

Deer Creek Powerplant Provo River Project

Ancillary Services

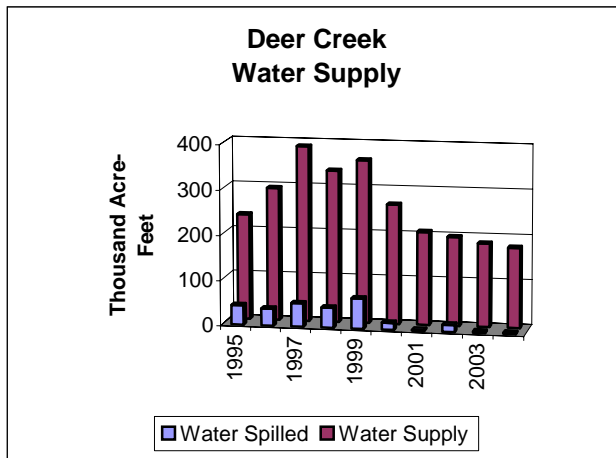
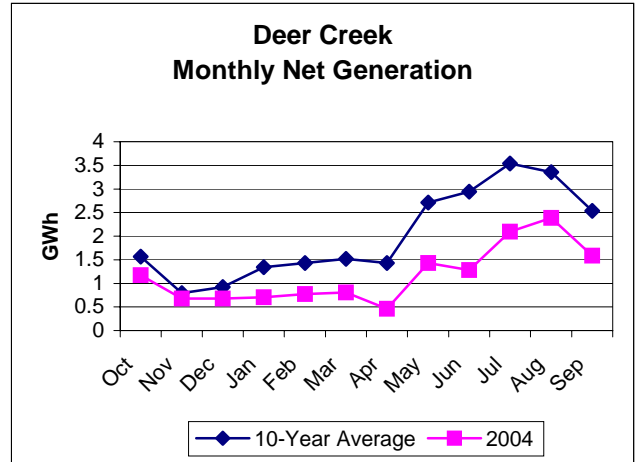
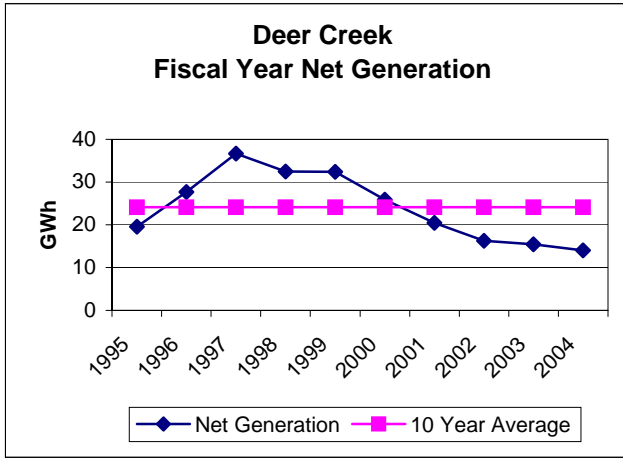
Deer Creek Ancillary Services	
Spinning Reserve	No
Non-Spinning Reserve	No
Replacement Reserve	No
Regulation/Load Following	No
Black Start	Yes
Voltage Support	Yes

Generators

Deer Creek Generators Existing Number and Capacity			
Unit #	Original Capacity (kW)	Capacity Increased (kW)	Present Capacity (kW)
1	2,475	0	2,475
2	2,475	0	2,475
2 Units	4,950	0	4,950

**Deer Creek Powerplant
0-10 MW**

Generation



Prime Laboratory Benchmarks

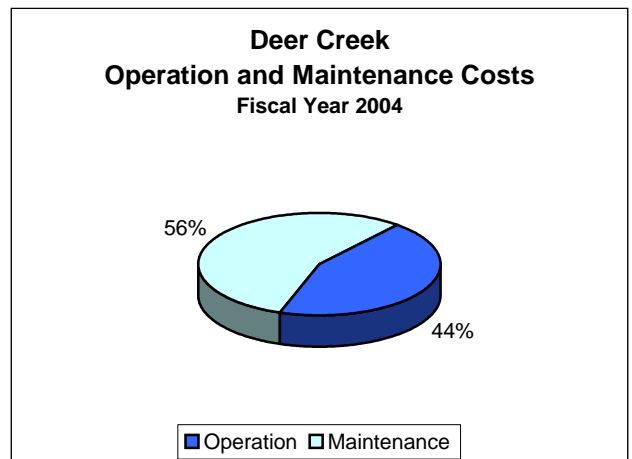
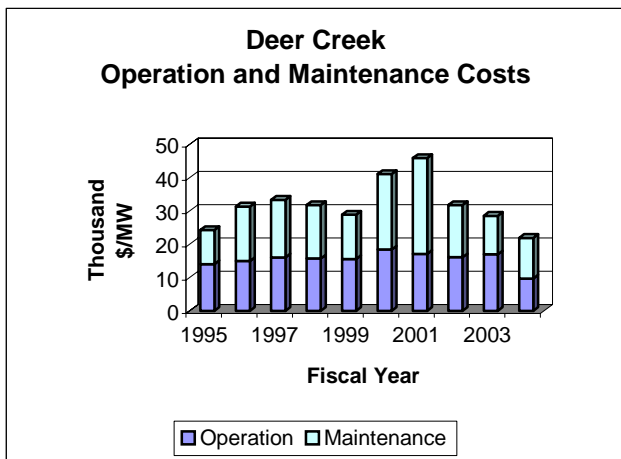
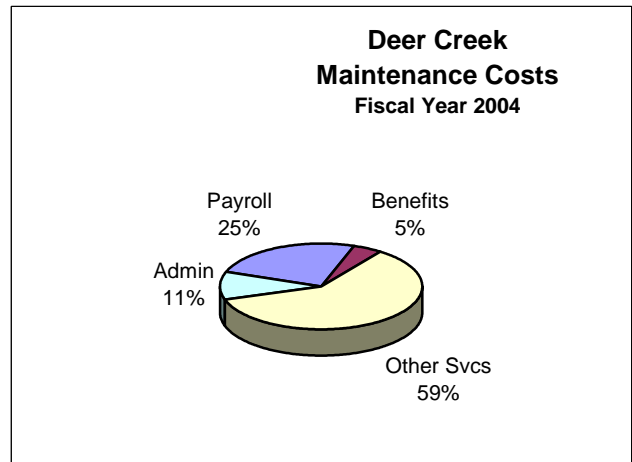
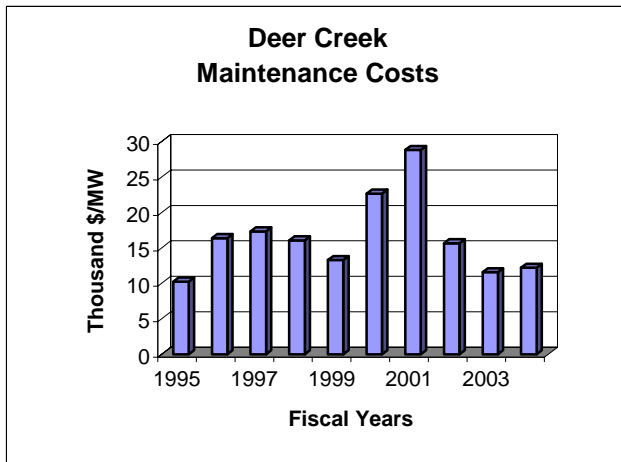
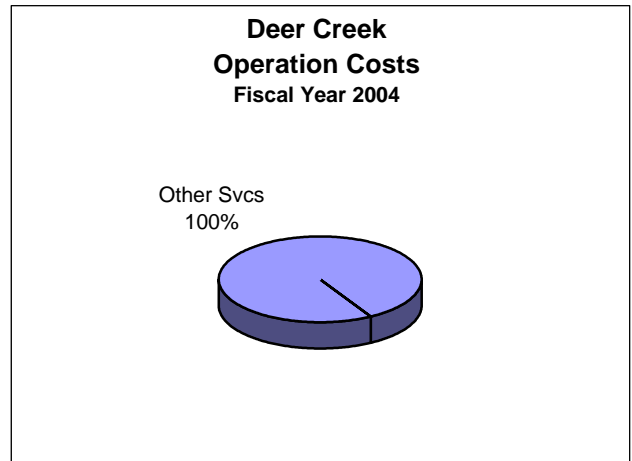
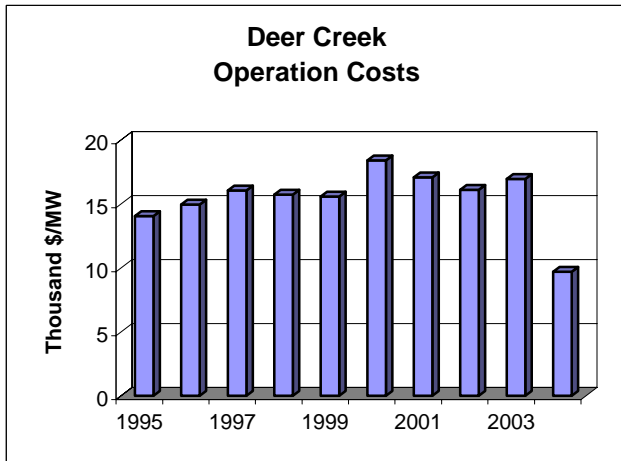
**Benchmark 1
Wholesale Firm Rate**

There is no fixed rate. Customers of electricity from this plant have contracts to pay annual costs regardless of energy production.

**Benchmark 2
Reclamation's Production Cost as Percentage of Wholesale Firm Rate**

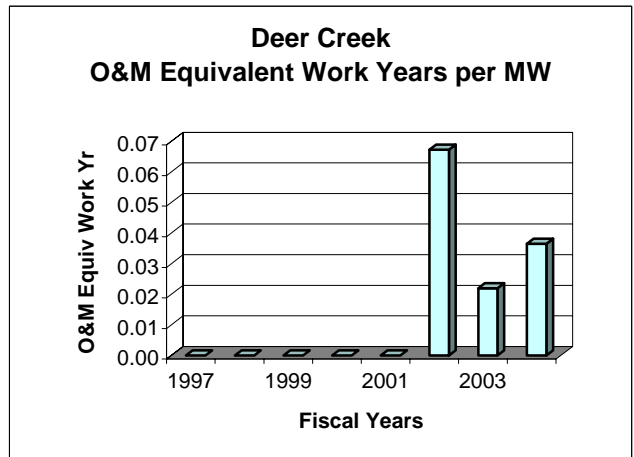
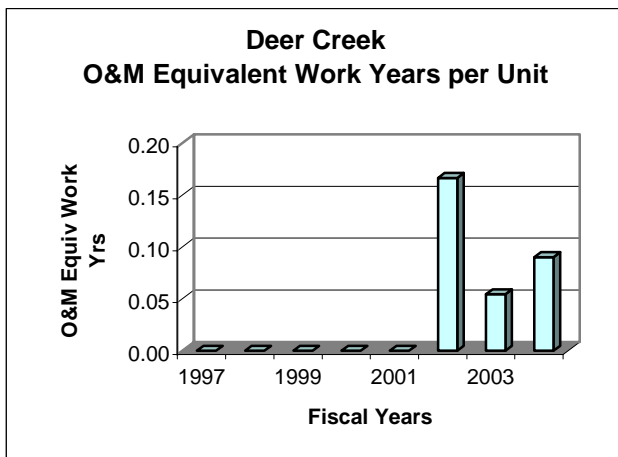
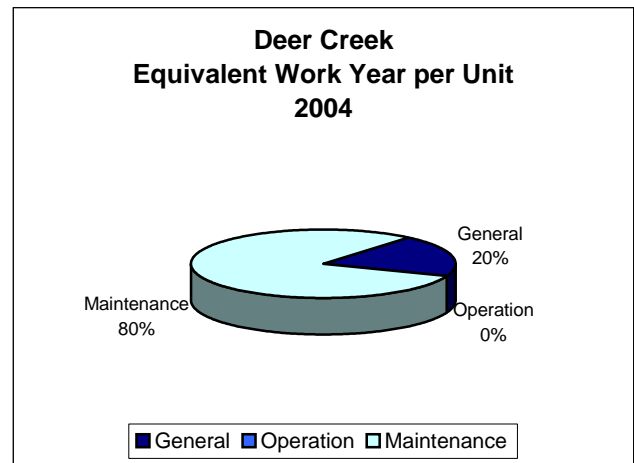
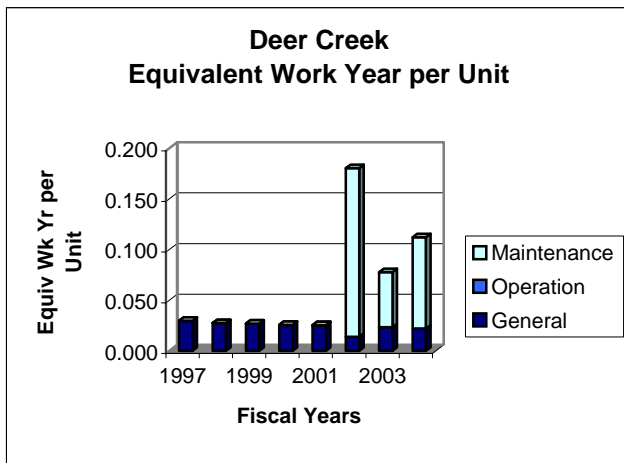
Not Applicable.

**Benchmark 3
Production Cost**

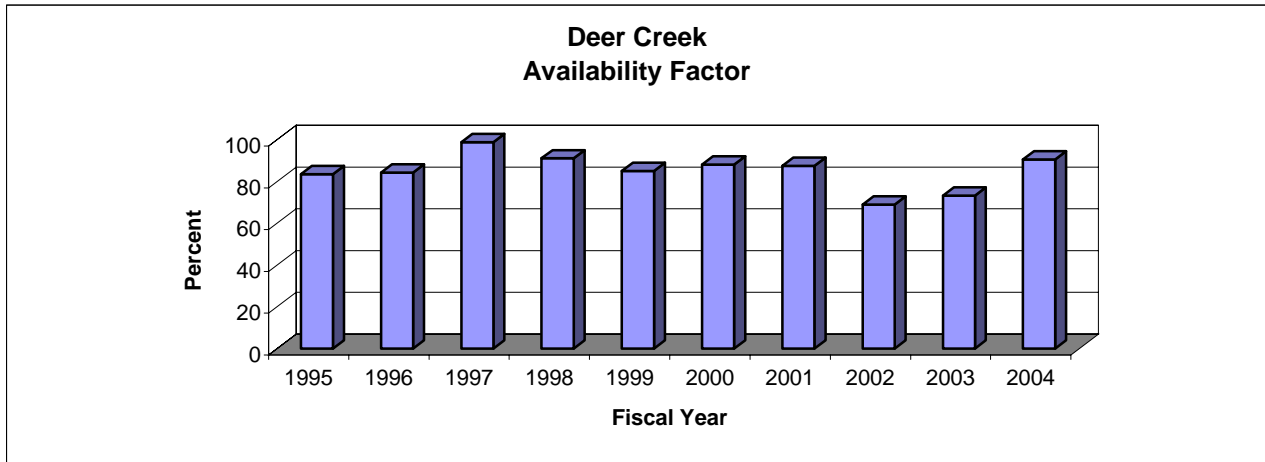


**Benchmark 4
Workforce Deployment**

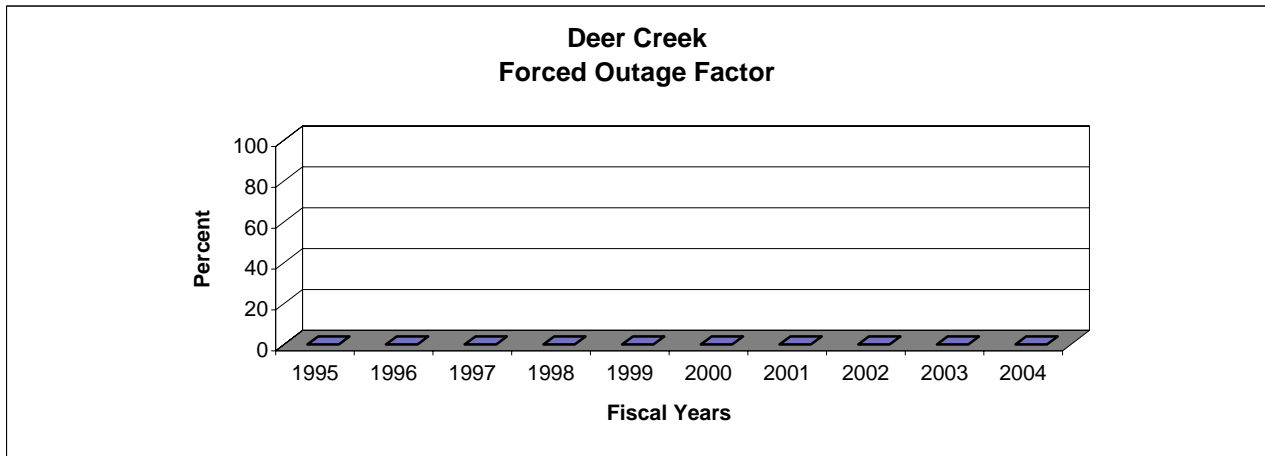
Deer Creek 2004 Equivalent Work Year Levels						
	Equiv Work Year Charged to Powerplant	Leave Additive	Denver and Washington Equiv Work Year Additive	Total Equiv Work Year Allocated to Powerplant	Total Equiv Work Year per Generating Unit	Total Equiv Work Year per Megawatt
General	0.01	0.00	0.03	0.04	0.02	0.01
Operation	0.00	0.00	0.00	0.00	0.00	0.00
Maintenance	0.16	0.02	0.00	0.18	0.09	0.04
Total Staffing	0.17	0.02	0.03	0.22	0.11	0.05



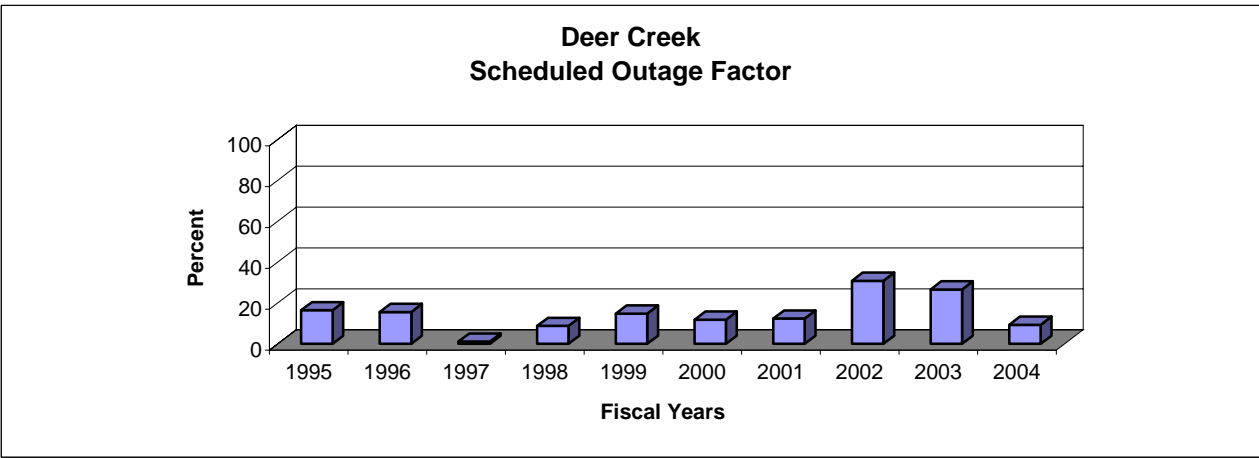
**Benchmark 5
Availability Factor**



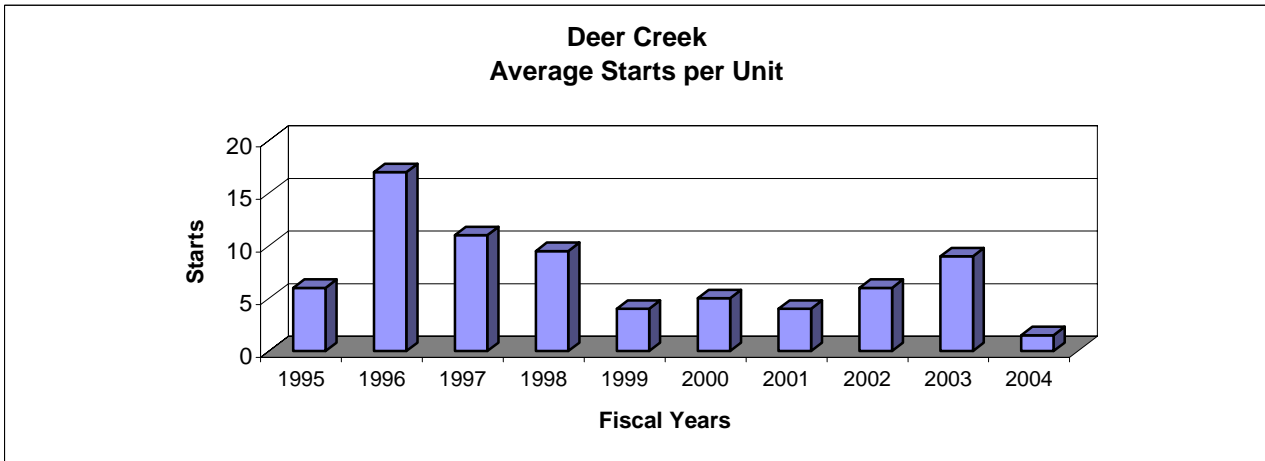
**Benchmark 6
Forced Outage Factor**



**Benchmark 7
Scheduled Outage Factor**



Starts



**Deer Creek Powerplant
0-10 MW**

Benchmark Data Comparison				
Fiscal Year 2004	Deer Creek Powerplant	Total Reclamation Average	Industry Average	Best Performers
Wholesale Firm Rate Mills/kWh	Not Applicable	*21.06	Not Available	Not Available
Production Cost as Percentage of Wholesale Firm Rate	Not Applicable	13.5%	Not Applicable	Not Applicable
O&M Cost \$/MWh	7.72	2.77	Not Applicable	1.23
O&M Costs \$/MW	21,915.79	7,316.97	Not Applicable	2,951.22
O&M Equiv Work Year per MW	0.04	0.04	Not Available	0
Availability Factor	90.7	86.9	**89.2	99.96983495
Forced Outage Factor	0.00	0.7	**1.9	0.00
Scheduled Outage Factor	9.3	12.4	**8.9	0.02

*Weighted by Net Generation

**2003 NERC Average