

COLORADO-BIG THOMPSON MONTHLY OPERATIONS

HYDROLOGY OPERATIONS

Green Mtn Reservoir		Initial Cont Elev 7901.12 ft				72.3 kaf				Maximum Cont Elev 7949.91 ft				153.6 kaf				Minimum Cont Elev 7795.72 ft				6.0 kaf			
2009		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total											
Dillon Inflow	kaf	40.7	74.2	37.1	14.6	8.6	6.1	4.9	4.4	4.0	3.6	4.3	7.7	210.2											
Dillon-Grn Mtn Gain	kaf	28.3	48.5	26.2	12.7	9.0	6.4	4.8	4.2	3.8	3.2	4.1	8.2	159.4											
Undepleted Inflow	kaf	69.0	122.7	63.3	27.3	17.6	12.5	9.7	8.6	7.8	6.8	8.4	15.9	369.6											
Depletion	kaf	36.3	23.3	16.4	7.4	3.4	2.1	0.7	0.0	0.3	-0.3	0.0	4.6	94.2											
Depleted Inflow	kaf	32.7	99.4	46.9	19.9	14.2	10.4	9.0	8.6	7.5	7.1	8.4	11.3	275.4											
Turbine Release	kaf	14.5	43.6	39.1	39.9	44.2	36.9	15.5	11.5	12.3	11.1	12.3	10.5	291.4											
Spill/Waste	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
Total River Release	kaf	14.5	43.6	39.1	39.9	44.2	36.9	15.5	11.5	12.3	11.1	12.3	10.5	291.4											
Min Release	cfs	100	400	600	649	743	600	260	187	200	200	200	176												
Total River Release	cfs	236	733	636	649	743	600	260	187	200	200	200	176												
Evaporation	kaf	0.5	0.8	0.8	0.6	0.5	0.3	0.1	0.0	0.0	0.0	0.1	0.2	3.9											
End-Month Targets	kaf	90.0	145.0	152.0									75.0												
End-Month Content	kaf	90.0	145.0	152.0	131.4	100.9	74.1	67.5	64.6	59.8	55.8	51.8	52.4												
End-Month Elevation	ft	7914.31	7945.78	7949.15	7938.92	7921.52	7902.56	7897.14	7894.63	7890.26	7886.40	7882.34	7882.96												
Willow Crk Reservoir		Initial Cont Elev 8121.32 ft				8.2 kaf				Maximum Cont Elev 8128.83 ft				10.2 kaf				Minimum Cont Elev 8104.78 ft				5.0 kaf			
2009		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total											
Native Inflow	kaf	15.5	8.3	2.4	1.2	0.8	1.1	0.9	0.8	0.8	0.7	1.0	3.4	36.9											
Min Release	kaf	1.5	2.6	2.2	0.5	0.4	0.4	0.8	0.4	0.4	0.4	0.4	0.4	10.4											
Spill/Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
Total River Release	kaf	1.5	2.6	2.2	0.5	0.4	0.4	0.8	0.4	0.4	0.4	0.4	0.4	10.4											
Pumped to Granby	kaf	13.1	4.6	1.1	0.5	0.4	1.3	1.2	0.0	0.0	0.0	2.4	2.3	26.9											
Evaporation	kaf	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.6											
End-Month Targets	kaf	9.0	10.0	9.0		9.0		7.2					7.2												
End-Month Content	kaf	9.0	10.0	9.0	9.1	9.0	8.3	7.2	7.6	8.0	8.3	6.5	7.2												
End-Month Elevation	ft	8124.50	8128.14	8124.50	8124.88	8124.50	8121.73	8116.90	8118.74	8120.48	8121.73	8113.41	8116.90												
Lake Granby		Initial Cont				283.8 kaf				Maximum Cont				536.1 kaf				Minimum Cont				76.5 kaf			



% skim diverted	%	84	100	4										
Irrigation demand	kaf	0.2	0.2	0.2	0.2	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	1.4
Irrigation delivery	kaf	0.2	0.2	0.2	0.2	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	1.4
Total river release	kaf	8.7	7.6	12.9	6.4	3.7	2.6	1.9	1.2	1.1	0.8	1.1	2.1	50.1
Olympus Tunnel	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Max Tunnel Capacity	kaf	33.8	32.7	33.8	33.8	32.7	30.4	16.4	33.8	33.8	30.5	33.8	32.7	378.2
Actual delivery	kaf	33.8	26.8	33.8	17.7	32.6	5.9	0.4	16.7	33.7	28.7	30.0	25.3	285.4
% max delivery	%	100	82	100	52	100	19	2	49	100	94	89	77	
Seepage and Evap	kaf	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	1.7
Inflow to Flatiron	kaf	33.7	26.7	33.7	17.5	32.4	5.7	0.2	16.5	33.6	28.6	29.9	25.2	283.7
Carter Lake			Initial Cont	110.8 kaf		Maximum Cont	112.2 kaf		Minimum Cont	11.2 kaf				
			Elev	5757.75 ft		Elev	5758.98 ft		Elev	5639.99 ft				
	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Pump from Flatiron	kaf	0.0	0.7	11.9	3.0	9.8	1.4	0.0	11.5	20.7	17.1	17.4	9.4	102.9
Release to Flatiron	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation loss	kaf	0.4	0.5	0.4	0.3	0.2	0.2	0.1	0.0	0.0	0.0	0.2	0.3	2.6
Seepage loss	kaf	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	1.7
End-Month Targets	kaf	98.0	85.0	75.0	56.0	49.0	45.0	40.0	66.2	81.4	96.4	105.5	110.0	
End-Month Content	kaf	99.4	85.0	74.6	51.7	45.4	45.0	43.1	52.9	71.9	87.3	102.5	105.5	
End-Month Elevation	ft	5747.55	5734.08	5723.88	5699.43	5692.03	5691.55	5689.24	5700.80	5721.16	5736.28	5750.36	5753.05	
Irrigation demand	kaf	5.5	8.0	14.7	18.9	10.5	0.7	0.0	0.0	0.0	0.0	0.0	3.3	61.6
Metered delivery	kaf	3.0	3.7	4.5	4.3	3.4	0.2	1.3	1.2	1.2	1.2	1.4	2.1	27.5
Windy Gap demand	kaf	2.3	2.7	2.5	2.3	1.9	0.6	0.4	0.4	0.4	0.4	0.4	0.5	14.8
Total demand	kaf	10.8	14.4	21.7	25.5	15.8	1.5	1.7	1.6	1.6	1.6	1.8	5.9	103.9
Total delivery	kaf	10.8	14.4	21.7	25.5	15.8	1.5	1.7	1.6	1.6	1.6	1.8	5.9	103.9
% required delivery	%	100	100	100	100	100	100	100	100	100	100	100	100	
Shortage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Hansen Canal 930	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Minimum flow	kaf	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	6.1	5.6	6.1	1.5	31.3
Maximum flow	kaf	57.2	55.3	57.2	57.2	55.3	57.2	55.3	57.2	57.2	51.6	57.2	27.7	645.6
Actual flow	kaf	33.7	26.0	21.8	14.5	22.6	4.3	0.2	5.0	12.9	11.5	12.5	15.8	180.8
Dille Tunnel	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Big T @ Canyon Mouth	kaf	16.2	23.3	14.3	10.1	6.5	4.0	2.3	1.5	1.4	1.3	1.8	2.5	85.2
Less Estes Skim	kaf	8.6	13.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8
Big T irr (Estes)	kaf	0.2	0.2	0.2	0.2	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	1.4
Handy Ditch release	kaf	1.2	1.2	1.8	2.9	1.7	1.2	0.0	0.0	0.0	0.0	0.0	1.2	11.2
Water available	kaf	6.6	9.3	12.5	7.4	4.9	2.8	2.4	1.5	1.5	1.4	1.9	1.4	53.6



Shortage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total CBT Delivery	kaf	21.5	25.3	51.4	66.6	39.8	4.8	2.6	2.6	2.8	2.7	3.1	9.1	232.3
Windy Gap Ownership 2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total	
Accrual	kaf	13.5	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	20.7	
Total release	kaf	2.7	3.1	5.4	5.2	4.7	1.0	0.8	0.8	0.8	0.8	0.9	27.0	
Spill	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
End-month Ownership	kaf	53.7	56.0	50.6	45.4	40.7	39.7	38.9	38.1	37.3	36.5	35.7	36.6	

PUMPING AND GENERATION OPERATIONS

Green Mtn Gen	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Max Generation	gwh	18.600	18.000	18.600	18.600	18.000	18.600	18.000	9.239	8.992	7.866	8.409	16.000	178.906
Generation	gwh	2.517	8.535	8.205	8.258	8.622	6.575	2.574	1.870	1.966	1.739	1.891	1.601	54.353
% Max Generation	%	14	47	44	44	48	35	14	20	22	22	22	10	
Ave kwh/af		174	196	210	207	195	178	166	163	160	157	154	152	
Willow Crk Pumping	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Maximum pumping	kaf	27.7	26.8	27.7	27.7	26.8	27.7	26.8	0.0	0.0	0.0	27.7	26.8	245.7
Actual pumping	kaf	13.1	4.6	1.1	0.5	0.4	1.3	1.2	0.0	0.0	0.0	2.4	2.3	26.9
Pump energy	gwh	2.790	0.980	0.234	0.107	0.085	0.277	0.256	0.000	0.000	0.000	0.511	0.490	5.730
% max pumping	%	47	17	4	2	1	5	4				9	9	
Average kwh/af		213	213	213	213	213	213	213				213	213	
Lake Granby Pumping	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Maximum pumping	kaf	36.9	35.7	36.9	36.9	35.7	36.9	35.7	36.9	36.9	33.3	36.9	35.7	434.4
Actual pumping	kaf	0.0	0.0	26.1	15.2	31.8	5.3	1.4	17.5	32.9	28.0	29.4	21.2	208.8
Pump energy	gwh	0.000	0.000	3.889	2.280	4.834	0.816	0.216	2.713	5.198	4.564	4.998	3.710	33.218
% max pumping	%			71	41	89	14	4	47	89	84	80	59	
Average kwh/af				149	150	152	154	154	155	158	163	170	175	
Marys Lake Gen	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Adams Tunnel Flow	kaf	25.4	14.0	33.8	17.9	32.7	5.9	0.5	16.7	33.8	28.8	30.1	25.4	
Max generation	gwh	6.060	5.840	6.060	6.060	5.840	5.380	0.000	0.000	6.060	5.400	6.060	5.840	58.600
Generation	gwh	4.540	2.500	6.060	3.180	5.840	0.980	0.000	0.000	6.060	5.160	5.320	4.540	44.180
% Max Generation	%	75	43	100	52	100	18			100	96	88	78	
Ave kwh/af		179	179	179	178	179	166			179	179	177	179	
Lake Estes Gen	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Adams Tunnel Flow	kaf	25.4	14.0	33.8	17.9	32.7	5.9	0.5	16.7	33.8	28.8	30.1	25.4	
Max generation	gwh	9.980	10.060	14.920	14.920	14.450	14.920	14.450	14.920	11.940	10.060	10.450	9.660	150.730

Generation	gwh	9.980	6.500	14.920	8.160	14.450	2.460	0.000	7.680	11.940	10.060	10.450	9.660	106.260
% Max Generation	%	100	65	100	55	100	16		51	100	100	100	100	
Ave kwh/af		440	464	441	456	442	417		460	441	439	441	441	

Pole Hill Gen	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Olympus Tunnel flow	kaf	33.8	26.8	33.8	17.7	32.6	5.9	0.4	16.7	33.7	28.7	30.0	25.3	285.4
Max generation	gwh	25.260	24.460	25.260	25.260	24.460	22.720	0.000	5.750	25.260	22.800	25.260	24.460	250.950
Generation	gwh	10.200	9.880	10.200	10.200	9.880	3.790	0.000	4.640	10.200	9.240	10.200	9.880	98.310
% Max Generation	%	40	40	40	40	40	17		81	40	41	40	40	
Ave kwh/af		302	369	302	576	303	642		546	303	322	340	391	

Flatiron 1&2 Gen	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Inflow to Flatiron	kaf	33.7	26.7	33.7	17.5	32.4	5.7	0.2	16.5	33.6	28.6	29.9	25.2	283.7
Max generation	gwh	12.050	11.690	12.050	12.050	11.690	12.050	0.000	5.580	12.050	10.880	12.050	11.690	123.830
Generation	gwh	12.050	11.690	12.050	12.050	11.690	4.460	0.000	5.580	12.050	10.880	12.050	11.690	116.240
% Max Generation	%	100	100	100	100	100	37		100	100	100	100	100	
Ave kwh/af		893	892	893	893	892	782		821	893	892	893	892	

Flatiron 3 Pump/Gen	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Maximum pumping	kaf	0.0	17.4	19.5	21.7	23.0	24.2	0.0	11.9	21.8	17.6	17.6	9.6	184.3
Pump from Flatiron	kaf	0.0	0.7	11.9	3.0	9.8	1.4	0.0	11.5	20.7	17.1	17.4	9.4	102.9
Pump energy	gwh	0.000	0.246	3.879	0.885	2.675	0.377	0.000	3.140	6.065	5.558	6.229	3.572	32.626
% max pumping	%		4	61	14	43	6		97	95	97	99	98	
Average kwh/af			352	326	295	273	269		273	293	325	358	380	

Release to Flatiron	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Actual generation	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
% max generation	%													
Average kwh/af														

Big Thompson Gen	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Total release	kaf	18.5	23.9	17.0	15.2	13.3	4.7	0.0	0.0	0.0	0.0	0.0	2.4	95.0
Turbine release	kaf	18.5	23.9	17.0	15.2	13.3	4.7	0.0	0.0	0.0	0.0	0.0	2.4	95.0
Wasteway release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Max generation	gwh	3.940	3.800	3.940	3.940	3.800	3.940	0.000	0.000	0.000	0.000	0.000	3.800	27.160
Generation	gwh	2.800	3.800	2.600	2.240	1.960	0.500	0.000	0.000	0.000	0.000	0.000	0.206	14.106
% Max Generation	%	71	100	66	57	52	13						5	
Ave kwh/af		151	159	153	147	147	106						86	

PROJECT GENERATION AND PUMPING SUMMARY

Project Generation	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
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Base Generation:

Big Thompson	gwh	2.800	3.800	2.600	2.240	1.960	0.500	0.000	0.000	0.000	0.000	0.000	0.206	14.106
Green Mtn	gwh	2.517	8.535	8.205	8.258	8.622	6.575	2.574	1.870	1.966	1.739	1.891	1.601	54.353
Flatiron 3	gwh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	gwh	5.317	12.335	10.805	10.498	10.582	7.075	2.574	1.870	1.966	1.739	1.891	1.807	68.459

Load Following Generation:

Marys Lake	gwh	4.540	2.500	6.060	3.180	5.840	0.980	0.000	0.000	6.060	5.160	5.320	4.540	44.180
Lake Estes	gwh	9.980	6.500	14.920	8.160	14.450	2.460	0.000	7.680	11.940	10.060	10.450	9.660	106.260
Pole Hill	gwh	10.200	9.880	10.200	10.200	9.880	3.790	0.000	4.640	10.200	9.240	10.200	9.880	98.310
Flatiron 1,2	gwh	12.050	11.690	12.050	12.050	11.690	4.460	0.000	5.580	12.050	10.880	12.050	11.690	116.240
Total	gwh	36.770	30.570	43.230	33.590	41.860	11.690	0.000	17.900	40.250	35.340	38.020	35.770	364.990

Total generation	gwh	42.087	42.905	54.035	44.088	52.442	18.765	2.574	19.770	42.216	37.079	39.911	37.577	433.449
Total max generation	gwh	75.890	73.850	80.830	80.830	78.240	77.610	32.450	35.489	64.302	57.006	62.229	71.450	790.176

Project Pump Energy 2009		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Granby	gwh	0.000	0.000	3.889	2.280	4.834	0.816	0.216	2.713	5.198	4.564	4.998	3.710	33.218
Willow Creek	gwh	2.790	0.980	0.234	0.107	0.085	0.277	0.256	0.000	0.000	0.000	0.511	0.490	5.730
Flatiron 3	gwh	0.000	0.246	3.879	0.885	2.675	0.377	0.000	3.140	6.065	5.558	6.229	3.572	32.626
Total pump energy	gwh	2.790	1.226	8.002	3.272	7.594	1.470	0.472	5.853	11.263	10.122	11.738	7.772	71.574
Total net generation	gwh	39.297	41.679	46.033	40.816	44.848	17.295	2.102	13.917	30.953	26.957	28.173	29.805	361.875

Release Flexibility 2009		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Adams Tunnel	Min kaf	25.4	14.0	33.8	17.9	32.7	5.9	0.5	16.7	33.8	28.8	30.1	25.4	
Adams Tunnel	Max kaf	25.4	14.0	33.8	17.9	32.7	5.9	0.5	16.7	33.8	28.8	30.1	25.4	
Marys Lake	Min gwh	4.540	2.500	6.060	3.180	5.840	0.980	0.000	0.000	6.060	5.160	5.320	4.540	
Marys Lake	Max gwh	4.540	2.500	6.060	3.180	5.840	0.980	0.000	0.000	6.060	5.160	5.320	4.540	
Lake Estes	Min gwh	9.980	6.500	14.920	8.160	14.450	2.460	0.000	7.680	11.940	10.060	10.450	9.660	
Lake Estes	Max gwh	9.980	6.500	14.920	8.160	14.450	2.460	0.000	7.680	11.940	10.060	10.450	9.660	
Olympus Tunnel	Min kaf	33.8	26.8	33.8	17.7	32.6	5.9	0.4	16.7	33.7	28.7	30.0	25.3	
Olympus Tunnel	Max kaf	33.8	26.8	33.8	17.7	32.6	5.9	0.4	16.7	33.7	28.7	30.0	25.3	
Pole Hill	Min gwh	25.260	20.040	25.260	13.560	24.380	3.930	0.000	5.750	25.190	21.460	22.400	18.910	
Pole Hill	Max gwh	25.260	20.040	25.260	13.560	24.380	3.930	0.000	5.750	25.190	21.460	22.400	18.910	
Flatiron 1&2	Min gwh	12.050	11.690	12.050	12.050	11.690	4.460	0.000	5.580	12.050	10.880	12.050	11.690	
Flatiron 1&2	Max gwh	12.050	11.690	12.050	12.050	11.690	4.460	0.000	5.580	12.050	10.880	12.050	11.690	
Load following	Min gwh	51.830	40.730	58.290	36.950	56.360	11.830	0.000	19.010	55.240	47.560	50.220	44.800	
Load following	Max gwh	51.830	40.730	58.290	36.950	56.360	11.830	0.000	19.010	55.240	47.560	50.220	44.800	
Total project	Min gwh	57.147	53.065	69.095	47.448	66.942	18.905	2.574	20.880	57.206	49.299	52.111	46.607	

Total project Max gwh 57.147 53.065 69.095 47.448 66.942 18.905 2.574 20.880 57.206 49.299 52.111 46.607

GENERATION CAPACITY AND DURATION

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Project Generation	2009	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Base Generation:														
Green Mtn	mw	3.4	11.9	11.0	11.1	12.0	8.8	3.6	2.5	2.6	2.6	2.5	2.2	
Flatiron 3	mw													
Big Thompson	mw	3.8	5.3	3.5	3.0	2.7	0.7						0.3	
Total base load	mw	7.2	17.2	14.5	14.1	14.7	9.5	3.6	2.5	2.6	2.6	2.5	2.5	
Load Following Generation:														
Marys Lake														
Min Capacity	mw	0.0	0.0	8.1	0.0	8.1	0.0	0.0	0.0	8.1	0.0	0.3	0.0	
Duration	hr/d	4.7	10.9	12.0	10.3	12.0	12.2	12.0	10.9	12.0	2.2	1.6	4.7	
Max Capacity	mw	8.1	6.6	8.1	8.1	8.1	2.7	0.0	8.0	8.1	8.1	8.1	8.1	
Duration	hr/d	18.3	12.1	12.0	12.7	12.0	11.8	12.0	12.1	12.0	20.8	21.7	18.3	
Lake Estes														
Min Capacity	mw	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Duration	hr/d	12.0	12.0	11.0	12.0	11.0	12.2	12.0	12.0	11.0	12.0	12.1	12.0	
Max Capacity	mw	31.5	16.7	45.0	21.9	45.0	7.0	0.0	20.5	45.0	36.0	38.5	31.5	
Duration	hr/d	12.0	12.0	10.0	12.0	10.0	11.8	12.0	12.0	10.0	12.0	11.9	12.0	
Pole Hill														
Min Capacity	mw	34.0	0.0	34.0	0.0	34.0	0.0	0.0	0.0	34.0	0.0	0.0	0.0	
Duration	hr/d	12.0	4.3	12.0	11.0	12.0	12.2	12.0	11.7	12.0	2.9	2.2	5.5	
Max Capacity	mw	34.0	34.0	34.0	34.0	34.0	11.0	0.0	33.7	34.0	34.0	34.0	34.0	
Duration	hr/d	12.0	19.7	12.0	13.0	12.0	11.8	12.0	12.4	12.0	21.1	22.0	18.5	
Flatiron 1&2														
Min Capacity	mw	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Duration	hr/d	8.7	12.0	8.7	11.6	9.6	12.6	12.0	11.6	8.8	12.0	11.6	12.0	
Max Capacity	mw	86.0	66.1	86.0	43.5	84.8	13.0	0.0	42.0	86.0	72.4	77.6	62.4	
Duration	hr/d	10.0	12.0	10.0	12.5	10.1	11.4	12.0	12.4	10.0	12.0	11.7	12.0	
Total Load Following														
Min Capacity	mw	34.0	0.0	42.1	0.0	42.1	0.0	0.0	0.0	42.1	0.0	0.3	0.0	
Max Capacity	mw	159.6	123.4	173.1	107.5	171.9	33.7	0.0	104.2	173.1	150.5	158.2	136.0	
Total Project Capacity														
Min Capacity	mw	41.2	17.2	56.6	14.1	56.8	9.5	3.6	2.5	44.7	2.6	2.8	2.5	
Max Capacity	mw	166.8	140.6	187.6	121.6	186.6	43.2	3.6	106.7	175.7	153.1	160.7	138.5	