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and wildlife handling and rehabilitation permits necessary under federal and state laws; and provide guidance on the implementation of law enforcement requirements included under current federal and state laws and corresponding regulations. Requirements include, but are not limited to procedures regarding the capture, transport, rehabilitation, and release of wildlife exposed to or threatened by oil, and disposal of contaminated carcasses of wildlife.

(H) Identify and secure the means for providing, if needed, the minimum required OSHA and EPA training for volunteers, including those who assist with injured wildlife.

(I) Define the requirements for evaluating the compatibility between this annex and non-federal response plans (including those of vessels, facilities, and pipelines) on issues affecting fish and wildlife, their habitat, and sensitive environments.

§300.211 OPA facility and vessel response plans.

This section describes and cross-references the regulations that implement section 311(j)(5) of the CWA. A tank vessel, as defined under section 2101 of title 46, U.S. Code, an offshore facility, and an onshore facility that, because of its location, could reasonably expect to cause substantial harm to the environment by discharging into or on the navigable waters, adjoining shorelines, or exclusive economic zone must prepare and submit a plan for responding, to the maximum extent practicable, to a worst case discharge, and to a substantial threat of such a discharge, of oil or a hazardous substance. These response plans are required to be consistent with applicable Area Contingency Plans. These regulations are codified as follows:

(a) For tank vessels, these regulations are codified in 33 CFR part 155;

(b) For offshore facilities, these regulations are codified in 30 CFR part 254;

(c) For non-transportation related onshore facilities, these regulations are codified in 40 CFR 112.20;

(d) For transportation-related onshore facilities, these regulations are codified in 33 CFR part 154; (e) For pipeline facilities, these regulations are codified in 49 CFR part 194; and

(f) For rolling stock, these regulations are codified in $49\ \mathrm{CFR}$ part $106\ \mathrm{et}$ al.

§300.212 Area response drills.

The OSC periodically shall conduct drills of removal capability (including fish and wildlife response capability), without prior notice, in areas for which ACPs are required by §300.210(c) and under relevant tank vessel and facility response plans.

§ 300.215 Title III local emergency response plans.

This section describes and cross-references the regulations that implement Title III. These regulations are codified at 40 CFR part 355.

(a) Each LEPC is to prepare an emergency response plan in accordance with section 303 of Title III and review the plan once a year, or more frequently as changed circumstances in the community or at any facility may require. Such Title III local emergency response plans should be closely coordinated with applicable federal ACPs and state emergency response plans.

(b) [Reserved]

§300.220 Related Title III issues.

Other related Title III requirements are found in 40 CFR part 355.

Subpart D—Operational Response Phases for Oil Removal

SOURCE: 59 FR 47444, Sept. 15, 1994, unless otherwise noted.

§300.300 Phase I—Discovery or notification.

(a) A discharge of oil may be discovered through:

 A report submitted by the person in charge of a vessel or facility, in accordance with statutory requirements;
(2) Deliberate search by patrols;

(3) Random or incidental observation by government agencies or the public; or

(4) Other sources.

(b) Any person in charge of a vessel or a facility shall, as soon as he or she has knowledge of any discharge from