lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: August 25, 2003.

Linda Mitry,

Acting Secretary.

[FR Doc. 03–21257 Filed 8–19–03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12094-000]

Hydro Technology Systems, Inc.; Notice of Availability of Environmental Assessment

August 13, 2003.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission) regulations (18 CFR part 380), the Office of Energy Projects (OEP) staff has reviewed an application for an amendment of exemption to increase the authorized nameplate capacity at the Meyers Falls 1910 Project, FERC No. 12094, and has prepared an Environmental Assessment (EA) on the application. The project is located in the bypass reach of the Meyers Falls Project, FERC No. 2544, on the Colville River in Stevens County near the city of Kettle Falls, Washington. The exempt project, which is under construction, has an authorized capacity of 300 kW (one generating unit) with a hydraulic capacity of 50 cubic feet per second (cfs).

Specifically, the project exemptee (Hydro Technology Systems, Inc.) has requested Commission approval to amend the present exemption to install two units instead of one with the same authorized (300 kW) generation and (50 cfs) hydraulic capacity. In addition, the exemptee proposes to add a third generating unit with a hydraulic capacity of 12 cfs to its authorized plant. The proposed change would only effect the generating equipment located in the powerhouse and the efficient use of available flows, but not the amount of flow used. The required 25 cfs bypass

flow of the Meyers Falls Project, FERC No. 2544, and the total water rights quantity (50 cfs) for the subject project would not be affected.

In the EA, OEP staff analyzed the probable environmental effects of the proposed amendment and has concluded that approval of the proposal would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA is attached to the Order Amending Exemption issued on August 12, 2003. Copies of the EA are available for review in Public Reference Room 2-A of the Commission's offices at 888 First Street, NE., Washington, DC. The EA also may be viewed on the Commission's Internet Web site (http:// www.ferc.gov)using the eLibrary (FERRIS) link. Click on the eLibrary link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or by e-mail to FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC's Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-21259 Filed 8-19-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Participation at MISO Advisory Committee Meetings and MISO Board of Director Meetings

August 13, 2003.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff will attend the monthly Advisory Committee meetings and Board of Director meetings of the Midwest Independent Transmission System Operator, Inc. (MISO). The staff's attendance is part of the Commission's ongoing outreach efforts.

The meetings are held monthly. The Advisory Committee meetings for 2003 will be held on August 20, September 17, October 15, November 19 and December 10, 2003 "beginning at 10 a.m. The Advisory Committee meetings for 2003 will be held at the Lakeside Corporate Center (directly across from MISO's headquarters), 701 City Center Drive, Carmel IN 46032.

The Board of Director meetings will be held on August 21, September 18, October 16, November 20, and December 11, 2003 "beginning at 8:30 am. The Board of Director meetings will be held at MISO's headquarters, 701 City Center Drive, Carmel, IN 46032.

These meetings are open to the public. The meetings may discuss matters at issue in Docket No. RM01-12-000, Remedying Undue Discrimination Through Open Access Transmission Service and Standard Electricity Market Design; in Docket No. EL02-65-000, et al., Alliance Companies, et al.; in Docket No. RT01-87-000, et al., Midwest Independent Transmission System Operator, Inc.; in Docket No. ER03-323, et al., Midwest **Independent Transmission System** Operator, Inc., and in Docket No. ER03-1118, Midwest Independent Transmission System Operator, Inc.

For more information, contact Patrick Clarey, Office of Markets, Tariffs and Rates, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov, or Christopher Miller, Office of Markets, Tariffs and Rates, Federal Energy Regulatory Commission at (317) 249–5936 or christopher.miller@ferc.gov.

Linda Mitry,

Acting Secretary.

[FR Doc. 03–21258 Filed 8–19–03; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION

[FRL-7546-9]

AGENCY

Agency Information Collection Activities: Continuing Collection; Comment Request; Hazardous Waste Specific Unit Requirements and Special Waste Processes and Types

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Hazardous Waste Specific Unit Requirements and Special Waste Processes and Types, EPA ICR No.1572.06, OMB No. 2050–0050, expires on December 31, 2003. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the