

and while most of the fish would be unharmed, some would die during the course of the research and a small number of them would intentionally be killed. Purse seines, trapnets and beach seines would be used to capture the fish. Captured fish would be anesthetized, identified, sampled for tissues, and measured. Some fish would be sacrificed to confirm species identification, catch composition, food habits, and timing of estuarine entry.

Permit 1513

Washington Trout (WT) is requesting a 2-year research permit to annually capture, handle, and release juvenile PS chinook salmon. The research would take place in nearshore habitats of Admiralty Inlet, Washington. The purpose of the research is to determine habitat use by listed species in the nearshore waters of Admiralty Inlet. The WT intends to determine juvenile fish presence and abundance on a monthly basis in 2005 and 2006. The research would benefit listed chinook by determining which habitat types are used by juvenile chinook. The information gathered by this research would be used to design and prioritize habitat restoration and preservation projects. The WT proposes to capture the fish using beach seines. Captured fish would be identified, counted, checked for tags or marks, measured, and released. The WT does not intend to kill any of the fish being captured, but a small number may die as an unintended result of the activities.

Permit 1519

The Columbia River Estuary Study Taskforce (CREST) is requesting a 5-year research permit to annually capture, handle, tag, and release juvenile SR sockeye salmon, SR fall chinook salmon, SR spring/summer chinook salmon, UCR chinook salmon, LCR chinook salmon, UWR chinook salmon, SR steelhead, UCR steelhead, MCR steelhead, LCR steelhead, UWR steelhead, and CR chum salmon. The research would take place in Grays Bay, Washington and Youngs Bay, Oregon in the Columbia River estuary. The purpose of the research is to evaluate estuarine habitat restoration efforts. Specific objectives are to (1) determine species composition, relative abundance, and residence time of various listed fish by using pre-restored and restoration project habitats and adjacent reference sites; (2) determine prey utilization by juvenile salmon; and (3) determine prey availability. The research would benefit listed salmonids by determining how effectively currently altered habitats support

salmonids and using that information to guide future habitat modifications.

The CREST proposes to capture the fish using fyke nets, trap nets, and beach seines. Most of the captured fish would be anesthetized, identified, counted, measured, weighed, checked for tags and marks, and released. Some of the fish would be tagged with passive integrated transponders, or injected with dye or visible implant elastomers. Fin or scale tissue samples for genetic or age analysis would be taken from a portion of the captured juvenile chinook salmon. Some of the captured juvenile salmonid would be sampled for stomach content. The CREST does not intend to kill any of the fish being captured, but a small number may die as an unintended result of the activities.

Permit 1521

Wyllie-Echeverria Associates (WEA) is requesting a 2-year research permit to annually capture, handle, fin-clip, and release juvenile PS chinook salmon. The research would take place in nearshore habitats of Orcas and Waldron Islands, Washington. The purpose of the research is to determine which salmonid species and which chinook salmon stocks use the nearshore habitats of the islands. The WEA intends to determine juvenile fish presence and abundance on a monthly basis in 2005 and 2006. The research would benefit listed chinook by providing direct evidence of species- and stock-specific use of nearshore habitats. The information gathered by this research would be used to set priorities for protecting nearshore habitats. The WEA proposes to capture fish using beach seines, surface tow nets, and toss nets. Captured fish would be identified, counted, checked for tags or marks, measured, and released. Fin-clip samples would be collected for genetic analysis from a subsample of the captured fish. The WEA does not intend to kill any of the fish being captured, but a small number may die as an unintended result of the activities.

This notice is provided pursuant to section 10(c) of the ESA. NMFS will evaluate the application, associated documents, and comments submitted to determine whether the application meets the requirements of section 10(a) of the ESA and Federal regulations. The final permit decisions will not be made until after the end of the 30-day comment period. NMFS will publish notice of its final action in the **Federal Register**.

Dated: February 8, 2005.

Susan Pultz,

*Acting Chief, Endangered Species Division,
Office of Protected Resources, National
Marine Fisheries Service.*

[FR Doc. 05-2901 Filed 2-14-05; 8:45 am]

BILLING CODE 3510-22-S

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-172-000]

CenterPoint Energy—Mississippi River Transmission Corporation; Notice of Tariff Filing

February 7, 2005.

Take notice that on February 1, 2005, CenterPoint Energy—Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of March 3, 2005:

First Revised Sheet No. 87

Second Revised Sheet No. 88

MRT states that the filing seeks filed to change section 4 of MRT's tariff to establish gas quality specifications that are consistent with other pipelines in the industry and in MRT's geographical area.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E5-612 Filed 2-14-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-58-000]

CenterPoint Energy Gas Transmission Company; Notice of Application

February 9, 2005.

Take notice that on January 26, 2005, CenterPoint Energy Gas Transmission Company (CenterPoint), 1111 Louisiana Street, Houston, Texas 77002-5231, filed in the above referenced docket pursuant to section 7(c) of the Natural Gas Act (NGA), for a certificate of public convenience to construct, own and operate three additional vertical injection and withdrawal wells and construct and operate approximately 21 miles of 24-inch diameter pipeline, and appurtenances located in Oklahoma to enhance its Chiles Dome Storage Facility (Chiles Dome) located in Coal County, Oklahoma. CenterPoint also seeks authorization to convert 3 Bcf of cushion gas capacity to working gas capacity and increase the maximum withdrawal volume to 309 MMcf/day, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to

Lawrence O. Thomas, Director, Rates & Regulatory, CenterPoint Energy Gas Transmission Company, P.O. Box 21734, Shreveport, Louisiana 71151, or call (318) 429-2804.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken; but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: March 2, 2005.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-622 Filed 2-14-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TS04-200-000 and TS04-193-000]

CenterPoint Energy Gas Transmission Company; CenterPoint Energy—Mississippi River Transmission Corporation; Notice of Filing

February 8, 2005.

On November 18, 2004, CenterPoint Energy Gas Transmission Company and CenterPoint Energy—Mississippi River Transmission Corporation filed a request for clarification of the Order No. 2004 Standards of Conduct to confirm that CenterPoint Energy Houston Electric, LLC is not an Energy or Marketing Affiliate of the CenterPoint Pipeline under the Standards of Conduct.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.