

information is clearly available to each vehicle owner and operator.

Chrysler also states that it has not received any consumer complaints regarding the absence of rim size information on the subject certification label.

In addition, Chrysler states that it has corrected the problem that caused these errors so that they will not be repeated in future production and that it believes that because the noncompliance is inconsequential to motor vehicle safety that no corrective action is warranted.

NHTSA notes that the statutory provisions (49 U.S.C. 30118(d) and 30120(h)) that permit manufacturers to file petitions for a determination of inconsequentiality allow NHTSA to exempt manufacturers only from the duties found in sections 30118 and 30120, respectively, to notify owners, purchasers, and dealers of a defect or noncompliance and to remedy the defect or noncompliance.

Interested persons are invited to submit written data, views, and arguments on this petition. Comments must refer to the docket and notice number cited at the beginning of this notice and be submitted by any of the following methods:

a. By mail addressed to: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue, SE., Washington, DC 20590.

b. By hand delivery to U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue, SE., Washington, DC 20590. The Docket Section is open on weekdays from 10 a.m. to 5 p.m. except Federal Holidays.

c. Electronically: by logging onto the Federal Docket Management System (FDMS) Web site at <http://www.regulations.gov/>. Follow the online instructions for submitting comments. Comments may also be faxed to 1-202-493-2251.

The petition, supporting materials, and all comments received before the close of business on the closing date indicated below will be filed and will be considered. Please note that we are allowing just 10 days for comment in order to expedite resolution of this matter. All comments and supporting materials received after the closing date will also be filed and will be considered to the extent possible. When the petition is granted or denied, notice of the decision will be published in the **Federal Register** pursuant to the authority indicated below.

Comment closing date: February 8, 2008.

Authority: (49 U.S.C. 30118, 30120; delegations of authority at CFR 1.50 and 501.8).

Issued on: January 23, 2008.

Claude H. Harris,
Director, Office of Vehicle Safety Compliance.
[FR Doc. E8-1539 Filed 1-28-08; 8:45 am]
BILLING CODE 4910-59-P

ACTION: Notice.

SUMMARY: This notice provides a list of the special permits PHMSA granted in calendar year 2007.

SUPPLEMENTARY INFORMATION: The Federal pipeline safety laws in 49 U.S.C. 60118(c)(1) allow a pipeline operator to request and PHMSA to waive compliance with any part of the Federal pipeline safety regulations. A special permit is the name PHMSA uses for a decision granting a pipeline operator's request for waiver. Before granting a special permit, PHMSA publishes a notice seeking public comment on the request in the **Federal Register**. The docket IDs in the list below refer to dockets established for each request for waiver in the Federal Docket Management System (FDMS) located on the internet at <http://www.Regulations.gov>.

The FDMS allows Federal agencies to post rulemaking and non-rulemaking documents in dockets. It serves as a one-stop source to allow anyone to find, view or comment on all Federal regulations and related materials. The initial requests by the operators, supplemental written materials, relevant **Federal Register** notices, public comments, special permit analyses, and the decision granting the special permits are located in the applicable dockets in the FDMS on the <http://www.Regulations.gov> Web site. You can find a docket by using the search function. Simply type in the complete docket number in the search address box and hit "go" or hit enter on your keyboard.

The PHMSA granted the following special permits in calendar year 2007:

DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-2007-28505]

Pipeline Safety: Special Permits Granted

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

Docket ID	Requester	Regulation(s)	Nature of waiver
PHMSA-2006-25734.	Freeport LNG	49 CFR 193.2301	To authorize the use of ultrasonic testing to inspect Liquefied Natural Gas (LNG) tank welds.
PHMSA-2006-25735.	Sabine Pass LNG	49 CFR 193.2301	To authorize the use of ultrasonic testing to inspect LNG tank welds.
PHMSA-2006-25803.	Kinder Morgan Louisiana Pipeline (KMLP).	49 CFR 192.111 & 192.201(a)(2)(i).	To authorize KMLP to operate Class 1 locations along the Leg 1 segment of the new KMLP pipeline at a maximum allowable operating pressure (MAOP) corresponding to a pipe stress level up to 80% of the steel pipe's specified minimum yield strength (SMYS). The Leg 1 segment is a 42-inch, 137-mile pipeline originating at the Sabine Pass LNG terminal and extending to Evangeline Parish, LA.
PHMSA-2006-26617.	TransCanada Keystone Pipeline, LP.	49 CFR 195.106 & 195.406.	To authorize the operation of a 1,369-mile crude oil pipeline from the Canadian border near Cavalier County, ND to Payne County, OK and from Jefferson County, NE to Marion County IL at an MAOP of 80% of SMYS.
PHMSA-2006-26532.	Chesapeake Appalachia, L.L.C. (formerly Columbia Natural Resources).	49 CFR 192.619	To authorize Chesapeake to establish the MAOP of various segments of their gas gathering pipeline system in Kentucky and West Virginia using a five year operating history.
PHMSA-2007-27646.	Cameron LNG, LLC	49 CFR 193.2301	To authorize the use of automatic ultrasonic testing to inspect LNG tank welds.

Docket ID	Requester	Regulation(s)	Nature of waiver
PHMSA-2006-25802.	CenterPoint Energy Gas Transmission.	49 CFR 192.111, 192.201 & 192.619.	To authorize the operation of a 172-mile gas transmission pipeline from Carthage, TX to Perryville, LA at an MAOP of 80% of SMYS.
PHMSA-2006-26533.	Gulf South Pipeline	49 CFR 192.111, 192.201 & 192.619.	To authorize the operation of certain segments of a proposed gas transmission pipeline from Carthage, TX to Harrisville, MS at an MAOP of 80% of SMYS.
PHMSA-2007-28276.	Golden Pass LNG Terminal, L.L.C..	49 CFR 193.2301	To authorize the use of automatic ultrasonic testing to inspect LNG tank welds.
PHMSA-2006-26613.	BP Exploration (Alaska) Inc..	49 CFR 195.424	To authorize the movement of certain aboveground hazardous liquid pipeline sections during routine inspection and maintenance activities without reducing the operating pressure on approximately 150 miles of hazardous liquid pipelines in the North Slope of Alaska.
PHMSA-2006-26529.	ConocoPhillips Alaska Pipeline.	49 CFR 195.424	To authorize the movement of certain aboveground hazardous liquid pipeline sections during routine inspection and maintenance activities without reducing the operating pressure on approximately 100 miles of hazardous liquid pipelines in the North Slope of Alaska.
PHMSA-2006-26528.	Dominion Transmission, Inc..	49 CFR 192.611	To authorize the operation of 5,722 ft of a gas transmission pipeline between Loudon and Quantico, VA without reducing the operating pressure as a result of a change from a Class 1 to a Class 3 location.
PHMSA-2006-24058.	TransCanada Pipelines Limited, Portland Natural Gas Transmission System (PNGTS).	49 CFR 192.611	To authorize the operation of 7,679 ft in two segments of the PNGTS pipeline near the town of North Windham, ME, without reducing the operating pressure as a result of a change from a Class 1 to a Class 3 location.

Authority: 49 U.S.C. 60118 (c)(1) and 49 CFR 1.53.

Issued in Washington, DC on January 23, 2008.

Barbara Betsock,

Acting Director, Office of Regulations.

[FR Doc. E8-1502 Filed 1-28-08; 8:45 am]

BILLING CODE 4910-60-P

DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[STB Finance Docket No. 35115]

Arizona Eastern Railway, Inc.— Trackage Rights Exemption—Union Pacific Railroad Company

Pursuant to a written trackage rights agreement, Union Pacific Railroad Company (UP) has agreed to grant non-exclusive overhead trackage rights to Arizona Eastern Railway, Inc. (AZER) over a UP line of railroad known as the Lordsburg Subdivision, between milepost 1150.00 in Lordsburg, NM and milepost 1098.12, in Bowie, AZ, a distance of approximately 52.12 miles.¹

AZER indicates that the transaction is scheduled to be consummated on or after February 11, 2008, the effective

¹ A redacted draft version of the trackage rights agreement between AZER and UP was filed with the notice of exemption. The full draft version was concurrently filed under seal along with a motion for protective order, which will be addressed in a separate decision. As required by 49 CFR 1180.6(a)(7)(ii), the parties must file a copy of the executed agreement within 10 days of the date the agreement is executed.

date of the exemption (30 days after the exemption was filed).

The purpose of the trackage rights is to improve service by establishing a rail link allowing AZER to move traffic originating or terminating on its Bowie-Miami Line and traffic originating or terminating on its soon to be acquired Clifton Subdivision.

As a condition to this exemption, any employees affected by the trackage rights will be protected by the conditions imposed in *Norfolk and Western Ry. Co.—Trackage Rights—BN*, 354 I.C.C. 605 (1978), as modified in *Mendocino Coast Ry., Inc.—Lease and Operate*, 360 I.C.C. 653 (1980).

This notice is filed under 49 CFR 1180.2(d)(7). If the notice contains false or misleading information, the exemption is void *ab initio*. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Stay petitions must be filed by February 4, 2008 (at least 7 days before the exemption become effective).

Pursuant to the Consolidated Appropriations Act, 2008, Public Law 110-161, section 193, 121 Stat. 1844 (2007), nothing in this decision authorizes the following activities at any solid waste rail transfer facility: collecting, storing or transferring solid waste outside of its original shipping container; or separating or processing solid waste (including baling, crushing, compacting and shredding). The term 'solid waste' is defined in section 1004

of the Solid Waste Disposal Act, 42 U.S.C. 6903.

An original and 10 copies of all pleadings, referring to STB Finance Docket No. 35115, must be filed with the Surface Transportation Board, 395 E Street, SW., Washington, DC 20423-0001. In addition, a copy of each pleading must be served on Mack H. Shumate, Jr., 101 N. Wacker Drive, Suite 1920, Chicago, IL 60606 and John D. Heffner, 1750 K Street, NW., Suite 350, Washington, DC 20006.

Board decisions and notices are available on our Web site at <http://www.stb.dot.gov>.

Decided: January 23, 2008.

By the Board, David M. Konschnik,
Director, Office of Proceedings.

Anne K. Quinlan,

Acting Secretary.

[FR Doc. E8-1474 Filed 1-28-08; 8:45 am]

BILLING CODE 4915-01-P

DEPARTMENT OF THE TREASURY

Departmental Offices; Interim Guidance Concerning the Terrorism Risk Insurance Reauthorization Act of 2007

AGENCY: Department of the Treasury.

ACTION: Notice.

SUMMARY: This notice provides interim guidance to insurers, policyholders, state insurance regulators and the public concerning recent statutory amendments to the Terrorism Risk Insurance Act of 2002 (Pub. L. 107-297,