

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	17,504	-	39,348	42,684	7,868	8,979	97,015	1,410	0	79,747
Cushing, Oklahoma	-	-	-	-	-	9,564	-	-	-	32,886
Natural Gas Liquids and LRGs	7,952	848	4,032	3,731	-	-7,661	4,529	752	18,943	33,529
Pentanes Plus	1,006	-	20	1,207	-	-1,065	1,202	711	1,385	2,935
Liquefied Petroleum Gases	6,946	848	4,012	2,524	-	-6,596	3,327	41	17,558	30,594
Ethane/Ethylene	2,403	0	7	-1,019	-	-193	0	0	1,584	3,099
Propane/Propylene	3,016	2,645	3,715	3,088	-	-3,225	0	11	15,678	18,380
Normal Butane/Butylene	988	-1,765	218	-259	-	-2,976	1,827	29	302	6,959
Isobutane/Isobutylene	539	-32	72	714	-	-202	1,500	0	-5	2,156
Other Liquids	-	-	10	5,312	4,205	-345	10,881	11	-1,020	37,334
Other Hydrocarbons/Oxygenates	-	-	3	0	5,876	-408	6,277	10	0	5,749
Unfinished Oils	-	-	0	742	-	-502	2,264	0	-1,020	12,884
Motor Gasoline Blend. Comp. (MGBC)	-	-	7	4,570	-1,671	565	2,340	1	0	18,701
Reformulated	-	-	7	1,651	-140	143	1,375	0	0	5,896
Conventional	-	-	0	2,919	-1,531	422	965	1	0	12,805
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	117,201	760	23,098	3,461	3,122	-	1,610	139,788	83,429
Reformed Motor Gasoline	-	63,262	5	12,009	3,461	-1,431	-	307	79,861	29,452
Reformulated	-	11,624	0	0	156	-14	-	0	11,793	0
Conventional	-	51,638	5	12,009	3,305	-1,417	-	307	68,068	29,452
Finished Aviation Gasoline	-	40	4	18	-	-1	-	0	63	280
Kerosene-Type Jet Fuel	-	5,724	0	1,860	-	45	-	194	7,345	7,199
Kerosene	-	69	2	78	-	17	-	0	132	140
Distillate Fuel Oil	-	31,638	212	8,757	0	3,605	-	405	36,597	32,635
15 ppm sulfur and under ^e	-	28,907	71	6,899	-184	3,417	-	0	32,276	26,178
Greater than 15 ppm to 500 ppm sulfur ^e	-	1,607	141	1,594	184	263	-	376	2,887	3,999
Greater than 500 ppm sulfur	-	1,124	0	264	-	-75	-	30	1,433	2,458
Residual Fuel Oil ^f	-	1,497	142	-404	-	-73	-	239	1,069	1,307
Less than 0.31 percent sulfur	-	0	2	0	-	-5	-	-	-	4
0.31 to 1.00 percent sulfur	-	352	64	0	-	-74	-	-	-	134
Greater than 1.00 percent sulfur	-	1,145	76	-404	-	6	-	-	-	1,169
Petrochemical Feedstocks	-	422	113	335	-	-116	-	-	986	489
Naphtha for Petro. Feed. Use	-	406	79	250	-	-102	-	-	837	387
Other Oils for Petro. Feed. Use	-	16	34	85	-	-14	-	-	149	102
Special Naphthas	-	111	12	35	-	28	-	1	129	271
Lubricants	-	153	79	346	-	-10	-	79	509	1,228
Waxes	-	40	3	0	-	-5	-	24	24	18
Petroleum Coke	-	4,275	72	-	-	171	-	234	3,942	1,118
Marketable	-	3,003	72	-	-	171	-	234	2,670	1,118
Catalyst	-	1,272	-	-	-	-	-	-	1,272	-
Asphalt and Road Oil	-	5,437	110	61	-	911	-	127	4,570	9,042
Still Gas	-	4,138	-	-	-	-	-	-	4,138	-
Miscellaneous Products	-	395	6	3	-	-19	-	1	422	250
Total	25,456	118,049	44,150	74,825	15,534	4,095	112,425	3,783	157,711	234,039

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."