Based on Expected April-July Inflow Estimates: Seminoe 770KAF / Sweetwater 45KAF / Alcova-Glendo 170KAF

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning May 2009

HYDROLOGY OPERATIONS

Seminoe Reservoir Operations — Initial Content 534.2 Kaf — Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Total Inflow	kaf	244.6	322.2	95.1	33.6	18.8	29.1	27.7	23.4	21.5	22.3	50.8	113.7
Total Inflow	cfs	3978.	5415.	1547.	546.	316.	473.	466.	381.	350.	402.	826.	1911.
Turbine Release	kaf	148.2	142.9	147.6	147.6	46.4	32.5	31.4	32.5	32.5	29.3	32.5	70.4
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	148.2	142.9	147.6	147.6	46.4	32.5	31.4	32.5	32.5	29.3	32.5	70.4
Total Release	cfs	2410.	2402.	2400.	2400.	780.	529.	528.	529.	529.	528.	529.	1183.
Evaporation	kaf	4.1	7.8	9.1	7.1	4.7	3.6	1.8	1.0	1.0	1.0	2.1	4.2
End-month content	kaf	625.0*	794.0	732.5	612.0*	580.0*	573.3	568.1	558.4	546.9	539.7	560.4#	600.0*
End-month elevation	ft	6333.8	6344.9	6341.1	6332.8	6330.4	6329.8	6329.4	6328.7	6327.7	6327.2	6328.8	6331.9

Kortes Reservoir Operations — Initial Content 4.7 Kaf — Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Total Inflow	kaf	148.2	142.9	147.6	147.6	46.4	32.5	31.4	32.5	32.5	29.3	32.5	70.4
Total Inflow	cfs	2410.	2402.	2400.	2400.	780.	529.	528.	529.	529.	528.	529.	1183.
Turbine Release	kaf	148.1	142.9	147.6	147.6	46.4	32.5	31.4	32.5	32.5	29.3	32.5	70.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	148.1	142.9	147.6	147.6	46.4	32.5	31.4	32.5	32.5	29.3	32.5	70.4
Total Release	cfs	2409.	2402.	2400.	2400.	780.	529.	528.	529.	529.	528.	529.	1183.

Pathfinder Reservoir Operations — Initial Content 400.3 Kaf — Operating Limits: Max 1016.5 Kaf, 5850.10 Ft. Min 31.4 Kaf, 5746.00 Ft.

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Sweetwater Inflow	kaf	20.0	10.0	5.0	1.8	1.0	3.1	3.3	3.0	3.2	3.5	4.4	13.0
Kortes-Path Gain	kaf	5.3	3.3	1.1	2.5	2.9	3.1	1.8	1.1	0.3	0.3	5.8	7.5
Inflow from Kortes	kaf	148.1	142.9	147.6	147.6	46.4	32.5	31.4	32.5	32.5	29.3	32.5	70.4
Total Inflow	kaf	173.4	156.2	153.7	151.9	50.3	38.7	36.5	36.6	36.0	33.1	42.7	90.9
Total Inflow	cfs	2820.	2625.	2500.	2470.	845.	629.	613.	595.	585.	596.	694.	1528.
Turbine Release	kaf	67.5	121.0	157.9	149.6	80.2	3.3	25.6	26.3	26.3	23.8	36.3	56.6
Jetflow Release	kaf	4.6	4.5	4.6	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	72.1	125.5	162.5	154.2	84.7	7.9	30.1	30.9	30.9	28.0	40.9	61.1
Total Release	cfs	1173.	2109.	2643.	2508.	1423.	128.	506.	503.	503.	504.	665.	1027.
Evaporation	kaf	4.5	7.4	8.3	7.3	5.3	3.3	2.0	1.1	1.1	1.1	2.3	4.2
End-month content	kaf	497.1	520.4	503.3	493.7	454.0	481.5	485.9	490.5	494.5	498.5	498.0	523.6
End-month elevation	ft	5819.9	5821.7	5820.4	5819.6	5816.3	5818.6	5818.9	5819.3	5819.6	5820.0	5819.9	5821.9

Alcova Reservoir Operations — Initial Content 180.2 Kaf — Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 145.3 Kaf, 5483.12 Ft.

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Total Inflow	kaf	72.1	125.5	162.5	154.2	84.7	7.9	30.1	30.9	30.9	28.0	40.9	61.1
Total Inflow	cfs	1173.	2109.	2643.	2508.	1423.	128.	506.	503.	503.	504.	665.	1027.
Turbine Release	kaf	61.9	112.1	143.9	143.8	76.6	30.7	29.8	30.7	30.7	27.8	40.5	36.8
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	10.0	12.0	17.0	9.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	71.9	124.1	160.9	152.8	83.6	30.7	29.8	30.7	30.7	27.8	40.5	36.8
Total Release	cfs	1169.	2086.	2617.	2485.	1405.	499.	501.	499.	499.	501.	659.	618.
Evaporation	kaf	1.0	1.4	1.6	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8
End-month content	kaf	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*
End-month elevation	ft	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0

Based on Expected April-July Inflow Estimates: Seminoe 770KAF / Sweetwater 45KAF / Alcova-Glendo 170KAF

NORTH PLATTE RIVER OPERATING PLAN
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Gray Reef Reservoir Operations Initial Content 1.5 Kaf Operating Limits: Max 1.1 Kaf, 5327.42 Ft.
Min 0.0 Kaf, 5306.00 Ft.

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Total Inflow	kaf	61.9	112.1	143.9	143.8	76.6	30.7	29.8	30.7	30.7	27.8	40.5	36.8
Total Inflow	cfs	1007.	1884.	2340.	2339.	1287.	499.	501.	499.	499.	501.	659.	618.
Total Release	kaf	62.3	112.0	143.8	143.7	76.5	30.7	29.8	30.7	30.7	27.8	40.5	36.8
Total Release	cfs	1013.	1882.	2339.	2337.	1286.	499.	501.	499.	499.	501.	659.	618.

Glendo Reservoir Operations Initial Content 476.6 Kaf Operating Limits: Max 789.4 Kaf, 4653.00 Ft.
Min 63.2 Kaf, 4570.02 Ft.

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Alcova-Glendo Gain	kaf	80.0	25.0	-1.0	-1.6	12.1	13.2	11.5	7.7	8.2	15.6	17.5	43.5
Infl from Gray Reef	kaf	62.3	112.0	143.8	143.7	76.5	30.7	29.8	30.7	30.7	27.8	40.5	36.8
Total Inflow	kaf	142.3	137.0	142.8	142.1	88.6	43.9	41.3	38.4	38.9	43.4	58.0	80.3
Total Inflow	cfs	2314.	2302.	2322.	2311.	1489.	714.	694.	625.	633.	781.	943.	1349.
Turbine Release	kaf	148.2	148.3	225.1	218.2	40.1	0.0	0.0	0.0	0.0	0.0	0.0	19.7
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	78.4	92.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	149.7	149.8	305.0	312.2	41.6	1.5	1.5	1.5	1.5	1.5	1.5	21.2
Total Release	cfs	2435.	2517.	4960.	5077.	699.	24.	25.	24.	24.	27.	24.	356.
Evaporation	kaf	4.8	6.3	6.1	3.7	2.0	1.2	0.8	0.7	0.7	0.8	1.7	3.1
End-month content	kaf	465.0*	445.0*	275.3	100.0*	145.0*	186.2	225.2	261.4	298.1	339.2#	394.0*	450.0*
End-month elevation	ft	4630.5	4628.7	4610.2	4580.3	4590.2	4597.5	4603.4	4608.4	4613.1	4617.9	4623.7	4629.2

Guernsey Reservoir Operations Initial Content 25.5 Kaf Operating Limits: Max 45.6 Kaf, 4419.99 Ft.
Min 0.0 Kaf, 4370.00 Ft.

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Glendo-Guerns Gain	kaf	7.9	3.2	2.1	1.7	5.1	3.4	2.1	1.9	1.4	1.0	0.6	5.0
Inflow from Glendo	kaf	149.7	149.8	305.0	312.2	41.6	1.5	1.5	1.5	1.5	1.5	1.5	21.2
Total Inflow	kaf	157.6	153.0	307.1	313.9	46.7	4.9	3.6	3.4	2.9	2.5	2.1	26.2
Total Inflow	cfs	2563.	2571.	4995.	5105.	785.	80.	60.	55.	47.	45.	34.	440.
Turbine Release	kaf	53.8	51.8	53.6	53.6	55.4	0.0	0.0	0.0	0.0	0.0	0.0	20.6
Seepage	kaf	1.2	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.4	0.3	0.3	0.4
Spillway Release	kaf	99.4	97.2	249.3	256.9	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	154.4	152.0	306.0	313.0	70.0	0.3	0.2	0.3	0.4	0.3	0.3	21.0
Total Release	cfs	2511.	2554.	4977.	5090.	1176.	5.	3.	5.	7.	5.	5.	353.
Evaporation	kaf	0.7	1.0	1.1	0.9	0.7	0.2	0.2	0.2	0.2	0.2	0.3	0.5
End-month content	kaf	28.0*	28.0*	28.0*	28.0*	4.0*	8.4#	11.6	14.5	16.8	18.8#	20.3#	25.0*
End-month elevation	ft	4411.9	4411.9	4411.9	4411.9	4392.8	4398.7	4401.7	4403.9	4405.5	4406.8	4407.7	4410.4

Based on Expected April-July Inflow Estimates: Seminoe 770KAF / Sweetwater 45KAF / Alcova-Glendo 170KAF

NORTH PLATTE RIVER OPERATING PLAN
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OWNERSHIP OPERATIONS

North Platte Pathfinder

Initial Ownership 919.9 Kaf, Accrued this water year: 365.0 Kaf

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Net Accrual	kaf	96.6	0.0	0.0	0.0	0.0	31.8	30.8	26.2	23.7	24.7	58.1	128.5
Evaporation	kaf	8.6	13.6	13.4	9.9	5.4	3.5	2.0	1.3	1.3	1.4	2.9	5.7
Deliv fm Ownership	kaf	0.0	0.0	154.5	267.0	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month Ownership	kaf	1016.5	1002.9	835.0	558.1	528.1	559.9	590.7	616.9	640.6	665.3	723.4	851.9

North Platte Guernsey

Initial Ownership 44.8 Kaf, Accrued this water year: 45.6 Kaf

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	9.2	16.3	10.8	0.0
Evaporation/Seepage	kaf	0.4	0.6	0.6	0.0	0.0	0.0	0.0	0.3	0.4	0.3	0.4	0.4
Deliv fm Ownership	kaf	0.0	0.0	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month Ownership	kaf	44.4	43.8	0.0	0.0	0.0	0.0	0.0	9.3	18.5	34.8	45.6	45.2

Inland Lakes

Initial Ownership 24.6 Kaf, Accrued this water year: 46.0 Kaf

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	16.3	13.3	0.0	0.0	0.0	0.0	16.4
Evaporation/Seepage	kaf	0.2	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.1	0.1	0.2	0.2
Trnsfr fm Ownership	kaf	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0
End-month Ownership	kaf	0.0	0.0	0.0	0.0	0.0	16.3	29.6	29.5	29.4	29.3	29.1	24.5

Kendrick

Initial Ownership 518.5 Kaf, Accrued this water year: 0.0 Kaf

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Net Accrual	kaf	107.8	191.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	4.8	8.3	10.9	9.4	7.6	5.0	2.7	1.7	1.6	1.6	3.2	5.8
Deliv fm Ownership	kaf	0.0	0.0	17.0	9.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month Ownership	kaf	626.3	817.7	789.8	771.4	756.8	751.8	749.1	747.4	745.8	744.2	741.0	735.2

Glendo Unit

Initial Ownership 103.6 Kaf, Accrued this water year: 20.9 Kaf

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	31.9
Evaporation	kaf	1.0	1.4	1.3	1.1	0.9	0.5	0.3	0.1	0.2	0.2	0.4	0.6
Deliv fm Ownership	kaf	0.0	0.0	6.0	8.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month Ownership	kaf	102.6	101.2	93.9	84.8	78.4	77.9	77.6	77.5	77.3	77.1	83.6	114.9

Re-regulation

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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City of Cheyenne — Initial Ownership 6.1 Kaf,

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Inflow	kaf	1.5	1.0	0.5	0.6	0.3	0.3	0.3	0.4	0.5	0.8	4.5	0.5
Evaporation	kaf	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Release	kaf	3.0	3.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	4.5	2.0	2.1	2.7	3.0	3.3	3.6	4.0	4.5	5.3	9.8	10.2

Pacificorp — Initial Ownership 2.0 Kaf,

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Inflow	kaf	0.6	0.6	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	0.6	1.2	1.8	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0

Other — Initial Ownership 3.5 Kaf,

		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Inflow	kaf	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	1.5	2.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	5.5	3.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

IRRIGATION DELIVERY

Kendrick (Casper Canal)		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Requested	kaf	10.0	12.0	17.0	9.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	10.0	12.0	17.0	9.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Kendrick (River)		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Guernsey Deliveries		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
North Platte Req	kaf	130.0	150.0	300.0	305.0	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Glendo Req	kaf	0.0	2.0	6.0	8.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Inland Lakes Req	kaf	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0
Total Requirement	kaf	154.4	152.0	306.0	313.0	70.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0
Seepage	kaf	1.2	3.0	3.1	2.5	0.3	0.3	0.2	0.3	0.4	0.3	0.3	0.4
Actual Release	kaf	154.4	152.0	306.0	313.0	70.0	0.3	0.2	0.3	0.4	0.3	0.3	21.0

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NORTH PLATTE RIVER OPERATING PLAN
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POWER GENERATION

Seminoe Power Plant		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Turbine Release	kaf	148.2	142.9	147.6	147.6	46.4	32.5	31.4	32.5	32.5	29.3	32.5	70.4
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	31.232	32.399	33.488	32.966	30.530	31.191	30.078	30.929	30.741	27.602	30.691	30.241
Actual generation	gwh	23.958	24.240	25.387	24.649	7.531	5.244	5.048	5.200	5.198	4.659	5.190	11.385
Percent max generation		77.	75.	76.	75.	25.	17.	17.	17.	17.	17.	17.	38.
Average kwh/af		162.	170.	172.	167.	162.	161.	161.	160.	160.	159.	160.	162.

Kortes Power Plant		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Turbine Release	kaf	148.1	142.9	147.6	147.6	46.4	32.5	31.4	32.5	32.5	29.3	32.5	70.4
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	26.712	27.606	27.606	26.712	27.606	26.712	27.606	27.606	24.940	27.606	24.837
Actual generation	gwh	25.473	24.579	25.387	25.387	7.981	5.590	5.401	5.590	5.590	5.040	5.590	12.109
Percent max generation		90.	92.	92.	92.	30.	20.	20.	20.	20.	20.	20.	49.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.

Fremont Canyon		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Turbine Release	kaf	67.5	121.0	157.9	149.6	80.2	3.3	25.6	26.3	26.3	23.8	36.3	56.6
Bypass	kaf	4.6	4.5	4.6	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5
Maximum generation	gwh	43.441	42.718	44.191	44.033	42.318	43.669	42.431	43.911	43.962	39.741	44.030	42.741
Actual generation	gwh	17.340	31.595	41.264	38.955	20.745	0.852	6.640	6.829	6.837	6.194	9.452	14.787
Percent max generation		40.	74.	93.	88.	49.	2.	16.	16.	16.	16.	21.	35.
Average kwh/af		257.	261.	261.	260.	259.	258.	259.	260.	260.	260.	260.	261.

Alcova Power Plant		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Turbine Release	kaf	61.9	112.1	143.9	143.8	76.6	30.7	29.8	30.7	30.7	27.8	40.5	36.8
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.552	26.656	27.552	27.552	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275
Actual generation	gwh	8.666	15.694	20.146	20.132	10.724	4.237	4.053	4.175	4.175	3.781	5.508	5.078
Percent max generation		31.	59.	73.	73.	40.	16.	15.	15.	15.	15.	20.	19.
Average kwh/af		140.	140.	140.	140.	140.	138.	136.	136.	136.	136.	136.	138.

Glendo Power Plant		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Turbine Release	kaf	148.2	148.3	225.1	218.2	40.1	0.0	0.0	0.0	0.0	0.0	0.0	19.7
Bypass	kaf	1.5	1.5	79.9	94.0	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Maximum generation	gwh	26.763	25.443	23.568	17.630	13.432	16.338	18.116	20.090	21.199	20.210	23.754	24.514
Actual generation	gwh	16.785	16.615	23.568	17.630	2.669	0.000	0.000	0.000	0.000	0.000	0.000	2.157
Percent max generation		63.	65.	100.	100.	20.	0.	0.	0.	0.	0.	0.	9.
Average kwh/af		113.	112.	105.	81.	67.	0.	0.	0.	0.	0.	0.	109.

Guernsey Power Plant		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Turbine Release	kaf	53.8	51.8	53.6	53.6	55.4	0.0	0.0	0.0	0.0	0.0	0.0	20.6
Bypass	kaf	100.6	100.2	252.4	259.4	14.6	0.3	0.2	0.3	0.4	0.3	0.3	0.4
Maximum generation	gwh	3.769	3.667	3.795	3.795	3.435	3.102	3.226	3.449	3.539	3.260	3.664	3.582
Actual generation	gwh	3.769	3.667	3.795	3.795	3.435	0.000	0.000	0.000	0.000	0.000	0.000	1.392
Percent max generation		100.	100.	100.	100.	100.	0.	0.	0.	0.	0.	0.	39.
Average kwh/af		70.	71.	71.	71.	62.	0.	0.	0.	0.	0.	0.	68.