

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2183 is issued to the Grand River Dam Authority for a period effective June 1, 2005 through May 31, 2006, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 1, 2006, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Grand River Dam Authority is authorized to continue operation of the Markham Ferry Project No. 2183 until such time as the Commission acts on its application for subsequent license.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6514]

#### City of Marshall, Michigan; Notice of Authorization for Continued Project Operation

June 13, 2005.

On May 2, 2003, the City of Marshall, Michigan, licensee for the City of Marshall Project No. 6514, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations. Project No. 6514 is located on the Kalamazoo River in Calhoun County, Michigan.

The license for Project No. 6514 was issued for a period ending May 31, 2005. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR

16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 6514 is issued to the City of Marshall, Michigan for a period effective June 1, 2005 through May 31, 2006, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 1, 2006, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the City of Marshall, Michigan is authorized to continue operation of the City of Marshall Project No. 6514 until such time as the Commission acts on its application for subsequent license.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-3142 Filed 6-17-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP05-366-000]

#### Questar Pipeline Company and Questar Gas Management Company; Notice of Application

June 13, 2005.

Take notice that Questar Pipeline Company (Questar Pipeline), 180 East 100 South, Salt Lake City, Utah 84111 and Questar Gas Management Company (Questar Gas Management), 1050 17th Street, Suite 500 Denver, Colorado 80265, jointly filed in Docket No. CP05-366-000 on June 3, 2005, an application pursuant to section 7(b) of the Natural Gas Act (NGA), for authorization for Questar Pipeline to abandon, by sale,

16.5-miles of 12-inch diameter pipeline located in Uintah County, Utah, including associated receipt and delivery points and appurtenances to a non-jurisdictional affiliate, Questar Gas Management. Applicants also request a determination under section 1(b) of the NGA that upon abandonment the subject facilities will be non-jurisdictional gathering facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

Any questions regarding this application should be directed to Lenard G. Wright, Manager, Federal Regulatory Affairs, Questar Pipeline Company, 180 East 100 South, P.O. Box 45360, Salt Lake City, Utah 84145-0360. Mr. Wright also may be contacted at (801) 324-2459, (801) 324-5834 (fax).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project