representative of the applicant specified in the particular application.

o. *Procedural schedule and final amendments*: The application should be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Jul. 2003.
Aug. 2003.
Aug. 2003.
Sept. 2003.
Jan. 2004.
Mar. 2004.

p. You may also register online at http://www.ferc.gov/

*esubscribenow.htm*to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Magalie R. Salas,

Secretary.

[FR Doc. 03–16748 Filed 7–2–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER03-694-000 and ER03-694-001]

PJM Interconnection, L.L.C.; Notice of Staff Technical Conference

June 27, 2003.

On June 17, 2003, the Commission issued an Order Accepting and Suspending Tariff Sheets Subject to Refund and Establishing a Technical Conference regarding a filing made by PJM Interconnection, L.L.C. (PJM) proposing to establishing a charge for excessive bid/offer segments in its energy markets and Financial Transmission Rights (FTR) auctions. *See* PJM Interconnection, L.L.C., 103 FERC 2061,333 (2003).

Take notice that a staff technical conference on the matters set forth in the Commission's order will be held for one day, on Wednesday July 16, 2003, from 10 a.m. to 5 p.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. PJM and persons protesting various aspects of PJM's filing should be prepared to answer questions and deliver presentations. All interested persons are permitted to attend. To assist Staff, attendees are requested to e-mail *valerie.martin@ferc.gov.* stating your name, the name of the entity you represent, the names of the persons who will be accompanying you, and a telephone number where you can be reached.

Among the issues the Staff is interested in exploring are:

A. How does bidding to take advantage of small arbitrage opportunities affect the markets operated by PJM? What other benefits and/or disadvantages might such behavior cause customers? For example, how has this type of financial trading affected price differences between PJM's day-ahead and real-time energy markets?

B. How should the cost of PJM's proposed information system upgrades be recovered? If this type of financial trading activity benefits the energy markets, then is it appropriate to recover costs from all customers or through a separate charge for excessive bids? For example, has bidding to take advantage of small arbitrage opportunities assured more efficient pricing of transactions?

C. Would PJM's proposed information system upgrades be installed solely as a result of system expansion?

D. What were the monthly average number of bids/offers submitted in PJM's monthly FTR auctions from 2001 to the present? What were the average number of bids/offers submitted in the second, third and fourth rounds of the 2003 Annual FTR auction?

The above schedule may be changed as circumstances warrant.

Magalie R. Salas,

Secretary. [FR Doc. 03–16854 Filed 7–2–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD03-10-000]

Western Energy Infrastructure Conference; Notice of Technical Conference and Agenda

June 27, 2003.

As announced in the Notice of Conference issued on June 2, 2003, the Federal Energy Regulatory Commission (FERC) will hold a conference on July 30, 2003 to discuss issues regarding energy infrastructure in the western states. These states include Washington, Oregon, California, Nevada, Idaho, Utah, Arizona, Montana, Wyoming, Colorado, and New Mexico. This half-day conference will begin at 2 p.m. and conclude at approximately 6 p.m., and will be held at the Marriott Denver City Center, 1701 California Street, Denver, Colorado (1–800–228–9290). All interested persons are invited to attend.

The conference will focus on the adequacy of the electric, gas and hydropower energy infrastructure in the West. The FERC Commissioners will attend, and the Governors, legislators, state utility commissioners, tribal delegates of the western states, as well as international representatives from Canada and Mexico, have been invited to participate. The goal is to identify the current state of infrastructure in the West, present and future infrastructure needs, and the means for and barriers to fulfilling those needs. We look forward to an informative discussion of the issues to clarify how we can facilitate and enhance a comprehensive, collaborative approach to energy infrastructure development and reliability for the western states. It is becoming increasingly clear that a wellfunctioning energy infrastructure is necessary to meet America's energy demands.

The conference Agenda is appended to this Notice. As indicated, the purpose of the conference is to discuss regional infrastructure issues among the panelists, and federal and state officials. It is not intended to deal with issues pending in individually docketed cases before the Commission, such as applications involving hydropower, natural gas certificates, or the formation of Regional Transmission Organizations. Therefore, all participants are requested to address the agenda topics and avoid discussing the merits of individual proceedings.

Opportunities for Listening to and Obtaining Transcripts of the Conference

The Capital Connection will offer this meeting live via telephone and audio on the internet for a fee. There will not be live video coverage or videotapes of the conference. For more information about Capitol Connection's services, contact David Reininger or Julia Morelli (703– 993–3100), or go to *http:// www.capitolconnection.org*.

Audio tapes of the meeting will be available from VISCOM (703–715– 7999).

Additionally, transcripts of the conference will be immediately available from Ace Reporting Company (202–347–3700 or 1–800–336–6646), for a fee. They will be available for the public on the Commission's FERRIS system two weeks after the conference.