

**Minerals Management Service  
Form MMS-2014 Data Elements by Transaction Code**

Transaction Code	MMS Lease No.	API Well No.	MMS Agreement Number	Product Code	Sales Type Code	Sales Month/Year	Adjustment Reason	Sales Volume	Gas MMBtu	Sales Value	Royalty Value Prior to Allowance	Transportation Allowance Deduction	Processing Allowance Deduction	Royalty Value less Allowance	Payment Method Code
<b>01</b> Royalty Due	X	F	A	X	X	X	O	X	M	X	O	(B)	(B)	X	X
<b>02</b> Minimum Royalty Payment	X					X	O				O			X	X
<b>03</b> Estimated Royalty Payment	X					X	O				O			X	X
<b>04</b> Rental Payment	X					X	O				O			X	X
<b>05</b> Advance Rental Credit	X					X	O				O			X	X
<b>06</b> Royalty In Kind Transaction -- No Cash Payment to MMS	X	E	A	X	O	X	O	X	M	X	O			X	X
<b>07</b> MMS Settlement Agreement	X					X					O			X	X
<b>08</b> Royalty in Kind -- Reserved for Future Use	X	E	A	X	X	X	O	X	M	X	O	(B)	(B)	X	X

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<b>10</b> Compensatory Royalty Payment	X		A	X	O	X	O	X	M	X	O	(B)	(B)	X	X
<b>11</b> Transportation Allowance	X	E	A	X	X	X	O					(B)	(B)	X	X
<b>12</b> Tax Credit	X	E	A	X	X	X	O				O			(X)	X
<b>13</b> RIK Quality Bank and Gravity Bank Adjustment	X	E	A	X	X	X	O				O			X	X
<b>14</b> Tax Reimbursement Payment	X	E	A	X	X	X	O				O			X	X
<b>15</b> Processing Allowance	X					X	O						(B)	(X)	X
<b>16</b> Well Fees	X					X	O				O			X	X
<b>17</b> Gas Storage Agreement – Flat Fee	X					X	O				O			X	X
<b>18</b> Gas Storage Agreement – Injection Fee	X					X	O	X			O			X	X

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19 Gas Storage Agreement – Withdrawal Fee	X					X	O	X			O			X	X
20 No Sales (Solids Only)	X	E	A	X	X	X	O								X
21 Interest Amount Due MMS	X					X	O				O			X	X
22 Interest Amount Owed to Payor	X					X	O				(O)			(X)	X
25 Recoup Advance Rental Credit	X					X	O				(O)			(X)	X
31 Contract Settlement Payment	X	E	A	X	O	X	O	X	M	X	O			X	X
32 Advance Royalty (Solids Coal Leases Only)	X					X					O			X	X
33 Recoup Advance Royalty (Solids Only)	X					X					(O)			(X)	X

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<b>37</b> Royalties Due in Lieu of Severance Tax	X	E	A	X	O	X	O	X	M	X	O			X	X
<b>38</b> Additional Royalties Due for OCSLA, Section 6(a)(9) Leases	X	E	A	X	O	X	O	X	M	X	O			X	X
<b>39</b> Net Profit Share – Unprofitable	X	E	A	X	O	X	O	X	M	X	O	(B)	(B)	X*	X
<b>40</b> Net Profit Share – Profitable	X	E	A	X	O	X	O	X	M	X	O	(B)	(B)	X	X
<b>41</b> Offshore Deep Water Royalty Relief	X	E	A	X	X	X	O	X	M	X					X
<b>42</b> Net Revenue Share Lease, Allotment for Operating Costs	X	E	A	X	O	X	O			(X)	(O)			(X)	X
<b>43</b> EPA Sec 343 – Marginal Property Royalty Relief (RRR)	X	E	A	X	X	X	O	X	M	X	O			X	X

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<b>44</b> EPA DWRRA and EPA Sec 344 Shallow Water Deep Gas Royalty Relief	X	E	A	X	X	X	O	X	M	X					X
<b>45</b> EPA Sec 346 – Alaska Offshore Royalty Relief (SV)	X	E	A	X	X	X	O	X	M	X					X
<b>46</b> EPA Sec 346 – Alaska Offshore Royalty Relief (RRR)	X	E	A	X	X	X	O	X	M	X	O			X	X
<b>47</b> EPA Sec 353 – Gas Hydrate Royalty Relief	X	E	A	X	X	X	O	X	M	X					X
<b>48</b> EPA Sec 354 – Carbon Dioxide Injection Royalty Relief	X	E	A	X	X	X	O	X	M	X					X
<b>49</b> EPA Sec 343 – Marginal Property Royalty Relief (SV)	X	E	A	X	X	X	O	X	M	X					X

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<b>50</b> Indian Recoupable Balance	X					X	O				O			X	X
<b>51</b> Indian Recoupment Taken	X					X	O				(O)			(X)	X
<b>52</b> Recoup Minimum Royalty Paid in Advance (Solids and Certain Navajo Leases)	X					X	O				(O)			(X)	X
<b>53</b> Effluent Injection Reimbursement (Geothermal)	X	E	A	X	X	X	O	X	M	X					X
<b>54</b> Geothermal Field Operations Reimbursement	X	E	A	X	X	X	O	X		X	O			X	X
<b>55</b> DWRRA and EPA Sec 345 – Deep Water Royalty Relief	X	E	A	X	X	X	O	X	M	X					X
<b>60</b> Strategic Petroleum Reserve	X	E	A	X	X	X	O	X							X

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<b>C1</b> EPA Sec 383 – 100% Federal Credit Burden	X				X	X	O							(X)	X
<b>C2</b> EPA Sec 349 – State/County Share Credit Burden	X				X	X	O							(X)	X
<b>C3</b> EPA Sec 224 – State Geothermal Credit Burden	X				X	X	O							(X)	X
<b>C4</b> EPA Sec 224 – County Geothermal Credit Burden					X		O							(X)	X

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