- p = number of different coating materials applied in a month.
- q = number of different solvents, thinners, reducers, diluents, or other non-solids-containing coating materials applied in a month.
- (i) Capture and control system compliance demonstration procedures using a CPMS for a coil coating line. If you use an add-on control device, to demonstrate initial compliance for each capture system and each control device through performance tests and continuing compliance through continuous monitoring of capture system and control device operating parameters, you must meet the requirements in paragraphs (i)(1) through (3) of this section.
- (1) Conduct an initial performance test to determine the control device destruction or removal efficiency, DRE, using the applicable test methods and procedures in §63.5160(d).
- (2) Determine the emission capture efficiency, CE, in accordance with §63.5160(e).
- (3) Whenever a coil coating line is operated, continuously monitor the operating parameters established according to §63.5150(a)(3) and (4) to ensure capture and control efficiency.

REPORTING AND RECORDKEEPING

§63.5180 What reports must I submit?

- (a) Submit the reports specified in paragraphs (b) through (i) of this section to the EPA Regional Office that serves the State or territory in which the affected source is located and to the delegated State agency:
- (b) You must submit an initial notification required in §63.9(b).
- (1) Submit an initial notification for an existing source no later than 2 years after June 10, 2002.
- (2) Submit an initial notification for a new or reconstructed source as required by §63.9(b).
- (3) For the purpose of this subpart, a title V permit application may be used in lieu of the initial notification required under §63.9(b), provided the same information is contained in the permit application as required by §63.9(b), and the State to which the permit application has been submitted has an approved operating permit program under part 70 of this chapter and

has received delegation of authority from the EPA.

- (4) Submit a title V permit application used in lieu of the initial notification required under §63.9(b) by the same due dates as those specified in paragraphs (b)(1) and (2) of this section for the initial notifications.
- (c) You must submit a Notification of Performance Test as specified in §§ 63.7 and 63.9(e) if you are complying with the emission standard using a control device. This notification and the sitespecific test plan required under $\S63.7(c)(2)$ must identify the operating parameter to be monitored to ensure that the capture efficiency measured during the performance test is maintained. You may consider the operating parameter identified in the site-specific test plan to be approved unless explicitly disapproved, or unless comments received from the Administrator require monitoring of an alternate parameter.
- (d) You must submit a Notification of Compliance Status as specified in §63.9(h). You must submit the Notification of Compliance Status no later than 30 calendar days following the end of the initial 12-month compliance period described in §63.5130.
- (e) You must submit performance test reports as specified in §63.10(d)(2) if you are using a control device to comply with the emission standards and you have not obtained a waiver from the performance test requirement.
- (f) You must submit start-up, shutdown, and malfunction reports as specified in $\S63.10(d)(5)$ if you use a control device to comply with this subpart.
- (1) If your actions during a start-up, shutdown, or malfunction of an affected source (including actions taken to correct a malfunction) are not completely consistent with the procedures specified in the source's start-up, shutdown, and malfunction plan specified in §63.6(e)(3), you must state such information in the report. The start-up, shutdown, or malfunction report will consist of a letter containing the name, title, and signature of the responsible official who is certifying its accuracy, that will be submitted to the Administrator.

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- (2) Separate start-up, shutdown, or malfunction reports are not required if the information is included in the report specified in paragraph (g) of this section.
- (g) You must submit semi-annual compliance reports containing the information specified in paragraphs (g)(1) and (2) of this section.
 - (1) Compliance report dates.
- (i) The first semiannual reporting period begins 1 day after the end of the initial compliance period described in §63.5130(d) that applies to your affected source and ends 6 months later.
- (ii) The first semiannual compliance report must cover the first semiannual reporting period and be postmarked or delivered no later than 30 days after the reporting period ends.
- (iii) Each subsequent compliance report must cover the semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31
- (iv) Each subsequent compliance report must be postmarked or delivered no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period.
- (v) For each affected source that is subject to permitting regulations pursuant to 40 CFR part 70 or part 71, and the permitting authority has established dates for submitting semiannual reports pursuant to CFR 70.6(a)(3)(iii)(A) or 40 **CFR** 71.6(a)(3)(iii)(A), you may submit the first and subsequent compliance reports according to the dates the permitting authority has established instead of according to the dates in paragraphs (g)(1)(i) through (iv) of this section.
- (2) The semi-annual compliance report must contain the following information:
 - (i) Company name and address.
- (ii) Statement by a responsible official with that official's name, title, and signature, certifying the accuracy of the content of the report.
- (iii) Date of report and beginning and ending dates of the reporting period. The reporting period is the 6-month period ending on June 30 or December 31. Note that the information reported for

each of the 6 months in the reporting period will be based on the last 12 months of data prior to the date of each monthly calculation.

- (iv) Identification of the compliance option or options specified in Table 1 to §63.5170 that you used on each coating operation during the reporting period. If you switched between compliance options during the reporting period, you must report the beginning dates you used each option.
- (v) A statement that there were no deviations from the standards during the reporting period, and that no CEMS were inoperative, inactive, malfunctioning, out-of-control, repaired, or adjusted.
- (h) You must submit, for each deviation occurring at an affected source where you are not using CEMS to comply with the standards in this subpart, the semi-annual compliance report containing the information in paragraphs (g)(2)(i) through (iv) of this section and the information in paragraphs (h)(1) through (3) of this section:
- (1) The total operating time of each affected source during the reporting period.
- (2) Information on the number, duration, and cause of deviations (including unknown cause, if applicable) as applicable, and the corrective action taken.
- (3) Information on the number, duration, and cause for monitor downtime incidents (including unknown cause other than downtime associated with zero and span and other daily calibration checks, if applicable).
- (i) You must submit, for each deviation occurring at an affected source where you are using CEMS to comply with the standards in this subpart, the semi-annual compliance report containing the information in paragraphs (g)(2)(i) through (iv) of this section, and the information in paragraphs (i)(1) through (12) of this section:
- (1) The date and time that each malfunction started and stopped.
- (2) The date and time that each CEMS was inoperative, except for zero (low-level) and high-level checks.
- (3) The date and time that each CEMS was out-of-control, including the information in §63.8(c)(8).
- (4) The date and time that each deviation started and stopped, and whether

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each deviation occurred during a period of start-up, shutdown, or malfunction or during another period.

- (5) A summary of the total duration of the deviation during the reporting period, and the total duration as a percent of the total source operating time during that reporting period.
- (6) A breakdown of the total duration of the deviations during the reporting period into those that are due to start-up, shutdown, control equipment problems, process problems, other known causes, and other unknown causes.
- (7) A summary of the total duration of CEMS downtime during the reporting period, and the total duration of CEMS downtime as a percent of the total source operating time during that reporting period.
- (8) A breakdown of the total duration of CEMS downtime during the reporting period into periods that are due to monitoring equipment malfunctions, nonmonitoring equipment malfunctions, quality assurance/quality control calibrations, other known causes, and other unknown causes.
- (9) A brief description of the metal coil coating line.
- (10) The monitoring equipment manufacturer(s) and model number(s).
- (11) The date of the latest CEMS certification or audit.
- (12) A description of any changes in CEMS, processes, or controls since the last reporting period.

[67 FR 39812, June 10, 2002, as amended at 68 FR 12592, Mar. 17, 2003]

§63.5190 What records must I main-

- (a) You must maintain the records specified in paragraphs (a) and (b) of this section in accordance with §63.10(b)(1):
- (1) Records of the coating lines on which you used each compliance option and the time periods (beginning and ending dates and times) you used each option.
- (2) Records specified in §63.10(b)(2) of all measurements needed to demonstrate compliance with this subpart, including:
- (i) Continuous emission monitor data in accordance with §63.5150(a)(2);

- (ii) Control device and capture system operating parameter data in accordance with §63.5150(a)(1), (3), and (4);
- (iii) Organic HAP content data for the purpose of demonstrating compliance in accordance with §63.5160(b);
- (iv) Volatile matter and solids content data for the purpose of demonstrating compliance in accordance with §63.5160(c);
- (v) Overall control efficiency determination or alternative outlet HAP concentration using capture efficiency tests and control device destruction or removal efficiency tests in accordance with §63.5160(d), (e), and (f); and
- (vi) Material usage, HAP usage, volatile matter usage, and solids usage and compliance demonstrations using these data in accordance with §63.5170(a), (b), and (d);
- (3) Records specified in §63.10(b)(3); and
- (4) Additional records specified in $\S63.10(c)$ for each continuous monitoring system operated by the owner or operator in accordance with $\S63.5150(a)(2)$.
- (b) Maintain records of all liquid-liquid material balances that are performed in accordance with the requirements of §63.5170.

DELEGATION OF AUTHORITY

§63.5200 What authorities may be delegated to the States?

- (a) This subpart can be implemented and enforced by us, the EPA, or a delegated authority such as your State, local, or tribal agency. If the EPA Administrator has delegated authority to your State, local, or tribal agency, then that agency has the authority to implement and enforce this subpart. You should contact your EPA Regional Office to find out if this subpart is delegated to your State, local, or tribal agency.
- (b) In delegating implementation and enforcement authority of this subpart to a State, local, or tribal agency under section 40 CFR part 63, subpart E, the authorities contained in paragraph (c) of this section are retained by the EPA Administrator and not transferred to the State, local, or tribal agency.