>28,224</b>	<b>19,463</b>	<b>0</b>	<b>9,269</b>	<b>549</b>	<b>1.53</b>	<b>4.55</b>
<b>ACRE-Feet</b>			<b>-2,400</b>	<b>55,982</b>	<b>38,605</b>	<b>0</b>	<b>18,385</b>	<b>1,089</b>		

COMMENTS:

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	38,605	OUTLET	18,385	THIS MONTH =	4.55
SPILL	0	TOTAL	56,990	JULY 1, 2006 TO DATE =	6.92



OAKDALE IRRIGATION DISTRICT  
 SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
 TRI DAMS PROJECT-CALIFORNIA

Table 14

DECEMBER 2006

GOODWIN RESERVOIR DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE		TULLOCH	RIVER		RELEASE - C.F.S.	
		ACRE-FEET RES.	CHANGE		RELEASE	OUTLET	SPILL	JOINT MAIN
		555						
1	360.27	556	+1	616	0	610	0	0
2	360.27	556	+0	620	0	607	0	0
3	360.27	556	+0	629	0	610	0	0
4	360.27	556	+0	620	0	608	0	0
5	360.27	556	+0	625	0	610	0	0
6	360.27	556	+0	619	0	612	0	0
7	360.27	556	+0	616	0	612	0	0
8	360.27	556	+0	611	0	608	0	0
9	360.27	556	+0	609	0	610	0	0
10	360.27	556	+0	606	0	607	0	0
11	360.38	564	+8	735	0	743	0	0
12	360.38	564	+0	780	0	810	0	0
13	360.60	579	+15	1,023	0	1,062	0	0
14	360.60	579	+0	1,156	0	1,209	0	0
15	360.60	579	+0	1,166	0	1,211	0	0
16	360.60	579	+0	1,167	0	1,208	0	0
17	360.60	579	+0	1,173	0	1,208	0	0
18	360.57	577	-2	1,171	0	1,214	0	0
19	360.60	579	+2	1,167	0	1,208	0	0
20	360.57	577	-2	1,164	0	1,203	0	0
21	360.60	579	+2	1,174	0	1,201	0	0
22	360.63	581	+2	1,184	0	1,201	0	0
23	360.63	581	+0	1,190	0	1,203	0	0
24	360.63	581	+0	1,192	0	1,204	0	0
25	360.60	579	-2	1,195	0	1,205	0	0
26	360.63	581	+2	1,191	0	1,207	0	0
27	360.60	579	-2	1,180	0	1,210	0	0
28	360.60	579	+0	1,192	0	1,211	0	0
29	360.63	581	+2	1,190	0	1,211	0	0
30	360.63	581	+0	1,193	0	1,216	0	0
31	360.60	579	-2	1,190	0	1,213	0	0
<b>TOTALS</b>			<b>+24</b>	<b>29,944</b>	<b>0</b>	<b>30,452</b>		<b>0</b>
<b>ACRE-FEET</b>			<b>+24</b>	<b>59,394</b>	<b>0</b>	<b>60,402</b>	<b>0</b>	<b>0</b>

JOINT MAIN OPERATED BY SSJID AND OID.

**SUMMARY**  
 RELEASE (ACRE-FEET)

JOINT MAIN CANAL	0	OUTLET	0
SOUTH MAIN CANAL	0	SPILL	60,402
		TOTAL	60,402

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 15

DECEMBER 2006

MILLERTON LAKE DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.				EVAPORATION C.F.S.	PRECIP INCHES
		1000 ACRE-Feet IN LAKE	CHANGE		CANALS		RIVER			
					MADERA	FRIANT-KERN	SPILL	OUTLET		
		253.0								
1	512.13	253.1	+0.2	822	32	532	0	149	27	.26
2	512.17	253.2	+0.1	853	182	456	0	149	1	.01
3	512.24	253.5	+0.2	958	258	435	0	149	1	.01
4	512.21	253.4	-0.1	670	89	464	0	149	17	.16
5	512.22	253.4	+0.0	670	30	465	0	149	9	.09
6	512.25	253.5	+0.1	694	32	451	0	149	13	.12
7	512.12	253.1	-0.4	478	16	509	0	149	17	.16
8	512.29	253.6	+0.6	994	0	551	0	149	16	.15
9	512.37	253.9	+0.3	851	0	551	0	149	20	.19
10	512.18	253.3	-0.6	390	0	551	0	149	1	.01
11	511.92	252.4	-0.8	345	0	609	0	149	12	.11
12	511.62	251.5	-1.0	276	0	591	0	147	25	.24
13	511.30	250.4	-1.0	181	0	549	0	145	6	.06
14	511.08	249.7	-0.7	282	0	490	0	145	4	.04
15	510.91	249.2	-0.5	293	0	421	0	145	2	.02
16	510.71	248.6	-0.6	226	0	400	0	145	3	.03
17	510.52	247.9	-0.6	243	0	399	0	148	2	.02
18	510.37	247.5	-0.5	440	0	520	0	150	11	.11
19	510.12	246.7	-0.8	361	0	607	0	150	6	.06
20	509.88	245.9	-0.8	369	0	602	0	150	2	.02
21	509.69	245.3	-0.6	83	0	233	0	150	5	.05
22	509.65	245.2	-0.1	460	0	372	0	150	2	.02
23	509.53	244.8	-0.4	310	0	351	0	150	1	.01
24	509.60	245.0	+0.2	614	0	351	0	150	1	.01
25	509.62	245.1	+0.1	541	0	351	0	150	8	.08
26	509.63	245.1	+0.0	532	0	352	0	150	14	.14
27	509.93	246.1	+1.0	956	0	323	0	150	3	.03
28	510.11	246.6	+0.6	690	0	244	0	150	7	.07
29	510.20	246.9	+0.3	517	0	215	0	150	7	.07
30	510.42	247.6	+0.7	724	0	216	0	150	4	.04
31	510.65	248.4	+0.7	742	0	216	0	151	5	.05
<b>TOTALS</b>			<b>-4.6</b>	<b>16,565</b>	<b>639</b>	<b>13,377</b>	<b>0</b>	<b>4,615</b>	<b>252</b>	<b>2.44</b>
<b>ACRE-Feet</b>			<b>-4,597</b>	<b>32,857</b>	<b>1,267</b>	<b>26,533</b>	<b>0</b>	<b>9,154</b>	<b>500</b>	

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY			
RELEASE (ACRE-Feet)		PRECIPITATION	
CANALS	RIVER		
FRIANT-KERN	AT FRIANT	THIS MONTH =	2.00
MADERA	TOTAL RELEASES	JULY 1, 2006 TO DATE =	2.93

Table 16

**U.S. Bureau of Reclamation - Central Valley Operations Office**  
**Delta Outflow Computation (values in c.f.s.)**

**December 2006**

Estimated numbers are in bold italic print

Date	DELTA INFLOW								NDCU	DELTA EXPORTS						OUTFLOW INDEX			Export/Inflow			
	Sacto R @Freeport	SRTP	Yolo + Misc	East Side Streams	S. Joaquin River@Vernalis		Total Delta Inflow	Clifton Court (CLT)		Tracy (TRA)	Contra Costa (CCC)	Byron Bethany (BBID)	NBA	Total Delta Exports	3-day Avg TRA & CLT	NDOJ daily	7-day Avg	Monthly Avg	Daily (%)	3 Day (%)	14 Day (%)	
	-prev day-	-prev wk-	-prev day-	-prev day-	-prev day-	7-day Average	Monthly Average															
1-Dec-06	13,400	207	0	516	2,243	2,245	<i>2,200</i>	16,366	<i>1,087</i>	6,679	3,540	84	0	70	10,372	9,602	<i>4,907</i>	<i>4,981</i>	<i>4,907</i>	62.4%	58.3%	59.6%
2-Dec-06	12,639	213	0	490	2,200	2,234	<i>2,190</i>	15,542	<i>2,000</i>	6,674	3,564	94	0	70	10,401	9,967	<i>3,141</i>	<i>4,796</i>	<i>4,024</i>	65.9%	61.7%	62.2%
3-Dec-06	12,216	220	0	503	2,179	2,218	<i>2,177</i>	15,118	<i>2,000</i>	6,668	3,522	82	0	67	10,338	10,215	<i>2,780</i>	<i>4,655</i>	<i>3,609</i>	67.4%	65.2%	64.1%
4-Dec-06	12,053	226	0	501	2,153	2,199	<i>2,167</i>	14,933	<i>2,050</i>	5,586	3,566	78	0	75	9,305	9,859	<i>3,578</i>	<i>4,483</i>	<i>3,602</i>	61.3%	64.9%	62.2%
5-Dec-06	11,644	232	0	518	2,136	2,182	<i>2,158</i>	14,530	<i>2,100</i>	5,599	3,589	69	0	72	9,328	9,509	<i>3,102</i>	<i>4,231</i>	<i>3,502</i>	63.2%	64.0%	60.4%
6-Dec-06	11,658	238	0	522	2,120	2,161	<i>2,147</i>	14,538	<i>2,100</i>	4,808	3,555	42	0	69	8,473	8,901	<i>3,965</i>	<i>3,917</i>	<i>3,579</i>	57.5%	60.7%	56.8%
7-Dec-06	11,774	245	0	474	2,095	2,137	<i>2,137</i>	14,588	<i>2,150</i>	4,394	4,177	51	0	74	8,696	8,708	<i>3,741</i>	<i>3,602</i>	<i>3,602</i>	58.8%	59.8%	55.9%
8-Dec-06	12,017	251	0	437	2,073	2,114	<i>2,125</i>	14,778	<i>2,150</i>	4,190	4,386	44	0	75	8,695	8,503	<i>3,933</i>	<i>3,463</i>	<i>3,643</i>	58.0%	58.1%	54.8%
9-Dec-06	11,661	251	0	429	2,040	2,091	<i>2,113</i>	14,381	<i>1,237</i>	4,990	4,226	29	0	73	9,318	8,788	<i>3,826</i>	<i>3,561</i>	<i>3,664</i>	64.1%	60.3%	57.0%
10-Dec-06	12,861	251	0	453	2,020	2,081	<i>2,110</i>	15,585	<i>-2,136</i>	5,691	4,247	40	0	68	10,045	9,243	<i>7,676</i>	<i>4,260</i>	<i>4,065</i>	63.8%	62.0%	60.0%
11-Dec-06	15,207	251	0	486	2,082	2,077	<i>2,109</i>	18,026	<i>-3,277</i>	6,672	4,247	37	0	72	11,027	10,024	<i>10,276</i>	<i>5,217</i>	<i>4,630</i>	60.6%	62.7%	64.5%
12-Dec-06	15,359	251	0	531	2,106	2,080	<i>2,112</i>	18,247	<i>-3,505</i>	5,395	4,235	37	0	69	9,736	10,162	<i>12,016</i>	<i>6,491</i>	<i>5,245</i>	52.8%	58.8%	64.8%
13-Dec-06	16,293	251	35	533	2,143	2,107	<i>2,126</i>	19,255	<i>-6,472</i>	5,899	4,256	34	0	69	10,258	10,234	<i>15,469</i>	<i>8,134</i>	<i>6,032</i>	52.7%	55.3%	64.4%
14-Dec-06	17,745	251	19	694	2,288	2,132	<i>2,134</i>	20,997	<i>-5,559</i>	6,449	4,293	27	0	62	10,831	10,175	<i>15,725</i>	<i>9,846</i>	<i>6,724</i>	51.2%	52.2%	62.8%
15-Dec-06	19,440	251	0	802	2,245	2,180	<i>2,150</i>	22,738	<i>-2,136</i>	7,190	4,286	31	0	60	11,567	10,791	<i>13,307</i>	<i>11,185</i>	<i>7,163</i>	50.5%	51.4%	64.8%
16-Dec-06	23,411	251	0	801	2,373	2,239	<i>2,168</i>	26,836	<i>-1,451</i>	7,196	4,298	33	0	65	11,593	11,238	<i>16,694</i>	<i>13,023</i>	<i>7,759</i>	42.8%	47.8%	64.3%
17-Dec-06	25,747	251	0	795	2,435	2,289	<i>2,183</i>	29,228	<i>-1,223</i>	7,400	4,266	32	0	56	11,754	11,546	<i>18,697</i>	<i>14,598</i>	<i>8,402</i>	39.9%	44.0%	62.5%
18-Dec-06	24,747	251	0	789	2,430	2,333	<i>2,196</i>	28,217	<i>1,694</i>	7,390	4,309	16	0	78	11,793	11,620	<i>14,730</i>	<i>15,234</i>	<i>8,754</i>	41.5%	41.4%	59.8%
19-Dec-06	22,600	251	0	696	2,418	2,375	<i>2,209</i>	25,965	<i>1,694</i>	7,387	4,303	21	0	72	11,783	11,685	<i>12,489</i>	<i>15,302</i>	<i>8,950</i>	45.0%	42.0%	57.7%
20-Dec-06	20,100	251	0	646	2,433	2,397	<i>2,221</i>	23,430	<i>1,694</i>	7,386	4,306	34	0	69	11,795	11,694	<i>9,942</i>	<i>14,512</i>	<i>9,000</i>	49.9%	45.2%	56.0%
21-Dec-06	17,835	251	0	633	2,446	2,426	<i>2,231</i>	21,165	<i>2,100</i>	7,395	4,308	20	0	55	11,778	11,695	<i>7,287</i>	<i>13,307</i>	<i>8,918</i>	55.3%	49.7%	54.8%
22-Dec-06	16,619	251	0	633	2,445	2,444	<i>2,244</i>	19,948	<i>1,187</i>	7,391	4,322	17	0	63	11,793	11,703	<i>6,968</i>	<i>12,401</i>	<i>8,830</i>	58.7%	54.4%	53.9%
23-Dec-06	16,588	251	30	631	2,498	2,454	<i>2,255</i>	19,998	<i>909</i>	7,492	4,272	26	0	58	11,848	11,727	<i>7,241</i>	<i>11,050</i>	<i>8,760</i>	58.8%	57.6%	53.0%
24-Dec-06	16,570	251	13	656	2,509	2,467	<i>2,266</i>	19,999	<i>909</i>	7,405	4,251	29	0	50	11,735	11,711	<i>7,355</i>	<i>9,430</i>	<i>8,702</i>	58.3%	58.6%	52.2%
25-Dec-06	16,517	251	0	586	2,518	2,482	<i>2,276</i>	19,872	<i>859</i>	7,251	4,256	32	0	55	11,593	11,642	<i>7,420</i>	<i>8,386</i>	<i>8,651</i>	57.9%	58.3%	51.6%
26-Dec-06	16,180	251	0	560	2,526	2,495	<i>2,286</i>	19,517	<i>859</i>	7,497	4,317	39	0	64	11,916	11,659	<i>6,742</i>	<i>7,565</i>	<i>8,577</i>	60.5%	58.9%	51.5%
27-Dec-06	15,229	251	10	551	2,522	2,509	<i>2,295</i>	18,563	<i>124</i>	7,489	4,214	42	0	69	11,814	11,674	<i>6,625</i>	<i>7,091</i>	<i>8,505</i>	63.0%	60.4%	51.6%
28-Dec-06	16,756	251	303	677	2,542	2,528	<i>2,306</i>	20,529	<i>124</i>	6,648	4,195	44	0	59	10,946	11,453	<i>9,459</i>	<i>7,401</i>	<i>8,539</i>	52.8%	58.6%	50.7%
29-Dec-06	20,349	251	113	805	2,579	2,533	<i>2,313</i>	24,097	<i>74</i>	7,090	4,311	43	0	63	11,507	11,316	<i>12,516</i>	<i>8,194</i>	<i>8,676</i>	47.3%	53.7%	49.9%
30-Dec-06	27,265	251	49	648	2,537	2,538	<i>2,321</i>	30,750	<i>24</i>	7,362	4,229	41	0	68	11,700	11,278	<i>19,026</i>	<i>9,877</i>	<i>9,021</i>	37.7%	44.9%	49.1%
31-Dec-06	26,533	251	25	604	2,543	2,544	<i>2,329</i>	29,956	<i>-26</i>	7,489	4,278	34	0	61	11,862	11,586	<i>18,120</i>	<i>11,415</i>	<i>9,315</i>	39.3%	41.0%	50.4%
Total	529,013	7,605	597	18,600	71,877	71,288	<i>68,255</i>	627,692	<i>3,338</i>	204,151	128,122	1,281	0	2,047	335,601	329,908	<i>288,753</i>	<i>261,609</i>	<i>207,348</i>	1698.9%	1711.7%	1783.4%
Average	17,065	245	19	600	2,319	2,300	<i>2,202</i>	20,248	<i>108</i>	6,586	4,133	41	0	66	10,826	10,642	<i>9,315</i>	<i>8,439</i>		54.8%	55.2%	57.5%

DECEMBER 2006

**CONSOLIDATED STATE-FEDERAL SAN LUIS RESERVOIR  
DAILY OPERATIONS**

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE ACRE-FEET		SAN LUIS PUMPING C.F.S.	RELEASE - C.F.S.			GAIN(+) OR LOSS(-) C.F.S.	EVAPORATION		PRECIP INCHES
		IN LAKE	CHANGE		POWER	PACHECO TUNNEL	SPILL		C.F.S.	INCHES	
		1,651,022									
1	512.90	1,658,128	+7,106	4,049	0	159	0	-307	35	.09	.00
2	513.50	1,665,244	+7,116	4,302	0	172	0	-542	58	.15	.00
3	514.22	1,673,797	+8,553	5,022	0	167	0	-542	77	.20	.00
4	514.75	1,680,103	+6,306	3,516	0	176	0	-161	31	.08	.00
5	515.16	1,684,987	+4,884	2,892	0	180	0	-250	35	.09	.00
6	515.35	1,687,251	+2,264	1,498	0	190	0	-167	35	.09	.00
7	515.69	1,691,307	+4,056	2,437	0	187	0	-205	27	.07	.00
8	515.83	1,692,978	+1,671	1,141	0	181	0	-118	23	.06	.00
9	515.97	1,694,649	+1,671	1,138	0	175	0	-121	8	.02	.01
10	516.30	1,698,591	+3,942	2,234	0	167	0	-79	8	.02	.29
11	516.60	1,702,177	+3,586	2,206	0	156	0	-242	8	.02	.02
12	517.00	1,706,963	+4,786	2,867	0	145	0	-309	4	.01	.08
13	517.70	1,715,350	+8,387	4,445	0	155	0	-62	4	.01	.07
14	518.62	1,726,393	+11,043	6,404	0	163	0	-674	16	.04	.01
15	519.40	1,735,776	+9,383	5,372	0	143	0	-499	12	.03	.00
16	520.40	1,747,830	+12,054	6,439	0	106	0	-256	8	.02	.00
17	521.45	1,760,517	+12,687	6,554	0	103	0	-54	51	.13	.00
18	522.39	1,771,903	+11,386	6,221	0	100	0	-380	39	.10	.00
19	523.21	1,781,856	+9,953	5,576	0	102	0	-456	16	.04	.00
20	524.13	1,793,045	+11,189	5,947	0	99	0	-206	16	.04	.00
21	525.03	1,804,014	+10,969	5,819	0	90	0	-199	24	.06	.00
22	525.78	1,813,173	+9,159	5,188	0	88	0	-482	0	.00	.27
23	526.62	1,823,450	+10,277	5,934	0	78	0	-675	44	.11	.01
24	527.81	1,838,044	+14,594	8,017	0	81	0	-578	28	.07	.00
25	528.90	1,851,446	+13,402	7,021	0	70	0	-195	0	.00	.00
26	529.80	1,862,538	+11,092	6,397	0	66	0	-740	16	.04	.01
27	530.80	1,874,889	+12,351	7,672	0	81	0	-1,364	44	.11	.24
28	531.80	1,887,268	+12,379	7,520	0	81	0	-1,198	60	.15	.00
29	532.70	1,898,434	+11,166	7,317	0	96	0	-1,591	60	.15	.00
30	533.70	1,910,867	+12,433	7,240	0	124	0	-849	36	.09	.00
31	534.60	1,922,081	+11,214	6,940	0	132	0	-1,155	24	.06	.00
<b>TOTALS</b>			<b>+271,059</b>	<b>155,325</b>	<b>0</b>	<b>4,013</b>	<b>0</b>	<b>-14,656</b>	<b>847</b>	<b>2.15</b>	<b>1.01</b>
<b>ACRE-FEET</b>			<b>+271,059</b>	<b>308,087</b>	<b>0</b>	<b>7,960</b>	<b>0</b>	<b>-29,070</b>	<b>1,680</b>		

**SUMMARY**

RELEASE (ACRE-FEET)				PRECIPITATION	
POWER	0	SPILL	0	THIS MONTH =	1.01
PACHECO TUNNEL	7,960	TOTAL	7,960	JULY 1, 2006 TO DATE =	1.88

DECEMBER 2006

CONSOLIDATED STATE-FEDERAL O'NEILL FOREBAY  
DAILY OPERATIONS

RUN DATE: April 11, 2007

DAY	ELEV	STORAGE		INFLOW - C.F.S.			RELEASE - C.F.S.			* DELIV.	GAINS(+) OR LOSS(-) C.F.S.
		ACRE-FEET IN LAKE	CHANGE	O'NEILL PUMPING	S. LUIS GEN.	CALIF. AQUEDUCT	O'NEILL GEN.	S. LUIS PUMPING	DOS AMIGOS PUMPING		
		50,859									
1	222.32	49,235	-1,624	3,225	0	6,285	0	4,049	6,479		+199
2	222.37	49,368	+133	3,236	0	6,825	0	4,302	5,610		-83
3	221.68	47,546	-1,822	3,205	0	6,603	0	5,022	5,907		+202
4	221.12	46,075	-1,471	3,233	0	5,076	0	3,516	5,477		-58
5	220.06	43,308	-2,767	3,167	0	4,322	0	2,892	5,993		+2
6	219.67	42,299	-1,009	3,104	0	4,304	0	1,498	6,469		+51
7	219.44	41,708	-591	2,625	0	5,349	0	2,437	6,098		+263
8	219.13	40,915	-793	2,849	0	3,983	0	1,141	6,001		-90
9	220.32	43,983	+3,068	2,956	0	4,317	0	1,138	4,558		-30
10	221.19	46,259	+2,276	2,952	0	5,055	0	2,234	4,759		+134
11	222.41	49,474	+3,215	3,327	0	6,227	0	2,206	5,655		-73
12	223.85	53,323	+3,849	3,547	0	5,947	0	2,867	4,647		-40
13	224.09	53,969	+646	3,529	0	6,201	0	4,445	5,122		+163
14	223.44	52,223	-1,746	3,526	0	6,826	0	6,404	5,132		+304
15	224.08	53,942	+1,719	3,451	0	6,976	0	5,372	4,405		+217
16	223.29	51,821	-2,121	3,347	0	6,695	0	6,439	4,861		+189
17	222.78	50,459	-1,362	3,341	0	7,450	0	6,554	4,648		-276
18	223.11	51,340	+881	3,195	0	6,961	0	6,221	3,865		+375
19	223.49	52,357	+1,017	3,127	0	7,141	0	5,576	4,430		+251
20	222.94	50,886	-1,471	3,127	0	6,802	0	5,947	4,846		+123
21	222.33	49,261	-1,625	3,145	0	6,419	0	5,819	4,652		+87
22	223.03	51,126	+1,865	3,263	0	7,000	0	5,188	4,335		+201
23	223.48	52,330	+1,204	3,271	0	6,841	0	5,934	3,747		+175
24	223.34	51,955	-375	3,259	0	7,348	0	8,017	3,217		+438
25	223.70	52,920	+965	3,253	0	7,167	0	7,021	3,031		+118
26	224.72	55,672	+2,752	3,261	0	6,982	0	6,397	3,061		+603
27	224.97	56,351	+679	3,405	0	7,546	0	7,672	3,755		+818
28	224.40	54,806	-1,545	3,409	0	6,849	0	7,520	4,486		+968
29	224.85	56,025	+1,219	3,348	0	6,809	0	7,317	3,016		+791
30	224.20	54,266	-1,759	3,365	0	6,528	0	7,240	4,218		+678
31	224.84	55,998	+1,732	3,411	0	7,048	0	6,940	3,486		+910
<b>TOTALS</b>			<b>+5,139</b>	<b>100,459</b>	<b>0</b>	<b>195,882</b>	<b>0</b>	<b>155,325</b>	<b>145,966</b>		<b>+7,610</b>
<b>ACRE-FEET</b>			<b>+5,139</b>	<b>199,260</b>	<b>0</b>	<b>388,532</b>	<b>0</b>	<b>308,087</b>	<b>289,524</b>	<b>139</b>	<b>15,094</b>

\* DAILY DEL. FIGURES UNAVAILABLE. TOT. DEL. IS INCLUDED IN COMPUTING MONTHLY TOTALS

SUMMARY

RELEASE (ACRE-FEET)

O'NEILL GEN.	0	DOS AMIGOS PUMP	289,524		
SAN LUIS PUMP	308,087	DELIVERIES	139	TOTAL	597,750

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 19

DECEMBER 2006

FEDERAL-STATE OPERATIONS  
 SAN LUIS UNIT

RUN DATE: March 9, 2007

DAY	AQUEDUCT CHECK 12		O'NEILL			SAN LUIS			SAN LUIS			PACHECO	DOS AMIGOS		
	STATE	FED TOTAL	PUMPING	GENER	GENER	PUMPING	GENERATION	GENERATION	FED STATE TOTAL	FED STATE TOTAL	PUMP	FED STATE TOTAL	FED STATE TOTAL		
1	12,467	0 12,467	6,397	0 6,397	0	6,016	2,015	8,031	0	0	0	316	572 12,279	12,851	
2	13,538	0 13,538	6,419	0 6,419	0	5,887	2,646	8,533	0	0	0	341	584 10,543	11,127	
3	13,097	0 13,097	6,358	0 6,358	0	6,196	3,765	9,961	0	0	0	332	527 11,189	11,716	
4	10,069	0 10,069	6,412	0 6,412	0	6,876	98	6,974	0	0	0	349	578 10,285	10,863	
5	8,572	0 8,572	6,282	0 6,282	0	6,787	-1,050	5,737	0	0	0	358	579 11,309	11,888	
6	8,536	0 8,536	6,156	0 6,156	0	3,088	-116	2,972	0	0	0	376	1,510 11,321	12,831	
7	10,609	0 10,609	5,207	0 5,207	0	4,667	166	4,833	0	0	0	371	1,536 10,560	12,096	
8	7,901	0 7,901	5,651	0 5,651	0	2,265	-1	2,264	0	0	0	359	1,482 10,420	11,902	
9	8,563	0 8,563	5,863	0 5,863	0	2,261	-3	2,258	0	0	0	347	1,489 7,551	9,040	
10	10,026	0 10,026	5,855	0 5,855	0	1,679	2,752	4,431	0	0	0	332	2,438 7,001	9,439	
11	12,351	0 12,351	6,599	0 6,599	0	0	4,375	4,375	0	0	0	309	2,502 8,714	11,216	
12	11,796	0 11,796	7,035	0 7,035	0	2,013	3,673	5,686	0	0	0	288	3,496 5,721	9,217	
13	12,300	0 12,300	7,000	0 7,000	0	3,349	5,468	8,817	0	0	0	307	3,555 6,605	10,160	
14	13,540	0 13,540	6,993	0 6,993	0	5,346	7,356	12,702	0	0	0	323	3,574 6,606	10,180	
15	13,837	0 13,837	6,845	0 6,845	0	2,492	8,164	10,656	0	0	0	283	3,566 5,172	8,738	
16	13,280	0 13,280	6,639	0 6,639	0	2,990	9,782	12,772	0	0	0	210	3,529 6,113	9,642	
17	14,777	0 14,777	6,627	0 6,627	0	5,876	7,123	12,999	0	0	0	205	3,589 5,630	9,219	
18	13,807	0 13,807	6,337	0 6,337	0	2,456	9,883	12,339	0	0	0	199	3,516 4,151	7,667	
19	14,165	0 14,165	6,202	0 6,202	0	3,168	7,892	11,060	0	0	0	203	3,536 5,251	8,787	
20	13,491	0 13,491	6,202	0 6,202	0	1,362	10,433	11,795	0	0	0	197	3,473 6,139	9,612	
21	12,732	0 12,732	6,239	0 6,239	0	2,086	9,456	11,542	0	0	0	179	3,483 5,744	9,227	
22	13,884	0 13,884	6,472	0 6,472	0	2,731	7,560	10,291	0	0	0	175	3,420 5,178	8,598	
23	13,570	0 13,570	6,489	0 6,489	0	2,685	9,085	11,770	0	0	0	155	3,515 3,918	7,433	
24	14,575	0 14,575	6,464	0 6,464	0	5,437	10,464	15,901	0	0	0	161	3,527 2,854	6,381	
25	14,215	0 14,215	6,453	0 6,453	0	4,932	8,995	13,927	0	0	0	138	3,493 2,518	6,011	
26	13,848	0 13,848	6,468	0 6,468	0	1,999	10,690	12,689	0	0	0	130	3,533 2,538	6,071	
27	14,968	0 14,968	6,754	0 6,754	0	4,745	10,473	15,218	0	0	0	161	3,565 3,883	7,448	
28	13,585	0 13,585	6,762	0 6,762	0	4,725	10,191	14,916	0	0	0	161	3,584 5,313	8,897	
29	13,505	0 13,505	6,641	0 6,641	0	7,674	6,839	14,513	0	0	0	191	1,514 4,468	5,982	
30	12,949	0 12,949	6,675	0 6,675	0	7,649	6,712	14,361	0	0	0	245	1,569 6,798	8,367	
31	13,980	0 13,980	6,766	0 6,766	0	7,402	6,363	13,765	0	0	0	261	1,582 5,332	6,914	
<b>TOTAL</b>	<b>388,533</b>	<b>0</b>	<b>199,262</b>	<b>0</b>	<b>0</b>	<b>308,088</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,962</b>	<b>0</b>	<b>289,520</b>	<b>0</b>	
<b>FEDERAL</b>	<b>0</b>	<b>0</b>	<b>199,262</b>	<b>0</b>	<b>0</b>	<b>126,839</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>78,416</b>	<b>0</b>	
<b>STATE</b>	<b>388,533</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>181,249</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>211,104</b>	<b>0</b>	
													<b>XVC</b>	<b>0</b>	

COMMENTS: ALL VALUES IN ACRE-FEET

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 20

DECEMBER 2006

FEDERAL-STATE OPERATIONS

RUN DATE: March 9, 2007

DAY	TRACY PUMPING			CLIFT COURT TOTAL	DELTA PUMPING PLANT			FED BANKS XVC	STATE DOS BYRON			AQEDUCT CHECK 21		DMC-POOL DEMANDS
	FED	STATE	TOTAL		STATE	FED	TOTAL		XVC	XVC	TOTAL	STATE	FED	
1	7.022	0	7.022	13.247	13.075	0	13.075	0	0	0	10.419	0	10.419	625
2	7.069	0	7.069	13.237	13.108	0	13.108	0	0	0	9.548	0	9.548	650
3	6.985	0	6.985	13.225	13.397	0	13.397	0	0	0	9.977	0	9.977	627
4	7.073	0	7.073	11.079	10.435	0	10.435	0	0	0	8.296	0	8.296	661
5	7.119	0	7.119	11.105	8.912	0	8.912	0	0	0	8.976	0	8.976	837
6	7.051	0	7.051	9.537	8.998	0	8.998	0	0	0	9.317	0	9.317	895
7	8.286	0	8.286	8.716	9.792	0	9.792	0	0	0	8.074	0	8.074	3.079
8	8.699	0	8.699	8.310	8.224	0	8.224	0	0	0	8.795	0	8.795	3.048
9	8.382	0	8.382	9.898	9.898	0	9.898	0	0	0	6.637	0	6.637	2.519
10	8.423	0	8.423	11.288	10.298	0	10.298	0	0	0	7.214	0	7.214	2.568
11	8.424	0	8.424	13.233	13.169	0	13.169	0	0	0	7.890	0	7.890	1.825
12	8.401	0	8.401	10.700	11.173	0	11.173	0	0	0	8.668	0	8.668	1.366
13	8.441	0	8.441	11.701	12.325	0	12.325	0	0	0	7.394	0	7.394	1.441
14	8.515	0	8.515	12.791	14.082	0	14.082	0	0	0	7.008	0	7.008	1.522
15	8.502	0	8.502	14.262	14.498	0	14.498	0	0	0	5.841	0	5.841	1.657
16	8.526	0	8.526	14.274	14.209	0	14.209	0	0	0	6.542	0	6.542	1.887
17	8.461	0	8.461	14.678	14.872	0	14.872	0	0	0	6.436	0	6.436	1.834
18	8.547	0	8.547	14.659	14.788	0	14.788	0	0	0	5.648	0	5.648	2.210
19	8.535	0	8.535	14.652	14.695	0	14.695	0	0	0	6.660	0	6.660	2.333
20	8.540	0	8.540	14.651	14.285	0	14.285	0	0	0	8.080	0	8.080	2.338
21	8.545	0	8.545	14.667	13.184	0	13.184	0	0	0	5.356	0	5.356	2.306
22	8.573	0	8.573	14.661	14.252	0	14.252	0	0	0	6.109	0	6.109	2.101
23	8.473	0	8.473	14.860	14.236	0	14.236	0	0	0	5.765	0	5.765	1.984
24	8.431	0	8.431	14.688	15.183	0	15.183	0	0	0	4.942	0	4.942	1.967
25	8.441	0	8.441	14.382	14.619	0	14.619	0	0	0	4.463	0	4.463	1.988
26	8.562	0	8.562	14.871	15.172	0	15.172	0	0	0	4.781	0	4.781	2.094
27	8.358	0	8.358	14.855	15.264	0	15.264	0	0	0	5.935	0	5.935	1.604
28	8.320	0	8.320	13.187	14.347	0	14.347	0	0	0	6.323	0	6.323	1.558
29	8.550	0	8.550	14.064	13.742	0	13.742	0	0	0	4.428	0	4.428	1.909
30	8.389	0	8.389	14.602	13.161	0	13.161	0	0	0	6.182	0	6.182	1.714
31	8.486	0	8.486	14.854	14.704	0	14.704	0	0	0	4.689	0	4.689	1.720
<b>TOTALS</b>	<b>254.129</b>	<b>0</b>	<b>254.129</b>	<b>404.934</b>	<b>402.097</b>	<b>0</b>	<b>402.097</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>216.393</b>	<b>0</b>	<b>216.393</b>	<b>54.867</b>

COMMENTS: ALL VALUES IN ACRE-FEET

TOTAL TRACY: 12/01/06 thru 12/06/06 Decrease pumping at Tracy due ongoing limitations at O'Neill pumping plant.

TOTAL TRACY: Dec 2006 verified with SLDMWA Sheet.

Table 21

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

**Central Valley Project - California  
2006**

Monthly Diversions in AF

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>CANALS</b>													
Contra Costa	8432	10494	9429	298	9789	17946	14181	15830	12663	10587	7885	2538	120072
Delta-Mendota	240471	239578	200225	48483	110651	199739	270452	270127	260072	264891	239617	254129	2598435
Actual Fed Dos Amigos	62071	88956	50135	43904	127955	227786	255435	173087	80534	55149	48088	65633	1278733
Madera	0	6998	9582	50187	58243	65717	61467	40836	28053	12300	6518	1267	341168
Friant-Kern	76262	101305	77717	116390	129519	204689	270355	222029	121965	58898	34416	26533	1440078
Corning	0	268	0	30	1779	3243	3896	3664	2454	1365	69	184	16952
Folsom-South	1478	1914	2237	1565	3360	3396	3769	3830	3697	3763	3531	2410	34950
Tehama-Colusa	0	6528	0	2430	35225	57131	64853	42736	18980	9348	2253	1166	240650
<b>CACHUMA PROJECT</b>													
Tecolete Tunnel	1314	1930	1237	1401	1560	2526	3179	2917	2932	2560	2459	2031	26046
<b>ORLAND PROJECT</b>													
Stony Creek	0	0	0	0	13174	18249	18769	17175	13535	10421	470	0	91793
South Canal	0	0	0	0	9651	12765	6016	5298	4346	3449	347	0	41872
North Canal	0	0	0	0	3523	5484	12753	11877	9189	6972	123	0	49921
<b>SOLANO PROJECT</b>													
Putah South Canal	3804	3644	3548	4225	21820	31502	34451	29229	20242	7847	1817	1974	164103



Table 22

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

Friant-Kern Canal  
2006

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Alpaugh ID	1517	727	873	0	3136	3277	2569	5243	402	0	0	0	17744
Arvin-Edison WSD	16066	24608	21289	22345	24019	24782	21097	13293	6492	228	1875	2390	178484
Atwell Island WD	0	0	0	0	0	0	0	0	0	0	0	0	0
City of Bakersfield	0	0	0	64543	0	0	0	0	0	0	0	0	64543
Corcoran ID	0	0	0	0	0	0	0	0	0	0	0	0	0
Delano-Earlimart ID	582	2735	1630	1874	17705	26812	28699	19972	11714	5519	3108	925	121275
Exeter ID	0	0	12	4	995	2726	3019	3073	2399	1396	607	183	14414
Frasinetto Farms (Firmly Smallwood)	16	32	0	5	115	119	91	54	34	17	0	0	483
City of Fresno	0	119	0	0	0	0	30234	19521	4709	3201	435	710	58929
County of Fresno SA #34	3	9	4	5	61	99	91	89	66	35	20	7	489
Fresno ID	0	2	0	0	92	189	209	39	2559	4409	35	8	7542
Garfield WD	0	90	3	19	321	421	535	471	331	49	86	0	2326
Hills Valley ID	4	4	0	20	499	803	957	937	789	408	289	58	4768
International WD	84	65	5	0	88	259	294	290	246	102	0	0	1433
Ivanhoe ID	0	0	0	0	941	1808	2266	2248	2257	1208	829	47	11604
Kaweah Delta WCD	2796	0	3062	207	207	0	0	0	0	0	0	0	6272
Kern County Water Agency	25475	0	8306	8187	768	0	0	0	0	0	0	0	42736
Kern-Delta	1485	0	150	194	0	0	0	0	0	0	0	0	1829
Kern-Tulare WD	244	580	492	506	2840	4443	4814	4385	3474	1748	807	513	24846
Kings County WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Kings River CD	0	0	0	0	0	0	0	0	0	0	0	0	0
Lakeside WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Lewis Creek WD	0	0	0	0	3	136	261	107	158	97	16	0	778
Lindmore ID	0	0	235	144	4144	8013	9405	8791	6036	3276	1683	0	41727
City of Lindsay	0	0	59	63	170	233	231	225	220	219	181	116	1717
Lindsay-Strathmore ID	37	0	0	0	0	979	4262	4036	3519	2175	1524	494	17026
Wutchurna (LSID non-project)	0	0	109	162	2133	2903	0	0	0	0	0	0	5307
Lower Tule River ID	7895	22611	11250	4072	11964	32623	45756	41422	21155	0	698	1941	201387
North-Kern WSD	0	0	3535	9777	8677	286	0	0	5093	14345	6940	10370	59023
City of Orange Cove	108	105	120	138	200	252	277	269	219	167	130	104	2089
Orange Cove ID	29	115	20	70	2523	5484	6414	5840	4365	2730	1834	581	30005
Pixley ID	3013	4144	3078	15	5978	11381	15044	10812	7544	0	0	0	61009
Porterville ID	36	308	729	685	2499	2455	3604	1879	989	282	37	0	13503
Rag Gulch WD	0	169	308	180	1479	2042	1845	1841	1409	428	170	59	9930
Rosedale Rio Bravo WSD	0	0	0	0	0	0	0	0	0	0	0	0	0
Saucelito ID	420	1145	749	1138	7273	9085	9956	7758	4412	1859	758	166	44719
Semitropic WSD	0	0	0	0	0	0	0	0	0	0	0	883	883
Shafter Wasco ID	774	6217	2027	3229	10906	13043	12958	8330	5121	3304	2282	1512	69703
Southern San Joaquin MUD	406	5917	3148	2980	16513	23638	24811	18813	11452	5041	3696	1736	118151
Stone Corral ID	6	22	21	0	768	1401	1697	1620	115	629	471	218	6968
Strathmore PUD	22	20	24	25	40	57	66	60	46	37	27	22	446
Styro Tek, Inc.	0	0	1	0	1	0	1	1	0	0	0	0	4
Tea Pot Dome WD	0	0	0	27	531	1157	1295	1312	1034	575	365	83	6379
Terra Bella ID	765	962	737	490	2085	3252	4058	3528	2989	1580	965	327	21738
Tri-Valley WD	0	0	0	0	30	145	175	229	190	104	39	7	919
Tulare ID	9596	27015	13454	273	0	8208	30090	37019	9642	0	0	0	135297
Tulare Lake Basin WSD	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>71379</b>	<b>97721</b>	<b>75430</b>	<b>121377</b>	<b>129704</b>	<b>192511</b>	<b>267081</b>	<b>223507</b>	<b>121180</b>	<b>55168</b>	<b>29907</b>	<b>23460</b>	<b>1408425</b>

\* Data supplied by Fresno Field Division, Contracts Administration Division

Table 23

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

**Madera Canal and Millerton Lake**  
**2006**

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>MADERA CANAL</b>													
Chowchilla WD	0	4594	6887	19054	25716	27100	25555	15315	13057	2977	0	0	140255
Madera ID	0	756	2358	24558	29424	25720	26213	14267	10888	8401	6411	1152	150148
Soquel	0	0	0	1	0	2	4725	7663	2567	923	2	1	15884
<b>Total</b>	<b>0</b>	<b>5350</b>	<b>9245</b>	<b>43613</b>	<b>55140</b>	<b>52822</b>	<b>56493</b>	<b>37245</b>	<b>26512</b>	<b>12301</b>	<b>6413</b>	<b>1153</b>	<b>306287</b>
<b>MILLERTON LAKE</b>													
County of Madera	2	2	2	3	3	5	5	6	5	3	2	1	39
Fresno County # 18	6	6	6	6	14	23	20	20	18	13	10	6	148
Gravelly Ford WD	0	0	0	1098	1168	3006	1391	1837	1467	1126	59	0	11152
<b>Total</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>1107</b>	<b>1185</b>	<b>3034</b>	<b>1416</b>	<b>1863</b>	<b>1490</b>	<b>1142</b>	<b>71</b>	<b>7</b>	<b>11339</b>

\* Data supplied by Fresno Field Division, Contracts Administration Division

Table 24

U.S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

**San Joaquin and Mendota Pool  
2006**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Fresno Slough WD	0	608	28	0	89	496	716	552	76	21	0	0	2586
Tranquility Public Utilities District (TPUD) (formerly Hughes, Melvin)	0	0	22	0	0	15	31	26	2	0	0	0	96
James ID	1248	7020	2401	0	1459	3248	12069	11899	3529	1281	2253	1030	47437
Laguna WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Meyers (SLWD)	427	426	538	461	603	432	109	72	215	1176	589	476	5524
Dudley & Indart (formerly Coelho-Gardner- Hanson)	36	258	138	21	79	298	769	469	183	0	0	24	2275
Mid-Valley WD (no contract)	0	0	0	331	1438	1832	111	0	0	0	0	0	3712
Reclamation District #1606	0	79	37	0	0	0	0	0	0	0	0	0	116
Terra Linda Farms (Coelho Family Trust)	200	1032	234	102	1076	1588	1546	1016	870	208	233	0	8105
Tranquility ID	0	4718	937	150	1286	4882	7116	5482	657	130	367	0	25725
Westlands WD	0	0	0	0	6032	5374	0	0	0	0	0	0	11406
Wilson, JW (no contract)	0	171	0	0	0	139	222	178	9	0	0	0	719
<b>Total</b>	<b>1911</b>	<b>14312</b>	<b>4335</b>	<b>1065</b>	<b>12062</b>	<b>18304</b>	<b>22689</b>	<b>19694</b>	<b>5541</b>	<b>2816</b>	<b>3442</b>	<b>1530</b>	<b>107701</b>
<b>Exchange Contractors</b>													
Central California ID (See note 1 below)	176	35265	15536	4457	47950	67227	102849	87760	45070	30466	13339	12587	462682
Columbia Canal Co	0	3636	4414	670	3896	4367	7555	7642	3596	4156	1042	4	40978
Firebaugh Canal WD	843	4368	817	871	4852	6555	6613	5847	2880	454	474	0	34574
San Luis Canal Co	0	7560	6641	1554	14485	24579	33190	25758	10905	6136	3860	4362	139030
<b>Total</b>	<b>1019</b>	<b>50829</b>	<b>27408</b>	<b>7552</b>	<b>71183</b>	<b>102728</b>	<b>150207</b>	<b>127007</b>	<b>62451</b>	<b>41212</b>	<b>18715</b>	<b>16953</b>	<b>677264</b>
<b>Refuges</b>													
Grasslands WD - 76.05L (CCID)	3057	10556	1000	852	9415	3688	2182	4131	16596	26110	6171	2839	86597
Kesterson - (USFWS)	267	477	887	292	278	15	77	0	1694	1397	0	0	5384
Los Banos WMA (DFG)	705	2322	872	154	216	63	123	793	2797	3961	3970	1850	17826
San Luis NWR (USFWS)	2372	9887	0	0	0	2500	1000	0	2500	5404	4098	0	27761
Mendota Wildlife Area (#14-06-200-78759Z)	981	2486	354	273	1102	2030	2621	2513	4254	6955	2476	1644	27689
China Island Unit	168	470	627	169	188	43	139	179	902	1974	1557	686	7102
Salt Slough Unit	296	599	1137	621	900	224	371	270	1197	1173	1538	887	9213
Freitas Unit	236	422	937	550	238	89	0	31	600	0	1171	922	5196
Kern National Wildlife Refuge	472	524	0	255	493	0	40	1561	4656	4698	5135	3448	21282
<b>Total</b>	<b>8554</b>	<b>27743</b>	<b>5814</b>	<b>3166</b>	<b>12830</b>	<b>8652</b>	<b>6553</b>	<b>9478</b>	<b>35196</b>	<b>51672</b>	<b>26116</b>	<b>12276</b>	<b>208050</b>
<b>Total Deliveries</b>	<b>11484</b>	<b>92884</b>	<b>37557</b>	<b>11783</b>	<b>96075</b>	<b>129684</b>	<b>179449</b>	<b>156179</b>	<b>103188</b>	<b>95700</b>	<b>48273</b>	<b>30759</b>	<b>993015</b>

Table 25

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

## Monthly Deliveries in AF

**Delta-Mendota Canal  
2006**

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Banta Carbona ID	0	2	0	0	974	202	303	45	30	0	0	0	1,556
Broadview WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Byron Bethany ID (formerly Plainview WD)	0	88	87	72	517	665	802	631	493	208	25	1	3,589
Centinella WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Del Puerto WD	20	2,038	928	995	12,379	15,778	18,642	14,494	8,987	4,004	1,126	503	79,894
DWR Intertie @MP7.70-R	0	0	0	0	0	0	0	0	0	0	0	0	0
Eagle Field WD	9	503	7	29	393	804	701	668	238	22	90	30	3,494
Mercy Springs WD	0	170	115	0	61	62	82	62	375	0	0	102	1,029
Newman Wasteway Recirculation	0	0	0	0	0	0	0	0	0	0	0	0	0
Oro Loma WD	0	243	28	0	270	82	228	292	200	16	3	0	1,362
Panoche WD - Ag	184	436	65	26	570	2,569	2,703	1,725	369	2	107	105	8,861
Panoche WD - M&I	2	2	2	2	2	2	2	2	2	173	2	2	195
Patterson WD	0	27	61	48	1,169	1,183	2,253	764	404	49	92	4	6,054
San Luis WD - Ag	569	1,999	825	169	848	2,707	3,232	1,904	492	16	59	123	12,943
San Luis WD - M&I	1	1	3	2	31	49	44	41	29	36	4	1	242
Tracy, City of	0	0	108	338	792	941	992	1,046	976	671	128	0	5,992
West Side ID	0	0	0	0	0	246	559	317	73	0	0	0	1,195
Widren	0	0	0	0	0	0	0	0	0	0	0	0	0
West Stanislaus ID	0	1,380	684	581	5,602	6,016	7,493	5,959	3,616	1,768	678	331	34,108
<b>Total</b>	<b>785</b>	<b>6,889</b>	<b>2,913</b>	<b>2,262</b>	<b>23,608</b>	<b>31,306</b>	<b>38,036</b>	<b>27,950</b>	<b>16,284</b>	<b>6,965</b>	<b>2,314</b>	<b>1,202</b>	<b>160,514</b>
<b>Exchange Contractors</b>													
Central California ID (Abv CK 13)	0	657	439	157	1,869	2,727	2,432	3,180	2,733	1,230	306	783	16,513
Central California ID (Blw CK 13)	0	175	168	456	662	11,778	17,742	13,742	156	166	33	74	45,152
Columbia Canal Co	0	0	0	0	0	0	0	0	0	0	0	0	0
Firebaugh Canal Co	6	0	310	26	702	4,858	7,322	5,133	363	726	597	1,039	21,082
San Luis Canal Co	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>6</b>	<b>832</b>	<b>917</b>	<b>639</b>	<b>3,233</b>	<b>19,363</b>	<b>27,496</b>	<b>22,055</b>	<b>3,252</b>	<b>2,122</b>	<b>936</b>	<b>1,896</b>	<b>82,747</b>
<b>Refuges</b>													
China Island (76.05)	506	599	0	0	0	128	416	537	0	0	0	0	2,186
Frietas Unit (76.05L)	710	538	0	0	0	268	0	95	0	0	0	0	1,611
Salt Slough Unit (76.05L)	887	763	0	0	0	672	1,115	809	0	0	0	0	4,246
Los Banos WMA (76.05L) (DFG)	890	585	0	0	0	189	369	628	0	0	0	0	2,661
Volta Wildlife Mgmt Area (DFG)	505	1,104	0	0	163	0	112	1,101	2,667	2,568	1,835	1,139	11,194
Grasslands WD -76.05L	35	0	0	0	3,769	5,676	5,653	10,655	20,390	4,294	2,321	0	52,793
Grasslands WD - Volta	0	1,196	0	0	2,735	1,059	175	3,514	13,319	12,095	5,202	4,244	43,539
Kesterson Unit (Volta) (USFWS)	0	0	0	0	0	0	0	390	1,321	1,447	1,082	1,035	5,275
Kesterson Unit (76.05L) (USFWS)	800	606	0	0	0	46	232	0	0	0	0	0	1,684
<b>Total</b>	<b>4,333</b>	<b>5,391</b>	<b>0</b>	<b>0</b>	<b>6,667</b>	<b>8,038</b>	<b>8,072</b>	<b>17,729</b>	<b>37,697</b>	<b>20,404</b>	<b>10,440</b>	<b>6,418</b>	<b>125,189</b>
<b>Total DMC Deliveries</b>	<b>5,124</b>	<b>13,112</b>	<b>3,830</b>	<b>2,901</b>	<b>33,508</b>	<b>58,707</b>	<b>73,604</b>	<b>67,734</b>	<b>57,233</b>	<b>29,491</b>	<b>13,690</b>	<b>9,516</b>	<b>368,450</b>
<b>O'Neill Net Pumping</b>	<b>221,499</b>	<b>116,367</b>	<b>158,861</b>	<b>37,266</b>	<b>69,948</b>	<b>124,604</b>	<b>39,385</b>	<b>46,584</b>	<b>85,919</b>	<b>142,524</b>	<b>178,067</b>	<b>199,262</b>	<b>1,420,286</b>
<b>DMC plus O'Neill Net Pumping</b>	<b>226,623</b>	<b>129,479</b>	<b>162,691</b>	<b>40,167</b>	<b>103,456</b>	<b>183,311</b>	<b>112,989</b>	<b>114,318</b>	<b>143,152</b>	<b>172,015</b>	<b>191,757</b>	<b>208,778</b>	<b>1,788,736</b>

Data supplied by San Luis Delta-Mendota Water Authority

Table 26

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

**San Luis and Cross Valley Canals  
2006**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>SAN LUIS CANAL</b>													
City of Avenal	182	176	198	201	255	269	323	324	285	240	231	224	2908
Broadview WD	1	1	1	0	3	2	5	6	3	3	6	4	35
City of Coalinga	404	396	336	401	568	751	1073	1024	991	609	131	730	7414
City of Dos Palos	71	57	65	79	154	180	206	139	200	118	88	79	1436
City of Huron	57	60	63	108	146	113	136	131	118	106	87	66	1191
Pacheco WD	19	1	1	1	1	1024	2546	1397	410	113	103	341	5957
Pacheco CCID Non-project (Hamburg)	65	670	568	326	1401	1262	0	0	0	29	14	0	4335
Panoche WD	1701	2826	1265	943	5467	12017	14963	8279	1094	294	975	467	50291
San Luis WD	1167	4569	3111	2711	7945	12972	14248	8405	3677	2390	2391	1499	65085
Westlands WD (Federal)	50509	77456	45092	39714	113392	202459	230170	155853	62723	48712	39745	50147	1115972
Fish & Game (Lateral 4 - Federal )	0	29	0	0	0	1	0	134	0	31	0	0	195
Fish & Game (Lateral 6 - Federal)	62	0	0	0	0	0	0	0	0	0	0	69	131
<b>Total</b>	<b>54238</b>	<b>86241</b>	<b>50700</b>	<b>44484</b>	<b>129332</b>	<b>231050</b>	<b>263670</b>	<b>175692</b>	<b>69501</b>	<b>52645</b>	<b>43540</b>	<b>53626</b>	<b>1254719</b>
<b>O'NEILL FOREBAY DELIVERIES</b>													
Oneill Forebay Wildlife (Federal)	60	118	81	18	3	28	143	160	64	182	56	24	937
San Luis WD Ag	111	737	592	311	801	1772	2055	1558	563	291	126	46	8963
San Luis M&I	39	42	63	59	152	182	210	220	159	115	67	69	1377
VA Cemetary	1	1	1	1	13	18	15	14	5	3	2	1	75
<b>Total</b>	<b>211</b>	<b>898</b>	<b>737</b>	<b>389</b>	<b>969</b>	<b>2000</b>	<b>2423</b>	<b>1952</b>	<b>791</b>	<b>591</b>	<b>251</b>	<b>140</b>	<b>11352</b>
<b>CROSS VALLEY CANAL</b>													
County of Fresno	0	0	0	0	0	0	0	0	0	0	0	0	0
County of Tulare	0	0	0	0	0	0	0	0	0	0	0	0	0
Lower Tule River ID	0	0	0	0	0	0	0	0	0	0	0	0	0
Pixley ID	0	0	0	0	0	0	0	0	0	0	0	0	0
Kern-Tulare WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Rag Gulch WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Hills-Valey ID	0	0	0	0	0	0	0	0	0	0	0	0	0
Tri-Valley ID	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SAN FELIPE DIVISION</b>													
Santa Clara	1833	5390	2205	1474	525	3267	7147	7873	8675	8942	9178	7721	64230
San Benito	995	970	248	706	2717	4723	5339	4770	3152	1226	541	241	25628
<b>Total</b>	<b>2828</b>	<b>6360</b>	<b>2453</b>	<b>2180</b>	<b>3242</b>	<b>7990</b>	<b>12486</b>	<b>12643</b>	<b>11827</b>	<b>10168</b>	<b>9719</b>	<b>7962</b>	<b>89858</b>

\* Data supplied by Fresno Field Division, Contracts Administration Division for San Luis Canal and Cross Valley Canal.  
and by San Luis Delta Mendota Water Authority for O'Neill Forebay Deliveries and San Felipe Division Data.

Table 27

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

**Tehama-Colusa Canal**  
**2006**

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Colusa County WD	96	1364	344	799	7597	13002	14408	9577	5566	3680	657	236	57326
Cortina WD	0	29	0	16	122	200	216	158	57	77	5	1	881
Davis WD	0	36	0	1	268	635	657	479	251	87	5	1	2420
Dunnigan WD	0	116	37	90	1340	3489	4061	2874	1682	544	189	66	14488
4-M Water District	0	6	1	0	283	401	469	356	257	159	13	0	1945
GCID	0	1141	0	642	5203	3893	4513	3262	1900	2023	709	0	23286
Glenn Valley WD	0	0	0	0	137	530	569	299	109	33	0	0	1677
Glide WD	48	82	43	31	2437	2628	3548	2711	776	235	266	112	12917
Holthouse WD	5	34	27	6	244	449	352	391	232	70	1	0	1811
Kanawha WD	7	161	60	16	3843	7162	8770	6438	2377	571	250	22	29677
Kirkwood WD	0	0	0	6	109	141	167	144	87	61	0	17	732
La Grande WD	0	0	0	0	1187	1121	1506	1387	146	262	0	0	5609
Myers-Marsh MWC	0	0	0	0	0	130	214	203	69	0	0	0	616
Orland-Artois WD	2	762	152	90	7346	11202	13182	9677	5212	2011	225	154	50015
Westside WD	0	446	31	211	4201	8404	9150	5409	1956	1174	121	73	31176
<b>Total</b>	<b>158</b>	<b>4177</b>	<b>695</b>	<b>1908</b>	<b>34317</b>	<b>53387</b>	<b>61782</b>	<b>43365</b>	<b>20677</b>	<b>10987</b>	<b>2441</b>	<b>682</b>	<b>234576</b>

Data supplied by Willows Field Division, Water and Land Division

Table 28

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

## Monthly Deliveries in AF

## Sacramento River

2006

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Anderson Cottonwood ID	0	0	0	0	15,601	16,855	16,446	17,517	15,541	11,208	0	0	93,168
Andreotti, Arthur, et al	0	0	0	0	210	286	476	482	173	0	0	0	1,627
Baber, Jack, et	0	0	0	0	105	424	276	147	169	0	0	0	1,121
Carter MWC	0	0	0	0	58	695	417	354	91	138	0	0	1,753
Conaway Preservation Group, LLC	0	0	0	0	140	5,766	5,167	5,438	2,153	2,646	0	0	21,310
East Side MWC	0	0	0	0	263	376	318	202	166	0	0	0	1,325
Forry, Laurie	0	0	0	0	0	0	71	66	22	0	0	0	159
Furlan Joint Venture (Area #1)	0	0	0	0	0	97	76	0	0	0	0	0	173
Furlan Joint Venture (Area #2)	0	0	0	0	0	0	0	0	0	0	0	0	0
Glenn-Colusa ID	0	0	0	2,867	127,169	140,151	161,057	133,592	48,346	35,961	0	0	649,143
Green Valley Corp.	0	0	0	0	42	182	243	68	288	0	0	0	823
Griffin & Prater, TIC	0	0	0	0	527	532	501	440	155	0	0	0	2,155
Henle Family Limited Partnership	0	0	0	0	0	0	73	0	0	0	0	0	73
Hiatt Family Trust	0	0	0	0	0	235	163	122	0	0	0	0	520
Hiatt Family Trust/Illicher Family Trust	0	0	0	0	0	1	65	0	0	0	0	0	66
Howald Farms, Inc	0	0	0	0	137	248	230	229	135	0	0	0	979
Knaggs Walnut Ranches Co, L.P.	0	0	0	0	0	0	0	0	0	0	0	0	0
Lomo Cold Storage/J Micheli	0	0	0	0	582	350	154	15	365	0	0	0	1,466
M&T Inc.	0	0	0	0	1,120	731	1,898	749	380	917	0	0	5,795
Maxwell ID	0	0	0	0	1,586	176	0	0	0	2,257	0	0	4,019
MCM Properties, Inc	0	0	0	0	0	17	61	83	25	0	0	0	186
Meridan Farms WC	0	0	0	0	4,469	5,929	6,728	5,596	1,158	0	0	0	23,880
Natomas Central MWC	0	0	0	0	10,556	14,013	20,783	18,394	8,396	698	0	0	72,840
O'Brien, Janice	0	0	0	0	0	189	284	80	90	0	0	0	643
Oji Bros. Farms Inc	0	0	0	0	360	620	893	608	0	0	0	0	2,481
Oji, Mitsue Family PTN	0	0	0	0	247	760	952	52	0	0	0	0	2,011
Pelger Mutual WC	0	0	0	0	1,750	1,692	897	444	22	0	0	0	4,805
Pleasant Grove-Verona MWC	0	0	0	0	3,757	3,766	4,514	3,231	660	329	0	0	16,257
Princeton,-Codora-Glenn ID	0	0	0	88	12,640	12,337	14,061	11,194	3,691	1,260	0	0	55,271
Provident Irrigation District	0	0	0	0	10,120	8,424	11,479	5,116	73	8,167	0	0	43,379
Rauf, Abdul & Tahmina	0	0	0	0	46	477	660	249	0	0	0	0	1,432
Reclamation Dist #1004	0	0	0	0	5,723	9,782	14,017	9,180	4,996	8,512	0	0	52,210
Reclamation Dist #108	0	0	0	0	28,662	41,776	41,933	29,612	10,070	1,833	0	0	153,886
Reynen, John, et al	0	0	0	0	408	568	701	800	670	31	0	0	3,178
Richter Brothers, Et Al	0	0	0	18	97	513	501	312	37	0	0	0	1,478
River Garden Farms	0	0	0	0	3,206	4,704	4,987	4,215	1,270	488	0	0	18,870
Roberts Ditch Irrigation Co	0	0	0	0	528	893	974	882	466	23	0	0	3,766
Sacramento River Ranch, LLC	0	0	0	0	0	34	223	95	0	0	0	0	352
Sutter Mutual WC	0	0	0	449	41,963	49,092	57,318	54,937	11,464	71	0	0	215,294
Sycamore Family Trust	0	0	0	0	4,668	4,563	6,905	6,007	1,372	29	0	0	23,544
Tarke, Stephen	0	0	0	0	215	311	320	198	31	0	0	0	1,075
Tisdale Irrigation & Drain	0	0	0	0	565	851	1,821	1,983	594	0	0	0	5,814
Wallace, Jack, Trust	0	0	0	0	0	97	0	60	107	0	0	0	264
Wells, Joyce M	0	0	0	0	77	207	227	21	20	0	0	0	552
Wilson Ranch Partnership	0	0	0	0	0	0	0	0	0	0	0	0	0
Windswept Land & Livestock Co.	0	0	0	0	0	122	297	41	0	0	0	0	460
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,422</b>	<b>277,597</b>	<b>328,842</b>	<b>379,167</b>	<b>312,811</b>	<b>113,196</b>	<b>74,568</b>	<b>0</b>	<b>0</b>	<b>1,489,603</b>

\* Data supplied by Willows Field Division, Water and Land Division (standard form contracts)

Table 29

U. S. Department of the Interior - Bureau of Reclamation  
Central Valley Operations Office

**Sacramento-San Joaquin Valley - Streamflow Data  
2006**

Mean monthly flow in cfs

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>Sacramento River</b>												
Shasta computed inflow	23202	14543	22435	29498	15392	7412	4848	4153	3795	3932	5214	7907
At Keswick	28138	13498	24798	28823	12660	14165	14383	13135	9331	6122	5593	5532
At Bend Bridge	42203	22234	37403	45573	16706	15771	15159	13736	9928	6806	6513	8709
At Vina Bridge	51055	27363	45301	56088	23521	19018	17481	16012	11938	8675	8916	12429
At Ord Ferry	49297	24402	45634	56029	18907	14584	12689	11979	10327	8518	8417	11112
At Colusa	36584	23878	38460	40703	19149	13480	11091	10537	8810	6066	5833	9684
Below Wilkins Slough	26698	20218	28114	28201	18370	12523	9855	9678	9116	6693	6053	10132
At Verona	62161	42175	63970	67727	43791	29229	21586	26679	20633	10525	10598	20571
Sacramento at "I" Street	69822	49564	70295	82038	53821	34493	24681	29123	23001	12594	12656	22433
<b>Miscellaneous Stations</b>												
Folsom computed inflow	10814	8577	11260	19678	13330	5922	2656	2246	1466	850	1446	2142
American R at Nimbus Dam	13844	8132	7078	19037	10160	5596	3619	3040	2552	2097	1994	2010
Kings River at Pine Flat	224	469	821	5953	11541	10635	7410	5408	2803	1460	287	272
<b>San Joaquin River</b>												
At Friant Dam	426	110	524	7184	6685	5924	879	360	346	331	205	149
Near Vernalis	13347	6951	11820	28003	26801	16973	6725	5273	4779	5316	3680	3395
<b>Putah Creek</b>												
Berryessa computed inflow	1982	1275	3029	3059	404	128	29	12	14	-39	11	218
Putah Creek - Lake Solano	2906	837	3565	3699	389	43	43	34	20	21	27	31
<b>Stanislaus River</b>												
New Melones computed inflow	2662	2553	3829	6490	6716	4249	1701	966	941	720	739	910
At Tulloch Dam	3726	1672	3098	4460	5145	3112	2921	2845	2458	1864	636	966
At Orange Blossom	3975	1493	2912	4408	3796	1462	1104	1089	1064	1359	656	887

\* Data supplied by Central Valley Operations Office  
Daily mean is derived from 7 am daily reading.